

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE APPLICATION)
OF EL PASO ELECTRIC COMPANY FOR)
REVISION OF ITS RETAIL ELECTRIC)
RATES PURSUANT TO ADVICE NOTICE)
NO. 236)
)
)
**EL PASO ELECTRIC COMPANY)
Applicant)
)
)****

Case No. 15-00127-UT

NOTICE TO EPE CUSTOMERS

The New Mexico Public Regulation Commission ("Commission" or "NMPRC") hereby gives notice of the following:

1. On May 11, 2015, El Paso Electric Company ("EPE" or "Company") filed its general rate case filing and Advice Notice No. 236. This general rate case filing and Advice Notice No. 236 contain changes to EPE's electric service base rates.

2. EPE's rate filing uses a base period of January 1, 2014 through December 31, 2014 as adjusted for that historical test year period ("Test Year Period"). EPE proposes revisions to its general rates and tariffs. EPE's proposed Test Year Period revenue requirement is \$202,210,427, or \$194,997,451 million excluding off system sales revenue. This revenue requirement reflects (a) an increase of \$8.6 million in non-fuel base revenue over current non-fuel base revenue, or a 7.1 percent increase; and (b) a decrease of \$15.4 million in base fuel revenue as compared to current base fuel revenue, or a 21.5 percent decrease. **In total**, including all charges, the \$8.6 million is an overall system increase of 4.4 percent after accounting for fuel cost reductions.

3. The Commission has set the schedule for hearing of this case as follows:

A. A public evidentiary hearing will be held beginning at 9:00 A.M. on November 16, 2015, and continuing thereafter, if necessary, at the Commission's offices 1120 Paseo del Peralta, Santa Fe, New Mexico for the purpose of hearing and receiving further comment, testimony, exhibits,

arguments and any other appropriate matters in order to determine whether EPE's Application should be approved by the Commission.

B. Pursuant to 1.2.2.23. NMAC, any person desiring to become a party to this case shall file a Motion for Leave to Intervene on or before August 3, 2015.

C. The Commission Staff shall, and Intervenors may, file testimony regarding EPE's Application on or before September 30, 2015, or a Stipulation and supporting schedules may be filed on or before September 30, 2015.

D. Opposition to a Stipulation shall be filed on or before October 5, 2015.

E. If a Stipulation is filed, then Direct Testimony in Support of Stipulation shall be filed by the parties on or before October 16, 2015, Testimony in Opposition shall be filed on or before October 23, 2015, and Response Testimony thereto shall be filed on or before October 30, 2015.

F. Rebuttal Testimony, if any, shall be filed on or before October 28, 2015.

4. EPE's current base rates are comprised of two components: 1) the first component is a base rate fixed fuel factor ("fuel factor") designed to recover EPE's estimated Test Year Period fuel in base rates. The current fuel factor is \$0.04362 and will be decreased to \$0.03422 for the reduction of \$15.4 million in base fuel costs noted above; and 2) the second component of base rates is designed to recover non-fuel factor costs, which requires an increase of \$8.6 million noted above.

5. The proposed rate changes will affect all retail classifications. Listed below are the proposed percentage changes in non-fuel rates by retail classification proposed by EPE.

	Base Period Revenue Change			Net Non-Fuel with Proposed Fuel in Base
	Fuel & Purchased Power *	Non-Fuel	Net Revenue	
Residential Service	-22.4%	14.0%	1.459%	9.0%
Partial Requirements Service	-22.4%	18.7%	4.472%	9.0%
Small General Service	-23.1%	0.0%	-6.907%	0.0%
General Service	-22.9%	0.0%	-8.913%	0.0%
Irrigation Service	-26.9%	7.3%	-5.988%	4.5%
Water Pumping Service	-21.9%	0.0%	-9.618%	0.0%
Large Power Service	-20.7%	0.0%	-9.201%	0.0%
Military Research & Dev. Service	-21.3%	0.0%	-10.688%	0.0%
Street Lighting Service	-25.4%	26.0%	12.951%	20.0%
Private Area Lighting Service	-19.5%	0.0%	-3.531%	0.0%
Seasonal Agricultural Processing	-10.9%	6.6%	1.713%	4.5%
Outdoor Recreational Lighting	-21.6%	29.6%	13.214%	20.0%
State University Service	-22.6%	5.0%	-9.550%	2.4%

*Base period Fuel and Purchased Power reflects net fuel clause revenues of \$52,705 over the base period, or an average FPPCAC factor of \$0.00032 per kWh.

6. The total bill impact of the proposed base rate changes for a residential customer using an average of 750 kWh during a summer month will be 1.26%. EPE's proposed increase in non-fuel base rates represents an increase of \$8.37 per summer month, which is partially offset by reductions in the base fuel charge. The total bill impact of the proposed base rate changes for a residential customer using an average of 570 kWh during a winter month will be 1.43%. EPE's proposed increase in non-fuel base rates represents an increase of \$6.41 per winter month, which is partially offset by reductions in the base fuel charge.

7. Listed below is a comparison of residential customer bills at present and proposed summer and winter rates and at differing kWh consumption levels. Current bills reflect the FPPCAC ("Fuel Purchased Power Cost Adjustment Clause") applicable for the base period, by season.

Residential Typical Bill Comparison by kWh Level (Summer)

kWh	Current Base Rates			Proposed Base Rates			Percent Impact		
	Non-Fuel	Fuel	Total	Non-Fuel	Fuel	Total	Non-Fuel	Fuel	Total
-	7.00	-	7.00	10.00	-	10.00	42.9%	-	42.9%
100	14.39	4.80	19.19	17.99	3.44	21.43	25.0%	-28.3%	11.7%
250	25.49	12.01	37.50	29.98	8.61	38.59	17.6%	-28.3%	2.9%
500	43.97	24.02	67.99	49.97	17.22	67.19	13.6%	-28.3%	-1.2%
750	65.17	36.03	101.20	73.54	25.83	99.37	12.8%	-28.3%	-1.8%
1,000	88.18	48.04	136.22	99.49	34.44	133.93	12.8%	-28.3%	-1.7%
2,000	180.21	96.08	276.29	203.32	68.89	272.21	12.8%	-28.3%	-1.5%

Residential Typical Bill Comparison by kWh Level (Winter)

kWh	Current Base Rates			Proposed Base Rates			Percent Impact		
	Non-Fuel	Fuel	Total	Non-Fuel	Fuel	Total	Non-Fuel	Fuel	Total
-	7.00	-	7.00	10.00	-	10.00	42.9%	-	42.9%
100	13.39	3.88	17.27	16.99	3.44	20.43	26.9%	-11.3%	18.3%
250	22.99	9.69	32.68	27.48	8.61	36.09	19.5%	-11.1%	10.4%
500	38.97	19.38	58.35	44.97	17.22	62.19	15.4%	-11.1%	6.6%
750	54.96	29.07	84.03	62.45	25.83	88.28	13.6%	-11.1%	5.1%
1,000	70.94	38.76	109.70	79.94	34.44	114.38	12.7%	-11.1%	4.3%
2,000	134.88	77.53	212.41	149.87	68.89	218.76	11.1%	-11.1%	3.0%

8. EPE also proposes a new rate class for residential customers interconnected to distributed renewable generation (“DG”) behind their meters and who take “partial requirements” from EPE. These residential DG systems primarily utilize solar photovoltaic (“PV”) generation. All residential DG customers currently are billed under the Net Metering Option in NMPRC Rule 570.

9. Listed below is a comparison of present and proposed rates for each customer class under Advice Notice No. 236 proposed by EPE.

EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES (INCLUDING FUEL)
FOR THE TEST YEAR ENDED DECEMBER 31, 2014

Rate No.	Rate Description	Current Unit Rate	Proposed Unit Rate
Rate No. 1	RESIDENTIAL SERVICE RATE		
	Customer Charge	\$7.00	\$10.00
	Energy Charge (\$/kWh) First 600 kWh Summer	\$0.11790	\$ 0.11438
	Energy Charge (\$/kWh) All Other kWh Summer	\$0.13599	\$ 0.13827
	Energy Charge (\$/kWh) Winter	\$0.10790	\$ 0.10438
	OPTIONAL TIME-OF-USE RATE		
	Customer Charge	\$7.00	\$10.00
	Energy Charge - On-Peak (\$/kWh)	\$0.19320	\$0.18542
	Energy Charge - Off-Peak (\$/kWh)	\$0.10057	\$0.09847
	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh)	\$0.00032	---
Rate No. 2	PARTIAL REQUIREMENTS SERVICE RATE		
	Customer Charge	n/a	\$10.00
	Energy Charge (\$/kWh) First 600 kWh Summer	n/a	\$0.11563
	Energy Charge (\$/kWh) All Other kWh Summer	n/a	\$0.13952
	Energy Charge (\$/kWh) Winter	n/a	\$0.10563
	OPTIONAL TIME-OF-USE RATE		
	Customer Charge	n/a	\$10.00
	Energy Charge - On-Peak (\$/kWh)	n/a	\$0.18810
	Energy Charge - Off-Peak (\$/kWh)	n/a	\$0.10115
	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh)	n/a	---
Rate No. 3	SMALL COMMERCIAL SERVICE RATE		
	Customer Charge	\$14.00	\$15.00
	Demand (\$/kW) – Summer	\$16.65	\$16.91
	Energy (\$/kWh) – Summer	\$0.07839	\$0.06942
	Demand (\$/kW) – Winter	\$14.44	\$14.66
	Energy (\$/kWh) – Winter	\$0.06839	\$0.05932
	Church Rider Credit (\$/kWh)	\$0.17000	\$0.18000

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES (INCLUDING FUEL)
FOR THE TEST YEAR ENDED DECEMBER 31, 2014**

Rate No.	Rate Description	Current Unit Rate	Proposed Unit Rate
Rate No. 3	ALTERNATE RATE		
(Cont.)	Customer Charge	\$14.00	\$15.00
	Energy (\$/kWh) – Summer	\$0.15105	\$0.13371
	Energy (\$/kWh) – Winter	\$0.14104	\$0.12361
	OPTIONAL TIME-OF-USE		
	Customer Charge	\$14.00	\$15.00
	Energy Charge - On-Peak (\$/kWh)	\$0.25558	\$0.13426
	Energy Charge - Off-Peak (\$/kWh)	\$0.07396	\$0.07697
	Demand (\$/kW)	10.75	Eliminate
	Demand (\$/kW) – Summer	n/a	\$12.18
	Demand (\$/kW) – Winter	n/a	\$10.56
	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh)	\$0.00032	---
Rate No. 4	GENERAL SERVICE RATE - Secondary Voltage		
	Customer Charge	\$26.00	\$26.00
	Energy Charge (\$/kWh) Summer	\$0.06200	\$0.05381
	Energy Charge (\$/kWh) Winter	\$0.05500	\$0.04681
	Demand Charge (\$/kW) Summer	\$19.65	\$18.48
	Demand Charge (\$/kW) Winter	\$16.90	\$15.73
	GENERAL SERVICE RATE - Primary Voltage		
	Customer Charge	\$26.00	\$26.00
	Energy Charge (\$/kWh) Summer	\$0.06107	\$0.05301
	Energy Charge (\$/kWh) Winter	\$0.05407	\$0.04601
	Demand Charge (\$/kW) Summer	\$18.29	\$17.42
	Demand Charge (\$/kW) Winter	\$15.54	\$14.67
	GENERAL SERVICE - Transmission Voltage		
	Customer Charge	n/a	\$26.00
	Energy Charge (\$/kWh) Summer	n/a	\$0.05219
	Energy Charge (\$/kWh) Winter	n/a	\$0.04519
	Demand Charge (\$/kW) Summer	n/a	\$12.99
	Demand Charge (\$/kW) Winter	n/a	\$10.24

EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES (INCLUDING FUEL)
FOR THE TEST YEAR ENDED DECEMBER 31, 2014

Rate No.	Rate Description	Current Unit Rate	Proposed Unit Rate
Rate No. 4	OPTIONAL TIME-OF-USE - Secondary Voltage		
(Cont.)	Customer Charge	\$26.00	\$26.00
	Energy Charge - On-Peak (\$/kWh)	\$0.21277	\$0.14605
	Energy Charge - Off-Peak (\$/kWh)	\$0.04961	\$0.06736
	Demand Charge (\$/kW)	\$16.75	Eliminate
	Demand Charge (\$/kW) Summer	n/a	\$17.56
	Demand Charge (\$/kW) Winter	n/a	\$14.95
	OPTIONAL TIME-OF-USE RATE - Primary Voltage		
	Customer Charge	\$26.00	\$26.00
	Energy Charge - On-Peak (\$/kWh)	\$0.21184	\$0.14525
	Energy Charge - Off-Peak (\$/kWh)	\$0.04868	\$0.06656
	Demand Charge (\$/kW)	\$15.39	Eliminate
	Demand Charge (\$/kW) Summer	n/a	\$16.55
	Demand Charge (\$/kW) Winter	n/a	\$13.94
	OPTIONAL TIME-OF-USE RATE - Transmission Voltage		
	Customer Charge	n/a	\$26.00
	Energy Charge - On-Peak (\$/kWh)	n/a	\$0.14443
	Energy Charge - Off-Peak (\$/kWh)	n/a	\$0.06574
	Demand Charge (\$/kW) Summer	n/a	\$12.99
	Demand Charge (\$/kW) Winter	n/a	\$10.24
	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh)		
	Secondary Voltage	\$0.00032	---
	Primary Voltage	\$0.00032	---
	Transmission Voltage	\$0.00031	---
Rate No. 5	IRRIGATION SERVICE RATE		
	Customer Charge – Annual	\$240.00	\$240.00
	Energy Charge (\$/kWh) Summer	\$0.11997	\$0.11584
	Energy Charge (\$/kWh) Winter	\$0.09996	\$0.09583
	OPTIONAL TIME-OF-USE RATE		
	Customer Charge – Annual	\$240.00	\$240.00
	Energy Charge - On-Peak (\$/kWh)	\$0.32939	\$0.27579
	Energy Charge - Off-Peak (\$/kWh)	\$0.10143	\$0.09979

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES (INCLUDING FUEL)
FOR THE TEST YEAR ENDED DECEMBER 31, 2014**

Rate No.	Rate Description	Current Unit Rate	Proposed Unit Rate
Rate No. 5 (Cont.)	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh)	\$0.00032	---
Rate No. 7	CITY AND COUNTY SERVICE RATE		
	Customer Charge	\$20.00	Eliminate
	Energy Charge (\$/kWh) Summer	\$0.06397	Eliminate
	Energy Charge (\$/kWh) Winter	\$0.05397	Eliminate
	Demand Charge (\$/kW) Summer	\$17.25	Eliminate
	Demand Charge (\$/kW) Winter	\$14.50	Eliminate
	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh)	\$0.00032	---
Rate No. 8	WATER, SEWAGE, STORM SEWAGE PUMPING OR SEWAGE DISPOSAL RATE - Secondary Voltage		
	Customer Charge	\$15.50	\$20.00
	Energy Charge (\$/kWh) Summer	\$0.10414	\$0.09392
	Energy Charge (\$/kWh) Winter	\$0.09714	\$0.08692
	WATER, SEWAGE, STORM SEWAGE PUMPING OR SEWAGE DISPOSAL RATE - Primary Voltage		
	Customer Charge	\$15.50	\$20.00
	Energy Charge (\$/kWh) Summer	\$0.09763	\$0.09073
	Energy Charge (\$/kWh) Winter	\$0.09063	\$0.08373
	OPTIONAL TIME-OF-USE - Secondary Voltage		
	Customer Charge	n/a	\$20.00
	Energy Charge - On-Peak (\$/kWh)	n/a	\$0.25482
	Energy Charge - Off-Peak (\$/kWh)	n/a	\$0.07882
	OPTIONAL TIME-OF-USE - Primary Voltage		
	Customer Charge	n/a	\$20.00
	Energy Charge - On-Peak (\$/kWh)	n/a	\$0.25402
	Energy Charge - Off-Peak (\$/kWh)	n/a	\$0.07802
	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh)		
	Secondary Voltage	\$0.00032	---
	Primary Voltage	\$0.00032	---

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES (INCLUDING FUEL)
FOR THE TEST YEAR ENDED DECEMBER 31, 2014**

Rate No.	Rate Description	Current Unit Rate	Proposed Unit Rate
Rate No. 9	LARGE POWER SERVICE RATE – Secondary Voltage		
	Customer Charge	\$25.00	\$127.00
	Energy Charge - On-Peak (\$/kWh)	\$0.18022	\$0.12212
	Energy Charge - Off-Peak (\$/kWh)	\$0.04959	\$0.03936
	Demand Charge (\$/kW)	\$16.65	Eliminate
	Demand Charge (\$/kW) Summer	n/a	\$22.96
	Demand Charge (\$/kW) Winter	n/a	\$15.10
	LARGE POWER SERVICE RATE – Primary Voltage		
	Customer Charge	\$25.00	\$127.00
	Energy Charge - On-Peak (\$/kWh)	\$0.17929	\$0.12132
	Energy Charge - Off-Peak (\$/kWh)	\$0.04866	\$0.03856
	Demand Charge (\$/kW)	\$15.47	Eliminate
	Demand Charge (\$/kW) Summer	n/a	\$22.96
	Demand Charge (\$/kW) Winter	n/a	\$14.70
	LARGE POWER SERVICE RATE – Transmission Voltage		
	Customer Charge	n/a	\$127.00
	Energy Charge - On-Peak (\$/kWh)	n/a	\$0.12050
	Energy Charge - Off-Peak (\$/kWh)	n/a	\$0.03774
	Demand Charge (\$/kW) Summer	n/a	\$20.02
	Demand Charge (\$/kW) Winter	n/a	\$12.16
	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh)		
	Secondary Voltage	\$0.00032	---
	Primary Voltage	\$0.00032	---
	Transmission Voltage	\$0.00031	---
Rate No. 10	MILITARY R&D POWER RATE		
	Customer Charge, per meter	\$505.00	Eliminate
	Energy Charge (\$/kWh)	\$0.04330	Eliminate
	Demand Charge (\$/kW)	\$19.29	Eliminate
	TIME-OF-USE RATE		
	Customer Charge, per meter	\$505.00	\$220.00
	Energy Charge - On-Peak (\$/kWh)	\$0.18919	\$0.12015

EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES (INCLUDING FUEL)
FOR THE TEST YEAR ENDED DECEMBER 31, 2014

Rate No.	Rate Description	Current Unit Rate	Proposed Unit Rate
Rate No. 10	Energy Charge - Off-Peak (\$/kWh)	\$0.04703	\$0.03741
(Cont.)	Demand Charge (\$/kW)	\$11.71	Eliminate
	Demand Charge (\$/kW) Summer	n/a	\$19.43
	Demand Charge (\$/kW) Winter	n/a	\$11.57
	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh)	\$0.00031	---
Rate No. 11	STREET LIGHTING SERVICE RATE		
	Metered Service		
	Customer Charge	n/a	\$15.00
	Energy Charge (\$/kWh)	n/a	\$0.09146
	O.H. Wiring system Wood		
	175W MV 7,000 L – 195 Watts	\$15.05	\$21.80
	250W MV 11,000 L – 275 Watts	\$19.98	\$25.66
	400W MV 20,000 L – 450 Watts	\$31.33	\$33.99
	150W HPS 14,400 L – 193 Watts	\$13.57	\$21.84
	250W HPS 23,200 L – 313 Watts	\$21.09	\$27.45
	400W HPS 45,000 L – 485 Watts	\$32.86	\$36.28
	O.H. Wiring Sys Met Poles Co. Owned		
	150W HPS 14,400 L – 193 Watts	n/a	\$30.92
	250W HPS 23,200 L – 313 Watts	n/a	\$36.83
	400W HPS 45,000 L – 485 Watts	\$36.61	\$51.56
	U.G. Wiring Sys Met Poles Co Owned		
	150W HPS 14,400 L – 193 Watts	n/a	\$38.95
	250W HPS 23,200 L – 313 Watts	\$29.60	\$44.40
	400W HPS 45,000 L – 485 Watts	n/a	\$54.84
	U.G. Wiring System on Wood Poles		
	150W HPS 14,400 L – 193 Watts	\$19.98	\$25.57
	250W HPS 23,200 L – 313 Watts	n/a	\$33.17
	400W HPS 45,000 L – 485 Watts	n/a	\$42.49
	U.G. Wiring System City Owned		
	175W MV 7,000 L – 195 Watts	\$11.61	\$10.37
	400W MV 20,000 L – 450 Watts	\$26.01	\$26.01
	150W HPS 14,400 L – 175 Watts	\$10.44	\$9.33
	180W LPS 19,800 L – 250 Watts	\$13.92	\$13.92

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES (INCLUDING FUEL)
FOR THE TEST YEAR ENDED DECEMBER 31, 2014**

Rate No.	Rate Description	Current Unit Rate	Proposed Unit Rate
Rate No. 11	250W HPS 23,200 L – 313 Watts	\$17.63	\$15.71
(Cont.)	250W LPS 33,000 L – 365 Watts	\$20.14	\$20.14
	400W HPS 45,000 L – 485 Watts	\$27.44	\$24.45
	31W-40W LED	n/a	\$2.02
	41W-50W LED	n/a	\$2.60
	51W-60W LED	n/a	\$3.17
	61W-70W LED	n/a	\$3.75
	71W-80W LED	n/a	\$4.33
	81W-90W LED	n/a	\$4.91
	91W-100W LED	n/a	\$5.49
	101W-110W LED	n/a	\$6.07
	111W-130W LED	n/a	\$6.93
	131W-150W LED	n/a	\$8.10
	151W-170W LED	n/a	\$9.24
	171W-190W LED	n/a	\$10.41
	191W-210W LED	n/a	\$11.55
	211W-230W LED	n/a	\$12.72
	231W-250W LED	n/a	\$13.87
	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh)	\$0.00032	---
Rate No. 12	PRIVATE AREA LIGHTING RATE		
	O.H. Wiring System Wood-New Pole		
	175W MV 7,000 L - 195 Watts	\$18.16	\$18.10
	250W MV 11,000 L - 275 Watts	\$23.74	\$23.58
	400W MV 20,000 L - 460 Watts	\$35.42	\$33.47
	100W HPS 8,500 L - 124 Watts	\$13.32	\$13.36
	250W HPS 23,200 L - 313 Watts	\$27.41	\$25.97
	150W HPS 14,400 L - 193 Watts	\$16.90	\$16.83
	400W HPS 45,000 L - 485 Watts	\$37.62	\$35.46
	O.H. Wiring System Wood-Existing Pole		
	175W MV 7,000 L - 195 Watts	\$15.11	\$14.25
	250W MV 11,000 L - 275 Watts	\$20.48	\$19.27
	400W MV 20,000 L - 460 Watts	\$31.52	\$29.55
	100W HPS 8,500 L - 124 Watts	\$10.43	\$9.87
	250W HPS 23,200 L - 313 Watts	\$23.94	\$22.56

EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES (INCLUDING FUEL)
FOR THE TEST YEAR ENDED DECEMBER 31, 2014

Rate No.	Rate Description	Current Unit Rate	Proposed Unit Rate
Rate No. 12	150W HPS 14,400 L - 193 Watts	\$14.33	\$13.49
(Cont.)	400W HPS 45,000 L - 485 Watts	\$31.13	\$29.08
	Floodlights w/poles HPS		
	100W HPS FL 8,500L 137W 35' Pole	\$14.22	\$14.23
	250W HPS FL 23,200L 330W 35' pole	\$26.91	\$26.66
	400W HPS FL 50,000L 490W 35' pole	\$37.86	\$35.69
	1000W HPS FL 119,500L 1103W 40' pole	\$84.36	\$79.49
	1000W HPS FL 119,500L 1103W 50' pole	\$84.94	\$84.94
	Floodlights w/o-poles		
	100W HPS FL 8,500L 137W 35' Pole	\$12.17	\$11.53
	250W HPS FL 23,200L 330W 35' pole	\$24.39	\$22.95
	400W HPS FL 45,000L 490W 35' pole	\$36.39	\$34.25
	1000W HPS FL 119,500L 1103W	\$82.22	\$77.39
	Metal Halide w/poles		
	400W MH FL 38000L 476W 35' pole	\$38.56	\$36.43
	1000W MH FL 115,000L 1100W 40' pole	\$83.54	\$83.54
	1000W MH FL 115,000L 1100W 50' pole	\$84.89	\$84.89
	Metal Halide w/o-poles		
	400W MH FL 38000L 476W	\$37.10	\$34.99
	1000W MH FL 115,000L 1100W	\$81.42	\$81.42
	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh)	\$0.00032	---
Rate No. 15	MISCELLANEOUS SERVICE CHARGES		
	New Service Start - No Meter Reading Required	\$12.00	\$13.25
	New Service Start - Meter Reading Required	\$23.50	\$26.75
	New Service Start - No Existing Meter (Standard Rate)	\$31.75	\$55.75
	New Service Start - No Existing Meter (Non-Standard Rate)	\$176.00	\$300.00
	Energy Diversion Charge	\$300.00	\$325.00
	Meter Seal Replacement Charge	\$9.50	\$9.75
	No Access to Meter Charge	\$5.75	\$13.50
	"No Light" Service Call Charge (Standard Rate)	\$25.00	\$30.50
	"No Light" Service Call Charge (Non-Standard Rate)	\$180.00	\$285.00
	Non-Pay Reconnect Charge @ Meter - Next Day	\$25.00	\$40.00
	Non-Pay Reconnect Charge @ Meter - Same Day	\$133.00	\$158.00
	Non-Pay Reconnect Charge @ Pole	\$138.00	\$157.75

EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES (INCLUDING FUEL)
FOR THE TEST YEAR ENDED DECEMBER 31, 2014

Rate No.	Rate Description	Current Unit Rate	Proposed Unit Rate
Rate No. 15	Pulse Metering Equipment Installation	\$236.00	\$248.50
(Cont.)	Pulse Metering Equipment Repair	\$63.00	\$77.50
	Returned Payment Charge	\$27.00	\$31.25
	Requested Meter Test Charge (single phase)	\$63.00	\$67.50
	Requested Meter Test Charge (three phase)	\$236.00	\$147.50
	Record Name Change Charge	\$2.75	Eliminate
	Temporary Overhead Connection Charge	\$154.50	\$167.50
	Temporary Underground Connection Charge	\$154.50	\$167.50
	Unable to Connect Requested New Underground/Overhead Service	\$154.50	\$83.50
	Facilities Rental Charge (% of cost)	1.4305%	0.9620%
	Maintenance of Customer Dedicated Facility Charge	n/a	0.6804%
	Maintenance of Customer Owned Facilities Charge	n/a	2.7940%
	Special Billing Analysis Charge	n/a	\$75.00
	Special Billing History Charge	n/a	\$25.00
	Non-Routine Miscellaneous Service Charge	n/a	2.7940%
	Out of Cycle Meter Reading Charge	n/a	\$21.00
 Rate No. 18	 FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)		
	Fuel In Base		
	Secondary Voltage	\$0.043960	\$0.034444
	Primary Voltage	\$0.043030	\$0.033643
	Transmission Voltage	\$0.041690	\$0.032818
	System	\$0.043620	\$0.034224
	Line Losses		
	Secondary Voltage	8.8553%	8.6450%
	Primary Voltage	6.5458%	6.1160%
	Transmission Voltage	3.2310%	3.5160%
	System	8.0062%	7.9501%
	Voltage Factor		
	Secondary Voltage	100.7862%	100.6437%
	Primary Voltage	98.6479%	98.3010%
	Transmission Voltage	95.5788%	95.8925%
	System	100.0000%	100.0000%

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES (INCLUDING FUEL)
FOR THE TEST YEAR ENDED DECEMBER 31, 2014**

Rate No.	Rate Description	Current Unit Rate	Proposed Unit Rate
Rate No. 19	SEASONAL AGRICULTURE PROCESSING SERVICE RATE		
	Customer Charge	\$15.00	\$20.00
	Energy Charge (\$/kWh) Summer	\$0.15972	\$0.15642
	Energy Charge (\$/kWh) Winter	\$0.13973	\$0.13643
	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh)	\$0.00032	---
Rate No. 21	SUPPLEMENTARY POWER SERVICE/COGEN	Per Applicable Rate	
Rate No. 22	BACKUP POWER SERVICE/COGEN	Per Applicable Rate	
	Secondary Delivery Service Charge per kW	\$4.72	\$5.49
	Primary Delivery Service Charge per kW	\$3.54	\$4.43
	Interconnection Charge (% of interconnection capital costs)	5.28%	4.6009%
Rate No. 23	MAINTENANCE POWER SERVICE/COGEN	Per Applicable Rate	
	Secondary Delivery Service Charge per kW	\$4.72	\$5.49
	Primary Delivery Service Charge per kW	\$3.54	\$4.43
	Interconnection Charge (% of interconnection capital costs)	5.28%	4.6009%
Rate No. 24	CURTAILABLE POWER SERVICE/COGEN	Per Applicable Rate	
	Secondary Delivery Service Charge per kW	\$4.72	\$5.49
	Primary Delivery Service Charge per kW	\$3.54	\$4.43
	Interconnection Charge (% of interconnection capital costs)	5.28%	4.6009%
Rate No. 25	OUTDOOR RECREATIONAL LIGHTING SERVICE RATE		
	Customer Charge	\$18.00	\$18.00
	Energy Charge (\$/kWh)	\$0.12809	\$0.14623
	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh)	\$0.00032	---
Rate No. 26	STATE UNIVERSITY SERVICE RATE		
	Customer Charge	\$25.00	\$135.00
	Energy Charge - On-Peak (\$/kWh)	\$0.24212	\$0.12528
	Energy Charge - Off-Peak (\$/kWh)	\$0.04860	\$0.03828
	Demand Charge (\$/kW)	\$7.60	Eliminate
	Demand Charge (\$/kW) - Summer	n/a	\$16.91
	Demand Charge (\$/kW) - Winter	n/a	\$9.05

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES (INCLUDING FUEL)
FOR THE TEST YEAR ENDED DECEMBER 31, 2014**

Rate No.	Rate Description	Current Unit Rate	Proposed Unit Rate
Rate No. 26 (Cont.)	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh)	\$0.00032	---
Rate No. 28	INSTANTANEOUS INTERRUPTIBLE SERVICE RATE FOR LARGE POWER SERVICE - Primary Voltage		
	Energy Charge (\$/kWh)	\$0.05080	Eliminate
	Demand Charge (\$/kW)	\$5.11	Eliminate
	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh)	\$0.00032	---
Rate No. 29	NOTICED INTERRUPTIBLE SERVICE RATE FOR LARGE POWER SERVICE - Secondary Voltage		
	Energy Charge (\$/kWh)	\$0.05080	\$0.04671
	Demand Charge (\$/kW)	\$5.11	\$5.05
	NOTICED INTERRUPTIBLE SERVICE RATE FOR LARGE POWER SERVICE - Primary Voltage		
	Energy Charge (\$/kWh)	\$0.04972	\$0.04591
	Demand Charge (\$/kW)	\$4.06	\$4.75
	Fuel and Purchased Power Cost Adjustment Clause (\$/kWh) Secondary Voltage	\$0.00032	---
	Primary Voltage	\$0.00032	---
Rate No. 30	LOAD RETENTION RATE	Per Contract	Per Contract
Rate No. 32	VOLUNTARY RENEWABLE ENERGY RATE		
	Rate 1, Residential Service		
	Summer (May through October) 0 - 600 kWh (\$/kWh)	\$0.17628	\$0.17595
	Summer (May through October) All Other kWh (\$/kWh)	\$0.19437	\$0.19984
	Winter (November through April) (\$/kWh)	\$0.16628	\$0.16595
	Rate 1, Residential Service (Time-Of-Use Option)		
	On-Peak (\$/kWh)	n/a	\$0.24699
	Off-Peak (\$/kWh)	n/a	\$0.16004
	Rate 2, Partial Requirements Service		
	Summer (May through October) 0 - 600 kWh (\$/kWh)	n/a	\$0.18796

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES (INCLUDING FUEL)
FOR THE TEST YEAR ENDED DECEMBER 31, 2014**

Rate No.	Rate Description	Current Unit Rate	Proposed Unit Rate
Rate No. 32	Summer (May through October) All Other kWh (\$/kWh)	n/a	\$0.21185
(Cont.)	Winter (November through April) (\$/kWh)	n/a	\$0.17796
	Rate 2, Partial Requirements Service (Time-Of-Use Option)		
	On-Peak (\$/kWh)	n/a	\$0.26043
	Off-Peak (\$/kWh)	n/a	\$0.17348
	Rate 3, Small Commercial Service - Standard Rate		
	Summer (May through October) (\$/kWh)	\$0.12094	\$0.12290
	Winter (November through April) (\$/kWh)	\$0.11094	\$0.11280
	Rate 3, Small Commercial Service - (Time-Of-Use Option)		
	On-Peak (\$/kWh)	n/a	\$0.18774
	Off-Peak (\$/kWh)	n/a	\$0.13045
	Rate 3, Small Commercial Service - Alternative Rate		
	Summer (May through October) (\$/kWh)	\$0.19360	\$0.18719
	Winter (November through April) (\$/kWh)	\$0.18359	\$0.17709
	Rate 4, General Service - Secondary Voltage		
	Summer (May through October) (\$/kWh)	\$0.11808	\$0.11544
	Winter (November through April) (\$/kWh)	\$0.11108	\$0.10844
	Rate 4, General Service - Secondary Voltage (TOU Option)		
	On-Peak (\$/kWh)	n/a	\$0.20768
	Off-Peak (\$/kWh)	n/a	\$0.12899
	Rate 4, General Service - Primary Voltage		
	Summer (May through October) (\$/kWh)	\$0.11586	\$0.11326
	Winter (November through April) (\$/kWh)	\$0.10886	\$0.10626
	Rate 4, General Service - Primary Voltage (TOU Option)		
	On-Peak (\$/kWh)	n/a	\$0.20550
	Off-Peak (\$/kWh)	n/a	\$0.12681

10. These rate comparisons are for informational purposes only and the proposed rate design may vary from the final rates ultimately charged to each class and for each consumption level. In addition to base rate changes, Advice Notice No. 236 includes updated voltage multipliers for EPE's base rate fixed fuel factor and continued FPPCAC Rate No. 18.

11. If Advice Notice No. 236 were to be implemented, EPE's New Mexico jurisdictional base fuel factor would be adjusted for secondary voltage service (which includes residential customers) from \$0.043960/kWh to \$0.034444/kWh; for primary voltage service from \$0.043030/kWh to \$0.033643/kWh; and for transmission voltage service from \$0.041690/kWh to \$0.032818/kWh. The FPPCAC thereafter would adjust monthly, in accordance with NMPRC Rule 550. Rate No. 18 would be amended to reflect updated line loss percentages and voltage factors.

12. This matter has been designated as NMPRC Utility Case No. 15-00127-UT and all inquiries and correspondence should refer to that number.

13. The Commission's Rules of Practice and Procedure, 1.2.2 NMAC, apply to this case except as modified by Order. A copy of 1.2.2 NMAC may be obtained from the office of the Commission.

14. Any interested person may examine EPE's Advice Notice No. 236 and the Application, testimonies, exhibits and related papers in this case at the Commission's office at P.E.R.A Building, 1120 Paseo de Peralta, Santa Fe, New Mexico 87501, telephone (505) 827-6940, or at the Company's office at 100 N. Stanton Street, El Paso, Texas 79960, telephone (915) 543-4187 and at 201 N. Water Street, Las Cruces, New Mexico 88001, telephone (575) 526-5551. Further information about this case may be obtained by contacting either EPE or the Commission at the addresses and telephone numbers provided.

15. Any interested person may appear at the time and place of hearing and make a written or oral comment at the hearing pursuant to the Commission's Utility Division Procedures,

1.2.2 NMAC, without becoming an intervenor, but the comment will not be considered as evidence in the proceeding.

16. Anyone filing pleadings, documents or testimony in this case will serve copies on all Parties of record and the Commission Staff. Parties and Staff are required to serve the other Parties and the Hearing Examiner by e-mail, except for those parties specifically requesting paper copies.

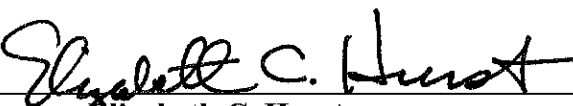
17. Any person whose testimony has been filed will attend the hearing and submit to examination under oath.

18. Interested persons should contact the Commission for confirmation of the hearing dates, times and places, since hearings are occasionally rescheduled.

19. Any person with a disability requiring special assistance in order to participate in this proceeding should contact the offices of the Commission at least 24 hours prior to the commencement of the hearing.

I S S U E D at Santa Fe, New Mexico this 23rd day of June, 2015.

NEW MEXICO PUBLIC REGULATION COMMISSION



Elizabeth C. Hurst
Hearing Examiner