

Amended Filing
BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE APPLICATION)
OF EL PASO ELECTRIC COMPANY FOR)
REVISION OF ITS RETAIL ELECTRIC)
RATES PURSUANT TO ADVICE NOTICE)
NO. 317)
_____)**

Case No. 25-00082-UT

SUPPLEMENTAL DIRECT TESTIMONY

OF

RENE F. GONZALEZ

ON BEHALF OF

EL PASO ELECTRIC COMPANY

MAY 7, 2026

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EXHIBITS

Exhibit RFG-1S – Average Use Per Month Consumption

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SUPPLEMENTAL DIRECT TESTIMONY OF
RENE F. GONZALEZ

I. INTRODUCTION AND QUALIFICATIONS

Q1. PLEASE STATE YOUR NAME, BUSINESS ADDRESS.

A. My name is Rene F. Gonzalez. My business address is 100 North Stanton Street,
El Paso, Texas, 79901.

Q2. ON WHOSE BEHALF ARE YOU SUBMITTING THIS TESTIMONY

A. I am filing this testimony on behalf of El Paso Electric Company (“EPE” or “the
Company”).

**Q3. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY IN THIS
PROCEEDING?**

A. Yes. I submitted Direct Testimony in this proceeding on March 27, 2026.

II. PURPOSE OF SUPPLEMENTAL DIRECT TESTIMONY

**Q4. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL DIRECT
TESTIMONY?**

A. The purpose of my Supplemental Direct Testimony is to respond to Pre-Hearing
Bench Request Paragraph 9.a.

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**III. SUPPLEMENTAL INFORMATION RESPONSIVE TO THE PRE-
HEARING BENCH REQUEST**

**Q5. WHAT HAS THE COMMISSION REQUESTED IN PARAGRAPH 9.a OF
THE PRE-HEARING BENCH REQUEST?**

A. Paragraph 9.a of the Pre-Hearing Bench Request requests “[t]he number of kilowatt
hours (kWh) consumed per month and (if applicable) demand (kW) metered per
month, by an average-use customer within each of EPE’s customer classes.”

**Q6. IN RESPONSE TO PARAGRAPH 9.a., PROVIDE THE NUMBER OF
KILOWATT HOURS (kWh) CONSUMED PER MONTH AND (IF
APPLICABLE) DEMAND (kW) METERED PER MONTH, BY AN
AVERAGE-USE CUSTOMER WITHIN EACH OF EPE’S CUSTOMER
CLASSES.**

A. Please see Exhibit RFG-1S for average consumption amounts for both kWh and
kW (where applicable). Please note that this data is reflected as Historical Test Year
Period data (i.e. as adjusted from the Base Period). Annual amounts for kWh,
reconcilable to this response, were also provided with my direct testimony in

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1 Exhibit RFG-1 Adjustment of Base Revenues Summary and further supported by
2 Schedule P-5(b).

3

4 **Q7. DOES THIS CONCLUDE YOUR SUPPLEMENTAL DIRECT**
5 **TESTIMONY?**

6 **A. Yes.**

(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m) (n)

Line No.	Tariff	Oct - 2024	Nov - 2024	Dec - 2024	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Total
1	N-01 Residential Service Rate*													
2	Annualized Customer Count	98,352	98,352	98,352	98,352	98,352	98,352	98,352	98,352	98,352	98,352	98,352	98,352	1,180,224
3	Annualized kWh	64,513,602	52,946,084	57,224,454	71,661,208	64,320,872	46,576,686	46,182,789	53,508,202	84,428,926	108,153,988	105,691,030	94,153,445	849,361,286
4	Average kWh	656	538	582	729	654	474	470	544	858	1,100	1,075	957	
5	N-03 Small General Service Rate*													
6	Annualized Customer Count	1,571	1,571	1,571	1,571	1,571	1,571	1,571	1,571	1,571	1,571	1,571	1,571	18,852
7	Annualized kWh	8,147,189	6,748,568	5,626,501	6,394,392	6,644,363	5,924,811	7,044,798	7,828,726	9,909,387	11,144,397	11,372,247	10,590,319	97,375,698
8	Average kWh	5,186	4,296	3,581	4,070	4,229	3,771	4,484	4,983	6,308	7,094	7,239	6,741	
9	Annualized KW	36,152	33,289	31,652	32,411	33,064	32,971	34,740	35,371	38,091	39,184	39,039	38,031	423,995
10	Average kW	23.0	21.2	20.1	20.6	21.0	21.0	22.1	22.5	24.2	24.9	24.8	24.2	
11	N-03ALT Small General Service Rate Alternate*													
12	Annualized Customer Count	8,799	8,799	8,799	8,799	8,799	8,799	8,799	8,799	8,799	8,799	8,799	8,799	105,588
13	Annualized kWh	8,855,881	7,980,839	7,105,956	8,518,652	8,653,662	6,934,125	7,392,210	8,012,277	10,069,631	12,097,753	12,445,285	11,489,648	109,555,919
14	Average kWh	1,006	907	808	968	983	788	840	911	1,144	1,375	1,414	1,306	
15	N-04 General Service Rate													
16	Annualized Customer Count	615	615	615	615	615	615	615	615	615	615	615	615	7,380
17	Annualized kWh	25,141,370	23,964,894	20,383,867	22,225,978	23,100,291	20,002,207	22,058,186	23,966,431	27,910,872	31,523,391	32,100,607	30,218,748	302,596,842
18	Average kWh	40,880	38,967	33,144	36,140	37,561	32,524	35,867	38,970	45,384	51,258	52,196	49,136	
19	Annualized KW	80,543	75,483	70,660	72,094	73,820	71,207	74,465	74,531	82,847	86,471	86,411	84,559	933,091
20	Average kW	131.0	122.7	114.9	117.2	120.0	115.8	121.1	121.2	134.7	140.6	140.5	137.5	
21	N-05 Irrigation Service Rate													
22	Annualized Customer Count	816	816	816	816	816	816	816	816	816	816	816	816	9,792
23	Annualized kWh	5,367,587	2,930,438	746,723	643,133	832,436	2,427,512	4,120,262	5,866,922	6,242,952	4,654,705	6,261,416	6,713,382	46,807,468
24	Average kWh	6,578	3,591	915	788	1,020	2,975	5,049	7,190	7,651	5,704	7,673	8,227	
25	N-07 City and County Service Rate*													
26	Annualized Customer Count	725	725	725	725	725	725	725	725	725	725	725	725	8,700
27	Annualized kWh	4,368,555	4,338,677	3,635,133	4,092,259	4,335,119	3,540,144	3,797,137	4,409,613	5,061,371	5,304,688	6,239,331	6,172,190	55,294,217
28	Average kWh	6,026	5,984	5,014	5,644	5,979	4,883	5,237	6,082	6,981	7,317	8,606	8,513	
29	Annualized KW	20,254	18,531	17,526	17,933	18,383	17,803	17,768	18,401	19,895	19,728	22,139	21,006	229,367
30	Average kW	27.9	25.6	24.2	24.7	25.4	24.6	24.5	25.4	27.4	27.2	30.5	29.0	
31	N-08 Water, Sewage, Storm Sewage Pumping or Sewage Disposal Rate													
32	Annualized Customer Count	233	233	233	233	233	233	233	233	233	233	233	233	2,796
33	Annualized kWh	3,151,042	3,033,257	2,901,841	2,981,983	3,058,766	2,762,272	3,369,076	3,617,823	4,303,326	3,876,907	3,832,290	3,555,183	40,443,766
34	Average kWh	13,524	13,018	12,454	12,798	13,128	11,855	14,460	15,527	18,469	16,639	16,448	15,258	
35	N-09 Large Power Service Rate													
36	Annualized Customer Count	36	36	36	36	36	36	36	36	36	36	36	36	432
37	Annualized kWh	14,049,402	12,514,677	12,948,795	12,890,256	13,778,583	12,439,390	12,697,276	11,676,135	13,124,593	14,387,680	14,266,324	14,015,893	158,789,004
38	Average kWh	390,261	347,630	359,689	358,063	382,738	345,539	352,702	324,337	364,572	399,658	396,287	389,330	
39	Annualized KW	30,947	28,773	28,419	28,654	29,329	28,409	28,481	28,255	30,435	31,860	31,323	30,559	355,444
40	Average kW	859.6	799.3	789.4	795.9	814.7	789.1	791.1	784.9	845.4	885.0	870.1	848.9	
41	N-10HM Military Research and Development Power Rate - Holloman AFB**													
42	Annualized Customer Count	1	1	1	1	1	1	1	1	1	1	1	1	12
43	Annualized kWh	5,189,969	4,271,498	4,311,798	4,223,421	4,548,338	4,000,462	4,390,737	4,271,163	5,361,782	6,247,234	5,812,552	5,236,884	57,865,838
44	Average kWh	5,189,969	4,271,498	4,311,798	4,223,421	4,548,338	4,000,462	4,390,737	4,271,163	5,361,782	6,247,234	5,812,552	5,236,884	
45	Annualized KW	9,522	8,791	7,581	7,463	7,814	7,176	8,262	8,515	9,954	10,735	10,276	9,709	105,798
46	Average kW	9,522.0	8,791.0	7,581.0	7,463.0	7,814.0	7,176.0	8,262.0	8,515.0	9,954.0	10,735.0	10,276.0	9,709.0	
47	N-10WS Military Research and Development Power Rate - White Sands**													
48	Annualized Customer Count	1	1	1	1	1	1	1	1	1	1	1	1	12
49	Annualized kWh	5,453,508	4,706,796	4,836,239	5,061,213	5,647,919	4,498,672	4,631,243	4,521,609	6,080,483	6,832,795	6,489,657	5,439,841	64,199,975
50	Average kWh	5,453,508	4,706,796	4,836,239	5,061,213	5,647,919	4,498,672	4,631,243	4,521,609	6,080,483	6,832,795	6,489,657	5,439,841	
51	Annualized KW	11,529	9,659	9,987	10,963	12,404	9,896	9,497	9,695	12,991	12,882	12,149	11,943	133,595
52	Average kW	11,529.0	9,659.0	9,987.0	10,963.0	12,404.0	9,896.0	9,497.0	9,695.0	12,991.0	12,882.0	12,149.0	11,943.0	
53	N-11 Street Lighting Service Rate													
54	Annualized Customer Count	49	49	49	49	49	49	49	49	49	49	49	49	586

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.	Tariff	Oct - 2024	Nov - 2024	Dec - 2024	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Total
55	Annualized kWh	205,067	207,213	207,585	214,459	211,467	200,581	199,027	193,546	194,661	192,955	194,471	198,728	2,419,760
56	Average kWh	4,185	4,229	4,236	4,377	4,316	4,093	4,062	3,950	3,973	3,938	3,969	4,056	
57	N-12 Private Area Lighting Service Rate													
58	Annualized Customer Count	4,303	4,303	4,303	4,303	4,303	4,303	4,303	4,303	4,303	4,303	4,303	4,303	51,636
59	Annualized kWh	386,815	386,815	386,815	386,815	386,815	386,815	386,815	386,815	386,815	386,815	386,815	386,815	4,641,780
60	Average kWh	90	90	90	90	90	90	90	90	90	90	90	90	
61	N-19 Seasonal Agriculture Processing Service Rate													
62	Annualized Customer Count	51	51	51	51	51	51	51	51	51	51	51	51	612
63	Annualized kWh	543,754	1,546,496	1,723,937	1,495,703	654,622	256,662	180,729	273,164	714,051	1,307,089	1,551,183	846,326	11,093,716
64	Average kWh	10,662	30,323	33,803	29,328	12,836	5,033	3,544	5,356	14,001	25,629	30,415	16,595	
65	N-25 Outdoor Recreational Lighting Service Rate													
66	Annualized Customer Count	31	31	31	31	31	31	31	31	31	31	31	31	372
67	Annualized kWh	85,192	83,904	39,033	34,290	54,091	45,294	40,523	39,403	37,001	41,377	58,778	79,485	638,371
68	Average kWh	2,748	2,707	1,259	1,106	1,745	1,461	1,307	1,271	1,194	1,335	1,896	2,564	
69	N-26 State University Service Rate													
70	Annualized Customer Count	2	2	2	2	2	2	2	2	2	2	2	2	24
71	Annualized kWh	3,518,275	3,411,526	2,118,008	1,979,718	3,452,781	2,184,378	2,243,593	3,753,476	2,905,540	3,286,726	3,584,858	4,333,033	36,771,912
72	Average kWh	1,759,138	1,705,763	1,059,004	989,859	1,726,391	1,092,189	1,121,797	1,876,738	1,452,770	1,643,363	1,792,429	2,166,517	
73	Annualized KW	14,664	13,984	8,617	8,588	11,302	8,588	8,857	13,050	8,838	10,632	11,168	11,996	130,284
74	Average KW	7,332.0	6,992.0	4,308.5	4,294.0	5,651.0	4,294.0	4,428.5	6,525.0	4,419.0	5,316.0	5,584.0	5,998.0	
75	N-42EV Experimental Electric Vehicle Charging Rate (EEVC)*													
76	Annualized Customer Count	38	38	38	38	38	38	38	38	38	38	38	38	456
77	Annualized kWh	24,919	27,708	31,554	60,430	57,135	67,050	71,483	74,120	78,818	86,735	84,007	97,026	760,985
78	Average kWh	656	729	830	1,590	1,504	1,764	1,881	1,951	2,074	2,283	2,211	2,553	
79	NMRT29 Noticed Interruptible Service for Large Power**													
80	Annualized Customer Count	3	3	3	3	3	3	3	3	3	3	3	3	3
81	Annualized kWh	644,930	584,625	494,264	511,995	612,488	573,665	580,393	612,838	754,885	781,462	850,642	846,386	7,848,573
82	Average kWh	214,977	194,875	164,755	170,665	204,163	191,222	193,464	204,279	251,628	260,487	283,547	282,129	
83	Annualized KW	1,541	1,455	1,298	1,255	1,476	1,541	1,461	1,498	1,624	1,711	1,795	1,715	18,370
84	Average kW	513.7	485.0	432.7	418.3	492.0	513.7	487.0	499.3	541.3	570.3	598.3	571.7	

* Variations between the annualized kWh for Rates N-01, N-03, N-03ALT, and N-07 when compared to the annualized totals in direct testimony Exhibit RFG-1, are the result of the integration of tariff N-42EV within the corresponding "parent" tariffs.

** For this inquiry, tariffs N-10 and N-29, "Annualized customer counts" above are reflected as singular customers, whereas all others are a reflection of meter counts.

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**IN THE MATTER OF THE APPLICATION)
OF EL PASO ELECTRIC COMPANY FOR)
REVISION OF ITS RETAIL ELECTRIC)
RATES PURSUANT TO ADVICE NOTICE)
NO. 317)**

Case No. 25-00082-UT

**DECLARATION OF RENE F. GONZALEZ IN SUPPORT OF THE FOREGOING
AMENDED FILING SUPPLEMENTAL TESTIMONY**

I, ***Rene F. Gonzalez***, pursuant to Rule 1-011 NMRA, state as follows:

1. I affirm in writing under penalty of perjury under the laws of the State of New Mexico that the following statements are true and correct.

2. I am over 18 years of age and have personal knowledge of the facts stated herein. I am employed by El Paso Electric Company ("EPE" or "the Company") as the *Supervisor – Rates and Regulatory*.

3. I have reviewed the foregoing Amended Filing Supplemental Testimony of Rene F. Gonzalez, and the exhibits, schedules, and workpapers sponsored by me and I confirm, to the best of my knowledge, that those materials are complete, accurate, internally consistent, and consistent with the Amended Application.

4. The foregoing Amended Filing Supplemental Testimony of Rene F. Gonzalez, together with all exhibits sponsored therein and attached thereto, is true and accurate based on my knowledge and belief.

5. I submit this Declaration, based upon my personal knowledge and upon information and belief, in support of EPE's ***Amended Application for Revisions of Its Retail Electric Rates Pursuant to Advice Notice No. 317***.

Amended Filing

FURTHER, DECLARANT SAYETH NAUGHT.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 6, 2026.

/s/ Rene F. Gonzalez
RENE F. GONZALEZ