

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 33B

MEDIUM ECONOMIC DEVELOPMENT SERVICE RATE

APPLICABILITY

Customer must have met all requirements and criteria of Schedule No. 33 Economic Development Rate Rider to qualify for service under this rate schedule.

This rate schedule is available to Data Center Customers for lighting, power, and heating service with a highest measured demand as defined by the Determination of Billing Demand. Service under this rate schedule shall be limited to Data Center Customers whose highest measured demand, during the current month and previous eleven (11) month period, was (i) greater than six hundred (600) kilowatts (kW) in any month and (ii) did not exceed fifty thousand (50,000) kW, in any two (2) consecutive months. During the period of Data Center commissioning and not to exceed two years from initiation of service under this schedule, this highest measured demand qualifying criteria will not apply.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will be three phase, transmission voltage. All service will be taken at the point or points of delivery designated by the Company. Electric energy will be measured by a meter or meters, or other measuring device, of each kind needed based on the designated point or points of delivery.

TERM OF SERVICE

Service under this rate schedule will not exceed five (5) years from date of initiation of service unless extended by the Company and approved by the appropriate regulatory authority.

MONTHLY RATES

Standard Service monthly rates are applicable to the Customer's metered site load. Demand Charges will apply to Billing Demand determined as described below.

Standard Service	Summer (June through September)	Non-Summer (October through May)
Customer Charge (per meter per month)	\$500.00	\$500.00
Demand Charge per kW	\$17.45	\$13.69
Energy Charge per kWh		

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On-Peak Period	\$0.15102	-----
Off-Peak Period	\$0.00264	\$0.00264

Displaced Load Service monthly rates are applicable to customers electing the Virtual Load Netting option under Schedule No. GEP-A, Green Energy Plus. Billing Demand and Energy are based on metered site load net of metered renewable power provided pursuant to Schedule No. GEP-A. Netting is performed on a 15-minute interval basis. In no case will net energy and demand billing determinants be less than zero. Demand Charges will apply to Billing Demand determined as described below.

The Renewable Energy Transmission Charge shall apply to the total monthly Renewable Energy netted against metered site energy, with any excess energy purchased by EPE pursuant to Schedule No. GEP-A.

Displaced Load Service	Summer (June through September)	Non-Summer (October through May)
Customer Charge (per meter per month)	\$500.00	\$500.00
Green Tariff Administration & Billing Charge (per bill per month)	\$231.25	\$231.25
Demand Charge per kW	\$8.62	\$6.77
Energy Charge per kWh		
On-Peak Period	\$0.15102	-----
Off-Peak Period	\$0.00264	\$0.00264
Renewable Energy Transmission Charge per kWh	\$0.00848	\$0.00848

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday for the Summer period. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Charge plus applicable Demand Charge plus, Other Non-Consumption Fixed Amount Applicable Riders, Facilities Charges and Tax Adjustment.

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DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load during the billing month. For customer electing Displaced Load Service, measured demand is based on fifteen (15) minute interval metered site load net of fifteen (15) minute interval metered renewable power.

The Billing Demand (in kW) will be the highest of:

- A. 600 kW; or
- B. The Maximum Demand, adjusted by the Meter Voltage Adjustment, if applicable; or
- C. 80% of the highest measured demand established during the billing months of June through September in the twelve (12) month period ending with the current month.

During the period of Data Center commissioning and not to exceed two years from initiation of service under this schedule, the ratchet provision will not apply.

The Company will reset the demand ratchet for customers that initiate service under Schedule No. GEP-A, Green Energy Plus, restarting the historical demand used for purposes of applying the tariffed demand ratchet.

POWER FACTOR ADJUSTMENT

If the power factor at the time of Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ = $((kW \times .95 / PF) - kW) \times DC$, where
ADJ = Increase to applicable Demand Charge,
kW = Maximum Demand,
PF = Monthly measured Power Factor, and
DC = Demand Charge

METER VOLTAGE ADJUSTMENT

If electric service is delivered on the high voltage side of a Customer-supplied transformer, and is metered on the low voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Maximum Demand multiplied by 1.013
Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.022

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If electric service is delivered on the low voltage side of a Company-owned transformer and is metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Metered Maximum Demand divided by 1.013

Billing kilowatt-hours = Metered kilowatt-hours divided by 1.022

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor). For customer electing Displaced Load Service, applicable fuel charges under Schedule No. 98 will apply to monthly net energy.

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders. For customer electing Displaced Load Service, riders will apply to demand billing determinants or net energy or associated billed revenue as applicable.

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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