

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

El Paso Electric Company

Year/Period of Report

End of 2013/Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent El Paso Electric Company		02 Year/Period of Report End of <u>2013/Q3</u>	
03 Previous Name and Date of Change (if name changed during year) //			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) P.O. Box 982; El Paso, TX 79960-0982; 100 North Stanton; El Paso, TX 79901			
05 Name of Contact Person Nathan T. Hirschi		06 Title of Contact Person Senior Vice President & CFO	
07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 982; El Paso, TX 79960-0982; 100 North Stanton; El Paso, TX 79901			
08 Telephone of Contact Person, Including Area Code (915) 521-4456	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) //

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

(This area is intentionally left blank for the signature and date of the certifying officer.)

01 Name /s/ Nathan T. Hirschi	03 Signature /s/ Nathan T. Hirschi	04 Date Signed (Mo, Da, Yr) 11/18/2013
02 Title Senior Vice President & CFO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	None
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	Not Applicable
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	Not Applicable
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable

Name of Respondent El Paso Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2013/Q3</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
El Paso Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2013/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Changes in and Important Additions to Franchise Rights:

None

2. Acquisition of Ownership in Other Companies:

None

3. Purchase or Sale of an Operating Unit or System:

None

4. Important Leaseholds That Have Been Acquired or Given, Assigned or Surrendered:

None

5. Important Extension or Reduction of Transmission or Distribution System:

None

6. Obligations Incurred as a Result of Issuance of Securities or Assumption of Liabilities or Guarantees:

None

7. Changes in Articles of Incorporation:

None

8. Important Wage Scale Changes:

Base salaries for non-union employees were increased by an average of approximately 3.5% effective in January 2013 compared to 2012 through the merit award process. The annual effect of this increase was approximately \$1.6 million.

Base salaries for union employees under contract were increased by 3.0% effective in September 2013 compared to 2012. The annual effect of this increase was approximately \$0.8 million.

9. Materially Important Legal Proceedings (see also Notes B, E and F of "Notes to Financial Statements"):

The Company is a party to various legal actions. In many of these matters, the Company has excess casualty liability insurance that covers the various claims, actions and complaints. Based on a review of these claims and applicable insurance coverage, the Company believes that none of these claims will have a material adverse effect on the financial position, results of operations or cash flows of the Company.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
El Paso Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Fuel Reconciliation Proceeding. On September 27, 2013, the Company filed an application with the Public Utility Commission of Texas (the "PUCT"), designated as Docket No. 41852, to reconcile \$545.3 million of fuel and purchased power expenses incurred during the 45-month period from July 1, 2009 through March 31, 2013. The fuel reconciliation requests to recover \$3.4 million of rewards for Palo Verde operations. Hearings in the fuel reconciliation are scheduled to begin March 31, 2014 and a final order must be issued by September 26, 2014.

10. Materially Important Transactions:

None

11. Reserved

12. Important changes during the year:

See response to items 1 to 11 and 13 to 14.

13. Changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period:

On March 14, 2013, the Company appointed Guillermo Silva, Jr. as Vice President of Community Outreach. Mr. Silva had been Corporate Secretary since February 2006.

On March 14, 2013, the Company appointed Ms. Jessica Goldman as Corporate Secretary. Ms. Goldman had been Attorney - Corporate and Securities since January 2012.

On April 15, 2013, the Company appointed Mr. David Hawkins as Vice President of Power Marketing and Fuels and Resource and Delivery Planning. Mr. Hawkins had been Director of Generation Operations since October 2011.

On October 3, 2013, the Company appointed Nathan T. Hirschi as Senior Vice President and Chief Financial Officer. Mr. Hirschi had been the Company's Vice President and Controller since March 2010.

On October 3, 2013, the Company appointed Steven T. Buraczyk as Senior Vice President of Operations. Mr. Buraczyk had been the Company's Vice President of Regulatory Affairs since April 2013. Prior to April 2013, Mr. Buraczyk had been Vice President of Power Marketing and Fuels and Resource and Delivery Planning since August 2012.

On October 3, 2013, David G. Carpenter, formerly Senior Vice President and Chief Financial Officer, was appointed Executive Vice President.

On October 3, 2013, Hector G. Puente, formerly Senior Vice President and Chief Operations Officer, was appointed Executive Vice President.

On October 3, 2013, the Company appointed William A. Stiller as Senior Vice President, Human Resources and Customer Care. Mr. Stiller had been the Company's Vice President and Chief Human Resources Officer since January

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
El Paso Electric Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2013/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

2013.

14. Cash management programs and events causing the proprietary capital to be less than 30 percent.

Not applicable

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,905,325,955	3,722,491,248
3	Construction Work in Progress (107)	200-201	251,125,148	287,357,626
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,156,451,103	4,009,848,874
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,060,250,060	2,022,997,765
6	Net Utility Plant (Enter Total of line 4 less 5)		2,096,201,043	1,986,851,109
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		196,544,610	191,084,821
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	84,327,085	69,700,908
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		112,217,525	121,383,913
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,208,418,568	2,108,235,022
15	Utility Plant Adjustments (116)		838,404	1,065,091
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		405,743	405,743
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	23,425	19,690
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		1,492,949	1,295,222
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		210,270,378	194,467,189
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		212,192,495	196,187,844
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		61,450,148	109,887,377
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		130,690	823,110
38	Temporary Cash Investments (136)		367,022	346,591
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		74,470,196	46,443,714
41	Other Accounts Receivable (143)		1,399,654	1,469,376
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,799,358	2,906,025
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		0	0
45	Fuel Stock (151)	227	1,634,354	1,394,321
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	45,469,853	40,975,180
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	-13,099	-12,331

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	433
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		9,591,502	9,656,500
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		4,701	5,154
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		24,922,000	17,888,000
62	Miscellaneous Current and Accrued Assets (174)		-67,774	908,009
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		216,559,889	226,879,409
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		12,150,693	12,648,755
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	138,480,681	129,456,890
73	Prelim. Survey and Investigation Charges (Electric) (183)		5,140,793	3,260,291
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		71,451	-159,534
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	5,851,379	5,289,223
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		19,452,415	20,116,858
82	Accumulated Deferred Income Taxes (190)	234	223,384,271	224,380,335
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		404,531,683	394,992,818
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,042,541,039	2,927,360,184

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	65,680,405	65,562,893
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		301,668,582	299,068,355
7	Other Paid-In Capital (208-211)	253	1,984,587	1,939,126
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	340,939	340,939
11	Retained Earnings (215, 215.1, 216)	118-119	1,018,498,832	959,965,047
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-3,894,229	-3,886,045
13	(Less) Reaquired Capital Stock (217)	250-251	424,646,957	424,646,957
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-56,161,859	-66,084,002
16	Total Proprietary Capital (lines 2 through 15)		902,788,422	831,577,478
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	193,135,000	193,135,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	700,000,000	700,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,536,799	3,600,354
24	Total Long-Term Debt (lines 18 through 23)		889,598,201	889,534,646
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		110,000,000	110,000,000
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		215,706,498	224,859,420
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		581,752	581,752
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		67,169,227	62,783,836
35	Total Other Noncurrent Liabilities (lines 26 through 34)		393,457,477	398,225,008
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		47,103,026	61,580,835
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		0	0
41	Customer Deposits (235)		5,729,837	5,411,419
42	Taxes Accrued (236)	262-263	27,089,309	21,061,785
43	Interest Accrued (237)		13,724,767	10,218,008
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		919,220	-207,529
48	Miscellaneous Current and Accrued Liabilities (242)		22,755,766	16,791,631
49	Obligations Under Capital Leases-Current (243)		16,136,869	24,063,732
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		133,458,794	138,919,881
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		13,138,401	8,839,182
57	Accumulated Deferred Investment Tax Credits (255)	266-267	23,827,727	24,343,915
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	14,570,222	14,849,618
60	Other Regulatory Liabilities (254)	278	57,509,795	55,875,360
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		535,694,944	492,091,591
64	Accum. Deferred Income Taxes-Other (283)		78,497,056	73,103,505
65	Total Deferred Credits (lines 56 through 64)		723,238,145	669,103,171
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,042,541,039	2,927,360,184

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	700,064,689	664,079,480	282,660,917	267,249,689
3	Operating Expenses					
4	Operation Expenses (401)	320-323	390,869,312	360,052,836	144,088,181	132,685,725
5	Maintenance Expenses (402)	320-323	41,260,430	43,604,999	12,723,353	12,830,711
6	Depreciation Expense (403)	336-337	52,137,156	53,010,345	17,967,767	17,001,401
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-925,716	-986,855	-304,120	-326,916
8	Amort. & Depl. of Utility Plant (404-405)	336-337	5,946,372	5,340,640	2,023,747	1,877,290
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		114,138	114,138	38,046	38,046
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	44,782,006	43,631,369	18,152,752	15,353,961
15	Income Taxes - Federal (409.1)	262-263	577,770	1,213,952	-126,648	1,644,647
16	- Other (409.1)	262-263	2,320,834	2,394,760	1,480,875	1,356,097
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	90,419,903	91,531,122	48,349,857	57,506,538
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	49,069,937	50,915,539	23,440,963	33,271,039
19	Investment Tax Credit Adj. - Net (411.4)	266	-541,684	-894,240	54,476	-298,080
20	(Less) Gains from Disp. of Utility Plant (411.6)			20		20
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		4,400,932	3,897,330	1,465,580	1,300,588
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		582,291,516	551,994,837	222,472,903	207,698,949
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		117,773,173	112,084,643	60,188,014	59,550,740

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
700,064,689	664,079,480					2
						3
390,869,312	360,052,836					4
41,260,430	43,604,999					5
52,137,156	53,010,345					6
-925,716	-986,855					7
5,946,372	5,340,640					8
						9
						10
						11
114,138	114,138					12
						13
44,782,006	43,631,369					14
577,770	1,213,952					15
2,320,834	2,394,760					16
90,419,903	91,531,122					17
49,069,937	50,915,539					18
-541,684	-894,240					19
	20					20
						21
						22
						23
4,400,932	3,897,330					24
582,291,516	551,994,837					25
117,773,173	112,084,643					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		117,773,173	112,084,643	60,188,014	59,550,740
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		14,724	13,643	13,173	227
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		3,022	1,592	1,614	569
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-8,184	-79		534
37	Interest and Dividend Income (419)		4,666,487	4,492,427	1,688,164	1,489,007
38	Allowance for Other Funds Used During Construction (419.1)		7,464,820	6,588,789	2,286,353	2,418,969
39	Miscellaneous Nonoperating Income (421)		4,434,241	5,473,783	1,548,076	1,592,984
40	Gain on Disposition of Property (421.1)		100	1,369,757		1,182,439
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		16,569,166	17,936,728	5,534,152	6,683,591
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			23,483		23,483
44	Miscellaneous Amortization (425)		226,686	226,686	75,562	75,562
45	Donations (426.1)		1,983,876	867,612	323,996	388,374
46	Life Insurance (426.2)		67,713			
47	Penalties (426.3)		15,209	44,323	15,000	24,891
48	Exp. for Certain Civic, Political & Related Activities (426.4)		505,536	492,196	160,159	145,512
49	Other Deductions (426.5)		-15,083	2,460,215	-153,007	-78,559
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,783,937	4,114,515	421,710	579,263
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	7,754	7,595	2,031	2,684
53	Income Taxes-Federal (409.2)	262-263	1,197,704	-357,312	553,033	-1,308,294
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	553,871	3,267,869	118,644	2,594,347
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	76,236	683,856	1,693	133,982
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		-25,496	-25,497	-8,499	-8,499
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,708,589	2,259,793	680,514	1,163,254
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		12,076,640	11,562,420	4,431,928	4,941,074
61	Interest Charges					
62	Interest on Long-Term Debt (427)		42,386,608	39,567,716	14,124,424	13,122,266
63	Amort. of Debt Disc. and Expense (428)		778,396	601,719	277,724	315,617
64	Amortization of Loss on Reaquired Debt (428.1)		664,443	657,229	221,481	220,483
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		635,903	475,421	-57,525	407,860
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,520,282	3,894,461	1,379,225	1,431,278
70	Net Interest Charges (Total of lines 62 thru 69)		39,945,068	37,407,624	13,186,879	12,634,948
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		89,904,745	86,239,439	51,433,063	51,856,866
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		89,904,745	86,239,439	51,433,063	51,856,866

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		959,965,047	905,600,092
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		89,912,929	93,254,466
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends Declared-Common Stock		-31,379,144	(38,889,511)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-31,379,144	(38,889,511)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,018,498,832	959,965,047
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,018,498,832	959,965,047
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	89,904,745	86,239,439
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	52,137,156	53,010,345
5	Amortization of Other	15,026,878	14,549,990
6	Amortization of Nuclear Fuel	33,833,034	33,385,474
7			
8	Deferred Income Taxes (Net)	41,827,604	43,199,595
9	Investment Tax Credit Adjustment (Net)	-516,188	-868,743
10	Net (Increase) Decrease in Receivables	-35,096,974	-22,106,176
11	Net (Increase) Decrease in Inventory	-4,773,046	-2,444,100
12	Net (Increase) Decrease in Allowances Inventory	768	44,022
13	Net Increase (Decrease) in Payables and Accrued Expenses	16,124,213	-1,178,659
14	Net (Increase) Decrease in Other Regulatory Assets	-2,627,064	10,917,336
15	Net Increase (Decrease) in Other Regulatory Liabilities	-1,757,403	4,864,390
16	(Less) Allowance for Other Funds Used During Construction	7,464,820	6,588,789
17	(Less) Undistributed Earnings from Subsidiary Companies	-8,184	-79
18	Other (provide details in footnote):	2,119,876	394,612
19			
20	Deferred Charges and Credits	-8,241,031	-7,976,363
21	Net (Increase) Decrease in Prepayments and Other	-5,450,153	-3,442,829
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	185,055,779	201,999,623
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-177,288,577	-155,059,445
27	Gross Additions to Nuclear Fuel	-23,938,012	-45,938,716
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-7,464,820	-6,588,789
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-193,761,769	-194,409,372
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	556,426	1,757,476
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-11,919	-125
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Investment in Decommissioning Trust Fund (Purchases)	-36,412,562	-80,869,677
54	Investment in Decommissioning Trust Fund (Sales and Maturities)	29,418,924	74,095,406
55	Other (provide details in footnote):	4,299,219	1,522,838
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-195,911,681	-197,903,454
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		92,535,000
62	Preferred Stock		
63	Common Stock		
64	Other: Financing and Other Capital Lease Obligations-Proceeds	25,167,214	204,372,516
65	Exercise of Stock Options	191,700	414,087
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	25,358,914	297,321,603
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-92,535,000
74	Preferred Stock		
75	Common Stock		
76	Other Financing Activities	-746,097	-3,029,935
77	Financing and Capital Lease Obligations	-31,830,702	-176,210,146
78	Net Decrease in Short-Term Debt (c)		
79	Tax (Obligations) Benefits from Long-Term Incentive Plans	343,713	-325,228
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-31,379,144	-28,861,440
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-38,253,316	-3,640,146
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-49,109,218	456,023
87			
88	Cash and Cash Equivalents at Beginning of Period	111,057,078	8,207,727
89			
90	Cash and Cash Equivalents at End of period	61,947,860	8,663,750

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
El Paso Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2013/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: a

	<u>2013</u>	<u>2012</u>
Other:		
Net gain on Sale of Property	\$ (100)	\$ (1,346,274)
Net Losses on Equity Investments	(286,628)	915,811
Amortization of Unearned Compensation	2,718,469	1,047,468
Unrealized Gains on Investments in Debt Securities	(197,727)	(134,238)
Other Operating Activities	<u>(114,138)</u>	<u>(88,155)</u>
Total	\$ 2,119,876	\$ 394,612

Schedule Page: 120 Line No.: 55 Column: a

	<u>2013</u>	<u>2012</u>
Other:		
Customer Advances for Construction	\$ 4,299,219	\$ 310,419
Property Salvage Value	<u>-</u>	<u>1,212,419</u>
Total	\$ 4,299,219	\$ 1,522,838

Name of Respondent El Paso Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2013/Q3</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
El Paso Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Note 1. Regulatory-Basis Financial Statements

The accompanying regulatory-basis financial statements are presented in accordance with the accounting requirements of the Federal Energy Regulatory Commission (the "FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases which is a comprehensive basis of accounting other than generally accepted accounting principles ("GAAP") used in the September 30, 2013 Form 10-Q filed by El Paso Electric Company with the Securities and Exchange Commission. Notes A through H of the regulatory-basis financial statements are from the September 30, 2013 Form 10-Q and have been revised where the presentation of regulatory-basis financial statements, in accordance with requirements under the Uniform System of Accounts and published accounting releases of the FERC, result in different financial statement amounts or disclosures than under GAAP. Because many types of transactions are susceptible to varying interpretations, the amounts and classifications reported in the accompanying regulatory-basis financial statements may be subject to change at a later date upon final determination by the FERC. In the remainder of this Note 1, information contained in Notes A through H is supplemented for additional regulatory-basis disclosures.

Regulatory-Basis Financial Statements Compared to GAAP

The significant differences between the Company's regulatory-basis financial statements and those prepared in accordance with GAAP include the application of fresh-start reporting to the GAAP financial statements and the discontinuance and subsequent re-application of the provisions of Financial Accounting Standards Board ("FASB") accounting guidance for regulated operations. In 1996, the Company adopted fresh-start reporting for its GAAP financial statements in accordance with the FASB guidance related to financial reporting by entities in reorganization under the bankruptcy code. The adoption of fresh-start reporting resulted in the creation of a new reporting entity having no retained earnings or accumulated deficit and significantly altered, compromised, or modified the Company's historical capital structure.

GAAP requires earnings per share information on the income statement and the classification of tax assets related to the accounting guidance for "Uncertainty in Income Taxes" as a tax benefit rather than a reduction to current liabilities. GAAP also requires the classification of interest and penalties related to uncertain tax positions as tax expense rather than as interest and penalty expense.

In addition, certain items in the accompanying regulatory-basis financial statements are classified differently under FERC requirements than in the Company's GAAP financial statements.

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El Paso Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Statement of Cash Flows

Cash and cash equivalents and amortization of other presented on the statement of cash flows for the nine months ended September 30, 2013 and 2012 consist of the following (in thousands):

	<u>2013</u>	<u>2012</u>
Cash and Cash Equivalents:		
Cash (131)	\$ 61,450	\$ 7,330
Working funds (135)	131	741
Temporary cash investments (136)	367	593
Cash and cash equivalents at end of period	<u>\$ 61,948</u>	<u>\$ 8,664</u>
Amortization of Other:		
ARO depreciation (403.1)	\$ (926)	\$ (987)
Other utility plant (404)	5,946	5,341
Regulatory assets (407.3)	114	114
ARO liability accretion (411.10)	4,401	3,897
Miscellaneous amortization (425)	227	227
Debt expense (428)	778	602
Loss on reacquired debt (428.1)	665	657
Interest rate lock losses	306	287
RCF issuance costs	152	91
Dry cask storage amortization	1,158	1,403
Coal reclamation amortization	887	886
Texas rate case expense amortization	1,319	1,843
New Mexico rate case expense amortization	—	189
	<u>\$ 15,027</u>	<u>\$ 14,550</u>

A. Principles of Preparation

General. These condensed regulatory-basis financial statements should be read in conjunction with the regulatory-basis financial statements and notes thereto in the Annual Report of El Paso Electric Company on FERC Form No. 1 for the year ended December 31, 2012 (the "2012 FERC Form No. 1"). Capitalized terms used in this report and not defined herein have the meaning ascribed to such terms in the 2012 FERC Form No. 1. In the opinion of the Company's management, the accompanying regulatory-basis financial statements contain all adjustments necessary to present fairly the financial position of the Company at September 30, 2013 and December 31, 2012; the results of its operations for the three and nine months ended September 30, 2013 and 2012; its comprehensive operations for the nine months ended September 30, 2013 and the year ended December 31, 2012; and its cash flows for the nine months ended September 30, 2013 and 2012. The results of operations for the three and nine months ended September 30, 2013, cash flows and the results of comprehensive operations for the nine months ended September 30, 2013 are not necessarily indicative of the results to be expected for the full calendar year.

Basis of Presentation. The Company maintains its accounts in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, and applies such principles in its regulatory books of account to the rate treatment as ordered by each of the Company's three regulators (the Public Utility Commission of Texas (the "PUCT"), the New Mexico Public Regulation Commission (the "NMPRC") and the FERC), which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

Use of Estimates. The preparation of financial statements in conformity with regulatory accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the regulatory-basis financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

Revenues. Revenues related to the sale of electricity are generally recorded when service is rendered or electricity is delivered to customers. The billing of electricity sales to retail customers is based on the reading of their meters, which occurs on a systematic basis throughout the month. Unbilled revenues (or "Accrued Utility Revenues") are estimated based on monthly generation volumes and by applying an average revenue/kWh to the number of estimated kWhs delivered but not billed and recorded as Accrued Utility Revenues. The Company presents revenues net of sales taxes in its regulatory-basis statements of operations.

Supplemental Cash Flow Disclosures (in thousands)

	Nine Months Ended September 30,	
	2013	2012
Cash paid (received) for:		
Interest on long-term debt and borrowing under the revolving credit facility	\$ 36,975	\$ 35,922
Income tax paid (refund), net	(36)	3,834
Non-cash financing activities:		
Grants of restricted shares of common stock	2,607	2,384
Issuance of performance shares	849	1,193

B. Regulation

General

The rates and services of the Company are regulated by incorporated municipalities in Texas, the PUCT, the NMPRC, and the FERC. The PUCT and the NMPRC have jurisdiction to review municipal orders, ordinances and utility agreements regarding rates and services within their respective states and over certain other activities of the Company. The FERC has jurisdiction over the Company's wholesale (sales for resale) transactions, transmission service and compliance with federally-mandated reliability standards. The decisions of the PUCT, NMPRC and the FERC are subject to judicial review.

Texas Regulatory Matters

2012 Texas Retail Rate Case. The Company filed a rate increase request with the PUCT, Docket No. 40094, the City of El Paso, and other Texas cities on February 1, 2012. The rate filing was made in response to a resolution adopted by the El Paso City Council (the "Council") requiring the Company to show cause why its base rates for customers in the El Paso city limits should not be reduced. The filing at the PUCT also included a request to reconcile \$356.5 million of fuel expense for the period July 1, 2009 through September 30, 2011.

On April 17, 2012, the Council approved the settlement of the Company's 2012 Texas retail rate case and fuel reconciliation in PUCT Docket No. 40094. The PUCT issued a final order approving the settlement on May 23, 2012.

Under the terms of the settlement, among other things, the Company agreed to:

- A reduction in its non-fuel base rates of \$15 million annually, with the decrease being allocated primarily to Texas retail commercial and industrial customer classes. The rate decrease was effective as of May 1, 2012;
- Revised depreciation rates for the Company's gas-fired generating units and for transmission and distribution plant that lower depreciation expense by \$4.1 million annually;
- Continuation of the 10.125% return on equity for the purpose of calculating the allowance for funds used during construction; and
- A two-year amortization of rate case expenses, none of which will be included in future regulatory proceedings.

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El Paso Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

As part of the settlement, the Company agreed to withdraw its request to reconcile fuel costs for the period from July 1, 2009 through September 30, 2011 and submit a future fuel reconciliation request covering the period beginning July 1, 2009 and ending no later than June 30, 2013 by December 31, 2013 or as part of its next rate case, if earlier. The settlement also provides for the continuation of the energy efficiency cost recovery factor and the military base discount recovery factor. Both of these surcharges require annual filings to reconcile and revise the recovery factors.

Fuel and Purchased Power Costs. The Company's actual fuel costs, including purchased power energy costs, are recoverable from its customers. The PUCT has adopted a fuel cost recovery rule ("Texas Fuel Rule") that allows the Company to seek periodic adjustments to its fixed fuel factor. The Company can seek to revise its fixed fuel factor based upon the approved formula at least four months after its last revision except in the month of December. On September 9, 2013, the Company filed a request, which was assigned Docket No. 41803, to increase its fixed fuel factor by \$16.9 million or 12.2% annually, pursuant to its approved formula. The revised fixed fuel factor reflects increases in prices for natural gas. The increase in the fixed fuel factor was approved on September 23, 2013 and was effective with October 2013 billings.

The Texas Fuel Rule requires the Company to request to refund fuel costs in any month when the over-recovery balance exceeds a threshold material amount and it expects fuel costs to continue to be materially over-recovered. The Texas Fuel Rule also permits the Company to seek to surcharge fuel under-recoveries in any month the balance exceeds a threshold material amount and it expects fuel cost recovery to continue to be materially under-recovered. Fuel over and under-recoveries are considered material when they exceed 4% of the previous twelve months' fuel costs. The Company filed on August 3, 2012 a request to refund \$6.6 million of over-collected fuel costs, which filing was designated Docket No. 40622. The refund request was approved, and the refund was made during the month of September 2012. All such fuel revenue and expense activities are subject to periodic final review by the PUCT in fuel reconciliation proceedings.

Fuel Reconciliation Proceeding. On September 27, 2013, the Company filed an application with the PUCT, designated as Docket No. 41852, to reconcile \$545.3 million of fuel and purchased power expenses incurred during the 45-month period from July 1, 2009 through March 31, 2013. The fuel reconciliation requests to recover \$3.4 million of rewards for Palo Verde operations. Hearings in the fuel reconciliation are scheduled to begin March 31, 2014 and a final order must be issued by September 26, 2014.

Montana Power Station Air Permits. The Company filed applications to obtain required air permits for the Montana Power Station ("MPS") from the Texas Commission on Environmental Quality ("TCEQ") and the U.S. Environmental Protection Agency ("EPA"). Following a contested hearing on the merits of the TCEQ application, the Administrative Law Judge issued a Proposal for Decision recommending that the TCEQ issue the requested permit. The Company expects a decision by the TCEQ by the end of this year. The EPA has issued a draft greenhouse gas permit and a final decision is expected by the end of this year or early next year, if there is no appeal. If an appeal is taken, the Company anticipates a final permit will be issued by mid-2014. The Company has received Certificate of Convenience and Necessity ("CCN") authorization to construct the first two units of this facility from both the PUCT and the NMPRC.

Application for a CCN for MPS Units 3 and 4. On September 6, 2013, the Company filed an application with the PUCT for issuance of a CCN to construct, own and operate two additional 88 MW natural gas-fired generating units designated as MPS Units 3 and 4 in El Paso County, Texas. The case has been designated PUCT Docket No. 41763. Attorneys representing the Aligned Protestants in the MPS Air Permits discussion above have also intervened on behalf of landowners in the CCN case for MPS Units 3 and 4. A procedural schedule has not been determined. In accordance with PUCT rules, the final order must be issued by September 5, 2014.

Transmission CCN Filings. The Company filed three transmission line CCN applications with the PUCT as part of the MPS Project:

- MPS to Caliente: a 115-kV transmission line from MPS to the existing Caliente Substation in east El Paso. (PUCT Docket No. 41360)
- MPS In & Out: a 115-kV transmission line from MPS to intersect with the existing Caliente - Coyote 115-kV transmission line. (PUCT Docket No. 41359)
- MPS to Montwood: a 115-kV transmission line from MPS to the existing Montwood Substation in east El Paso. (PUCT Docket No. 41809)

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El Paso Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The transmission CCN filings for both the MPS to Caliente and MPS In & Out were filed on April 15, 2013, and the transmission CCN filing for the MPS to Montwood was filed on September 24, 2013. The Company is requesting to build these transmission lines to connect the new MPS to the electrical grid in order to meet increased customer growth and electric demand and to improve system reliability. A final order in the MPS to Caliente transmission CCN filing is expected no later than June 2014, while final orders in the transmission CCN filings for the MPS In & Out and the MPS to Montwood filings are expected no later than September 2014.

Other Required Approvals. The Company has obtained other required approvals for recovery of fuel costs through fixed fuel factors, other tariffs and approvals as required by the Public Utility Regulatory Act ("PURA") and the PUCT.

New Mexico Regulatory Matters

2009 New Mexico Stipulation. On December 10, 2009, the NMPRC issued a final order conditionally approving the stipulated rates in NMPRC Case No. 09-00171-UT. The stipulated rates went into effect with January 2010 bills. The stipulated rates provide for an Efficient Use of Energy Factor Rate Rider to recover energy efficiency expenditures which requires an annual filing and approval of the related incentives and adjustments to the recovery factors.

Long-Term Purchased Power Agreement with Macho Springs. On November 21, 2012, the Company filed an application with the NMPRC requesting approval of a Long-Term Purchase Power Agreement ("LTTPA") with Macho Springs Solar, LLC ("Macho Springs") to purchase energy from a 50 MW solar facility to be constructed by Macho Springs on the Company's New Mexico transmission system. The Company also sought approval of the recovery of costs associated with the LTTPA through the Company's Fuel and Purchased Power Cost Adjustment Clause. A final order approving the LTTPA was received May 1, 2013.

Application for a CCN for MPS Units 3 and 4. On September 6, 2013, the Company filed an application with the NMPRC for issuance of a CCN to construct, own and operate two additional 88 MW natural gas-fired generating units designated as MPS Units 3 and 4 in El Paso County, Texas. The case has been designated NMPRC Case No. 13-00297-UT.

Revolving Credit Facility, Issuance of Long-Term Debt and Guarantee of Debt. On October 30, 2013, the Company received approval in NMPRC Case No. 13-00317-UT to amend its current \$300 million Revolving Credit Facility ("RCF") to include an option, subject to lender's approval, to expand the amount of the potential borrowings available under the facility to \$400 million and extend the maturity date by up to four years to September 2020; issue up to \$300 million in new long-term debt; and to guarantee the issuance of up to \$50 million of new debt by Rio Grande Resources Trust ("RGRT") to finance future purchases of nuclear fuel and to refinance existing nuclear fuel debt obligations.

Other Required Approvals. The Company has obtained other required approvals for other tariffs, securities transactions, long-term resource plans, recovery of energy efficiency costs through a base rate rider and other approvals as required by the NMPRC.

Federal Regulatory Matters

Public Service Company of New Mexico's ("PNM") 2010 Transmission Rate Case. On October 27, 2010, PNM filed a Notice of Transmission Rate Change for transmission delivery services provided by PNM. These rates went into effect on June 1, 2011. The Company takes transmission service from PNM. On January 2, 2013, the FERC issued a letter order approving a unanimous stipulation and agreement. Pursuant to the stipulation, on January 31, 2013, PNM refunded \$1.9 million, for amounts that PNM collected since June 1, 2011, in excess of settlement rates. This amount was recorded in the fourth quarter of 2012 as a reduction of transmission expense.

Revolving Credit Facility, Issuance of Long-Term Debt and Guarantee of Debt. On September 30, 2013, the Company filed an application for approval to amend its current \$300 million RCF to include an option, subject to lender's approval, to expand the amount of the potential borrowings available under the facility to \$400 million and extend the maturity date by up to four years to September 2020; issue up to \$300 million in new long-term debt; and to guarantee the issuance of up to \$50 million of new debt by RGRT to finance future purchases of nuclear fuel and to refinance existing nuclear fuel debt obligations. FERC approval was received November 15, 2013 and will be good for two years. The case was assigned FERC Docket No. ES13-59-000.

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El Paso Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Other Required Approvals. The Company has obtained required approvals for rates and tariffs, securities transactions and other approvals as required by the FERC.

C. Common Stock

Repurchase Program. No shares of common stock were repurchased during the nine months ended September 30, 2013 and 2012.

Dividend Policy. The Company paid \$10.7 million and \$10.0 million in quarterly cash dividends during the three months ended September 30, 2013 and 2012, respectively. The Company paid a total of \$31.4 million and \$28.9 million in cash dividends during the nine months ended September 30, 2013 and 2012, respectively.

D. Income Taxes

The Company files income tax returns in the United States ("U.S.") federal jurisdiction and in the states of Texas, New Mexico and Arizona. The Company is no longer subject to tax examination by the taxing authorities in the federal jurisdiction for years prior to 2009 and in New Mexico for years prior to 2009. The Company is currently under audit in Texas for tax years 2007 through 2011. A deficiency notice relating to the Company's 1998 through 2003 and 2006 and 2007 income tax returns in Arizona challenges a pollution control credit, a research and development credit and the payroll, sales and property apportionment factors. The Company is contesting these adjustments.

For the three months ended September 30, 2013 and 2012, the Company's regulatory-basis effective tax rate was 34.4% and 35.1%, respectively. For the nine months ended September 30, 2013 and 2012, the Company's regulatory-basis effective tax rate was 33.6% and 34.6%, respectively. The Company's regulatory-basis effective tax rate differs from the federal statutory tax rate of 35.0% primarily due to the allowance for equity funds used during construction and state income taxes.

E. Commitments, Contingencies and Uncertainties

For a full discussion of commitments and contingencies, see Note J of Notes to Regulatory-Basis Financial Statements in the 2012 FERC Form No. 1. In addition, see Note B above and Notes B and D of Notes to Regulatory-Basis Financial Statements in the 2012 FERC Form No. 1 regarding matters related to wholesale power sales contracts and transmission contracts subject to regulation and Palo Verde Nuclear Generating Station ("Palo Verde"), including decommissioning, spent nuclear fuel and waste disposal, and liability and insurance matters.

Power Purchase and Sale Contracts

To supplement its own generation and operating reserves, and to meet required renewable portfolio standards, the Company engages in firm power purchase arrangements which may vary in duration and amount based on evaluation of the Company's resource needs, the economics of the transactions, and specific renewable portfolio requirements. For a full discussion of power purchase and sale contracts that the Company has entered into with various counterparties, see Note J of Notes to Regulatory-Basis Financial Statements in the 2012 FERC Form No. 1. In addition to the contracts disclosed in the 2012 FERC Form No. 1, in May 2013, the NMPRC approved the Company's agreement with Macho Springs Solar, LLC to purchase the entire generation output delivered from the 50 MW Macho Springs solar photovoltaic project located in Luna County, New Mexico. The term of the purchase is 20 years from the commercial operation date of the Macho Springs project which is projected to be May 1, 2014. In addition, on September 5, 2013, the Company entered into a purchased power agreement with Newman Solar LLC to purchase, for a term of 30 years, the total output from a solar photovoltaic generation facility of approximately 10 MW that Newman Solar LLC will construct, own and operate on land subleased from the Company in proximity to its Newman Generation Station. This solar project is expected to be online at the end of 2014.

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Environmental Matters

General. The Company is subject to extensive laws, regulations and permit requirements with respect to air, soil and water quality, waste management and disposal, natural resources and other environmental matters by federal, state, regional, tribal and local authorities. Failure to comply with such laws, regulations and requirements can result in actions by authorities or other third parties that might seek to impose on the Company administrative, civil and/or criminal penalties or other sanctions. In addition, releases of pollutants or contaminants into the environment can result in costly cleanup liabilities. These laws, regulations and requirements are subject to change through modification or reinterpretation, or the introduction of new laws and regulations and, as a result, the Company may face additional capital and operating costs to comply. For a full discussion of certain key environmental issues, laws and regulations facing the Company see Note J of Notes to Regulatory-Basis Financial Statements in the 2012 FERC Form No. 1.

Clean Air Interstate Rule/Cross State Air Pollution Rule. The U.S. Environmental Protection Agency's ("EPA") Clean Air Interstate Rule ("CAIR"), as applied to the Company, involves requirements to limit emissions of nitrogen oxides ("NOx") and sulfur dioxide ("SO2") from certain of the Company's power plants in Texas and/or purchase allowances representing other parties' emissions reductions since 2009. While the U.S. Court of Appeals for the District of Columbia Circuit voided CAIR in 2008, on appeal the rule was reinstated until such time as the EPA promulgates a replacement rule. Because the appellate court in August of 2012 also vacated the EPA's proposed replacement, which is called the Cross-State Air Pollution Rule ("CSAPR"), CAIR remains in effect. On March 29, 2013, the U.S. Solicitor General petitioned the U.S. Supreme Court to review the D.C. Circuit's decision to vacate CSAPR, and on June 24, 2013, the Supreme Court agreed to hear the case. The timing and outcome of the Supreme Court decision is unknown, and in the meantime, the Company remains subject to CAIR. The annual reconciliation to comply with CAIR is due by March 31 of the following year.

Climate Change. On June 25, 2013, President Obama set forth his plan to address climate change. He reiterated a goal of reducing greenhouse gas emissions "in the range of 17 percent" below 2005 levels by 2020. The plan included a variety of executive actions including future regulatory measures to reduce carbon emissions from power plants. In a White House memorandum of the same date, the President directed the EPA to issue a new proposal for greenhouse gas rulemaking addressing new power plants by September 20, 2013, and a rule for existing power plants by June 1, 2014. The EPA released a draft re-proposed carbon pollution rule for new power plants on September 20, 2013. The Company continues its review of the new proposal and plans to participate in the 60-day comment period after publication in the Federal Register. Given the very significant remaining uncertainties regarding when and how these rules will become effective, the Company believes it is impossible to meaningfully quantify the costs of these potential requirements at present.

Environmental Litigation and Investigations. Since 2009, the EPA and certain environmental organizations have been scrutinizing, and in some cases, have filed lawsuits, relating to certain air emissions and air permitting matters related to Four Corners Generating Station ("Four Corners"). Since July 2011, the U.S. Department of Justice ("DOJ"), on behalf of the EPA, and Arizona Public Service Company ("APS") have been engaged in substantive settlement negotiations in an effort to resolve the pending matters. The allegations being addressed through settlement negotiations are that APS failed to obtain the necessary permits and install the controls necessary under the U.S. Clean Air Act ("CAA") to reduce SO2, NOx, and particular matter ("PM"), and that defendants failed to obtain an operating permit under Title V of the CAA that reflects applicable requirements imposed by law. In March 2012, the DOJ provided APS with a draft consent decree to settle the EPA matter, which decree contains specific provisions for the reduction and control of NOx, SO2, and PM, as well as provisions for a civil penalty, and expenditures on environmental mitigation projects with an emphasis on projects that address alleged harm to the Navajo Nation. Settlement discussions are on-going and the Company is unable to predict the outcome of these settlement negotiations. The Company has accrued a total of \$0.5 million as a loss contingency related to this matter.

Similar to other utilities in the western half of the U.S., the Company received notice that Earthjustice filed a lawsuit in the United States District Court for New Mexico on October 4, 2011 for alleged violations of the Prevention of Significant Deterioration ("PSD") provisions of the CAA related to Four Corners. On January 6, 2012, Earthjustice filed a First Amended Complaint adding claims for violations of the CAA's New Source Performance Standards ("NSPS") program. Among other things, the plaintiffs seek to have the court enjoin operations at Four Corners until APS applies for and obtains any required PSD permits and complies with the referenced NSPS program. The plaintiffs further request the court to order the payment of civil penalties, including a beneficial mitigation project. On April 2, 2012, APS and the other Four Corners' participants filed motions to dismiss with the court. Earthjustice filed their response briefs on May 16, 2012. APS filed reply briefs on June 22, 2012. Utility Air Regulatory Group filed an amicus

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brief, and plaintiffs were allowed until July 23, 2012 to respond to that amicus brief. A motion was filed and approved to stay the case until December 1, 2013 in order to allow settlement discussions. The Company is unable to predict the outcome of this litigation.

New Mexico Tax Matter Related to Coal Supplied to Four Corners

On May 23, 2013, the New Mexico Taxation and Revenue Department issued a notice of assessment for coal severance surtax, penalty, and interest totaling approximately \$30 million related to coal supplied under the coal supply agreement for Four Corners (the "Assessment"). The Company's share of the assessment is approximately \$1.5 million. On behalf of the Four Corners participants, the coal supplier made a partial payment of the Assessment and immediately filed a refund claim with respect to that partial payment in August 2013. The New Mexico Taxation and Revenue Department denied the refund claim. Prior to year end, the coal supplier and APS, on its own behalf and as operating agent for Four Corners, intend to file a complaint with the New Mexico District Court contesting both the validity of the Assessment and the refund claim denial. APS believes the Assessment and the refund claim denial are without merit. The Company cannot predict the timing, results, or potential impacts of the outcome of this litigation.

Union Matters

The Company has approximately 1,000 employees, about 40% of whom are covered by a collective bargaining agreement. The International Brotherhood of Electrical Workers Local 960 ("Local 960") represents the Company's employees working primarily in the power plants, substations, line crews, meter reading and collection, facilities services, and customer service. The Company entered into a new collective bargaining agreement effective September 3, 2013, with Local 960 for a three-year term ending September 2, 2016. The agreement provides for pay increases of 3% on September 3, 2013, 3% on September 3, 2014 and 2.25% on September 3, 2015.

F. Litigation

The Company is a party to various legal actions. In many of these matters, the Company has excess casualty liability insurance that covers the various claims, actions and complaints. Based on a review of these claims and applicable insurance coverage, the Company believes that none of these claims will have a material adverse effect on the financial position, results of operations or cash flows of the Company. See Notes B and E above and Notes B and J of the Notes to Regulatory-Basis Financial Statements in the 2012 FERC Form No. 1 for discussion of the effects of government legislation and regulation on the Company.

G. Employee Benefits

Retirement Plans

The net periodic benefit cost recognized for the three and nine months ended September 30, 2013 and 2012 is made up of the components listed below as determined using the projected unit credit actuarial cost method (in thousands):

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2013	2012	2013	2012
Components of net periodic benefit cost:				
Service cost	\$ 2,166	\$ 2,207	\$ 6,996	\$ 6,621
Interest cost	3,410	3,389	10,210	10,167
Expected return on plan assets	(4,281)	(3,611)	(12,831)	(10,832)
Amortization of:				
Net loss	2,903	2,839	8,323	8,517
Prior service cost	23	29	73	87
Net periodic benefit cost	<u>\$ 4,221</u>	<u>\$ 4,853</u>	<u>\$ 12,771</u>	<u>\$ 14,560</u>

During the nine months ended September 30, 2013, the Company contributed \$16.4 million of its projected \$16.8 million 2013 annual contribution to its retirement plans.

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Other Postretirement Benefits

The net periodic benefit cost recognized for the three and nine months ended September 30, 2013 and 2012 is made up of the components listed below (in thousands):

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2013	2012	2013	2012
Components of net periodic benefit cost:				
Service cost	\$ 972	\$ 1,095	\$ 3,172	\$ 3,284
Interest cost	1,292	1,413	4,042	4,238
Expected return on plan assets	(485)	(397)	(1,435)	(1,285)
Amortization of:				
Unrecognized transition obligation	—	540	—	1,618
Prior service benefit	(1,392)	(1,470)	(4,242)	(4,408)
Net loss	—	154	—	461
Net periodic benefit cost	<u>\$ 387</u>	<u>\$ 1,335</u>	<u>\$ 1,537</u>	<u>\$ 3,908</u>

During the nine months ended September 30, 2013, the Company contributed \$3.1 million of its projected \$3.1 million 2013 annual contribution to its other postretirement benefits plan.

On October 3, 2013, the Company's Compensation Committee of the Board of Directors approved an amendment to the Company's Other Postretirement Benefits Plan to limit the Company's exposure to increases in retiree medical costs associated with current and future retirees. In accordance with FASB guidance, the Company anticipates remeasuring the assets and liabilities of the plan during the fourth quarter of 2013.

H. Financial Instruments and Investments

FASB guidance requires the Company to disclose estimated fair values for its financial instruments. The Company has determined that cash and temporary investments, investment in debt securities, accounts receivable, decommissioning trust funds, notes payable under the RCF, long-term debt, and financing and capital lease obligations, accounts payable and customer deposits meet the definition of financial instruments. The carrying amounts of cash and temporary investments, accounts receivable, accounts payable and customer deposits approximate fair value because of the short maturity of these items. Investments in debt securities and decommissioning trust funds are carried at fair value.

Long-Term Debt, Financing Obligations and Capital Lease Obligations. The fair values of the Company's long-term debt, notes payable under the RCF, financing obligation and capital lease obligations including current portion thereof, are based on estimated market prices for similar issues and are presented below (in thousands):

	September 30, 2013		December 31, 2012	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
Pollution Control Bonds	\$ 193,135	\$ 195,519	\$ 193,135	\$ 215,228
Senior Notes	696,463	758,150	696,400	823,497
RGRT Senior Notes (1)	110,000	116,955	110,000	120,985
RCF (1)	16,137	16,137	24,064	24,064
Total	<u>\$ 1,015,735</u>	<u>\$ 1,086,761</u>	<u>\$ 1,023,599</u>	<u>\$ 1,183,774</u>

(1) Nuclear fuel capital lease obligations as of September 30, 2013 and December 31, 2012 are funded through the \$110 million RGRT Senior Notes and \$16.1 million and \$24.1 million, respectively under the RCF. As of September 30, 2013 and December 31, 2012, no amount was outstanding under the RCF for working capital or general corporate purposes. The interest rate on the Company's borrowings under the RCF is reset throughout the quarter reflecting current market rates. Consequently, the carrying value approximates fair value.

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Marketable Securities. The Company's marketable securities, included in decommissioning trust funds in the regulatory-basis balance sheets, are reported at fair value which was \$202.9 million and \$187.1 million at September 30, 2013 and December 31, 2012, respectively. These securities are classified as available for sale under FASB guidance for certain investments in debt and equity securities and are valued using prices and other relevant information generated by market transactions involving identical or comparable securities. The reported fair values include gross unrealized losses on marketable securities whose impairment the Company has deemed to be temporary. The tables below present the gross unrealized losses and the fair value of these securities, aggregated by investment category and length of time that individual securities have been in a continuous unrealized loss position (in thousands):

	September 30, 2013					
	Less than 12 Months		12 Months or Longer		Total	
	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses
Description of Securities (1):						
Federal Agency Mortgage Backed Securities	\$ 1,909	\$ (100)	\$ 729	\$ (50)	\$ 2,638	\$ (150)
U.S. Government Bonds	10,664	(477)	7,086	(344)	17,750	(821)
Municipal Obligations	15,360	(455)	5,316	(328)	20,676	(783)
Corporate Obligations	3,264	(127)	400	(5)	3,664	(132)
Total Debt Securities	31,197	(1,159)	13,531	(727)	44,728	(1,886)
Common Stock	1,007	(96)	217	(18)	1,224	(114)
Total Temporarily Impaired Securities	\$ 32,204	\$ (1,255)	\$ 13,748	\$ (745)	\$ 45,952	\$ (2,000)

(1) Includes approximately 112 securities.

	December 31, 2012					
	Less than 12 Months		12 Months or Longer		Total	
	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses
Description of Securities (2):						
Federal Agency Mortgage Backed Securities	\$ 1,792	\$ (5)	\$ 416	\$ (9)	\$ 2,208	\$ (14)
U.S. Government Bonds	6,633	(79)	4,457	(114)	11,090	(193)
Municipal Obligations	5,306	(39)	5,760	(241)	11,066	(280)
Corporate Obligations	452	(11)	—	—	452	(11)
Total Debt Securities	14,183	(134)	10,633	(364)	24,816	(498)
Common Stock	3,603	(409)	—	—	3,603	(409)
Total Temporarily Impaired Securities	\$ 17,786	\$ (543)	\$ 10,633	\$ (364)	\$ 28,419	\$ (907)

(2) Includes approximately 65 securities.

The Company monitors the length of time the security trades below its cost basis along with the amount and percentage of the unrealized loss in determining if a decline in fair value of marketable securities below recorded cost is considered to be other than temporary. In addition, the Company will research the future prospects of individual securities as necessary. As a result of these factors, as well as the Company's intent and ability to hold these securities until their market price recovers, these securities are considered temporarily impaired. The Company does not anticipate expending monies held in trust before 2044 or a later period when the Company begins to decommission Palo Verde.

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The reported fair values also include gross unrealized gains on marketable securities which have not been recognized in the Company's net income. The table below presents the unrecognized gross unrealized gains and the fair value of these securities, aggregated by investment category (in thousands):

Description of Securities:	September 30, 2013		December 31, 2012	
	Fair Value	Unrealized Gains	Fair Value	Unrealized Gains
Federal Agency Mortgage Backed Securities	\$ 13,753	\$ 531	\$ 17,289	\$ 1,036
U.S. Government Bonds	7,023	251	13,295	678
Municipal Obligations	14,296	728	22,797	1,531
Corporate Obligations	10,081	501	12,378	1,134
Total Debt Securities	45,153	2,011	65,759	4,379
Common Stock	89,534	34,116	73,210	22,839
Equity Mutual Funds	16,207	2,582	15,194	1,821
Cash and Cash Equivalents	6,061	—	4,471	—
Total	\$ 156,955	\$ 38,709	\$ 158,634	\$ 29,039

The Company's marketable securities include investments in municipal, corporate and federal debt obligations. Substantially all of the Company's mortgage-backed securities, based on contractual maturity, are due in ten years or more. The mortgage-backed securities have an estimated weighted average maturity which generally range from three years to seven years and reflects anticipated future prepayments. The contractual year for maturity of these available-for-sale securities as of September 30, 2013 is as follows (in thousands):

Total	2013	2014 through 2017	2018 through 2022	2023 and Beyond	
Municipal Debt Obligations	\$ 34,972	\$ 555	\$ 12,200	\$ 17,498	\$ 4,719
Corporate Debt Obligations	13,745	—	4,144	5,533	4,068
U.S. Government Bonds	24,773	804	9,638	11,574	2,757

The Company recognizes impairment losses on certain of its securities deemed to be other than temporary. In accordance with FASB guidance, these impairment losses are recognized in net income, and a lower cost basis is established for these securities. For the three and nine months ended September 30, 2013 and 2012, the Company recognized other than temporary impairment losses on its available-for-sale securities as follows (in thousands):

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2013	2012	2013	2012
Unrealized losses included in pre-tax income	\$ —	\$ —	\$ —	\$ (166)

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The Company's marketable securities in its decommissioning trust funds are sold from time to time and the Company uses the specific identification basis to determine the amount to reclassify out of accumulated other comprehensive income and into net income. The proceeds from the sale of these securities and the related effects on pre-tax income are as follows (in thousands):

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2013	2012	2013	2012
Proceeds from sales of available-for-sale securities	\$ 7,057	\$ 14,582	\$ 29,419	\$ 74,095
Gross realized gains included in pre-tax income	\$ 212	\$ 447	\$ 593	\$ 1,526
Gross realized losses included in pre-tax income	(13)	(129)	(306)	(2,276)
Unrealized losses included in pre-tax income	—	—	—	(166)
Net gains (losses) in pre-tax income	\$ 199	\$ 318	\$ 287	\$ (916)
Net unrealized holding gains included in accumulated other comprehensive income	\$ 4,300	\$ 6,169	\$ 8,861	\$ 11,986
Net (gains) losses reclassified out of accumulated other comprehensive income	(199)	(318)	(287)	916
Net gains in other comprehensive income	\$ 4,101	\$ 5,851	\$ 8,574	\$ 12,902

Fair Value Measurements. FASB guidance requires the Company to provide expanded quantitative disclosures for financial assets and liabilities recorded on the balance sheet at fair value. Financial assets carried at fair value include the Company's decommissioning trust investments and investment in debt securities. The Company has no liabilities that are measured at fair value on a recurring basis. The FASB guidance establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1 – Observable inputs that reflect quoted market prices for identical assets and liabilities in active markets. Financial assets utilizing Level 1 inputs include the nuclear decommissioning trust investments in active exchange-traded equity securities and U.S. treasury securities that are in a highly liquid and active market.
- Level 2 – Inputs other than quoted market prices included in Level 1 that are observable for the asset or liability either directly or indirectly. Financial assets utilizing Level 2 inputs include the nuclear decommissioning trust investments in fixed income securities. The fair value of these financial instruments is based on evaluated prices that reflect observable market information, such as actual trade information of similar securities, adjusted for observable differences.
- Level 3 – Unobservable inputs using data that is not corroborated by market data and primarily based on internal Company analysis using models and various other analyses. Financial assets utilizing Level 3 inputs include the Company's investment in debt securities.

The securities in the Company's decommissioning trust funds are valued using prices and other relevant information generated by market transactions involving identical or comparable securities. FASB guidance identifies this valuation technique as the "market approach" with observable inputs. The Company analyzes available-for-sale securities to determine if losses are other than temporary.

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The fair value of the Company's decommissioning trust funds and investment in debt securities, at September 30, 2013 and December 31, 2012, and the level within the three levels of the fair value hierarchy defined by FASB guidance are presented in the table below (in thousands):

Description of Securities	Fair Value as of September 30, 2013	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Trading Securities:				
Investment in Debt Securities	\$ 1,493	\$ —	\$ —	\$ 1,493
Available for sale:				
U.S. Government Bonds	\$ 24,773	\$ 24,773	\$ —	\$ —
Federal Agency Mortgage Backed Securities	16,391	—	16,391	—
Municipal Bonds	34,972	—	34,972	—
Corporate Asset Backed Obligations	13,745	—	13,745	—
Subtotal Debt Securities	89,881	24,773	65,108	—
Common Stock	90,758	90,758	—	—
Equity Mutual Funds	16,207	16,207	—	—
Cash and Cash Equivalents	6,061	6,061	—	—
Total available for sale	\$ 202,907	\$ 137,799	\$ 65,108	\$ —

Description of Securities	Fair Value as of December 31, 2012	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Trading Securities:				
Investment in Debt Securities	\$ 1,295	\$ —	\$ —	\$ 1,295
Available for sale:				
U.S. Government Bonds	\$ 24,385	\$ 24,385	\$ —	\$ —
Federal Agency Mortgage Backed Securities	19,497	—	19,497	—
Municipal Bonds	33,863	—	33,863	—
Corporate Asset Backed Obligations	12,830	—	12,830	—
Subtotal Debt Securities	90,575	24,385	66,190	—
Common Stock	76,813	76,813	—	—
Equity Mutual Funds	15,194	15,194	—	—
Cash and Cash Equivalents	4,471	4,471	—	—
Total available for sale	\$ 187,053	\$ 120,863	\$ 66,190	\$ —

There were no transfers in or out of Level 1 and Level 2 fair value measurements categories during the three and nine month periods ending September 30, 2013 and 2012. There were no purchases, sales, issuances, or settlements related to the assets in the Level 3 fair value measurement category during the three and nine months ended September 30, 2013 and 2012.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	13,660,747			(79,853,886)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	810,348			4,118,710
3	Preceding Quarter/Year to Date Changes in Fair Value	7,720,913			
4	Total (lines 2 and 3)	8,531,261			4,118,710
5	Balance of Account 219 at End of Preceding Quarter/Year	22,192,008			(75,735,176)
6	Balance of Account 219 at Beginning of Current Year	22,192,008			(75,735,176)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	(242,598)			2,605,148
8	Current Quarter/Year to Date Changes in Fair Value	7,382,561			
9	Total (lines 7 and 8)	7,139,963			2,605,148
10	Balance of Account 219 at End of Current Quarter/Year	29,331,971			(73,130,028)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1		(12,795,453)	(78,988,592)		
2		254,619	5,183,677		
3			7,720,913		
4		254,619	12,904,590	93,220,300	106,124,890
5		(12,540,834)	(66,084,002)		
6		(12,540,834)	(66,084,002)		
7		177,032	2,539,582		
8			7,382,561		
9		177,032	9,922,143	89,904,745	99,826,888
10		(12,363,802)	(56,161,859)		

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FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 1 Column: g

During the first quarter of 2005, the Company entered into treasury rate lock agreements to hedge against potential movements in the treasury reference interest rate pending the issuance of 6% Senior Notes. These treasury rate locks were terminated on May 11, 2005. The treasury rate lock agreements met the criteria for hedge accounting and were designated as a cash flow hedge. In accordance with cash flow hedge accounting, the Company recorded the loss associated with the fair value of the cash flow hedge of approximately \$14.5 million, net of tax, as a component of accumulated other comprehensive income. In May 2005, the Company began to recognize in earnings (as additional interest expense) the accumulated other comprehensive income associated with the cash flow hedge. During the next twelve month period, approximately \$0.4 million of this accumulated other comprehensive income item will be reclassified to interest expense.

Schedule Page: 122(a)(b) Line No.: 2 Column: e

In accordance with the FERC Guidance Letter related to FASB guidance for employers' accounting for defined benefit pension and other postretirement plans, this amount includes reclassification adjustments of accumulated other comprehensive income as a result of gains or losses, prior service costs or credits and transition assets or obligations related to postretirement benefit plans being recognized as component of net periodic benefit cost of the period.

Schedule Page: 122(a)(b) Line No.: 7 Column: e

In accordance with the FERC Guidance Letter related to FASB guidance for employers' accounting for defined benefit pension and other postretirement plans, this amount includes reclassification adjustments of accumulated other comprehensive income as a result of gains or losses and prior service costs or credits related to postretirement benefit plans being recognized as component of net periodic benefit cost of the period.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	3,663,600,352	3,663,600,352
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	241,725,603	241,725,603
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,905,325,955	3,905,325,955
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	251,125,148	251,125,148
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	4,156,451,103	4,156,451,103
14	Accum Prov for Depr, Amort, & Depl	2,060,250,060	2,060,250,060
15	Net Utility Plant (13 less 14)	2,096,201,043	2,096,201,043
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,024,064,895	2,024,064,895
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	36,185,165	36,185,165
22	Total In Service (18 thru 21)	2,060,250,060	2,060,250,060
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,060,250,060	2,060,250,060

Name of Respondent
El Paso Electric Company

This Report Is:
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
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					16
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					29
					30
					31
					32
					33

Name of Respondent El Paso Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q3</u>
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	116,926,212	36,185,165
2	Steam Production Plant	555,092,012	255,624,314
3	Nuclear Production Plant	1,681,538,151	1,187,038,676
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	112,870,969	11,905,355
7	Transmission	372,134,134	195,939,878
8	Distribution	931,074,774	310,800,449
9	Regional Transmission and Market Operation		
10	General	135,689,703	62,756,223
11	TOTAL (Total of lines 1 through 10)	3,905,325,955	2,060,250,060

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/ /

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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Taxes - Regulatory Assets	108,953,420	4,511,913	various	3,042,320	110,423,013
2						
3	Rio Grande Resources Trust:					
4	Nuclear Fuel Postload Daily Finance Charge	4,248,113	928,635	518	870,435	4,306,313
5						
6	Coal Reclamation	4,881,532		501/431	295,864	4,585,668
7						
8	Net Undercollection of Fuel Revenues:					
9	Texas	3,547,231	3,020,104			6,567,335
10	New Mexico	647,565		440s	647,565	
11	FERC	102,440		440s	64,408	38,032
12						
13	Texas:					
14	2012 Rate Case Cost	1,452,255		928	435,673	1,016,582
15						
16	Texas Military Base Discount and Recovery	1,487,745	1,321,756	142	1,580,784	1,228,717
17						
18	New Mexico Renewable Energy Costs:					
19	Renewable Procurement Plan	139,457				139,457
20	Renewable Energy Credits	4,033,255	799,735			4,832,990
21						
22	New Mexico 2010 FPPCAC Audit	432,575				432,575
23						
24	Palo Verde Depreciation	4,948,045		407.3	38,046	4,909,999
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	134,873,633	10,582,143		6,975,095	138,480,681

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: b

Amortization period ranges from 5 to 40 years.

Schedule Page: 232 Line No.: 4 Column: b

Amortization is based on a pro rata relationship with nuclear fuel amortization.

Schedule Page: 232 Line No.: 6 Column: b

Represents total Company final coal mine reclamation liability. Final coal mine reclamation represents the cost to reclaim the land disturbed during the coal mining that was not previously reclaimed while the mine was in operation. Current ongoing reclamation of land is passed through as reconcilable fuel costs. In the Company's New Mexico jurisdiction, the recovery of final coal reclamation costs was approved as a base fuel component in Case No. 06-00258-UT and will be amortized through July 2016, the remaining life of the Four Corners generating facility. In the Company's Texas jurisdiction, the recovery of final reclamation costs was approved as a component of reconcilable fuel in the Final Order of PUCT Docket No. 38361 issued January 27, 2011 to be amortized over a 113 month period beginning March 2007 through July 2016. In the Company's FERC jurisdiction final coal reclamation costs will not be recovered until actual final reclamation is paid in the last two years of the mining contract.

Schedule Page: 232 Line No.: 8 Column: a

At September 30, 2013, the Company had a net undercollection of fuel revenues.

Schedule Page: 232 Line No.: 14 Column: b

Represents rate case costs related to PUCT Docket No. 40094 to be amortized over a two year period beginning May 2012.

Schedule Page: 232 Line No.: 16 Column: b

PURA Section 36.354 requires that each electric utility provide Military Base Rate discounts to military bases in areas where customer choice is not available. In accordance with the Final Order in Docket No. 37690, the Military Base Discount Recovery Factor allows the Company to recover the total base rate discount provided to military base facilities from non-military customers through a recovery factor.

Schedule Page: 232 Line No.: 19 Column: f

The Company will request these costs as a component of base rates in the Company's next rate case filing.

Schedule Page: 232 Line No.: 20 Column: f

The Company will request these costs as a component of base rates in the Company's next rate case filing.

Schedule Page: 232 Line No.: 22 Column: b

Represents costs incurred for a Fuel and Purchased Power Cost Adjustment Clause (FPPCAC) audit. As ordered by the NMPRC in Case No. 09-00171-UT, the Company can defer these costs as a regulatory asset and request recovery in a future rate proceeding after the costs are incurred.

Schedule Page: 232 Line No.: 24 Column: b

In NMPRC Case No. 09-00171-UT, the NMPRC extended the depreciable life of Palo Verde an additional 20 years for New Mexico ratemaking purposes, reducing the depreciation expense collected from New Mexico customers in rates, effective January 2010. In April 2011, the NRC renewed the operating license for all three units at Palo Verde for an additional 20 years; therefore, the incremental difference in Palo Verde depreciation for the New Mexico jurisdiction will be amortized to account 407.3 over the remaining life of Palo Verde.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Regulatory Tax Liabilities	50,346,338	various	1,029,478	1,141,068	50,457,928
2						
3	Net Overcollection of Fuel Revenues					
4	New Mexico				2,885,637	2,885,637
5						
6	New Mexico Energy Efficiency Program	2,148,963	182.3	739,121	2,011,371	3,421,213
7						
8	Texas Energy Efficiency	156,376	182.3	1,083,451	1,672,092	745,017
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
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27						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	52,651,677		2,852,050	7,710,168	57,509,795

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: b

Amortization period ranges from 5 to 40 years.

Schedule Page: 278 Line No.: 6 Column: a

In accordance with the Final Order in Docket No. 06-0065-UT, the Company started collecting Energy Efficiency costs, effective May 2009, through a tariff rider approved by the NMPRC via New Mexico Rate 17. The rate is updated annually.

Schedule Page: 278 Line No.: 8 Column: a

In accordance with the Final Order in Docket No. 37690, the Company began recovering Energy Efficiency Program costs effective July 2010, through a tariff rider approved by the PUCT via Texas Rate 97. The rate is updated annually.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	250,283,308	238,030,337
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	197,548,954	191,997,251
5	Large (or Ind.) (See Instr. 4)	51,502,932	49,151,333
6	(444) Public Street and Highway Lighting	4,245,153	4,016,096
7	(445) Other Sales to Public Authorities	106,394,762	100,405,079
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	609,975,109	583,600,096
11	(447) Sales for Resale	66,056,781	56,311,242
12	TOTAL Sales of Electricity	676,031,890	639,911,338
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	676,031,890	639,911,338
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,008,339	1,001,622
17	(451) Miscellaneous Service Revenues	3,101,598	4,023,784
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,456,737	2,176,847
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	216,995	313,977
22	(456.1) Revenues from Transmission of Electricity of Others	17,249,130	16,651,912
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	24,032,799	24,168,142
27	TOTAL Electric Operating Revenues	700,064,689	664,079,480

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,138,436	2,113,071			2
				3
1,813,330	1,826,463			4
813,099	794,727			5
30,612	29,649			6
1,215,189	1,197,237			7
				8
				9
6,010,666	5,961,147			10
2,133,490	2,349,135			11
8,144,156	8,310,282			12
				13
8,144,156	8,310,282			14

Line 12, column (b) includes \$ 7,034,000 of unbilled revenues.
 Line 12, column (d) includes 30,310 MWH relating to unbilled revenues

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FOOTNOTE DATA			

Schedule Page: 300 Line No.: 11 Column: d

Includes 189,316 MWs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 11 Column: e

Includes 329,513 MWs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 12 Column: d

Includes 189,316 MWs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 12 Column: e

Includes 329,513 MWs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 14 Column: d

Includes 189,316 MWs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 14 Column: e

Includes 329,513 MWs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 17 Column: b

Below is the detail of Miscellaneous Service Revenues recorded in account 451:

	<u>September 2013</u>
Non Pay Reconnect Charges	1,415,002
Name Change/Cut in Charge	825,022
New Service Charges	241,425
Overhead/Underground Connection Charges	156,518
Energy Efficiency Bonus	208,224
Misc Other	255,407
Total	<u>3,101,598</u>

Schedule Page: 300 Line No.: 17 Column: c

Below is the detail of Miscellaneous Service Revenues recorded in account 451:

	<u>September 2012</u>
Non Pay Reconnect Charges	1,515,460
Name Change/Cut in Charge	800,112
New Service Charges	259,352
Overhead/Underground Connection Charges	167,012
Energy Efficiency Bonus	1,052,670
Misc Other	229,178
Total	<u>4,023,784</u>

Schedule Page: 300 Line No.: 21 Column: c

Includes \$313,977 related to the Company's 15.8% share of the Palo Verde other electric revenues from APS.

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
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13					
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34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	143,396,997
3	Steam Power Generation - Maintenance (510-515)	15,069,298
4	Total Power Production Expenses - Steam Power	158,466,295
5	Nuclear Power Generation - Operation (517-525)	70,740,845
6	Nuclear Power Generation - Maintenance (528-532)	14,766,908
7	Total Power Production Expenses - Nuclear Power	85,507,753
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	4,731,598
12	Other Power Generation - Maintenance (551-554.1)	523,069
13	Total Power Production Expenses - Other Power	5,254,667
14	Other Power Supply Expenses	
15	Purchased Power (555)	46,185,412
16	System Control and Load Dispatching (556)	823,912
17	Other Expenses (557)	416,000
18	Total Other Power Supply Expenses (line 15-17)	47,425,324
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	296,654,039
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	851,313
23		
24	(561.1) Load Dispatch-Reliability	71,100
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	475,672
26	(561.3) Load Dispatch-Transmission Service and Scheduling	377,635
27	(561.4) Scheduling, System Control and Dispatch Services	770,807
28	(561.5) Reliability, Planning and Standards Development	640,519
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	
32	(562) Station Expenses	108,783
33	(563) Overhead Line Expenses	93,025
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	3,862,714
36	(566) Miscellaneous Transmission Expenses	3,136,136
37	(567) Rents	297,547
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	10,685,251
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	9,875
42	(569) Maintenance of Structures	8,761
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	531,317
48	(571) Maintenance Overhead Lines	848,876
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	58,572
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,457,401
53	Total Transmission Expenses (Lines 39 and 52)	12,142,652
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	10,965,459
74	Distribution Maintenance Expenses (590-598)	5,682,542
75	Total Distribution Expenses (Lines 73 and 74)	16,648,001

Name of Respondent
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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	13,334,353
2	(907-910) Customer Service and Information Expenses	141,485
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	20,440,605
7	921 Office Supplies and Expenses	4,316,715
8	(Less) 922 Administrative Expenses Transferred-Credit	
9	923 Outside Services Employed	13,037,225
10	924 Property Insurance	2,308,906
11	925 Injuries and Damages	2,737,547
12	926 Employee Pensions and Benefits	29,498,045
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	4,332,374
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	585,838
17	930.2 Miscellaneous General Expenses	11,720,259
18	931 Rents	470,486
19	TOTAL Operation (Total of lines 6 thru 18)	89,448,000
20	Maintenance	
21	935 Maintenance of General Plant	3,761,212
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	93,209,212

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	El Paso Electric Marketing	Arizona Public Service Company	Salt River Project	NF
2	El Paso Electric Marketing	Public Service Company of New Mex	Comision Federal de Electricidad	NF
3	Rio Grande Electric Co-Op	El Paso Electric Marketing	El Paso Electric Marketing	FNO
4	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	LFP
5	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	NF
6	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	SFP
7	Arizona Electric Power Cooperative	Arizona Public Service Company	Salt River Project	NF
8	Arizona Electric Power Cooperative	Arizona Public Service Company	Salt River Project	SFP
9	Coral Power	Salt River Project	Salt River Project	LFP
10	Coral Power	Salt River Project	Salt River Project	SFP
11	Coral Power	Salt River Project	Arizona Public Service Company	LFP
12	Coral Power	Salt River Project	Arizona Public Service Company	SFP
13	Eagle Energy Partners	Salt River Project	Salt River Project	LFP
14	Eagle Energy Partners	Salt River Project	Salt River Project	NF
15	Eagle Energy Partners	Salt River Project	Salt River Project	SFP
16	Exelon Generation LLC	Salt River Project	Arizona Public Service Company	NF
17	Macquarie Cook Power	Salt River Project	Arizona Public Service Company	NF
18	Macquarie Cook Power	Salt River Project	Arizona Public Service Company	NF
19	Macquarie Cook Power	Arizona Public Service Company	Salt River Project	NF
20	Morgan Stanley	Salt River Project	Arizona Public Service Company	NF
21	Morgan Stanley	Salt River Project	Arizona Public Service Company	NF
22	Morgan Stanley	Arizona Public Service Company	Salt River Project	NF
23	Morgan Stanley	Arizona Public Service Company	Salt River Project	SFP
24	PacificCorp Power Marketing	Arizona Public Service Company	Salt River Project	NF
25	Panda Gila River	Salt River Project	Salt River Project	LFP
26	Panda Gila River	Salt River Project	Salt River Project	NF
27	Panda Gila River	Salt River Project	Salt River Project	SFP
28	Panda Gila River	Salt River Project	Arizona Public Service Company	NF
29	Panda Gila River	Salt River Project	Salt River Project	NF
30	Panda Gila River	Salt River Project	Arizona Public Service Company	NF
31	Panda Gila River	Arizona Public Service Company	Salt River Project	NF
32	Powerex	Salt River Project	Arizona Public Service Company	LFP
33	Powerex	Salt River Project	Arizona Public Service Company	NF
34	Powerex	Salt River Project	Arizona Public Service Company	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Powerex	Salt River Project	Arizona Public Service Company	SFP
2	Powerex	Arizona Public Service Company	Salt River Project	NF
3	PPM Energy, Inc	Salt River Project	Arizona Public Service Company	NF
4	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
5	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	LFP
6	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP
7	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	LFP
8	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
9	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
10	Public Service Company of New Mexico	Southwestern Public Service Compa	Public Service Company of New Mex	NF
11	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
12	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
13	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	LFP
14	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF
15	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP
16	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP
17	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	LFP
18	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
19	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
20	Tenaska Power Services Company	Salt River Project	Arizona Public Service Company	NF
21	Tenaska Power Services Company	Salt River Project	Arizona Public Service Company	NF
22	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	LFP
23	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	SFP
24	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	LFP
25	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
26	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	SFP
27	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	LFP
28	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
29	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	SFP
30	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	NF
31	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	NF
32	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	SFP
33	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	SFP
34	Tucson Electric Power	Salt River Project	Arizona Public Service Company	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tucson Electric Power	Salt River Project	Arizona Public Service Company	SFP
2	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	NF
3	Tucson Electric Power	Arizona Public Service Company	Salt River Project	NF
4	UniSource Energy Services	Salt River Project	Arizona Public Service Company	NF
5	UniSource Energy Services	Salt River Project	Arizona Public Service Company	NF
6	UniSource Energy Services	Salt River Project	Arizona Public Service Company	SFP
7	WestConnect	Salt River Project	Arizona Public Service Company	NF
8	Western Area Power Admin	Public Service Company of New Mex	Public Service Company of New Mex	LFP
9	Western Area Power Admin	Public Service Company of New Mex	Public Service Company of New Mex	SFP
10	Western Area Power Admin - DSW	Salt River Project	Arizona Public Service Company	NF
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
01	Westwing	Palo Verde		200	200	1
01	Luna	Juarez, Mexico		10,500	10,500	2
01	EPE System	Coyote/Farmer	12	21,026	21,026	3
01	Palo Verde	Westwing	102	65,943	65,943	4
01	Palo Verde	Westwing		40	40	5
01	Palo Verde	Westwing		230	230	6
01	Westwing	Palo Verde		904	904	7
01	Westwing	Palo Verde		75	75	8
01	Palo Verde	Kyrene	133	61,248	61,248	9
01	Palo Verde	Kyrene		270	270	10
01	Palo Verde	Westwing	125	105,862	105,862	11
01	Palo Verde	Westwing		350	350	12
01	Jojoba	Palo Verde	200	294,688	294,688	13
01	Jojoba	Palo Verde		3,412	3,412	14
01	Jojoba	Palo Verde		199	199	15
01	Palo Verde	Westwing		9,231	9,231	16
01	Palo Verde	Westwing		2,400	2,400	17
01	Palo Verde	Westwing		647	647	18
01	Westwing	Palo Verde		401	401	19
01	Palo Verde	Westwing		31,450	31,450	20
01	Palo Verde	Westwing		114,504	114,504	21
01	Westwing	Palo Verde		80	80	22
01	Westwing	Palo Verde		64	64	23
01	Westwing	Palo Verde		306	306	24
01	Jojoba	Palo Verde	430	599,299	599,299	25
01	Jojoba	Palo Verde		258	258	26
01	Jojoba	Palo Verde		426	426	27
01	Jojoba	Westwing		50	50	28
01	Palo Verde	Jojoba				29
01	Palo Verde	Westwing		7,008	7,008	30
01	Westwing	Palo Verde		50	50	31
01	Palo Verde	Westwing	32	33,691	33,691	32
01	Palo Verde	Westwing		7,526	7,526	33
01	Palo Verde	Westwing		32,072	32,072	34
			1,516	2,273,643	2,273,643	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
01	Palo Verde	Westwing		163	163	1
01	Westwing	Palo Verde		180	180	2
01	Palo Verde	Westwing				3
01	Afton	Luna		22,697	22,697	4
01	Afton	Springerville	94	113,030	113,030	5
01	Afton	Springerville		4,781	4,781	6
01	Afton	Westmesa	141	144,482	144,482	7
01	Afton	Westmesa		94	94	8
01	Afton	Westmesa		47,685	47,685	9
01	Eddy	Westmesa		625	625	10
01	Las Cruces	Amrad		21	21	11
01	Las Cruces	Amrad		6,569	6,569	12
01	Luna	Springerville	60	9,351	9,351	13
01	Luna	Springerville		13	13	14
01	Luna	Springerville		2,504	2,504	15
01	Luna	Springerville	60	46,188	46,188	16
01	Westmesa	Amrad	25	38,998	38,998	17
01	Westmesa	Amrad		2	2	18
01	Westmesa	Amrad		1,649	1,649	19
01	Palo Verde	Westwing		1,000	1,000	20
01	Palo Verde	Westwing		654	654	21
80	Springerville	Las Cruces/Orogrande	50	102,588	102,588	22
01	Springerville	Las Cruces/Orogrande		4,340	4,340	23
01	Luna	Greenlee	30	18,468	18,468	24
01	Luna	Greenlee		891	891	25
01	Luna	Greenlee		562	562	26
01	Luna	Springerville	10			27
01	Luna	Springerville		106	106	28
01	Luna	Springerville		34	34	29
01	Macho Springs	Greenlee		44	44	30
01	Macho Springs	Springerville		13	13	31
01	Macho Springs	Springerville	10	22,280	22,280	32
01	Macho Springs	Springerville		619	619	33
01	Palo Verde	Westwing		118,061	118,061	34
			1,516	2,273,643	2,273,643	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
01	Palo Verde	Westwing		11	11	1
01	Springerville	Greenlee		836	836	2
01	Westwing	Palo Verde		75	75	3
01	Palo Verde	Westwing		150,214	150,214	4
01	Palo Verde	Westwing		5,322	5,322	5
01	Palo Verde	Westwing		1	1	6
01	Palo Verde	Westwing		1,124	1,124	7
01	Westmesa	Holloman	2	1,914	1,914	8
01	Westmesa	Holloman		81	81	9
01	Palo Verde	Westwing		963	963	10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			1,516	2,273,643	2,273,643	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
69,573	33,765		103,338	3
124,438			124,438	4
	72		72	5
				6
	682		682	7
	47		47	8
373,830			373,830	9
				10
153,219			153,219	11
				12
429,405			429,405	13
	7,578		7,578	14
	7,976		7,976	15
	8,723		8,723	16
	1,819		1,819	17
	852		852	18
	422		422	19
	23,861		23,861	20
	114,311		114,311	21
	1,538		1,538	22
	67		67	23
	284		284	24
920,924			920,924	25
	339		339	26
	16,827		16,827	27
	154		154	28
	57		57	29
	8,325		8,325	30
	54		54	31
39,145			39,145	32
	5,471		5,471	33
	34,543		34,543	34
4,575,568	1,308,966	0	5,884,534	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	4,604		4,604	1
	206		206	2
	224		224	3
	86,905		86,905	4
683,639			683,639	5
				6
589,093			589,093	7
	445		445	8
	221,510		221,510	9
	3,424		3,424	10
	114		114	11
	39,757		39,757	12
431,254			431,254	13
	68		68	14
	850		850	15
	364,505		364,505	16
181,819			181,819	17
	11		11	18
				19
	766		766	20
	783		783	21
346,500			346,500	22
				23
218,183			218,183	24
	6,546		6,546	25
	5,328		5,328	26
				27
	542		542	28
	158		158	29
	208		208	30
	69		69	31
	72,728		72,728	32
				33
	101,129		101,129	34
4,575,568	1,308,966	0	5,884,534	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	6		6	1
	3,641		3,641	2
	68		68	3
	100,241		100,241	4
	24,259		24,259	5
	52		52	6
	1,163		1,163	7
14,546			14,546	8
				9
	889		889	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
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				23
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				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
4,575,568	1,308,966	0	5,884,534	

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

El Paso Electric Marketing is the marketing affiliate of El Paso Electric Company.

Schedule Page: 328 Line No.: 2 Column: a

El Paso Electric Marketing passed on transmission purchases to Comision Federal de Electricidad.

Schedule Page: 328 Line No.: 3 Column: d

Network Integration Transmission Service expiration March 31, 2014.

Schedule Page: 328 Line No.: 4 Column: d

Firm transmission contracts of 17, 35 and 50MW, expiration January 1, 2021. Service was partially redirected to hourly services.

Schedule Page: 328 Line No.: 6 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328 Line No.: 9 Column: d

Firm transmission contract, expiration January 1, 2014.

Schedule Page: 328 Line No.: 10 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328 Line No.: 11 Column: d

Firm transmission contracts of 25 and 100 MW, expiration January 1, 2021.

Schedule Page: 328 Line No.: 12 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328 Line No.: 13 Column: d

Firm transmission contract, expiration October 1, 2013. Service was partially redirected to hourly services.

Schedule Page: 328 Line No.: 15 Column: i

Losses associated with the energy wheeled on transmission purchases.

Schedule Page: 328 Line No.: 25 Column: d

Firm transmission contract, expiration October 1, 2013. Formerly a 630MW yearly contract. PGR partially transferred 200MW of their rights to Eagle Energy Partners (Eagle). PGR remains liable for the 200MW and will be credited both the capacity and dollars in the following month upon EPE's receipt of payment from Eagle. Service was partially redirected to hourly services.

Schedule Page: 328 Line No.: 27 Column: i

Losses associated with the energy wheeled on transmission purchases.

Schedule Page: 328 Line No.: 32 Column: d

Firm transmission contract, expiration January 1, 2014. Service was partially redirected to hourly services.

Schedule Page: 328.1 Line No.: 5 Column: d

Firm transmission contract, expiration August 1, 2019.

Schedule Page: 328.1 Line No.: 6 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.1 Line No.: 7 Column: d

Firm transmission contracts of 111 and 30 MW, expiration January 1, 2019. Service was partially redirected to monthly services.

Schedule Page: 328.1 Line No.: 13 Column: d

Firm transmission contract, expiration January 1, 2020. Service was partially redirected to hourly services.

Schedule Page: 328.1 Line No.: 17 Column: d

Firm transmission contract, expiration July 1, 2018.

Schedule Page: 328.1 Line No.: 19 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 22 Column: d

Firm transmission contract, expiration January 1, 2026.

Schedule Page: 328.1 Line No.: 23 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.1 Line No.: 24 Column: d

Firm transmission contract, expiration November 1, 2029.

Schedule Page: 328.1 Line No.: 27 Column: d

Firm transmission contract, expiration November 1, 2029. Service was redirected to monthly services.

Schedule Page: 328.1 Line No.: 33 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.2 Line No.: 8 Column: d

Firm transmission contract, expiration October 1, 2024.

Schedule Page: 328.2 Line No.: 9 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Public Serv. Co. of NM	OLF	23,937	23,937	131,745			131,745
2	Public Serv. Co. of NM	LFP	139,149	139,149	714,695			714,695
3	Public Serv. Co. of NM	SFP	25,650	25,650		90,172		90,172
4	Public Serv. Co. of NM	NF	520	520		3,745		3,745
5	Salt River Project	OLF	67,922	67,922	411,000			411,000
6	Salt River Project	SFP	819	819		3,503		3,503
7	Salt River Project	NF	150	150		502		502
8	Tucson Electric Power	OLF	97,044	97,044				
9	Tucson Electric Power	SFP	1,224	1,224		15,902		15,902
10	Tucson Electric Power	NF	974	974		1,820		1,820
11								
12								
13								
14								
15								
16								
	TOTAL		357,389	357,389	1,257,440	115,644		1,373,084

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: b
Contract is an evergreen contract.

Schedule Page: 332 Line No.: 1 Column: c
Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 1 Column: d
Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 2 Column: b
Contract expires June 30, 2017.

Schedule Page: 332 Line No.: 2 Column: c
Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 2 Column: d
Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 3 Column: c
Amounts shown based on actual energy flows and transmission reservations.

Schedule Page: 332 Line No.: 3 Column: d
Amounts shown based on actual energy flows and transmission reservations.

Schedule Page: 332 Line No.: 3 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 4 Column: c
Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 4 Column: d
Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 4 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 5 Column: b
Contract expires concurrent with the ANPP Participation Agreement.

Schedule Page: 332 Line No.: 5 Column: c
Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 5 Column: d
Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 6 Column: c
Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 6 Column: d
Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 6 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 7 Column: c
Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 7 Column: d
Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 7 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 8 Column: b
Service Schedule C terminates on the date of retirement of the last generating unit at Palo Verde Nuclear Generating Station, subject to twelve-month notice of termination by the Company.

Schedule Page: 332 Line No.: 8 Column: c
Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 8 Column: d
Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 8 Column: e
Under a pre-order 888/889 agreement, the Company was assigned rights as part of the Power Exchange and Transmission Agreement.

Schedule Page: 332 Line No.: 9 Column: c

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 9 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 9 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 10 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 10 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 10 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			5,946,372		5,946,372
2	Steam Production Plant	12,954,789	(3,943)			12,950,846
3	Nuclear Production Plant	13,887,370	(922,084)			12,965,286
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	1,470,831	311			1,471,142
7	Transmission Plant	4,932,688				4,932,688
8	Distribution Plant	13,970,223				13,970,223
9	General Plant	4,921,255				4,921,255
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	52,137,156	(925,716)	5,946,372		57,157,812

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
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15					
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18					
19					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	885,255	225,474	1,177	3	1900
2	February	817,198	263,075	1,012	19	1900
3	March	886,211	301,569	971	14	2000
4	Total	2,588,664	790,118	3,160		
5	April	781,751	166,704	1,270	30	1600
6	May	1,013,621	299,842	1,473	23	1500
7	June	1,084,171	209,788	1,742	27	1600
8	Total	2,879,543	676,334	4,485		
9	July	1,141,823	280,320	1,667	11	1400
10	August	1,174,402	284,983	1,665	19	1500
11	September	1,061,546	307,613	1,531	5	1600
12	Total	3,377,771	872,916	4,863		

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 1 Column: b

Includes 42,392 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 1 Column: c

Includes 42,392 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 2 Column: b

Includes 37,920 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 2 Column: c

Includes 37,920 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 3 Column: b

Includes 32,358 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 3 Column: c

Includes 33,879 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 5 Column: b

Includes 45,699 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 5 Column: c

Includes 44,178 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 6 Column: b

Includes 48,622 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 6 Column: c

Includes 48,622 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 7 Column: b

Includes 51,200 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 7 Column: c

Includes 51,200 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 9 Column: b

Includes 59,627 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 9 Column: c

Includes 59,627 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 10 Column: b

Includes 64,392 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 10 Column: c

Includes 64,392 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 11 Column: b

Includes 65,297 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 399 Line No.: 11 Column: c

Includes 65,297 MWhs related to sales to Freeport related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,177	3	1900		5	1,310	50	74	
2	February	1,012	19	1900		5	1,318	50	66	
3	March	971	14	2000		7	1,283	50	101	
4	Total for Quarter 1	3,160				17	3,911	150	241	
5	April	1,270	30	1600		9	1,303	50	81	
6	May	1,473	23	1500		8	1,314	50	70	
7	June	1,742	27	1600		11	1,314	50	70	
8	Total for Quarter 2	4,485				28	3,931	150	221	
9	July	1,667	11	1400		12	1,314	50	70	
10	August	1,665	19	1500		12	1,314	50	70	
11	September	1,531	5	1600		13	1,312	50	72	
12	Total for Quarter 3	4,863				37	3,940	150	212	
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	12,508				82	11,782	450	674	

Name of Respondent
El Paso Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2013/Q3

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

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