

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

<b>APPLICATION FOR APPROVAL OF</b>	)	
<b>EL PASO ELECTRIC COMPANY'S</b>	)	
<b>2023 RENEWABLE ENERGY ACT PLAN</b>	)	
<b>PURSUANT TO THE RENEWABLE ENERGY</b>	)	<b>CASE NO. 23-00086-UT</b>
<b>ACT AND 17.9.572 NMAC, AND SEVENTH</b>	)	
<b>REVISED RATE NO. 38 – RPS COST RIDER</b>	)	
	)	
<b>EL PASO ELECTRIC COMPANY,</b>	)	
<b>Applicant.</b>	)	
	)	

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**EL PASO ELECTRIC COMPANY'S APPLICATION FOR  
APPROVAL OF ITS RENEWABLE ENERGY ACT PLAN AND  
SEVENTH REVISED RATE NO. 38-RPS COST RIDER**

El Paso Electric Company ("EPE" or "Company"), pursuant to the Order Granting El Paso Electric Company's Unopposed Verified Motion For a Two Month Extension of its May 1, 2023 Filing Date (April 19, 2023), hereby files this Application for approvals related to its Renewable Energy Act Plan for Plan Year 2024 ("Plan" or "Plan for 2024") ("Plan Application"). This Plan Application presents EPE's plan for compliance with the New Mexico Renewable Energy Act, NMSA 1978, Sections 62-16-1 to -10 (2004, as amended through 2023) ("REA" or "Act"), and the New Mexico Public Regulation Commission's ("NMPRC" or "Commission") Rule 17.9.572 of the New Mexico Administrative Code ("NMAC") ("Rule 572" or "Rule").

EPE's

EPE's Plan provides EPE's determination of renewable portfolio standard ("RPS"); summarizes EPE's existing, planned, and proposed new RPS Procurements and other renewable energy resources contributing renewable energy and renewable energy certificates ("REC") for RPS purposes; and then presents EPE's Plan Year projections for renewable energy generation under two scenarios. EPE first presents a Baseline Plan to show projected energy and RECs from

Commission approved existing and planned resources. EPE's Baseline Plan demonstrates 2024 Total RPS compliance, assuming planned resources meet the scheduled commercial operation dates ("CODs"). EPE then presents a Contingency Plan which includes energy and RECs from EPE's two proposed new procurements and is designed to address and account for possible delays in CODs for planned resources and other contingencies that may impact EPE's projections so that EPE can be prepared and ensure compliance with its RPS obligations. EPE also provides, for the Contingency Plan, procurement amounts and costs and a reasonable cost threshold ("RCT") analysis for the proposed new procurements. EPE also provides EPE's proposed revisions to Rate No. 38– Renewable Portfolio Standard Cost Rider ("RPS Cost Rider") to reflect Plan Year (2024) RPS procurement costs adjusted for the reconciliation of RPS costs and rider revenues for the 2022 Plan Year and the final reconciliation of CRLEF REC payments. Per Rule 572, the Plan Year (2024) data is presented for Commission approval and the Next Plan Year (2025) data is presented for informational purposes.

EPE's Plan is supported by the testimonies of EPE witnesses George Novela, Victor Martinez, and Rene F. Gonzalez.

EPE's Plan Application requests approval of its Contingency Plan and specifically requests the following authorizations in this Application:

- authorization for two new procurements:
  - a new DG REC Purchase Program pursuant to 17.9.572.10(C)(3) NMAC and Section 62-16-5(B) of the REA; and
  - temporary assignment of a portion of EPE's Texas jurisdictional quantity of solar energy from BVI for delivery to New Mexico customers and to retire the associated

RECs for RPS compliance purposes, in an amount necessary to achieve the 20 percent 2024 RPS;

- authorization to recover Commission-approved Contingency Plan procurement costs through the RPS Cost Rider;
- approval of reconciled RPS rider costs and rider revenue collections for calendar year 2022;
- approval of final reconciliation regarding CRLEF REC payments;
- approval to revise RPS Cost Rider Rate No. 38 from \$0.008335 per kilowatt-hour (“kWh”) to \$0.008372 per kWh, to recover approved 2024 Plan Year costs adjusted for the 2022 reconciliation;
- approval to cancel the following tariffed Rates and Forms related to EPE’s former DG REC Purchase Program:
  - Rate No. 33 Small System Renewable Energy Certificate Purchase;
  - Rate No. 34 Medium System Renewable Energy Certificate Purchase;
  - Rate No. 35 Large System Renewable Energy Certificate Purchase;
  - Form 33 Application for the Purchase of Small System Renewable Energy Certificates;
  - Form 34 Application for the Purchase of Medium System Renewable Energy Certificates;
  - Form 37 Application for the Purchase of Large System Renewable Energy Certificates; and
  - approval of a new Rate No 48- Renewable Energy Certificate Purchase Program.

In addition, to the extent such approval may be required, EPE requests:

- approval of a variance from the data filing requirements of 17.9.530 NMAC; and such other approvals, authorizations and actions required under the REA, Rule 572, and Commission rules and orders to implement the Plan and revisions to the RPS Cost Rider.

The Plan and the revised RPS Cost Rider satisfies all requirements of the REA and Rule 572. In further support of this Application, EPE states as follows:

## **I. DESCRIPTION OF EPE**

1. EPE is certified and authorized to conduct the business of providing public utility service within the State of New Mexico and is a public utility subject to the jurisdiction of the NMPRC under the New Mexico Public Utility Act ("PUA"). EPE is a wholly owned subsidiary of Sun Jupiter Holding LLC.

2. EPE generates, transmits, and distributes electricity through an interconnected system to customers in southern New Mexico and Texas. EPE owns, operates, leases, or controls the plant, property, and facilities used by it for the generation, transmission, distribution, sale, or furnishing of electricity to or for the public within both states.

3. EPE has obtained certificates of public convenience and necessity required for the ownership, operation, leasing, or controlling of such plant, property, and facilities.

4. EPE's principal business address and telephone number for its New Mexico service area are:

El Paso Electric Company  
100 N. Stanton Street  
El Paso, Texas 79901  
(915) 543-5711.

## **II. REA FILING REQUIREMENTS**

5. The REA has three purposes:

- prescribe the amounts of renewable energy resources that public utilities shall include in their electric energy supply portfolios for sales to retail customers in New Mexico by prescribed dates;
- allow public utilities to recover costs through the rate-making process incurred for procuring or generating renewable energy used to comply with the prescribed amounts; and
- protect the public utilities and their ratepayers from renewable energy costs that are above a reasonable cost threshold.

NMSA 1978, § 62-16-2(B).

6. The REA provides an incremental RPS, identified in Section 62-16-4, to guide utilities in making "reasonable and consistent progress over time toward" having "zero carbon resources [ ] supply one hundred percent of all retail sales of electricity to New Mexico by 2045", subject to certain limitations. Section 62-16-4(6). Specifically, the RPS increases from no less than twenty percent by January 1, 2020, to forty percent by 2025, fifty percent by 2030, eighty percent by 2040, and requires 100 percent zero carbon resources by 2045.

7. Under the REA and Rule 572, EPE is required to file an annual REA Plan providing the data and information listed in Section 62-16-4(G) and Rule 572.14(C).

8. EPE's most recent REA plan cases were 19-00099-UT, 21-00111-UT, and 22-00093-UT. The Commission has also established standards for annual REA plan filings in these previous EPE plan cases.

### **III. EPE's PLAN**

#### **A. 2022 RPS Report**

9. Pursuant to REA and Rule 572, EPE separately filed its 2022 RPS Report on May 1, 2023 (amended on June 28, 2023) with the Commission's Records Management Bureau. The Amended 2022 RPS Report includes the data and information responsive to Section 62-16-4(G)(2) and (4).

10. A true and correct copy of the Amended 2022 RPS Report is provided with this Application as Exhibit GN-1 to the Direct Testimony of George Novela.

**B. Plan for 2024**

11. EPE sought and was granted a Commission variance from the May 1, 2023 filing requirement in Rule 17.9.572.14 and extension to file its Plan Application to July 1, 2023 to allow EPE to file its 2023 REA Plan after the Commission issued a final decision on EPE's pending 2022 REA Plan, including request for a new renewable energy resource in Case No. 22-00093-UT, and EPE's then-pending request for approval of amendments to four previously approved purchased power agreements ("PPAs") in Case No. 19-00099-UT/19-00348-UT.<sup>1</sup>

12. EPE's Plan includes Plan Year (2024) data for approval and Next Plan Year (2025) data for informational purposes consistent REA and Rule 572 requirements. As stated above, EPE presents its Plan Year projections for renewable energy generation under two scenarios- EPE's Baseline Plan and EPE's Contingency Plan.

13. The Contingency Plan, which is presented for Commission approval, does not rely on any energy and RECs from EPE's planned Hecate Resources in 2024 to account for the possibility that the Hecate Project experiences delays to COD or other issues. The Contingency Plan instead relies on EPE's proposed new procurements for the 2024 Plan Year which are not subject to delay risks: a new DG REC Purchase Program pursuant to 17.9.572.10(C)(3) NMAC and Section 62-16-5(B) of the REA; and temporary reassignment of a portion of EPE's Texas jurisdictional quantity of solar energy from BVI for delivery to New Mexico customers and to retire the associated RECs for RPS compliance purposes, in an amount necessary to achieve the 20 percent 2024 RPS.

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<sup>1</sup> The Commission issued final decisions in both matters on May 17, 2023.

14. The Contingency Plan is attached as Exhibit VM-1 to Victor Martinez' direct testimony filed in support of this Application and explained by Mr. Martinez.

15. EPE's Contingency Plan complies with both the REA and Rule 572.

16. As demonstrated in EPE's supporting testimonies, EPE's Contingency Plan Contingency Plan provides a low-cost path for EPE to achieve RPS compliance under a period of increased uncertainty.

### **C. Rate Rider**

17. EPE's Plan reconciles RPS costs and rider revenues for the 2022 Plan Year; presents a final reconciliation of CRLEF REC payments pursuant to the Final Order in Case No. 22-00093-UT; and proposes revisions to the RPS Cost Rider to reflect the Contingency Plan expected RPS procurement costs for the 2024 Plan Year, adjusted for the 2022 reconciliation of RPS costs and rider revenues for the 2022 Plan Year and final reconciliation of CRLEF.

18. EPE filed Advice Notice No. 291 with a 7th Revised Rate No. 38 – Renewable Portfolio Standard Cost Rider concurrently with this Application.

### **D. Testimony and Exhibits**

19. EPE's Plan is detailed in the Direct Testimonies and Exhibits of George Novela, Victor Martinez, and Rene F. Gonzalez.

A. George Novela introduces EPE's witnesses, summarizes EPE's Plan and request for approvals, and provides an overview of EPE and history of RPS compliance and new challenges. Mr. Novela also presents and supports EPE's request for two new procurements, the new DG REC Purchase Program procurement proposal and the temporary procurement proposal for the reassignment of a portion of EPE's Texas jurisdictional quantity of solar energy from EPE's existing Buena Vista I Solar Facility ("BVI"). Finally,

Mr. Novela addresses legal and regulatory requirements and issues from the Commission Final Order in Case No. 22-00093-UT.

- B. Victor Martinez presents EPE's 2024 Plan Year data and information for approval, and he presents EPE's 2025 Next Plan Year data for informational purposes. Mr. Martinez addresses contingencies impacting EPE's Plan Year projections and then presents EPE's determination of forecasted generation under two scenarios- EPE's Baseline Plan and Contingency Plan. Mr. Martinez also presents RPS procurement costs for the Contingency Plan portfolio of resources, and other information required to meet the REA and Rule 572.
- C. Rene F. Gonzalez presents and supports EPE's proposed RPS Cost Rider for recovery of EPE's Contingency Plan RPS procurement costs in 2024 adjusted for reconciliation of actual 2022 RPS costs and rider revenues and final reconciliation of CRLEF REC payments. Mr. Gonzalez presents, for informational purposes only, the estimated 2025 RPS Cost Rider rate. Finally, Mr. Gonzalez presents the closure of EPE's existing REC purchase program for customer-installed DG systems, which was closed to new customers by Commission Final Order in Case No. 16-00109-UT.

### **III. SERVICE AND NOTICE**

20. Service of all notices, pleadings and other documents related to this Application should be made as follows:

Linda Pleasant  
Regulatory Case Manager  
El Paso Electric Company  
100 N. Stanton Street  
El Paso, Texas 79901-1442

Jeffrey J. Wechsler  
Kari E. Olson  
Jocelyn Barrett-Kapin  
Montgomery & Andrews. P.A.  
Post Office Box 2307

PO Box 982  
El Paso, Texas 79960-0982  
(915) 543-5841

Santa Fe, New Mexico 87504-2307  
(505) 982-3873

In addition to service on the above, EPE requests electronic service of all pleadings and documents as follows:

[EPE\\_Reg\\_Mgmt@epelectric.com](mailto:EPE_Reg_Mgmt@epelectric.com)  
[nancy.burns@epelectric.com](mailto:nancy.burns@epelectric.com)

[jwechsler@montand.com](mailto:jwechsler@montand.com)  
[kolson@montand.com](mailto:kolson@montand.com);  
[jbarrettkapin@montand.com](mailto:jbarrettkapin@montand.com);  
[ysandoval@montand.com](mailto:ysandoval@montand.com);  
[tpacheco@montand.com](mailto:tpacheco@montand.com)

21. A Proposed Form of Notice to Customers is attached as Attachment A.

WHEREFORE, EPE respectfully requests a Commission Order approving the relief requested in this Application and Plan in accordance with the REA and Rule 572 and granting such other approvals, authorizations and actions required under the REA, Rule 572, and Commission rules and orders to implement the Plan and rate proposals.

Respectfully submitted,

Nancy B. Burns  
Deputy General Counsel  
New Mexico Bar No. 7538  
El Paso Electric Company  
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MONTGOMERY & ANDREWS, P.A.

By: /s/ Kari E. Olson

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**ATTORNEYS FOR EL PASO  
ELECTRIC COMPANY**

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

**APPLICATION FOR APPROVAL OF )**  
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**REVISED RATE NO. 38 – RPS COST RIDER )**  
**)**  
**EL PASO ELECTRIC COMPANY, )**  
**Applicant. )**  
**)**

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**NOTICE TO EPE CUSTOMERS**

**NOTICE** is hereby given of the following matters pertaining to the above captioned case pending before the New Mexico Public Regulation Commission ("Commission" or "NMPRC"):

On July 5, 2023, El Paso Electric Company ("EPE" or "Company") filed its Annual Renewable Energy Plan for Plan Year 2024 ("Plan" or "Plan for 2024"). This Plan presents EPE's "Contingency Plan" for compliance with the New Mexico Renewable Energy Act NMSA 1978, Sections 62-16-1 to -10 (2004, as amended through 2023) ("REA" or "Act"), and the New Mexico Public Regulation Commission's ("NMPRC" or "Commission") Rule 17.9.572 of the New Mexico Administrative Code ("NMAC") ("Rule 572" or "Rule").

EPE's Contingency Plan does not rely on any energy and RECs from EPE's planned Hecate Resources in 2024 to account for the possibility that the Hecate Project experiences delays to COD or other issues. Instead, the Contingency Plan includes energy and RECs from two proposed new procurements – a new DG REC Purchase Program and temporary assignment of a portion of EPE's Texas jurisdictional quantity of solar energy from the approved Buena Vista 1 Project. EPE's Contingency Plan is designed to address and account for possible delays in CODs for planned resources and other contingencies that may impact EPE's projections so that EPE can be prepared and ensure compliance with its RPS obligations.

EPE requests that the Commission approve its Plan and additionally seeks the following:

- (A) authorization for two new procurements:
  - i. a new DG REC Purchase Program pursuant to 17.9.572.10(C)(3) NMAC and Section 62-16-5(B) of the REA; and
  - ii. temporary assignment of a portion of EPE's Texas jurisdictional quantity of solar energy from BVI for delivery to New Mexico customers and to retire the associated RECs for RPS compliance purposes, in an amount necessary to achieve the 20 percent 2024 RPS;
- (B) authorization to recover Commission-approved Contingency Plan procurement costs through the RPS Cost Rider;
- (C) approval of reconciled RPS rider costs and rider revenue collections for the calendar year 2022;
- (D) approval of final reconciliation regarding CRLEF REC payments;
- (E) approval to revise RPS Cost Rider Rate No. 38 from \$0.008335 per kilowatt-hour ("kWh") to \$0.008372 per kWh, to recover approved 2024 Plan Year costs adjusted for the 2022 reconciliation.
- (F) approval to cancel the following tariffed Rates and Forms related to EPE's former DG REC Purchase Program:
  - i. Rates No. 33 Small System Renewable Energy Certificate ("REC") Purchase; 34 Medium System REC Purchase; 35 Large System Renewable Energy Certificate Purchase;
  - ii. Form Nos. 33 Application for the Purchase of Small System RECs; 34 Application for the Purchase of Medium System RECs; and 37 Application for the Purchase of Large System RECs;
- (G) approval of a new Rate No 48- Renewable Energy Certificate Purchase Program;
- (H) approval of a variance from the data filing requirements of 17.9.530 NMAC; and such other approvals, authorizations and actions required under the REA, Rule 572, and Commission rules and orders to implement the 2023 Plan and revisions to the RPS Cost Rider.

EPE proposes revisions to Rate No. 38 to recover a Net Plan Year 2024 Portfolio Procurement Cost of \$14,917,221 through the RPS Cost Rider, at a rate of \$0.008372 per kWh.

This new rate is for all applicable retail customers served by EPE and represents an increase of

0.4 percent from the current RPS Cost Rider of \$0.008335 (All applicable Retail Rate Schedules).

The following Table shows typical bill impacts resulting from the increase in the RPS Rider for the Residential rate class. These impacts are subject to change by the Commission based upon its findings in this case.

Residential Typical Bill Comparison by kWh Level (Summer)									
kWh	Current Base & Fuel Rates			Proposed Base & Fuel Rates			Percent Impact		
	Base Plus Fuel	RPS Rider	Total	Base Plus Fuel	RPS Rider	Total	Base Plus Fuel	RPS Rider	Total
0	\$ 6.95	\$ -	\$ 6.95	\$ 6.95	\$ -	\$ 6.95	0%	0%	0%
100	\$ 11.75	\$ 0.83	\$ 12.58	\$ 11.75	\$ 0.84	\$ 12.59	0%	1.2%	0.1%
250	\$ 18.97	\$ 2.08	\$ 21.05	\$ 18.97	\$ 2.09	\$ 21.06	0%	0.5%	0.0%
500	\$ 30.97	\$ 4.17	\$ 35.14	\$ 30.97	\$ 4.19	\$ 35.16	0%	0.5%	0.1%
750	\$ 48.70	\$ 6.25	\$ 54.95	\$ 48.70	\$ 6.28	\$ 54.98	0%	0.5%	0.1%
1000	\$ 70.25	\$ 8.34	\$ 78.59	\$ 70.25	\$ 8.37	\$ 78.62	0%	0.4%	0.0%
2000	\$ 156.43	\$ 16.67	\$ 173.10	\$ 156.43	\$ 16.74	\$ 173.17	0%	0.4%	0.0%
Residential Typical Bill Comparison by kWh Level (Winter)									
kWh	Current Base & Fuel Rates			Proposed Base & Fuel Rates			Percent Impact		
	Base Plus Fuel	RPS Rider	Total	Base Plus Fuel	RPS Rider	Total	Base Plus Fuel	RPS Rider	Total
0	\$ 6.95	\$ -	\$ 6.95	\$ 6.95	\$ -	\$ 6.95	0%	0%	0%
100	\$ 10.54	\$ 0.83	\$ 11.37	\$ 10.54	\$ 0.84	\$ 11.38	0%	0.8%	0.1%
250	\$ 15.95	\$ 2.08	\$ 18.03	\$ 15.95	\$ 2.09	\$ 18.04	0%	0.3%	0.0%
500	\$ 24.93	\$ 4.17	\$ 29.10	\$ 24.93	\$ 4.19	\$ 29.12	0%	0.5%	0.1%
750	\$ 33.93	\$ 6.25	\$ 40.18	\$ 33.93	\$ 6.28	\$ 40.21	0%	0.5%	0.1%
1000	\$ 42.91	\$ 8.34	\$ 51.25	\$ 42.91	\$ 8.37	\$ 51.28	0%	0.4%	0.1%
2000	\$ 78.87	\$ 16.67	\$ 95.54	\$ 78.87	\$ 16.74	\$ 95.61	0%	0.4%	0.1%

This case has been docketed as Case No. 23-00086-UT, and any inquiries should be referred to that number.

Any interested person may examine EPE's Application and the pre-filed testimonies, exhibits, pleadings and other documents filed in the case online at <http://nmprc.state.nm.us> under "Case Lookup EdoCKET", or by making arrangements for an in-person viewing at the Commission offices by calling 1-505-827-6968 during normal business hours, or at EPE's offices, 555 S Compress Rd, Las Cruces, New Mexico, 88005, telephone number (575) 526-5555, or at EPE's website [regulatoryhttps://www.epelectric.com/company/public-notice](https://www.epelectric.com/company/public-notice). All inquiries or written comments concerning this matter should refer to Case No. 23-00086-UT.

The procedural schedule for this case is as follows:

1. Any person desiring to intervene in the proceeding must file a Motion to Intervene pursuant to 1.2.2.23(A) and 1.2.2.23(B) NMAC on or before \_\_\_\_\_, 2023.

2. The Commission's Utility Division Staff shall, and any intervenor may, file direct testimony on or before \_\_\_\_\_, 2023.

3. Any rebuttal testimony shall be filed on or before \_\_\_\_\_, 2023.

4. Any person whose testimony has been filed shall attend the hearing and submit to examination under oath.

5. A public hearing to hear and receive testimony, exhibits, arguments, and any other appropriate matters relevant to this proceeding is set to commence at \_\_\_\_ a.m. MDT on \_\_\_\_\_, 2023, and continue, if necessary, through \_\_\_\_\_, 2023. Such hearing may be vacated if deemed not required pursuant to NMSA 1978, Section 62-16-4(H), in which case the Commission will take public comment and dispose of the Application at an Open Meeting. Due to the COVID-19 pandemic, the evidentiary hearing shall be conducted via the Zoom videoconference platform. The Zoom hearing will be livestreamed through YouTube and will be displayed on the Commission's website at <https://www.nm-prc.org>.

Any interested person should contact the Commission by e-mail at [ana.kippenbrock@prc.nm.gov](mailto:ana.kippenbrock@prc.nm.gov) or by phone at (505) 690-4191 for confirmation of the hearing date, time, and place since hearings are occasionally rescheduled.

Interested persons who are not affiliated with a party may submit written or oral comments pursuant to Rule 1.2.2.23(F) NMAC. Oral comments shall be taken at the beginning of the public hearing on \_\_\_\_\_, 2023, and shall be limited to 3 minutes per commenter. Persons wishing to make an oral comment must register in advance no later than 8:30 am MT on \_\_\_\_\_, 2023 by e-mailing Ana Kippenbrock at [Ana.Kippenbrock@prc.nm.gov](mailto:Ana.Kippenbrock@prc.nm.gov). Written comments may also be

submitted before the Commission takes final action by sending the comment, which shall reference Case No. 23-00086-UT, to [prc.records@prc.nm.gov](mailto:prc.records@prc.nm.gov). Pursuant to 1.2.2.23(F) NMAC, written and oral comments shall not be considered evidence.

The Commission's Utility Division Procedures 1.2.2 NMAC apply to this case, except as modified by Order of the Commission or the Hearing Examiner, and they are available online at <http://164.64.110.134/nmac/home>.

Anyone filing pleadings, documents, or testimony in this case shall serve copies thereof on all parties of record and Staff via email. Any such filings shall also be sent to the Hearing Examiner by email at \_\_\_\_\_ . All pleadings shall be emailed on the date they are filed with the Commission.

Any person with a disability requiring special assistance to participate in this proceeding should contact the Commission at 1-888-427-5772 at least 24 hours prior to the hearing.

The procedural dates and requirements provided herein are subject to further order of the Commission or Hearing Examiner.

**I S U E D** at Santa Fe, New Mexico this \_\_\_ day of \_\_\_\_\_, 2023.

**NEW MEXICO PUBLIC REGULATION COMMISSION**

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**Hearing Examiner**

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**Applicant. )**  
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**DIRECT TESTIMONY**

**OF**

**GEORGE NOVELA**

**JULY 5, 2023**

**EL PASO ELECTRIC COMPANY  
DIRECT TESTIMONY OF  
GEORGE NOVELA**

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**EXHIBITS**

- Exhibit GN-1 – Advice Notice 291
- Exhibit GN-2 – Revised 2022 Annual Renewable Energy Portfolio Report
- Exhibit GN-3 – DG REC Purchase Program Tariff
- Exhibit GN-4 – Compliance Requirements



**EL PASO ELECTRIC COMPANY  
DIRECT TESTIMONY OF  
GEORGE NOVELA**

1           In 2008, I began working for EPE as a Load Research Specialist, where I  
2 specialized in analyzing EPE's large customers. I was promoted to Senior  
3 Economist in 2011, where my responsibilities included the development of  
4 long-term energy, demand, and customer forecasts utilized for planning purposes.  
5 In 2014, I worked briefly for EPE's Energy Efficiency Department as a Program  
6 Coordinator where I oversaw energy efficiency initiatives for residential customers  
7 in both Texas and New Mexico. In 2014, I was promoted to Manager of Economic  
8 Research, where I oversaw the Company's long-term forecasting and load research  
9 programs. I was promoted to Director of Economic and Rate Research in 2021,  
10 where I manage and direct the activities of the Load Research and Data Analytics  
11 and Rates Departments.

12           In addition, I occasionally teach undergraduate courses in Macroeconomics  
13 and Microeconomics at El Paso Community College.

14  
15 **Q4. PLEASE DESCRIBE YOUR CURRENT RESPONSIBILITIES WITH EPE.**

16 **A.** I manage and direct the activities of the Load Research and Data Analytics  
17 Department as well as the Rate Research Department. My responsibilities include  
18 the preparation of long-term customer, energy, and load forecasts, rates functions,  
19 preparation of weather normalization, analysis of load research data, and the  
20 preparation of load research studies and reports.

21

**EL PASO ELECTRIC COMPANY  
DIRECT TESTIMONY OF  
GEORGE NOVELA**

1 **Q5. ARE YOU SPONSORING ANY EXHIBITS IN THIS FILING?**

2 **A.** Yes, I am sponsoring the exhibits listed in the Table of Contents.

3

4 **Q6. HAVE YOU PREVIOUSLY PRESENTED TESTIMONY BEFORE**  
5 **UTILITY REGULATORY BODIES?**

6 **A.** Yes, I have filed testimony with the New Mexico Public Regulation Commission  
7 ("NMPRC" or "Commission") and the Public Utility Commission of Texas  
8 ("PUCT").

9

10 **II. PURPOSE OF TESTIMONY**

11 **Q7. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

12 **A.** The purpose of my testimony is to present and support EPE's Application for  
13 Approval of its Renewable Energy Act ("REA") Plan for Plan Year 2024 ("Plan"  
14 or "Plan for 2024") ("Plan Application").

15 In my testimony, after introducing EPE's other witnesses, I summarize  
16 EPE's Plan and request for approvals. I then provide a brief description of EPE and  
17 a brief history of EPE's compliance with renewable portfolio standard ("RPS")  
18 obligations, addressing some of the challenges that arose from the Commission and  
19 legislative changes to the reasonable cost threshold ("RCT") methodology over the  
20 last decade, and new and ongoing challenges created by delays to commercial  
21 operation of planned resource, global supply chain issues, Commission changes to

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1 treatment of distributed generation ("DG") renewable energy credits ("REC") for  
2 RPS purposes, and other issues. I then present and support EPE's proposed new  
3 procurements - a new DG REC Purchase Program procurement proposal and a  
4 temporary procurement proposal for the reassignment of a portion of EPE's Texas  
5 jurisdictional quantity of solar energy from EPE's existing Buena Vista 1 Solar  
6 Facility ("V 1").

7 My testimony also addresses the following topics:

- 8 • applicable legal and regulatory requirements including the impact of the  
9 Commission's 2023 Amendments to the Renewable Energy Act Rule  
10 (17.9.572 NMAC) ("Rule 572" or "Rule");
- 11 • issues from the Commission's Final Order in Case No. 22-00093-UT, that are  
12 applicable to EPE's Plan Application and requests for approval in this case;
- 13 • an update on the Community Solar program and its impact on EPE's Plan; and
- 14 • EPE's request for a variance from the data filing requirements of  
15 17.9.530 NMAC.

16  
17 **Q8. WHO ARE THE OTHER WITNESSES TESTIFYING FOR EPE IN THIS**  
18 **CASE?**

19 **A.** EPE employees Victor Martinez and Rene Gonzalez also provide testimony in  
20 support of EPE's Application. Mr. Martinez presents EPE's 2024 Plan Year data

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1 and information for approval, and he presents EPE's 2025 Next Plan Year data for  
2 informational purposes. Mr. Martinez addresses contingencies that could impact  
3 EPE's Plan Year projections and then presents EPE's determination of forecasted  
4 generation under two scenarios. EPE's Baseline Plan relies on previously approved,  
5 existing and planned resources, and its Contingency Plan accounts for possibly  
6 delays in CODs to the planned resources and includes energy and RECs from the  
7 proposed new procurements for Plan Year 2024. Mr. Martinez also presents RPS  
8 procurement costs for the Contingency Plan portfolio of resources, and other  
9 information required to meet the REA and Rule 572.

10 Mr. Gonzalez presents and supports EPE's Seventh Revised Rate  
11 No. 38-Renewable Portfolio Standard ("RPS") Cost Rider ("2024 RPS Cost Rider"  
12 or "2024 Rider") for recovery of EPE's Commission-approved RPS procurement  
13 costs in 2024, adjusted for reconciliation of actual 2022 RPS costs and rider revenues  
14 and the final reconciliation of Camino Real Landfill to Energy Facility ("CRLEF")  
15 REC payments. Mr. Gonzalez also presents the reconciliation of RPS rider costs and  
16 rider revenue collections for calendar year 2021 and the final reconciliation of the  
17 sum originally collected through the RPS Cost Rider from November 2019 through  
18 2021. This reconciliation includes the amount returned to ratepayers for CRLEF  
19 REC payments through the RPS Cost Rider in 2022 pursuant to the Commission's  
20 Final Order in Case No. 22-00093-UT. Mr. Gonzalez also presents the estimated RPS  
21 Cost Rider for Next Plan Year (2025) for informational purposes.

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1           Finally, Mr. Gonzalez discusses the closure of EPE's existing REC purchase  
2 program for customer-installed DG systems, which was closed to new customers  
3 by Commission Final Order in Case No. 16-00109-UT.

4  
5           **III. SUMMARY OF PLAN AND REQUESTED APPROVALS**

6   **Q9. PLEASE SUMMARIZE THE PROCEDURAL BACKGROUND OF THIS**  
7   **PROCEEDING.**

8   **A.** EPE sought and was granted a Commission variance from the May 1, 2023, filing  
9 requirement in Rule 17.9.572.14 and extension to July 1, 2023, to file its REA Plan  
10 Application. The variance was granted to allow EPE to file its REA Plan after the  
11 Commission issued a final decision on EPE's pending 2022 REA Plan in Case  
12 No. 22-00093-UT, and EPE's pending request for approval of amendments to four  
13 previously approved purchased power agreements ("PPAs") in Case  
14 No. 19-00099-UT/19-00348-UT. The Commission issued its Final Order  
15 approving EPE's 2022 Plan in Case No. 22-00093-UT on May 17, 2023. The City  
16 of Las Cruces filed a Notice of Appeal of that order on June 21, 2023. The  
17 Commission also issued its Final Order approving the proposed amendments to  
18 four previously approved PPAs in Case No. 19-00099-UT/19-00348-UT on  
19 May 17, 2023. The City of Las Cruces filed a Motion for Rehearing of that order  
20 on June 21, 2023.

21

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1 **Q10. DOES EPE'S PLAN FOR 2024 DIFFER FROM PRIOR REA PLANS**  
2 **PRESENTED TO THE COMMISSION FOR APPROVAL?**

3 **A.** Yes. EPE's Plan Application presents Plan Year projections for renewable energy  
4 generation under two scenarios. As explained by Mr. Martinez, EPE first presents  
5 a Baseline Plan to show projected energy and RECs from NMPRC approved  
6 existing and planned resources. EPE's Baseline Plan demonstrates 2024 Total RPS  
7 compliance at 20% of New Mexico sales by a margin of 79,105 RECs, assuming  
8 planned resources meet the scheduled commercial operation dates ("CODs").

9 EPE then presents a Contingency Plan which is designed to address and  
10 account for possible delays in CODs so that EPE can be prepared for those  
11 eventualities and ensure compliance with its RPS obligations for the Plan Year.

12

13 **Q11. WHICH PLAN IS EPE PRESENTING FOR APPROVAL?**

14 **A.** EPE is requesting approval of its Contingency Plan, including two new  
15 procurements that will be detailed further below.

16

17 **Q12. PLEASE SUMMARIZE EPE'S CONTINGENCY PLAN.**

18 **A.** EPE's Contingency Plan is provided as Exhibit VM-1 to Mr. Martinez' testimony.  
19 In summary, EPE's Contingency Plan does not rely on any energy and RECs from  
20 EPE's planned Hecate resources in 2024 to account for the possibility that the  
21 Hecate Project experiences delays to the current planned COD or other issues. The

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1 Contingency Plan instead relies on EPE's proposed new procurements for the 2024  
2 Plan Year which are not subject to delay risks. These new procurements are  
3 detailed in my testimony below. EPE's Contingency Plan provides the information  
4 and data required under the REA and Rule 572 for the Plan Year and Next Plan  
5 Year and demonstrates from EPE's projected amounts of renewable energy and  
6 associated RECs that EPE will be in compliance with the 20 percent RPS in 2024  
7 and will meet the 40 percent RPS by 2025. Any excess RECs generated in the Plan  
8 Year or Next Plan Year will be applied toward making up the cumulative deficiency  
9 from prior plan years (2020, 2021 and 2022) consistent with the Commission's  
10 Final Orders in Case Nos. 19-00099-UT, 21-00111-UT, and 22-00093-UT.

11 EPE is also proposing a revised RPS Cost Rider to reflect the Contingency  
12 Plan expected RPS procurement costs for the 2024 Plan Year, adjusted for the 2022  
13 reconciliation of RPS costs and rider revenues for the 2022 Plan Year, and final  
14 reconciliation of CRLEF presented by Mr. Gonzalez.

15 Given the potential uncertainties impacting EPE's Plan Year energy and  
16 REC projections described by Mr. Martinez, it is reasonable and necessary for the  
17 Commission to consider and approve EPE's Contingency Plan, with the new  
18 procurements, for the 2024 Plan Year to ensure EPE can meet its 20 percent RPS  
19 obligation in Plan Year 2024.

20

21 **Q13. IS THE CONTINGENCY PLAN IN THE PUBLIC INTEREST?**

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1    **A.**    Yes. The Contingency Plan provides a path for EPE to achieve RPS compliance at  
2           a reasonably low cost to customers during a period of increased supply and  
3           construction costs and uncertainty.

4                        The proposed new DG REC purchase program is a low-cost, roughly half  
5           of a cent per-kWh, means to acquire RECs for RPS purposes. The RECs are being  
6           produced from existing resources every year. This pricing is significantly lower  
7           than EPE's most recent REC purchase program; and, as explained by Mr. Martinez,  
8           the \$5.40 /MWh REC purchase price is significantly lower than the RCT cap of  
9           \$60.00/MWh. The RECs purchased under the new program have no alternative use  
10          or value to the current owners without a program like the one being proposed by  
11          EPE and should be approved. The proposed REC purchase is also in compliance  
12          with the REA.

13                       The proposed temporary reassignment of BV 1 renewable energy and  
14          associated RECs also provides a means for EPE to meet its obligations under the  
15          REA at a low cost to New Mexico customers from a renewable resource now  
16          operating and supplying energy. The BV 1 price was just recently approved by the  
17          Commission in Case No. 19-00099-UT/19-00348-UT.

18

19    **Q14. WHAT COMMISSION APPROVALS IS EPE SEEKING IN THIS**  
20    **APPLICATION?**

21    **A.**    EPE requests approval of its Contingency Plan and specifically requests the

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1 following authorizations in this Application:

- 2 • authorization for two new procurements:
  - 3 ○ a new DG REC Purchase Program pursuant to 17.9.572.10(C)(3) NMAC
  - 4 and Section 62-16-5(B) of the REA; and
  - 5 ○ temporary reassignment of a portion of EPE's Texas jurisdictional quantity
  - 6 of solar energy from BV 1 for delivery to New Mexico customers and to
  - 7 retire the associated RECs for RPS compliance purposes, in an amount
  - 8 necessary to achieve the 20 percent 2024 RPS in combination with other
  - 9 approved resources;
- 10 • authorization to recover Commission-approved Contingency Plan procurement
- 11 costs through the RPS Cost Rider;
- 12 • approval of reconciled RPS rider costs and rider revenue collections for
- 13 calendar year 2022;
- 14 • approval of the final reconciliation of CRLEF REC payments;
- 15 • approval to revise RPS Cost Rider Rate No. 38 monthly rate from \$0.008335
- 16 per kilowatt-hour ("kWh") to \$0.008372 per kWh, to recover approved 2024
- 17 Plan Year costs adjusted for the 2022 reconciliation;
- 18 • approval to cancel the following tariffed Rates and Forms related to EPE's
- 19 former DG REC Purchase Program:
  - 20 ○ Rate No. 33 Small System Renewable Energy Certificate Purchase;

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- 1           ○ Rate No. 34 Medium System Renewable Energy Certificate Purchase;
- 2           ○ Rate No. 35 Large System Renewable Energy Certificate Purchase;
- 3           ○ Form 33 Application for the Purchase of Small System Renewable Energy
- 4           Certificates;
- 5           ○ Form 34 Application for the Purchase of Medium System Renewable
- 6           Energy Certificates; and
- 7           ○ Form 37 Application for the Purchase of Large System Renewable Energy
- 8           Certificates.
- 9           • approval of a new Rate No 48 Renewable Energy Certificate Purchase Program
- 10          tariff;
- 11          • approval of a variance from the data filing requirements of 17.9.530 NMAC;
- 12          and
- 13          • approval of any other Commission variance that is necessary to approve this
- 14          Plan.

15

16 **Q15. HAS EPE SUBMITTED A CORRESPONDING ADVICE NOTICE**

17 **REFLECTING THESE CHANGES?**

18 **A.** Yes. EPE filed Advice Notice No. 291 concurrent with this filing. A copy of Advice

19 Notice No. 291 is attached as Exhibit GN-1.

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**IV. OVERVIEW OF EPE**

**Q16. PLEASE PROVIDE A BRIEF DESCRIPTION OF EPE.**

**A.** EPE is a vertically integrated investor-owned utility providing bundled electric service to approximately 460,000 retail and wholesale customers in a 10,000 square mile area of the Rio Grande Valley in west Texas and southern New Mexico. Its service territory extends from Hatch, New Mexico south to Van Horn, Texas. EPE's principal industrial and large customers include a steel production facility, an oil refinery, several medical centers, two large universities, and several U.S. military installations, including White Sands Missile Range and Holloman Air Force Base in New Mexico and the U.S. Army at Fort Bliss in Texas. EPE directly employs approximately 1,128 people and is one of the largest companies headquartered in El Paso, Texas.

The Company owns or has significant ownership interests in several electrical generating facilities providing it with a net dependable generating capacity of approximately 2,570 MW. For the year 2022, the Company's energy sources consisted of approximately 45 percent nuclear fuel, 40 percent natural gas, 13 percent purchased power and 2 percent generated by renewable resources (Company-owned solar photovoltaic ("PV") panels and Renewable Purchased Power Agreements). In 2022, the Company had 107 MW of solar capability and 3.2 MW of biogas through PPAs and 11.2 MW of EPE-owned solar facilities. Consistent with EPE's intention to expand its portfolio of renewable resources, the

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1 Company has sought and received regulatory approvals from the Commission for  
2 PPAs to provide 400 MW of solar generation and 115 MW of battery storage. Of  
3 those approved resources, the BV 1 (100 MW solar energy + 50 MW energy  
4 storage) and BV 2 (20 MW solar energy) project solar facilities are fully energized  
5 and near commercial operations. Please see Table GN-1 below for the scheduled  
6 commercial operation dates ("CODs") for EPE's planned renewable resources.

7

8 **Q17. WHAT ARE SOME OF THE CHALLENGES FOR EPE IN PROVIDING**  
9 **ELECTRICITY TO MULTIPLE JURISDICTIONS WITH DIFFERING**  
10 **RENEWABLE ENERGY REQUIREMENTS?**

11 **A.** EPE provides retail service across two jurisdictions with differing statutory  
12 requirements related to the provision of renewable energy to customers. EPE  
13 procures generation to serve customer load on a total company basis. Historically,  
14 EPE's customers have benefited from this total company approach because  
15 increased diversity and size of load reduces the average cost of power from the  
16 system resource portfolio. However, the differing requirements for renewable  
17 resources across jurisdictions can limit this total company approach because, in  
18 EPE's case, dedicated renewable generation resources must also be procured for  
19 service to New Mexico customers for RPS compliance purposes.

20

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**V. HISTORIC REA COMPLIANCE**

1  
2 **Q18. HAS EPE MET ITS TOTAL RPS REQUIREMENTS IN PRIOR**  
3 **COMMISSION APPROVED REA PLANS?**

4 **A.** Yes, but only with partial waivers from total RPS requirements starting with Plan  
5 Year 2016 and continuing through EPE's 2017, 2018, and 2019 Plan Years as  
6 approved by the Commission in Case No. 14-00121-UT, Case No. 15-00117-UT,  
7 Case No. 16-00109-UT, and Case No. 17-00090-UT, respectively. Additionally,  
8 EPE's 2020, 2021 and 2022 total RPS compliance was met through Commission  
9 approved stipulations in Case Nos. 19-00099-UT and 21-00114-UT authorizing  
10 EPE to utilize excess RECs procured in future Plan Years, if any, to backfill REC  
11 deficiencies in those Plan years.

12  
13 **Q19. WHAT CAUSED THE COMMISSION TO GRANT EPE PARTIAL**  
14 **WAIVERS FROM TOTAL RPS COMPLIANCE IN PLAN YEARS 2016**  
15 **THROUGH 2019?**

16 **A.** EPE's ability to obtain Commission approval of new REA procurements was  
17 constrained for a number of years by Rule 572's three percent RCT prior to the  
18 2019 Amendments to the REA which changed the definition of the RCT. That  
19 statutory change to the RCT definition permitted EPE to obtain Commission  
20 approval of new REA procurements, including the BV 2 and Hecate 2 procurements

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1 approved in Case No. 19-00099-UT and the Carne Project recently approved in  
2 Case No. 22-00023-UT.

3  
4 **Q20. PLEASE EXPLAIN WHY EPE, STAFF, AND OTHER PARTIES TO EPE'S**  
5 **MOST RECENT REA PLAN CASES STIPULATED TO RETROACTIVE**  
6 **APPLICATION OF EXCESS RECS EARNED IN THE FUTURE TO**  
7 **DEMONSTRATE COMPLIANCE WITH 2020, 2021, AND 2022 PLAN**  
8 **YEAR RPS REQUIREMENTS.**

9 **A.** Following the 2019 amendments to the REA, EPE proactively issued two RFPs to  
10 procure new renewable energy for New Mexico. But EPE did not receive any  
11 responsive or viable bids for additional renewable resources that would contribute  
12 to EPE meeting its RPS requirements in 2020 and 2021.

13 EPE therefore proposed the temporary reassignment of renewable energy  
14 and associated RECs from Macho Springs, a Commission approved system  
15 resource, that were then allocated and assigned to Texas, in order to aid RPS  
16 compliance in the 2020 and 2021 Plan Years until the new renewable resources  
17 selected from EPE's 2019 RFP could be brought into commercial operation.

18 As part of a bargained-for resolution of all issues in Case No. 19-00099-UT,  
19 EPE, Staff, and other parties to the stipulation agreed to remove the Macho Springs  
20 reassignment and corresponding procurement costs, and instead request the  
21 Commission to authorize EPE to apply excess RECs generated in the future to make

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1 up shortfalls in REC deficiencies for 2020 and 2021, if any, to demonstrate  
2 substantial compliance with the 20 percent RPS for each Plan Year. As part of the  
3 Stipulation, EPE also committed to proposing a substantially similar approach to  
4 RPS compliance for Plan Year 2022 if resources that EPE expected to come online  
5 in 2022 underperform due to construction delays or other unforeseen cause. These  
6 agreements were approved by the Commission by Final Order approving the  
7 Stipulation in Case No. 19-00099-UT.

8 Due to delays in commercial operation of the Hecate facilities, EPE's next  
9 Plan Application in Case No. 21-00114-UT requested approval to demonstrate  
10 substantial compliance with 20 percent RPS requirement in 2022 by allowing EPE  
11 to retire "excess" RECs generated in the future toward the 20 percent RPS for Plan  
12 Year 2022. Consistent with the Commission approved Stipulation in Case  
13 No. 19-00099-UT, the parties again stipulated to retroactive application of excess  
14 RECs for Plan Year 2022, and the Commission approved stipulation in Case  
15 No. 21-00114-UT authorized this mechanism.

16  
17 **Q21. WHAT IS THE STATUS OF EPE'S PLANNED RENEWABLE**  
18 **RESOURCES?**

19 **A.** The BV 1 (100 MW solar energy + 50 MW energy storage) and BV 2 (20 MW  
20 solar energy) project solar facilities are fully energized and near commercial  
21 operation. Please see Table GN-1 below for the scheduled CODs for EPE's planned

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1 renewable resources. EPE witness Victor Martinez provides additional detail in his  
2 direct testimony.

3 **Table GN-1: EPE's Planned Resources Status**

Type of Resource	Counter party	Peak Capacity	Commercial Operation Date
100 MW Solar / 50 MW Storage	Buena Vista 1	150 MW	June 2023
100 MW Solar	Hecate 1	100 MW	June 2024
20 MW Solar	Buena Vista 2	20 MW	June 2023
50 MW Solar	Hecate 2	50 MW	June 2024
130 MW Solar / 65 MW Storage	Carne	195 MW	May 2025

4  
5  
6  
7  
8  
9  
10  
11 **Q22. ARE THERE OTHER ISSUES THAT HAVE IMPACTED AVAILABILITY**  
12 **OF PROCUREMENTS FOR RENEWABLE ENERGY RESOURCES THAT**  
13 **ARE NECESSARY FOR EPE TO MAKE REASONABLE AND**  
14 **CONSISTENT PROGRESS TOWARD THE rps AND ZERO CARBON**  
15 **STANDARDS?**

16 **A.** Yes. Mr. Martinez addresses new and ongoing issues that have introduced more  
17 volatility and has made planning to meet RPS obligations in future years more  
18 difficult. The City of Las Cruces' continued and ongoing challenges to EPE's  
19 renewable energy resource procurements, including its appeal of the Final Order in  
20 Case No. 22-00093-UT and request for rehearing on the Final Order in Case  
21 No. 19-00099-UT/19-00348-UT, injects additional complications and uncertainty

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1 in EPE's planning for and compliance with RPS obligations.

2

3 **VI. APPLICABLE STATUTE AND REGULATIONS**

4 **Q23. HAS THE COMMISSION REVISED RULE 572 TO ACCOUNT FOR THE**  
5 **2019 AMENDMENTS TO THE REA?**

6 **A.** Yes, in part. The Final Order adopting the replacement Rule 572 to implement  
7 2019 amendments to the REA is still pending appeal before the New Mexico  
8 Supreme Court in Case No. S-1-SC-38815.

9 Additionally, on August 17, 2022, the Commission initiated a subsequent  
10 rulemaking for further amendments to Rule 17.9.572 in Case No. 20-00158-UT.  
11 The amendments to Rule 572 adopted by the Commission in that proceeding ("2023  
12 Amendments") took effect on February 28, 2023. The Final Order adopting the  
13 2023 Amendments is also pending appeal before the New Mexico Supreme Court  
14 in Case No. S-1-SC-39796.

15 Finally, the Commission's Order on Motions for Rehearing in that  
16 proceeding stated the Commission would be issuing a notice of proposed  
17 rulemaking ("NOPR") to provide notice and an opportunity for comment on a  
18 proposal to require utilities to justify the continued use of a rider in its annual RPS  
19 cases with an enumerated list of factors the utility must address. The Commission  
20 has not yet issued a NOPR on this issue.

21

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1   **Q24. PLEASE DESCRIBE THE 2023 AMENDMENTS TO RULE 572 THAT ARE**  
2   **RELEVANT TO EPE'S CONTINGENCY PLAN.**

3   **A.** Relevant to this Plan, the 2023 Amendments include a new provision,  
4   17.9.572.10(C)(3) addressing registration and retirement of RECs corresponding to  
5   energy generated from a qualifying facility (i.e., DG RECs) for purposes of RPS  
6   compliance. Specifically, the Rule now provides that:

7           In the case of qualifying facilities that are net metered pursuant to  
8           17.9.570.10 NMAC, only the excess net energy delivered from the  
9           qualifying facility to the utility shall be deemed to be purchased by the  
10          utility for the purposes of this rule, unless a different purchasing scheme is  
11          permitted in a specific agreement or contract pursuant to Subparagraphs  
12          (a) and (c) of Paragraph (1) of Subsection B of Section 62-16-5 NMSA  
13          1978.

14          The 2023 Amendments also changed the definition of "average annual levelized  
15          cost" (572.7(A)); added language excluding agreements to purchase energy or  
16          capacity from a qualifying facility ("QF") pursuant to 17.9.570 NMAC from the  
17          definition of procurement (572.7(P)(4)); and removed the requirement to provide a  
18          RCT analysis for existing procurements (572.12(A)). EPE witness Victor Martinez  
19          addresses the levelized cost of energy and the RCT and I address the REC issues  
20          below.

21

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1 **Q25. ARE EPE CUSTOMERS WITH CUSTOMER-INSTALLED DG SYSTEMS**  
2 **QUALIFYING FACILITIES UNDER RULE 570?**

3 **A.** Yes. These DG customers self-certify as QFs.  
4

5 **Q26. DOES EPE'S PLAN ADDRESS AND COMPLY WITH THE NEW**  
6 **RULE 572 REQUIREMENTS FOR REGISTERING AND RETIRING**  
7 **NEW MEXICO RECS ASSOCIATED WITH ENERGY PRODUCED BY**  
8 **DG CUSTOMERS FOR PURPOSES OF RPS COMPLIANCE?**

9 **A.** Yes. Consistent with this Rule change, EPE did not count or apply the portion of  
10 RECs corresponding to energy generated by a QF that is consumed  
11 contemporaneously on site by a DG customer and never exported onto EPE's  
12 system for Plan Year 2024 (and going forward) in either its Baseline or  
13 Contingency Plans. This portion of total DG production represents approximately  
14 45 percent of the energy and associated RECs generated by the average net energy  
15 metering customer.  
16

17 **Q27. HOW MANY DG RECS DID EPE APPLY TO IT RPS PRIOR TO THE**  
18 **RULE CHANGE AND HOW MANY DOES EPE PROPOSE TO APPLY**  
19 **UNDER ITS CONTINGENCY PLAN?**

20 **A.** Before the rule change EPE counted 100 percent of customer-owned generation as  
21 part of its REC count. The new rule's stricter language reduces that 100 percent to

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1 an estimated 13 percent of customer owned generation that EPE can count towards  
2 its RPS requirement absent a different agreement. The 13 percent is the estimated  
3 portion of total energy generated by DG customers and purchased pursuant to Rate  
4 No. 16 Purchased Power Service.

5 EPE's Baseline Plan only includes the approximately 13 percent of RECs  
6 consistent with the 2023 Amendment. The Contingency Plan includes the  
7 13 percent and the estimated additional 42 percent of DG RECs corresponding to  
8 EPE's proposed new procurement. These additional RECs are associated with  
9 energy generated by a QF that is delivered to EPE's grid when generated, consumed  
10 by other New Mexico customers, and credited back to the QF at the end of the  
11 billing period through net energy metering. In total this would allow EPE to retire  
12 about 55 percent (existing 13 percent plus the proposed additional 42 percent  
13 purchase program) of the energy and associated RECs generated by the average net  
14 energy metering customer. This new procurement for a REC Purchase Program is  
15 discussed later in my testimony.

16  
17 **Q28. DOES EPE ADDRESS AND COMPLY WITH THE REPORTING**  
18 **REQUIREMENTS SET FORTH IN SECTION 62-16-4(G) OF THE REA**  
19 **AND RULE 572.14.C?**

20 **A.** Yes. The statutory plan requirements set forth in NMSA Section 62-16-4(G) have  
21 been incorporated into Rule 572.14(C) and are addressed in this Plan Application.

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1 **Q29. PLEASE SUMMARIZE THE RULE 572.14(C) PLAN REQUIREMENTS**  
2 **AND HOW THEY ARE ADDRESSED IN EPE'S PLAN APPLICATION.**

3 **A.** Mr. Martinez's testimony and exhibits provides for the Plan Year and Next Plan  
4 Year: (i) a full explanation of the utility's determination of the RPS and RCT;  
5 (ii) the amount of renewable energy EPE plans to provide to comply with the  
6 applicable 20 percent RPS under the Baseline Plan and the Contingency Plan;  
7 (iii) explanation to how the Contingency Plan cost of procurement and amounts of  
8 renewable energy were determined; and (iv) the Contingency Plan procurement  
9 amounts and costs EPE expects to recover; and demonstration that the cost of the  
10 proposed new procurements is reasonable.

11 Finally, Mr. Martinez addresses strategies used to minimize costs of  
12 renewable energy integration, including location, diversity, balancing area activity,  
13 demand-side management, rate design and load management and (v) demonstrating  
14 that the Contingency Plan is consistent with EPE's last filed IRP.

15 I testify to the capital, operating and fuel costs on a per-megawatt-hour basis  
16 for 2022 of each nonrenewable generation resource rate-base by EPE, or dedicated  
17 to EPE through a power purchase agreement of one year or longer, and the  
18 nonrenewable generation resources' carbon dioxide emissions on a  
19 per-megawatt-hour basis during that same year, and demonstrate that the Plan is  
20 otherwise in the public interest, considering factors such as overall cost and  
21 economic development opportunities.

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1 **Q30. HAS EPE FILED ITS 2022 RPS REPORT?**

2 **A.** Yes. EPE filed its 2022 RPS Report on May 1, 2023, as required by Rule 572 and  
3 consistent with the REA. EPE filed a Revised 2022 Annual Renewable Energy  
4 Portfolio Report on June 28, 2023, to address a deficiency the Commission noted  
5 with the 2021 RPS Report in its Final Order in Case No. 22-00093-UT which was  
6 also reflected in the 2022 RPS Report prior to its revision. A copy of the Revised  
7 2022 Annual Renewable Energy Portfolio Report is provided with my testimony as  
8 Exhibit GN-2.

9

10 **Q31. PLEASE IDENTIFY WHERE YOU HAVE PROVIDED THE DATA FOR**  
11 **CAPITAL, OPERATING, AND FUEL COSTS AND CO2 EMISSIONS**  
12 **FROM NONRENEWABLE GENERATION FOR 2022.**

13 **A.** The capital, operating and fuel costs on a per-megawatt-hour basis for 2022 of each  
14 nonrenewable *generation resource in rate-base for EPE, or dedicated to EPE*  
15 *through a power purchase agreement of one year or longer*, and the nonrenewable  
16 generation resources' carbon dioxide emissions on a per-megawatt-hour basis  
17 during that same year are provided in my Exhibit GN-2.

18

19 **VII. COMPLIANCE REQUIREMENTS FROM FINAL ORDER IN**

20

**CASE NO. 22-00093-UT**

21 **Q32. DID THE COMMISSION'S FINAL ORDER APPROVING EPE'S LAST**

**EL PASO ELECTRIC COMPANY  
DIRECT TESTIMONY OF  
GEORGE NOVELA**

**1 PLAN INCLUDE COMPLIANCE REQUIREMENTS TO BE ADDRESSED  
2 IN THIS APPLICATION?**

- 3 **A.** Yes. My Exhibit GN-4 lists all compliance requirements of the Final Order and  
4 how they are being addressed by EPE. Relevant to this Plan, Mr. Martinez  
5 addresses the requirements to apply RECs to the current year first to demonstrate  
6 compliance with the applicable plan year RPS and then begin backfilling to make  
7 up any remaining deficiencies from prior plan years" and to "show the effects of  
8 applying versus not applying future surplus RECs to previous RPS deficiency  
9 years."

10 Mr. Gonzalez provides EPE's final reconciliation regarding CRLEF REC  
11 payments.

12  
13 **VIII. EPE'S PROPOSED NEW PROCUREMENTS**

14 **Q33. WHAT IS THE PURPOSE OF THIS SECTION OF YOUR TESTIMONY?**

- 15 **A.** The purpose of this Section is to describe and support the two new procurements  
16 EPE is proposing as part of its Contingency Plan to ensure EPE can meet its RPS  
17 obligations in Plan Year 2024 and the Next Plan Year 2025, despite the outcome of  
18 a number of contingencies described by Mr. Martinez that may impact EPE's Plan  
19 Year and Next Plan Year RPS projections.

20

EL PASO ELECTRIC COMPANY  
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**A. NEW DG REC PURCHASE PROGRAM**

**Q34. IS EPE ENTITLED TO REGISTER AND RETIRE ALL RECS ASSOCIATED WITH RENEWABLE ENERGY GENERATED BY ITS NEW MEXICO DG CUSTOMERS?**

**A.** No. As I explained above, the 2023 Amendments to Rule 572 changed the RECs generated by DG customers that can be registered and retired for purposes of RPS Compliance.

EPE interprets the new Rule to only allow an estimated 13 percent of customer-owned generation to be counted for RPS purposes absent an agreement.

**Q35. IS EPE PROPOSING AN AGREEMENT TO PURCHASE ADDITIONAL ELIGIBLE DG RECS?**

**A.** Yes. EPE proposes a new REC Purchase Program for its renewable distributed (DG) generation customers with renewable energy qualifying facilities sited on the customer premises (DG Customers). These DG Customers are net metered QFs under Rule 570. Under the proposed procurement, EPE would purchase all eligible DG Customers RECs associated with energy delivered to EPE's system except for the excess net DG energy already purchased by EPE pursuant to Rate No. 16 Purchased Power Service (the approximately 13 percent discussed above).

**Q36. WHAT PROMPTED THIS PROPOSED PROCUREMENT?**

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1    **A.**    The City of Las Cruces raised the issue of DG RECs that could be counted for RPS  
2            purposes EPE's 2020, 2021 and 2022 REA plan applications. That issue was  
3            addressed and resolved by the Commission through the 2023 Amendments to  
4            Rule 572 and resulted in substantial reduction to the number of DG Customer RECs  
5            available to EPE to use for RPS compliance. EPE is therefore proposing to pay  
6            DG customers for these RECs, which were previously provided at no cost, for any  
7            energy delivered to EPE's system, i.e. not consumed contemporaneously onsite,  
8            excluding the energy and corresponding RECs that are purchased by EPE pursuant  
9            to Rate No. 16 Purchased Power Service. The RECs associated with these existing  
10           purchases are already owned and retired by EPE under the Rule.

11                    If EPE's proposed REC Purchase Program is approved, approximately  
12                    55 percent of DG Customer RECs will be available for RPS compliance purposes.  
13                    If EPE's proposed REC Purchase Program is not approved, only 13 percent of DG  
14                    Customer RECs will be available for RPS compliance purposes.

15

16    **Q37. DOES THE REVISED RULE ALLOW FOR THE REC PURCHASE**  
17            **PROGRAM PROPOSAL?**

18    **A.**    Yes. The Rule allows that "a different purchasing scheme is permitted in a specific  
19            agreement or contract pursuant to Subparagraphs (a) and (c) of Paragraph (1) of  
20            Subsection B of Section 62-16-5 NMSA 1978. " EPE's proposed REC Purchase  
21            Program procurement, if approved by the Commission, would qualify as a

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1           permissible purchasing agreement under applicable regulation and  
2           Section 62-16-5(B)(1)(a) of the REA.

3  
4   **Q38. HOW WOULD EPE'S DG CUSTOMERS BE IMPACTED BY THE**  
5   **PROPOSAL?**

6   **A.**   EPE proposes that its DG Customers would receive \$5.40 payment (about half a  
7           cent per kWh) for each REC associated with excess energy delivered to EPE. RECs  
8           associated with renewable DG not delivered to EPE, i.e. consumed  
9           contemporaneously onsite, or RECs associated with DG energy that are purchased  
10          pursuant to Rate No. 16 Purchased Power Service, would not be included in the  
11          program. Mr. Martinez demonstrates how the REC Purchase Program will assist  
12          EPE with meeting its RPS obligations.

13                 However, what were free RECs under the prior version of the Rule will now  
14                 cost New Mexico, customers, \$5.40/MWh for RPS compliance as a result of the  
15                 Commission's policy change. Despite this cost increase, the cost for these DG  
16                 RECs is consistent with the current "market" for RECs in New Mexico. Absent  
17                 EPE's proposed purchase program, these RECs are essentially lost for compliance  
18                 purposes and provide no benefit to the DG customers who generate them.  
19                 Consistent with the REA and Rule 572, the costs of the program are included in the  
20                 2024 Contingency Plan procurement costs presented by Mr. Martinez and would  
21                 be recovered through the RPS Cost Rider.

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1 **Q39. HOW WOULD EPE'S DG CUSTOMERS ENROLL IN THE PROGRAM?**

2 **A.** All DG Customers will automatically be enrolled in the program and receive their  
3 REC payments on their monthly bills. Customers that choose not to participate in  
4 the Program can contact EPE for removal.

5

6 **Q40. IS EPE PROPOSING A NEW TARIFF FOR THE DG REC PURCHASE**  
7 **PROGRAM?**

8 **A.** Yes. The proposed program tariff is attached to my testimony as Exhibit GN-3.  
9 EPE witness Victor Martinez supports the proposed \$5.40 /REC procurement price  
10 and EPE witness Rene Gonzalez includes its impact on EPE's RPS Cost Rider.

11

12 **B. TEMPORARY REASSIGNMENT OF BUENA VISTA 1**

13 **Q41. PLEASE DESCRIBE THE TEMPORARY REASSIGNMENT OF**  
14 **BUENA VISTA 1 PROPOSAL.**

15 **A.** EPE is proposing to supplement approved existing RPS resources by reassigning  
16 and delivering energy and associated RECs from BV 1 that are currently allocated  
17 and assigned to Texas. If approved by this Commission, EPE will temporarily  
18 reassign solar energy generated from EPE's existing, Commission-approved  
19 purchased power agreement with Nextera Energy from Texas to New Mexico and  
20 will retire the WREGIS registered RECs associated with that solar generation for  
21 RPS compliance purposes until EPE's new resources (Hecate 1 and 2 and Carne)

**EL PASO ELECTRIC COMPANY  
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1           are commercially operational. Under EPE's reassignment proposal ("BV 1  
2           Procurement"), an additional 8.69 percent of the output of BV 1 renewable energy  
3           would be initially assigned to New Mexico customers with additional reassignment  
4           as needed to fully meet 20% RPS in Plan Year 2024 and 40% RPS in 2025.

5

6   **Q42. IS BV 1 AN APPROVED EPE SYSTEM RESOURCE?**

7   **A.** Yes. BV 1 was approved as a system resource by Commission Final Order in Case  
8           No. 19-00348-UT. As a system resource, BV 1 energy is currently allocated  
9           pro rata between jurisdictions based on monthly energy consumption, with the  
10          associated costs recovered through approved fuel clause mechanisms in each  
11          jurisdiction. Prior approval of PPAs is not required in Texas.

12

13   **Q43. WHAT IS THE COST OF ENERGY AND RECS GENERATED BY BV 1?**

14   **A.** Mr. Martinez explains and supports the BV 1 Procurement costs under the  
15          Commission-approved PPA.

16

17   **Q44. HOW WILL EPE RECOVER COSTS FOR THE PROPOSED BV 1  
18          PROCUREMENT?**

19   **A.** The cost of BV 1 energy and capacity currently allocated pro rata from BV 1 is  
20          recovered through the FPPCAC. EPE proposes to recover the incremental cost of

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1 energy and RECs supplied to New Mexico customers under the BV 1 proposal  
2 through the RPS Cost Rider.

3

4 **Q45. IF APPROVED, WHEN DOES EPE PLAN TO BEGIN USING RECS FROM**  
5 **BV 1 ENERGY TOWARD RPS COMPLIANCE?**

6 **A.** EPE intends that the provision of energy and application of the associated RECs  
7 occur prospectively from date of approval in this proceeding. EPE will be  
8 separately submitting a request for emergency authorization to begin this  
9 reassignment as early as August 2023. If that request for emergency authorization  
10 is not granted, the reassignment begin in January 2024 following a Commission  
11 order in this proceeding.

12

13 **Q46. HAS EPE IDENTIFIED BV 1 ENERGY AS THE LOWEST COST**  
14 **RENEWABLE RESOURCE AVAILABLE TO SERVE NEW MEXICO**  
15 **CUSTOMERS IN 2024?**

16 **A.** Yes. As discussed by EPE witness Martinez, EPE has determined that BV 1 energy  
17 is the only available renewable energy resource in the near term that offers the  
18 opportunity for increased RPS compliance, and at a competitive price previously  
19 approved by the Commission. Mr. Martinez discusses the RPS and customer  
20 impact of the BV 1 proposal.

21

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**IX. COMMUNITY SOLAR**

1

2 **Q47. HOW IS EPE ACCOUNTING FOR RPS-QUALIFIED RECS PRODUCED**  
3 **BY COMMUNITY SOLAR FACILITIES?**

4 **A.** EPE was allocated 30 MW of Community Solar capacity from the recently  
5 implemented New Mexico community solar program. The associated bids for the  
6 30 MW capacity have recently been awarded. The renewable energy that will be  
7 produced by these facilities will be paid for by participants in the program, and the  
8 resulting RECs would be applied to EPE's RPS obligation.

9

10 **Q48. IS EPE REFLECTING THE EXPECTED 30 MW OF COMMUNITY**  
11 **SOLAR RECS IN ITS RPS PLANNING?**

12 **A.** Yes. The two-year projection of costs and RECs for EPE's RPS portfolio presented  
13 in the testimony of EPE witness Martinez includes an additional 20 MW of  
14 Community Solar beginning in Next Plan Year 2025. This will increase  
15 cumulatively Community Solar generation by a total of 10 MW in 2025, and  
16 20 MW in 2026. Please note EPE has pushed back the Community solar COD  
17 dates to start in 2025 to be more conservative to account for the supply chain issues  
18 previously described.

19

**X. REQUESTED VARIANCES**

20  
21 **Q49. DOES EPE SEEK ANY VARIANCES?**

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GEORGE NOVELA**

1   **A.**   EPE seeks a variance from the minimum data requirements for  
2           17.9.530 ("Rule 530") to the extent required to review and approve its revised RPS  
3           Cost Rider. The extensive data schedules required under Rule 530 are unnecessary  
4           for review and approval of the revised Rider EPE is requesting here.

5

6   **Q50. DOES THIS CONCLUDE YOUR TESTIMONY?**

7   **A.**   Yes, it does.

**EL PASO ELECTRIC COMPANY**

**ADVICE NOTICE NO. 291**

PAGE 1 OF 1

**NEW MEXICO PUBLIC REGULATION COMMISSION  
OF THE STATE OF NEW MEXICO**

El Paso Electric Company (EPE) hereby gives notice to the public and the Commission of the filing and publishing of the following changes in its Rates and Forms, which are attached hereto:

**RATES**

<b>Rate Number</b>	<b>Title of Rate</b>	<b>Cancelling Rate Number</b>	<b>Date Effective</b>	
7 <sup>th</sup> Revised Rate No. 38	Renewable Portfolio Standard (RPS) Cost Rider	6 <sup>th</sup> Revised Rate No. 38	01/01/2024	X
-	Small System Renewable Energy Certificate Purchase	5 <sup>th</sup> Revised Rate No. 33	01/01/2024	X
-	Medium System Renewable Energy Certificate Purchase	4 <sup>th</sup> Revised Rate No. 34	01/01/2024	X
-	Large System Renewable Energy Certificate Purchase	2 <sup>nd</sup> Revised Rate No. 35	01/01/2024	X
Original Rate No. 48	Renewable Energy Certificate Purchase	-	01/01/2024	

**FORMS**

<b>Sample Form Number</b>	<b>Title of Form</b>	<b>Cancelling Form Number</b>	<b>Date Effective</b>	
-	Application for the Purchase of Small System Renewable Energy Certificates (RECs)	3 <sup>rd</sup> Revised Form No. 33	01/01/2024	X
-	Application for the Purchase of Medium System Renewable Energy Certificates (RECs)	3 <sup>rd</sup> Revised Form No. 34	01/01/2024	X
-	Application for the Purchase of Large System Renewable Energy Certificates (RECs)	2 <sup>nd</sup> Revised Form No. 37	01/01/2024	X

Advice Notice No. 291

Signature/Title /s/ James Schichtl

**James Schichtl**  
**Vice President – Regulatory and Governmental Affairs**

**EL PASO ELECTRIC COMPANY**  
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**RATE SCHEDULES**

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<b>Rate Schedule Number</b>	<b>Title</b>
13 <sup>th</sup> Revised Rate 1	Residential Service Rate
15 <sup>th</sup> Revised Rate 3	Small General Service Rate
15 <sup>th</sup> Revised Rate 4	General Service Rate
15 <sup>th</sup> Revised Rate 5	Irrigation Service Rate
12 <sup>th</sup> Revised Rate 7	City and County Service Rate
12 <sup>th</sup> Revised Rate 8	Water, Sewage, Storm Sewage Pumping or Sewage Disposal Rate
12 <sup>th</sup> Revised Rate 9	Large Power Service Rate
14 <sup>th</sup> Revised Rate 10	Military Research and Development Power Rate
13 <sup>th</sup> Revised Rate 11	Street Lighting Service Rate
13 <sup>th</sup> Revised Rate 12	Private Area Lighting Rate
10 <sup>th</sup> Revised Rate 15	Miscellaneous Service Charges
43 <sup>rd</sup> Revised Rate 16	Purchased Power Service
12 <sup>th</sup> Revised Rate 17	Efficient Use of Energy Recovery Factor (EUERF)
20 <sup>th</sup> Revised Rate 18	Fuel and Purchased Power Cost Adjustment Clause (FPPCAC)
11 <sup>th</sup> Revised Rate 19	Seasonal Agriculture Processing Service Rate
11 <sup>th</sup> Revised Rate 21	Supplementary Power Service for Cogeneration and Small Power Production Facilities
11 <sup>th</sup> Revised Rate 22	Backup Power Service for Cogeneration and Small Power Production Facilities

**Advice Notice No.** 291

**Signature/Title** /s/ James Schichtl  
**James Schichtl**  
**Vice President – Regulatory and  
Governmental Affairs**

**EL PASO ELECTRIC COMPANY**  
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11 <sup>th</sup> Revised Rate 23	Maintenance Power Service for Cogeneration and Small Power Production Facilities	
11 <sup>th</sup> Revised Rate 24	Curtable Power Service for Cogeneration and Small Power Production Facilities	
9 <sup>th</sup> Revised Rate 25	Outdoor Recreational Lighting Service Rate	
8 <sup>th</sup> Revised Rate 26	State University Service Rate	
6 <sup>th</sup> Revised Rate 29	Noticed Interruptible Service for Rate Large Power Service	
7 <sup>th</sup> Revised Rate 30	Load Retention Rate	
		X
		X
		X
7 <sup>th</sup> Revised Rate 38	Renewable Portfolio Standard (RPS) Cost Rider	X
1 <sup>st</sup> Revised Rate 39	Economic Development Rate	
1 <sup>st</sup> Revised Rate 41	Federal Tax Credit Factor (FTCF)	
Original Rate 42	Experimental Electric Vehicle Charging Rate (EEVC)	
Original Rate 43	Merger Rate Credit Factor (MRCF)	
Original Rate 44	Transportation Electrification Plan (TEP) Cost Rider	
1 <sup>st</sup> Revised Rate 46	Advanced Metering System Rider (AMS)	
Original Rate 47	Community Solar Program Rate	
Original Rate 48	Renewable Energy Certificate Purchase	X

**Advice Notice No.** 291

**Signature/Title** /s/ James Schichtl  
**James Schichtl**  
**Vice President – Regulatory and**  
**Governmental Affairs**

**EL PASO ELECTRIC COMPANY**  
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<b><u>Sample Form No.</u></b>	<b><u>Title of Form</u></b>
Form 01	Retail Service Bill Forms (Seventh Revised) Retail Service Bill Form Residential Service: Residential Service Charges Residential/Lighting Charges Residential/Delinquent Balance Residential/Bank Draft Residential/Agreement Amount Residential/Budget Plan Residential/Final Bill Amount Residential Charges/TOU Residential/Small System REC Purchase Small Commercial Service Small Commercial Service Small Commercial Service/Church Rider Small Commercial Service/Small System REC Purchase Small Commercial Service/Medium System REC Purchase Small Commercial Service/Experimental TOU General Service General Service/Seasonal General Service/TOU General Service/Lighting Irrigation Service/Standard Irrigation Service/TOU City-County Service Water, Sewage, Storm Sewage Pumping and Sewage Disposal Rate Seasonal Agriculture Processing Outdoor Recreational Lighting Service
Form 02	Retail Service Bill Forms (Fifth Revised) Retail Service Bill Form – White Large Power Service State University Service Noticed Interruptible Service for Large Power Service Load Retention Rate Military Research & Development Voluntary Renewable Energy for Residential Service

Advice Notice No. 291

Signature/Title /s/ James Schichtl  
**James Schichtl**  
**Vice President - Regulatory and**  
**Governmental Affairs**

**EL PASO ELECTRIC COMPANY**  
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	Voluntary Renewable Energy for Small Commercial Service	
	Voluntary Renewable Energy for General Service	
Form 03	Deposit Receipt Form (First Revised)	
Form 04	Company Meter Reading Card (First Revised)	
Form 05	Customer Meter Reading Card (Self) (First Revised)	
Form 08	Agreement Authorizing Bank Deduction (Second Revised)	
Form 09	Notice of Your Rights and Responsibilities (Fourth Revised)	
Form 10	Returned Check Notice (First Revised)	
Form 11	Cashier's Coupon (First Revised)	
Form 12	Invoice (Second Revised)	
Form 14	Agreement for Payment of Past Due Bills (Second Revised)	
Form 15	Residential Customer Handbook (Second Revised)	
Form 16	Agreement for the Purchase of Electric Service (First Revised)	
Form 17	Private Area Lighting Service Agreement (First Revised)	
Form 18	Contract Agreements – Cogeneration and Small Power Production (Second Revised)	
Form 19	Reminder Notice (First Revised)	
Form 20	Termination Notice - 15 Day Disconnect (Second Revised)	
Form 21	Application to Interconnect by Qualifying Cogeneration or Small Power Production Facility (Second Revised)	
Form 22	Notify For Delinquent Amount (Third Revised)	
Form 23	Disconnect Notice – 15 Day Moratorium (First Revised)	
Form 24	A Handbook for Seniors (First Revised)	
Form 25	Meter Reader Called Today (First Revised)	
Form 26	Default in Payment of Agreement (First Revised)	
Form 27	Deposits (First Revised)	
Form 28	Level Monthly Payment Plan (First Revised)	
Form 29	Account Adjustment (First Revised)	
Form 30	Cash Payment (First Revised)	
Form 31	Meter Reading (First Revised)	
Form 32	Alternate Time-of-Use Residential Agreement (Second Revised)	X
		X
Form 35	Notice of Self Certification (Original)	
Form 36	NM Residential Heating Season Moratorium (Original)	
		X
Form 38	Standard Interconnection Application for Generating Facilities with a Rated Capacities Greater Than 100 kW and Up To 1,000 kW AC (Third Revision)	

**Advice Notice No.** 291

**Signature/Title** /s/ James Schichtl  
**James Schichtl**  
**Vice President - Regulatory and**  
**Governmental Affairs**

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Form 39	Interconnection Agreement for Generating Facilities with a Rated Capacity No Greater Than 10 MW and Not Qualified For Simplified Interconnection (Third Revision)
Form 40	Simplified Interconnection Application for Certified Inverter-Based Generating Facilities with a Rated Capacity Up To and Including 10 kW AC (First Revision)
Form 41	Standard Interconnection Application for Generating Facilities with Rated Capacities Greater Than 10 kW and Up To 100 kW AC (First Revision)
Form 42	Advance Metering System Opt-Out Acknowledgement Form (Original Form)

Advice Notice No. 291

Signature/Title /s/ James Schichtl

**James Schichtl**  
**Vice President - Regulatory and**  
**Governmental Affairs**

**EL PASO ELECTRIC COMPANY**

**7<sup>th</sup> REVISED RATE NO. 38  
CANCELLING 6<sup>th</sup> REVISED RATE NO. 38**

X  
X

**RENEWABLE PORTFOLIO STANDARD (RPS) COST RIDER**

**APPLICABILITY**

This Rider is applicable to bills for electric service provided under all of EPE's retail rate schedules. This Rider is established to recover Renewable Portfolio Standard ("RPS") costs. This Rider is not applicable to customers exempt from charges for renewable energy procurements pursuant to NMSA 1978, Section 62-16-4(C).

**TERRITORY**

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

**MONTHLY RATES**

	Rate	
All Retail Rate Schedules, per kWh	\$0.008372	X

**RECONCILIATION FILING**

This Rider shall be adjusted to reconcile a prior plan year's RPS Cost Rider revenues with actual RPS costs. Any over-recovery of the previously approved RPS costs will represent a credit to and reduction of the approved Rider in a subsequent plan year and any under-recovery of the previously approved renewable energy costs will represent a charge in addition to the approved Rider in a subsequent plan year.

Advice Notice No. 291

Signature/Title /s/ James Schichtl  
**James Schichtl**  
**Vice President – Regulatory and**  
**Government Affairs**

**EL PASO ELECTRIC COMPANY**

**ORIGINAL RATE NO. 48**

**RENEWABLE ENERGY CERTIFICATE PURCHASE**

**X**

Page 1 of 4

**APPLICABILITY**

This Renewable Energy Certificate Purchase Rate is available for renewable generation rated up to 1,000 kilowatts ("kW") or less pursuant to the New Mexico Public Regulation Commission ("NMPRC") Rules 17.9.568 and 17.9.570 New Mexico Administrative Code ("NMAC"), installed and interconnected behind a retail electric service meter. Participation by type of renewable energy facility is subject to approvals of the NMPRC.

Service under this rate schedule requires an executed *Simplified Interconnection Application* for generation rated to not exceeding 10 kW, which upon execution by the Customer and the Company also becomes the "Interconnection Application". For generation rated at more than 10 kW, service under this rate schedule requires an executed *Standard Interconnection Application* ("Interconnection Application") and a *Standard Interconnection Agreement for Generating Facilities with Rated Capacity No Greater than 10 MW and Not Qualified for Simplified Interconnection* ("Interconnection Agreement")

**TERRITORY**

Areas served by the Company in Dona Ana, Sierra, Otero and Luna Counties.

**DEFINITIONS**

A "Renewable Energy Certificate" is a "REC".

A "REC meter" is a separate meter that measures the energy output of the Customer's renewable distributed generation facility.

A REC is equivalent to 1,000 kilowatt-hours.

**TERMS OF SERVICE**

RECs will be purchased by the Company on a monthly basis for energy generated by the Customer's renewable distributed generation facility and delivered to EPE's distribution system, except for the energy that is purchased pursuant to EPE's Rate No. 16 – Purchased Power Service.

Advice Notice No. 291

Signature/Title /s/ James Schichtl

**James Schichtl**  
**Vice President – Regulatory and**  
**Governmental Affairs**

**EL PASO ELECTRIC COMPANY**

**ORIGINAL RATE NO. 48**

**RENEWABLE ENERGY CERTIFICATE PURCHASE**

**X**

Page 2 of 4

The Customer is responsible for installing the REC meter socket to be identified and labeled as "REC Meter". The REC meter socket shall be physically located near the Company's billing meter. The Company will provide and install the REC meter.

In order to qualify for service under this rate schedule, Customers must meet the following requirements:

1. Provide the Company a complete Interconnection Application, including submission of full payment of the Interconnection Application fee.
  - a. The Company will notify the Customer-applicant within ten (10) business days from receipt of the Interconnection Application whether the application is complete. If the Interconnection Application is not complete, the Company will provide an explanation of what is needed to complete the Interconnection Application.
  - b. The Customer-applicant will have ten (10) business days from receipt of notification that the Interconnection Application is incomplete to complete the Interconnection Application. If the Interconnection Application not completed within ten (10) business days, it will be deemed withdrawn.
2. If applicable, provide the Company a complete Interconnection Agreement, including submission of full payment of the Interconnection Agreement fee.
3. Provide the Company a *Notice of Self Certification* that certifies the Customer's renewable distributed generation facility meets the criteria of a Qualifying Facility contained in the Federal Energy Regulatory Commission's regulations, 18 C.F.R. Section 292.203 as may be amended, and as defined in NMPRC Rule 17.9.570 NMAC as may be amended.
4. The Customer's renewable distributed generation facility must be completely installed and inspected within six (6) months of the Company's receipt of the completed Interconnection Application.

**MODIFICATIONS TO CUSTOMER-SITED QUALIFYING FACILITIES**

The Company's approval for service under this rate schedule is for the qualifying facility and its kW maximum rated capacity as described in the Customer's *Notice of Self Certification*.

Subsequent to Company service to the Customer, should the Customer modify the approved qualifying facility to either expand or reduce the facility's maximum rated capacity, the Customer must submit, for modified maximum rated capacity not exceeding 10 kW, a *Simplified Expansion*

**Advice Notice No.** \_\_\_\_\_ **291** \_\_\_\_\_

**Signature/Title** \_\_\_\_\_ */s/ James Schichtl* \_\_\_\_\_

**James Schichtl**  
**Vice President – Regulatory and**  
**Governmental Affairs**

**EL PASO ELECTRIC COMPANY**

**ORIGINAL RATE NO. 48**

**RENEWABLE ENERGY CERTIFICATE PURCHASE**

**X**

Page 3 of 4

*Application* or, for modified maximum rated capacity exceeding 10 kW, a *Standard Expansion Application* for review and approval by the Company, which upon execution by the Customer and the Company amends the Customer's Interconnection Agreement.

The Customer's failure to notify the Company of any modification to the approved qualifying facility and its approved kW maximum rated capacity will cause REC Purchase payments under this rate schedule to be subject to termination by the Company upon written notice to the Customer and a reasonable time for the Customer to complete and submit to the Company the applicable expansion application.

**MONTHLY PURCHASE RATES**

<b>Renewable Resource Type</b>	<b>Per REC</b>
Solar	\$ 5.40
Wind	\$ 5.40
Geothermal	\$ 5.40
All Other	\$ 5.40

The Company shall not be obligated to purchase RECs if the Company determines that it does not need to apply the RECs towards its Renewable Portfolio Standard ("RPS"),

**ACCESSIBILITY**

Equipment used to meter RECs must be physically accessible as specified by the Company. The meter socket/meter box shall be installed in accordance with the Company's Rules and Regulations, identified and labeled "REC Meter", and located near the Company's billing meter.

**TERMS OF PAYMENT**

REC Purchase payments to the Customer will commence in the billing period after the execution of an Interconnection Agreement. The Customer will receive monthly information on the Customer's monthly electric bill documenting the kWh generated by the Customer's renewable distributed generation facility, the RECs purchased at the applicable Monthly Purchase Rate, and the payment for RECs during the billing period.

**Advice Notice No.** 291

**Signature/Title** /s/ James Schichtl

**James Schichtl**  
**Vice President – Regulatory and**  
**Governmental Affairs**

**EL PASO ELECTRIC COMPANY**

**ORIGINAL RATE NO. 48**

**RENEWABLE ENERGY CERTIFICATE PURCHASE**

**X**

Page 4 of 4

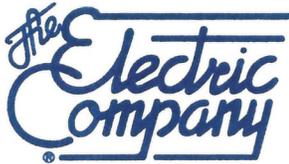
REC Purchase payments will normally be applied as a credit to the Customer's monthly bills. If the amount paid for the RECs is more than the total of the Customer's monthly bill by up to \$50.00, the resulting credit will be carried forward and applied toward the following month's bill. If the REC payment balance results in a Customer credit above \$50.00, that balance will be paid directly to the Customer and annually reported in IRS Tax Form 1099.

The Company's Rules and Regulations apply to service under this rate schedule.

Advice Notice No. 291

Signature/Title /s/ James Schichtl

**James Schichtl**  
**Vice President – Regulatory and**  
**Governmental Affairs**



El Paso Electric

300 Galisteo Street, Suite 206  
Santa Fe, New Mexico 87501  
(505) 982-7391

June 28, 2023

Ms. Melanie Sandoval  
Records Bureau Chief  
New Mexico Public Regulation Commission  
P.O. Box 1269  
Santa Fe, NM 87504-1269  
[prc.records@prc.nm.gov](mailto:prc.records@prc.nm.gov)

**Re: El Paso Electric Company's Revised 2022 Revised Annual Renewable Energy Portfolio Report Pursuant to Rule 17.9.572 NMAC**

Dear Ms. Sandoval:

Attached for filing please find El Paso Electric Company's ("EPE's") Revised 2022 Annual Renewable Energy Portfolio Report ("Revised 2022 Report").

EPE revises the 2022 Report initially filed on May 1, 2023 and replaces that filing. Portions of the Revised 2022 Report that differ from EPE's initially filed report are shown in red-line in Attachment A.

EPE's Revised 2022 Report conforms to EPE's Revised 2021 Report made pursuant to the Commission's Order Adopting Recommended Decision with Modification, ¶ 52 (May 17, 2023) which finds the following:

The 2021 Report is deficient in the EPE failed to provide a thorough and prominent calculation of the actual percentage of EPE's total 2021 retail sales comprised of renewable energy,

Based on similar report language EPE accordingly files this Revised 2022 Report.

EPE has posted an electronic copy of its Revised 2022 Report on EPE's website at <https://www.epelectric.com/company/regulatory>.

Respectfully submitted,

*/s/Nancy B. Burns*

Deputy-General Counsel

New Mexico Bar No. 7538

El Paso Electric Company

300 Galisteo St. Ste. 206

Santa Fe, NM 87501

Telephone (505) 470-9342

[nancy.burns@epelectric.com](mailto:nancy.burns@epelectric.com)

**ATTORNEY FOR EL PASO ELECTRIC  
COMPANY**

Enclosures

cc: Bradford Borman, NMPRC Legal Division  
Ed Rilkoff, NMPRC Utility Division Director  
David Black, NMPRC Staff Attorney  
Gloria Regensberg, NMPRC Staff Counsel  
James Schichtl, EPE VP-Reg & Govt. Affairs  
Kari E, Olson, Montgomery & Andrews

## Attachment A

Table 1			
2022 New Mexico Retail Energy Sales (MWh)			
Month	Forecasted	Actual	Actual RECs Needed to Meet 20% RPS (MWh)
Jan	138,673	133,462	26,692
Feb	129,648	128,230	25,646
Mar	115,121	123,701	24,740
Apr	114,270	114,243	22,849
May	128,523	129,175	25,835
Jun	158,971	166,986	33,397
Jul	189,750	191,569	38,314
Aug	191,487	202,419	40,484
Sep	190,924	168,144	33,629
Oct	144,639	141,241	28,248
Nov	116,477	113,454	22,691
Dec	125,029	126,675	25,335
<b>Total</b>	<b>1,743,512</b>	<b>1,739,299</b>	<b>347,860</b>
	2022 Total RECs Needed to Meet RPS		347,860

Based on the presentation in Table 4 below, EPE expects to retire 246,356 RECs towards compliance with the 2022 RPS, which represents 14.2% of actual New Mexico retail energy sales, leaving a The 2022 shortfall of 101,504 RECs, relative to the full 20% REC requirement, that will be made up with excess RECs, if any, generated in the future, consistent with the Final Order in Case No. 21-00111-UT.

## II. REA REQUIREMENTS

### A. **COST OF CAPITAL, OPERATING, AND FUEL AND CARBON DIOXIDE EMISSIONS FROM RATE-BASED AND DEDICATED NON-RENEWABLE GENERATION RESOURCES**

2022

El Paso Electric  
Company

# **[ANNUAL RENEWABLE ENERGY PORTFOLIO REPORT-REVISED]**

**Annual Report Pursuant to the Renewable Energy Act,  
NMSA 1978, § 62-16-4(G) and the New Mexico Public  
Regulation Commission Rule 572, 17.9.572.19 NMAC**

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

**NMSA 1978, § 62-16-4(G); NMPRC RULE 572, 17.9.572.19 NMAC**

**EL PASO ELECTRIC COMPANY'S 2022 ANNUAL  
RENEWABLE ENERGY PORTFOLIO REPORT-REVISED**

**JUNE 2023**

## I. INTRODUCTION

El Paso Electric Company ("EPE") hereby files its Annual Renewable Energy Portfolio Report for calendar year 2022 ("2022 Report" or "Report"), pursuant to the Renewable Energy Act, NMSA 1978, § 62-16-4(G) ("REA" or "Act") and the New Mexico Public Regulation Commission's ("NMPRC" or "Commission"), Renewable Energy Rule for Electric Utilities, 17.9.572.19 NMAC ("Rule" or "Rule 572"). The 2022 Report addresses the reporting requirements set forth in Rule 572.19 and Section 62-16-4(G)(2) and (4) of the Act.<sup>1</sup> The Report also addresses certain specified requirements set forth in the Commission's Final Order Adopting Certification of Stipulation in Case No. 21-00111-UT (the "Stipulation"), approving EPE's Renewable Energy Act plan for calendar year 2022 (the "Plan" or "2022 Plan").

Pursuant to the Stipulation, EPE's 2022 Plan included application of future excess renewable energy credits ("RECs") towards REC deficiencies for plan year 2022. The Plan estimated the RECs needed to achieve 20 percent RPS in 2022 based on EPE's net forecasted 2022 New Mexico retail energy sales of 1,743,512 megawatt-hours ("MWh"). EPE's actual 2022 New Mexico retail energy sales were 1,739,299 MWh.

Accordingly, the actual RECs needed to establish 20 percent RPS in 2022 was 347,860 RECs, calculated as 20 percent of the actual jurisdictional retail energy sales (1,739,299 MWh). Table 1 below provides the net forecasted and actual retail energy sales and corresponding RECs needed to meet RPS on a month-to-month basis. RECs are generally acquired in MWh units and are so stated in the Report unless otherwise indicated.

---

<sup>1</sup> Subsections 62-16-4(G)(1) and (3) were addressed in EPE's 2022 Annual Procurement Plan filing.

<b>Table 1</b>			
<b>2022 New Mexico Retail Energy Sales (MWh)</b>			
Month	Forecasted	Actual	Actual RECs Needed to Meet 20% RPS (MWh)
Jan	138,673	133,462	26,692
Feb	129,648	128,230	25,646
Mar	115,121	123,701	24,740
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Sep	190,924	168,144	33,629
Oct	144,639	141,241	28,248
Nov	116,477	113,454	22,691
Dec	125,029	126,675	25,335
<b>Total</b>	<b>1,743,512</b>	<b>1,739,299</b>	<b>347,860</b>
	<b>2022 Total RECs Needed to Meet RPS</b>		<b>347,860</b>

Based on the presentation in Table 4 below, EPE expects to retire 246,356 RECs towards compliance with the 2022 RPS, which represents 14.2% of actual New Mexico retail energy sales. The 2022 shortfall of 101,504 RECs, relative to the full 20% REC requirement, will be made up with excess RECs, if any, generated in the future, consistent with the Final Order in Case No. 21-00111-UT.

## **II. REA REQUIREMENTS**

### **A. COST OF CAPITAL, OPERATING, AND FUEL AND CARBON DIOXIDE EMISSIONS FROM RATE-BASED AND DEDICATED NON-RENEWABLE GENERATION RESOURCES**

Pursuant to Section 62-16-4(G)(2) of the REA, Table 2 below provides the “capital, operating and fuel costs” during the 2022 calendar year of each of EPE’s rate-based and dedicated non-renewable generation resources on a per megawatt basis. Table 2 also provides the “nonrenewable generation resources’ carbon dioxide emissions on a per megawatt-hour basis” during 2022.

<b>Table: 2</b>					
<b>2022 Nonrenewable Emissions &amp; Costs</b>					
<b>Generating Plant</b>	<b>Emissions</b>	<b>Costs<sup>2</sup></b>			
	<b>(CO<sub>2</sub>)<sup>1</sup></b>	<b>Fuel \$/MWh</b>	<b>Capital \$/MWh</b>	<b>Operating \$/MWh</b>	<b>Total Cost \$/MWh</b>
	<b>lb/MWh (gross)</b>				
Newman Power Plant	1,153.88	66.89	12.60	10.51	90.00
Montana Power Plant	1,103.86	55.06	40.85	8.44	104.35
Rio Grande Power Plant	1,237.33	57.24	22.37	28.22	107.83
Copper Power Plant	2,053.14	138.61	70.11	14.45	223.17
Palo Verde Power Plant	0.00	11.34	17.48	13.12	41.94

1. CO<sub>2</sub> Emission Data is calculated using 40 C.F.R. Pt. 75 Appx. G methodology.
2. Costs are based on the Company’s 2022 FERC Form 1 and general ledger. Depreciation expense is included in the Capital \$/MWh calculation.

## **B. STRATEGIES USED TO MINIMIZE COSTS OF RENEWABLE ENERGY INTEGRATION**

Pursuant to Section 62-16-4(G)(4) of the REA, EPE provides the following explanation of its strategies used to minimize costs of renewable energy integration.

On April 5, 2023, EPE joined the Western Energy Imbalance Market (“EIM”) operated by the California Independent System Operator (“CAISO”). The EIM is a real-time, intra-hour energy-only market that seeks efficient dispatch of generation across the EIM footprint, which is most of the Western Interconnection, to serve real-time customer demand. The market optimizes regulation of customer load requirements and variable output from renewable resources by utilizing the most efficient regional generating resources, including renewables, made available for EIM dispatch. In doing so, the EIM facilitates greater integration of renewable resources and mitigates their curtailment by making these resources available for EIM entities to purchase. The EIM utilizes participants' available transmission capacity to re-dispatch at five-minute intervals across the EIM footprint.

EPE additionally works to minimize costs of renewable energy integration by soliciting generation resources by means of competitive requests for proposals ("RFP") for capacity and renewable energy resources for RPS compliance. The evaluation of RFP proposals includes the energy cost, energy storage capacity cost, interconnection and/or transmission upgrade costs, and any other costs associated with delivering the renewable energy to the EPE system. EPE also takes into consideration the reasonable cost threshold constraint as set by the REA in selecting new renewable energy generation options. As EPE integrates higher levels of renewable energy into its system, integration investments in addition to interconnection facilities and transmission upgrades, may be required. Also, EPE's RFP solicitations are open to all renewable energy generation technology types including demand-side and load-management resources, above and beyond, the current Efficient Use of Energy Act requirements.

EPE issues an RFP for RPS renewable energy generation resources when it is projected that existing and approved planned renewable resource energy will not be sufficient to meet the

incremental RPS targets set forth in the REA. The issuance of the RFP is a mechanism used to solicit competitive bids from interested developers for desired RPS and/or capacity projects and to select the most cost-effective project(s), from the developer bids, independent of renewable generation technology type. The EPE New Mexico RFP selection process includes both, a qualitative review and quantitative review. The qualitative review utilizes criteria such as: bid submitted on time, eligible resource technology, submittal of all required forms, bidder experience, site control, interconnection plan, bidder financial capability, amongst others. The quantitative review takes the economic information for each proposal option and calculates the Levelized Cost of Energy ("LCOE"). The proposal bids are then short-listed based on the LCOE taking into consideration that all resource types and sizes are represented on the short-list. The short-listed proposal bids are modeled using PLEXOS software for selection of the most cost-effective resource portfolio that meets both, RPS and reliability constraints. PLEXOS is a robust power and energy system simulation software that is widely accepted in the electric power industry for resource expansion, and selection of the most cost-effective resource portfolio, for long-term planning horizon. Estimated interconnection and transmission upgrade costs are also evaluated for each proposal option and modeled in the PLEXOS EPE system model.

To verify the "cost-reasonableness" of the projects selected, EPE conducts a comparative analysis which includes the most current published levelized cost of energy reports from: Lazard's Levelized Cost of Energy Reports, Lawrence Berkley National Laboratory ("LBNL") for southwest region independent system operators, Public Service of New Mexico ("PNM"), and the National Renewable Energy Laboratory Annual Technology Baseline reports ("NREL-ATB").

Finally, as discussed below, EPE analyzes and assesses options and costs for attaining New Mexico's REA requirements and renewable integration of renewable energy resources in it

integrated resource planning process, most recently resulting in EPE's Commission-accepted 2021 Amended Integrated Resource Plan filed in Docket No. 21-00242-UT.

### **III. MERGER COMMITMENTS**

#### **A. EFFORTS TO ADD RENEWABLE ENERGY TO THE EPE POWER SUPPLY PORTFOLIO AND ASSURE COMPLIANCE DURING PRIOR CALENDAR YEAR 2022**

Pursuant to Commission Final Order adopting Amended Certification of Stipulation in Case No. 19-00234-UT, at Regulatory Commitment No. 18, EPE provides the status of efforts during the prior calendar year 2022 to add renewable energy to its power supply portfolio and assure compliance toward the New Mexico REA.

In 2022, EPE evaluated the bids from its issued 2021 New Mexico All-Source RFP ("2021 NM RFP") where the Company requested to obtain 90-110 MW of capacity resources no later than May 1, 2025, and approximately 175,000 MWh of additional renewable annual energy with associated RECs online no later than May 1, 2025, to reliably meet its New Mexico customer load requirements and comply with the REA incremental RPS targets. The 2021 NM RFP was open to all renewable energy generation technology types. A 130 MW solar PV and 65 MW battery storage energy resource (the "Carne Project") was selected as part of the RPS resource selection process. EPE requested approval of the Carne Project in NMPRC Case No. 21-00093-UT. A final order regarding the outcome of that regulatory proceeding is pending before the Commission.

In 2022, EPE also negotiated amendments to purchased power agreements previously approved by the Commission. The amendments are pending before the Commission in Docket Nos. 19-0099-UT and 19-00348-UT. Those Amendments relate to the Buena Vista I and Hecate I systems resource projects approved by the Commission in Docket No. 19-00348-UT and the

Buena Vista II and Hecate II REA projects approved by the Commission in Docket No. 19-00099-UT.

The 2017 All-Source RFP, 2019 RPS RFP, and 2021 NM RFPs were open to all renewable energy generation technology types. Thus far, Solar PV has been the most cost-effective renewable resource for generating energy towards meeting the NM RPS and providing capacity for reliability. At higher levels of Solar PV, synergies between diverse types of renewable resources such as Wind and Solar, can be exploited to achieve a greater benefit to the electrical system. For the 2019 RPS RFP, EPE analyzed the synergies and cost effectiveness of the Solar PV, Wind, Battery Storage, and Geothermal bids, but at current levels of Solar PV in the EPE system, did not yield a more beneficial cost-effective portfolio. The 2021 NM RFP bids were modeled using the PLEXOS software.

Currently, EPE has 3.2 MW of biogas from the Camino Real Land to Energy Facility ("CRLEF" or "Four Peaks") within its RPS portfolio that contributes approximately 6 percent of the current NM RPS energy.

Further, EPE joined the Western Energy Imbalance Market ("EIM") operated by the California Independent System Operator ("CAISO") in April 2023. The EIM facilitates greater amounts of new variable renewable resources, whether it's Solar or Wind, to be integrated into the local electrical system by improving wide-area coordination of operations for the bulk electric power system in the Western Interconnection. The primary objective of an EIM is to quickly dispatch generation (every 5 minutes) to meet load across a broad geographic region thus maximizing the use of wind and solar generation across the western region and mitigating the impacts of variable energy resources such as wind and solar by leveraging the geographic diversity

of the participating utilities. The benefits of joining the EIM include: enhanced grid reliability, economic advantages for participants, and the mitigation of renewable energy curtailment.

EPE Resource Planning works closely with the EPE Transmission and Interconnection group(s) to quantify the impacts of integrating greater amounts of new renewable resources and battery storage on EPE's system, identifying reliability issues and providing recommendations, to prepare the EPE transmission infrastructure to maintain the reliability of the system throughout the planning horizon.

Another effort to add renewable energy to the EPE power supply portfolio and assure compliance toward the REA includes the development of the EPE Integrated Resource Plan ("IRP") which develops a long-term (20 year) plan that describes how the company will meet forecasted energy and capacity demands using both supply and demand side resources to ensure reliable service to customers in the most cost-effective manner. The IRP ensures that all resource needs, policy goals, statutory requirements, physical and operational constraints are met through the IRP resource choices. EPE's 2021 IRP modeling and studies began in 2020, and the 2021 IRP includes a detailed roadmap as to how EPE will achieve the NM RPS throughout the planning horizon. EPE's 2021 IRP Plan was filed with the NMPRC on September 16, 2021, in Case No. 21-00242-UT and was accepted by the Commission. EPE's next IRP will be filed in 2025.

Different from previous years' IRP, the 2021 IRP, supported by E3 modeling, accounted for both, Texas and New Mexico capacity, and renewable requirements. Also, different from the previous years' IRPs, the Effective Load Carrying Capability ("ELCC") method was used to assign capacity contribution towards reliability for each resource type, including the existing gas, renewable, and nuclear resources. The industry established metric, (ELCC), is best suited for

measuring resource adequacy contribution towards reliability given the inherent variability and intermittency of renewable resources such as wind and solar.

Finally, EPE worked with the "City of El Paso Renewable Generation Study" that provides the technical feasibility of integrating utility-scale renewable generation into EPE's system at greater amounts for its City of El Paso service territory. This study was completed on August 26, 2021.

#### **IV. RULE 572 REQUIREMENTS**

##### **A. ITEMIZATION OF RENEWABLE ENERGY GENERATION AND/OR RENEWABLE ENERGY CERTIFICATE PURCHASES AND SALES**

EPE's renewable energy and REC purchases for calendar year 2022, including purchases from customers with distributed generation ("DG") and RECs from EPE's Holloman Air Force Base ("HAFB") facility, are listed below. Pursuant to Final Order in Docket No. 21-00111-UT, EPE discontinued its Voluntary Renewable Energy Program as of January 1, 2022.<sup>2</sup>

##### *EPE-Owned Renewable Energy Generation*

In December 2009, EPE installed a 75.6 kW<sub>DC</sub> (approximately 64.3 kW<sub>AC</sub>) solar photovoltaic ("PV") system, at its Rio Grande Power Station located in New Mexico. In 2022, the PV system at Rio Grande Power Station generated 39,265 kWh. The energy generated is delivered directly into EPE's distribution system.

In addition, EPE has six small solar generation facilities located in Texas that are assigned to its Texas retail jurisdiction. Along with the approximately 64.3 kW<sub>AC</sub> solar PV system installed

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<sup>2</sup> In compliance with that Final Order, on June 28, 2022, EPE filed a Notice of Compliance filing with a copy of the Customer Notice of Termination of the VRE; a copy of the Final Order Compliance Filing of El Paso Electric Company Regarding 2021 Annual Information filed in Case No. 3705, attached to which is EPE's final VRE Accountability Report, and a final accounting of how remaining VRE program funds recovered will be expended to support renewable energy projects in Docket No. 21-00111-UT.

in December 2009 at its Rio Grande Power Station in New Mexico, an identical size system was installed at the Newman Power Station in Texas, which generated 59,124 kWh in 2022. Another solar project, located on the rooftop of EPE's main offices in the Stanton Tower building in downtown El Paso (the "Stanton Project"), consists of mono-crystalline solar PV panels with a total capacity of 31.4 kW<sub>AC</sub>. In 2022, the Stanton Project generated 62,194 kWh. The energy generated by these solar generation facilities is delivered directly into EPE's distribution system.

In partnership with El Paso Community College ("EPCC"), EPE installed poly-crystalline PV panels with a total capacity of 14.5 kW<sub>AC</sub> at the Advanced Technology Center facility at EPCC's Valle Verde Campus ("EPCC Project"). The panels are roof and awning mounted. Additionally, EPE donated 2 kW of the project's capacity, which is on pedestal mounts, to EPCC for instructional purposes. The system is owned and operated by EPE, and the energy generated is delivered directly into EPE's distribution system. In 2022, the EPCC Project generated 18,352 kWh.

Another solar project is located on land owned by EPE adjacent to the Wrangler Substation ("Wrangler Project"). The Wrangler Project is a 47.6 kW<sub>AC</sub> solar concentrated photovoltaic ("CPV") system with dual-axis tracking. The CPV technology uses lenses to concentrate a large amount of sunlight onto a small area of solar PV materials to generate electricity. In 2022, the Wrangler Project generated 3,889 kWh. The energy generated is delivered directly into EPE's distribution system.

The "Van Horn Project," located in Van Horn, Texas, began commercial operation in August 2013. This solar installation is a 20 kW<sub>DC</sub>, PV system that consists of 80 CentroSolar Poly-Crystalline E250 panels mounted on elevated structures. A monitoring system at the Van Horn Project facility allows EPE to measure the performance of each PV module in order to maximize

solar power harvesting. The Van Horn Project generated 26,260 kWh in 2022. The energy generated is delivered directly into EPE's distribution system.

On May 31, 2017, EPE's Texas Community Solar 3 MW facility began commercial operation. This facility is located next to EPE's Montana Power Station in far East El Paso County. In 2022, this facility generated a total of 5,612,499 kWh of renewable energy.

In October 2018, the 5 MW Solar Project at HAFB in New Mexico became operational providing additional RECs to the RPS in the same year. The project was approved by the Commission in Case No. 15-00185-UT as a customer dedicated resource for HAFB. The project is owned by EPE and paid for by HAFB via a special rate over the life of the project, as approved by the Commission in Case No. 16-00224-UT. Consistent with the approvals in those cases, and EPE's 2016, 2017, and 2018 Plans, EPE has agreed to use the RECs for the RPS at no additional cost to the New Mexico RPS. In 2022, this facility generated a total of 8,188,823 kWh of renewable energy.

In May of 2022, the 3 MW New Mexico State University Program became operational. The project and its special contract rates were approved by Commission Final Order in Case No. 19-00350-UT. Under the term of the special contract rate, NMSU retains the RECs generated from the projects. In 2022, this facility generated a total of 6,006,132 kWh of renewable energy.

*EPE Purchases of Renewable Energy and/or RECs*

**ATTACHMENT 1** – Summary of EPE Renewable Requirements and Purchases for  
2022; 2022 WREGIS Compliance Report

EPE also provides the following required documentation regarding its renewable generation purchases.

**ATTACHMENT 2** – Monthly Solar Energy Purchase Documentation – Hatch Solar Energy Center 1, LLC

**ATTACHMENT 3** – Monthly Solar Energy Purchase Documentation – Solar Roadrunner LLC

**ATTACHMENT 4** – Monthly Solar Energy Purchase Documentation – SunE EPE1 LLC and SunE EPE2 LLC

**ATTACHMENT 5** – Monthly Solar Energy Purchase Documentation –Macho Springs Solar, LLC

**ATTACHMENT 6** – Monthly Biogas Energy Purchase Documentation – Four Peaks Energy, LLC, Camino Real Landfill Gas to Energy Facility ("CRLEF")

**ATTACHMENT 7** – Monthly Solar Energy Purchase Documentation – Holloman Atlas Solar Array – Holloman Air Force Base

**ATTACHMENT 8** – Summary of EPE's Distributed Generation Information

*EPE Other Renewable Purchases*

PSEG Energy Center is a 10 MW single-axis tracking system with poly-crystalline modules. This facility is located in Northeast El Paso, Texas, at EPE's Newman Power Station, and was commissioned in December 2014. EPE has a 30-year contract with the owner for the purchase of energy. In 2022, PSEG Energy Center produced 25,818,458 kWh.

*EPE Sale of Renewable Energy and/or RECs*

EPE sold 107,350 vintage 2022 RECs in 2022 from the Texas jurisdictional portion of the Macho Springs facility.

**B. RENEWABLE ENERGY CERTIFICATE INFORMATION**

All RECs used for RPS purposes were acquired pursuant to EPE's Commission-approved procurement plans, approved purchased power agreements, and approved tariffs, such as Rate No. 16 – Purchased Power Service ("Rate 16") (NMPRC Case Nos. 05-00355-UT, 06-00365-UT, 07-00360-UT, 08-00219-UT, 09-00259-UT 10-00200-UT, 11-00263-UT, 12-00217-UT, 13-00223-UT, 14-00121-UT, 15-00117-UT, 16-00109-UT, 17-00090-UT, 18-00109-UT, 19-00099-UT, and 21-00111-UT).

On December 13, 2007, EPE became a registered Account Holder with Western Renewable Energy Generation Information System ("WREGIS"). EPE also registered with WREGIS on June 21, 2011 as a Qualifying Reporting Entity to report generation of renewable facilities in New Mexico with capacity greater than 360 kW. EPE also reports to WREGIS the aggregated RECs acquired from customers through EPE's Distributed Generation REC Purchase Program.

A summary of all the RECs acquired by EPE in 2022 and the WREGIS State/Provincial/Voluntary Compliance Report ("WREGIS Compliance Report") are included in **ATTACHMENT 1**. The 2022 WREGIS Compliance Report contains the RECs EPE has retired to meet its 2022 RPS.

**C. LIST OF RENEWABLE ENERGY CERTIFICATES**

EPE acquired 246,356 RECs in 2022 for the RPS.

**Table 3** below summarizes the RECs acquired and to be registered and retired for the RPS.

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<b>Table 3</b>			
<b>Contract</b>	<b>Source Type</b>	<b>Acquired RECs</b>	<b>WREGIS RECs</b>
Previously Banked (2021)	Wind		-
	Solar		-
	Other		2,109
	DG		-
Hatch Solar Energy Center 1 LLC (a)	Solar	12,236	4,219
Solar Roadrunner LLC	Solar	47,712	47,712
SunE EPE 1, LLC & SunE EPE2, LLC (b)	Solar	54,916	26,424
Macho Springs LLC (c)	Solar	25,992	12,996
Four Peaks Energy, LLC - CRLEF (d)	Biogas	15,391	15,392
			-
EPE's Distributed Generation (e)	DG	81,918	22,236
Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	8,189	8,189
<b>Total</b>		<b>246,355</b>	<b>139,277</b>

(a) Due to WREGIS software update implementation issues, EPE has not yet received approximately 8,017 RECs for May through December 2022 from WREGIS.

(b) Due to WREGIS software update implementation issues, EPE has not yet received approximately 28,492 RECs for July through December 2022, from WREGIS.

(c) Due to WREGIS software update implementation issues, EPE has not yet received , approximately 12,996 RECs for June 2022 from WREGIS.

(d) Small difference between Active RECs and WREGIS RECs is due to fractional rounding and delayed reporting.

(e) Due to WREGIS software update implementation issues, EPE has not yet received approximately 59,682 RECs for 2022 from WREGIS.

**HATCH SOLAR ("HATCH") PHOTOVOLTAIC ENERGY WITH RENEWABLE ENERGY CERTIFICATES**

**1) Seller**

Name: Hatch Solar Energy Center 1, LLC  
 Address: 700 Universe Blvd.  
 FEB/JB E3446  
 Juno Beach, FL 33408  
 Telephone: (561) 691-7171  
 E-mail:

**2) Utility Owner**

Name: EPE  
 Address: P.O. Box 982  
 El Paso, TX 79960  
 Telephone: (915) 222-1633  
 E-mail: emmanuel.villalobos@epelectric.com

**3-7) Transaction Information**

Hatch is a 5-MW solar PV facility located in Hatch, New Mexico, that sells renewable energy with associated RECs to EPE under a 25-year purchase power agreement ("Hatch PPA") executed on August 31, 2010. Hatch is obligated, per the Hatch PPA, to sell its entire solar facility output with the transfer of associated RECs to EPE. The Hatch facility began commercial operation on July 8, 2011, and has committed to deliver a minimum amount of renewable energy with associated RECs during each year of the Hatch PPA. In December 2016, the Hatch facility completed a re-paneling of the entire plant to replace the CPV technology with SunPower panels. This re-paneling was performed at no cost to EPE.

The Hatch facility delivered 12,145 MWh of energy to EPE in 2022. EPE paid \$119 per MWh with associated RECs for a total cost of \$1,445,301 for 2022.

Please see **ATTACHMENT 2** for a copy of the monthly REC Transfer Forms from Hatch.

**SOLAR ROADRUNNER, LLC PHOTOVOLTAIC RENEWABLE ENERGY WITH RENEWABLE ENERGY CERTIFICATES**

**1) Seller**

Name: Solar Roadrunner, LLC  
 Address: 1201 Fannin  
 Houston, TX 77002  
 Telephone: (713) 537-5134  
 E-mail: kelley.huntley@nrg.com

**2) Utility Owner**

Name: EPE  
 Address: P.O. Box 982  
 El Paso, TX 79960  
 Telephone: (915) 222-1633  
 E-mail: emmanuel.villalobos@epelectric.com

**3-7) Transaction Information**

Solar Roadrunner LLC operates a 20-MW solar PV facility located in Santa Teresa, New Mexico, and sells its entire solar PV system output and transfers all generated RECs to EPE under a 20-year Purchase Power Agreement dated June 4, 2010. The facility began commercial operation on August 29, 2011, and is committed to deliver a minimum amount of renewable energy and associated RECs during each year of the PPA.

The facility delivered 47,517 MWh of energy to EPE in 2022. EPE paid \$127.45 per MWh with associated RECs for a total cost of \$5,983,535 for 2022. In August 2022, the facility delivered 2,276 MWh of energy in excess of 115 percent expected and, as per terms of the PPA, EPE paid \$95.59 per MWh with associated RECs for the excess which is inclusive of the total cost for 2022.

Please see **ATTACHMENT 3** for a copy of the monthly REC Transfer Forms from Solar Roadrunner LLC.

**SUNE EPE1 AND EPE2 SOLAR PHOTOVOLTAIC RENEWABLE ENERGY WITH RENEWABLE ENERGY CERTIFICATES**

**1) Seller**

Name: SunE EPE1, LLC  
 Address: 330 Congress Street 6<sup>th</sup> Floor  
 Boston, MA 02210  
 Telephone: (617) 377-4316  
 E-mail: brent.miller@longroadenergy.com

Name: SunE EPE2, LLC  
 Address: 222 Second Avenue S. Suite 1900  
 Nashville, TN 37201  
 Telephone: (615) 760-4455  
 E-mail: carla.dodd@siliconranch.com

**2) Utility Owner**

Name: EPE  
 Address: P.O. Box 982  
 El Paso, TX 79960  
 Telephone: (915) 222-1633  
 E-mail: emmanuel.villalobos@epelectric.com

**3-7) Transaction Information**

In 2010, EPE entered into Purchase Power Agreements with SunE EPE1, LLC and SunE EPE2, LLC ("SunE PPAs") for two facilities located in New Mexico with total capacity of 22 MW. SunE EPE2 is a 12-MW facility located in Las Cruces, New Mexico, which came on-line on May 2, 2012. SunE EPE1 is a 10-MW facility located in Chaparral, New Mexico, which became operational on June 25, 2012. The two facilities sell their entire output and transfer all generated RECs to EPE under two 25-year PPAs, both dated November 8, 2010. Under the PPAs, a minimum amount of renewable energy and associated RECs is committed to being delivered from the Las Cruces and Chaparral facilities at a contract rate of \$104.89 per MWh and \$104.05 per MWh, respectively.

The combined facilities delivered to EPE 54,748 MWh of energy and associated RECs for a total cost of \$5,721,026 in 2022.

Please see **ATTACHMENT 4** for a copy of the monthly REC Transfer Forms from SunE EPE1 and SunE EPE2.

**MACHO SPRINGS SOLAR, LLC ("MACHO SPRINGS") PHOTOVOLTAIC RENEWABLE ENERGY WITH RENEWABLE ENERGY CERTIFICATES**

**1) Seller**

Name: Macho Springs Solar, LLC  
 Address: Southern Power Company  
 3535 Colonnade Parkway  
 Birmingham, AL 35243  
 Telephone: (205) 992-0343  
 Fax: (205) 992-7953  
 E-mail: wbonner@southernco.com

**2) Utility Owner**

Name: EPE  
 Address: P.O. Box 982  
 El Paso, TX 79960  
 Telephone: (915) 222-1633  
 E-mail: emmanuel.villalobos@epelectric.com

**3-7) Transaction Information**

In 2012, EPE entered into a Purchase Power Agreement with First Solar for a solar generation facility located adjacent to the Macho Springs Wind Farm in Luna County, New Mexico ("First Solar PPA"). In May 2014, a subsidiary of Southern Company, Southern Power, together with Turner Renewable Energy took over ownership of the plant. The facility is operated by First Solar, with power sold to EPE by Southern Power at the contract rate of \$57.90 per MWh. The Macho Springs facility utilizes thin film PV technology on a ground mounted single axis tracking system, with a total capacity of 50 MWac. EPE obtained approval from the Commission for the First Solar PPA on May 1, 2013 in Case No. 13-00386-UT, and the generation facility began commercial operation on May 23, 2014. Macho Springs is utilized by EPE as a system resource and provides energy to customers in Texas and New Mexico. Energy (with associated RECs) from the facility is allocated monthly to New Mexico customers, with the associated cost for energy recovered through the Fuel and Purchased Power Cost Adjustment

Clause ("FPPCAC") mechanism. As shown in Section F below regarding cost recovery under the RPS, no costs are associated with the RECs allocated to New Mexico from the Macho Springs facility.

The Macho Springs facility delivered 132,481 MWh of energy and associated RECs to EPE in 2022, and 25,831 MWh of that energy and associated RECs was allocated to New Mexico. The total energy costs in 2022 were \$7,670,666, of which, \$1,495,643 were allocated to New Mexico.

Please see **ATTACHMENT 5** for an accounting of the energy allocated for New Mexico customers from Macho Springs, with RECs applicable to EPE's RPS as approved by the Commission in Case No. 13-00223-UT.

**FOUR PEAKS ENERGY, LLC'S CAMINO REAL LANDFILL GAS TO ENERGY FACILITY ("CRLEF") BIOMASS RENEWABLE GENERATION ENERGY AND RENEWABLE ENERGY CERTIFICATES**

**1) Seller**

Name: Four Peaks Energy, LLC  
 Address: 15820 Barclay Drive  
 Sisters, Oregon 97759  
 Sited at: Camino Real Environmental Center  
 100 Camino Real Blvd.  
 Sunland Park, NM 88063  
 Telephone: (541) 549-8766  
 Fax: (541) 549-8766  
 Email: bbensoenergyneeringsolutions.com

**2) Utility Owner**

Name: EPE  
 Address: P.O. Box 982  
 El Paso, TX 79960  
 Telephone: (915) 222-1633  
 E-mail: emmanuel.villalobos@epelectric.com

**3-7) Transaction Information**

The Four Peaks Energy, LLC CRLEF is a biogas Qualifying Facility ("QF"), and EPE purchases all net power produced by the facility under EPE's avoided cost tariff, Rate 16 – Purchased Power Service, on file with the Commission. EPE does not control output from CRLEF and, as a QF supplier, CRLEF has no delivery obligations. Prior to July 1, 2009, under a 10-year Interconnection Agreement executed on May 5, 2006, EPE obtained all the generated RECs associated with the gross output of CRLEF at no additional cost to EPE. In Case No. 09-00259-UT, the Commission approved EPE's ten-year agreement to purchase RECs produced by CRLEF delivered on or after July 1, 2009, at \$15.00 per REC. The Commission's subsequent Order approving extension of that agreement with CRLEF for an additional ten years at an amended REC

price of \$30.00 per REC, issued in Case No. 18-00109-UT, was overturned by the New Mexico Supreme Court in Case No. S-1-SC-37458.

On January 26, 2022 in Case No. 18-00106-UT, the Commission issued an Order Upon Remand (“Remand Order”), which (1) reissued the Appealed Order *nunc pro tunc*, effective as of October 24, 2018, as amended in accordance with the Court’s Decision and Mandate, to disapprove the \$30.00 per REC charge associated with energy from the CRLEF and (2) ordered EPE to file an advice notice adjusting its renewable energy rider with the Remand Order. Pursuant to that order, EPE filed its 5<sup>th</sup> Revised Rate No. 38-RPS Cost Rider, adjusted to return the REC charges collected through the RPS Cost Rider after the Commission’s partial stay went into effect on November 6, 2019, over the remaining eleven months of 2022. The rider was further adjusted to remove CRLEF costs included in the 2022 RPS Cost Rider rate resulting from EPE’s reconciliation of 2020 actual costs to actual revenues. The 5<sup>th</sup> Revised Rate No. 38-RPS Cost Rider became effective February 1, 2022. CRLEF generated 15,391 RECs in 2022.

See **ATTACHMENT 6** for a copy of the monthly REC Transfer Forms from the CRLEF and Monthly Outage Reports as required by the Commission's Final Order in Case No. 13-00223-UT.

**EPE OWNED HOLLOWAN ATLAS SOLAR ARRAY- HOLLOWAN AIR FORCE  
BASE/RENEWABLE ENERGY CERTIFICATES**

**1) Customer**

Name: Holloman Air Force Base  
Address: HAFB Air Dev Ct.  
Holloman AFB NM 88330

**2) Utility Owner**

Name: EPE  
Address: P.O. Box 982  
El Paso, TX 79960  
Telephone: (915) 222-1633  
E-mail: emmanuel.villalobos@epelectric.com

**3-7) Transaction Information**

In August of 2018, the 5-MW EPE-owned solar facility located at Holloman Air Force Base in Otero County began generating test energy; and, in October of 2018, the facility began commercial operation. In the final order approving the CCN in Case No. 15-00185-UT, the Commission stated that EPE shall make all RECs associated with energy produced by the facility available at no cost for application towards its RPS compliance. As mentioned in section A on page 8 of the report, the facility generated a total of 8,188,823 kWh of renewable energy in 2022.

Please see **ATTACHMENT 7** for a copy of the REC documentation as well as the monthly invoices to Holloman from EPE.

**AGGREGATED SOLAR/WIND DISTRIBUTED GENERATION RENEWABLE ENERGY CERTIFICATES FROM QUALIFYING FACILITY ("QF") PROGRAMS**

**1) Customers**

Customer Installed DG QF RECs

**2) Utility Owner/Purchaser**

Name: EPE  
Address: P.O. Box 982  
El Paso, TX 79960  
Telephone: (915) 222-1633  
E-mail: emmanuel.villalobos@epelectric.com

**3-7) Transaction Information**

In 2022, EPE purchased renewable energy from customer installed DG QFs and obtained 81,918 associated RECs, at a cost of \$523,195 and an average price of \$6.39 per MWh. These RECs are used to meet EPE's 2022 RPS. EPE's customer-sited DG REC program went into effect March 1, 2009, and program tariff was closed to new customers in 2017.

Please see **ATTACHMENT 8** for a summary of EPE's 2022 Distributed Generation QF RECs.

**D. RETIREMENT OF RECS TO MEET RPS COMPLIANCE**

EPE supplied 14.16 percent of 2022 retail energy sales from renewable resources which equates to 70.82 percent of the actual 347,860 RECs needed to meet 20 percent RPS in 2022. At the time of filing this report, EPE has retired 137,168 RECs for the 2022 Plan Year. Due to software issues with WREGIS, EPE has not yet received 109,188 RECs in WREGIS.<sup>3</sup> EPE will retire these 109,188 RECs when available.

Accordingly, EPE expects a shortfall of 101,504 RECs for 2022. Pursuant to the Commission approved Stipulations in Case Nos. 19-00099-UT and 21-00111-UT, EPE will make up that shortfall by applying excess RECs generated in the future, if any. **ATTACHMENT 1** includes a report from WREGIS confirming the retirement of RECs itemized in Table 4 below for purposes of compliance with the 2022 RPS.

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<sup>3</sup> See Table 4 below.

<b>Table 4</b>					
	<b>Source Type</b>	<b>2022 RECs Retired April 2023</b>	<b>2022 RECs to be Received in WREGIS in 2023 (a)</b>	<b>Small Diff. due to Rounding and Other</b>	<b>Total 2022 RECs Acquired</b>
2022 RPS RECs Retired	Wind	-	-	-	-
	Solar	99,540	49,505	-	149,045
	Other	15,392	-	1	15,393
	DG	22,236	59,682	-	81,918
	<b>Total</b>	<b>137,168</b>	<b>109,188</b>	<b>1</b>	<b>246,356</b>
2022 RPS Est. RECs to be Received in WREGIS in 2023 (a)					
	Wind	0			
	Solar	49,505			
	Other	0			
	DG	59,682			
	<b>Total</b>	<b>109,188</b>			

(a) Due to WREGIS software update implementation issues, EPE has not yet received approximately 109,188 RECs for 2022 from WREGIS.

## **F. APPROVED COST RECOVERY MECHANISMS**

The Commission's Final Order in Case No. 17-00090-UT, approved EPE's original Rate No. 38 – Renewable Portfolio Standard Cost Rider, effective January 1, 2018 to recover EPE's Commission-approved procurement costs. With each subsequent plan, EPE has filed a revised RPS Cost Rider for Commission consideration and implemented a compliance RPS Cost Rider in accordance with Commission Orders.

Consistent with that practice, following issuance of a Final Order in Case No. 21-00111-UT, EPE filed Advice Notice No. 276 to implement EPE's 4th Revised Rate No. 38, which became effective January 1, 2022. The RPS Cost Rider in effect during 2022 collected costs that EPE incurred for bundled energy and associated RECs, costs for RECs, and costs associated with

registration of RECs with WREGIS as required by 17.9.572.13.E NMAC. As explained above EPE subsequently filed Advice Notice No. 277 with 5th Revised Rate No. 38-RPS Cost Rider to adjust the RPS Cost Rider to return the REC charges that have been collected through the RPS Cost Rider after the Commission's partial stay went into effect on November 6, 2019, over the remaining eleven months of 2022 and remove CRLEF REC costs included in the 2022 RPS Cost Rider rate resulting from EPE's reconciliation of 2020 actual costs to actual revenues. The 5<sup>th</sup> Revised Rate No. 38-RPS Cost Rider went into effect February 1, 2022 and remains in effect as of the date that this 2022 Annual Renewable Energy Portfolio Report was prepared.

Table 5 below shows the costs associated with EPE's authorized 2022 procurement based on the approved recovery method.

<b>Table 5</b>			
<b>Contract</b>	<b>Source Type</b>	<b>RECs Acquired</b>	<b>RPS Cost Rider</b>
Hatch Solar Energy Center 1 LLC	Solar	12,236	\$ 1,445,302
Solar Roadrunner LLC	Solar	47,712	\$ 5,983,535
SunE EPE 1, LLC & SunE EPE 2, LLC	Solar	54,916	\$ 5,721,026
Macho Springs LLC	Solar	25,992	\$ -
Four Peaks Energy, LLC - CRLEF	Biogas	15,391	\$ -
Holloman Atlas Solar Array - HAFB	Solar	8,189	\$ -
EPE's Distributed Generation	Various	81,918	\$ 523,195
WREGIS Costs			\$ 1,782
<b>Total</b>		<b>246,355</b>	<b>\$ 13,674,839</b>

## ATTACHMENT 1

Summary of EPE Renewable Requirements and Purchases for  
2022; 2022 WREGIS Compliance Report

SUMMARY OF RENEWABLE REQUIREMENTS AND PURCHASES FOR 2022 <sup>(1)</sup>

	Forecast MWh Sales	Actual MWh Sales	HATCH	SOLAR	SUNE EPE 1&2	MACHO	CRLEF <sup>(2)</sup>	DG	HOLLOMAN	Total RECs
			Solar	Roadrunner	Solar	Solar	Biomass	Solar/Wind	Solar	
			(RECs)	(RECs)	(RECs)	(RECs)	(RECs)	(RECs)	(RECs)	
MWh to REC Weighting			1	1	1	1	1	1	1	
January	138,673	133,462	912.3	2,947.1	4,125.8	1,715.5	887.5	4,417.1	795.5	15,800.9
February	129,648	128,230	961.0	3,248.8	4,298.3	1,918.9	943.3	5,400.1	713.1	17,483.5
March	115,121	123,701	1,150.8	4,451.8	5,269.3	2,628.7	1,067.9	6,777.8	1,208.7	22,555.0
April	114,270	114,243	1,194.6	5,327.2	5,882.6	2,808.9	1,083.1	7,741.6	1,278.8	25,316.8
May	128,523	129,175	1,391.7	5,699.8	6,107.3	2,892.1	827.4	8,593.1	1,052.9	26,564.4
June	158,971	166,986	1,010.4	5,073.2	4,610.3	2,437.2	796.6	8,790.1	749.6	23,467.4
July	189,750	191,569	1,071.1	4,561.5	4,886.8	2,542.1	926.6	7,539.3	445.2	21,972.5
August	191,487	202,419	979.9	4,115.6	4,296.0	2,204.4	1,306.5	7,917.7	299.9	21,120.0
September	190,924	168,144	1,053.2	4,018.9	4,207.8	2,151.4	1,826.9	7,044.4	554.3	20,856.9
October	144,639	141,241	862.8	3,245.2	3,810.2	1,703.2	2,147.1	6,433.5	401.7	18,603.8
November	116,477	113,454	886.2	2,740.2	3,942.1	1,593.4	1,986.9	5,842.7	381.1	17,372.8
December	125,029	126,675	762.1	2,282.3	3,480.0	1,396.0	1,591.5	5,421.0	308.1	15,240.9
Total	1,743,512	1,739,299	12,236.4	47,711.8	54,916.3	25,991.8	15,391.2	81,918.2	8,188.8	246,354.7

2022 CATEGORY REC TOTAL:	WIND	SOLAR	OTHER	DG <sup>(4)</sup>	TOTAL	
2022 RECs Acquired & Carry-Over	0	149,045	15,391	81,918	246,355	
RECs Banked or Adjustments	0	(49,505)	2,110	(59,682)	(107,078)	
<b>WREGIS Active RECs <sup>(3)</sup></b>	<b>0</b>	<b>99,540</b>	<b>17,501</b>	<b>22,236</b>	<b>139,277</b>	<b>- Registered at WREGIS and eligible for retirement</b>

	Forecast Sales	Actual Sales	20% RPS Requirement
2022 Total MWh	1,743,512	1,739,299	347,860

Notes:

1. One (1) REC is equivalent to purchasing one (1) MWh of energy generated from a renewable energy resource.
2. CRLEF weighting is one-for-one effective beginning 2019.
3. "Active RECs" are RECs that have been acquired, registered and certified in WREGIS.

Account	Account ID	WREGIS GU ID	Generator	Fuel Type	Vintage	Generation Start Date	Generation End Date	Location	Quantity (RECs)	Serial Numbers	New Mexico
2022 NM RPS	00D50805-E853	W1891	Rio Grande Solar PV Facility - RG Solar PV1	Solar	3/1/2022	3/1/2022	3/31/2022	NM	5	1891-NM-566227-1 to 5	No
2022 NM RPS	00D50805-E853	W1891	Rio Grande Solar PV Facility - RG Solar PV1	Solar	2/1/2022	2/1/2022	2/28/2022	NM	4	1891-NM-557835-1 to 4	No
2022 NM RPS	00D50805-E853	W1891	Rio Grande Solar PV Facility - RG Solar PV1	Solar	1/1/2022	1/1/2022	1/31/2022	NM	2	1891-NM-549618-1 to 2	No
Macho Springs Solar	ASD2A030-C04F	W4143	Macho Springs Solar - Macho Springs Solar	Solar	5/1/2022	5/1/2022	5/31/2022	NM	12996	4143-NM-578500-1 to 12996	No
NM RPS	9AA7DDF2-4FFC	W4732	EPENMAGG1S NM0475	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	4732-NM-552108-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W7119	EPENMAGG1S NM0775	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	7119-NM-574396-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W5553	EPENMAGG1S NM0665	Solar	2/1/2022	2/1/2022	2/28/2022	NM	5	5553-NM-555442-1 to 5	No
NM RPS	9AA7DDF2-4FFC	W11975	EPENMAGG1S NM1525	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	11975-NM-558339-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W11382	EPENMAGG1S NM1425	Solar	3/1/2022	3/1/2022	3/31/2022	NM	40	11382-NM-566718-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W3657	EPENMAGG1S NM023S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	39	3657-NM-551659-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W3643	EPENMAGG1S NM009S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	3643-NM-565490-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W9602	EPENMAGG1S NM111S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	9602-NM-574123-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W7558	EPENMAGG1S NM091S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	7558-NM-571782-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W12647	EPE NM174S - City of Las Cruces - Water Treatment Facilities	Solar	4/1/2022	4/1/2022	4/30/2022	NM	56	12647-NM-575877-1 to 56	No
NM RPS	9AA7DDF2-4FFC	W3642	EPENMAGG1S NM008S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	32	3642-NM-549635-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W3654	EPENMAGG1S NM020S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	3654-NM-543938-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W7202	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	6/1/2022	6/1/2022	6/30/2022	NM	750	7202-NM-587040-1 to 750	No
NM RPS	9AA7DDF2-4FFC	W4806	EPENMAGG1S NM048S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	26	4806-NM-553979-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W1784	Four Peaks - Camino Real Landfill Biomass Project	Biogas	10/1/2022	10/1/2022	10/31/2022	NM	2147	1784-NM-10-2022-DS8537F-1 to 2147	No
NM RPS	9AA7DDF2-4FFC	W9602	EPENMAGG1S NM111S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	9602-NM-557599-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W7202	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	12/1/2022	12/1/2022	12/31/2022	NM	308	7202-NM-12-2022-EA4COE78-1 to 308	No
NM RPS	9AA7DDF2-4FFC	W3624	EPENMAGG1S NM002S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	3624-NM-555193-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W11374	EPENMAGG1S NM136S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	11374-NM-573196-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W7121	EPENMAGG1S NM079S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	33	7121-NM-563637-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W3947	EPENMAGG1S NM030S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	22	3947-NM-555928-1 to 22	No
NM RPS	9AA7DDF2-4FFC	W11973	EPENMAGG1S NM150S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	51	11973-NM-574840-1 to 51	No
NM RPS	9AA7DDF2-4FFC	W7332	EPENMAGG1S NM082S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	7332-NM-546643-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W10924	EPE NM130S - David Salopek	Solar	4/1/2022	4/1/2022	4/30/2022	NM	10	10924-NM-570530-1 to 10	No
NM RPS	9AA7DDF2-4FFC	W1784	Four Peaks - Camino Real Landfill Biomass Project	Biogas	5/1/2022	5/1/2022	5/31/2022	NM	828	1784-NM-578036-1 to 828	No
NM RPS	9AA7DDF2-4FFC	W5869	EPENMAGG1S NM073S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	5869-NM-549229-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W11378	EPENMAGG1S NM139S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	40	11378-NM-573200-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W7332	EPENMAGG1S NM082S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	7332-NM-563162-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W10106	EPENMAGG1S NM117S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	35	10106-NM-555011-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W7558	EPENMAGG1S NM091S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	7558-NM-563517-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W5112	EPENMAGG1S NM058S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	5112-NM-570923-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W4961	EPENMAGG1S NM052S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	24	4961-NM-544470-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W4833	EPENMAGG1S NM049S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	28	4833-NM-558593-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W5022	EPENMAGG1S NM053S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	5022-NM-549013-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W3952	EPENMAGG1S NM035S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	40	3952-NM-564917-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W10106	EPENMAGG1S NM117S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	40	10106-NM-571690-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W10107	EPENMAGG1S NM118S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	41	10107-NM-572286-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W1784	Four Peaks - Camino Real Landfill Biomass Project	Biogas	2/1/2022	2/1/2022	2/28/2022	NM	943	1784-NM-552957-1 to 943	No
NM RPS	9AA7DDF2-4FFC	W11377	EPENMAGG1S NM138S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	11377-NM-565081-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W3641	EPENMAGG1S NM007S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	50	3641-NM-569717-1 to 50	No
NM RPS	9AA7DDF2-4FFC	W3652	EPENMAGG1S NM018S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	44	3652-NM-565837-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W7557	EPENMAGG1S NM090S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	36	7557-NM-564379-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W11975	EPENMAGG1S NM152S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	11975-NM-550158-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W3950	EPENMAGG1S NM033S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	19	3950-NM-565839-1 to 19	No
NM RPS	9AA7DDF2-4FFC	W4412	EPENMAGG1S NM041S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	4412-NM-544495-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W3644	EPENMAGG1S NM010S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	46	3644-NM-561243-1 to 46	No
NM RPS	9AA7DDF2-4FFC	W11981	EPENMAGG1S NM157S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	11981-NM-550159-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W10867	EPENMAGG1S NM128S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	10867-NM-556432-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W7555	EPENMAGG1S NM088S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	7555-NM-571016-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W8794	EPENMAGG1S NM104S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	42	8794-NM-564842-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W4507	EPENMAGG1S NM044S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	35	4507-NM-552364-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W10105	EPENMAGG1S NM116S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	39	10105-NM-563425-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W4704	EPENMAGG1S NM046S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	4704-NM-557855-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W5547	EPENMAGG1S NM065S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	36	5547-NM-564289-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W11378	EPENMAGG1S NM139S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	11378-NM-548392-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W12099	EPENMAGG1S NM161S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	12099-NM-565108-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W9602	EPENMAGG1S NM111S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	9602-NM-549383-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W11981	EPENMAGG1S NM157S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	34	11981-NM-558340-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W7202	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	7/1/2022	7/1/2022	7/31/2022	NM	446	7202-NM-07-2022-70CF1D0E-1 to 446	No
NM RPS	9AA7DDF2-4FFC	W11984	EPENMAGG1S NM159S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	28	11984-NM-558342-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W7555	EPENMAGG1S NM088S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	7555-NM-554608-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W8124	EPENMAGG1S NM101S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	45	8124-NM-574414-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W12645	EPE NM172S - City of Las Cruces - Water Production	Solar	4/1/2022	4/1/2022	4/30/2022	NM	36	12645-NM-575876-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W2141	NRG Solar Roadrunner - Roadrunner Solar	Solar	9/1/2022	9/1/2022	9/30/2022	NM	4019	2141-NM-09-2022-50B2EECD-1 to 4019	No
NM RPS	9AA7DDF2-4FFC	W12188	EPENMAGG1S NM164S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	30	12188-NM-567493-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W7117	EPENMAGG1S NM075S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	39	7117-NM-566270-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W7700	EPENMAGG1S NM099S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	41	7700-NM-571590-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W3637	EPENMAGG1S NM003S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	45	3637-NM-570626-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W10106	EPENMAGG1S NM117S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	10106-NM-546880-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W12100	EPENMAGG1S NM162S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	39	12100-NM-565109-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W12643	EPENMAGG1S NM170S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	34	12643-NM-563740-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W3660	EPENMAGG1S NM026S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	3660-NM-544056-1 to 30	No

Account	Account ID	WREGIS GU ID	Generator	Fuel Type	Vintage	Generation Start Date	Generation End Date	Location	Quantity (RECs)	Serial Numbers	New Mexico
NM RPS	9AA7DDF2-4FFC	W7700	EPENMAGG1S NM0095S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	27	7700-NM-554910-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W4341	EPENMAGG1S NM0405S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	27	4341-NM-561494-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W3839	EPENMAGG1S NM0285S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	35	3839-NM-553929-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W4704	EPENMAGG1S NM0465S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	4704-NM-566247-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W10461	EPENMAGG1S NM1225S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	17	10461-NM-548075-1 to 17	No
NM RPS	9AA7DDF2-4FFC	W12101	EPENMAGG1S NM1635S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	12101-NM-573226-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W10105	EPENMAGG1S NM1165S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	10105-NM-546879-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W5688	EPE NM068S - City of Las Cruces-550 N Sonoma	Solar	2/1/2022	2/1/2022	2/28/2022	NM	25	5688-NM-553615-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W5790	EPENMAGG1S NM0715S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	5790-NM-545778-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W8198	EPENMAGG1S NM1035S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	36	8198-NM-564193-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W3658	EPENMAGG1S NM0245S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	3658-NM-566242-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W11381	EPENMAGG1S NM1415S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	11381-NM-574819-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W4437	EPENMAGG1S NM0425S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	45	4437-NM-573976-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W9603	EPENMAGG1S NM1125S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	24	9603-NM-549384-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W11981	EPENMAGG1S NM1575S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	42	11981-NM-566744-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W6762	EPENMAGG1S NM0955S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	7672-NM-549967-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W11384	EPENMAGG1S NM1445S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	11384-NM-556436-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W2169	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	2/1/2022	2/1/2022	2/28/2022	NM	961	2169-NM-551436-1 to 961	No
NM RPS	9AA7DDF2-4FFC	W3645	EPENMAGG1S NM0115S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	27	3645-NM-556468-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W3946	EPENMAGG1S NM0295S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	27	3946-NM-555757-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W11384	EPENMAGG1S NM1445S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	11384-NM-564879-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W11974	EPENMAGG1S NM1515S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	11974-NM-558338-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W7700	EPENMAGG1S NM0095S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	35	7700-NM-563312-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W11972	EPENMAGG1S NM1495S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	11972-NM-550980-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W7333	EPENMAGG1S NM0835S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	46	7333-NM-572073-1 to 46	No
NM RPS	9AA7DDF2-4FFC	W9325	EPENMAGG1S NM1085S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	9325-NM-566342-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W10106	EPENMAGG1S NM1175S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	10106-NM-563426-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W5652	EPENMAGG1S NM0675S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	39	5652-NM-565851-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W4649	EPENMAGG1S NM0455S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	4649-NM-568545-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W3947	EPENMAGG1S NM0305S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	12	3947-NM-564275-1 to 12	No
NM RPS	9AA7DDF2-4FFC	W10026	EPENMAGG1S NM1145S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	24	10026-NM-559049-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W4412	EPENMAGG1S NM0415S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	39	4412-NM-560344-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W3650	EPENMAGG1S NM0165S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	3650-NM-570382-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W3650	EPENMAGG1S NM0165S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	3650-NM-562046-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W11984	EPENMAGG1S NM1595S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	11984-NM-550166-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W10025	EPENMAGG1S NM1135S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	30	10025-NM-575503-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W3638	EPENMAGG1S NM0045S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	36	3638-NM-553352-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W2169	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	4/1/2022	4/1/2022	4/30/2022	NM	1195	2169-NM-567890-1 to 1195	No
NM RPS	9AA7DDF2-4FFC	W11375	EPENMAGG1S NM1375S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	31	11375-NM-556619-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W8123	EPENMAGG1S NM1005S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	45	8123-NM-572697-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W3651	EPENMAGG1S NM0175S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	35	3651-NM-554240-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W7673	EPENMAGG1S NM0965S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	45	7673-NM-572081-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W4437	EPENMAGG1S NM0425S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	37	4437-NM-557441-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W4843	EPENMAGG1S NM0515S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	36	4843-NM-568490-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W7424	EPENMAGG1S NM0845S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	36	7424-NM-567006-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W3658	EPENMAGG1S NM0245S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	39	3658-NM-574367-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W3951	EPENMAGG1S NM0345S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	19	3951-NM-55524-1 to 19	No
NM RPS	9AA7DDF2-4FFC	W11968	EPENMAGG1S NM1455S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	11968-NM-567456-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W11976	EPENMAGG1S NM1535S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	40	11976-NM-565144-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W12101	EPENMAGG1S NM1635S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	40	12101-NM-565110-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W11981	EPENMAGG1S NM1575S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	46	11981-NM-574843-1 to 46	No
NM RPS	9AA7DDF2-4FFC	W3651	EPENMAGG1S NM0175S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	45	3651-NM-570551-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W10461	EPENMAGG1S NM1225S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	25	10461-NM-564692-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W5111	EPENMAGG1S NM0575S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	28	5111-NM-552167-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W5547	EPENMAGG1S NM0655S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	24	5547-NM-547713-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W4121	EPENMAGG1S NM0375S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	36	4121-NM-558106-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W7325	EPENMAGG1S NM0815S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	7325-NM-554556-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W2141	NRG Solar Roadrunner - Roadrunner Solar	Solar	4/1/2022	4/1/2022	4/30/2022	NM	5327	2141-NM-567879-1 to 5327	No
NM RPS	9AA7DDF2-4FFC	W3660	EPENMAGG1S NM0265S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	46	3660-NM-568223-1 to 46	No
NM RPS	9AA7DDF2-4FFC	W10460	EPENMAGG1S NM1215S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	41	10460-NM-572877-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W5690	EPE NM069S - City of Las Cruces-5150 E Lohman Ave-300KW	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	5690-NM-572553-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W8123	EPENMAGG1S NM1005S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	40	8123-NM-564454-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W5469	EPENMAGG1S NM0645S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	35	5469-NM-560532-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W11973	EPENMAGG1S NM1505S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	36	11973-NM-558337-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W8197	EPENMAGG1S NM1025S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	8197-NM-547623-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W4121	EPENMAGG1S NM0375S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	44	4121-NM-566523-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W10026	EPENMAGG1S NM1145S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	30	10026-NM-567401-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W4341	EPENMAGG1S NM0405S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	17	4341-NM-545689-1 to 17	No
NM RPS	9AA7DDF2-4FFC	W8836	EPENMAGG1S NM1065S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	22	8836-NM-548773-1 to 22	No
NM RPS	9AA7DDF2-4FFC	W12704	EPENMAGG1S NM1795S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	40	12704-NM-563013-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W10821	EPENMAGG1S NM1275S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	10821-NM-564705-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W5469	EPENMAGG1S NM0645S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	26	5469-NM-552470-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W10345	EPE NM120S - The Power Center Inc	Solar	4/1/2022	4/1/2022	4/30/2022	NM	10	10345-NM-573315-1 to 10	No
NM RPS	9AA7DDF2-4FFC	W8197	EPENMAGG1S NM1025S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	8197-NM-555841-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W7425	EPENMAGG1S NM0855S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	7425-NM-567007-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W12702	EPENMAGG1S NM1775S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	12702-NM-563011-1 to 41	No

Account	Account ID	WREGIS GU ID	Generator	Fuel Type	Vintage	Generation Start Date	Generation End Date	Location	Quantity (RECs)	Serial Numbers	New Mexico
NM RPS	9AA7DDF2-4FFC	W3657	EPENMAGG1S NM023S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	45	3657-NM-559786-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W10105	EPENMAGG1S NM116S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	32	10105-NM-555010-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W3947	EPENMAGG1S NM030S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	33	3947-NM-572531-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W5318	EPENMAGG1S NM060S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	5318-NM-557085-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W7672	EPENMAGG1S NM095S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	45	7672-NM-574677-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W7118	EPENMAGG1S NM076S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	31	7118-NM-552314-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W4833	EPENMAGG1S NM049S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	35	4833-NM-566989-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W3661	EPENMAGG1W NM001W	Wind	2/1/2022	2/1/2022	2/28/2022	NM	1	3661-NM-557851-1 to 1	No
NM RPS	9AA7DDF2-4FFC	W11361	EPENMAGG1S NM133S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	20	11361-NM-571076-1 to 20	No
NM RPS	9AA7DDF2-4FFC	W10924	EPE NM130S - David Salopek	Solar	3/1/2022	3/1/2022	3/31/2022	NM	10	10924-NM-562218-1 to 10	No
NM RPS	9AA7DDF2-4FFC	W3646	EPENMAGG1S NM012S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	29	3646-NM-547205-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W5320	EPENMAGG1S NM062S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	46	5320-NM-573980-1 to 46	No
NM RPS	9AA7DDF2-4FFC	W9602	EPENMAGG1S NM111S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	39	9602-NM-566007-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W5469	EPENMAGG1S NM064S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	38	5469-NM-568874-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W4732	EPENMAGG1S NM047S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	46	4732-NM-568518-1 to 46	No
NM RPS	9AA7DDF2-4FFC	W4507	EPENMAGG1S NM044S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	48	4507-NM-568766-1 to 48	No
NM RPS	9AA7DDF2-4FFC	W7555	EPENMAGG1S NM088S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	7555-NM-546523-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W10821	EPENMAGG1S NM127S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	24	10821-NM-548091-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W9603	EPENMAGG1S NM112S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	9603-NM-570789-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W11383	EPENMAGG1S NM143S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	39	11383-NM-564878-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W7424	EPENMAGG1S NM084S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	7424-NM-550437-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W7324	EPENMAGG1S NM080S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	7324-NM-547671-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W13210	CASA DE PEREGRINOS - CASA DE PEREGRINOS	Solar	6/1/2022	6/1/2022	6/30/2022	NM	13	13210-NM-590287-1 to 13	No
NM RPS	9AA7DDF2-4FFC	W12643	EPENMAGG1S NM170S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	24	12643-NM-550880-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W10460	EPENMAGG1S NM121S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	28	10460-NM-556297-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W4221	EPENMAGG1S NM038S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	35	4221-NM-557440-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W3638	EPENMAGG1S NM004S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	44	3638-NM-561395-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W7202	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	5/1/2022	5/1/2022	5/31/2022	NM	1053	7202-NM-581250-1 to 1053	No
NM RPS	9AA7DDF2-4FFC	W3951	EPENMAGG1S NM034S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	30	3951-NM-572132-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W3639	EPENMAGG1S NM005S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	36	3639-NM-557436-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W3948	EPENMAGG1S NM031S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	26	3948-NM-573769-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W8794	EPENMAGG1S NM104S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	29	8794-NM-548173-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W7332	EPENMAGG1S NM082S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	32	7332-NM-554762-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W11363	EPENMAGG1S NM135S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	39	11363-NM-566180-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W7324	EPENMAGG1S NM080S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	39	7324-NM-564238-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W4649	EPENMAGG1S NM045S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	4649-NM-552141-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W3950	EPENMAGG1S NM033S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	26	3950-NM-557439-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W12643	EPENMAGG1S NM170S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	38	12643-NM-575875-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W5319	City of Las Cruces - 1401 E. Hadley Ave - City of Las Cruces - 1401 E. Hadley Ave	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	5319-NM-570258-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W7121	EPENMAGG1S NM079S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	22	7121-NM-547126-1 to 22	No
NM RPS	9AA7DDF2-4FFC	W5742	EPENMAGG1S NM070S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	5742-NM-552601-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W7119	EPENMAGG1S NM077S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	7119-NM-549665-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W3654	EPENMAGG1S NM020S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	31	3654-NM-551658-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W3644	EPENMAGG1S NM010S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	38	3644-NM-553208-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W7121	EPENMAGG1S NM079S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	38	7121-NM-571907-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W3653	EPENMAGG1S NM019S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	3653-NM-547060-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W5320	EPENMAGG1S NM062S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	5320-NM-549216-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W5280	EPENMAGG1S NM059S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	27	5280-NM-552323-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W4459	EPENMAGG1S NM043S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	22	4459-NM-548599-1 to 22	No
NM RPS	9AA7DDF2-4FFC	W8794	EPENMAGG1S NM104S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	8794-NM-556405-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W4806	EPENMAGG1S NM048S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	34	4806-NM-562002-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W12257	EPENMAGG1S NM166S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	10	12257-NM-571227-1 to 10	No
NM RPS	9AA7DDF2-4FFC	W3624	EPENMAGG1S NM002S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	3624-NM-571842-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W8836	EPENMAGG1S NM106S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	26	8836-NM-556986-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W7557	EPENMAGG1S NM090S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	7557-NM-547813-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W3639	EPENMAGG1S NM005S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	3639-NM-573971-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W7674	EPENMAGG1S NM097S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	7674-NM-566297-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W12257	EPENMAGG1S NM166S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	6	12257-NM-551033-1 to 6	No
NM RPS	9AA7DDF2-4FFC	W7116	EPENMAGG1S NM074S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	39	7116-NM-571770-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W7558	EPENMAGG1S NM091S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	7558-NM-546993-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W7557	EPENMAGG1S NM090S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	7557-NM-556039-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W11375	EPENMAGG1S NM137S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	29	11375-NM-548389-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W10820	EPENMAGG1S NM126S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	33	10820-NM-564704-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W4101	EPENMAGG1S NM036S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	47	4101-NM-563562-1 to 47	No
NM RPS	9AA7DDF2-4FFC	W5790	EPENMAGG1S NM071S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	5790-NM-561582-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W10925	EPENMAGG1S NM131S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	10925-NM-574283-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W3622	EPENMAGG1S NM001S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	43	3622-NM-561949-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W7424	EPENMAGG1S NM084S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	7424-NM-575101-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W7332	EPENMAGG1S NM082S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	45	7332-NM-571405-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W7555	EPENMAGG1S NM088S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	7555-NM-562746-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W12260	EPENMAGG1S NM168S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	40	12260-NM-562956-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W12098	EPENMAGG1S NM160S	Solar	4/1/2022	4/1/2022	4/30/2022	NM	46	12098-NM-573223-1 to 46	No
NM RPS	9AA7DDF2-4FFC	W12099	EPENMAGG1S NM161S	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	12099-NM-548450-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W11381	EPENMAGG1S NM141S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	11381-NM-558308-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W7673	EPENMAGG1S NM096S	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	7673-NM-555470-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W11977	EPENMAGG1S NM154S	Solar	3/1/2022	3/1/2022	3/31/2022	NM	21	11977-NM-565145-1 to 21	No

Account	Account ID	WREGIS GU ID	Generator	Fuel Type	Vintage	Generation Start Date	Generation End Date	Location	Quantity (RECs)	Serial Numbers	New Mexico
NM RPS	9AA7DDF2-4FFC	W12260	EPENMAGG1S NM1685	Solar	1/1/2022	1/1/2022	1/31/2022	NM	29	12260-NM-551034-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W10800	EPENMAGG1S NM1255	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	10800-NM-565050-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W3652	EPENMAGG1S NM0185	Solar	4/1/2022	4/1/2022	4/30/2022	NM	46	3652-NM-573972-1 to 46	No
NM RPS	9AA7DDF2-4FFC	W7202	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	4/1/2022	4/1/2022	4/30/2022	NM	1279	7202-NM-572621-1 to 1279	No
NM RPS	9AA7DDF2-4FFC	W5688	EPE NM0685 - City of Las Cruces-550 N Sonoma	Solar	1/1/2022	1/1/2022	1/31/2022	NM	19	5688-NM-545825-1 to 19	No
NM RPS	9AA7DDF2-4FFC	W7325	EPENMAGG1S NM0815	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	7325-NM-546475-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W3657	EPENMAGG1S NM0235	Solar	1/1/2022	1/1/2022	1/31/2022	NM	33	3657-NM-543939-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W5112	EPENMAGG1S NM0585	Solar	3/1/2022	3/1/2022	3/31/2022	NM	36	5112-NM-562660-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W2141	NRG Solar Roadrunner - Roadrunner Solar	Solar	6/1/2022	6/1/2022	6/30/2022	NM	5073	2141-NM-589658-1 to 5073	No
NM RPS	9AA7DDF2-4FFC	W4459	EPENMAGG1S NM0435	Solar	4/1/2022	4/1/2022	4/30/2022	NM	35	4459-NM-573465-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W5846	EPE NM0725 - Target Corporation - 2541 E Lohman Ave Ste A	Solar	3/1/2022	3/1/2022	3/31/2022	NM	54	5846-NM-566260-1 to 54	No
NM RPS	9AA7DDF2-4FFC	W9345	EPENMAGG1S NM1105	Solar	3/1/2022	3/1/2022	3/31/2022	NM	35	9345-NM-563693-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W1784	Four Peaks - Camino Real Landfill Biomass Project	Biogas	7/1/2022	7/1/2022	7/31/2022	NM	926	1784-NM-07-2022-985B0025-1 to 926	No
NM RPS	9AA7DDF2-4FFC	W4221	EPENMAGG1S NM0385	Solar	3/1/2022	3/1/2022	3/31/2022	NM	42	4221-NM-565840-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W2797	EPE - Chaparral - SunE EPE1, LLC	Solar	4/1/2022	4/1/2022	4/30/2022	NM	2693	2797-NM-574871-1 to 2693	No
NM RPS	9AA7DDF2-4FFC	W11381	EPENMAGG1S NM1415	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	11381-NM-550121-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W7674	EPENMAGG1S NM0975	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	7674-NM-574413-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W11375	EPENMAGG1S NM1375	Solar	3/1/2022	3/1/2022	3/31/2022	NM	39	11375-NM-565079-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W10691	EPE NM1235 - City of Las Cruces Bldg Operations - Public Safety	Solar	3/1/2022	3/1/2022	3/31/2022	NM	27	10691-NM-564066-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W7120	EPENMAGG1S NM0785	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	7120-NM-546567-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W7424	EPENMAGG1S NM0845	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	7424-NM-558615-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W5553	EPENMAGG1S NM0665	Solar	4/1/2022	4/1/2022	4/30/2022	NM	8	5553-NM-572055-1 to 8	No
NM RPS	9AA7DDF2-4FFC	W3641	EPENMAGG1S NM0075	Solar	2/1/2022	2/1/2022	2/28/2022	NM	39	3641-NM-553353-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W4961	EPENMAGG1S NM0525	Solar	4/1/2022	4/1/2022	4/30/2022	NM	38	4961-NM-568653-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W1784	Four Peaks - Camino Real Landfill Biomass Project	Biogas	12/1/2022	12/1/2022	12/31/2022	NM	1592	1784-NM-12-2022-E7627326-1 to 1592	No
NM RPS	9AA7DDF2-4FFC	W7202	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	9/1/2022	9/1/2022	9/30/2022	NM	554	7202-NM-09-2022-E1732CE8-1 to 554	No
NM RPS	9AA7DDF2-4FFC	W5320	EPENMAGG1S NM0625	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	5320-NM-565844-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W7333	EPENMAGG1S NM0835	Solar	2/1/2022	2/1/2022	2/28/2022	NM	32	7333-NM-555461-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W10025	EPENMAGG1S NM1135	Solar	1/1/2022	1/1/2022	1/31/2022	NM	19	10025-NM-550923-1 to 19	No
NM RPS	9AA7DDF2-4FFC	W11982	EPENMAGG1S NM1585	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	11982-NM-566745-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W1784	Four Peaks - Camino Real Landfill Biomass Project	Biogas	1/1/2022	1/1/2022	1/31/2022	NM	888	1784-NM-545186-1 to 888	No
NM RPS	9AA7DDF2-4FFC	W11979	EPE NM1555 - Dona Ana County Detention	Solar	2/1/2022	2/1/2022	2/28/2022	NM	10	11979-NM-556700-1 to 10	No
NM RPS	9AA7DDF2-4FFC	W5652	EPENMAGG1S NM0675	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	5652-NM-557453-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W5080	EPENMAGG1S NM0565	Solar	3/1/2022	3/1/2022	3/31/2022	NM	35	5080-NM-560038-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W4806	EPENMAGG1S NM0485	Solar	4/1/2022	4/1/2022	4/30/2022	NM	37	4806-NM-570338-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W2169	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	1/1/2022	1/1/2022	1/31/2022	NM	912	2169-NM-543702-1 to 912	No
NM RPS	9AA7DDF2-4FFC	W8389	EPENMAGG1S NM0285	Solar	1/1/2022	1/1/2022	1/31/2022	NM	32	8389-NM-546131-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W8123	EPENMAGG1S NM1005	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	8123-NM-556106-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W12101	EPENMAGG1S NM1635	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	12101-NM-556659-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W5379	EPENMAGG1S NM0635	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	5379-NM-547551-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W5846	EPE NM0725 - Target Corporation - 2541 E Lohman Ave Ste A	Solar	2/1/2022	2/1/2022	2/28/2022	NM	21	5846-NM-557868-1 to 21	No
NM RPS	9AA7DDF2-4FFC	W5022	EPENMAGG1S NM0535	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	5022-NM-557245-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W10867	EPENMAGG1S NM1285	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	10867-NM-573008-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W7120	EPENMAGG1S NM0785	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	7120-NM-571068-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W12745	EPENMAGG1S NM1815	Solar	3/1/2022	3/1/2022	3/31/2022	NM	25	12745-NM-563029-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W3952	EPENMAGG1S NM0355	Solar	2/1/2022	2/1/2022	2/28/2022	NM	32	3952-NM-556470-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W12100	EPENMAGG1S NM1625	Solar	2/1/2022	2/1/2022	2/28/2022	NM	31	12100-NM-556658-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W4270	EPENMAGG1S NM0395	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	4270-NM-572576-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W11980	EPENMAGG1S NM1565	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	11980-NM-556701-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W8835	EPENMAGG1S NM1055	Solar	4/1/2022	4/1/2022	4/30/2022	NM	41	8835-NM-571093-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W10691	EPE NM1235 - City of Las Cruces Bldg Operations - Public Safety	Solar	2/1/2022	2/1/2022	2/28/2022	NM	23	10691-NM-555703-1 to 23	No
NM RPS	9AA7DDF2-4FFC	W13616	EPENMAGG1S NM1875	Solar	6/1/2022	6/1/2022	6/30/2022	NM	51	13616-NM-590055-1 to 51	No
NM RPS	9AA7DDF2-4FFC	W5846	EPE NM0725 - Target Corporation - 2541 E Lohman Ave Ste A	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	5846-NM-549652-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W10925	EPENMAGG1S NM1315	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	10925-NM-566161-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W11982	EPENMAGG1S NM1585	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	11982-NM-550160-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W5318	EPENMAGG1S NM0605	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	5318-NM-573635-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W7699	EPENMAGG1S NM0985	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	7699-NM-554909-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W10800	EPENMAGG1S NM1255	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	10800-NM-556594-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W3949	EPENMAGG1S NM0325	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	3949-NM-547297-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W3659	EPENMAGG1S NM0255	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	3659-NM-572530-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W10027	EPENMAGG1S NM1155	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	10027-NM-547450-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W7556	EPENMAGG1S NM0895	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	7556-NM-564378-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W8123	EPENMAGG1S NM1005	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	8123-NM-547870-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W10167	EPENMAGG1S NM1195	Solar	1/1/2022	1/1/2022	1/31/2022	NM	29	10167-NM-549450-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W12702	EPENMAGG1S NM1775	Solar	4/1/2022	4/1/2022	4/30/2022	NM	51	12702-NM-571264-1 to 51	No
NM RPS	9AA7DDF2-4FFC	W7202	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	10/1/2022	10/1/2022	10/31/2022	NM	402	7202-NM-10-2022-688A1595-1 to 402	No
NM RPS	9AA7DDF2-4FFC	W12100	EPENMAGG1S NM1625	Solar	1/1/2022	1/1/2022	1/31/2022	NM	29	12100-NM-548451-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W4961	EPENMAGG1S NM0525	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	4961-NM-552252-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W5379	EPENMAGG1S NM0635	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	5379-NM-572372-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W10695	EPENMAGG1S NM1245	Solar	1/1/2022	1/1/2022	1/31/2022	NM	24	10695-NM-547481-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W3647	EPENMAGG1S NM0135	Solar	3/1/2022	3/1/2022	3/31/2022	NM	27	3647-NM-562045-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W10926	EPENMAGG1S NM1325	Solar	1/1/2022	1/1/2022	1/31/2022	NM	15	10926-NM-549551-1 to 15	No
NM RPS	9AA7DDF2-4FFC	W11976	EPENMAGG1S NM1535	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	11976-NM-556698-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W12702	EPENMAGG1S NM1775	Solar	2/1/2022	2/1/2022	2/28/2022	NM	28	12702-NM-555393-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W3650	EPENMAGG1S NM0165	Solar	1/1/2022	1/1/2022	1/31/2022	NM	29	3650-NM-546227-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W10107	EPENMAGG1S NM1185	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	10107-NM-555676-1 to 29	No

Account	Account ID	WREGIS GU ID	Generator	Fuel Type	Vintage	Generation Start Date	Generation End Date	Location	Quantity (RECs)	Serial Numbers	New Mexico
NM RPS	9AA7DDF2-4FFC	W12188	EPENMAGG1S NM1645	Solar	2/1/2022	2/1/2022	2/28/2022	NM	24	12188-NM-559149-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W4842	EPENMAGG1S NM0505	Solar	3/1/2022	3/1/2022	3/31/2022	NM	32	4842-NM-565248-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W7119	EPENMAGG1S NM0775	Solar	2/1/2022	2/1/2022	2/28/2022	NM	32	7119-NM-557881-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W3637	EPENMAGG1S NM0035	Solar	2/1/2022	2/1/2022	2/28/2022	NM	34	3637-NM-554328-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W9325	EPENMAGG1S NM1085	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	9325-NM-549721-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W11982	EPENMAGG1S NM1585	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	11982-NM-574844-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W11974	EPENMAGG1S NM1515	Solar	4/1/2022	4/1/2022	4/30/2022	NM	47	11974-NM-574841-1 to 47	No
NM RPS	9AA7DDF2-4FFC	W10461	EPENMAGG1S NM1225	Solar	4/1/2022	4/1/2022	4/30/2022	NM	30	10461-NM-572878-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W11382	EPENMAGG1S NM1425	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	11382-NM-550122-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W7561	EPENMAGG1S NM0935	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	7561-NM-563165-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W8197	EPENMAGG1S NM1025	Solar	4/1/2022	4/1/2022	4/30/2022	NM	41	8197-NM-572442-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W11382	EPENMAGG1S NM1425	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	11382-NM-574820-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W5112	EPENMAGG1S NM0585	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	5112-NM-546445-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W5553	EPENMAGG1S NM0665	Solar	1/1/2022	1/1/2022	1/31/2022	NM	5	5553-NM-547217-1 to 5	No
NM RPS	9AA7DDF2-4FFC	W7118	EPENMAGG1S NM0765	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	7118-NM-560374-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W10926	EPENMAGG1S NM1325	Solar	3/1/2022	3/1/2022	3/31/2022	NM	21	10926-NM-566162-1 to 21	No
NM RPS	9AA7DDF2-4FFC	W3838	EPENMAGG1S NM0275	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	3838-NM-546380-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W9325	EPENMAGG1S NM1085	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	9325-NM-557932-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W3644	EPENMAGG1S NM0105	Solar	4/1/2022	4/1/2022	4/30/2022	NM	50	3644-NM-569582-1 to 50	No
NM RPS	9AA7DDF2-4FFC	W3642	EPENMAGG1S NM0085	Solar	4/1/2022	4/1/2022	4/30/2022	NM	47	3642-NM-574366-1 to 47	No
NM RPS	9AA7DDF2-4FFC	W11361	EPENMAGG1S NM1335	Solar	1/1/2022	1/1/2022	1/31/2022	NM	11	11361-NM-550117-1 to 11	No
NM RPS	9AA7DDF2-4FFC	W11975	EPENMAGG1S NM1525	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	11975-NM-566743-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W10924	EPE NM1305 - David Salopek	Solar	2/1/2022	2/1/2022	2/28/2022	NM	5	10924-NM-554220-1 to 5	No
NM RPS	9AA7DDF2-4FFC	W2141	NRG Solar Roadrunner - Roadrunner Solar	Solar	3/1/2022	3/1/2022	3/31/2022	NM	4452	2141-NM-559554-1 to 4452	No
NM RPS	9AA7DDF2-4FFC	W11375	EPENMAGG1S NM1375	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	11375-NM-573197-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W11384	EPENMAGG1S NM1445	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	11384-NM-573015-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W12650	EPE NM1755 - City of Las Cruces - Utilities - Waste Water	Solar	4/1/2022	4/1/2022	4/30/2022	NM	26	12650-NM-575878-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W10461	EPENMAGG1S NM1225	Solar	2/1/2022	2/1/2022	2/28/2022	NM	20	10461-NM-556298-1 to 20	No
NM RPS	9AA7DDF2-4FFC	W5319	City of Las Cruces - 1401 E. Hadley Ave - City of Las Cruces - 1401 E. Hadley Ave	Solar	2/1/2022	2/1/2022	2/28/2022	NM	28	5319-NM-553910-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W11980	EPENMAGG1S NM1565	Solar	3/1/2022	3/1/2022	3/31/2022	NM	43	11980-NM-565148-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W4341	EPENMAGG1S NM0405	Solar	2/1/2022	2/1/2022	2/28/2022	NM	21	4341-NM-553465-1 to 21	No
NM RPS	9AA7DDF2-4FFC	W10868	EPENMAGG1S NM1295	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	10868-NM-548202-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W11972	EPENMAGG1S NM1495	Solar	3/1/2022	3/1/2022	3/31/2022	NM	43	11972-NM-567459-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W11383	EPENMAGG1S NM1435	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	11383-NM-550123-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W8197	EPENMAGG1S NM1025	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	8197-NM-564192-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W7547	EPENMAGG1S NM0865	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	7547-NM-574911-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W10027	EPENMAGG1S NM1155	Solar	4/1/2022	4/1/2022	4/30/2022	NM	46	10027-NM-572281-1 to 46	No
NM RPS	9AA7DDF2-4FFC	W12257	EPENMAGG1S NM1665	Solar	3/1/2022	3/1/2022	3/31/2022	NM	9	12257-NM-562955-1 to 9	No
NM RPS	9AA7DDF2-4FFC	W10345	EPE NM1205 - The Power Center Inc	Solar	2/1/2022	2/1/2022	2/28/2022	NM	5	10345-NM-558864-1 to 5	No
NM RPS	9AA7DDF2-4FFC	W4806	EPENMAGG1S NM0485	Solar	1/1/2022	1/1/2022	1/31/2022	NM	23	4806-NM-546183-1 to 23	No
NM RPS	9AA7DDF2-4FFC	W12651	EPENMAGG1S NM1765	Solar	3/1/2022	3/1/2022	3/31/2022	NM	35	12651-NM-563741-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W11362	EPE NM1345 - La Primera Tortilla Factory - 102 Palomas Place	Solar	1/1/2022	1/1/2022	1/31/2022	NM	5	11362-NM-550118-1 to 5	No
NM RPS	9AA7DDF2-4FFC	W5319	City of Las Cruces - 1401 E. Hadley Ave - City of Las Cruces - 1401 E. Hadley Ave	Solar	1/1/2022	1/1/2022	1/31/2022	NM	29	5319-NM-546111-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W3644	EPENMAGG1S NM0105	Solar	1/1/2022	1/1/2022	1/31/2022	NM	34	3644-NM-545439-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W8124	EPENMAGG1S NM1015	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	8124-NM-557900-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W12098	EPENMAGG1S NM1605	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	12098-NM-556656-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W10345	EPE NM1205 - The Power Center Inc	Solar	1/1/2022	1/1/2022	1/31/2022	NM	5	10345-NM-550690-1 to 5	No
NM RPS	9AA7DDF2-4FFC	W8198	EPENMAGG1S NM1035	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	8198-NM-555842-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W3950	EPENMAGG1S NM0335	Solar	4/1/2022	4/1/2022	4/30/2022	NM	37	3950-NM-573974-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W3952	EPENMAGG1S NM0355	Solar	4/1/2022	4/1/2022	4/30/2022	NM	45	3952-NM-573045-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W9345	EPENMAGG1S NM1105	Solar	4/1/2022	4/1/2022	4/30/2022	NM	41	9345-NM-574331-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W11374	EPENMAGG1S NM1365	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	11374-NM-548388-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W2797	EPE - Chaparral - SunE EPE1, LLC	Solar	6/1/2022	6/1/2022	6/30/2022	NM	2023	2797-NM-590841-1 to 2023	No
NM RPS	9AA7DDF2-4FFC	W7324	EPENMAGG1S NM0805	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	7324-NM-555889-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W3638	EPENMAGG1S NM0045	Solar	4/1/2022	4/1/2022	4/30/2022	NM	46	3638-NM-569716-1 to 46	No
NM RPS	9AA7DDF2-4FFC	W4961	EPENMAGG1S NM0525	Solar	3/1/2022	3/1/2022	3/31/2022	NM	35	4961-NM-560319-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W10867	EPENMAGG1S NM1285	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	10867-NM-564875-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W5071	EPENMAGG1S NM0545	Solar	4/1/2022	4/1/2022	4/30/2022	NM	35	5071-NM-569042-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W7325	EPENMAGG1S NM0815	Solar	4/1/2022	4/1/2022	4/30/2022	NM	41	7325-NM-570955-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W3641	EPENMAGG1S NM0075	Solar	3/1/2022	3/1/2022	3/31/2022	NM	48	3641-NM-561396-1 to 48	No
NM RPS	9AA7DDF2-4FFC	W7118	EPENMAGG1S NM0765	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	7118-NM-544530-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W10107	EPENMAGG1S NM1185	Solar	1/1/2022	1/1/2022	1/31/2022	NM	24	10107-NM-547453-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W11977	EPENMAGG1S NM1545	Solar	1/1/2022	1/1/2022	1/31/2022	NM	14	11977-NM-548485-1 to 14	No
NM RPS	9AA7DDF2-4FFC	W13799	EPENMAGG1S NM1905	Solar	6/1/2022	6/1/2022	6/30/2022	NM	18	13799-NM-592524-1 to 18	No
NM RPS	9AA7DDF2-4FFC	W10691	EPE NM1235 - City of Las Cruces Bldg Operations - Public Safety	Solar	4/1/2022	4/1/2022	4/30/2022	NM	29	10691-NM-572308-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W11980	EPENMAGG1S NM1565	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	11980-NM-548492-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W13207	EPENMAGG1S NM1825	Solar	3/1/2022	3/1/2022	3/31/2022	NM	16	13207-NM-562874-1 to 16	No
NM RPS	9AA7DDF2-4FFC	W5553	EPENMAGG1S NM0665	Solar	3/1/2022	3/1/2022	3/31/2022	NM	7	5553-NM-563806-1 to 7	No
NM RPS	9AA7DDF2-4FFC	W4221	EPENMAGG1S NM0385	Solar	4/1/2022	4/1/2022	4/30/2022	NM	46	4221-NM-573975-1 to 46	No
NM RPS	9AA7DDF2-4FFC	W3655	EPENMAGG1S NM0215	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	3655-NM-557438-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W3654	EPENMAGG1S NM0205	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	3654-NM-559785-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W11974	EPENMAGG1S NM1515	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	11974-NM-566742-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W4649	EPENMAGG1S NM0455	Solar	3/1/2022	3/1/2022	3/31/2022	NM	42	4649-NM-560217-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W11969	EPENMAGG1S NM1465	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	11969-NM-550978-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W7547	EPENMAGG1S NM0865	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	7547-NM-550224-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W4437	EPENMAGG1S NM0425	Solar	3/1/2022	3/1/2022	3/31/2022	NM	45	4437-NM-565841-1 to 45	No

Account	Account ID	WREGIS GU ID	Generator	Fuel Type	Vintage	Generation Start Date	Generation End Date	Location	Quantity (RECs)	Serial Numbers	New Mexico
NM RPS	9AA7DDF2-4FFC	W11970	EPENMAGG1S NM1475	Solar	3/1/2022	3/1/2022	3/31/2022	NM	35	11970-NM-567458-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W7202	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	3/1/2022	3/1/2022	3/31/2022	NM	1208	7202-NM-564370-1 to 1208	No
NM RPS	9AA7DDF2-4FFC	W7324	EPENMAGG1S NM0805	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	7324-NM-572491-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W11968	EPENMAGG1S NM1455	Solar	2/1/2022	2/1/2022	2/28/2022	NM	36	11968-NM-559104-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W3646	EPENMAGG1S NM0125	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	3646-NM-563793-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W3645	EPENMAGG1S NM0115	Solar	4/1/2022	4/1/2022	4/30/2022	NM	38	3645-NM-573044-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W11374	EPENMAGG1S NM1365	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	11374-NM-565078-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W4507	EPENMAGG1S NM0445	Solar	1/1/2022	1/1/2022	1/31/2022	NM	32	4507-NM-544579-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W7202	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	1/1/2022	1/1/2022	1/31/2022	NM	795	7202-NM-547804-1 to 795	No
NM RPS	9AA7DDF2-4FFC	W2797	EPE - Chaparral - SunE EPE1, LLC	Solar	1/1/2022	1/1/2022	1/31/2022	NM	207	2797-NM-550188-1 to 207	No
NM RPS	9AA7DDF2-4FFC	W11384	EPENMAGG1S NM1445	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	11384-NM-550124-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W4649	EPENMAGG1S NM0455	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	4649-NM-544370-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W10800	EPENMAGG1S NM1255	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	10800-NM-548362-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W2141	NRG Solar Roadrunner - Roadrunner Solar	Solar	7/1/2022	7/1/2022	7/31/2022	NM	4561	2141-NM-07-2022-3C8EE920-1 to 4561	No
NM RPS	9AA7DDF2-4FFC	W9344	EPENMAGG1S NM1095	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	9344-NM-555311-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W4270	EPENMAGG1S NM0395	Solar	2/1/2022	2/1/2022	2/28/2022	NM	32	4270-NM-555982-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W3637	EPENMAGG1S NM0035	Solar	3/1/2022	3/1/2022	3/31/2022	NM	42	3637-NM-562347-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W3650	EPENMAGG1S NM0165	Solar	2/1/2022	2/1/2022	2/28/2022	NM	32	3650-NM-554041-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W4270	EPENMAGG1S NM0395	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	4270-NM-547759-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W11972	EPENMAGG1S NM1495	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	11972-NM-559107-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W11968	EPENMAGG1S NM1455	Solar	1/1/2022	1/1/2022	1/31/2022	NM	31	11968-NM-550977-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W11362	EPE NM1345 - La Primera Tortilla Factory - 102 Palomas Place	Solar	3/1/2022	3/1/2022	3/31/2022	NM	8	11362-NM-562797-1 to 8	No
NM RPS	9AA7DDF2-4FFC	W2141	NRG Solar Roadrunner - Roadrunner Solar	Solar	5/1/2022	5/1/2022	5/31/2022	NM	5700	2141-NM-576402-1 to 5700	No
NM RPS	9AA7DDF2-4FFC	W2637	SunE EPE2, LLC - EPE - Las Cruces Industrial	Solar	5/1/2022	5/1/2022	5/31/2022	NM	2218	2637-NM-576492-1 to 2218	No
NM RPS	9AA7DDF2-4FFC	W4459	EPENMAGG1S NM0435	Solar	2/1/2022	2/1/2022	2/28/2022	NM	25	4459-NM-556904-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W11383	EPENMAGG1S NM1435	Solar	2/1/2022	2/1/2022	2/28/2022	NM	32	11383-NM-556435-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W10460	EPENMAGG1S NM1215	Solar	1/1/2022	1/1/2022	1/31/2022	NM	23	10460-NM-548074-1 to 23	No
NM RPS	9AA7DDF2-4FFC	W3656	EPENMAGG1S NM0225	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	3656-NM-570627-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W5280	EPENMAGG1S NM0595	Solar	1/1/2022	1/1/2022	1/31/2022	NM	24	5280-NM-544539-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W12703	EPENMAGG1S NM1785	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	12703-NM-571265-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W3652	EPENMAGG1S NM0185	Solar	1/1/2022	1/1/2022	1/31/2022	NM	32	3652-NM-549207-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W7561	EPENMAGG1S NM0935	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	7561-NM-571408-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W1784	Four Peaks - Camino Real Landfill Biomass Project	Biogas	11/1/2022	11/1/2022	11/30/2022	NM	1987	1784-NM-11-2022-A86D46DF-1 to 1987	No
NM RPS	9AA7DDF2-4FFC	W10167	EPENMAGG1S NM1195	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	10167-NM-557666-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W11363	EPENMAGG1S NM1355	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	11363-NM-549569-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W7119	EPENMAGG1S NM0775	Solar	3/1/2022	3/1/2022	3/31/2022	NM	42	7119-NM-566271-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W11379	EPENMAGG1S NM1405	Solar	2/1/2022	2/1/2022	2/28/2022	NM	34	11379-NM-558306-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W7547	EPENMAGG1S NM0865	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	7547-NM-558412-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W4459	EPENMAGG1S NM0435	Solar	3/1/2022	3/1/2022	3/31/2022	NM	33	4459-NM-565326-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W1784	Four Peaks - Camino Real Landfill Biomass Project	Biogas	8/1/2022	8/1/2022	8/31/2022	NM	1307	1784-NM-08-2022-925C73D1-1 to 1307	No
NM RPS	9AA7DDF2-4FFC	W10821	EPENMAGG1S NM1275	Solar	4/1/2022	4/1/2022	4/30/2022	NM	40	10821-NM-572891-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W5869	EPENMAGG1S NM0735	Solar	4/1/2022	4/1/2022	4/30/2022	NM	41	5869-NM-573994-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W7671	EPENMAGG1S NM0945	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	7671-NM-549966-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W3642	EPENMAGG1S NM0085	Solar	2/1/2022	2/1/2022	2/28/2022	NM	37	3642-NM-557849-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W2141	NRG Solar Roadrunner - Roadrunner Solar	Solar	8/1/2022	8/1/2022	8/31/2022	NM	4116	2141-NM-08-2022-2C0D7687-1 to 4116	No
NM RPS	9AA7DDF2-4FFC	W8124	EPENMAGG1S NM1015	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	8124-NM-566298-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W7333	EPENMAGG1S NM0835	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	7333-NM-547233-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W7673	EPENMAGG1S NM0965	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	7673-NM-563829-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W11977	EPENMAGG1S NM1545	Solar	2/1/2022	2/1/2022	2/28/2022	NM	16	11977-NM-556699-1 to 16	No
NM RPS	9AA7DDF2-4FFC	W7116	EPENMAGG1S NM0745	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	7116-NM-546979-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W9345	EPENMAGG1S NM1105	Solar	2/1/2022	2/1/2022	2/28/2022	NM	28	9345-NM-555312-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W10868	EPENMAGG1S NM1295	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	10868-NM-573009-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W11974	EPENMAGG1S NM1515	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	11974-NM-550157-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W5652	EPENMAGG1S NM0675	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	5652-NM-549223-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W3948	EPENMAGG1S NM0315	Solar	3/1/2022	3/1/2022	3/31/2022	NM	3	3948-NM-565642-1 to 3	No
NM RPS	9AA7DDF2-4FFC	W10027	EPENMAGG1S NM1155	Solar	2/1/2022	2/1/2022	2/28/2022	NM	34	10027-NM-555672-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W9325	EPENMAGG1S NM1085	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	9325-NM-574447-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W5652	EPENMAGG1S NM0675	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	5652-NM-573987-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W7202	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	11/1/2022	11/1/2022	11/30/2022	NM	381	7202-NM-11-2022-C761A634-1 to 381	No
NM RPS	9AA7DDF2-4FFC	W9344	EPENMAGG1S NM1095	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	9344-NM-563692-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W3655	EPENMAGG1S NM0215	Solar	1/1/2022	1/1/2022	1/31/2022	NM	29	3655-NM-549208-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W11363	EPENMAGG1S NM1355	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	11363-NM-574302-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W5319	City of Las Cruces - 1401 E. Hadley Ave - City of Las Cruces - 1401 E. Hadley Ave	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	5319-NM-561923-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W3622	EPENMAGG1S NM0015	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	3622-NM-570279-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W2637	SunE EPE2, LLC - EPE - Las Cruces Industrial	Solar	2/1/2022	2/1/2022	2/28/2022	NM	2378	2637-NM-551523-1 to 2378	No
NM RPS	9AA7DDF2-4FFC	W11383	EPENMAGG1S NM1435	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	11383-NM-573014-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W7700	EPENMAGG1S NM0995	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	7700-NM-546779-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W10345	EPE NM1205 - The Power Center Inc	Solar	3/1/2022	3/1/2022	3/31/2022	NM	7	10345-NM-567247-1 to 7	No
NM RPS	9AA7DDF2-4FFC	W11969	EPENMAGG1S NM1465	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	11969-NM-559105-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W7671	EPENMAGG1S NM0945	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	7671-NM-566580-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W10800	EPENMAGG1S NM1255	Solar	4/1/2022	4/1/2022	4/30/2022	NM	40	10800-NM-573176-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W2141	NRG Solar Roadrunner - Roadrunner Solar	Solar	1/1/2022	1/1/2022	1/31/2022	NM	2947	2141-NM-543689-1 to 2947	No
NM RPS	9AA7DDF2-4FFC	W11379	EPENMAGG1S NM1405	Solar	3/1/2022	3/1/2022	3/31/2022	NM	40	11379-NM-566715-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W5022	EPENMAGG1S NM0535	Solar	4/1/2022	4/1/2022	4/30/2022	NM	39	5022-NM-573778-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W3949	EPENMAGG1S NM0325	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	3949-NM-572131-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W5280	EPENMAGG1S NM0595	Solar	4/1/2022	4/1/2022	4/30/2022	NM	32	5280-NM-568730-1 to 32	No

Account	Account ID	WREGIS GU ID	Generator	Fuel Type	Vintage	Generation Start Date	Generation End Date	Location	Quantity (RECs)	Serial Numbers	New Mexico
NM RPS	9AA7DDF2-4FFC	W4101	EPENMAGG1S NM0365	Solar	1/1/2022	1/1/2022	1/31/2022	NM	34	4101-NM-547044-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W10925	EPENMAGG1S NM1315	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	10925-NM-557768-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W8836	EPENMAGG1S NM1065	Solar	3/1/2022	3/1/2022	3/31/2022	NM	34	8836-NM-565419-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W4507	EPENMAGG1S NM0445	Solar	3/1/2022	3/1/2022	3/31/2022	NM	45	4507-NM-560424-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W3657	EPENMAGG1S NM0235	Solar	4/1/2022	4/1/2022	4/30/2022	NM	49	3657-NM-568105-1 to 49	No
NM RPS	9AA7DDF2-4FFC	W10695	EPENMAGG1S NM1245	Solar	3/1/2022	3/1/2022	3/31/2022	NM	35	10695-NM-564061-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W3950	EPENMAGG1S NM0335	Solar	1/1/2022	1/1/2022	1/31/2022	NM	22	3950-NM-549209-1 to 22	No
NM RPS	9AA7DDF2-4FFC	W11377	EPENMAGG1S NM1385	Solar	2/1/2022	2/1/2022	2/28/2022	NM	31	11377-NM-556621-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W7116	EPENMAGG1S NM0745	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	7116-NM-563504-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W10025	EPENMAGG1S NM1135	Solar	2/1/2022	2/1/2022	2/28/2022	NM	22	10025-NM-559048-1 to 22	No
NM RPS	9AA7DDF2-4FFC	W7117	EPENMAGG1S NM0755	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	7117-NM-549664-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W5071	EPENMAGG1S NM0545	Solar	2/1/2022	2/1/2022	2/28/2022	NM	25	5071-NM-552658-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W10105	EPENMAGG1S NM1165	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	10105-NM-571689-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W3641	EPENMAGG1S NM0075	Solar	1/1/2022	1/1/2022	1/31/2022	NM	34	3641-NM-545587-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W7425	EPENMAGG1S NM0855	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	7425-NM-575102-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W5547	EPENMAGG1S NM0655	Solar	4/1/2022	4/1/2022	4/30/2022	NM	40	5547-NM-572545-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W5742	EPENMAGG1S NM0705	Solar	4/1/2022	4/1/2022	4/30/2022	NM	41	5742-NM-568988-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W9324	EPENMAGG1S NM1075	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	9324-NM-556537-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W11979	EPE NM1555 - Dona Ana County Detention	Solar	4/1/2022	4/1/2022	4/30/2022	NM	13	11979-NM-573269-1 to 13	No
NM RPS	9AA7DDF2-4FFC	W7121	EPENMAGG1S NM0795	Solar	2/1/2022	2/1/2022	2/28/2022	NM	26	7121-NM-555262-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W3656	EPENMAGG1S NM0225	Solar	2/1/2022	2/1/2022	2/28/2022	NM	32	3656-NM-554329-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W3948	EPENMAGG1S NM0315	Solar	2/1/2022	2/1/2022	2/28/2022	NM	17	3948-NM-557228-1 to 17	No
NM RPS	9AA7DDF2-4FFC	W5690	EPE NM0695 - City of Las Cruces-5150 E Lohman Ave-300KW	Solar	1/1/2022	1/1/2022	1/31/2022	NM	45	5690-NM-547721-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W7425	EPENMAGG1S NM0855	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	7425-NM-558616-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W7558	EPENMAGG1S NM0915	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	7558-NM-555117-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W10820	EPENMAGG1S NM1265	Solar	1/1/2022	1/1/2022	1/31/2022	NM	22	10820-NM-548090-1 to 22	No
NM RPS	9AA7DDF2-4FFC	W1784	Four Peaks - Camino Real Landfill Biomass Project	Biogas	3/1/2022	3/1/2022	3/31/2022	NM	1068	1784-NM-561005-1 to 1068	No
NM RPS	9AA7DDF2-4FFC	W7561	EPENMAGG1S NM0935	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	7561-NM-554847-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W2141	NRG Solar Roadrunner - Roadrunner Solar	Solar	10/1/2022	10/1/2022	10/31/2022	NM	3245	2141-NM-10-2022-35DAE859-1 to 3245	No
NM RPS	9AA7DDF2-4FFC	W4101	EPENMAGG1S NM0365	Solar	4/1/2022	4/1/2022	4/30/2022	NM	49	4101-NM-571828-1 to 49	No
NM RPS	9AA7DDF2-4FFC	W2637	SunE EPE2, LLC - EPE - Las Cruces Industrial	Solar	4/1/2022	4/1/2022	4/30/2022	NM	2219	2637-NM-567976-1 to 2219	No
NM RPS	9AA7DDF2-4FFC	W5846	EPE NM0725 - Target Corporation - 2541 E Lohman Ave Ste A	Solar	4/1/2022	4/1/2022	4/30/2022	NM	56	5846-NM-574386-1 to 56	No
NM RPS	9AA7DDF2-4FFC	W7118	EPENMAGG1S NM0765	Solar	4/1/2022	4/1/2022	4/30/2022	NM	46	7118-NM-568721-1 to 46	No
NM RPS	9AA7DDF2-4FFC	W3660	EPENMAGG1S NM0265	Solar	2/1/2022	2/1/2022	2/28/2022	NM	35	3660-NM-551774-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W8835	EPENMAGG1S NM1055	Solar	3/1/2022	3/1/2022	3/31/2022	NM	35	8835-NM-562814-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W9603	EPENMAGG1S NM1125	Solar	3/1/2022	3/1/2022	3/31/2022	NM	36	9603-NM-562516-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W7117	EPENMAGG1S NM0755	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	7117-NM-557880-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W3646	EPENMAGG1S NM0125	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	3646-NM-555429-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W5379	EPENMAGG1S NM0635	Solar	2/1/2022	2/1/2022	2/28/2022	NM	31	5379-NM-555774-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W10695	EPENMAGG1S NM1245	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	10695-NM-555698-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W4843	EPENMAGG1S NM0515	Solar	2/1/2022	2/1/2022	2/28/2022	NM	28	4843-NM-552080-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W7559	EPENMAGG1S NM0925	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	7559-NM-546994-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W10867	EPENMAGG1S NM1285	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	10867-NM-548201-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W5071	EPENMAGG1S NM0545	Solar	1/1/2022	1/1/2022	1/31/2022	NM	20	5071-NM-544865-1 to 20	No
NM RPS	9AA7DDF2-4FFC	W8835	EPENMAGG1S NM1055	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	8835-NM-555301-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W7554	EPENMAGG1S NM0875	Solar	4/1/2022	4/1/2022	4/30/2022	NM	48	7554-NM-574410-1 to 48	No
NM RPS	9AA7DDF2-4FFC	W11982	EPENMAGG1S NM1585	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	11982-NM-558341-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W5022	EPENMAGG1S NM0535	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	5022-NM-565652-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W3654	EPENMAGG1S NM0205	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	3654-NM-568104-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W9603	EPENMAGG1S NM1125	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	9603-NM-557600-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W5688	EPE NM0685 - City of Las Cruces-550 N Sonoma	Solar	3/1/2022	3/1/2022	3/31/2022	NM	33	5688-NM-561627-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W7116	EPENMAGG1S NM0745	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	7116-NM-555104-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W13701	EPENMAGG1S NM1885	Solar	6/1/2022	6/1/2022	6/30/2022	NM	42	13701-NM-591245-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W4704	EPENMAGG1S NM0465	Solar	1/1/2022	1/1/2022	1/31/2022	NM	29	4704-NM-549639-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W11378	EPENMAGG1S NM1395	Solar	3/1/2022	3/1/2022	3/31/2022	NM	36	11378-NM-565082-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W3946	EPENMAGG1S NM0295	Solar	1/1/2022	1/1/2022	1/31/2022	NM	23	3946-NM-547384-1 to 23	No
NM RPS	9AA7DDF2-4FFC	W7671	EPENMAGG1S NM0945	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	7671-NM-558154-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W11970	EPENMAGG1S NM1475	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	11970-NM-559106-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W3643	EPENMAGG1S NM0095	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	3643-NM-548848-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W12101	EPENMAGG1S NM1635	Solar	1/1/2022	1/1/2022	1/31/2022	NM	29	12101-NM-548452-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W5742	EPENMAGG1S NM0705	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	5742-NM-560654-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W4437	EPENMAGG1S NM0425	Solar	1/1/2022	1/1/2022	1/31/2022	NM	32	4437-NM-549211-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W2637	SunE EPE2, LLC - EPE - Las Cruces Industrial	Solar	3/1/2022	3/1/2022	3/31/2022	NM	2826	2637-NM-559653-1 to 2826	No
NM RPS	9AA7DDF2-4FFC	W3659	EPENMAGG1S NM0255	Solar	1/1/2022	1/1/2022	1/31/2022	NM	29	3659-NM-547695-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W10027	EPENMAGG1S NM1155	Solar	3/1/2022	3/1/2022	3/31/2022	NM	42	10027-NM-564036-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W2637	SunE EPE2, LLC - EPE - Las Cruces Industrial	Solar	6/1/2022	6/1/2022	6/30/2022	NM	2586	2637-NM-589719-1 to 2586	No
NM RPS	9AA7DDF2-4FFC	W2637	SunE EPE2, LLC - EPE - Las Cruces Industrial	Solar	1/1/2022	1/1/2022	1/31/2022	NM	2142	2637-NM-543792-1 to 2142	No
NM RPS	9AA7DDF2-4FFC	W10026	EPENMAGG1S NM1145	Solar	4/1/2022	4/1/2022	4/30/2022	NM	34	10026-NM-575504-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W4341	EPENMAGG1S NM0405	Solar	4/1/2022	4/1/2022	4/30/2022	NM	26	4341-NM-569827-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W5690	EPE NM0695 - City of Las Cruces-5150 E Lohman Ave-300KW	Solar	3/1/2022	3/1/2022	3/31/2022	NM	57	5690-NM-564297-1 to 57	No
NM RPS	9AA7DDF2-4FFC	W5688	EPE NM0685 - City of Las Cruces-550 N Sonoma	Solar	4/1/2022	4/1/2022	4/30/2022	NM	34	5688-NM-569699-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W2141	NRG Solar Roadrunner - Roadrunner Solar	Solar	12/1/2022	12/1/2022	12/31/2022	NM	2282	2141-NM-12-2022-E3C5AC4D-1 to 2282	No
NM RPS	9AA7DDF2-4FFC	W9324	EPENMAGG1S NM1075	Solar	1/1/2022	1/1/2022	1/31/2022	NM	24	9324-NM-548297-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W10167	EPENMAGG1S NM1195	Solar	4/1/2022	4/1/2022	4/30/2022	NM	45	10167-NM-574184-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W3949	EPENMAGG1S NM0325	Solar	2/1/2022	2/1/2022	2/28/2022	NM	31	3949-NM-55523-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W3642	EPENMAGG1S NM0085	Solar	3/1/2022	3/1/2022	3/31/2022	NM	45	3642-NM-566241-1 to 45	No

Account	Account ID	WREGIS GU ID	Generator	Fuel Type	Vintage	Generation Start Date	Generation End Date	Location	Quantity (RECs)	Serial Numbers	New Mexico
NM RPS	9AA7DDF2-4FFC	W12098	EPENMAGG15 NM1605	Solar	3/1/2022	3/1/2022	3/31/2022	NM	42	12098-NM-565107-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W12744	EPENMAGG15 NM1805	Solar	3/1/2022	3/1/2022	3/31/2022	NM	27	12744-NM-563028-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W3655	EPENMAGG15 NM0215	Solar	4/1/2022	4/1/2022	4/30/2022	NM	41	3655-NM-573973-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W4833	EPENMAGG15 NM0495	Solar	1/1/2022	1/1/2022	1/31/2022	NM	24	4833-NM-550419-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W11378	EPENMAGG15 NM1395	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	11378-NM-556622-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W8198	EPENMAGG15 NM1035	Solar	1/1/2022	1/1/2022	1/31/2022	NM	24	8198-NM-547624-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W4842	EPENMAGG15 NM0505	Solar	4/1/2022	4/1/2022	4/30/2022	NM	34	4842-NM-574373-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W3948	EPENMAGG15 NM0315	Solar	1/1/2022	1/1/2022	1/31/2022	NM	17	3948-NM-549004-1 to 17	No
NM RPS	9AA7DDF2-4FFC	W3647	EPENMAGG15 NM0135	Solar	2/1/2022	2/1/2022	2/28/2022	NM	22	3647-NM-554040-1 to 22	No
NM RPS	9AA7DDF2-4FFC	W11984	EPENMAGG15 NM1595	Solar	4/1/2022	4/1/2022	4/30/2022	NM	40	11984-NM-574845-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W3624	EPENMAGG15 NM0025	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	3624-NM-547059-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W7556	EPENMAGG15 NM0895	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	7556-NM-556038-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W1784	Four Peaks - Camino Real Landfill Biomass Project	Biogas	6/1/2022	6/1/2022	6/30/2022	NM	796	1784-NM-584898-1 to 796	No
NM RPS	9AA7DDF2-4FFC	W11970	EPENMAGG15 NM1475	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	11970-NM-550979-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W5080	EPENMAGG15 NM0565	Solar	4/1/2022	4/1/2022	4/30/2022	NM	38	5080-NM-568358-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W11973	EPENMAGG15 NM1505	Solar	1/1/2022	1/1/2022	1/31/2022	NM	31	11973-NM-550156-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W4412	EPENMAGG15 NM0415	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	4412-NM-568684-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W4842	EPENMAGG15 NM0505	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	4842-NM-549640-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W13801	EPENMAGG15 NM1915	Solar	6/1/2022	6/1/2022	6/30/2022	NM	8	13801-NM-592526-1 to 8	No
NM RPS	9AA7DDF2-4FFC	W11977	EPENMAGG15 NM1545	Solar	4/1/2022	4/1/2022	4/30/2022	NM	22	11977-NM-573268-1 to 22	No
NM RPS	9AA7DDF2-4FFC	W11979	EPE NM1555 - Dona Ana County Detention	Solar	3/1/2022	3/1/2022	3/31/2022	NM	9	11979-NM-565147-1 to 9	No
NM RPS	9AA7DDF2-4FFC	W12098	EPENMAGG15 NM1605	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	12098-NM-548449-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W11361	EPENMAGG15 NM1335	Solar	2/1/2022	2/1/2022	2/28/2022	NM	13	11361-NM-558304-1 to 13	No
NM RPS	9AA7DDF2-4FFC	W7120	EPENMAGG15 NM0785	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	7120-NM-554665-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W11979	EPE NM1555 - Dona Ana County Detention	Solar	1/1/2022	1/1/2022	1/31/2022	NM	11	11979-NM-548491-1 to 11	No
NM RPS	9AA7DDF2-4FFC	W10695	EPENMAGG15 NM1245	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	10695-NM-572303-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W7325	EPENMAGG15 NM0815	Solar	3/1/2022	3/1/2022	3/31/2022	NM	36	7325-NM-562688-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W7699	EPENMAGG15 NM0985	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	7699-NM-571589-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W5111	EPENMAGG15 NM0575	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	5111-NM-544396-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W7674	EPENMAGG15 NM0975	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	7674-NM-549681-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W7559	EPENMAGG15 NM0925	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	7559-NM-563518-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W3839	EPENMAGG15 NM0285	Solar	3/1/2022	3/1/2022	3/31/2022	NM	44	3839-NM-561950-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W3838	EPENMAGG15 NM0275	Solar	3/1/2022	3/1/2022	3/31/2022	NM	43	3838-NM-562349-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W5869	EPENMAGG15 NM0735	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	5869-NM-557459-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W3946	EPENMAGG15 NM0295	Solar	3/1/2022	3/1/2022	3/31/2022	NM	18	3946-NM-564112-1 to 18	No
NM RPS	9AA7DDF2-4FFC	W10460	EPENMAGG15 NM1215	Solar	3/1/2022	3/1/2022	3/31/2022	NM	36	10460-NM-564691-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W9344	EPENMAGG15 NM1095	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	9344-NM-547174-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W8835	EPENMAGG15 NM1055	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	8835-NM-547164-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W7556	EPENMAGG15 NM0895	Solar	1/1/2022	1/1/2022	1/31/2022	NM	29	7556-NM-547812-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W5790	EPENMAGG15 NM0715	Solar	2/1/2022	2/1/2022	2/28/2022	NM	31	5790-NM-553561-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W3838	EPENMAGG15 NM0275	Solar	4/1/2022	4/1/2022	4/30/2022	NM	48	3838-NM-570628-1 to 48	No
NM RPS	9AA7DDF2-4FFC	W8124	EPENMAGG15 NM1015	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	8124-NM-549682-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W10167	EPENMAGG15 NM1195	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	10167-NM-566068-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W10026	EPENMAGG15 NM1145	Solar	1/1/2022	1/1/2022	1/31/2022	NM	20	10026-NM-550924-1 to 20	No
NM RPS	9AA7DDF2-4FFC	W10868	EPENMAGG15 NM1295	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	10868-NM-564876-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W10820	EPENMAGG15 NM1265	Solar	2/1/2022	2/1/2022	2/28/2022	NM	25	10820-NM-556313-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W12744	EPENMAGG15 NM1805	Solar	4/1/2022	4/1/2022	4/30/2022	NM	40	12744-NM-575807-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W13208	EPENMAGG15 NM1835	Solar	3/1/2022	3/1/2022	3/31/2022	NM	3	13208-NM-562875-1 to 3	No
NM RPS	9AA7DDF2-4FFC	W11381	EPENMAGG15 NM1415	Solar	3/1/2022	3/1/2022	3/31/2022	NM	39	11381-NM-566717-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W7556	EPENMAGG15 NM0895	Solar	4/1/2022	4/1/2022	4/30/2022	NM	47	7556-NM-572629-1 to 47	No
NM RPS	9AA7DDF2-4FFC	W12651	EPENMAGG15 NM1765	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	12651-NM-575879-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W12745	EPENMAGG15 NM1815	Solar	4/1/2022	4/1/2022	4/30/2022	NM	45	12745-NM-575808-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W4270	EPENMAGG15 NM0395	Solar	3/1/2022	3/1/2022	3/31/2022	NM	40	4270-NM-564323-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W3656	EPENMAGG15 NM0225	Solar	3/1/2022	3/1/2022	3/31/2022	NM	40	3656-NM-562348-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W5080	EPENMAGG15 NM0565	Solar	2/1/2022	2/1/2022	2/28/2022	NM	28	5080-NM-551917-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W9344	EPENMAGG15 NM1095	Solar	4/1/2022	4/1/2022	4/30/2022	NM	40	9344-NM-571958-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W11379	EPENMAGG15 NM1405	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	11379-NM-550119-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W11377	EPENMAGG15 NM1385	Solar	4/1/2022	4/1/2022	4/30/2022	NM	47	11377-NM-573199-1 to 47	No
NM RPS	9AA7DDF2-4FFC	W3653	EPENMAGG15 NM0195	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	3653-NM-555194-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W11975	EPENMAGG15 NM1525	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	11975-NM-574842-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W3838	EPENMAGG15 NM0275	Solar	2/1/2022	2/1/2022	2/28/2022	NM	35	3838-NM-554330-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W1784	Four Peaks - Camino Real Landfill Biomass Project	Biogas	9/1/2022	9/1/2022	9/30/2022	NM	1827	1784-NM-09-2022-BD403EA9-1 to 1827	No
NM RPS	9AA7DDF2-4FFC	W10820	EPENMAGG15 NM1265	Solar	4/1/2022	4/1/2022	4/30/2022	NM	39	10820-NM-572890-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W3622	EPENMAGG15 NM0015	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	3622-NM-546130-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W7554	EPENMAGG15 NM0875	Solar	1/1/2022	1/1/2022	1/31/2022	NM	29	7554-NM-549678-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W5111	EPENMAGG15 NM0575	Solar	4/1/2022	4/1/2022	4/30/2022	NM	37	5111-NM-568576-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W4843	EPENMAGG15 NM0515	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	4843-NM-544319-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W11377	EPENMAGG15 NM1385	Solar	1/1/2022	1/1/2022	1/31/2022	NM	28	11377-NM-548391-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W5111	EPENMAGG15 NM0575	Solar	3/1/2022	3/1/2022	3/31/2022	NM	34	5111-NM-560246-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W11976	EPENMAGG15 NM1535	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	11976-NM-548484-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W9345	EPENMAGG15 NM1105	Solar	1/1/2022	1/1/2022	1/31/2022	NM	24	9345-NM-547175-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W5790	EPENMAGG15 NM0715	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	5790-NM-569921-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W3645	EPENMAGG15 NM0115	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	3645-NM-548225-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W3639	EPENMAGG15 NM0055	Solar	1/1/2022	1/1/2022	1/31/2022	NM	31	3639-NM-549206-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W10107	EPENMAGG15 NM1185	Solar	3/1/2022	3/1/2022	3/31/2022	NM	36	10107-NM-564041-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W10926	EPENMAGG15 NM1325	Solar	4/1/2022	4/1/2022	4/30/2022	NM	23	10926-NM-574284-1 to 23	No

Account	Account ID	WREGIS GU ID	Generator	Fuel Type	Vintage	Generation Start Date	Generation End Date	Location	Quantity (RECs)	Serial Numbers	New Mexico
NM RPS	9AA7DDF2-4FFC	W11362	EPE NM1345 - La Primera Tortilla Factory - 102 Palomas Place	Solar	2/1/2022	2/1/2022	2/28/2022	NM	6	11362-NM-558305-1 to 6	No
NM RPS	9AA7DDF2-4FFC	W3639	EPENMAGG1S NM0055	Solar	3/1/2022	3/1/2022	3/31/2022	NM	43	3639-NM-565836-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W11374	EPENMAGG1S NM1365	Solar	2/1/2022	2/1/2022	2/28/2022	NM	31	11374-NM-556618-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W10926	EPENMAGG1S NM1325	Solar	2/1/2022	2/1/2022	2/28/2022	NM	18	10926-NM-557769-1 to 18	No
NM RPS	9AA7DDF2-4FFC	W7699	EPENMAGG1S NM0985	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	7699-NM-546778-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W3658	EPENMAGG1S NM0245	Solar	2/1/2022	2/1/2022	2/28/2022	NM	31	3658-NM-557890-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W10025	EPENMAGG1S NM1135	Solar	3/1/2022	3/1/2022	3/31/2022	NM	27	10025-NM-567400-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W12188	EPENMAGG1S NM1645	Solar	1/1/2022	1/1/2022	1/31/2022	NM	20	12188-NM-551021-1 to 20	No
NM RPS	9AA7DDF2-4FFC	W12257	EPENMAGG1S NM1665	Solar	2/1/2022	2/1/2022	2/28/2022	NM	7	12257-NM-559159-1 to 7	No
NM RPS	9AA7DDF2-4FFC	W2141	NRG Solar Roadrunner - Roadrunner Solar	Solar	2/1/2022	2/1/2022	2/28/2022	NM	3249	2141-NM-551423-1 to 3249	No
NM RPS	9AA7DDF2-4FFC	W8794	EPENMAGG1S NM1045	Solar	4/1/2022	4/1/2022	4/30/2022	NM	47	8794-NM-575975-1 to 47	No
NM RPS	9AA7DDF2-4FFC	W5869	EPENMAGG1S NM0735	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	5869-NM-565857-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W7559	EPENMAGG1S NM0925	Solar	4/1/2022	4/1/2022	4/30/2022	NM	49	7559-NM-571783-1 to 49	No
NM RPS	9AA7DDF2-4FFC	W3653	EPENMAGG1S NM0195	Solar	4/1/2022	4/1/2022	4/30/2022	NM	37	3653-NM-571843-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W4221	EPENMAGG1S NM0385	Solar	1/1/2022	1/1/2022	1/31/2022	NM	31	4221-NM-549210-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W7557	EPENMAGG1S NM0905	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	7557-NM-572630-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W5742	EPENMAGG1S NM0705	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	5742-NM-544808-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W8198	EPENMAGG1S NM1035	Solar	4/1/2022	4/1/2022	4/30/2022	NM	41	8198-NM-572443-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W9324	EPENMAGG1S NM1075	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	9324-NM-564993-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W13702	EPENMAGG1S NM1895	Solar	6/1/2022	6/1/2022	6/30/2022	NM	30	13702-NM-591246-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W7673	EPENMAGG1S NM0965	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	7673-NM-547244-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W3651	EPENMAGG1S NM0175	Solar	1/1/2022	1/1/2022	1/31/2022	NM	31	3651-NM-543937-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W10924	EPE NM1305 - David Salopek	Solar	1/1/2022	1/1/2022	1/31/2022	NM	6	10924-NM-547498-1 to 6	No
NM RPS	9AA7DDF2-4FFC	W3637	EPENMAGG1S NM0035	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	3637-NM-546378-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W1784	Four Peaks - Camino Real Landfill Biomass Project	Biogas	4/1/2022	4/1/2022	4/30/2022	NM	1083	1784-NM-569336-1 to 1083	No
NM RPS	9AA7DDF2-4FFC	W11972	EPENMAGG1S NM1495	Solar	4/1/2022	4/1/2022	4/30/2022	NM	48	11972-NM-575562-1 to 48	No
NM RPS	9AA7DDF2-4FFC	W3655	EPENMAGG1S NM0215	Solar	3/1/2022	3/1/2022	3/31/2022	NM	42	3655-NM-565838-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W10821	EPENMAGG1S NM1275	Solar	2/1/2022	2/1/2022	2/28/2022	NM	27	10821-NM-556314-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W5280	EPENMAGG1S NM0595	Solar	3/1/2022	3/1/2022	3/31/2022	NM	31	5280-NM-560383-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W5469	EPENMAGG1S NM0645	Solar	1/1/2022	1/1/2022	1/31/2022	NM	24	5469-NM-544685-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W5690	EPE NM0695 - City of Las Cruces-5150 E Lohman Ave-300KW	Solar	2/1/2022	2/1/2022	2/28/2022	NM	52	5690-NM-555957-1 to 52	No
NM RPS	9AA7DDF2-4FFC	W7202	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	8/1/2022	8/1/2022	8/31/2022	NM	299	7202-NM-08-2022-3D810721-1 to 299	No
NM RPS	9AA7DDF2-4FFC	W4121	EPENMAGG1S NM0375	Solar	1/1/2022	1/1/2022	1/31/2022	NM	31	4121-NM-549922-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W3661	EPENMAGG1W NM001W	Wind	3/1/2022	3/1/2022	3/31/2022	NM	1	3661-NM-566243-1 to 1	No
NM RPS	9AA7DDF2-4FFC	W2797	EPE - Chaparral - SunE EPE1, LLC	Solar	3/1/2022	3/1/2022	3/31/2022	NM	2446	2797-NM-566772-1 to 2446	No
NM RPS	9AA7DDF2-4FFC	W11969	EPENMAGG1S NM1465	Solar	4/1/2022	4/1/2022	4/30/2022	NM	39	11969-NM-575560-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W5080	EPENMAGG1S NM0565	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	5080-NM-544190-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W3622	EPENMAGG1S NM0015	Solar	2/1/2022	2/1/2022	2/28/2022	NM	34	3622-NM-553928-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W11984	EPENMAGG1S NM1595	Solar	3/1/2022	3/1/2022	3/31/2022	NM	36	11984-NM-566747-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W5320	EPENMAGG1S NM0625	Solar	2/1/2022	2/1/2022	2/28/2022	NM	32	5320-NM-557446-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W7333	EPENMAGG1S NM0835	Solar	3/1/2022	3/1/2022	3/31/2022	NM	40	7333-NM-563818-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W5318	EPENMAGG1S NM0605	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	5318-NM-548862-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W7561	EPENMAGG1S NM0935	Solar	1/1/2022	1/1/2022	1/31/2022	NM	26	7561-NM-546717-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W3952	EPENMAGG1S NM0355	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	3952-NM-548227-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W4732	EPENMAGG1S NM0475	Solar	1/1/2022	1/1/2022	1/31/2022	NM	27	4732-NM-544344-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W12643	EPENMAGG1S NM1705	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	12643-NM-555364-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W8836	EPENMAGG1S NM1065	Solar	4/1/2022	4/1/2022	4/30/2022	NM	38	8836-NM-573556-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W7117	EPENMAGG1S NM0755	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	7117-NM-574395-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W12100	EPENMAGG1S NM1625	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	12100-NM-573225-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W3653	EPENMAGG1S NM0195	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	3653-NM-563576-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W7202	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	2/1/2022	2/1/2022	2/28/2022	NM	714	7202-NM-556030-1 to 714	No
NM RPS	9AA7DDF2-4FFC	W11379	EPENMAGG1S NM1405	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	11379-NM-574817-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W11976	EPENMAGG1S NM1535	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	11976-NM-573267-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W2169	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	3/1/2022	3/1/2022	3/31/2022	NM	1151	2169-NM-559565-1 to 1151	No
NM RPS	9AA7DDF2-4FFC	W4704	EPENMAGG1S NM0465	Solar	4/1/2022	4/1/2022	4/30/2022	NM	45	4704-NM-574372-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W13615	EPENMAGG1S NM1885	Solar	6/1/2022	6/1/2022	6/30/2022	NM	48	13615-NM-590054-1 to 48	No
NM RPS	9AA7DDF2-4FFC	W3646	EPENMAGG1S NM0125	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	3646-NM-572040-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W3651	EPENMAGG1S NM0175	Solar	3/1/2022	3/1/2022	3/31/2022	NM	43	3651-NM-562238-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W3652	EPENMAGG1S NM0185	Solar	2/1/2022	2/1/2022	2/28/2022	NM	35	3652-NM-557437-1 to 35	No
NM RPS	9AA7DDF2-4FFC	W12099	EPENMAGG1S NM1615	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	12099-NM-556657-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W3951	EPENMAGG1S NM0345	Solar	1/1/2022	1/1/2022	1/31/2022	NM	17	3951-NM-547298-1 to 17	No
NM RPS	9AA7DDF2-4FFC	W3638	EPENMAGG1S NM0045	Solar	1/1/2022	1/1/2022	1/31/2022	NM	34	3638-NM-545886-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W4121	EPENMAGG1S NM0375	Solar	4/1/2022	4/1/2022	4/30/2022	NM	46	4121-NM-574619-1 to 46	No
NM RPS	9AA7DDF2-4FFC	W7672	EPENMAGG1S NM0955	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	7672-NM-566581-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W12260	EPENMAGG1S NM1685	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	12260-NM-559160-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W3645	EPENMAGG1S NM0115	Solar	3/1/2022	3/1/2022	3/31/2022	NM	34	3645-NM-564916-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W5547	EPENMAGG1S NM0655	Solar	2/1/2022	2/1/2022	2/28/2022	NM	29	5547-NM-555941-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W11973	EPENMAGG1S NM1505	Solar	3/1/2022	3/1/2022	3/31/2022	NM	45	11973-NM-566741-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W11968	EPENMAGG1S NM1455	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	11968-NM-575559-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W12260	EPENMAGG1S NM1685	Solar	4/1/2022	4/1/2022	4/30/2022	NM	40	12260-NM-571228-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W3643	EPENMAGG1S NM0095	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	3643-NM-573619-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W5071	EPENMAGG1S NM0545	Solar	3/1/2022	3/1/2022	3/31/2022	NM	31	5071-NM-560714-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W7559	EPENMAGG1S NM0925	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	7559-NM-555118-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W3659	EPENMAGG1S NM0255	Solar	2/1/2022	2/1/2022	2/28/2022	NM	34	3659-NM-555927-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W7425	EPENMAGG1S NM0855	Solar	1/1/2022	1/1/2022	1/31/2022	NM	25	7425-NM-550438-1 to 25	No
NM RPS	9AA7DDF2-4FFC	W4833	EPENMAGG1S NM0495	Solar	4/1/2022	4/1/2022	4/30/2022	NM	38	4833-NM-575084-1 to 38	No

Account	Account ID	WREGIS GU ID	Generator	Fuel Type	Vintage	Generation Start Date	Generation End Date	Location	Quantity (RECs)	Serial Numbers	New Mexico
NM RPS	9AA7DDF2-4FFC	W3643	EPENMAGG1S NM0095	Solar	2/1/2022	2/1/2022	2/28/2022	NM	34	3643-NM-557063-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W12703	EPENMAGG1S NM1785	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	12703-NM-563012-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W10691	EPE NM1235 - City of Las Cruces Bldg Operations - Public Safety	Solar	1/1/2022	1/1/2022	1/31/2022	NM	23	10691-NM-547486-1 to 23	No
NM RPS	9AA7DDF2-4FFC	W4732	EPENMAGG1S NM0475	Solar	3/1/2022	3/1/2022	3/31/2022	NM	40	4732-NM-560191-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W2797	EPE - Chaparral - SunE EPE1, LLC	Solar	5/1/2022	5/1/2022	5/31/2022	NM	2764	2797-NM-583713-1 to 2764	No
NM RPS	9AA7DDF2-4FFC	W10868	EPENMAGG1S NM1295	Solar	2/1/2022	2/1/2022	2/28/2022	NM	28	10868-NM-556433-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W9324	EPENMAGG1S NM1075	Solar	4/1/2022	4/1/2022	4/30/2022	NM	42	9324-NM-573125-1 to 42	No
NM RPS	9AA7DDF2-4FFC	W3647	EPENMAGG1S NM0135	Solar	4/1/2022	4/1/2022	4/30/2022	NM	29	3647-NM-570381-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W12704	EPENMAGG1S NM1795	Solar	4/1/2022	4/1/2022	4/30/2022	NM	45	12704-NM-571266-1 to 45	No
NM RPS	9AA7DDF2-4FFC	W7120	EPENMAGG1S NM0785	Solar	3/1/2022	3/1/2022	3/31/2022	NM	37	7120-NM-562789-1 to 37	No
NM RPS	9AA7DDF2-4FFC	W3624	EPENMAGG1S NM0025	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	3624-NM-563575-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W11980	EPENMAGG1S NM1565	Solar	4/1/2022	4/1/2022	4/30/2022	NM	48	11980-NM-573270-1 to 48	No
NM RPS	9AA7DDF2-4FFC	W11970	EPENMAGG1S NM1475	Solar	4/1/2022	4/1/2022	4/30/2022	NM	40	11970-NM-575561-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W3947	EPENMAGG1S NM0305	Solar	1/1/2022	1/1/2022	1/31/2022	NM	19	3947-NM-547696-1 to 19	No
NM RPS	9AA7DDF2-4FFC	W3949	EPENMAGG1S NM0325	Solar	3/1/2022	3/1/2022	3/31/2022	NM	29	3949-NM-563887-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W4412	EPENMAGG1S NM0415	Solar	2/1/2022	2/1/2022	2/28/2022	NM	31	4412-NM-552281-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W3659	EPENMAGG1S NM0255	Solar	3/1/2022	3/1/2022	3/31/2022	NM	27	3659-NM-564274-1 to 27	No
NM RPS	9AA7DDF2-4FFC	W12651	EPENMAGG1S NM1765	Solar	2/1/2022	2/1/2022	2/28/2022	NM	28	12651-NM-555365-1 to 28	No
NM RPS	9AA7DDF2-4FFC	W10925	EPENMAGG1S NM1315	Solar	1/1/2022	1/1/2022	1/31/2022	NM	23	10925-NM-549550-1 to 23	No
NM RPS	9AA7DDF2-4FFC	W3660	EPENMAGG1S NM0265	Solar	3/1/2022	3/1/2022	3/31/2022	NM	43	3660-NM-559909-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W5112	EPENMAGG1S NM0585	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	5112-NM-554526-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W5379	EPENMAGG1S NM0635	Solar	3/1/2022	3/1/2022	3/31/2022	NM	39	5379-NM-564125-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W4842	EPENMAGG1S NM0505	Solar	2/1/2022	2/1/2022	2/28/2022	NM	26	4842-NM-557856-1 to 26	No
NM RPS	9AA7DDF2-4FFC	W11361	EPENMAGG1S NM1335	Solar	3/1/2022	3/1/2022	3/31/2022	NM	18	11361-NM-562796-1 to 18	No
NM RPS	9AA7DDF2-4FFC	W12646	EPENMAGG1S NM1735	Solar	1/1/2022	1/1/2022	1/31/2022	NM	24	12646-NM-550881-1 to 24	No
NM RPS	9AA7DDF2-4FFC	W3658	EPENMAGG1S NM0245	Solar	1/1/2022	1/1/2022	1/31/2022	NM	29	3658-NM-549636-1 to 29	No
NM RPS	9AA7DDF2-4FFC	W12099	EPENMAGG1S NM1615	Solar	4/1/2022	4/1/2022	4/30/2022	NM	43	12099-NM-573224-1 to 43	No
NM RPS	9AA7DDF2-4FFC	W11362	EPE NM1345 - La Primera Tortilla Factory - 102 Palomas Place	Solar	4/1/2022	4/1/2022	4/30/2022	NM	10	11362-NM-571077-1 to 10	No
NM RPS	9AA7DDF2-4FFC	W7547	EPENMAGG1S NM0865	Solar	3/1/2022	3/1/2022	3/31/2022	NM	38	7547-NM-566825-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W3656	EPENMAGG1S NM0225	Solar	1/1/2022	1/1/2022	1/31/2022	NM	30	3656-NM-546379-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W11969	EPENMAGG1S NM1465	Solar	3/1/2022	3/1/2022	3/31/2022	NM	33	11969-NM-567457-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W2141	NRG Solar Roadrunner - Roadrunner Solar	Solar	11/1/2022	11/1/2022	11/30/2022	NM	2741	2141-NM-11-2022-3238661E-1 to 2741	No
NM RPS	9AA7DDF2-4FFC	W3951	EPENMAGG1S NM0345	Solar	3/1/2022	3/1/2022	3/31/2022	NM	3	3951-NM-563888-1 to 3	No
NM RPS	9AA7DDF2-4FFC	W7671	EPENMAGG1S NM0945	Solar	4/1/2022	4/1/2022	4/30/2022	NM	39	7671-NM-574676-1 to 39	No
NM RPS	9AA7DDF2-4FFC	W7554	EPENMAGG1S NM0875	Solar	3/1/2022	3/1/2022	3/31/2022	NM	41	7554-NM-566294-1 to 41	No
NM RPS	9AA7DDF2-4FFC	W11382	EPENMAGG1S NM1425	Solar	2/1/2022	2/1/2022	2/28/2022	NM	31	11382-NM-558309-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W3647	EPENMAGG1S NM0135	Solar	1/1/2022	1/1/2022	1/31/2022	NM	21	3647-NM-546226-1 to 21	No
NM RPS	9AA7DDF2-4FFC	W2797	EPE - Chaparral - SunE EPE1, LLC	Solar	2/1/2022	2/1/2022	2/28/2022	NM	1922	2797-NM-558366-1 to 1922	No
NM RPS	9AA7DDF2-4FFC	W3946	EPENMAGG1S NM0295	Solar	4/1/2022	4/1/2022	4/30/2022	NM	38	3946-NM-572359-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W13207	EPENMAGG1S NM1825	Solar	4/1/2022	4/1/2022	4/30/2022	NM	48	13207-NM-571156-1 to 48	No
NM RPS	9AA7DDF2-4FFC	W4843	EPENMAGG1S NM0515	Solar	3/1/2022	3/1/2022	3/31/2022	NM	34	4843-NM-560164-1 to 34	No
NM RPS	9AA7DDF2-4FFC	W13208	EPENMAGG1S NM1835	Solar	4/1/2022	4/1/2022	4/30/2022	NM	40	13208-NM-571157-1 to 40	No
NM RPS	9AA7DDF2-4FFC	W7554	EPENMAGG1S NM0875	Solar	2/1/2022	2/1/2022	2/28/2022	NM	33	7554-NM-557896-1 to 33	No
NM RPS	9AA7DDF2-4FFC	W12188	EPENMAGG1S NM1645	Solar	4/1/2022	4/1/2022	4/30/2022	NM	32	12188-NM-575600-1 to 32	No
NM RPS	9AA7DDF2-4FFC	W7674	EPENMAGG1S NM0975	Solar	2/1/2022	2/1/2022	2/28/2022	NM	31	7674-NM-557899-1 to 31	No
NM RPS	9AA7DDF2-4FFC	W7699	EPENMAGG1S NM0985	Solar	3/1/2022	3/1/2022	3/31/2022	NM	36	7699-NM-563311-1 to 36	No
NM RPS	9AA7DDF2-4FFC	W4101	EPENMAGG1S NM0365	Solar	2/1/2022	2/1/2022	2/28/2022	NM	38	4101-NM-555170-1 to 38	No
NM RPS	9AA7DDF2-4FFC	W3839	EPENMAGG1S NM0285	Solar	4/1/2022	4/1/2022	4/30/2022	NM	44	3839-NM-570280-1 to 44	No
NM RPS	9AA7DDF2-4FFC	W11363	EPENMAGG1S NM1355	Solar	2/1/2022	2/1/2022	2/28/2022	NM	30	11363-NM-557787-1 to 30	No
NM RPS	9AA7DDF2-4FFC	W7672	EPENMAGG1S NM0955	Solar	2/1/2022	2/1/2022	2/28/2022	NM	32	7672-NM-558155-1 to 32	No
VRE Program	C82DES81-69CD	W1891	Rio Grande Solar PV Facility - RG Solar PV1	Solar	4/1/2022	4/1/2022	4/30/2022	NM	4	1891-NM-04-2022-958C8D66-1 to 4	No
VRE Program	C82DES81-69CD	W1891	Rio Grande Solar PV Facility - RG Solar PV1	Solar	11/1/2022	11/1/2022	11/30/2022	NM	3	1891-NM-11-2022-9B9DF9B0-1 to 3	No
VRE Program	C82DES81-69CD	W1891	Rio Grande Solar PV Facility - RG Solar PV1	Solar	5/1/2022	5/1/2022	5/31/2022	NM	4	1891-NM-05-2022-CCE4DD58-1 to 4	No
VRE Program	C82DES81-69CD	W1891	Rio Grande Solar PV Facility - RG Solar PV1	Solar	12/1/2022	12/1/2022	12/31/2022	NM	2	1891-NM-12-2022-FF95304C-1 to 2	No
VRE Program	C82DES81-69CD	W1891	Rio Grande Solar PV Facility - RG Solar PV1	Solar	9/1/2022	9/1/2022	9/30/2022	NM	3	1891-NM-09-2022-5DA40836-1 to 3	No
VRE Program	C82DES81-69CD	W1891	Rio Grande Solar PV Facility - RG Solar PV1	Solar	7/1/2022	7/1/2022	7/31/2022	NM	3	1891-NM-07-2022-B7847DA7-1 to 3	No
VRE Program	C82DES81-69CD	W1891	Rio Grande Solar PV Facility - RG Solar PV1	Solar	6/1/2022	6/1/2022	6/30/2022	NM	4	1891-NM-06-2022-27365762-1 to 4	No
VRE Program	C82DES81-69CD	W1891	Rio Grande Solar PV Facility - RG Solar PV1	Solar	8/1/2022	8/1/2022	8/31/2022	NM	3	1891-NM-08-2022-DBBF8DF6-1 to 3	No
VRE Program	C82DES81-69CD	W1891	Rio Grande Solar PV Facility - RG Solar PV1	Solar	10/1/2022	10/1/2022	10/31/2022	NM	2	1891-NM-10-2022-0E3F9619-1 to 2	No
<b>Total</b>									<b>137,207</b>		

## ATTACHMENT 2

Monthly Solar Energy Purchase Documentation – Hatch Solar  
Energy Center 1 LLC

**Hatch Solar Energy Center 1 LLC**  
Source: Hatch Solar Energy Center Statements

2022	RECs Purchased kWh	Delivered Energy <sup>[1]</sup> kWh	Total \$
January	912,337.8	903,127.6	\$ 107,472.18
February	961,023.8	953,179.4	\$ 113,428.35
March	1,150,846.9	1,142,627.8	\$ 135,972.71
April	1,194,637.8	1,187,845.2	\$ 141,353.58
May	1,391,746.8	1,384,981.1	\$ 164,812.75
June	1,010,442.9	1,004,441.9	\$ 119,528.59
July	1,071,071.9	1,064,540.3	\$ 126,680.30
August	979,948.3	972,970.5	\$ 115,783.49
September	1,053,182.6	1,045,740.4	\$ 124,443.10
October	862,847.9	854,538.2	\$ 101,690.04
November	886,242.4	878,082.6	\$ 104,491.82
December	762,084.7	753,316.2	\$ 89,644.62
<b>Total</b>	<b>12,236,413.8</b>	<b>12,145,391.0</b>	<b>\$ 1,445,301.53</b>

<sup>[1]</sup> Delivered energy equals gross production net of station power.

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of January, 2022

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC  
7349 Highway 26  
Hatch, NM 87937

Contact: Vincent Besner  
Business Manager  
700 Universe Blvd,  
FEB/JB E3225  
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of January, 2022

Energy Delivered 912,337.80 kWh

**SUPPLIER CERTIFICATION**

I, Vincent Besner, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.



Vincent Besner, Business Manager

DATE: 2/07/2021

**Invoice**



Hatch Solar Energy Center I, LLC  
Tax ID # [REDACTED]  
700 Universe Blvd  
Juno Beach, FL 33408

Invoice: 692593

Counterparty: El Paso Electric Company

Date: Feb 07, 2022

Period: Jan 01, 2022 - Jan 31, 2022

Amount: \$107,472.18 USD

Due Date: Mar 08, 2022

**Invoice To**

El Paso Electric Company  
Attn: Settlements Administrator

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 107,472.18	USD
GENPPA Subtotal		\$ 107,472.18	USD
<b>TOTAL</b>		<b>\$ 107,472.18</b>	<b>USD</b>

**Details**

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr	
Sell	1662526	05/09/16	01/01/22	01/31/22	ELECTRIC	Energy Charge for 7x24	(903,127.60)	KW/h	\$0.1190	\$107,472.18	USD	
<b>Sell Subtotal</b>										<b>\$107,472.18</b>	<b>USD</b>	
<b>GENPPA Subtotal</b>											<b>\$107,472.18</b>	<b>USD</b>
<b>TOTAL</b>											<b>\$107,472.18</b>	<b>USD</b>

**Invoice**



Hatch Solar Energy Center I, LLC

Tax ID # [REDACTED]

Invoice: **692593**

Counterparty: **El Paso Electric Company**

Date: **Feb 07, 2022**

Period: **Jan 01, 2022 - Jan 31, 2022**

Amount: **\$107,472.18 USD**

Due Date: **Mar 08, 2022**

**Payment Details**

**Wire**

Bank:

Acct Name: **Hatch Solar Energy Center I, LLC**

ABA #:

Account #:

Addr Code:

**ACH**

Bank:

Acct Name:

ABA #:

Account #:

Addr Code:

Please notify NextEra Cash Management upon payment at NextEra-Energy-Cash.SharedMai box@nexteraenergy.com

*If you have any questions, please contact Samantha Meltzer at NEER-Revenue-Team@nee.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.*

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of February, 2022

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC  
7349 Highway 26  
Hatch, NM 87937

Contact: Isa Li  
Business Manager  
700 Universe Blvd,  
FEB/JB E3225  
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of February, 2022

Energy Delivered 961,023.80 kWh

**SUPPLIER CERTIFICATION**

I, Isa Li, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

*Isa Li*

Isa Li, Business Manager

DATE: 03/07/2022

**Invoice**



Hatch Solar Energy Center I, LLC

Tax ID # [REDACTED]

700 Universe Blvd

Juno Beach, FL 33408

Invoice: 699493

Counterparty: El Paso Electric Company

Date: Mar 07, 2022

Period: Feb 01, 2022 - Feb 28, 2022

Amount: \$113,428.35 USD

Due Date: Apr 04, 2022

**Invoice To**

El Paso Electric Company  
Attn: Settlements Administrator

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 113,428.35	USD
GENPPA Subtotal		\$ 113,428.35	USD
<b>TOTAL</b>		<b>\$ 113,428.35</b>	<b>USD</b>

**Details**

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr	
Sell	1662526	05/09/16	02/01/22	02/28/22	ELECTRIC	Energy Charge for 7x24	(953,179.40)	KW/h	\$0.1190	\$113,428.35	USD	
<b>Sell Subtotal</b>										<b>\$113,428.35</b>	<b>USD</b>	
<b>GENPPA Subtotal</b>											<b>\$113,428.35</b>	<b>USD</b>
<b>TOTAL</b>											<b>\$113,428.35</b>	<b>USD</b>

**Invoice**



Hatch Solar Energy Center I, LLC

Tax ID # [REDACTED]

Invoice: 699493

Counterparty: El Paso Electric Company

Date: Mar 07, 2022

Period: Feb 01, 2022 - Feb 28, 2022

Amount: \$113,428.35 USD

Due Date: Apr 04, 2022

**Payment Details**

**Wire**

Bank:

Acct Name: Hatch Solar Energy Center I, LLC

ABA #:

Account #:

Addr Code:

**ACH**

Bank:

Acct Name:

ABA #:

Account #:

Addr Code:

Please notify NextEra Cash Management upon payment at NextEra-Energy-Cash.SharedMai box@nexteraenergy.com

*If you have any questions, please contact Samantha Meltzer at NEER-Revenue-Team@nee.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.*

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of March, 2022

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC  
7349 Highway 26  
Hatch, NM 87937

Contact: Isa Li  
Business Manager  
700 Universe Blvd,  
FEB/JB E3225  
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of March, 2022

Energy Delivered 1,150,846.90 kWh

**SUPPLIER CERTIFICATION**

I, Isa Li, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

*Isa Li*

Isa Li, Business Manager

DATE: 04/05/2022

**Invoice**



Hatch Solar Energy Center I, LLC  
 Tax ID # [REDACTED]  
 700 Universe Blvd  
 Juno Beach, FL 33408

Invoice: 706338  
 Counterparty: El Paso Electric Company  
 Date: Apr 05, 2022  
 Period: Mar 01, 2022 - Mar 31, 2022  
 Amount: \$135,972.71 USD  
 Due Date: May 03, 2022

**Invoice To**

El Paso Electric Company  
 Attn: Settlements Administrator

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 135,972.71	USD
	GENPPA Subtotal	\$ 135,972.71	USD
	<b>TOTAL</b>	<b>\$ 135,972.71</b>	<b>USD</b>

**Details**

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Sell	1662526	05/09/16	03/01/22	03/31/22	ELECTRIC	Energy Charge for 7x24	(1,142,627.80)	KW/h	\$0.1190	\$135,972.71	USD
						<b>Sell Subtotal</b>				<b>\$135,972.71</b>	<b>USD</b>
						<b>GENPPA Subtotal</b>				<b>\$135,972.71</b>	<b>USD</b>
						<b>TOTAL</b>				<b>\$135,972.71</b>	<b>USD</b>

**Invoice**



Hatch Solar Energy Center I, LLC

Tax ID # [REDACTED]

Invoice: 706338

Counterparty: El Paso Electric Company

Date: Apr 05, 2022

Period: Mar 01, 2022 - Mar 31, 2022

Amount: \$135,972.71 USD

Due Date: May 03, 2022

**Payment Details**

**Wire**

Bank:

Acct Name: Hatch Solar Energy Center I, LLC

ABA #:

Account #:

Addr Code:

**ACH**

Bank:

Acct Name:

ABA #:

Account #:

Addr Code:

Please notify NextEra Cash Management upon payment at NextEra-Energy-Cash.SharedMai box@nexteraenergy.com

*If you have any questions, please contact null at NEER-Revenue-Team@nee.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.*

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of April, 2022

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC  
7349 Highway 26  
Hatch, NM 87937

Contact: Isa Li  
Business Manager  
700 Universe Blvd,  
FEB/JB E3225  
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF**

**RECS Renewable Energy delivery for the month of April, 2022**

Energy Delivered 1,194,637.80 kWh

**SUPPLIER CERTIFICATION**

I, Isa Li, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

*Isa Li*

Isa Li, Business Manager

DATE: 05/04/2022

**Invoice**



Hatch Solar Energy Center I, LLC

Tax ID # [REDACTED]

700 Universe Blvd

Juno Beach, FL 33408

Invoice: 713200

Counterparty: El Paso Electric Company

Date: May 04, 2022

Period: Apr 01, 2022 - Apr 30, 2022

Amount: \$141,353.58 USD

Due Date: Jun 02, 2022

**Invoice To**

El Paso Electric Company  
Attn: Settlements Administrator

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 141,353.58	USD
GENPPA Subtotal		\$ 141,353.58	USD
<b>TOTAL</b>		<b>\$ 141,353.58</b>	<b>USD</b>

**Details**

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr	
Sell	1662526	05/09/16	04/01/22	04/30/22	ELECTRIC	Energy Charge for 7x24	(1,187,845.20)	KW/h	\$0.1190	\$141,353.58	USD	
<b>Sell Subtotal</b>										<b>\$141,353.58</b>	<b>USD</b>	
<b>GENPPA Subtotal</b>											<b>\$141,353.58</b>	<b>USD</b>
<b>TOTAL</b>											<b>\$141,353.58</b>	<b>USD</b>

**Invoice**



Hatch Solar Energy Center I, LLC

Tax ID # [REDACTED]

Invoice: 713200

Counterparty: El Paso Electric Company

Date: May 04, 2022

Period: Apr 01, 2022 - Apr 30, 2022

Amount: \$141,353.58 USD

Due Date: Jun 02, 2022

**Payment Details**

**Wire**

Bank:

Acct Name: Hatch Solar Energy Center I, LLC

ABA #:

Account #:

Addr Code:

**ACH**

Bank:

Acct Name:

ABA #:

Account #:

Addr Code:

Please notify NextEra Cash Management upon payment at NextEra-Energy-Cash.SharedMai box@nexteraenergy.com

*If you have any questions, please contact Samantha Meltzer at NEER-Revenue-Team@nee.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.*

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of May, 2022

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC  
7349 Highway 26  
Hatch, NM 87937

Contact: Isa Li  
Business Manager  
700 Universe Blvd,  
FEB/JB E3225  
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF****RECS Renewable Energy delivery for the month of May, 2022**

Energy Delivered 1,391,746.80 kWh

**SUPPLIER CERTIFICATION**

I, Isa Li, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.



Isa Li, Business Manager

DATE: 06/03/2022

**Invoice**



Hatch Solar Energy Center I, LLC  
 Tax ID # [REDACTED]  
 700 Universe Blvd  
 Juno Beach, FL 33408

Invoice: 719448

Counterparty: El Paso Electric Company

Date: Jun 03, 2022

Period: May 01, 2022 - May 31, 2022

Amount: \$164,812.75 USD

Due Date: Jul 05, 2022

**Invoice To**

El Paso Electric Company  
 Attn: Settlements Administrator

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 164,812.75	USD
GENPPA Subtotal		\$ 164,812.75	USD
<b>TOTAL</b>		<b>\$ 164,812.75</b>	<b>USD</b>

**Details**

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr	
Sell	1662526	05/09/16	05/01/22	05/31/22	ELECTRIC	Energy Charge for 7x24	(1,384,981.10)	KW/h	\$0.1190	\$164,812.75	USD	
<b>Sell Subtotal</b>										<b>\$164,812.75</b>	<b>USD</b>	
<b>GENPPA Subtotal</b>											<b>\$164,812.75</b>	<b>USD</b>
<b>TOTAL</b>											<b>\$164,812.75</b>	<b>USD</b>

**Invoice**



Hatch Solar Energy Center I, LLC

Tax ID # [REDACTED]

Invoice: 719448

Counterparty: El Paso Electric Company

Date: Jun 03, 2022

Period: May 01, 2022 - May 31, 2022

Amount: \$164,812.75 USD

Due Date: Jul 05, 2022

**Payment Details**

**Wire**

Bank:

Acct Name: Hatch Solar Energy Center I, LLC

ABA #:

Account #:

Addr Code:

**ACH**

Bank:

Acct Name:

ABA #:

Account #:

Addr Code:

Please notify NextEra Cash Management upon payment at NextEra-Energy-Cash.SharedMai box@nexteraenergy.com

*If you have any questions, please contact null at NEER-Revenue-Team@nee.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.*

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of June, 2022

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC  
7349 Highway 26  
Hatch, NM 87937

Contact: Isa Li  
Business Manager  
700 Universe Blvd,  
FEB/JB E3225  
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF****RECS Renewable Energy delivery for the month of June, 2022**

Energy Delivered 1,010,442.90 kWh

**SUPPLIER CERTIFICATION**

I, Isa Li, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.



Isa Li, Business Manager

DATE: 07/06/2022

**Invoice**



Hatch Solar Energy Center I, LLC

Tax ID # [REDACTED]

700 Universe Blvd

Juno Beach, FL 33408

Invoice: 726343

Counterparty: El Paso Electric Company

Date: Jul 06, 2022

Period: Jun 01, 2022 - Jun 30, 2022

Amount: \$119,528.59 USD

Due Date: Aug 03, 2022

**Invoice To**

El Paso Electric Company  
Attn: Settlements Administrator

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 119,528.59	USD
GENPPA Subtotal		\$ 119,528.59	USD
<b>TOTAL</b>		<b>\$ 119,528.59</b>	<b>USD</b>

**Details**

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Sell	1662526	05/09/16	06/01/22	06/30/22	ELECTRIC	Energy Charge for 7x24	(1,004,441.90)	KW/h	\$0.1190	\$119,528.59	USD
<b>Sell Subtotal</b>										<b>\$119,528.59</b>	<b>USD</b>
<b>GENPPA Subtotal</b>										<b>\$119,528.59</b>	<b>USD</b>
<b>TOTAL</b>										<b>\$119,528.59</b>	<b>USD</b>

**Invoice**



Hatch Solar Energy Center I, LLC

Tax ID # [REDACTED]

Invoice: 726343

Counterparty: El Paso Electric Company

Date: Jul 06, 2022

Period: Jun 01, 2022 - Jun 30, 2022

Amount: \$119,528.59 USD

Due Date: Aug 03, 2022

**Payment Details**

**Wire**

Bank:

Acct Name: Hatch Solar Energy Center I, LLC

ABA #:

Account #:

Addr Code:

**ACH**

Bank:

Acct Name:

ABA #:

Account #:

Addr Code:

Please notify NextEra Cash Management upon payment at NextEra-Energy-Cash.SharedMai box@nexteraenergy.com

*If you have any questions, please contact Svetlana Vorobieva at NEER-Revenue-Team@nee.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.*

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of July 2022

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC  
7349 Highway 26  
Hatch, NM 87937

Contact: Isa Li  
Business Manager  
700 Universe Blvd,  
FEB/JB E3225  
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF****RECS Renewable Energy delivery for the month of July, 2022**

Energy Delivered 1,071,071.90 kWh

**SUPPLIER CERTIFICATION**

I, Isa Li, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.



Isa Li, Business Manager

DATE: 08/03/2022

**Invoice**



Hatch Solar Energy Center I, LLC  
 Tax ID # [REDACTED]  
 700 Universe Blvd  
 Juno Beach, FL 33408

Invoice: 731983

Counterparty: El Paso Electric Company  
 Date: Aug 03, 2022  
 Period: Jul 01, 2022 - Jul 31, 2022  
 Amount: \$126,680.30 USD  
 Due Date: Aug 31, 2022

**Invoice To**

El Paso Electric Company  
 Attn: Settlements Administrator

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 126,680.30	USD
	GENPPA Subtotal	\$ 126,680.30	USD
	<b>TOTAL</b>	<b>\$ 126,680.30</b>	<b>USD</b>

**Details**

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Sell	1662526	05/09/16	07/01/22	07/31/22	ELECTRIC	Energy Charge for 7x24	(1,064,540.30)	KW/h	\$0.1190	\$126,680.30	USD
						<b>Sell Subtotal</b>				<b>\$126,680.30</b>	<b>USD</b>
						<b>GENPPA Subtotal</b>				<b>\$126,680.30</b>	<b>USD</b>
						<b>TOTAL</b>				<b>\$126,680.30</b>	<b>USD</b>

**Invoice**



Hatch Solar Energy Center I, LLC

Tax ID # [REDACTED]

Invoice: 731983

Counterparty: El Paso Electric Company

Date: Aug 03, 2022

Period: Jul 01, 2022 - Jul 31, 2022

Amount: \$126,680.30 USD

Due Date: Aug 31, 2022

**Payment Details**

**Wire**

Bank:

Acct Name: Hatch Solar Energy Center I, LLC

ABA #:

Account #:

Addr Code:

**ACH**

Bank:

Acct Name:

ABA #:

Account #:

Addr Code:

Please notify NextEra Cash Management upon payment at NextEra-Energy-Cash.SharedMai box@nexteraenergy.com

*If you have any questions, please contact Svetlana Vorobieva at NEER-Revenue-Team@nee.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.*

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of August 2022

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC  
7349 Highway 26  
Hatch, NM 87937

Contact: Isa Li  
Business Manager  
700 Universe Blvd,  
FEB/JB E3225  
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of August, 2022

Energy Delivered 979,948.30 kWh

**SUPPLIER CERTIFICATION**

I, Isa Li, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

*Isa Li*

Isa Li, Business Manager

DATE: 09/06/2022

**Invoice**



Hatch Solar Energy Center I, LLC

Tax ID # [REDACTED]

700 Universe Blvd

Juno Beach, FL 33408

Invoice: 738260

Counterparty: El Paso Electric Company

Date: Sep 06, 2022

Period: Aug 01, 2022 - Aug 31, 2022

Amount: \$115,783.49 USD

Due Date: Oct 04, 2022

**Invoice To**

El Paso Electric Company  
Attn: Settlements Administrator

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 115,783.49	USD
GENPPA Subtotal		\$ 115,783.49	USD
<b>TOTAL</b>		<b>\$ 115,783.49</b>	<b>USD</b>

**Details**

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr	
Sell	1662526	05/09/16	08/01/22	08/31/22	ELECTRIC	Energy Charge for 7x24	(972,970.48)	KW/h	\$0.1190	\$115,783.49	USD	
<b>Sell Subtotal</b>										<b>\$115,783.49</b>	<b>USD</b>	
<b>GENPPA Subtotal</b>											<b>\$115,783.49</b>	<b>USD</b>
<b>TOTAL</b>											<b>\$115,783.49</b>	<b>USD</b>

**Invoice**



Hatch Solar Energy Center I, LLC

Tax ID # [REDACTED]

Invoice: 738260

Counterparty: El Paso Electric Company

Date: Sep 06, 2022

Period: Aug 01, 2022 - Aug 31, 2022

Amount: \$115,783.49 USD

Due Date: Oct 04, 2022

**Payment Details**

**Wire**

Bank:

Acct Name: Hatch Solar Energy Center I, LLC

ABA #:

Account #:

Addr Code:

**ACH**

Bank:

Acct Name:

ABA #:

Account #:

Addr Code:

Please notify NextEra Cash Management upon payment at NextEra-Energy-Cash.SharedMai box@nexteraenergy.com

*If you have any questions, please contact Svetlana Vorobieva at NEER-Revenue-Team@nee.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.*

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of September 2022

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC  
7349 Highway 26  
Hatch, NM 87937

Contact: Isa Li  
Business Manager  
700 Universe Blvd,  
FEB/JB E3225  
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of September, 2022

Energy Delivered 1,053,182.60 kWh

**SUPPLIER CERTIFICATION**

I, Isa Li, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

*Isa Li*

Isa Li, Business Manager

DATE: 10/04/2022

**Invoice**



Hatch Solar Energy Center I, LLC

Tax ID # [REDACTED]

700 Universe Blvd

Juno Beach, FL 33408

Invoice: 744303

Counterparty: El Paso Electric Company

Date: Oct 04, 2022

Period: Sep 01, 2022 - Sep 30, 2022

Amount: \$124,443.10 USD

Due Date: Nov 02, 2022

**Invoice To**

El Paso Electric Company  
Attn: Settlements Administrator

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 124,443.10	USD
	GENPPA Subtotal	\$ 124,443.10	USD
	<b>TOTAL</b>	<b>\$ 124,443.10</b>	<b>USD</b>

**Details**

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Sell	1662526	05/09/16	09/01/22	09/30/22	ELECTRIC	Energy Charge for 7x24	(1,045,740.35)	KW/h	\$0.1190	\$124,443.10	USD
						<b>Sell Subtotal</b>				<b>\$124,443.10</b>	<b>USD</b>
						<b>GENPPA Subtotal</b>				<b>\$124,443.10</b>	<b>USD</b>
						<b>TOTAL</b>				<b>\$124,443.10</b>	<b>USD</b>

**Invoice**



Hatch Solar Energy Center I, LLC

Tax ID # [REDACTED]

Invoice: 744303

Counterparty: El Paso Electric Company

Date: Oct 04, 2022

Period: Sep 01, 2022 - Sep 30, 2022

Amount: \$124,443.10 USD

Due Date: Nov 02, 2022

**Payment Details**

**Wire**

Bank: [REDACTED]

Acct Name: Hatch Solar Energy Center I, LLC

ABA #: [REDACTED]

Account #: [REDACTED]

Addr Code: [REDACTED]

**ACH**

Bank: [REDACTED]

Acct Name: [REDACTED]

ABA #: [REDACTED]

Account #: [REDACTED]

Addr Code: [REDACTED]

Please notify NextEra Cash Management upon payment at NextEra-Energy-Cash.SharedMai box@nexteraenergy.com

*If you have any questions, please contact Svetlana Vorobieva at NEER-Revenue-Team@nee.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.*

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of October 2022

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC  
7349 Highway 26  
Hatch, NM 87937

Contact: Isa Li  
Business Manager  
700 Universe Blvd,  
FEB/JB E3225  
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of October, 2022

Energy Delivered 862,847.90 kWh

**SUPPLIER CERTIFICATION**

I, Isa Li, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

*Isa Li*

Isa Li, Business Manager

DATE: 11/02/2022

**Invoice**



Hatch Solar Energy Center I, LLC  
 Tax ID # [REDACTED]  
 700 Universe Blvd  
 Juno Beach, FL 33408

Invoice: 750599

Counterparty: El Paso Electric Company  
 Date: Nov 03, 2022  
 Period: Oct 01, 2022 - Oct 31, 2022  
 Amount: \$101,690.04 USD  
 Due Date: Dec 05, 2022

**Invoice To**

El Paso Electric Company  
 Attn: Settlements Administrator

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 101,690.04	USD
	GENPPA Subtotal	\$ 101,690.04	USD
	<b>TOTAL</b>	<b>\$ 101,690.04</b>	<b>USD</b>

**Details**

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Sell	1662526	05/09/16	10/01/22	10/31/22	ELECTRIC	Energy Charge for 7x24	(854,538.15)	KW/h	\$0.1190	\$101,690.04	USD
						<b>Sell Subtotal</b>				<b>\$101,690.04</b>	<b>USD</b>
						<b>GENPPA Subtotal</b>				<b>\$101,690.04</b>	<b>USD</b>
						<b>TOTAL</b>				<b>\$101,690.04</b>	<b>USD</b>

**Invoice**



Hatch Solar Energy Center I, LLC

Tax ID # [REDACTED]

Invoice: 750599

Counterparty: El Paso Electric Company

Date: Nov 03, 2022

Period: Oct 01, 2022 - Oct 31, 2022

Amount: \$101,690.04 USD

Due Date: Dec 05, 2022

**Payment Details**

**Wire**

Bank:

Acct Name: Hatch Solar Energy Center I, LLC

ABA #:

Account #:

Addr Code:

**ACH**

Bank:

Acct Name:

ABA #:

Account #:

Addr Code:

Please notify NextEra Cash Management upon payment at NextEra-Energy-Cash.SharedMai box@nexteraenergy.com

*If you have any questions, please contact Svetlana Vorobieva at NEER-Revenue-Team@nee.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.*

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of November 2022

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC  
7349 Highway 26  
Hatch, NM 87937

Contact: Isa Li  
Business Manager  
700 Universe Blvd,  
FEB/JB E3225  
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of November, 2022

Energy Delivered 886,242.40 kWh

**SUPPLIER CERTIFICATION**

I, Isa Li, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

*Isa Li*

Isa Li, Business Manager

DATE: 12/02/2022

Hatch Solar Energy Center I, LLC



Tax ID # [REDACTED]  
700 Universe Blvd  
Juno Beach, FL 33408

**BILL TO**

El Paso Electric Company  
Attn: Settlement Admin  
,

**SETTLEMENT DETAILS**

Number: 313  
Date: 12-06-2022  
Due Date: 01-04-2023  
Grand Total: \$104,491.82 USD

Energy								
Start Dt	End Dt	Description	Volume	UoM	Price	Price Type	Amount Due	
11/01/2022	11/30/2022	PPA Energy Generation	878,082.56000	kWh	\$0.119	FIXED	\$104,491.82 USD	
<b>Subtotal</b>							<b>\$104,491.82 USD</b>	

**Current Balance:** \$104,491.82 USD

**Statement Grand Total:** \$104,491.82 USD



## ACH PAYMENT INSTRUCTIONS

Bank Name: [REDACTED]  
City State: [REDACTED]  
Account Name: [REDACTED]  
[REDACTED]  
ABA Number: [REDACTED]  
Account Number: [REDACTED]

## WIRE PAYMENT INSTRUCTIONS

Bank Name: [REDACTED]  
City State: [REDACTED]  
Account Name: Hatch Solar Energy Center I,  
LLC  
ABA Number: [REDACTED]  
Account Number: [REDACTED]

## FOR QUESTIONS CONTACT

Analyst: Svetlana Vorobieva  
Email: [NEER-Revenue-Team.SharedMailbox@nexteraenergy.com](mailto:NEER-Revenue-Team.SharedMailbox@nexteraenergy.com)

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**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of December 2022

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC  
7349 Highway 26  
Hatch, NM 87937

Contact: Isa Li  
Business Manager  
700 Universe Blvd,  
FEB/JB E3225  
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

## MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of December 2022

Energy Delivered 762,084.70 kWh

### SUPPLIER CERTIFICATION

I, Isa Li, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

*Isa Li*

Isa Li, Business Manager

DATE: 01/05/2023

Hatch Solar Energy Center I, LLC



Tax ID # [REDACTED]  
700 Universe Blvd  
Juno Beach, FL 33408

**BILL TO**

El Paso Electric Company  
Attn: Settlement Admin  
,

**SETTLEMENT DETAILS**

Number: 417  
Date: 01-05-2023  
Due Date: 02-02-2023  
Grand Total: \$89,644.62 USD

Energy								
Start Dt	End Dt	Description	Volume	UoM	Price	Price Type	Amount Due	
12/01/2022	12/31/2022	PPA Energy Generation	753,316.16000	kWh	\$0.119	FIXED	\$89,644.62 USD	
<b>Subtotal</b>							<b>\$89,644.62 USD</b>	

**Current Balance:** \$89,644.62 USD

**Statement Grand Total:** \$89,644.62 USD



## ACH PAYMENT INSTRUCTIONS

Bank Name: [REDACTED]  
City State: [REDACTED]  
Account Name: [REDACTED]  
[REDACTED]  
ABA Number: [REDACTED]  
Account Number: [REDACTED]

## WIRE PAYMENT INSTRUCTIONS

Bank Name: [REDACTED]  
City State: [REDACTED]  
Account Name: Hatch Solar Energy Center I,  
LLC  
ABA Number: [REDACTED]  
Account Number: [REDACTED]

## FOR QUESTIONS CONTACT

Analyst: Svetlana Vorobieva  
Email: [NEER-Revenue-Team.SharedMailbox@nexteraenergy.com](mailto:NEER-Revenue-Team.SharedMailbox@nexteraenergy.com)

## ATTACHMENT 3

Monthly Solar Energy Purchase Documentation – Solar  
Roadrunner LLC

**Solar Roadrunner LLC**  
Source: Monthly FPPCAC Reporting

2022	RECs Purchased kWh	Delivered Energy <sup>[1]</sup> kWh	Total \$
January	2,947,129.6	2,928,965.6	\$ 373,296.66
February	3,248,840.6	3,233,109.0	\$ 412,059.74
March	4,451,796.4	4,435,672.4	\$ 565,326.44
April	5,327,232.4	5,312,897.0	\$ 677,128.73
May	5,699,848.4	5,686,315.2	\$ 724,720.87
June	5,073,220.3	5,059,889.5	\$ 644,882.91
July	4,561,498.0	4,548,436.2	\$ 579,698.19
August	4,115,618.6	4,099,475.7	\$ 449,960.19
September	4,018,901.0	4,002,275.9	\$ 510,090.07
October	3,245,197.6	3,226,851.8	\$ 411,262.26
November	2,740,234.1	2,721,417.3	\$ 346,844.63
December	2,282,313.4	2,261,785.7	\$ 288,264.59
<b>Total</b>	<b>47,711,830.3</b>	<b>47,517,091.1</b>	<b>\$ 5,983,535.28</b>

<sup>[1]</sup> Delivered energy equals gross production net of station power.

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of January 2022

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC  
5790 Fleet Street, Suite 200  
Carlsbad, CA 92008

Contact: Guinette Haas  
Settlements –  
4900 N Scottsdale Road, Suite 5000  
Scottsdale, AZ 85251  
Guinette.haas@clearwayenergy.com

Generator type: Photovoltaic Solar  
Nameplate capacity (in MW): 20 MW  
Date of generator start-up: July 20, 2011 [COD August 29, 2011]  
Fuel Source: Solar  
Revenue Meter manufacturer and identification/serial number:  
Landis & Gyr/074564006  
Location of generator: 6500 Bi-National Avenue  
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company  
Control Area Operator: El Paso Electric Company

EPE Contact:  
Ruben Quiroga  
Daniel Fraire  
P.O. Box 982  
El Paso, TX 79960  
(913) 521-4475  
(915) 526-3978 Cell

**Monthly Statement of RECs**

Renewable Energy delivered for the month of January 2022

Energy Delivered: 2,947,129.6 kWh

**Supplier Certification**

I, Guinette Haas, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: *Guinette Haas*  
Guinette Haas –

02/01/2022



Solar Roadrunner LLC  
4900 N Scottsdale Rd #5000  
Scottsdale, AZ 85251

Invoice Date: 2/1/2022  
Invoice Number: 0122

Due Date: 3/1/2022

El Paso Electric Company  
PO Box 982  
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
<b>Post COD - Contract Energy Rate</b>			
January-22 Energy - Delivered	2,947.130	\$ 127.45	\$ 375,611.67
January-22 Energy - Received	(18.164)	\$ 127.45	\$ (2,315.01)
January-22 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
<b>Total due Solar Roadrunner LLC</b>	<b>2,928.966</b>		<b><u>\$ 373,296.66</u></b>

COD 8/29/2011



Please direct all correspondence concerning this invoice to [settlements@clearwayenergy.com](mailto:settlements@clearwayenergy.com)

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of February 2022

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC  
5790 Fleet Street, Suite 200  
Carlsbad, CA 92008

Contact: Guinette Haas  
Settlements –  
4900 N Scottsdale Road, Suite 5000  
Scottsdale, AZ 85251  
Guinette.haas@clearwayenergy.com

Generator type: Photovoltaic Solar  
Nameplate capacity (in MW): 20 MW  
Date of generator start-up: July 20, 2011 [COD August 29, 2011]  
Fuel Source: Solar  
Revenue Meter manufacturer and identification/serial number:  
Landis & Gyr/074564006  
Location of generator: 6500 Bi-National Avenue  
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company  
Control Area Operator: El Paso Electric Company

EPE Contact:  
Ruben Quiroga  
Daniel Fraire  
P.O. Box 982  
El Paso, TX 79960  
(913) 521-4475  
(915) 526-3978 Cell

**Monthly Statement of RECs**

Renewable Energy delivered for the month of February 2022

Energy Delivered: 3,248,840.60 kWh

**Supplier Certification**

I, Guinette Haas, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: *Guinette Haas*  
Guinette Haas –

03/01/2022



Solar Roadrunner LLC  
4900 N Scottsdale Rd #5000  
Scottsdale, AZ 85251

Invoice Date: 3/1/2022  
Invoice Number: 0222 Revised

Due Date: 3/29/2022

El Paso Electric Company  
PO Box 982  
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
<b>Post COD - Contract Energy Rate</b>			
February-22 Energy - Delivered	3,248.841	\$ 127.45	\$ 414,064.73
February-22 Energy - Received	(15.732)	\$ 127.45	\$ (2,004.99)
February-22 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
<b>Total due Solar Roadrunner LLC</b>	<b>3,233.109</b>		<b><u>\$ 412,059.74</u></b>

COD 8/29/2011



Please direct all correspondence concerning this invoice to [settlements@clearwayenergy.com](mailto:settlements@clearwayenergy.com)

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of March 2022

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC  
5790 Fleet Street, Suite 200  
Carlsbad, CA 92008

Contact: Guinette Haas  
Settlements –  
4900 N Scottsdale Road, Suite 5000  
Scottsdale, AZ 85251  
Guinette.haas@clearwayenergy.com

Generator type: Photovoltaic Solar  
Nameplate capacity (in MW): 20 MW  
Date of generator start-up: July 20, 2011 [COD August 29, 2011]  
Fuel Source: Solar  
Revenue Meter manufacturer and identification/serial number:  
Landis & Gyr/074564006  
Location of generator: 6500 Bi-National Avenue  
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company  
Control Area Operator: El Paso Electric Company

EPE Contact:  
Ruben Quiroga  
Daniel Fraire  
P.O. Box 982  
El Paso, TX 79960  
(913) 521-4475  
(915) 526-3978 Cell

**Monthly Statement of RECs**

Renewable Energy delivered for the month of March 2022

Energy Delivered: 4,451,796.41 kWh

**Supplier Certification**

I, Guinette Haas, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: *Guinette Haas*  
Guinette Haas –

04/04/2022



Solar Roadrunner LLC  
4900 N Scottsdale Rd #5000  
Scottsdale, AZ 85251

Invoice Date: 4/4/2022  
Invoice Number: 0322

Due Date: 5/2/2022

El Paso Electric Company  
PO Box 982  
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
<b>Post COD - Contract Energy Rate</b>			
March-22 Energy - Delivered	4,451.796	\$ 127.45	\$ 567,381.45
March-22 Energy - Received	(16.124)	\$ 127.45	\$ (2,055.01)
March-22 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
<b>Total due Solar Roadrunner LLC</b>	<b>4,435.672</b>		<b><u>\$ 565,326.44</u></b>

COD 8/29/2011



Please direct all correspondence concerning this invoice to [settlements@clearwayenergy.com](mailto:settlements@clearwayenergy.com)

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of April 2022

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC  
5790 Fleet Street, Suite 200  
Carlsbad, CA 92008

Contact: Guinette Haas  
Settlements –  
4900 N Scottsdale Road, Suite 5000  
Scottsdale, AZ 85251  
Guinette.haas@clearwayenergy.com

Generator type: Photovoltaic Solar  
Nameplate capacity (in MW): 20 MW  
Date of generator start-up: July 20, 2011 [COD August 29, 2011]  
Fuel Source: Solar  
Revenue Meter manufacturer and identification/serial number:  
Landis & Gyr/074564006  
Location of generator: 6500 Bi-National Avenue  
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company  
Control Area Operator: El Paso Electric Company

EPE Contact:  
Ruben Quiroga  
Daniel Fraire  
P.O. Box 982  
El Paso, TX 79960  
(913) 521-4475  
(915) 526-3978 Cell

**Monthly Statement of RECs**

Renewable Energy delivered for the month of April 2022

Energy Delivered: 5,327,232.44 kWh

**Supplier Certification**

I, Guinette Haas, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: *Guinette Haas*  
Guinette Haas –

05/02/2022



Solar Roadrunner LLC  
4900 N Scottsdale Rd #5000  
Scottsdale, AZ 85251

Invoice Date: 5/2/2022  
Invoice Number: 0422

Due Date: 5/30/2022

El Paso Electric Company  
PO Box 982  
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
<b>Post COD - Contract Energy Rate</b>			
April-22 Energy - Delivered	5,327.232	\$ 127.45	\$ 678,955.77
April-22 Energy - Received	(14.335)	\$ 127.45	\$ (1,827.05)
April-22 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
<b>Total due Solar Roadrunner LLC</b>	<b>5,312.897</b>		<b><u>\$ 677,128.73</u></b>

COD 8/29/2011



Please direct all correspondence concerning this invoice to [settlements@clearwayenergy.com](mailto:settlements@clearwayenergy.com)

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of May 2022

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC  
5790 Fleet Street, Suite 200  
Carlsbad, CA 92008

Contact: Guinette Haas - Settlements  
4900 N Scottsdale Road, Suite 5000  
Scottsdale, AZ 85251  
Guinette.haas@clearwayenergy.com

Generator type: Photovoltaic Solar  
Nameplate capacity (in MW): 20 MW  
Date of generator start-up: July 20, 2011 [COD August 29, 2011]  
Fuel Source: Solar  
Revenue Meter manufacturer and identification/serial number:  
Landis & Gyr/074564006  
Location of generator: 6500 Bi-National Avenue  
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company  
Control Area Operator: El Paso Electric Company

EPE Contact:  
Ruben Quiroga  
Daniel Fraire  
P.O. Box 982  
El Paso, TX 79960  
(913) 521-4475  
(915) 526-3978 Cell

**Monthly Statement of RECs**

Renewable Energy delivered for the month of May 2022

Energy Delivered: 5,699,848.41 kWh

**Supplier Certification**

I, Guinette Haas, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: \_\_\_\_\_  
Guinette Haas –

06/01/2022



Solar Roadrunner LLC  
4900 N Scottsdale Rd #5000  
Scottsdale, AZ 85251

Invoice Date: 6/1/2022  
Invoice Number: 0522

Due Date: 6/29/2022

El Paso Electric Company  
PO Box 982  
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
<b>Post COD - Contract Energy Rate</b>			
May-22 Energy - Delivered	5,699.848	\$ 127.45	\$ 726,445.68
May-22 Energy - Received	(13.533)	\$ 127.45	\$ (1,724.81)
May-22 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
<b>Total due Solar Roadrunner LLC</b>	<b>5,686.315</b>		<b><u>\$ 724,720.87</u></b>

COD 8/29/2011



Please direct all correspondence concerning this invoice to [settlements@clearwayenergy.com](mailto:settlements@clearwayenergy.com)

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of Jun 2022

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC  
5790 Fleet Street, Suite 200  
Carlsbad, CA 92008

Contact: Guinette Haas - Settlements  
4900 N Scottsdale Road, Suite 5000  
Scottsdale, AZ 85251  
Guinette.haas@clearwayenergy.com

Generator type: Photovoltaic Solar  
Nameplate capacity (in MW): 20 MW  
Date of generator start-up: July 20, 2011 [COD August 29, 2011]  
Fuel Source: Solar  
Revenue Meter manufacturer and identification/serial number:  
Landis & Gyr/074564006  
Location of generator: 6500 Bi-National Avenue  
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company  
Control Area Operator: El Paso Electric Company

EPE Contact:  
Ruben Quiroga  
Daniel Fraire  
P.O. Box 982  
El Paso, TX 79960  
(913) 521-4475  
(915) 526-3978 Cell

**Monthly Statement of RECs**

Renewable Energy delivered for the month of Jun 2022

Energy Delivered: 5,073,220.25 kWh

**Supplier Certification**

I, Guinette Haas, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: *Guinette Haas*  
Guinette Haas –

06/01/2022



Solar Roadrunner LLC  
4900 N Scottsdale Rd #5000  
Scottsdale, AZ 85251

Invoice Date: 7/1/2022  
Invoice Number: 0622

Due Date: 8/1/2022

El Paso Electric Company  
PO Box 982  
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
<b>Post COD - Contract Energy Rate</b>			
June-22 Energy - Delivered	5,073.220	\$ 127.45	\$ 646,581.92
June-22 Energy - Received	(13.331)	\$ 127.45	\$ (1,699.01)
June-22 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
<b>Total due Solar Roadrunner LLC</b>	<b>5,059.889</b>		<b><u>\$ 644,882.91</u></b>

COD 8/29/2011



Please direct all correspondence concerning this invoice to [settlements@clearwayenergy.com](mailto:settlements@clearwayenergy.com)

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of Jul 2022

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC  
5790 Fleet Street, Suite 200  
Carlsbad, CA 92008

Contact: Guinette Haas - Settlements  
4900 N Scottsdale Road, Suite 5000  
Scottsdale, AZ 85251  
Guinette.haas@clearwayenergy.com

Generator type: Photovoltaic Solar  
Nameplate capacity (in MW): 20 MW  
Date of generator start-up: July 20, 2011 [COD August 29, 2011]  
Fuel Source: Solar  
Revenue Meter manufacturer and identification/serial number:  
Landis & Gyr/074564006  
Location of generator: 6500 Bi-National Avenue  
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company  
Control Area Operator: El Paso Electric Company

EPE Contact:  
Ruben Quiroga  
Daniel Fraire  
P.O. Box 982  
El Paso, TX 79960  
(913) 521-4475  
(915) 526-3978 Cell

**Monthly Statement of RECs**

Renewable Energy delivered for the month of Jul 2022

Energy Delivered: 4,561,498.020 kWh

**Supplier Certification**

I, Guinette Haas, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: *Guinette Haas*  
Guinette Haas

07/01/2022



Solar Roadrunner LLC  
4900 N Scottsdale Rd #5000  
Scottsdale, AZ 85251

Invoice Date: 8/1/2022  
Invoice Number: 0722

Due Date: 8/29/2022

El Paso Electric Company  
PO Box 982  
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
<b>Post COD - Contract Energy Rate</b>			
July-22 Energy - Delivered	4,561.498	\$ 127.45	\$ 581,362.92
July-22 Energy - Received	(13.062)	\$ 127.45	\$ (1,664.73)
July-22 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
<b>Total due Solar Roadrunner LLC</b>	<b>4,548.436</b>		<b><u>\$ 579,698.19</u></b>

COD 8/29/2011



Please direct all correspondence concerning this invoice to [settlements@clearwayenergy.com](mailto:settlements@clearwayenergy.com)

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of Aug 2022

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC  
5790 Fleet Street, Suite 200  
Carlsbad, CA 92008

Contact: Guinette Haas - Settlements  
4900 N Scottsdale Road, Suite 5000  
Scottsdale, AZ 85251  
Guinette.haas@clearwayenergy.com

Generator type: Photovoltaic Solar  
Nameplate capacity (in MW): 20 MW  
Date of generator start-up: July 20, 2011 [COD August 29, 2011]  
Fuel Source: Solar  
Revenue Meter manufacturer and identification/serial number:  
Landis & Gyr/074564006  
Location of generator: 6500 Bi-National Avenue  
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company  
Control Area Operator: El Paso Electric Company

EPE Contact:  
Ruben Quiroga  
Daniel Fraire  
P.O. Box 982  
El Paso, TX 79960  
(913) 521-4475  
(915) 526-3978 Cell

**Monthly Statement of RECs**

Renewable Energy delivered for the month of Aug 2022

Energy Delivered: 4,115,618.570 kWh

**Supplier Certification**

I, Guinette Haas, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: Guinette Haas  
Guinette Haas

09/02/2022



Solar Roadrunner LLC  
4900 N Scottsdale Rd #5000  
Scottsdale, AZ 85251

Invoice Date: 9/2/2022  
Invoice Number: 0822

Due Date: 9/30/2022

El Paso Electric Company  
PO Box 982  
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
<b>Post COD - Contract Energy Rate</b>			
August-22 Energy - Delivered	1,839.474	\$ 127.45	\$ 234,440.91
August-22 Energy - Received	(16.143)	\$ 127.45	\$ (2,057.41)
August-22 Energy-Delivered in excess of 115% expected	2,276.145	\$ 95.59	\$ 217,576.70
<b>Total due Solar Roadrunner LLC</b>	<b>4,099.476</b>		<b>\$ 449,960.19</b>

*COD 8/29/2011*



Please direct all correspondence concerning this invoice to [settlements@clearwayenergy.com](mailto:settlements@clearwayenergy.com)

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of Sep 2022

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC  
5790 Fleet Street, Suite 200  
Carlsbad, CA 92008

Contact: Guinette Haas - Settlements  
4900 N Scottsdale Road, Suite 5000  
Scottsdale, AZ 85251  
Guinette.haas@clearwayenergy.com

Generator type: Photovoltaic Solar  
Nameplate capacity (in MW): 20 MW  
Date of generator start-up: July 20, 2011 [COD August 29, 2011]  
Fuel Source: Solar  
Revenue Meter manufacturer and identification/serial number:  
Landis & Gyr/074564006  
Location of generator: 6500 Bi-National Avenue  
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company  
Control Area Operator: El Paso Electric Company

EPE Contact:  
Ruben Quiroga  
Daniel Fraire  
P.O. Box 982  
El Paso, TX 79960  
(913) 521-4475  
(915) 526-3978 Cell

**Monthly Statement of RECs**

Renewable Energy delivered for the month of Sep 2022

Energy Delivered: 4,018,900.960 kWh

**Supplier Certification**

I, Guinette Haas, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: *Guinette Haas*  
Guinette Haas

10/03/2022



Solar Roadrunner LLC  
4900 N Scottsdale Rd #5000  
Scottsdale, AZ 85251

Invoice Date: 10/3/2022  
Invoice Number: 0922

Due Date: 10/31/2022

El Paso Electric Company  
PO Box 982  
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
<b>Post COD - Contract Energy Rate</b>			
September-22 Energy - Delivered	4,018.901	\$ 127.45	\$ 512,208.93
September-22 Energy - Received	(16.625)	\$ 127.45	\$ (2,118.86)
September-22 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
<b>Total due Solar Roadrunner LLC</b>	<b>4,002.276</b>		<b><u>\$ 510,090.07</u></b>

COD 8/29/2011



Please direct all correspondence concerning this invoice to [settlements@clearwayenergy.com](mailto:settlements@clearwayenergy.com)

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of Oct 2022

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC  
5790 Fleet Street, Suite 200  
Carlsbad, CA 92008

Contact: Guinette Haas - Settlements  
4900 N Scottsdale Road, Suite 5000  
Scottsdale, AZ 85251  
Guinette.haas@clearwayenergy.com

Generator type: Photovoltaic Solar  
Nameplate capacity (in MW): 20 MW  
Date of generator start-up: July 20, 2011 [COD August 29, 2011]  
Fuel Source: Solar  
Revenue Meter manufacturer and identification/serial number:  
Landis & Gyr/074564006  
Location of generator: 6500 Bi-National Avenue  
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company  
Control Area Operator: El Paso Electric Company

EPE Contact:  
Ruben Quiroga  
Daniel Fraire  
P.O. Box 982  
El Paso, TX 79960  
(913) 521-4475  
(915) 526-3978 Cell

**Monthly Statement of RECs**

Renewable Energy delivered for the month of Oct 2022

Energy Delivered: 3,245,197.570 kWh

**Supplier Certification**

I, Guinette Haas, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: *Guinette Haas*  
Guinette Haas

11/02/2022



Solar Roadrunner LLC  
4900 N Scottsdale Rd #5000  
Scottsdale, AZ 85251

Invoice Date: 11/2/2022  
Invoice Number: 1022

Due Date: 11/30/2022

El Paso Electric Company  
PO Box 982  
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
<b>Post COD - Contract Energy Rate</b>			
October-22 Energy - Delivered	3,245.198	\$ 127.45	\$ 413,600.43
October-22 Energy - Received	(18.346)	\$ 127.45	\$ (2,338.17)
October-22 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
<b>Total due Solar Roadrunner LLC</b>	<b>3,226.852</b>		<b><u>\$ 411,262.26</u></b>

COD 8/29/2011



Please direct all correspondence concerning this invoice to [settlements@clearwayenergy.com](mailto:settlements@clearwayenergy.com)

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of Nov 2022

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC  
5790 Fleet Street, Suite 200  
Carlsbad, CA 92008

Contact: Guinette Haas - Settlements  
4900 N Scottsdale Road, Suite 5000  
Scottsdale, AZ 85251  
Guinette.haas@clearwayenergy.com

Generator type: Photovoltaic Solar  
Nameplate capacity (in MW): 20 MW  
Date of generator start-up: July 20, 2011 [COD August 29, 2011]  
Fuel Source: Solar  
Revenue Meter manufacturer and identification/serial number:  
Landis & Gyr/074564006  
Location of generator: 6500 Bi-National Avenue  
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company  
Control Area Operator: El Paso Electric Company

EPE Contact:  
Ruben Quiroga  
Daniel Fraire  
P.O. Box 982  
El Paso, TX 79960  
(913) 521-4475  
(915) 526-3978 Cell

**Monthly Statement of RECs**

Renewable Energy delivered for the month of Nov 2022

Energy Delivered: 2,740,234.060 kWh

**Supplier Certification**

I, Guinette Haas, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: Guinette Haas  
Guinette Haas

12/01/2022



Solar Roadrunner LLC  
4900 N Scottsdale Rd #5000  
Scottsdale, AZ 85251

Invoice Date: 12/1/2022  
Invoice Number: 1122

Due Date: 12/29/2022

El Paso Electric Company  
PO Box 982  
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
<b>Post COD - Contract Energy Rate</b>			
November-22 Energy - Delivered	2,740.234	\$ 127.45	\$ 349,242.83
November-22 Energy - Received	(18.817)	\$ 127.45	\$ (2,398.20)
November-22 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
<b>Total due Solar Roadrunner LLC</b>	<b>2,721.417</b>		<b><u>\$ 346,844.63</u></b>

COD 8/29/2011



Please direct all correspondence concerning this invoice to [settlements@clearwayenergy.com](mailto:settlements@clearwayenergy.com)

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of Dec 2022

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC  
5790 Fleet Street, Suite 200  
Carlsbad, CA 92008

Contact: Guinette Haas - Settlements  
4900 N Scottsdale Road, Suite 5000  
Scottsdale, AZ 85251  
Guinette.haas@clearwayenergy.com

Generator type: Photovoltaic Solar  
Nameplate capacity (in MW): 20 MW  
Date of generator start-up: July 20, 2011 [COD August 29, 2011]  
Fuel Source: Solar  
Revenue Meter manufacturer and identification/serial number:  
Landis & Gyr/074564006  
Location of generator: 6500 Bi-National Avenue  
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company  
Control Area Operator: El Paso Electric Company

EPE Contact:  
Ruben Quiroga  
Daniel Fraire  
P.O. Box 982  
El Paso, TX 79960  
(913) 521-4475  
(915) 526-3978 Cell

**Monthly Statement of RECs**

Renewable Energy delivered for the month of Dec 2022

Energy Delivered: 2,282,313.400 kWh

**Supplier Certification**

I, Guinette Haas, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: *Guinette Haas*  
Guinette Haas

01/03/2023



Solar Roadrunner LLC  
4900 N Scottsdale Rd #5000  
Scottsdale, AZ 85251

Invoice Date: 1/3/2023  
Invoice Number: 1222

Due Date: 1/31/2023

El Paso Electric Company  
PO Box 982  
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
<b>Post COD - Contract Energy Rate</b>			
December-22 Energy - Delivered	2,282.313	\$ 127.45	\$ 290,880.84
December-22 Energy - Received	(20.528)	\$ 127.45	\$ (2,616.26)
December-22 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
<b>Total due Solar Roadrunner LLC</b>	<b>2,261.786</b>		<b><u>\$ 288,264.59</u></b>

COD 8/29/2011



Please direct all correspondence concerning this invoice to [settlements@clearwayenergy.com](mailto:settlements@clearwayenergy.com)

## ATTACHMENT 4

Monthly Solar Energy Purchase Documentation – SunE EPE1 LLC  
and SunE EPE2 LLC

**SunE EPE 1, LLC - Purchased Power Agreement**

Source: SunE EPE1, LLC - Solar Statements

2022	RECs Purchased kWh	Delivered Energy <sup>[1]</sup> kWh	Total \$
January	1,996,242.0	1,996,242.0	\$ 207,708.98
February	1,913,884.9	1,913,884.9	\$ 199,139.72
March	2,436,791.8	2,436,791.8	\$ 253,548.19
April	2,685,586.0	2,685,586.0	\$ 279,435.22
May	2,757,988.8	2,757,988.8	\$ 286,968.73
June	2,019,583.6	2,019,583.6	\$ 210,137.67
July	2,286,967.6	2,286,967.6	\$ 237,958.98
August	2,018,452.6	2,018,452.6	\$ 210,019.72
September	2,069,175.3	2,069,175.3	\$ 215,297.63
October	1,823,885.0	1,823,855.1	\$ 189,775.24
November	1,913,724.4	1,913,724.4	\$ 199,123.02
December	1,682,113.0	1,682,113.0	\$ 175,023.86
<b>Total</b>	<b>25,604,395.0</b>	<b>25,604,365.1</b>	<b>\$ 2,664,136.96</b>

<sup>[1]</sup> Delivered energy equals gross production net of station power.

**SunE EPE 2, LLC - Purchased Power Agreement**

Source: SunE EPE2, LLC - Solar Statements

2022	RECs Purchased kWh	Delivered Energy <sup>[1]</sup> kWh	Total \$
January	2,129,526.4	2,113,020.0	\$ 221,634.77
February	2,384,394.2	2,369,720.0	\$ 248,559.47
March	2,832,505.4	2,817,610.0	\$ 295,539.38
April	3,197,021.0	3,183,630.0	\$ 333,930.69
May	3,349,314.5	3,336,450.0	\$ 349,960.38
June	2,590,683.8	2,578,610.0	\$ 270,470.30
July	2,599,792.8	2,587,770.0	\$ 271,431.44
August	2,277,514.2	2,264,870.0	\$ 237,562.45
September	2,138,612.2	2,125,660.0	\$ 222,960.98
October	1,986,318.5	1,971,540.0	\$ 206,795.16
November	2,028,420.1	2,013,240.0	\$ 211,169.26
December	1,797,846.6	1,781,620.0	\$ 186,874.60
<b>Total</b>	<b>29,311,949.6</b>	<b>29,143,740.0</b>	<b>\$ 3,056,888.88</b>

<sup>[1]</sup> Delivered energy equals gross production net of station power.

**Renewable Energy Certificate**

Period: For the month of January - 2022

Source of REC: Renewable Energy ProviderSunE EPE1, LLC  
C/O Longroad Energy Services330 Congress Street, 6th  
Floor Boston, MA 02210  
EPE – ChaparralContact:  
Peter Israni  
Asset Management  
Longroad Energy Services  
peter.israni@longroadenergy.com  
(617) 548-2502

Generator Type	<u>Solar Photovoltaic</u>
Nameplate Capacity	<u>10.0</u> (in MW)
Date of generator start-up	<u>6/25/2012</u>
Fuel source	<u>Solar</u>
Revenue meter manufacturer and identification/serial number	<u>Landis+Gyr 75758963 166.140.252.220</u>
Location of generator	<u>1122 Luna Drive, Chaparral, NM</u>

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

## EPE Contact:

Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**Monthly Statement of Recs**

Renewable Energy delivery for the month of	<u>January - 2022</u>	
Energy Delivered	<u>2,006,650.80</u>	<u>kWh</u>
Weighted Value of Energy Delivered	<u>1,996,242.00 kWh</u>	
I, <u>Peter Israni</u> , herby certify that:	(multiply by RPS multiplier)	

**SUPPLIER CERTIFICATION**

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:

*Peter Israni*

---

Peter Israni ,  
Asset  
Management  
Date: 2/2/2022



# Invoice

Issued to:  
EPE  
1122 Luna Drive  
Chaparral, 88081-7798

Due on or Before:  
03-01-2022

Billing Period:  
1/1/2022 - 1/31/2022

Invoice  
Number:  
NM-10-0022-38

Invoice Date:  
2-02-2022

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	1,996,242.00	0.10405	\$207,708.98
		Subtotal	\$207,708.98
		Total Due	\$207,708.98

Invoice Number:  
NM-10-0022-38

Due on or Before:  
03-01-2022

Total Due:  
\$207,708.98

**Payment Information:**  
Bank Name: [REDACTED]  
Attn: [REDACTED]  
Account Name: [REDACTED]  
Routing Number: [REDACTED]  
Account Number: [REDACTED]

**Invoice Issued By:**  
SunE EPE1 LLC  
Longroad Energy  
330 Congress Street  
6th Floor  
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact [ar@longroadenergy.com](mailto:ar@longroadenergy.com)

\*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

**Renewable Energy Certificate**

Period: For the month of February - 2022

Source of REC: Renewable Energy ProviderSunE EPE1, LLC  
C/O Longroad Energy Services330 Congress Street, 6th  
Floor Boston, MA 02210  
EPE – ChaparralContact:  
Peter Israni  
Asset Management  
Longroad Energy Services  
peter.israni@longroadenergy.com  
(617) 548-2502

Generator Type	<u>Solar Photovoltaic</u>
Nameplate Capacity	<u>10.0</u> (in MW)
Date of generator start-up	<u>6/25/2012</u>
Fuel source	<u>Solar</u>
Revenue meter manufacturer and identification/serial number	<u>Landis+Gyr 75758963 166.140.252.220</u>
Location of generator	<u>1122 Luna Drive, Chaparral, NM</u>

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

## EPE Contact:

Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**Monthly Statement of Recs**

Renewable Energy delivery for the month of	<u>February - 2022</u>
Energy Delivered	<u>1,921,982.50</u> kWh
Weighted Value of Energy Delivered	<u>1,913,884.90 kWh</u>
I, <u>Peter Israni</u> , herby certify that:	(multiply by RPS multiplier)

**SUPPLIER CERTIFICATION**

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:

*Peter Israni*

---

Peter Israni ,  
Asset  
Management  
Date: 3/2/2022



# Invoice

Issued to:  
EPE  
1122 Luna Drive  
Chaparral, 88081-7798

Due on or Before:  
04-01-2022

Billing Period:  
2/1/2022 - 2/28/2022

Invoice Number:  
NM-10-0022-39

Invoice Date:  
3-02-2022

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	1,913,884.90	0.10405	\$199,139.72
		Subtotal	\$199,139.72
		<b>Total Due</b>	<b>\$199,139.72</b>

**Payment Information:**

Bank Name: [REDACTED]  
Attn: [REDACTED]  
[REDACTED]  
Account Name: [REDACTED]  
Routing Number: [REDACTED]  
Account Number: [REDACTED]

**Invoice Issued By:**

SunE EPE1 LLC  
Longroad Energy  
330 Congress Street  
6th Floor  
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact [ar@longroadenergy.com](mailto:ar@longroadenergy.com)

\*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

**Renewable Energy Certificate**

Period: For the month of March - 2022

Source of REC: Renewable Energy ProviderSunE EPE1, LLC  
C/O Longroad Energy Services330 Congress Street, 6th  
Floor Boston, MA 02210  
EPE – ChaparralContact:  
Peter Israni  
Asset Management  
Longroad Energy Services  
peter.israni@longroadenergy.com  
(617) 548-2502

Generator Type	<u>Solar Photovoltaic</u>
Nameplate Capacity	<u>10.0</u> (in MW)
Date of generator start-up	<u>6/25/2012</u>
Fuel source	<u>Solar</u>
Revenue meter manufacturer and identification/serial number	<u>Landis+Gyr 75758963 166.140.252.220</u>
Location of generator	<u>1122 Luna Drive, Chaparral, NM</u>

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

## EPE Contact:

Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**Monthly Statement of Recs**

Renewable Energy delivery for the month of	<u>March - 2022</u>
Energy Delivered	<u>2,445,661.10</u> kWh
Weighted Value of Energy Delivered	<u>2,436,791.80 kWh</u>
I, <u>Peter Israni</u> , herby certify that:	(multiply by RPS multiplier)

**SUPPLIER CERTIFICATION**

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:

*Peter Israni*

---

Peter Israni  
Asset Management  
Date: 4/4/2022



# Invoice

Issued to:  
EPE  
1122 Luna Drive  
Chaparral, 88081-7798

Due on or Before: 5-03-2022

Billing Period:  
3/1/2022 - 3/31/2022

Invoice Number:  
NM-10-0022-40

Invoice Date:  
4-04-2022

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	2,436,791.80	0.10405	\$253,548.19
		Subtotal	\$253,548.19
		<b>Total Due</b>	<b>\$253,548.19</b>

**Payment Information:**  
Bank Name: [REDACTED]  
Attn: [REDACTED]  
[REDACTED]  
Account Name: [REDACTED]  
Routing Number: [REDACTED]  
Account Number: [REDACTED]

**Invoice Issued By:**  
SunE EPE1 LLC  
Longroad Energy  
330 Congress Street  
6th Floor  
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact [ar@longroadenergy.com](mailto:ar@longroadenergy.com)

\*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

**Renewable Energy Certificate**

Period: For the month of April - 2022

Source of REC: Renewable Energy ProviderSunE EPE1, LLC  
C/O Longroad Energy Services330 Congress Street, 6th  
Floor Boston, MA 02210  
EPE – ChaparralContact:  
Peter Israni  
Asset Management  
Longroad Energy Services  
peter.israni@longroadenergy.com  
(617) 548-2502

Generator Type	<u>Solar Photovoltaic</u>
Nameplate Capacity	<u>10.0</u> (in MW)
Date of generator start-up	<u>6/25/2012</u>
Fuel source	<u>Solar</u>
Revenue meter manufacturer and identification/serial number	<u>Landis+Gyr 75758963 166.140.252.220</u>
Location of generator	<u>1122 Luna Drive, Chaparral, NM</u>

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

## EPE Contact:

Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**Monthly Statement of Recs**

Renewable Energy delivery for the month of	<u>April - 2022</u>
Energy Delivered	<u>2,693,459.20</u> kWh
Weighted Value of Energy Delivered	<u>2,685,586 kWh</u>
I, <u>Peter Israni</u> , herby certify that:	(multiply by RPS multiplier)

**SUPPLIER CERTIFICATION**

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:

*Peter Israni*

---

Peter Israni  
Asset Management  
Date: 5/3/2022



# Invoice

Issued to:  
EPE  
1122 Luna Drive  
Chaparral, 88081-7798

Due on or Before: 6-02-2022

Billing Period:  
4/1/2022 - 4/30/2022

Invoice Number:  
NM-10-0022-41

Invoice Date:  
5-03-2022

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	2,685,586.00	0.10405	\$279,435.22
		Subtotal	\$279,435.22
		<b>Total Due</b>	<b>\$279,435.22</b>

**Payment Information:**

Bank Name: [REDACTED]  
Attn: [REDACTED]  
[REDACTED]  
Account Name: [REDACTED]  
Routing Number: [REDACTED]  
Account Number: [REDACTED]

**Invoice Issued By:**

SunE EPE1 LLC  
Longroad Energy  
330 Congress Street  
6th Floor  
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact [ar@longroadenergy.com](mailto:ar@longroadenergy.com)

\*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

**Renewable Energy Certificate**

Period: For the month of May - 2022

Source of REC: Renewable Energy ProviderSunE EPE1, LLC  
C/O Longroad Energy Services330 Congress Street, 6th  
Floor Boston, MA 02210  
EPE – ChaparralContact:  
Peter Israni  
Asset Management  
Longroad Energy Services  
peter.israni@longroadenergy.com  
(617) 548-2502

Generator Type	<u>Solar Photovoltaic</u>
Nameplate Capacity	<u>10.0</u> (in MW)
Date of generator start-up	<u>6/25/2012</u>
Fuel source	<u>Solar</u>
Revenue meter manufacturer and identification/serial number	<u>Landis+Gyr 75758963 166.140.252.220</u>
Location of generator	<u>1122 Luna Drive, Chaparral, NM</u>

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

## EPE Contact:

Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**Monthly Statement of Recs**

Renewable Energy delivery for the month of	<u>May - 2022</u>	
Energy Delivered	<u>2,764,117.00</u>	<u>kWh</u>
Weighted Value of Energy Delivered	<u>2,757,988.80 kWh</u>	
I, <u>Peter Israni</u> , herby certify that:	(multiply by RPS multiplier)	

**SUPPLIER CERTIFICATION**

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:

*Peter Israni*

---

Peter Israni  
Asset Management  
Date: 6/1/2022



# Invoice

Issued to:  
EPE  
1122 Luna Drive  
Chaparral, 88081-7798

Due on or Before: 6-30-2022

Billing Period:  
5/1/2022 - 5/31/2022

Invoice Number:  
NM-10-0022-42

Invoice Date:  
6-01-2022

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	2,757,988.80	0.10405	\$286,968.73
		Subtotal	\$286,968.73
		<b>Total Due</b>	<b>\$286,968.73</b>

**Payment Information:**  
Bank Name: [REDACTED]  
Attn: [REDACTED]  
Account Name: [REDACTED]  
Routing Number: [REDACTED]  
Account Number: [REDACTED]

**Invoice Issued By:**  
SunE EPE1 LLC  
Longroad Energy  
330 Congress Street  
6th Floor  
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact [ar@longroadenergy.com](mailto:ar@longroadenergy.com)

\*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

**Renewable Energy Certificate**

Period: For the month of June - 2022

Source of REC: Renewable Energy ProviderSunE EPE1, LLC  
C/O Longroad Energy Services330 Congress Street, 6th  
Floor Boston, MA 02210  
EPE – ChaparralContact:  
Peter Israni  
Asset Management  
Longroad Energy Services  
peter.israni@longroadenergy.com  
(617) 548-2502

Generator Type	<u>Solar Photovoltaic</u>
Nameplate Capacity	<u>10.0</u> (in MW)
Date of generator start-up	<u>6/25/2012</u>
Fuel source	<u>Solar</u>
Revenue meter manufacturer and identification/serial number	<u>Landis+Gyr 75758963 166.140.252.220</u>
Location of generator	<u>1122 Luna Drive, Chaparral, NM</u>

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

## EPE Contact:

Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**Monthly Statement of Recs**

Renewable Energy delivery for the month of	<u>June - 2022</u>	
Energy Delivered	<u>2,022,314.50</u>	<u>kWh</u>
Weighted Value of Energy Delivered	<u>2,019,583.60 kWh</u>	
I, <u>Peter Israni</u> , herby certify that:	(multiply by RPS multiplier)	

**SUPPLIER CERTIFICATION**

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:

*Peter Israni*

---

Peter Israni  
Asset Management  
Date: 7/5/2022



# Invoice

Issued to:  
EPE  
1122 Luna Drive  
Chaparral, 88081-7798

Due on or Before: 8-4-2022

Billing Period:  
6/1/2022 - 6/30/2022

Invoice Number:  
NM-10-0022-43

Invoice Date:  
7-05-2022

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	2,019,583.60	0.10405	\$210,137.67
		Subtotal	\$210,137.67
		<b>Total Due</b>	<b>\$210,137.67</b>

**Payment Information:**  
 Bank Name: [REDACTED]  
 Attn: [REDACTED]  
 Account Name: [REDACTED]  
 Routing Number: [REDACTED]  
 Account Number: [REDACTED]

**Invoice Issued By:**  
 SunE EPE1 LLC  
 Longroad Energy  
 330 Congress Street  
 6th Floor  
 Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact [ar@longroadenergy.com](mailto:ar@longroadenergy.com)

\*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

**Renewable Energy Certificate**

Period: For the month of July - 2022

Source of REC: Renewable Energy ProviderSunE EPE1, LLC  
C/O Longroad Energy Services330 Congress Street, 6th  
Floor Boston, MA 02210  
EPE – ChaparralContact:  
Peter Israni  
Asset Management  
Longroad Energy Services  
peter.israni@longroadenergy.com  
(617) 548-2502

Generator Type	<u>Solar Photovoltaic</u>
Nameplate Capacity	<u>10.0</u> (in MW)
Date of generator start-up	<u>6/25/2012</u>
Fuel source	<u>Solar</u>
Revenue meter manufacturer and identification/serial number	<u>Landis+Gyr 75758963 166.140.252.220</u>
Location of generator	<u>1122 Luna Drive, Chaparral, NM</u>

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

## EPE Contact:

Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**Monthly Statement of Recs**

Renewable Energy delivery for the month of	<u>July - 2022</u>	
Energy Delivered	<u>2,290,197.80</u>	<u>kWh</u>
Weighted Value of Energy Delivered	<u>2,286,967.60 kWh</u>	
I, <u>Peter Israni</u> , herby certify that:	(multiply by RPS multiplier)	

**SUPPLIER CERTIFICATION**

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:

*Peter Israni*

---

Peter Israni  
Asset  
Management Date:  
8/2/2022



# Invoice

Issued to:  
EPE  
1122 Luna Drive  
Chaparral, 88081-7798

Due on or Before: 9-1-2022

Billing Period:  
7/1/2022 - 7/31/2022

Invoice Number:  
NM-10-0022-44

Invoice Date:  
8-02-2022

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	2,286,967.60	0.10405	\$237,958.98
		Subtotal	\$237,958.98
		<b>Total Due</b>	<b>\$237,958.98</b>

**Payment Information:**  
 Bank Name: [REDACTED]  
 Attn: [REDACTED]  
 Account Name: [REDACTED]  
 Routing Number: [REDACTED]  
 Account Number: [REDACTED]

**Invoice Issued By:**  
 SunE EPE1 LLC  
 Longroad Energy  
 330 Congress Street  
 6th Floor  
 Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact [ar@longroadenergy.com](mailto:ar@longroadenergy.com)

\*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

**Renewable Energy Certificate**

Period: For the month of August - 2022

Source of REC: Renewable Energy ProviderSunE EPE1, LLC  
C/O Longroad Energy Services330 Congress Street, 6th  
Floor Boston, MA 02210  
EPE – ChaparralContact:  
Peter Israni  
Asset Management  
Longroad Energy Services  
peter.israni@longroadenergy.com  
(617) 548-2502

Generator Type	<u>Solar Photovoltaic</u>
Nameplate Capacity	<u>10.0</u> (in MW)
Date of generator start-up	<u>6/25/2012</u>
Fuel source	<u>Solar</u>
Revenue meter manufacturer and identification/serial number	<u>Landis+Gyr 75758963 166.140.252.220</u>
Location of generator	<u>1122 Luna Drive, Chaparral, NM</u>

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

## EPE Contact:

Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**Monthly Statement of Recs**

Renewable Energy delivery for the month of	<u>August - 2022</u>	
Energy Delivered	<u>2,026,936.20</u>	<u>kWh</u>
Weighted Value of Energy Delivered	<u>2,018,452.60 kWh</u>	
I, <u>Peter Israni</u> , herby certify that:	(multiply by RPS multiplier)	

**SUPPLIER CERTIFICATION**

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:

*Peter Israni*

---

Peter Israni  
Asset  
Management Date:  
9/2/2022



# Invoice

Issued to:  
El Paso Electric Company  
1122 Luna Drive  
Chaparral, 88081-7798  
SXNM100022

Due on or Before:  
01 Oct 2022

Billing Period:  
01 Aug 2022-31 Aug 2022

Invoice Number:  
005795

Invoice Date:  
02 Sep 2022

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
EPE - Chaparral, Utility Statement from 01 Aug 2022 to 31 Aug 2022, MWh	2,018.45	104.05	\$ 210,019.72
<b>Subtotal</b>			<b>\$ 210,019.72</b>
<b>Total Due</b>			<b>\$ 210,019.72</b>

Invoice Number:  
005795

Due on or Before:  
01 Oct 2022

Total Due:  
\$ 210,019.72

**Payment Information:**

Bank Name: [REDACTED]  
Attn: [REDACTED]  
[REDACTED]  
[REDACTED]  
Account Name: [REDACTED]  
Routing Number: [REDACTED]  
Account Number: [REDACTED]

**Invoice Issued By:**

SunE EPE1, LLC  
330 Congress Street  
6th Floor  
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact [ar@longroadenergy.com](mailto:ar@longroadenergy.com).

\*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

**Renewable Energy Certificate**

Period: For the month of September - 2022

Source of REC: Renewable Energy ProviderSunE EPE1, LLC  
C/O Longroad Energy Services330 Congress Street, 6th  
Floor Boston, MA 02210  
EPE – ChaparralContact:  
Peter Israni  
Asset Management  
Longroad Energy Services  
peter.israni@longroadenergy.com  
(617) 548-2502

Generator Type	<u>Solar Photovoltaic</u>
Nameplate Capacity	<u>10.0</u> (in MW)
Date of generator start-up	<u>6/25/2012</u>
Fuel source	<u>Solar</u>
Revenue meter manufacturer and identification/serial number	<u>Landis+Gyr 75758963 166.140.252.220</u>
Location of generator	<u>1122 Luna Drive, Chaparral, NM</u>

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

## EPE Contact:

Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**Monthly Statement of Recs**

Renewable Energy delivery for the month of	<u>September - 2022</u>
Energy Delivered	<u>2,078,492</u> kWh
Weighted Value of Energy Delivered	<u>2,069,175.30 kWh</u> (multiply by RPS multiplier)

I, Peter Israni, hereby certify that:

**SUPPLIER CERTIFICATION**

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:

*Peter Israni*

---

Peter Israni  
Asset  
Management Date:  
10/3/2022



# Invoice

Issued to:  
El Paso Electric Company

Due on or Before:  
02 Nov 2022

SXNM100022

Billing Period:  
01 Sep 2022-30 Sep 2022

Invoice Number:  
006131

Invoice Date:  
30 Sep 2022

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
EPE - Chaparral, Utility Statement from 01 Sep 2022 to 30 Sep 2022, MWh	2,069.175 3	104.05	\$ 215,297.69
<b>Subtotal</b>			<b>\$ 215,297.69</b>
<b>Total Due</b>			<b>\$ 215,297.69</b>

Invoice Number:  
006131

Due on or Before:  
02 Nov 2022

Total Due:  
\$ 215,297.69

**Payment Information:**

Wire/ACH Payment:

Account Name: [REDACTED]

Bank:

Routing Number:

Bank Acct:

**Invoice Issued By:**

SunE EPE1, LLC

Longroad Energy

330 Congress Street

6th Floor

Boston, MA 02210

Make check payable to: SunE EPE1, LLC

Mail payments to:

Longroad Energy

330 Congress Street

6th Floor

Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact [ar@longroadenergy.com](mailto:ar@longroadenergy.com).

\*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

**Renewable Energy Certificate**

Period: For the month of October - 2022

Source of REC: Renewable Energy ProviderSunE EPE1, LLC  
C/O Longroad Energy Services330 Congress Street, 6th  
Floor Boston, MA 02210  
EPE – ChaparralContact:  
Peter Israni  
Asset Management  
Longroad Energy Services  
peter.israni@longroadenergy.com  
(617) 548-2502

Generator Type	<u>Solar Photovoltaic</u>
Nameplate Capacity	<u>10.0</u> (in MW)
Date of generator start-up	<u>6/25/2012</u>
Fuel source	<u>Solar</u>
Revenue meter manufacturer and identification/serial number	<u>Landis+Gyr 75758963 166.140.252.220</u>
Location of generator	<u>1122 Luna Drive, Chaparral, NM</u>

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

## EPE Contact:

Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**Monthly Statement of Recs**

Renewable Energy delivery for the month of October - 2022  
Energy Delivered

1,834,013 kWh

Weighted Value of Energy Delivered 1,823,885 kWh (multiply by RPS multiplier)

I, Peter Israni, hereby certify that:

**SUPPLIER CERTIFICATION**

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:

*Peter Israni*

---

Peter Israni  
Asset  
Management Date:  
11/2/2022



# Invoice

Issued to:  
El Paso Electric Company

Due on or Before:  
30 Nov 2022

SXNM100022

Billing Period:  
01 Oct 2022-31 Oct 2022

Invoice Number:  
006390

Invoice Date:  
31 Oct 2022

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
EPE - Chaparral, Utility Statement from 01 Oct 2022 to 31 Oct 2022, MWh	1,823.885 1	104.05	\$ 189,775.24
<b>Subtotal</b>			<b>\$ 189,775.24</b>
<b>Total Due</b>			<b>\$ 189,775.24</b>

Invoice Number:  
006390

Due on or Before:  
30 Nov 2022

Total Due:  
\$ 189,775.24

**Payment Information:**

Wire/ACH Payment:

Account Name: [REDACTED]

Bank: [REDACTED]

Routing Number: [REDACTED]

Bank Acct: [REDACTED]

**Invoice Issued By:**

SunE EPE1, LLC

Longroad Energy

330 Congress Street

6th Floor

Boston, MA 02210

Make check payable to: SunE EPE1, LLC

Mail payments to:

Longroad Energy

330 Congress Street

6th Floor

Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact [ar@longroadenergy.com](mailto:ar@longroadenergy.com).

\*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

**Renewable Energy Certificate**

Period: For the month of November - 2022

Source of REC: Renewable Energy ProviderSunE EPE1, LLC  
C/O Longroad Energy Services330 Congress Street, 6th  
Floor Boston, MA 02210  
EPE – ChaparralContact:  
Peter Israni  
Asset Management  
Longroad Energy Services  
peter.israni@longroadenergy.com  
(617) 548-2502

Generator Type	<u>Solar Photovoltaic</u>
Nameplate Capacity	<u>10.0</u> (in MW)
Date of generator start-up	<u>6/25/2012</u>
Fuel source	<u>Solar</u>
Revenue meter manufacturer and identification/serial number	<u>Landis+Gyr 75758963 166.140.252.220</u>
Location of generator	<u>1122 Luna Drive, Chaparral, NM</u>

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

## EPE Contact:

Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**Monthly Statement of Recs**

Renewable Energy delivery for the month of	<u>November - 2022</u>
Energy Delivered	<u>1,923,679.90</u> kWh
Weighted Value of Energy Delivered	<u>1,913,724.40 kWh</u> (multiply by RPS multiplier)

I, Peter Israni, hereby certify that:

**SUPPLIER CERTIFICATION**

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:

*Peter Israni*

---

Peter Israni  
Asset  
Management Date:  
12/1/2022



# Invoice

Issued to:  
El Paso Electric Company

Due on or Before:  
29 Dec 2022

SXNM100022

Billing Period:  
01 Nov 2022-30 Nov 2022

Invoice Number:  
006659

Invoice Date:  
01 Dec 2022

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
EPE - Chaparral, Utility Statement from 01 Nov 2022 to 30 Nov 2022, MWh	1,913.724 4	104.05	\$ 199,123.02
<b>Subtotal</b>			<b>\$ 199,123.02</b>
<b>Total Due</b>			<b>\$ 199,123.02</b>

Invoice Number:  
006659

Due on or Before:  
29 Dec 2022

Total Due:  
\$ 199,123.02

**Payment Information:**

Bank Name: [REDACTED]  
Attn: [REDACTED]  
[REDACTED]  
[REDACTED]  
Account Name: [REDACTED]  
Routing Number: [REDACTED]  
Account Number: [REDACTED]

**Invoice Issued By:**

SunE EPE1, LLC  
Longroad Energy  
330 Congress Street  
6th Floor  
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact [ar@longroadenergy.com](mailto:ar@longroadenergy.com).

\*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

**Renewable Energy Certificate**

Period: For the month of December - 2022

Source of REC: Renewable Energy ProviderSunE EPE1, LLC  
C/O Longroad Energy Services330 Congress Street, 6th  
Floor Boston, MA 02210  
EPE – ChaparralContact:  
Peter Israni  
Asset Management  
Longroad Energy Services  
peter.israni@longroadenergy.com  
(617) 548-2502

Generator Type	<u>Solar Photovoltaic</u>
Nameplate Capacity	<u>10.0</u> (in MW)
Date of generator start-up	<u>6/25/2012</u>
Fuel source	<u>Solar</u>
Revenue meter manufacturer and identification/serial number	<u>Landis+Gyr 75758963 166.140.252.220</u>
Location of generator	<u>1122 Luna Drive, Chaparral, NM</u>

**Renewable Energy Purchaser:**

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

## EPE Contact:

Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**Monthly Statement of Recs**

Renewable Energy delivery for the month of	<u>December - 2022</u>
Energy Delivered	<u>1,693,145.80</u> kWh
Weighted Value of Energy Delivered	<u>1,682,113 kWh</u> (multiply by RPS multiplier)

I, Peter Israni, hereby certify that:

**SUPPLIER CERTIFICATION**

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:

*Peter Israni*

---

Peter Israni  
Asset  
Management Date:  
1/3/2023



# Invoice

Issued to:  
El Paso Electric Company

Due on or Before:  
31 Jan 2023

SXNM100022

Billing Period:  
01 Dec 2022-31 Dec 2022

Invoice Number:  
006764

Invoice Date:  
03 Jan 2023

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
EPE - Chaparral, Utility Statement from 01 Dec 2022 to 31 Dec 2022, MWh	1,682.113	104.05	\$ 175,023.86
<b>Subtotal</b>			<b>\$ 175,023.86</b>
<b>Total Due</b>			<b>\$ 175,023.86</b>

Invoice Number:  
006764

Due on or Before:  
31 Jan 2023

Total Due:  
\$ 175,023.86

**Payment Information:**

Bank Name: [REDACTED]  
Attn: [REDACTED]  
[REDACTED]  
[REDACTED]  
Account Name: [REDACTED]  
Routing Number: [REDACTED]  
Account Number: [REDACTED]

**Invoice Issued By:**

SunE EPE1, LLC  
Longroad Energy  
330 Congress Street  
6th Floor  
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact [ar@longroadenergy.com](mailto:ar@longroadenergy.com).

\*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of 01/01/2022

Source of REC Renewable Energy Provider:

SunE EPE2, LLC  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
EPE - Las Cruces Industrial

Contact:  
Dylan Sontag  
O&M Manager  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic  
Nameplate Capacity 13.625 (in MW)  
Date of generator start-up 5/2/2012  
Fuel source Solar  
Revenue meter manufacturer and identification/serial number  
1075758965  
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of 01/01/2022  
Energy Delivered 2,129,526.36 KWH  
Weighted Value of Energy Delivered 2,129,526.36 kWh (multiply by RPS multiplier)

**SUPPLIER CERTIFICATION**

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:   
Dylan Sontag - Director, Asset Operations and Performance Engineering

02/07/2022  
Date



**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of 02/01/2022

Source of REC Renewable Energy Provider:

SunE EPE2, LLC  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
EPE - Las Cruces Industrial

Contact:  
Dylan Sontag  
O&M Manager  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic  
Nameplate Capacity 13.625 (in MW)  
Date of generator start-up 5/2/2012  
Fuel source Solar  
Revenue meter manufacturer and identification/serial number  
1075758965  
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of 02/01/2022  
Energy Delivered 2,384,394.20 KWH  
Weighted Value of Energy Delivered 2,384,394.20 kWh (multiply by RPS multiplier)

**SUPPLIER CERTIFICATION**

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:   
Dylan Sontag - Director, Asset Operations and Performance Engineering

03/03/2022  
Date



**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of 03/01/2022

Source of REC Renewable Energy Provider:

SunE EPE2, LLC  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
EPE - Las Cruces Industrial

Contact:  
Dylan Sontag  
O&M Manager  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic  
Nameplate Capacity 13.625 (in MW)  
Date of generator start-up 5/2/2012  
Fuel source Solar  
Revenue meter manufacturer and identification/serial number  
1075758965  
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of 03/01/2022  
Energy Delivered 2,832,505.37 KWH  
Weighted Value of Energy Delivered 2,832,505.37 kWh (multiply by RPS multiplier)

**SUPPLIER CERTIFICATION**

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:   
Dylan Sontag - Director, Asset Operations and Performance Engineering

04/06/2022  
Date



**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of 04/01/2022

Source of REC Renewable Energy Provider:

SunE EPE2, LLC  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
EPE - Las Cruces Industrial

Contact:  
Dylan Sontag  
O&M Manager  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic  
Nameplate Capacity 13.625 (in MW)  
Date of generator start-up 5/2/2012  
Fuel source Solar  
Revenue meter manufacturer and identification/serial number  
1075758965  
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of 04/01/2022  
Energy Delivered 3,197,020.98 KWH  
Weighted Value of Energy Delivered 3,197,020.98 kWh (multiply by RPS multiplier)

**SUPPLIER CERTIFICATION**

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:   
Dylan Sontag - Director, Asset Operations and Performance Engineering

05/03/2022  
Date



**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of 05/01/2022

Source of REC Renewable Energy Provider:

SunE EPE2, LLC  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
EPE - Las Cruces Industrial

Contact:  
Dylan Sontag  
O&M Manager  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic  
Nameplate Capacity 13.625 (in MW)  
Date of generator start-up 5/2/2012  
Fuel source Solar  
Revenue meter manufacturer and identification/serial number  
1075758965  
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of 05/01/2022  
Energy Delivered 3,349,314.48 KWH  
Weighted Value of Energy Delivered 3,349,314.48 kWh (multiply by RPS multiplier)

**SUPPLIER CERTIFICATION**

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:   
Dylan Sontag - Director, Asset Operations and Performance Engineering

06/03/2022  
Date



**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of 06/01/2022

Source of REC Renewable Energy Provider:

SunE EPE2, LLC  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
EPE - Las Cruces Industrial

Contact:  
Dylan Sontag  
O&M Manager  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic  
Nameplate Capacity 13.625 (in MW)  
Date of generator start-up 5/2/2012  
Fuel source Solar  
Revenue meter manufacturer and identification/serial number  
1075758965  
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of 06/01/2022  
Energy Delivered 2,590,683.84 KWH  
Weighted Value of Energy Delivered 2,590,683.84 kWh (multiply by RPS multiplier)

**SUPPLIER CERTIFICATION**

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:   
Dylan Sontag - Director, Asset Operations and Performance Engineering

07/13/2022  
Date



**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of 07/01/2022

Source of REC Renewable Energy Provider:

SunE EPE2, LLC  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
EPE - Las Cruces Industrial

Contact:  
Dylan Sontag  
O&M Manager  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic  
Nameplate Capacity 13.625 (in MW)  
Date of generator start-up 5/2/2012  
Fuel source Solar  
Revenue meter manufacturer and identification/serial number  
1075758965  
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of 07/01/2022  
Energy Delivered 2,599,792.77 KWH  
Weighted Value of Energy Delivered 2,599,792.77 kWh (multiply by RPS multiplier)

**SUPPLIER CERTIFICATION**

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:   
Dylan Sontag - Director, Asset Operations and Performance Engineering

08/04/2022  
Date



**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of 08/01/2022

Source of REC Renewable Energy Provider:

SunE EPE2, LLC  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
EPE - Las Cruces Industrial

Contact:  
Dylan Sontag  
O&M Manager  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic  
Nameplate Capacity 13.625 (in MW)  
Date of generator start-up 5/2/2012  
Fuel source Solar  
Revenue meter manufacturer and identification/serial number  
1075758965  
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of 08/01/2022  
Energy Delivered 2,277,514.22 KWH  
Weighted Value of Energy Delivered 2,277,514.22 kWh (multiply by RPS multiplier)

**SUPPLIER CERTIFICATION**

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:   
Dylan Sontag - Director, Asset Operations and Performance Engineering

08/08/2022  
Date



**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of 09/01/2022

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
EPE - Las Cruces Industrial

Contact:  
Dylan Sontag  
O&M Manager  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
[dylan.sontag@siliconranchcorp.com](mailto:dylan.sontag@siliconranchcorp.com)

Generator Type Solar Photovoltaic  
Nameplate Capacity 13.625 (in MW)  
Date of generator start-up 5/2/2012  
Fuel source Solar  
Revenue meter manufacturer and identification/serial number  
1075758965  
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of 09/01/2022  
Energy Delivered 2,138,612.23 KWH  
Weighted Value of Energy Delivered 2,138,612.23 kWh (multiply by RPS multiplier)

**SUPPLIER CERTIFICATION**

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:   
Dylan Sontag - Director, Asset Operations and Performance Engineering

10/06/2022  
Date



**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of 10/01/2022

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
EPE - Las Cruces Industrial

Contact:  
Dylan Sontag  
O&M Manager  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
[dylan.sontag@siliconranchcorp.com](mailto:dylan.sontag@siliconranchcorp.com)

Generator Type Solar Photovoltaic  
Nameplate Capacity 13.625 (in MW)  
Date of generator start-up 5/2/2012  
Fuel source Solar  
Revenue meter manufacturer and identification/serial number  
1075758965  
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of 10/01/2022  
Energy Delivered 1,986,318.50 KWH  
Weighted Value of Energy Delivered 1,986,318.50 kWh (multiply by RPS multiplier)

**SUPPLIER CERTIFICATION**

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:   
Dylan Sontag - Director, Asset Operations and Performance Engineering

11/04/2022  
Date



**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of 11/01/2022

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
EPE - Las Cruces Industrial

Contact:  
Dylan Sontag  
O&M Manager  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
[dylan.sontag@siliconranchcorp.com](mailto:dylan.sontag@siliconranchcorp.com)

Generator Type Solar Photovoltaic  
Nameplate Capacity 13.625 (in MW)  
Date of generator start-up 5/2/2012  
Fuel source Solar  
Revenue meter manufacturer and identification/serial number  
1075758965  
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of 11/01/2022  
Energy Delivered 2,028,420.08 KWH  
Weighted Value of Energy Delivered 2,028,420.08 kWh (multiply by RPS multiplier)

**SUPPLIER CERTIFICATION**

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:   
Dylan Sontag - Director, Asset Operations and Performance Engineering

11/05/2022  
Date



**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of 12/01/2022

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
EPE - Las Cruces Industrial

Contact:  
Dylan Sontag  
O&M Manager  
C/O Silicon Ranch Corporation  
222 2nd Ave South, Suite 1900  
Nashville, Tennessee 37201  
[dylan.sontag@siliconranchcorp.com](mailto:dylan.sontag@siliconranchcorp.com)

Generator Type Solar Photovoltaic  
Nameplate Capacity 13.625 (in MW)  
Date of generator start-up 5/2/2012  
Fuel source Solar  
Revenue meter manufacturer and identification/serial number  
1075758965  
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:  
Evan Evans  
P.O. Box 982  
El Paso, TX 79960  
(915) 543-5995  
Fax (915) 521-4729

**MONTHLY STATEMENT OF RECS**

Renewable Energy delivery for the month of 12/01/2022  
Energy Delivered 1,797,846.60 KWH  
Weighted Value of Energy Delivered 1,797,846.60 kWh (multiply by RPS multiplier)

**SUPPLIER CERTIFICATION**

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:   
Dylan Sontag - Director, Asset Operations and Performance Engineering

01/06/2023  
Date



## ATTACHMENT 5

Monthly Solar Energy Purchase Documentation – Macho Springs  
Solar, LLC

**Macho Springs Solar, LLC**  
Source: Monthly FPPCAC Reporting

2022	Total Generation kWh	Total Delivered Energy <sup>[1]</sup> kWh	Total \$	NM Supply Allocators	NM RECs kWh	NM Delivered Energy kWh	Total \$ for NM
January	8,135,167	8,047,298	\$ 465,938.55	0.2108773446	1,715,522	1,696,993	\$ 98,255.88
February	9,288,027	9,212,141	\$ 533,382.96	0.2065950246	1,918,860	1,903,182	\$ 110,194.27
March	12,841,346	12,765,206	\$ 739,105.43	0.2047065511	2,628,708	2,613,121	\$ 151,299.72
April	14,725,498	14,659,824	\$ 848,803.81	0.1907477492	2,808,856	2,796,328	\$ 161,907.42
May	16,225,647	16,161,459	\$ 935,748.48	0.1782422669	2,892,096	2,880,655	\$ 166,789.93
June	13,031,135	12,968,765	\$ 750,891.49	0.1870266321	2,437,169	2,425,504	\$ 140,436.71
July	13,101,157	13,034,987	\$ 754,725.75	0.1940397646	2,542,145	2,529,306	\$ 146,446.81
August	11,144,538	11,076,831	\$ 641,348.51	0.1977999777	2,204,389	2,190,997	\$ 126,858.72
September	11,030,174	10,958,823	\$ 634,515.85	0.1950502134	2,151,438	2,137,521	\$ 123,762.45
October	8,849,342	8,768,660	\$ 507,705.41	0.1924685928	1,703,220	1,687,692	\$ 97,717.35
November	8,207,209	8,207,209	\$ 475,197.40	0.1941514991	1,593,442	1,593,442	\$ 92,260.29
December	6,712,648	6,620,068	\$ 383,301.94	0.2079650643	1,395,996	1,376,743	\$ 79,713.41
<b>Total</b>	<b>133,291,888</b>	<b>132,481,271</b>	<b>\$ 7,670,665.58</b>	<b>n/a</b>	<b>25,991,842</b>	<b>25,831,485</b>	<b>\$ 1,495,642.95</b>

<sup>[1]</sup> Delivered energy equals gross production net of station power.

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of January 2022

Source of REC: Renewable Energy Provider  
Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM 88030

Seller Contact: Claire Ike  
Southern Power Company  
3535 Colonnade Parkway  
Birmingham, AL 35243  
Phone: 205-767-0363  
Fax: 205-992-7953  
Email: jcike@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl  
P.O. Box 982  
El Paso, TX 79960  
(915) 521-4697  
Fax (915) 521-4605

## MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **January 2022**

Energy Delivered: **8,135,167 kWh**

Weighted Value of Energy Delivered kWh: **8,135,167 kWh** (multiply by RPS multiplier)

## SUPPLIER CERTIFICATION

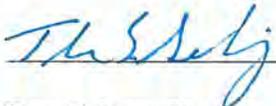
I, **Tom Schmaeling**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC ("Seller") to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and  
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By:  \_\_\_\_\_

Tom Schmaeling  
Commercial Markets Manager  
Date: February 1, 2022

# Invoice

**Macho Springs SPC PPA**  
**Macho Springs Solar, LLC**



El Paso Electric Company

Invoice Date: February 02, 2022

Due Date: March 03, 2022

Invoice For: January 2022

If you have questions, please contact Daniel Lagrone at 205-257-3814 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Macho Springs January 2022</b>				
Solar Energy	8047298 Kwh	57.9 \$/Mwh		\$465,938.55
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
<b>Macho Springs January 2022 Total</b>				<b>\$465,938.55</b>
<b>Total Due Macho Springs Solar, LLC</b>				<b>\$465,938.55</b>

Information contained in this invoice or report is to be considered "Confidential Information".

The total amount due under the Invoice will be paid to:

**ACH/EFT Transfer Information:**

[Redacted ACH/EFT information]

**Wire Transfer Information:**

[Redacted Wire Transfer information]

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of February 2022

Source of REC: Renewable Energy Provider  
Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM 88030

Seller Contact: Claire Ike  
Southern Power Company  
3535 Colonnade Parkway  
Birmingham, AL 35243  
Phone: 205-767-0363  
Fax: 205-992-7953  
Email: jcike@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl  
P.O. Box 982  
El Paso, TX 79960  
(915) 521-4697  
Fax (915) 521-4605

## MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **February 2022**

Energy Delivered: **9,288,027 kWh**

Weighted Value of Energy Delivered kWh: **9,288,027 kWh** (multiply by RPS multiplier)

## SUPPLIER CERTIFICATION

I, **Tom Schmaeling**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and  
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By:  \_\_\_\_\_

Tom Schmaeling  
Commercial Markets Manager  
Date: March 3, 2022

# Invoice

**Macho Springs SPC PPA**  
**Macho Springs Solar, LLC**



El Paso Electric Company

Invoice Date: March 03, 2022

Due Date: March 31, 2022

Invoice For: February 2022

If you have questions, please contact Daniel Lagrone at 205-257-3814 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Macho Springs February 2022</b>				
Solar Energy	9212141 Kwh	57.9 \$/Mwh		\$533,382.96
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
<b>Macho Springs February 2022 Total</b>				<b>\$533,382.96</b>
<b>Total Due Macho Springs Solar, LLC</b>				<b>\$533,382.96</b>

Information contained in this invoice or report is to be considered "Confidential Information".

The total amount due under the Invoice will be paid to:

**ACH/EFT Transfer Information:**

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ABA: ██████████  
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**Wire Transfer Information:**

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Account No: ██████████

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of March 2022

Source of REC: Renewable Energy Provider  
Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM 88030

Seller Contact: Claire Ike  
Southern Power Company  
3535 Colonnade Parkway  
Birmingham, AL 35243  
Phone: 205-767-0363  
Fax: 205-992-7953  
Email: jcike@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl  
P.O. Box 982  
El Paso, TX 79960  
(915) 521-4697  
Fax (915) 521-4605

## MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **March 2022**

Energy Delivered: **12,841,346 kWh**

Weighted Value of Energy Delivered kWh: **12,841,346 kWh** (multiply by RPS multiplier)

## SUPPLIER CERTIFICATION

I, **Tom Schmaeling**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and  
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: *Thomas E. Schmaeling*

Tom Schmaeling  
Commercial Markets Manager  
Date: April 5, 2022

# Invoice

**Macho Springs SPC PPA**  
**Macho Springs Solar, LLC**



El Paso Electric Company

Invoice Date: April 05, 2022

Due Date: April 29, 2022

Invoice For: March 2022

If you have questions, please contact Daniel Lagrone at 205-257-3814 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Macho Springs March 2022</b>				
Solar Energy	12765206 Kwh	57.9 \$/Mwh		\$739,105.43
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
<b>Macho Springs March 2022 Total</b>				<b>\$739,105.43</b>
<b>Total Due Macho Springs Solar, LLC</b>				<b>\$739,105.43</b>

Information contained in this invoice or report is to be considered "Confidential Information".

The total amount due under the Invoice will be paid to:

**ACH/EFT Transfer Information:**

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██████████  
ABA: ██████████  
██████████ ██████████

**Wire Transfer Information:**

████████████████████  
████████████████████  
████████████████████  
Account No: ██████████

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of April 2022

Source of REC: Renewable Energy Provider  
Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM 88030

Seller Contact: Claire Ike  
Southern Power Company  
3535 Colonnade Parkway  
Birmingham, AL 35243  
Phone: 205-767-0363  
Fax: 205-992-7953  
Email: jcike@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl  
P.O. Box 982  
El Paso, TX 79960  
(915) 521-4697  
Fax (915) 521-4605

## MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of [April 2022](#)

Energy Delivered: [14,725,498 kWh](#)

Weighted Value of Energy Delivered kWh: [14,725,498 kWh](#) (multiply by RPS multiplier)

## SUPPLIER CERTIFICATION

I, [Tom Schmaeling](#), hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and  
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: *Thomas E. Schmaeling*

Tom Schmaeling  
Commercial Markets Manager  
Date: May 3, 2022

# Invoice

**Macho Springs SPC PPA**  
**Macho Springs Solar, LLC**



El Paso Electric Company

Invoice Date: May 04, 2022

Due Date: June 01, 2022

Invoice For: April 2022

If you have questions, please contact Daniel Lagrone at 205-257-3814 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Macho Springs April 2022</b>				
Solar Energy	14659824 Kwh	57.9 \$/Mwh		\$848,803.81
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
<b>Macho Springs April 2022 Total</b>				<b>\$848,803.81</b>
<b>Total Due Macho Springs Solar, LLC</b>				<b>\$848,803.81</b>

Information contained in this invoice or report is to be considered "Confidential Information".

The total amount due under the Invoice will be paid to:

**ACH/EFT Transfer Information:**

[Redacted ACH/EFT information]

**Wire Transfer Information:**

[Redacted Wire Transfer information]

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of May 2022

Source of REC: Renewable Energy Provider  
Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM 88030

Seller Contact: Claire Ike  
Southern Power Company  
3535 Colonnade Parkway  
Birmingham, AL 35243  
Phone: 205-767-0363  
Fax: 205-992-7953  
Email: jcike@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl  
P.O. Box 982  
El Paso, TX 79960  
(915) 521-4697  
Fax (915) 521-4605

## MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of [May 2022](#)

Energy Delivered: [16,225,647 kWh](#)

Weighted Value of Energy Delivered kWh: [16,225,647 kWh](#) (multiply by RPS multiplier)

## SUPPLIER CERTIFICATION

I, [Tom Schmaeling](#), hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and  
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: *Thomas E. Schmaeling*

Tom Schmaeling  
Commercial Markets Manager  
Date: June 3, 2022

**Invoice**  
**Macho Springs SPC PPA**  
**Macho Springs Solar, LLC**



El Paso Electric Company

**Invoice Date:** June 02, 2022

**Due Date:** June 22, 2022

**Invoice For:** May 2022

If you have questions, please contact Daniel Lagrone at 205-257-3814 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Macho Springs May 2022</b>				
Solar Energy	16161459 Kwh	57.9 \$/Mwh		\$935,748.48
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
<b>Macho Springs May 2022 Total</b>				<b>\$935,748.48</b>
<b>Total Due Macho Springs Solar, LLC</b>				<b>\$935,748.48</b>

Information contained in this invoice or report is to be considered "Confidential Information".

The total amount due under the Invoice will be paid to:

**ACH/EFT Transfer Information:**

[Redacted ACH/EFT information]

**Wire Transfer Information:**

[Redacted Wire Transfer information]

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of June 2022

Source of REC: Renewable Energy Provider  
Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM 88030

Seller Contact: Claire Ike  
Southern Power Company  
3535 Colonnade Parkway  
Birmingham, AL 35243  
Phone: 205-767-0363  
Fax: 205-992-7953  
Email: jcike@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl  
P.O. Box 982  
El Paso, TX 79960  
(915) 521-4697  
Fax (915) 521-4605

## MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **June 2022**

Energy Delivered: **13,031,135 kWh**

Weighted Value of Energy Delivered kWh: **13,031,135 kWh** (multiply by RPS multiplier)

## SUPPLIER CERTIFICATION

I, **Tom Schmaeling**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and  
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: *Thomas E. Schmaeling*

Tom Schmaeling  
Commercial Markets Manager  
Date: July 7, 2022

# Invoice

## Macho Springs SPC PPA Macho Springs Solar, LLC



El Paso Electric Company

**Invoice Date:** July 05, 2022

**Due Date:** August 02, 2022

**Invoice For:** June 2022

If you have questions, please contact Daniel Lagrone at 205-257-3814 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Macho Springs June 2022</b>				
Solar Energy	12968765 Kwh	57.9 \$/Mwh		\$750,891.49
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
<b>Macho Springs June 2022 Total</b>				<b>\$750,891.49</b>
<b>Total Due Macho Springs Solar, LLC</b>				<b>\$750,891.49</b>

Information contained in this invoice or report is to be considered "Confidential Information".

The total amount due under the Invoice will be paid to:

**ACH/EFT Transfer Information:**

[Redacted ACH/EFT Information]

**Wire Transfer Information:**

[Redacted Wire Transfer Information]

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of July 2022

Source of REC: Renewable Energy Provider  
Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM 88030

Seller Contact: Claire Ike  
Southern Power Company  
3535 Colonnade Parkway  
Birmingham, AL 35243  
Phone: 205-767-0363  
Fax: 205-992-7953  
Email: jcike@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl  
P.O. Box 982  
El Paso, TX 79960  
(915) 521-4697  
Fax (915) 521-4605

## MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **July 2022**

Energy Delivered: **13,101,157 kWh**

Weighted Value of Energy Delivered kWh: **13,101,157 kWh** (multiply by RPS multiplier)

## SUPPLIER CERTIFICATION

I, **Tom Schmaeling**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and  
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: *Thomas E. Schmaeling*

Tom Schmaeling  
Commercial Markets Manager  
Date: August 2, 2022

# Invoice

**Macho Springs SPC PPA**  
**Macho Springs Solar, LLC**



El Paso Electric Company

Invoice Date: August 02, 2022

Due Date: August 31, 2022

Invoice For: July 2022

If you have questions, please contact Daniel Lagrone at 205-257-3814 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Macho Springs July 2022</b>				
Solar Energy	13034987 Kwh	57.9 \$/Mwh		\$754,725.75
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
<b>Macho Springs July 2022 Total</b>				<b>\$754,725.75</b>
<b>Total Due Macho Springs Solar, LLC</b>				<b>\$754,725.75</b>

Information contained in this invoice or report is to be considered "Confidential Information".

The total amount due under the Invoice will be paid to:

**ACH/EFT Transfer Information:**

[Redacted ACH/EFT information]

**Wire Transfer Information:**

[Redacted Wire Transfer information]

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of August 2022

Source of REC: Renewable Energy Provider  
Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM 88030

Seller Contact: Claire Ike  
Southern Power Company  
3535 Colonnade Parkway  
Birmingham, AL 35243  
Phone: 205-767-0363  
Fax: 205-992-7953  
Email: jcike@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl  
P.O. Box 982  
El Paso, TX 79960  
(915) 521-4697  
Fax (915) 521-4605

## MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of [August 2022](#)

Energy Delivered: [11,144,538 kWh](#)

Weighted Value of Energy Delivered kWh: [11,144,538 kWh](#) (multiply by RPS multiplier)

## SUPPLIER CERTIFICATION

I, [Tom Schmaeling](#), hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and  
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: *Thomas E. Schmaeling*

Tom Schmaeling  
Commercial Markets Manager  
Date: September 6, 2022

**Invoice**  
**Macho Springs SPC PPA**  
**Macho Springs Solar, LLC**



El Paso Electric Company

**Invoice Date:** September 06, 2022

**Due Date:** October 03, 2022

**Invoice For:** August 2022

If you have questions, please contact Daniel Lagrone at 205-257-3814 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Macho Springs August 2022</b>				
Solar Energy	11076831 Kwh	57.9 \$/Mwh		\$641,348.51
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
<b>Macho Springs August 2022 Total</b>				<b>\$641,348.51</b>
<b>Total Due Macho Springs Solar, LLC</b>				<b>\$641,348.51</b>

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the Invoice will be paid to:

**ACH/EFT Transfer Information:**

[Redacted ACH/EFT information]

**Wire Transfer Information:**

[Redacted Wire Transfer information]

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of September 2022

Source of REC: Renewable Energy Provider  
Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM 88030

Seller Contact: Claire Ike  
Southern Power Company  
3535 Colonnade Parkway  
Birmingham, AL 35243  
Phone: 205-767-0363  
Fax: 205-992-7953  
Email: jcike@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl  
P.O. Box 982  
El Paso, TX 79960  
(915) 521-4697  
Fax (915) 521-4605

## MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of [September 2022](#)  
Energy Delivered: [11,030,174 kWh](#)

Weighted Value of Energy Delivered kWh: [11,030,174 kWh](#) (multiply by RPS multiplier)

## SUPPLIER CERTIFICATION

I, [Tom Schmaeling](#), hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and  
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: *Thomas E. Schmaeling*

Tom Schmaeling  
Commercial Markets Manager  
Date: October 4, 2022

**Invoice**  
**Macho Springs SPC PPA**  
**Macho Springs Solar, LLC**



El Paso Electric Company

**Invoice Date:** October 04, 2022

**Due Date:** November 01, 2022

**Invoice For:** September 2022

If you have questions, please contact Daniel Lagrone at 205-257-3814 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Macho Springs September 2022</b>				
Solar Energy	10958823 Kwh	57.9 \$/Mwh		\$634,515.85
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
<b>Macho Springs September 2022 Total</b>				<b>\$634,515.85</b>
<b>Total Due Macho Springs Solar, LLC</b>				<b>\$634,515.85</b>

Information contained in this invoice or report is to be considered "Confidential Information".

The total amount due under the Invoice will be paid to:

**ACH/EFT Transfer Information:**

[Redacted ACH/EFT information]

**Wire Transfer Information:**

[Redacted Wire Transfer information]

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of October 2022

Source of REC: Renewable Energy Provider  
Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM 88030

Seller Contact: Claire Ike  
Southern Power Company  
3535 Colonnade Parkway  
Birmingham, AL 35243  
Phone: 205-767-0363  
Fax: 205-992-7953  
Email: jcike@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl  
P.O. Box 982  
El Paso, TX 79960  
(915) 521-4697  
Fax (915) 521-4605

## MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **October 2022**

Energy Delivered: **8,849,342 kWh**

Weighted Value of Energy Delivered kWh: **8,849,342 kWh** (multiply by RPS multiplier)

## SUPPLIER CERTIFICATION

I, **Tom Schmaeling**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and  
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: *Thomas E. Schmaeling*

Tom Schmaeling  
Commercial Markets Manager  
Date: November 2, 2022

**Invoice**  
**Macho Springs SPC PPA**  
**Macho Springs Solar, LLC**



El Paso Electric Company

**Invoice Date:** November 02, 2022

**Due Date:** December 01, 2022

**Invoice For:** October 2022

If you have questions, please contact Daniel Lagrone at 205-257-3814 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Macho Springs October 2022</b>				
Solar Energy	8768660 Kwh	57.9 \$/Mwh		\$507,705.41
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
<b>Macho Springs October 2022 Total</b>				<b>\$507,705.41</b>
<b>Total Due Macho Springs Solar, LLC</b>				<b>\$507,705.41</b>

Information contained in this invoice or report is to be considered "Confidential Information".

The total amount due under the Invoice will be paid to:

**ACH/EFT Transfer Information:**

[Redacted ACH/EFT information]

**Wire Transfer Information:**

[Redacted Wire Transfer information]

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of November 2022

Source of REC: Renewable Energy Provider  
Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM 88030

Seller Contact: Claire Ike  
Southern Power Company  
3535 Colonnade Parkway  
Birmingham, AL 35243  
Phone: 205-767-0363  
Fax: 205-992-7953  
Email: jcike@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl  
P.O. Box 982  
El Paso, TX 79960  
(915) 521-4697  
Fax (915) 521-4605

## MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **November 2022**  
Energy Delivered: **8,207,209 kWh**

Weighted Value of Energy Delivered kWh: **8,207,209 kWh** (multiply by RPS multiplier)

## SUPPLIER CERTIFICATION

I, **Tom Schmaeling**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and  
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: *Thomas E. Schmaeling*

Tom Schmaeling  
Commercial Markets Manager  
Date: December 2, 2022

# Invoice

**Macho Springs SPC PPA**  
**Macho Springs Solar, LLC**



El Paso Electric Company

**Invoice Date:** December 02, 2022

**Due Date:** January 02, 2023

**Invoice For:** November 2022

If you have questions, please contact Daniel Lagrone at 205-257-3814 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Macho Springs November 2022</b>				
Solar Energy	8207209 Kwh	57.9 \$/Mwh		\$475,197.40
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
<b>Macho Springs November 2022 Total</b>				<b>\$475,197.40</b>
<b>Total Due Macho Springs Solar, LLC</b>				<b>\$475,197.40</b>

Information contained in this invoice or report is to be considered "Confidential Information".

The total amount due under the Invoice will be paid to:

**ACH/EFT Transfer Information:**

[Redacted ACH/EFT information]

**Wire Transfer Information:**

[Redacted Wire Transfer information]

**RENEWABLE ENERGY CERTIFICATE**

Period: For the month of December 2022

Source of REC: Renewable Energy Provider  
Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM 88030

Seller Contact: Claire Ike  
Southern Power Company  
3535 Colonnade Parkway  
Birmingham, AL 35243  
Phone: 205-767-0363  
Fax: 205-992-7953  
Email: jcike@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC  
18120 Hatch Hwy NE  
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl  
P.O. Box 982  
El Paso, TX 79960  
(915) 521-4697  
Fax (915) 521-4605

## MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **December 2022**  
Energy Delivered: **6,712,648 kWh**

Weighted Value of Energy Delivered kWh: **6,712,648 kWh** (multiply by RPS multiplier)

## SUPPLIER CERTIFICATION

I, **Tom Schmaeling**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and  
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: *Thomas E. Schmaeling*

Tom Schmaeling  
Commercial Markets Manager  
Date: January 5, 2023

**Invoice**  
**Macho Springs SPC PPA**  
**Macho Springs Solar, LLC**



El Paso Electric Company

**Invoice Date:** January 05, 2023

**Due Date:** February 02, 2023

**Invoice For:** December 2022

If you have questions, please contact Daniel Lagrone at 205-257-3814 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Macho Springs December 2022</b>				
Solar Energy	6620068 Kwh	57.9 \$/Mwh		\$383,301.94
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
<b>Macho Springs December 2022 Total</b>				<b>\$383,301.94</b>
<b>Total Due Macho Springs Solar, LLC</b>				<b>\$383,301.94</b>

Information contained in this invoice or report is to be considered "Confidential Information".

The total amount due under the Invoice will be paid to:

**ACH/EFT Transfer Information:**

[Redacted ACH/EFT information]

**Wire Transfer Information:**

[Redacted Wire Transfer information]

## ATTACHMENT 6

Monthly Biogas Energy Purchase Documentation - Four Peaks  
Energy, LLC, Camino Real Landfill Gas to Energy Facility  
("CRLEF")

**Four Peaks Energy, LLC - CRLEF**  
Source: Four Peaks Energy, LLC Statements

2022	RECs Purchased kWh	REC* \$	Delivered Energy kWh	Energy \$	Total \$
January	887,497	\$ -	805,611	\$ 23,918.59	\$ 23,918.59
February	943,283	\$ -	939,264	\$ 57,389.03	\$ 57,389.03
March	1,067,860	\$ -	985,357	\$ 59,190.39	\$ 59,190.39
April	1,083,068	\$ -	1,051,131	\$ 63,982.34	\$ 63,982.34
May	827,418	\$ -	755,057	\$ 74,909.20	\$ 74,909.20
June	796,625	\$ -	368,163	\$ 56,204.34	\$ 56,204.34
July	926,562	\$ -	767,734	\$ 68,755.10	\$ 68,755.10
August	1,306,470	\$ -	1,189,757	\$ 128,333.34	\$ 128,333.34
September	1,826,886	\$ -	870,252	\$ 26,943.00	\$ 26,943.00
October	2,147,142	\$ -	1,002,074	\$ 75,215.67	\$ 75,215.67
November	1,986,939	\$ -	870,468	\$ 57,912.24	\$ 57,912.24
December	1,591,467	\$ -	1,365,431	\$ 63,588.12	\$ 63,588.12
<b>Total</b>	<b>15,391,217</b>	<b>\$ -</b>	<b>10,970,299</b>	<b>\$ 756,341.38</b>	<b>\$ 756,341.38</b>

\*In compliance with the Final Determination by the Supreme Court and Stay Order issued on November 6, 2019 in NMPRC Case No. 18-00109-UT, EPE is not paying CRLEF for RECs as of November 2019.

For the Month of: **January, 2022**

El Paso Electric Meter #16470755

**RENEWABLE ENERGY CERTIFICATE****Renewable Energy Generated: 887,497 kWh**

Renewable Energy Provider: Four Peaks Energy LLC.  
 QF FERC File Docket: QF06-224-002  
 Generator Type: 2 x Caterpillar 3520C  
 Nameplate Capacity: 3.2 MW  
 Fuel Source: Landfill Gas  
 Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,  
 1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.  
 15820 Barclay Drive, Sisters, OR 97759  
 Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company  
 Interconnection Utility: El Paso Electric Company  
 Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960  
 Ph: (915) 521-4475, Mbl: (915) 526-3978

I Benny Benson hereby certify that:

The energy generated, sold, and delivered by Four Peaks Energy, LLC. to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt-hour of electricity is generated using biomass and/or landfill gas fuel sources, thus representing one (1) kilowatt-hour toward compliance with the renewable portfolio standard set forth in the New Mexico Renewable Energy Act and NMPRC Rule 572;

No other Renewable Energy Certificate(s) associated with the renewable energy produced and delivered by Four Peaks Energy, LLC to El Paso Electric Company have been traded, sold, or otherwise transferred by Four Peaks Energy, LLC to any other person or entity.

By:



Benny Benson, PE, Plant Operator  
 February 2, 2022



Send Correspondence To:  
CUSTOMER SERVICE  
P. O. Box 982  
El Paso, TX 79960 0982  
TX (915) 543 5970  
NM (575) 526 5555  
www.epelectric.com



Account Number  
Billing Date

[REDACTED]  
01/10/2022

**DO NOT PAY**

**FOUR PEAKS ENERGY LLC**

<b>Account Summary</b>	
Previous Balance	\$ (70,413.29)
Payments	0.00
Balance Forward	(70,413.29)
Adjustments	70,413.29
Current Billing Charges	(7,150.95)
<b>Account Balance</b>	<b>\$ (7,150.95)</b>

**Credit Balance**

**Service Address: 1000 Camino Real 4 Sunland Park NM 88063**

<b>New Mexico - General Service 12/04/2021 - 01/03/2022</b>	
<b>--- Purchased Power Service ---</b>	
Customer Charge	\$ 26.00
Demand Charge - Non-Summer - Secondary	50 kW @ \$12.46 623.00
Total Demand Charges	623.00
Federal Tax Credit	(4.56)
Efficient Use Of Energy Recovery Factor	19.84
Purchased Power - Secondary - Off Peak	748,585 kWh @ \$-0.01044 (7,815.23)
	<b>\$ (7,150.95)</b>
<b>NM C&amp;I Small Service - Renewab Adjustments</b>	
01/10/2022	Refund - Renewable Energy Certificate \$ 70413.29

090/001 463614/3960016 0008556 1 I=0000000000

Keep This Portion For Your Records  
Return This Portion With Your Payment



Billing Date 01/10/2022  
Account Number [REDACTED]

**DO NOT PAY**

Project Care amount	
Amount enclosed	



# 000008556

I=000000



FOUR PEAKS ENERGY LLC  
POWER PLANT  
15820 BARCLAY DR  
SISTERS OR 97759-9872

El Paso Electric  
P. O. Box 650801  
Dallas, TX 75265-0801



**Your Rights as a Customer**

El Paso Electric (EPE) is dedicated to providing quality, reliable service to you, our valued customer. This booklet is presented as a summary of your rights as a customer and other useful information regarding your service with EPE. Please visit the EPE website at [www.epelectric.com](http://www.epelectric.com) to access the "Your Rights as a Customer" booklet.

**Energy Efficiency Programs**

Energy Efficiency programs are designed to result in cost savings and benefit the environment. For every \$1.00 spent on these programs, customers typically save nearly double that amount over time on the cost of providing electricity, and program participants will save even more. Learn more about these programs and rebates that may be available to you at [www.epelectric.com](http://www.epelectric.com).

**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

<b>Meter Number:</b>	<b>Read Date:</b>
S3190930027	01/03/2022
On Peak kW	0
Off Peak kW	46
On Peak kVar	0
Off Peak kVar	57
On Peak kVa	0
Off Peak kVa	74
On Peak PF	0
Off Peak PF	0.63

**Additional Information Used For Billing**

<b>Bill Determinants</b>	
Pulse kWh	0

For the Month of: **February, 2022**

El Paso Electric Meter #16470755

**RENEWABLE ENERGY CERTIFICATE****Renewable Energy Generated: 943,283 kWh**

Renewable Energy Provider: Four Peaks Energy LLC.  
 QF FERC File Docket: QF06-224-002  
 Generator Type: 2 x Caterpillar 3520C  
 Nameplate Capacity: 3.2 MW  
 Fuel Source: Landfill Gas  
 Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,  
 1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.  
 15820 Barclay Drive, Sisters, OR 97759  
 Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company  
 Interconnection Utility: El Paso Electric Company  
 Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960  
 Ph: (915) 521-4475, Mbl: (915) 526-3978

I Benny Benson hereby certify that:

The energy generated, sold, and delivered by Four Peaks Energy, LLC. to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

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No other Renewable Energy Certificate(s) associated with the renewable energy produced and delivered by Four Peaks Energy, LLC to El Paso Electric Company have been traded, sold, or otherwise transferred by Four Peaks Energy, LLC to any other person or entity.

By:



Benny Benson, PE, Plant Operator  
 March 10, 2022



Send Correspondence To:  
CUSTOMER SERVICE  
P. O. Box 982  
El Paso, TX 79960 0982  
TX (915) 543 5970  
NM (575) 526 5555  
www.epelectric.com



Account Number  
Billing Date

[Redacted]  
02/05/2022

**DO NOT PAY**

**FOUR PEAKS ENERGY LLC**

<b>Account Summary</b>	
Previous Balance	\$ (7,150.95)
Payments	0.00
Balance Forward	(7,150.95)
Adjustments	7,150.95
Current Billing Charges	(23,254.31)
<b>Account Balance</b>	<b>\$ (23,254.31)</b>

**Credit Balance**

**Service Address: 1000 Camino Real 4 Sunland Park NM 88063**

<b>New Mexico - General Service 01/04/2022 - 02/01/2022</b>	
<b>--- Purchased Power Service ---</b>	
Customer Charge	\$ 26.00
Demand Charge - Non-Summer - Secondary	50 kW @ \$12.46 623.00
Total Demand Charges	623.00
Federal Tax Credit	(4.56)
Efficient Use Of Energy Recovery Factor	19.84
Purchased Power - Secondary - Off Peak	805,611 kWh @ \$-0.02969 (23,918.59)
	<b>\$ (23,254.31)</b>
<b>NM C&amp;I Small Service - Renewab Adjustments</b>	
02/05/2022	Refund - Renewable Energy Certificate \$ 7150.95

090/001 464735/3972428 0006665 1 I=0000000000

Keep This Portion For Your Records  
Return This Portion With Your Payment



Billing Date 02/05/2022  
Account Number [Redacted]

**DO NOT PAY**

Project Care amount	
Amount enclosed	



# 000006665

I=000000



FOUR PEAKS ENERGY LLC  
POWER PLANT  
15820 BARCLAY DR  
SISTERS OR 97759-9872

El Paso Electric  
P. O. Box 650801  
Dallas, TX 75265-0801



**Your Rights as a Customer**

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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

Meter Number:	Read Date:
S3190930027	02/01/2022
On Peak kW	0
Off Peak kW	44
On Peak kVar	0
Off Peak kVar	55
On Peak kVa	0
Off Peak kVa	70
On Peak PF	0
Off Peak PF	0.62

**Additional Information Used For Billing**

Bill Determinants	
Pulse kWh	0

For the Month of: **March, 2022**

El Paso Electric Meter #16470755

**RENEWABLE ENERGY CERTIFICATE****Renewable Energy Generated: 1,067,860 kWh**

Renewable Energy Provider: Four Peaks Energy LLC.  
 QF FERC File Docket: QF06-224-002  
 Generator Type: 2 x Caterpillar 3520C  
 Nameplate Capacity: 3.2 MW  
 Fuel Source: Landfill Gas  
 Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,  
 1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.  
 15820 Barclay Drive, Sisters, OR 97759  
 Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company  
 Interconnection Utility: El Paso Electric Company  
 Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960  
 Ph: (915) 521-4475, Mbl: (915) 526-3978

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By:



Benny Benson, PE, Plant Operator  
 April 6, 2022



Send Correspondence To:  
CUSTOMER SERVICE  
P. O. Box 982  
El Paso, TX 79960 0982  
TX (915) 543 5970  
NM (575) 526 5555  
[www.epelectric.com](http://www.epelectric.com)  
f t y i

Account Number  
Billing Date

03/22/2022

**DO NOT PAY**

**FOUR PEAKS ENERGY LLC**

<b>Account Summary</b>	
Previous Balance	\$ (23,254.31)
Payments	0.00
Balance Forward	(23,254.31)
Adjustments	23,254.31
Current Billing Charges	(56,724.75)
<b>Account Balance</b>	<b>\$ (56,724.75)</b>

**Credit Balance**

**Service Address: 1000 Camino Real 4 Sunland Park NM 88063**

<b>New Mexico - General Service 02/02/2022 - 03/02/2022</b>				
<b>--- Purchased Power Service ---</b>				
Customer Charge				26.00
Demand Charge - Non-Summer - Secondary	50 kW	@	\$12.46	623.00
Total Demand Charges				623.00
Federal Tax Credit				(4.56)
Efficient Use Of Energy Recovery Factor				19.84
Purchased Power - Secondary - Off Peak	939,264 kWh	@	\$-0.0611	(57,389.03)
				<u>\$ (56,724.75)</u>
<b>NM C&amp;I Small Service - Renewab Adjustments</b>				
03/22/2022	Refund - Renewable Energy Certificate			\$ 23254.31

090/001 466457/3990348 0007772 1 I=0000000000

Keep This Portion For Your Records  
Return This Portion With Your Payment



Billing Date 03/22/2022  
Account Number

**DO NOT PAY**

Project Care amount	
Amount enclosed	



# 000007772

I=000000



FOUR PEAKS ENERGY LLC  
POWER PLANT  
15820 BARCLAY DR  
SISTERS OR 97759-9872

El Paso Electric  
P. O. Box 650801  
Dallas, TX 75265-0801



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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

Meter Number:	Read Date:
S3190930027	03/02/2022
On Peak kW	0
Off Peak kW	43
On Peak kVar	0
Off Peak kVar	58
On Peak kVa	0
Off Peak kVa	72
On Peak PF	0
Off Peak PF	0.59

**Additional Information Used For Billing**

Bill Determinants	
Pulse kWh	0

For the Month of: **April, 2022**

El Paso Electric Meter #16470755

**RENEWABLE ENERGY CERTIFICATE****Renewable Energy Generated: 1,083,068 kWh**

Renewable Energy Provider: Four Peaks Energy LLC.  
QF FERC File Docket: QF06-224-002  
Generator Type: 2 x Caterpillar 3520C  
Nameplate Capacity: 3.2 MW  
Fuel Source: Landfill Gas  
Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,  
1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.  
15820 Barclay Drive, Sisters, OR 97759  
Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company  
Interconnection Utility: El Paso Electric Company  
Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960  
Ph: (915) 521-4475, Mbl: (915) 526-3978

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By:



Benny Benson, PE, Plant Operator  
May 4, 2022



Send Correspondence To:  
CUSTOMER SERVICE  
P. O. Box 982  
El Paso, TX 79960 0982  
TX (915) 543 5970  
NM (575) 526 5555  
www.epelectric.com



Account Number  
Billing Date

**04/18/2022**

**DO NOT PAY**

**FOUR PEAKS ENERGY LLC**

<b>Account Summary</b>	
Previous Balance	\$ (56,724.75)
Payments	0.00
Balance Forward	(56,724.75)
Adjustments	56,724.75
Current Billing Charges	(58,526.11)
<b>Account Balance</b>	<b>\$ (58,526.11)</b>

**Service Address: 1000 Camino Real 4 Sunland Park NM 88063**

**New Mexico - General Service 03/03/2022 - 04/01/2022**

<b>--- Purchased Power Service ---</b>		\$
Customer Charge		26.00
Demand Charge - Non-Summer - Secondary	50 kW @	\$12.46 623.00
Total Demand Charges		623.00
Federal Tax Credit		(4.56)
Efficient Use Of Energy Recovery Factor		19.84
Purchased Power - Secondary - Off Peak	985,357 kWh @	\$-0.06007 (59,190.39)
		<u>\$ (58,526.11)</u>

**NM C&I Small Service - Renewab Adjustments**

04/18/2022	Refund - Renewable Energy Certificate	\$ 56724.75
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**Credit Balance**

**Your donation can light up lives!  
The Bright Hearts Fund helps  
keep the lights on for those  
struggling with their electric  
bills. EPE will match 100% of  
your gift. Donate at  
epcf.org/brighthearts.**

090/001 467472/4000817 0007224 1 I=0000000000

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Billing Date 04/18/2022  
Account Number

**DO NOT PAY**

Project Care amount	
Amount enclosed	



# 000007224

I=000000



FOUR PEAKS ENERGY LLC  
POWER PLANT  
15820 BARCLAY DR  
SISTERS OR 97759-9872

El Paso Electric  
P. O. Box 650801  
Dallas, TX 75265-0801



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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

Meter Number:	Read Date:
S3190930027	04/01/2022
On Peak kW	0
Off Peak kW	46
On Peak kVar	0
Off Peak kVar	63
On Peak kVa	0
Off Peak kVa	79
On Peak PF	0
Off Peak PF	0.59

**Additional Information Used For Billing**

Bill Determinants	
Pulse kWh	0

For the Month of: **May, 2022**

El Paso Electric Meter #16470755

**RENEWABLE ENERGY CERTIFICATE****Renewable Energy Generated: 827,418 kWh**

Renewable Energy Provider: Four Peaks Energy LLC.  
 QF FERC File Docket: QF06-224-002  
 Generator Type: 2 x Caterpillar 3520C  
 Nameplate Capacity: 3.2 MW  
 Fuel Source: Landfill Gas  
 Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,  
 1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.  
 15820 Barclay Drive, Sisters, OR 97759  
 Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company  
 Interconnection Utility: El Paso Electric Company  
 Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960  
 Ph: (915) 521-4475, Mbl: (915) 526-3978

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By:



Benny Benson, PE, Plant Operator  
 June 7, 2022



Send Correspondence To:  
CUSTOMER SERVICE  
P. O. Box 982  
El Paso, TX 79960 0982  
TX (915) 543 5970  
NM (575) 526 5555  
www.epelectric.com



Account Number  
Billing Date

05/06/2022

**DO NOT PAY**

**FOUR PEAKS ENERGY LLC**

<b>Account Summary</b>	
Previous Balance	\$ (58,526.11)
Payments	0.00
Balance Forward	(58,526.11)
Adjustments	58,526.11
Current Billing Charges	(63,318.06)
<b>Account Balance</b>	<b>\$ (63,318.06)</b>

**Service Address: 1000 Camino Real 4 Sunland Park NM 88063**

**New Mexico - General Service 04/02/2022 - 05/02/2022**

<b>--- Purchased Power Service ---</b>		\$
Customer Charge		26.00
Demand Charge - Non-Summer - Secondary	50 kW @ \$12.46	623.00
Total Demand Charges		623.00
Federal Tax Credit		(4.56)
Efficient Use Of Energy Recovery Factor		19.84
Purchased Power - Secondary - Off Peak	1,051,131 kWh @ \$-0.06087	(63,982.34)
		<u>\$ (63,318.06)</u>

**NM C&I Small Service - Renewab**

<b>Adjustments</b>		
05/06/2022	Refund - Renewable Energy Certificate	\$ 58526.11

**Credit Balance**

Your donation can light up lives!  
The Bright Hearts Fund helps keep the lights on for those struggling with their electric bills. EPE will match 100% of your gift. Donate at [epcf.org/brighthearts](http://epcf.org/brighthearts).

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Billing Date 05/06/2022  
Account Number

**DO NOT PAY**

Bright Hearts	
Amount enclosed	



# 00006336

I=000000



FOUR PEAKS ENERGY LLC  
POWER PLANT  
15820 BARCLAY DR  
SISTERS OR 97759-9872

El Paso Electric  
P. O. Box 650801  
Dallas, TX 75265-0801



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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

Meter Number:	Read Date:
S3190930027	05/02/2022
On Peak kW	0
Off Peak kW	47
On Peak kVar	0
Off Peak kVar	55
On Peak kVa	0
Off Peak kVa	72
On Peak PF	0
Off Peak PF	0.65

**Additional Information Used For Billing**

Bill Determinants	
Pulse kWh	0

For the Month of: **June, 2022**

El Paso Electric Meter #16470755

**RENEWABLE ENERGY CERTIFICATE****Renewable Energy Generated: 796,625 kWh**

Renewable Energy Provider: Four Peaks Energy LLC.  
 QF FERC File Docket: QF06-224-002  
 Generator Type: 2 x Caterpillar 3520C  
 Nameplate Capacity: 3.2 MW  
 Fuel Source: Landfill Gas  
 Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,  
 1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.  
 15820 Barclay Drive, Sisters, OR 97759  
 Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company  
 Interconnection Utility: El Paso Electric Company  
 Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960  
 Ph: (915) 521-4475, Mbl: (915) 526-3978

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By:



Benny Benson, PE, Plant Operator  
 July 6, 2022



Send Correspondence To:  
CUSTOMER SERVICE  
P. O. Box 982  
El Paso, TX 79960 0982  
TX (915) 543 5970  
NM (575) 526 5555  
www.epelectric.com



Account Number  
Billing Date

[Redacted]  
06/14/2022

**DO NOT PAY**

**FOUR PEAKS ENERGY LLC**

<b>Account Summary</b>	
Previous Balance	\$ (63,318.06)
Payments	0.00
Balance Forward	(63,318.06)
Adjustments	63,318.06
Current Billing Charges	(73,846.25)
<b>Account Balance</b>	<b>\$ (73,846.25)</b>

**Service Address: 1000 Camino Real 4 Sunland Park NM 88063**

**New Mexico - General Service 05/03/2022 - 06/01/2022**

<b>--- Purchased Power Service ---</b>		\$
Customer Charge		26.00
Demand Charge - Summer - Secondary	54 kW @ \$18.75	1,012.50
Total Demand Charges		1,012.50
Federal Tax Credit		(7.30)
Efficient Use Of Energy Recovery Factor		31.75
Purchased Power - Secondary - Off Peak	755,057 kWh @ \$-0.09921	(74,909.20)
		<u>\$ (73,846.25)</u>

**NM C&I Small Service - Renewal**

<b>Adjustments</b>		\$
06/14/2022	Refund - Renewable Energy Certificate	63318.06

**Credit Balance**

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The Bright Hearts Fund helps  
keep the lights on for those  
struggling with their electric  
bills. EPE will match 100% of  
your gift. Donate at  
epcf.org/brighthearts.

090/001 469688/4024434 00090999 1 I=0000000000

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Billing Date 06/14/2022  
Account Number [Redacted]

**DO NOT PAY**

Bright Hearts	
Amount enclosed	



# 000009099

I=000000



FOUR PEAKS ENERGY LLC  
POWER PLANT  
15820 BARCLAY DR  
SISTERS OR 97759-9872

El Paso Electric  
P. O. Box 650801  
Dallas, TX 75265-0801



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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

<b>Meter Number:</b>	<b>Read Date:</b>
S3190930027	06/01/2022
On Peak kW	0
Off Peak kW	54
On Peak kVar	0
Off Peak kVar	55
On Peak kVa	0
Off Peak kVa	77
On Peak PF	0
Off Peak PF	0.7

**Additional Information Used For Billing**

<b>Bill Determinants</b>	
Pulse kWh	0

For the Month of: **July, 2022**

El Paso Electric Meter #16470755

**RENEWABLE ENERGY CERTIFICATE****Renewable Energy Generated: 926,562 kWh**

Renewable Energy Provider: Four Peaks Energy LLC.  
 QF FERC File Docket: QF06-224-002  
 Generator Type: 2 x Caterpillar 3520C  
 Nameplate Capacity: 3.2 MW  
 Fuel Source: Landfill Gas  
 Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,  
 1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.  
 15820 Barclay Drive, Sisters, OR 97759  
 Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company  
 Interconnection Utility: El Paso Electric Company  
 Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960  
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By:



Benny Benson, PE, Plant Operator  
 August 4, 2022



Send Correspondence To:  
CUSTOMER SERVICE  
P. O. Box 982  
El Paso, TX 79960 0982  
TX (915) 543 5970  
NM (575) 526 5555  
www.epelectric.com



Account Number  
Billing Date

[Redacted]  
07/11/2022

**DO NOT PAY**

**FOUR PEAKS ENERGY LLC**

<b>Account Summary</b>	
Previous Balance	\$ (73,846.25)
Payments	0.00
Balance Forward	(73,846.25)
Adjustments	73,846.25
Current Billing Charges	(25,298.65)
<b>Account Balance</b>	<b>\$ (25,298.65)</b>

**Service Address: 1000 Camino Real 4 Sunland Park NM 88063**

**New Mexico - General Service 06/02/2022 - 07/01/2022**

<b>--- Purchased Power Service ---</b>		\$
Customer Charge		26.00
Demand Charge - Summer - Secondary	1,609 kW @ \$18.75	30,168.75
Total Demand Charges		30,168.75
Federal Tax Credit		(212.30)
Efficient Use Of Energy Recovery Factor		923.25
Purchased Power - Secondary - On Peak	45,278 kWh @ \$-0.15959	(7,225.92)
Purchased Power - Secondary - Off Peak	322,885 kWh @ \$-0.15169	(48,978.43)
		<u>\$ (25,298.65)</u>

**NM C&I Small Service - Renewab**

**Adjustments**

07/11/2022	Refund - Renewable Energy Certificate	\$ 73846.25
------------	---------------------------------------	-------------

**Credit Balance**

Your donation can light up lives!  
The Bright Hearts Fund helps keep the lights on for those struggling with their electric bills. EPE will match 100% of your gift. Donate at [epcf.org/brighthearts](http://epcf.org/brighthearts).

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Billing Date 07/11/2022  
Account Number [Redacted]

**DO NOT PAY**

Bright Hearts donation enclosed	
Amount enclosed	



# 000008519

I=000000



FOUR PEAKS ENERGY LLC  
POWER PLANT  
15820 BARCLAY DR  
SISTERS OR 97759-9872

El Paso Electric  
P. O. Box 650801  
Dallas, TX 75265-0801



**Your Rights as a Customer**

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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

<b>Meter Number:</b>	<b>Read Date:</b>
S3190930027	07/01/2022
On Peak kW	1449
Off Peak kW	1609
On Peak kVar	104
Off Peak kVar	118
On Peak kVa	1453
Off Peak kVa	1613
On Peak PF	1
Off Peak PF	1

**Additional Information Used For Billing**

<b>Bill Determinants</b>	
Pulse kWh	0

For the Month of: **August, 2022**

El Paso Electric Meter #16470755

**RENEWABLE ENERGY CERTIFICATE****Renewable Energy Generated: 1,306,470 kWh**

Renewable Energy Provider: Four Peaks Energy LLC.  
 QF FERC File Docket: QF06-224-002  
 Generator Type: 2 x Caterpillar 3520C  
 Nameplate Capacity: 3.2 MW  
 Fuel Source: Landfill Gas  
 Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,  
 1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.  
 15820 Barclay Drive, Sisters, OR 97759  
 Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company  
 Interconnection Utility: El Paso Electric Company  
 Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960  
 Ph: (915) 521-4475, Mbl: (915) 526-3978

I Benny Benson hereby certify that:

The energy generated, sold, and delivered by Four Peaks Energy, LLC. to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt-hour of electricity is generated using biomass and/or landfill gas fuel sources, thus representing one (1) kilowatt-hour toward compliance with the renewable portfolio standard set forth in the New Mexico Renewable Energy Act and NMPRC Rule 572;

No other Renewable Energy Certificate(s) associated with the renewable energy produced and delivered by Four Peaks Energy, LLC to El Paso Electric Company have been traded, sold, or otherwise transferred by Four Peaks Energy, LLC to any other person or entity.

By:



Benny Benson, PE, Plant Operator  
 September 5, 2022



El Paso Electric

Send Correspondence To:  
CUSTOMER SERVICE  
P. O. Box 982  
El Paso, TX 79960 0982  
TX (915) 543 5970  
NM (575) 526 5555  
www.epelectric.com



Account Number  
Billing Date

10/24/2022

**DO NOT PAY**

**FOUR PEAKS ENERGY LLC**

<b>Account Summary</b>	
Previous Balance	\$ (100,079.60)
Payments	0.00
Balance Forward	(100,079.60)
Bill Corrections	129,941.80
Current Billing Charges	(61,263.01)
<b>Account Balance</b>	<b>\$ (31,400.81)</b>

**Service Address: 1000 Camino Real 4 Sunland Park NM 88063**

**New Mexico - General Service 07/02/2022 - 08/02/2022**

--- Purchased Power Service ---		\$
Customer Charge		26.00
Demand Charge - Summer - Secondary	389 kW @ \$18.75	7,293.75
Total Demand Charges		7,293.75
Federal Tax Credit		(51.47)
Efficient Use Of Energy Recovery Factor		223.81
Purchased Power - Secondary - On Peak	87,771 kWh @ \$-0.10649	(9,346.73)
Purchased Power - Secondary - Off Peak	679,963 kWh @ \$-0.08737	(59,408.37)
		<b>\$ (61,263.01)</b>

**Credit Balance**

Understanding the charges on your bill is important to us. Visit [epelectric.com](http://epelectric.com) and click on How to Read Your Bill.

Corrected bill

Meter reading correction

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El Paso Electric

Billing Date 10/24/2022  
Account Number

**DO NOT PAY**

Bright Hearts donation enclosed	
Amount enclosed	



# 000007874

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FOUR PEAKS ENERGY LLC  
POWER PLANT  
15820 BARCLAY DR  
SISTERS OR 97759-9872

El Paso Electric  
P. O. Box 650801  
Dallas, TX 75265-0801



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**Renewable Portfolio Standard Recovery**  
This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

Meter Number:	Read Date:
S3190930027	07/15/2022
On Peak kW	327
On Peak kW	55
Off Peak kW	389
Off Peak kW	58
On Peak kVar	0
On Peak kVar	121
Off Peak kVar	0
Off Peak kVar	91
On Peak kVa	1339
On Peak kVa	2123
Off Peak kVa	1394
Off Peak kVa	2116
On Peak PF	1
On Peak PF	1
Off Peak PF	1
Off Peak PF	1

**Additional Information Used For Billing**

Bill Determinants	
Pulse kWh	0



Send Correspondence To:  
CUSTOMER SERVICE  
P. O. Box 982  
El Paso, TX 79960 0982  
TX (915) 543 5970  
NM (575) 526 5555  
www.epelectric.com



**Account Number**  
**Billing Date**  
**Amount Due 09/15/2022**

**08/25/2022**  
**\$ 1,800.46**

**FOUR PEAKS ENERGY LLC**

<b>Account Summary</b>	
Previous Balance	\$ (29,862.20)
Payments	0.00
Balance Forward	(29,862.20)
Adjustments	29,862.20
Bill Corrections	29,862.20
Current Billing Charges	(28,061.74)
<b>Account Balance</b>	<b>\$ 1,800.46</b>

Understanding the charges on your bill is important to us. Visit [epelectric.com](http://epelectric.com) and click on How to Read Your Bill.

**Service Address: 1000 Camino Real 4 Sunland Park NM 88063**

<b>New Mexico - General Service 07/02/2022 - 08/02/2022</b>	
<b>--- Purchased Power Service ---</b>	
Customer Charge	\$ 26.00
Demand Charge - Summer - Secondary 2,119 kW @ \$18.75	39,731.25
Total Demand Charges	39,731.25
Federal Tax Credit	(279.53)
Efficient Use Of Energy Recovery Factor	1,215.64
Purchased Power - Secondary - On Peak 87,771 kWh @ \$-0.10649	(9,346.73)
Purchased Power - Secondary - Off Peak 679,963 kWh @ \$-0.08737	(59,408.37)
	<u>\$ (28,061.74)</u>
<b>NM C&amp;I Small Service - Renewab</b>	
<b>Adjustments</b>	
08/25/2022 Refund - Renewable Energy Certificate	\$ 29862.20

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Amount Due 09/15/2022: \$ 1,800.46

Billing Date 08/25/2022  
Account Number [REDACTED]

Bright Hearts donation enclosed	
Amount enclosed	



# 000006943

I=000000



FOUR PEAKS ENERGY LLC  
POWER PLANT  
15820 BARCLAY DR  
SISTERS OR 97759-9872

El Paso Electric  
P. O. Box 650801  
Dallas, TX 75265-0801



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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

Meter Number:	Read Date:
S3190930027	07/15/2022
On Peak kW	0
On Peak kW	2119
Off Peak kW	0
Off Peak kW	2114
On Peak kVar	0
On Peak kVar	0
Off Peak kVar	0
Off Peak kVar	0
On Peak kVa	0
On Peak kVa	0
Off Peak kVa	0
Off Peak kVa	0
On Peak PF	0
On Peak PF	0
Off Peak PF	0
Off Peak PF	0

**Additional Information Used For Billing**

Bill Determinants	
Pulse kWh	0

For the Month of: **September, 2022**

El Paso Electric Meter #16470755

**RENEWABLE ENERGY CERTIFICATE****Renewable Energy Generated: 1,826,886 kWh**

Renewable Energy Provider: Four Peaks Energy LLC.  
 QF FERC File Docket: QF06-224-002  
 Generator Type: 2 x Caterpillar 3520C  
 Nameplate Capacity: 3.2 MW  
 Fuel Source: Landfill Gas  
 Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,  
 1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.  
 15820 Barclay Drive, Sisters, OR 97759  
 Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company  
 Interconnection Utility: El Paso Electric Company  
 Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960  
 Ph: (915) 521-4475, Mbl: (915) 526-3978

I Benny Benson hereby certify that:

The energy generated, sold, and delivered by Four Peaks Energy, LLC. to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt-hour of electricity is generated using biomass and/or landfill gas fuel sources, thus representing one (1) kilowatt-hour toward compliance with the renewable portfolio standard set forth in the New Mexico Renewable Energy Act and NMPRC Rule 572;

No other Renewable Energy Certificate(s) associated with the renewable energy produced and delivered by Four Peaks Energy, LLC to El Paso Electric Company have been traded, sold, or otherwise transferred by Four Peaks Energy, LLC to any other person or entity.

By:



Benny Benson, PE, Plant Operator  
 October 6, 2022



Send Correspondence To:  
CUSTOMER SERVICE  
P. O. Box 982  
El Paso, TX 79960 0982  
TX (915) 543 5970  
NM (575) 526 5555  
www.epelectric.com



Account Number  
Billing Date

██████████  
10/24/2022

**DO NOT PAY**

**FOUR PEAKS ENERGY LLC**

Account Summary	
Previous Balance	\$ (31,400.81)
Payments	0.00
Balance Forward	(31,400.81)
Current Billing Charges	(127,174.43)
<b>Account Balance</b>	<b>\$ (158,575.24)</b>

Service Address: 1000 Camino Real 4 Sunland Park NM 88063

**New Mexico - General Service 08/03/2022 - 09/01/2022**

--- Purchased Power Service ---		\$
Customer Charge		26.00
Demand Charge - Summer - Secondary	59 kW @ \$18.75	1,106.25
Total Demand Charges		1,106.25
Federal Tax Credit		(7.96)
Efficient Use Of Energy Recovery Factor		34.62
Purchased Power - Secondary - On Peak	144,490 kWh @ \$-0.23942	(34,593.80)
Purchased Power - Secondary - Off Peak	1,045,267 kWh @ \$-0.08968	(93,739.54)
		<b>\$ (127,174.43)</b>

**Credit Balance**

Understanding the charges on your bill is important to us. Visit [epelectric.com](http://epelectric.com) and click on How to Read Your Bill.

Corrected bill

Meter reading correction

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Billing Date 10/24/2022  
Account Number ██████████

**DO NOT PAY**

Bright Hearts donation enclosed	
Amount enclosed	



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FOUR PEAKS ENERGY LLC  
POWER PLANT  
15820 BARCLAY DR  
SISTERS OR 97759-9872

El Paso Electric  
P. O. Box 650801  
Dallas, TX 75265-0801



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**Renewable Portfolio Standard Recovery**  
 This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

<b>Meter Number:</b>	<b>Read Date:</b>
S3190930027	09/01/2022
On Peak kW	49
Off Peak kW	59
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	0
Off Peak kVa	0
On Peak PF	0
Off Peak PF	0

**Additional Information Used For Billing**

<b>Bill Determinants</b>	
Pulse kWh	0



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El Paso, TX 79960 0982  
TX (915) 543 5970  
NM (575) 526 5555  
www.epelectric.com



Account Number  
Billing Date  
Previous Balance  
Total Amount Due

09/16/2022  
\$ 1,800.46  
\$ (100,079.60)

**DO NOT PAY**

**FOUR PEAKS ENERGY LLC**

Account Summary	
Previous Balance	\$ 1,800.46
Payments	0.00
Balance Forward	1,800.46
Current Billing Charges	(101,880.06)
<b>Account Balance</b>	<b>\$ (100,079.60)</b>

Service Address: 1000 Camino Real 4 Sunland Park NM 88063

New Mexico - General Service 08/03/2022 - 09/01/2022

--- Purchased Power Service ---		\$
Customer Charge		26.00
Demand Charge - Summer - Secondary	1,377 kW @ \$18.75	25,818.75
Total Demand Charges		25,818.75
Federal Tax Credit		(181.71)
Efficient Use Of Energy Recovery Factor		790.24
Purchased Power - Secondary - On Peak	144,490 kWh @ \$-0.23942	(34,593.80)
Purchased Power - Secondary - Off Peak	1,045,267 kWh @ \$-0.08968	(93,739.54)
		<b>\$ (101,880.06)</b>

**Credit Balance**

Understanding the charges on your bill is important to us. Visit [epelectric.com](http://epelectric.com) and click on How to Read Your Bill.

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Previous Balance \$ 1,800.46  
Total Amount Due: **DO NOT PAY** \$ (100,079.60)

Billing Date 09/16/2022  
Account Number

Bright Hearts donation enclosed	
Amount enclosed	



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FOUR PEAKS ENERGY LLC  
POWER PLANT  
15820 BARCLAY DR  
SISTERS OR 97759-9872

El Paso Electric  
P. O. Box 650801  
Dallas, TX 75265-0801



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**Renewable Portfolio Standard Recovery**  
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**Metering Information**

<b>Meter Number:</b>	<b>Read Date:</b>
S3190930027	09/01/2022
On Peak kW	49
Off Peak kW	59
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	0
Off Peak kVa	0
On Peak PF	0
Off Peak PF	0

**Additional Information Used For Billing**

<b>Bill Determinants</b>	
Pulse kWh	0

For the Month of: **October, 2022**

El Paso Electric Meter #16470755

**RENEWABLE ENERGY CERTIFICATE****Renewable Energy Generated: 2,147,142 kWh**

Renewable Energy Provider: Four Peaks Energy LLC.  
 QF FERC File Docket: QF06-224-002  
 Generator Type: 2 x Caterpillar 3520C  
 Nameplate Capacity: 3.2 MW  
 Fuel Source: Landfill Gas  
 Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,  
 1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.  
 15820 Barclay Drive, Sisters, OR 97759  
 Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company  
 Interconnection Utility: El Paso Electric Company  
 Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960  
 Ph: (915) 521-4475, Mbl: (915) 526-3978

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By:



Benny Benson, PE, Plant Operator  
 November 2, 2022



Send Correspondence To:  
CUSTOMER SERVICE  
P. O. Box 982  
El Paso, TX 79960 0982  
TX (915) 543 5970  
NM (575) 526 5555  
[www.epelectric.com](http://www.epelectric.com)



Account Number  
Billing Date

10/24/2022

**DO NOT PAY**

**FOUR PEAKS ENERGY LLC**

<b>Account Summary</b>	
Previous Balance	\$ (158,575.24)
Payments	0.00
Balance Forward	(158,575.24)
Current Billing Charges	(22,312.42)
<b>Account Balance</b>	<b>\$ (180,887.66)</b>

**Service Address: 1000 Camino Real 4 Sunland Park NM 88063**

**New Mexico - General Service 09/02/2022 - 10/03/2022**

<b>--- Purchased Power Service ---</b>		\$
Customer Charge		26.00
Demand Charge - Non-Summer - Secondary	361 kW @	\$12.46 4,498.06
Total Demand Charges		4,498.06
Federal Tax Credit		(31.81)
Efficient Use Of Energy Recovery Factor		138.33
Purchased Power - Secondary - Off Peak	870,252 kWh @	\$-0.03096 (26,943.00)
		<b>\$ (22,312.42)</b>

**Credit Balance**

**Understanding the charges on your bill is important to us. Visit [epelectric.com](http://epelectric.com) and click on How to Read Your Bill.**

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Billing Date 10/24/2022  
Account Number

**DO NOT PAY**

Bright Hearts donation enclosed	
Amount enclosed	



# 000007891

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FOUR PEAKS ENERGY LLC  
POWER PLANT  
15820 BARCLAY DR  
SISTERS OR 97759-9872

El Paso Electric  
P. O. Box 650801  
Dallas, TX 75265-0801



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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

<b>Meter Number:</b>	<b>Read Date:</b>
S3190930027	10/03/2022
On Peak kW	361
Off Peak kW	210
On Peak kVar	51
Off Peak kVar	29
On Peak kVa	365
Off Peak kVa	212
On Peak PF	1
Off Peak PF	1

**Additional Information Used For Billing**

<b>Bill Determinants</b>	
Pulse kWh	0

For the Month of: **November, 2022**

El Paso Electric Meter #16470755

**RENEWABLE ENERGY CERTIFICATE****Renewable Energy Generated: 1,986,939 kWh**

Renewable Energy Provider: Four Peaks Energy LLC.  
 QF FERC File Docket: QF06-224-002  
 Generator Type: 2 x Caterpillar 3520C  
 Nameplate Capacity: 3.2 MW  
 Fuel Source: Landfill Gas  
 Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,  
 1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.  
 15820 Barclay Drive, Sisters, OR 97759  
 Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company  
 Interconnection Utility: El Paso Electric Company  
 Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960  
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By:



Benny Benson, PE, Plant Operator  
 December 6, 2022



Send Correspondence To:  
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TX (915) 543 5970  
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[www.epelectric.com](http://www.epelectric.com)



Account Number  
Billing Date

██████████  
11/08/2022

**DO NOT PAY**

**FOUR PEAKS ENERGY LLC**

<b>Account Summary</b>	
Previous Balance	\$ (180,887.66)
Payments	0.00
Balance Forward	(180,887.66)
Adjustments	180,887.66
Current Billing Charges	(73,097.50)
<b>Account Balance</b>	<b>\$ (73,097.50)</b>

**Service Address: 1000 Camino Real 4 Sunland Park NM 88063**

**New Mexico - General Service 10/04/2022 - 11/02/2022**

<b>--- Purchased Power Service ---</b>		\$
Customer Charge		26.00
Demand Charge - Non-Summer - Secondary	164 kW @	\$12.46 2,043.44
Total Demand Charges		2,043.44
Federal Tax Credit		(14.55)
Efficient Use Of Energy Recovery Factor		63.28
Purchased Power - Secondary - Off Peak	1,002,074 kWh @	\$-0.07506 (75,215.67)
		<u>\$ (73,097.50)</u>

**NM C&I Small Service - Renewab Adjustments**

11/08/2022	Refund - Renewable Energy Certificate	\$ 180887.66
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**Credit Balance**

Understanding the charges on your bill is important to us. Visit [epelectric.com](http://epelectric.com) and click on How to Read Your Bill.

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Billing Date 11/08/2022  
Account Number ██████████

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Bright Hearts donation enclosed	
Amount enclosed	



# 000008594

I=000000



FOUR PEAKS ENERGY LLC  
POWER PLANT  
15820 BARCLAY DR  
SISTERS OR 97759-9872

El Paso Electric  
P. O. Box 650801  
Dallas, TX 75265-0801



**Your Rights as a Customer**

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**Energy Efficiency Programs**

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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

Meter Number:	Read Date:
S3190930027	11/02/2022
On Peak kW	0
Off Peak kW	164
On Peak kVar	0
Off Peak kVar	41
On Peak kVa	0
Off Peak kVa	169
On Peak PF	0
Off Peak PF	0.97

**Additional Information Used For Billing**

Bill Determinants	
Pulse kWh	0

For the Month of: **December, 2022**

El Paso Electric Meter #16470755

**RENEWABLE ENERGY CERTIFICATE****Renewable Energy Generated: 1,591,467 kWh**

Renewable Energy Provider: Four Peaks Energy LLC.  
 QF FERC File Docket: QF06-224-002  
 Generator Type: 2 x Caterpillar 3520C  
 Nameplate Capacity: 3.2 MW  
 Fuel Source: Landfill Gas  
 Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,  
 1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.  
 15820 Barclay Drive, Sisters, OR 97759  
 Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company  
 Interconnection Utility: El Paso Electric Company  
 Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960  
 Ph: (915) 521-4475, Mbl: (915) 526-3978

I Benny Benson hereby certify that:

The energy generated, sold, and delivered by Four Peaks Energy, LLC. to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt-hour of electricity is generated using biomass and/or landfill gas fuel sources, thus representing one (1) kilowatt-hour toward compliance with the renewable portfolio standard set forth in the New Mexico Renewable Energy Act and NMPRC Rule 572;

No other Renewable Energy Certificate(s) associated with the renewable energy produced and delivered by Four Peaks Energy, LLC to El Paso Electric Company have been traded, sold, or otherwise transferred by Four Peaks Energy, LLC to any other person or entity.

By:



Benny Benson, PE, Plant Operator  
 January 6, 2023



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El Paso, TX 79960 0982  
TX (915) 543 5970  
NM (575) 526 5555  
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Account Number  
Billing Date

[Redacted]  
12/08/2022

**DO NOT PAY**

**FOUR PEAKS ENERGY LLC**

<b>Account Summary</b>	
Previous Balance	\$ (73,097.50)
Payments	0.00
Balance Forward	(73,097.50)
Adjustments	73,097.50
Current Billing Charges	(43,206.49)
<b>Account Balance</b>	<b>\$ (43,206.49)</b>

**Service Address: 1000 Camino Real 4 Sunland Park NM 88063**

**New Mexico - General Service 11/03/2022 - 12/02/2022**

<b>--- Purchased Power Service ---</b>		\$
Customer Charge		26.00
Demand Charge - Non-Summer - Secondary	1,151 kW @	\$12.46 14,341.46
Total Demand Charges		14,341.46
Federal Tax Credit		(101.02)
Efficient Use Of Energy Recovery Factor		439.31
Purchased Power - Secondary - Off Peak	870,468 kWh @	\$-0.06653 (57,912.24)
		<u>\$ (43,206.49)</u>

**NM C&I Small Service - Renewab Adjustments**

12/08/2022	Refund - Renewable Energy Certificate	\$ 73097.50
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**Credit Balance**

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Billing Date 12/08/2022  
Account Number [Redacted]

**DO NOT PAY**

Bright Hearts donation enclosed	
Amount enclosed	



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FOUR PEAKS ENERGY LLC  
POWER PLANT  
377 MARSHALL WAY STE 2  
LAYTON UT 84041-4219

El Paso Electric  
P. O. Box 650801  
Dallas, TX 75265-0801



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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

<b>Meter Number:</b>	<b>Read Date:</b>
S3190930027	12/02/2022
On Peak kW	0
Off Peak kW	1151
On Peak kVar	0
Off Peak kVar	98
On Peak kVa	0
Off Peak kVa	1156
On Peak PF	0
Off Peak PF	1

**Additional Information Used For Billing**

<b>Bill Determinants</b>	
Pulse kWh	0

## ATTACHMENT 7

Monthly Solar Energy Purchase Documentation - Holloman Atlas  
Solar Array - Holloman Air Force Base

**Holloman Airforce Base (Holloman)**

Source: EPE Owned Report

2022	RECs Acquired kWh	Delivered Energy kWh	Total \$
January	795,509	789,570	-
February	713,140	708,963	-
March	1,208,652	1,203,532	-
April	1,278,802	1,274,347	-
May	1,052,858	1,049,510	-
June	749,642	746,741	-
July	445,162	442,010	-
August	299,890	296,910	-
September	554,275	549,189	-
October	401,682	395,884	-
November	381,084	375,049	-
December	308,127	301,641	-
<b>Total</b>	<b>8,188,823</b>	<b>8,133,344</b>	<b>-</b>



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**Account Number**  
**Billing Date**  
**Previous Balance**  
**Total Amount Due**

**06/23/2022**  
**\$ 355,149.13**  
**\$ 32,525.48**

**OFFICE AD CONT OFF 49 CES CENPE**

**Account Summary**

Previous Balance	\$ 355,149.13
Payments	(291,940.21)
Payments	(316,486.15)
Balance Forward	(253,277.23)
Current Billing Charges	285,802.71
<b>Account Balance</b>	<b>\$ 32,525.48</b>

**Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330**

**New Mexico - Military Research and Development - Holloman AFB 12/21/2021 - 01/19/2022**

Customer Charge - 2 Meters @	\$220.00	\$ 440.00
Energy Charge - Transmission - Off Peak 4,835,906 kWh @	\$0.00144	6,963.70
Total Energy Charges		6,963.70
Demand Charge - Transmission 9,950 kW @	\$8.10	80,595.00
Federal Tax Credit		(618.72)
Fuel & Purchased Power Cost Adjustment - Trans 115KV 4,201,447 kWh @	\$0.027095	113,838.21
Renewable Portfolio Standard Recovery 4,201,447 kWh @	\$0.008516	35,779.52
Energy Charge - Solar PV 640,290 kWh @	\$0.08338	53,387.38
Merger Rate Credit 4,201,447 kWh @	\$-0.00101	(4,243.46)
Facility Lease Payment		(338.92)
		<b>\$ 285,802.71</b>

**Meter reading correction**

**Your donation can light up lives!  
 The Bright Hearts Fund helps  
 keep the lights on for those  
 struggling with their electric  
 bills. EPE will match 100% of  
 your gift. Donate at  
 epcf.org/brighthearts.**

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Billing Date **06/23/2022**  
 Account Number [REDACTED]

Total Amount Due: \$ 32,525.48

Bright Hearts	
Amount enclosed	



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OFFICE AD CONT OFF 49 CES CENPE  
 TIM O'DONNELL- BASE ENERGY MANAGER  
 550 TABOSA AVE  
 HOLLOMAN AFB NM 88330-8457

El Paso Electric  
 P. O. Box 650801  
 Dallas, TX 75265-0801



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**Metering Information**

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**Renewable Portfolio Standard Recovery**  
This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Meter Number:	Read Date:
S3203090097	01/19/2022
On Peak kW	0
Off Peak kW	9710
On Peak kVar	0
Off Peak kVar	2547
On Peak kVa	0
Off Peak kVa	10038
Pulse kWh	4201447
On Peak PF	1
Off Peak PF	0.97

Meter Number:	Read Date:
S3180330084	01/19/2022
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	0
Off Peak kVa	3905
On Peak PF	1
Off Peak PF	1

**Additional Information Used For Billing**

Bill Determinants	
Pulse kWh	4,201,447



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**Account Number**  
**Billing Date**  
**Previous Balance**  
**Total Amount Due**

**06/23/2022**  
**\$ 32,525.48**  
**\$ (16,019.67)**

**DO NOT PAY**

**OFFICE AD CONT OFF 49 CES CENPE**

<b>Account Summary</b>	
Previous Balance	\$ 32,525.48
Payments	(305,411.60)
Balance Forward	(272,886.12)
Current Billing Charges	256,866.45
<b>Account Balance</b>	<b>\$ (16,019.67)</b>

**Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330**

**New Mexico - Military Research and Development - Holloman AFB 01/20/2022 - 02/17/2022**

Customer Charge - 2 Meters @	\$220.00	\$	440.00
Energy Charge - Transmission - Off Peak 4,826,725 kWh @	\$0.00144		6,950.48
Total Energy Charges			6,950.48
Demand Charge - Transmission 8,795 kW @	\$8.10		71,239.50
Federal Tax Credit			(552.85)
Fuel & Purchased Power Cost Adjustment - Trans 115KV 4,010,919 kWh @	\$0.02131		85,472.68
Renewable Portfolio Standard Recovery 4,010,919 kWh @	\$0.00729		29,239.60
Energy Charge - Solar PV 821,144 kWh @	\$0.08338		68,466.99
Merger Rate Credit 4,010,919 kWh @	\$-0.00101		(4,051.03)
Facility Lease Payment			(338.92)
		\$	256,866.45

**Credit Balance**

**Meter reading correction**

**Your donation can light up lives! The Bright Hearts Fund helps keep the lights on for those struggling with their electric bills. EPE will match 100% of your gift. Donate at [epcf.org/brighthearts](http://epcf.org/brighthearts).**

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Billing Date

06/23/2022

Bright Hearts	
Amount enclosed	



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 550 TABOSA AVE  
 HOLLOMAN AFB NM 88330-8457

El Paso Electric  
 P. O. Box 650801  
 Dallas, TX 75265-0801



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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

Meter Number:	Read Date:
S3203090097	02/17/2022
On Peak kW	0
Off Peak kW	8448
On Peak kVar	0
Off Peak kVar	2809
On Peak kVa	0
Off Peak kVa	8903
Pulse kWh	4010919
On Peak PF	1
Off Peak PF	0.95

Meter Number:	Read Date:
S3180330084	02/17/2022
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	0
Off Peak kVa	4424
On Peak PF	1
Off Peak PF	1

**Additional Information Used For Billing**

Bill Determinants	
Pulse kWh	4,010,919



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**Account Number**  
**Billing Date**  
**Previous Balance**  
**Total Amount Due**

**06/23/2022**  
**\$ (16,019.67)**  
**\$ 2,285.76**

**OFFICE AD CONT OFF 49 CES CENPE**

**Account Summary**

Previous Balance	\$ (16,019.67)
Payments	(276,858.09)
Balance Forward	(292,877.76)
Current Billing Charges	295,163.52
<b>Account Balance</b>	<b>\$ 2,285.76</b>

**Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330**

**New Mexico - Military Research and Development - Holloman AFB 02/18/2022 - 03/21/2022**

Customer Charge - 2 Meters @	\$220.00	\$	440.00
Energy Charge - Transmission - Off Peak 5,059,547 kWh @	\$0.00144		7,285.75
Total Energy Charges			7,285.75
Demand Charge - Transmission 8,559 kW @	\$8.10		69,327.90
Federal Tax Credit			(541.76)
Fuel & Purchased Power Cost Adjustment - Trans 115KV 4,005,308 kWh @	\$0.026352		105,547.88
Renewable Portfolio Standard Recovery 4,005,308 kWh @	\$0.00729		29,198.70
Energy Charge - Solar PV 1,058,879 kWh @	\$0.08338		88,289.33
Merger Rate Credit 4,005,308 kWh @	\$-0.00101		(4,045.36)
Facility Lease Payment			(338.92)
		\$	295,163.52

**Meter reading correction**

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 The Bright Hearts Fund helps  
 keep the lights on for those  
 struggling with their electric  
 bills. EPE will match 100% of  
 your gift. Donate at  
 epcf.org/brighthearts.**

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Billing Date **06/23/2022**  
 Account Number [REDACTED]

Total Amount Due: \$ 2,285.76

Bright Hearts	
Amount enclosed	



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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

<b>Meter Number:</b> S3203090097		<b>Read Date:</b> 03/21/2022	
On Peak kW			0
Off Peak kW			7780
On Peak kVar			0
Off Peak kVar			2552
On Peak kVa			0
Off Peak kVa			8188
Pulse kWh			4005308
On Peak PF			1
Off Peak PF			0.95

<b>Meter Number:</b> S3180330084		<b>Read Date:</b> 03/21/2022	
On Peak kVar			0
Off Peak kVar			0
On Peak kVa			0
Off Peak kVa			4914
On Peak PF			1
Off Peak PF			1

**Additional Information Used For Billing**

<b>Bill Determinants</b>	
Pulse kWh	4,005,308



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**Account Number**  
**Billing Date**  
**Previous Balance**  
**Total Amount Due**

**06/23/2022**  
**\$ 2,285.76**  
**\$ 277,671.93**

**OFFICE AD CONT OFF 49 CES CENPE**

**Account Summary**

Previous Balance	\$ 2,285 76
Payments	0.00
Balance Forward	2,285 76
Current Billing Charges	275,386.17
<b>Account Balance</b>	<b>\$ 277,671.93</b>

**Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330**

**New Mexico - Military Research and Development - Holloman AFB 03/22/2022 - 04/18/202**

Customer Charge -	2 Meters	@	\$220.00	\$	440.00
Energy Charge - Transmission - Off Peak	4,454,347 kWh	@	\$0.00144		6,414.26
Total Energy Charges					6,414.26
Demand Charge - Transmission	8,847 kW	@	\$8.10		71,660.70
Federal Tax Credit					(552.04)
Fuel & Purchased Power Cost Adjustment - Trans 115KV	3,329,780 kWh	@	\$0.024843		82,721.72
Renewable Portfolio Standard Recovery	3,329,780 kWh	@	\$0.00729		24,274.10
Energy Charge - Solar PV	1,128,921 kWh	@	\$0.08338		94,129.43
Merger Rate Credit	3,329,780 kWh	@	\$-0.00101		(3,363.08)
Facility Lease Payment					(338.92)
				\$	275,386.17

**Meter reading correction**

**Your donation can light up lives!**  
**The Bright Hearts Fund helps**  
**keep the lights on for those**  
**struggling with their electric**  
**bills. EPE will match 100% of**  
**your gift. Donate at**  
**epcf.org/brighthearts.**

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Billing Date **06/23/2022**  
 Account Number [REDACTED]

Total Amount Due: \$ 277,671.93

Bright Hearts	
Amount enclosed	



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El Paso Electric  
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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

Meter Number:	Read Date:
S3203090097	04/18/2022
On Peak kW	0
Off Peak kW	8014
On Peak kVar	0
Off Peak kVar	2593
On Peak kVa	0
Off Peak kVa	8424
Pulse kWh	3329780
On Peak PF	1
Off Peak PF	0.95

Meter Number:	Read Date:
S3180330084	04/18/2022
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	0
Off Peak kVa	4940
On Peak PF	1
Off Peak PF	1

**Additional Information Used For Billing**

Bill Determinants	
Pulse kWh	3,329,780



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**Account Number**  
**Billing Date**  
**Previous Balance**  
**Total Amount Due**

**06/23/2022**  
**\$ 277,671.93**  
**\$ 238,525.34**

**OFFICE AD CONT OFF 49 CES CENPE**

**Account Summary**

Previous Balance	\$ 277,671.93
Payments	(318,017.99)
Balance Forward	(40,346.06)
Current Billing Charges	278,871.40
<b>Account Balance</b>	<b>\$ 238,525.34</b>

**Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330**

**New Mexico - Military Research and Development - Holloman AFB 04/19/2022 - 05/16/202**

Customer Charge -	2 Meters	@	\$220.00	\$	440.00
Energy Charge - Transmission - Off Peak	4,770,410 kWh	@	\$0.00144		6,869.39
Total Energy Charges					6,869.39
Demand Charge - Transmission	10,214 kW	@	\$8.10		82,733.40
Federal Tax Credit					(633.09)
Fuel & Purchased Power Cost Adjustment - Trans 115KV	3,727,671 kWh	@	\$0.021231		79,142.18
Renewable Portfolio Standard Recovery	3,727,671 kWh	@	\$0.00729		27,174.72
Energy Charge - Solar PV	1,046,398 kWh	@	\$0.08338		87,248.67
Merger Rate Credit	3,727,671 kWh	@	-\$0.00101		(3,764.95)
Facility Lease Payment					(338.92)
				\$	278,871.40

**Meter reading correction**

**Your donation can light up lives!  
 The Bright Hearts Fund helps  
 keep the lights on for those  
 struggling with their electric  
 bills. EPE will match 100% of  
 your gift. Donate at  
 epcf.org/brighthearts.**

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Billing Date **06/23/2022**  
 Account Number [REDACTED]

Total Amount Due: \$ 238,525.34

Bright Hearts	
Amount enclosed	



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OFFICE AD CONT OFF 49 CES CENPE  
 TIM O'DONNELL- BASE ENERGY MANAGER  
 550 TABOSA AVE  
 HOLLOMAN AFB NM 88330-8457

El Paso Electric  
 P. O. Box 650801  
 Dallas, TX 75265-0801

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**Metering Information**

<b>Meter Number:</b> S3203090097		<b>Read Date:</b> 05/16/2022	
On Peak kW			0
Off Peak kW			9618
On Peak kVar			0
Off Peak kVar			4296
On Peak kVa			0
Off Peak kVa			10534
Pulse kWh			3727671
On Peak PF			1
Off Peak PF			0.91

<b>Meter Number:</b> S3180330084		<b>Read Date:</b> 05/16/2022	
On Peak kVar			0
Off Peak kVar			0
On Peak kVa			0
Off Peak kVa			4923
On Peak PF			1
Off Peak PF			1

**Additional Information Used For Billing**

<b>Bill Determinants</b>	
Pulse kWh	3,727,671

**Your Rights as a Customer**

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**Energy Efficiency Programs**

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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.



Send Correspondence To:  
 CUSTOMER SERVICE  
 P. O. Box 982  
 El Paso, TX 79960 - 0982  
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**Account Number**  
**Billing Date** 06/24/2022  
**Previous Balance** \$ 238,525.34  
**Amount Due 07/24/2022** \$ 413,667.30

**OFFICE AD CONT OFF 49 CES CENPE**

**Account Summary**

Previous Balance	\$ 238,525.34
Payments	(294,333.30)
Balance Forward	(55,807.96)
Current Billing Charges	469,475.26
<b>Account Balance</b>	<b>\$ 413,667.30</b>

**Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330**

**New Mexico - Military Research and Development - Holloman AFB 05/17/2022 - 06/15/202**

Customer Charge -	2 Meters	@	\$220.00	\$	440.00
Energy Charge - Transmission - On Peak	363,636 kWh	@	\$0.11986		43,585.41
Energy Charge - Transmission - Off Peak	5,283,390 kWh	@	\$0.00144		7,608.08
Total Energy Charges					51,193.49
Demand Charge - Transmission	11,007 kW	@	\$13.35		146,943.45
Federal Tax Credit					(1,396.19)
Fuel & Purchased Power Cost Adjustment - Trans 115KV	4,536,992 kWh	@	\$0.033347		151,295.07
Renewable Portfolio Standard Recovery	4,536,992 kWh	@	\$0.00729		33,074.67
Energy Charge - Solar PV	1,113,529 kWh	@	\$0.08338		92,846.05
Merger Rate Credit	4,536,992 kWh	@	-\$0.00101		(4,582.36)
Facility Lease Payment					(338.92)
				\$	469,475.26

**Your donation can light up lives!**  
**The Bright Hearts Fund helps keep the lights on for those struggling with their electric bills. EPE will match 100% of your gift. Donate at [epcf.org/brighthearts](http://epcf.org/brighthearts).**

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Amount Due 07/24/2022: \$ 413,667.30

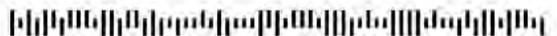
Billing Date 06/24/2022  
 Account Number [REDACTED]

Bright Hearts	
Amount enclosed	



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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

Meter Number:	Read Date:
S3203090097	06/15/2022
On Peak kW	9428
Off Peak kW	10890
On Peak kVar	158130
Off Peak kVar	4901
On Peak kVa	10801
Off Peak kVa	11942
Pulse kWh	4536992
On Peak PF	0.87
Off Peak PF	0.91

Meter Number:	Read Date:
S3180330084	06/15/2022
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	4624
Off Peak kVa	4828
On Peak PF	1
Off Peak PF	1

**Additional Information Used For Billing**

Bill Determinants	
Pulse kWh	4,536,992



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<b>Account Number</b>	
<b>Billing Date</b>	<b>07/25/2022</b>
<b>Previous Balance</b>	<b>\$ 413,667.30</b>
<b>Amount Due 08/24/2022</b>	<b>\$ 597,398.62</b>
<b>Total Amount Due</b>	<b>\$ 1,011,065.92</b>

**OFFICE AD CONT OFF 49 CES CENPE**

**Account Summary**

Previous Balance	\$ 413,667.30
Payments	0.00
Balance Forward	413,667.30
Current Billing Charges	597,398.62
<b>Account Balance</b>	<b>\$ 1,011,065.92</b>

**Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330**

**New Mexico - Military Research and Development - Holloman AFB 06/16/2022 - 07/18/202**

Customer Charge -	2 Meters	@	\$220.00	\$	440.00
Energy Charge - Transmission - On Peak	799,080 kWh	@	\$0.11986		95,777.73
Energy Charge - Transmission - Off Peak	5,615,741 kWh	@	\$0.00144		8,086.67
Total Energy Charges					103,864.40
Demand Charge - Transmission	11,257 kW	@	\$13.35		150,280.95
Federal Tax Credit					(1,789.99)
Fuel & Purchased Power Cost Adjustment - Trans 115KV	5,992,359 kWh	@	\$0.04537		271,873.33
Renewable Portfolio Standard Recovery	5,992,359 kWh	@	\$0.00729		43,684.30
Energy Charge - Solar PV	425,004 kWh	@	\$0.08338		35,436.83
Merger Rate Credit	5,992,359 kWh	@	-\$0.00101		(6,052.28)
Facility Lease Payment					(338.92)
				\$	597,398.62

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Previous Balance	\$	413,667.30
Amount Due 08/24/2022:	\$	597,398.62
Total Amount Due:	\$	1,011,065.92

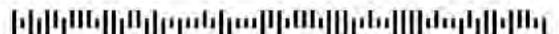
Billing Date	07/25/2022
Account Number	

Bright Hearts donation enclosed	
Amount enclosed	



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OFFICE AD CONT OFF 49 CES CENPE  
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El Paso Electric  
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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

Meter Number:	Read Date:
S3203090097	07/18/2022
On Peak kW	11257
Off Peak kW	11237
On Peak kVar	167940
Off Peak kVar	5515
On Peak kVa	12572
Off Peak kVa	12517
Pulse kWh	5992359
On Peak PF	0.9
Off Peak PF	0.9

Meter Number:	Read Date:
S3180330084	07/18/2022
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	3206
Off Peak kVa	3393
On Peak PF	1
Off Peak PF	1

**Additional Information Used For Billing**

Bill Determinants	
Pulse kWh	5,992,359
On Pk Pulse Delv	81733
Off Pk Pulse Delv	343271
On Pk Pulse Recv	0
Off Pk Pulse Recv	2542



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**Account Number**  
**Billing Date**  
**Amount Due 09/24/2022**

**08/26/2022**  
**\$ 647,527.02**

**OFFICE AD CONT OFF 49 CES CENPE**

**Account Summary**

Previous Balance	\$ 1,011,065.92
Payments	(1,011,065.92)
Balance Forward	0.00
Current Billing Charges	647,527.02
<b>Account Balance</b>	<b>\$ 647,527.02</b>

**Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330**

**New Mexico - Military Research and Development - Holloman AFB 07/19/2022 - 08/17/202**

Customer Charge -	2 Meters	@	\$220.00	\$	440.00
Energy Charge - Transmission - On Peak	842,040 kWh	@	\$0.11986		100,926.91
Energy Charge - Transmission - Off Peak	5,380,829 kWh	@	\$0.00144		7,748.39
Total Energy Charges					108,675.30
Demand Charge - Transmission	11,886 kW	@	\$13.35		158,678.10
Federal Tax Credit					(1,882.86)
Fuel & Purchased Power Cost Adjustment - Trans 115KV	5,875,188 kWh	@	\$0.053756		315,826.61
Renewable Portfolio Standard Recovery	5,875,188 kWh	@	\$0.00729		42,830.12
Energy Charge - Solar PV	350,595 kWh	@	\$0.08338		29,232.61
Merger Rate Credit	5,875,188 kWh	@	-\$0.00101		(5,933.94)
Facility Lease Payment					(338.92)
				\$	647,527.02

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Amount Due 09/24/2022: \$ 647,527.02

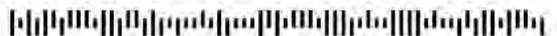
Billing Date 08/26/2022  
 Account Number [REDACTED]

Bright Hearts donation enclosed	
Amount enclosed	



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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

<b>Meter Number:</b> S3203090097		<b>Read Date:</b> 08/17/2022	
On Peak kW		11663	
Off Peak kW		11691	
On Peak kVar		172770	
Off Peak kVar		5515	
On Peak kVa		13007	
Off Peak kVa		12927	
Pulse kWh		5875188	
On Peak PF		0.9	
Off Peak PF		0.9	

<b>Meter Number:</b> S3180330084		<b>Read Date:</b> 08/17/2022	
On Peak kVar		0	
Off Peak kVar		0	
On Peak kVa		2359	
Off Peak kVa		2384	
On Peak PF		1	
Off Peak PF		1	

**Additional Information Used For Billing**

<b>Bill Determinants</b>	
Pulse kWh	5,875,188
On Pk Pulse Delv	82030
Off Pk Pulse Delv	268565
On Pk Pulse Recv	0
Off Pk Pulse Recv	2914



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**Account Number**

**Billing Date**

**Amount Due 10/24/2022**

**09/23/2022**

**\$ 536,011.67**

**OFFICE AD CONT OFF 49 CES CENPE**

**Account Summary**

Previous Balance	\$ 647,527.02
Payments	(647,527.02)
Balance Forward	0.00
Current Billing Charges	536,011.67
<b>Account Balance</b>	<b>\$ 536,011.67</b>

**Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330**

**New Mexico - Military Research and Development - Holloman AFB 08/18/2022 - 09/16/202**

Customer Charge -	2 Meters	@	\$220.00	\$	440.00
Energy Charge - Transmission - On Peak	765,267 kWh	@	\$0.11986		91,724.90
Energy Charge - Transmission - Off Peak	4,891,721 kWh	@	\$0.00144		7,044.08
Total Energy Charges					98,768.98
Demand Charge - Transmission	10,102 kW	@	\$13.35		134,861.70
Federal Tax Credit					(1,645.75)
Fuel & Purchased Power Cost Adjustment - Trans 115KV	5,222,879 kWh	@	\$0.044915		234,585.61
Renewable Portfolio Standard Recovery	5,222,879 kWh	@	\$0.00729		38,074.79
Energy Charge - Solar PV	438,239 kWh	@	\$0.08338		36,540.37
Merger Rate Credit	5,222,879 kWh	@	-\$0.00101		(5,275.11)
Facility Lease Payment					(338.92)
				\$	536,011.67

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Amount Due 10/24/2022: \$ 536,011.67

Billing Date 09/23/2022

Account Number [REDACTED]

Bright Hearts donation enclosed	
Amount enclosed	



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 HOLLOMAN AFB NM 88330-8457

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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

<b>Meter Number:</b> S3203090097		<b>Read Date:</b> 09/16/2022	
On Peak kW		9777	
Off Peak kW		9727	
On Peak kVar		136050	
Off Peak kVar		4969	
On Peak kVa		10778	
Off Peak kVa		10922	
Pulse kWh		5222879	
On Peak PF		0.91	
Off Peak PF		0.89	

<b>Meter Number:</b> S3180330084		<b>Read Date:</b> 09/16/2022	
On Peak kVar		0	
Off Peak kVar		0	
On Peak kVa		2238	
Off Peak kVa		2353	
On Peak PF		1	
Off Peak PF		1	

**Additional Information Used For Billing**

<b>Bill Determinants</b>	
Pulse kWh	5,222,879



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<b>Account Number</b>	
<b>Billing Date</b>	<b>10/19/2022</b>
<b>Previous Balance</b>	<b>\$ 536,011.67</b>
<b>Amount Due 11/24/2022</b>	<b>\$ 395,856.79</b>
<b>Total Amount Due</b>	<b>\$ 931,868.46</b>

**OFFICE AD CONT OFF 49 CES CENPE**

**Account Summary**

Previous Balance	\$ 536,011.67
Payments	0.00
Balance Forward	536,011.67
Current Billing Charges	395,856.79
<b>Account Balance</b>	<b>\$ 931,868.46</b>

**Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330**

**New Mexico - Military Research and Development - Holloman AFB 09/17/2022 - 10/17/202**

Customer Charge -	2 Meters	@	\$220.00	\$	440.00
Energy Charge - Transmission - On Peak	372,389 kWh	@	\$0.11986		44,634.55
Energy Charge - Transmission - Off Peak	4,881,309 kWh	@	\$0.00144		7,029.08
Total Energy Charges					51,663.63
Demand Charge - Transmission	9,939 kW	@	\$8.10		80,505.90
Federal Tax Credit					(932.38)
Fuel & Purchased Power Cost Adjustment - Trans 115KV	4,789,429 kWh	@	\$0.040711		194,982.44
Renewable Portfolio Standard Recovery	4,789,429 kWh	@	\$0.00729		34,914.94
Energy Charge - Solar PV	473,237 kWh	@	\$0.08338		39,458.50
Merger Rate Credit	4,789,429 kWh	@	-\$0.00101		(4,837.32)
Facility Lease Payment					(338.92)
				\$	395,856.79

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Previous Balance	\$	536,011.67
Amount Due 11/24/2022:	\$	395,856.79
Total Amount Due:	\$	931,868.46

Billing Date 10/19/2022  
 Account Number [REDACTED]

Bright Hearts donation enclosed	
Amount enclosed	



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 HOLLOMAN AFB NM 88330-8457

El Paso Electric  
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090/001 473802/4087782 0019689 1 I=000000000000

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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

<b>Meter Number:</b>		<b>Read Date:</b>	
S3203090097		10/17/2022	
On Peak kW		9136	
Off Peak kW		9379	
On Peak kVar		133770	
Off Peak kVar		4206	
On Peak kVa		10166	
Off Peak kVa		10279	
Pulse kWh		4789429	
On Peak PF		0.9	
Off Peak PF		0.91	

<b>Meter Number:</b>		<b>Read Date:</b>	
S3180330084		10/17/2022	
On Peak kVar		0	
Off Peak kVar		0	
On Peak kVa		2139	
Off Peak kVa		2281	
On Peak PF		1	
Off Peak PF		1	

**Additional Information Used For Billing**

<b>Bill Determinants</b>	
Pulse kWh	4,789,429



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**Account Number**

**Billing Date**

**Amount Due 12/24/2022**

**11/21/2022**

**\$ 207,539.90**



**OFFICE AD CONT OFF 49 CES CENPE**

**Account Summary**

Previous Balance	\$ 931,868.46
Payments	(931,868.46)
Balance Forward	0.00
Current Billing Charges	207,539.90
<b>Account Balance</b>	<b>\$ 207,539.90</b>

**Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330**

**New Mexico - Military Research and Development - Holloman AFB 10/18/2022 - 11/16/202**

Customer Charge -	2 Meters	@	\$220.00	\$	440.00
Energy Charge - Transmission - Off Peak	4,414,438 kWh	@	\$0.00144		6,356.79
Total Energy Charges					6,356.79
Demand Charge - Transmission	8,244 kW	@	\$8.10		66,776.40
Federal Tax Credit					(517.29)
Fuel & Purchased Power Cost Adjustment - Trans 115KV	4,011,317 kWh	@	\$0.01883		75,533.10
Renewable Portfolio Standard Recovery	4,011,317 kWh	@	\$0.00729		29,242.50
Energy Charge - Solar PV	408,956 kWh	@	\$0.08338		34,098.75
Merger Rate Credit	4,011,317 kWh	@	\$-0.00101		(4,051.43)
Facility Lease Payment					(338.92)
				\$	207,539.90

**Understanding the charges on your bill is important to us. Visit epelectric.com and click on How to Read Your Bill.**

Keep This Portion For Your Records  
 Return This Portion With Your Payment



Amount Due 12/24/2022: \$ 207,539.90

Billing Date 11/21/2022

Account Number

Bright Hearts donation enclosed	
Amount enclosed	



# 000018409

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OFFICE AD CONT OFF 49 CES CENPE  
 TIM O'DONNELL- BASE ENERGY MANAGER  
 550 TABOSA AVE  
 HOLLOMAN AFB NM 88330-8457

El Paso Electric  
 P. O. Box 650801  
 Dallas, TX 75265-0801



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**Your Rights as a Customer**

El Paso Electric (EPE) is dedicated to providing quality, reliable service to you, our valued customer. This booklet is presented as a summary of your rights as a customer and other useful information regarding your service with EPE. Please visit the EPE website at [www.epelectric.com](http://www.epelectric.com) to access the "Your Rights as a Customer" booklet.

**Energy Efficiency Programs**

Energy Efficiency programs are designed to result in cost savings and benefit the environment. For every \$ 1.00 spent on these programs, customers typically save nearly double that amount over time on the cost of providing electricity, and program participants will save even more. Learn more about these programs and rebates that may be available to you at [www.epelectric.com](http://www.epelectric.com).

**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

Meter Number:	Read Date:
S3203090097	11/16/2022
On Peak kW	0
Off Peak kW	8244
On Peak kVar	0
Off Peak kVar	2811
On Peak kVa	0
Off Peak kVa	8710
Pulse kWh	4011317
On Peak PF	1
Off Peak PF	0.95

Meter Number:	Read Date:
S3180330084	11/16/2022
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	0
Off Peak kVa	2069
On Peak PF	1
Off Peak PF	1

**Additional Information Used For Billing**

Bill Determinants	
Pulse kWh	4,011,317



Send Correspondence To:  
 CUSTOMER SERVICE  
 P. O. Box 982  
 El Paso, TX 79960 0982  
 TX (915) 543 5970  
 NM (575) 526 5555  
 www.epelectric.com

**Account Number**  
**Billing Date**  
**Amount Due 01/24/2023**

**12/22/2022**  
**\$ 207,853.49**

**OFFICE AD CONT OFF 49 CES CENPE**

<b>Account Summary</b>	
Previous Balance	\$ 207,539.90
Payments	(207,539.90)
Balance Forward	0.00
Current Billing Charges	207,853.49
<b>Account Balance</b>	<b>\$ 207,853.49</b>

**Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330**

**New Mexico - Military Research and Development - Holloman AFB 11/17/2022 - 12/16/202**

Customer Charge - 2 Meters @	\$220.00	\$	440.00
Energy Charge - Transmission - Off Peak 4,510,589 kWh @	\$0.00144		6,495.25
Total Energy Charges			6,495.25
Demand Charge - Transmission 7,738 kW @	\$8.10		62,677.80
Federal Tax Credit			(489.45)
Fuel & Purchased Power Cost Adjustment - Trans 115KV 4,190,754 kWh @	\$0.020418		85,566.82
Renewable Portfolio Standard Recovery 4,190,754 kWh @	\$0.00729		30,550.60
Energy Charge - Solar PV 326,026 kWh @	\$0.08338		27,184.05
Merger Rate Credit 4,190,754 kWh @	-\$0.00101		(4,232.66)
Facility Lease Payment			(338.92)
		\$	207,853.49

Understanding the charges on your bill is important to us. Visit [epelectric.com](http://epelectric.com) and click on How to Read Your Bill.

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Keep This Portion For Your Records  
 Return This Portion With Your Payment



Amount Due 01/24/2023: \$ 207,853.49

Billing Date 12/22/2022  
 Account Number [REDACTED]

Bright Hearts donation enclosed	
Amount enclosed	



# 000016901

I=000000



OFFICE AD CONT OFF 49 CES CENPE  
 TIM O'DONNELL- BASE ENERGY MANAGER  
 550 TABOSA AVE  
 HOLLOMAN AFB NM 88330-8457

El Paso Electric  
 P. O. Box 650801  
 Dallas, TX 75265-0801



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**Renewable Portfolio Standard Recovery**

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

**Metering Information**

Meter Number:	Read Date:
S3203090097	12/16/2022
On Peak kW	0
Off Peak kW	7738
On Peak kVar	0
Off Peak kVar	2466
On Peak kVa	0
Off Peak kVa	8121
Pulse kWh	4190754
On Peak PF	1
Off Peak PF	0.95

Meter Number:	Read Date:
S3180330084	12/16/2022
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	0
Off Peak kVa	1807
On Peak PF	1
Off Peak PF	1

**Additional Information Used For Billing**

Bill Determinants	
Pulse kWh	4,190,754

## ATTACHMENT 8

Summary of EPE's Distributed Generation Information

**EPE's Distributed Generation**  
Source: As Registered at WREGIS

2022	RECs Acquired kWh	Total \$
January	4,417,093	\$ 37,802.96
February	5,400,053	\$ 40,719.61
March	6,777,848	\$ 50,234.91
April	7,741,594	\$ 52,217.57
May	8,593,091	\$ 56,163.49
June	8,790,073	\$ 52,891.38
July	7,539,277	\$ 46,141.49
August	7,917,691	\$ 44,929.14
September	7,044,394	\$ 39,844.61
October	6,433,505	\$ 36,477.09
November	5,842,670	\$ 35,464.27
December	5,420,959	\$ 30,308.25
DG RECs adjustments*	0	\$ -
<b>Total</b>	<b>81,918,248</b>	<b>\$ 523,194.77</b>

**EL PASO ELECTRIC COMPANY**

**ORIGINAL RATE NO. 48**

**RENEWABLE ENERGY CERTIFICATE PURCHASE**

**X**

Page 1 of 4

**APPLICABILITY**

This Renewable Energy Certificate Purchase Rate is available for renewable generation rated up to 1,000 kilowatts ("kW") or less pursuant to the New Mexico Public Regulation Commission ("NMPRC") Rules 17.9.568 and 17.9.570 New Mexico Administrative Code ("NMAC"), installed and interconnected behind a retail electric service meter. Participation by type of renewable energy facility is subject to approvals of the NMPRC.

Service under this rate schedule requires an executed *Simplified Interconnection Application* for generation rated to not exceeding 10 kW, which upon execution by the Customer and the Company also becomes the "Interconnection Application". For generation rated at more than 10 kW, service under this rate schedule requires an executed *Standard Interconnection Application* ("Interconnection Application") and a *Standard Interconnection Agreement for Generating Facilities with Rated Capacity No Greater than 10 MW and Not Qualified for Simplified Interconnection* ("Interconnection Agreement")

**TERRITORY**

Areas served by the Company in Dona Ana, Sierra, Otero and Luna Counties.

**DEFINITIONS**

A "Renewable Energy Certificate" is a "REC".

A "REC meter" is a separate meter that measures the energy output of the Customer's renewable distributed generation facility.

A REC is equivalent to 1,000 kilowatt-hours.

**TERMS OF SERVICE**

RECs will be purchased by the Company on a monthly basis for energy generated by the Customer's renewable distributed generation facility and delivered to EPE's distribution system, except for the energy that is purchased pursuant to EPE's Rate No. 16 – Purchased Power Service.

Advice Notice No. 291

Signature/Title /s/ James Schichtl

**James Schichtl**  
**Vice President – Regulatory and**  
**Governmental Affairs**

**EL PASO ELECTRIC COMPANY**

**ORIGINAL RATE NO. 48**

**RENEWABLE ENERGY CERTIFICATE PURCHASE**

**X**

Page 2 of 4

The Customer is responsible for installing the REC meter socket to be identified and labeled as "REC Meter". The REC meter socket shall be physically located near the Company's billing meter. The Company will provide and install the REC meter.

In order to qualify for service under this rate schedule, Customers must meet the following requirements:

1. Provide the Company a complete Interconnection Application, including submission of full payment of the Interconnection Application fee.
  - a. The Company will notify the Customer-applicant within ten (10) business days from receipt of the Interconnection Application whether the application is complete. If the Interconnection Application is not complete, the Company will provide an explanation of what is needed to complete the Interconnection Application.
  - b. The Customer-applicant will have ten (10) business days from receipt of notification that the Interconnection Application is incomplete to complete the Interconnection Application. If the Interconnection Application not completed within ten (10) business days, it will be deemed withdrawn.
2. If applicable, provide the Company a complete Interconnection Agreement, including submission of full payment of the Interconnection Agreement fee.
3. Provide the Company a *Notice of Self Certification* that certifies the Customer's renewable distributed generation facility meets the criteria of a Qualifying Facility contained in the Federal Energy Regulatory Commission's regulations, 18 C.F.R. Section 292.203 as may be amended, and as defined in NMPRC Rule 17.9.570 NMAC as may be amended.
4. The Customer's renewable distributed generation facility must be completely installed and inspected within six (6) months of the Company's receipt of the completed Interconnection Application.

**MODIFICATIONS TO CUSTOMER-SITED QUALIFYING FACILITIES**

The Company's approval for service under this rate schedule is for the qualifying facility and its kW maximum rated capacity as described in the Customer's *Notice of Self Certification*.

Subsequent to Company service to the Customer, should the Customer modify the approved qualifying facility to either expand or reduce the facility's maximum rated capacity, the Customer must submit, for modified maximum rated capacity not exceeding 10 kW, a *Simplified Expansion*

**Advice Notice No.** \_\_\_\_\_ **291**

**Signature/Title** \_\_\_\_\_ */s/ James Schichtl*

**James Schichtl**  
**Vice President – Regulatory and**  
**Governmental Affairs**

**EL PASO ELECTRIC COMPANY**

**ORIGINAL RATE NO. 48**

**RENEWABLE ENERGY CERTIFICATE PURCHASE**

**X**

Page 3 of 4

*Application* or, for modified maximum rated capacity exceeding 10 kW, a *Standard Expansion Application* for review and approval by the Company, which upon execution by the Customer and the Company amends the Customer's Interconnection Agreement.

The Customer's failure to notify the Company of any modification to the approved qualifying facility and its approved kW maximum rated capacity will cause REC Purchase payments under this rate schedule to be subject to termination by the Company upon written notice to the Customer and a reasonable time for the Customer to complete and submit to the Company the applicable expansion application.

**MONTHLY PURCHASE RATES**

<b>Renewable Resource Type</b>	<b>Per REC</b>
Solar	\$ 5.40
Wind	\$ 5.40
Geothermal	\$ 5.40
All Other	\$ 5.40

The Company shall not be obligated to purchase RECs if the Company determines that it does not need to apply the RECs towards its Renewable Portfolio Standard ("RPS"),

**ACCESSIBILITY**

Equipment used to meter RECs must be physically accessible as specified by the Company. The meter socket/meter box shall be installed in accordance with the Company's Rules and Regulations, identified and labeled "REC Meter", and located near the Company's billing meter.

**TERMS OF PAYMENT**

REC Purchase payments to the Customer will commence in the billing period after the execution of an Interconnection Agreement. The Customer will receive monthly information on the Customer's monthly electric bill documenting the kWh generated by the Customer's renewable distributed generation facility, the RECs purchased at the applicable Monthly Purchase Rate, and the payment for RECs during the billing period.

**Advice Notice No.** \_\_\_\_\_ **291**

**Signature/Title** \_\_\_\_\_ */s/ James Schichtl*

**James Schichtl**  
**Vice President – Regulatory and**  
**Governmental Affairs**

**EL PASO ELECTRIC COMPANY**

**ORIGINAL RATE NO. 48**

**RENEWABLE ENERGY CERTIFICATE PURCHASE**

**X**

Page 4 of 4

REC Purchase payments will normally be applied as a credit to the Customer's monthly bills. If the amount paid for the RECs is more than the total of the Customer's monthly bill by up to \$50.00, the resulting credit will be carried forward and applied toward the following month's bill. If the REC payment balance results in a Customer credit above \$50.00, that balance will be paid directly to the Customer and annually reported in IRS Tax Form 1099.

The Company's Rules and Regulations apply to service under this rate schedule.

Advice Notice No. 291

Signature/Title /s/ James Schichtl

**James Schichtl**  
**Vice President – Regulatory and**  
**Governmental Affairs**

<b>Compliance Items from Case No. 22-00093-UT Related to Plan Filing</b>			
<b>Item</b>	<b>Description</b>	<b>Witness</b>	<b>Compliance</b>
Recommended Decision (“RD”) Finding of Fact (“FOF”) p. 53, ¶ 12	EPE should apply RECs to the current year first to demonstrate compliance with the applicable plan year RPS and then begin backfilling to make up any remaining deficiencies from prior plan years	Martinez	EPE’s Plan Year REC calculations are RECs needed to demonstrate compliance with the percentage RPS target in that year. <i>See</i> Direct Testimony of Victor Martinez, Table VM-3
Order p. 15, ¶ 54	Finding of Fact No. 12 is modified to add the following sentences at the end of the recommended finding: “EPE must, in its next REA plan filing, show the effects of applying versus not applying future surplus RECs to previous RPS deficiency years...”	Martinez	<i>See</i> Direct Testimony of Victor Martinez, Table VM-3
Order p. 15, ¶ 55	Finding of Fact No. 14 is removed and replaced with the following: “EPE must immediately discontinue its practice of registering and retiring all New Mexico RECs associated with energy produced by DG customers for purposes of RPS compliance. Specifically, New Mexico RECs that are generated and consumed by EPE’s DG customers must not be applied to EPE’s RPS compliance as this practice is in violation of the Commission’s amended Rule 572.17.9.572.10(C) NMAC.	Martinez	EPE’s Plan for 2024 did not include DG RECs generated and consumed onsite
RD FOF ¶ 13, p.53	The final reconciliation of the sum originally collected through the RPS Cost Rider from November, 2019 through 2021 and the amount returned to ratepayers for CRLEF REC payments through the RPS Cost Rider in 2022 should be addressed as part of EPE’s 2022 Reconciliation in EPE’s next REA Plan filing.	Gonzalez	<i>See</i> Direct Testimony of Rene Gonzalez Ex. RFG-5.

<b>OTHER COMPLIANCE ITEMS FROM FINAL ORDER IN CASE NO. 22-00093-UT</b>		
<b>Item</b>	<b>Description</b>	<b>Compliance</b>
Order, p.15, ¶ 52	The final sentence of Finding of Fact No. 5 is modified to read as follows: “The 2021 Report is deficient in that EPE failed to provide a thorough and prominent calculation of the actual percentage of EPE’s total 2021 retail sales comprised of renewable energy.”	EPE filed Revised 2021 and 2022 Annual Renewable Energy Portfolio Reports on June 28, 2023.
Order p.16, ¶56, and Decretal ¶ D	<p>Finding of Fact No. 23 is removed and replaced with the following: “EPE’s 6th Revised Rate No. 38-RPS Cost Rider filed under Advice Notice No. 280 should not be approved. EPE’s proposed 6th Revised Rate No. 38 should be modified in accordance with the RD as modified in this Order and in accordance with the Commission’s Order Adopting Recommended Decision with Modifications in Docket Nos. 19-00099-UT and 19-00348-UT. EPE shall file the advice notice within 20 days of the date of issuance of this Order. With those modifications, the 6th Revised Rate No. 38 is fair, just and reasonable and is compliant with applicable statutes and rules.”</p> <p>D. EPE is ordered to file an advice notice in accordance with Paragraph 56, above, within 20 days of issuance of this Order</p>	EPE filed Advice Notice No. 288 on June 6, 2023 with 6 <sup>th</sup> revised Rate No. 38, within 20 days of the issuance of the May 17, 2023 Order.
RD, p. 54, FOF ¶ 21	EPE shall determine the under-recovery that occurred as a result of continuing the cap on large customer RPS payments in 2019 and 2020, after amendment of the REA, and provide a credit over the course of the next year in the total amount of the under-recovery to ratepayers who were not subject to the large customer cap, but who did pay the RPS rider. EPE may collect the under-payment from the large customers who received the benefit of the cap after its repeal in 2019 as permitted by 17.9.560 NMAC. EPE shall include a report on the collection and distribution of these funds in its 2024 annual report.	EPE is calculating the under recovery and will file an Advice Notice consistent with the Commission’s May 17, 2023 Order. EPE will report on the collection and distribution of these funds in its 2024 annual report.
RD, Decretal ¶ C	EPE shall provide annual updates on the status of the Carne Project in its annual RPS Report Filings until the Carne Project is in service. EPE shall also update the Commission in a quarterly report about the status of the Carne Project and provide a revised Table showing the anticipated impact on energy and REC projections.	EPE filed the 1 <sup>st</sup> quarter report on June 30, 2023

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

<b>APPLICATION FOR APPROVAL OF</b>	)	
<b>EL PASO ELECTRIC COMPANY'S</b>	)	
<b>2023 RENEWABLE ENERGY ACT PLAN</b>	)	
<b>PURSUANT TO THE RENEWABLE ENERGY</b>	)	<b>CASE NO. 23-00086-UT</b>
<b>ACT AND 17.9.572 NMAC, AND SEVENTH</b>	)	
<b>REVISED RATE NO. 38 – RPS COST RIDER</b>	)	
	)	
<b>EL PASO ELECTRIC COMPANY,</b>	)	
<b>Applicant.</b>	)	
<hr/>		

**DECLARATION OF GEORGE NOVELA IN SUPPORT OF THE  
FOREGOING DIRECT TESTIMONY TO EL PASO ELECTRIC COMPANY'S  
APPLICATION FOR APPROVAL OF ITS RENEWABLE ENERGY ACT PLAN  
AND SEVENTH REVISED RATE NO. 38 – RPS COST RIDER**

I *George Novela*, pursuant to Rule 1-011 NMRA, state as follows:

1. I affirm in writing under penalty of perjury under the laws of the State of New Mexico that the following statements are true and correct.
2. I am over 18 years of age and have personal knowledge of the facts stated herein. I am employed by El Paso Electric Company ("EPE" or "the Company") as the *Director of Economic and Rate Research*.
3. The foregoing Direct Testimony of George Novela, together with all exhibits sponsored therein and attached thereto, is true and accurate based on my knowledge and belief.
4. I submit this Declaration, based upon my personal knowledge and upon information and belief, in support of EPE's *Application for Approval of Its Renewable Energy Act Plan and Seventh Revised Rate No. 38 – RPS Cost Rider*.

FURTHER, DECLARANT SAYETH NAUGHT.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 5, 2023.

\_\_\_\_\_/s/ George Novela\_\_\_\_\_

*GEORGE NOVELA*

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

**APPLICATION FOR APPROVAL OF )  
EL PASO ELECTRIC COMPANY'S )  
2023 RENEWABLE ENERGY ACT PLAN )  
PURSUANT TO THE RENEWABLE ENERGY ) CASE NO. 23-00086-UT  
ACT AND 17.9.572 NMAC, AND SEVENTH )  
REVISED RATE NO. 38 – RPS COST RIDER )  
)  
EL PASO ELECTRIC COMPANY, )  
Applicant. )  
\_\_\_\_\_ )**

**DIRECT TESTIMONY**

**OF**

**VICTOR MARTINEZ**

**JULY 5, 2023**

**EL PASO ELECTRIC COMPANY  
DIRECT TESTIMONY OF  
VICTOR MARTINEZ**

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**EXHIBITS**

- Exhibit VM-1 – EPE's Renewable Energy Act ("REA") Procurement Plan for 2024
- Exhibit VM-2 – EPE's New Mexico Renewable Portfolio Standard Requirement
- Exhibit VM-3 – Plan Year (2024) RECs and Costs

**EL PASO ELECTRIC COMPANY  
DIRECT TESTIMONY OF  
VICTOR MARTINEZ**

1                                   **I.     INTRODUCTION AND QUALIFICATIONS**

2   **Q1.   PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3   **A.**   My name is Victor Martinez, and my business address is 100 N. Stanton Street,  
4           El Paso, Texas 79901.

5

6   **Q2.   HOW ARE YOU EMPLOYED?**

7   **A.**   I am employed by El Paso Electric Company ("EPE" or "Company") as Manager  
8           of Resource Planning, Resource Management Regulatory and Quality Assurance.

9

10 **Q3.   PLEASE SUMMARIZE YOUR EDUCATIONAL AND BUSINESS**  
11 **BACKGROUND.**

12 **A.**   In 2004, I graduated from the University of Texas at El Paso with a Bachelor of  
13           Business Administration degree in Computer Information Systems and  
14           International Business.

15                 In April 2005, I began working for EPE in the position of Real Time Power  
16           Marketer, where my duties included evaluating and balancing EPE's bulk electrical  
17           system through the hourly purchase and sale of energy in the wholesale market. In  
18           addition, my duties included the purchase of supplemental power to decrease  
19           generation costs for EPE customers while working closely with EPE's System  
20           Operations and Power Generation divisions to maintain a reliable, safe, and  
21           cost-effective electrical system.

**EL PASO ELECTRIC COMPANY  
DIRECT TESTIMONY OF  
VICTOR MARTINEZ**

1           In May 2012, I was promoted to Senior Forward Marketer for Long-term  
2 Trading and Fuels. The Long-term Trading and Fuels group is responsible for  
3 long-term wholesale power transactions, natural gas contract negotiations, and  
4 PROMOD model base cases for financial planning. My duties as a Forward Marketer  
5 also included procuring natural gas on a monthly and mid-term basis, assisting with  
6 nuclear fuel contracts, and estimating long-term natural gas requirements, along with  
7 future market prices, to maintain an economic and reliable fuel supply.

8           In May 2014, I was promoted to Interim Supervisor for Real Time Trading.  
9 In that capacity, I oversaw the operations for all real-time power trading activity.

10           In August 2014, I was promoted to Supervisor of Day Ahead and Long-term  
11 Trading. My responsibilities included maximizing the value of EPE's assets through  
12 power sales/purchases, system fuel purchases, Renewable Energy Certificates  
13 ("RECs"), and emissions transactions. I also oversaw the analyses and evaluation of  
14 potential day-ahead, intermediate, and long-term agreements for purchase and/or sale  
15 of energy. I supervised the development and evaluation of standard and non-standard  
16 deal structures to maximize EPE's resources and/or minimize fuel and purchased  
17 power costs. Additionally, I provided guidance in negotiations of inter-utility, power  
18 marketers, fuel providers, and power producer contractual matters. In January  
19 2020, I was promoted to my current role as Manager of Resource Planning, Resource  
20 Management Regulatory and Quality Assurance.

21

**EL PASO ELECTRIC COMPANY  
DIRECT TESTIMONY OF  
VICTOR MARTINEZ**

1 **Q4. PLEASE DESCRIBE YOUR CURRENT RESPONSIBILITIES WITH EPE.**

2 **A.** In my current role as Manager of Resource Planning, Resource Management  
3 Regulatory and Quality Assurance, I manage and supervise the Resource Planning  
4 department which is responsible for leading EPE's resource planning duties and  
5 activities to obtain an optimal portfolio mix of supply-side and demand-side  
6 resources that cost-effectively and reliably meet near-term and long-term  
7 forecasted annual peak and energy demand requirements within EPE's service  
8 territory. In that capacity, I interface with EPE's Economic Forecasting,  
9 Transmission, Operations, Regulatory, Energy Efficiency departments, other EPE  
10 departments, and Public groups to incorporate short-term and long-term  
11 considerations into EPE's Integrated Resource Plan ("IRP"). Furthermore, I  
12 manage and support EPE's Resource Planning's Request for Proposal ("RFP")  
13 processes to identify, select, procure, and implement future new generation  
14 resources to fulfill EPE's customer demand and regulatory requirements. In this  
15 capacity, I verify the inputs into the Company's PLEXOS and Aurora models and  
16 assist with and corroborate that the analyses are reasonable.

17

18 **Q5. HAVE YOU PRESENTED TESTIMONY BEFORE UTILITY**  
19 **REGULATORY BODIES?**

20 **A.** Yes. I have presented testimony before the Public Utility Commission of Texas and  
21 the New Mexico Public Regulation Commission ("Commission" or "NMPRC").

**EL PASO ELECTRIC COMPANY  
DIRECT TESTIMONY OF  
VICTOR MARTINEZ**

**II. PURPOSE OF TESTIMONY**

**Q6. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

**A.** The purpose of my testimony is to support EPE's Application for Approval of its Renewable Energy Act ("REA") Plan for Plan Year 2024 ("Plan" or "Plan for 2024")("Plan Application"). In my testimony, I present and explain EPE's Plan Year energy projections for compliance with the renewable portfolio standard ("RPS") under two scenarios. EPE's Baseline Plan projects that EPE will meet Plan Year RPS obligations with renewable energy and RECs from approved, existing and planned resources. EPE's "Contingency Plan" includes two new procurements, and is designed to address possible delays in commercial operation of planned resources and other contingencies so that EPE can be prepared and ensure compliance with RPS obligations. My testimony also addresses the following topics:

- EPE's determination of the Plan Year (2024) RPS and reasonable cost threshold ("RCT");
- overview of EPE's Commission-approved existing and planned RPS procurements and other renewable energy resources and the two new proposed procurements presented as part of EPE's Contingency Plan;
- EPE's Plan Year renewable energy and associated renewable energy credits ("RECs") projections under EPE's Baseline Plan and Contingency Plan to

**EL PASO ELECTRIC COMPANY  
DIRECT TESTIMONY OF  
VICTOR MARTINEZ**

- 1 demonstrate compliance Plan Year RPS obligations;
- 2 • Plan Year (2024) Contingency Plan procurement amounts and costs including
- 3 how those amounts and costs were determined; and
- 4 • Next Plan Year (2025) data for informational purposes.
- 5 • EPE's cost strategies, and demonstration that the Plan is consistent with EPE's
- 6 most recent 2021 IRP that was accepted by the Commission in NMPRC Case
- 7 No. 21-00242-UT.

8

9 **Q7. ARE YOU SPONSORING ANY EXHIBITS IN THIS FILING?**

10 **A.** Yes. I am sponsoring the exhibits listed in the Table of Contents.

11

12 style="text-align:center">**III. EPE'S PLAN**

13 style="text-align:center">**A. OVERVIEW**

14 **Q8. PLEASE EXPLAIN THIS SECTION OF YOUR TESTIMONY.**

15 **A.** I first present EPE's determination of the Plan Year (2024) RPS calculations; an

16 overview of EPE's Commission-approved, existing and planned RPS procurements

17 and other renewable energy resources contributing to RPS; and an overview of the

18 two new procurements presented for approval in this Plan Application.

19 I then provide EPE's Plan Year projections for renewable energy resources

20 generation under two scenarios. First, I present EPE's Baseline Plan which relies

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1 on energy and RECs from EPE's Commission approved, existing and planned  
2 resources. EPE's Baseline Plan, projects that EPE can achieve 20 percent RPS in  
3 Plan Year 2024 using Commission-approved, existing and planned RPS resources  
4 if the planned resources meet the scheduled commercial operation dates ("CODs").  
5 However, recent experience has shown that CODs are unpredictable and  
6 unanticipated issues or supply chain delay risks may impact scheduled CODs.  
7 When that happens, EPE's projections are negatively impacted.

8 I therefore present for Commission approval EPE's "Contingency Plan"  
9 which is designed to address possible delays in CODs and other contingencies so  
10 that EPE can be prepared and ensure compliance with its RPS obligations. The  
11 Contingency Plan therefore does not rely on any energy and RECs from EPE's  
12 planned Hecate Resources in 2024 to account for this possibility that the Hecate  
13 Project experiences delays or other issues. The Contingency Plan instead relies on  
14 EPE's proposed new procurements for the 2024 Plan Year which are not subject to  
15 delay risks. EPE's Contingency Plan also demonstrates that EPE can reach the  
16 20 percent 2024 RPS requirement if there is a delay in planned resources. The  
17 Contingency Plan is provided as Exhibit VM-1 to my testimony and is presented as  
18 EPE's Plan for 2024 for approval. EPE's 2024 procurement costs are based on the  
19 procurements presented in the Contingency Plan.

20 Mr. Novela demonstrates in his testimony that this contingency proposal is  
21 reasonable and in the public interest and that the Commission should consider and

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1           approve the new procurements for the 2024 Plan Year to facilitate EPE meeting the  
2           20 percent RPS in 2024.

3

4           **B. PLAN YEAR AND NEXT PLAN YEAR RPS CALCULATION**

5   **Q9. WHAT IS THE RPS AND HOW IS IT CALCULATED?**

6   **A.**   The RPS is a percentage of forecasted New Mexico jurisdictional energy sales to  
7           customers that should be met by renewable energy resources. The RPS increases  
8           incrementally from 15 percent renewables by 2015 to 100 percent non-carbon  
9           energy resources by 2045. For Plan Year 2024, the RPS is 20 percent. For the  
10          Next Plan Year (2025), the RPS is 40 percent. The "RPS Calculation" is EPE's  
11          determination of the amount of renewable energy, based on the projected  
12          New Mexico jurisdictional megawatt-hour ("MWh") sales (expressed in RECs),  
13          that EPE projects it will need to meet the applicable RPS for the Plan Year. The  
14          net jurisdictional MWh sales are the forecasted New Mexico jurisdictional energy  
15          sales adjusted for weather, projected energy efficiency, and distributed generation  
16          ("DG").

17

18   **Q10. HOW DOES EPE DEMONSTRATE COMPLIANCE WITH THE RPS?**

19   **A.**   RECs from Commission-approved renewable energy resources are registered and  
20          retired with the regional tracking system known as Western Renewable Energy

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1           Generation Information System ("WREGIS") within four years of their creation.  
2           RECs are normally expressed in MWh units where one MWh or REC is equal to  
3           1,000 kWh.

4

5   **Q11. HAS EPE CALCULATED THE RECS NEEDED TO MEET THE**  
6           **20 PERCENT RPS TARGET IN THE PLAN YEAR (2024) AND THE**  
7           **40 PERCENT RPS FOR THE NEXT PLAN YEAR (2025)?**

8   **A.**   Yes. Exhibit VM-2 shows EPE's RPS calculation for the Plan Year (2024) and for  
9           the Next Plan Year (2025) for informational purposes. In summary, to meet the  
10          20 percent RPS target in 2024, EPE projects needing approximately 356,340 RECs  
11          (356,340,002 kilowatt-hour ("kWh")). To meet the 40 percent RPS target in 2025,  
12          EPE projects needing 717,057 RECs (717,057,487 kWh).

13

14   **Q12. IS EPE'S PLAN YEAR RPS CALCULATION CONSISTENT WITH THE**  
15          **COMMISSION'S FINAL ORDER APPROVING EPE'S MOST RECENT**  
16          **REA PLAN, CASE NO. 22-00093-UT?**

17   **A.**   Yes. The Commission Final Order in that case states that "EPE should apply RECs  
18          to the current year first to demonstrate compliance with the applicable plan year  
19          RPS and then begin backfilling to make up any remaining deficiencies from prior  
20          plan years." Recommended Decision (April 25, 2023), ¶12, p.53.

21

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1 **Q13. DOES EPE'S PLAN YEAR REC CALCULATION INCLUDE RECS**  
2 **NEEDED TO MAKE UP THE CUMULATIVE DEFICIENCY FROM**  
3 **PRIOR PLAN YEARS (2020, 2021, AND 2022)?**

4 **A.** No. The Plan Year REC calculations are RECs needed to demonstrate compliance  
5 with the percentage RPS target in that year. I address EPE's projected progress  
6 toward satisfying the requirement in prior Commission Orders approving EPE's  
7 2019-2020 Plan (Case No. 19-00099-UT) and EPE's 2021 Plan (Case  
8 No. 21-00114-UT) to apply excess RECs generated in the future toward REC  
9 deficiencies for years 2020, 2021, and 2022 in a later section of my testimony.

10

11 **C. OVERVIEW OF COMMISSION APPROVED RPS**  
12 **PROCUREMENTS AND RENEWABLE ENERGY RESOURCES**

13 **Q14. PLEASE EXPLAIN AND DESCRIBE EPE'S COMMISSION-APPROVED**  
14 **RPS PROCUREMENTS.**

15 **A.** EPE's RPS procurements refer to renewable energy and RECs procured by EPE for  
16 RPS compliance and approved by the Commission in prior REA Plan filing cases.  
17 EPE's current RPS procurements consist of Commission approved PPAs for  
18 renewable energy resources. These RPS procurements are listed and described in  
19 Exhibit VM-1 to my direct testimony.

20

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1 **Q15. WHAT OTHER COMMISSION-APPROVED RENEWABLE ENERGY**  
2 **RESOURCES CONTRIBUTE RENEWABLE ENERGY AND RECS**  
3 **TOWARD MEETING EPE'S PLAN YEAR (2024) RPS?**

4 **A.** Three additional, existing renewable energy resources also contribute toward EPE's  
5 RPS – Macho Springs, Holloman Air Force Base ("HAFB"), and Buena Vista  
6 Energy Center I, LLC ("BV1") which is currently energized and will be in  
7 commercial operation soon. EPE's other planned renewable energy system  
8 resource, Hecate Energy Santa Teresa 1 LLC ("Hecate 1"), will also contribute  
9 toward EPE's RPS once it is commercially operational. Approximately 21.31% of  
10 energy generated by BV1 and Hecate 1 are allocated to New Mexico customers for  
11 RPS purposes. These projects also are listed and described in Exhibit VM-1.

12 Additionally, EPE retires RECs associated with renewable energy  
13 generated by the Camino Real Landfill Gas to Energy ("CRLEF") facility and DG  
14 customers toward compliance with the RPS.

15

16 **Q16. DOES EPE OWN RENEWABLE GENERATING RESOURCES THAT ARE**  
17 **NOT UTILIZED FOR RPS COMPLIANCE?**

18 **A.** Yes. EPE owns and operates small, demonstration-scale solar photovoltaic ("PV")  
19 facilities. Currently, EPE does not use these renewable energy resources for  
20 New Mexico RPS purposes. EPE also has a solar PV project in Texas that provides  
21 energy for its EPE Community Solar Program. Finally, per agreement with NMSU,

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1           there is a solar plus battery project built and located on NMSU grounds. EPE does  
2           not own the RECs associated with the generation produced by the NMSU solar  
3           project pursuant to the Commission-approved Special Rate Contract between EPE  
4           and NMSU.

**D. OVERVIEW OF PROPOSED NEW PROCUREMENTS**

7   **Q17. IS EPE PROPOSING NEW RPS PROCUREMENTS IN THIS**  
8   **APPLICATION?**

9   **A.**   Yes. EPE is proposing two new RPS Procurements as part of its Contingency Plan.  
10       EPE is proposing a new REC Purchase Program for its renewable DG customers  
11       and to reassign and deliver energy and associated RECs from BV1 that are currently  
12       allocated and assigned to Texas customers ("BV1 procurement").

14   **Q18. PLEASE SUMMARIZE THE DG REC PURCHASE PROGRAM**  
15   **PROPOSAL.**

16   **A.**   EPE is proposing to purchase all DG Customers RECs associated with renewable  
17       DG energy delivered to the EPE system, except for the energy already purchased  
18       pursuant to Rate No. 16 - Purchased Power Service. EPE witness George Novela  
19       addresses the DG REC Purchase Program in more detail in his direct testimony.

21   **Q19. PLEASE SUMMARIZE THE BV1 PROCUREMENT PROPOSAL?**

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1   **A.**   EPE is proposing to supplement existing RPS resources by reassigning and  
2           delivering energy and associated RECs from BV1 that are currently allocated and  
3           assigned to Texas. If approved by this Commission, EPE will temporarily reassign  
4           solar energy generated from EPE's existing, Commission-approved long-term  
5           purchased power agreement with the Nextera Energy from Texas to New Mexico  
6           and will retire the WREGIS registered RECs associated with that solar generation  
7           for RPS compliance purposes until EPE's new resources (Hecate 1 and 2 and Carne)  
8           are commercially operational. Mr. Novela addresses the BV1 reassignment  
9           proposal in more detail in his direct testimony.

10

11

**E. COMMUNITY SOLAR**

12   **Q20. DOES EPE HAVE A COMMUNITY SOLAR PROGRAM IN NEW MEXICO?**

13   **A.**   EPE witness George Novela testifies to the status of the community solar program.  
14           Once in operation, EPE will own the RECs generated by a community solar facility  
15           and will apply those RECs for RPS purposes.

16

17   **IV. EPE'S PLAN YEAR RENEWABLE ENERGY PROJECTIONS**

18

**A. BASELINE PLAN**

19   **Q21. HAS EPE DETERMINED THE AMOUNT OF RENEWABLE ENERGY**  
20           **EPE PROJECTS TO PROVIDE FROM APPROVED EXISTING AND**

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**PLANNED RESOURCES DESCRIBED ABOVE IN THE PLAN YEAR (2024) AND THE NEXT PLAN YEAR (2025)?**

**A.** Yes. Table VM-1 below provides EPE's Baseline Plan showing Plan Year projections for renewable energy to be provided from EPE's approved RPS procurements and other approved renewable energy resources. Table VM-1 also provides Next Plan Year (2025) Baseline Plan projections for informational purposes.

**Table VM-1**

<b>Year</b>	<b>2024</b>	<b>2025</b>
New Mexico Energy System Forecast (MWh)	1,781,700	1,792,644
RPS Target	20%	40%
RPS Energy Requirement to meet REA (MWh)	356,340	717,057
RPS Energy Approved Resources	165,167	164,419
New Mexico Allocated Energy from BV1 and BV2	137,207	136,521
Planned NM Allocated Energy from Hecate 1 and 2	119,234	204,401
Proposed Reallocation of BV1	-	-
Distributed Generation	13,896	15,465
Proposed DG REC Purchase	-	-
Planned Community Solar	-	16,134
Planned 2025 NM All-Source (Carne Project)		265,562
Planned Solar Energy Curtailments	(60)	(9,296)
Planned Round-Trip Efficiency Losses	-	(10,400)
Total RECs Available	435,445	782,804
Projected RPS %	24.4%	43.7%
Yearly Deficiency/Margin	79,105	65,747

**Q22. DOES EPE PROJECT THAT ENERGY AND RECS FROM APPROVED RESOURCES WILL MEET THE 20 PERCENT RPS TARGET IN THE PLAN YEAR (2024)?**

**A.** Yes. EPE's baseline projections assume both Hecate 1 and 2 will be in service by the scheduled June 2024 COD. As demonstrated in Table VM-1, EPE projects that

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1 under this scenario, the total RECs generated from approved, existing and planned  
2 resources will be sufficient to fulfill approximately 24.4 percent of the net retail  
3 energy sales in 2024 and result in an expected excess of 79,105 RECs.

4

5 **Q23. DOES EPE'S BASELINE PLAN INCLUDE ANY ENERGY OR RECS**  
6 **FROM THE PROPOSED NEW BV1 PROCUREMENT?**

7 **A.** No. EPE's baseline projections only includes the approximately 21 percent of BV1  
8 energy and RECs that is jurisdictionally allocated to New Mexico.

9

10 **Q24. PLEASE EXPLAIN EPE'S BASELINE PROJECTIONS FOR**  
11 **DISTRIBUTED GENERATION.**

12 **A.** Based on the DG Rule change addressed by the direct testimony of Mr. Novela,  
13 EPE's Baseline Plan assumes the most restrictive interpretation of the new Rule and  
14 only counts approximately 13 percent of its system DG RECs toward its RPS target.  
15 The approximately 13 percent is the estimated percent of total energy generated by  
16 DG customers that is purchased pursuant to Rate No. 16 - Purchased Power Service.  
17 EPE did not include the additional RECs that EPE proposes to purchase under the  
18 proposed DG REC Purchase Program in the Baseline scenario.

19

20 **Q25. IS THIS APPROACH CONSISTENT WITH THE COMMISSION'S ORDER**  
21 **TO IMMEDIATELY DISCONTINUE ITS PRACTICE OF REGISTERING**

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1           **AND RETIRING ALL NEW MEXICO RECS ASSOCIATED WITH**  
2           **ENERGY PRODUCED BY DG?**

3   **A.**    Yes.    Consistent with the Rule change and the Final Order in Case  
4           No. 22-00093-UT, EPE did not count or apply the portion of RECs corresponding  
5           to energy generated by a QF that is consumed contemporaneously on site by a DG  
6           customer and never exported onto EPE' system for Plan Year 2024 (and going  
7           forward).

8

9   **Q26. DOES EPE'S BASELINE PLAN INCLUDE ENERGY AND RECS**  
10          **GENERATED BY COMMUNITY SOLAR FACILITIES?**

11   **A.**    For Plan Year 2024 EPE did not include energy or RECs from Community Solar.  
12           Mr. Novela explains the status of the Community Solar program in New Mexico.  
13           For Next Plan Year (2025), for informational purposes, EPE projects 10 MW of  
14           Community Solar beginning in January.

15

16   **Q27. HOW DID EPE DETERMINE PLANNED SOLAR CURTAILMENTS?**

17   **A.**    EPE conducted a curtailment analysis using its production cost model Aurora.  
18           Aurora simulates an hourly dispatch for each day during a multi-year horizon. The  
19           curtailment analysis examined EPE's load to its fleet of dispatched generation, and  
20           renewable generation resources to determine if EPE was over generating in a  
21           particular hour that could potentially lead to curtailed solar energy. The curtailment

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1 analysis evaluated the entire system as a whole and determined total solar  
2 curtailments for the entire system. EPE calculated NM allocated curtailments based  
3 on its jurisdictional allocation. The Planned Solar Energy Curtailments for the Plan  
4 Year can be found in Table VM-1 above.

5  
6 **Q28. DID EPE DETERMINE ROUND-TRIP EFFICIENCY LOSSES DUE TO**  
7 **BATTERY STORAGE?**

8 **A.** Yes. EPE created a row in its RPS tables as illustrated in Table VM-1 above that  
9 took into consideration any round-trip efficiency losses attributed to battery  
10 storage. Battery projects have round-trip efficiency losses based on manufacturer's  
11 specifications. Round-trip efficiency is measured as a percentage of the energy that  
12 is retained when storing energy into a battery.

13  
14 **B. CONTINGENCY PLAN**

15 **Q29. PLEASE DESCRIBE THE CONTINGENCIES THAT COULD REDUCE**  
16 **THE RPS PROJECTIONS PRESENTED IN EPE'S BASELINE PLAN**  
17 **(TABLE VM-1) FOR PLAN YEAR 2024 AND NEXT PLAN YEAR 2025.**

18 **A.** Under EPE's Baseline Plan reflected in Table VM-1, EPE projected a margin of  
19 excess RECs for the 2024 and 2025 Plan Years, 4.4 percent and 3.7 percent,  
20 respectively. This margin is reliant on Commission approved renewable resources

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1           which are not in service (Hecate and Carne) meeting scheduled CODs and other  
2           contingencies. As I testified above CODs are unpredictable. Any delay in a planned  
3           resource or other issues, would negatively impact EPE's Baseline Plan projections  
4           and EPE's ability to reach total RPS in the Plan Year and Next Plan Year.  
5           Specifically, potential resource construction delays due to recent supply chain issues,  
6           regulatory changes, and procurement uncertainty could push back projected in  
7           service dates. Additionally, retail energy sales and solar generation production  
8           forecasts are not perfect and could also change EPE's projected RPS compliance.

9

10   **Q30. IS EPE PRESENTING A CONTINGENCY PLAN DESIGNED TO MEET**  
11    **THE RPS TARGET IN THIS PLAN YEAR AND NEXT PLAN YEAR**  
12    **UNDER THESE SCENARIOS?**

13    **A.**   Yes. EPE's Contingency Plan is presented in Table VM-2 below. EPE's  
14    Contingency Plan is designed to address possible delays to planned resources and  
15    ensure EPE can meet its RPS obligations. The Contingency plan does not rely on  
16    projected energy and RECs from the planned Hecate Project. Instead, the  
17    Contingency Plan includes projected energy and RECs from the proposed new  
18    procurements. These changes are discussed in detail below. Under EPE's  
19    Contingency Plan, EPE would still meet 20 percent RPS in the 2024 Plan Year with  
20    a margin of 34,276 RECs, or 1.9 percent.

21

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**Table VM-2**

<b>Year</b>	<b>2024</b>	<b>2025</b>
New Mexico Energy System Forecast (MWh)	1,781,700	1,792,644
RPS Target	20%	40%
RPS Energy Requirement to meet REA (MWh)	356,340	717,057
RPS Energy Approved Resources	165,167	164,419
New Mexico Allocated Energy from BV1 and BV2	137,207	136,521
Planned NM Allocated Energy from Hecate 1 and 2	-	204,401
Proposed Reallocation of BV1	30,389	-
Distributed Generation	13,896	15,465
Proposed DG REC Purchase	44,016	48,986
Planned Community Solar	-	16,134
Planned 2025 NM All-Source (Carne Project)		265,562
Planned Solar Energy Curtailments	(60)	(9,296)
Planned Round-Trip Efficiency Losses	-	(10,400)
Total RECs Available	390,616	831,790
Projected RPS %	21.9%	46.4%
Yearly Deficiency/Margin	34,276	114,732

**Q31. IS IT REASONABLE AND NECESSARY FOR EPE TO PLAN FOR A PROJECTED MARGIN OF 34,276 RECS?**

**A.** Yes. As explained above there are a number of scenarios that can impact EPE's projections, including that retail energy sales and solar generation production forecasts are not exact. Planning for this margin covers the RECs that would be lost if retail energy sales forecasts are low, unplanned outages from other solar facilities, or greater solar curtailments.

**Q32. PLEASE FURTHER EXPLAIN EPE'S CONTINGENCY PLAN PROJECTIONS FOR NM ALLOCATED ENERGY FROM HECATE 1 AND 2?**

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1   **A.**    The contingency scenario zeroed out Hecate I and 2 in Plan Year 2024. This  
2            reduced the RECs by approximately 119,000 RECs in 2024 compared to the  
3            baseline. EPE's Contingency Plan does not change Hecate 1 and 2 projections for  
4            Next Plan Year (2025).

5

6   **Q33. PLEASE EXPLAIN EPE'S CONTINGENCY PLAN PROJECTIONS FOR**  
7            **DISTRIBUTED GENERATION?**

8   **A.**    The Contingency Plan does not change the DG forecast presented in the Baseline  
9            Plan. However, the Contingency Plan adds another row for the proposed DG REC  
10           Purchase Program. As shown on Table VM-2, EPE is projecting approximately  
11           44,000 additional RECS from that program bringing the total DG RECs to  
12           approximately 58,000 RECs in 2024.

13

14   **Q34. DOES EPE'S CONTINGENCY PLAN INCLUDE ANY OTHER CHANGES**  
15            **TO BASELINE PROJECTIONS INCLUDED IN TABLE VM-2 ABOVE?**

16   **A.**    Yes. The Contingency Plan adds another row called "proposed reallocation of  
17            BV1" to reflect the proposed BV1 procurement. The proposed reallocation of BV1  
18            will add an additional 30,000 RECs in 2024. The proposed reallocation of BV1  
19            along with the proposed DG REC purchase program attempts to make up most of  
20            the shortfall left by not including Hecate 1 and 2 energy and RECs in Plan Year  
21            2024.

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1 **Q35. WHAT IS EPE'S PROPOSED REALLOCATION OF BV1?**

2 **A.** EPE is proposing for purposes of this plan to allocate approximately 8.69% of TX  
3 allocated BV1 energy. Along with its already allocated portion of 21.31%,  
4 New Mexico customers retail load will be met with approximately 30% of BV1  
5 renewable energy.

6

7 **Q36. HOW DID EPE DETERMINE THAT AMOUNT?**

8 **A.** It is reasonable and necessary for EPE to plan to meet RPS obligations by an adequate  
9 excess REC margin to account for contingencies described above. The additional  
10 8.69 percent BV1 energy and RECs provides New Mexico customers a margin of  
11 approximately 34,000 RECs. If Hecate comes online on or before the scheduled  
12 COD, EPE could stop reallocating TX allocated portion of BV1 to New Mexico  
13 customers. Additional energy and RECs could be reallocated if required.

14

15 **C. USE OF EXCESS RECS**

16 **Q37. HOW WILL EPE USE EXCESS RECS GENERATED IN PLAN YEAR 2024,  
17 IF ANY?**

18 **A.** EPE's contingency plan projects a margin of 34,276 excess RECs to be generated  
19 in 2024, with 114,732 excess RECs to be generated in 2025. EPE will utilize all  
20 excess RECs generated in 2024 and 2025 to meet the 2020, 2021, and 2022 Plan

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1 Year deficiencies consistent with prior Commission Orders in Case  
2 No. 19-00099-UT, 21-00111-UT, and 22-00093-UT.

3

4 **Q38. CAN YOU SHOW THE EFFECTS OF APPLYING FUTURE SURPLUS  
5 RECS TO PREVIOUS RPS DEFICIENCY YEARS.**

6 **A.** Please refer to Table VM-3 below.

7

**Table VM-3**

Year	2020	2021	2022
New Mexico Energy System Forecast (MWh)	1,707,633	1,701,119	1,739,299
RPS Target	20%	20%	20%
RPS Energy Requirement to meet REA (MWh)	341,527	340,224	347,860
RPS Energy Approved Resources	178,419	171,910	164,437
Distributed Generation	52,002	62,542	81,918
Total RECs Available	230,421	234,452	246,355
Projected RPS %	13.5%	13.8%	14.2%
Yearly Deficiency/Margin	(111,106)	(105,772)	(101,505)
Cumulative Deficiency/Margin	(111,106)	(216,878)	(318,382)
Retro-Compliance using 2024 RECs	34,276	-	-
Retro-Compliance using 2025 RECs	76,830	37,902	-
Total Retro RECs	111,106	37,902	-
Yearly Deficiency after applying Retro RECs:	-	(67,869)	(101,505)
Cumulative Deficiency after applying Retro RECs:	-	(67,869)	(169,374)

14

15 **V. COST OF EPE'S CONTINGENCY PLAN FOR THE PLAN YEAR (2024)**

16

**A. PROCUREMENT COSTS**

17 **Q39. WHAT ARE THE ESTIMATED PROCUREMENT COSTS FOR EPE'S  
18 CONTINGENCY PLAN FOR THE PLAN YEAR (2024)?**

19 **A.** The total estimated procurement costs for approved renewable resources associated  
20 with EPE's 2024 Plan Year are \$15,780,235 and \$29,895,318 for 2025 Next Plan

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1 Year. The renewable resources included in the Plan Year (2024), the Next Plan  
2 Year (2025), and the associated RECs to be applied toward the RPS, with applicable  
3 RPS procurement costs, are listed in Exhibit VM-3 to my testimony.

4

5 **Q40. PLEASE DESCRIBE THE PROCUREMENT COSTS ASSOCIATED WITH**  
6 **EPE'S CONTINGENCY PLAN AS PRESENTED HERE?**

7 **A.** The procurement costs associated with EPE's Plan for the Plan Year (2024) include  
8 the following:

- 9 • the costs to procure RECs and any associated energy from EPE's previously  
10 approved RPS procurements, which include costs of REC registration and  
11 tracking through WREGIS;
- 12 • the new REC Purchase Program costs; and
- 13 • the costs of the new BV1 procurement.

14

15 **Q41. DOES EPE'S 2024 PROCUREMENT COSTS INCLUDE ANY AMOUNT**  
16 **FOR HECATE 2?**

17 **A.** No.

18

19 **Q42. WHAT COSTS ARE INCLUDED FOR THE BV1 PROCUREMENT?**

20 **A.** The costs included for the BV1 procurement include the commissioned approved

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1 energy price of \$24.49/MWh plus \$5.40/REC for a total of \$29.89/MWh.

2

3 **Q43. WHY IS EPE ADDING \$5.40/REC?**

4 **A.** The \$5.40/REC is reflective of the amount TX customers would have received for  
5 BV1 RECs if it were not allocated to NM customers. TX customers cannot use the  
6 energy from BV1 to meet its TX RPS requirements since the renewable energy is  
7 not generated in TX. Therefore, EPE will need to sell any TX owned RECs from  
8 the BV1 solar facility in the NM wholesale REC market. The revenues received  
9 from the REC sale will be used to purchase TX RECs to meet TX RPS  
10 requirements.

11

12 **Q44. HOW DID EPE DETERMINE THE \$5.40 REC PURCHASE COST?**

13 **A.** The \$5.40/REC is the average price per REC received in EPE's latest REC RFP  
14 conducted to sell TX portion of Macho Springs RECs. The \$5.40/REC is indicative  
15 of the current wholesale NM REC market and the price TX customers would have  
16 received for the BV1 RECs.

17 The Macho Springs solar facility is a system resource jurisdictionally  
18 allocated between TX and NM customers with TX customers allocated an  
19 approximate 79% of the produced energy and associated RECs. Because TX  
20 customers cannot use NM RECs for meeting TX RPS requirements, EPE markets  
21 and sells the TX portion of Macho Springs RECs in the wholesale market.

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1 **Q45. ARE THERE ANY OTHER COSTS ASSOCIATED WITH THE**  
2 **PROPOSED BV1 PROCUREMENT?**

3 **A.** Yes. NM customers would be responsible for replacement energy costs if energy  
4 prices ever exceed the Commission approved energy price of BV1. The  
5 replacement energy costs would ensure TX customers are kept whole by  
6 reallocating their portion of BV1 to NM customers.

7  
8 **Q46. DOES EPE CONSIDER THE REPLACEMENT COST A PROCUREMENT**  
9 **COST?**

10 **A.** Yes. However, EPE is not proposing to include this procurement cost in the RPS  
11 Cost Rider at this time. To the extent replacements costs are incurred, EPE  
12 proposes to address these costs as part of a RPS Cost Rider reconciliation in a future  
13 REA Plan filing.

14  
15 **Q47. CAN THE REPLACEMENT COSTS BE HIGHER THAN THE RCT?**

16 **A.** EPE will evaluate the replacements costs to ensure that the annual average of all  
17 replacement costs, the commissioned approved energy price of BV1, and REC  
18 purchase costs do not exceed the RCT. EPE will stop reallocating the BV1 energy  
19 and RECs if the annual average cost exceeds the RCT.

20  
21 **Q48. WILL THE PROPOSED BV1 PROCUREMENT ADD ADDITIONAL**

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1           **COSTS TO NEW MEXICO CUSTOMERS WHEN REPLACEMENT**  
2           **COSTS ARE HIGHER THAN THE COMMISSIONED APPROVED BV1**  
3           **ENERGY PRICE?**

4    **A.**    No. NM customers will incur no additional costs under the proposed BV1  
5           procurement because the alternative of not having the reallocation of BV1 would  
6           be to pay the higher priced replacements costs to supplement the energy lost by not  
7           having BV1 energy. Whether BV1 gets reallocated or not, NM customers would  
8           still need to pay the same amount for the higher priced replacement power.

9

10   **Q49. WHAT COSTS ARE INCLUDED FOR THE DG REC PURCHASE**  
11       **PROGRAM?**

12   **A.**    The proposed procurement price is \$5.40/REC. As I discussed above, this price is  
13           reflective of the current NM REC wholesale market.

14

15   **Q50. ARE THERE ANY OTHER COSTS ASSOCIATED WITH THIS**  
16       **PROCUREMENT?**

17   **A.**    Yes. There are WREGIS fees associated with the creation and retirement of RECs.  
18           Those costs can be found in Exhibit VM-3 of my testimony.

19

20   **Q51. ARE THE PROCUREMENT COSTS FOR THE PLAN REASONABLE?**

21   **A.**    Yes. The Commission determined in EPE's previous REA Plan cases that EPE's

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1 costs for approved RPS Procurements carrying over into Plan Year, 2024, and the  
2 Next Plan Year, 2025, are reasonable. The reasonableness of the amended cost for  
3 the BV2 PPA, was determined by the Commission in Case  
4 Nos. 19-00099-UT/19-00348-UT. The DG REC is the lowest procurement cost to  
5 meet RPS target and lower than any other procurement EPE could have made.  
6

7 **Q52. HAS EPE PROVIDED NEXT PLAN YEAR (2025) PROCUREMENT**  
8 **COSTS FOR INFORMATION PURPOSES ONLY?**

9 **A.** Yes. The 2025 procurement costs are listed in Exhibit VM-3 to my testimony.  
10

11 **B. DETERMINATION OF THE RCT**

12 **Q53. WHAT IS THE RCT AND HOW IS IT CALCULATED?**

13 **A.** Rule 572 states that RCT is a customer protection mechanism that limits the  
14 customer bill impact resulting from annual REA plans and provides that the RCT  
15 in any plan year is an annual average levelized cost of \$60.00/MWh at the point of  
16 interconnection of the renewable energy resource with the transmission system,  
17 adjusted for inflation. For Plan Year 2024 the inflation adjusted RCT is  
18 approximately \$69.98/MWh.

19 The RCT is based on the calculated levelized cost of energy ("LCOE") of  
20 each project. The LCOE is calculated by taking the net present value of the project's  
21 estimated costs for the entire term then dividing by the net present value of its

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1 expected energy (MWh) for the entire term. If the project is a standalone renewable  
2 resource purchased power agreement ("PPA"), then the LCOE is calculated using  
3 the energy price (\$/MWh) of the project, in which case, the LCOE will be the  
4 energy price (\$/MWh) as proposed. If the project is a renewable resource paired  
5 with an energy storage PPA, then the RCT is based on both the project's net present  
6 value energy and capacity costs for the entire term (\$) divided by its expected net  
7 present value energy (MWh) for the entire term.

8  
9 **Q54. HAS EPE DETERMINED THE PLAN YEAR (2024) RCT OF EACH**  
10 **PROPOSED NEW RPS PROCUREMENT?**

11 **A.** Yes. Consistent with the 2023 Amendments to Rule 572, EPE provided RCT  
12 analysis by proposed new procurement for Plan Year 2024 in Exhibit VM-1 to my  
13 direct testimony.

14  
15 **Q55. WHAT IS THE RCT ANALYSIS FOR THE REALLOCATED BV1 RECS?**

16 **A.** The RCT calculation for the reallocated BV1 energy and RECs is \$ 29.89/MWh,  
17 plus any additional cost of replacement power to make Texas whole. As explained  
18 by Mr. Novela, EPE would stop the allocation of BV1 energy to New Mexico if the  
19 cost of replacement power caused the proposed procurement to exceed the RCT.

20

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1 **Q56. WHAT IS THE RCT ANALYSIS FOR THE DG REC PURCHASE**  
2 **PROGRAM?**

3 **A.** The RCT will be equal to the \$5.40/REC purchase.  
4

5 **C. OTHER RULE 572 REQUIREMENTS**

6 **Q57. DID EPE CONSIDER STRATEGIES TO MINIMIZE COSTS OF**  
7 **RENEWABLE ENERGY INTEGRATION, INCLUDING LOCATION,**  
8 **DIVERSITY, BALANCING AREA ACTIVITY, DEMAND-SIDE**  
9 **MANAGEMENT, RATE DESIGN, AND LOAD MANAGEMENT?**

10 **A.** Yes. EPE's cost strategies are discussed in detail in Section C of EPE's 2022 RPS  
11 Report which is provided as Exhibit GN-2 to EPE witness Novela's direct  
12 testimony.  
13

14 **Q58. IS EPE'S PLAN AS A WHOLE CONSISTENT WITH EPE'S LAST FILED**  
15 **IRP?**

16 **A.** Yes. EPE's Baseline Plan is consistent with EPE's most recent 2021 IRP Plan  
17 accepted by the NMPRC in NMPRC Case No. 21-00242-UT. If EPE's Contingency  
18 Plan is approved by the Commission as presented, EPE will file a Notice of Material  
19 change to that IRP.  
20

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1

**VI. CONCLUSION**

2 **Q59. DOES THIS CONCLUDE YOUR TESTIMONY?**

3 **A.** Yes, it does.

**NEW MEXICO RENEWABLE ENERGY ACT  
PROCUREMENT PLAN FOR PLAN YEAR 2024**

**EL PASO ELECTRIC COMPANY**

**JULY 5, 2023**

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**GLOSSARY OF ACRONYMS AND DEFINED TERMS**

<u>Acronym/Defined Term</u>	<u>Meaning</u>
2021 IRP Plan	EPE's last filed Integrated Resource Plan
Commission	New Mexico Public Regulation Commission
COD	Commercial Operation Date
DG	Distributed Generator
EPE	El Paso Electric
kWh	Kilowatt Watt Hour
LTPPA	Long Term Power Purchase Agreement
MW	Megawatt
MWh	Megawatt-hour
Next Plan Year	2025
Plan Year	2024
PPA	Purchased Power Agreement
REA	Renewable Energy Act (NMSA 1978, §§ 62-16-1 to -10 (2007 as amended through 2021))
RCT	Reasonable Cost Threshold
RPS	Renewable Portfolio Standard
Rule 572	17.9.572 NMAC

## **I. INTRODUCTION**

El Paso Electric Company ("EPE" or "Company") files this Renewable Energy Act ("REA") Plan for Plan Year 2024 ("Plan" or "Plan for 2024") pursuant to Section 62-16-4(G) REA, NMSA 1978, §§ 62-16-4(G) (2019), New Mexico Public Regulation Commission's ("NMPRC" or "Commission") Rule 17.9.572.14 NMAC ("Rule 572" or "Rule"). The Plan presents the 2024 ("Plan Year") data included herein for Commission approval and presents the 2025 ("Next Plan Year") data included herein for informational purposes.

## **II. SUMMARY OF PLAN**

The Plan provides EPE's determination of Plan Year (2024) and Next Plan Year (2025) Renewable Portfolio Standard ("RPS") calculation, and then presents EPE's Contingency Plan designed to address possible delays in commercial operation of planned resources and other contingencies so that EPE can be prepared and ensure compliance with RPS obligations in this Plan Year (2024).

EPE's Plan provides the information and data required under the REA and Rule 572 and demonstrates that EPE will be in compliance with the 20 percent RPS in the 2024 Plan Year and is expected to also meet the 40 percent RPS by 2025.

The Plan also includes a revised RPS Cost Rider to reflect expected Contingency Plan procurement costs for the 2024 Plan Year adjusted for the 2022 reconciliation of RPS costs and rider revenues for the 2022 Plan Year and final accounting of CRLEF REC payments.

**III. DETERMINATION OF RPS (572.14(B)(1), (4))**

**Plan Year RPS Calculations**

Table I below shows EPE's projected RPS calculation for the Plan Year. In summary, EPE projects net New Mexico ("NM") jurisdictional kWh sales will be 1,781,700,011. The corresponding RPS calculation for 2024 is 356,340,002 kWh or 356,340 RECs to meet 20 percent RPS.

**Table I.**

Line No.	Description	2024
RPS Requirement		
1	Forecasted New Mexico Jurisdictional kWh Sales	1,781,700,011
2	Renewable Portfolio Standard	<u>20.00%</u>
3	Total RPS Requirement	356,340,002

**Next Plan Year RPS Calculations**

Table II below shows EPE's projected RPS calculation for Next Plan Year. In summary, EPE projects net NM jurisdictional kWh sales will be 1,792,643,717. The corresponding RPS calculation for 2025 is 717,057,487 kWh or 717,057 RECs to meet 40 percent RPS.

**Table II.**

Line No.	Description	2024
RPS Requirement		
1	Forecasted New Mexico Jurisdictional kWh Sales	1,792,643,717
4	Renewable Portfolio Standard	<u>40.00%</u>
5	Total RPS Requirement	717,057,487

#### **IV. APPROVED PROCUREMENTS**

The following describes existing and planned renewable energy resources previously approved by the Commission to be counted in determining compliance with applicable RPS requirements of the REA and Rule 572.

##### **A. EPE's Approved RPS Procurements**

Solar Roadrunner LLC ("Roadrunner") - A 20 MW solar photovoltaic ("PV") project located in Santa Theresa, New Mexico. Roadrunner is currently owned by Global Infrastructure Partners (Clearway Energy). Roadrunner provides energy and RECs to EPE through a 20-year PPA.

Hatch Solar Energy Center I, LLC ("Hatch") – A 5 MW solar PV facility located in Hatch, New Mexico. Hatch is owned by NextEra Energy Resources, LLC ("NextEra"). Hatch provides energy and RECs to EPE through a 25- year PPA.

SunE EPE1, LLC ("SunEdison 1") – A 10 MW solar facility located in Chaparral, New Mexico. SunEdison 1 is currently owned by Longroad Energy Services. SunEdison 1 provides energy and RECs to EPE through a 25-year PPA.

SunE EPE2, LLC ("SunEdison 2") – A 12 MW solar facility located in Las Cruces, New Mexico. The Facility is currently owned by Silicon Ranch Corporation. SunEdison 2 provides energy and RECs to EPE through a 25-year PPA.

Buena Vista Energy Center II, LLC ("BV 2") – A 20 MW solar facility in Otero New Mexico. The BV 2 facility is owned by NextEra Energy Resources, LLC ("NextEra"). The BV 2 facility is fully energized and near commercial operation. The BV 2 facility provides energy and RECs to EPE through a 20-year PPA.

Hecate Energy Santa Teresa 2, LLC ("Hecate 2") – A new 50 MW solar facility that will be built in Santa Teresa New Mexico. The facility is owned by Hecate Energy, LLC (“Hecate Energy”) and is currently scheduled to be in service by June 2024. Once operational, Hecate 2 will provide energy and RECs to EPE through a 20 year PPA.

The Carne Project – A new 130 MW solar and 65 MW battery storage facility that will be built in Luna County, New Mexico. The facility is owned by D.E. Shaw Renewable Investments, L.L.C. (“DESRI”) and is scheduled to be in service by May 2025. Once in service, Carne will provide energy and RECs to EPE under a bundled price through a 20-year agreement between EPE and DESRI.

### **Approved System Resources Contributing Renewable Energy and RECs Toward Compliance with RPS**

Macho Springs Solar, LLC (“Macho Springs”)- A 50 MW solar facility located near Deming, New Mexico. Macho Springs is currently owned by the Southern Power Company. Macho Springs is utilized by EPE as a system resource. Macho Springs facility provides energy to EPE’s system under a 20-year PPA jurisdictionally allocated to New Mexico and Texas. The energy and RECs allocated to New Mexico customers (approximately 21%) are used for compliance with the RPS but the Commission approved cost for energy and associated RECs is recovered through the fuel and purchased power cost adjustment clause ("FPPCAC") mechanism on a jurisdictional basis.

Holloman Atlas Solar Array-Holloman Air Force Base ("HAFB") – A 5 MW solar project located at Holloman Air Force Base in New Mexico and owned by EPE. As a dedicated customer facility, HAFB provides energy and associated RECs at no additional cost to the New Mexico RPS.

Buena Vista Energy Center 1 ("BV 1") – A 100 MW solar and 50 MW battery storage facility located in Otero, New Mexico. The facility is owned by NextEra Energy. BV1 provides energy to EPE’s system under a 20-year PPA jurisdictionally allocated between Texas and New Mexico. The BV 1 facility is fully energized and near commercial operation. Consistent with Commission approvals, the energy and RECs allocated to New Mexico customers (approximately 21%) will be used for compliance with the RPS and the Commission approved energy purchase costs will be recovered through the FPPCAC mechanism on a jurisdictional basis.

Hecate Santa Teresa Energy 1 ("Hecate 1") –A 100 MW solar facility that will be built in Santa Teresa, New Mexico. The facility is owned by Hecate Energy and is scheduled to be in service by June 2024. Hecate 1 will be utilized by EPE as a system resource. Once in service, Hecate 1 will provide energy to EPE’s system under a under a 20-year PPA, jurisdictionally allocated between Texas and New Mexico. Consistent with Commission approvals, the energy and RECs allocated to New Mexico customers (approximately 21%) will be used for compliance with the RPS and the Commission approved energy purchase costs will be recovered through the FPPCAC mechanism on a jurisdictional basis.

#### **RECs Generated by QFs**

Camino Real Landfill Gas or Four Peaks Energy Facility ("CRLEF" or "Four Peaks") – An interconnected Qualifying Facility ("QF") as defined by the federal Public Utility Regulatory Policies Act of 1978 (“PURPA”) located in Sunland Park, New Mexico that uses methane gas from a landfill to fuel its generating facility. Under an interconnection agreement with Four Peaks Energy LLC, EPE purchases biomass energy from CRLEF under its avoided cost Rate No. 16. The project provides a maximum net capacity of approximately 2-4 MW.

Because EPE purchases all energy produced from CRLEF at EPE's avoided cost rates, EPE does not include the cost of the underlying energy purchases from CRLEF in the RPS Rider. Rather, the energy purchase costs are recovered through the FPPCAC mechanism on a jurisdictional basis.

Distributed Generation- All of EPE's DG customers are QFs as defined by PURPA, required to self-certify pursuant to EPE's filed Form No. 35- Notice of Self Certification. The QF RECs generated by NM customers and owned by EPE under NMSA 1978, § 62-16-5(B)(2) and Rule 572.10(C)(3) are registered with the Western Renewable Energy Generation Information System ("WREGIS") and contribute toward meeting the RPS.

All remaining REC purchase contracts that were entered into under EPE's old DG REC Purchase Program, approved by the Commission in Case No. 16-00109-UT will terminate by the end of 2023. New customers can interconnect their generating facilities to EPE's system and participate under the existing tariffs' provisions for metering options and sell exported energy to EPE.

## **V. PROPOSED NEW PROCUREMENTS**

### **A. DG REC Purchase Program**

EPE is proposing a new DG REC Purchase Program for its small renewable distributed (DG) generation customers with renewable energy facilities sited on the customer premise (DG Customers). Under the new DG REC Purchase Program, EPE would purchase all eligible DG Customers RECs associated with energy delivered to EPE's system, except for the excess net DG energy already purchased by EPE pursuant to Rate No. 16 Purchased Power Service (the approximately 13 percent discussed above). EPE would purchase the DG Customers RECs

delivered to EPE's system at \$5.40 per REC or \$0.0054 per kWh. The proposed program tariff is attached to the Direct Testimony of George Novela as Exhibit GN-3. EPE witness Victor Martinez supports the proposed dollar/REC procurement price and shows the proposal's impact on the Plan's energy and REC projections. This procurement of DG energy and RECs will assist EPE with meeting EPE's RPS obligations with the lowest cost renewable energy in the Plan's resource portfolio.

### **BV1 Procurement**

EPE is proposing to supplement approved existing RPS resources by reassigning and delivering energy and associated RECs from BV1 that are currently allocated and assigned to Texas. If approved by this Commission, EPE will temporarily reassign solar energy generated from EPE's existing, Commission-approved purchased power agreement with Nextera Energy from Texas to New Mexico and will retire the WREGIS registered RECs associated with that solar generation for RPS compliance purposes until EPE's new resources (Hecate 1 and 2 and Carne) are commercially operational. Under EPE's reassignment proposal, an additional 8.69 percent of output of BV1 renewable energy would be initially assigned to New Mexico customers with additional reassignment as needed to fully meet 20% RPS in Plan Year 2024 and 40% RPS in 2025. Mr. Martinez supports the proposed procurement cost of commissioned approved energy price of \$24.49/MWh plus \$5.40/REC for a total of \$29.89/MWh plus replacement energy costs if energy prices ever exceed the Commission approved BV1 energy price of \$24.99/MWh.

**VI. RENEWABLE ENERGY PROJECTIONS (572.14(C)(3))**

The following Table III provides EPE’s Contingency Plan renewable energy and REC projections for the Plan Year and Next Plan Year.<sup>1</sup>

**Table III.**

<b>Year</b>	<b>2024</b>	<b>2025</b>
New Mexico Energy System Forecast (MWh)	1,781,700	1,792,644
RPS Target	20%	40%
RPS Energy Requirement to meet REA (MWh)	356,340	717,057
RPS Energy Approved Resources	165,167	164,419
New Mexico Allocated Energy from BV1 and BV2	137,207	136,521
Planned NM Allocated Energy from Hecate 1 and 2	-	204,401
Proposed Reallocation of BV1	30,389	-
Distributed Generation	13,896	15,465
Proposed DG REC Purchase	44,016	48,986
Planned Community Solar	-	16,134
Planned 2025 NM All-Source (Carne Project)		265,562
Planned Solar Energy Curtailments	(60)	(9,296)
Planned Round-Trip Efficiency Losses	-	(10,400)
<b>Total RECs Available</b>	<b>390,616</b>	<b>831,790</b>
Projected RPS %	21.9%	46.4%
Yearly Deficiency/Margin	34,276	114,732

Based on these Table III projections, EPE is expected to have approximately 390,616 RECs from existing resources and new proposed procurements available in the Plan Year (2024) to apply towards the applicable RPS. This is 1.9 percent more RECs than EPE projects will be needed to meet 20 percent RPS in 2024 resulting in a margin of 34,276 RECs at the end of 2024. For information purposes, EPE Table III projections also show that EPE is expected to meet 40 percent RPS in 2025. The Next Plan Year projections do not include additional allocated energy from the

<sup>1</sup> See note [ ] supra. The projections in Table III assume Amendments to the Hecate 1 and 2 PPAs and the Amendments to the BV 1 and 2 PPAs, pending before the Commission in Case No. 19-00099-UT and 19-00348-UT, are approved and all planned resources (i.e. BV1, BV2, Hecate 1, Hecate 2, and DESRI) are commercially operable by the above identified CODs as discussed in the Direct Testimony of Victor Martinez.

proposed BV1 Procurement. EPE may propose in its next Plan filing to continue the BV1 Procurement until those resources are online if there are unanticipated delays. Pursuant to the final order in Case No. 19-00099-UT and 21-00111-UT, any excess RECs generated in Plan Year 2024 will be retroactively applied toward substantial compliance for 2020, 2021, and 2022.

**VII. PROCUREMENT COSTS AND RCT (572.14(C)(1), (2), (3), (4), (5))**

**A. Plan Year and Next Plan Year Procurement Costs**

EPE projects that its Plan Year (2024) and Next Plan Year (2025) procurement costs will be approximately \$15,780,235 and \$29,895,318, respectively. Table IV below lists, by resource, the amount of renewable energy and associated RECs EPE plans to provide in the Plan Year and Next Plan Year required to comply with the RPS, the procurement costs for Plan Year and Next Plan Year, and the RCT.<sup>2</sup>

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<sup>2</sup> EPE provides the RCT for previously approved RPS resources for informational purposes only.

**Table IV.**

PROCUREMENT PLAN YEAR RECS AND COSTS								
	2024			2025			RCT	COD
	(kWh)	RECs (MWh)	(\$)	(kWh)	RECs (MWh)	(\$)	(\$/MWh)	Year
CRLEF <sup>(2)</sup>	15,392,000	15,392	-	15,392,000	15,392	-		2008
NRG <sup>(1)</sup>	47,236,073	47,236	6,020,237	46,999,892	47,000	5,990,136	127.45	2011
SunEdison <sup>(1)</sup>	54,368,213	54,368	5,702,682	54,096,372	54,096	5,674,168	104.89	2012
Macho Springs <sup>(2)</sup>	27,949,946	27,950	-	27,810,196	27,810	-		2014
Hatch <sup>(1)</sup>	12,113,946	12,114	1,441,560	12,053,376	12,053	1,434,352	119.00	2011
Holloman <sup>(2)</sup>	8,107,315	8,107	-	8,066,778	8,067	-		2018
Hecate Santa Teresa 1 <sup>(2)(5)</sup>	-	-	-	61,082,119	61,082	-		2025
Buena Vista Energy Center 1 <sup>(2)</sup>	74,518,830	74,519	-	74,146,236	74,146	-		2023
Hecate Santa Teresa 2 <sup>(1)(5)</sup>	-	-	-	143,319,000	143,319	2,713,029	18.93	2025
Buena Vista Energy Center 2 <sup>(1)</sup>	62,688,000	62,688	1,465,645	62,374,560	62,375	1,458,317	23.38	2023
Carne Solar Project <sup>(3)</sup>	-	-	-	265,562,000	265,562	12,352,238	51.91	2025
DG REC <sup>(4)</sup>	13,895,963	13,896	-	15,464,698	15,465	-		
Proposed DG REC Purchase <sup>(6)</sup>	44,016,474	44,016	237,689	48,985,558	48,986	264,522	4.50	2024
Proposed Reallocation of BV1 <sup>(7)</sup>	30,388,770	30,389	908,320	-	-	-	29.89	2023
WREGIS	---	---	4,101	---	---	8,556		
Total	390,675,529	390,676	15,780,235	835,352,785	835,353	29,895,318		

Notes:

- (1) The procurement cost include energy and REC.
- (2) There is zero RPS procurement cost since cost are recovered outside of the RPS cost rider; however, RECs are utilized for RPS.
- (3) Carne Solar Project has partial energy in 2025 with an expected COD of May 2025. It includes a \$29.96/MWh energy price and a capacity cost of \$10.99/kW-month.
- (4) There is a zero RPS procurement costs for DG RECs purchased pursuant to Rate No. 16.
- (5) Hecate Santa Teresa 1 and 2, assumes a COD on January 1, 2025.
- (6) Costs are associated with EPE's proposed DG REC purchase program starting in 2024 for a price of \$5.40/REC.
- (7) Costs are associated with EPE's proposed reallocation of BV1 energy and RECs from TX to NM. It includes a \$24.49/MWh energy price and a REC cost of \$5.40/REC for a total of \$29.89/MWh.

**B. RCT Analysis**

The renewable resources listed in Table IV above have been previously approved by the Commission to be counted for compliance with the RPS. As required by Rule 572, the RCT analysis for proposed procurements is provided in Table IV. The DG RCT reflects average \$/REC per REC purchase agreement in effect during Plan Year. The BV1 Procurement RCT reflects the RCT calculation for the reallocated BV1 energy and RECs is \$ 29.89/MWh, plus any additional cost of replacement power to make Texas whole.

**C. Other Requirements ((572.14(C)(6), (8)-(14))**

The capital, operating and fuel costs and carbon dioxide emissions from each of EPE's nonrenewable generation resource during 2022 and EPE's strategies to minimize cost of renewable energy integration were provided in EPE's 2022 RPS Report and are addressed in witness

testimony supporting the 2023 Plan. EPE has demonstrated through witness testimony, and exhibits, that the stated procurement costs are reasonable, the Plan is in the public interest, and that if EPE's Contingency Plan is approved by the Commission as presented, EPE will file a Notice of Material change to EPE's current IRP ("2021 IRP") accepted by the Commission in Case No. 21-00242-UT.

**VIII. RENEWABLE RIDER RATES FOR 2024 ((572.14(C)(5))**

EPE projects that the revenue requirement to be recovered during 2024 through the RPS Rider, including WREGIS fees, will be \$15,780,235. EPE proposes to revise the existing rates in the RPS Rider for billing in 2024 to recover its projected procurement costs, adjusted to include a reconciliation of 2022 costs and revenue and the final reconciliation of CRLEF REC payments, of \$14,917,221. The revised tariff is shown in Exhibit RFG-1 and included with Advice Notice No. 291 filed concurrent with this application.

EPE's NEW MEXICO RENEWABLE PORTFOLIO STANDARD REQUIREMENT

Line No.	(a) Description	(b) Reference	(d) 2024	(e) 2025
RPS Requirement				
1	Forecasted New Mexico Jurisdictional kWh Sales	See Note (1)	1,781,700,011	1,792,643,717
2	Renewable Portfolio Standard		20.00%	40.00%
3	Total RPS Requirement	Line 1 x Line 2	356,340,002	717,057,487

Notes:

(1) EPE's New Mexico jurisdictional retail energy sales are based on EPE's 2023 Long-Term Forecast.

PROCUREMENT PLAN YEAR RECS AND COSTS						
	2024			2025		
	(kWh)	RECs (MWh)	(\$)	(kWh)	RECs (MWh)	(\$)
CRLEF <sup>(2)</sup>	15,392,000	15,392	-	15,392,000	15,392	-
NRG <sup>(1)</sup>	47,236,073	47,236	6,020,237	46,999,892	47,000	5,990,136
SunEdison <sup>(1)</sup>	54,368,213	54,368	5,702,682	54,096,372	54,096	5,674,168
Macho Springs <sup>(2)</sup>	27,949,946	27,950	-	27,810,196	27,810	-
Hatch <sup>(1)</sup>	12,113,946	12,114	1,441,560	12,053,376	12,053	1,434,352
Holloman <sup>(2)</sup>	8,107,315	8,107	-	8,066,778	8,067	-
Hecate Santa Teresa 1 <sup>(2)(5)</sup>	-	-	-	61,082,119	61,082	-
Buena Vista Energy Center 1 <sup>(2)</sup>	74,518,830	74,519	-	74,146,236	74,146	-
Hecate Santa Teresa 2 <sup>(1)(5)</sup>	-	-	-	143,319,000	143,319	2,713,029
Buena Vista Energy Center 2 <sup>(1)</sup>	62,688,000	62,688	1,465,645	62,374,560	62,375	1,458,317
Carne Solar Project <sup>(3)</sup>	-	-	-	265,562,000	265,562	12,352,238
DG REC <sup>(4)</sup>	13,895,963	13,896	-	15,464,698	15,465	-
Proposed DG REC Purchase <sup>(6)</sup>	44,016,474	44,016	237,689	48,985,558	48,986	264,522
Proposed Reallocation of BV1 <sup>(7)</sup>	30,388,770	30,389	908,320	-	-	-
WREGIS	---	---	4,101	---	---	8,556
<b>Total</b>	<b>390,675,529</b>	<b>390,676</b>	<b>15,780,235</b>	<b>835,352,785</b>	<b>835,353</b>	<b>29,895,318</b>

Notes:

- (1) The procurement cost include energy and REC.
- (2) There is zero RPS procurement cost since cost are recovered outside of the RPS cost rider; however, RECs are utilized for RPS.
- (3) Carne Solar Project has partial energy in 2025 with an expected COD of May 2025. It includes a \$29.96/MWh energy price and a capacity cost of \$10.99/kW-month.
- (4) There is a zero RPS procurement costs for DG RECs purchased pursuant to Rate No. 16.
- (5) Hecate Santa Teresa 1 and 2, assumes a COD on January 1, 2025.
- (6) Costs are associated with EPE's proposed DG REC purchase program starting in 2024 for a price of \$5.40/REC.
- (7) Costs are associated with EPE's proposed reallocation of BV1 energy and RECs from TX to NM. It includes a \$24.49/MWh energy price and a REC cost of \$5.40/REC for a total of \$29.89/MWh.

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

<b>APPLICATION FOR APPROVAL OF</b>	)	
<b>EL PASO ELECTRIC COMPANY'S</b>	)	
<b>2023 RENEWABLE ENERGY ACT PLAN</b>	)	
<b>PURSUANT TO THE RENEWABLE ENERGY</b>	)	<b>CASE NO. 23-00086-UT</b>
<b>ACT AND 17.9.572 NMAC, AND SEVENTH</b>	)	
<b>REVISED RATE NO. 38 – RPS COST RIDER</b>	)	
	)	
<b>EL PASO ELECTRIC COMPANY,</b>	)	
<b>Applicant.</b>	)	
	)	

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**DECLARATION OF VICTOR MARTINEZ IN SUPPORT OF THE  
FOREGOING DIRECT TESTIMONY TO EL PASO ELECTRIC COMPANY'S  
APPLICATION FOR APPROVAL OF ITS RENEWABLE ENERGY ACT PLAN  
AND SEVENTH REVISED RATE NO. 38 – RPS COST RIDER**

I *Victor Martinez*, pursuant to Rule 1-011 NMRA, state as follows:

1. I affirm in writing under penalty of perjury under the laws of the State of New Mexico that the following statements are true and correct.
  
2. I am over 18 years of age and have personal knowledge of the facts stated herein. I am employed by El Paso Electric Company ("EPE" or "the Company") as the *Manager of Resource Planning, Resource Management, Regulatory & Quality Assurance*.
  
3. The foregoing Direct Testimony of Victor Martinez, together with all exhibits sponsored therein and attached thereto, is true and accurate based on my knowledge and belief.

4. I submit this Declaration, based upon my personal knowledge and upon information and belief, in support of EPE's *Application for Approval of Its Renewable Energy Act Plan and Seventh Revised Rate No. 38 – RPS Cost Rider*.

FURTHER, DECLARANT SAYETH NAUGHT.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 5, 2023.

/s/ Victor Martinez

*VICTOR MARTINEZ*

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

**APPLICATION FOR APPROVAL OF )  
EL PASO ELECTRIC COMPANY'S )  
2023 RENEWABLE ENERGY ACT PLAN )  
PURSUANT TO THE RENEWABLE ENERGY ) CASE NO. 23-00086-UT  
ACT AND 17.9.572 NMAC, AND SEVENTH )  
REVISED RATE NO. 38 – RPS COST RIDER )  
)  
EL PASO ELECTRIC COMPANY, )  
Applicant. )  
\_\_\_\_\_ )**

**DIRECT TESTIMONY**

**OF**

**RENE F. GONZALEZ**

**JULY 5, 2023**

**EL PASO ELECTRIC COMPANY  
DIRECT TESTIMONY OF  
RENE F. GONZALEZ**

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**EXHIBITS**

- Exhibit RFG-1 – Rate Schedule No. 38 - Renewable Portfolio Standard (RPS) Cost Rider
- Exhibit RFG-2 – Reconciliation of 2022 Renewable Portfolio Standard Costs and Revenues
- Exhibit RFG-3 – Calculation of the 2024 RPS Cost Rider
- Exhibit RFG-4 – Residential Bill Impacts
- Exhibit RFG-5 – CRLEF Final Reconciliation

**EL PASO ELECTRIC COMPANY  
DIRECT TESTIMONY OF  
RENE F. GONZALEZ**

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**I. INTRODUCTION AND QUALIFICATIONS**

**Q1. PLEASE STATE YOUR NAME, BUSINESS ADDRESS AND OCCUPATION.**

**A.** My name is Rene F. Gonzalez, and my business address is 100 N. Stanton Street, El Paso, Texas, 79901.

**Q2. HOW ARE YOU EMPLOYED?**

**A.** I am employed by El Paso Electric Company ("EPE" or the "Company") as Supervisor of Rates and Regulatory.

**Q3. PLEASE SUMMARIZE YOUR EDUCATIONAL AND PROFESSIONAL QUALIFICATIONS.**

**A.** I hold a bachelor's in business administration with a double major in Economics and Finance from The University of Texas at El Paso and a Master of Arts in Economics with a concentration in Public Utility Policy & Regulation from New Mexico State University ("NMSU"). After undergraduate studies, I joined ADP (Automatic Data Processing) as an Account Executive in the Insurance Services Division as a licensed Property and Casualty insurance agent specializing in the sale of Workers Compensation Insurance. I subsequently transferred within the same division to work as a Retention Specialist. In 2010, I obtained a position with the City of El Paso as a Procurement Analyst in the Purchasing Department.

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1           I have worked with EPE in the Rate Research section of the Regulatory  
2           Affairs group since October 2012. I was first hired as an Associate Rate Analyst.  
3           In November 2014, I earned a progressive promotion to Staff Financial Analyst and  
4           in October of 2016 was promoted to Senior Rate Analyst. Finally, I was promoted  
5           to my current position as a supervisor of Rates and Regulatory, in September 2020.

6           In addition to my education and professional experience described above, I  
7           have attended professional development seminars covering rate design, marginal  
8           cost, load research statistical applications, and transmission and distribution systems.

9  
10   **Q4. PLEASE DESCRIBE YOUR CURRENT RESPONSIBILITIES WITH EPE.**

11   **A.** As Supervisor in the Rates and Regulatory Affairs section, my responsibility is to  
12           supervise the preparation of economic, customer, statistical, and cost studies and  
13           analysis; to develop models and methodologies for cost of service, profitability, and  
14           pricing studies; and conducting annualization, jurisdictional and class cost of  
15           service studies, and revenue forecasts.

16  
17   **Q5. HAVE YOU PRESENTED TESTIMONY BEFORE UTILITY  
18           REGULATORY BODIES?**

19   **A.** Yes, I have testified before the New Mexico Public Regulation Commission  
20           ("NMPRC" or "Commission") and previously filed testimony with the Public  
21           Utility Commission of Texas.

**EL PASO ELECTRIC COMPANY  
DIRECT TESTIMONY OF  
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**II. PURPOSE OF TESTIMONY**

**Q6. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

**A.** The purpose of my testimony is to support EPE's Application for Approval of its Renewable Energy Act ("REA") Plan for Plan Year 2024 ("Plan" or "Plan for 2024") ("Plan Application"). In my testimony, I calculate and present EPE's proposed 2024 Renewable Portfolio Standard ("RPS") Cost Rider for recovery of EPE's Commission-approved RPS procurement costs in Plan Year 2024, including a proposed adjustment for reconciliation of actual 2022 RPS costs and rider revenue. I also present the estimated RPS Cost Rider for Next Plan Year (2025) for informational purposes.

My testimony also presents the following:

- EPE's final reconciliation of the sum originally collected through the RPS Cost Rider from November 2019 through 2021 and the amount returned to ratepayers for Camino Real Landfill to Energy Facility ("CRLEF") renewable energy certificate ("REC") payments through the RPS Cost Rider in 2022 as part of the 2022 reconciliation pursuant to the Commission's Final Order in Case No. 22-00093-UT; and
- Closure of EPE's existing REC purchase program for customer-installed distributed generation ("DG") systems, which was closed to new customers by Commission Final Order in Case No. 16-00109-UT.

**EL PASO ELECTRIC COMPANY  
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RENE F. GONZALEZ**

1 **Q7. ARE YOU SPONSORING ANY EXHIBITS IN THIS FILING?**

2 **A.** Yes, I am sponsoring the exhibits listed in the Table of Contents.

3

4 **III. OVERVIEW OF EPE'S RPS COST RIDER**

5 **Q8. DOES EPE CURRENTLY HAVE A COST RIDER FOR PURPOSES OF**  
6 **RECOVERING COSTS ASSOCIATED WITH THE RPS?**

7 **A.** Yes. Rate No. 38 –RPS Cost Rider was originally approved by the Commission's  
8 Final Order in Case No. 17-00090-UT and implemented effective January 1, 2018.  
9 With each subsequent REA plan application, EPE has filed a revised RPS Cost  
10 Rider for NMPRC consideration and implemented a compliance RPS Cost Rider in  
11 accordance with NMPRC orders.

12

13 **Q9. ARE ANY COMMISSION-APPROVED REA PLAN COSTS CURRENTLY**  
14 **RECOVERED THROUGH EPE'S BASE RATES?**

15 **A.** Yes. In the Final Order in EPE's 2015 general rate case (Case No. 15-00127-UT),  
16 the Commission authorized recovery of \$1.122 million of deferred stand-alone REC,  
17 WREGIS, and carrying costs through base rates annually for six years. The  
18 authorized level of continuing recovery of those deferred RECs through base rates,  
19 plus the addition of \$800,000 (plus carrying charges) REC costs associated with the  
20 2015 Procurement Plan, Case No. 15-00117-UT, were modified by Final Order in

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1 EPE's 2020 rate case (Case No. 20-00104-UT) with the March 2021 balance being  
2 newly amortized over five years.

3

4 **Q10. DOES EPE CONTINUE TO DEFER ANY APPROVED REA PLAN COSTS**  
5 **FOR RECOVERY IN BASE RATES?**

6 **A.** No.

7

8

**IV. RPS COST RIDER FOR 2024**

9 **Q11. IS EPE PROPOSING A REVISED RPS COST RIDER FOR THE 2024 PLAN**  
10 **YEAR IN THIS APPLICATION?**

11 **A.** Yes, the Seventh Revised Rate No. 38 - RPS Cost Rider is included with my  
12 testimony as Exhibit RFG-1. EPE also filed Advice Notice No. 291 containing a  
13 proposed rider rate to be effective for billing beginning January 2024.

14

15 **Q12. IS EPE PROPOSING CHANGES TO THE RPS COST RIDER AND WHAT**  
16 **FACTORS CONTRIBUTE TO THOSE CHANGES?**

17 **A.** EPE is proposing an increase of 0.000037 per kilowatt-hour ("kWh") (or 0.4%)  
18 over the Commission-approved RPS Cost Rider charge approved in EPE's last REA  
19 plan filing, Case No. 22-00093-UT, effective July 1, 2023. The proposed increase  
20 reflects the net effects of the following:

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- 1           • Forecasted increases in New Mexico retail energy sales;
- 2           • The proposed reconciliation adjustment of approximately \$863,014 for 2022
- 3           RPS costs and revenues;
- 4           • EPE's proposed new procurements for the DG REC Purchase Program and BV1
- 5           reallocation.

6           EPE's 2024 Cost Rider does not include any amount for Hecate II.

7

8   **Q13. DOES EPE'S PROPOSAL INCLUDE A 2022 PLAN YEAR**

9           **RECONCILIATION AND IS THIS AMOUNT REFLECTED IN THE**

10           **PROPOSED 2024 RPS COST RIDER?**

11   **A.**   Yes. In addition to estimated 2024 Plan Year procurement costs, EPE is including

12           a proposed reconciliation amount of actual RPS-related costs and revenues for the

13           2022 Plan Year in the proposed 2024 RPS Cost Rider. The reconciliation also

14           includes adjustments for removal of prior over collection for 2020 and the CRLEF

15           compliance refund amount, both previously embedded in the rider for 2022. The

16           calculation of the reconciliation amount is provided in Exhibit RFG-2 and addressed

17           later in my testimony.

18

19   **Q14. HOW DOES EPE CALCULATE ITS PROPOSED RPS COST RIDER?**

20   **A.**   EPE calculates the proposed rider by dividing Plan Year Portfolio Procurement

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1 Cost by Net Forecasted New Mexico Jurisdictional kWh Sales in each plan year.  
2 The total procurement costs come from EPE witness Victor Martinez Exhibit VM-3  
3 and is then adjusted for over or under collection from Exhibit RFG-2. The resulting  
4 \$/kWh rider will apply to all monthly retail energy sales. These costs and the 2024  
5 RPS Cost Rider are based on EPE's contingency plan discussed by EPE witness  
6 Martinez. He addresses the Plan Year Portfolio Procurement Cost and Net  
7 Forecasted New Mexico Jurisdictional kWh Sales.

8  
9 **Q15. WHAT ARE THE ELEMENTS CONTRIBUTING TO EPE'S PROPOSED**  
10 **2024 RPS COST RIDER RATE?**

11 **A.** The 2024 RPS Cost Rider is composed of Commission-approved RPS Procurement  
12 costs for Plan Year 2024 and a reconciliation of RPS costs and revenue for Plan  
13 Year 2022, which I discuss in the next section of my testimony. As presented in  
14 Exhibit RFG-3, EPE proposes to incorporate and apply the over-collection of  
15 \$863,014 from Plan Year 2022 to the RPS Plan Year 2024 Portfolio Procurement  
16 Cost of \$15,780,235 as calculated by EPE witness Martinez in his Exhibit VM-3.  
17 This results in a Net Plan Year 2024 Portfolio Procurement Cost of \$14,917,221.  
18 As mentioned above, the reconciliation also includes an adjustment for removal of  
19 prior over collection for 2020 in the amount of \$427,931, and the CRLEF  
20 compliance refund amount in the amount of \$1,320,212, both of which were  
21 previously embedded in the rider for 2022.

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1    **Q16. WHAT IS EPE'S PROPOSED 2024 RPS COST RIDER RATE?**

2    **A.**    Exhibit RFG-3 presents the calculation of the proposed 2024 RPS Cost Rider of  
3            \$0.008372 per kWh. The proposed RPS Cost Rider rate of \$0.008372 is reflected  
4            in the summary of requested approvals and revised Rate No. 38. The proposed  
5            2024 RPS Cost Rider rate for applicable Retail customers reflects a 0.4 percent  
6            increase from the current RPS Cost Rider rate of \$0.008335. If approved by the  
7            Commission, the calculated factor of \$0.008372 per kWh will go into effect  
8            January 1, 2024.

9

10   **Q17. HAS EPE CALCULATED RESIDENTIAL CUSTOMER BILL IMPACTS**  
11       **OF THE PROPOSED 2024 RPS COST RIDER?**

12   **A.**    Yes, Exhibit RFG-4 shows average monthly bill impacts, by season, of the change  
13            in the RPS Cost Rider for residential customers. The proposed 2024 RPS Cost  
14            Rider produces a net increase in the average monthly bill for a New Mexico  
15            residential customer of \$0.03 in the summer and \$0.02 in the non-summer or a  
16            0.38 percent increase and 0.40 percent increase, respectively.

17

18   **Q18. WHAT RATE INFORMATION IS EPE PRESENTING IN THIS**  
19       **APPLICATION FOR THE NEXT PLAN YEAR (2025)?**

20   **A.**    EPE witness Martinez presents RPS portfolio production and costs for the Next  
21            Plan Year for informational purposes. The Next Plan Year portfolio includes

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1 increased REC production and expected costs associated with the approved planned  
2 renewable resources. I calculate an illustrative RPS Cost Rider for 2025. This  
3 illustrative rate will be revised in EPE's next Plan filing to incorporate known  
4 changes to RPS Plan Year Procurement costs and adjusted for reconciliation of  
5 actual 2023 RPS revenues and costs.

6  
7 **Q19. WHAT IS EPE'S PROJECTED 2025 RPS COST RIDER?**

8 **A.** Exhibit RFG-3 also provides the calculations of the projected 2025 RPS Cost Rider  
9 shown as \$0.016677 per kWh in 2025. The 2025 rate is presented for illustrative  
10 purposes only and would be adjusted in EPE's next plan year filing for, among other  
11 things, reconciliation of actual 2023 plan year costs and revenues.

12  
13 **V. RECONCILIATION OF THE 2022 RPS COSTS AND RIDER REVENUES**

14 **Q20. PLEASE EXPLAIN EPE'S PROPOSED RECONCILIATION OF THE 2022**  
15 **RPS COSTS AND RIDER REVENUES.**

16 **A.** EPE compared actual 2022 procurement costs against actual 2022 revenues. My  
17 Exhibit RFG-2 outlines this reconciliation.

18  
19 **Q21. WHAT WERE THE ACTUAL 2022 RPS PROCUREMENT COSTS?**

20 **A.** The actual 2022 RPS procurement costs totaled \$13,674,844, broken down as follows:

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- 1           • Actual costs for EPE's RPS resources approved by the Commission in Case  
2           No. 22-00093-UT are \$13,673,057; and  
3           • WREGIS fees incurred during 2022 in the amount of \$1,787.

4           These actual procurement costs are consistent with the invoiced contract  
5           costs included with EPE's Revised 2022 Annual Renewable Energy Portfolio  
6           Report, filed on June 28, 2023, and attached as Exhibit GN-2 to the Direct  
7           Testimony of EPE witness George Novela.

8

9   **Q22. PLEASE DESCRIBE THE ACTUAL 2022 REVENUES.**

10   **A.**   The actual revenues refer to the 2022 revenues of \$12,802,171 billed to customers  
11           under EPE's filed Rate No. 38. The Commission approved that rate schedule in  
12           Case No. 21-00111-UT, and the fourth revised Rate No. 38 went into effect  
13           January 1, 2022. The fourth revised Rate No. 38 was designed to recover the  
14           projected RPS procurement plan year costs for 2022, as well as to return the 2020  
15           over-collected amount of \$427,931.

16           Pursuant to the Commission's Remand Order in, Case No. 18-00109-UT,  
17           fifth revised Rate No. 38 went into effect February 1, 2022, for the purpose of  
18           returning to customers the collections related to Camino Real Landfill to Energy  
19           Facility ("CRLEF") costs embedded in prior RPS Cost Rider rates. This fifth  
20           revised Rate No. 38 was designed to return over the remaining eleven months the

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1           \$1,320,212 of CRLEF amounts discussed in the next section of this testimony.

2                     After adjusting for the return of the 2020 over-collection and of the CRLEF  
3           collected amounts, the 2022 RPS Cost Rider revenues that were specifically for the  
4           recovery of 2022 RPS procurement plan year costs equal \$14,550,314, as shown in  
5           line 17 of Exhibit RFG-2.

6

7   **Q23. WHAT ARE THE RESULTS OF THE RECONCILIATION OF ACTUAL**  
8   **COSTS AND ACTUAL REVENUES?**

9   **A.**   As shown in line 17 of Exhibit RFG-2, the reconciliation indicates that 2022 RPS  
10   Cost Rider revenue, adjusted as discussed previously, over-collected actual cost by  
11   \$875,470. Most of that variance is attributable to a the \$849,989 of Buena Vista  
12   Energy Center 2 project cost that was included in the 2022 RPS Cost Rider but not  
13   incurred during 2022.

14

15   **Q24. WHY DOES EXHIBIT RFG-2 INCLUDE A COLUMN FOR CARRYING**  
16   **CHARGES?**

17   **A.**   Per the Commission's Final Order in Case No. 21-00111-UT, the balance of  
18   over-collection or under-collection of RPS costs will accrue carrying charges at the  
19   Customer Deposit Interest Rate set by the Commission. The 2022 Carrying Charge  
20   column in Exhibit RFG-2 provides the calculated carrying charge pursuant to the  
21   Commission's Order.

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1 **Q25. HOW DOES EPE PROPOSE TO TREAT THE 2022 RECONCILIATION**  
2 **AMOUNT?**

3 **A.** EPE proposes to net out the \$863,014 2022 reconciliation amount, which is the  
4 \$875,470 over-collection plus \$12,456 in accrued carrying charge discussed above,  
5 to forecasted 2024 Plan Year Procurement costs, which decreases the amount to be  
6 recovered from customers through EPE's proposed RPS Cost Rider rate for billing  
7 in 2024.

8

9

**VI. CRLEF RECONCILIATION**

10 **Q26. PLEASE EXPLAIN EPE'S FINAL RECONCILIATION OF CRLEF REC**  
11 **PURCHASE AMOUNTS.**

12 **A.** Pursuant to the Final Order issued in Case No. 22-00093-UT, EPE has reconciled  
13 the sum originally collected through the RPS cost rider from November 2019  
14 through 2021 and the amount returned to ratepayers for CRLEF REC payments  
15 through the RPS cost Rider in 2022.

16

17 **Q27. WHAT IS THE SUM ORIGINALLY COLLECTED THROUGH THE RPS**  
18 **RIDER FOR CRLEF REC PAYMENTS FROM NOVEMBER 2019**  
19 **THROUGH 2021?**

20 **A.** The total amount of revenue collected for CRLEF REC Payments from November  
21 2019 through December 2021 was \$1,320,212, from compliance filing January 27,

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1           2022, Case No. 21-00111-UT.

2

3   **Q28. WHAT WAS THE TOTAL AMOUNT RETURNED TO RATEPAYERS**  
4   **FOR CRLEF REC PAYMENTS IN 2022?**

5   A.   The total amount reconciled in Exhibit RFG-5 and returned to customers was  
6       \$1,312,441.

7

8   **Q29. WHAT IS THE RESULT OF THE RECONCILIATION?**

9   A.   The reconciliation of CRLEF refunded amounts indicate that a net total of \$7,771,  
10       or 0.59%, was under returned to customers. Of this amount, \$1,382 was  
11       over-returned to previously capped, large, non-governmental customers and \$9,153  
12       was under-returned to all other customers.

13

14   **Q30. WHAT CAUSED THE NET UNDER RETURN OF THE AMOUNT TO BE**  
15   **REFUNDED?**

16   A.   The cause for not fully returning the amount to be returned to ratepayers for CRLEF  
17       REC payments is due to the slight variance (less than half a percentage point)  
18       between actual and projected kWh.

19

20   **Q31. HOW DOES EPE PROPOSE TO TREAT THIS NOMINAL**  
21   **UNDER-RETURNED CRLEF RECONCILIATION AMOUNT?**

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1   **A.**    EPE proposes to not pursue any further attempt to exclusively return this nominal  
2           under-returned amount. This stops EPE from getting caught in the endless cycle of  
3           reconciling an amount that has become so minute on a per kWh basis that it would  
4           not register in most customers' bills. The remaining amount, therefore, will be added  
5           in with the reconciliation of the 2022 RPS costs and rider revenues discussed above.

7                           **VII. CLOSURE OF DISTRIBUTED GENERATION REC**

8   **PURCHASE PROGRAMS**

9   **Q32. WILL EPE HAVE COST ASSOCIATED WITH EXISTING REC**  
10   **PURCHASE PROGRAMS?**

11   **A.**    No. The Commission approved closing the purchase programs to new customers  
12           effective January 1, 2017, in Final Order in Case No. 16-00109-UT. The current  
13           Rate Nos. 33, 34, 35 expires December 31, 2023. The last REC contracts will  
14           expire by end of 2023.

16   **Q33. IS EPE PROPOSING TO CANCEL RATE AND FORMS RELATED TO**  
17   **EXISTING REC PURCHASE PROGRAM IN THIS FILING?**

18   **A.**    Yes, EPE is requesting to cancel the following renewable energy certificate rates  
19           and forms, effective January 1, 2024:

- 20           • Rate No. 33 Small System Renewable Energy Certificate Purchase;

**EL PASO ELECTRIC COMPANY  
DIRECT TESTIMONY OF  
RENE F. GONZALEZ**

- 1           • Rate No. 34 Medium System Renewable Energy Certificate Purchase; and
- 2           • Rate No. 35 Large System Renewable Energy Certificate Purchase.
- 3           • Form 33 Application for the Purchase of Small System Renewable Energy
- 4           Certificates (RECs)
- 5           • Form 34 Application for the Purchase of Medium System Renewable Energy
- 6           Certificates (RECs)
- 7           • Form 37 Application for the Purchase of Large System Renewable Energy
- 8           Certificates (RECs)

9

10 **Q34. CAN NEW DG CUSTOMERS STILL INTERCONNECT WITH EPE OR**  
11 **PARTICIPATE IN NET ENERGY METERING?**

12 **A.** Yes. DG customers' ability to interconnect with EPE or to participate in net energy  
13 metering has not changed under Rule 17.9.570 ("Rule 570").

14

15 **Q35. DOES THIS CONCLUDE YOUR TESTIMONY?**

16 **A.** Yes, it does.

**EL PASO ELECTRIC COMPANY**

**7<sup>th</sup> REVISED RATE NO. 38  
CANCELLING 6<sup>th</sup> REVISED RATE NO. 38**

X  
X

**RENEWABLE PORTFOLIO STANDARD (RPS) COST RIDER**

**APPLICABILITY**

This Rider is applicable to bills for electric service provided under all of EPE's retail rate schedules. This Rider is established to recover Renewable Portfolio Standard ("RPS") costs. This Rider is not applicable to customers exempt from charges for renewable energy procurements pursuant to NMSA 1978, Section 62-16-4(C).

**TERRITORY**

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

**MONTHLY RATES**

	Rate	
All Retail Rate Schedules, per kWh	\$0.008372	X

**RECONCILIATION FILING**

This Rider shall be adjusted to reconcile a prior plan year's RPS Cost Rider revenues with actual RPS costs. Any over-recovery of the previously approved RPS costs will represent a credit to and reduction of the approved Rider in a subsequent plan year and any under-recovery of the previously approved renewable energy costs will represent a charge in addition to the approved Rider in a subsequent plan year.

Advice Notice No. 291

Signature/Title /s/ James Schichtl  
**James Schichtl**  
**Vice President – Regulatory and Government Affairs**

El Paso Electric Company  
2023 Plan Filing  
Reconciliation of 2022 Renewable Portfolio Standard Costs and Revenues

Line	2022	Hatch	NRG	Sun Edison EPE1	Sun Edison EPE2	Distributed Generation	RPS Procurement Cost	WREGIS	Total REC Cost	RPS Cost Rider <sup>4</sup>	(Over)/Under Recovery	2022 Carrying Charge <sup>1</sup>	Total 2022 (Over)/ Under Recovery with Interest
1	January	\$ 107,472.18	\$ 373,296.66	\$ 207,708.98	\$ 221,634.77	\$ 37,802.96	\$ 947,915.55	\$ 34.75	\$ 947,950.30	\$ (1,132,114.90)	\$ (184,164.60)	\$ (210.25)	\$ (184,374.85)
2	February	113,428.35	412,059.74	199,139.72	248,559.47	40,719.61	1,013,906.89	508.63	1,014,415.52	(933,842.35)	80,573.17	(118.51)	80,454.66
3	March	135,972.71	565,326.44	253,548.19	295,539.38	50,234.91	1,300,621.63	29.54	1,300,651.17	(899,373.81)	401,277.36	339.48	401,616.84
4	April	141,353.58	677,128.73	279,435.22	333,930.69	52,217.57	1,484,065.79	-	1,484,065.79	(829,709.63)	654,356.16	1,086.93	655,443.09
5	May	164,812.75	724,720.87	286,968.73	349,960.38	56,163.49	1,582,626.22	982.20	1,583,608.42	(1,204,612.54)	650,513.43	1,830.84	652,344.27
6	June	119,528.59	644,882.91	210,137.67	270,470.30	52,891.38	1,297,910.85	-	1,297,910.85	(1,394,598.03)	93,298.31	1,939.44	95,237.75
7	July	126,680.30	579,698.19	237,958.98	271,431.44	46,141.49	1,261,910.40	186.63	1,262,097.03	(1,475,291.74)	(132,501.00)	1,790.39	(130,710.61)
8	August	115,783.49	449,960.19	210,019.72	237,562.45	44,929.14	1,058,254.99	37.47	1,058,292.46	(1,475,291.74)	(416,999.28)	1,316.36	(415,682.92)
9	September	124,443.10	510,090.07	215,297.63	222,960.98	39,844.61	1,112,636.39	7.52	1,112,643.91	(1,224,208.13)	(111,564.22)	1,190.49	(110,373.73)
10	October	101,690.04	411,262.26	189,775.24	206,795.16	36,477.09	945,999.79	-	945,999.79	(1,027,249.28)	(81,249.49)	1,099.09	(80,150.40)
11	November	104,491.82	346,844.63	199,123.02	211,169.26	35,464.27	897,093.00	-	897,093.00	(825,274.97)	71,818.03	1,182.34	73,000.37
12	December	89,644.62	288,264.59	175,023.86	186,874.60	30,308.25	770,115.92	-	770,115.92	(922,800.66)	(152,684.74)	1,009.37	(151,675.37)
13	Total	\$ 1,445,301.53	\$ 5,983,535.28	\$ 2,664,136.96	\$ 3,056,888.88	\$ 523,194.77	\$ 13,673,057.42	\$ 1,786.74	\$ 13,674,844.16	\$ (12,802,171.03)	\$ 872,673.13	\$ 12,455.95	\$ 885,129.08
14									Variance-->	-6.4%			
15	2020 Over-Collection included in 2022 RPS Cost Rider <sup>2</sup>								(427,931.26)	(427,931.26)			(427,931.26)
16	Return of CRLEF Collected Amount Included in 2022 RPS Cost Rider <sup>3</sup>								(1,320,212.00)	(1,320,212.00)			(1,320,212.00)
17	2022 Reconciliation Adjustment for 2024 RPS Cost Rider								\$ 13,674,844.16	\$ (14,550,314.29)	\$ (875,470.13)	\$ 12,455.95	\$ (863,014.18)
									Variance-->	6.4%			

<sup>1</sup> Annual interest rate for 2022 of 1.37%.

<sup>2</sup> Adjustment reflects the 2020 reconciliation amount initially included in the November 05, 2020 certification of stipulation (Advice Notice No. 271) in Case No. 21-00111-UT.

<sup>3</sup> Adjustment to reflect the amount to be returned to ratepayers for CRLEF collected amounts that were included in the 2022 RPS Cost Rider.

<sup>4</sup> The 2022 RPS Cost Rider included \$849,989 for the Buena Vista Energy Center 2 project cost that was not incurred.

El Paso Electric Company  
2023 Plan Filing  
Renewable Portfolio Standard Cost Rider

Line No.	(a) Description	(b) Reference	(c) 2024	(d) 2025
<u>Rate No. 1:</u>				
1	Plan Year Portfolio Procurement Cost	Exhibit VM-3	\$ 15,780,235	\$ 29,895,318
2	2021 (Over)/Under Collection	Exhibit RFG-1	\$ (863,014)	\$ -
3	Net Plan Year Portfolio Procurement Cost		<u>\$ 14,917,221</u>	<u>\$ 29,895,318</u>
4	Net Forecasted New Mexico Jurisdictional kWh Sales	Exhibit VM-2	1,781,700,011	1,792,643,717
5	Renewable Portfolio Standard Cost Rider, per kWh		\$ 0.008372	\$ 0.016677

El Paso Electric Company  
2023 Plan Filing  
Residential Summer/Non-Summer Monthly Bill Impact

Line No.	(a) Description	(b) kWh **	(c) Typical Residential Bill - Summer* (June - September)				(f) % Change
			(c) Current	(d) Proposed	(e) \$ Change	(f) % Change	
1	Customer Charge	-----	\$ 7.00	\$ 7.00	\$ -	0.00%	
2	Energy Charge - Summer - 1st Tier	600	\$ 41.99	\$ 41.99	\$ -	0.00%	
3	Energy Charge - Summer - All Remaining	344	\$ 37.29	\$ 37.29	\$ -	0.00%	
4	Subtotal - Non-Fuel Base Charges		\$ 86.28	\$ 86.28	\$ -	0.00%	
7	Federal Tax Credit		\$ (0.61)	\$ (0.61)	\$ -	0.00%	
5	Fuel and Purchased Power Cost Adjustment - Secondary	944	\$ (20.25)	\$ (20.25)	\$ -	0.00%	
6	Renewable Portfolion Standard Recovery	944	\$ 7.87	\$ 7.90	\$ 0.03	0.38%	
7	Transportation Electrification Plan Recovery	944	\$ 0.12	\$ 0.12	\$ -	0.00%	
8	Advanced Metering System Rider	1	\$ 0.38	\$ 0.38	\$ -	0.00%	
9	Efficient Use of Energy Recovery Factor	944	\$ 3.22	\$ 3.22	\$ 0.00	0.04%	
10	Total Bill @ 780 kWh		\$ 77.01	\$ 77.04	\$ 0.03	0.04%	

Line No.	Description	kWh **	(c) Typical Residential Bill - Non-Summer* (October - May)				(f) % Change
			(c) Current	(d) Proposed	(e) \$ Change	(f) % Change	
11	Customer Charge	-----	\$ 7.00	\$ 7.00	\$ -	0.00%	
12	Energy Charge - Non-Summer	595	\$ 34.40	\$ 34.40	\$ -	0.00%	
13	Subtotal - Non-Fuel Base Charges		\$ 41.40	\$ 41.40	\$ -	0.00%	
16	Federal Tax Credit		\$ (0.29)	\$ (0.29)	\$ -	0.00%	
14	Fuel and Purchased Power Cost Adjustment - Secondary	595	\$ 3.22	\$ 3.22	\$ -	0.00%	
15	Renewable Portfolion Standard Recovery	595	\$ 4.96	\$ 4.98	\$ 0.02	0.40%	
16	Transportation Electrification Plan Recovery	595	\$ 0.07	\$ 0.07	\$ -	0.00%	
17	Advanced Metering System Rider	1	\$ 0.38	\$ 0.38	\$ -	0.00%	
18	Efficient Use of Energy Recovery Factor	595	\$ 2.17	\$ 2.17	\$ 0.00	0.04%	
19	Total Bill @ 554 kWh		\$ 51.91	\$ 51.93	\$ 0.02	0.04%	

\*Bill Impact excludes Franchise Fees and Taxes

\*\*kWh are 2022 averages

	Current	Proposed	
Customer Charge	\$ 7.00	-	
Energy Charge (\$kWh) Summer 0 - 600 kWh	\$ 0.06999	-	
Energy Charge (\$kWh) Summer All Other kWh	\$ 0.10840	-	
Energy Charge (\$kWh) Winter (All kWh)	\$ 0.05782	-	
Federal Tax Credit Factor	0.7031%		
NM FPPCAC (\$kWh) - (JUNE - 2023)	\$ (0.021454)	-	
NM FPPCAC (\$kWh) - (JANUARY - 2023)	\$ 0.005412		
RPS Cost Rider	\$ 0.008335	\$ 0.008372	0.4%
Efficient Use of Energy Recovery Factor ("EUERF")	4.3583%	-	
Transportation Electrification Plan ("TEP")	\$ 0.000124		
Advanced Metering System Rider ("AMS") per meter	\$ 0.38		

El Paso Electric Company  
2023 Plan Filing  
Reconciliation of CRLEF (Feb - Dec 2022)

Month	kWh	Amount Refunded	Compliance Refund amount <sup>1</sup>	(Over)/Under Paid
<b>All Retail Rate Schedules</b>				
February	122,532,053	\$ 102,682		
March	117,437,465	\$ 98,413		
April	108,345,867	\$ 90,794		
May	124,411,447	\$ 104,257		
June	163,178,629	\$ 136,744		
July	184,793,517	\$ 154,857		
August	195,593,189	\$ 163,907		
September	161,310,805	\$ 135,178		
October	134,046,501	\$ 112,331		
November	106,857,674	\$ 89,547		
December	120,715,532	\$ 101,160		
Sub-Total:	1,539,222,679	\$ 1,289,869	\$ 1,299,022	\$ 9,153 0.70%
<b>Large Non-Governmental Customers</b>				
February	4,525,584	\$ 1,756		
March	4,804,017	\$ 1,864		
April	4,642,029	\$ 1,801		
May	4,810,665	\$ 1,867		
June	6,177,058	\$ 2,397		
July	5,986,511	\$ 2,323		
August	5,651,212	\$ 2,193		
September	5,701,942	\$ 2,212		
October	5,543,365	\$ 2,151		
November	5,328,655	\$ 2,068		
December	5,004,637	\$ 1,942		
Sub-Total:	58,175,675	\$ 22,572	\$ 21,190	\$ (1,382) -6.52%
<b>Totals:</b>	<b>1,597,398,354</b>	<b>\$ 1,312,441</b>	<b>\$ 1,320,212</b>	<b>\$ 7,771 0.59%</b>

2022 All Retail (Feb - Dec) (Feb - Dec)<sup>2</sup>:

\$	(0.000838)
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2022 Large Non-Gov Customers (Feb - Dec)<sup>2</sup>:

\$	(0.000388)
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<sup>1</sup>Credit amounts anticipated to be returned from compliance filing January 27, 2022, Case # 21-00111-UT.

<sup>2</sup> From compliance filing, January 27, 2022, Case # 21-00111-UT. Detail data for above calculation in WP1 and WP2...Exhibit RFG-2 DATA tabs.

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

<b>APPLICATION FOR APPROVAL OF</b>	)	
<b>EL PASO ELECTRIC COMPANY'S</b>	)	
<b>2023 RENEWABLE ENERGY ACT PLAN</b>	)	
<b>PURSUANT TO THE RENEWABLE ENERGY</b>	)	<b>CASE NO. 23-00086-UT</b>
<b>ACT AND 17.9.572 NMAC, AND SEVENTH</b>	)	
<b>REVISED RATE NO. 38 – RPS COST RIDER</b>	)	
	)	
<b>EL PASO ELECTRIC COMPANY,</b>	)	
<b>Applicant.</b>	)	
	)	

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**DECLARATION OF RENE F. GONZALEZ IN SUPPORT OF THE  
FOREGOING DIRECT TESTIMONY TO EL PASO ELECTRIC COMPANY'S  
APPLICATION FOR APPROVAL OF ITS RENEWABLE ENERGY ACT PLAN  
AND SEVENTH REVISED RATE NO. 38 – RPS COST RIDER**

I *Rene F. Gonzalez*, pursuant to Rule 1-011 NMRA, state as follows:

1. I affirm in writing under penalty of perjury under the laws of the State of New Mexico that the following statements are true and correct.
2. I am over 18 years of age and have personal knowledge of the facts stated herein. I am employed by El Paso Electric Company ("EPE" or the "Company") as the *Supervisor of Rates and Regulatory*.
3. The foregoing Direct Testimony of Rene F. Gonzalez, together with all exhibits sponsored therein and attached thereto, is true and accurate based on my knowledge and belief.
4. I submit this Declaration, based upon my personal knowledge and upon information and belief, in support of EPE's *Application for Approval of Its Renewable Energy Act Plan and Seventh Revised Rate No. 38 – RPS Cost Rider*.

FURTHER, DECLARANT SAYETH NAUGHT.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 5, 2023.

/s/ Rene F. Gonzalez

*RENE F. GONZALEZ*

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

**APPLICATION FOR APPROVAL OF )  
EL PASO ELECTRIC COMPANY'S )  
2023 RENEWABLE ENERGY ACT PLAN )  
PURSUANT TO THE RENEWABLE ENERGY ) CASE NO. 23-00086-UT  
ACT AND 17.9.572 NMAC, AND SEVENTH )  
REVISED RATE NO. 38 – RPS COST RIDER )  
)  
EL PASO ELECTRIC COMPANY, )  
Applicant. )  
\_\_\_\_\_ )**

**CERTIFICATE OF SERVICE**

**I HEREBY CERTIFY** that on July 5, 2023 El Paso Electric Company’s Application  
for Approval of Its Renewable Energy Act Plan and Seventh Revised Rate No 38-RPS Cost  
Rider was sent via U.S. Mail and emailed to each of the following:

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