



Control Number: 41360



Item Number: 46

Addendum StartPage: 0

PUC DOCKET NO. 41360
SOAH DOCKET NO. 473-13-5584

RECEIVED
14 MAR 10 AM 11:04
PUBLIC UTILITY COMMISSION
REGISTRY CLERK

APPLICATION OF EL PASO §
ELECTRIC COMPANY TO AMEND ITS §
CERTIFICATE OF CONVENIENCE §
AND NECESSITY FOR THE PROPOSED §
MONTANA POWER STATION TO §
CALIENTE SUBSTATION §
115-KV TRANSMISSION LINE §
IN EL PASO COUNTY §

PUBLIC UTILITY COMMISSION
OF TEXAS

ORDER

This Order addresses the application of El Paso Electric Company (EPE) to amend certificate of convenience and necessity (CCN) No. 30050 for a proposed double-circuit 115-kV transmission line connecting the existing Caliente substation to the proposed Montana Power Station in El Paso County (Application). A unanimous stipulation (Stipulation) was executed that resolves all of the issues in this docket. Consistent with the Stipulation, EPE's Application is approved.

The Public Utility Commission of Texas (Commission) adopts the following findings of fact and conclusions of law:

I. Findings of Fact

Procedural History

1. EPE is an investor-owned electric utility providing retail electric service in Texas under CCN No. 30050.
2. On April 15, 2013 EPE filed an application to amend its CCN for construction of a double-circuit 115-kV transmission line in El Paso County, Texas. The proposed project involves the construction of a new 115-kV transmission line to interconnect the proposed new Montana Power Station to the EPE transmission system. EPE plans to construct three transmission lines to interconnect the new power station to the surrounding transmission grid. This application is associated with the construction of a double circuit 115-kV line from the new Montana Power Station to EPE's existing Caliente Substation.

3. On April 15, 2013, EPE provided, by first class mail, written notice of the Application to:
(a) the county government of El Paso, the county in which the proposed facility is located; (b) the City of El Paso, the municipality within five miles of the proposed facility; (c) each landowner, as stated on the county tax rolls, that will be directly affected by the requested CCN amendment; and (d) the Office of the Public Utility Counsel (OPUC).
4. On April 15, 2013, EPE provided a copy of the Application and Environmental Assessment to the Texas Parks and Wildlife Department (TPWD). EPE included a copy of the transmittal letter with the application.
5. On April 16, 2013, Commission's Administrative Law Judge (ALJ) issued Order No. 1, requiring information from EPE and a recommendation from Commission Staff regarding the sufficiency of the Application and notice.
6. On April 19, 2013, EPE published notice of the Application in the *El Paso Times* and *El Diario*, newspapers of general circulation in El Paso County, Texas.
7. On April 30, 2013, in response to Order No. 1, EPE filed responses relating to the potential options to the proposed project.
8. On May 6, 2013, EPE filed proof of notice and publisher's affidavits verifying completion of notice.
9. On May 9, 2013, the City of El Paso and Sabra Investments, LP filed motions to intervene.
10. On May 10, 2013, Commission Staff filed its response to Order No. 1, recommending that EPE's notice be found to be sufficient but recommending that EPE's Application be found to be deficient.
11. On May 17, 2013, the Commission's ALJ granted the motions to intervene of the City of El Paso and Sabra Investments, LP.
12. On May 17, 2013, the TPWD filed a letter containing comments and recommendations regarding the proposed transmission line.

13. On May 20, 2013, Order No. 3 was issued finding EPE's Application to be deficient and requiring that Commission Staff file a supplemental recommendation once it has determined that the Application is materially sufficient.
14. On May 29, 2013, EPE filed revised maps to address the deficiency identified by Commission Staff.
15. On May 31, 2013, Commission Staff filed an amended recommendation proposing that EPE's Application be found to be sufficient and a proposed procedural schedule.
16. On June 4, 2013, Order No. 4 was issued, finding the Application and notice to be sufficient and establishing an initial procedural schedule.
17. On July 2, 2013, EPE filed an amended environmental analysis and routing study.
18. On July 19, 2013, the City of El Paso requested a hearing.
19. On July 29, 2013, the Commission issued the Order of Referral and Preliminary Order to the State Office of Administrative Hearings (SOAH).
20. On August 2, 2013, the SOAH ALJ issued Order No. 1, scheduling a prehearing conference and establishing filing and service procedures.
21. On August 12, 2013, the SOAH ALJ conducted a prehearing conference.
22. On September 2, 2013, the SOAH ALJ issued Order No. 2, memorializing the prehearing conference and setting a procedural schedule.
23. On September 9, 2013, River Oaks Properties, Ltd. filed a motion to intervene.
24. On October 4, 2013, the SOAH ALJ issued Order No. 3 granting the motion to intervene of River Oaks Properties, Ltd.
25. On January 29, 2013, the parties filed the Stipulation resolving all issues in this docket.
26. On January 29, 2014, EPE filed testimony in support of the Stipulation.
27. On January, 29, 2014, Commission Staff filed a memorandum in support of the Stipulation.

28. On February 3, 2014, the SOAH ALJ issued Order No. 4, remanding the case to the Commission, admitting evidence, and dismissing the SOAH docket.

Description of Agreed Transmission Line and Cost

29. EPE filed three alternate routes consisting of a combined six route segments. Parties have agreed to Route Option 1B, which originates at the switching station that will be located on the northern end of the future Montana Power Station. Montana Power Station will be located on property just north of the intersection of Montana Avenue and Zaragosa Road. This property surrounds the existing Magellan Tank Farm. The proposed switching station will be located on the northern end of the property approximately 0.7 miles north of Montana Avenue. Route Option 1B originates from the northern end of the switching station continuing north a distance of approximately 0.13 miles and crossing over into Ft. Bliss Property at which point the line will turn directly west paralleling the Ft. Bliss property line for an approximate distance of 2.24 miles before turning south and entering into the existing Caliente Substation. Route Option 1B is estimated to be approximately 2.4 miles in length.
30. EPE proposes to construct a double-circuit 115-kV line on steel single-pole structures.
31. The total estimated cost for the project using Route Option 1B is approximately \$4.6 million. This is the least expensive route proposed by EPE. Thus, the estimated cost of the proposed transmission line and substation facilities is reasonable when compared to similar projects and alternative routes for this project.
32. The new transmission line will be constructed with electrical distribution underbuild. The pole structures will range from approximately 90 to 110.5 feet above the ground. The right-of-way width will vary from 25 feet to 75 feet.
33. EPE plans to energize the line to interconnect to the Montana Power Station no later than the first quarter of 2015.

Resolution of Intervenor Concerns

34. The parties agreed that Route Option 1B best addresses the requirements of the Public Utility Regulatory Act, TEX. UTIL. CODE ANN. §§ 11.001-66.016 (Vernon 2007 & Supp. 2013) (PURA) and the Commission's Substantive Rules.

Need for the Proposed Transmission Line

35. EPE proposes to construct new 115-kV transmission lines to interconnect the future Montana Power Station to the existing transmission system pursuant to a Large Generator Interconnection Agreement signed by EPE Generation and EPE Transmission. These new transmission facilities are required to interconnect the generating facility to the transmission system, such that the new resource can deliver its output to the EPE native load. In particular, the transmission line proposed in this filing, along with other proposed facilities, are needed to support Units 1 and 2 of the Montana Power Station under N-1 conditions. Montana Power Station Units 1 and 2 were certificated in *Application of El Paso Electric Company to Amend its Certificate of Convenience and Necessity for Generating Units Montana 1 and 2 at the Montana Site in Texas*, Docket No. 40301, Order (Dec. 13, 2012).
36. EPE has demonstrated a reasonable need for the proposed project.

Project Alternatives

37. This project is being proposed to address the Generator Interconnection Request associated with the future Montana Power Station. Because the proposed transmission project is in response to a generation interconnection request, employing distribution facilities, distributed generation, and/or energy efficiency will not meet the specified need.
38. EPE's proposed project is the most reasonable option to address the need.

Routing

39. EPE retained SWCA Environmental Consultants (SWCA) and Burns & McDonnell (BMcD) to perform and prepare an environmental assessment and routing study for the project (Environmental Assessment and Routing Study). The objectives of the Environmental Assessment and Routing Study were to identify and evaluate transmission line routes for the project. The approach taken by SWCA consisted of a series of tasks to address the requirements of PURA §§ 37.056(c)(4)(A)-(D), P.U.C. SUBST. R. 25.101(b)(3)(B), and the Commission's CCN application requirements. The tasks included scoping and study area delineation, data collection, constraints mapping, preliminary alternative route identification, public open house meetings,

modification/addition of alternative route links following the open house meetings, and alternative route evaluation.

40. In order to identify preliminary alternative routes for the project, BMcD first delineated a study area, gathered data regarding the study area from a variety of sources, and mapped constraints within the study area. Once the study area was identified, the SWCA project team initiated a variety of data collection activities. One of the first data collection activities was the development of a list of public officials and agencies to be mailed a consultation letter regarding the project. The purpose of the letters was to inform the various officials and agencies of the project and to give those officials and agencies the opportunity to provide any information or comments they had regarding the project and/or project area. In response, SWCA received written comments from a number of public officials and El Paso Electric had several meetings with local officials. Other data collection activities consisted of file and record reviews conducted with the various state regulatory agencies such as the TPWD and the Railroad Commission of Texas, review of published literature, and review of a variety of available maps, including color aerial photography from the National Agriculture Imagery Program (NAIP) flown in 2012, U.S. Geological Survey (USGS) topographic maps, county highway maps, and county appraisal district land parcel boundary maps. During the course of the data collection activities, SWCA and BMcD personnel also conducted numerous ground reconnaissance surveys of the study area.
41. A constraint mapping process was used in selecting and refining possible alternative routes. The information collected during the various data collection activities was utilized to develop an environmental and land use constraints map.
42. Upon completion of the initial data collection activities and constraint mapping process, BMcD next identified preliminary alternative routes to connect the Montana Power Station to the Caliente Substation. In identifying preliminary alternative routes, BMcD considered: input received from the correspondence with local officials and representatives of state and federal agencies; results of the visual reconnaissance surveys of the study area; review of aerial photography; and findings of the other various data collection activities, including information compiled for the environmental and land use

constraints map, the location of existing development, the location of existing compatible corridors, and apparent property boundaries.

43. The preliminary alternative routes were then presented to landowners and the public at one public open house meeting. Information received from the public involvement program was considered and incorporated into SWCA's evaluation of the project and development of primary alternative routes.
44. The project team evaluated the primary alternative routes based upon forty environmental and land use criteria that were based on routing factors set forth in § 37.056 (c)(4)(A)-(D), the Commission's CCN application form and P.U.C. SUBST. R. 25.101.
45. Route Option 1B complies with all aspects of PURA § 37.056 and P.U.C. SUBST. R. 25.101 and is the best alternative weighing the factors contained therein.
46. EPE considered and submitted a sufficient number of geographically diverse routes for the proposed transmission line.

Effect of Granting the Certificate on EPE and Other Utilities in the Proximate Area

47. The area crossed by EPE's proposed transmission line is singly certificated to EPE.
48. The proposed transmission facilities will not adversely affect service by other utilities in the area.

Community Values, Parks and Recreation Areas

49. Pursuant to P.U.C. PROC. R. 22.53(a)(4), EPE hosted one public open house meeting for the three transmission line projects that EPE plans to build related to the Montana Power Station, including the transmission line proposed in this docket. The three transmission line projects are in the same general area and involve some of the same stakeholders.
50. Notices of the public open house were mailed to over 1,600 local landowners, public officials, and agencies. Thirty-two people signed in as attending the public open house. Additionally, approximately ten individuals visited without signing in. Attendees included local landowners, both residential and business owners. One individual from a state elected official's office was present as well.

51. At the open house meeting, EPE provided eight stations for attendees to visit and obtain information regarding various aspects of the projects. The various station topics were: Purpose & Schedule, Routing, Construction & Design, Real Estate, Environment & Health, and Plant & Distribution Center. There was also an initial registration station and a concluding station for comments. Attendees were encouraged to visit each station, ask questions, and discuss concerns. Each person was given a handout with information about the projects and a comment form. After visiting each station, attendees were encouraged to complete a comment form and leave it in the comment box. Additionally, attendees could take the comment form home, complete it, and mail it back to EPE. Comments were received both the day of the event and following the meeting. Comments focused in large part on the specific location of the route links in relation to the various landowners' properties and other identifiable features such as existing power lines, pipelines, and property lines.
52. Information received from the public open house meeting and from local, state, and federal agencies was considered and incorporated into the routing analysis and selection of alternative routes.
53. There are 25 habitable structures within 300 feet of the proposed centerline of Route Option 1B. The project proposes to make use of existing compatible right-of-way.
54. There are no AM radio transmitters within 10,000 feet of the centerline of the proposed project.
55. There are no registered Federal Communications Commission microwave tower installations within 2,000 feet of the centerline of the proposed project.
56. There are no FM radio transmitters or other similar electronic installations located within 2,000 feet of the preferred route.
57. The proposed project will have minimal to no impact on electronic installations.
58. There are no FAA-registered airports or private airport/landing strips within 20,000 feet of any of Route Option 1B. There are no heliports located within 5,000 feet of the center line of Route Option 1B.
59. The proposed project will have minimal to no impact on airport activities.

60. There are no pastures or cropland irrigated by traveling irrigation systems (either rolling or center-pivot types) that are traversed by Route Option 1B.
61. There are no parks or recreation areas within 1,000 feet of Route Option 1B.
62. No party or affected landowner has requested any changes to Route Option 1B.
63. The proposed transmission line will have minimal adverse impacts on community values.

Historical and Aesthetic Values

64. Route Option 1B has six historic sites within 1,000 feet of the centerline and has one “National Register of Historic Places”-eligible site approximately 11 feet from the proposed centerline for the project and therefore will require mitigation. The preferred mitigation for reducing direct impacts is avoidance of the cultural resource. With proper planning, transmission lines could be realigned or the spans between towers modified to span and avoid directly impacting an archaeological site. If the resource cannot be avoided, testing and possibly data recovery is recommended.
65. The proposed route will have minimal impact on aesthetic values. EPE has appropriately addressed aesthetic impacts by routing the proposed transmission line parallel to existing compatible rights-of-way, property lines, or other natural or cultural features
66. During construction, some temporary impacts to aesthetics may occur. These would result from the presence of construction equipment, recent disturbance from clearing and construction, clearing debris, and construction materials along the right-of-way. However, following construction, the right-of-way would be revegetated, construction equipment and material used or removed, and debris and trash disposed. The project right-of-way would not present a view dissimilar to other linear rights-of-way throughout the area following completion of construction and restoration activities.

Prudent Avoidance

67. The Commission’s policy of prudent avoidance requires routing transmission lines to limit exposure to electric and magnetic fields (EMF) that can be avoided with reasonable investments of money and effort.
68. There are 25 habitable structures within 300 feet of the proposed centerline of Route Option 1B. The project proposes to make use of existing compatible right-of-way.

69. Route Options 2B and 3B each included over 100 habitable structures within 300 feet of the proposed centerline.
70. The proposed transmission line has been routed in accordance with the Commission's policy of prudent avoidance.

Environmental Integrity

71. The proposed transmission line will not have a long-term impact on soils. The major impacts to soils are the potential for erosion and soil compaction. Construction (and any required clearing) of the proposed project shall be conducted to minimize, to the extent possible, these impacts. The hazard of erosion will be greatest during and immediately following construction and any required clearing. EPE or its contractor shall control soil erosion associated with construction activity by re-vegetating erosion-prone, disturbed areas as soon as possible following construction. Construction of the proposed transmission line shall proceed in such a manner as to have minimal impact on water resources within the transmission corridor.
72. EPE considered information and recommendations provided by the TPWD to avoid impacts to the riparian habitat, potential for bird collisions, Land and Water Conservation Fund or Local Parks Fund Projects.
73. Delineated wetlands and other environmentally sensitive areas were not identified along the proposed project; therefore, no impacts are expected to these areas.
74. EPE and its environmental consultants contacted and consulted with governmental agencies and sources for assistance in conducting an environmental evaluation of the proposed transmission facilities.
75. No plants currently listed as threatened or endangered by the United States Fish and Wildlife Service (USFWS) and TPWD are known to occur along the proposed transmission line route. No impacts to federally or state-protected plant species are expected to result from this project.
76. No significant impacts to unique, sensitive, or protected wildlife habitats are anticipated.

77. No impacts to federal or state-listed threatened or endangered species are anticipated. EPE will consult with USFWS should any federally listed species be observed during construction.
78. No impacts are expected to non-listed sensitive species that may occur in the study area.
79. The proposed project is not located within the boundaries of the Texas Coastal Management Program.
80. EPE has conducted an adequate evaluation of potential environmental impacts of the proposed transmission facilities.
81. Construction of the proposed transmission line will not have a significant effect on the geologic or physiographic features of the area.

Probable Improvement of Service or Lowering of Costs to Consumers

82. At present, the estimated cost of the proposed project is \$4,069,723 for construction of the transmission line along Route Option 1B. The construction costs related to substation facilities are estimated to be \$561,405.
83. The total estimated project cost of the proposed project on Route Option 1B is the least expensive of all the alternative routes. The cost of Route Option 1B is nearly three million dollars less than the next lowest alternative route.
84. The proposed transmission facilities will be funded in part by existing cash balances, cash from operations, or via existing credit facilities.
85. Cost of the proposed facilities was appropriately considered by EPE in its planning for this project. The estimated costs for the proposed project appear to be reasonable and within range on a cost per mile basis for this type of project.

TPWD Written Comments, Recommendations, and Procedures

86. By letter dated May 16, 2013, TPWD provided Commission Staff its comments regarding the proposed project, and TPWD's comments were filed on May 17, 2013.
87. TPWD stated that, of the routes evaluated by the Company and its consultants, Route Option 1B appears to best minimize adverse impacts to natural resources and recreational

areas. TPWD stated that the decision to recommend Route Option 1B was based primarily on the following benefits:

- Shortest route;
- Affects the fewest number of habitable structures;
- Parallels an existing ROW along the entire route;
- Contains the fewest cultural sites;
- Contains the least amount of High Probability Areas; and
- Crosses no parks/recreational areas.

88. TPWD stated that Route Option 1B would not cross any riparian habitat, wetlands, streams, open water, or 100-year floodplain.
89. EPE must comply with all environmental laws and regulations independent of any language included by the Commission in an Order.
90. In addition to obtaining a CCN from the Commission, EPE may need additional permits and may be required to make additional notifications in order to construct the project.
91. EPE will implement TPWD recommendations that state-listed species observed during construction be allowed to leave the site or be relocated to a suitable nearby area by a permitted individual.
92. Any construction activities should avoid disturbance of the Texas horned lizard, its burrows, and colonies of its primary food source, the Harvester ant. If prairie dog towns or other mammal burrows would be disturbed, the burrows must be surveyed for burrowing owls. If nesting owls are found, disturbance should be avoided until the eggs have hatched and the young have fledged.
93. The standard mitigation requirements included in the ordering paragraphs in this Order, coupled with EPE's construction and mitigation practices are reasonable measures for EPE to undertake when constructing a transmission line.
94. It is appropriate that EPE use best management practices to minimize the potential impact to migratory birds and threatened or endangered species and to comply with the Migratory Bird Treaty Act and with the Endangered Species Act.

95. This Order addresses only those TPWD recommendations and comments for which there is record evidence.

II. Conclusions of Law

1. EPE is an electric utility as defined in PURA § 11.004 and 31.002(6).
2. The Commission has jurisdiction over these matters pursuant to PURA §§ 14.001, 37.051, 37.053, 37.054, and 37.056.
3. Notice of the Application was provided in compliance with PURA § 37.054 and P.U.C. PROC. R. 22.52.
4. This docket was processed in accordance with the requirements of PURA, the Administrative Procedure Act, TEX. GOV'T CODE ANN. 2001.001-902 (Vernon 2008 & Supp. 2013), and Commission rules.
5. Route Option 1B complies with all aspects of PURA § 37.056 and P.U.C. SUBST. R. 25.101, as well as the Commission's policy of prudent avoidance.
6. EPE is entitled to approval of the Application as described above, having demonstrated that the proposed transmission line is necessary for the service, accommodation, convenience, or safety of the public within the meaning of PURA § 37.056(a), taking into consideration the factors set out in PURA § 37.056(c).
7. EPE's Application to amend CCN No. 30050 to construct the proposed double-circuit 115-kV line along Route 1B as described above complies with P.U.C. SUBST. R. 25.101.
8. This Application does not constitute a major rate proceeding as defined by P.U.C. PROC. R. 22.2.
9. Consistent with the Stipulation, the Application is reasonable and should be approved.
10. The requirements for informal disposition pursuant to P.U.C. PROC. R. 22.35 have been met in this proceeding.

III. Ordering Paragraphs

In accordance with these findings of fact and conclusions of law, the Commission issues the following order:

1. Consistent with the Stipulation, EPE's Application is approved.
2. Consistent with the Stipulation, EPE's CCN No. 30050 is amended to include the construction and operation of the transmission facilities requested in the Application.
3. EPE will use Route Option 1B to construct approximately 2.4 miles of new double-circuit 115-kV transmission line in El Paso County, Texas, both as described in the Application, Stipulation, and findings of fact, and as consistent with the conditions and agreements associated with Commission Staff's recommendation on the Application.
4. The resolution of this docket was the product of negotiation and compromise between the parties.
5. Entry of this Order does not indicate the Commission's endorsement or approval of any principle or methodology that may underlie the Stipulation. Entry of this Order shall not be regarded as binding precedent as to the appropriateness of any principle underlying the Stipulation.
6. In the event EPE or its contractors encounter any artifacts or other cultural resources during project construction, work shall cease immediately in the vicinity of the resource and the discovery shall be reported to the Texas Historical Commission (THC). In that situation, EPE shall take action as directed by the THC.
7. EPE shall implement erosion control measures as appropriate. Also, EPE shall return each affected landowner's property to its original contours and grades unless otherwise agreed to by the landowner or landowners' representatives. EPE shall not be required to restore original contours and grades where a different contour or grade is necessary to ensure the safety or stability of the project's structures or the safe operation and maintenance of the line.
8. EPE shall follow the procedures for raptor protection outlined in in the Avian Power Line Interaction Committee (APLIC); *Suggested Practices for Raptor Protection on Power Lines: The State of the Art in 2006* (2006); and in the APLIC and USFWS *Avian*

Protection Plan Guidelines (2005). EPE shall take precautions to avoid disturbing occupied nests and will take steps to minimize the impact of construction on migratory birds, especially during nesting season.

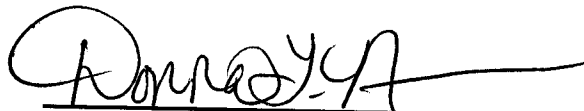
9. EPE shall exercise extreme care to avoid affecting non-targeted vegetation or animal life when using chemical herbicides to control vegetation within the ROW, and shall ensure that such herbicide use complies with the rules and guidelines established in the Federal Insecticide, Fungicide and Rodenticide Act and with the Texas Department of Agriculture regulations.
10. EPE shall minimize the amount of flora and fauna disturbed during construction of the transmission line, except to the extent necessary to establish appropriate ROW clearance for the transmission line. Additionally, EPE shall re-vegetate using native species and shall consider landowner preferences and wildlife needs in doing so. Furthermore, to the maximum extent practicable, EPE shall avoid adverse environmental impacts to sensitive plant and animal species and their habitats as identified by TPWD and the USFWS.
11. EPE shall use best management practices to minimize the potential impact to migratory birds and threatened or endangered species.
12. EPE shall cooperate with directly affected landowners to implement minor deviations in the approved route to minimize the impact of the project. Any minor deviations in the approved route shall only directly affect landowners who were sent notice of the transmission line in accordance with P.U.C. PROC. R. 22.52(a)(3) or have waived notice and agreed to accept the transmission line across their property, and shall directly affect only those landowners that have agreed to the minor deviation, excluding public rights-of-way.
13. EPE shall be permitted to deviate from the approved route in any instance in which the deviation would be more than the minor deviation, but only if the following two conditions are met. First, EPE shall receive consent from all landowners who would be affected by the deviation regardless of whether the affected landowner received notice of or participated in this proceeding. Second, the deviation shall result in a reasonably direct path towards the terminus of the line and not cause an unreasonable increase in cost or delay the project. Unless these two conditions are met, this paragraph does not

authorize EPE to deviate from the approved route except as allowed by the other ordering paragraphs in this Order.

14. EPE shall update the reporting of this project on their monthly construction progress report prior to the start of construction to reflect final estimated cost and schedule in accordance with P.U.C. SUBST. R. 25.83(b). In addition, EPE shall provide final construction costs, with any necessary explanation for cost variance, after completion of construction and when all charges have been identified.
15. All other motions, requests for entry of specific findings of fact and conclusions of law, and any other requests for general or specific relief, if not expressly granted herein, are denied.

SIGNED AT AUSTIN, TEXAS the 10th day of March 2014.

PUBLIC UTILITY COMMISSION OF TEXAS



DONNA L. NELSON, CHAIRMAN



KENNETH W. ANDERSON, JR., COMMISSIONER



BRANDY D. MARTY, COMMISSIONER