

**Amending Filing**  
**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

**IN THE MATTER OF THE APPLICATION )  
OF EL PASO ELECTRIC COMPANY FOR )  
REVISION OF ITS RETAIL ELECTRIC )  
RATES PURSUANT TO ADVICE NOTICE )  
NO. 317 )  
\_\_\_\_\_)**

**Case No. 25-00082-UT**

**SUPPLEMENTAL DIRECT TESTIMONY**

**OF**

**ENEDINA SOTO**

**ON BEHALF OF**

**EL PASO ELECTRIC COMPANY**

**MAY 7, 2026**

Amending Filing

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**EL PASO ELECTRIC COMPANY**  
**SUPPLEMENTAL DIRECT TESTIMONY OF**  
**ENEDINA SOTO**

**I. INTRODUCTION AND QUALIFICATIONS**

**Q1. PLEASE STATE YOUR NAME, BUSINESS ADDRESS.**

A. My name is Enedina Soto. My business address is 100 North Stanton Street,  
El Paso, Texas, 79901.

**Q2. ON WHOSE BEHALF ARE YOU SUBMITTING THIS TESTIMONY**

A. I am filing this testimony on behalf of El Paso Electric Company (“EPE” or “the  
Company”).

**Q3. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY IN THIS  
PROCEEDING?**

A. Yes. I submitted Direct Testimony in this proceeding on March 27, 2026.

**II. PURPOSE OF SUPPLEMENTAL DIRECT TESTIMONY**

**Q4. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL DIRECT  
TESTIMONY?**

A. The purpose of my Supplemental Direct Testimony is to respond to Pre-Hearing  
Bench Request Paragraph 9.o.

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**III. SUPPLEMENTAL INFORMATION RESPONSIVE TO THE PRE-  
HEARING BENCH REQUEST**

**Q5. WHAT HAS THE COMMISSION REQUESTED IN PARAGRAPH 9.o OF  
THE PRE-HEARING BENCH REQUEST?**

**A.** Paragraph 9.o of the Pre-Hearing Bench Request requests “...the specific percentage changes in cost allocation for New Mexico retail, Texas retail, and wholesale jurisdictions from the Historical Test Year, and what is the detailed breakdown of the load driving these changes in the New Mexico retail jurisdiction?”

**Q6. IN RESPONSE TO PARAGRAPH 9.o., WHAT ARE THE SPECIFIC  
PERCENTAGE CHANGES IN COST ALLOCATION FOR NEW MEXICO  
RETAIL, TEXAS RETAIL, AND WHOLESALE JURISDICTIONS FROM  
HISTORICAL TEST YEAR?**

**A.** EPE is interpreting this question to request the changes to the jurisdictional allocation factors from the Base Period to the Historical Test Year used in EPE’s rate application. These changes are shown in Table ES-1S. Detailed calculations

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**ENEDINA SOTO**

are shown in Exhibit ES-1S. The adjustments for dedicated resources are discussed in the direct testimony of EPE witness Enedina Soto.

**Table ES-1S**

| Difference in Jurisdictional Allocation Factors Between the Historical Test Year Period and the Base Period- Before Dedicated Resource Adjustment (Percentage Points) |          |                |            |                 |             |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|----------------|------------|-----------------|-------------|
|                                                                                                                                                                       | E1ENERGY | D1PROD 4CP-A&E | D2TRAN 4CP | D1PROD 12CP-A&E | D2TRAN 12CP |
| NM                                                                                                                                                                    | 0.322%   | 0.614%         | 0.615%     | 0.383%          | 0.359%      |
| TX                                                                                                                                                                    | -0.326%  | -0.613%        | -0.614%    | -0.384%         | -0.361%     |
| FERC                                                                                                                                                                  | 0.004%   | -0.001%        | -0.001%    | 0.001%          | 0.002%      |
| Difference in Jurisdictional Allocation Factors Between the Historical Test Year Period and the Base Period - After Dedicated Resource Adjustment (Percentage Points) |          |                |            |                 |             |
|                                                                                                                                                                       | E1ENERGY | D1PROD 4CP-A&E | D2TRAN 4CP | D1PROD 12CP-A&E | D2TRAN 12CP |
| NM                                                                                                                                                                    | -1.767%  | 0.501%         | 0.516%     | -6.225%         | -4.783%     |
| TX                                                                                                                                                                    | 1.483%   | -0.657%        | -0.673%    | 6.041%          | 4.528%      |
| FERC                                                                                                                                                                  | 0.285%   | 0.156%         | 0.157%     | 0.184%          | 0.255%      |

**Q7. IN FURTHER RESPONSE TO PARAGRAPH 9.o, WHAT IS THE DETAILED BREAKDOWN OF THE LOAD DRIVING THESE CHANGES IN THE NEW MEXICO RETAIL JURISDICTION?**

**A.** The detailed breakdown of the difference in energy and demand between the Historical Test Year Period and the Base Period for each rate class are shown in Exhibit ES-2S. Energy for the Historical Test Year Period reflects adjustments for energy efficiency, year-end customer annualization, and weather. These adjustments are detailed in Exhibit RFG-01 included with the direct testimony of

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**ENEDINA SOTO**

1 EPE witness Rene Gonzalez. The adjusted energy values are used to derive  
2 Historical Test Year demand; therefore, these adjustments are already reflected in  
3 the Historical Test Year demand.

4 In addition, there are also differences in the dedicated resource adjustments that  
5 drive the changes in load between the Historical Test Year Period and the Base  
6 Period. These differences are also shown in Exhibit ES-2S.

7

8 **Q8. DOES THIS CONCLUDE YOUR SUPPLEMENTAL DIRECT**  
9 **TESTIMONY?**

10 **A.** Yes.

**Exhibit ES-1S - Difference in Jurisdictional Allocation Factors - Base Period vs Historical Test Year Period****Jurisdictional Allocation Factors for the Historical Test Year Period - Before Dedicated Resource Adjustment**

|            | E1ENERGY | D1PROD 4CP-A&E | D2TRAN 4CP | D1PROD 12CP-A&E | D2TRAN 12CP |
|------------|----------|----------------|------------|-----------------|-------------|
| New Mexico | 21.922%  | 23.137%        | 23.230%    | 23.646%         | 23.106%     |
| Texas      | 77.204%  | 76.218%        | 76.123%    | 75.769%         | 76.210%     |
| FERC       | 0.873%   | 0.645%         | 0.647%     | 0.585%          | 0.684%      |
| Total      | 100.000% | 100.000%       | 100.000%   | 100.000%        | 100.000%    |

**Jurisdictional Allocation Factors for the Historical Test Year Period - After Dedicated Resource Adjustment**

|            | E1ENERGY | D2PROD 4CP-A&E | D2PROD 4CP | D2PROD 12CP-A&E | D2PROD 12CP |
|------------|----------|----------------|------------|-----------------|-------------|
| New Mexico | 24.190%  | 20.455%        | 20.494%    | 16.800%         | 19.127%     |
| Texas      | 74.240%  | 78.532%        | 78.490%    | 82.254%         | 79.701%     |
| FERC       | 1.570%   | 1.013%         | 1.017%     | 0.946%          | 1.172%      |
| Total      | 100.000% | 100.000%       | 100.000%   | 100.000%        | 100.000%    |

**Jurisdictional Allocation Factors for the Base Period - Before Dedicated Resource Adjustment**

|            | E1ENERGY | D1PROD 4CP-A&E | D2TRAN 4CP | D1PROD 12CP-A&E | D2TRAN 12CP |
|------------|----------|----------------|------------|-----------------|-------------|
| New Mexico | 21.600%  | 22.524%        | 22.615%    | 23.263%         | 22.747%     |
| Texas      | 77.530%  | 76.830%        | 76.737%    | 76.153%         | 76.571%     |
| FERC       | 0.870%   | 0.646%         | 0.648%     | 0.584%          | 0.682%      |
| Total      | 100.000% | 100.000%       | 100.000%   | 100.000%        | 100.000%    |

**Jurisdictional Allocation Factors for the Base Period - After Dedicated Resource Adjustment**

|            | E1ENERGY | D2PROD 4CP-A&E | D2PROD 4CP | D2PROD 12CP-A&E | D2PROD 12CP |
|------------|----------|----------------|------------|-----------------|-------------|
| New Mexico | 25.957%  | 19.953%        | 19.978%    | 23.024%         | 23.910%     |
| Texas      | 72.757%  | 79.189%        | 79.162%    | 76.213%         | 75.173%     |
| FERC       | 1.286%   | 0.857%         | 0.860%     | 0.763%          | 0.917%      |
| Total      | 100.000% | 100.000%       | 100.000%   | 100.000%        | 100.000%    |

**Difference in Jurisdictional Allocation Factors Between the Historical Test Year Period and the Base Period- Before Dedicated Resource Adjustment (Percentage Points)**

|            | E1ENERGY | D1PROD 4CP-A&E | D2TRAN 4CP | D1PROD 12CP-A&E | D2TRAN 12CP |
|------------|----------|----------------|------------|-----------------|-------------|
| New Mexico | 0.322%   | 0.614%         | 0.615%     | 0.383%          | 0.359%      |
| Texas      | -0.326%  | -0.613%        | -0.614%    | -0.384%         | -0.361%     |
| FERC       | 0.004%   | -0.001%        | -0.001%    | 0.001%          | 0.002%      |

**Difference in Jurisdictional Allocation Factors Between the Historical Test Year Period and the Base Period - After Dedicated Resource Adjustment (Percentage Points)**

|            | E1ENERGY | D2PROD 4CP-A&E | D2PROD 4CP | D2PROD 12CP-A&E | D2PROD 12CP |
|------------|----------|----------------|------------|-----------------|-------------|
| New Mexico | -1.767%  | 0.501%         | 0.516%     | -6.225%         | -4.783%     |
| Texas      | 1.483%   | -0.657%        | -0.673%    | 6.041%          | 4.528%      |
| FERC       | 0.285%   | 0.156%         | 0.157%     | 0.184%          | 0.255%      |

## Exhibit ES-2S - Differences in Jurisdictional Allocation Factors by Rate Class - Base Period vs Historical Test Year Period

| New Mexico Energy and Demand for the Historical Test Year Period |                                          |                                      |                         |                          |                                     |                         |                          |
|------------------------------------------------------------------|------------------------------------------|--------------------------------------|-------------------------|--------------------------|-------------------------------------|-------------------------|--------------------------|
|                                                                  |                                          | Before Dedicated Resource Adjustment |                         |                          | After Dedicated Resource Adjustment |                         |                          |
| Rate                                                             | Rate Class                               | Annual Energy at Source, kWh         | 4-CP Average Demand, kW | 12-CP Average Demand, kW | Annual Energy at Source, kWh        | 4-CP Average Demand, kW | 12-CP Average Demand, kW |
| NMRT01                                                           | Residential Service                      | 912,239,502                          | 295,877                 | 196,466                  | 559,205,753                         | 166,482                 | 97,183                   |
| NMRT03                                                           | Small General Service                    | 222,250,765                          | 55,838                  | 39,375                   | 136,240,434                         | 31,394                  | 18,899                   |
| NMRT04                                                           | General Service                          | 324,178,790                          | 68,182                  | 55,676                   | 198,722,642                         | 38,264                  | 25,869                   |
| NMRT05                                                           | Irrigation Service                       | 50,272,625                           | 12,601                  | 8,441                    | 30,817,281                          | 7,108                   | 3,852                    |
| NMRT07                                                           | City and County Service                  | 59,387,648                           | 15,319                  | 11,638                   | 36,404,819                          | 8,590                   | 5,480                    |
| NMRT08                                                           | Municipal Pumping Service                | 43,221,181                           | 6,220                   | 5,203                    | 26,494,723                          | 3,503                   | 2,418                    |
| NMRT09                                                           | Large Power Service                      | 168,189,912                          | 23,400                  | 21,938                   | 103,100,958                         | 13,139                  | 10,145                   |
| NMRT10                                                           | Military Research and Development        | 66,272,665                           | 11,393                  | 9,121                    | 40,625,357                          | 6,402                   | 4,370                    |
| NMRT10 -T115                                                     | MRDS - HAFB                              | 59,350,097                           | 10,061                  | 7,914                    | 34,394,618                          | 5,209                   | 3,499                    |
| NMRT11                                                           | Municipal Street Lighting Service        | 2,598,895                            | 0                       | 119                      | 2,598,895                           | 0                       | 119                      |
| NMRT12                                                           | Private Area Lighting Service            | 4,985,411                            | 0                       | 294                      | 4,985,411                           | 0                       | 294                      |
| NMRT19                                                           | Seasonal-Agricultural Processing Service | 11,914,984                           | 1,694                   | 1,298                    | 7,303,923                           | 965                     | 644                      |
| NMRT25                                                           | Outdoor Recreational Lighting Service    | 685,630                              | 132                     | 187                      | 685,630                             | 132                     | 187                      |
| NMRT26                                                           | State University Service                 | 38,489,160                           | 7,134                   | 6,144                    | 23,593,979                          | 3,988                   | 2,808                    |
| NMRT42                                                           | Experimental EV Charging                 | 817,321                              | 133                     | 119                      | 817,321                             | 133                     | 119                      |
|                                                                  | Total New Mexico Firm Load               | 1,964,854,585                        | 507,985                 | 363,934                  | 1,205,991,745                       | 285,308                 | 175,885                  |

| New Mexico Energy and Demand for the Base Period |                                          |                                      |                         |                          |                                     |                         |                          |
|--------------------------------------------------|------------------------------------------|--------------------------------------|-------------------------|--------------------------|-------------------------------------|-------------------------|--------------------------|
|                                                  |                                          | Before Dedicated Resource Adjustment |                         |                          | After Dedicated Resource Adjustment |                         |                          |
| Rate                                             | Rate Class                               | Annual Energy at Source, kWh         | 4-CP Average Demand, kW | 12-CP Average Demand, kW | Annual Energy at Source, kWh        | 4-CP Average Demand, kW | 12-CP Average Demand, kW |
| NMRT01                                           | Residential Service                      | 901,780,679                          | 285,722                 | 193,654                  | 733,469,899                         | 190,464                 | 149,882                  |
| NMRT03                                           | Small General Service                    | 223,491,843                          | 54,685                  | 39,485                   | 181,778,722                         | 36,495                  | 30,720                   |
| NMRT04                                           | General Service                          | 318,772,872                          | 66,502                  | 54,748                   | 259,276,242                         | 44,509                  | 43,653                   |
| NMRT05                                           | Irrigation Service                       | 50,300,022                           | 12,391                  | 8,439                    | 40,911,890                          | 8,224                   | 6,325                    |
| NMRT07                                           | City and County Service                  | 59,918,673                           | 15,041                  | 11,700                   | 48,735,290                          | 10,084                  | 9,254                    |
| NMRT08                                           | Municipal Pumping Service                | 43,062,583                           | 6,109                   | 5,178                    | 35,025,266                          | 4,063                   | 4,119                    |
| NMRT09                                           | Large Power Service                      | 164,268,721                          | 23,414                  | 21,438                   | 133,609,163                         | 15,652                  | 17,398                   |
| NMRT10                                           | Military Research and Development        | 65,642,306                           | 11,116                  | 9,028                    | 53,390,648                          | 7,422                   | 7,228                    |
| NMRT10 -T115                                     | MRDS - HAFB                              | 58,783,944                           | 9,818                   | 7,833                    | 45,157,090                          | 5,833                   | 5,797                    |
| NMRT11                                           | Municipal Street Lighting Service        | 2,568,983                            | 0                       | 117                      | 2,568,983                           | 0                       | 117                      |
| NMRT12                                           | Private Area Lighting Service            | 4,965,106                            | 0                       | 289                      | 4,965,106                           | 0                       | 289                      |
| NMRT19                                           | Seasonal-Agricultural Processing Service | 11,619,795                           | 1,635                   | 1,262                    | 9,451,045                           | 1,071                   | 1,000                    |
| NMRT25                                           | Outdoor Recreational Lighting Service    | 693,030                              | 132                     | 190                      | 693,030                             | 132                     | 190                      |
| NMRT26                                           | State University Service                 | 38,252,061                           | 6,919                   | 6,100                    | 31,112,593                          | 4,665                   | 4,937                    |
| NMRT42 - S                                       | Experimental EV Charging                 | 635,399                              | 127                     | 86                       | 635,399                             | 127                     | 86                       |
|                                                  | Total New Mexico Firm Load               | 1,944,756,017                        | 493,611                 | 359,549                  | 1,580,780,369                       | 328,741                 | 280,995                  |

| Difference Between Historical Test Year Period and the Base Period |                                          |                                      |                            |                             |                                     |                            |                             |
|--------------------------------------------------------------------|------------------------------------------|--------------------------------------|----------------------------|-----------------------------|-------------------------------------|----------------------------|-----------------------------|
|                                                                    |                                          | Before Dedicated Resource Adjustment |                            |                             | After Dedicated Resource Adjustment |                            |                             |
| Rate                                                               | Rate Class                               | Annual Energy at<br>Source, kWh      | 4-CP Average<br>Demand, kW | 12-CP Average<br>Demand, kW | Annual Energy at<br>Source, kWh     | 4-CP Average<br>Demand, kW | 12-CP Average<br>Demand, kW |
| NMRT01                                                             | Residential Service                      | 10,458,823                           | 10,155                     | 2,813                       | -174,264,147                        | -23,982                    | (52,698)                    |
| NMRT03                                                             | Small General Service                    | -1,241,078                           | 1,153                      | (110)                       | -45,538,288                         | -5,101                     | (11,822)                    |
| NMRT04                                                             | General Service                          | 5,405,919                            | 1,680                      | 928                         | -60,553,600                         | -6,246                     | (17,785)                    |
| NMRT05                                                             | Irrigation Service                       | -27,397                              | 210                        | 2                           | -10,094,609                         | -1,116                     | (2,473)                     |
| NMRT07                                                             | City and County Service                  | -531,025                             | 279                        | (63)                        | -12,330,471                         | -1,494                     | (3,774)                     |
| NMRT08                                                             | Municipal Pumping Service                | 158,599                              | 111                        | 25                          | -8,530,543                          | -560                       | (1,701)                     |
| NMRT09                                                             | Large Power Service                      | 3,921,191                            | -14                        | 499                         | -30,508,206                         | -2,513                     | (7,253)                     |
| NMRT10                                                             | Military Research and Development        | 630,360                              | 277                        | 92                          | -12,765,291                         | -1,020                     | (2,858)                     |
| NMRT10 -T115                                                       | MRDS - HAFB                              | 566,153                              | 243                        | 81                          | -10,762,472                         | -624                       | (2,298)                     |
| NMRT11                                                             | Municipal Street Lighting Service        | 29,912                               | 0                          | 2                           | 29,912                              | 0                          | 2                           |
| NMRT12                                                             | Private Area Lighting Service            | 20,305                               | 0                          | 5                           | 20,305                              | 0                          | 5                           |
| NMRT19                                                             | Seasonal-Agricultural Processing Service | 295,189                              | 59                         | 36                          | -2,147,122                          | -107                       | (356)                       |
| NMRT25                                                             | Outdoor Recreational Lighting Service    | -7,400                               | 0                          | (3)                         | -7,400                              | 0                          | (3)                         |
| NMRT26                                                             | State University Service                 | 237,100                              | 215                        | 44                          | -7,518,614                          | -677                       | (2,129)                     |
| NMRT42                                                             | Experimental EV Charging                 | 181,921                              | 6                          | 33                          | 181,921                             | 6                          | 33                          |
|                                                                    | Total New Mexico Firm Load               | 20,098,568                           | 14,374                     | 4,385                       | -374,788,624                        | -43,433                    | (105,110)                   |

| Adjustment for Dedicated Resources for the Historical Test Year Period <sup>1</sup> |               |               |                           |                   |                      |          |          |          |          |          |          |          |          |          |          |          |          |
|-------------------------------------------------------------------------------------|---------------|---------------|---------------------------|-------------------|----------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| New Mexico Dedicated Resources                                                      | Demand Losses | Energy Losses | Solar Demand Capacity, kW | BESS Capacity, kW | Energy Produced, kWh | Oct 2024 | Nov 2024 | Dec 2024 | Jan 2025 | Feb 2025 | Mar 2025 | Apr 2025 | May 2025 | Jun 2025 | Jul 2025 | Aug 2025 | Sep 2025 |
| Hatch Solar Energy Project                                                          | 1.06117       | 1.04670       | 5,000                     |                   | 10,112,097           | 920      | 621      | 0        | 0        | 0        | 1,727    | 2,130    | 2,057    | 1,856    | 1,620    | 1,582    | 1,178    |
| NRG Solar Energy Project                                                            | 1.06117       | 1.04670       | 20,000                    |                   | 46,645,655           | 5,922    | 2,516    | 0        | 0        | 0        | 9,783    | 11,122   | 11,500   | 12,466   | 9,753    | 10,722   | 8,221    |
| SunEdison Solar Energy Project                                                      | 1.06117       | 1.04670       | 22,000                    |                   | 53,132,717           | 7,082    | 3,376    | 0        | 0        | 0        | 10,094   | 11,440   | 11,909   | 11,718   | 9,084    | 10,048   | 7,640    |
| Carne Solar & BESS <sup>2</sup>                                                     | 1.00000       | 1.00000       | 130,000                   | 65,000            | 396,786,390          | 120,449  | 83,978   | 64,610   | 64,610   | 64,610   | 129,732  | 129,815  | 129,844  | 129,864  | 129,735  | 129,807  | 129,631  |
| Santa Teresa Solar & BESS <sup>3</sup>                                              | 1.00000       | 1.00000       | 58,000                    | 50,000            | 183,234,225          | 53,372   | 51,104   | 49,900   | 49,900   | 49,900   | 55,207   | 56,065   | 56,365   | 56,571   | 55,239   | 55,985   | 54,158   |
| Buena Vista 2                                                                       | 1.00000       | 1.00000       | 20,000                    |                   | 60,561,271           | 8,586    | 2,978    | 0        | 0        | 0        | 13,124   | 15,246   | 15,988   | 16,496   | 13,202   | 15,047   | 10,529   |
| PV Rio Grande                                                                       | 1.08208       | 1.07403       | 64                        |                   | 15,720               | 20       | 8        | 0        | 0        | 0        | 31       | 36       | 38       | 39       | 30       | 34       | 25       |
| Total NM Adjustment                                                                 |               |               |                           |                   | 755,621,124          | 197,205  | 144,981  | 114,510  | 114,510  | 114,510  | 221,022  | 227,366  | 229,262  | 230,605  | 219,918  | 224,595  | 212,427  |

| Adjustment for Dedicated Resources for the Base Period |               |               |                     |                   |                      |          |          |          |          |          |          |          |          |          |          |          |          |
|--------------------------------------------------------|---------------|---------------|---------------------|-------------------|----------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| New Mexico Dedicated Resources                         | Demand Losses | Energy Losses | Demand Capacity, kW | BESS Capacity, kW | Energy Produced, kWh | Oct 2024 | Nov 2024 | Dec 2024 | Jan 2025 | Feb 2025 | Mar 2025 | Apr 2025 | May 2025 | Jun 2025 | Jul 2025 | Aug 2025 | Sep 2025 |
| Hatch Solar Energy Project                             | 1.06117       | 1.04670       | 5,000               |                   | 10,162,912           | 1,109    | 1,127    | 0        | 0        | 0        | 1,839    | 2,014    | 2,330    | 1,823    | 732      | 2,288    | 1,728    |
| NRG Solar Energy Project                               | 1.06117       | 1.04670       | 20,000              |                   | 46,998,141           | 9,473    | 4,051    | 0        | 0        | 0        | 11,798   | 8,205    | 12,549   | 12,960   | 14,024   | 14,149   | 5,705    |
| SunEdison Solar Energy Project                         | 1.06117       | 1.04670       | 22,000              |                   | 53,561,206           | 9,860    | 5,546    | 0        | 0        | 0        | 8,591    | 11,532   | 11,754   | 9,953    | 8,873    | 10,846   | 12,006   |
| Buena Vista 2                                          | 1.00000       | 1.00000       | 20,000              |                   | 60,865,599           | 12,654   | 4,527    | 0        | 0        | 0        | 10,378   | 14,900   | 15,261   | 17,866   | 18,556   | 18,422   | 17,252   |
| Milagro Solar & BESS <sup>4</sup>                      | 1.00000       | 1.00000       | 150,000             | 75,000            | 183,935,472          | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 114,117  | 128,388  | 141,372  | 138,654  | 73,579   |
| PV Rio Grande                                          | 1.08208       | 1.07403       | 64                  |                   | 15,847               | 20       | 9        | 0        | 0        | 0        | 31       | 36       | 38       | 39       | 31       | 34       | 25       |
| Total NM Adjustment                                    |               |               |                     |                   | 360,711,080          | 34,368   | 15,917   | 0        | 0        | 0        | 33,999   | 38,020   | 157,681  | 172,547  | 185,036  | 186,064  | 111,486  |

| Adjustment for Dedicated Resources for the Base Period |                      |          |          |          |          |          |          |          |          |          |          |          |          |
|--------------------------------------------------------|----------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| New Mexico Dedicated Resources                         | Energy Produced, kWh | Oct 2024 | Nov 2024 | Dec 2024 | Jan 2025 | Feb 2025 | Mar 2025 | Apr 2025 | May 2025 | Jun 2025 | Jul 2025 | Aug 2025 | Sep 2025 |
| New Mexico Dedicated Resources                         | 394,910,044          | 162,836  | 129,064  | 114,510  | 114,510  | 114,510  | 187,022  | 189,346  | 71,581   | 58,058   | 34,882   | 38,531   | 100,941  |

## Notes:

<sup>1</sup>The adjustment for dedicated resources for the Historical Test Year Period differs from the Base Period adjustment because EPE annualizes the generation for each facility. This is done by calculating a capacity factor to estimate expected generation at the time of the system peak, whereas the Base Period data reflects actual observed generation for each resource.

<sup>2</sup>The adjustment for the Carne facility was included in the Historical Test Year Period because the facility is expected to come online by the time the new rates are in effect

<sup>3</sup>The adjustment for the Santa Teresa facility was included in the Historical Test Year Period because the facility is expected to come online by the time the new rates are in effect

<sup>4</sup>During the Base Period, generation from the Milagro facility was temporarily reassigned towards meeting 2025 NM RPS requirements. Accordingly, only the Base Period includes a reduction in NM load to account for this.

**Amended Filing**  
**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

**IN THE MATTER OF THE APPLICATION )  
OF EL PASO ELECTRIC COMPANY FOR )  
REVISION OF ITS RETAIL ELECTRIC )  
RATES PURSUANT TO ADVICE NOTICE )  
NO. 317 )**

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**Case No. 25-00082-UT**

**DECLARATION OF ENEDINA SOTO IN SUPPORT OF THE FOREGOING  
AMENDED FILING SUPPLEMENTAL TESTIMONY**

I, ***Enedina Soto***, pursuant to Rule 1-011 NMRA, state as follows:

1. I affirm in writing under penalty of perjury under the laws of the State of New Mexico that the following statements are true and correct.

2. I am over 18 years of age and have personal knowledge of the facts stated herein. I am employed by El Paso Electric Company ("EPE" or "the Company") as the *Manager of Load Research and Data Analytics*.

3. I have reviewed the foregoing Amended Filing Supplemental Testimony of Enedina Soto, and the exhibits, schedules, and workpapers sponsored by me and I confirm, to the best of my knowledge, that those materials are complete, accurate, internally consistent, and consistent with the Amended Application.

4. The foregoing Amended Filing Supplemental Testimony of Enedina Soto, together with all exhibits sponsored therein and attached thereto, is true and accurate based on my knowledge and belief.

5. I submit this Declaration, based upon my personal knowledge and upon information and belief, in support of EPE's ***Amended Application for Revisions of Its Retail Electric Rates Pursuant to Advice Notice No. 317***.

Amended Filing

FURTHER, DECLARANT SAYETH NAUGHT.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 6, 2026.

/s/ *Enedina Soto*  
ENEDINA SOTO