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BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF THE APPLICATION)
OF EL PASO ELECTRIC COMPANY FOR)
REVISION OF ITS RETAIL ELECTRIC)
RATES PURSUANT TO ADVICE NOTICE)
NO. 317)
EL PASO ELECTRIC COMPANY,)
Applicant.)

Case No. 25-00082-UT

DIRECT TESTIMONY

OF

MANUEL CARRASCO

ON BEHALF OF

EL PASO ELECTRIC COMPANY

MARCH 2026

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I. INTRODUCTION AND QUALIFICATIONS

Q1. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Manuel Carrasco. My business address is 100 N. Stanton Street,
El Paso, Texas 79901.

Q2. HOW ARE YOU EMPLOYED?

A. I am employed by El Paso Electric Company ("EPE" or the "Company") as the
Manager of Rate Research.

**Q3. PLEASE SUMMARIZE YOUR EDUCATIONAL AND PROFESSIONAL
QUALIFICATIONS.**

A. I hold both a Bachelor's Degree in Accounting and a Master's Degree in Economics
from New Mexico State University ("NMSU"). I graduated from NMSU's
Accounting program, with honors, in 1995 and from NMSU's Regulatory
Economics program in 1999. NMSU's Regulatory Economics program consists of
specific courses related to public utilities such as revenue requirements, cost
allocation, and pricing in the utility industry. This concentrated graduate program
is offered by only a few universities nationwide.

My professional career began in 1993 as a rate analyst with the Utilities
Department of the City of Las Cruces, New Mexico, where my responsibilities
included performing cost-of-service and rate design studies; preparing fiscal budget

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1 and financial forecasts; and developing forecasts of customers, consumption, and
2 revenues. During my tenure with the City of Las Cruces, I received increasing levels
3 of responsibility, culminating with a promotion to Manager of the Rate & Economic
4 Analysis section. My experience also includes working as an Accountant/Analyst at
5 Sierra Pacific Power Company and as a Senior Pricing Analyst at Colorado Springs
6 Utilities.

7 I began working for EPE in 2009 as a Rate Analyst Specialist. In 2011, I
8 was promoted to Senior Rate Analyst; in 2015 I was promoted to Supervisor and in
9 2018, I was promoted to my current position.

10 In addition to my professional experience and education, I have attended
11 professional development seminars sponsored by National Economic Research
12 Associates (also known as NERA Economic Consulting, Inc.), Electric Utility
13 Consultants Inc., The Brattle Group, NMSU's Center for Public Utilities, American
14 Gas Association, Edison Electric Institute, Association of Edison Illuminating
15 Companies, the Financial Accounting Institute, and American Water Works
16 Association.

17
18 **Q4. PLEASE DESCRIBE YOUR CURRENT RESPONSIBILITIES WITH EPE.**

19 **A.** As Manager of Rate Research, my responsibility is to provide oversight of the
20 preparation of economic, statistical, cost and rate design studies; development of
21 models and methodologies for cost-of-service, profitability and pricing studies;

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1 tariff development and administration; and the execution of annualization and
2 revenue forecasts.

3
4 **Q5. HAVE YOU PREVIOUSLY PRESENTED TESTIMONY BEFORE**
5 **UTILITY REGULATORY BODIES?**

6 **A.** Yes, I have previously filed testimony with and testified before the Public Utility
7 Commission of Texas and the New Mexico Public Regulation Commission
8 ("NMPRC" or "Commission").

9
10 **II. PURPOSE OF TESTIMONY**

11 **Q6. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

12 **A.** In my testimony, I present the process EPE undertook to determine the proposed
13 base-rate revenue allocation, as supported by the Class Cost-of-Service ("CCOS")
14 study, including the proposal to phase in the requested base-rate revenue increase
15 to mitigate the bill impact on certain classes. It describes EPE's rate design based
16 on this base-rate revenue allocation for all rate classes (except the two lighting rate
17 classes) and describes the impact of EPE's rate proposals on customers. The
18 testimony also discusses the impact of implementing a mandatory, opt-out time of
19 use rate structure across rate classes that have the capability to shift usage from the
20 system peak period; and I present EPE's request to implement a Peak Time Rebate
21 Pilot Program. Finally, I support two proposed new large load tariff schedules.

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1

2 **Q7. ARE YOU SPONSORING ANY EXHIBITS IN YOUR TESTIMONY?**

3 **A.** Yes. I sponsor the exhibits listed in the Table of Contents page and which are
4 attached to this testimony.

5

6 **Q8. WHAT RULE 530 SCHEDULES DO YOU SPONSOR OR CO-SPONSOR?**

7 **A.** I am sponsoring or co-sponsoring the following Rule 530 Schedules:

- 8 • A-2: Summary of the Revenue Increase or Decrease at the Proposed Rates by
9 Rate Classes;
- 10 • O-1: Total revenue requirements by rate classification;
- 11 • O-2: Proof of revenue analysis (at proposed rates);
- 12 • O-3: Comparison of rates for service under the present and proposed schedules;
- 13 and
- 14 • O-4: Explanation of proposed changes to existing rate schedules.

15

16 **Q9. WERE THE SCHEDULES AND EXHIBITS YOU ARE SPONSORING**
17 **PREPARED BY YOU OR UNDER YOUR DIRECT SUPERVISION?**

18 **A.** Yes, they were.

19

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1 **III. PROPOSED BASE-RATE REVENUE ALLOCATION BY RATE CLASS**

2 **Q10. WHAT IS EPE'S TOTAL SYSTEM AVERAGE BASE-RATE REVENUE**
3 **INCREASE PROPOSED IN THIS CASE?**

4 **A.** As detailed in the Direct Testimony of EPE witness Adrian Hernandez, and as
5 shown in Schedule A-1, EPE's New Mexico jurisdiction revenue deficiency is
6 \$70.5 million. This equates to a proposed total base-rate revenue increase, including
7 non-firm revenues, of \$70.7 million¹ or a base-rate revenue increase (i.e., system
8 average increase) of 50.483%.² The base-rate revenue increase is slightly more than
9 the revenue deficiency because of a decrease in other operating revenue resulting
10 from EPE's proposed reduction of some of the miscellaneous charges.

11
12 **Q11. DOES EPE PROPOSE TO MODERATE THE RATE IMPACT OF ITS**
13 **PROPOSED BASE-RATE REVENUE INCREASE ON CERTAIN RATE**
14 **CLASSES?**

15 **A.** Yes. As addressed in the Direct Testimony of EPE witness George Novela, EPE is
16 proposing a moderated movement to full cost-based allocation of the proposed New
17 Mexico jurisdictional revenue requirement to all retail rate classes, consistent with
18 the results of EPE's CCOS study. Under EPE's proposal, interclass subsidization

¹ Through its rate design process, EPE is proposing a non-firm base rate revenue increase at the system average of 50.483% (or \$66,928) and the base-rate revenue increase from the rate classes, net of the non-firm base-rate revenue increase, is \$70,657,851; summing to a total base rate increase of \$70,723,779.

² The system average increase is 50.483% (\$70,723,779 total base-rate increase / \$140,094,381 adjusted total base-rate revenue at existing rates).

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1 would not continue as it has in prior filings. Rather, the Company is proposing to
2 move rate classes to the full recovery of their respective cost of service, thereby
3 eliminating inter-class subsidies to the extent reflected in the CCOS. To achieve
4 this, EPE is proposing to phase in recovery of the proposed \$70.7 million base rate
5 increase through a two-part implementation of base rates designed to gradually
6 move certain customer classes to full recovery of their respective cost of service, as
7 explained below. The first phase is likely to take effect on January 1, 2027, and
8 represents a system average increase of 26.8%. The second phase is proposed to
9 take effect on October 1, 2027, and reflects an additional 18.7% increase relative
10 to the rates established in the first phase. This phased-in approach moderates the
11 rate impacts by gradually moving all rate classes to cost-based levels while
12 eliminating inter-class subsidization, rather than implementing the full cost revenue
13 requirement in a single step. Importantly, the proposed October 1, 2027
14 implementation date for the second phase is intentionally structured to avoid
15 introducing the increased rates during the summer season (June through
16 September), when energy rates are already elevated due to seasonal price
17 differentials, thereby helping mitigate potential customer bill impacts during this
18 high-usage period.

19
20 **Q12. WHAT IS EPE'S PROPOSED BASE-RATE REVENUE INCREASE BY**
21 **RATE CLASS?**

A. Table MC-1 below summarizes the base-rate revenue allocation by rate class at full cost of service. Because moving certain classes to cost results in an increase that exceeds the 50.5% system average increase, EPE is proposing to split that percentage increase into two phases for those affected classes. For example, the CCOS study indicates that the present revenue requirement for the Residential Service rate class needs to increase 73.3% to achieve full cost recovery.³ EPE recognizes that a 73.3% increase in base rate revenues in one step would place significant financial and affordability pressures on its residential customers and, therefore, proposes the phasing of that increase in two parts. As indicated in the table (with double asterisks), EPE's proposal is to phase in the revenue increase for the following rates: Rate Nos. 01, 05, 10B, 12, 25, and 26.

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Table MC- 1 – Full Cost Revenue Requirement by Rate Class
(\$ in thousands)

Rate No.	Rate Class	Test Period Revenue @ Present Rates	Full Cost Revenue Requirement *	Full Cost % Revenue Increase	Full Cost \$ Revenue Increase
01	Residential Service	\$73,122	\$126,736	73.3%	\$ 53,614**
03	Small General Service	21,053	22,638	7.5%	1,585
04	General Service	20,011	25,627	28.1%	5,617
05	Irrigation Service	3,356	5,263	56.8%	1,907**
07	City & County Service	4,438	6,248	40.8%	1,810
08	Water, Sewage, & Storm Sewage Pumping Service	2,082	2,598	24.8%	516
09	Large Power Service	7,591	9,575	26.1%	1,984
10A	Military Res. & Devel. Power Service – Option A	2,538	3,452	36.0%	915
10B	Military Res. & Devel. Power Service – Option B	1,529	2,747	79.7%	1,218**
11	Street Lighting Service	348	326	-6.1%	(21)
12	Private Area Lighting Service	916	1,467	60.1%	551
19	Seasonal Agriculture Processing Service	1,115	998	-10.5%	(117)
25	Outdoor Recreational Lighting Service	59	108	81.5%	48**
26	State University Service	1,804	2,835	57.1%	1,031**
Total		\$139,962	\$210,618	50.5%	\$70,657
* Net of \$67 increase to Non-Firm Revenue from \$133 to \$199. ** Phasing applied.					

The revenue requirement increase of each rate class presented in Table MC-2 below is the targeted increase used for the rate design process of each phase. Continuing with the Residential Service rate class example, the full cost of service revenue requirement of \$126,736,000 represents a 73.3% increase over the present revenues of \$73,122,000. Because the Company is proposing to implement this increase in

two phases, each phase reflects a 31.7% increase applied sequentially. In Phase 1, the Residential Service revenues increase 31.7% from present rates, resulting in revenues of \$96,266,000. In Phase 2, the same 31.7% increase is applied to the Phase 1 revenue level rather than to the present rate revenues. Applying 31.7% to the \$96,266,000 produces the full cost of service revenue requirement of \$126,736,000. Accordingly, while each phase reflects a 31.7% increase, the second increase is applied to a higher revenue level established in Phase 1. For this reason, the combined effect of the two phases results in an overall increase of 73.3% from present rates to full cost of service for the Residential Service rate class.

11 /

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Table MC- 2 – Phased-In Revenue Increase by Rate Class

(\$ in thousands)

Rate No.	Rate Class	Phase 1 Revenue Requirement Increase	Phase 1 Revenue Increase %	Phase 2 Revenue Requirement Increase	Phase 2 Revenue Increase %
01	Residential Service	\$23,144	31.7%	\$30,470	31.7%
03	Small General Service	1,585	7.5%	-	0.0%
04	General Service	5,617	28.1%	-	0.0%
05	Irrigation Service	847	25.2%	1,060	25.2%
07	City & County Service	1,810	40.8%	-	0.0%
08	Water, Sewage, & Storm Sewage Pumping Service	516	24.8%	-	0.0%
09	Large Power Service	1,984	26.1%	-	0.0%
10A	Military Res. & Devel. Power Service – Option A	915	36.0%	-	0.0%
10B	Military Res. & Devel. Power Service – Option B	521	34.0%	698	34.0%
11	Street Lighting Service	(21)	-6.1%	-	0.0%
12	Private Area Lighting Service	243	26.6%	308	26.6%
19	Seasonal Agriculture Processing Service	(117)	-10.5%	-	0.0%
25	Outdoor Recreational Lighting Service	21	34.7%	28	34.7%
26	State University Service	457	25.3%	573	25.3%
Total		\$37,521	26.8%	\$33,136	18.7%

Exhibit MC-01 shows the mathematical derivation of the final proposed class base-rate revenue allocation (i.e., rate design target revenue) for each phase.

Q13. PLEASE EXPLAIN THE DIFFERENCE BETWEEN THE "FULL COST \$ REVENUE INCREASE" IN TABLE MC-1 AND THE "BASE REVENUE

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1 **DEFICIENCY" IN TABLE 5 IN EPE WITNESS HERNANDEZ'S DIRECT**
2 **TESTIMONY.**

3 **A.** As indicated by the footnote to Table MC-1 above, the full cost of service for each
4 rate class is net of the increase to non-firm revenue allocated to each class. This
5 allocation is done because non-firm revenue, Rate No. 29 – Noticed Interruptible
6 Service Rate For Large Power Service, is not treated as a rate class in EPE's cost-
7 of-service studies, but rather as a revenue credit that is allocated to each firm rate
8 class. This treatment is consistent with EPE's prior rate case filings.

10 **IV. PROPOSED RATE DESIGN**

11 **A. OVERVIEW**

12 **Q14. WHEN WERE EPE'S CURRENT BASE RATES APPROVED?**

13 **A.** EPE's current base rates were implemented on January 1, 2024, as per the NMPRC
14 Final Order on Remand in Case No. 20-00104-UT ("2020 Rate Case").⁴

16 **Q15. WHAT ARE THE PRIMARY GOALS EPE SEEKS TO ACHIEVE WITH**
17 **THE PROPOSED RATE DESIGN PRESENTED IN THIS CASE?**

18 **A.** EPE seeks to achieve a variety of goals through its proposed rate design. These

⁴ On December 7, 2023, El Paso Electric Company ("EPE" or the "Company") filed Advice Notice No. 279 in compliance with the Commission's Final Order on Remand in Case No. 20-00104-UT, issued November 30, 2023.

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goals for rate design include the following, in no order of significance:

- Ensuring that demand, energy, and customer costs are recovered in alignment with how these costs are incurred, thereby minimizing intra-class subsidies and providing accurate price signals;
- Ensuring rate structures are supported by cost causation principles and, to the extent possible, encouraging energy conservation and potentially reducing contributions to EPE's system peak demand;
- Providing stable rates for customers; and
- Effectively yielding revenues that allow EPE the opportunity to recover the costs of providing safe and reliable service to New Mexico customers.

Q16. HOW DOES THE COMPANY PROPOSE TO MINIMIZE SUBSIDIES WITHIN EACH RATE CLASS?

A. Subsidies within a rate class occur when the components of the rates charged do not adequately reflect the underlying costs to serve that rate class. EPE proposes to minimize intra-rate class subsidies, to the extent possible, by ensuring that the proposed rates adequately recover each classification component cost in a manner that appropriately reflects their cost causation. Recovering costs based on rate components that reasonably reflect their cost causation results in price efficiency and reduces the potential that some customers within a rate class will subsidize

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1 other customers within the same rate class.

2
3 **Q17. PLEASE DESCRIBE, IN GENERAL, THESE RATE COMPONENTS.**

4 **A.** For non-lighting rate classes, the rate components commonly used for the recovery
5 of costs consist of customer charges, energy charges, and demand charges. A
6 *customer charge* is a fixed monthly charge that recovers costs incurred in making
7 service available at the customer's premise such as meter and meter reading costs,
8 billing, record keeping, customer service, and an apportioned share of
9 administration and general costs. *Energy charges* recover costs that vary with the
10 amount of electricity consumed such as fuel, purchased power, variable operation
11 and maintenance costs, and an apportioned share of administration and general
12 costs. For rate classes that are not billed demand charges, the energy charge is
13 designed to recover the costs typically recovered through demand charges. An
14 energy charge is applied on a kilowatt hour ("kWh") basis and increases
15 proportionally with the customer's total energy usage during the billing period.
16 Finally, a *demand charge* is designed to recover capacity-related costs, such as
17 generation, transmission, and distribution infrastructure needed to meet the
18 customer's maximum demand on the system, and an apportioned share of
19 administration and general costs. It is typically applied based on the customer's
20 highest measured average kilowatt ("kW") demand during the billing period or
21 designated peak hours.

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2 **Q18. IS EPE PROPOSING RATE STRUCTURES THAT ENCOURAGE**
3 **ENERGY CONSERVATION AND POTENTIALLY REDUCE**
4 **CUSTOMERS' CONTRIBUTION TO EPE'S SYSTEM PEAK?**

5 **A.** Yes. Accurate price signals convey to customers the cost differences between
6 seasonal and non-seasonal time periods. This allows customers to make economic
7 decisions, promotes energy conservation, and encourages customers to shift usage
8 from peak periods to off-peak periods. EPE's proposed demand and energy charges
9 are intended to produce accurate price signals that communicate those price
10 differentials to customers, particularly during summer months. For those rate
11 classes with a time variant pricing structure (*i.e.*, time of use rates), energy charges
12 are developed with on-peak period energy price differentials that have the
13 incentivizing effect of reducing contributions to EPE's system peak.

14

15 **Q19. DO EPE'S PROPOSED RATES ENHANCE RATE STABILITY FOR**
16 **CUSTOMERS?**

17 **A.** Yes. Because EPE's costs of service and cost responsibility by rate class generally
18 do not vary widely from year-to-year, cost-based rates should be similarly stable,
19 avoiding significant rate volatility for customers. Rates that closely follow their
20 underlying cost provide customers with accurate price signals, which allow
21 customers to reasonably anticipate what their electric bills will be and make

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1 economic decisions regarding their electric consumption.

2

3 **Q20. DO THE PROPOSED RATES PROMOTE STABILITY OF REVENUES**
4 **FOR EPE?**

5 **A.** Yes. The proposed rates link revenues more closely to costs, thereby ensuring that
6 the costs are reasonably matched with revenues. That is, by sending customers
7 more accurate price signals, EPE anticipates that revenues will better track future
8 cost increases (or decreases). In addition, EPE's proposed rates attempt to provide
9 a more consistent recovery of fixed costs (*i.e.*, costs that do not vary with the
10 amount of kWh consumed) through more accurate customer and demand charges.

11

12 **Q21. HOW DO THE PROPOSED RATES PROVIDE EPE WITH AN**
13 **OPPORTUNITY TO RECOVER ITS COSTS?**

14 **A.** As demonstrated by Schedule O-2, Proof of Revenues, the proposed rates are designed
15 to fully recover EPE's proposed revenue requirement of each phase. Furthermore, the
16 proposed rates link revenues more closely to costs, resulting in revenues that more
17 accurately track costs year over year.

18

19 **Q22. HOW HAS EPE INCORPORATED THE RESULTS OF ITS CLASS**
20 **COST-OF-SERVICE STUDY IN ITS PROPOSED RATES?**

21 **A.** EPE has proposed rates that are necessary to reflect the costs of providing service,

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1 particularly in determining the individual rate components customer, demand, and
2 energy charges. EPE's proposed charges, contained in its proposed tariffs, were
3 developed to accurately reflect the customer classification component costs, and to
4 the extent possible, the demand, and energy classification component costs
5 calculated for each rate class, as provided in the class cost-of-service schedule,
6 Schedule L, at tab Test Year Period.

7
8 **Q23. DESCRIBE EPE'S GENERAL PROCESS USED TO DESIGN ITS**
9 **PROPOSED BASE RATES IN THIS CASE?**

10 **A.** Theoretically, rates can be developed following any sequence with respect to the
11 different cost elements. EPE chose to start the rate design process with the
12 determination of the customer charge for each rate class. As a general principle,
13 EPE targeted a customer charge that would allow for the recovery of 100% of the
14 customer-related costs for each rate class.

15 Next, if applicable, EPE proceeded with the design of the demand charges,
16 using EPE's allocated production and transmission costs to recognize seasonal
17 differences. Generally, the summer demand charges are designed to recover
18 production costs categorized in EPE's cost-of-service studies as 4CP or 4CP-A&E.
19 The summer demand charges are also designed to recover a portion of transmission
20 costs that can be considered summer peak related. Also generally, the remaining
21 demand-related costs are recovered equally from the summer and non-summer

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1 demand charges.

2 Lastly, EPE designed the energy charges for both non-Time of Day
3 ("TOD") and TOD service. In general, like the design of demand charges, energy
4 charges were designed to provide a seasonal pricing signal among rate classes using
5 allocated production and transmission costs, while at the same time using marginal
6 generation cost information to determine the on-peak price adder of the summer
7 TOD rates to approximate the 4CP production costs. The energy charges are the
8 "catch-all" price category that include any costs not recovered through the customer
9 or demand charge rate components, to arrive at the total revenue requirement by
10 rate class as proposed by EPE in this case.

11
12 **Q24. OVERALL, WHAT IS THE END RESULT OF EPE'S PROPOSED RATES**
13 **AND RATE STRUCTURES?**

14 **A.** All of the proposed rates and rate structures mentioned above will provide
15 customers with a pricing structure that reflects the differences and variations in
16 electricity costs throughout the year. EPE's rate structures proposed in this case
17 allow customers to make economic decisions about their electric usage based on
18 rates that reflect the underlying costs and provide economic incentives to conserve
19 energy and potentially improve the utilization of EPE's electric grid, thus
20 increasing the overall system load factor.

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**Q25. HAS EPE PREPARED COMPARISONS OF CURRENT AND PROPOSED
RATES AND IMPACTS ON CUSTOMERS?**

A. Yes. Schedule O-03 compares, by rate component, the proposed base rates to current base rates for each rate class and shows the percentage changes to those rates. In addition, I provide Exhibit MC-02, which analyzes the seasonal and annual bill impact of the proposed rates for each rate class and subclass of service with different usage characteristics, including average use within the rate class and/or subclass.⁵ The calculations shown in Exhibit MC-02 separately show each typically billed existing and proposed rate component (i.e., customer charge, energy charge, and demand charge) and include other existing applicable rate riders (such as fuel at the monthly average during the base year, AMS surcharges, and energy efficiency and renewable energy charges) to estimate the projected overall bill increase for all customer classes as proposed by EPE in this case.⁶

⁵ Subclass refers, for example, to the following subclasses within the General Service rate class: primary voltage; transmission voltage; optional time-of-day secondary voltage; optional time-of-day primary voltage; and optional time-of-day transmission voltage.

⁶ Existing applicable riders include Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") Rate No. 18, the Renewable Portfolio Standard ("RPS") Cost Rider Rate No. 38, the Efficient Use of Energy Recovery Factor ("EUERF") Rate No. 17, Advanced Metering System Rider ("AMS") Rate No. 46, and the Transportation Electrification Plan Cost Rider ("TEP") Rate No. 44. For the calculation of the EUERF, the AMS, and the TEP charges, EPE is applying the approved rates effective as of the filing date of this case. For the calculation of the FPPCAC, EPE is applying the monthly average rates applicable during base period. Franchise fees and taxes are excluded. For the calculation of the RPS Cost Rider component, EPE used the 'illustrative' 2027 Plan Year rate estimate, as filed in Case No. 25-00038-UT, for the bill calculations under current rates and an adjusted 'illustrative' 2027 Plan Year rate estimate, with battery costs removed, for the bill calculations under proposed rates. The battery costs are removed because those are proposed for recovery through base rates in this application, as discussed in the direct testimony of George Novela.

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2 **Q26. DO THE SCHEDULES, EXHIBITS, AND WORKPAPERS YOU SPONSOR**
3 **REFLECT THE PHASING IN OF THE RATE REVENUE INCREASE EPE**
4 **IS PROPOSING IN THIS RATE CASE?**

5 **A.** Yes. Schedule O-2, Schedule O-3, Exhibit MC-02, and the supporting rate design
6 workpaper, Workpaper O.1, provide information for each phase that EPE is
7 proposing.

8

9 **Q27. IN ADDITION TO REVISING THE APPLICABLE BASE RATES, IS EPE**
10 **PROPOSING ANY OTHER CHANGES TO ITS RETAIL RATE**
11 **SCHEDULES IN THIS RATE CASE?**

12 **A.** Yes. EPE is proposing language revisions to multiple rate schedules. Description
13 of the changes is provided in Schedule O-4 and discussed in more detail in the
14 Direct Testimony of EPE witness Rene Gonzalez.

15

16 **B. CUSTOMER CHARGES**

17 **Q28. WHY IS EPE PROPOSING THE FULL RECOVERY OF CUSTOMER-**
18 **RELATED COSTS THROUGH CUSTOMER CHARGES?**

19 **A.** As explained above, this proposal is intended to mitigate intra-rate class
20 subsidization and to provide all customers with accurate price signals. If a
21 significant portion of fixed costs that do not vary with the amount of energy or kWh

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1 used (e.g., such as customer-related costs) are recovered through energy charges,
2 then customers with low billed usage, or who reduce their usage (e.g., net-metered
3 customers who have reduced or ‘zeroed out’ their energy usage), avoid paying the
4 full amount of the fixed costs incurred to provide service to them. Unless fixed
5 costs are recovered through appropriate fixed charges, other customers in the class
6 bear the portion of the fixed costs avoided by customers who install energy
7 efficiency measures, purchase distributed renewable generation or otherwise
8 reduce their energy consumption.

9 Furthermore, when any customer-related costs not recovered through the
10 customer charge are recovered through energy charges, intra-rate class
11 subsidization occurs because higher-than-average usage customers pay a higher
12 amount toward customer-related costs than the lower-than-average usage
13 customers.

14
15 **Q29. DOES SETTING CUSTOMER CHARGES AT COST MEAN THAT EPE**
16 **WILL BE ABLE TO RECOVER ALL OF ITS FIXED COSTS ALLOCATED**
17 **TO RATE CLASSES?**

18 **A.** No. Several rates, such as the Residential Service rate, use a two-part tariff
19 consisting of a monthly customer charge and an energy charge. The monthly
20 customer charge recovers the fixed customer-related costs while the energy charge
21 per kWh of electricity recovers all other fixed costs, including generation,

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1 transmission, and distribution system costs.

2
3 **Q30. IN YOUR OPINION, WILL EPE'S PROPOSED CUSTOMER CHARGES**
4 **HAVE A LARGE BILL IMPACT ON CUSTOMERS?**

5 **A.** Not likely. Customer charges typically constitute a small percentage of any rate
6 class's average bills. Also, as discussed in the proposed changes to the Rate No.
7 01 – Residential Service rate schedule below, low-income customers that are
8 eligible for the low-income rider will not be impacted by any change to the
9 customer charge under that rate schedule.

10
11 **C. DEMAND CHARGES**

12 **Q31. WHAT IS EPE'S RATIONALE FOR THE RECOVERY OF**
13 **DEMAND-RELATED COSTS THROUGH DEMAND CHARGES?**

14 **A.** EPE's goal in determining demand charges is to propose charges that align cost
15 causation with cost recovery, that is, demand charges that closely reflect all the
16 underlying demand-related costs, such as those associated with the generation,
17 transmission, substations, primary, and secondary distribution systems.
18 Furthermore, in setting demand charges for some rate classes, the charges by rate
19 class were calculated to balance the stated goal of aligning costs with rates and the
20 potential seasonal bill impacts within each rate class under a three-part tariff (*i.e.*,
21 applying the principle of "rate tilt" in which a portion of demand cost recovery is

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1 shifted from the demand charge into the energy charge).

2 In some non-residential rate classes, these types of costs are generally
3 recovered through a demand charge applied to the billed kW or maximum load
4 drawn by customers in any given month. Because electric systems are built and
5 sized to meet the electric needs of customers at every point in time, including
6 periods when electricity demand reaches its maximum, demand charges allow
7 utilities to recover these fixed costs through a rate element that more accurately
8 reflects the way these costs are incurred to meet the customer's instantaneous
9 demand. In EPE's rate structures, these demand charges are determined based on
10 the customer's highest level of electric usage during each billing period regardless
11 of when the usage occurs, a demand ratchet based on the customer's load during
12 the summer months, or a minimum demand specified in the rate schedule.

13
14 **Q32. WHY IS EPE PROPOSING DEMAND CHARGES THAT ARE HIGHER**
15 **DURING THE SUMMER PERIOD?**

16 **A.** A higher demand charge during the summer period provides customers with a price
17 signal that recognizes the higher system costs required to meet the loads experienced
18 during the summer months, which is normally the time of the year when continued
19 growth in demand may trigger the need for additional generation capacity. Exhibit
20 MC-03 contains two graphs that can be used to contrast a low load, non-summer day
21 and a peak load, summer day. The peak load, summer day graph shows how

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1 numerous resources are dispatched to meet the peak load, while the low load, non-
2 summer day graph shows that less resources are required to be dispatched. A greater
3 number of resources indicates greater costs, thus the basis for the higher demand
4 charge (and energy charge, for two-part tariffs) during the summer period. The
5 generation units that are shown dispatched in the peak load, summer day detail
6 include Montana Power Station Units 1 through 4, Newman Unit 6, Rio Grande
7 Generating Station Unit 9, and the Copper Generating Station; all of these are
8 categorized as 4CP for allocation purposes in EPE's cost-of-service study.
9 However, Newman Unit 6 is not included in the New Mexico jurisdictional cost-of-
10 service study and therefore is not reflected in New Mexico retail rates. Several of
11 the other generation units are shown as dispatched on that summer peak day, but
12 those units are categorized as 4CP-A&E in EPE's cost-of-service studies. The
13 summer pricing differential, therefore, accounts for the associated costs of all
14 generation units resulting in proposed demand charges that are higher during the
15 summer period.

16 Also, assessing a higher price during all the summer months could encourage
17 customers to invest in energy efficiency and conservation targeting summer usage
18 and obtain a faster payback on their investment, while helping reduce the peak loads
19 experienced in the summer season.

20

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D. NON-TOD ENERGY CHARGES

Q33. WHAT FUNDAMENTAL APPROACH DID EPE TAKE IN CALCULATING THE NON-TOD ENERGY CHARGES?

A. EPE's approach to calculating the non-TOD energy charges was to ensure that those charges align cost causation with cost recovery, like the demand charges do, and to provide a strong pricing signal toward conservation during the summer months. Another potential consequence of this stronger pricing signal is to reduce the loads that have contributed to EPE's declining load factor. EPE witness Enedina Soto addresses the declining load factor in her direct testimony.

Q34. DO EPE'S CURRENT NON-TOD ENERGY CHARGE STRUCTURES ALREADY PROVIDE THIS CONSERVATION PRICING SIGNAL?

A. Yes, they do. All non-TOD energy charges in the Company's non-lighting rate schedules exhibit seasonal pricing, in which the summer energy charge is higher than the non-summer energy charge. A more extreme example is the inclining two-tier rate structure of the Residential Service rate schedule, in which the summer energy charge for usage falling within the second tier is greater than the energy charge for usage in the first tier.

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**E. SEASONAL ANALYSIS BETWEEN STANDARD SERVICE AND
ALTERNATIVE TOD SERVICE RATES**

**Q35. DID EPE CONDUCT A STUDY OF SEASONAL CHARGES AS DIRECTED
BY THE COMMISSION IN ITS ORDER IN CASE NO. 20-00104-UT?**

A. Yes. In the *Order Adopting Recommended Decision with Modifications* issued in Case No. 20-00104-UT, the Commission instructed EPE in paragraph 52 to provide in its next rate case "a study of the impacts of seasonal charges upon both TOD rate structures and standard rate structures." The Commission further directed that the "study must include an analysis as to whether raising the Winter seasonal charge to the level of the Summer seasonal charge could fund a more effective TOD rate structure, possibly including lower on-peak rates." In this filing, EPE has included that analysis as Exhibit MC-04.

Q36. WHAT DID EPE'S ANALYSIS SHOW?

A. The impact of seasonal charges upon both TOD rate structures and standard rate structures, as emphasized extensively in this testimony, is that the seasonal pricing differentials reflect cost causation and send signals to customers that indicate the high cost of capacity requirements driven by summer peak loads and the ample capacity available during the other months. Exhibit MC-04, at tab Seasonal Cost, shows the costs to meet summer peak loads amount to \$69.0 million and represent about 43% of the demand-related costs allocated to the New Mexico jurisdiction

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1 that should be recovered over the four-month summer period. On a jurisdictional
2 basis, the ratio of monthly summer peak costs to monthly non-peak related costs is
3 2.23 to 1, indicating that prices in the summer should be much higher than non-
4 summer prices in proportion to this cost differential. The seasonal price
5 differential, whether in the form of demand charges or energy charges or
6 combination thereof, should provide for 100% recovery of those summer peak load
7 costs. For rate design at the rate class level, the load that each rate class places on
8 the system during the summer is taken into account in the determination of the
9 seasonal price differentials for that rate class.

10 EPE's analysis also determined that raising the Winter ("non-summer")
11 seasonal charge to the level of the summer seasonal charge would shift recovery of
12 peak-driven capacity and production costs into a season that does not drive those
13 costs, as EPE's system peaks during the summer months. Maintaining higher
14 summer charges than non-summer charges ensures that rates continue to align with
15 system costs and customer usage patterns. As shown in Exhibit MC-04, tab Rates,
16 which focuses on the Residential Service rate class, shifting summer peak-related
17 costs into the non-summer season would distort price signals, create bill impacts
18 inconsistent with system costs, and would not enhance the effectiveness of the TOD
19 rate structure. For example, the proposed Phase 1 rates show a Summer on-peak
20 charge of \$0.25752/kWh compared to an off-peak charge of \$0.08895/kWh,
21 producing an on-peak to off-peak ratio of 2.90 to 1. This ratio appropriately signals

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1 the cost of consumption during peak periods when system demand is highest. By
2 contrast, the hypothetical scenario shown in the exhibit, where non-summer charges
3 are increased to match summer levels, materially weakens this price signal. In
4 Phase 1, the on-peak to off-peak ratio falls from 2.90 to 1 under the proposed design
5 to 1.71 to 1 under the hypothetical design, and in Phase 2 a ratio of 2.36 to 1 declines
6 to a ratio of 0.99 to 1. A ratio approaching or below parity reduces the incentive
7 for customers to shift usage away from peak hours and undermines the core
8 objectives of a TOD rate structure, which is to encourage usage patterns that align
9 with system cost drivers. In addition, the exhibit demonstrates that the hypothetical
10 approach would redistribute bill impacts between seasons in a way that is
11 inconsistent with cost-causation. While the annual average bill remains nearly
12 unchanged, the seasonal impacts shift significantly. For example, under Phase 1
13 the hypothetical design would reduce the average summer TOD bill by
14 approximately \$19.69, while increasing the non-summer average bill by \$9.85.
15 Similar patterns occur in Phase 2, where the summer bill decreases by \$31.69 and
16 the non-summer bill increases by \$15.85. This seasonal reallocation would move
17 recovery of peak-driven costs away from the period when the costs actually occur.
18 For these reasons, EPE is proposing to maintain the seasonal differentiation
19 reflected in its current and proposed rates and preserve a TOD rate structure that
20 accurately reflects system cost drivers and encourages efficient customer usage
21 patterns.

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1

2

F. TOD ON-PEAK PERIOD HOURS

3 **Q37. IS EPE PROPOSING TO CHANGE THE ON-PEAK PERIOD HOURS FOR**
4 **TOD RATES?**

5 **A.** No. EPE is proposing to maintain the on-peak period hours of its existing TOD
6 rates, which are from 3:00 p.m. to 7:00 p.m., Monday through Friday, in the months
7 of June through September.

8

9 **Q38. WHAT ANALYSIS DID EPE PERFORM TO SUPPORT MAINTAINING**
10 **THE CURRENT ON-PEAK PERIOD HOURS?**

11 **A.** EPE reviewed the hours of highest daily demand for the past five years (2021–
12 2025) using native system load data during the 60 highest-load days of each year.
13 The analysis shows that peak demand most frequently occurs between 3:00 p.m.
14 and 6:00 p.m. MDT, with occasional peaks extending to 7:00 p.m. These results
15 demonstrate that the existing on-peak period accurately aligns with EPE’s system
16 demand profile.

17 Table MC-3 below shows that between 2021 and 2025, the frequency with
18 which the hour of highest daily demand occurred between 5:00 p.m. and 6:00 p.m.
19 increased from 26.67% to 70%, demonstrating a continued concentration of system
20 peaks in the later portion of the existing on-peak window.

21

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Table MC-3 Hour of Highest Daily Demand

	2:00:01PM to 3:00:00PM	3:00:01PM to 4:00:00PM	4:00:01PM to 5:00:00PM	5:00:01PM to 6:00:00PM	6:00:01PM to 7:00:00PM
2021	0.00%	10.00%	63.33%	26.67%	0.00%
2022	0.00%	21.67%	53.33%	25.00%	0.00%
2023	0.00%	6.67%	31.67%	61.67%	0.00%
2024	0.00%	10.00%	35.00%	53.33%	1.67%
2025	0.00%	6.67%	21.67%	70.00%	1.67%
Times are in MDT					

Q39. IS MAINTAINING THE EXISTING ON-PEAK PERIOD CONSISTENT WITH THE COMMISSION FINAL ORDER IN EPE'S MOST RECENT RATE CASE AND DOES IT CONTINUE TO BENEFIT CUSTOMERS?

A. Yes. Maintaining the current on-peak hours is beneficial because it is consistent with the principles that the Hearing Examiner relied on in the Recommended Decision ("RD") in Case No. 20-00104-UT when the Commission adopted the current four-hour peak window. In that case, the RD rejected EPE's proposed gradual approach of a six-hour on-peak period and found that a shorter, four-hour on-peak period best supported a meaningful customer response. The RD found that customers are more likely to participate in and shift usage under a shorter on-peak period, and that extending the peak period creates a "hassle factor" that reduces the

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1 effectiveness of the price signal. The RD also highlighted that during that
2 proceeding, EPE agreed that a shorter on-peak period makes it easier for customers
3 to modify their usage.⁷ Those same findings remain true today. As shown in Table
4 MC-3 above, EPE's system peaks continue to occur during the current on-peak
5 period hours. Redefining the period absent a material shift would dilute the price
6 signal that customers have adapted to.

G. TOD ENERGY CHARGES

**Q40. HOW WERE THE PROPOSED ON-PEAK PERIOD AND OFF-PEAK
PERIOD ENERGY CHARGES CALCULATED?**

A. As discussed, a key element of the design of TOD rates is the calculation of the off-
peak and on-peak energy charges. The on-peak energy charge should be set to
signal to the customer the potential additional cost EPE could incur to provide
additional service during the peak hours of the peak period. It is the demand during
these hours that drives EPE's investment decisions for securing additional
resources to serve peak load, and a goal of setting the TOD prices is to signal to the
customer the cost consequences of consumption during these hours because of its
contribution to peak load. To capture that additional cost, EPE's rate design
includes an on-peak adder during the peak hours to reflect the marginal cost of

⁷ See pages 244 – 250 in the Recommended Decision in Case No. 20-00104-UT filed on April 6, 2021.

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1 generation or in other words what the cost would be of additional generation to
2 serve during those hours. The on-peak period energy price adder, which is the
3 incremental charge for consumption during the on-peak period hours, was set based
4 on a percentage of EPE's marginal generation cost of \$91.79 per kW-year. This
5 amount was divided by the average consumption for the rate class during the
6 proposed on-peak period hours to derive the on-peak period energy price adder per
7 kWh. The on-peak period energy price adder is added to the Off-Peak Period
8 Energy Charge to produce the On-Peak Period Energy Charge. The percentage of
9 total marginal generation cost to recover in the on-peak period differs by rate class.
10 The Off-Peak Period Energy charge per kWh was calculated to recover the
11 remaining cost that is not recovered through the Customer, Demand, Non-Summer
12 Energy, and On-Peak Period Energy Charges and is applicable during all other
13 hours of the year.

14
15 **Q41. HOW DID EPE DETERMINE THE MARGINAL GENERATION COST OF**
16 **\$91.79 PER KW-YEAR?**

17 **A.** In EPE's last rate cases in New Mexico and Texas, EPE relied on the costs for the
18 Rio Grande Unit 9 combustion turbine to estimate the marginal generation cost
19 used in rate design. However, in this case, EPE relied on the costs for the Newman
20 Unit 6 combustion turbine to estimate the marginal generation cost used in rate
21 design. This is consistent with the electric utility industry where the cost of a

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1 combustion turbine has been used as a proxy for the marginal generation costs.
2 Development of the marginal generation cost is shown in the rate design workpaper,
3 Workpaper O.1 at tab NM6 Incremental Cost Calc.
4

5 **Q42. WHY DID EPE USE NEWMAN UNIT 6 INSTEAD OF RIO GRANDE UNIT**
6 **9 FOR THE MARGINAL GENERATION COST CALCULATION FOR**
7 **THIS RATE CASE?**

8 **A.** EPE determined that Newman Unit 6, although not included in New Mexico rates,
9 provides the most current basis for estimating marginal generation costs. This unit
10 entered service in late 2023, reflects updated investment and financing costs, and
11 represents EPE's most recent conventional gas generation resource addition.
12 Because it incorporates the most recent cost environment, EPE believes that it
13 serves as a more accurate guide for marginal generation cost than using Rio Grande
14 Unit 9, which reflects an older cost structure.
15

16 **Q43. HAVE STAKEHOLDERS PREVIOUSLY RECOMMENDED USING**
17 **MORE RECENT GENERATING UNITS TO DEVELOP THE MARGINAL**
18 **GENERATION COST?**

19 **A.** In EPE's most recent New Mexico rate case (Case No. 20-00104-UT), certain
20 stakeholders recommended that EPE use costs from a more recent generating unit
21 when developing marginal generation costs. In that case, the City of Las Cruces

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1 suggested using EPE's more recent units, at the time, Montana Power Station Units
2 3 and 4 for this.⁸ Therefore, EPE's reliance on Newman Unit 6 in this case is
3 consistent with those prior recommendations and provides a more current estimate
4 of marginal generation costs.

5
6 **Q44. PLEASE EXPLAIN WHY THE ON-PEAK PERIOD ENERGY PRICE**
7 **ADDER IS BASED ON PERCENTAGES OF THE MARGINAL**
8 **GENERATION COST THAT DIFFER BY RATE CLASS.**

9 **A.** The percentages differ by rate class because each class has a different allocation of
10 production capacity costs based on its contribution to system peak demand, as
11 reflected in the 4CP allocator used in EPE's cost of service studies. In all TOD rate
12 options, the percentages are adjusted so that the revenue associated with the adder
13 is no more than approximately 100% of the allocated 4CP production cost for the
14 rate class. Because the level of allocated capacity costs varies by class, the
15 percentage applied to marginal generation cost must also vary to ensure proper
16 recovery. The resulting on-peak energy price adders by rate class, along with the
17 corresponding percentages, are shown in EPE's rate design model, Workpaper O.1.

18
19

⁸ Direct Testimony of Jose F. Provencio at 40:9-17 in Case No. 20-00104-UT.

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1 **Q45. WHAT IS EPE'S APPROACH TO CALCULATING THE OPTIONAL TOD**
2 **RATE OPTIONS?**

3 **A.** The optional TOD rate options were designed to be revenue neutral relative to the
4 annual charges under the standard service rate. This approach will result in the
5 annual rate class base-rate revenue being the similar amount whether all customers
6 in the rate class choose to take service under the standard rate or under the TOD
7 rate, assuming usage patterns do not change.⁹ Revenue neutrality results from
8 comparing the total "annual" base-rate revenue allocated to the rate class, either for
9 the standard or the optional TOD rate designs. More importantly, the revenue
10 neutrality between the standard and optional TOD rates applies to the "average"
11 annual bill and not to each month or season.

12
13 **Q46. IN ITS ORDER DENYING EPE'S PETITION FOR VARIANCE, THE**
14 **COMMISSION ORDERED EPE TO INCLUDE A PROPOSAL FOR AN**
15 **OPT-OUT TOD RATE DESIGN IN ITS NEXT BASE RATE CASE. HAS**
16 **EPE INCLUDED SUCH PROPOSAL IN THIS PROCEEDING?**¹⁰

17 **A.** Yes, and it primarily entails the labeling of the TOD rate option as the default rate
18 structure in certain rate schedules. As discussed by EPE witness Novela, however,

⁹ Although the approach is to make the revenues "neutral" between standard service and alternative service rate options, due to rounding, the amounts will not necessarily be equal.

¹⁰ *Order Denying Petition for Variance*, Docket No. 20-00104-UT, issued August 31, 2022.

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1 EPE does not recommend adopting an opt-out TOD rate design at this time because
2 it recently implemented its Time Varying Rate Pilot Program which will help
3 inform the creation of a successful company-wide time-varying rate design.

4 If the Commission would order mandatory, opt-out TOD rates in this
5 proceeding, the *opt-out* TOD rate design is not different from the *opt-in* TOD rate
6 design that is described in my testimony. In other words, an opt-out TOD rate
7 design is the same as the opt-in TOD rate design that EPE is proposing in this rate
8 case. To comply with an order for mandatory opt-out TOD rate, EPE would submit
9 replacement rate schedules for those submitted in the advice notice filed in this
10 proceeding that would indicate that the TOD rate structure is the 'standard' rate and
11 the non-TOD rate structure is the optional rate. For example, the Rate No. 01
12 inclining-tier rate structure, currently shown as the Standard Service Rate, would
13 become the optional rate and the rate structure currently shown as the Time Of Day
14 (TOD) Rate will become the standard rate. Additionally, the hold harmless
15 provision would be replaced with language to inform that customers can opt-out of
16 the TOD Rate if service under it is causing an unduly burdensome increase in
17 electricity costs (e.g., bills have quadrupled because the customer is unable to
18 modify consumption during on-peak hours).

19
20 **Q47. IF THE COMMISSION ORDERS THE IMPLEMENTATION OF**
21 **MANDATORY, OPT-OUT TOD RATES, HOW DOES EPE PROPOSE TO**

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ADDRESS POTENTIAL SHORTFALLS IN REVENUE RECOVERY?

A. While EPE does not support implementation of mandatory, opt-out TOD rates at this juncture, the Company recognizes that the increased customer participation in a mandatory, opt-out TOD rate may result in changes in usage patterns leading to bill savings for customers and reduced revenues for EPE due to load shifting from on-peak to off-peak hours. To the extent these shifts exceed the level reflected in the Test Year Period data, they may create a shortfall in the recovery of the Commission-approved revenue requirement. To address this potential outcome, EPE is requesting authorization to establish an accounting order to record any such shortfall. This accounting order would allow the Company to track and defer for future recovery the difference between the revenues approved in this case and the actual revenues collected, to the extent the difference is attributable to changes in customer usage patterns under the new mandatory, opt-out TOD rates. This approach helps ensure revenue neutrality, while maintaining the Commission's objective of encouraging greater customer participation in TOD rates.

Q48. WHY IS AN ACCOUNTING ORDER THE APPROPRIATE MECHANISM TO ADDRESS THIS POTENTIAL REVENUE SHORTFALL?

A. An accounting order to track a regulatory asset is the appropriate mechanism currently because it provides a transparent and Commission-approved method to track and defer any revenue shortfall that results from customer load shifting under

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1 the potential new mandatory, opt-out TOD rates. Establishing an accounting order
2 ensures that EPE has an orderly means of identifying and quantifying the revenue
3 impact attributable to this structural change, while preserving the Commission's
4 ability to review and determine the appropriate recovery in a future proceeding.
5 This approach balances the objectives of encouraging customer participation in
6 TOD rates and maintaining the integrity of the Commission-approved revenue
7 requirement, without introducing immediate volatility in customer bills or the
8 Company's financial condition.

9
10 **Q49. HAS EPE ESTIMATED THE POTENTIAL SHORTFALL?**

11 **A.** Yes. EPE has developed two illustrative scenarios to demonstrate the potential
12 revenue impact of customer load shifting under the mandatory, opt-out TOD rates.
13 Exhibit MC-05 presents these calculations.

- 14 • 10% shift scenario: If 10% of on-peak usage migrates to off-peak hours,
15 EPE estimates an annual revenue shortfall of approximately \$1.8 million.
- 16 • 20% shift scenario: If 20% of on-peak usage migrates to off-peak hours,
17 EPE estimates an annual revenue shortfall of approximately \$3.7 million.

18 Both scenarios are illustrative rather than predictive because currently EPE cannot
19 predict with any accuracy how customers will actually respond to mandatory TOD
20 rates. Consequently, the scenarios are intended to show the potential range of

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1 revenue impacts. They underscore the need for an accounting order to track a
2 regulatory asset to transparently capture and track any differences between
3 approved revenues and actual collections under mandatory, opt-out TOD rates.

4
5 **Q50. PLEASE EXPLAIN HOW CUSTOMERS WILL BE PROTECTED IF THE**
6 **COMMISSION AUTHORIZES AN ACCOUNTING ORDER TO TRACK A**
7 **REGULATORY ASSET FOR THIS PURPOSE.**

8 **A.** EPE's customers are protected because the establishment of an accounting order to
9 track a regulatory asset does not guarantee automatic recovery of any deferred
10 amounts. Instead, it simply records the difference between the approved revenue
11 requirement and actual revenues collected, to the extent that difference is
12 determined to be attributable to customer load shifting under the mandatory, opt-
13 out TOD rates. The Commission will retain full authority to review the prudence,
14 accuracy, and reasonableness of any deferred balance in a future base rate case
15 proceeding before approving recovery of the amounts in the regulatory asset. This
16 method ensures transparency and accountability, while providing EPE with the
17 necessary accounting treatment to maintain revenue neutrality under the new rate
18 structure.

19
20 **V. PROPOSED RATE DESIGN BY RATE CLASS**

21 **Q51. WHAT IS THE PURPOSE OF THIS SECTION OF YOUR TESTIMONY?**

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1 **A.** In this section of my testimony, I discuss the specific rate design that EPE is
2 proposing in this proceeding for each rate class. Schedule O-3 provides a
3 comparison of current and proposed rate components for each of the rate options of
4 all the proposed rate schedules. Discussion about the rate changes to each rate
5 schedule is also provided in Schedule O-4. Also, as discussed in Section III above,
6 the rate increase to several rate classes is proposed to be phased in (i.e., Rate Nos.
7 01, 05, 10B, 12, 25, and 26). In the discussion below of each of these rates, values
8 associated with (Phase 1) represent the interim rates that will remain in effect until
9 the Phase 2 rates take effect.

10

11

A. Rate No. 01 – Residential Service

12 **Q52. PLEASE DESCRIBE THE EXISTING STRUCTURE OF RATES OFFERED**
13 **UNDER RATE NO. 01.**

14 **A.** This rate schedule includes two monthly rate options: a Standard Service Rate and
15 an opt-in TOD Rate. The Standard Service Rate structure consists of a monthly
16 Customer Charge and a seasonally differentiated Energy Charge. The non-summer
17 Energy Charge, applicable from October through May, is a flat charge per kWh.
18 The summer Energy Charge, applicable from June through September, is an
19 inclining two-tiered rate structure. The first tier consists of billed consumption up
20 to 600 kWh. The second tier includes all billed consumption that exceeds 600 kWh.

21 The TOD Rate consists of a monthly Customer Charge and a seasonally

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1 differentiated Energy Charge that applies based on the month, day, and hour that
2 usage occurs. The On-Peak Period Energy Charge applies from 3:00 P.M. to
3 7:00 P.M. Mountain Daylight Time (in all rate schedules, all times listed are
4 Mountain Daylight Time, "MDT"), Monday through Friday during the summer
5 period, and the seasonally differentiated Off-Peak Period Energy Charge applies
6 during all other hours. Like EPE's other TOD rates, the summer period is defined
7 as June through September.

8
9 **Q53. WHAT CHANGES DOES EPE PROPOSE FOR THE RATE NO. 01 RATES**
10 **AND RATE STRUCTURES?**

11 **A.** For the Standard Service Rate, EPE is proposing to:

- 12 (1) set the monthly Customer Charge to collect all the customer-related costs;
13 (2) set the price differential between the first tier of the summer and non-summer
14 Energy Charges to allow recovery of 50% of the sum of the 4CP and the
15 excess related, 4CP-A&E categorized production and transmission costs; and
16 (3) set the price differential between the first and second tiers of the summer
17 Energy Charges to recover (100% Phase 1) 80% of the 4CP categorized
18 production costs.

19 For the TOD Rate, EPE is proposing to:

- 20 (1) set the monthly Customer Charge equal to the Standard Service Rate Monthly
21 Customer Charge;

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- 1 (2) set the non-summer Off-Peak Energy Charge equal to the Standard Service
2 Rate non-summer Energy Charge; and
3 (3) adjust the on-peak adder component of the On-Peak Energy Charge to recover
4 100% of the 4CP categorized production costs.

5
6 **Q54. WHY IS EPE PROPOSING TO INCREASE THE CUSTOMER CHARGE**
7 **FOR THE RESIDENTIAL SERVICE RATE?**

8 **A.** As noted previously, rates that reflect the cost of providing service communicate
9 accurate price signals to customers. Therefore, EPE is proposing to increase the
10 monthly Customer Charge for Residential Service from \$7.00 to (\$14.56 Phase 1)
11 \$19.17 to reflect the customer-related costs determined by its cost-of-service study
12 accurately. Exhibit MC-01, at tab NM L-1 Full COS, shows that the customer-
13 related costs for the Residential Service rate class, based on the cost-of-service
14 study, amount to \$18.139 per month. The difference between the proposed Phase
15 2 monthly Customer Charge and the cost-of-service study unit cost is, as will be
16 explained later, to provide for the recovery of the low-income rider discount.
17 Without an increase to the Customer Charge, EPE will recover only 38.6% of the
18 customer-related costs through the customer charge; and even less once the low-
19 income rider discount is applied.

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Q55. WHEN WAS THE CUSTOMER CHARGE FOR THE RESIDENTIAL SERVICE RATE LAST INCREASED?

A. The residential customer charge was last increased in Case No. 09-00171-UT ("2009 rate case"). In the 2009 rate case, EPE proposed to increase the residential customer charge from \$6.00 to \$10.00. However, the parties ultimately stipulated to a \$7.00 customer charge. Since that time, the residential customer charge has not changed.

In Case No. 15-00127-UT, EPE proposed to increase the customer charge from \$7.00 to \$10.00. While the Recommended Decision in that case recommended an increase to \$9.00, the Final Order approved maintaining the customer charge at \$7.00. Similarly, in the 2020 rate case, EPE proposed increasing the customer charge from \$7.00 to \$10.88, but both the Recommended Decision and Final Order ordered retaining the existing \$7.00 customer charge.

Accordingly, the residential customer charge in New Mexico has remained unchanged at \$7.00 for approximately 17 years.

Q56. HOW DOES EPE'S CURRENT CUSTOMER CHARGE FOR RATE NO. 01 COMPARE TO OTHER INVESTOR-OWNED UTILITIES IN NEW MEXICO?

A. EPE's current residential Customer Charge of \$7.00 per month is the lowest among the other investor-owned electric utilities in New Mexico. Namely, Southwestern Public Service Company's ("SPS") currently approved residential customer charge

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1 is \$11.20¹¹ and Public Service Company of New Mexico's ("PNM") customer
2 charge is \$10.94¹², and was approved to increase further to \$11.93 in the second
3 phase of PNM's most recent rate adjustment.¹³

4
5 **Q57. WHY IS EPE PROPOSING TO SET THE PRICE DIFFERENTIAL**
6 **BETWEEN THE SUMMER AND NON-SUMMER ENERGY CHARGES SO**
7 **THAT THE HIGHER SUMMER ENERGY CHARGE RECOVERS ONLY**
8 **50% AND NOT 100% OF THE SUMMER PEAK-RELATED COSTS?**

9 **A.** As noted previously, EPE is proposing rate structures that send pricing signals that
10 communicate the higher production and transmission-related costs incurred by EPE
11 to meet the summer months' loads. EPE proposes a price differential between the
12 first tier of the Standard Service Rate Summer Energy Charge and the non-summer
13 Energy Charge of (2.4 Phase 1) 3.2 cents to provide a stronger price signal for the
14 four-month summer season than the current 1.2 cent differential, which appears to
15 provide only a weak signal. Even at that proposed price differential, the
16 incremental revenue will recover only half the costs that EPE has identified as

¹¹ SPS's Rate No. 1 – Residential Service, effective October 19, 2023. Accessed on August 19, 2025, at [https://www.xcelenergy.com/staticfiles/xcelresponsive/Company/Rates%20&%20Regulations/Rate%201,%20Rev.%2016%20-%20Residential%20Service%20\(Oct%2019,%202023\).pdf](https://www.xcelenergy.com/staticfiles/xcelresponsive/Company/Rates%20&%20Regulations/Rate%201,%20Rev.%2016%20-%20Residential%20Service%20(Oct%2019,%202023).pdf).

¹² PNM's Rate No. 1A Residential Service, effective July 1, 2025. Accessed on August 19, 2025, at <https://www.pnm.com/documents/d/pnm.com/26th-revised-rate-no1a-residential-service>.

¹³ PNM's residential service customer charge will increase to \$11.93 beginning on April 1, 2026, pursuant to the Final Order in Case No. 24-00089-UT.

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1 summer peak related costs for this rate class. While EPE recognizes that the cost
2 differential associated with serving summer peak load is higher, the Company
3 limited the proposed differential to balance improved cost-based pricing signals
4 with the need to mitigate potential rate impact that could result from fully reflecting
5 the seasonal cost differential in a single rate adjustment. Seasonal energy charges
6 also encourage energy conservation and may reduce customers' contribution to
7 EPE's system peak.

8
9 **Q58. WHY IS EPE PROPOSING TO INCREASE THE PRICE DIFFERENTIAL**
10 **BETWEEN THE FIRST AND SECOND TIERS OF THE STANDARD**
11 **SERVICE SUMMER ENERGY CHARGES?**

12 **A.** Like the purpose of seasonal Energy Charges, the intent of an inclining-tier
13 structure is to send pricing signals that communicate EPE's on-peak production-
14 related costs and to encourage energy conservation and potentially reduce
15 customers' contribution to EPE's system peak. EPE proposes to increase the price
16 differential between the first and second tiers of the Standard Service Rate Summer
17 Energy Charge from the current differential of slightly less than four cents to a
18 differential of approximately five cents to more fully recover the 4CP categorized
19 production costs.

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1 **Q59. HAS THE COMPANY ADJUSTED BILLING DETERMINANTS FOR**
2 **ENERGY CONSERVATION AND POTENTIAL REDUCTION IN THE**
3 **CUSTOMERS' CONTRIBUTION TO EPE'S SYSTEM PEAK AS A**
4 **RESULT OF THE INCREASED PRICE DIFFERENTIALS?**

5 **A.** No. Although the increase in the price differentials is expected to result in
6 customers modifying their consumption behavior, price elasticity data specific to
7 EPE (which would demonstrate how much consumption would fall in response to
8 a certain percentage increase in price) is not available to make any reasonable
9 estimation of an adjustment to billing determinants of this or any rate class or rate
10 option.

11
12 **Q60. HAS THE COMPANY ANALYZED THE IMPACT OF THE PROPOSED**
13 **STANDARD SERVICE RATES ON RESIDENTIAL SERVICE**
14 **CUSTOMERS WITH VARIOUS USAGE CHARACTERISTICS?**

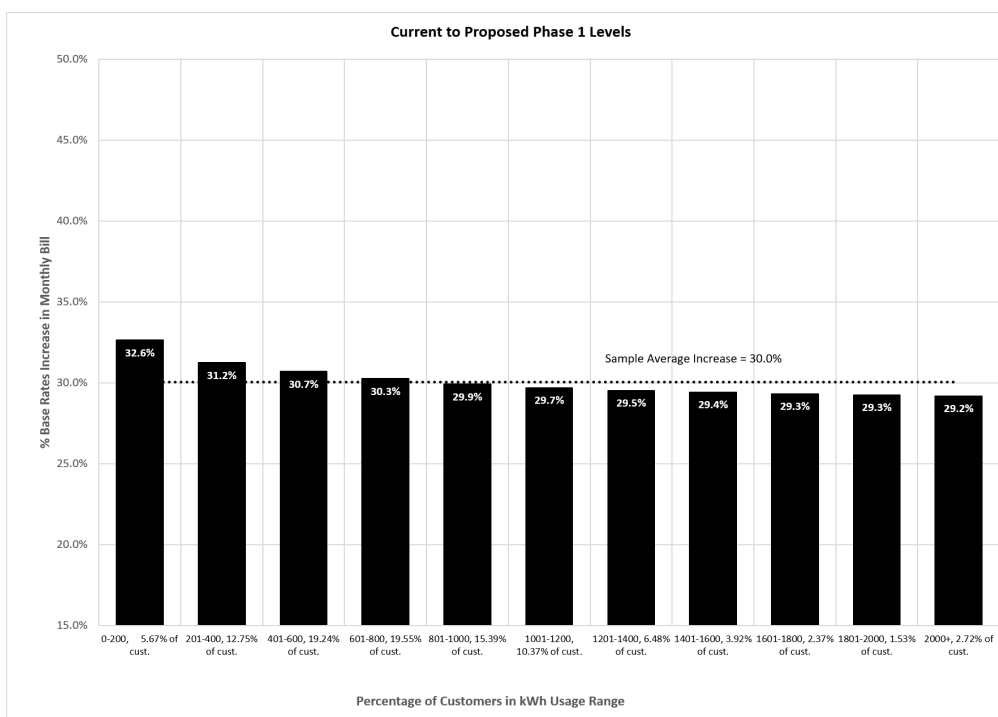
15 **A.** Yes. Exhibit MC-02 provides seasonal and annual bill impacts based on various
16 levels of electric usage. Figure MC-1 below shows a frequency distribution of the
17 Phase 1 bill impacts, in percent bill increase (base rates only), based on the levels
18 of electric usage for the Base Period, and assuming the proposed changes to the
19 Standard Residential Service Rate.¹⁴ The figure shows the expected distribution of

¹⁴ The frequency distribution is based on the sample of Rate 01 customers that had consumption that was not below zero kWh in all twelve months during the Base Period.

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potential bill impacts across various levels of electric usage for Residential Standard Rate customers.

Figure MC-1 Distribution of Bill Impact for Residential Customers



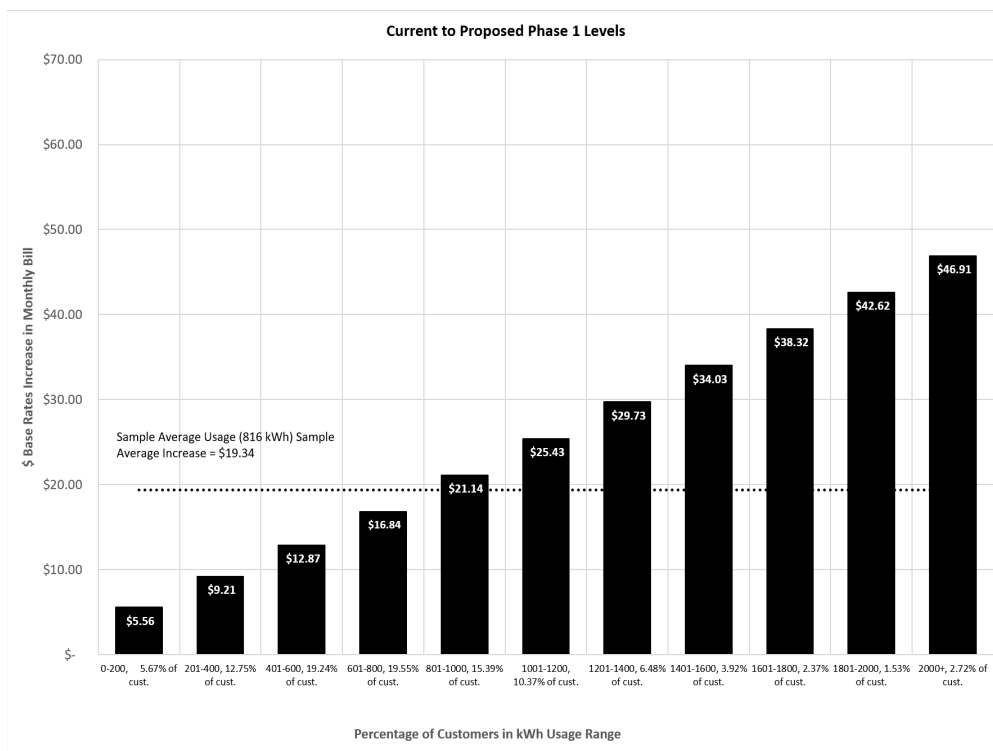
As shown in Figure MC-1, about 43% of customers can expect to experience percentage increases that are at or below the sample average. Customers with lower levels of electricity usage tend to experience somewhat higher percentage impacts because the proposed change includes an increase of approximately \$7.00 in the monthly customer charge, in Phase 1, which represents

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a larger share of the total bill for lower-usage customers. Accordingly, approximately six percent of customers, primarily those in the lowest usage range, are expected to experience percentage increases above roughly 31.5 percent, while most of the customers can expect experience impacts below the 30.0% average increase (indicated by the horizontal dotted line). Similar graphs for Phase 2 and at implementation at full rates are provided in Exhibit MC-06.

To provide further context on the bill impacts to residential customers, Figure MC-2 below provides the dollar base charge increase in the monthly bill.

Figure MC-2 Distribution of \$ Bill Impact for Residential Customers



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1
2 The data in Figure MC-2 shows that lower usage customers will experience
3 the least amount of dollar amount increase as compared to the higher usage
4 customers. For example, those in the lowest usage range – which make up
5 approximately six percent of customers – are expected to experience about a \$5.56
6 increase in the base rate components of their bill, as compared to the average \$19.34
7 increase (which is indicated by the horizontal dotted line in the graph).
8

9 **Q61. WHAT IS THE IMPACT OF THIS RATE STRUCTURE ON PROPOSED**
10 **LOW INCOME RIDER CUSTOMERS?**

11 **A.** EPE is proposing to introduce a Low-Income Rider in New Mexico that provides a
12 credit equal to the monthly Customer Charge for qualifying customers. As
13 proposed, New Mexico customers who qualify for this rider would receive the same
14 monthly credit, dollar for dollar, of the monthly Customer Charge. Therefore, the
15 impact of the higher Customer Charge to qualifying customers under the proposed
16 rate structure would be offset by the discount provided through this rider. Please
17 see the Direct Testimony of Rene Gonzalez for further explanation of the proposed
18 rider.
19

20 **Q62. HOW MUCH DOES EPE EXPECT THE DISCOUNT PROVIDED BY THE**
21 **LOW-INCOME RIDER TO AMOUNT TO ANNUALLY?**

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1 **A.** EPE estimates that the total annual discount provided through the proposed Low-
2 Income Rider to the 5,329 customers that EPE identified as current Low Income
3 Home Energy Assistance Program benefit recipients in New Mexico will be
4 approximately (\$931 thousand Phase 1) \$1.2 million. Note that the number of
5 eligible customers may be larger than 5,329 because customers also qualify for the
6 Low-Income Rider if they are eligible for the Supplemental Nutrition Assistance
7 Program.

8

9 **Q63. HOW DOES EPE PROPOSE TO RECOVER THE DISCOUNT PROVIDED**
10 **BY PROPOSED THE LOW-INCOME RIDER?**

11 **A.** EPE proposes recovering the discount provided by the Low-Income Rider within
12 the Residential Service rate class by incorporating the discount into the customer
13 charge paid by non-qualifying residential customers to maintain revenue neutrality
14 and the full recovery of customer-related fixed costs allocated to the rate class. The
15 discount adds \$1.04 to the monthly customer charge paid by non-qualifying
16 residential customers.

17

18 **Q64. WILL THE PROPOSED INCREASE IN THE CUSTOMER CHARGE FOR**
19 **THE RESIDENTIAL SERVICE RATE SIGNIFICANTLY REDUCE A**
20 **CUSTOMER'S ABILITY TO CONTROL THEIR BILL BY MANAGING**
21 **ENERGY USAGE?**

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1 **A.** No. Residential customers will still be able to maintain control of their electric bill
2 by managing energy consumption and taking advantage of opportunities aimed at
3 reducing their energy usage through energy efficiency programs or conservation.
4 Under EPE's proposed residential rate design, for most customers the largest
5 portion of the customer's bill will continue to be the energy charge, which is within
6 the customer's control. The proposed Customer Charge represents approximately
7 15% of the base rate charges, which means that residential customers will continue
8 to control 85% of the base rate charges on their monthly bill. For residential
9 customers qualifying for the Low-Income Rider, the customer charge will represent
10 zero percent of their monthly bill because the essential benefit provided by this rider
11 is that qualifying customers do not pay the Customer Charge. The relative
12 percentage impact of the proposed Customer Charge on residential customers' bills
13 is lessened further when other rates and riders are considered.

14
15 **Q65. HAS THE COMPANY COMPARED THE RESIDENTIAL BILLS UNDER**
16 **CURRENT AND PROPOSED STANDARD SERVICE RATES?**

17 **A.** Yes. Exhibit MC-07 shows a comparison of monthly residential bills, using the
18 720 kWh class average Residential monthly consumption for the Test Year Period.
19 As shown in the exhibit's Chart 1, for the non-summer months, the average bill at
20 proposed rates is (\$98 Phase 1) \$125 and \$83 under current rates. For summer
21 months, the bill is (\$154 Phase 1) \$195 under the proposed rates, compared to \$126

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1 under current rates.

2 Exhibit MC-07 Chart 2 provides the change in average bill for each month.
3 For low average usage months, the increase in electric bills is approximately (\$9
4 Phase 1) \$29. For higher average usage months, the bill increase is approximately
5 (\$28 Phase 1) \$69 per month, indicating a strong pricing signal to encourage power
6 conservation.

7

8 **Q66. WHAT CHANGES ARE PROPOSED FOR THE TOD RATE OPTION?**

9 **A.** EPE is proposing to set the TOD Rate Customer Charge equal to the proposed
10 Standard Service Rate Customer Charge. As explained previously, recovering
11 these customer costs in the most appropriate manner, i.e., through the customer
12 charge, means that the TOD Energy Charges offered under the rate provide the most
13 accurate price signals.

14 In addition, the non-summer Energy Charge for the TOD Rate is also set
15 equal to the proposed non-summer Energy Charge for the Standard Service Rate.
16 This is because there is no reason for TOD customers to receive the benefit of a
17 lower Energy Charge as compared to non-TOD customers during non-summer
18 months, when EPE's system has sufficient capacity to serve both types of
19 customers. This same approach is taken for all rate classes with optional TOD rates.

20 Finally, the Company is proposing to modify the On-Peak Energy Charge
21 to embed within it a 100% recovery of the 4CP categorized production cost.

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B. Rate No. 03 – Small General Service Rate

**Q67. PLEASE DESCRIBE THE EXISTING STRUCTURE OF THE RATES
OFFERED UNDER RATE NO. 03.**

A. This rate schedule includes four monthly rate options: a Standard Service Rate, an opt-in Standard TOD Rate, an Alternative Service Rate, and an opt-in Alternative TOD Rate. The two Alternative Rate options do not include demand charges and are applicable to smaller usage customers whose maximum demand does not exceed 15 kW or whose monthly energy consumption does not exceed 7,000 kWh. The Standard Service Rate structure consists of a monthly Customer Charge and seasonally differentiated Demand and Energy Charges. The summer Demand and Energy Charges apply in the months of June through September.

The Standard TOD Rate consists of a monthly Customer Charge and seasonally differentiated Demand and Energy Charges. The Energy Charge applies based on the month, day, and hour that usage occurs. The summer Demand Charge applies in the months of June through September. The On-Peak Period Energy Charge applies from 3:00 PM to 7:00 P.M., Monday through Friday during the summer period, and the seasonally differentiated Off-Peak Period Energy Charge applies during all other hours. Like EPE's other TOD rates, the summer period is defined as June through September.

The Alternative Service Rate consists of a monthly Customer Charge and a

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1 seasonally differentiated Energy Charge. The summer Energy Charge applies in
2 the months of June through September.

3 The Alternative TOD Rate consists of a monthly Customer Charge and a
4 seasonally differentiated Energy Charge that applies based on the month, day, and
5 hour that usage occurs. The On-Peak Period Energy Charge applies from 3:00 PM
6 to 7:00 P.M., Monday through Friday during the summer period, and the seasonally
7 differentiated Off-Peak Period Energy Charge applies during all other hours. Like
8 EPE's other TOD rates, the summer period applies to the months of June through
9 September.

10

11 **Q68. WHAT CHANGES DOES EPE PROPOSE FOR THE RATE NO. 03 RATES**
12 **AND RATE STRUCTURES?**

13 **A.** For the Standard Service Rate, EPE is proposing to:

- 14 (1) set the monthly Customer Charge to collect all the customer-related costs;
15 (2) set the Demand Charges to recover 74% of demand-related costs;
16 (3) set the price differential between the seasonal Demand Charges to allow
17 recovery in the summer demand charge of 67% of the sum of the 4CP and the
18 excess related, 4CP-A&E categorized production and transmission costs; and
19 (4) set the price differential between the seasonal Energy Charges to recover
20 100% of the 4CP categorized production costs in the summer Energy Charges.

21 For the Standard TOD Rate, EPE is proposing to:

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- 1 (1) set the monthly Customer Charge equal to the Standard Service Rate Monthly
2 Customer Charge;
- 3 (2) set the summer and non-summer Off-Peak Energy Charge equal to the
4 Standard Service Rate non-summer Energy Charge;
- 5 (3) set the summer and the non-summer Demand Charges equal to Standard
6 Service Rate Demand Charges, respectively; and
- 7 (4) adjust the on-peak adder component of the On-Peak Energy Charge to recover
8 100% of the 4CP categorized production costs.

9 For the Alternative Service Rate, EPE is proposing to:

- 10 (1) set the monthly Customer Charge equal to the Standard Service Rate Monthly
11 Customer Charge; and
- 12 (2) set the price differential between the seasonal Energy Charges to allow
13 recovery of 67% of the sum of the 4CP and the excess related, 4CP-A&E
14 categorized production and transmission costs in the summer Energy Charge.

15 For the Alternative TOD Rate, EPE is proposing to:

- 16 (1) set the monthly Customer Charge equal to the Standard Service Rate Monthly
17 Customer Charge;
- 18 (2) set the non-summer Off-Peak Energy Charge equal to the Alternative Service
19 Rate non-summer Energy Charge; and
- 20 (3) adjust the on-peak adder component of the On-Peak Energy Charge to recover
21 100% of the 4CP categorized production costs.

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1 EPE is also proposing a new Experimental Off-Peak Demand Rate, as described
2 below.

3
4 **Q69. WHY IS EPE PROPOSING TO INCREASE THE CUSTOMER CHARGE**
5 **FOR THE SMALL GENERAL SERVICE RATE?**

6 **A.** EPE proposes to increase the monthly Customer Charge for Small General Service
7 from \$14.00 to \$17.17 to accurately reflect the customer-related costs determined by
8 its cost-of-service study. Exhibit MC-01, at tab NM L-1 Full COS, shows that the
9 customer-related costs for the Small General Service rate class, based on the cost-
10 of-service study, amount to \$17.139 per month. Without an increase to the
11 Customer Charge, EPE will recover only 82.0% of the customer-related costs
12 through the customer charge.

13
14 **Q70. WHY IS EPE PROPOSING TO SET DEMAND CHARGES AND THE**
15 **PRICE DIFFERENTIAL BETWEEN THE SUMMER AND NON-SUMMER**
16 **DEMAND AND ENERGY CHARGES SO THAT THE SUMMER**
17 **CHARGES RECOVER LESS THAN 100% OF THE SUMMER PEAK-**
18 **RELATED COSTS?**

19 **A.** As noted previously, EPE is proposing rate structures that send pricing signals that
20 communicate the higher costs incurred by EPE to meet summer months' loads.
21 However, EPE is proposing to implement price differentials at a level below 100%

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1 to balance improved cost-based pricing signals with limiting bill impacts to
2 customers.

3
4 **Q71. HAS THE COMPANY ANALYZED THE IMPACT OF THE PROPOSED**
5 **STANDARD SERVICE RATES ON SMALL GENERAL SERVICE**
6 **CUSTOMERS WITH VARIOUS USAGE CHARACTERISTICS?**

7 **A.** Yes. Exhibit MC-02 provides seasonal and annual bill impacts based on various
8 levels of electric usage.

9
10 **Q72. PLEASE DESCRIBE THE PROPOSED EXPERIMENTAL OFF-PEAK**
11 **DEMAND RATE FOR RATE NO. 03.**

12 **A.** The Off-Peak Demand Rate is proposed as an experimental rate option available to
13 customers who must take service under the Rate No. 03 Standard, or who could opt
14 in for service under the Standard TOD Rate option, and who have a low load
15 factor — defined as a twelve-month average load factor of less than 30%. The Off-
16 Peak Demand Rate structure consists of a monthly Customer Charge and has the
17 same non-summer Demand Charge and seasonally differentiated Off-Peak Period
18 Energy Charge as those offered under the Standard TOD Rate. However, the On-
19 Peak Period Energy Charge is significantly higher and, rather than a single summer
20 Demand Charge, the Experimental Off-Peak Demand Rate has both an Off-Peak
21 Demand Charge and an On-Peak Period Demand Charge that apply in the summer

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1 months. The On-Peak Period Demand Charge applies to the maximum measured
2 demand during the on-peak period for the billing cycle, while the Off-Peak Demand
3 Charge applies to the maximum demand during the off-peak period.

4
5 **Q73. WHY IS EPE PROPOSING TO ADD THE EXPERIMENTAL OFF-PEAK**
6 **DEMAND RATE TO RATE NO. 03?**

7 **A.** The proposed Experimental Off-Peak Demand Rate is designed to provide a strong
8 financial incentive to encourage shifting maximum demand to the off-peak period
9 or reducing it during the on-peak period. Customers that can do this would both
10 lower their electric bills and assist in lowering EPE's summer peak demand, which
11 would benefit all customers by reducing the demand that EPE must meet through
12 its own generation or through power purchases.

13
14 **Q74. WHAT IS THE EXPECTED IMPACT OF THE RATE 03 EXPERIMENTAL**
15 **OFF-PEAK DEMAND RATE?**

16 **A.** As shown in Exhibit MC-08, the proposed Experimental Off-Peak Demand Rate is
17 expected to have several measurable impacts on participating Rate No. 03
18 customers and on EPE's system. Some of these impacts include:

19 1. Meaningful participation potential.

20 The analysis in Exhibit MC-08 shows that 225 (out of approximately 1,600) of
21 Rate No. 03 Standard Rate customers over the 12-month Base Period had a load

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1 factor less than or equal to 30% and a maximum demand greater than or equal
2 to 15 kW, making them eligible for this Rate. This indicates that a modest
3 number of customers could benefit from the proposed experimental rate if they
4 can avoid the on-peak period charges.

5 2. A reduction in system peak demand.

6 Given the eligible customer base, a reduction in on-peak demand from even a
7 portion of these eligible customers would reduce EPE's summer peak demand
8 requirements, which may help reduce the need for additional capacity
9 resources. If the customers eligible for this rate, described above, can avoid the
10 on-peak period entirely, then the reduction in peak demand could be
11 approximately 4.0 megawatts ("MW"), based on the number of eligible
12 customers and their measured demand during the on-peak period of the test year
13 period.

14 3. Revenue neutrality.

15 Because the Experimental Off-Peak Demand Rate includes higher on-peak
16 energy charges and additional demand charge components, the rate structure is
17 designed to maintain overall revenue recovery while providing customers with
18 a financial incentive to shift demand away from the on-peak period. However,
19 to minimize revenue recovery risk, participation may be limited by the
20 Company at its own discretion during this experimental phase or suspended
21 indefinitely after evaluating the revenue impact of the rate and providing

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notification to participants of such suspension.

C. Rate No. 04 – General Service Rate

Q75. PLEASE DESCRIBE THE EXISTING STRUCTURE OF THE RATES OFFERED UNDER RATE NO. 04.

A. This rate schedule includes two monthly rate options: a Standard Service Rate and an opt-in TOD Rate. Both rate options include Demand Charges that are differentiated for service at secondary, primary and transmission voltage levels. The Standard Service Rate structure consists of a monthly Customer Charge and seasonally differentiated Demand and Energy Charges. The summer Demand and summer Energy Charges apply in the months of June through September.

The TOD Rate consists of a monthly Customer Charge and seasonally differentiated Demand and Energy Charges. The Energy Charge applies based on the month, day, and hour that usage occurs. The summer Demand Charge applies in the months of June through September. The On-Peak Period Energy Charge applies from 3:00 to 7:00 P.M., Monday through Friday during the summer period, and the seasonally differentiated Off-Peak Period Energy Charge applies during all other hours. Like EPE's other TOD rates, the summer period is defined as June through September.

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Q76. WHAT CHANGES DOES EPE PROPOSE FOR RATE NO. 04 RATES AND RATE STRUCTURES?

A. For the Standard Service Rate, EPE is proposing to:

- (1) set the monthly Customer Charge to collect all the customer-related costs;
- (2) set the Demand Charges to recover 75% of demand-related costs;
- (3) set the price differential between the seasonal Energy Charges and between the seasonal Demand Charges to allow recovery of 88% of the sum of the 4CP and the excess related, 4CP-A&E categorized production and transmission costs through the summer charges; and
- (4) set the price differential between the seasonal Energy Charges to recover 100% of the 4CP categorized production costs through the summer charges.

For the TOD Rate, EPE is proposing to:

- (1) set the monthly Customer Charge equal to the Standard Service Rate Monthly Customer Charge;
- (2) set the non-summer Off-Peak Energy Charge and the Demand Charges equal to those of the Standard Service Rate, respectively; and
- (3) adjust the on-peak adder component of the On-Peak Energy Charge to recover 100% of the 4CP categorized production costs.

EPE is also proposing a new Experimental Off-Peak Demand Rate and a new Experimental TOD Demand Rate, as described below.

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Q77. WHY IS EPE PROPOSING TO INCREASE THE CUSTOMER CHARGE FOR THE GENERAL SERVICE RATE?

A. EPE is proposing to increase the monthly Customer Charge for General Service from \$26.00 to \$104.68 to accurately reflect the customer-related costs determined by its cost-of-service study. Exhibit MC-01, at tab NM L-1 Full COS, shows that the customer-related costs for the General Service rate class, based on the cost-of-service study, amount to \$104.713 per month. Without an increase to the Customer Charge, EPE will recover only 24.8% of the customer-related costs through the customer charge. The proposed Customer Charge is 2.45% of the average bill for this rate class for secondary service and 1.64% of the average bill for this rate class for primary service.

Q78. PLEASE DESCRIBE THE PROPOSED EXPERIMENTAL OFF-PEAK DEMAND RATE FOR RATE NO. 04.

A. The Off-Peak Rate is proposed as an experimental rate option available to secondary voltage Rate 04 customers who have a low load factor—defined as a twelve-month average load factor of less than 30%. The Off-Peak Demand Rate structure consists of a monthly Customer Charge and has the same non-summer Demand Charge and seasonally differentiated Off-Peak Period Energy Charge as those offered under the TOD Rate option. However, the On-Peak Period Energy Charge is significantly higher and, rather than a single summer Demand Charge,

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1 the Experimental Off-Peak Demand Rate has both an Off-Peak Demand Charge
2 and an On-Peak Period Demand Charge that apply in the summer months. The On-
3 Peak Period Demand Charge applies to the maximum measured demand during the
4 on-peak period for the billing cycle, while the Off-Peak Demand Charge applies to
5 the maximum demand during the off-peak period.

6
7 **Q79. WHY IS EPE PROPOSING TO ADD THE EXPERIMENTAL OFF-PEAK**
8 **DEMAND RATE TO RATE NO. 04?**

9 **A.** The proposed Experimental Off-Peak Demand Rate is designed to provide a strong
10 financial incentive to encourage shifting maximum demand to the off-peak period
11 or reducing it during the on-peak period. Customers that can do this would both
12 lower their electric bills and assist in lowering EPE's summer peak demand, which
13 would benefit all customers by reducing the demand that EPE must meet through
14 its own generation or through power purchases.

15
16 **Q80. WHAT IS THE EXPECTED IMPACT OF THE RATE 04 EXPERIMENTAL**
17 **OFF-PEAK DEMAND RATE?**

18 **A.** As shown in Exhibit MC-08, the proposed Experimental Off-Peak Demand Rate is
19 expected to have several measurable impacts on participating Rate No. 04
20 customers and on EPE's system. Some of these impacts include:

- 21 1. Meaningful participation potential.

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1 The analysis in Exhibit MC-08 shows that 73 (out of 602) of Rate No. 04 customers
2 over the 12-month Base Period had a load factor less than or equal to 30% and a
3 maximum demand greater than or equal to 50 kW, making them eligible for this
4 Rate. This indicates that a modest number of customers could benefit from the
5 proposed experimental rate if they can avoid the on-peak period charges.

6 2. A reduction in system peak demand.

7 Given the eligible customer base, a reduction in on-peak demand from even a
8 portion of these eligible customers would reduce EPE's summer peak demand
9 requirements, which may help reduce the need for additional capacity resources.
10 If the customers eligible for this rate, described above, can avoid the on-peak
11 period entirely, then the reduction in peak demand could be approximately 7.3
12 MW, based on the number of eligible customers and their measured demand during
13 the on-peak period of the test year period.

14 3. Revenue neutrality.

15 Because the Experimental Off-Peak Demand Rate includes higher on-peak energy
16 charges and additional demand charge components, the rate structure is designed
17 to maintain overall revenue recovery while providing customers with a financial
18 incentive to shift demand away from the on-peak period. However, to minimize
19 revenue recovery risk, participation may be limited by the Company at its own
20 discretion during this experimental phase or suspended indefinitely after
21 evaluating the revenue impact of the rate and providing notification to participants

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1 of such suspension.

2

3 **Q81. PLEASE DESCRIBE THE PROPOSED EXPERIMENTAL TOD DEMAND**
4 **RATE FOR RATE NO. 04.**

5 **A.** The Experimental TOD Demand Rate is proposed as an experimental rate option
6 available to secondary voltage customers who qualify under Rate No. 04. The TOD
7 Demand Rate structure consists of a monthly Customer Charge and seasonally
8 differentiated Demand and Energy Charges. However, rather than a single seasonal
9 Demand Charge, the TOD Demand Rate has Demand and Energy Charges which
10 both apply based on the month, day, and hour that usage occurs. The On-Peak
11 Period Demand Charge applies from 3:00 to 7:00 P.M., Monday through Friday
12 during the summer period if the maximum measured demand of the billing cycle
13 occurs during that on-peak period. The Off-Peak Period Demand Charge applies
14 during all other hours. The Experimental TOD Demand Rate has the same non-
15 summer Energy Charges, non-summer Demand Charges, and Off-Peak Period
16 Energy Charges as those offered under the TOD Rate. Like EPE's other TOD rates,
17 the summer period is defined as June through September.

18

19 **Q82. WHY IS EPE PROPOSING TO ADD THE EXPERIMENTAL TOD**
20 **DEMAND RATE TO SCHEDULE NO. 04?**

21 **A.** The proposed TOD Demand rate is designed to provide a financial incentive to

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1 encourage shifting maximum demand to the off-peak period rather than the on-peak
2 period. Customers that can do this would both lower their electric bills and assist
3 in lowering EPE's summer peak demand, which would benefit all customers by
4 reducing the demand that EPE must meet through generation.

5
6 **Q83. WHAT IS EPE'S APPROACH TO CALCULATING THE**
7 **EXPERIMENTAL TOD DEMAND RATE FOR SCHEDULE NO. 04?**

8 **A.** Like the approach for the design of the existing TOD rate option, the Experimental
9 TOD Demand Rate is based on revenue neutrality. This approach will result in the
10 annual rate class base-rate revenue being the similar amount whether all customers
11 in the rate class choose to take service under the Standard Rate or under the TOD
12 Rate or under the Experimental TOD Demand Rate. However, to minimize revenue
13 recovery risk, participation may be limited by the Company at its own discretion
14 during this experimental phase or suspended indefinitely after evaluating the
15 revenue impact of the rate and providing notification to participants of such
16 suspension.

17
18 **D. Rate No. 05 – Irrigation Service Rate**

19 **Q84. PLEASE DESCRIBE THE EXISTING STRUCTURE OF RATES OFFERED**
20 **UNDER RATE NO. 05.**

21 **A.** This rate schedule includes two monthly rate options: a Standard Service Rate and

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1 an opt-in TOD Rate. The Standard Service Rate structure consists of a monthly
2 Customer Charge and seasonally differentiated Energy Charges. The summer
3 Energy Charge applies in the months of June through September.

4 The TOD Rate consists of a monthly Customer Charge and a seasonally
5 differentiated Energy Charge that applies based on the month, day, and hour that
6 usage occurs. The On-Peak Period Energy Charge applies from 3:00 P.M. through
7 7:00 P.M., Monday through Friday during the summer period, and the seasonally
8 differentiated Off-Peak Period Energy Charge applies during all other hours. Like
9 EPE's other TOD rates, the summer period applies in the months of June through
10 September.

11
12 **Q85. WHAT CHANGES DOES EPE PROPOSE FOR THE RATE NO. 05 RATES**
13 **AND RATE STRUCTURES?**

14 **A.** For the Standard Service Rate, EPE is proposing to

- 15 (1) set the monthly Customer Charge to collect all the customer-related costs; and
16 (2) set the price differential between the seasonal Energy Charges to allow
17 recovery of 50% of the sum of the 4CP and the excess related, 4CP-A&E
18 categorized production and transmission costs through the summer Energy
19 Charges.

20 For the TOD Rate, EPE is proposing to:

- 21 (1) set the monthly Customer Charge equal to the Standard Service Rate Monthly

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1 Customer Charge;

- 2 (2) set the non-summer Off-Peak Energy Charge equal to the Standard Service
3 Rate non-summer Energy Charge; and
4 (3) adjust the on-peak adder component of the On-Peak Energy Charge to recover
5 100% of the 4CP categorized production costs.

6
7 **E. Rate No. 07 – City And County Service**

8 **Q86. PLEASE DESCRIBE THE EXISTING STRUCTURE OF THE RATES**
9 **OFFERED UNDER RATE NO. 07.**

10 **A.** This rate schedule includes two monthly rate options: a Standard Service Rate and
11 an opt-in TOD Rate. The Standard Service Rate structure consists of a monthly
12 Customer Charge and seasonally differentiated Demand and Energy Charges. The
13 summer Demand and summer Energy Charges apply in the months of June through
14 September.

15 The TOD Rate consists of a monthly Customer Charge and seasonally
16 differentiated Demand and Energy Charges. The Energy Charge applies based on
17 the month, day, and hour that usage occurs. The summer Demand Charge applies
18 in the months of June through September. The On-Peak Period Energy Charge
19 applies from 3:00 P.M. to 7:00 P.M., Monday through Friday during the summer
20 period, and the seasonally differentiated Off-Peak Period Energy Charge applies
21 during all other hours. Like EPE's other TOD rates, the summer period is defined

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1 as June through September.

2

3 **Q87. WHAT CHANGES DOES EPE PROPOSE FOR RATE NO. 07 RATES AND**
4 **RATE STRUCTURES?**

5 **A.** For the Standard Service Rate, EPE is proposing to

6 (1) set the monthly Customer Charge to collect all the customer-related costs;

7 (2) set the Demand Charges to recover 76% of demand-related costs;

8 (3) set the price differential between the seasonal Energy Charges and between
9 the seasonal Demand Charges to allow recovery of 66% of the sum of the 4CP

10 and the excess related, 4CP-A&E categorized production and transmission
11 costs through the summer charges; and

12 (4) set the price differential between the seasonal Energy Charges to recover
13 100% of the 4CP categorized production costs through the summer energy
14 charge.

15 For the TOD Rate, EPE is proposing to:

16 (1) set the monthly Customer Charge equal to the Standard Service Rate
17 Monthly Customer Charge;

18 (2) set the non-summer Off-Peak Energy Charge and the Demand Charges equal
19 to those of the Standard Service Rate, respectively; and

20 (3) adjust the on-peak adder component of the On-Peak Energy Charge to recover
21 100% of the 4CP categorized production costs.

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1

2 **F. Rate No. 08 – Water, Sewage, Storm Sewage Pumping Service**

3 **Q88. PLEASE DESCRIBE THE EXISTING STRUCTURE OF THE RATES**
4 **OFFERED UNDER RATE NO. 08.**

5 **A.** This rate schedule includes two monthly rate options: a Standard Service rate and
6 an opt-in TOD Rate. Both rate options include rates that are differentiated for
7 service at secondary and primary voltage levels. The Standard Service Rate
8 consists of a monthly Customer Charge and a seasonally differentiated Energy
9 Charge. The summer Energy Charges apply in the months of June through
10 September.

11 The TOD Rate consists of a monthly Customer Charge and a seasonally
12 differentiated Energy Charge that applies based on the month, day, and hour that
13 usage occurs. The On-Peak Period Energy Charge applies from 3:00 P.M. through
14 7:00 P.M., Monday through Friday during the summer period, and the seasonally
15 differentiated Off-Peak Period Energy Charge applies during all other hours. Like
16 EPE's other TOD rates, the summer period is defined as June through September.

17

18 **Q89. WHAT CHANGES DOES EPE PROPOSE FOR RATE NO. 08 RATES AND**
19 **RATE STRUCTURES?**

20 **A.** For the Standard Service Rate, EPE is proposing to
21 (1) set the monthly Customer Charge to collect all the customer-related costs; and

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1 (2) set the price differential between the seasonal Energy Charges to allow
2 recovery of 100% of the sum of the 4CP and the excess related, 4CP-A&E
3 categorized production and transmission costs through the summer Energy
4 Charge.

5 For the TOD Rate, EPE is proposing to:

- 6 (1) set the monthly Customer Charge equal to the Standard Service Rate Monthly
7 Customer Charge;
- 8 (2) set the non-summer Off-Peak Energy Charge equal to the Standard Service
9 Rate non-summer Energy Charge; and
- 10 (3) adjust the on-peak adder component of the On-Peak Energy Charge to recover
11 100% of the 4CP categorized production costs.

G. Rate No. 09 – Large Power Service

14 **Q90. PLEASE DESCRIBE THE EXISTING RATE STRUCTURE OF RATE**
15 **NO. 09.**

16 **A.** The rate structure consists of a monthly Customer Charge, a seasonally
17 differentiated Demand Charge that is differentiated by primary, secondary and
18 transmission service voltage, and a TOD Energy Charge. The Energy Charge
19 applies based on the month, day, and hour that usage occurs. The summer Demand
20 Charge applies in the months of June through September. The On-Peak Period
21 Energy Charge applies from 3:00 P.M. to 7:00 P.M., Monday through Friday during

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1 the summer period, and the Off-Peak Period Energy Charge applies during all other
2 hours. Like EPE's other TOD rates, the summer period is defined as June through
3 September.

4
5 **Q91. WHAT RATE CHANGES DOES EPE PROPOSE FOR RATE NO. 09?**

6 **A.** EPE is proposing to:

- 7 (1) set the monthly Customer Charge to collect all the customer-related costs;
8 (2) set the Demand Charges to recover 87% of demand-related costs;
9 (3) set the price differential between the On-Peak and Off-Peak Energy Charges
10 and between the seasonal Demand Charges to allow recovery of 100% of the
11 sum of the 4CP and the excess related, 4CP-A&E categorized production and
12 transmission costs through the On-Peak Energy Charge and summer Demand
13 Charge; and
14 (4) adjust the on-peak adder component of the On-Peak Energy Charge to recover
15 100% of the 4CP categorized production costs.

16
17 **Q92. WHY IS EPE PROPOSING TO INCREASE THE CUSTOMER CHARGE**
18 **FOR THE LARGE POWER SERVICE RATE?**

19 **A.** EPE is proposing to increase the monthly Customer Charge for Large Power
20 Service from \$127.00 to \$1,477.02 to accurately reflect the customer-related costs
21 determined by its cost-of-service study. Exhibit MC-01, at tab NM L-1 Full COS,

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1 shows that the customer-related costs for the Large Power Service rate class, based
2 on the cost-of-service study, amount to \$1,477.492 per month. Without an increase
3 to the Customer Charge, EPE will recover only 8.6% of the customer-related costs
4 through the customer charge. The proposed Customer Charge is 4.17% of the
5 average bill for this rate class for secondary service and 2.48% for primary service.
6

7 **H. Rate No. 10 – Military Research and Development Power Service**

8 **Q93. PLEASE DESCRIBE THE EXISTING RATE STRUCTURE OF RATE**
9 **NO. 10.**

10 **A.** This rate schedule includes two rate options: Option A - Standard Service Rate and
11 Option B - Enhanced Service Rate. Since 2018, the Enhanced Service Rate
12 customer takes service from an EPE-owned solar photovoltaic generation facility
13 located behind the substation meter which directly feeds the power requirements of
14 the customer. EPE's CCOS accounts for the effect of system wide benefits
15 attributed to this facility, which is recognized in the production cost allocation
16 factors specific to the customer served under this rate option.

17 The rate structure of both rate options consists of a monthly Customer
18 Charge, a seasonally differentiated Demand Charge, and a TOD Energy Charge.
19 The Energy Charge applies based on the month, day, and hour that usage occurs. The
20 summer Demand Charges apply in the months of June through September. The
21 On-Peak Period Energy Charge applies from 300 P.M. to 7:00 P.M., Monday through

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1 Friday during the summer period, and the Off-Peak Period Energy Charge applies
2 during all other hours. Like EPE's other TOD rates, the summer period is defined
3 as June through September.

4

5 **Q94. WHAT RATE CHANGES DOES EPE PROPOSE FOR THE RATE NO. 10**
6 **OPTIONS A & B?**

7 **A.** EPE is proposing to:

- 8 (1) set the monthly Customer Charge to collect all the customer-related costs;
9 (2) set the Demand Charges to recover 82% of demand-related costs;
10 (3) set the price differential between the On-Peak and Off-Peak Energy Charges
11 and between the seasonal Demand Charges to allow recovery of 100% of the
12 sum of the 4CP and the excess related, 4CP-A&E categorized production and
13 transmission costs through the On-Peak Energy Charge and summer Demand
14 Charge; and
15 (4) adjust the on-peak adder component of the On-Peak Energy Charge to recover
16 100% of the 4CP categorized production costs.

17

18 **Q95. WHY IS EPE PROPOSING TO INCREASE THE CUSTOMER CHARGE**
19 **FOR THE MILITARY R&D POWER SERVICE RATE?**

20 **A.** EPE is proposing to increase the monthly Customer Charge for Military R&D
21 Power Service from \$220.00 to \$3,205.35 for Option A and (\$2,326.99 Phase 1)

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1 \$3,119.13 for Option B to reflect the customer-related costs determined by its cost-of-
2 service study. Exhibit MC-01, at tab NM L-1 Full COS, shows that the customer-
3 related costs for the Military R&D Power Service rate class, based on the cost-of-
4 service study, amount to \$3,198.443 for Option A and \$3,120.519 for Option B per
5 month. Not increasing the Customer Charge would result in it recovering only
6 6.9% of the customer-related costs for Option A and 6.4% for Option B through the
7 customer charge. The proposed Customer Charges are 0.82% and 0.98% of the
8 Option A and the Option B average bills, respectively.

I. Rate No. 15 – Miscellaneous Service Charges

11 **Q96. PLEASE DESCRIBE THE EXISTING RATE STRUCTURE OF**
12 **RATE NO. 15.**

13 **A.** Rate No. 15 – Miscellaneous Service Charges is applicable to all customers and
14 lists charges and fees for services performed by EPE that are not at the core of its
15 utility service (e.g., generation/procurement of power, transmission and
16 distribution of the power, metering and billing, administrative support of these
17 functions). The vast majority of these charges and fees are assessed on a one-time
18 or as needed basis.

20 **Q97. IS EPE SEEKING A CHANGE TO ANY OF THE CHARGES FOUND IN**
21 **ITS RATE NO. 15?**

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1 **A.** Yes. Please refer to the direct testimony of EPE witness Rene Gonzalez for
2 discussion of the changes to this schedule for the activity-based charges. EPE is
3 also proposing to add a Facilities Plus Rental Charge and a Transmission Facilities
4 Charge which will provide for recovery of and on the Company's investment in
5 infrastructure, particularly substations, which are specifically built and dedicated to
6 serve the requesting customer. The expectation is to apply the Facilities Plus Rental
7 Charge to sub-transmission and primary voltage customers and the Transmission
8 Facilities charge to customers with connected loads equal to or exceeding 69 kV.

9

10 **Q98. HOW WERE THE FACILITIES PLUS RENTAL AND THE**
11 **TRANSMISSION FACILITIES CHARGES DETERMINED?**

12 **A.** Both charges are based on data from EPE's functional cost-of-service study, and
13 the calculations are included in the rate design workpaper, Workpaper O.1 at tab
14 Fixed Charges. In general, the charges are expressed as a percentage of a facility's
15 investment cost because the facilities charge is intended to recover the annual costs
16 associated with the underlying facility, rather than the facility's investment cost
17 itself. The percentage-of-cost formulation incorporates O&M, property tax,
18 depreciation, and revenue-related expenses, and a cost of capital component.

19

20 **J. Rate No. 19 – Seasonal Agriculture Processing Service**

21 **Q99. PLEASE DESCRIBE THE EXISTING RATE STRUCTURE OF RATE**

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1 **NO. 19.**

2 **A.** The rate structure consists of a monthly Customer Charge and a seasonally
3 differentiated Energy Charge. The summer Energy Charge applies in the months
4 of June through September.

5

6 **Q100. WHAT CHANGES DOES EPE PROPOSE FOR THE RATE SCHEDULE**
7 **NO. 19 RATES AND RATE STRUCTURES?**

8 **A.** EPE is proposing to:

- 9 (1) set the monthly Customer Charge to collect all the customer-related costs; and
10 (2) set the price differential between the seasonal Energy Charges to allow
11 recovery of 100% of the sum of the 4CP and the excess related, 4CP-A&E
12 categorized production and transmission costs through the summer Energy
13 Charge.

14

15 **K. Rate No. 25 – Outdoor Recreational Lighting Service Rate**

16 **Q101. PLEASE DESCRIBE THE EXISTING STRUCTURE OF RATES OFFERED**
17 **UNDER RATE NO. 25.**

18 **A.** The rate structure consists of a monthly Customer Charge and a flat Energy Charge.

19

20 **Q102. WHAT CHANGES DOES EPE PROPOSE FOR THE RATE NO. 25 RATES**
21 **AND RATE STRUCTURE?**

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1 **A.** EPE is proposing to:

- 2 (1) set the monthly Customer Charge to collect all the customer-related costs; and
- 3 (2) implement a seasonal price differential between the Energy Charges in the
- 4 summer period and the non-summer period, as is done with the other rate
- 5 classes, to allow recovery of 100% of the sum of the 4CP and the excess
- 6 related, 4CP-A&E categorized production and transmission costs through the
- 7 summer Energy Charge.

8

9 **L. Rate No. 26 - State University Service**

10 **Q103. PLEASE DESCRIBE THE EXISTING RATE STRUCTURE OF RATE NO.**

11 **26.**

12 **A.** The rate structure consists of a monthly Customer Charge, a seasonally

13 differentiated Demand Charge, and a TOD Energy Charge. The Energy Charge

14 applies based on the month, day, and hour that usage occurs. The summer Demand

15 Charge applies in the months of June through September. The On Peak Period

16 Energy Charge applies from 3:00 P.M. to 7:00 P.M., Monday through Friday during

17 the summer period, and the Off Peak Period Energy Charge applies during all other

18 hours. Like EPE's other TOD rates, the summer period is defined as June through

19 September.

20

21

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Q104. WHAT RATE CHANGES ARE PROPOSED FOR RATE NO. 26?

A. EPE is proposing to:

- (1) set the monthly Customer Charge to collect all the customer-related costs;
- (2) set the Demand Charges to recover 87% of demand-related costs;
- (3) set the price differential between the On-Peak and Off-Peak Energy Charges and between the seasonal Demand Charges to allow recovery of 100% of the sum of the 4CP and the excess related, 4CP-A&E categorized production and transmission costs through the On-Peak Energy Charge and summer Demand Charge; and
- (4) adjust the on-peak adder component of the On-Peak Energy Charge to recover 100% of the 4CP categorized production costs.

Q105. WHY IS EPE PROPOSING TO INCREASE THE CUSTOMER CHARGE FOR THE STATE UNIVERSITY SERVICE RATE?

A. EPE is proposing to increase the monthly Customer Charge for State University Service from \$135.00 to (\$3,887.11 Phase 1) \$4,872.23 to reflect the customer-related costs determined by its cost-of-service study accurately. Exhibit MC-01, at tab NM L-1 Full COS, shows that the customer-related costs for the State University Service rate class, based on the cost-of-service study, amount to \$4,873.847 per month. Not increasing the Customer Charge would result in it recovering only 2.8% of the customer-related costs through the customer charge.

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1 The proposed Customer Charge is 1.8% of the average bill for this rate class.

2

3 **M. Rate No. 29 – Interruptible Power Service**

4 **Q106. PLEASE DESCRIBE THE EXISTING RATE STRUCTURE OF RATE**
5 **NO. 29.**

6 **A.** The rate structure consists of a Demand Charge, differentiated by primary and
7 secondary voltage service, and an Energy Charge.

8

9 **Q107. WHAT RATE CHANGES ARE PROPOSED FOR RATE NO. 29?**

10 **A.** EPE is proposing to include a Demand Charge for transmission voltage.

11

12 **Q108. WHY IS EPE PROPOSING TO INCLUDE A TRANSMISSION VOLTAGE**
13 **RATE IN RATE NO. 29?**

14 **A.** EPE is proposing to include a Demand Charge for transmission voltage because it
15 intends to make interruptible service available in conjunction with the
16 implementation of the large load tariffs described later in this testimony.

17

18 **Q109. HOW ARE THE RATE NO. 29 DEMAND AND ENERGY CHARGES**
19 **CALCULATED?**

20 **A.** Noticed Interruptible Power Service rates were designed based on capacity and
21 energy costs allocated in the cost-of-service study to the Rate No. 09 Large Power

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1 rate class. EPE first designs demand component unit costs so that all capacity-
2 related fixed costs are assigned to each voltage level. These unit costs were then
3 reduced to account for loss-adjusted avoided production capacity cost to determine
4 the Rate No. 29 demand charge by voltage level. As explained earlier in my
5 testimony, the avoided capacity cost is estimated based on the Newman Unit 6
6 costs. By reflecting only production capacity in the credit, no reduction is made to
7 the allocated amount of transmission and distribution component costs.
8 Furthermore, energy charges reflect only non-fuel variable costs allocated to the
9 Large Power rate class, mostly variable operation and maintenance costs of
10 \$0.01135 per kWh. Development of the avoided production capacity cost for the
11 interruptible credit is shown in Workpaper O.1.

12 EPE proposes to continue to move existing Interruptible demand charges
13 towards full cost level. Therefore, a rate moderation adjustment is made that
14 provides a credit that is higher than EPE's incremental capacity cost. This rate
15 moderation adjustment has been used in designing interruptible service rates by
16 EPE in other recently filed rate cases in both Texas and New Mexico.

17
18 **Q110. WHAT IS THE IMPACT ON EXISTING NOTICED INTERRUPTIBLE**
19 **CUSTOMERS OF THE CHANGES EPE IS PROPOSING?**

20 **A.** The combination of the increase in the Rate No. 29 Demand Charge and the Energy
21 Charge results in an overall base-rate revenue impact to non-firm service nearly

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1 equivalent to EPE's system average increase proposed in this rate case. The net
2 impact of the changes in interruptible rates is a function of the customer's firm and
3 non-firm service level and the proposed changes in the rate schedule applicable to
4 the customer's firm service.

5
6 **N. Rate No. 42 – Experimental Electric Vehicle Charging**

7 **Q111. PLEASE DESCRIBE THE EXISTING RATE STRUCTURE OF RATE**
8 **NO. 42.**

9 **A.** The rate structure is a TOD rate which consists of a monthly Customer Charge and
10 an Energy Charge that applies based on the month, day, and hour that usage occurs.
11 Unlike the rate structure of EPE's most other TOD rate options, the TOD Energy
12 Charge of Schedule No. 42 has three pricing periods: on-peak, off-peak, and super
13 off-peak. The On-Peak Period Energy Charge applies from 3:00 P.M. to 7:00 P.M.,
14 Monday through Friday during the summer period, the Super Off-Peak Period Energy
15 Charge applies from 12:00 A.M. through 8:00 A.M., year-round in all days, and the
16 Off-Peak Period Energy Charge applies during all other hours.

17
18 **Q112. WHAT CHANGES DOES EPE PROPOSE FOR THE RATE NO. 42 RATES**
19 **AND RATE STRUCTURE?**

20 **A.** The proposed monthly Customer Charge will be bifurcated into 1) a "combined
21 service" charge for service provided using a line extension that serves both EV

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1 charging and non-EV charging, and 2) a "single service" charge for service using a
2 line extension that serves solely EV charging. The combined service Customer
3 Charge will fully include the costs related to meters, services drops, and meter
4 reading, which are the most relevant incremental customer-related cost to provide
5 this service and to avoid the duplication in the recovery of other customer-related
6 costs paid by customers through their non-EV charging rate schedule. The single
7 service Customer Charge will include all customer-related costs to provide this
8 service.¹⁵ EPE is proposing to increase the monthly Customer Charge for
9 Experimental Electric Vehicle Charging from \$3.55 to \$13.02 for combined service
10 and to \$17.30 for single service to reflect the customer-related costs determined by
11 its cost-of-service study.

12 For new monthly loads for EV charging that are 15 kW or more, EPE is
13 proposing a demand charge. To mitigate the impact of the proposed demand charge
14 to any existing customer that is currently on Rate No. 42, EPE will defer applying
15 demand charges to their bills until the effective date of this rate schedule in a
16 subsequent rate case filing. However, if approved, this charge would apply to new
17 Rate No. 42 customers.

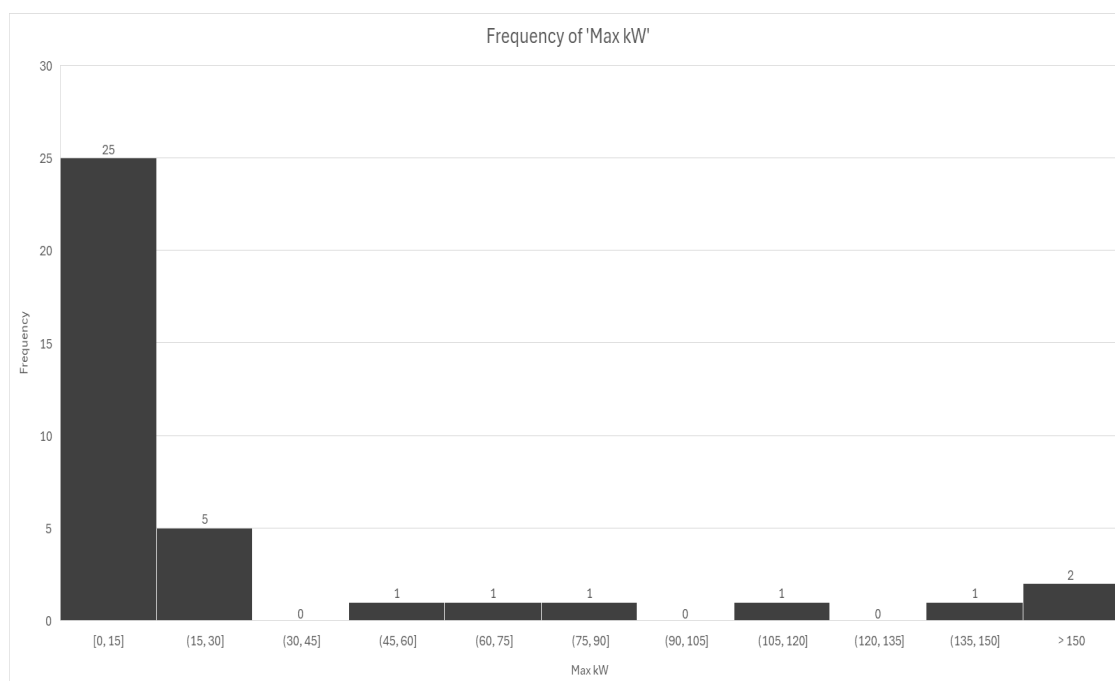
¹⁵ Since sales under Rate No. 42 have not arisen to a level significant enough to establish it as a rate class, there is no cost allocation to this rate schedule in EPE's CCOS. In subsequent rate cases, EPE expects to be able to more accurately allocate and assign costs to Rate No. 42 as load and consumption information becomes available.

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Q113. WHY IS EPE PROPOSING A DEMAND CHARGE FOR RATE NO. 42?

A. EPE's load study for Rate No. 42 shows that non-coincident demands averaged between 18 kW and 37 kW during the Base Period. A frequency distribution of the data is provided in Figure MC-3 below.

Figure MC-3



Both sets of data indicate that significant load is being placed on the distribution facilities by a few customers to provide EV charging service under this rate. Because of EPE's investment in its distribution system, Rate No. 42 is proposed to include a limited demand charge so that new customers equitably

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1 contribute toward the recovery of and on that investment which enables the high
2 load EV charging. A demand charge for loads that are equal to or greater than 15
3 kW is consistent with EPE's other non-residential rate schedules that assess a
4 minimum demand charge.¹⁶ Figure MC-3 above shows that most customers will
5 not be impacted by the proposed demand charge.

6
7 **Q114. IS EPE PROVIDING THE EV-CHARGING INFORMATION IT AGREED**
8 **TO PROVIDE IN THE LAST RATE CASE?**

9 **A.** Yes. In the last NM rate case, EPE did not oppose Staff's recommendation that
10 EPE be required to report the following information in its next base rate case:

- 11 • The number of customers taking service under the rate schedule by rate class,
12 and the maximum.
- 13 • The number of customers that have taken service under the rate schedule at any
14 one time since implementation.
- 15 • The average bill for Rate No. 42 customers.
- 16 • The load data and the load profile of Rate No.42 customers, including data on
17 how the EV charging load coincides with EPE's system peak.

18 These reporting requirements can be found in the direct testimonies of EPE
19 witnesses Rene Gonzalez and of Enedina Soto.

¹⁶ The proposed demand charge is limited in this proceeding to the recovery of distribution system costs.
In future proceedings, EPE will evaluate revising the demand charge to include the other system costs.

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1

2 **Q115. IN EPE’S TRANSPORTATION ELECTRIFICATION PLAN FILING, EPE**
3 **COMMITTED TO EVALUATE REVISING THE SUPER OFF-PEAK**
4 **PERIOD OF RATE NO. 42. HAS EPE PERFORMED THIS EVALUATION**
5 **AND, IF SO, WHAT WERE THE RESULTS OF SUCH EVALUATION?**¹⁷

6 **A.** Yes. EPE performed an analysis of the super off-peak period using historical
7 hourly load data for the test year. EPE analyzed the lowest average native system
8 load hours per month to determine whether the current super off-peak window (12
9 a.m. to 8 a.m.) continues to align with periods of consistently low system demand.
10 The results show that, for every month in the Base Period, the lowest-load hours
11 most commonly occur between 12 a.m. and 8 a.m. MST. One exception occurs in
12 January, where the modal lowest-load window shifts later into the morning,
13 reflecting seasonal winter load patterns. However, this shift occurs only for a subset
14 of days and does not represent the predominant low-load period seen across the
15 Base Period.

16 Because the overwhelming majority of months show the system’s lowest
17 hourly loads occurring within the existing 12 a.m. to 8 a.m. super-off peak period,
18 the evaluation confirms that the current super off-peak period continues to align

¹⁷ See Corrected Certification of Stipulation, *In The Matter Of El Paso Electric Company’s Application For Approval Of Its Transportation Electrification Plan For 2021-2022*, Docket No. 20-00241-UT, filed October 24, 2021.

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with typical low system demand. Based on these results, EPE determined that no revision to the super off-peak period is warranted at this time. See Table MC-4 below for the summary of the analysis.

Table MC-4 Hour of Lowest Daily Demand

Test Year Month	Mode Start Hour	Mode End Hour	Frequency (Number of Days)
Oct-24	1	8	23
Nov-24	1	8	20
Dec-24	1	8	15
Jan-25	10	17	17
Feb-25	1	8	16
Mar-25	1	8	15
Apr-25	1	8	22
May-25	1	8	23
Jun-25	1	8	27
Jul-25	1	8	29
Aug-25	1	8	28
Sep-25	1	8	26
*Time is in MST.			

VI. OTHER RATE SCHEDULES

Q116. IS EPE SEEKING RATE OR RATE STRUCTURE CHANGES TO ANY OTHER RATE SCHEDULES?

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1 **A.** Yes. Some rate schedules need to be revised due to the dependencies to the changes
2 in rates of other rate schedules. Other rate schedules are proposed to be changed to
3 comply with the Commission requirements in prior filings. These other rate
4 schedules consist of rate schedules applicable to qualifying facilities (i.e., Rate Nos.
5 21, 22, 23, and 24).

6
7 **Q117. WHAT RATE CHANGES ARE PROPOSED FOR SERVICE RATE**
8 **SCHEDULES APPLICABLE TO QUALIFYING FACILITIES?**

9 **A.** EPE proposes to only revise the delivery service charges and interconnection
10 charges in these rate schedules applicable to qualifying facilities.

11

12 **VII. LARGE LOAD TARIFF SCHEDULES**

13 **Q118. PLEASE DESCRIBE THE NEW LARGE LOAD TARIFF SCHEDULES**
14 **PROPOSED IN THIS APPLICATION.**

15 **A.** EPE is requesting Commission approval of the Original Rate No. 50 – High Load
16 Factor Service Rate ("Rate 50") and the Original Rate No. 51 – Large Load Service
17 Rate ("Rate 51") (collectively, "Large Load") tariff schedules. The proposed Large
18 Load tariff schedules are included as Exhibits MC-9 and MC-10, respectively.
19 Under EPE's existing Commission-approved tariff schedules, large load customers,
20 such as data center facilities, would be served under the then-effective version of
21 Rate No. 9 – Large Power Service. The expected loads profiles for these facilities,

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1 however, are unlike any loads profile of customers currently served under Rate No.
2 9 or any of EPE's other existing tariff schedules. Thus, EPE decided to utilize large
3 load tariff schedules to reflect the unique service characteristics of large load
4 facilities. The proposed Large Load tariff schedules contain many of the provisions
5 of the Rate No. 9 tariff schedule. The most significant differences from the Rate
6 No. 9 provisions, other than the monthly rates section, are in the applicability and
7 determination of billing demand provisions.

8
9 **Q119. DID YOU REVIEW ANY INDUSTRY LITERATURE TO DEVELOP THE**
10 **PROPOSED LARGE LOAD TARIFF SCHEDULES?**

11 **A.** Yes. Although EPE has experience with large load customers, as described in each
12 section below, the recent types of large load customers, namely data centers and
13 artificial intelligence ("AI") applications, necessitated a review of the latest trends
14 in serving these types of customers. The proposed tariff schedules (and the energy
15 service agreement template in Mr. Novela's Exhibit GN-2) attempt to strike a
16 balance between offering cost-based rates to large load customers while also
17 protecting other customers from the burden of cost shifts and protecting EPE from
18 the risk of not recouping its investments.

19
20 **Q120. DO THE PROPOSED LARGE LOAD TARIFF SCHEDULES APPLY TO**
21 **CUSTOMERS WITH SPECIFIC END USES OF ELECTRICITY?**

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1 **A.** No. As long as the Company and the customer agree that its facility's needs meet
2 the applicability criteria of the tariff schedules, they will apply regardless of the
3 customer's end use of the electricity.

4

5 **Q121. WHAT IS A GOOD EXAMPLE OF A CUSTOMER THAT WOULD**
6 **QUALIFY FOR SERVICE UNDER EACH PROPOSED TARIFF**
7 **SCHEDULE?**

8 **A.** A hyper-scale data center is a good example of the type of customer that could be
9 served under Rate 50 because such facilities typically have very large and relatively
10 constant electric loads, often exceeding 25 MW, and maintain high load factors due
11 to their continuous operations. A manufacturing and testing facility of components
12 used in data center operations could be served under Rate 51 because such facilities
13 may operate with loads of 10 MW or higher but may experience more variability
14 in monthly load factors depending on production or testing schedules.

15

16 **Q122. THE TARIFF SCHEDULES MENTION AN ENERGY SERVICE**
17 **AGREEMENT. CAN SERVICE UNDER EITHER TARIFF SCHEDULE BE**
18 **PROVIDED WITHOUT SUCH SERVICE AGREEMENT?**

19 **A.** No. An energy service agreement ("ESA") must be executed to qualify for service
20 under the Large Load tariff schedules. Furthermore, EPE proposes that the ESA
21 will be filed by the Company with the Commission prior to taking service under

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1 the rate schedules. Please refer to Mr. Novela's direct testimony for the discussion
2 of the provisions of the ESA template.

3
4 **Q123. PLEASE DESCRIBE, IN GENERAL, THE PROPOSED RATE NO. 50 –**
5 **HIGH LOAD FACTOR POWER SERVICE RATE.**

6 **A.** Proposed Rate No. 50 would apply to facilities operating at 30 megawatts ("MW")
7 or higher and with monthly load factors averaging 85% or higher.

8
9 **Q124. HOW WAS THE RATE 50 THRESHOLD OF 30 MW DETERMINED?**

10 **A.** The Rate 50 threshold of 30 MW threshold was selected because, as discussed by
11 EPE witness Omar Gallegos, it equates to the capacity of a substation power
12 transformer for a transmission voltage customer. The threshold is also consistent
13 with the review of several large load tariff schedules that other electric utilities
14 across the nation have implemented to serve large load customers that exhibit high
15 loads. Based on Mr. Gallegos' testimony and the benchmarking review, EPE
16 determined the 30 MW threshold is a reasonable level that distinguishes very large,
17 high load factor facilities from other industrial or commercial customers while also
18 aligning with thresholds commonly used by other utilities.

19
20 **Q125. WHAT IS LOAD FACTOR AND HOW WAS THE 85% THRESHOLD FOR**
21 **RATE 50 DETERMINED?**

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1 **A.** Load factor, in the context of a rate schedule, is an index of the efficiency of the
2 usage pattern of each individual customer served under the rate schedule. Load
3 factor is defined as the ratio of the average to the maximum (peak) load in the billing
4 month. A customer would have to consume, on average, approximately 18,615
5 MW-hours each month to meet the applicability criteria to be served under Rate
6 50.¹⁸ Like the 30 MW threshold, the 85% load factor threshold was determined by
7 reviewing the large load tariff schedules that other electric utilities across the nation
8 have implemented to serve large load customers that exhibit high load factors.

9

10 **Q126. DOES EPE HAVE ANY TARIFF SCHEDULE IN ITS TEXAS SERVICE**
11 **AREA FOR CUSTOMERS THAT EXHIBIT LARGE LOADS AND**
12 **CONSISTENTLY HIGH MONTHLY LOAD FACTORS?**

13 **A.** Yes. Texas Rate Schedule No. 26 – Petroleum Refinery Service Rate provides
14 service to a customer that has recently averaged nearly 54 MW per month with
15 monthly load factors consistently exceeding 91%.

16

17

18 **Q127. HOW WERE THE CHARGES IN THE MONTHLY RATES PROVISION**
19 **OF RATE 50 DETERMINED?**

¹⁸ 30 MW x 730 hours/month x 85% load factor = 18,615.

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1 **A.** The source for the Rate 50 charges is a cost-of-service study and rate design model
2 for a hypothetical rate class for a 100 MW hyperscale data center that operates at
3 an 85% load factor. The hypothetical high load factor rate class was added to the
4 cost-of-service model to allocate the New Mexico revenue requirement to all rate
5 classes. The customer, demand, and energy charges are designed to fully recover
6 the allocated revenue requirement of the hypothetical rate class.

7 Like EPE's other three-part rate designs, EPE is proposing to:

- 8 (1) set the monthly Customer Charge to collect all the customer-related costs;
9 (2) set the Demand Charges to recover 72% of demand-related costs;
10 (3) set the price differential between the On-Peak and Off-Peak Energy Charges
11 and between the seasonal Demand Charges to allow recovery of 97% of the
12 sum of the 4CP and the excess related, 4CP-A&E categorized production and
13 transmission costs from the On-Peak Energy Charge and summer Demand
14 Charge; and
15 (4) adjust the on-peak adder component of the On-Peak Energy Charge and the
16 On-Peak Demand Charge to recover 100% of the 4CP categorized production
17 costs.

18

19

20 **Q128. WHY IS THE DETERMINATION OF BILLING DEMAND PROVISION**
21 **NECESSARY?**

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1 **A.** Such provision ensures greater opportunity of cost recovery of the Company's
2 investment and operating costs in providing service to the customer. It also helps
3 mitigate concerns about shifting costs caused by very large load customers to other
4 customers.

5

6 **Q129. PLEASE PROVIDE EXAMPLES OF HOW THE DETERMINATION OF**
7 **BILLING DEMAND PROVISION WILL OPERATE.**

8 **A.** The provision states that billing demand will be the highest of four criteria: 1) the
9 maximum demand, which is the highest measured demand during the billing
10 month; or 2) 80% of the contract capacity; or 3) 80% of the highest measured
11 demand measured during the prior billing months of June through September; or 4)
12 30 MW, but in kilowatts. Exhibit MC-11 provides examples in which each of these
13 criteria would result in the application of the demand charge.

14

15 **Q130. PLEASE DESCRIBE, IN GENERAL, THE PROPOSED RATE NO. 51 –**
16 **LARGE LOAD POWER SERVICE RATE?**

17 **A.** Proposed Rate No. 51 would apply to facilities operating at 10 MW or higher and
18 monthly load factors that can vary from month to month.

19

20 **Q131. HOW WAS THE RATE 51 THRESHOLD OF 10 MW DETERMINED?**

21 **A.** The Rate 51 threshold of 10 MW was determined by considering that some large

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1 load customers could place greater financial risk for the Company if they are served
2 under Rate 09. The 10 MW minimum ensures that the eligible customers are aware
3 of the extra requirements to obtain the service to meet their needs.
4

5 **Q132. DOES EPE HAVE ANY TARIFF SCHEDULE IN ITS TEXAS SERVICE**
6 **AREA FOR CUSTOMERS THAT EXHIBIT LARGE LOADS AND**
7 **MONTHLY VARYING LOAD FACTORS?**

8 **A.** Yes. Texas Rate Schedule No. 15 – Electrolytic Refining Service Rate provides
9 service to a customer that has recently averaged nearly 14 MW per month with
10 monthly load factors ranging between 45% and 77%.
11

12 **Q133. HOW WERE THE CHARGES IN THE MONTHLY RATES PROVISION**
13 **OF RATE 51 DETERMINED?**

14 **A.** The source for the Rate 51 charges is a cost-of-service study and rate design model
15 for a hypothetical rate class for a 25 MW AI training center that operates at a 45%
16 load factor. The hypothetical large load rate class was added to the cost-of-service
17 model to allocate the New Mexico revenue requirement to all rate classes. The
18 customer, demand, and energy charges are designed to fully recover the allocated
19 revenue requirement of the hypothetical rate class.

20 Like EPE's other three-part rate designs, EPE is proposing to:

21 (1) set the monthly Customer Charge to collect all the customer-related costs;

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- 1 (2) set the Demand Charges to recover 73% of demand-related costs;
- 2 (3) set the price differential between the On-Peak and Off-Peak Energy Charges
- 3 and between the seasonal Demand Charges to allow recovery of 93% of the
- 4 sum of the 4CP and the excess related, 4CP-A&E categorized production and
- 5 transmission costs from the On-Peak Energy Charge and summer Demand
- 6 Charge; and
- 7 (4) adjust the on-peak adder component of the On-Peak Energy Charge and the
- 8 On-Peak Demand Charge to recover 100% of the 4CP categorized production
- 9 costs.

10

11 **Q134. COMPARE AND CONTRAST THE TARIFF PROVISIONS OF RATE 50**

12 **AND RATE 51.**

- 13 **A.** Both tariff schedules are at transmission voltage, exhibit seasonal and time-varying
- 14 rates, have the same similar determination of billing demand criteria, and require
- 15 the execution of an ESA. The primary difference, however, is in the MW and load
- 16 factor thresholds, and the monthly rates.

17

18 **Q135. IS EPE PROPOSING TO ESTABLISH NEW LARGE LOAD CUSTOMER**

19 **RATE CLASSES IN ITS COST-OF-SERVICE STUDIES?**

- 20 **A.** Yes. Customer rate classifications are used to group customers with similar usage
- 21 characteristics for the purpose of allocating costs in cost-of-service studies. EPE

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1 finds it necessary to propose Large Load tariff schedules because the expected loads
2 are unlike any loads and usage of current customers. However, because these types
3 of customers are new to its service area, EPE's existing cost-of-service study does
4 not include "large load" customer rate classifications from which cost-based prices
5 could be derived. A cost-of-service study is a key factor in developing more
6 transparent, cost-based pricing for tariff schedules. Therefore, EPE is also
7 proposing to create Large Load rate classes at this time to have a rate for such
8 customers when they appear, which will allow EPE to gather the fully operational
9 and the associated load requirements data necessary to establish rates and terms
10 applicable to qualifying customers in a subsequent rate case test year.

11
12 **Q136. HAVE YOU INCLUDED A WORKPAPER WITH ALL THE**
13 **CALCULATIONS DESCRIBED ABOVE AS AN EXHIBIT TO THIS**
14 **TESTIMONY?**

15 **A.** Yes. Exhibit MC-12 is a workpaper that includes all the cost of service and rate
16 design calculations that support this section of this testimony.

17
18 **VIII. PEAK TIME REBATE PILOT PROGRAM**

19 **Q137. WHAT IS THE PURPOSE OF THIS SECTION OF YOUR TESTIMONY?**

20 **A.** In this section of my testimony, I discuss EPE's proposal to implement the Peak
21 Time Rebate Pilot Program, which will provide those customers that participate in

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1 the program the opportunity to receive a bill credit for reducing energy
2 consumption during a peak time rebate event following a notification from EPE.
3 The program will consist of recruitment of participants, implementing and
4 processing the rebates through the billing process, and evaluating the results.
5

6 **Q138. HOW WILL THE BILL CREDIT BE CALCULATED?**

7 **A.** The bill credit will be calculated by comparing a customer's actual electricity usage
8 during a Peak Time Rebate ("PTR") event to their baseline usage, which reflects
9 their typical consumption on similar non-PTR event days. The customer will earn
10 a bill credit based on the difference between their baseline usage and their usage
11 over the event, multiplied by the credit rate per kilowatt-hour. Refer to Figure MC-
12 3 below, which shows a simple example of the electricity price drop from 7 cents
13 per kWh to 5 cents per kWh in the afternoon hours due to the PTR credit.
14

15 **Q139. DESCRIBE WHAT A PTR EVENT IS.**

16 **A.** A PTR event is a designated period when customer demand for electricity is
17 expected to be high and system conditions more constrained. During these events,
18 participating customers will be notified by EPE in advance and given the
19 opportunity to voluntarily reduce their energy usage compared to their typical
20 consumption. If a customer reduces usage below their baseline during the event
21 window, they will earn a bill credit based on the avoided cost of energy described

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1 below. PTR events can be a useful tool in helping the Company manage system
2 demand, improve reliability, and lower costs for all customers by reducing the need
3 for higher cost generation during peak periods.

4
5 **Q140. HOW MANY EVENTS WOULD EPE EXPECT TO DECLARE DURING**
6 **THE FOUR SUMMER MONTHS?**

7 **A.** EPE would limit called events to a maximum of 20 for the summer period, or an
8 average of 5 per month, with a duration of the designated peak hours described
9 below.

10
11 **Q141. WHAT ARE THE DESIGNATED PEAK HOURS DURING WHICH A PTR**
12 **EVENT CAN OCCUR?**

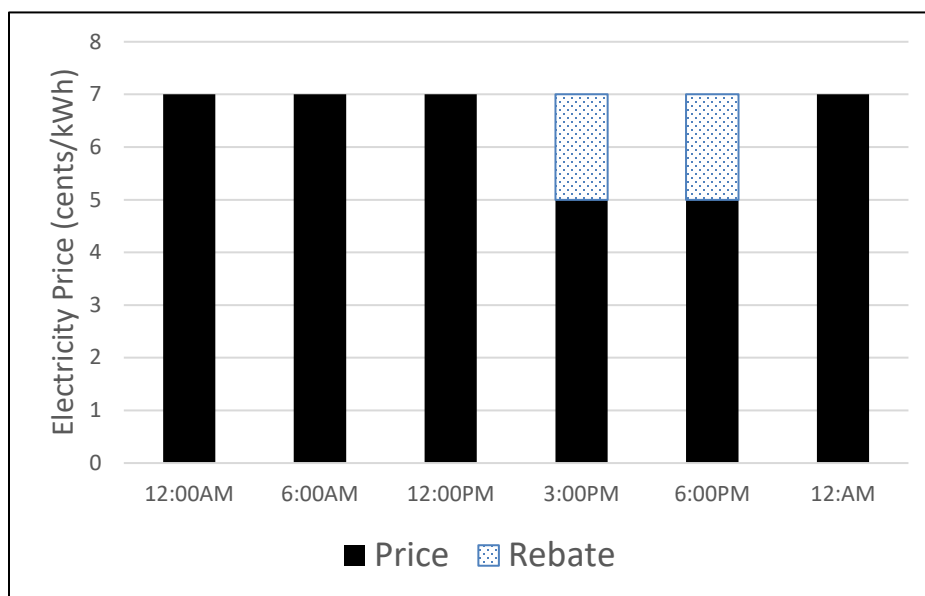
13 **A.** A PTR event will be a four-consecutive-hour window beginning at 3:00 PM and
14 ending at 7:00 PM.

15
16 **Q142. WILL THE PARTICIPATING CUSTOMER BE PENALIZED IF THEY**
17 **FAIL TO REDUCE THEIR USAGE OR EVEN INCREASE USAGE**
18 **DURING THE EVENT PERIOD?**

19 **A.** No. Participating customers who do not reduce their usage below their baseline
20 during event periods will not receive any credit for the event but will not be
21 penalized.

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Figure MC-3 Peak Time Rebate



Q143. WHAT IS THE BASIS FOR THE REBATE RATE FOR THE PTR?

A. For the pilot program, the basis for the rebate rate (described as the PTR Credit in the proposed rate schedule) will be EPE's avoided cost of energy, filed for the month that the event occurred in, pursuant to the On-Peak Rate monthly energy payment calculated under EPE's Rate No. 16.

Q144. HOW WILL EPE RECOVER THE AMOUNT OF REBATES PROVIDED TO PARTICIPATING CUSTOMERS AND THE COST OF ADMINISTERING THE PROGRAM?

A. The amount of the rebates provided to participating customers will be included in

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1 the determination of EPE's monthly fuel charge, as it will be recorded as cost of
2 fuel and purchased power. EPE intends to track the costs of administering the Peak
3 Time Rebate Pilot. Accordingly, EPE is requesting authorization to establish an
4 accounting order that would allow the Company to track and defer the
5 administrative costs associated with the PTR pilot for future recovery. This
6 approach helps ensure proper and transparent tracking of program-related costs and
7 supports the Commission's objective of encouraging greater customer participation
8 in demand response programs.

9
10 **Q145. HOW LONG DOES EPE INTEND TO PILOT THIS PROGRAM?**

11 **A.** The program must encompass an entire summer period, June through September,
12 within a calendar year. Several months of preparation for implementation of the
13 business processes, including modifying the billing system, will be required. The
14 evaluation of the results will entail several months as well. EPE requests approval
15 of a two-year pilot program.

16
17 **Q146. WHAT IS THE OBJECTIVE OF THIS PILOT PROGRAM?**

18 **A.** The PTR Pilot Program is designed to evaluate program design, customer
19 engagement, and customer load response under a variety of conditions. The
20 program is not intended to produce large scale behavioral changes in its initial
21 phase. Instead, the pilot will allow EPE to gather data, assess customer awareness

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1 and participation, and refine the program structure based on observed results. In
2 addition, the pilot will provide EPE with valuable information regarding the
3 potential costs to design, implement, and administer a larger scale version of the
4 program in the future.

5
6 **Q147. HAS EPE PROPOSED A RATE SCHEDULE AND INCLUDED IT IN THE**
7 **ADVICE NOTICE?**

8 **A.** Yes. EPE is proposing Rate No. 52 – Peak Time Rebate Pilot. Exhibit MC-13 is a
9 copy of the Rate No. 52 rate schedule that is included in the advice notice.

10
11 **Q148. PLEASE DESCRIBE RATE NO. 52 – PEAK TIME REBATE PILOT.**

12 **A.** Rate No. 52 provides the provisions through which EPE will compensate
13 participating Residential Service customers for making real-time adjustments to
14 their normal energy usage. The most notable provisions include: 1) Applicability,
15 which provides the following qualifying criteria: service must be provided under
16 Rate No. 01 – Residential Service as a non-DG customer; an AMS meter must be
17 installed, and the customer must be enrolled under Rate No. 52 from May through
18 October consecutively (this is to capture the summer period of June through
19 September), 2) Monthly Rates, which indicates the PTR Credit is the Company's
20 avoided energy cost, as discussed above, and the on-peak period definition when
21 the PTR event is in effect, and 3) Terms and Conditions, which provides the

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1 definitions and details of what a PTR event entails, also described above.

2
3 **IX. SUMMARY AND CONCLUSION**

4 **Q149. PLEASE SUMMARIZE YOUR TESTIMONY.**

5 **A.** The proposed rates, which I support in my testimony, are set to recover each rate
6 class's allocated revenue requirement as determined by EPE's CCOS. The
7 proposed rates will provide customers with an improved pricing structure that better
8 reflects the differences and variations in electricity costs throughout the year,
9 therefore providing more accurate and effective price signals. The changes to
10 EPE's pricing structures proposed in this case will allow customers to make
11 economic decisions about their electric usage based on rates that more accurately
12 reflect the underlying costs and that will provide economic incentives to conserve
13 energy and potentially improve the utilization and load factor of EPE's electric
14 system. Additionally, I discussed EPE's more significant proposals to revise the
15 language of its rate schedules.

16 In my testimony, I also present EPE's request for approval of the Large
17 Load tariff schedules. The tariff schedules prepare EPE to serve large load
18 facilities but with tariffed provisions to assure no cost shifting to EPE's other
19 customers.

20 Finally, in my testimony I present EPE's request to implement a Peak Time
21 Rebate Pilot Program. This program is intended to gauge the interest of customers

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1 in a rate option that could provide benefit in the form of a bill credit for reduction
2 of load during times that EPE's system is experiencing high levels of demand.
3

4 **Q150. ARE THE RATE LEVELS AND STRUCTURES PROPOSED BY EPE FAIR**
5 **AND REASONABLY EXPECTED TO ACCOMPLISH EPE'S GOALS?**

6 **A.** Yes. EPE has proposed rate structures designed to accurately reflect EPE's cost of
7 service, reduce inter-class and intra-class subsidies, and provide customers with
8 accurate price signals in order that they may make economically sound decisions
9 regarding their electrical consumption. The rates proposed reflect EPE's
10 movement toward full cost-based rates and TOD pricing structures and will
11 contribute in the long term to mitigating the expansion of consumption in peak
12 demand periods, which may reduce system costs to the benefit of all customers in
13 the future.
14

15 **Q151. DOES THIS CONCLUDE YOUR TESTIMONY?**

16 **A.** Yes, it does.

Line No.	Schedule L-1 Unit Cost Analysis - Proposed Rates FULL COST PRE-CAPPING PROCESS	Total	NM Rate 01 - Residential	NM Rate 03 - Small General Service	NM Rate 04 - General Service	NM Rate 05 - Irrigation Service	NM Rate 07 - City and County	NM Rate 08 - Municipal Pumping	NM Rate 09 - Large Power Service	NM Rate 10 - Military R&D Option A	NM Rate 10 - Military R&D Option B	NM Rate 11 - Street Lighting	NM Rate 12 - Area Lighting	NM Rate 19 - Seasonal Agriculture	NM Rate 25 - Recreational Lighting	NM Rate 26 - University Service
DEMAND COMPONENTS																
1	DEMAND PRODUCTION - 4CP-A&E	\$69,191,002	39,900,929	7,622,219	9,389,703	1,718,774	2,098,701	879,971	3,319,992	1,589,732	1,297,262	42,898	82,268	239,954	18,336	990,262
2	DEMAND PRODUCTION - 4CP	20,557,119	11,992,318	2,265,043	2,763,495	510,733	624,342	252,104	948,429	461,771	375,724	0	0	68,660	5,350	289,149
3	DEMAND PRODUCTION - 12CP-A&E	138,058	78,473	14,671	20,468	3,073	4,537	1,564	8,975	2,998	2,392	86	164	392	79	2,186
4	DEMAND TRANSMISSION	21,829,628	12,613,832	2,400,219	2,987,479	537,775	668,357	273,499	1,047,273	497,783	405,185	924	2,283	73,563	6,399	315,058
5	DEMAND DISTRIBUTION LOAD DISPATCHING	12,912,050	7,523,649	1,435,211	1,722,810	412,053	572,029	186,646	594,873	0	0	10,935	26,829	126,627	17,093	283,297
6	DEMAND DISTRIBUTION SUBSTATION PRIMARY	8,014,060	4,669,667	890,785	1,069,288	255,747	355,038	115,845	369,217	0	0	6,787	16,652	78,593	10,609	175,833
7	DEMAND DISTRIBUTION SUBSTATION SECONDARY	2,699,825	1,794,418	318,160	278,802	110,799	91,382	29,179	46,154	0	0	1,536	3,768	22,358	3,269	0
8	DEMAND DISTRIBUTION OVERHEAD PRIMARY	5,139,538	2,994,728	571,274	685,751	164,014	227,691	74,293	236,784	0	0	4,353	10,679	50,403	6,804	112,764
9	DEMAND DISTRIBUTION OVERHEAD SECONDARY	2,074,755	1,378,970	244,499	214,253	85,146	70,225	22,424	35,468	0	0	1,180	2,896	17,182	2,512	0
10	DEMAND DISTRIBUTION UNDERGROUND PRIMARY	6,152,502	3,584,966	683,868	820,907	196,340	272,568	88,936	283,453	0	0	5,211	12,784	60,337	8,145	134,989
11	DEMAND DISTRIBUTION UNDERGROUND SECONDARY	3,700,887	2,459,766	436,130	382,178	151,882	125,265	39,998	63,267	0	0	2,105	5,165	30,648	4,481	0
12	DEMAND DISTRIBUTION LINE TRANSFORMER PRIMARY	294,279	175,318	33,444	40,145	9,602	13,330	4,349	13,862	0	0	255	625	2,951	398	0
13	DEMAND DISTRIBUTION LINE TRANSFORMER SECONDARY	9,011,704	5,989,560	1,061,981	930,608	369,834	305,023	97,397	154,056	0	0	5,127	12,578	74,629	10,911	0
14	TOTAL DEMAND	\$161,715,409	\$95,156,595	\$17,977,504	\$21,305,887	\$4,525,770	\$5,428,488	\$2,066,205	\$7,119,801	\$2,552,285	\$2,080,563	\$81,397	\$176,690	\$846,297	\$94,387	\$2,303,538
ENERGY COMPONENTS																
15	ENERGY - OTHER	\$19,844,498	\$9,226,450	\$2,250,378	\$3,278,526	\$508,585	\$606,508	\$437,175	\$1,706,241	\$670,449	\$567,614	\$26,282	\$50,421	\$120,363	\$6,933	\$388,572
16	ENERGY - FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	TOTAL ENERGY	\$19,844,498	\$9,226,450	\$2,250,378	\$3,278,526	\$508,585	\$606,508	\$437,175	\$1,706,241	\$670,449	\$567,614	\$26,282	\$50,421	\$120,363	\$6,933	\$388,572
CUSTOMER COMPONENTS																
18	CUSTOMER OTHER	\$1,361,782	\$1,012,725	\$175,621	\$110,797	\$22,619	\$2,370	\$718	\$10,216	\$1,136	\$444	\$151	\$17,692	\$6,508	\$95	\$690
19	CUSTOMER DEPOSITS	(104,312)	(88,739)	(9,377)	(555)	(736)	(654)	(210)	(32)	(5)	(2)	(44)	(3,882)	(46)	(28)	(2)
20	CUSTOMER 369-SERVICES	2,990,583	2,442,399	300,193	61,998	23,569	21,316	23,465	8,419	0	0	0	106,855	1,473	895	0
21	CUSTOMER 370-METERS	14,324,312	12,200,177	1,161,858	295,843	101,661	89,037	31,204	267,248	82,380	32,148	2,656	0	6,453	3,415	50,233
22	CUSTOMER 371-INSTALL ON CUST PREM	932,967	0	0	0	0	0	0	0	0	0	0	932,967	0	0	0
23	CUSTOMER 373-STREET LIGHTS	209,200	0	0	0	0	0	0	0	0	0	209,200	0	0	0	0
24	CUSTOMER 902-METER READING EXP	2,797,153	1,847,177	87,081	279,715	2,639	13,194	0	350,964	108,192	42,221	0	0	0	0	65,971
25	CUSTOMER 903-CUST REC AND COLLECTIONS	4,696,201	3,995,071	422,156	24,981	33,145	29,449	9,464	1,462	203	81	1,990	174,785	2,072	1,259	81
26	TOTAL CUSTOMER	\$27,207,886	\$21,408,810	\$2,137,532	\$772,780	\$182,898	\$154,712	\$64,640	\$638,277	\$191,907	\$74,892	\$213,953	\$1,228,417	\$16,460	\$5,637	\$116,972
OTHER																
27	OTHER	\$1,917,791	\$982,764	\$280,241	\$279,002	\$46,976	\$60,640	\$30,722	\$113,893	\$39,146	\$25,586	\$4,513	\$11,745	\$14,951	\$803	\$26,809
28	BASE REVENUE REQUIREMENT	\$210,685,584	\$126,774,619	\$22,645,655	\$25,636,196	\$5,264,229	\$6,250,348	\$2,598,742	\$9,578,212	\$3,453,787	\$2,748,656	\$326,145	\$1,467,273	\$998,071	\$107,760	\$2,835,891
29	TOTAL DEMAND AND ENERGY COMPONENTS	\$181,559,907	\$104,383,046	\$20,227,882	\$24,584,414	\$5,034,355	\$6,034,996	\$2,503,380	\$8,826,042	\$3,222,735	\$2,648,177	\$107,678	\$227,111	\$966,660	\$101,321	\$2,692,110
30	kWh	1,838,616,537	849,377,119	207,120,860	302,596,842	46,807,468	55,850,126	40,443,766	158,789,004	64,199,975	57,865,838	2,419,760	4,641,780	11,093,716	638,371	36,771,912
31	kW	2,311,574	0	423,995	933,091	0	229,367	0	355,444	133,595	105,798	0	0	0	0	130,284
32	Customer	1,387,536	1,180,248	124,716	7,380	9,792	8,856	2,796	432	60	24	588	51,636	612	372	24

Line No.	Schedule L-1 Unit Cost Analysis - Proposed Rates FULL COST PRE-CAPPING PROCESS	Total	NM Rate 01 - Residential	NM Rate 03 - Small General Service	NM Rate 04 - General Service	NM Rate 05 - Irrigation Service	NM Rate 07 - City and County	NM Rate 08 - Municipal Pumping	NM Rate 09 - Large Power Service	NM Rate 10 - Military R&D Option A	NM Rate 10 - Military R&D Option B	NM Rate 11 - Street Lighting	NM Rate 12 - Area Lighting	NM Rate 19 - Seasonal Agriculture	NM Rate 25 - Recreational Lighting	NM Rate 26 - University Service
DEMAND COMPONENTS (\$/kWh)																
33	DEMAND PRODUCTION - 4CP-A&E	\$0.037632	\$0.046977	\$0.036801	\$0.031030	\$0.036720	\$0.037577	\$0.021758	\$0.020908	\$0.024762	\$0.022418	\$0.017728	\$0.017723	\$0.021630	\$0.028723	\$0.026930
34	DEMAND PRODUCTION - 4CP	0.011181	0.014119	0.010936	0.009133	0.010911	0.011179	0.006233	0.005973	0.007193	0.006493	0.000000	0.000000	0.006189	0.008381	0.007863
35	DEMAND PRODUCTION - 12CP-A&E	0.000075	0.000092	0.000071	0.000068	0.000066	0.000081	0.000039	0.000044	0.000047	0.000041	0.000035	0.000035	0.000035	0.000124	0.000059
36	DEMAND TRANSMISSION	0.011873	0.014851	0.011588	0.009873	0.011489	0.011967	0.006762	0.006595	0.007754	0.007002	0.000382	0.000492	0.006631	0.010024	0.008568
37	DEMAND DISTRIBUTION LOAD DISPATCHING	0.007023	0.008858	0.006929	0.005693	0.008803	0.010242	0.004615	0.003746	0.000000	0.000000	0.004519	0.005780	0.011414	0.026777	0.007704
38	DEMAND DISTRIBUTION SUBSTATION PRIMARY	0.004359	0.005498	0.004301	0.003534	0.005464	0.006357	0.002864	0.002325	0.000000	0.000000	0.002805	0.003587	0.007084	0.016619	0.004782
39	DEMAND DISTRIBUTION SUBSTATION SECONDARY	0.001468	0.002113	0.001536	0.000921	0.002367	0.001636	0.000721	0.000291	0.000000	0.000000	0.000635	0.000812	0.002015	0.005121	0.000000
40	DEMAND DISTRIBUTION OVERHEAD PRIMARY	0.002795	0.003526	0.002758	0.002266	0.003504	0.004077	0.001837	0.001491	0.000000	0.000000	0.001799	0.002301	0.004543	0.010658	0.003067
41	DEMAND DISTRIBUTION OVERHEAD SECONDARY	0.001128	0.001624	0.001180	0.000708	0.001819	0.001257	0.000554	0.000223	0.000000	0.000000	0.000488	0.000624	0.001549	0.003935	0.000000
42	DEMAND DISTRIBUTION UNDERGROUND PRIMARY	0.003346	0.004221	0.003302	0.002713	0.004195	0.004880	0.002199	0.001785	0.000000	0.000000	0.002153	0.002754	0.005439	0.012759	0.003671
43	DEMAND DISTRIBUTION UNDERGROUND SECONDARY	0.002013	0.002896	0.002106	0.001263	0.003245	0.002243	0.000989	0.000398	0.000000	0.000000	0.000870	0.001113	0.002763	0.007020	0.000000
44	DEMAND DISTRIBUTION LINE TRANSFORMER PRIMARY	0.000160	0.000206	0.000161	0.000133	0.000205	0.000239	0.000108	0.000087	0.000000	0.000000	0.000105	0.000135	0.000266	0.000624	0.000000
45	DEMAND DISTRIBUTION LINE TRANSFORMER SECONDARY	0.004901	0.007052	0.005127	0.003075	0.007901	0.005461	0.002408	0.000970	0.000000	0.000000	0.002119	0.002710	0.006727	0.017093	0.000000
46		\$0.087955	\$0.112031	\$0.086797	\$0.070410	\$0.096689	\$0.097197	\$0.051088	\$0.044838	\$0.039755	\$0.035955	\$0.033638	\$0.038065	\$0.076286	\$0.147857	\$0.062644
DEMAND COMPONENTS (\$/kW)																
47	DEMAND PRODUCTION - 4CP-A&E	\$29.932	\$0.000	\$17.977	\$10.063	\$0.000	\$9.150	\$0.000	\$9.340	\$11.900	\$12.262	\$0.000	\$0.000	\$0.000	\$0.000	\$7.601
48	DEMAND PRODUCTION - 4CP	8.893	0.000	5.342	2.962	0.000	2.722	0.000	2.668	3.457	3.551	0.000	0.000	0.000	0.000	2.219
49	DEMAND PRODUCTION - 12CP-A&E	0.060	0.000	0.035	0.022	0.000	0.020	0.000	0.020	0.022	0.023	0.000	0.000	0.000	0.000	0.017
50	DEMAND TRANSMISSION	9.444	0.000	5.661	3.202	0.000	2.914	0.000	2.946	3.726	3.830	0.000	0.000	0.000	0.000	2.418
51	DEMAND DISTRIBUTION LOAD DISPATCHING	5.586	0.000	3.385	1.846	0.000	2.494	0.000	1.674	0.000	0.000	0.000	0.000	0.000	0.000	2.174
52	DEMAND DISTRIBUTION SUBSTATION PRIMARY	3.467	0.000	2.101	1.146	0.000	1.548	0.000	1.039	0.000	0.000	0.000	0.000	0.000	0.000	1.350
53	DEMAND DISTRIBUTION SUBSTATION SECONDARY	1.168	0.000	0.750	0.299	0.000	0.398	0.000	0.130	0.000	0.000	0.000	0.000	0.000	0.000	0.000
54	DEMAND DISTRIBUTION OVERHEAD PRIMARY	2.223	0.000	1.347	0.735	0.000	0.993	0.000	0.666	0.000	0.000	0.000	0.000	0.000	0.000	0.866
55	DEMAND DISTRIBUTION OVERHEAD SECONDARY	0.898	0.000	0.577	0.230	0.000	0.306	0.000	0.100	0.000	0.000	0.000	0.000	0.000	0.000	0.000
56	DEMAND DISTRIBUTION UNDERGROUND PRIMARY	2.662	0.000	1.613	0.880	0.000	1.188	0.000	0.797	0.000	0.000	0.000	0.000	0.000	0.000	1.036
57	DEMAND DISTRIBUTION UNDERGROUND SECONDARY	1.601	0.000	1.029	0.410	0.000	0.546	0.000	0.178	0.000	0.000	0.000	0.000	0.000	0.000	0.000
58	DEMAND DISTRIBUTION LINE TRANSFORMER PRIMARY	0.127	0.000	0.079	0.043	0.000	0.058	0.000	0.039	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	DEMAND DISTRIBUTION LINE TRANSFORMER SECONDARY	3.899	0.000	2.505	0.997	0.000	1.330	0.000	0.433	0.000	0.000	0.000	0.000	0.000	0.000	0.000
60		\$69.959	\$0.000	\$42.400	\$22.834	\$0.000	\$23.667	\$0.000	\$20.031	\$19.105	\$19.665	\$0.000	\$0.000	\$0.000	\$0.000	\$17.681
ENERGY COMPONENTS (\$/kWh)																
61	ENERGY - OTHER	\$0.010793	\$0.010863	\$0.010865	\$0.010835	\$0.010865	\$0.010860	\$0.010809	\$0.010745	\$0.010443	\$0.009809	\$0.010861	\$0.010862	\$0.010850	\$0.010861	\$0.010567
62	ENERGY - FUEL	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
63		\$0.010793	\$0.010863	\$0.010865	\$0.010835	\$0.010865	\$0.010860	\$0.010809	\$0.010745	\$0.010443	\$0.009809	\$0.010861	\$0.010862	\$0.010850	\$0.010861	\$0.010567
CUSTOMER COMPONENTS (\$/ANNUAL CUSTOMERS)																
64	CUSTOMER OTHER	\$0.981	\$0.858	\$1.408	\$15.013	\$2.310	\$0.268	\$0.257	\$23.648	\$18.940	\$18.484	\$0.257	\$0.343	\$10.634	\$0.257	\$28.737
65	CUSTOMER DEPOSITS	(0.075)	(0.075)	(0.075)	(0.075)	(0.075)	(0.074)	(0.075)	(0.075)	(0.075)	(0.075)	(0.075)	(0.075)	(0.075)	(0.075)	(0.075)
66	CUSTOMER 369-SERVICES	2.155	2.069	2.407	8.401	2.407	2.407	8.392	19.489	0.000	0.000	0.000	2.069	2.407	2.407	0.000
67	CUSTOMER 370-METERS	10.324	10.337	9.316	40.087	10.382	10.054	11.160	618.630	1,372.997	1,339.510	4.517	0.000	10.544	9.180	2,093.025
68	CUSTOMER 371-INSTALL ON CUST PREM	0.672	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.068	0.000	0.000	0.000
69	CUSTOMER 373-STREET LIGHTS	0.151	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	355.783	0.000	0.000	0.000	0.000
70	CUSTOMER 902-METER READING EXP	2.016	1.565	0.698	37.902	0.269	1.490	0.000	812.416	1,803.196	1,759.216	0.000	0.000	0.000	0.000	2,748.775
71	CUSTOMER 903-CUST REC AND COLLECTIONS	3.385	3.385	3.385	3.385	3.385	3.325	3.385	3.385	3.385	3.385	3.385	3.385	3.385	3.385	3.385
72		\$19.609	\$18.139	\$17.139	\$104.713	\$18.678	\$17.470	\$23.119	\$1,477.492	\$3,198.443	\$3,120.519	\$363.866	\$23.790	\$26.895	\$15.153	\$4,873.847
OTHER (% of DEC)																
73	OTHER	0.918624%	0.781262%	1.253011%	1.100289%	0.900398%	0.979692%	1.196338%	1.203389%	1.146416%	0.939614%	1.403226%	0.806931%	1.520775%	0.750511%	0.954366%

36 ³ Initial Capping Level:

- 0 - No Cap / No Floor
- 1 - 50% Floor
- 2 - 1.5 x System Average
- 3 - 2.0 x System Average
- 4 - No Decrease
- 5 - 25% Floor
- 6 - 75% Floor
- 7 - System Average
- 8 - Manually Adjusted

Line No.	Schedule L-1 Unit Cost Analysis - Proposed Rates PHASE 1 POST-CAPPING PROCESS	Total	NM Rate 01 - Residential	NM Rate 03 - Small General Service	NM Rate 04 - General Service	NM Rate 05 - Irrigation Service	NM Rate 07 - City and County	NM Rate 08 - Municipal Pumping	NM Rate 09 - Large Power Service	NM Rate 10 - Military R&D Option A	NM Rate 10 - Military R&D Option B	NM Rate 11 - Street Lighting	NM Rate 12 - Area Lighting	NM Rate 19 - Seasonal Agriculture	NM Rate 25 - Recreational Lighting	NM Rate 26 - University Service
<u>DEMAND COMPONENTS</u>																
1	DEMAND PRODUCTION - 4CP-A&E	\$58,681,162	\$30,298,675	\$7,619,737	\$9,386,408	\$1,372,099	\$2,098,019	\$879,693	\$3,318,922	\$1,589,040	\$967,377	\$42,898	\$65,008	\$239,901	\$13,606	\$789,778
2	DEMAND PRODUCTION - 4CP	17,410,149	9,106,338	2,264,306	2,762,526	407,719	624,139	252,024	948,123	461,570	280,180	0	0	68,644	3,970	230,610
3	DEMAND PRODUCTION - 12CP-A&E	117,430	59,588	14,666	20,461	2,453	4,535	1,564	6,972	2,997	1,784	86	130	392	59	1,743
4	DEMAND TRANSMISSION	18,513,956	9,578,283	2,399,438	2,986,431	429,306	668,139	273,412	1,046,936	497,566	302,149	924	1,804	73,546	4,748	251,273
5	DEMAND DISTRIBUTION LOAD DISPATCHING	10,949,426	5,713,065	1,434,743	1,722,205	328,942	571,842	186,587	594,681	0	0	10,935	21,200	126,599	12,684	225,942
6	DEMAND DISTRIBUTION SUBSTATION PRIMARY	6,795,928	3,545,900	890,495	1,068,913	204,163	354,923	115,808	369,098	0	0	6,787	13,158	78,575	7,873	140,235
7	DEMAND DISTRIBUTION SUBSTATION SECONDARY	2,243,752	1,362,587	318,056	278,704	88,451	91,352	29,170	46,139	0	0	1,536	2,978	22,353	2,426	0
8	DEMAND DISTRIBUTION OVERHEAD PRIMARY	4,358,331	2,274,040	571,088	685,510	130,933	227,617	74,270	236,708	0	0	4,353	8,438	50,392	5,049	89,935
9	DEMAND DISTRIBUTION OVERHEAD SECONDARY	1,724,273	1,047,118	244,419	214,178	67,973	70,202	22,416	35,457	0	0	1,180	2,288	17,178	1,864	0
10	DEMAND DISTRIBUTION UNDERGROUND PRIMARY	5,217,325	2,722,235	683,645	820,619	156,739	272,479	88,908	283,361	0	0	5,211	10,102	60,323	6,044	107,660
11	DEMAND DISTRIBUTION UNDERGROUND SECONDARY	3,075,708	1,867,818	435,988	382,044	121,247	125,225	39,986	63,247	0	0	2,105	4,082	30,641	3,325	0
12	DEMAND DISTRIBUTION LINE TRANSFORMER PRIMARY	249,882	133,128	33,433	40,131	7,665	13,325	4,348	13,857	0	0	255	494	2,950	296	0
13	DEMAND DISTRIBUTION LINE TRANSFORMER SECONDARY	7,489,385	4,548,158	1,061,635	930,282	295,239	304,924	97,366	154,006	0	0	5,127	9,939	74,612	8,097	0
14	TOTAL DEMAND	\$136,826,707	\$72,256,933	\$17,971,650	\$21,298,410	\$3,612,928	\$5,426,723	\$2,065,553	\$7,117,506	\$2,551,174	\$1,551,489	\$81,397	\$139,621	\$846,107	\$70,041	\$1,837,176
<u>ENERGY COMPONENTS</u>																
15	ENERGY - OTHER	\$17,283,086	\$7,006,083	\$2,249,645	\$3,277,376	\$406,004	\$606,311	\$437,037	\$1,705,691	\$670,157	\$423,273	\$26,282	\$39,842	\$120,336	\$5,145	\$309,903
16	ENERGY - FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	TOTAL ENERGY	\$17,283,086	\$7,006,083	\$2,249,645	\$3,277,376	\$406,004	\$606,311	\$437,037	\$1,705,691	\$670,157	\$423,273	\$26,282	\$39,842	\$120,336	\$5,145	\$309,903
<u>CUSTOMER COMPONENTS</u>																
18	CUSTOMER OTHER	\$1,109,414	\$769,010	\$175,564	\$110,759	\$18,057	\$2,369	\$717	\$10,213	\$1,136	\$331	\$151	\$13,980	\$6,507	\$71	\$550
19	CUSTOMER DEPOSITS	(81,983)	(67,384)	(9,374)	(555)	(588)	(654)	(210)	(32)	(5)	(1)	(44)	(3,068)	(46)	(21)	(1)
20	CUSTOMER 369-SERVICES	2,375,274	1,854,630	300,095	61,976	18,816	21,310	23,457	8,417	0	0	0	84,437	1,473	664	0
21	CUSTOMER 370-METERS	11,347,935	9,264,175	1,161,480	295,739	81,156	89,008	31,194	267,162	82,344	23,973	2,656	0	6,452	2,534	40,063
22	CUSTOMER 371-INSTALL ON CUST PREM	737,230	0	0	0	0	0	0	0	0	0	0	737,230	0	0	0
23	CUSTOMER 373-STREET LIGHTS	209,200	0	0	0	0	0	0	0	0	0	0	209,200	0	0	0
24	CUSTOMER 902-METER READING EXP	2,327,710	1,402,649	87,053	279,617	2,107	13,190	0	350,850	108,145	31,485	0	0	0	0	52,615
25	CUSTOMER 903-CUST REC AND COLLECTIONS	3,690,900	3,033,648	422,019	24,972	26,460	29,439	9,461	1,462	203	61	1,990	138,115	2,071	934	65
26	TOTAL CUSTOMER	\$21,715,680	\$16,256,729	\$2,136,836	\$772,508	\$146,007	\$154,661	\$64,619	\$638,071	\$191,823	\$55,848	\$213,953	\$970,694	\$16,456	\$4,183	\$93,291
<u>OTHER</u>																
27	OTHER	\$1,656,931	\$746,259	\$280,150	\$278,904	\$37,501	\$60,620	\$30,712	\$113,856	\$39,129	\$19,080	\$4,513	\$9,281	\$14,948	\$596	\$21,381
28	BASE REVENUE REQUIREMENT	\$177,482,404	\$96,266,004	\$22,638,281	\$25,627,199	\$4,202,441	\$6,248,315	\$2,597,921	\$9,575,124	\$3,452,284	\$2,049,690	\$326,145	\$1,159,438	\$997,847	\$79,964	\$2,261,751
29	TOTAL DEMAND AND ENERGY COMPONENTS	\$154,109,793	\$79,263,017	\$20,221,295	\$24,575,786	\$4,018,932	\$6,033,034	\$2,502,589	\$8,823,197	\$3,221,332	\$1,974,763	\$107,678	\$179,463	\$966,443	\$75,185	\$2,147,079
30	kWh	1,838,616,537	849,377,119	207,120,860	302,596,842	46,807,468	55,850,126	40,443,766	158,789,004	64,199,975	57,865,838	2,419,760	4,641,780	11,093,716	638,371	36,771,912
31	kW	2,311,574	0	423,995	933,091	0	229,367	0	355,444	133,595	105,798	0	0	0	0	130,284
32	Customer	1,387,536	1,180,248	124,716	7,380	9,792	8,856	2,796	432	60	24	588	51,636	612	372	24

Line No.	Schedule L-1 Unit Cost Analysis - Proposed Rates PHASE 1 POST-CAPPING PROCESS	Total	NM Rate 01 - Residential	NM Rate 03 - Small General Service	NM Rate 04 - General Service	NM Rate 05 - Irrigation Service	NM Rate 07 - City and County	NM Rate 08 - Municipal Pumping	NM Rate 09 - Large Power Service	NM Rate 10 - Military R&D Option A	NM Rate 10 - Military R&D Option B	NM Rate 11 - Street Lighting	NM Rate 12 - Area Lighting	NM Rate 19 - Seasonal Agriculture	NM Rate 25 - Recreational Lighting	NM Rate 26 - University Service
<u>DEMAND COMPONENTS (\$/kWh)</u>																
33	DEMAND PRODUCTION - 4CP-A&E	\$0.031916	\$0.035672	\$0.036789	\$0.031020	\$0.029314	\$0.037565	\$0.021751	\$0.020901	\$0.024751	\$0.016718	\$0.017728	\$0.014005	\$0.021625	\$0.021314	\$0.021478
34	DEMAND PRODUCTION - 4CP	0.009469	0.010721	0.010932	0.009129	0.008711	0.011175	0.006231	0.005971	0.007190	0.004842	0.000000	0.000000	0.006188	0.006219	0.006271
35	DEMAND PRODUCTION - 12CP-A&E	0.000064	0.000070	0.000071	0.000068	0.000052	0.000081	0.000039	0.000044	0.000047	0.000031	0.000035	0.000028	0.000035	0.000092	0.000047
36	DEMAND TRANSMISSION	0.010070	0.011277	0.011585	0.009869	0.009172	0.011963	0.006760	0.006593	0.007750	0.005222	0.000382	0.000389	0.006630	0.007438	0.006833
37	DEMAND DISTRIBUTION LOAD DISPATCHING	0.005955	0.006726	0.006927	0.005691	0.007028	0.010239	0.004613	0.003745	0.000000	0.000000	0.0004519	0.004567	0.011412	0.019870	0.006144
38	DEMAND DISTRIBUTION SUBSTATION PRIMARY	0.003696	0.004175	0.004299	0.003532	0.004362	0.006355	0.002863	0.002324	0.000000	0.000000	0.002805	0.002835	0.007083	0.012332	0.003814
39	DEMAND DISTRIBUTION SUBSTATION SECONDARY	0.001220	0.001604	0.001536	0.000921	0.001890	0.001636	0.000721	0.000291	0.000000	0.000000	0.000635	0.000641	0.002015	0.003800	0.000000
40	DEMAND DISTRIBUTION OVERHEAD PRIMARY	0.002370	0.002677	0.002757	0.002265	0.002797	0.004076	0.001836	0.001491	0.000000	0.000000	0.001799	0.001818	0.004542	0.007909	0.002446
41	DEMAND DISTRIBUTION OVERHEAD SECONDARY	0.000938	0.001233	0.001180	0.000708	0.001452	0.001257	0.000554	0.000223	0.000000	0.000000	0.000488	0.000493	0.001548	0.002920	0.000000
42	DEMAND DISTRIBUTION UNDERGROUND PRIMARY	0.002838	0.003205	0.003301	0.002712	0.003349	0.004879	0.002198	0.001785	0.000000	0.000000	0.002153	0.002176	0.005438	0.009468	0.002928
43	DEMAND DISTRIBUTION UNDERGROUND SECONDARY	0.001673	0.002199	0.002105	0.001263	0.002590	0.002242	0.000989	0.000398	0.000000	0.000000	0.000870	0.000879	0.002762	0.005209	0.000000
44	DEMAND DISTRIBUTION LINE TRANSFORMER PRIMARY	0.000136	0.000157	0.000161	0.000133	0.000164	0.000239	0.000108	0.000087	0.000000	0.000000	0.000105	0.000106	0.000266	0.000463	0.000000
45	DEMAND DISTRIBUTION LINE TRANSFORMER SECONDARY	0.004073	0.005355	0.005126	0.003074	0.006308	0.005460	0.002407	0.000970	0.000000	0.000000	0.002119	0.002141	0.006726	0.012684	0.000000
46		\$0.074418	\$0.085070	\$0.086769	\$0.070385	\$0.077187	\$0.097166	\$0.051072	\$0.044824	\$0.039738	\$0.026812	\$0.033638	\$0.030079	\$0.076269	\$0.109718	\$0.049961
<u>DEMAND COMPONENTS (\$/kW)</u>																
47	DEMAND PRODUCTION - 4CP-A&E	\$25.386	\$0.000	\$17.971	\$10.059	\$0.000	\$9.147	\$0.000	\$9.337	\$11.894	\$9.144	\$0.000	\$0.000	\$0.000	\$0.000	\$0.602
48	DEMAND PRODUCTION - 4CP	7.532	0.000	5.340	2.961	0.000	2.721	0.000	2.667	3.455	2.648	0.000	0.000	0.000	0.000	1.770
49	DEMAND PRODUCTION - 12CP-A&E	0.051	0.000	0.035	0.022	0.000	0.020	0.000	0.020	0.022	0.017	0.000	0.000	0.000	0.000	0.013
50	DEMAND TRANSMISSION	8.009	0.000	5.659	3.201	0.000	2.913	0.000	2.945	3.724	2.856	0.000	0.000	0.000	0.000	1.929
51	DEMAND DISTRIBUTION LOAD DISPATCHING	4.737	0.000	3.384	1.846	0.000	2.493	0.000	1.673	0.000	0.000	0.000	0.000	0.000	0.000	1.734
52	DEMAND DISTRIBUTION SUBSTATION PRIMARY	2.940	0.000	2.100	1.146	0.000	1.547	0.000	1.038	0.000	0.000	0.000	0.000	0.000	0.000	1.076
53	DEMAND DISTRIBUTION SUBSTATION SECONDARY	0.971	0.000	0.750	0.299	0.000	0.398	0.000	0.130	0.000	0.000	0.000	0.000	0.000	0.000	0.000
54	DEMAND DISTRIBUTION OVERHEAD PRIMARY	1.885	0.000	1.347	0.735	0.000	0.992	0.000	0.666	0.000	0.000	0.000	0.000	0.000	0.000	0.690
55	DEMAND DISTRIBUTION OVERHEAD SECONDARY	0.746	0.000	0.576	0.230	0.000	0.306	0.000	0.100	0.000	0.000	0.000	0.000	0.000	0.000	0.000
56	DEMAND DISTRIBUTION UNDERGROUND PRIMARY	2.257	0.000	1.612	0.879	0.000	1.188	0.000	0.797	0.000	0.000	0.000	0.000	0.000	0.000	0.826
57	DEMAND DISTRIBUTION UNDERGROUND SECONDARY	1.331	0.000	1.028	0.409	0.000	0.546	0.000	0.178	0.000	0.000	0.000	0.000	0.000	0.000	0.000
58	DEMAND DISTRIBUTION LINE TRANSFORMER PRIMARY	0.108	0.000	0.079	0.043	0.000	0.058	0.000	0.039	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	DEMAND DISTRIBUTION LINE TRANSFORMER SECONDARY	3.240	0.000	2.504	0.997	0.000	1.329	0.000	0.433	0.000	0.000	0.000	0.000	0.000	0.000	0.000
60		\$59.192	\$0.000	\$42.386	\$22.826	\$0.000	\$23.660	\$0.000	\$20.024	\$19.096	\$14.665	\$0.000	\$0.000	\$0.000	\$0.000	\$14.101
<u>ENERGY COMPONENTS (\$/kWh)</u>																
61	ENERGY - OTHER	\$0.009400	\$0.008248	\$0.010862	\$0.010831	\$0.008674	\$0.010856	\$0.010806	\$0.010742	\$0.010439	\$0.007315	\$0.010861	\$0.008583	\$0.010847	\$0.008059	\$0.008428
62	ENERGY - FUEL	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
63		\$0.009400	\$0.008248	\$0.010862	\$0.010831	\$0.008674	\$0.010856	\$0.010806	\$0.010742	\$0.010439	\$0.007315	\$0.010861	\$0.008583	\$0.010847	\$0.008059	\$0.008428
<u>CUSTOMER COMPONENTS (\$/ANNUAL CUSTOMERS)</u>																
64	CUSTOMER OTHER	\$0.800	\$0.652	\$1.408	\$15.008	\$1.844	\$0.267	\$0.257	\$23.640	\$18.931	\$13.784	\$0.257	\$0.271	\$10.632	\$0.190	\$22.919
65	CUSTOMER DEPOSITS	(0.059)	(0.057)	(0.075)	(0.075)	(0.060)	(0.074)	(0.075)	(0.075)	(0.075)	(0.056)	(0.075)	(0.059)	(0.075)	(0.056)	(0.060)
66	CUSTOMER 369-SERVICES	1.712	1.571	2.406	8.398	1.922	2.406	8.390	19.483	0.000	0.000	0.000	1.635	2.407	1.786	0.000
67	CUSTOMER 370-METERS	8.178	7.849	9.313	40.073	8.288	10.051	11.157	618.430	1,372.400	998.881	4.517	0.000	10.542	6.812	1,669.282
68	CUSTOMER 371-INSTALL ON CUST PREM	0.531	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.277	0.000	0.000	0.000
69	CUSTOMER 373-STREET LIGHTS	0.151	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	355.783	0.000	0.000	0.000	0.000	0.000
70	CUSTOMER 902-METER READING EXP	1.678	1.188	0.698	37.889	0.215	1.489	0.000	812.154	1,802.411	1,311.859	0.000	0.000	0.000	0.000	2,192.272
71	CUSTOMER 903-CUST REC AND COLLECTIONS	2.660	2.570	3.384	3.384	2.702	3.324	3.384	3.384	3.383	2.524	3.385	2.675	3.384	2.512	2.700
72		\$15.651	\$13.774	\$17.134	\$104.676	\$14.911	\$17.464	\$23.111	\$1,477.016	\$3,197.051	\$2,326.992	\$363.866	\$18.799	\$26.889	\$11.245	\$3,887.112
<u>OTHER (% of DEC)</u>																
73	OTHER	0.942373%	0.781262%	1.253011%	1.100289%	0.900398%	0.979692%	1.196338%	1.203389%	1.146416%	0.939614%	1.403226%	0.806931%	1.520775%	0.750511%	0.954366%

36 ³ Initial Capping Level:

- 0 - No Cap / No Floor
- 1 - 50% Floor
- 2 - 1.5 x System Average
- 3 - 2.0 x System Average
- 4 - No Decrease
- 5 - 25% Floor
- 6 - 75% Floor
- 7 - System Average
- 8 - Manually Adjusted

Line No.	Schedule L-1 Unit Cost Analysis - Proposed Rates PHASE 2 POST-CAPPING PROCESS	Total	NM Rate 01 - Residential	NM Rate 03 - Small General Service	NM Rate 04 - General Service	NM Rate 05 - Irrigation Service	NM Rate 07 - City and County	NM Rate 08 - Municipal Pumping	NM Rate 09 - Large Power Service	NM Rate 10 - Military R&D Option A	NM Rate 10 - Military R&D Option B	NM Rate 11 - Street Lighting	NM Rate 12 - Area Lighting	NM Rate 19 - Seasonal Agriculture	NM Rate 25 - Recreational Lighting	NM Rate 26 - University Service
<u>DEMAND COMPONENTS</u>																
1	DEMAND PRODUCTION - 4CP-A&E	\$69,168,707	\$39,888,640	\$7,619,737	\$9,386,408	\$1,718,231	\$2,098,019	\$879,693	\$3,318,922	\$1,589,040	\$1,296,685	\$42,898	\$82,268	\$239,901	\$18,333	\$989,933
2	DEMAND PRODUCTION - 4CP	20,550,488	11,988,625	2,264,306	2,762,526	510,572	624,139	252,024	948,123	461,570	375,557	0	0	68,644	5,349	289,053
3	DEMAND PRODUCTION - 12CP-A&E	138,014	78,449	14,666	20,461	3,072	4,535	1,564	6,972	2,997	2,391	86	164	392	79	2,185
4	DEMAND TRANSMISSION	21,822,583	12,609,948	2,399,438	2,986,431	537,605	668,139	273,412	1,046,936	497,566	405,005	924	2,283	73,546	6,398	314,954
5	DEMAND DISTRIBUTION LOAD DISPATCHING	12,907,969	7,521,332	1,434,743	1,722,205	411,922	571,842	186,587	594,681	0	0	10,935	26,829	126,599	17,091	283,203
6	DEMAND DISTRIBUTION SUBSTATION PRIMARY	8,011,527	4,668,229	890,495	1,068,913	255,666	354,923	115,808	369,098	0	0	6,787	16,652	78,575	10,608	175,774
7	DEMAND DISTRIBUTION SUBSTATION SECONDARY	2,698,976	1,793,865	318,056	278,704	110,764	91,352	29,170	46,139	0	0	1,536	3,768	22,353	3,268	0
8	DEMAND DISTRIBUTION OVERHEAD PRIMARY	5,137,914	2,993,806	571,088	685,510	163,962	227,617	74,270	236,708	0	0	4,353	10,679	50,392	6,803	112,727
9	DEMAND DISTRIBUTION OVERHEAD SECONDARY	2,074,103	1,378,546	244,419	214,178	85,120	70,202	22,416	35,457	0	0	1,180	2,896	17,178	2,512	0
10	DEMAND DISTRIBUTION UNDERGROUND PRIMARY	6,150,557	3,583,862	683,645	820,619	196,278	272,479	88,908	283,361	0	0	5,211	12,784	60,323	8,144	134,944
11	DEMAND DISTRIBUTION UNDERGROUND SECONDARY	3,699,724	2,459,009	435,988	382,044	151,834	125,225	39,986	63,247	0	0	2,105	5,165	30,641	4,480	0
12	DEMAND DISTRIBUTION LINE TRANSFORMER PRIMARY	294,186	175,264	33,433	40,131	9,599	13,325	4,348	13,657	0	0	255	625	2,950	398	0
13	DEMAND DISTRIBUTION LINE TRANSFORMER SECONDARY	9,008,872	5,987,716	1,061,635	930,282	369,717	304,924	97,366	154,006	0	0	5,127	12,578	74,612	10,910	0
14	TOTAL DEMAND	\$161,663,622	\$95,127,289	\$17,971,650	\$21,298,410	\$4,524,341	\$5,426,723	\$2,065,553	\$7,117,506	\$2,551,174	\$2,079,637	\$81,397	\$176,690	\$846,107	\$94,372	\$2,302,774
<u>ENERGY COMPONENTS</u>																
15	ENERGY - OTHER	\$19,838,025	\$9,223,609	\$2,249,645	\$3,277,376	\$508,424	\$606,311	\$437,037	\$1,705,691	\$670,157	\$567,361	\$26,282	\$50,421	\$120,336	\$6,932	\$388,443
16	ENERGY - FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	TOTAL ENERGY	\$19,838,025	\$9,223,609	\$2,249,645	\$3,277,376	\$508,424	\$606,311	\$437,037	\$1,705,691	\$670,157	\$567,361	\$26,282	\$50,421	\$120,336	\$6,932	\$388,443
<u>CUSTOMER COMPONENTS</u>																
18	CUSTOMER OTHER	\$1,361,360	\$1,012,413	\$175,564	\$110,759	\$22,612	\$2,369	\$717	\$10,213	\$1,136	\$443	\$151	\$17,692	\$6,507	\$95	\$689
19	CUSTOMER DEPOSITS	(104,281)	(88,711)	(9,374)	(555)	(736)	(654)	(210)	(32)	(5)	(2)	(44)	(3,882)	(46)	(28)	(2)
20	CUSTOMER 369-SERVICES	2,989,686	2,441,647	300,095	61,976	23,562	21,310	23,457	8,417	0	0	0	106,855	1,473	895	0
21	CUSTOMER 370-METERS	14,319,847	12,196,420	1,161,480	295,739	101,629	89,008	31,194	267,162	82,344	32,134	2,656	0	6,452	3,414	50,216
22	CUSTOMER 371-INSTALL ON CUST PREM	932,967	0	0	0	0	0	0	0	0	0	0	932,967	0	0	0
23	CUSTOMER 373-STREET LIGHTS	209,200	0	0	0	0	0	0	0	0	0	209,200	0	0	0	0
24	CUSTOMER 902-METER READING EXP	2,796,252	1,846,608	87,053	279,617	2,638	13,190	0	350,850	108,145	42,202	0	0	0	0	65,949
25	CUSTOMER 903-CUST REC AND COLLECTIONS	4,694,800	3,993,841	422,019	24,972	33,135	29,439	9,461	1,462	203	81	1,990	174,785	2,071	1,259	81
26	TOTAL CUSTOMER	\$27,199,830	\$21,402,216	\$2,136,836	\$772,508	\$182,840	\$154,661	\$64,619	\$638,071	\$191,823	\$74,859	\$213,953	\$1,228,417	\$16,456	\$5,636	\$116,933
<u>OTHER</u>																
27	OTHER	\$1,917,178	\$982,461	\$280,150	\$278,904	\$46,961	\$60,620	\$30,712	\$113,856	\$39,129	\$25,575	\$4,513	\$11,745	\$14,948	\$803	\$26,800
28	BASE REVENUE REQUIREMENT	\$210,618,655	\$126,735,576	\$22,638,281	\$25,627,199	\$5,262,566	\$6,248,315	\$2,597,921	\$9,575,124	\$3,452,284	\$2,747,432	\$326,145	\$1,467,273	\$997,847	\$107,743	\$2,834,950
29	TOTAL DEMAND AND ENERGY COMPONENTS	\$181,501,647	\$104,350,898	\$20,221,295	\$24,575,786	\$5,032,765	\$6,033,034	\$2,502,589	\$8,823,197	\$3,221,332	\$2,646,998	\$107,678	\$227,111	\$966,443	\$101,304	\$2,691,217
30	kWh	1,838,616,537	849,377,119	207,120,860	302,596,842	46,807,468	55,850,126	40,443,766	158,789,004	64,199,975	57,865,838	2,419,760	4,641,780	11,093,716	638,371	36,771,912
31	kW	2,311,574	0	423,995	933,091	0	229,367	0	355,444	133,595	105,798	0	0	0	0	130,284
32	Customer	1,387,536	1,180,248	124,716	7,380	9,792	8,856	2,796	432	60	24	588	51,636	612	372	24

Line No.	Schedule L-1 Unit Cost Analysis - Proposed Rates PHASE 2 POST-CAPPING PROCESS	Total	NM Rate 01 - Residential	NM Rate 03 - Small General Service	NM Rate 04 - General Service	NM Rate 05 - Irrigation Service	NM Rate 07 - City and County	NM Rate 08 - Municipal Pumping	NM Rate 09 - Large Power Service	NM Rate 10 - Military R&D Option A	NM Rate 10 - Military R&D Option B	NM Rate 11 - Street Lighting	NM Rate 12 - Area Lighting	NM Rate 19 - Seasonal Agriculture	NM Rate 25 - Recreational Lighting	NM Rate 26 - University Service
DEMAND COMPONENTS (\$/kWh)																
33	DEMAND PRODUCTION - 4CP-A&E	\$0.037620	\$0.046962	\$0.036789	\$0.031020	\$0.036708	\$0.037565	\$0.021751	\$0.020901	\$0.024751	\$0.022408	\$0.017728	\$0.017723	\$0.021625	\$0.028718	\$0.026921
34	DEMAND PRODUCTION - 4CP	0.011177	0.014115	0.010932	0.009129	0.010908	0.011175	0.006231	0.005971	0.007190	0.006490	0.000000	0.000000	0.006188	0.008380	0.007861
35	DEMAND PRODUCTION - 12CP-A&E	0.000075	0.000092	0.000071	0.000068	0.000066	0.000081	0.000039	0.000044	0.000047	0.000041	0.000035	0.000035	0.000035	0.000124	0.000059
36	DEMAND TRANSMISSION	0.011869	0.014846	0.011585	0.009869	0.011485	0.011963	0.006760	0.006593	0.007750	0.006999	0.000382	0.000492	0.006630	0.010022	0.008565
37	DEMAND DISTRIBUTION LOAD DISPATCHING	0.007020	0.008855	0.006927	0.005691	0.008800	0.010239	0.004613	0.003745	0.000000	0.000000	0.004519	0.005780	0.011412	0.026772	0.007702
38	DEMAND DISTRIBUTION SUBSTATION PRIMARY	0.004357	0.005496	0.004299	0.003532	0.005462	0.006355	0.002863	0.002324	0.000000	0.000000	0.002805	0.003587	0.007083	0.016617	0.004780
39	DEMAND DISTRIBUTION SUBSTATION SECONDARY	0.001468	0.002112	0.001536	0.000921	0.002366	0.001636	0.000721	0.000291	0.000000	0.000000	0.000635	0.000812	0.002015	0.005120	0.000000
40	DEMAND DISTRIBUTION OVERHEAD PRIMARY	0.002794	0.003525	0.002757	0.002265	0.003503	0.004076	0.001836	0.001491	0.000000	0.000000	0.001799	0.002301	0.004542	0.010656	0.003066
41	DEMAND DISTRIBUTION OVERHEAD SECONDARY	0.001128	0.001623	0.001180	0.000708	0.001819	0.001257	0.000554	0.000223	0.000000	0.000000	0.000488	0.000624	0.001548	0.003935	0.000000
42	DEMAND DISTRIBUTION UNDERGROUND PRIMARY	0.003345	0.004219	0.003301	0.002712	0.004193	0.004879	0.002198	0.001785	0.000000	0.000000	0.002153	0.002754	0.005438	0.012757	0.003670
43	DEMAND DISTRIBUTION UNDERGROUND SECONDARY	0.002012	0.002895	0.002105	0.001263	0.003244	0.002242	0.000989	0.000398	0.000000	0.000000	0.000870	0.001113	0.002762	0.007018	0.000000
44	DEMAND DISTRIBUTION LINE TRANSFORMER PRIMARY	0.000160	0.000206	0.000161	0.000133	0.000205	0.000239	0.000108	0.000087	0.000000	0.000000	0.000105	0.000135	0.000266	0.000624	0.000000
45	DEMAND DISTRIBUTION LINE TRANSFORMER SECONDARY	0.004900	0.007050	0.005126	0.003074	0.007899	0.005460	0.002407	0.000970	0.000000	0.000000	0.002119	0.002710	0.006726	0.017090	0.000000
46		\$0.087927	\$0.111997	\$0.086769	\$0.070385	\$0.096659	\$0.097166	\$0.051072	\$0.044824	\$0.039738	\$0.035939	\$0.033638	\$0.038065	\$0.076269	\$0.147833	\$0.062623
DEMAND COMPONENTS (\$/kW)																
47	DEMAND PRODUCTION - 4CP-A&E	\$29.923	\$0.000	\$17.971	\$10.059	\$0.000	\$9.147	\$0.000	\$9.337	\$11.894	\$12.256	\$0.000	\$0.000	\$0.000	\$0.000	\$7.598
48	DEMAND PRODUCTION - 4CP	8.890	0.000	5.340	2.961	0.000	2.721	0.000	2.667	3.455	3.550	0.000	0.000	0.000	0.000	2.219
49	DEMAND PRODUCTION - 12CP-A&E	0.060	0.000	0.035	0.022	0.000	0.020	0.000	0.020	0.022	0.023	0.000	0.000	0.000	0.000	0.017
50	DEMAND TRANSMISSION	9.441	0.000	5.659	3.201	0.000	2.913	0.000	2.945	3.724	3.828	0.000	0.000	0.000	0.000	2.417
51	DEMAND DISTRIBUTION LOAD DISPATCHING	5.584	0.000	3.384	1.846	0.000	2.493	0.000	1.673	0.000	0.000	0.000	0.000	0.000	0.000	2.174
52	DEMAND DISTRIBUTION SUBSTATION PRIMARY	3.466	0.000	2.100	1.146	0.000	1.547	0.000	1.038	0.000	0.000	0.000	0.000	0.000	0.000	1.349
53	DEMAND DISTRIBUTION SUBSTATION SECONDARY	1.168	0.000	0.750	0.299	0.000	0.398	0.000	0.130	0.000	0.000	0.000	0.000	0.000	0.000	0.000
54	DEMAND DISTRIBUTION OVERHEAD PRIMARY	2.223	0.000	1.347	0.735	0.000	0.992	0.000	0.666	0.000	0.000	0.000	0.000	0.000	0.000	0.865
55	DEMAND DISTRIBUTION OVERHEAD SECONDARY	0.897	0.000	0.576	0.230	0.000	0.306	0.000	0.100	0.000	0.000	0.000	0.000	0.000	0.000	0.000
56	DEMAND DISTRIBUTION UNDERGROUND PRIMARY	2.661	0.000	1.612	0.879	0.000	1.188	0.000	0.797	0.000	0.000	0.000	0.000	0.000	0.000	1.036
57	DEMAND DISTRIBUTION UNDERGROUND SECONDARY	1.601	0.000	1.028	0.409	0.000	0.546	0.000	0.178	0.000	0.000	0.000	0.000	0.000	0.000	0.000
58	DEMAND DISTRIBUTION LINE TRANSFORMER PRIMARY	0.127	0.000	0.079	0.043	0.000	0.058	0.000	0.039	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	DEMAND DISTRIBUTION LINE TRANSFORMER SECONDARY	3.897	0.000	2.504	0.997	0.000	1.329	0.000	0.433	0.000	0.000	0.000	0.000	0.000	0.000	0.000
60		\$69.937	\$0.000	\$42.386	\$22.826	\$0.000	\$23.660	\$0.000	\$20.024	\$19.096	\$19.657	\$0.000	\$0.000	\$0.000	\$0.000	\$17.675
ENERGY COMPONENTS (\$/kWh)																
61	ENERGY - OTHER	\$0.010790	\$0.010859	\$0.010862	\$0.010831	\$0.010862	\$0.010856	\$0.010806	\$0.010742	\$0.010439	\$0.009805	\$0.010861	\$0.010862	\$0.010847	\$0.010859	\$0.010564
62	ENERGY - FUEL	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
63		\$0.010790	\$0.010859	\$0.010862	\$0.010831	\$0.010862	\$0.010856	\$0.010806	\$0.010742	\$0.010439	\$0.009805	\$0.010861	\$0.010862	\$0.010847	\$0.010859	\$0.010564
CUSTOMER COMPONENTS (\$/ANNUAL CUSTOMERS)																
64	CUSTOMER OTHER	\$0.981	\$0.858	\$1.408	\$15.008	\$2.309	\$0.267	\$0.257	\$23.640	\$18.931	\$18.476	\$0.257	\$0.343	\$10.632	\$0.257	\$28.727
65	CUSTOMER DEPOSITS	(0.075)	(0.075)	(0.075)	(0.075)	(0.075)	(0.074)	(0.075)	(0.075)	(0.075)	(0.075)	(0.075)	(0.075)	(0.075)	(0.075)	(0.075)
66	CUSTOMER 369-SERVICES	2.155	2.069	2.406	8.398	2.406	2.406	8.390	19.483	0.000	0.000	0.000	2.069	2.407	2.407	0.000
67	CUSTOMER 370-METERS	10.320	10.334	9.313	40.073	10.379	10.051	11.157	618.430	1,372.400	1,338.914	4.517	0.000	10.542	9.179	2,092.331
68	CUSTOMER 371-INSTALL ON CUST PREM	0.672	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.068	0.000	0.000	0.000
69	CUSTOMER 373-STREET LIGHTS	0.151	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	355.793	0.000	0.000	0.000	0.000
70	CUSTOMER 902-METER READING EXP	2.015	1.565	0.698	37.889	0.269	1.489	0.000	812.154	1,802.411	1,758.433	0.000	0.000	0.000	0.000	2,747.862
71	CUSTOMER 903-CUST REC AND COLLECTIONS	3.384	3.384	3.384	3.384	3.384	3.324	3.384	3.384	3.383	3.383	3.385	3.385	3.384	3.384	3.384
72		\$19.603	\$18.134	\$17.134	\$104.676	\$18.672	\$17.464	\$23.111	\$1,477.016	\$3,197.051	\$3,119.130	\$363.866	\$23.790	\$26.889	\$15.151	\$4,872.229
OTHER (% of DEC)																
73	OTHER	0.918622%	0.781262%	1.253011%	1.100289%	0.900398%	0.979692%	1.196338%	1.203389%	1.146416%	0.939614%	1.403226%	0.806931%	1.520775%	0.750511%	0.954366%

RATE 03 - SMALL GENERAL SERVICE - STANDARD 15 TO 50 KW (Annual Average)																												
kWh		kW		Load Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill			
					Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
					AMS Charge	AMS Charge	AMS Charge	AMS Charge	AMS Charge	AMS Charge						AMS Charge	AMS Charge	AMS Charge	AMS Charge	AMS Charge	AMS Charge							
2,190	15	20%	\$ 14.00	\$ 5.06	\$ 233.80	\$ 45.88	\$ 2.19	\$ 5.18	\$ 48.96	\$ 12.13	\$ 367.21	\$ 17.17	\$ 213.60	\$ 71.46	\$ 2.19	\$ 5.18	\$ 34.74	\$ 11.77	\$ 356.12	\$ (11.09)	-3.0%							
4,380	15	40%	\$ 14.00	\$ 5.06	\$ 233.80	\$ 91.76	\$ 4.39	\$ 10.37	\$ 97.91	\$ 15.63	\$ 472.91	\$ 17.17	\$ 213.60	\$ 142.92	\$ 4.39	\$ 10.37	\$ 69.48	\$ 15.65	\$ 473.58	\$ 0.67	0.1%							
6,570	15	60%	\$ 14.00	\$ 5.06	\$ 233.80	\$ 137.64	\$ 6.58	\$ 15.55	\$ 146.87	\$ 19.12	\$ 578.62	\$ 17.17	\$ 213.60	\$ 214.38	\$ 6.58	\$ 15.55	\$ 104.23	\$ 19.53	\$ 591.04	\$ 12.42	2.1%							
8,760	15	80%	\$ 14.00	\$ 5.06	\$ 233.80	\$ 183.52	\$ 8.78	\$ 20.73	\$ 195.82	\$ 22.61	\$ 684.32	\$ 17.17	\$ 213.60	\$ 285.84	\$ 8.78	\$ 20.73	\$ 138.97	\$ 23.41	\$ 708.50	\$ 24.18	3.5%							
3,212	22	20%	\$ 14.00	\$ 5.06	\$ 352.31	\$ 71.96	\$ 3.22	\$ 7.60	\$ 71.80	\$ 17.97	\$ 543.92	\$ 17.17	\$ 325.09	\$ 109.69	\$ 3.22	\$ 7.60	\$ 50.96	\$ 17.55	\$ 531.28	\$ (12.64)	-2.3%							
5,165	22	32%	\$ 14.00	\$ 5.06	\$ 352.31	\$ 123.95	\$ 5.18	\$ 12.23	\$ 115.46	\$ 21.47	\$ 649.64	\$ 17.17	\$ 325.09	\$ 162.76	\$ 5.18	\$ 12.23	\$ 81.94	\$ 21.34	\$ 645.70	\$ (3.94)	-0.6%							
9,636	22	60%	\$ 14.00	\$ 5.06	\$ 352.31	\$ 215.88	\$ 9.66	\$ 22.81	\$ 215.40	\$ 28.54	\$ 863.65	\$ 17.17	\$ 325.09	\$ 329.08	\$ 9.66	\$ 22.81	\$ 152.87	\$ 29.27	\$ 885.94	\$ 22.29	2.6%							
12,848	22	80%	\$ 14.00	\$ 5.06	\$ 352.31	\$ 287.84	\$ 12.87	\$ 30.41	\$ 287.20	\$ 33.82	\$ 1,023.51	\$ 17.17	\$ 325.09	\$ 438.77	\$ 12.87	\$ 30.41	\$ 203.82	\$ 35.13	\$ 1,063.27	\$ 39.76	3.9%							
7,300	50	20%	\$ 14.00	\$ 5.06	\$ 779.33	\$ 152.93	\$ 7.31	\$ 17.28	\$ 163.18	\$ 38.92	\$ 1,178.03	\$ 17.17	\$ 712.00	\$ 238.20	\$ 7.31	\$ 17.28	\$ 115.81	\$ 37.85	\$ 1,145.62	\$ (32.41)	-2.8%							
14,600	50	40%	\$ 14.00	\$ 5.06	\$ 779.33	\$ 305.87	\$ 14.63	\$ 34.56	\$ 326.37	\$ 60.57	\$ 1,530.39	\$ 17.17	\$ 712.00	\$ 476.40	\$ 14.63	\$ 34.56	\$ 231.61	\$ 50.79	\$ 1,537.16	\$ 6.77	0.4%							
21,900	50	60%	\$ 14.00	\$ 5.06	\$ 779.33	\$ 458.80	\$ 21.94	\$ 51.84	\$ 489.55	\$ 62.21	\$ 1,882.74	\$ 17.17	\$ 712.00	\$ 714.59	\$ 21.94	\$ 51.84	\$ 347.42	\$ 63.73	\$ 1,928.69	\$ 45.95	2.4%							
29,200	50	80%	\$ 14.00	\$ 5.06	\$ 779.33	\$ 611.74	\$ 29.26	\$ 69.12	\$ 652.74	\$ 73.85	\$ 2,235.10	\$ 17.17	\$ 712.00	\$ 952.79	\$ 29.26	\$ 69.12	\$ 463.23	\$ 76.66	\$ 2,320.23	\$ 85.13	3.8%							

RATE 03 - SMALL GENERAL SERVICE - STANDARD (Summer: Jun - Sep, 15 to 50 kW)																												
kWh		kW		Load Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill			
					Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
					AMS Charge	AMS Charge	AMS Charge	AMS Charge	AMS Charge	AMS Charge						AMS Charge	AMS Charge	AMS Charge	AMS Charge	AMS Charge	AMS Charge							
2,190	15	20%	\$ 14.00	\$ 5.06	\$ 281.10	\$ 86.52	\$ 2.19	\$ 5.18	\$ 48.96	\$ 15.15	\$ 458.57	\$ 17.17	\$ 293.10	\$ 108.56	\$ 2.19	\$ 5.18	\$ 34.74	\$ 15.75	\$ 476.70	\$ 18.13	4.0%							
4,380	15	40%	\$ 14.00	\$ 5.06	\$ 281.10	\$ 173.84	\$ 4.39	\$ 10.37	\$ 97.91	\$ 20.05	\$ 606.71	\$ 17.17	\$ 293.10	\$ 217.12	\$ 4.39	\$ 10.37	\$ 69.48	\$ 20.90	\$ 632.53	\$ 25.82	4.3%							
6,570	15	60%	\$ 14.00	\$ 5.06	\$ 281.10	\$ 260.76	\$ 6.58	\$ 15.55	\$ 146.87	\$ 24.94	\$ 754.86	\$ 17.17	\$ 293.10	\$ 325.87	\$ 6.58	\$ 15.55	\$ 104.23	\$ 26.05	\$ 788.35	\$ 33.49	4.4%							
8,760	15	80%	\$ 14.00	\$ 5.06	\$ 281.10	\$ 347.68	\$ 8.78	\$ 20.73	\$ 195.82	\$ 29.84	\$ 903.01	\$ 17.17	\$ 293.10	\$ 434.23	\$ 8.78	\$ 20.73	\$ 138.97	\$ 31.20	\$ 944.18	\$ 41.17	4.6%							
3,650	25	20%	\$ 14.00	\$ 5.06	\$ 468.50	\$ 144.87	\$ 3.66	\$ 8.64	\$ 81.59	\$ 24.82	\$ 751.14	\$ 17.17	\$ 488.50	\$ 180.93	\$ 3.66	\$ 8.64	\$ 57.90	\$ 25.86	\$ 782.66	\$ 31.52	4.2%							
6,845	25	38%	\$ 14.00	\$ 5.06	\$ 468.50	\$ 271.68	\$ 6.86	\$ 16.20	\$ 153.01	\$ 31.96	\$ 967.27	\$ 17.17	\$ 488.50	\$ 339.31	\$ 6.86	\$ 16.20	\$ 108.59	\$ 33.37	\$ 1,010.00	\$ 42.73	4.4%							
10,950	25	60%	\$ 14.00	\$ 5.06	\$ 468.50	\$ 434.61	\$ 10.97	\$ 25.92	\$ 244.78	\$ 41.14	\$ 1,244.97	\$ 17.17	\$ 488.50	\$ 542.79	\$ 10.97	\$ 25.92	\$ 173.71	\$ 43.02	\$ 1,302.06	\$ 57.11	4.6%							
14,600	25	80%	\$ 14.00	\$ 5.06	\$ 468.50	\$ 579.47	\$ 14.63	\$ 34.56	\$ 326.37	\$ 49.29	\$ 1,491.88	\$ 17.17	\$ 488.50	\$ 723.72	\$ 14.63	\$ 34.56	\$ 231.61	\$ 51.60	\$ 1,561.80	\$ 69.92	4.7%							
7,300	50	20%	\$ 14.00	\$ 5.06	\$ 937.00	\$ 289.74	\$ 7.31	\$ 17.28	\$ 163.18	\$ 48.99	\$ 1,482.56	\$ 17.17	\$ 977.00	\$ 361.86	\$ 7.31	\$ 17.28	\$ 115.81	\$ 51.13	\$ 1,547.57	\$ 65.01	4.4%							
14,600	50	40%	\$ 14.00	\$ 5.06	\$ 937.00	\$ 579.47	\$ 14.63	\$ 34.56	\$ 326.37	\$ 65.30	\$ 1,976.39	\$ 17.17	\$ 977.00	\$ 723.72	\$ 14.63	\$ 34.56	\$ 231.61	\$ 68.30	\$ 2,066.99	\$ 90.60	4.6%							
21,900	50	60%	\$ 14.00	\$ 5.06	\$ 937.00	\$ 869.21	\$ 21.94	\$ 51.84	\$ 489.55	\$ 81.62	\$ 2,470.22	\$ 17.17	\$ 977.00	\$ 1,085.58	\$ 21.94	\$ 51.84	\$ 347.42	\$ 85.46	\$ 2,586.41	\$ 116.19	4.7%							
29,200	50	80%	\$ 14.00	\$ 5.06	\$ 937.00	\$ 1,158.95	\$ 29.26	\$ 69.12	\$ 652.74	\$ 97.94	\$ 2,964.06	\$ 17.17	\$ 977.00	\$ 1,447.44	\$ 29.26	\$ 69.12	\$ 463.23	\$ 102.62	\$ 3,105.84	\$ 141.78	4.8%							

RATE 03 - SMALL GENERAL SERVICE - STANDARD (Non-Summer: Oct - May, 15 to 50 kW)																												
kWh		kW		Load Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill			
					Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
					AMS Charge	AMS Charge	AMS Charge	AMS Charge	AMS Charge	AMS Charge						AMS Charge	AMS Charge	AMS Charge	AMS Charge	AMS Charge	AMS Charge							
2,190	15	20%	\$ 14.00	\$ 5.06	\$ 210.15	\$ 25.36	\$ 2.19	\$ 5.18	\$ 48.96	\$ 10.62	\$ 321.53	\$ 17.17	\$ 173.85	\$ 52.91	\$ 2.19	\$ 5.18	\$ 34.74	\$ 9.77	\$ 295.82	\$ (25.71)	-8.0%							
4,380	15	40%	\$ 14.00	\$ 5.06	\$ 210.15	\$ 50.72	\$ 4.39	\$ 10.37	\$ 97.91	\$ 13.42	\$ 406.01	\$ 17.17	\$ 173.85	\$ 105.82	\$ 4.39	\$ 10.37	\$ 69.48	\$ 13.02	\$ 394.10	\$ (11.91)	-2.9%							
6,570	15	60%	\$ 14.00	\$ 5.06	\$ 210.15	\$ 75.08	\$ 6.58	\$ 15.55	\$ 146.87	\$ 16.21	\$ 490.50	\$ 17.17	\$ 173.85	\$ 158.73	\$ 6.58	\$ 15.55	\$ 104.23	\$ 16.27	\$ 492.38	\$ 1.88	0.4%							
8,760	15	80%	\$ 14.00	\$ 5.06	\$ 210.15	\$ 101.44	\$ 8.78	\$ 20.73	\$ 195.82	\$ 19.00	\$ 574.98	\$ 17.17	\$ 173.85	\$ 211.64	\$ 8.78	\$ 20.73	\$ 138.97	\$ 19.52	\$ 590.66	\$ 15.68	2.7%							
3,066	21	20%	\$ 14.00	\$ 5.06	\$ 294.21	\$ 35.50	\$ 3.07	\$ 7.26	\$ 68.54	\$ 14.61	\$ 442.25	\$ 17.17	\$ 243.39	\$ 74.07	\$ 3.07	\$ 7.26	\$ 48.64	\$ 13.45	\$ 407.05	\$ (35.20)	-8.0%							
4,325	21	28%	\$ 14.00	\$ 5.06	\$ 294.21	\$ 50.08	\$ 4.33	\$ 10.24	\$ 96.68	\$ 16.22	\$ 490.82	\$ 17.17	\$ 243.39	\$ 104.40	\$ 4.33	\$ 10.24	\$ 68.61	\$ 15.32	\$ 463.55	\$ (27.27)	-5.6%							
9,198	21	60%	\$ 14.00	\$ 5.06	\$ 294.21	\$ 106.51	\$ 9.22	\$ 21.77	\$ 205.61	\$ 22.43	\$ 678.81	\$ 17.17	\$ 243.39	\$ 222.22	\$ 9.22	\$ 21.77	\$ 145.92	\$ 22.54	\$ 682.23	\$ 3.42	0.5%							
12,264	21	80%	\$ 14.00	\$ 5.06	\$ 294.21	\$ 142.02	\$ 12.29	\$ 29.03	\$ 274.15	\$ 26.34	\$ 797.09	\$ 17.17	\$ 243.39	\$ 296.30	\$ 12.29	\$ 29.03	\$ 194.56	\$ 27.09	\$ 819.82	\$ 22.73	2.9%							
7,300	50	20%	\$ 14.00	\$ 5.06	\$ 700.50	\$ 84.53	\$ 7.31	\$ 17.28	\$ 163.18	\$ 33.89	\$ 1,025.76	\$ 17.17	\$ 579.50	\$ 176.37	\$ 7.31	\$ 17.28	\$ 115.81	\$ 31.21	\$ 944.65	\$ (81.11)	-7.9%							
14,600	50	40%	\$ 14.00	\$ 5.06	\$ 700.50	\$ 169.07	\$ 14.63	\$ 34.56	\$ 326.37	\$ 43.20	\$ 1,307.38	\$ 17.17	\$ 579.50	\$ 352.74	\$ 14.63	\$ 34.56	\$ 231.61	\$ 42.04	\$ 1,272.25	\$ (35.13)	-2.7%							
21,900	50	60%	\$ 14.00	\$ 5.06	\$ 700.50	\$ 253.60	\$ 21.94	\$ 51.84	\$ 489.55	\$ 52.50	\$ 1,589.00	\$ 17.17	\$ 579.50	\$ 529.10	\$ 21.94	\$ 51.84	\$ 347.42	\$ 52.86	\$ 1,599.83	\$ 10.83	0.7%							
29,200	50	80%	\$ 14.00	\$ 5.06	\$ 700.50	\$ 338.14	\$ 29.26	\$ 69.12	\$ 652.74	\$ 61.81	\$ 1,870.62	\$ 17.17	\$ 579.50	\$ 705.47	\$ 29.26	\$ 69.12	\$ 463.23	\$ 63.69	\$ 1,927.43	\$ 56.81	3.0%							

RATE 03 - SMALL GENERAL - ALTERNATE LESS THAN 15 KW (Annual Average)																							
Current Base Rates + Current Riders												Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kW	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
500		\$ 14.00	\$ 5.06	\$ -	\$ 43.25	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.57	\$ 77.74	\$ 17.17			\$ 46.78	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.51	\$ 76.08	\$ (1.66)	-2.1%		
1,037		\$ 14.00	\$ 5.06	\$ -	\$ 92.91	\$ 1.04	\$ 2.45	\$ 23.18	\$ 4.74	\$ 143.38	\$ 17.17			\$ 102.13	\$ 1.04	\$ 2.45	\$ 16.45	\$ 4.76	\$ 144.00	\$ 0.62	0.4%		
2,000		\$ 14.00	\$ 5.06	\$ -	\$ 172.99	\$ 2.00	\$ 4.73	\$ 44.71	\$ 8.32	\$ 251.82	\$ 17.17			\$ 187.13	\$ 2.00	\$ 4.73	\$ 31.73	\$ 8.30	\$ 251.06	\$ (0.76)	-0.3%		
7,000	alternate rate applicability limit	\$ 14.00	\$ 5.06	\$ -	\$ 605.48	\$ 7.01	\$ 16.57	\$ 156.48	\$ 27.49	\$ 832.09	\$ 17.17			\$ 654.94	\$ 7.01	\$ 16.57	\$ 111.05	\$ 27.57	\$ 834.31	\$ 2.22	0.3%		
RATE 03 - SMALL GENERAL - ALTERNATE (Summer: Jun - Sep, Less than 15 kW)																							
Current Base Rates + Current Riders												Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kW	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
500		\$ 14.00	\$ 5.06	\$ -	\$ 54.92	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.97	\$ 89.81	\$ 17.17			\$ 65.39	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.15	\$ 95.33	\$ 5.52	6.1%		
1,310		\$ 14.00	\$ 5.06	\$ -	\$ 143.88	\$ 1.31	\$ 3.10	\$ 29.28	\$ 6.72	\$ 203.38	\$ 17.17			\$ 171.31	\$ 1.31	\$ 3.10	\$ 20.78	\$ 7.30	\$ 220.98	\$ 17.62	8.7%		
2,000		\$ 14.00	\$ 5.06	\$ -	\$ 219.66	\$ 2.00	\$ 4.73	\$ 44.71	\$ 9.92	\$ 300.08	\$ 17.17			\$ 201.54	\$ 2.00	\$ 4.73	\$ 31.73	\$ 10.84	\$ 328.01	\$ 27.93	9.3%		
7,000	alternate rate applicability limit	\$ 14.00	\$ 5.06	\$ -	\$ 768.81	\$ 7.01	\$ 16.57	\$ 156.48	\$ 33.08	\$ 1,001.01	\$ 17.17			\$ 915.39	\$ 7.01	\$ 16.57	\$ 111.05	\$ 36.47	\$ 1,103.66	\$ 102.65	10.3%		
RATE 03 - SMALL GENERAL - ALTERNATE (Non-Summer: Oct - May, Less than 15 kW)																							
Current Base Rates + Current Riders												Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kW	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
500		\$ 14.00	\$ 5.06	\$ -	\$ 37.42	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.37	\$ 71.71	\$ 17.17			\$ 37.48	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.20	\$ 66.46	\$ (5.25)	-7.3%		
901		\$ 14.00	\$ 5.06	\$ -	\$ 67.42	\$ 0.90	\$ 2.13	\$ 20.14	\$ 3.75	\$ 113.40	\$ 17.17			\$ 67.54	\$ 0.90	\$ 2.13	\$ 14.29	\$ 3.49	\$ 105.53	\$ (7.87)	-6.9%		
2,000		\$ 14.00	\$ 5.06	\$ -	\$ 149.66	\$ 2.00	\$ 4.73	\$ 44.71	\$ 7.52	\$ 227.69	\$ 17.17			\$ 149.92	\$ 2.00	\$ 4.73	\$ 31.73	\$ 7.02	\$ 212.58	\$ (15.11)	-6.6%		
7,000	alternate rate applicability limit	\$ 14.00	\$ 5.06	\$ -	\$ 523.81	\$ 7.01	\$ 16.57	\$ 156.48	\$ 24.70	\$ 747.63	\$ 17.17			\$ 524.72	\$ 7.01	\$ 16.57	\$ 111.05	\$ 23.12	\$ 699.64	\$ (47.99)	-6.4%		

RATE 04 - GENERAL SERVICE RATE - Secondary (Annual Average, 50 to 800 kW)																				
		Load Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
KWh	KW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 770.50	\$ 117.28	\$ 7.31	\$ 17.28	\$ 163.18	\$ 38.01	\$ 1,150.23	\$ 104.68	\$ 846.33	\$ 201.92	\$ 7.31	\$ 17.28	\$ 115.81	\$ 44.19	\$ 1,337.53	
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 770.50	\$ 234.58	\$ 14.63	\$ 34.56	\$ 326.37	\$ 48.43	\$ 1,465.72	\$ 104.68	\$ 846.33	\$ 403.84	\$ 14.63	\$ 34.56	\$ 231.61	\$ 55.89	\$ 1,691.54	
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 770.50	\$ 351.86	\$ 21.94	\$ 51.84	\$ 489.55	\$ 58.55	\$ 1,781.21	\$ 104.68	\$ 846.33	\$ 605.75	\$ 21.94	\$ 51.84	\$ 347.42	\$ 67.59	\$ 2,045.56	
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 770.50	\$ 469.15	\$ 29.26	\$ 69.12	\$ 652.74	\$ 69.28	\$ 2,096.70	\$ 104.68	\$ 846.33	\$ 807.67	\$ 29.26	\$ 69.12	\$ 463.23	\$ 79.29	\$ 2,399.58	
17,812	122	20%	\$ 26.00	\$ 10.66	\$ 1,899.28	\$ 255.92	\$ 17.85	\$ 42.16	\$ 398.17	\$ 91.92	\$ 2,781.96	\$ 104.68	\$ 2,106.68	\$ 503.60	\$ 17.85	\$ 42.16	\$ 262.57	\$ 104.48	\$ 3,162.01	
39,442	122	44%	\$ 26.00	\$ 10.66	\$ 1,899.28	\$ 687.71	\$ 39.52	\$ 93.39	\$ 881.69	\$ 124.32	\$ 3,762.54	\$ 104.68	\$ 2,106.68	\$ 1,154.20	\$ 39.52	\$ 93.39	\$ 625.71	\$ 140.93	\$ 4,265.07	
53,436	122	60%	\$ 26.00	\$ 10.66	\$ 1,899.28	\$ 887.75	\$ 53.54	\$ 126.48	\$ 1,194.51	\$ 143.46	\$ 4,341.69	\$ 104.68	\$ 2,106.68	\$ 1,510.81	\$ 53.54	\$ 126.48	\$ 847.71	\$ 162.31	\$ 4,912.21	
71,248	122	80%	\$ 26.00	\$ 10.66	\$ 1,899.28	\$ 1,183.68	\$ 71.39	\$ 168.64	\$ 1,592.68	\$ 169.23	\$ 5,121.56	\$ 104.68	\$ 2,106.68	\$ 2,014.41	\$ 71.39	\$ 168.64	\$ 1,130.28	\$ 191.22	\$ 5,787.30	
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 7,705.00	\$ 1,172.87	\$ 73.15	\$ 172.79	\$ 1,631.84	\$ 368.78	\$ 11,161.09	\$ 104.68	\$ 8,463.33	\$ 2,019.18	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 409.75	\$ 12,400.95	
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 7,705.00	\$ 2,345.73	\$ 146.29	\$ 345.58	\$ 3,263.68	\$ 473.03	\$ 14,315.98	\$ 104.68	\$ 8,463.33	\$ 4,038.36	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 526.73	\$ 15,941.12	
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 7,705.00	\$ 3,518.60	\$ 219.44	\$ 518.37	\$ 4,895.53	\$ 577.27	\$ 17,470.87	\$ 104.68	\$ 8,463.33	\$ 6,057.54	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 643.70	\$ 19,461.28	
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 7,705.00	\$ 4,691.47	\$ 292.58	\$ 691.16	\$ 6,527.37	\$ 681.51	\$ 20,625.76	\$ 104.68	\$ 8,463.33	\$ 8,076.72	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 780.67	\$ 23,021.44	
RATE 04 - GENERAL SERVICE RATE - Secondary (Summer: Jun - Sep, 50 to 800 kW)																				
		Load Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
KWh	KW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 992.50	\$ 211.55	\$ 7.31	\$ 17.28	\$ 163.18	\$ 48.81	\$ 1,477.30	\$ 104.68	\$ 1,272.00	\$ 312.29	\$ 7.31	\$ 17.28	\$ 115.81	\$ 62.51	\$ 1,891.88	
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 992.50	\$ 423.11	\$ 14.63	\$ 34.56	\$ 326.37	\$ 62.46	\$ 1,890.28	\$ 104.68	\$ 1,272.00	\$ 624.59	\$ 14.63	\$ 34.56	\$ 231.61	\$ 77.58	\$ 2,360.05	
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 992.50	\$ 634.66	\$ 21.94	\$ 51.84	\$ 489.55	\$ 76.10	\$ 2,303.26	\$ 104.68	\$ 1,272.00	\$ 936.88	\$ 21.94	\$ 51.84	\$ 347.42	\$ 93.45	\$ 2,828.21	
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 992.50	\$ 846.22	\$ 29.26	\$ 69.12	\$ 652.74	\$ 89.75	\$ 2,716.24	\$ 104.68	\$ 1,272.00	\$ 1,249.18	\$ 29.26	\$ 69.12	\$ 463.23	\$ 108.92	\$ 3,296.38	
19,401	133	20%	\$ 26.00	\$ 10.66	\$ 2,637.77	\$ 562.25	\$ 19.44	\$ 45.92	\$ 433.69	\$ 127.65	\$ 3,863.39	\$ 104.68	\$ 3,380.59	\$ 829.98	\$ 19.44	\$ 45.92	\$ 307.78	\$ 160.21	\$ 4,848.60	
47,807	133	49%	\$ 26.00	\$ 10.66	\$ 2,637.77	\$ 1,385.45	\$ 47.90	\$ 113.16	\$ 1,068.68	\$ 180.75	\$ 5,470.37	\$ 104.68	\$ 3,380.59	\$ 2,045.18	\$ 47.90	\$ 113.16	\$ 758.41	\$ 220.40	\$ 6,670.32	
58,204	133	60%	\$ 26.00	\$ 10.66	\$ 2,637.77	\$ 1,686.74	\$ 58.32	\$ 137.77	\$ 1,301.08	\$ 200.19	\$ 6,058.53	\$ 104.68	\$ 3,380.59	\$ 2,489.95	\$ 58.32	\$ 137.77	\$ 923.34	\$ 242.43	\$ 7,337.08	
77,605	133	80%	\$ 26.00	\$ 10.66	\$ 2,637.77	\$ 2,248.99	\$ 77.76	\$ 183.69	\$ 1,734.78	\$ 236.45	\$ 7,156.10	\$ 104.68	\$ 3,380.59	\$ 3,319.93	\$ 77.76	\$ 183.69	\$ 1,231.12	\$ 283.54	\$ 8,581.32	
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 9,925.00	\$ 2,115.54	\$ 73.15	\$ 172.79	\$ 1,631.84	\$ 476.86	\$ 14,431.83	\$ 104.68	\$ 12,720.00	\$ 3,122.94	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 592.92	\$ 17,944.95	
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 9,925.00	\$ 4,231.08	\$ 146.29	\$ 345.58	\$ 3,283.68	\$ 613.31	\$ 18,561.61	\$ 104.68	\$ 12,720.00	\$ 6,245.88	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 747.61	\$ 22,628.19	
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 9,925.00	\$ 6,346.62	\$ 219.44	\$ 518.37	\$ 4,895.53	\$ 749.77	\$ 22,691.38	\$ 104.68	\$ 12,720.00	\$ 9,368.82	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 902.30	\$ 27,307.83	
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 9,925.00	\$ 8,462.16	\$ 292.58	\$ 691.16	\$ 6,527.37	\$ 886.22	\$ 26,821.16	\$ 104.68	\$ 12,720.00	\$ 12,491.76	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 1,056.99	\$ 31,989.47	
RATE 04 - GENERAL SERVICE RATE - Secondary (Non-Summer: Oct - May, 50 to 800 kW)																				
		Load Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
KWh	KW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 659.50	\$ 70.15	\$ 7.31	\$ 17.28	\$ 163.18	\$ 32.60	\$ 986.69	\$ 104.68	\$ 633.50	\$ 146.73	\$ 7.31	\$ 17.28	\$ 115.81	\$ 35.04	\$ 1,060.35	
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 659.50	\$ 140.31	\$ 14.63	\$ 34.56	\$ 326.37	\$ 41.42	\$ 1,253.44	\$ 104.68	\$ 633.50	\$ 293.46	\$ 14.63	\$ 34.56	\$ 231.61	\$ 44.85	\$ 1,357.29	
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 659.50	\$ 210.46	\$ 21.94	\$ 51.84	\$ 489.55	\$ 50.23	\$ 1,520.18	\$ 104.68	\$ 633.50	\$ 440.19	\$ 21.94	\$ 51.84	\$ 347.42	\$ 54.66	\$ 1,654.23	
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 659.50	\$ 280.61	\$ 29.26	\$ 69.12	\$ 652.74	\$ 59.04	\$ 1,786.93	\$ 104.68	\$ 633.50	\$ 586.92	\$ 29.26	\$ 69.12	\$ 463.23	\$ 64.47	\$ 1,951.17	
16,936	116	20%	\$ 26.00	\$ 10.66	\$ 1,530.04	\$ 162.75	\$ 16.97	\$ 40.09	\$ 378.59	\$ 73.98	\$ 2,239.08	\$ 104.68	\$ 1,469.72	\$ 340.41	\$ 16.97	\$ 40.09	\$ 268.67	\$ 76.56	\$ 2,317.10	
35,299	116	42%	\$ 26.00	\$ 10.66	\$ 1,530.04	\$ 338.94	\$ 35.33	\$ 83.46	\$ 788.16	\$ 96.11	\$ 2,908.61	\$ 104.68	\$ 1,469.72	\$ 708.71	\$ 35.33	\$ 83.46	\$ 599.35	\$ 101.19	\$ 3,062.44	
50,808	116	60%	\$ 26.00	\$ 10.66	\$ 1,530.04	\$ 488.26	\$ 50.91	\$ 120.26	\$ 1,135.76	\$ 114.88	\$ 3,476.77	\$ 104.68	\$ 1,469.72	\$ 1,021.24	\$ 50.91	\$ 120.26	\$ 806.02	\$ 122.09	\$ 3,694.92	
67,744	116	80%	\$ 26.00	\$ 10.66	\$ 1,530.04	\$ 651.02	\$ 67.88	\$ 160.35	\$ 1,514.35	\$ 135.33	\$ 4,095.63	\$ 104.68	\$ 1,469.72	\$ 1,361.65	\$ 67.88	\$ 160.35	\$ 1,074.69	\$ 144.85	\$ 4,383.82	
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 6,595.00	\$ 701.53	\$ 73.15	\$ 172.79	\$ 1,631.84	\$ 314.75	\$ 9,525.72	\$ 104.68	\$ 6,335.00	\$ 1,467.30	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 318.17	\$ 9,629.15	
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 6,595.00	\$ 1,403.06	\$ 146.29	\$ 345.58	\$ 3,263.68	\$ 402.89	\$ 12,193.16	\$ 104.68	\$ 6,335.00	\$ 2,934.60	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 416.28	\$ 12,598.58	
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 6,595.00	\$ 2,104.59	\$ 219.44	\$ 518.37	\$ 4,895.53	\$ 491.02	\$ 14,860.61	\$ 104.68	\$ 6,335.00	\$ 4,401.90	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 514.40	\$ 15,568.00	
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 6,595.00	\$ 2,806.12	\$ 292.58	\$ 691.16	\$ 6,527.37	\$ 579.16	\$ 17,528.06	\$ 104.68	\$ 6,335.00	\$ 5,869.20	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 612.51	\$ 18,537.43	

RATE 04 - GENERAL SERVICE RATE - Primary (Annual Average, 50 to 800 kW)																			
		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
kWh	kW	Load Factor	Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge		Demand Charge		Energy Use Charge	
			AMS	Charge	AMS	Charge	TEP	Fuel						AMS	Charge	AMS	Charge	TEP	Fuel
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 713.00	\$ 117.28	\$ 7.31	\$ 16.84	\$ 163.18	\$ 36.03	\$ 1,090.31	\$ 104.68	\$ 738.83	\$ 201.92	\$ 7.31	\$ 16.84	\$ 115.81	\$ 40.51	\$ 1,225.90
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 713.00	\$ 234.58	\$ 14.63	\$ 33.68	\$ 326.37	\$ 46.44	\$ 1,405.39	\$ 104.68	\$ 738.83	\$ 403.84	\$ 14.63	\$ 33.68	\$ 231.61	\$ 52.19	\$ 1,579.46
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 713.00	\$ 351.86	\$ 21.94	\$ 50.52	\$ 489.55	\$ 56.84	\$ 1,720.38	\$ 104.68	\$ 738.83	\$ 605.75	\$ 21.94	\$ 50.52	\$ 347.42	\$ 63.87	\$ 1,953.03
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 713.00	\$ 469.15	\$ 29.26	\$ 67.36	\$ 652.74	\$ 67.25	\$ 2,035.42	\$ 104.68	\$ 738.83	\$ 807.67	\$ 29.26	\$ 67.36	\$ 463.23	\$ 75.55	\$ 2,286.59
28,762	197	20%	\$ 26.00	\$ 10.66	\$ 2,858.50	\$ 482.00	\$ 28.82	\$ 66.35	\$ 642.95	\$ 140.65	\$ 4,256.78	\$ 104.68	\$ 3,004.65	\$ 819.84	\$ 28.82	\$ 66.35	\$ 456.28	\$ 153.11	\$ 4,633.73
64,055	197	45%	\$ 26.00	\$ 10.66	\$ 2,858.50	\$ 1,095.99	\$ 64.18	\$ 147.77	\$ 1,431.89	\$ 192.55	\$ 5,827.59	\$ 104.68	\$ 3,004.65	\$ 1,850.02	\$ 64.18	\$ 147.77	\$ 1,016.17	\$ 211.43	\$ 6,988.91
86,286	197	60%	\$ 26.00	\$ 10.66	\$ 2,858.50	\$ 1,448.55	\$ 86.46	\$ 199.06	\$ 1,528.84	\$ 224.10	\$ 6,782.16	\$ 104.68	\$ 3,004.65	\$ 2,459.52	\$ 86.46	\$ 199.06	\$ 1,368.84	\$ 246.82	\$ 7,470.04
115,048	197	80%	\$ 26.00	\$ 10.66	\$ 2,858.50	\$ 1,931.40	\$ 115.28	\$ 265.42	\$ 2,571.78	\$ 265.82	\$ 8,044.85	\$ 104.68	\$ 3,004.65	\$ 3,279.36	\$ 115.28	\$ 265.42	\$ 1,825.12	\$ 293.68	\$ 8,888.18
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 7,130.00	\$ 1,172.87	\$ 73.15	\$ 168.41	\$ 1,631.84	\$ 348.99	\$ 10,561.91	\$ 104.68	\$ 7,388.33	\$ 2,019.18	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 372.87	\$ 11,284.69
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 7,130.00	\$ 2,345.73	\$ 146.29	\$ 336.82	\$ 3,263.68	\$ 453.08	\$ 13,712.27	\$ 104.68	\$ 7,388.33	\$ 4,038.36	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 489.69	\$ 14,820.32
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 7,130.00	\$ 3,518.60	\$ 219.44	\$ 505.23	\$ 4,895.53	\$ 557.17	\$ 16,862.63	\$ 104.68	\$ 7,388.33	\$ 6,057.54	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 606.52	\$ 18,355.96
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 7,130.00	\$ 4,691.47	\$ 292.58	\$ 673.64	\$ 6,527.37	\$ 681.27	\$ 20,012.99	\$ 104.68	\$ 7,388.33	\$ 8,076.72	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 723.34	\$ 21,891.59
RATE 04 - GENERAL SERVICE RATE - Primary (Summer: Jun - Sep and 50 to 800 kW)																			
		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
kWh	kW	Load Factor	Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge		Demand Charge		Energy Use Charge	
			AMS	Charge	AMS	Charge	TEP	Fuel						AMS	Charge	AMS	Charge	TEP	Fuel
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 937.00	\$ 211.55	\$ 7.31	\$ 16.84	\$ 163.18	\$ 46.90	\$ 1,419.45	\$ 104.68	\$ 1,164.50	\$ 312.29	\$ 7.31	\$ 16.84	\$ 115.81	\$ 58.82	\$ 1,780.26
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 937.00	\$ 423.11	\$ 14.63	\$ 33.68	\$ 326.37	\$ 60.53	\$ 1,831.98	\$ 104.68	\$ 1,164.50	\$ 624.59	\$ 14.63	\$ 33.68	\$ 231.61	\$ 74.28	\$ 2,247.97
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 937.00	\$ 634.66	\$ 21.94	\$ 50.52	\$ 489.55	\$ 74.16	\$ 2,244.50	\$ 104.68	\$ 1,164.50	\$ 936.88	\$ 21.94	\$ 50.52	\$ 347.42	\$ 89.73	\$ 2,715.68
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 937.00	\$ 846.22	\$ 29.26	\$ 67.36	\$ 652.74	\$ 87.79	\$ 2,657.03	\$ 104.68	\$ 1,164.50	\$ 1,249.18	\$ 29.26	\$ 67.36	\$ 463.23	\$ 105.19	\$ 3,183.40
31,974	219	20%	\$ 26.00	\$ 10.66	\$ 4,104.06	\$ 926.61	\$ 32.04	\$ 73.76	\$ 714.75	\$ 201.19	\$ 6,089.07	\$ 104.68	\$ 5,100.51	\$ 1,367.85	\$ 32.04	\$ 73.76	\$ 507.24	\$ 245.56	\$ 7,431.63
74,406	219	47%	\$ 26.00	\$ 10.66	\$ 4,104.06	\$ 2,156.29	\$ 74.55	\$ 171.65	\$ 1,663.27	\$ 280.42	\$ 8,486.92	\$ 104.68	\$ 5,100.51	\$ 3,183.09	\$ 74.55	\$ 171.65	\$ 1,180.38	\$ 338.38	\$ 10,150.25
95,922	219	60%	\$ 26.00	\$ 10.66	\$ 4,104.06	\$ 2,779.82	\$ 95.11	\$ 221.29	\$ 2,144.24	\$ 320.60	\$ 9,702.78	\$ 104.68	\$ 5,100.51	\$ 4,103.54	\$ 95.11	\$ 221.29	\$ 1,521.71	\$ 380.83	\$ 11,526.78
127,896	219	80%	\$ 26.00	\$ 10.66	\$ 4,104.06	\$ 3,706.43	\$ 128.15	\$ 295.09	\$ 2,858.99	\$ 380.30	\$ 11,509.68	\$ 104.68	\$ 5,100.51	\$ 5,471.39	\$ 128.15	\$ 295.09	\$ 2,028.94	\$ 448.62	\$ 13,577.35
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 9,370.00	\$ 2,115.54	\$ 73.15	\$ 168.41	\$ 1,631.84	\$ 457.74	\$ 13,853.34	\$ 104.68	\$ 11,645.00	\$ 3,122.94	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 556.04	\$ 16,828.29
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 9,370.00	\$ 4,231.08	\$ 146.29	\$ 336.82	\$ 3,263.68	\$ 594.05	\$ 17,978.59	\$ 104.68	\$ 11,645.00	\$ 6,245.88	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 710.58	\$ 21,555.40
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 9,370.00	\$ 6,346.62	\$ 219.44	\$ 505.23	\$ 4,895.53	\$ 730.35	\$ 22,103.83	\$ 104.68	\$ 11,645.00	\$ 9,388.82	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 865.12	\$ 26,182.51
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 9,370.00	\$ 8,462.16	\$ 292.58	\$ 673.64	\$ 6,527.37	\$ 866.66	\$ 26,229.08	\$ 104.68	\$ 11,645.00	\$ 12,491.76	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 1,019.66	\$ 30,859.62
RATE 04 - GENERAL SERVICE RATE - Primary (Non-Summer: Oct - May, 50 to 800 kW)																			
		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
kWh	kW	Load Factor	Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge		Demand Charge		Energy Use Charge	
			AMS	Charge	AMS	Charge	TEP	Fuel						AMS	Charge	AMS	Charge	TEP	Fuel
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 601.00	\$ 70.15	\$ 7.31	\$ 16.84	\$ 163.18	\$ 30.59	\$ 925.74	\$ 104.68	\$ 526.00	\$ 146.73	\$ 7.31	\$ 16.84	\$ 115.81	\$ 31.35	\$ 948.72
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 601.00	\$ 140.31	\$ 14.63	\$ 33.68	\$ 326.37	\$ 39.39	\$ 1,192.04	\$ 104.68	\$ 526.00	\$ 293.46	\$ 14.63	\$ 33.68	\$ 231.61	\$ 41.14	\$ 1,245.21
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 601.00	\$ 210.46	\$ 21.94	\$ 50.52	\$ 489.55	\$ 48.19	\$ 1,458.33	\$ 104.68	\$ 526.00	\$ 440.19	\$ 21.94	\$ 50.52	\$ 347.42	\$ 50.94	\$ 1,541.70
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 601.00	\$ 280.61	\$ 29.26	\$ 67.36	\$ 652.74	\$ 56.98	\$ 1,724.61	\$ 104.68	\$ 526.00	\$ 586.92	\$ 29.26	\$ 67.36	\$ 463.23	\$ 60.74	\$ 1,838.19
27,156	186	20%	\$ 26.00	\$ 10.66	\$ 2,235.72	\$ 260.97	\$ 27.21	\$ 62.65	\$ 607.05	\$ 110.38	\$ 3,340.64	\$ 104.68	\$ 1,956.72	\$ 545.84	\$ 27.21	\$ 62.65	\$ 430.80	\$ 106.88	\$ 3,234.79
58,880	186	43%	\$ 26.00	\$ 10.66	\$ 2,235.72	\$ 560.94	\$ 59.00	\$ 135.84	\$ 1,316.20	\$ 148.62	\$ 4,497.88	\$ 104.68	\$ 1,956.72	\$ 1,183.49	\$ 59.00	\$ 135.84	\$ 934.07	\$ 149.46	\$ 4,523.25
81,468	186	60%	\$ 26.00	\$ 10.66	\$ 2,235.72	\$ 782.91	\$ 81.63	\$ 187.95	\$ 1,821.14	\$ 175.84	\$ 5,321.85	\$ 104.68	\$ 1,956.72	\$ 1,637.51	\$ 81.63	\$ 187.95	\$ 1,292.41	\$ 179.77	\$ 5,440.67
108,624	186	80%	\$ 26.00	\$ 10.66	\$ 2,235.72	\$ 1,043.88	\$ 108.84	\$ 250.60	\$ 2,428.18	\$ 208.58	\$ 6,312.45	\$ 104.68	\$ 1,956.72	\$ 2,183.34	\$ 108.84	\$ 250.60	\$ 1,723.21	\$ 216.21	\$ 6,543.60
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 6,010.00	\$ 701.53	\$ 73.15	\$ 168.41	\$ 1,631.84	\$ 294.61	\$ 8,916.20	\$ 104.68	\$ 5,260.00	\$ 1,467.30	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 281.28	\$ 8,512.89
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 6,010.00	\$ 1,403.06	\$ 146.29	\$ 336.82	\$ 3,263.68	\$ 382.60	\$ 11,579.11	\$ 104.68	\$ 5,260.00	\$ 2,934.60	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 379.25	\$ 11,477.79
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 6,010.00	\$ 2,104.59	\$ 219.44	\$ 505.23	\$ 4,895.53	\$ 470.58	\$ 14,242.03	\$ 104.68	\$ 5,260.00	\$ 4,401.90	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 477.21	\$ 14,442.68
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 6,010.00	\$ 2,806.12	\$ 292.58	\$ 673.64	\$ 6,527.37	\$ 558.57	\$ 16,904.95	\$ 104.68	\$ 5,260.00	\$ 5,869.20	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 575.18	\$ 17,407.58

RATE 04 - GENERAL SERVICE RATE - Transmission (Annual Average, 50 to 800 kW)																			
Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill
kWh	kW	Factor																	
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 500.33	\$ 117.28	\$ 7.31	\$ 16.49	\$ 163.18	\$ 28.75	\$ 870.01	\$ 104.68	\$ 598.83	\$ 201.92	\$ 7.31	\$ 16.49	\$ 115.81	\$ 35.71	\$ 1,080.75
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 500.33	\$ 234.58	\$ 14.63	\$ 32.98	\$ 326.37	\$ 39.14	\$ 1,184.69	\$ 104.68	\$ 598.83	\$ 403.84	\$ 14.63	\$ 32.98	\$ 231.61	\$ 47.38	\$ 1,433.96
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 500.33	\$ 351.86	\$ 21.94	\$ 49.47	\$ 489.55	\$ 49.54	\$ 1,499.36	\$ 104.68	\$ 598.83	\$ 605.75	\$ 21.94	\$ 49.47	\$ 347.42	\$ 59.05	\$ 1,787.16
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 500.33	\$ 469.15	\$ 29.26	\$ 65.96	\$ 652.74	\$ 59.94	\$ 1,814.04	\$ 104.68	\$ 598.83	\$ 807.67	\$ 29.26	\$ 65.96	\$ 463.23	\$ 70.72	\$ 2,140.36
43,800	300	20%	\$ 26.00	\$ 10.66	\$ 3,002.00	\$ 703.72	\$ 43.89	\$ 98.94	\$ 979.11	\$ 166.22	\$ 5,030.54	\$ 104.68	\$ 3,593.00	\$ 1,211.51	\$ 43.89	\$ 98.94	\$ 694.84	\$ 196.38	\$ 5,943.24
87,600	300	40%	\$ 26.00	\$ 10.66	\$ 3,002.00	\$ 1,407.44	\$ 87.78	\$ 197.89	\$ 1,958.21	\$ 226.60	\$ 6,916.58	\$ 104.68	\$ 3,593.00	\$ 2,423.02	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 266.40	\$ 8,062.45
131,400	300	60%	\$ 26.00	\$ 10.66	\$ 3,002.00	\$ 2,111.16	\$ 131.66	\$ 296.83	\$ 2,937.32	\$ 290.99	\$ 8,806.62	\$ 104.68	\$ 3,593.00	\$ 3,634.52	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 336.42	\$ 10,181.65
175,200	300	80%	\$ 26.00	\$ 10.66	\$ 3,002.00	\$ 2,814.88	\$ 175.55	\$ 395.78	\$ 3,916.42	\$ 353.37	\$ 10,694.66	\$ 104.68	\$ 3,593.00	\$ 4,846.02	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 406.44	\$ 12,300.86
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 5,003.33	\$ 1,172.87	\$ 73.15	\$ 164.91	\$ 1,631.84	\$ 276.20	\$ 8,358.95	\$ 104.68	\$ 5,988.33	\$ 2,019.18	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 324.91	\$ 9,833.23
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 5,003.33	\$ 2,345.73	\$ 146.29	\$ 329.81	\$ 3,263.68	\$ 380.17	\$ 11,505.69	\$ 104.68	\$ 5,988.33	\$ 4,038.36	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 441.81	\$ 13,365.24
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 5,003.33	\$ 3,518.60	\$ 219.44	\$ 494.72	\$ 4,895.53	\$ 484.14	\$ 14,652.42	\$ 104.68	\$ 5,988.33	\$ 6,057.54	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 558.32	\$ 16,897.25
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 5,003.33	\$ 4,691.47	\$ 292.58	\$ 659.63	\$ 6,527.37	\$ 588.12	\$ 17,799.16	\$ 104.68	\$ 5,988.33	\$ 8,078.72	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 675.02	\$ 20,429.26
RATE 04 - GENERAL SERVICE RATE - Transmission (Summer: Jun - Sep and 50 to 800 kW)																			
Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill
kWh	kW	Factor																	
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 702.00	\$ 211.55	\$ 7.31	\$ 16.49	\$ 163.18	\$ 38.86	\$ 1,176.06	\$ 104.68	\$ 1,024.50	\$ 312.29	\$ 7.31	\$ 16.49	\$ 115.81	\$ 54.03	\$ 1,635.11
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 702.00	\$ 423.11	\$ 14.63	\$ 32.98	\$ 326.37	\$ 52.48	\$ 1,589.23	\$ 104.68	\$ 1,024.50	\$ 624.59	\$ 14.63	\$ 32.98	\$ 231.61	\$ 69.47	\$ 2,102.46
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 702.00	\$ 634.66	\$ 21.94	\$ 49.47	\$ 489.55	\$ 66.10	\$ 2,000.39	\$ 104.68	\$ 1,024.50	\$ 936.88	\$ 21.94	\$ 49.47	\$ 347.42	\$ 84.91	\$ 2,569.81
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 702.00	\$ 846.22	\$ 29.26	\$ 65.96	\$ 652.74	\$ 79.72	\$ 2,412.55	\$ 104.68	\$ 1,024.50	\$ 1,249.18	\$ 29.26	\$ 65.96	\$ 463.23	\$ 100.35	\$ 3,037.16
43,800	300	20%	\$ 26.00	\$ 10.66	\$ 4,212.00	\$ 1,269.32	\$ 43.89	\$ 98.94	\$ 979.11	\$ 226.89	\$ 6,866.81	\$ 104.68	\$ 6,147.00	\$ 1,873.76	\$ 43.89	\$ 98.94	\$ 694.84	\$ 306.28	\$ 9,269.39
87,600	300	40%	\$ 26.00	\$ 10.66	\$ 4,212.00	\$ 2,538.65	\$ 87.78	\$ 197.89	\$ 1,958.21	\$ 308.60	\$ 9,339.79	\$ 104.68	\$ 6,147.00	\$ 3,747.53	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 398.93	\$ 12,073.49
131,400	300	60%	\$ 26.00	\$ 10.66	\$ 4,212.00	\$ 3,807.97	\$ 131.66	\$ 296.83	\$ 2,937.32	\$ 390.32	\$ 11,812.76	\$ 104.68	\$ 6,147.00	\$ 5,621.29	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 481.58	\$ 14,877.58
175,200	300	80%	\$ 26.00	\$ 10.66	\$ 4,212.00	\$ 5,077.30	\$ 175.55	\$ 395.78	\$ 3,916.42	\$ 472.03	\$ 14,285.74	\$ 104.68	\$ 6,147.00	\$ 7,495.06	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 584.24	\$ 17,681.68
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 7,020.00	\$ 2,115.54	\$ 73.15	\$ 164.91	\$ 1,631.84	\$ 377.32	\$ 11,419.41	\$ 104.68	\$ 10,245.00	\$ 3,122.94	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 508.08	\$ 15,376.82
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 7,020.00	\$ 4,231.08	\$ 146.29	\$ 329.81	\$ 3,263.68	\$ 513.51	\$ 15,541.04	\$ 104.68	\$ 10,245.00	\$ 6,245.88	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 682.50	\$ 20,050.31
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 7,020.00	\$ 6,346.62	\$ 219.44	\$ 494.72	\$ 4,895.53	\$ 649.69	\$ 19,662.66	\$ 104.68	\$ 10,245.00	\$ 9,368.82	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 816.92	\$ 24,723.80
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 7,020.00	\$ 8,462.16	\$ 292.58	\$ 659.63	\$ 6,527.37	\$ 785.88	\$ 23,784.28	\$ 104.68	\$ 10,245.00	\$ 12,491.76	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 971.34	\$ 29,397.28
RATE 04 - GENERAL SERVICE RATE - Transmission (Non-Summer: Oct. - May, 50 to 800 kW)																			
Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill
kWh	kW	Factor																	
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 399.50	\$ 70.15	\$ 7.31	\$ 16.49	\$ 163.18	\$ 23.69	\$ 716.99	\$ 104.68	\$ 386.00	\$ 146.73	\$ 7.31	\$ 16.49	\$ 115.81	\$ 26.55	\$ 803.57
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 399.50	\$ 140.31	\$ 14.63	\$ 32.98	\$ 326.37	\$ 32.48	\$ 982.93	\$ 104.68	\$ 386.00	\$ 293.46	\$ 14.63	\$ 32.98	\$ 231.61	\$ 36.34	\$ 1,099.70
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 399.50	\$ 210.46	\$ 21.94	\$ 49.47	\$ 489.55	\$ 41.26	\$ 1,248.85	\$ 104.68	\$ 386.00	\$ 440.19	\$ 21.94	\$ 49.47	\$ 347.42	\$ 46.12	\$ 1,395.83
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 399.50	\$ 280.61	\$ 29.26	\$ 65.96	\$ 652.74	\$ 50.05	\$ 1,514.78	\$ 104.68	\$ 386.00	\$ 586.92	\$ 29.26	\$ 65.96	\$ 463.23	\$ 55.91	\$ 1,691.98
43,800	300	20%	\$ 26.00	\$ 10.66	\$ 2,397.00	\$ 420.92	\$ 43.89	\$ 98.94	\$ 979.11	\$ 135.88	\$ 4,112.40	\$ 104.68	\$ 2,316.00	\$ 880.38	\$ 43.89	\$ 98.94	\$ 694.84	\$ 141.42	\$ 4,280.16
87,600	300	40%	\$ 26.00	\$ 10.66	\$ 2,397.00	\$ 841.94	\$ 87.78	\$ 197.89	\$ 1,958.21	\$ 188.60	\$ 5,707.98	\$ 104.68	\$ 2,316.00	\$ 1,760.76	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 200.13	\$ 6,056.92
131,400	300	60%	\$ 26.00	\$ 10.66	\$ 2,397.00	\$ 1,262.75	\$ 131.66	\$ 296.83	\$ 2,937.32	\$ 241.32	\$ 7,303.54	\$ 104.68	\$ 2,316.00	\$ 2,641.14	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 258.84	\$ 7,833.69
175,200	300	80%	\$ 26.00	\$ 10.66	\$ 2,397.00	\$ 1,683.67	\$ 175.55	\$ 395.78	\$ 3,916.42	\$ 294.04	\$ 8,899.12	\$ 104.68	\$ 2,316.00	\$ 3,521.52	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 317.55	\$ 9,610.45
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 3,995.00	\$ 701.53	\$ 73.15	\$ 164.91	\$ 1,631.84	\$ 225.63	\$ 6,828.72	\$ 104.68	\$ 3,860.00	\$ 1,467.30	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 233.32	\$ 7,061.43
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 3,995.00	\$ 1,403.06	\$ 146.29	\$ 329.81	\$ 3,263.68	\$ 313.50	\$ 9,488.01	\$ 104.68	\$ 3,860.00	\$ 2,934.60	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 331.17	\$ 10,022.70
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 3,995.00	\$ 2,104.59	\$ 219.44	\$ 494.72	\$ 4,895.53	\$ 401.37	\$ 12,147.31	\$ 104.68	\$ 3,860.00	\$ 4,401.90	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 429.02	\$ 12,983.97
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 3,995.00	\$ 2,806.12	\$ 292.58	\$ 659.63	\$ 6,527.37	\$ 489.24	\$ 14,806.60	\$ 104.68	\$ 3,860.00	\$ 5,869.20	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 526.86	\$ 15,945.24

RATE 05 - IRRIGATION SERVICE RATE (Annual Average)																						
Horse	Equiv.	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)									
			Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
438	Power	7.5	10%	\$ 20.00	\$ 6.38	\$ -	\$ 27.33	\$ 0.44	\$ 1.04	\$ 9.79	\$ 2.22	\$ 67.20	\$ 18.67	\$ 18.67	\$ 36.45	\$ 0.44	\$ 1.04	\$ 6.95	\$ 2.17	\$ 65.72	\$ (1.48)	-2.2%
876	7.5	6	20%	\$ 20.00	\$ 6.38	\$ -	\$ 54.65	\$ 0.88	\$ 2.07	\$ 19.58	\$ 3.54	\$ 107.10	\$ 18.67	\$ 18.67	\$ 72.91	\$ 0.88	\$ 2.07	\$ 13.90	\$ 3.71	\$ 112.14	\$ 5.04	4.7%
1,752	7.5	6	40%	\$ 20.00	\$ 6.38	\$ -	\$ 109.31	\$ 1.76	\$ 4.15	\$ 39.16	\$ 6.18	\$ 186.93	\$ 18.67	\$ 18.67	\$ 145.82	\$ 1.76	\$ 4.15	\$ 27.79	\$ 6.77	\$ 204.96	\$ 18.03	9.6%
2,628	7.5	6	60%	\$ 20.00	\$ 6.38	\$ -	\$ 163.96	\$ 2.63	\$ 6.22	\$ 58.75	\$ 8.81	\$ 266.75	\$ 18.67	\$ 18.67	\$ 218.74	\$ 2.63	\$ 6.22	\$ 41.69	\$ 9.84	\$ 297.79	\$ 31.04	11.6%
2,409	40	33	10%	\$ 20.00	\$ 6.38	\$ -	\$ 150.30	\$ 2.41	\$ 5.70	\$ 53.85	\$ 8.15	\$ 246.80	\$ 18.67	\$ 18.67	\$ 200.51	\$ 2.41	\$ 5.70	\$ 38.22	\$ 9.07	\$ 274.58	\$ 27.78	11.3%
4,780	40	33	20%	\$ 20.00	\$ 6.38	\$ -	\$ 317.84	\$ 4.79	\$ 11.31	\$ 106.85	\$ 15.96	\$ 483.14	\$ 18.67	\$ 18.67	\$ 410.48	\$ 4.79	\$ 11.31	\$ 75.83	\$ 17.81	\$ 538.89	\$ 55.75	11.6%
9,636	40	33	40%	\$ 20.00	\$ 6.38	\$ -	\$ 601.19	\$ 0.66	\$ 22.81	\$ 215.40	\$ 29.91	\$ 905.35	\$ 18.67	\$ 18.67	\$ 802.04	\$ 9.66	\$ 22.81	\$ 152.87	\$ 34.38	\$ 1,040.42	\$ 135.07	14.9%
14,454	40	33	60%	\$ 20.00	\$ 6.38	\$ -	\$ 901.78	\$ 14.48	\$ 34.21	\$ 323.10	\$ 44.42	\$ 1,344.38	\$ 18.67	\$ 18.67	\$ 1,203.06	\$ 14.48	\$ 34.21	\$ 229.30	\$ 51.25	\$ 1,550.97	\$ 206.59	15.4%
15,111	250	207	10%	\$ 20.00	\$ 6.38	\$ -	\$ 942.78	\$ 15.14	\$ 35.77	\$ 337.79	\$ 46.40	\$ 1,404.26	\$ 18.67	\$ 18.67	\$ 1,257.74	\$ 15.14	\$ 35.77	\$ 239.72	\$ 53.55	\$ 1,620.59	\$ 216.33	15.4%
30,222	250	207	20%	\$ 20.00	\$ 6.38	\$ -	\$ 1,885.55	\$ 30.28	\$ 71.54	\$ 675.58	\$ 91.80	\$ 2,781.23	\$ 18.67	\$ 18.67	\$ 2,515.48	\$ 30.28	\$ 71.54	\$ 479.44	\$ 106.46	\$ 3,221.86	\$ 440.63	15.8%
60,444	250	207	40%	\$ 20.00	\$ 6.38	\$ -	\$ 3,771.10	\$ 60.56	\$ 143.07	\$ 1,351.17	\$ 182.89	\$ 5,535.17	\$ 18.67	\$ 18.67	\$ 5,030.95	\$ 60.56	\$ 143.07	\$ 958.88	\$ 212.28	\$ 6,424.42	\$ 899.25	16.1%
90,666	250	207	60%	\$ 20.00	\$ 6.38	\$ -	\$ 5,656.65	\$ 90.85	\$ 214.61	\$ 2,026.75	\$ 273.89	\$ 8,289.12	\$ 18.67	\$ 18.67	\$ 7,546.43	\$ 90.85	\$ 214.61	\$ 1,438.33	\$ 318.09	\$ 9,626.97	\$ 1,337.85	16.1%
RATE 05 - IRRIGATION SERVICE RATE (Summer: Jun - Sep)																						
Horse	Equiv.	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)									
			Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
438	Power	7.5	10%	\$ 20.00	\$ 6.38	\$ 34.11	\$ 0.44	\$ 1.04	\$ 9.79	\$ 2.45	\$ 74.21	\$ 18.67	\$ 18.67	\$ 40.82	\$ 0.44	\$ 1.04	\$ 6.95	\$ 2.32	\$ 70.23	\$ (3.98)	-5.4%	
876	7.5	6	20%	\$ 20.00	\$ 6.38	\$ 68.21	\$ 0.88	\$ 2.07	\$ 19.58	\$ 4.00	\$ 121.13	\$ 18.67	\$ 18.67	\$ 81.64	\$ 0.88	\$ 2.07	\$ 13.90	\$ 4.00	\$ 121.16	\$ 0.03	0.0%	
1,752	7.5	6	40%	\$ 20.00	\$ 6.38	\$ 136.43	\$ 1.76	\$ 4.15	\$ 39.16	\$ 7.10	\$ 214.98	\$ 18.67	\$ 18.67	\$ 163.29	\$ 1.76	\$ 4.15	\$ 27.79	\$ 7.37	\$ 223.03	\$ 8.05	3.7%	
2,628	7.5	6	60%	\$ 20.00	\$ 6.38	\$ 204.64	\$ 2.63	\$ 6.22	\$ 58.75	\$ 10.20	\$ 308.82	\$ 18.67	\$ 18.67	\$ 244.93	\$ 2.63	\$ 6.22	\$ 41.69	\$ 10.73	\$ 324.88	\$ 16.06	5.2%	
2,409	40	33	10%	\$ 20.00	\$ 6.38	\$ 187.59	\$ 2.41	\$ 5.70	\$ 53.85	\$ 9.43	\$ 285.37	\$ 18.67	\$ 18.67	\$ 224.52	\$ 2.41	\$ 5.70	\$ 38.22	\$ 9.89	\$ 299.42	\$ 14.05	4.9%	
7,314	40	33	30%	\$ 20.00	\$ 6.38	\$ 569.54	\$ 7.33	\$ 17.31	\$ 163.50	\$ 26.79	\$ 810.85	\$ 18.67	\$ 18.67	\$ 681.66	\$ 7.33	\$ 17.31	\$ 116.03	\$ 28.74	\$ 869.74	\$ 58.89	7.3%	
9,636	40	33	40%	\$ 20.00	\$ 6.38	\$ 750.36	\$ 9.66	\$ 22.81	\$ 215.40	\$ 35.01	\$ 1,059.62	\$ 18.67	\$ 18.67	\$ 898.08	\$ 9.66	\$ 22.81	\$ 152.87	\$ 37.66	\$ 1,139.74	\$ 80.12	7.6%	
14,454	40	33	60%	\$ 20.00	\$ 6.38	\$ 1,125.53	\$ 14.48	\$ 34.21	\$ 323.10	\$ 52.07	\$ 1,575.76	\$ 18.67	\$ 18.67	\$ 1,347.11	\$ 14.48	\$ 34.21	\$ 229.30	\$ 66.17	\$ 1,699.94	\$ 124.16	7.9%	
15,111	250	207	10%	\$ 20.00	\$ 6.38	\$ 1,176.69	\$ 15.14	\$ 35.77	\$ 337.79	\$ 54.39	\$ 1,646.16	\$ 18.67	\$ 18.67	\$ 1,408.35	\$ 15.14	\$ 35.77	\$ 239.72	\$ 58.69	\$ 1,776.34	\$ 130.18	7.9%	
30,222	250	207	20%	\$ 20.00	\$ 6.38	\$ 2,353.38	\$ 30.28	\$ 71.54	\$ 675.58	\$ 107.88	\$ 3,265.05	\$ 18.67	\$ 18.67	\$ 2,816.69	\$ 30.28	\$ 71.54	\$ 479.44	\$ 116.75	\$ 3,533.37	\$ 268.32	8.2%	
60,444	250	207	40%	\$ 20.00	\$ 6.38	\$ 4,706.77	\$ 60.56	\$ 143.07	\$ 1,351.17	\$ 214.87	\$ 6,502.82	\$ 18.67	\$ 18.67	\$ 5,833.38	\$ 60.56	\$ 143.07	\$ 958.88	\$ 232.86	\$ 7,047.43	\$ 544.61	8.4%	
90,666	250	207	60%	\$ 20.00	\$ 6.38	\$ 7,060.16	\$ 90.85	\$ 214.61	\$ 2,026.75	\$ 321.85	\$ 9,740.59	\$ 18.67	\$ 18.67	\$ 8,450.07	\$ 90.85	\$ 214.61	\$ 1,438.33	\$ 348.97	\$ 10,561.49	\$ 820.90	8.4%	
RATE 05 - IRRIGATION SERVICE RATE (Non-Summer: Oct - May)																						
Horse	Equiv.	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)									
			Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
438	Power	7.5	10%	\$ 20.00	\$ 6.38	\$ 23.94	\$ 0.44	\$ 1.04	\$ 9.79	\$ 2.10	\$ 63.69	\$ 18.67	\$ 18.67	\$ 34.27	\$ 0.44	\$ 1.04	\$ 6.95	\$ 2.10	\$ 63.46	\$ (0.23)	-0.4%	
876	7.5	6	20%	\$ 20.00	\$ 6.38	\$ 47.87	\$ 0.88	\$ 2.07	\$ 19.58	\$ 3.31	\$ 100.09	\$ 18.67	\$ 18.67	\$ 68.55	\$ 0.88	\$ 2.07	\$ 13.90	\$ 3.56	\$ 107.62	\$ 7.53	7.5%	
1,752	7.5	6	40%	\$ 20.00	\$ 6.38	\$ 95.75	\$ 1.76	\$ 4.15	\$ 39.16	\$ 5.71	\$ 172.91	\$ 18.67	\$ 18.67	\$ 137.09	\$ 1.76	\$ 4.15	\$ 27.79	\$ 6.47	\$ 195.93	\$ 23.02	13.3%	
2,628	7.5	6	60%	\$ 20.00	\$ 6.38	\$ 143.62	\$ 2.63	\$ 6.22	\$ 58.75	\$ 8.12	\$ 245.72	\$ 18.67	\$ 18.67	\$ 205.64	\$ 2.63	\$ 6.22	\$ 41.69	\$ 9.39	\$ 284.25	\$ 38.53	15.7%	
2,409	40	33	10%	\$ 20.00	\$ 6.38	\$ 131.65	\$ 2.41	\$ 5.70	\$ 53.85	\$ 7.52	\$ 227.51	\$ 18.67	\$ 18.67	\$ 188.50	\$ 2.41	\$ 5.70	\$ 38.22	\$ 8.66	\$ 262.16	\$ 34.65	15.2%	
3,513	40	33	15%	\$ 20.00	\$ 6.38	\$ 191.99	\$ 3.52	\$ 8.32	\$ 78.53	\$ 10.56	\$ 319.28	\$ 18.67	\$ 18.67	\$ 274.89	\$ 3.52	\$ 8.32	\$ 55.73	\$ 12.34	\$ 373.87	\$ 54.19	17.0%	
9,636	40	33	40%	\$ 20.00	\$ 6.38	\$ 526.61	\$ 9.66	\$ 22.81	\$ 215.40	\$ 27.37	\$ 828.22	\$ 18.67	\$ 18.67	\$ 754.02	\$ 9.66	\$ 22.81	\$ 152.87	\$ 32.74	\$ 990.76	\$ 162.54	19.6%	
14,454	40	33	60%	\$ 20.00	\$ 6.38	\$ 789.91	\$ 14.48	\$ 34.21	\$ 323.10	\$ 40.60	\$ 1,228.69	\$ 18.67	\$ 18.67	\$ 1,131.03	\$ 14.48	\$ 34.21	\$ 229.30	\$ 48.79	\$ 1,476.48	\$ 247.79	20.2%	
15,111	250	207	10%	\$ 20.00	\$ 6.38	\$ 825.82	\$ 15.14	\$ 35.77	\$ 337.79	\$ 42.40	\$ 1,283.30	\$ 18.67	\$ 18.67	\$ 1,182.44	\$ 15.14	\$ 35.77	\$ 239.72	\$ 50.97	\$ 1,542.71	\$ 259.41	20.2%	
30,222	250	207	20%	\$ 20.00	\$ 6.38	\$ 1,651.63	\$ 30.28	\$ 71.54	\$ 675.58	\$ 83.90	\$ 2,539.31	\$ 18.67	\$ 18.67	\$ 2,364.87	\$ 30.28	\$ 71.54	\$ 479.44	\$ 101.31	\$ 3,066.11	\$ 526.80	20.7%	
60,444	250	207	40%	\$ 20.00	\$ 6.38	\$ 3,303.26	\$ 60.56	\$ 143.07	\$ 1,351.17	\$ 166.91	\$ 5,051.35	\$ 18.67	\$ 18.67	\$ 4,729.74	\$ 60.56	\$ 143.07	\$ 958.88	\$ 201.98	\$ 6,112.91	\$ 1,061.56	21.0%	
90,666	250	207	60%	\$ 20.00	\$ 6.38	\$ 4,954.90	\$ 90.85	\$ 214.61	\$ 2,026.75	\$ 249.91	\$ 7,563.39	\$ 18.67	\$ 18.67	\$ 7,094.61	\$ 90.85	\$ 214.61	\$ 1,438.33	\$ 302.65	\$ 9,159.71	\$ 1,596.32	21.1%	

Rate 7 - CITY AND COUNTY SERVICE (Annual Average, Secondary)																			
		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
kWh	kW	Load Factor	Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge		Demand Charge		Energy Use Charge	
			AMS Change		AMS Change		AMS Change							AMS Change		AMS Change		AMS Change	
1,460	10	20%	\$ 17.50	\$ 5.97	\$ 115.63	\$ 38.84	\$ 1.46	\$ 3.46	\$ 32.64	\$ 7.36	\$ 222.86	\$ 17.78	\$ 176.63	\$ 48.23	\$ 1.46	\$ 3.46	\$ 23.16	\$ 9.25	\$ 279.97
2,920	40%	40%	\$ 17.50	\$ 5.97	\$ 115.63	\$ 77.68	\$ 2.93	\$ 6.91	\$ 65.27	\$ 9.97	\$ 301.87	\$ 17.78	\$ 176.63	\$ 96.46	\$ 2.93	\$ 6.91	\$ 46.32	\$ 11.86	\$ 358.89
4,380	10	60%	\$ 17.50	\$ 5.97	\$ 115.63	\$ 116.52	\$ 4.39	\$ 10.37	\$ 97.91	\$ 12.58	\$ 380.88	\$ 17.78	\$ 176.63	\$ 144.68	\$ 4.39	\$ 10.37	\$ 69.48	\$ 14.47	\$ 437.80
5,840	10	80%	\$ 17.50	\$ 5.97	\$ 115.63	\$ 155.36	\$ 5.85	\$ 13.82	\$ 130.55	\$ 15.20	\$ 459.88	\$ 17.78	\$ 176.63	\$ 192.92	\$ 5.85	\$ 13.82	\$ 92.65	\$ 17.07	\$ 516.72
3,796	26	20%	\$ 17.50	\$ 5.97	\$ 308.78	\$ 104.21	\$ 3.80	\$ 8.99	\$ 84.86	\$ 18.25	\$ 552.35	\$ 17.78	\$ 473.36	\$ 130.56	\$ 3.80	\$ 8.99	\$ 60.22	\$ 23.74	\$ 718.44
6,355	26	33%	\$ 17.50	\$ 5.97	\$ 308.78	\$ 176.48	\$ 6.37	\$ 15.04	\$ 142.06	\$ 22.97	\$ 695.17	\$ 17.78	\$ 473.36	\$ 223.62	\$ 6.37	\$ 15.04	\$ 100.82	\$ 28.60	\$ 865.59
11,388	26	60%	\$ 17.50	\$ 5.97	\$ 308.78	\$ 312.62	\$ 11.41	\$ 26.96	\$ 254.57	\$ 32.05	\$ 969.85	\$ 17.78	\$ 473.36	\$ 391.68	\$ 11.41	\$ 26.96	\$ 180.66	\$ 37.65	\$ 1,139.49
15,184	26	80%	\$ 17.50	\$ 5.97	\$ 308.78	\$ 416.82	\$ 15.21	\$ 35.94	\$ 339.42	\$ 38.94	\$ 1,178.59	\$ 17.78	\$ 473.36	\$ 522.23	\$ 15.21	\$ 35.94	\$ 240.88	\$ 44.61	\$ 1,350.01
14,600	100	20%	\$ 17.50	\$ 5.97	\$ 1,156.33	\$ 388.41	\$ 14.63	\$ 34.56	\$ 326.37	\$ 66.42	\$ 2,010.19	\$ 17.78	\$ 1,766.33	\$ 482.29	\$ 14.63	\$ 34.56	\$ 231.61	\$ 87.04	\$ 2,634.24
29,200	100	40%	\$ 17.50	\$ 5.97	\$ 1,156.33	\$ 776.82	\$ 29.26	\$ 69.12	\$ 652.74	\$ 92.53	\$ 2,800.26	\$ 17.78	\$ 1,766.33	\$ 964.57	\$ 29.26	\$ 69.12	\$ 463.23	\$ 113.12	\$ 3,423.41
43,800	100	60%	\$ 17.50	\$ 5.97	\$ 1,156.33	\$ 1,165.23	\$ 43.89	\$ 103.67	\$ 979.11	\$ 118.63	\$ 3,590.33	\$ 17.78	\$ 1,766.33	\$ 1,446.86	\$ 43.89	\$ 103.67	\$ 694.84	\$ 139.19	\$ 4,212.57
58,400	100	80%	\$ 17.50	\$ 5.97	\$ 1,156.33	\$ 1,553.63	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 144.74	\$ 4,380.40	\$ 17.78	\$ 1,766.33	\$ 1,929.15	\$ 58.52	\$ 138.23	\$ 926.46	\$ 165.27	\$ 5,001.73

Rate 7 - CITY AND COUNTY SERVICE (Summer: Jun - Sep)																			
		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
kWh	kW	Load Factor	Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge		Demand Charge		Energy Use Charge	
			AMS Change		AMS Change		AMS Change							AMS Change		AMS Change		AMS Change	
1,460	10	20%	\$ 17.50	\$ 5.97	\$ 147.70	\$ 53.28	\$ 1.46	\$ 3.46	\$ 32.64	\$ 8.95	\$ 270.96	\$ 17.78	\$ 238.30	\$ 14.90	\$ 1.46	\$ 3.46	\$ 23.16	\$ 12.27	\$ 371.33
2,920	10	40%	\$ 17.50	\$ 5.97	\$ 147.70	\$ 106.55	\$ 2.93	\$ 6.91	\$ 65.27	\$ 12.06	\$ 364.89	\$ 17.78	\$ 238.30	\$ 149.80	\$ 2.93	\$ 6.91	\$ 46.32	\$ 15.79	\$ 477.83
4,380	10	60%	\$ 17.50	\$ 5.97	\$ 147.70	\$ 159.83	\$ 4.39	\$ 10.37	\$ 97.91	\$ 15.16	\$ 458.83	\$ 17.78	\$ 238.30	\$ 224.69	\$ 4.39	\$ 10.37	\$ 69.48	\$ 19.31	\$ 584.32
5,840	10	80%	\$ 17.50	\$ 5.97	\$ 147.70	\$ 213.10	\$ 5.85	\$ 13.82	\$ 130.55	\$ 18.26	\$ 552.78	\$ 17.78	\$ 238.30	\$ 299.59	\$ 5.85	\$ 13.82	\$ 92.65	\$ 22.63	\$ 690.82
4,234	29	20%	\$ 17.50	\$ 5.97	\$ 428.33	\$ 154.50	\$ 4.24	\$ 10.02	\$ 94.65	\$ 24.44	\$ 739.65	\$ 17.78	\$ 691.07	\$ 217.20	\$ 4.24	\$ 10.02	\$ 67.17	\$ 34.43	\$ 1,041.91
7,854	29	37%	\$ 17.50	\$ 5.97	\$ 428.33	\$ 286.59	\$ 7.87	\$ 18.59	\$ 175.57	\$ 32.14	\$ 972.58	\$ 17.78	\$ 691.07	\$ 402.91	\$ 7.87	\$ 18.59	\$ 124.60	\$ 43.15	\$ 1,305.97
12,702	29	60%	\$ 17.50	\$ 5.97	\$ 428.33	\$ 463.50	\$ 12.73	\$ 30.07	\$ 283.94	\$ 42.44	\$ 1,284.48	\$ 17.78	\$ 691.07	\$ 651.61	\$ 12.73	\$ 30.07	\$ 201.50	\$ 54.84	\$ 1,659.59
16,936	29	80%	\$ 17.50	\$ 5.97	\$ 428.33	\$ 617.99	\$ 16.97	\$ 40.09	\$ 378.59	\$ 51.44	\$ 1,558.88	\$ 17.78	\$ 691.07	\$ 868.82	\$ 16.97	\$ 40.09	\$ 268.67	\$ 65.04	\$ 1,968.44
14,600	100	20%	\$ 17.50	\$ 5.97	\$ 1,477.00	\$ 532.75	\$ 14.63	\$ 34.56	\$ 326.37	\$ 82.31	\$ 2,491.09	\$ 17.78	\$ 2,383.00	\$ 748.98	\$ 14.63	\$ 34.56	\$ 231.61	\$ 117.23	\$ 3,547.79
29,200	100	40%	\$ 17.50	\$ 5.97	\$ 1,477.00	\$ 1,065.51	\$ 29.26	\$ 69.12	\$ 652.74	\$ 113.35	\$ 3,430.44	\$ 17.78	\$ 2,383.00	\$ 1,497.96	\$ 29.26	\$ 69.12	\$ 463.23	\$ 152.41	\$ 4,612.76
43,800	100	60%	\$ 17.50	\$ 5.97	\$ 1,477.00	\$ 1,598.26	\$ 43.89	\$ 103.67	\$ 979.11	\$ 144.39	\$ 4,369.78	\$ 17.78	\$ 2,383.00	\$ 2,246.94	\$ 43.89	\$ 103.67	\$ 694.84	\$ 187.60	\$ 5,677.73
58,400	100	80%	\$ 17.50	\$ 5.97	\$ 1,477.00	\$ 2,131.02	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 175.42	\$ 5,309.14	\$ 17.78	\$ 2,383.00	\$ 2,995.92	\$ 58.52	\$ 138.23	\$ 926.46	\$ 222.79	\$ 6,742.70

Rate 7 - CITY AND COUNTY SERVICE (Non-Summer: Oct - May)																			
		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
kWh	kW	Load Factor	Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge		Demand Charge		Energy Use Charge	
			AMS Change		AMS Change		AMS Change							AMS Change		AMS Change		AMS Change	
1,460	10	20%	\$ 17.50	\$ 5.97	\$ 99.60	\$ 31.62	\$ 1.46	\$ 3.46	\$ 32.64	\$ 6.57	\$ 198.81	\$ 17.78	\$ 145.80	\$ 34.89	\$ 1.46	\$ 3.46	\$ 23.16	\$ 7.74	\$ 234.29
2,920	10	40%	\$ 17.50	\$ 5.97	\$ 99.60	\$ 63.25	\$ 2.93	\$ 6.91	\$ 65.27	\$ 8.93	\$ 270.36	\$ 17.78	\$ 145.80	\$ 69.79	\$ 2.93	\$ 6.91	\$ 46.32	\$ 9.89	\$ 299.42
4,380	10	60%	\$ 17.50	\$ 5.97	\$ 99.60	\$ 94.87	\$ 4.39	\$ 10.37	\$ 97.91	\$ 11.30	\$ 341.90	\$ 17.78	\$ 145.80	\$ 104.69	\$ 4.39	\$ 10.37	\$ 69.48	\$ 12.05	\$ 364.55
5,840	10	80%	\$ 17.50	\$ 5.97	\$ 99.60	\$ 126.49	\$ 5.85	\$ 13.82	\$ 130.55	\$ 13.66	\$ 413.44	\$ 17.78	\$ 145.80	\$ 139.58	\$ 5.85	\$ 13.82	\$ 92.65	\$ 14.20	\$ 429.68
3,650	25	20%	\$ 17.50	\$ 5.97	\$ 249.00	\$ 79.06	\$ 3.66	\$ 8.64	\$ 81.59	\$ 15.22	\$ 460.64	\$ 17.78	\$ 364.50	\$ 87.24	\$ 3.66	\$ 8.64	\$ 57.90	\$ 18.44	\$ 558.16
5,606	25	31%	\$ 17.50	\$ 5.97	\$ 249.00	\$ 121.43	\$ 5.62	\$ 13.27	\$ 125.32	\$ 18.39	\$ 556.49	\$ 17.78	\$ 364.50	\$ 133.98	\$ 5.62	\$ 13.27	\$ 88.93	\$ 21.33	\$ 645.41
10,950	25	60%	\$ 17.50	\$ 5.97	\$ 249.00	\$ 237.18	\$ 10.97	\$ 25.92	\$ 244.78	\$ 27.04	\$ 818.36	\$ 17.78	\$ 364.50	\$ 261.71	\$ 10.97	\$ 25.92	\$ 173.71	\$ 29.20	\$ 883.79
14,600	25	80%	\$ 17.50	\$ 5.97	\$ 249.00	\$ 316.24	\$ 14.63	\$ 34.56	\$ 326.37	\$ 32.95	\$ 997.22	\$ 17.78	\$ 364.50	\$ 348.94	\$ 14.63	\$ 34.56	\$ 231.61	\$ 34.58	\$ 1,046.60
14,600	100	20%	\$ 17.50	\$ 5.97	\$ 996.00	\$ 316.24	\$ 14.63	\$ 34.56	\$ 326.37	\$ 58.48	\$ 1,769.74	\$ 17.78	\$ 1,458.00	\$ 348.94	\$ 14.63	\$ 34.56	\$ 231.61	\$ 71.95	\$ 2,177.47
29,200	100	40%	\$ 17.50	\$ 5.97	\$ 996.00	\$ 632.47	\$ 29.26	\$ 69.12	\$ 652.74	\$ 82.11	\$ 2,485.17	\$ 17.78	\$ 1,458.00	\$ 697.88	\$ 29.26	\$ 69.12	\$ 463.23	\$ 93.47	\$ 2,826.73
43,800	100	60%	\$ 17.50	\$ 5.97	\$ 996.00	\$ 945.71	\$ 43.89	\$ 103.67	\$ 979.11	\$ 105.75	\$ 3,200.60	\$ 17.78	\$ 1,458.00	\$ 1,046.82	\$ 43.89	\$ 103.67	\$ 694.84	\$ 114.99	\$ 3,478.99
58,400	100	80%	\$ 17.50	\$ 5.97	\$ 996.00	\$ 1,264.94	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 129.39	\$ 3,916.03	\$ 17.78	\$ 1,458.00	\$ 1,395.76	\$ 58.52	\$ 138.23	\$ 926.46	\$ 136.50	\$ 4,131.25

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Secondary (Annual Average)																				
KWh	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill			
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
1,000	\$ 20.00	\$ 8.01		\$ 49.53	\$ 1.00	\$ 2.37	\$ 22.35	\$ 3.53	\$ 106.80	\$ 23.11			\$ 61.99	\$ 1.00	\$ 2.37	\$ 15.86	\$ 3.57	\$ 107.90	\$ 1.10	1.0%
10,000	\$ 20.00	\$ 8.01		\$ 495.33	\$ 10.02	\$ 23.67	\$ 223.54	\$ 26.67	\$ 807.25	\$ 23.11			\$ 619.90	\$ 10.02	\$ 23.67	\$ 158.64	\$ 28.54	\$ 853.88	\$ 56.63	7.0%
12,430	\$ 20.00	\$ 8.01		\$ 626.58	\$ 12.45	\$ 29.42	\$ 277.86	\$ 33.29	\$ 1,007.62	\$ 23.11			\$ 791.40	\$ 12.45	\$ 29.42	\$ 197.19	\$ 36.00	\$ 1,089.58	\$ 81.96	8.1%
25,000	\$ 20.00	\$ 8.01		\$ 1,238.33	\$ 25.05	\$ 59.18	\$ 558.85	\$ 65.25	\$ 1,974.67	\$ 23.11			\$ 1,549.75	\$ 25.05	\$ 59.18	\$ 396.60	\$ 70.18	\$ 2,123.86	\$ 149.19	7.6%
50,000	\$ 20.00	\$ 8.01		\$ 2,476.67	\$ 50.10	\$ 118.35	\$ 1,117.70	\$ 129.54	\$ 3,920.36	\$ 23.11			\$ 3,099.50	\$ 50.10	\$ 118.35	\$ 793.20	\$ 139.56	\$ 4,223.62	\$ 303.46	7.7%
100,000	\$ 20.00	\$ 8.01		\$ 4,953.33	\$ 100.20	\$ 236.70	\$ 2,235.40	\$ 258.12	\$ 7,811.76	\$ 23.11			\$ 6,199.00	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 278.34	\$ 8,423.75	\$ 611.99	7.8%
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Secondary (Summer: Jun - Sep)																				
KWh	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill			
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
1,000	\$ 20.00	\$ 8.01		\$ 60.06	\$ 1.00	\$ 2.37	\$ 22.35	\$ 3.89	\$ 117.68	\$ 23.11			\$ 82.17	\$ 1.00	\$ 2.37	\$ 15.86	\$ 4.25	\$ 128.77	\$ 11.09	9.4%
10,000	\$ 20.00	\$ 8.01		\$ 600.60	\$ 10.02	\$ 23.67	\$ 223.54	\$ 30.27	\$ 916.11	\$ 23.11			\$ 821.70	\$ 10.02	\$ 23.67	\$ 158.64	\$ 35.44	\$ 1,072.58	\$ 156.47	17.1%
14,498	\$ 20.00	\$ 8.01		\$ 870.75	\$ 14.53	\$ 34.32	\$ 324.09	\$ 43.45	\$ 1,315.15	\$ 23.11			\$ 1,191.30	\$ 14.53	\$ 34.32	\$ 230.00	\$ 51.03	\$ 1,544.28	\$ 229.13	17.4%
25,000	\$ 20.00	\$ 8.01		\$ 1,501.50	\$ 25.05	\$ 59.18	\$ 558.85	\$ 74.24	\$ 2,246.82	\$ 23.11			\$ 2,054.25	\$ 25.05	\$ 59.18	\$ 396.60	\$ 87.42	\$ 2,645.60	\$ 398.78	17.7%
50,000	\$ 20.00	\$ 8.01		\$ 3,003.00	\$ 50.10	\$ 118.35	\$ 1,117.70	\$ 147.52	\$ 4,464.68	\$ 23.11			\$ 4,108.50	\$ 50.10	\$ 118.35	\$ 793.20	\$ 174.04	\$ 5,267.30	\$ 802.62	18.0%
100,000	\$ 20.00	\$ 8.01		\$ 6,006.00	\$ 100.20	\$ 236.70	\$ 2,235.40	\$ 294.09	\$ 8,909.40	\$ 23.11			\$ 8,217.00	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 347.29	\$ 10,510.70	\$ 1,610.30	18.1%
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Secondary (Non-Summer: Oct - May)																				
KWh	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill			
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
1,000	\$ 20.00	\$ 8.01		\$ 44.27	\$ 1.00	\$ 2.37	\$ 22.35	\$ 3.35	\$ 101.35	\$ 23.11			\$ 51.90	\$ 1.00	\$ 2.37	\$ 15.86	\$ 3.22	\$ 97.46	\$ (3.89)	-3.8%
10,000	\$ 20.00	\$ 8.01		\$ 442.70	\$ 10.02	\$ 23.67	\$ 223.54	\$ 24.87	\$ 752.81	\$ 23.11			\$ 519.00	\$ 10.02	\$ 23.67	\$ 158.64	\$ 25.10	\$ 759.54	\$ (5.73)	0.9%
11,396	\$ 20.00	\$ 8.01		\$ 504.50	\$ 11.42	\$ 26.97	\$ 254.75	\$ 28.21	\$ 853.86	\$ 23.11			\$ 591.45	\$ 11.42	\$ 26.97	\$ 180.79	\$ 28.49	\$ 862.23	\$ (8.37)	1.0%
25,000	\$ 20.00	\$ 8.01		\$ 1,106.75	\$ 25.05	\$ 59.18	\$ 558.85	\$ 60.75	\$ 1,838.59	\$ 23.11			\$ 1,297.50	\$ 25.05	\$ 59.18	\$ 396.60	\$ 61.56	\$ 1,862.99	\$ (24.40)	1.3%
50,000	\$ 20.00	\$ 8.01		\$ 2,213.50	\$ 50.10	\$ 118.35	\$ 1,117.70	\$ 120.54	\$ 3,648.20	\$ 23.11			\$ 2,595.00	\$ 50.10	\$ 118.35	\$ 793.20	\$ 122.32	\$ 3,702.08	\$ (53.88)	1.5%
100,000	\$ 20.00	\$ 8.01		\$ 4,427.00	\$ 100.20	\$ 236.70	\$ 2,235.40	\$ 240.13	\$ 7,267.44	\$ 23.11			\$ 5,190.00	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 243.86	\$ 7,380.27	\$ (112.83)	1.6%
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Primary (Annual Average)																				
KWh	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill			
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
1,000	\$ 20.00	\$ 8.01		\$ 46.01	\$ 1.00	\$ 2.31	\$ 22.35	\$ 3.41	\$ 103.09	\$ 23.11			\$ 57.32	\$ 1.00	\$ 2.31	\$ 15.86	\$ 3.40	\$ 103.01	\$ (0.08)	-0.1%
10,000	\$ 20.00	\$ 8.01		\$ 460.13	\$ 10.02	\$ 23.07	\$ 223.54	\$ 25.45	\$ 770.22	\$ 23.11			\$ 573.20	\$ 10.02	\$ 23.07	\$ 158.64	\$ 26.93	\$ 814.97	\$ (44.75)	5.8%
44,037	\$ 20.00	\$ 8.01		\$ 2,053.82	\$ 44.13	\$ 101.59	\$ 984.40	\$ 109.76	\$ 3,321.71	\$ 23.11			\$ 2,571.89	\$ 44.13	\$ 101.59	\$ 698.60	\$ 117.53	\$ 3,556.85	\$ (235.14)	7.1%
100,000	\$ 20.00	\$ 8.01		\$ 4,601.33	\$ 100.20	\$ 230.70	\$ 2,235.40	\$ 245.88	\$ 7,441.53	\$ 23.11			\$ 5,732.00	\$ 100.20	\$ 230.70	\$ 1,586.40	\$ 262.17	\$ 7,934.58	\$ (493.05)	6.6%
250,000	\$ 20.00	\$ 8.01		\$ 11,503.33	\$ 250.50	\$ 576.75	\$ 5,588.50	\$ 613.27	\$ 18,560.36	\$ 23.11			\$ 14,330.00	\$ 250.50	\$ 576.75	\$ 3,966.00	\$ 654.25	\$ 19,800.61	\$ (1,240.25)	6.7%
500,000	\$ 20.00	\$ 8.01		\$ 23,006.67	\$ 501.00	\$ 1,153.50	\$ 11,177.00	\$ 1,225.58	\$ 37,091.76	\$ 23.11			\$ 28,660.00	\$ 501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,307.71	\$ 39,577.32	\$ (2,485.56)	6.7%
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Primary (Summer: Jun - Sep)																				
KWh	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill			
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
1,000	\$ 20.00	\$ 8.01		\$ 57.66	\$ 1.00	\$ 2.31	\$ 22.35	\$ 3.80	\$ 115.14	\$ 23.11			\$ 77.50	\$ 1.00	\$ 2.31	\$ 15.86	\$ 4.09	\$ 123.88	\$ (8.74)	7.6%
10,000	\$ 20.00	\$ 8.01		\$ 576.60	\$ 10.02	\$ 23.07	\$ 223.54	\$ 29.43	\$ 890.67	\$ 23.11			\$ 775.00	\$ 10.02	\$ 23.07	\$ 158.64	\$ 33.82	\$ 1,023.66	\$ (132.99)	14.9%
48,762	\$ 20.00	\$ 8.01		\$ 2,811.62	\$ 48.86	\$ 112.49	\$ 1,090.03	\$ 136.79	\$ 4,230.80	\$ 23.11			\$ 3,779.06	\$ 48.86	\$ 112.49	\$ 773.56	\$ 161.87	\$ 4,896.95	\$ (668.15)	15.8%
100,000	\$ 20.00	\$ 8.01		\$ 5,766.00	\$ 100.20	\$ 230.70	\$ 2,235.40	\$ 285.68	\$ 8,645.99	\$ 23.11			\$ 7,750.00	\$ 100.20	\$ 230.70	\$ 1,586.40	\$ 331.13	\$ 10,021.54	\$ (1,375.55)	15.9%
250,000	\$ 20.00	\$ 8.01		\$ 14,415.00	\$ 250.50	\$ 576.75	\$ 5,588.50	\$ 712.76	\$ 21,571.52	\$ 23.11			\$ 19,375.00	\$ 250.50	\$ 576.75	\$ 3,966.00	\$ 826.64	\$ 25,018.00	\$ (3,446.48)	16.0%
500,000	\$ 20.00	\$ 8.01		\$ 28,830.00	\$ 501.00	\$ 1,153.50	\$ 11,177.00	\$ 1,424.57	\$ 43,114.08	\$ 23.11			\$ 38,750.00	\$ 501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,652.50	\$ 50,012.11	\$ (6,888.03)	16.0%
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Primary (Non-Summer: Oct - May)																				
KWh	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill			
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
1,000	\$ 20.00	\$ 8.01		\$ 40.19	\$ 1.00	\$ 2.31	\$ 22.35	\$ 3.21	\$ 97.07	\$ 23.11			\$ 47.23	\$ 1.00	\$ 2.31	\$ 15.86	\$ 3.06	\$ 92.57	\$ (4.50)	-4.6%
10,000	\$ 20.00	\$ 8.01		\$ 401.90	\$ 10.02	\$ 23.07	\$ 223.54	\$ 23.46	\$ 710.00	\$ 23.11			\$ 472.30	\$ 10.02	\$ 23.07	\$ 158.64	\$ 23.48	\$ 710.62	\$ (0.62)	0.1%
41,675	\$ 20.00	\$ 8.01		\$ 1,674.62	\$ 41.76	\$ 96.14	\$ 931.60	\$ 94.74	\$ 2,867.17	\$ 23.11			\$ 1,968.31	\$ 41.76	\$ 96.14	\$ 661.13	\$ 95.35	\$ 2,885.81	\$ (18.64)	0.7%
100,000	\$ 20.00	\$ 8.01		\$ 4,019.00	\$ 100.20	\$ 230.70	\$ 2,235.40	\$ 225.98	\$ 6,839.29	\$ 23.11			\$ 4,723.00	\$ 100.20	\$ 230.70	\$ 1,586.40	\$ 227.70	\$ 6,891.11	\$ (51.82)	0.8%
250,000	\$ 20.00	\$ 8.01		\$ 10,047.50	\$ 250.50	\$ 576.75	\$ 5,588.50	\$ 563.52	\$ 17,054.78	\$ 23.11			\$ 11,807.50	\$ 250.50	\$ 576.75	\$ 3,966.00	\$ 568.05	\$ 17,191.91	\$ (137.13)	0.8%
500,000	\$ 20.00	\$ 8.01		\$ 20,095.00	\$ 501.00	\$ 1,153.50	\$ 11,177.00	\$ 1,126.09	\$ 34,080.60	\$ 23.11			\$ 23,615.00	\$ 501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,135.32	\$ 34,359.93	\$ (279.33)	0.8%

RATE 9 - LARGE POWER SERVICE Secondary (Annual Average, above 800 kW)																			
Total		12.67% On-Peak-S	87.33% Off-Peak-S	100.00% Off-Peak NS	Total	Load	Current Base Rates + Current Riders												
kWh	kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill				
116,800	14,800	102,000	116,800	800	20%		\$ 127.00	\$ 11.14	\$ 12,314.67	\$ 1,441.29	\$ 117.03	\$ 276.47	\$ 2,610.95	\$ 577.44	\$ 17,475.98				
233,600	29,599	204,001	233,600	800	40%		\$ 127.00	\$ 11.14	\$ 12,314.67	\$ 2,882.57	\$ 234.07	\$ 552.93	\$ 5,221.89	\$ 729.36	\$ 22,073.63				
350,400	44,399	306,001	350,400	800	60%		\$ 127.00	\$ 11.14	\$ 12,314.67	\$ 4,323.87	\$ 351.10	\$ 829.40	\$ 7,832.84	\$ 881.27	\$ 26,671.28				
467,200	59,199	408,001	467,200	800	80%		\$ 127.00	\$ 11.14	\$ 12,314.67	\$ 5,765.15	\$ 468.13	\$ 1,105.86	\$ 10,443.79	\$ 1,033.19	\$ 31,268.93				
143,810	18,222	125,588	143,810	985	20%		\$ 127.00	\$ 11.14	\$ 15,347.05	\$ 1,815.55	\$ 144.10	\$ 340.40	\$ 3,214.73	\$ 717.59	\$ 21,717.55				
287,620	36,444	251,176	287,620	985	40%		\$ 127.00	\$ 11.14	\$ 15,347.05	\$ 3,631.10	\$ 288.20	\$ 680.80	\$ 6,429.46	\$ 906.04	\$ 27,420.77				
403,598	51,140	352,458	403,598	985	56%		\$ 127.00	\$ 11.14	\$ 15,347.05	\$ 5,213.80	\$ 404.41	\$ 955.32	\$ 9,022.03	\$ 1,062.06	\$ 32,142.80				
575,240	72,888	502,352	575,240	985	80%		\$ 127.00	\$ 11.14	\$ 15,347.05	\$ 7,282.20	\$ 576.39	\$ 1,361.59	\$ 12,858.91	\$ 1,262.93	\$ 38,827.21				
438,000	55,499	382,501	438,000	3000	20%		\$ 127.00	\$ 11.14	\$ 46,180.00	\$ 5,404.83	\$ 438.88	\$ 1,036.75	\$ 9,791.05	\$ 2,152.42	\$ 65,142.06				
876,000	110,997	765,003	876,000	3000	40%		\$ 127.00	\$ 11.14	\$ 46,180.00	\$ 10,809.66	\$ 877.75	\$ 2,073.49	\$ 19,582.10	\$ 2,722.10	\$ 82,383.25				
1,314,000	166,496	1,147,504	1,314,000	3000	60%		\$ 127.00	\$ 11.14	\$ 46,180.00	\$ 16,214.48	\$ 1,316.63	\$ 3,110.24	\$ 29,373.16	\$ 3,291.78	\$ 99,624.43				
1,752,000	221,995	1,530,005	1,752,000	3000	80%		\$ 127.00	\$ 11.14	\$ 46,180.00	\$ 21,619.31	\$ 1,755.50	\$ 4,146.98	\$ 39,164.21	\$ 3,861.46	\$ 116,865.61				
Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)																			
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
\$ 1,477.02		\$ 14,488.00	\$ 1,987.09	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 690.20	\$ 20,888.73	\$ 1,477.02		\$ 14,488.00	\$ 1,987.09	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 690.20	\$ 20,888.73	\$ 3,412.75	19.5%
\$ 1,477.02		\$ 14,488.00	\$ 3,974.14	\$ 234.07	\$ 552.93	\$ 3,705.83	\$ 894.87	\$ 25,266.85	\$ 1,477.02		\$ 14,488.00	\$ 3,974.14	\$ 234.07	\$ 552.93	\$ 3,705.83	\$ 894.87	\$ 25,266.85	\$ 3,193.22	14.5%
\$ 1,477.02		\$ 14,488.00	\$ 5,961.23	\$ 351.10	\$ 829.40	\$ 5,558.75	\$ 979.53	\$ 29,645.02	\$ 1,477.02		\$ 14,488.00	\$ 5,961.23	\$ 351.10	\$ 829.40	\$ 5,558.75	\$ 979.53	\$ 29,645.02	\$ 2,973.74	11.1%
\$ 1,477.02		\$ 14,488.00	\$ 7,948.32	\$ 468.13	\$ 1,105.86	\$ 7,411.66	\$ 1,124.19	\$ 34,023.19	\$ 1,477.02		\$ 14,488.00	\$ 7,948.32	\$ 468.13	\$ 1,105.86	\$ 7,411.66	\$ 1,124.19	\$ 34,023.19	\$ 2,754.26	8.8%
\$ 1,477.02		\$ 17,926.67	\$ 2,484.62	\$ 144.10	\$ 340.40	\$ 2,281.40	\$ 842.46	\$ 25,496.66	\$ 1,477.02		\$ 17,926.67	\$ 2,484.62	\$ 144.10	\$ 340.40	\$ 2,281.40	\$ 842.46	\$ 25,496.66	\$ 3,779.11	17.4%
\$ 1,477.02		\$ 17,926.67	\$ 4,969.23	\$ 288.20	\$ 680.80	\$ 4,562.80	\$ 1,021.87	\$ 30,926.59	\$ 1,477.02		\$ 17,926.67	\$ 4,969.23	\$ 288.20	\$ 680.80	\$ 4,562.80	\$ 1,021.87	\$ 30,926.59	\$ 3,505.82	12.8%
\$ 1,477.02		\$ 17,926.67	\$ 7,083.03	\$ 404.41	\$ 955.32	\$ 6,402.68	\$ 1,170.33	\$ 35,419.45	\$ 1,477.02		\$ 17,926.67	\$ 7,083.03	\$ 404.41	\$ 955.32	\$ 6,402.68	\$ 1,170.33	\$ 35,419.45	\$ 3,276.65	10.2%
\$ 1,477.02		\$ 17,926.67	\$ 9,938.46	\$ 576.39	\$ 1,361.59	\$ 9,125.61	\$ 1,380.70	\$ 41,786.45	\$ 1,477.02		\$ 17,926.67	\$ 9,938.46	\$ 576.39	\$ 1,361.59	\$ 9,125.61	\$ 1,380.70	\$ 41,786.45	\$ 2,959.24	7.6%
\$ 1,477.02		\$ 54,330.00	\$ 7,451.55	\$ 438.88	\$ 1,036.75	\$ 6,948.43	\$ 2,449.47	\$ 74,132.09	\$ 1,477.02		\$ 54,330.00	\$ 7,451.55	\$ 438.88	\$ 1,036.75	\$ 6,948.43	\$ 2,449.47	\$ 74,132.09	\$ 8,990.03	13.8%
\$ 1,477.02		\$ 54,330.00	\$ 14,903.06	\$ 877.75	\$ 2,073.49	\$ 13,896.86	\$ 2,991.95	\$ 90,550.14	\$ 1,477.02		\$ 54,330.00	\$ 14,903.06	\$ 877.75	\$ 2,073.49	\$ 13,896.86	\$ 2,991.95	\$ 90,550.14	\$ 8,166.89	9.9%
\$ 1,477.02		\$ 54,330.00	\$ 22,354.61	\$ 1,316.63	\$ 3,110.24	\$ 20,845.30	\$ 3,534.44	\$ 106,968.22	\$ 1,477.02		\$ 54,330.00	\$ 22,354.61	\$ 1,316.63	\$ 3,110.24	\$ 20,845.30	\$ 3,534.44	\$ 106,968.22	\$ 7,343.79	7.4%
\$ 1,477.02		\$ 54,330.00	\$ 29,806.16	\$ 1,755.50	\$ 4,146.98	\$ 27,793.73	\$ 4,076.92	\$ 123,386.31	\$ 1,477.02		\$ 54,330.00	\$ 29,806.16	\$ 1,755.50	\$ 4,146.98	\$ 27,793.73	\$ 4,076.92	\$ 123,386.31	\$ 6,520.70	5.6%

RATE 9 - LARGE POWER SERVICE Secondary (Summer: Jun - Sep, above 800 kW)																			
Current Proposed		12.67% On-Peak-S	87.33% Off-Peak-S	100.00% Off-Peak NS	Total	Load	Current Base Rates + Current Riders												
kWh	kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill				
116,800	14,800	102,000	116,800	800	20%		\$ 127.00	\$ 11.14	\$ 18,736.00	\$ 2,866.20	\$ 117.03	\$ 276.47	\$ 2,610.95	\$ 845.55	\$ 25,590.34				
233,600	29,599	204,001	233,600	800	40%		\$ 127.00	\$ 11.14	\$ 18,736.00	\$ 5,732.40	\$ 234.07	\$ 552.93	\$ 5,221.89	\$ 1,046.16	\$ 31,661.59				
350,400	44,399	306,001	350,400	800	60%		\$ 127.00	\$ 11.14	\$ 18,736.00	\$ 8,598.60	\$ 351.10	\$ 829.40	\$ 7,832.84	\$ 1,246.77	\$ 37,732.85				
467,200	59,199	408,001	467,200	800	80%		\$ 127.00	\$ 11.14	\$ 18,736.00	\$ 11,464.79	\$ 468.13	\$ 1,105.86	\$ 10,443.79	\$ 1,447.37	\$ 43,804.09				
150,526	19,073	131,453	150,526	1031	20%		\$ 127.00	\$ 11.14	\$ 24,146.02	\$ 3,693.81	\$ 150.83	\$ 356.30	\$ 3,364.86	\$ 1,088.34	\$ 32,938.29				
301,052	38,146	262,906	301,052	1031	40%		\$ 127.00	\$ 11.14	\$ 24,146.02	\$ 7,387.63	\$ 301.65	\$ 712.59	\$ 6,729.72	\$ 1,346.88	\$ 40,762.63				
441,876	55,990	385,886	441,876	1031	59%		\$ 127.00	\$ 11.14	\$ 24,146.02	\$ 10,843.36	\$ 442.76	\$ 1,045.92	\$ 9,877.70	\$ 1,588.74	\$ 48,082.64				
602,104	76,292	525,812	602,104	1031	80%		\$ 127.00	\$ 11.14	\$ 24,146.02	\$ 14,775.25	\$ 603.31	\$ 1,425.18	\$ 13,459.43	\$ 1,863.94	\$ 56,411.27				
438,000	55,499	382,501	438,000	3000	20%		\$ 127.00	\$ 11.14	\$ 70,260.00	\$ 10,748.24	\$ 438.88	\$ 1,036.75	\$ 9,791.05	\$ 3,157.85	\$ 95,570.90				
876,000	110,997	765,003	876,000	3000	40%		\$ 127.00	\$ 11.14	\$ 70,260.00	\$ 21,496.49	\$ 877.75	\$ 2,073.49	\$ 19,582.10	\$ 3,910.12	\$ 118,338.10				
1,314,000	166,496	1,147,504	1,314,000	3000	60%		\$ 127.00	\$ 11.14	\$ 70,260.00	\$ 32,244.73	\$ 1,316.63	\$ 3,110.24	\$ 29,373.16	\$ 4,562.59	\$ 141,105.28				
1,752,000	221,995	1,530,005	1,752,000	3000	80%		\$ 127.00	\$ 11.14	\$ 70,260.00	\$ 42,992.98	\$ 1,755.50	\$ 4,146.98	\$ 39,164.21	\$ 5,414.66	\$ 163,872.48				
Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)																			
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
\$ 1,477.02		\$ 17,560.00	\$ 3,309.92	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 840.38	\$ 25,433.73	\$ 1,477.02		\$ 17,560.00	\$ 3,309.92	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 840.38	\$ 25,433.73	\$ (156.61)	-0.6%
\$ 1,477.02		\$ 17,560.00	\$ 6,619.70	\$ 234.07	\$ 552.93	\$ 3,705.83	\$ 1,030.24	\$ 31,179.79	\$ 1,477.02		\$ 17,560.00	\$ 6,619.70	\$ 234.07	\$ 552.93	\$ 3,705.83	\$ 1,030.24	\$ 31,179.79	\$ (481.80)	-1.5%
\$ 1,477.02		\$ 17,560.00	\$ 9,929.61	\$ 351.10	\$ 829.40	\$ 5,558.75	\$ 1,220.11	\$ 36,825.98	\$ 1,477.02		\$ 17,560.00	\$ 9,929.61	\$ 351.10	\$ 829.40	\$ 5,558.75	\$ 1,220.11	\$ 36,825.98	\$ (806.87)	-2.1%
\$ 1,477.02		\$ 17,560.00	\$ 13,239.53	\$ 468.13	\$ 1,105.86	\$ 7,411.66	\$ 1,409.97	\$ 42,672.18	\$ 1,477.02		\$ 17,560.00	\$ 13,239.53	\$ 468.13	\$ 1,105.86	\$ 7,411.66	\$ 1,409.97	\$ 42,672.18	\$ (1,131.91)	-2.6%
\$ 1,477.02		\$ 22,630.45	\$ 4,265.59	\$ 150.83	\$ 356.30	\$ 2,387.94	\$ 1,088.46	\$ 32,336.59	\$ 1,477.02		\$ 22,630.45	\$ 4,265.59	\$ 150.83	\$ 356.30	\$ 2,387.94	\$ 1,088.46	\$ 32,336.59	\$ (601.70)	-1.8%
\$ 1,477.02		\$ 22,630.45	\$ 8,531.17	\$ 301.65	\$ 712.59	\$ 4,775.89	\$ 1,313.15	\$ 39,741.92	\$ 1,477.02		\$ 22,630.45	\$ 8,531.17	\$ 301.65	\$ 712.59	\$ 4,775.89	\$ 1,313.15	\$ 39,741.92	\$ (1,020.71)	-2.5%
\$ 1,477.02		\$ 22,630.45	\$ 12,521.87	\$ 442.76	\$ 1,045.92	\$ 7,009.92	\$ 1,542.07	\$ 46,670.01	\$ 1,477.02		\$ 22,630.45	\$ 12,521.87	\$ 442.76	\$ 1,045.92	\$ 7,009.92	\$ 1,542.07	\$ 46,670.01	\$ (1,142.63)	-2.9%
\$ 1,477.02		\$ 22,630.45	\$ 17,062.35	\$ 603.31	\$ 1,425.18	\$ 9,551.78	\$ 1,802.52	\$ 54,552.61	\$ 1,477.02		\$ 22,630.45	\$ 17,062.35	\$ 603.31	\$ 1,425.18	\$ 9,551.78	\$ 1,802.52	\$ 54,552.61	\$ (1,858.66)	-3.3%
\$ 1,477.02		\$ 65,850.00	\$ 12,412.05	\$ 438.88	\$ 1,036.75	\$ 6,948.43	\$ 3,012.62	\$ 91,175.75	\$ 1,477.02		\$ 65,850.00	\$ 12,412.05	\$ 438.88	\$ 1,036.75	\$ 6,948.43	\$ 3,012.62	\$ 91,175.75	\$ (4,395.15)	-4.6%
\$ 1,477.02		\$ 65,850.00	\$ 24,823.97	\$ 877.75	\$ 2,073.49	\$ 13,896.86	\$ 3,724.61	\$ 112,723.71	\$ 1,477.02		\$ 65,850.00	\$ 24,823.97	\$ 877.75	\$ 2,073.49	\$ 13,896.86	\$ 3,724.61	\$ 112,723.71	\$ (5,614.39)	-4.7%
\$ 1,477.02		\$ 65,850.00	\$ 37,236.02	\$ 1,316.63	\$ 3,110.24	\$ 20,845.30	\$ 4,436.60	\$ 134,271.80	\$ 1,477.02		\$ 65,850.00	\$ 37,236.02	\$ 1,316.63	\$ 3,110.24	\$ 20,845.30	\$ 4,436.60	\$ 134,271.80		

RATE 9 - LARGE POWER SERVICE Primary (Annual Average, above 800 kW)																																										
Total		12.76% On-Peak-S	87.24% Off-Peak-S	100.00% Off-Peak NS	Total	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill		Differ		Differ(%)													
kWh	kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	Differ	Differ(%)														
116,800	14,903	101,897	116,800	800	20%	\$	127.00	\$	11.14	\$	12,077.33	\$	1,446.25	\$	117.03	\$	269.46	\$	2,610.95	\$	569.26	\$	17,228.43	\$	1,477.02	\$	13,136.00	\$	1,966.31	\$	117.03	\$	269.46	\$	1,852.92	\$	643.06	\$	19,461.79	\$	2,233.36	13.0%
233,600	29,806	203,794	233,600	800	40%	\$	127.00	\$	11.14	\$	12,077.33	\$	2,892.50	\$	234.07	\$	538.92	\$	5,221.89	\$	721.11	\$	21,823.98	\$	1,477.02	\$	13,136.00	\$	3,932.62	\$	234.07	\$	538.92	\$	3,705.63	\$	786.77	\$	23,811.22	\$	1,987.26	9.1%
350,400	44,708	305,692	350,400	800	60%	\$	127.00	\$	11.14	\$	12,077.33	\$	4,338.76	\$	351.10	\$	808.37	\$	7,832.84	\$	872.95	\$	26,419.50	\$	1,477.02	\$	13,136.00	\$	5,898.89	\$	351.10	\$	808.37	\$	5,558.75	\$	930.48	\$	28,160.61	\$	1,741.11	6.6%
467,200	59,611	407,589	467,200	800	80%	\$	127.00	\$	11.14	\$	12,077.33	\$	5,785.02	\$	468.13	\$	1,077.83	\$	10,443.79	\$	1,024.80	\$	31,015.04	\$	1,477.02	\$	13,136.00	\$	7,865.20	\$	468.13	\$	1,077.83	\$	7,411.66	\$	1,074.19	\$	32,510.04	\$	1,495.00	4.8%
240,754	30,718	210,036	240,754	1649	20%	\$	127.00	\$	11.14	\$	25,222.95	\$	3,054.62	\$	241.24	\$	555.42	\$	5,381.81	\$	1,182.12	\$	35,776.30	\$	1,477.02	\$	27,234.02	\$	4,118.71	\$	241.24	\$	555.42	\$	3,819.32	\$	1,279.56	\$	38,725.28	\$	2,948.98	8.2%
481,508	61,437	420,071	481,508	1649	40%	\$	127.00	\$	11.14	\$	25,222.95	\$	6,109.25	\$	482.47	\$	1,110.84	\$	10,763.63	\$	1,497.62	\$	45,324.90	\$	1,477.02	\$	27,234.02	\$	8,237.41	\$	482.47	\$	1,110.84	\$	7,638.64	\$	1,578.03	\$	47,758.43	\$	2,433.53	5.4%
797,605	101,769	695,836	797,605	1649	66%	\$	127.00	\$	11.14	\$	25,222.95	\$	10,152.81	\$	799.20	\$	1,840.07	\$	17,829.86	\$	1,912.99	\$	57,895.82	\$	1,477.02	\$	27,234.02	\$	13,674.53	\$	799.20	\$	1,840.07	\$	12,653.21	\$	1,970.92	\$	59,648.96	\$	1,753.14	3.0%
963,016	122,874	840,142	963,016	1649	80%	\$	127.00	\$	11.14	\$	25,222.95	\$	12,218.50	\$	964.94	\$	2,221.68	\$	21,527.26	\$	2,128.63	\$	64,422.10	\$	1,477.02	\$	27,234.02	\$	16,474.83	\$	964.94	\$	2,221.68	\$	15,277.29	\$	2,174.98	\$	65,824.75	\$	1,402.65	2.2%
438,000	55,886	382,114	438,000	3000	20%	\$	127.00	\$	11.14	\$	45,290.00	\$	5,423.45	\$	438.88	\$	1,010.47	\$	9,791.05	\$	2,121.75	\$	64,213.73	\$	1,477.02	\$	49,260.00	\$	7,373.65	\$	438.88	\$	1,010.47	\$	6,948.43	\$	2,272.66	\$	68,781.11	\$	4,567.38	7.1%
876,000	111,771	764,229	876,000	3000	40%	\$	127.00	\$	11.14	\$	45,290.00	\$	10,846.90	\$	877.75	\$	2,020.93	\$	19,582.10	\$	2,691.17	\$	81,447.00	\$	1,477.02	\$	49,260.00	\$	14,747.26	\$	877.75	\$	2,020.93	\$	13,996.86	\$	2,811.58	\$	85,091.42	\$	3,844.42	4.5%
1,314,000	167,657	1,146,343	1,314,000	3000	60%	\$	127.00	\$	11.14	\$	45,290.00	\$	16,270.35	\$	1,316.63	\$	3,031.40	\$	29,373.16	\$	3,260.59	\$	98,680.26	\$	1,477.02	\$	49,260.00	\$	22,120.92	\$	1,316.63	\$	3,031.40	\$	20,845.30	\$	3,350.51	\$	101,401.77	\$	2,721.51	2.8%
1,752,000	223,542	1,528,458	1,752,000	3000	80%	\$	127.00	\$	11.14	\$	45,290.00	\$	21,693.80	\$	1,755.50	\$	4,041.86	\$	39,164.21	\$	3,830.01	\$	115,913.53	\$	1,477.02	\$	49,260.00	\$	29,494.53	\$	1,755.50	\$	4,041.86	\$	27,793.73	\$	3,889.43	\$	117,712.08	\$	1,798.55	1.6%
RATE 9 - LARGE POWER SERVICE Primary (Summer: Jun - Sep, above 800 kW)																																										
Current Proposed		12.76% On-Peak-S	87.24% Off-Peak-S	100.00% Off-Peak NS	Total	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill		Differ		Differ(%)													
kWh	kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	Differ	Differ(%)														
116,800	14,903	101,897	116,800	800	20%	\$	127.00	\$	11.14	\$	18,488.00	\$	2,881.10	\$	117.03	\$	269.46	\$	2,610.95	\$	837.35	\$	25,342.03	\$	1,477.02	\$	16,208.00	\$	3,247.57	\$	117.03	\$	269.46	\$	1,852.92	\$	791.81	\$	23,963.81	\$	(1,378.22)	-5.4%
233,600	29,806	203,794	233,600	800	40%	\$	127.00	\$	11.14	\$	18,488.00	\$	5,762.19	\$	234.07	\$	538.92	\$	5,221.89	\$	1,038.22	\$	31,421.43	\$	1,477.02	\$	16,208.00	\$	6,495.14	\$	234.07	\$	538.92	\$	3,705.83	\$	979.31	\$	29,638.28	\$	(1,783.15)	-5.7%
350,400	44,708	305,692	350,400	800	60%	\$	127.00	\$	11.14	\$	18,488.00	\$	8,643.29	\$	351.10	\$	808.37	\$	7,832.84	\$	1,239.10	\$	37,500.85	\$	1,477.02	\$	16,208.00	\$	9,742.58	\$	351.10	\$	808.37	\$	5,558.75	\$	1,166.80	\$	35,312.62	\$	(2,188.23)	-5.8%
467,200	59,611	407,589	467,200	800	80%	\$	127.00	\$	11.14	\$	18,488.00	\$	11,524.39	\$	468.13	\$	1,077.83	\$	10,443.79	\$	1,439.98	\$	43,580.26	\$	1,477.02	\$	16,208.00	\$	12,990.15	\$	468.13	\$	1,077.83	\$	7,411.66	\$	1,354.29	\$	40,987.09	\$	(2,593.17)	-6.0%
252,726	32,246	220,480	252,726	1731	20%	\$	127.00	\$	11.14	\$	40,003.41	\$	6,233.97	\$	253.23	\$	583.04	\$	5,649.44	\$	1,806.32	\$	54,667.55	\$	1,477.02	\$	35,070.06	\$	7,026.88	\$	253.23	\$	583.04	\$	4,009.25	\$	1,654.54	\$	50,074.02	\$	(4,593.53)	-8.4%
505,452	64,492	440,960	505,452	1731	40%	\$	127.00	\$	11.14	\$	40,003.41	\$	12,467.95	\$	506.46	\$	1,166.08	\$	11,298.87	\$	2,240.97	\$	67,821.88	\$	1,477.02	\$	35,070.06	\$	14,053.77	\$	506.46	\$	1,166.08	\$	8,018.49	\$	2,060.23	\$	62,352.12	\$	(5,469.76)	-8.1%
842,640	107,515	735,125	842,640	1731	67%	\$	127.00	\$	11.14	\$	40,003.41	\$	20,785.34	\$	844.33	\$	1,943.97	\$	18,836.37	\$	2,820.87	\$	85,372.43	\$	1,477.02	\$	35,070.06	\$	23,429.10	\$	844.33	\$	1,943.97	\$	13,367.64	\$	2,601.51	\$	78,733.63	\$	(6,638.80)	-7.8%
1,010,904	128,984	881,920	1,010,904	1731	80%	\$	127.00	\$	11.14	\$	40,003.41	\$	24,935.89	\$	1,012.93	\$	2,332.16	\$	22,597.75	\$	3,110.25	\$	94,130.52	\$	1,477.02	\$	35,070.06	\$	28,107.54	\$	1,012.93	\$	2,332.16	\$	16,036.98	\$	2,871.62	\$	86,908.30	\$	(7,222.22)	-7.7%
438,000	55,886	382,114	438,000	3000	20%	\$	127.00	\$	11.14	\$	69,330.00	\$	10,804.11	\$	438.88	\$	1,010.47	\$	9,791.05	\$	3,127.08	\$	94,639.72	\$	1,477.02	\$	60,780.00	\$	12,178.36	\$	438.88	\$	1,010.47	\$	6,948.43	\$	2,830.49	\$	85,663.65	\$	(8,976.07)	-9.5%
876,000	111,771	764,229	876,000	3000	40%	\$	127.00	\$	11.14	\$	69,330.00	\$	21,608.23	\$	877.75	\$	2,020.93	\$	19,582.10	\$	3,880.36	\$	117,437.52	\$	1,477.02	\$	60,780.00	\$	24,356.59	\$	877.75	\$	2,020.93	\$	13,896.86	\$	3,533.59	\$	106,942.75	\$	(10,494.77)	-8.9%
1,314,000	167,657	1,146,343	1,314,000	3000	60%	\$	127.00	\$	11.14	\$	69,330.00	\$	32,412.34	\$	1,316.63	\$	3,031.40	\$	29,373.16	\$	4,653.64	\$	140,235.31	\$	1,477.02	\$	60,780.00	\$	36,534.95	\$	1,316.63	\$	3,031.40	\$	20,845.30	\$	4,236.70	\$	128,221.59	\$	(12,013.32)	-8.6%
1,752,000	223,542	1,528,458	1,752,000	3000	80%	\$	127.00	\$	11.14	\$	69,330.00	\$	43,216.45	\$	1,755.50	\$	4,041.86	\$	39,164.21	\$	5,386.93	\$	163,033.09	\$	1,477.02	\$	60,780.00	\$	48,713.18	\$	1,755.50	\$	4,041.86	\$	27,793.73	\$	4,939.80	\$	149,501.10	\$	(13,531.99)	-8.3%
RATE 9 - LARGE POWER SERVICE Primary (Non-Summer: Oct - May, above 800 kW)																																										
Total		0.00% On-Peak-S	100.00% Off-Peak-S	100.00% Off-Peak NS	Total	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill		Differ		Differ(%)													
kWh	kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	Differ	Differ(%)														
116,800	-	-	116,800	116,800	800	20%	\$	127.00	\$	11.14	\$	8,872.00	\$	728.83	\$	117.03	\$	269.46	\$	2,610.95	\$	435.22	\$	13,171.62	\$	1,477.02	\$	11,600.00	\$	1,325.68	\$	117.03	\$	269.46	\$	1,852.92	\$	568.68	\$	17,210.78	\$	4,039.16

RATE 9 - LARGE POWER SERVICE Transmission (Annual Average, above 800 kW)

Total		12.76% On-Peak-S	87.24% Off-Peak-S	100.00% Off-Peak NS	Total	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill		
kWh	kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
116,800	14,903	101,897	116,800	800	20%		\$ 127.00	\$ 11.14	\$ 10,298.67	\$ 1,446.25	\$ 117.03	\$ 263.15	\$ 2,610.95	\$ 508.27	\$ 15,382.46	\$ 1,477.02	\$ 11,104.00	\$ 15,242.94	\$ 117.03	\$ 263.15	\$ 1,852.92	\$ 685.37	\$ 20,742.43	\$ 5,359.97	34.8%				
233,600	29,806	203,794	233,600	800	40%		\$ 127.00	\$ 11.14	\$ 10,298.67	\$ 2,892.50	\$ 234.07	\$ 526.30	\$ 5,221.89	\$ 659.50	\$ 19,971.47	\$ 1,477.02	\$ 11,104.00	\$ 10,485.86	\$ 234.07	\$ 526.30	\$ 3,705.83	\$ 940.83	\$ 28,473.93	\$ 8,502.46	42.6%				
350,400	44,708	305,692	350,400	800	60%		\$ 127.00	\$ 11.14	\$ 10,298.67	\$ 4,338.76	\$ 351.10	\$ 789.45	\$ 7,832.84	\$ 811.53	\$ 24,560.49	\$ 1,477.02	\$ 11,104.00	\$ 15,728.86	\$ 351.10	\$ 789.45	\$ 5,558.75	\$ 1,196.30	\$ 36,205.48	\$ 11,644.99	47.4%				
467,200	59,611	407,589	467,200	800	80%		\$ 127.00	\$ 11.14	\$ 10,298.67	\$ 5,783.02	\$ 468.13	\$ 1,052.60	\$ 10,443.79	\$ 963.16	\$ 29,149.50	\$ 1,477.02	\$ 11,104.00	\$ 20,971.80	\$ 468.13	\$ 1,052.60	\$ 7,411.66	\$ 1,451.76	\$ 43,936.98	\$ 14,787.48	50.7%				
292,000	37,257	254,743	292,000	2000	20%		\$ 127.00	\$ 11.14	\$ 25,746.67	\$ 3,615.63	\$ 292.58	\$ 657.88	\$ 6,527.37	\$ 1,263.58	\$ 38,241.85	\$ 1,477.02	\$ 27,760.00	\$ 13,107.37	\$ 292.58	\$ 657.88	\$ 4,632.29	\$ 1,637.72	\$ 49,564.86	\$ 11,323.01	29.6%				
584,000	74,514	509,486	584,000	2000	40%		\$ 127.00	\$ 11.14	\$ 25,746.67	\$ 7,231.27	\$ 585.17	\$ 1,315.75	\$ 13,054.74	\$ 1,642.66	\$ 49,714.39	\$ 1,477.02	\$ 27,760.00	\$ 26,214.74	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 2,276.38	\$ 68,893.64	\$ 19,179.25	38.6%				
876,000	111,771	764,229	876,000	2000	60%		\$ 127.00	\$ 11.14	\$ 25,746.67	\$ 10,846.90	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ 2,021.73	\$ 61,186.93	\$ 1,477.02	\$ 27,760.00	\$ 39,322.12	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 2,915.04	\$ 88,222.42	\$ 27,035.49	44.2%				
1,168,000	149,028	1,018,972	1,168,000	2000	80%		\$ 127.00	\$ 11.14	\$ 25,746.67	\$ 14,462.54	\$ 1,170.34	\$ 2,631.50	\$ 26,109.47	\$ 2,400.81	\$ 72,699.48	\$ 1,477.02	\$ 27,760.00	\$ 52,429.49	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 3,553.70	\$ 107,561.20	\$ 34,891.74	48.0%				
584,000	74,514	509,486	584,000	4000	20%		\$ 127.00	\$ 11.14	\$ 51,493.33	\$ 7,231.27	\$ 585.17	\$ 1,315.75	\$ 13,054.74	\$ 2,522.45	\$ 76,340.84	\$ 1,477.02	\$ 55,520.00	\$ 26,214.74	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 3,224.97	\$ 97,602.22	\$ 21,261.38	27.9%				
1,168,000	149,028	1,018,972	1,168,000	4000	40%		\$ 127.00	\$ 11.14	\$ 51,493.33	\$ 14,462.54	\$ 1,170.34	\$ 2,631.50	\$ 26,109.47	\$ 3,280.60	\$ 99,285.92	\$ 1,477.02	\$ 55,520.00	\$ 52,429.49	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 4,502.29	\$ 136,259.79	\$ 36,973.87	37.2%				
1,752,000	223,542	1,528,458	1,752,000	4000	60%		\$ 127.00	\$ 11.14	\$ 51,493.33	\$ 21,693.80	\$ 1,755.50	\$ 3,947.26	\$ 39,164.21	\$ 4,038.75	\$ 122,230.99	\$ 1,477.02	\$ 55,520.00	\$ 78,644.23	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 5,779.61	\$ 174,917.35	\$ 52,686.36	43.1%				
2,336,000	298,056	2,037,944	2,336,000	4000	80%		\$ 127.00	\$ 11.14	\$ 51,493.33	\$ 28,925.07	\$ 2,340.67	\$ 5,263.01	\$ 52,218.94	\$ 4,796.90	\$ 145,176.07	\$ 1,477.02	\$ 55,520.00	\$ 104,858.98	\$ 2,340.67	\$ 5,263.01	\$ 37,058.30	\$ 7,056.93	\$ 213,574.91	\$ 68,398.84	47.1%				

RATE 9 - LARGE POWER SERVICE Transmission (Summer: Jun - Sep, above 800 kW)

Current Proposed		12.76%	87.24%	0.00%	87.24%	100.00%	Total	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
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Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use					Current Base Rates + Current Riders					Customer Charge					Demand Charge					Energy Use				

RATE 9 - LARGE POWER SERVICE Transmission (Non-Summer: Oct - May, above 800 kW)

Total		0.00% On-Peak-S	100.00% Off-Peak-S	100.00% Off-Peak NS	Total	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill		
kWh	kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
116,800	-	116,800	116,800	800	20%		\$ 127.00	\$ 11.14	\$ 7,264.00	\$ 728.63	\$ 117.03	\$ 263.15	\$ 2,610.95	\$ 380.05	\$ 11,502.15	\$ 1,477.02	\$ 9,568.00	\$ 1,335.68	\$ 117.03	\$ 263.15	\$ 1,852.92	\$ 499.03	\$ 15,102.83	\$ 3,600.68	31.3%				
233,600	-	233,600	233,600	800	40%		\$ 127.00	\$ 11.14	\$ 7,264.00	\$ 1,457.66	\$ 234.07	\$ 526.30	\$ 5,221.89	\$ 507.17	\$ 15,349.23	\$ 1,477.02	\$ 9,568.00	\$ 2,851.36	\$ 234.07	\$ 526.30	\$ 3,705.83	\$ 620.63	\$ 18,783.21	\$ 3,433.98	22.4%				
350,400	-	350,400	350,400	800	60%		\$ 127.00	\$ 11.14	\$ 7,264.00	\$ 2,186.50	\$ 351.10	\$ 789.45	\$ 7,832.84	\$ 634.28	\$ 19,196.32	\$ 1,477.02	\$ 9,568.00	\$ 3,977.04	\$ 351.10	\$ 789.45	\$ 5,558.75	\$ 742.24	\$ 22,463.60	\$ 3,267.28	17.0%				
467,200	-	467,200	467,200	800	80%		\$ 127.00	\$ 11.14	\$ 7,264.00	\$ 2,915.33	\$ 468.13	\$ 1,052.60	\$ 10,443.79	\$ 761.40	\$ 23,043.39	\$ 1,477.02	\$ 9,568.00	\$ 5,302.72	\$ 468.13	\$ 1,052.60	\$ 7,411.66	\$ 863.85	\$ 26,143.98	\$ 3,100.59	13.5%				
292,000	-	292,000	292,000	2000	20%		\$ 127.00	\$ 11.14	\$ 18,160.00	\$ 1,822.08	\$ 292.58	\$ 657.88	\$ 6,527.37	\$ 943.05	\$ 28,541.10	\$ 1,477.02	\$ 23,920.00	\$ 3,314.20	\$ 292.58	\$ 657.88	\$ 4,632.29	\$ 1,171.86	\$ 35,465.83	\$ 6,924.73	24.3%				
584,000	-	584,000	584,000	2000	40%		\$ 127.00	\$ 11.14	\$ 18,160.00	\$ 3,644.16	\$ 585.17	\$ 1,315.75	\$ 13,054.74	\$ 1,280.84	\$ 38,158.80	\$ 1,477.02	\$ 23,920.00	\$ 6,628.40	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 1,475.88	\$ 44,666.79	\$ 6,507.99	17.1%				
876,000	-	876,000	876,000	2000	60%		\$ 127.00	\$ 11.14	\$ 18,160.00	\$ 5,466.24	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ 1,578.63	\$ 47,776.49	\$ 1,477.02	\$ 23,920.00	\$ 9,942.60	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 1,779.89	\$ 63,867.76	\$ 5,691.27	12.7%				
1,168,000	-	1,168,000	1,168,000	2000	80%		\$ 127.00	\$ 11.14	\$ 18,160.00	\$ 7,288.32	\$ 1,170.34	\$ 2,631.50	\$ 26,109.47	\$ 1,896.41	\$ 57,394.19	\$ 1,477.02	\$ 23,92												

RATE 10 - M R & D Option A Transmission (Annual Average)

14.14% On-Peak-S	85.86% Off-Peak-S	100.00% Off-Peak NS	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders										Total Bill	
				Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)				
kWh	kWh	kWh	kWh	kW	Factor																				
876,000	123,846	752,154	876,000	6000	20%	\$ 220.00		\$ 76,960.00	\$ 9,324.29	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ 3,722.51	\$ 112,660.29	\$ 3,205.35	\$ 90,660.00	\$ 15,010.87	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 4,292.71	\$ 129,917.17	\$ 17,256.88	15.3%	
1,752,000	247,691	1,504,309	1,752,000	6000	40%	\$ 220.00		\$ 76,960.00	\$ 18,648.59	\$ 1,755.50	\$ 3,947.26	\$ 39,164.21	\$ 4,807.71	\$ 145,503.26	\$ 3,205.35	\$ 90,660.00	\$ 30,021.69	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 5,377.55	\$ 162,761.46	\$ 17,256.22	11.9%	
2,628,000	371,537	2,256,463	2,628,000	6000	60%	\$ 220.00		\$ 76,960.00	\$ 27,972.88	\$ 2,633.26	\$ 5,920.88	\$ 58,746.31	\$ 5,892.90	\$ 178,346.23	\$ 3,205.35	\$ 90,660.00	\$ 45,032.56	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ 6,463.19	\$ 195,605.83	\$ 17,259.60	9.7%	
3,504,000	495,382	3,008,618	3,504,000	6000	80%	\$ 220.00		\$ 76,960.00	\$ 37,297.17	\$ 3,511.01	\$ 7,894.51	\$ 78,328.42	\$ 6,978.10	\$ 211,189.21	\$ 3,205.35	\$ 90,660.00	\$ 60,043.38	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ 7,548.43	\$ 228,450.14	\$ 17,260.93	8.2%	
1,625,418	229,795	1,395,623	1,625,418	11133	20%	\$ 220.00		\$ 147,398.37	\$ 18,547.18	\$ 1,628.67	\$ 3,662.07	\$ 36,334.59	\$ 7,100.42	\$ 214,891.30	\$ 3,205.35	\$ 174,126.93	\$ 20,061.22	\$ 1,628.67	\$ 3,662.07	\$ 25,785.63	\$ 8,114.58	\$ 245,584.45	\$ 30,693.15	14.3%	
3,250,836	459,591	2,791,245	3,250,836	11133	40%	\$ 220.00		\$ 147,398.37	\$ 37,094.35	\$ 3,257.34	\$ 7,324.13	\$ 72,669.19	\$ 9,156.58	\$ 277,119.96	\$ 3,205.35	\$ 174,126.93	\$ 40,122.38	\$ 3,257.34	\$ 7,324.13	\$ 51,571.26	\$ 10,169.54	\$ 307,776.94	\$ 30,656.98	11.1%	
5,349,998	756,362	4,593,636	5,349,998	11133	66%	\$ 220.00		\$ 147,398.37	\$ 62,971.65	\$ 5,360.70	\$ 12,053.55	\$ 119,593.86	\$ 11,877.78	\$ 359,475.90	\$ 3,205.35	\$ 174,126.93	\$ 97,520.42	\$ 5,360.70	\$ 12,053.55	\$ 84,872.37	\$ 12,887.23	\$ 390,026.94	\$ 30,550.64	8.5%	
6,501,672	919,181	5,582,491	6,501,672	11133	80%	\$ 220.00		\$ 147,398.37	\$ 74,188.70	\$ 6,514.68	\$ 14,848.27	\$ 145,338.36	\$ 13,268.89	\$ 401,577.28	\$ 3,205.35	\$ 174,126.93	\$ 116,244.81	\$ 6,514.68	\$ 14,848.27	\$ 103,142.52	\$ 14,279.46	\$ 432,162.02	\$ 30,584.74	7.6%	
2,190,000	309,614	1,880,386	2,190,000	15000	20%	\$ 220.00		\$ 192,400.00	\$ 23,310.73	\$ 2,194.38	\$ 4,934.07	\$ 48,955.26	\$ 9,295.01	\$ 281,309.45	\$ 3,205.35	\$ 226,650.00	\$ 37,527.12	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 10,567.49	\$ 319,820.57	\$ 38,511.12	13.7%	
4,380,000	619,228	3,760,772	4,380,000	15000	40%	\$ 220.00		\$ 192,400.00	\$ 46,621.47	\$ 4,388.76	\$ 9,868.14	\$ 97,910.52	\$ 12,007.99	\$ 393,416.88	\$ 3,205.35	\$ 226,650.00	\$ 75,054.25	\$ 4,388.76	\$ 9,868.14	\$ 69,484.32	\$ 13,280.59	\$ 401,951.40	\$ 38,514.52	10.6%	
6,570,000	928,841	5,641,159	6,570,000	15000	60%	\$ 220.00		\$ 192,400.00	\$ 69,932.20	\$ 6,583.14	\$ 14,802.21	\$ 146,865.78	\$ 14,720.98	\$ 445,524.31	\$ 3,205.35	\$ 226,650.00	\$ 112,531.33	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48	\$ 15,993.69	\$ 484,042.19	\$ 38,517.88	8.6%	
8,760,000	1,238,455	7,521,545	8,760,000	15000	80%	\$ 220.00		\$ 192,400.00	\$ 93,242.93	\$ 8,777.52	\$ 19,736.28	\$ 195,821.04	\$ 17,433.97	\$ 527,631.74	\$ 3,205.35	\$ 226,650.00	\$ 150,108.45	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64	\$ 18,706.79	\$ 566,153.03	\$ 38,521.29	7.3%	

RATE 10 - M R & D Option A Transmission (Summer: Jun - Sep)

Current Proposed	14.14% On-Peak-S	85.86% Off-Peak-S	100.00% Off-Peak NS	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders										Total Bill	
					Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)				
kWh	kWh	kWh	kWh	kW	Factor																					
876,000	123,846	752,154	876,000	6000	20%	\$ 220.00		\$ 117,600.00	\$ 20,334.16	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ 5,487.44	\$ 166,075.08	\$ 3,205.35	\$ 142,860.00	\$ 25,690.52	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 6,441.37	\$ 194,945.49	\$ 28,870.41	17.4%		
1,752,000	247,691	1,504,309	1,752,000	6000	40%	\$ 220.00		\$ 117,600.00	\$ 40,668.32	\$ 1,755.50	\$ 3,947.26	\$ 39,164.21	\$ 6,948.85	\$ 210,304.14	\$ 3,205.35	\$ 142,860.00	\$ 51,380.91	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 7,891.54	\$ 238,834.29	\$ 28,530.15	13.6%		
2,628,000	371,537	2,256,463	2,628,000	6000	60%	\$ 220.00		\$ 117,600.00	\$ 61,002.48	\$ 2,633.26	\$ 5,920.88	\$ 58,746.31	\$ 8,410.27	\$ 254,533.20	\$ 3,205.35	\$ 142,860.00	\$ 77,071.43	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ 9,341.72	\$ 282,723.23	\$ 28,190.03	11.1%		
3,504,000	495,382	3,008,618	3,504,000	6000	80%	\$ 220.00		\$ 117,600.00	\$ 81,336.64	\$ 3,511.01	\$ 7,894.51	\$ 78,328.42	\$ 9,871.68	\$ 298,762.26	\$ 3,205.35	\$ 142,860.00	\$ 102,761.82	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ 10,791.89	\$ 326,612.04	\$ 27,849.78	9.3%		
1,823,686	257,626	1,565,860	1,823,686	12491	20%	\$ 220.00		\$ 244,823.60	\$ 42,332.33	\$ 1,827.33	\$ 4,108.76	\$ 40,766.68	\$ 11,415.80	\$ 345,494.51	\$ 3,205.35	\$ 297,410.71	\$ 53,483.29	\$ 1,827.33	\$ 4,108.76	\$ 28,930.95	\$ 13,291.37	\$ 402,257.77	\$ 56,763.26	16.4%		
3,647,372	515,651	3,131,721	3,647,372	12491	40%	\$ 220.00		\$ 244,823.60	\$ 84,664.66	\$ 3,654.67	\$ 8,217.53	\$ 81,533.35	\$ 14,458.22	\$ 437,572.03	\$ 3,205.35	\$ 297,410.71	\$ 106,966.44	\$ 3,654.67	\$ 8,217.53	\$ 57,881.91	\$ 16,310.39	\$ 493,626.99	\$ 56,054.96	12.8%		
6,308,814	891,916	5,416,898	6,308,814	12491	69%	\$ 220.00		\$ 244,823.60	\$ 146,443.42	\$ 6,321.43	\$ 14,213.76	\$ 141,027.23	\$ 18,898.25	\$ 571,947.69	\$ 3,205.35	\$ 297,410.71	\$ 185,018.64	\$ 6,321.43	\$ 14,213.76	\$ 100,083.03	\$ 20,716.27	\$ 626,969.18	\$ 55,021.49	8.6%		
7,294,744	1,031,303	6,263,441	7,294,744	12491	80%	\$ 220.00		\$ 244,823.60	\$ 169,329.33	\$ 7,309.33	\$ 16,435.06	\$ 163,066.71	\$ 20,543.06	\$ 621,727.09	\$ 3,205.35	\$ 297,410.71	\$ 213,933.02	\$ 7,309.33	\$ 16,435.06	\$ 115,723.82	\$ 22,348.42	\$ 676,365.72	\$ 54,638.63	9.8%		
2,190,000	309,614	1,880,386	2,190,000	15000	20%	\$ 220.00		\$ 294,000.00	\$ 50,835.40	\$ 2,194.38	\$ 4,934.07	\$ 48,955.26	\$ 13,707.32	\$ 414,846.43	\$ 3,205.35	\$ 357,150.00	\$ 64,226.17	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 15,939.14	\$ 482,391.27	\$ 67,544.84	16.3%		
4,380,000	619,228	3,760,772	4,380,000	15000	40%	\$ 220.00		\$ 294,000.00	\$ 101,670.80	\$ 4,388.76	\$ 9,868.14	\$ 97,910.52	\$ 17,360.86	\$ 525,419.08	\$ 3,205.35	\$ 357,150.00	\$ 128,452.34	\$ 4,388.76	\$ 9,868.14	\$ 69,484.32	\$ 19,564.57	\$ 592,113.48	\$ 66,694.40	12.7%		
6,570,000	928,841	5,641,159	6,570,000	15000	60%	\$ 220.00		\$ 294,000.00	\$ 152,505.20	\$ 6,583.14	\$ 14,802.21	\$ 146,865.78	\$ 21,014.39	\$ 635,991.72	\$ 3,205.35	\$ 357,150.00	\$ 192,678.38	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48	\$ 23,190.00	\$ 701,835.56	\$ 65,943.84	10.4%		
8,760,000	1,238,455	7,521,545	8,760,000	15000	80%	\$ 220.00		\$ 294,000.00	\$ 203,341.60	\$ 8,777.52	\$ 19,736.28	\$ 195,821.04	\$ 24,667.92	\$ 746,564.36	\$ 3,205.35	\$ 357,150.00	\$ 256,904.55	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64	\$ 26,815.43	\$ 811,557.77	\$ 64,993.41	8.7%		

RATE 10 - M R & D Option A Transmission (Non-Summer: Oct - May)

0.00% On-Peak-S	100.00% Off-Peak-S	100.00% Off-Peak NS	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders										Total Bill	
				Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)				
kWh	kWh	kWh	kWh	kW	Factor																				
876,000	-	876,000	876,000	6000	20%	\$ 220.00		\$ 56,640.00	\$ 3,819.36	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ 2,840.05	\$ 65,952.89	\$ 3,205.35	\$ 64,560.00	\$ 6,817.04	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 3,218.38	\$ 97,403.02	\$ 11,450.13	13.3%	
1,752,000	-	1,752,000	1,752,000	6000	40%	\$ 220.00		\$ 56,640.00	\$ 7,638.72	\$ 1,755.50	\$ 3,947.26	\$ 39,164.21	\$ 3,737.13	\$ 113,102.82	\$ 3,205.35	\$ 64,560.00	\$ 13,642.08	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 4,121.16	\$ 124,725.07	\$ 11,622.25	10.3%	
2,628,000	-	2,628,000	2,628,000	6000	60%	\$ 220.00		\$ 56,640.00	\$ 11,458.08	\$ 2,633.26	\$ 5,920.88	\$ 58,746.31	\$ 4,634.22	\$ 140,252.78	\$ 3,205.35	\$ 64,560.00	\$ 20,013.12	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ 5,023.93	\$ 152,047.13	\$ 11,794.38	8.4%	
3,504,000	-	3,504,000	3,504,000	6000	80%	\$ 220.00		\$ 56,640.00	\$ 15,277.44	\$ 3,511.01	\$ 7,894.51	\$ 78,328.42	\$ 5,531.31	\$ 167,402.68	\$ 3,205.35	\$ 64,560.00	\$ 38,684.16	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ 5,926.70	\$ 179,369.19	\$ 11,966.51	7.1%	
1,526,284	-	1,526,284	1,526,284	10454	20%	\$ 220.00		\$ 98,685.76	\$ 6,654.60	\$ 1,529.34	\$ 3,438.72	\$ 34,118.55	\$ 4,942.73	\$ 149,589.70	\$ 3,205.35	\$ 112,485.04	\$ 16,850.18	\$ 1,529.34	\$ 3,438.72	\$ 24,212.97	\$ 5,526.19	\$ 167,247.78	\$ 17,658.08	11.8%	
3,052,568	-	3,052,568	3,052,568	10454	40%	\$ 220.00		\$ 98,685.76	\$ 13,309.20	\$ 3,059.67	\$ 6,877.44	\$ 68,237.11	\$ 6,505.75	\$ 198,993.93	\$ 3,205.35	\$ 112,485.04	\$ 33,700.35	\$ 3,059.67	\$ 6,877.44	\$ 48,425.94	\$ 7,099.12	\$ 214,851.91	\$ 17,957.98	9.1%	
4,870,590	-	4,870,590	4,870,590	10454	64%	\$ 220.00																			

RATE 10 - M R & D Option B Transmission (Annual Average)

13.36% On-Peak-S		86.64% Off-Peak-S		100.00% Off-Peak NS		Load	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill									
Customer Charge		Energy Use		TEP			Fuel		RPS		Capacity Cred.		Total Bill		Customer Charge		Energy Use		TEP		Fuel		RPS		Capacity Cred.		Total Bill		Differ		Differ(%)	
kWh	kWh	kWh	kWh	kW	Factor																											
876,000	117,013	758,987	876,000	6000	20%	\$ 220.00	\$ 59,580.00	\$ 5,844.52	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ 88,078.00	\$ 2,326.99	\$ 68,980.00	\$ 10,250.23	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 88,305.46	\$ 10,227.46	\$ 11.6%											
1,752,000	234,026	1,517,974	1,752,000	6000	40%	\$ 220.00	\$ 59,580.00	\$ 11,689.04	\$ 1,755.50	\$ 3,947.26	\$ 39,164.21	\$ 116,356.00	\$ 2,326.99	\$ 68,980.00	\$ 20,500.45	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 125,303.93	\$ 8,947.93	7.7%											
2,628,000	351,039	2,276,961	2,628,000	6000	60%	\$ 220.00	\$ 59,580.00	\$ 17,533.56	\$ 2,633.26	\$ 5,920.88	\$ 58,746.31	\$ 144,634.01	\$ 2,326.99	\$ 68,980.00	\$ 30,750.68	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ 152,302.40	\$ 7,668.39	5.3%											
3,504,000	468,053	3,035,947	3,504,000	6000	80%	\$ 220.00	\$ 59,580.00	\$ 23,378.08	\$ 3,511.01	\$ 7,894.51	\$ 78,328.42	\$ 172,912.01	\$ 2,326.99	\$ 68,980.00	\$ 41,000.93	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ 179,300.90	\$ 6,388.89	3.7%											
1,287,282	171,951	1,115,331	1,287,282	8817	20%	\$ 220.00	\$ 89,932.33	\$ 9,629.14	\$ 1,289.86	\$ 2,900.25	\$ 28,775.90	\$ 132,747.47	\$ 2,326.99	\$ 105,958.40	\$ 15,864.36	\$ 1,289.86	\$ 2,900.25	\$ 20,421.44	\$ 148,761.30	\$ 16,013.83	12.1%											
2,574,564	343,902	2,230,662	2,574,564	8817	40%	\$ 220.00	\$ 89,932.33	\$ 19,258.27	\$ 2,579.71	\$ 5,800.49	\$ 57,551.80	\$ 175,342.61	\$ 2,326.99	\$ 105,958.40	\$ 31,728.72	\$ 2,579.71	\$ 5,800.49	\$ 40,842.88	\$ 189,237.21	\$ 13,894.60	7.9%											
4,822,153	644,127	4,178,026	4,822,153	8817	75%	\$ 220.00	\$ 89,932.33	\$ 37,061.67	\$ 4,831.80	\$ 10,864.31	\$ 107,794.41	\$ 250,704.52	\$ 2,326.99	\$ 105,958.40	\$ 60,191.22	\$ 4,831.80	\$ 10,864.31	\$ 76,498.64	\$ 260,671.36	\$ 9,966.84	4.0%											
5,149,128	687,803	4,461,325	5,149,128	8817	80%	\$ 220.00	\$ 89,932.33	\$ 38,516.55	\$ 5,159.43	\$ 11,600.99	\$ 115,103.61	\$ 260,532.90	\$ 2,326.99	\$ 105,958.40	\$ 63,457.42	\$ 5,159.43	\$ 11,600.99	\$ 81,685.77	\$ 270,188.99	\$ 9,956.09	3.7%											
2,190,000	292,533	1,897,467	2,190,000	15000	20%	\$ 220.00	\$ 148,950.00	\$ 14,611.30	\$ 2,194.38	\$ 4,934.07	\$ 48,955.26	\$ 219,865.01	\$ 2,326.99	\$ 172,450.00	\$ 25,625.58	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 242,273.18	\$ 22,408.17	10.2%											
4,380,000	585,066	3,794,934	4,380,000	15000	40%	\$ 220.00	\$ 148,950.00	\$ 29,222.60	\$ 4,388.76	\$ 9,868.14	\$ 97,910.52	\$ 290,560.02	\$ 2,326.99	\$ 172,450.00	\$ 51,251.16	\$ 4,388.76	\$ 9,868.14	\$ 69,484.32	\$ 309,769.37	\$ 19,209.35	6.6%											
6,570,000	877,599	5,692,401	6,570,000	15000	60%	\$ 220.00	\$ 148,950.00	\$ 43,833.89	\$ 6,583.14	\$ 14,802.21	\$ 146,865.78	\$ 361,255.02	\$ 2,326.99	\$ 172,450.00	\$ 76,876.73	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48	\$ 377,265.55	\$ 16,010.53	4.4%											
8,760,000	1,170,132	7,589,868	8,760,000	15000	80%	\$ 220.00	\$ 148,950.00	\$ 58,445.19	\$ 8,777.52	\$ 19,736.28	\$ 195,821.04	\$ 431,950.03	\$ 2,326.99	\$ 172,450.00	\$ 102,502.31	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64	\$ 444,761.74	\$ 12,811.71	3.0%											

RATE 10 - M R & D Option B Transmission (Summer: Jun - Sep)

Current Proposed	13.36% 13.36%	86.64% 86.64%	100.00% 100.00%	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders										Total Bill	
					Customer Charge		Demand Charge	Energy Use Charge	TEP	Fuel	RPS	Capacity Cred.	Total Bill	Customer Charge		Demand Charge	Energy Use Charge	TEP	Fuel	RPS	Capacity Cred.	Total Bill	Differ	Differ(%)		
					kWh	kWh	kWh	kWh	kW	Factor							kWh	kWh	kWh	kWh	kWh	kWh	kWh			
	876,000	117,013	758,987	876,000	6000	20%	\$ 220.00	\$ 80,700.00	\$ 15,080.76	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ 118,434.24	\$ 2,326.99	\$ 109,740.00	\$ 17,365.40	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 146,180.63	\$ 27,746.39	23.4%				
	1,752,000	234,026	1,517,974	1,752,000	6000	40%	\$ 220.00	\$ 80,700.00	\$ 30,161.51	\$ 1,755.50	\$ 3,947.26	\$ 39,164.21	\$ 155,948.48	\$ 2,326.99	\$ 109,740.00	\$ 34,730.79	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 180,284.27	\$ 24,345.79	15.6%				
	2,628,000	351,039	2,276,961	2,628,000	6000	60%	\$ 220.00	\$ 80,700.00	\$ 45,242.27	\$ 2,633.26	\$ 5,920.88	\$ 58,746.31	\$ 193,462.72	\$ 2,326.99	\$ 109,740.00	\$ 52,096.19	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ 214,407.91	\$ 20,945.19	10.8%				
	3,504,000	468,053	3,035,947	3,504,000	6000	80%	\$ 220.00	\$ 80,700.00	\$ 60,323.03	\$ 3,511.01	\$ 7,894.51	\$ 78,328.42	\$ 230,976.97	\$ 2,326.99	\$ 109,740.00	\$ 66,461.67	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ 248,521.64	\$ 17,544.67	7.6%				
1,484,874	198,318	1,286,556	1,484,874	10169	20%	\$ 220.00	\$ 136,773.05	\$ 25,559.37	\$ 1,487.84	\$ 3,344.97	\$ 33,188.40	\$ 200,573.44	\$ 2,326.99	\$ 185,991.01	\$ 29,431.49	\$ 1,487.84	\$ 3,344.97	\$ 23,552.87	\$ 246,134.97	\$ 45,561.53	22.7%					
2,969,348	396,636	2,572,712	2,969,348	10169	40%	\$ 220.00	\$ 136,773.05	\$ 51,118.74	\$ 2,975.29	\$ 6,689.94	\$ 66,376.81	\$ 264,153.82	\$ 2,326.99	\$ 185,991.01	\$ 58,862.99	\$ 2,975.29	\$ 6,689.94	\$ 47,105.74	\$ 303,951.95	\$ 39,798.13	15.1%					
5,749,557	768,007	4,981,550	5,749,557	10169	77%	\$ 220.00	\$ 136,773.05	\$ 98,981.36	\$ 5,761.06	\$ 12,953.75	\$ 128,525.60	\$ 383,214.82	\$ 2,326.99	\$ 185,991.01	\$ 113,975.53	\$ 5,761.06	\$ 12,953.75	\$ 91,210.97	\$ 412,220.31	\$ 29,005.49	7.6%					
5,938,696	793,271	5,145,425	5,938,696	10169	80%	\$ 220.00	\$ 136,773.05	\$ 102,237.48	\$ 5,950.57	\$ 13,379.88	\$ 132,753.61	\$ 391,314.60	\$ 2,326.99	\$ 185,991.01	\$ 117,725.89	\$ 5,950.57	\$ 13,379.88	\$ 104,211.47	\$ 419,585.82	\$ 28,271.22	7.2%					
2,190,000	292,533	1,897,467	2,190,000	15000	20%	\$ 220.00	\$ 201,750.00	\$ 37,701.89	\$ 2,194.38	\$ 4,934.07	\$ 48,955.26	\$ 295,755.60	\$ 2,326.99	\$ 274,350.00	\$ 43,413.53	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 361,961.13	\$ 66,205.53	22.4%					
4,380,000	585,066	3,794,934	4,380,000	15000	40%	\$ 220.00	\$ 201,750.00	\$ 75,403.79	\$ 4,388.76	\$ 9,868.14	\$ 97,910.52	\$ 389,541.21	\$ 2,326.99	\$ 274,350.00	\$ 86,827.07	\$ 4,388.76	\$ 9,868.14	\$ 69,484.32	\$ 447,245.28	\$ 57,704.07	14.8%					
6,570,000	877,599	5,692,401	6,570,000	15000	60%	\$ 220.00	\$ 201,750.00	\$ 113,105.68	\$ 6,583.14	\$ 14,802.21	\$ 146,865.78	\$ 493,326.81	\$ 2,326.99	\$ 274,350.00	\$ 130,240.60	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48	\$ 532,529.62	\$ 49,202.61	10.2%					
8,760,000	1,170,132	7,589,868	8,760,000	15000	80%	\$ 220.00	\$ 201,750.00	\$ 150,807.57	\$ 8,777.52	\$ 19,736.28	\$ 195,821.04	\$ 577,112.41	\$ 2,326.99	\$ 274,350.00	\$ 173,654.14	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64	\$ 617,813.57	\$ 40,701.16	7.1%					

RATE 10 - M R & D Option B Transmission (Non-Summer: Oct - May)

0.00% On-Peak-S		100.00% Off-Peak-S		100.00% Off-Peak NS		Load	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
							Customer Charge				Energy Use				Customer Charge				Energy Use				Total Bill	
kWh	kWh	kWh	kWh	kW	Factor		Demand Charge	Energy Use Charge	TEP	Fuel	RPS	Capacity Cred.	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	Capacity Cred.	Total Bill	Differ	Differ(%)		
876,000	-	876,000	876,000	6000	20%	\$ 220.00	\$ 49,020.00	\$ 1,226.40	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ 72,899.88	\$ 2,326.99	\$ 48,600.00	\$ 6,692.64	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 74,367.87	\$ 1,467.99	2.0%			
1,752,000	-	1,752,000	1,752,000	6000	40%	\$ 220.00	\$ 49,020.00	\$ 2,452.80	\$ 1,755.50	\$ 3,947.26	\$ 39,164.21	\$ 96,559.77	\$ 2,326.99	\$ 48,600.00	\$ 13,385.28	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 97,808.76	\$ 1,248.99	1.3%			
2,628,000	-	2,628,000	2,628,000	6000	60%	\$ 220.00	\$ 49,020.00	\$ 3,679.20	\$ 2,633.26	\$ 5,920.88	\$ 58,746.31	\$ 120,219.65	\$ 2,326.99	\$ 48,600.00	\$ 20,077.92	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ 121,249.64	\$ 1,029.99	0.9%			
3,504,000	-	3,504,000	3,504,000	6000	80%	\$ 220.00	\$ 49,020.00	\$ 4,905.60	\$ 3,511.01	\$ 7,894.51	\$ 78,328.42	\$ 143,879.54	\$ 2,326.99	\$ 48,600.00	\$ 26,770.56	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ 144,690.53	\$ 810.99	0.6%			
1,188,586	-	1,188,586	1,188,586	8141	20%	\$ 220.00	\$ 66,511.97	\$ 1,664.02	\$ 1,190.96	\$ 2,677.88	\$ 26,569.65	\$ 98,834.49	\$ 2,326.99	\$ 65,942.10	\$ 6,080.80	\$ 1,190.96	\$ 2,677.88	\$ 18,855.73	\$ 100,074.47	\$ 1,239.98	1.3%			
2,377,172	-	2,377,172	2,377,172	8141	40%	\$ 220.00	\$ 66,511.97	\$ 3,328.04	\$ 2,381.93	\$ 5,355.77	\$ 53,139.30	\$ 130,937.01	\$ 2,326.99	\$ 65,942.10	\$ 12,318.59	\$ 2,381.93	\$ 5,355.77	\$ 37,711.46	\$ 131,879.83	\$ 942.82	0.7%			
4,368,451	-	4,368,451	4,368,451	8141	73%	\$ 220.00	\$ 66,511.97	\$ 6,101.83	\$ 4,367.17	\$ 9,919.59	\$ 97,428.81	\$ 248,449.37	\$ 2,326.99	\$ 65,942.10	\$ 32,968.57	\$ 4,367.17	\$ 9,919.59	\$ 89,142.73	\$ 250,811.68	\$ 447.51	0.2%			
4,754,344	-	4,754,344	4,754,344	8141	80%	\$ 220.00	\$ 66,511.97	\$ 6,656.08	\$ 4,763.85	\$ 10,711.54	\$ 106,278.61	\$ 265,142.05	\$ 2,326.99	\$ 65,942.10	\$ 36,321.39	\$ 4,763.85	\$ 10,711.54	\$ 95,492.91	\$ 267,535.08	\$ 348.53	0.2%			
2,190,000	-	2,190,000	2,190,000	15000	20%	\$ 220.00	\$ 122,550.00	\$ 3,066.00	\$ 2,194.38	\$ 4,934.07	\$ 48,955.26	\$ 181,919.71	\$ 2,326.99	\$ 121,500.00	\$ 16,731.60	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 182,429.20	\$ 509.49	0.3%			
4,380,000	-	4,380,000	4,380,000	15000	40%	\$ 220.00	\$ 122,550.00	\$ 6,132.00	\$ 4,386.76	\$ 9,888.14	\$ 97,912.50	\$ 241,969.42	\$ 2,326.99	\$ 121,500.00	\$ 33,453.20	\$ 4,386.76	\$ 9,888.14	\$ 69,494.32	\$ 243,031.43	\$ 1,081.01	0.4%			
6,570,000	-	6,570,000	6,570,000	15000	60%	\$ 220.00	\$ 122,550.00	\$ 9,198.00	\$ 6,585.13	\$ 14,685.79	\$ 146,865.79	\$ 360,210.13	\$ 2,326.99	\$ 121,500.00	\$ 50,102.21	\$ 6,585.13	\$ 14,685.79	\$ 102,628.68	\$ 363,638.92	\$ 1,567.79	0.4%			
8,760,000	-	8,760,000	8,760,000	15000	80%	\$ 220.00	\$ 122,550.00	\$ 12,264.00	\$ 8,777.52	\$ 19,736.28	\$ 199,510.52	\$ 459,358.98	\$ 2,326.99	\$ 121,500.00	\$ 66,926.40	\$ 8,777.52	\$ 19,736.28	\$ 138,968.84	\$ 458,233.41	\$ 2,133.01	0.3%			

RATE 11 - MUNICIPAL STREET LIGHTING (Metered Service, Annual Average)																					
Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)											
KWh	Customer Charge		Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
0	\$ 14.00	\$ 7.79		\$ -	\$ -	\$ -	\$ -	\$ 0.74	\$ 22.53	\$ 8.08			\$ -	\$ -	\$ -	\$ -	\$ 0.28	\$ 8.36	\$ (14.17)	-62.9%	
100	\$ 14.00	\$ 7.79		\$ 3.08	\$ 0.10	\$ 0.24	\$ 2.24	\$ 0.94	\$ 28.38	\$ 8.08			\$ 4.64	\$ 0.10	\$ 0.24	\$ 1.59	\$ 0.50	\$ 15.14	\$ (13.24)	-46.7%	
500	\$ 14.00	\$ 7.79		\$ 15.40	\$ 0.50	\$ 1.18	\$ 11.18	\$ 1.76	\$ 51.76	\$ 8.08			\$ 23.16	\$ 0.50	\$ 1.18	\$ 7.93	\$ 1.40	\$ 42.27	\$ (9.49)	-18.3%	
1,000	\$ 14.00	\$ 7.79		\$ 30.80	\$ 1.00	\$ 2.37	\$ 22.35	\$ 2.68	\$ 80.99	\$ 8.08			\$ 46.36	\$ 1.00	\$ 2.37	\$ 15.86	\$ 2.52	\$ 76.19	\$ (4.80)	-5.9%	
2,013	\$ 14.00	\$ 7.79		\$ 62.00	\$ 2.02	\$ 4.76	\$ 45.00	\$ 4.63	\$ 140.20	\$ 8.08			\$ 93.32	\$ 2.02	\$ 4.76	\$ 31.93	\$ 4.79	\$ 144.90	\$ 4.70	3.4%	
5,001	\$ 14.00	\$ 7.79		\$ 154.00	\$ 5.01	\$ 11.84	\$ 111.77	\$ 10.40	\$ 314.81	\$ 8.08			\$ 231.80	\$ 5.01	\$ 11.84	\$ 79.32	\$ 11.48	\$ 347.53	\$ 32.72	10.4%	
10,000	\$ 14.00	\$ 7.79		\$ 308.00	\$ 10.02	\$ 23.67	\$ 223.54	\$ 20.06	\$ 607.08	\$ 8.08			\$ 463.60	\$ 10.02	\$ 23.67	\$ 158.64	\$ 22.69	\$ 686.70	\$ 79.62	13.1%	

RATE 11 - MUNICIPAL STREET LIGHTING																					
Average		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders									
		Fixed Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Fixed Charge	Energy Use Charge	Fuel Bill	RPS	EUERF	Total Bill	Differ	Differ(%)						
Overhead Wiring System on Wood Poles																					
7,000 L - MV 195 Watts	1 69	\$ 14.68		\$ 0.16	\$ 1.55	\$ 0.56	\$ 16.96	\$ 15.09		\$ 0.16	\$ 1.10	\$ 0.56	\$ 16.91	\$ (0.04)	-0.2%						
11,000 L - MV 275 Watts	1 96	\$ 18.22		\$ 0.23	\$ 2.19	\$ 0.71	\$ 21.34	\$ 17.85		\$ 0.23	\$ 1.55	\$ 0.67	\$ 20.30	\$ (1.04)	-4.9%						
20,000 L - MV 450 Watts	1 160	\$ 25.89		\$ 0.38	\$ 3.58	\$ 1.02	\$ 30.87	\$ 24.77		\$ 0.38	\$ 2.54	\$ 0.95	\$ 28.64	\$ (2.23)	-7.2%						
14,400 L - HPSV 193 Watts	1 69	\$ 14.76		\$ 0.16	\$ 1.54	\$ 0.56	\$ 17.02	\$ 15.24		\$ 0.16	\$ 1.09	\$ 0.56	\$ 17.06	\$ 0.03	0.2%						
23,200 L - HPSV 313 Watts	1 111	\$ 20.30		\$ 0.26	\$ 2.49	\$ 0.79	\$ 23.84	\$ 19.73		\$ 0.26	\$ 1.77	\$ 0.74	\$ 22.51	\$ (1.34)	-5.6%						
45,000 L - HPSV 485 Watts	1 173	\$ 27.96		\$ 0.41	\$ 3.86	\$ 1.10	\$ 33.33	\$ 26.75		\$ 0.41	\$ 2.74	\$ 1.02	\$ 30.92	\$ (2.41)	-7.2%						
14,400 L - LED 31W - 50W (Equi. to 150W HPS)	1 69	\$ 8.40		\$ 0.16	\$ 1.55	\$ 0.35	\$ 10.46	\$ 10.56		\$ 0.16	\$ 1.10	\$ 0.40	\$ 12.23	\$ 1.77	16.9%						
23,200 L - LED 51W - 100W (Equi. to 250W HPS)	1 111	\$ 11.02		\$ 0.26	\$ 2.49	\$ 0.47	\$ 14.25	\$ 13.26		\$ 0.26	\$ 1.77	\$ 0.52	\$ 15.83	\$ 1.57	11.0%						
Overhead Wiring System on Metal Poles																					
14,000 L - HPSV 193 Watts	1 69	\$ 18.24		\$ 0.16	\$ 1.54	\$ 0.68	\$ 20.62	\$ 20.05		\$ 0.16	\$ 1.09	\$ 0.73	\$ 22.03	\$ 1.41	6.8%						
23,200 L - HPSV 313 Watts	1 111	\$ 23.79		\$ 0.26	\$ 2.49	\$ 0.91	\$ 27.45	\$ 24.54		\$ 0.26	\$ 1.77	\$ 0.91	\$ 27.48	\$ 0.03	0.1%						
45,000 L - HPSV 485 Watts	1 173	\$ 33.93		\$ 0.41	\$ 3.86	\$ 1.31	\$ 39.51	\$ 34.00		\$ 0.41	\$ 2.74	\$ 1.27	\$ 36.42	\$ (1.09)	-2.8%						
14,400 L - LED 31W - 50W (Equi. to 150W HPS)	1 69	\$ 10.82		\$ 0.16	\$ 1.55	\$ 0.43	\$ 12.96	\$ 13.90		\$ 0.16	\$ 1.10	\$ 0.52	\$ 15.68	\$ 2.72	21.0%						
23,200 L - LED 51W - 100W (Equi. to 250W HPS)	1 111	\$ 13.44		\$ 0.26	\$ 2.49	\$ 0.55	\$ 16.75	\$ 16.61		\$ 0.26	\$ 1.77	\$ 0.64	\$ 19.28	\$ 2.53	15.1%						
Underground Wiring System on Metal Poles																					
14,400 L - HPSV 193 Watts	1 69	\$ 22.01		\$ 0.16	\$ 1.54	\$ 0.81	\$ 24.52	\$ 25.28		\$ 0.16	\$ 1.09	\$ 0.91	\$ 27.44	\$ 2.92	11.9%						
23,200 L - HPSV 313 Watts	1 69	\$ 27.59		\$ 0.16	\$ 1.54	\$ 1.00	\$ 30.29	\$ 29.76		\$ 0.16	\$ 1.09	\$ 1.06	\$ 32.07	\$ 1.78	5.9%						
45,000 L - HPSV 485 Watts	1 173	\$ 35.49		\$ 0.41	\$ 3.86	\$ 1.36	\$ 41.12	\$ 36.16		\$ 0.41	\$ 2.74	\$ 1.34	\$ 40.65	\$ (0.47)	-1.1%						
14,400 L - LED 31W - 50W (Equi. to 150W HPS)	1 69	\$ 14.08		\$ 0.16	\$ 1.55	\$ 0.54	\$ 16.34	\$ 18.43		\$ 0.16	\$ 1.10	\$ 0.67	\$ 20.37	\$ 4.03	24.7%						
23,200 L - LED 51W - 100W (Equi. to 250W HPS)	1 111	\$ 16.71		\$ 0.26	\$ 2.49	\$ 0.67	\$ 20.13	\$ 21.13		\$ 0.26	\$ 1.77	\$ 0.79	\$ 23.95	\$ 3.82	19.0%						
Underground Wiring System on Wood Poles																					
14,400 L - HPSV 193 Watts	1 111	\$ 16.61		\$ 0.26	\$ 2.49	\$ 0.56	\$ 20.03	\$ 17.79		\$ 0.26	\$ 1.77	\$ 0.58	\$ 20.47	\$ 0.44	2.2%						
23,200 L - HPSV 313 Watts	1 111	\$ 22.13		\$ 0.26	\$ 2.49	\$ 0.85	\$ 25.74	\$ 22.24		\$ 0.26	\$ 1.77	\$ 0.83	\$ 25.10	\$ (0.63)	-2.5%						
45,000 L - HPSV 485 Watts	1 173	\$ 29.75		\$ 0.41	\$ 3.86	\$ 1.16	\$ 35.18	\$ 28.46		\$ 0.41	\$ 2.74	\$ 1.08	\$ 32.69	\$ (2.49)	-7.1%						
14,400 L - LED 31W - 50W (Equi. to 150W HPS)	1 69	\$ 11.09		\$ 0.16	\$ 1.55	\$ 0.44	\$ 13.24	\$ 14.28		\$ 0.16	\$ 1.10	\$ 0.53	\$ 16.08	\$ 2.83	21.4%						
23,200 L - LED 51W - 100W (Equi. to 250W HPS)	1 111	\$ 13.71		\$ 0.26	\$ 2.49	\$ 0.56	\$ 17.03	\$ 16.98		\$ 0.26	\$ 1.77	\$ 0.65	\$ 19.66	\$ 2.63	15.5%						
City-Owned Municipal Wiring System																					
7,000 L - MV 195 Watts	1 69	\$ 3.77		\$ 0.16	\$ 1.55	\$ 0.19	\$ 5.67	\$ 3.61		\$ 0.16	\$ 1.10	\$ 0.17	\$ 5.04	\$ (0.63)	-11.1%						
20,000 L - MV 450 Watts	1 160	\$ 8.72		\$ 0.38	\$ 3.58	\$ 0.43	\$ 13.12	\$ 8.34		\$ 0.38	\$ 2.54	\$ 0.38	\$ 11.65	\$ (1.47)	-11.2%						
14,400 L - HPSV 175 Watts	1 62	\$ 3.38		\$ 0.15	\$ 1.40	\$ 0.17	\$ 5.09	\$ 3.23		\$ 0.15	\$ 0.99	\$ 0.15	\$ 4.52	\$ (0.57)	-11.3%						
19,800 L - HPSV 250 Watts	1 89	\$ 4.83		\$ 0.21	\$ 1.99	\$ 0.24	\$ 7.27	\$ 4.62		\$ 0.21	\$ 1.41	\$ 0.21	\$ 6.46	\$ (0.82)	-11.2%						
23,200 L - HPSV 313 Watts	1 111	\$ 6.05		\$ 0.26	\$ 2.49	\$ 0.30	\$ 9.11	\$ 5.79		\$ 0.26	\$ 1.77	\$ 0.27	\$ 8.99	\$ (1.02)	-11.2%						
33,000 L - HPSV 365 Watts	1 130	\$ 7.05		\$ 0.31	\$ 2.91	\$ 0.35	\$ 10.62	\$ 6.74		\$ 0.31	\$ 2.06	\$ 0.31	\$ 9.42	\$ (1.19)	-11.2%						
45,000 L - HPSV 485 Watts	1 173	\$ 9.36		\$ 0.41	\$ 3.86	\$ 0.47	\$ 14.10	\$ 8.95		\$ 0.41	\$ 2.74	\$ 0.41	\$ 12.51	\$ (1.58)	-11.2%						
City-Owned Light Emitting Diode (LED)																					
L - LED 21W-30W	1 8	\$ 0.49		\$ 0.02	\$ 0.18	\$ 0.02	\$ 0.71	\$ 0.41		\$ 0.02	\$ 0.13	\$ 0.02	\$ 0.57	\$ (0.14)	-19.2%						
L - LED 31W-40W	1 12	\$ 0.68		\$ 0.03	\$ 0.28	\$ 0.03	\$ 1.02	\$ 0.58		\$ 0.03	\$ 0.20	\$ 0.03	\$ 0.84	\$ (0.19)	-18.3%						
L - LED 41W-50W	1 16	\$ 0.88		\$ 0.04	\$ 0.36	\$ 0.04	\$ 1.32	\$ 0.74		\$ 0.04	\$ 0.25	\$ 0.04	\$ 1.07	\$ (0.25)	-19.1%						
L - LED 51W-60W	1 19	\$ 1.07		\$ 0.05	\$ 0.43	\$ 0.05	\$ 1.60	\$ 0.91		\$ 0.05	\$ 0.31	\$ 0.04	\$ 1.31	\$ (0.30)	-18.5%						
L - LED 61W-70W	1 23	\$ 1.26		\$ 0.05	\$ 0.52	\$ 0.06	\$ 1.90	\$ 1.07		\$ 0.05	\$ 0.37	\$ 0.05	\$ 1.54	\$ (0.35)	-18.6%						
L - LED 71W-80W	1 27	\$ 1.45		\$ 0.06	\$ 0.60	\$ 0.07	\$ 2.18	\$ 1.24		\$ 0.06	\$ 0.42	\$ 0.06	\$ 1.79	\$ (0.40)	-18.2%						
L - LED 81W-90W	1 30	\$ 1.64		\$ 0.07	\$ 0.67	\$ 0.08	\$ 2.47	\$ 1.40		\$ 0.07	\$ 0.48	\$ 0.07	\$ 2.02	\$ (0.45)	-18.3%						
L - LED 91W-100W	1 34	\$ 1.83		\$ 0.08	\$ 0.76	\$ 0.09	\$ 2.76	\$ 1.57		\$ 0.08	\$ 0.54	\$ 0.07	\$ 2.26	\$ (0.50)	-18.0%						
L - LED 101W-110W	1 37	\$ 2.02		\$ 0.09	\$ 0.84	\$ 0.10	\$ 3.05	\$ 1.73		\$ 0.09	\$ 0.59	\$ 0.08	\$ 2.50	\$ (0.55)	-18.1%						
L - LED 111W-130W	1 43	\$ 2.31		\$ 0.10	\$ 0.95	\$ 0.11	\$ 3.48	\$ 1.98		\$ 0.10	\$ 0.68	\$ 0.09	\$ 2.85	\$ (0.63)	-18.0%						
L - LED 131W-150W	1 50	\$ 2.60																			

RATE 12 - PRIVATE AREA LIGHTING															
	Average kWh	#amps	Fixed Charge	Current Base Rates + Current Riders				Total Bill	Fixed Charge	Proposed Base Rates + Current Riders				Total Bill	
				Fuel Bill	RPS	EUERF				Fuel Bill	RPS	EUERF		Differ	Differ(%)
Overhead Wiring System on New Wood Pole															
7,000 L - MV 155 Watts	1	69	\$ 15.70	\$ 0.16	\$ 1.55	\$ 0.60	\$ 18.01	\$ 19.68	\$ 0.16	\$ 1.10	\$ 20.95	\$ 2.93	16.3%		
11,000 L - MV 275 Watts	1	98	\$ 19.04	\$ 0.23	\$ 2.19	\$ 0.73	\$ 22.19	\$ 24.17	\$ 0.23	\$ 1.55	\$ 25.95	\$ 3.76	17.0%		
20,000 L - MV 460 Watts	1	164	\$ 26.70	\$ 0.39	\$ 3.66	\$ 1.05	\$ 31.80	\$ 34.66	\$ 0.39	\$ 2.60	\$ 37.45	\$ 5.65	17.8%		
8,500 L - HPSV 124 Watts	1	44	\$ 12.90	\$ 0.10	\$ 0.99	\$ 0.48	\$ 14.47	\$ 15.94	\$ 0.10	\$ 0.70	\$ 16.74	\$ 2.28	15.7%		
23,200 L - HPSV 313 Watts	1	111	\$ 21.13	\$ 0.26	\$ 2.49	\$ 0.82	\$ 24.70	\$ 26.89	\$ 0.26	\$ 1.77	\$ 28.92	\$ 4.22	17.1%		
14,400 L - HPSV 193 Watts	1	69	\$ 15.78	\$ 0.16	\$ 1.54	\$ 0.60	\$ 18.08	\$ 19.80	\$ 0.16	\$ 1.09	\$ 21.05	\$ 2.98	16.5%		
45,000 L - HPSV 485 Watts	1	173	\$ 28.39	\$ 0.41	\$ 3.86	\$ 1.12	\$ 33.78	\$ 36.62	\$ 0.41	\$ 2.74	\$ 39.77	\$ 5.99	17.7%		
14,400 L - LED 31W - 50W (Equiv. to 150W HPS)	1	69	\$ 10.52	\$ 0.16	\$ 1.55	\$ 0.42	\$ 12.65	\$ 12.81	\$ 0.16	\$ 1.10	\$ 14.08	\$ 1.42	11.2%		
Overhead Wiring System on Existing Wood Pole															
7,000 L - MV 195 Watts	1	69	\$ 10.11	\$ 0.16	\$ 1.55	\$ 0.40	\$ 12.23	\$ 13.16	\$ 0.16	\$ 1.10	\$ 14.43	\$ 2.20	18.0%		
11,000 L - MV 275 Watts	1	98	\$ 13.45	\$ 0.23	\$ 2.19	\$ 0.54	\$ 16.41	\$ 17.64	\$ 0.23	\$ 1.55	\$ 19.42	\$ 3.01	18.4%		
20,000 L - MV 460 Watts	1	164	\$ 21.11	\$ 0.39	\$ 3.66	\$ 0.86	\$ 26.02	\$ 27.94	\$ 0.39	\$ 2.60	\$ 30.93	\$ 4.91	18.9%		
8,500 L - HPSV 124 Watts	1	44	\$ 7.34	\$ 0.10	\$ 0.99	\$ 0.29	\$ 8.72	\$ 9.42	\$ 0.10	\$ 0.70	\$ 10.22	\$ 1.51	17.3%		
23,200 L - HPSV 313 Watts	1	111	\$ 15.54	\$ 0.26	\$ 2.49	\$ 0.63	\$ 18.92	\$ 20.37	\$ 0.26	\$ 1.77	\$ 22.40	\$ 3.48	18.4%		
14,400 L - HPSV 193 Watts	1	69	\$ 10.21	\$ 0.16	\$ 1.54	\$ 0.41	\$ 12.32	\$ 13.27	\$ 0.16	\$ 1.09	\$ 14.52	\$ 2.21	17.9%		
45,000 L - HPSV 485 Watts	1	173	\$ 22.38	\$ 0.41	\$ 3.86	\$ 0.91	\$ 27.56	\$ 29.61	\$ 0.41	\$ 2.74	\$ 32.76	\$ 5.20	18.9%		
14,400 L - LED 31W - 50W (Equiv. to 150W HPS)	1	69	\$ 8.57	\$ 0.16	\$ 1.55	\$ 0.35	\$ 10.64	\$ 10.51	\$ 0.16	\$ 1.10	\$ 11.78	\$ 1.14	10.7%		
Floodlights with Company Supplied Poles															
8,500 FL - HPS 35 Ft. Pole 137W	1	49	\$ 14.09	\$ 0.12	\$ 1.09	\$ 0.52	\$ 15.82	\$ 17.42	\$ 0.12	\$ 0.77	\$ 18.31	\$ 2.49	15.7%		
23,200 FL - HPS 35 Ft. Pole 330W	1	116	\$ 22.05	\$ 0.28	\$ 2.63	\$ 0.85	\$ 25.81	\$ 28.08	\$ 0.28	\$ 1.87	\$ 30.22	\$ 4.41	17.1%		
50,000 FL - HPS 35 Ft. Pole 490W	1	174	\$ 28.46	\$ 0.41	\$ 3.90	\$ 1.12	\$ 33.89	\$ 36.73	\$ 0.41	\$ 2.77	\$ 39.91	\$ 6.02	17.8%		
119,500 FL - HPS 40 Ft. Pole 1103W	1	393	\$ 55.61	\$ 0.93	\$ 8.78	\$ 2.23	\$ 67.55	\$ 72.76	\$ 0.93	\$ 6.23	\$ 79.92	\$ 12.37	18.3%		
119,500 FL - HPS 50 Ft. Pole 1103W	1	393	\$ 58.28	\$ 0.93	\$ 8.78	\$ 2.32	\$ 70.31	\$ 75.88	\$ 0.93	\$ 6.23	\$ 83.04	\$ 12.73	18.1%		
Floodlights without Company Supplied Poles															
8,500 FL - HPS 35 Ft. Pole 137W	1	49	\$ 8.57	\$ 0.12	\$ 1.09	\$ 0.33	\$ 10.11	\$ 10.93	\$ 0.12	\$ 0.77	\$ 11.82	\$ 1.71	16.9%		
23,200 FL - HPS 35 Ft. Pole 330W	1	116	\$ 16.48	\$ 0.28	\$ 2.63	\$ 0.66	\$ 20.05	\$ 21.59	\$ 0.28	\$ 1.87	\$ 23.73	\$ 3.68	18.4%		
45,000 FL - HPS 35 Ft. Pole 490W	1	174	\$ 22.90	\$ 0.41	\$ 3.90	\$ 0.93	\$ 28.14	\$ 30.25	\$ 0.41	\$ 2.77	\$ 33.43	\$ 5.29	18.8%		
119,500 FL - HPS	1	393	\$ 49.62	\$ 0.93	\$ 8.78	\$ 2.03	\$ 61.36	\$ 65.79	\$ 0.93	\$ 6.23	\$ 72.95	\$ 11.59	18.9%		
LED Floodlights on Existing Wood Pole (Distribution or Lighting)															
14,400 FL - LED 31W - 50W (Equiv. to 150W HPS)	1	69	\$ 9.21	\$ 0.16	\$ 1.54	\$ 0.37	\$ 11.28	\$ 11.28	\$ 0.16	\$ 1.09	\$ 12.51	\$ 1.23	10.9%		
45,000 FL - LED 101W - 200W (Equiv. to 400W HPS)	1	173	\$ 13.16	\$ 0.41	\$ 3.86	\$ 0.60	\$ 18.03	\$ 16.49	\$ 0.41	\$ 2.74	\$ 19.64	\$ 1.61	8.9%		
119,500 FL - LED 250W - 400W (Equiv. to 1000W HPS)	1	393	\$ 22.03	\$ 0.93	\$ 8.78	\$ 1.08	\$ 32.83	\$ 28.10	\$ 0.93	\$ 6.23	\$ 35.26	\$ 2.44	7.4%		
LED Floodlights with New Company-Supplied Wood Pole															
14,400 FL - LED 35 Ft. Pole 31W - 50W (Equiv. to 150W HPS)	1	69	\$ 11.13	\$ 0.16	\$ 1.54	\$ 0.44	\$ 13.27	\$ 13.52	\$ 0.16	\$ 1.09	\$ 14.77	\$ 1.50	11.3%		
45,000 FL - LED 35 Ft. Pole 101W - 200W (Equiv. to 400W)	1	173	\$ 15.09	\$ 0.41	\$ 3.86	\$ 0.66	\$ 20.02	\$ 18.75	\$ 0.41	\$ 2.74	\$ 21.90	\$ 1.88	9.4%		
119,500 FL - LED 35 Ft. Pole 250W - 400W (Equiv. to 1000W)	1	393	\$ 23.96	\$ 0.93	\$ 8.78	\$ 1.15	\$ 34.82	\$ 30.37	\$ 0.93	\$ 6.23	\$ 37.53	\$ 2.71	7.8%		
119,500 FL - LED 40 Ft. Pole 250W - 400W (Equiv. to 1000W)	1	393	\$ 24.37	\$ 0.93	\$ 8.78	\$ 1.16	\$ 35.25	\$ 30.85	\$ 0.93	\$ 6.23	\$ 38.01	\$ 2.77	7.8%		
Metal Halide Floodlights with Company Supplied Poles															
38,000 FL - MH 35 Ft. Pole 476W	1	170	\$ 28.50	\$ 0.40	\$ 3.79	\$ 1.12	\$ 33.81	\$ 35.54	\$ 0.40	\$ 2.69	\$ 39.63	\$ 5.82	17.2%		
115,000 FL - MH 40 Ft. Pole 1100W	1	392	\$ 55.29	\$ 0.93	\$ 8.76	\$ 2.22	\$ 67.20	\$ 72.36	\$ 0.93	\$ 6.22	\$ 79.51	\$ 12.31	18.3%		
115,000 FL - MH 50 Ft. Pole 1100W	1	392	\$ 57.97	\$ 0.93	\$ 8.76	\$ 2.31	\$ 69.97	\$ 75.48	\$ 0.93	\$ 6.22	\$ 82.63	\$ 12.65	18.1%		
Metal Halide Floodlights without Company Supplied Poles															
38,000 FL - MH 476W	1	170	\$ 22.94	\$ 0.40	\$ 3.79	\$ 0.93	\$ 28.06	\$ 30.05	\$ 0.40	\$ 2.69	\$ 33.14	\$ 5.08	18.1%		
115,000 FL - MH 1100W	1	392	\$ 49.32	\$ 0.93	\$ 8.76	\$ 2.02	\$ 61.03	\$ 65.39	\$ 0.93	\$ 6.22	\$ 72.54	\$ 11.51	18.9%		
LED Floodlight Wood-New 35 Ft Embedded Pole for UG - Border															
119,500 FL - LED 250W - 400W (Equiv. to 1000W HPSV)	1	393	\$ 30.10	\$ 0.93	\$ 8.78	\$ 1.36	\$ 41.17	\$ 37.58	\$ 0.93	\$ 6.23	\$ 44.74	\$ 3.57	8.7%		
119,500 FL - LED Dst 250W - 400W LED (Equiv. to 1000W H)	1	393	\$ 26.90	\$ 0.93	\$ 8.78	\$ 1.25	\$ 37.86	\$ 53.80	\$ 0.93	\$ 6.23	\$ 60.96	\$ 23.10	61.0%		
LED Floodlight Wood-New 35 Ft Wood Pole for UG - Border															
119,500 FL - LED 250W - 400W (Equiv. to 1000W HPSV)	1	393	\$ 47.12	\$ 0.93	\$ 8.78	\$ 1.94	\$ 58.77	\$ 47.12	\$ 0.93	\$ 6.23	\$ 54.28	\$ (4.49)	-7.6%		
119,500 FL - LED Dst 250W - 400W LED (Equiv. to 1000W H)	1	393	\$ 43.93	\$ 0.93	\$ 8.78	\$ 1.83	\$ 55.47	\$ 56.04	\$ 0.93	\$ 6.23	\$ 63.20	\$ 7.73	13.9%		

RATE 19 - SEASONAL AGRICULTURAL PROCESSING SERVICE (Annual Average)																							
		Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)									
		Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge		Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge		Fuel	RPS	EUERF	Total Bill	Total Bill		
kWh	kW					TEP									TEP						Differ	Differ(%)	
1,460	10	20%	\$ 20.00	\$ 9.75	-	\$ 140.89	\$ 1.46	\$ 3.46	\$ 32.64	\$ 7.11	\$ 215.31	\$ 26.89			\$ 128.09	\$ 1.46	\$ 3.46	\$ 23.16	\$ 6.26	\$ 189.32	\$ (25.99)	-12.1%	
2,920	10	40%	\$ 20.00	\$ 9.75	-	\$ 281.78	\$ 2.93	\$ 6.91	\$ 65.27	\$ 13.21	\$ 399.96	\$ 26.89			\$ 256.18	\$ 2.93	\$ 6.91	\$ 46.32	\$ 11.59	\$ 350.82	\$ (49.04)	-12.3%	
4,380	10	60%	\$ 20.00	\$ 9.75	-	\$ 422.67	\$ 4.39	\$ 10.37	\$ 97.91	\$ 19.31	\$ 584.40	\$ 26.89			\$ 384.27	\$ 4.39	\$ 10.37	\$ 69.48	\$ 16.93	\$ 512.33	\$ (72.07)	-12.3%	
5,840	10	80%	\$ 20.00	\$ 9.75	-	\$ 563.56	\$ 5.85	\$ 13.82	\$ 130.55	\$ 25.41	\$ 768.94	\$ 26.89			\$ 512.37	\$ 5.85	\$ 13.82	\$ 92.65	\$ 22.67	\$ 673.84	\$ (95.10)	-12.4%	
7,300	50	20%	\$ 20.00	\$ 9.75	-	\$ 704.45	\$ 7.31	\$ 17.28	\$ 163.18	\$ 31.51	\$ 953.49	\$ 26.89			\$ 640.45	\$ 7.31	\$ 17.28	\$ 115.81	\$ 27.80	\$ 835.35	\$ (118.14)	-12.4%	
29,034	50	80%	\$ 20.00	\$ 9.75	-	\$ 2,708.06	\$ 29.09	\$ 68.72	\$ 649.03	\$ 119.07	\$ 3,603.72	\$ 26.89			\$ 2,519.43	\$ 29.09	\$ 68.72	\$ 460.60	\$ 106.09	\$ 3,210.82	\$ (392.90)	-10.9%	
21,900	50	60%	\$ 20.00	\$ 9.75	-	\$ 2,113.35	\$ 21.94	\$ 51.84	\$ 489.55	\$ 92.48	\$ 2,798.92	\$ 26.89			\$ 1,921.36	\$ 21.94	\$ 51.84	\$ 347.42	\$ 80.97	\$ 2,450.42	\$ (348.50)	-12.5%	
29,200	50	80%	\$ 20.00	\$ 9.75	-	\$ 2,817.80	\$ 29.26	\$ 69.12	\$ 652.74	\$ 122.97	\$ 3,721.63	\$ 26.89			\$ 2,561.81	\$ 29.26	\$ 69.12	\$ 463.23	\$ 107.65	\$ 3,257.96	\$ (463.67)	-12.5%	
29,200	200	20%	\$ 20.00	\$ 9.75	-	\$ 2,817.80	\$ 29.26	\$ 69.12	\$ 652.74	\$ 122.97	\$ 3,721.63	\$ 26.89			\$ 2,561.81	\$ 29.26	\$ 69.12	\$ 463.23	\$ 107.65	\$ 3,257.96	\$ (463.67)	-12.5%	
58,400	200	40%	\$ 20.00	\$ 9.75	-	\$ 5,635.60	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 244.92	\$ 7,412.50	\$ 26.89			\$ 5,123.62	\$ 58.52	\$ 138.23	\$ 926.46	\$ 214.38	\$ 6,488.10	\$ (924.40)	-12.5%	
87,600	200	60%	\$ 20.00	\$ 9.75	-	\$ 8,453.40	\$ 87.78	\$ 207.35	\$ 1,958.21	\$ 366.88	\$ 11,103.36	\$ 26.89			\$ 7,685.44	\$ 87.78	\$ 207.35	\$ 1,389.69	\$ 321.11	\$ 9,718.25	\$ (1,385.11)	-12.5%	
116,800	200	80%	\$ 20.00	\$ 9.75	-	\$ 11,271.20	\$ 117.03	\$ 276.47	\$ 2,610.95	\$ 488.83	\$ 14,794.23	\$ 26.89			\$ 10,247.25	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 427.84	\$ 12,948.40	\$ (1,845.83)	-12.5%	
RATE 19 - SEASONAL AGRICULTURAL PROCESSING SERVICE (Summer, Jun - Sep)																							
		Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)									
		Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge		Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge		Fuel	RPS	EUERF	Total Bill	Total Bill		
kWh	kW					TEP									TEP						Differ	Differ(%)	
1,460	10	20%	\$ 20.00	\$ 9.75		\$ 178.00	\$ 1.46	\$ 3.46	\$ 32.64	\$ 8.38	\$ 253.69	\$ 26.89			\$ 139.11	\$ 1.46	\$ 3.46	\$ 23.16	\$ 6.63	\$ 200.71	\$ (52.98)	-20.9%	
2,920	10	40%	\$ 20.00	\$ 9.75		\$ 356.01	\$ 2.93	\$ 6.91	\$ 65.27	\$ 15.75	\$ 476.62	\$ 26.89			\$ 278.22	\$ 2.93	\$ 6.91	\$ 46.32	\$ 12.34	\$ 373.62	\$ (103.00)	-21.6%	
4,380	10	60%	\$ 20.00	\$ 9.75		\$ 534.01	\$ 4.39	\$ 10.37	\$ 97.91	\$ 23.11	\$ 699.54	\$ 26.89			\$ 417.33	\$ 4.39	\$ 10.37	\$ 69.48	\$ 18.06	\$ 546.52	\$ (153.02)	-21.9%	
5,840	10	80%	\$ 20.00	\$ 9.75		\$ 712.01	\$ 5.85	\$ 13.82	\$ 130.55	\$ 30.46	\$ 922.46	\$ 26.89			\$ 556.44	\$ 5.85	\$ 13.82	\$ 92.65	\$ 23.77	\$ 719.42	\$ (203.04)	-22.0%	
7,300	50	20%	\$ 20.00	\$ 9.75		\$ 890.02	\$ 7.31	\$ 17.28	\$ 163.18	\$ 37.85	\$ 1,145.39	\$ 26.89			\$ 695.54	\$ 7.31	\$ 17.28	\$ 115.81	\$ 29.48	\$ 892.31	\$ (253.08)	-22.1%	
21,900	50	80%	\$ 20.00	\$ 9.75		\$ 2,640.79	\$ 21.70	\$ 51.27	\$ 484.19	\$ 110.29	\$ 3,337.98	\$ 26.89			\$ 2,063.76	\$ 21.70	\$ 51.27	\$ 343.61	\$ 85.67	\$ 2,592.91	\$ (745.08)	-22.3%	
21,900	50	60%	\$ 20.00	\$ 9.75		\$ 2,670.05	\$ 21.94	\$ 51.84	\$ 489.55	\$ 111.50	\$ 3,374.64	\$ 26.89			\$ 2,096.63	\$ 21.94	\$ 51.84	\$ 347.42	\$ 86.61	\$ 2,621.34	\$ (753.30)	-22.3%	
29,200	50	80%	\$ 20.00	\$ 9.75		\$ 3,560.06	\$ 29.26	\$ 69.12	\$ 652.74	\$ 148.33	\$ 4,489.26	\$ 26.89			\$ 2,782.18	\$ 29.26	\$ 69.12	\$ 463.23	\$ 115.18	\$ 3,485.85	\$ (1,003.41)	-22.4%	
29,200	200	20%	\$ 20.00	\$ 9.75		\$ 3,560.06	\$ 29.26	\$ 69.12	\$ 652.74	\$ 148.33	\$ 4,489.26	\$ 26.89			\$ 2,782.18	\$ 29.26	\$ 69.12	\$ 463.23	\$ 115.18	\$ 3,485.85	\$ (1,003.41)	-22.4%	
58,400	200	40%	\$ 20.00	\$ 9.75		\$ 7,120.13	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 295.65	\$ 8,947.75	\$ 26.89			\$ 5,564.35	\$ 58.52	\$ 138.23	\$ 926.46	\$ 229.44	\$ 6,943.89	\$ (2,003.86)	-22.4%	
87,600	200	60%	\$ 20.00	\$ 9.75		\$ 10,680.19	\$ 87.78	\$ 207.35	\$ 1,958.21	\$ 442.97	\$ 13,406.24	\$ 26.89			\$ 8,346.53	\$ 87.78	\$ 207.35	\$ 1,389.69	\$ 343.70	\$ 10,401.93	\$ (3,004.31)	-22.4%	
116,800	200	80%	\$ 20.00	\$ 9.75		\$ 14,240.26	\$ 117.03	\$ 276.47	\$ 2,610.95	\$ 590.29	\$ 17,864.74	\$ 26.89			\$ 11,128.70	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 457.96	\$ 13,859.96	\$ (4,004.78)	-22.4%	
RATE 19 - SEASONAL AGRICULTURAL PROCESSING SERVICE (Non-Summer, Oct - May)																							
		Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)									
		Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge		Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge		Fuel	RPS	EUERF	Total Bill	Total Bill		
kWh	kW					TEP									TEP						Differ	Differ(%)	
1,460	10	20%	\$ 20.00	\$ 9.75		\$ 122.33	\$ 1.46	\$ 3.46	\$ 32.64	\$ 6.48	\$ 196.12	\$ 26.89			\$ 122.58	\$ 1.46	\$ 3.46	\$ 23.16	\$ 6.07	\$ 183.62	\$ (12.50)	-6.4%	
2,920	10	40%	\$ 20.00	\$ 9.75		\$ 244.67	\$ 2.93	\$ 6.91	\$ 65.27	\$ 11.94	\$ 361.47	\$ 26.89			\$ 245.16	\$ 2.93	\$ 6.91	\$ 46.32	\$ 11.22	\$ 339.43	\$ (22.04)	-6.1%	
4,380	10	60%	\$ 20.00	\$ 9.75		\$ 367.00	\$ 4.39	\$ 10.37	\$ 97.91	\$ 17.41	\$ 526.82	\$ 26.89			\$ 367.74	\$ 4.39	\$ 10.37	\$ 69.48	\$ 16.36	\$ 495.23	\$ (31.59)	-6.0%	
5,840	10	80%	\$ 20.00	\$ 9.75		\$ 489.33	\$ 5.85	\$ 13.82	\$ 130.55	\$ 22.87	\$ 692.17	\$ 26.89			\$ 490.33	\$ 5.85	\$ 13.82	\$ 92.65	\$ 21.51	\$ 651.05	\$ (41.12)	-5.9%	
7,300	50	20%	\$ 20.00	\$ 9.75		\$ 611.67	\$ 7.31	\$ 17.28	\$ 163.18	\$ 28.33	\$ 857.53	\$ 26.89			\$ 612.91	\$ 7.31	\$ 17.28	\$ 115.81	\$ 26.66	\$ 806.86	\$ (50.67)	-5.9%	
32,721	50	90%	\$ 20.00	\$ 9.75		\$ 2,741.66	\$ 32.79	\$ 77.45	\$ 731.45	\$ 123.46	\$ 3,736.59	\$ 26.89			\$ 2,747.26	\$ 32.79	\$ 77.45	\$ 519.09	\$ 116.30	\$ 3,519.77	\$ (216.82)	-5.8%	
21,900	50	60%	\$ 20.00	\$ 9.75		\$ 1,835.00	\$ 21.94	\$ 51.84	\$ 489.55	\$ 82.97	\$ 2,511.05	\$ 26.89			\$ 1,838.72	\$ 21.94	\$ 51.84	\$ 347.42	\$ 78.14	\$ 2,364.06	\$ (146.09)	-5.8%	
29,200	50	80%	\$ 20.00	\$ 9.75		\$ 2,446.67	\$ 29.26	\$ 69.12	\$ 652.74	\$ 110.29	\$ 3,337.82	\$ 26.89			\$ 2,451.63	\$ 29.26	\$ 69.12	\$ 463.23	\$ 103.88	\$ 3,144.01	\$ (193.81)	-5.8%	
29,200	200	20%	\$ 20.00	\$ 9.75		\$ 2,446.67	\$ 29.26	\$ 69.12	\$ 652.74	\$ 110.29	\$ 3,337.82	\$ 26.89			\$ 2,451.63	\$ 29.26	\$ 69.12	\$ 463.23	\$ 103.88	\$ 3,144.01	\$ (193.81)	-5.8%	
58,400	200	40%	\$ 20.00	\$ 9.75		\$ 4,893.34	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 219.56	\$ 6,644.87	\$ 26.89			\$ 4,903.26	\$ 58.52	\$ 138.23	\$ 926.46	\$ 206.85	\$ 6,260.21	\$ (384.66)	-5.8%	
87,600	200	60%	\$ 20.00	\$ 9.75		\$ 7,340.00	\$ 87.78	\$ 207.35	\$ 1,958.21	\$ 328.83	\$ 9,951.92	\$ 26.89			\$ 7,354.90	\$ 87.78	\$ 207.35	\$ 1,389.69	\$ 309.81	\$ 9,376.42	\$ (575.50)	-5.8%	
116,800	200	80%	\$ 20.00	\$ 9.75		\$ 9,786.67	\$ 117.03	\$ 276.47	\$ 2,610.95	\$ 438.10	\$ 13,259.97	\$ 26.89			\$ 9,806.53	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 412.78	\$ 12,492.61	\$ (766.36)	-5.8%	

RATE 25 - OUTDOOR RECREATIONAL LIGHTING SERVICE (Annual Average)																		
kWh	Current Base Rates + Current Riders									Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)								
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill
0	\$ 18.00	\$ 6.91		\$ -	\$ -	\$ -	\$ -	\$ 0.85	\$ 25.76	\$ 15.15			\$ -	\$ -	\$ -	\$ -	\$ 0.52	\$ 15.67
100	\$ 18.00	\$ 6.91		\$ 7.94	\$ 0.10	\$ 0.24	\$ 2.24	\$ 1.21	\$ 36.63	\$ 15.15			\$ 12.87	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.02	\$ 30.97
500	\$ 18.00	\$ 6.91		\$ 39.68	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.65	\$ 80.10	\$ 15.15			\$ 64.33	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.04	\$ 92.14
1,000	\$ 18.00	\$ 6.91		\$ 79.36	\$ 1.00	\$ 2.37	\$ 22.35	\$ 4.44	\$ 134.43	\$ 15.15			\$ 128.65	\$ 1.00	\$ 2.37	\$ 15.86	\$ 5.57	\$ 168.60
1,716	\$ 18.00	\$ 6.91		\$ 136.21	\$ 1.72	\$ 4.06	\$ 38.36	\$ 7.01	\$ 212.27	\$ 15.15			\$ 220.80	\$ 1.72	\$ 4.06	\$ 27.22	\$ 9.19	\$ 278.15
5,000	\$ 18.00	\$ 6.91		\$ 396.80	\$ 5.01	\$ 11.84	\$ 111.77	\$ 18.81	\$ 569.13	\$ 15.15			\$ 643.25	\$ 5.01	\$ 11.84	\$ 79.32	\$ 25.78	\$ 780.35
10,000	\$ 18.00	\$ 6.91		\$ 793.60	\$ 10.02	\$ 23.67	\$ 223.54	\$ 36.76	\$ 1,112.50	\$ 15.15			\$ 1,286.50	\$ 10.02	\$ 23.67	\$ 158.64	\$ 51.05	\$ 1,545.03
RATE 25 - OUTDOOR RECREATIONAL LIGHTING SERVICE (Summer, Jun - Sep)																		
kWh	Current Base Rates + Current Riders									Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)								
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill
0	\$ 18.00	\$ 6.91		\$ -	\$ -	\$ -	\$ -	\$ 0.85	\$ 25.76	\$ 15.15			\$ -	\$ -	\$ -	\$ -	\$ 0.52	\$ 15.67
100	\$ 18.00	\$ 6.91		\$ 7.94	\$ 0.10	\$ 0.24	\$ 2.24	\$ 1.21	\$ 36.63	\$ 15.15			\$ 12.87	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.02	\$ 30.97
500	\$ 18.00	\$ 6.91		\$ 39.68	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.65	\$ 80.10	\$ 15.15			\$ 64.33	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.04	\$ 92.14
1,000	\$ 18.00	\$ 6.91		\$ 79.36	\$ 1.00	\$ 2.37	\$ 22.35	\$ 4.44	\$ 134.43	\$ 15.15			\$ 128.65	\$ 1.00	\$ 2.37	\$ 15.86	\$ 5.57	\$ 168.60
1,747	\$ 18.00	\$ 6.91		\$ 136.64	\$ 1.75	\$ 4.14	\$ 39.05	\$ 7.12	\$ 215.61	\$ 15.15			\$ 224.75	\$ 1.75	\$ 4.14	\$ 27.71	\$ 9.35	\$ 282.65
5,000	\$ 18.00	\$ 6.91		\$ 396.80	\$ 5.01	\$ 11.84	\$ 111.77	\$ 18.81	\$ 569.13	\$ 15.15			\$ 643.25	\$ 5.01	\$ 11.84	\$ 79.32	\$ 25.78	\$ 780.35
10,000	\$ 18.00	\$ 6.91		\$ 793.60	\$ 10.02	\$ 23.67	\$ 223.54	\$ 36.76	\$ 1,112.50	\$ 15.15			\$ 1,286.50	\$ 10.02	\$ 23.67	\$ 158.64	\$ 51.05	\$ 1,545.03
RATE 25 - OUTDOOR RECREATIONAL LIGHTING SERVICE (Non-Summer, Oct - May)																		
kWh	Current Base Rates + Current Riders									Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)								
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill
0	\$ 18.00	\$ 6.91		\$ -	\$ -	\$ -	\$ -	\$ 0.85	\$ 25.76	\$ 15.15			\$ -	\$ -	\$ -	\$ -	\$ 0.52	\$ 15.67
100	\$ 18.00	\$ 6.91		\$ 7.94	\$ 0.10	\$ 0.24	\$ 2.24	\$ 1.21	\$ 36.63	\$ 15.15			\$ 12.87	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.02	\$ 30.97
500	\$ 18.00	\$ 6.91		\$ 39.68	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.65	\$ 80.10	\$ 15.15			\$ 64.33	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.04	\$ 92.14
1,000	\$ 18.00	\$ 6.91		\$ 79.36	\$ 1.00	\$ 2.37	\$ 22.35	\$ 4.44	\$ 134.43	\$ 15.15			\$ 128.65	\$ 1.00	\$ 2.37	\$ 15.86	\$ 5.57	\$ 168.60
1,701	\$ 18.00	\$ 6.91		\$ 134.99	\$ 1.70	\$ 4.03	\$ 38.02	\$ 6.96	\$ 210.61	\$ 15.15			\$ 218.83	\$ 1.70	\$ 4.03	\$ 26.98	\$ 9.11	\$ 275.81
5,000	\$ 18.00	\$ 6.91		\$ 396.80	\$ 5.01	\$ 11.84	\$ 111.77	\$ 18.81	\$ 569.13	\$ 15.15			\$ 643.25	\$ 5.01	\$ 11.84	\$ 79.32	\$ 25.78	\$ 780.35
10,000	\$ 18.00	\$ 6.91		\$ 793.60	\$ 10.02	\$ 23.67	\$ 223.54	\$ 36.76	\$ 1,112.50	\$ 15.15			\$ 1,286.50	\$ 10.02	\$ 23.67	\$ 158.64	\$ 51.05	\$ 1,545.03

RATE 26 - STATE UNIVERSITY TIME OF DAY SERVICE (Annual Average)

0.00% On-Peak-S		100.00% Off-Peak-S		100.00% Off-Peak NS		Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel		RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)								
kWh			kWh	kWh	kW	Factor																						
876,000			876,000	876,000	6000	20%	\$ 135.00	\$ 12.39	\$ 63,060.00	\$ 4,020.84	\$ 877.75	\$ 2,020.93	\$ 19,582.10	\$ 3,065.45	\$ 92,774.46	\$ 3,887.11	\$ 74,320.00	\$ 7,892.76	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 3,516.04	\$ 106,411.46	\$ 13,637.00	14.7%			
1,752,000			1,752,000	1,752,000	6000	40%	\$ 135.00	\$ 12.39	\$ 63,060.00	\$ 8,041.68	\$ 1,755.50	\$ 4,041.86	\$ 39,164.21	\$ 3,971.03	\$ 120,181.68	\$ 3,887.11	\$ 74,320.00	\$ 15,785.52	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 4,359.66	\$ 131,943.39	\$ 11,761.71	9.8%			
2,628,000			2,628,000	2,628,000	6000	60%	\$ 135.00	\$ 12.39	\$ 63,060.00	\$ 12,062.52	\$ 2,633.26	\$ 6,062.80	\$ 58,746.31	\$ 4,876.62	\$ 147,588.90	\$ 3,887.11	\$ 74,320.00	\$ 23,678.28	\$ 2,633.26	\$ 6,062.80	\$ 41,690.59	\$ 5,203.29	\$ 157,475.32	\$ 9,886.42	6.7%			
3,504,000			3,504,000	3,504,000	6000	80%	\$ 135.00	\$ 12.39	\$ 63,060.00	\$ 16,083.36	\$ 3,511.01	\$ 8,063.73	\$ 78,328.42	\$ 5,782.21	\$ 174,996.11	\$ 3,887.11	\$ 74,320.00	\$ 31,571.04	\$ 3,511.01	\$ 8,063.73	\$ 55,587.46	\$ 6,046.91	\$ 183,007.25	\$ 8,011.14	4.6%			
1,585,122			1,585,122	1,585,122	10857	20%	\$ 135.00	\$ 12.39	\$ 113,487.33	\$ 7,275.71	\$ 1,589.29	\$ 3,656.88	\$ 35,433.82	\$ 5,521.67	\$ 167,111.08	\$ 3,887.11	\$ 133,868.90	\$ 14,281.95	\$ 1,589.29	\$ 3,656.88	\$ 25,146.38	\$ 6,233.80	\$ 188,663.30	\$ 21,552.22	12.9%			
3,064,326			3,064,326	3,064,326	10857	39%	\$ 135.00	\$ 12.39	\$ 113,487.33	\$ 14,065.26	\$ 3,070.45	\$ 7,069.40	\$ 68,499.94	\$ 6,250.00	\$ 212,589.78	\$ 3,887.11	\$ 133,868.90	\$ 27,609.58	\$ 3,070.45	\$ 7,069.40	\$ 48,612.47	\$ 6,250.00	\$ 230,367.91	\$ 17,778.13	8.4%			
4,755,366			4,755,366	4,755,366	10857	60%	\$ 135.00	\$ 12.39	\$ 113,487.33	\$ 21,827.13	\$ 4,756.36	\$ 10,970.63	\$ 106,301.45	\$ 6,250.00	\$ 263,748.81	\$ 3,887.11	\$ 133,868.90	\$ 42,845.85	\$ 4,756.36	\$ 10,970.63	\$ 75,439.13	\$ 6,250.00	\$ 278,026.49	\$ 14,277.68	5.4%			
6,340,488			6,340,488	6,340,488	10857	80%	\$ 135.00	\$ 12.39	\$ 113,487.33	\$ 29,102.84	\$ 6,353.17	\$ 14,627.51	\$ 141,735.27	\$ 6,250.00	\$ 311,703.51	\$ 3,887.11	\$ 133,868.90	\$ 57,127.80	\$ 6,353.17	\$ 14,627.51	\$ 100,585.50	\$ 6,250.00	\$ 322,699.98	\$ 10,996.47	3.5%			
2,190,000			2,190,000	2,190,000	15000	20%	\$ 135.00	\$ 12.39	\$ 157,650.00	\$ 10,052.10	\$ 2,194.38	\$ 5,052.33	\$ 48,955.26	\$ 6,250.00	\$ 230,301.46	\$ 3,887.11	\$ 185,800.00	\$ 19,731.90	\$ 2,194.38	\$ 5,052.33	\$ 34,742.16	\$ 6,250.00	\$ 257,657.88	\$ 27,356.42	11.9%			
4,380,000			4,380,000	4,380,000	15000	40%	\$ 135.00	\$ 12.39	\$ 157,650.00	\$ 20,104.20	\$ 4,388.76	\$ 10,104.66	\$ 97,910.52	\$ 6,250.00	\$ 296,555.53	\$ 3,887.11	\$ 185,800.00	\$ 39,463.80	\$ 4,388.76	\$ 10,104.66	\$ 69,484.32	\$ 6,250.00	\$ 319,378.65	\$ 22,823.12	7.7%			
6,570,000			6,570,000	6,570,000	15000	60%	\$ 135.00	\$ 12.39	\$ 157,650.00	\$ 30,156.30	\$ 6,583.14	\$ 15,156.99	\$ 146,865.78	\$ 6,250.00	\$ 362,809.60	\$ 3,887.11	\$ 185,800.00	\$ 59,725.70	\$ 6,583.14	\$ 15,156.99	\$ 104,226.48	\$ 6,250.00	\$ 381,099.42	\$ 18,289.82	5.0%			
8,760,000			8,760,000	8,760,000	15000	80%	\$ 135.00	\$ 12.39	\$ 157,650.00	\$ 40,208.40	\$ 8,777.52	\$ 20,209.32	\$ 195,821.04	\$ 6,250.00	\$ 429,063.67	\$ 3,887.11	\$ 185,800.00	\$ 78,927.60	\$ 8,777.52	\$ 20,209.32	\$ 138,968.64	\$ 6,250.00	\$ 442,820.19	\$ 13,756.52	3.2%			

RATE 26 - STATE UNIVERSITY TIME OF DAY SERVICE (Summer: Jun - Sep)

Current Proposed	0.00% 100.00%	100.00% 100.00%	0.00% 100.00%	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill	
					Customer Change	AMS Charge	Demand Change	Energy Use Change	TEP	Fuel	RPS	EUERF	Total Bill	Customer Change	AMS Charge	Demand Charge	Energy Use Change	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
kWh	kWh	kWh	kWh	kW	Factor																					
876,000	-	876,000	876,000	6000	20%	\$ 135.00	12.39	100,620.00	4,020.84	877.75	2,020.93	19,582.10	4,348.91	131,617.93	\$ 3,887.11	111,480.00	7,892.76	877.75	2,020.93	13,896.86	4,785.83	144,841.25	\$ 13,223.32	10.0%		
1,752,000	-	1,752,000	1,752,000	6000	40%	\$ 135.00	12.39	100,620.00	8,041.68	1,755.50	4,041.86	39,164.21	5,254.50	159,025.14	\$ 3,887.11	111,480.00	15,785.52	1,755.50	4,041.86	27,793.73	5,629.46	170,373.18	\$ 11,348.04	7.1%		
2,628,000	-	2,628,000	2,628,000	6000	60%	\$ 135.00	12.39	100,620.00	12,062.52	2,633.26	6,062.80	58,746.31	6,160.08	186,432.36	\$ 3,887.11	111,480.00	23,678.28	2,633.26	6,062.80	41,690.59	6,250.00	195,682.03	\$ 9,249.67	5.0%		
3,504,000	-	3,504,000	3,504,000	6000	80%	\$ 135.00	12.39	100,620.00	16,083.36	3,511.01	8,063.73	78,328.42	6,250.00	213,023.90	\$ 3,887.11	111,480.00	31,571.04	3,511.01	8,063.73	55,587.46	6,250.00	220,370.34	\$ 7,346.44	3.4%		
1,556,214	-	1,556,214	1,556,214	10659	20%	\$ 135.00	12.39	178,751.43	7,143.02	1,559.33	3,590.19	34,787.61	6,250.00	232,228.96	\$ 3,887.11	198,044.22	14,021.49	1,559.33	3,590.19	24,687.78	6,250.00	252,040.11	\$ 19,811.15	8.5%		
3,056,073	-	3,056,073	3,056,073	10659	47%	\$ 135.00	12.39	178,751.43	16,781.38	3,063.39	8,434.56	81,727.86	6,250.00	295,756.00	\$ 3,887.11	198,044.22	32,984.22	3,063.39	8,434.56	57,999.94	6,250.00	311,220.44	\$ 15,464.44	5.2%		
4,668,642	-	4,668,642	4,668,642	10659	60%	\$ 135.00	12.39	178,751.43	21,429.07	4,677.98	10,770.56	104,362.82	6,250.00	326,389.25	\$ 3,887.11	198,044.22	42,064.46	4,677.98	10,770.56	74,063.34	6,250.00	339,757.66	\$ 13,368.41	4.7%		
6,224,856	-	6,224,856	6,224,856	10659	80%	\$ 135.00	12.39	178,751.43	28,572.09	6,237.31	14,360.74	139,150.43	6,250.00	373,469.39	\$ 3,887.11	198,044.22	56,085.95	6,237.31	14,360.74	98,751.12	6,250.00	383,616.44	\$ 10,147.05	2.7%		
2,190,000	-	2,190,000	2,190,000	15000	20%	\$ 135.00	12.39	251,550.00	10,052.10	2,194.38	5,052.33	48,955.26	6,250.00	324,201.46	\$ 3,887.11	278,700.00	19,731.90	2,194.38	5,052.33	34,742.16	6,250.00	350,557.88	\$ 26,356.42	8.1%		
4,380,000	-	4,380,000	4,380,000	15000	40%	\$ 135.00	12.39	251,550.00	20,104.20	4,388.76	10,104.66	97,910.52	6,250.00	390,455.53	\$ 3,887.11	278,700.00	39,463.80	4,388.76	10,104.66	69,484.32	6,250.00	412,278.65	\$ 21,823.12	5.6%		
6,570,000	-	6,570,000	6,570,000	15000	60%	\$ 135.00	12.39	251,550.00	30,156.30	6,583.14	15,156.99	146,865.78	6,250.00	456,709.60	\$ 3,887.11	278,700.00	59,195.70	6,583.14	15,156.99	104,226.48	6,250.00	473,999.42	\$ 17,289.82	3.8%		
8,760,000	-	8,760,000	8,760,000	15000	80%	\$ 135.00	12.39	251,550.00	40,208.40	8,777.52	20,209.32	195,821.04	6,250.00	522,963.67	\$ 3,887.11	278,700.00	78,927.60	8,777.52	20,209.32	138,968.64	6,250.00	535,720.19	\$ 12,756.52	2.4%		

RATE 26 - STATE UNIVERSITY TIME OF DAY SERVICE (Non-Summer: Oct - May)

0.00% On-Peak-S		100.00% Off-Peak-S		100.00% Off-Peak NS		Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
							Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
kWh		kWh		kWh	kW	Factor																						
876,000	-	876,000	876,000	6000	20%		\$ 135.00	\$ 12.39	\$ 44,280.00	\$ 4,020.84	\$ 877.75	\$ 2,020.93	\$ 19,582.10	\$ 2,423.72	\$ 73,382.73	\$ 3,887.11	\$ 55,740.00	\$ 7,892.76	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 2,891.14	\$ 87,196.56	\$ 13,843.83	18.9%			
1,752,000	-	1,752,000	1,752,000	6000	40%		\$ 135.00	\$ 12.39	\$ 44,280.00	\$ 8,041.68	\$ 1,755.50	\$ 4,041.86	\$ 39,164.21	\$ 3,329.30	\$ 100,759.95	\$ 3,887.11	\$ 55,740.00	\$ 15,785.52	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 3,724.77	\$ 112,728.49	\$ 11,968.54	11.9%			
2,628,000	-	2,628,000	2,628,000	6000	60%		\$ 135.00	\$ 12.39	\$ 44,280.00	\$ 12,062.52	\$ 2,633.26	\$ 6,062.80	\$ 58,746.31	\$ 4,234.89	\$ 128,167.16	\$ 3,887.11	\$ 55,740.00	\$ 23,678.28	\$ 2,633.26	\$ 6,062.80	\$ 41,690.59	\$ 4,568.39	\$ 138,260.42	\$ 10,093.26	7.9%			
3,504,000	-	3,504,000	3,504,000	6000	80%		\$ 135.00	\$ 12.39	\$ 44,280.00	\$ 16,083.36	\$ 3,511.01	\$ 8,063.73	\$ 78,328.42	\$ 5,140.48	\$ 155,574.38	\$ 3,887.11	\$ 55,740.00	\$ 31,571.04	\$ 3,511.01	\$ 8,063.73	\$ 55,587.46	\$ 5,412.01	\$ 163,792.36	\$ 8,217.98	5.3%			
1,599,576	-	1,599,576	1,599,576	10956	20%		\$ 135.00	\$ 12.39	\$ 80,855.28	\$ 7,342.05	\$ 1,602.78	\$ 3,690.22	\$ 35,756.92	\$ 4,421.54	\$ 133,816.18	\$ 3,887.11	\$ 101,781.24	\$ 14,412.18	\$ 1,602.78	\$ 3,690.22	\$ 25,375.67	\$ 5,151.25	\$ 155,900.45	\$ 22,084.27	16.5%			
2,768,453	-	2,768,453	2,768,453	10956	35%		\$ 135.00	\$ 12.39	\$ 80,855.28	\$ 12,707.20	\$ 2,773.99	\$ 6,386.82	\$ 61,886.00	\$ 5,629.90	\$ 170,386.58	\$ 3,887.11	\$ 101,781.24	\$ 24,943.76	\$ 2,773.99	\$ 6,386.82	\$ 43,918.74	\$ 6,250.00	\$ 189,041.66	\$ 19,550.06	11.5%			
4,798,728	-	4,798,728	4,798,728	10956	60%		\$ 135.00	\$ 12.39	\$ 80,855.28	\$ 22,026.16	\$ 4,808.33	\$ 11,076.07	\$ 107,270.77	\$ 6,250.00	\$ 232,428.59	\$ 3,887.11	\$ 101,781.24	\$ 43,236.54	\$ 4,808.33	\$ 11,076.07	\$ 76,127.02	\$ 6,250.00	\$ 247,160.90	\$ 14,731.31	6.3%			
6,398,304	-	6,398,304	6,398,304	10956	80%		\$ 135.00	\$ 12.39	\$ 80,855.28	\$ 29,368.22	\$ 6,411.10	\$ 14,760.89	\$ 140,027.69	\$ 6,250.00	\$ 280,820.57	\$ 3,887.11	\$ 101,781.24	\$ 57,647.82	\$ 6,411.10	\$ 14,760.89	\$ 110,502.69	\$ 6,250.00	\$ 292,241.75	\$ 11,421.18	4.1%			
2,190,000	-	2,190,000	2,190,000	15000	20%		\$ 135.00	\$ 12.39	\$ 110,700.00	\$ 10,052.10	\$ 2,194.38	\$ 5,452.63	\$ 48,935.26	\$ 6,051.73	\$ 183,153.19	\$ 3,887.11	\$ 139,350.00	\$ 19,731.90	\$ 2,194.38	\$ 5,052.33	\$ 34,742.16	\$ 6,250.00	\$ 211,207.88	\$ 28,054.69	15.3%			
4,380,000	-	4,380,000	4,380,000	15000	40%		\$ 135.00	\$ 12.39	\$ 110,700.00	\$ 20,104.20	\$ 4,388.76	\$ 10,164.96	\$ 97,910.52	\$ 6,250.00	\$ 246,605.53	\$ 3,887.11	\$ 139,350.00	\$ 39,463.80	\$ 4,388.76	\$ 10,164.96	\$ 69,484.32	\$ 6,250.00	\$ 272,928.68	\$ 23,325.12	9.3%			
6,570,000	-	6,570,000	6,570,000	15000	60%		\$ 135.00	\$ 12.39	\$ 110,700.00	\$ 30,156.30	\$ 6,581.14	\$ 15,245.45	\$ 148,958.68	\$ 6,250.00	\$ 309,859.68	\$ 3,887.11	\$ 139,350.00	\$ 59,517.60	\$ 6,581.14	\$ 15,245.45	\$ 104,969.48	\$ 6,250.00	\$ 334,645.63	\$ 24,786.95	7.5%			
8,760,000	-	8,760,000	8,760,000	15000	80%		\$ 135.00	\$ 12.39	\$ 110,700.00	\$ 40,208.40	\$ 8,777.52	\$ 20,209.32	\$ 195,821.04	\$ 6,250.00	\$ 382,113.67	\$ 3,887.11	\$ 139,350.00	\$ 79,827.60	\$ 8,777.52	\$ 20,209.32	\$ 138,684.64	\$ 6,250.00	\$ 396,370.19	\$ 14,256.52	3.7%			

RATE 03 - SMALL GENERAL SERVICE - STANDARD TIME OF DAY RATE 15 TO 50 KW (Annual Average)

17.73% On-Peak-S		82.27% Off-Peak-S		100.00% Off-Peak-NS		Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	kWh	kW		Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
2,190	388	1,802	2,190	15	20%		\$ 14.00	\$ 5.06	\$ 222.10	\$ 52.64		2.19	\$ 5.18	\$ 48.96	\$ 11.96	\$ 362.10	\$ 17.17		\$ 213.60	\$ 71.44	\$ 2.19	\$ 5.18	\$ 34.74	\$ 11.77	\$ 356.10	\$ (6.00)	-1.7%	
4,380	777	3,603	4,380	15	40%		\$ 14.00	\$ 5.06	\$ 222.10	\$ 105.34		4.39	\$ 10.37	\$ 97.91	\$ 15.69	\$ 474.86	\$ 17.17		\$ 213.60	\$ 142.93	\$ 4.39	\$ 10.37	\$ 69.48	\$ 15.65	\$ 473.59	\$ (1.27)	-0.3%	
6,570	1,165	5,405	6,570	15	60%		\$ 14.00	\$ 5.06	\$ 222.10	\$ 157.98		6.58	\$ 15.55	\$ 146.87	\$ 19.41	\$ 587.55	\$ 17.17		\$ 213.60	\$ 214.38	\$ 6.58	\$ 15.55	\$ 104.23	\$ 19.53	\$ 591.04	\$ 3.49	0.6%	
8,760	1,553	7,207	8,760	15	80%		\$ 14.00	\$ 5.06	\$ 222.10	\$ 210.62		8.78	\$ 20.73	\$ 195.82	\$ 23.14	\$ 700.25	\$ 17.17		\$ 213.60	\$ 285.82	\$ 8.78	\$ 20.73	\$ 138.97	\$ 23.41	\$ 708.48	\$ 8.23	1.2%	
3,212	569	2,643	3,212	22	20%		\$ 14.00	\$ 5.06	\$ 334.67	\$ 82.49	\$ 3.22	\$ 7.60	\$ 71.80	\$ 17.73	\$ 536.58	\$ 17.17		\$ 325.09	\$ 109.68	\$ 3.22	\$ 7.60	\$ 50.96	\$ 17.55	\$ 531.27	\$ (5.31)	-1.0%		
5,165	916	4,249	5,165	22	32%		\$ 14.00	\$ 5.06	\$ 334.67	\$ 141.91	\$ 5.18	\$ 12.23	\$ 115.46	\$ 21.48	\$ 649.98	\$ 17.17		\$ 325.09	\$ 182.77	\$ 5.18	\$ 12.23	\$ 81.94	\$ 21.34	\$ 645.71	\$ (4.27)	-0.7%		
9,636	1,708	7,928	9,636	22	60%		\$ 14.00	\$ 5.06	\$ 334.67	\$ 247.48	\$ 9.66	\$ 22.81	\$ 215.40	\$ 29.01	\$ 878.09	\$ 17.17		\$ 325.09	\$ 329.05	\$ 9.66	\$ 22.81	\$ 152.87	\$ 29.27	\$ 885.91	\$ 7.82	0.9%		
12,848	2,278	10,570	12,848	22	80%		\$ 14.00	\$ 5.06	\$ 334.67	\$ 330.04	\$ 12.87	\$ 30.41	\$ 287.20	\$ 34.66	\$ 1,048.92	\$ 17.17		\$ 325.09	\$ 438.78	\$ 12.87	\$ 30.41	\$ 203.62	\$ 35.13	\$ 1,063.28	\$ 14.36	1.4%		
7,300	1,294	6,006	7,300	50	20%		\$ 14.00	\$ 5.06	\$ 740.33	\$ 175.50	\$ 7.31	\$ 17.28	\$ 163.18	\$ 38.36	\$ 1,161.04	\$ 17.17		\$ 712.00	\$ 238.18	\$ 7.31	\$ 17.28	\$ 115.81	\$ 37.85	\$ 1,145.60	\$ (15.44)	-1.3%		
14,600	2,589	12,011	14,600	50	40%		\$ 14.00	\$ 5.06	\$ 740.33	\$ 351.08	\$ 14.63	\$ 34.56	\$ 326.37	\$ 50.78	\$ 1,536.80	\$ 17.17		\$ 712.00	\$ 476.41	\$ 14.63	\$ 34.56	\$ 231.61	\$ 50.79	\$ 1,537.17	\$ 0.37	0.0%		
21,900	3,883	18,017	21,900	50	60%		\$ 14.00	\$ 5.06	\$ 740.33	\$ 526.58	\$ 21.94	\$ 51.84	\$ 489.55	\$ 63.19	\$ 1,912.50	\$ 17.17		\$ 712.00	\$ 714.58	\$ 21.94	\$ 51.84	\$ 347.42	\$ 63.73	\$ 1,928.68	\$ 16.18	0.8%		
29,200	5,177	24,023	29,200	50	80%		\$ 14.00	\$ 5.06	\$ 740.33	\$ 702.09	\$ 29.26	\$ 69.12	\$ 652.74	\$ 75.61	\$ 2,288.20	\$ 17.17		\$ 712.00	\$ 952.76	\$ 29.26	\$ 69.12	\$ 463.23	\$ 76.66	\$ 2,320.20	\$ 32.00	1.4%		

RATE 03 - SMALL GENERAL SERVICE STANDARD TIME OF DAY RATE 15 TO 50 KW (Summer: Jun - Sep, On-Peak from 3:00pm - 7:00pm, Weekdays)

17.73% On-Peak-S		82.27% Off-Peak-S		100.00% Off-Peak-NS		Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
KWh	KWh	KWh	KWh	KWh	KW		Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
2,190	388	1,802	2,190	15	20%		\$ 14.00	\$ 5.06	\$ 267.00	\$ 98.75	\$ 2.19	\$ 5.18	\$ 48.96	\$ 15.07	\$ 456.22	\$ 17.17	\$ 293.10	\$ 15.51	\$ 2.19	\$ 5.18	\$ 34.74	\$ 15.75	\$ 476.65	\$ 20.43	4.5%			
4,380	777	3,603	4,380	15	40%		\$ 14.00	\$ 5.06	\$ 267.00	\$ 197.68	\$ 4.39	\$ 10.37	\$ 97.91	\$ 20.38	\$ 616.79	\$ 17.17	\$ 293.10	\$ 217.16	\$ 4.39	\$ 10.37	\$ 69.48	\$ 20.90	\$ 632.57	\$ 15.78	2.6%			
6,570	1,165	5,405	6,570	15	60%		\$ 14.00	\$ 5.06	\$ 267.00	\$ 296.42	\$ 6.58	\$ 15.55	\$ 146.87	\$ 25.68	\$ 777.16	\$ 17.17	\$ 293.10	\$ 325.68	\$ 6.58	\$ 15.55	\$ 104.23	\$ 26.05	\$ 788.36	\$ 11.20	1.4%			
8,760	1,553	7,207	8,760	15	80%		\$ 14.00	\$ 5.06	\$ 267.00	\$ 395.17	\$ 8.78	\$ 20.73	\$ 195.82	\$ 30.98	\$ 937.54	\$ 17.17	\$ 293.10	\$ 434.19	\$ 8.78	\$ 20.73	\$ 138.97	\$ 31.20	\$ 944.14	\$ 6.60	0.7%			
3,650	647	3,003	3,650	25	20%		\$ 14.00	\$ 5.06	\$ 445.00	\$ 164.64	\$ 3.66	\$ 8.64	\$ 81.59	\$ 24.69	\$ 747.28	\$ 17.17	\$ 488.50	\$ 180.90	\$ 3.66	\$ 8.64	\$ 57.90	\$ 25.86	\$ 782.63	\$ 35.35	4.7%			
6,845	1,214	5,631	6,845	25	40%		\$ 14.00	\$ 5.06	\$ 445.00	\$ 308.87	\$ 6.86	\$ 16.20	\$ 153.01	\$ 32.43	\$ 981.43	\$ 17.17	\$ 488.50	\$ 339.34	\$ 6.86	\$ 16.20	\$ 108.59	\$ 33.37	\$ 1,010.03	\$ 28.60	2.9%			
10,950	1,941	9,009	10,950	25	60%		\$ 14.00	\$ 5.06	\$ 445.00	\$ 493.91	\$ 10.97	\$ 25.92	\$ 244.78	\$ 42.36	\$ 1,282.00	\$ 17.17	\$ 488.50	\$ 542.70	\$ 10.97	\$ 25.92	\$ 173.71	\$ 43.02	\$ 1,301.99	\$ 19.99	1.6%			
14,600	2,589	12,011	14,600	25	80%		\$ 14.00	\$ 5.06	\$ 445.00	\$ 658.73	\$ 14.63	\$ 34.56	\$ 326.37	\$ 51.20	\$ 1,549.55	\$ 17.17	\$ 488.50	\$ 723.74	\$ 14.63	\$ 34.56	\$ 231.61	\$ 51.61	\$ 1,561.62	\$ 12.27	0.8%			
7,300	1,294	6,006	7,300	50	20%		\$ 14.00	\$ 5.06	\$ 890.00	\$ 329.27	\$ 7.31	\$ 17.28	\$ 163.18	\$ 48.73	\$ 1,474.84	\$ 17.17	\$ 977.00	\$ 361.80	\$ 7.31	\$ 17.28	\$ 115.81	\$ 51.13	\$ 1,547.50	\$ 72.66	4.9%			
14,600	2,589	12,011	14,600	50	40%		\$ 14.00	\$ 5.06	\$ 890.00	\$ 658.73	\$ 14.63	\$ 34.56	\$ 326.37	\$ 66.41	\$ 2,009.75	\$ 17.17	\$ 977.00	\$ 723.74	\$ 14.63	\$ 34.56	\$ 231.61	\$ 51.61	\$ 1,561.62	\$ 57.26	2.8%			
21,900	3,883	18,017	21,900	50	60%		\$ 14.00	\$ 5.06	\$ 890.00	\$ 988.01	\$ 21.94	\$ 51.84	\$ 489.55	\$ 84.07	\$ 2,544.48	\$ 17.17	\$ 977.00	\$ 1,085.54	\$ 21.94	\$ 51.84	\$ 347.42	\$ 85.46	\$ 2,586.37	\$ 41.89	1.6%			
29,200	5,177	24,023	29,200	50	80%		\$ 14.00	\$ 5.06	\$ 890.00	\$ 1,317.28	\$ 29.26	\$ 69.12	\$ 652.74	\$ 101.74	\$ 3,079.19	\$ 17.17	\$ 977.00	\$ 1,447.34	\$ 29.26	\$ 69.12	\$ 463.23	\$ 102.62	\$ 3,105.73	\$ 26.54	0.9%			

RATE 03 - SMALL GENERAL SERVICE STANDARD TIME OF DAY RATE 15 TO 50 KW (Non-Summer: Oct - May)

0.00%		100.00%		100.00%		Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill															
On-Peak-S Off-Peak-S Off-Peak-NS							Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)															
kWh	kWh	kWh	kWh	kWh	KW			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$														
2,190	-	2,190	2,190	15	20%	\$	14.00	\$	5.06	\$	199.65	\$	29.59	\$	2.19	\$	5.18	\$	48.96	\$	10.41	\$	315.04	\$	17.17	\$	173.85	\$	52.91	\$	2.19	\$	5.18	\$	34.74	\$	9.77	\$	295.82	\$	(19.22)	-6.1%
4,380	-	4,380	4,380	15	40%	\$	14.00	\$	5.06	\$	199.65	\$	59.17	\$	4.39	\$	10.37	\$	97.91	\$	13.35	\$	403.89	\$	17.17	\$	173.85	\$	105.82	\$	4.39	\$	10.37	\$	69.48	\$	13.02	\$	394.10	\$	(9.79)	-2.4%
6,570	-	6,570	6,570	15	60%	\$	14.00	\$	5.06	\$	199.65	\$	88.76	\$	6.58	\$	15.55	\$	146.87	\$	16.28	\$	492.75	\$	17.17	\$	173.85	\$	158.73	\$	6.58	\$	15.55	\$	104.23	\$	16.27	\$	492.38	\$	(0.37)	-0.1%
8,760	-	8,760	8,760	15	80%	\$	14.00	\$	5.06	\$	199.65	\$	118.35	\$	8.78	\$	20.73	\$	195.82	\$	19.22	\$	581.61	\$	17.17	\$	173.85	\$	211.64	\$	8.78	\$	20.73	\$	138.97	\$	19.52	\$	590.66	\$	8.05	1.6%
3,066	-	3,066	3,066	21	20%	\$	14.00	\$	5.06	\$	279.51	\$	41.42	\$	3.07	\$	7.26	\$	68.54	\$	14.31	\$	433.17	\$	17.17	\$	243.39	\$	74.07	\$	3.07	\$	7.26	\$	48.64	\$	13.45	\$	407.05	\$	(26.12)	-6.0%
4,325	-	4,325	4,325	21	40%	\$	14.00	\$	5.06	\$	279.51	\$	58.43	\$	4.33	\$	10.24	\$	96.68	\$	16.00	\$	484.25	\$	17.17	\$	243.39	\$	104.49	\$	4.33	\$	10.24	\$	68.61	\$	15.32	\$	463.55	\$	(20.70)	-4.3%
9,198	-	9,198	9,198	21	60%	\$	14.00	\$	5.06	\$	279.51	\$	124.26	\$	9.22	\$	21.77	\$	205.61	\$	22.53	\$	681.96	\$	17.17	\$	243.39	\$	222.22	\$	9.22	\$	21.77	\$	145.92	\$	22.54	\$	682.23	\$	0.27	0.0%
12,264	-	12,264	12,264	21	80%	\$	14.00	\$	5.06	\$	279.51	\$	165.69	\$	12.29	\$	29.03	\$	274.15	\$	26.94	\$	806.37	\$	17.17	\$	243.39	\$	296.30	\$	12.29	\$	29.03	\$	194.56	\$	27.09	\$	819.82	\$	13.45	1.7%
7,300	-	7,300	7,300	50	20%	\$	14.00	\$	5.06	\$	665.50	\$	98.62	\$	7.31	\$	17.28	\$	163.18	\$	33.18	\$	1,004.14	\$	17.17	\$	579.50	\$	176.37	\$	7.31	\$	17.28	\$	115.81	\$	31.21	\$	944.65	\$	(59.49)	-5.9%
14,600	-	14,600	14,600	50	40%	\$	14.00	\$	5.06	\$	665.50	\$	197.25	\$	14.63	\$	34.56	\$	326.37	\$	42.97	\$	1,300.33	\$	17.17	\$	579.50	\$	352.74	\$	14.63	\$	34.56	\$	231.61	\$	42.04	\$	1,272.25	\$	(28.08)	-2.2%
21,900	-	21,900	21,900	50	60%	\$	14.00	\$	5.06	\$	665.50	\$	295.87	\$	21.94	\$	51.84	\$	489.55	\$	52.75	\$	1,596.52	\$	17.17	\$	579.50	\$	529.10	\$	21.94	\$	51.84	\$	347.42	\$	52.86	\$	1,599.83	\$	3.31	0.2%
29,200	-	29,200	29,200	50	80%	\$	14.00	\$	5.06	\$	665.50	\$	394.49	\$	29.26	\$	69.12	\$	652.74	\$	62.54	\$	1,890.73	\$	17.17	\$	579.50	\$	705.47	\$	29.26	\$	69.12	\$	463.23	\$	63.69	\$	1,927.43	\$	36.70	1.9%

RATE 03 - SMALL GENERAL SERVICE ALTERNATE TIME OF DAY RATE LESS THAN 15 KW (Annual Average)																									
16.42% 83.58% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
500	82	418	500	\$ 14.00	\$ 5.06		\$ 43.35	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.57	\$ 77.85	\$ 17.17			\$ 46.78	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.51	\$ 76.08	\$ (1.77)	-2.3%		
1,037	170	853	1,037	\$ 14.00	\$ 5.06		\$ 93.18	\$ 1.04	\$ 2.45	\$ 23.18	\$ 4.75	\$ 143.87	\$ 17.17			\$ 102.12	\$ 1.04	\$ 2.45	\$ 16.45	\$ 4.76	\$ 144.00	\$ 0.33	0.2%		
2,000	328	1,645	2,000	\$ 14.00	\$ 5.06		\$ 173.40	\$ 2.00	\$ 4.73	\$ 44.71	\$ 8.33	\$ 252.24	\$ 17.17			\$ 187.10	\$ 2.00	\$ 4.73	\$ 31.73	\$ 8.29	\$ 251.03	\$ (1.21)	-0.5%		
7,000	1,149	5,759	7,000	\$ 14.00	\$ 5.06		\$ 606.98	\$ 7.01	\$ 16.57	\$ 156.48	\$ 27.55	\$ 833.64	\$ 17.17			\$ 654.91	\$ 7.01	\$ 16.57	\$ 111.05	\$ 27.57	\$ 834.28	\$ 0.64	0.1%		
RATE 03 - SMALL GENERAL SERVICE ALTERNATE TIME OF DAY RATE LESS THAN 15 KW (Summer: Jun - Sep, On-Peak from 3:00pm - 7:00pm, Weekdays)																									
16.42% 83.58% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
500	82	418	500	\$ 14.00	\$ 5.06		\$ 55.22	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.98	\$ 90.12	\$ 17.17			\$ 65.37	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.15	\$ 95.31	\$ 5.19	5.8%		
1,310	215	1,095	1,310	\$ 14.00	\$ 5.06		\$ 144.71	\$ 1.31	\$ 3.10	\$ 29.28	\$ 6.75	\$ 204.21	\$ 17.17			\$ 171.29	\$ 1.31	\$ 3.10	\$ 20.78	\$ 7.30	\$ 220.96	\$ 16.75	8.2%		
2,000	328	1,672	2,000	\$ 14.00	\$ 5.06		\$ 220.87	\$ 2.00	\$ 4.73	\$ 44.71	\$ 9.96	\$ 301.33	\$ 17.17			\$ 261.47	\$ 2.00	\$ 4.73	\$ 31.73	\$ 10.84	\$ 327.94	\$ 26.61	8.8%		
7,000	1,149	5,851	7,000	\$ 14.00	\$ 5.06		\$ 773.31	\$ 7.01	\$ 16.57	\$ 156.48	\$ 33.23	\$ 1,005.66	\$ 17.17			\$ 915.29	\$ 7.01	\$ 16.57	\$ 111.05	\$ 36.46	\$ 1,103.55	\$ 97.89	9.7%		
RATE 03 - SMALL GENERAL SERVICE ALTERNATE TIME OF DAY RATE LESS THAN 15 KW (Non-Summer: Oct - May)																									
0.00% 100.00% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
500	-	500	500	\$ 14.00	\$ 5.06		\$ 37.42	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.37	\$ 71.71	\$ 17.17			\$ 37.48	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.20	\$ 66.46	\$ (5.25)	-7.3%		
901	-	901	901	\$ 14.00	\$ 5.06		\$ 67.42	\$ 0.90	\$ 2.13	\$ 20.14	\$ 3.75	\$ 113.40	\$ 17.17			\$ 67.54	\$ 0.90	\$ 2.13	\$ 14.29	\$ 3.49	\$ 105.53	\$ (7.87)	-6.9%		
2,000	-	2,000	2,000	\$ 14.00	\$ 5.06		\$ 149.66	\$ 2.00	\$ 4.73	\$ 44.71	\$ 7.52	\$ 227.69	\$ 17.17			\$ 149.92	\$ 2.00	\$ 4.73	\$ 31.73	\$ 7.02	\$ 212.58	\$ (15.11)	-6.6%		
7,000	-	7,000	7,000	\$ 14.00	\$ 5.06		\$ 523.81	\$ 7.01	\$ 16.57	\$ 156.48	\$ 24.70	\$ 747.63	\$ 17.17			\$ 524.72	\$ 7.01	\$ 16.57	\$ 111.05	\$ 23.12	\$ 699.64	\$ (47.99)	-6.4%		

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Primary (Annual Average, 50 to 800 kW)

12.33% 87.67% 100.00% On-Peak-S Off-Peak-S Off-Peak NS					Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	kW		Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
7,300	900	6,400	7,300	50	20%	\$ 26.00	\$ 10.66	\$ 677.33	\$ 117.87	\$ 7.31	\$ 16.84	\$ 163.18	\$ 34.83	\$ 1,054.03	\$ 104.68	\$ 26.00	\$ 10.66	\$ 677.33	\$ 117.87	\$ 7.31	\$ 16.84	\$ 115.81	\$ 40.51	\$ 1,225.88	\$ 171.85	16.3%	
14,600	1,801	12,799	14,600	50	40%	\$ 26.00	\$ 10.66	\$ 677.33	\$ 235.79	\$ 14.63	\$ 33.68	\$ 326.37	\$ 45.26	\$ 1,359.72	\$ 104.68	\$ 26.00	\$ 10.66	\$ 677.33	\$ 235.79	\$ 14.63	\$ 33.68	\$ 231.61	\$ 52.19	\$ 1,579.48	\$ 209.76	15.3%	
21,900	2,701	19,199	21,900	50	60%	\$ 26.00	\$ 10.66	\$ 677.33	\$ 353.66	\$ 21.94	\$ 50.52	\$ 489.55	\$ 55.69	\$ 1,685.36	\$ 104.68	\$ 26.00	\$ 10.66	\$ 677.33	\$ 353.66	\$ 21.94	\$ 50.52	\$ 347.42	\$ 63.87	\$ 1,933.02	\$ 247.66	14.7%	
29,200	3,601	25,599	29,200	50	80%	\$ 26.00	\$ 10.66	\$ 677.33	\$ 471.53	\$ 29.26	\$ 67.36	\$ 652.74	\$ 66.12	\$ 2,001.00	\$ 104.68	\$ 26.00	\$ 10.66	\$ 677.33	\$ 471.53	\$ 29.26	\$ 67.36	\$ 463.23	\$ 75.55	\$ 2,286.57	\$ 285.57	14.3%	
28,762	3,547	25,215	28,762	197	20%	\$ 26.00	\$ 10.66	\$ 2,715.48	\$ 482.05	\$ 28.82	\$ 66.35	\$ 642.95	\$ 135.74	\$ 4,108.04	\$ 104.68	\$ 26.00	\$ 10.66	\$ 2,715.48	\$ 482.05	\$ 28.82	\$ 66.35	\$ 456.28	\$ 153.11	\$ 4,633.70	\$ 525.66	12.8%	
64,055	7,900	56,155	64,055	197	45%	\$ 26.00	\$ 10.66	\$ 2,715.48	\$ 1,091.09	\$ 64.18	\$ 147.77	\$ 1,431.89	\$ 187.50	\$ 5,674.58	\$ 104.68	\$ 26.00	\$ 10.66	\$ 2,715.48	\$ 1,091.09	\$ 64.18	\$ 147.77	\$ 1,016.17	\$ 211.43	\$ 6,398.86	\$ 724.28	12.8%	
86,286	10,642	75,644	86,286	197	60%	\$ 26.00	\$ 10.66	\$ 2,715.48	\$ 1,446.19	\$ 86.46	\$ 199.06	\$ 1,928.84	\$ 219.13	\$ 6,631.82	\$ 104.68	\$ 26.00	\$ 10.66	\$ 2,715.48	\$ 1,446.19	\$ 86.46	\$ 199.06	\$ 1,368.84	\$ 246.82	\$ 7,470.00	\$ 838.18	12.6%	
115,048	14,189	100,859	115,048	197	80%	\$ 26.00	\$ 10.66	\$ 2,715.48	\$ 1,928.24	\$ 115.28	\$ 265.42	\$ 2,571.78	\$ 260.82	\$ 7,893.68	\$ 104.68	\$ 26.00	\$ 10.66	\$ 2,715.48	\$ 1,928.24	\$ 115.28	\$ 265.42	\$ 1,825.12	\$ 293.68	\$ 8,888.12	\$ 994.44	12.6%	
73,000	9,003	63,997	73,000	500	20%	\$ 26.00	\$ 10.66	\$ 6,773.33	\$ 1,178.85	\$ 73.15	\$ 168.41	\$ 1,631.84	\$ 337.00	\$ 10,199.24	\$ 104.68	\$ 26.00	\$ 10.66	\$ 6,773.33	\$ 1,178.85	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 372.87	\$ 11,284.66	\$ 1,085.42	10.6%	
146,000	18,006	127,994	146,000	500	40%	\$ 26.00	\$ 10.66	\$ 6,773.33	\$ 2,357.69	\$ 146.29	\$ 336.82	\$ 3,263.68	\$ 441.30	\$ 13,355.79	\$ 104.68	\$ 26.00	\$ 10.66	\$ 6,773.33	\$ 2,357.69	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 489.69	\$ 14,820.26	\$ 1,464.47	11.0%	
219,000	27,009	191,991	219,000	500	60%	\$ 26.00	\$ 10.66	\$ 6,773.33	\$ 3,536.54	\$ 219.44	\$ 505.23	\$ 4,895.53	\$ 545.60	\$ 16,512.33	\$ 104.68	\$ 26.00	\$ 10.66	\$ 6,773.33	\$ 3,536.54	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 606.51	\$ 18,355.87	\$ 1,843.54	11.2%	
292,000	36,012	255,988	292,000	500	80%	\$ 26.00	\$ 10.66	\$ 6,773.33	\$ 4,715.39	\$ 292.58	\$ 673.64	\$ 6,527.37	\$ 649.90	\$ 19,668.87	\$ 104.68	\$ 26.00	\$ 10.66	\$ 6,773.33	\$ 4,715.39	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 723.34	\$ 21,891.47	\$ 2,222.60	11.3%	

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Primary (Summer: Jun - Sep, 50 to 800 kW)

12.33% 87.67% 100.00% On-Peak-S Off-Peak-S Off-Peak NS					Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	kW		Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
7,300	900	6,400	7,300	50	20%	\$ 26.00	\$ 10.66	\$ 890.00	\$ 197.83	\$ 7.31	\$ 16.84	\$ 163.18	\$ 44.83	\$ 1,356.06	\$ 104.68	\$ 26.00	\$ 10.66	\$ 890.00	\$ 197.83	\$ 7.31	\$ 16.84	\$ 115.81	\$ 58.82	\$ 1,780.20	\$ 423.54	31.2%	
14,600	1,801	12,799	14,600	50	40%	\$ 26.00	\$ 10.66	\$ 890.00	\$ 395.80	\$ 14.63	\$ 33.68	\$ 326.37	\$ 57.99	\$ 1,755.13	\$ 104.68	\$ 26.00	\$ 10.66	\$ 890.00	\$ 395.80	\$ 14.63	\$ 33.68	\$ 231.61	\$ 74.28	\$ 2,248.01	\$ 492.88	28.1%	
21,900	2,701	19,199	21,900	50	60%	\$ 26.00	\$ 10.66	\$ 890.00	\$ 593.63	\$ 21.94	\$ 50.52	\$ 489.55	\$ 71.15	\$ 2,153.46	\$ 104.68	\$ 26.00	\$ 10.66	\$ 890.00	\$ 593.63	\$ 21.94	\$ 50.52	\$ 347.42	\$ 89.73	\$ 2,715.67	\$ 562.21	26.1%	
29,200	3,601	25,599	29,200	50	80%	\$ 26.00	\$ 10.66	\$ 890.00	\$ 791.46	\$ 29.26	\$ 67.36	\$ 652.74	\$ 84.32	\$ 2,551.80	\$ 104.68	\$ 26.00	\$ 10.66	\$ 890.00	\$ 791.46	\$ 29.26	\$ 67.36	\$ 463.23	\$ 105.18	\$ 3,183.32	\$ 631.52	24.7%	
31,974	3,943	28,031	31,974	219	20%	\$ 26.00	\$ 10.66	\$ 3,898.20	\$ 866.64	\$ 32.04	\$ 73.76	\$ 714.75	\$ 192.11	\$ 5,814.16	\$ 104.68	\$ 26.00	\$ 10.66	\$ 3,898.20	\$ 866.64	\$ 32.04	\$ 73.76	\$ 507.24	\$ 245.55	\$ 7,431.54	\$ 1,617.38	27.8%	
74,406	9,176	65,230	74,406	219	47%	\$ 26.00	\$ 10.66	\$ 3,898.20	\$ 2,016.78	\$ 74.55	\$ 171.65	\$ 1,663.27	\$ 268.62	\$ 8,129.74	\$ 104.68	\$ 26.00	\$ 10.66	\$ 3,898.20	\$ 2,016.78	\$ 74.55	\$ 171.65	\$ 1,180.38	\$ 335.38	\$ 10,150.09	\$ 2,020.35	24.9%	
95,922	11,830	84,092	95,922	219	60%	\$ 26.00	\$ 10.66	\$ 3,898.20	\$ 2,600.05	\$ 96.11	\$ 221.29	\$ 2,144.24	\$ 307.42	\$ 9,303.98	\$ 104.68	\$ 26.00	\$ 10.66	\$ 3,898.20	\$ 2,600.05	\$ 96.11	\$ 221.29	\$ 1,521.71	\$ 380.93	\$ 11,525.87	\$ 2,224.69	23.9%	
127,896	15,773	112,123	127,896	219	80%	\$ 26.00	\$ 10.66	\$ 3,898.20	\$ 3,466.68	\$ 128.15	\$ 295.06	\$ 2,858.99	\$ 365.07	\$ 11,048.81	\$ 104.68	\$ 26.00	\$ 10.66	\$ 3,898.20	\$ 3,466.68	\$ 128.15	\$ 295.06	\$ 2,028.94	\$ 448.62	\$ 13,577.16	\$ 2,528.35	22.9%	
73,000	9,003	63,997	73,000	500	20%	\$ 26.00	\$ 10.66	\$ 8,900.00	\$ 1,978.72	\$ 73.15	\$ 168.41	\$ 1,631.84	\$ 437.01	\$ 13,225.78	\$ 104.68	\$ 26.00	\$ 10.66	\$ 8,900.00	\$ 1,978.72	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 556.04	\$ 16,828.19	\$ 3,602.41	27.2%	
146,000	18,006	127,994	146,000	500	40%	\$ 26.00	\$ 10.66	\$ 8,900.00	\$ 3,957.44	\$ 146.29	\$ 336.82	\$ 3,263.68	\$ 568.64	\$ 17,209.53	\$ 104.68	\$ 26.00	\$ 10.66	\$ 8,900.00	\$ 3,957.44	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 710.57	\$ 21,505.22	\$ 4,295.69	25.0%	
219,000	27,009	191,991	219,000	500	60%	\$ 26.00	\$ 10.66	\$ 8,900.00	\$ 5,936.16	\$ 219.44	\$ 505.23	\$ 4,895.53	\$ 700.27	\$ 21,193.28	\$ 104.68	\$ 26.00	\$ 10.66	\$ 8,900.00	\$ 5,936.16	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 865.11	\$ 26,182.24	\$ 4,988.96	23.5%	
292,000	36,012	255,988	292,000	500	80%	\$ 26.00	\$ 10.66	\$ 8,900.00	\$ 7,914.88	\$ 292.58	\$ 673.64	\$ 6,527.37	\$ 831.90	\$ 25,177.03	\$ 104.68	\$ 26.00	\$ 10.66	\$ 8,900.00	\$ 7,914.88	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 1,019.65	\$ 30,859.26	\$ 5,682.23	22.6%	

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Primary (Non-Summer: Oct - May, 50 to 800 kW)

0.00% 100.00% 100.00% On-Peak-S Off-Peak-S Off-Peak NS					Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	kW		Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
7,300	-	7,300	7,300	50	20%	\$ 26.00	\$ 10.66	\$ 571.00	\$ 77.89	\$ 7.31	\$ 16.84	\$ 163.18	\$ 29.83	\$ 962.72	\$ 104.68	\$ 26.00	\$ 10.66	\$ 571.00	\$ 77.89	\$ 7.31	\$ 16.84	\$ 115.81	\$ 31.35	\$ 948.72	\$ 46.00	5.1%	
14,600	-	14,600	14,600	50	40%	\$ 26.00	\$ 10.66	\$ 571.00	\$ 155.78	\$ 14.63	\$ 33.68	\$ 326.37	\$ 38.89	\$ 1,177.01	\$ 104.68	\$ 26.00	\$ 10.66	\$ 571.00	\$ 155.78	\$ 14.63	\$ 33.68	\$ 231.61	\$ 41.14	\$ 1,245.21	\$ 68.20	5.8%	
21,900	-	21,900	21,900	50	60%	\$ 26.00	\$ 10.66	\$ 571.00	\$ 233.67	\$ 21.94	\$ 50.52	\$ 489.55	\$ 47.95	\$ 1,451.30	\$ 104.68	\$ 26.00	\$ 10.66	\$ 571.00	\$ 233.67	\$ 21.94	\$ 50.52	\$ 347.42	\$ 50.94	\$ 1,541.70	\$ 90.40	6.2%	
29,200	-	29,200	29,200	50	80%	\$ 26.00	\$ 10.66	\$ 571.00	\$ 311.56	\$ 29.26	\$ 67.36	\$ 652.74	\$ 57.02	\$ 1,725.60	\$ 104.68	\$ 26.00	\$ 10.66	\$ 571.00	\$ 311.56	\$ 29.26	\$ 67.36	\$ 463.23	\$ 60.74	\$ 1,838.19	\$ 112.59	6.5%	
27,156	-	27,156	27,156	186	20%	\$ 26.00	\$ 10.66	\$ 2,124.12	\$ 289.75	\$ 27.21	\$ 62.65	\$ 607.05	\$ 107.55	\$ 3,254.99	\$ 104.68	\$ 26.00	\$ 10.66	\$ 2,124.12	\$ 289.75	\$ 27.21	\$ 62.65	\$ 430.80	\$ 106.88	\$ 3,234.79	\$ (20.20)	-0.6%	
58,880	-	58,880	58,880	186	43%	\$ 26.00	\$ 10.66	\$ 2,124.12	\$ 628.25	\$ 58.00	\$ 135.84	\$ 1,316.20	\$ 146.94	\$ 4,447.01	\$ 104.68	\$ 26.00	\$ 10.66	\$ 2,124.12	\$ 628.25	\$ 58.00	\$ 135.84	\$ 934.07	\$ 149.46	\$ 4,523.25	\$ 76.24	1.7%	
81,468	-	81,468	81,468	186	60%	\$ 26.00	\$ 10.66	\$ 2,124.12	\$ 869.26	\$ 81.63	\$ 187.95	\$ 1,821.14	\$ 174.98	\$ 5,295.73	\$ 104.68	\$ 26.00	\$ 10.66	\$ 2,124.12	\$ 869.26	\$ 81.63	\$ 187.95	\$ 1,292.41	\$ 179.77	\$ 5,440.67	\$ 144.94	2.7%	
108,624	-	108,624	108,624	186	80%	\$ 26.00	\$ 10.66	\$ 2,124.12	\$ 1,159.02	\$ 108.84	\$ 250.60	\$ 2,428.18	\$ 208.70	\$ 6,316.11	\$ 104.68	\$ 26.00	\$ 10.66	\$ 2,124.12	\$ 1,159.02	\$ 108.84	\$ 250.60	\$ 1,723.21	\$ 216.21	\$ 6,543.60	\$ 227.49	3.6%	
73,000	-	73,000	73,000	500	20%	\$ 26.00	\$ 10.66	\$ 5,710.00	\$ 778.91	\$ 73.15	\$ 168.41	\$ 1,631.84	\$ 287.00	\$ 8,685.97	\$ 104.68	\$ 26.00	\$ 10.66	\$ 5,710.00	\$ 778.91	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 281.28	\$ 8,512.89	\$ (173.08)	-2.0%	
146,000	-	146,000	146,000	500	40%	\$ 26.00	\$ 10.66	\$ 5,710.00	\$ 1,557.82	\$ 146.29	\$ 336.82	\$ 3,253.38	\$ 377.53	\$ 11,428.91	\$ 104.68	\$ 26.00	\$ 10.66	\$ 5,710.00	\$ 1,557.82	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 379.25	\$ 11,477.79	\$ 48.88	0.4%	
219,000	-	219,000	219,000	500	60%	\$ 26.00	\$ 10.66	\$ 5,710.00	\$ 2,336.73	\$ 219.84	\$ 505.23	\$ 4,896.53	\$ 468.27	\$ 16,171.85	\$ 104.68	\$ 26.00	\$ 10.66	\$ 5,710.00	\$ 2,336.73	\$ 219.84	\$ 505.23	\$ 3,474.42	\$ 477.21	\$ 14,442.68	\$ 270.83	1.9%	
292,000	-	292,000	292,000	500	80%	\$ 26.00	\$ 10.66	\$ 5,710.00	\$ 3,115.64	\$ 292.58	\$ 673.64	\$ 5,627.37	\$ 558.80	\$ 16,914.79	\$ 104.68	\$ 26.00	\$ 10.66	\$ 5,710.00	\$ 3,115.64	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 575.25	\$ 17,407.58	\$ 492.79	2.9%	

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Transmission (Annual Average, 50 to 800 kW)

12.33% 87.67% 100.00%					Load	Current Base Rates + Current Riders														Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)														Total Bill	
On-Peak-S Off-Peak-S Off-Peak NS						Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)									
kWh	kWh	kWh	kWh	kW			\$ 26.00	\$ 10.66	\$ 475.33	\$ 115.19	\$ 7.31	\$ 16.49	\$ 163.18	\$ 27.82	\$ 841.99	\$ 104.68	\$ 104.68	\$ 598.83	\$ 197.98	\$ 7.31	\$ 16.49	\$ 115.81	\$ 35.58	\$ 1,076.68	\$ 234.69	27.9%									
7,300	900	6,400	7,300	50	20%	\$ 26.00	\$ 10.66	\$ 475.33	\$ 115.19	\$ 7.31	\$ 16.49	\$ 163.18	\$ 27.82	\$ 841.99	\$ 104.68	\$ 104.68	\$ 598.83	\$ 197.98	\$ 7.31	\$ 16.49	\$ 115.81	\$ 35.58	\$ 1,076.68	\$ 234.69	27.9%										
14,600	1,801	12,799	14,600	50	40%	\$ 26.00	\$ 10.66	\$ 475.33	\$ 230.41	\$ 14.63	\$ 32.98	\$ 326.37	\$ 38.15	\$ 1,154.53	\$ 104.68	\$ 104.68	\$ 598.83	\$ 396.01	\$ 14.63	\$ 32.98	\$ 231.61	\$ 47.11	\$ 1,425.86	\$ 271.33	23.5%										
21,900	2,701	19,199	21,900	50	60%	\$ 26.00	\$ 10.66	\$ 475.33	\$ 345.60	\$ 21.94	\$ 49.47	\$ 489.55	\$ 48.47	\$ 1,467.04	\$ 104.68	\$ 104.68	\$ 598.83	\$ 593.99	\$ 21.94	\$ 49.47	\$ 347.42	\$ 58.65	\$ 1,774.99	\$ 307.95	21.0%										
29,200	3,601	25,599	29,200	50	80%	\$ 26.00	\$ 10.66	\$ 475.33	\$ 460.78	\$ 29.26	\$ 65.96	\$ 652.74	\$ 58.80	\$ 1,779.53	\$ 104.68	\$ 104.68	\$ 598.83	\$ 791.97	\$ 29.26	\$ 65.96	\$ 463.23	\$ 70.19	\$ 2,124.12	\$ 344.59	19.4%										
43,800	5,402	38,398	43,800	300	20%	\$ 26.00	\$ 10.66	\$ 2,852.00	\$ 691.20	\$ 43.89	\$ 98.94	\$ 979.11	\$ 160.67	\$ 4,862.47	\$ 104.68	\$ 104.68	\$ 3,593.00	\$ 1,187.98	\$ 43.89	\$ 98.94	\$ 694.84	\$ 195.57	\$ 5,918.91	\$ 1,056.44	21.7%										
87,600	10,804	76,796	87,600	300	40%	\$ 26.00	\$ 10.66	\$ 2,852.00	\$ 1,382.40	\$ 87.78	\$ 197.89	\$ 1,958.21	\$ 222.62	\$ 6,737.55	\$ 104.68	\$ 104.68	\$ 3,593.00	\$ 2,375.97	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 264.79	\$ 8,013.79	\$ 1,276.24	18.9%										
131,400	16,205	115,195	131,400	300	60%	\$ 26.00	\$ 10.66	\$ 2,852.00	\$ 2,073.55	\$ 131.66	\$ 296.83	\$ 2,937.32	\$ 284.58	\$ 8,612.60	\$ 104.68	\$ 104.68	\$ 3,593.00	\$ 3,563.91	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 334.01	\$ 10,108.62	\$ 1,496.02	17.4%										
175,200	21,607	153,593	175,200	300	80%	\$ 26.00	\$ 10.66	\$ 2,852.00	\$ 2,764.75	\$ 175.55	\$ 395.78	\$ 3,916.42	\$ 346.53	\$ 10,487.69	\$ 104.68	\$ 104.68	\$ 3,593.00	\$ 4,751.89	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 403.23	\$ 12,203.50	\$ 1,715.81	16.4%										
73,000	9,003	63,997	73,000	500	20%	\$ 26.00	\$ 10.66	\$ 4,753.33	\$ 1,151.98	\$ 73.15	\$ 164.91	\$ 1,631.84	\$ 266.94	\$ 8,078.81	\$ 104.68	\$ 104.68	\$ 5,988.33	\$ 1,979.96	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 323.57	\$ 9,792.66	\$ 1,713.85	21.2%										
146,000	18,006	127,994	146,000	500	40%	\$ 26.00	\$ 10.66	\$ 4,753.33	\$ 2,303.97	\$ 146.29	\$ 329.81	\$ 3,263.68	\$ 370.20	\$ 11,203.95	\$ 104.68	\$ 104.68	\$ 5,988.33	\$ 3,959.92	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 438.93	\$ 13,284.11	\$ 2,080.16	18.6%										
219,000	27,009	191,991	219,000	500	60%	\$ 26.00	\$ 10.66	\$ 4,753.33	\$ 3,455.95	\$ 219.44	\$ 494.72	\$ 4,895.53	\$ 473.46	\$ 14,329.09	\$ 104.68	\$ 104.68	\$ 5,988.33	\$ 5,939.87	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 554.30	\$ 16,775.56	\$ 2,446.47	17.1%										
292,000	36,012	255,988	292,000	500	80%	\$ 26.00	\$ 10.66	\$ 4,753.33	\$ 4,607.93	\$ 292.58	\$ 659.63	\$ 6,527.37	\$ 576.72	\$ 17,454.22	\$ 104.68	\$ 104.68	\$ 5,988.33	\$ 7,919.83	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 669.66	\$ 20,267.01	\$ 2,812.79	16.1%										

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Transmission (Summer: Jun - Sep, 50 to 800 kW)

12.33% 87.67% 100.00% On-Peak-S Off-Peak-S Off-Peak NS					Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	kW		Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
7,300	900	6,400	7,300	50	20%	\$ 26.00	\$ 10.66	\$ 667.00	\$ 194.88	\$ 7.31	\$ 16.49	\$ 163.18	\$ 37.09	\$ 1,122.62	\$ 104.68	\$ 104.68	\$ 1,024.50	\$ 300.48	\$ 7.31	\$ 16.49	\$ 115.81	\$ 53.62	\$ 1,622.90	\$ 500.28	44.6%		
14,600	1,801	12,799	14,600	50	40%	\$ 26.00	\$ 10.66	\$ 667.00	\$ 389.90	\$ 14.63	\$ 32.98	\$ 326.37	\$ 50.15	\$ 1,517.69	\$ 104.68	\$ 104.68	\$ 1,024.50	\$ 601.11	\$ 14.63	\$ 32.98	\$ 231.61	\$ 68.67	\$ 2,078.18	\$ 560.49	36.9%		
21,900	2,701	19,199	21,900	50	60%	\$ 26.00	\$ 10.66	\$ 667.00	\$ 584.78	\$ 21.94	\$ 49.47	\$ 489.55	\$ 63.20	\$ 1,912.60	\$ 104.68	\$ 104.68	\$ 1,024.50	\$ 901.60	\$ 21.94	\$ 49.47	\$ 347.42	\$ 83.71	\$ 2,533.32	\$ 620.72	32.5%		
29,200	3,601	25,599	29,200	50	80%	\$ 26.00	\$ 10.66	\$ 667.00	\$ 779.66	\$ 29.26	\$ 65.96	\$ 652.74	\$ 76.25	\$ 2,307.52	\$ 104.68	\$ 104.68	\$ 1,024.50	\$ 1,202.08	\$ 29.26	\$ 65.96	\$ 463.23	\$ 98.74	\$ 2,988.45	\$ 680.93	29.5%		
43,800	5,402	38,398	43,800	300	20%	\$ 26.00	\$ 10.66	\$ 4,002.00	\$ 1,169.57	\$ 43.89	\$ 98.94	\$ 979.11	\$ 216.31	\$ 6,546.48	\$ 104.68	\$ 104.68	\$ 6,147.00	\$ 1,803.19	\$ 43.89	\$ 98.94	\$ 694.84	\$ 303.87	\$ 9,196.41	\$ 2,649.93	40.5%		
87,600	10,804	76,796	87,600	300	40%	\$ 26.00	\$ 10.66	\$ 4,002.00	\$ 2,339.13	\$ 87.78	\$ 197.89	\$ 1,958.21	\$ 294.61	\$ 8,916.27	\$ 104.68	\$ 104.68	\$ 6,147.00	\$ 3,606.39	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 394.11	\$ 11,927.53	\$ 3,011.26	33.8%		
131,400	16,205	115,195	131,400	300	60%	\$ 26.00	\$ 10.66	\$ 4,002.00	\$ 3,508.56	\$ 131.66	\$ 296.83	\$ 2,937.32	\$ 372.91	\$ 11,285.94	\$ 104.68	\$ 104.68	\$ 6,147.00	\$ 5,409.44	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 484.34	\$ 14,658.49	\$ 3,372.55	29.9%		
175,200	21,607	153,593	175,200	300	80%	\$ 26.00	\$ 10.66	\$ 4,002.00	\$ 4,676.12	\$ 175.55	\$ 395.78	\$ 3,916.42	\$ 451.21	\$ 13,655.74	\$ 104.68	\$ 104.68	\$ 6,147.00	\$ 7,212.63	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 574.59	\$ 17,389.60	\$ 3,733.86	27.3%		
73,000	9,003	63,997	73,000	500	20%	\$ 26.00	\$ 10.66	\$ 6,670.00	\$ 1,949.23	\$ 73.15	\$ 164.91	\$ 1,631.84	\$ 359.68	\$ 10,885.46	\$ 104.68	\$ 104.68	\$ 10,245.00	\$ 3,005.27	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 504.06	\$ 15,255.13	\$ 4,369.67	40.1%		
146,000	18,006	127,994	146,000	500	40%	\$ 26.00	\$ 10.66	\$ 6,670.00	\$ 3,898.46	\$ 146.29	\$ 329.81	\$ 3,263.68	\$ 490.18	\$ 14,835.09	\$ 104.68	\$ 104.68	\$ 10,245.00	\$ 6,010.55	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 654.46	\$ 19,806.94	\$ 4,971.85	33.5%		
219,000	27,009	191,991	219,000	500	60%	\$ 26.00	\$ 10.66	\$ 6,670.00	\$ 5,847.69	\$ 219.44	\$ 494.72	\$ 4,895.53	\$ 620.68	\$ 18,784.72	\$ 104.68	\$ 104.68	\$ 10,245.00	\$ 9,015.82	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 804.86	\$ 24,358.73	\$ 5,574.01	29.7%		
292,000	36,012	255,988	292,000	500	80%	\$ 26.00	\$ 10.66	\$ 6,670.00	\$ 7,796.91	\$ 292.58	\$ 659.63	\$ 6,527.37	\$ 751.19	\$ 22,734.34	\$ 104.68	\$ 104.68	\$ 10,245.00	\$ 12,021.10	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 955.26	\$ 28,910.54	\$ 6,176.20	27.2%		

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Transmission (Non-Summer: Oct - May, 50 to 800 kW)

0.00% 100.00% 100.00%					Load	Current Base Rates + Current Riders														Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)														Total Bill	
On-Peak-S Off-Peak-S Off-Peak NS																																			
kWh	kWh	kWh	kWh	kW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)										
7,300	-	7,300	7,300	50	20%	\$ 26.00	\$ 10.66	\$ 379.50	\$ 75.34	\$ 7.31	\$ 16.49	\$ 163.18	\$ 23.18	\$ 701.67	\$ 104.68	\$ 104.68	\$ 386.00	\$ 146.73	\$ 7.31	\$ 16.49	\$ 115.81	\$ 26.55	\$ 803.57	\$ 101.90	14.5%										
14,600	-	14,600	14,600	50	40%	\$ 26.00	\$ 10.66	\$ 379.50	\$ 150.67	\$ 14.63	\$ 32.98	\$ 326.37	\$ 32.15	\$ 972.96	\$ 104.68	\$ 104.68	\$ 386.00	\$ 293.46	\$ 14.63	\$ 32.98	\$ 231.61	\$ 36.34	\$ 1,099.70	\$ 126.74	13.0%										
21,900	-	21,900	21,900	50	60%	\$ 26.00	\$ 10.66	\$ 379.50	\$ 226.01	\$ 21.94	\$ 49.47	\$ 489.55	\$ 41.11	\$ 1,244.25	\$ 104.68	\$ 104.68	\$ 386.00	\$ 440.19	\$ 21.94	\$ 49.47	\$ 347.42	\$ 46.12	\$ 1,395.83	\$ 151.58	12.2%										
29,200	-	29,200	29,200	50	80%	\$ 26.00	\$ 10.66	\$ 379.50	\$ 301.34	\$ 29.26	\$ 65.96	\$ 652.74	\$ 50.08	\$ 1,515.53	\$ 104.68	\$ 104.68	\$ 386.00	\$ 586.92	\$ 29.26	\$ 65.96	\$ 463.23	\$ 55.91	\$ 1,691.96	\$ 176.43	11.6%										
43,800	-	43,800	43,800	300	20%	\$ 26.00	\$ 10.66	\$ 2,277.00	\$ 452.02	\$ 43.89	\$ 98.94	\$ 979.11	\$ 132.84	\$ 4,020.46	\$ 104.68	\$ 104.68	\$ 2,316.00	\$ 880.38	\$ 43.89	\$ 98.94	\$ 694.84	\$ 141.42	\$ 4,280.16	\$ 259.70	6.5%										
87,600	-	87,600	87,600	300	40%	\$ 26.00	\$ 10.66	\$ 2,277.00	\$ 904.03	\$ 87.78	\$ 197.89	\$ 1,958.21	\$ 186.63	\$ 5,648.19	\$ 104.68	\$ 104.68	\$ 2,316.00	\$ 1,760.76	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 200.13	\$ 6,056.92	\$ 408.73	7.2%										
131,400	-	131,400	131,400	300	60%	\$ 26.00	\$ 10.66	\$ 2,277.00	\$ 1,356.05	\$ 131.66	\$ 296.83	\$ 2,937.32	\$ 240.41	\$ 7,275.93	\$ 104.68	\$ 104.68	\$ 2,316.00	\$ 2,641.14	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 258.84	\$ 7,833.69	\$ 557.76	7.7%										
175,200	-	175,200	175,200	300	80%	\$ 26.00	\$ 10.66	\$ 2,277.00	\$ 1,808.06	\$ 175.55	\$ 395.78	\$ 3,916.42	\$ 294.19	\$ 8,903.66	\$ 104.68	\$ 104.68	\$ 2,316.00	\$ 3,521.52	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 317.55	\$ 9,610.45	\$ 706.79	7.9%										
73,000	-	73,000	73,000	500	20%	\$ 26.00	\$ 10.66	\$ 3,795.00	\$ 753.36	\$ 73.15	\$ 164.91	\$ 1,631.84	\$ 220.57	\$ 6,675.49	\$ 104.68	\$ 104.68	\$ 3,860.00	\$ 1,467.30	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 233.32	\$ 7,706.143	\$ 385.94	5.8%										
146,000	-	146,000	146,000	500	40%	\$ 26.00	\$ 10.66	\$ 3,795.00	\$ 1,506.72	\$ 146.29	\$ 329.81	\$ 3,263.68	\$ 310.21	\$ 9,388.38	\$ 104.68	\$ 104.68	\$ 3,860.00	\$ 2,934.60	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 331.17	\$ 10,022.70	\$ 634.32	6.8%										
219,000	-	219,000	219,000	500	60%	\$ 26.00	\$ 10.66	\$ 3,795.00	\$ 2,260.84	\$ 219.44	\$ 494.72	\$ 4,896.53	\$ 399.85	\$ 12,101.27	\$ 104.68	\$ 104.68	\$ 3,860.00	\$ 4,401.90	\$ 219.44	\$ 494.72	\$ 3,474.42	\$ 420.02	\$ 12,983.07	\$ 882.70	7.3%										
292,000	-	292,000	292,000	500	80%	\$ 26.00	\$ 10.66	\$ 3,795.00	\$ 3,013.42	\$ 292.58	\$ 659.63	\$ 6,527.37	\$ 489.49	\$ 14,814.17	\$ 104.68	\$ 104.68	\$ 3,860.00	\$ 5,869.20	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 526.86	\$ 15,045.24	\$ 1,131.07	7.6%										

RATE 05 - IRRIGATION SERVICE TIME OF DAY RATE - Secondary (Annual Average)

13.87% 86.13% 100.00%				Horse		Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill																		
On-Peak-S Off-Peak-S Off-Peak NS								Customer Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Customer Charge		AMS Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Differ		Differ(%)		
kWh	kWh	kWh	kWh	kW	Power	Factor																																								
438	61	377	438	6	7.5	10%		\$ 20.00	\$ 6.38		\$ 27.50	\$ 0.44	\$ 1.04	\$ 9.79	\$ 2.23	\$ 67.37	\$ 18.67		\$ 36.48	\$ 0.44	\$ 1.04	\$ 5.95	\$ 2.17	\$ 65.75																						
876	122	754	876	6	7.5	20%		\$ 20.00	\$ 6.38		\$ 54.99	\$ 0.88	\$ 2.07	\$ 19.58	\$ 3.55	\$ 107.45	\$ 18.67		\$ 72.97	\$ 0.88	\$ 2.07	\$ 12.90	\$ 3.71	\$ 112.19																						
1,752	243	1,509	1,752	6	7.5	40%		\$ 20.00	\$ 6.38		\$ 109.91	\$ 1.76	\$ 4.15	\$ 39.16	\$ 6.20	\$ 187.55	\$ 18.67		\$ 145.87	\$ 1.76	\$ 4.15	\$ 25.79	\$ 6.77	\$ 205.01																						
2,628	365	2,263	2,628	6	7.5	60%		\$ 20.00	\$ 6.38		\$ 164.89	\$ 2.63	\$ 6.22	\$ 58.75	\$ 8.85	\$ 267.72	\$ 18.67		\$ 218.84	\$ 2.63	\$ 6.22	\$ 41.69	\$ 9.84	\$ 297.90																						
2,409	334	2,075	2,409	33	40	10%		\$ 20.00	\$ 6.38		\$ 151.11	\$ 2.41	\$ 5.70	\$ 53.85	\$ 8.18	\$ 247.64	\$ 18.67		\$ 200.57	\$ 2.41	\$ 5.70	\$ 38.22	\$ 9.07	\$ 274.65																						
4,780	663	4,117	4,780	33	40	20%		\$ 20.00	\$ 6.38		\$ 320.38	\$ 4.79	\$ 11.31	\$ 106.85	\$ 16.05	\$ 485.76	\$ 18.67		\$ 410.73	\$ 4.79	\$ 11.31	\$ 75.83	\$ 17.81	\$ 539.15																						
9,636	1,337	8,299	9,636	33	40	40%		\$ 20.00	\$ 6.38		\$ 604.52	\$ 9.66	\$ 22.81	\$ 215.40	\$ 30.03	\$ 908.79	\$ 18.67		\$ 802.35	\$ 9.66	\$ 22.81	\$ 152.87	\$ 34.39	\$ 1,040.74																						
14,454	2,005	12,449	14,454	33	40	60%		\$ 20.00	\$ 6.38		\$ 906.74	\$ 14.48	\$ 34.21	\$ 323.10	\$ 44.59	\$ 1,349.51	\$ 18.67		\$ 1,203.51	\$ 14.48	\$ 34.21	\$ 229.30	\$ 51.26	\$ 1,551.43																						
15,111	2,096	13,015	15,111	207	250	10%		\$ 20.00	\$ 6.38		\$ 947.95	\$ 15.14	\$ 35.77	\$ 337.79	\$ 46.58	\$ 1,409.61	\$ 18.67		\$ 1,258.20	\$ 15.14	\$ 35.77	\$ 239.72	\$ 53.56	\$ 1,621.07																						
30,222	4,193	26,029	30,222	207	250	20%		\$ 20.00	\$ 6.38		\$ 1,895.96	\$ 30.28	\$ 71.54	\$ 675.58	\$ 92.25	\$ 2,791.99	\$ 18.67		\$ 2,516.45	\$ 30.28	\$ 71.54	\$ 479.44	\$ 106.49	\$ 3,222.87																						
60,444	8,386	52,058	60,444	207	250	40%		\$ 20.00	\$ 6.38		\$ 3,791.92	\$ 60.56	\$ 143.07	\$ 1,351.17	\$ 183.80	\$ 5,556.71	\$ 18.67		\$ 5,032.90	\$ 60.56	\$ 143.07	\$ 958.88	\$ 212.34	\$ 6,426.43																						
90,666	12,579	78,087	90,666	207	250	60%		\$ 20.00	\$ 6.38		\$ 5,687.89	\$ 90.85	\$ 214.61	\$ 2,026.75	\$ 274.96	\$ 8,321.42	\$ 18.67		\$ 7,549.35	\$ 90.85	\$ 214.61	\$ 1,438.33	\$ 318.19	\$ 9,630.00																						

RATE 05 - IRRIGATION SERVICE TIME OF DAY RATE - Secondary (Summer: Jun - Sep, On-Peak from 3:00pm - 7:00pm, Weekdays)

13.87% 86.13% 100.00%				Horse		Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill																	
On-Peak-S Off-Peak-S Off-Peak NS								Customer Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Customer Charge		AMS Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Differ		Differ(%)	
kWh	kWh	kWh	kWh	kW	Power	Factor		\$	AMS Charge															\$	AMS Charge																				
438	61	377	438	6	7.5	10%		\$ 20.00	\$ 6.38			\$ 34.61	\$ 0.44	\$ 1.04	\$ 9.79	\$ 2.47	\$ 74.73	\$ 18.67		\$ 40.90	\$ 0.44	\$ 1.04	\$ 6.95	\$ 2.32	\$ 70.32	\$ (4.41)	-5.9%																		
876	122	754	876	6	7.5	20%		\$ 20.00	\$ 6.38			\$ 69.22	\$ 0.88	\$ 2.07	\$ 19.58	\$ 4.04	\$ 122.17	\$ 18.67		\$ 81.80	\$ 0.88	\$ 2.07	\$ 13.90	\$ 4.01	\$ 121.33	\$ (0.84)	-0.7%																		
1,752	243	1,509	1,752	6	7.5	40%		\$ 20.00	\$ 6.38			\$ 138.22	\$ 1.76	\$ 4.15	\$ 39.16	\$ 7.16	\$ 216.83	\$ 18.67		\$ 163.44	\$ 1.76	\$ 4.15	\$ 27.79	\$ 7.37	\$ 223.18	\$ 6.35	2.9%																		
2,628	365	2,263	2,628	6	7.5	60%		\$ 20.00	\$ 6.38			\$ 207.44	\$ 2.63	\$ 6.22	\$ 58.75	\$ 10.30	\$ 311.72	\$ 18.67		\$ 245.24	\$ 2.63	\$ 6.22	\$ 41.69	\$ 10.75	\$ 325.20	\$ 13.48	4.3%																		
2,409	334	2,075	2,409	33	40	10%		\$ 20.00	\$ 6.38			\$ 190.03	\$ 2.41	\$ 5.70	\$ 53.85	\$ 9.51	\$ 287.89	\$ 18.67		\$ 224.72	\$ 2.41	\$ 5.70	\$ 38.22	\$ 9.90	\$ 299.62	\$ 11.73	4.1%																		
7,314	1,015	6,299	7,314	33	40	30%		\$ 20.00	\$ 6.38			\$ 577.15	\$ 7.33	\$ 17.31	\$ 163.50	\$ 27.05	\$ 818.72	\$ 18.67		\$ 682.41	\$ 7.33	\$ 17.31	\$ 116.03	\$ 28.76	\$ 870.51	\$ 51.79	6.3%																		
9,636	1,337	8,299	9,636	33	40	40%		\$ 20.00	\$ 6.38			\$ 760.33	\$ 9.66	\$ 22.81	\$ 215.40	\$ 35.35	\$ 1,069.93	\$ 18.67		\$ 890.02	\$ 9.66	\$ 22.81	\$ 152.87	\$ 37.69	\$ 1,140.71	\$ 70.78	6.6%																		
14,454	2,005	12,449	14,454	33	40	60%		\$ 20.00	\$ 6.38			\$ 1,140.40	\$ 14.48	\$ 34.21	\$ 323.10	\$ 52.57	\$ 1,591.16	\$ 18.67		\$ 1,348.46	\$ 14.48	\$ 34.21	\$ 229.30	\$ 56.22	\$ 1,701.34	\$ 110.18	6.9%																		
15,111	2,096	13,015	15,111	207	250	10%		\$ 20.00	\$ 6.38			\$ 1,192.21	\$ 15.14	\$ 35.77	\$ 337.79	\$ 54.92	\$ 1,662.21	\$ 18.67		\$ 1,409.73	\$ 15.14	\$ 35.77	\$ 239.72	\$ 58.74	\$ 1,777.77	\$ 115.56	7.0%																		
30,222	4,193	26,029	30,222	207	250	20%		\$ 20.00	\$ 6.38			\$ 2,384.62	\$ 30.28	\$ 71.54	\$ 675.58	\$ 108.95	\$ 3,297.35	\$ 18.67		\$ 2,819.61	\$ 30.28	\$ 71.54	\$ 479.44	\$ 116.85	\$ 3,536.39	\$ 239.04	7.2%																		
60,444	8,386	52,058	60,444	207	250	40%		\$ 20.00	\$ 6.38			\$ 4,769.24	\$ 60.56	\$ 143.07	\$ 1,351.17	\$ 217.00	\$ 6,567.42	\$ 18.67		\$ 5,639.23	\$ 60.56	\$ 143.07	\$ 958.88	\$ 233.06	\$ 7,053.48	\$ 486.06	7.4%																		
90,666	12,579	78,087	90,666	207	250	60%		\$ 20.00	\$ 6.38			\$ 7,153.86	\$ 90.85	\$ 214.61	\$ 2,026.75	\$ 325.05	\$ 9,837.49	\$ 18.67		\$ 8,458.84	\$ 90.85	\$ 214.61	\$ 1,438.33	\$ 349.27	\$ 10,570.56	\$ 733.07	7.5%																		

RATE 05 - IRRIGATION SERVICE TIME OF DAY RATE - Secondary (Non-Summer: Oct - May)

0.00% 100.00% 100.00%				Horse		Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
On-Peak-S Off-Peak-S Off-Peak NS								Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
kWh	kWh	kWh	kWh	kW	Power	Factor																							
438	-	438	438	6	7.5	10%	\$ 20.00	\$ 6.38		\$ 23.94	\$ 0.44	\$ 1.04	\$ 9.79	\$ 2.10	\$ 63.69	\$ 18.67		\$ 34.27	\$ 0.44	\$ 1.04	\$ 6.95	\$ 2.10	\$ 63.46		\$ (0.23)	-0.4%			
876	-	876	876	6	7.5	20%	\$ 20.00	\$ 6.38		\$ 47.87	\$ 0.88	\$ 2.07	\$ 19.58	\$ 3.31	\$ 100.09	\$ 18.67		\$ 68.55	\$ 0.88	\$ 2.07	\$ 13.90	\$ 3.56	\$ 107.62		\$ 7.53	7.5%			
1,752	-	1,752	1,752	6	7.5	40%	\$ 20.00	\$ 6.38		\$ 95.75	\$ 1.76	\$ 4.15	\$ 39.16	\$ 5.71	\$ 172.91	\$ 18.67		\$ 137.09	\$ 1.76	\$ 4.15	\$ 27.79	\$ 6.47	\$ 195.93		\$ 23.02	13.3%			
2,628	-	2,628	2,628	6	7.5	60%	\$ 20.00	\$ 6.38		\$ 143.62	\$ 2.63	\$ 6.22	\$ 58.75	\$ 8.12	\$ 245.72	\$ 18.67		\$ 205.64	\$ 2.63	\$ 6.22	\$ 41.69	\$ 9.39	\$ 284.25		\$ 38.53	15.7%			
2,409	-	2,409	2,409	33	40	10%	\$ 20.00	\$ 6.38		\$ 131.65	\$ 2.41	\$ 5.70	\$ 53.85	\$ 7.52	\$ 227.51	\$ 18.67		\$ 188.50	\$ 2.41	\$ 5.70	\$ 38.22	\$ 8.66	\$ 262.16		\$ 34.65	15.2%			
3,513	-	3,513	3,513	33	40	15%	\$ 20.00	\$ 6.38		\$ 191.99	\$ 3.52	\$ 8.32	\$ 78.53	\$ 10.55	\$ 319.28	\$ 18.67		\$ 274.89	\$ 3.52	\$ 8.32	\$ 55.73	\$ 12.34	\$ 373.47		\$ 54.19	17.0%			
9,636	-	9,636	9,636	33	40	40%	\$ 20.00	\$ 6.38		\$ 526.61	\$ 9.66	\$ 22.81	\$ 215.40	\$ 27.37	\$ 828.22	\$ 18.67		\$ 754.02	\$ 9.66	\$ 22.81	\$ 152.87	\$ 32.74	\$ 980.76		\$ 162.54	19.6%			
14,454	-	14,454	14,454	33	40	60%	\$ 20.00	\$ 6.38		\$ 789.91	\$ 14.48	\$ 34.21	\$ 323.10	\$ 40.60	\$ 1,228.69	\$ 18.67		\$ 1,131.03	\$ 14.48	\$ 34.21	\$ 229.30	\$ 48.79	\$ 1,476.48		\$ 247.79	20.2%			
15,111	-	15,111	15,111	207	250	10%	\$ 20.00	\$ 6.38		\$ 825.82	\$ 15.14	\$ 35.77	\$ 337.79	\$ 42.40	\$ 1,283.30	\$ 18.67		\$ 1,182.44	\$ 15.14	\$ 35.77	\$ 239.72	\$ 50.97	\$ 1,542.71		\$ 259.41	20.2%			
30,222	-	30,222	30,222	207	250	20%	\$ 20.00	\$ 6.38		\$ 1,651.63	\$ 30.28	\$ 71.54	\$ 675.58	\$ 83.90	\$ 2,539.31	\$ 18.67		\$ 2,364.87	\$ 30.28	\$ 71.54	\$ 479.44	\$ 101.31	\$ 3,066.11		\$ 526.80	20.7%			
60,444	-	60,444	60,444	207	250	40%	\$ 20.00	\$ 6.38		\$ 3,303.26	\$ 60.56	\$ 143.07	\$ 1,351.17	\$ 166.91	\$ 5,051.35	\$ 18.67		\$ 4,729.74	\$ 60.56	\$ 143.07	\$ 958.88	\$ 201.98	\$ 6,112.91		\$ 1,061.56	21.0%			
90,666	-	90,666	90,666	207	250	60%	\$ 20.00	\$ 6.38		\$ 4,954.90	\$ 90.85	\$ 214.61	\$ 2,026.75	\$ 249.91	\$ 7,563.39	\$ 18.67		\$ 7,094.61	\$ 90.85	\$ 214.61	\$ 1,438.33	\$ 302.65	\$ 9,159.71		\$ 1,596.32	21.1%			

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE Secondary (Annual Average)

11.35% 88.65% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
1,000	113	887	1,000	\$ 20.00	\$ 8.01		\$ 49.51		\$ 2.37	\$ 22.35	\$ 3.49	\$ 105.73	\$ 23.11	\$ -		\$ 61.96	\$ 1.00	\$ 2.37	\$ 15.86	\$ 3.56	\$ 107.87	\$ 2.14	2.0%		
10,000	1,135	8,865	10,000	\$ 20.00	\$ 8.01		\$ 495.39		\$ 23.67	\$ 223.54	\$ 26.33	\$ 796.95	\$ 23.11	\$ -		\$ 619.91	\$ 10.02	\$ 23.67	\$ 158.64	\$ 28.54	\$ 863.89	\$ 66.94	8.4%		
12,430	1,410	11,020	12,430	\$ 20.00	\$ 8.01		\$ 626.64		\$ 29.42	\$ 277.86	\$ 32.87	\$ 984.81	\$ 23.11	\$ -		\$ 791.38	\$ 12.45	\$ 29.42	\$ 197.19	\$ 36.00	\$ 1,089.96	\$ 94.75	9.5%		
25,000	2,837	22,163	25,000	\$ 20.00	\$ 8.01		\$ 1,238.46		\$ 59.18	\$ 558.85	\$ 64.39	\$ 1,948.89	\$ 23.11	\$ -		\$ 1,549.74	\$ 25.05	\$ 59.18	\$ 396.60	\$ 70.18	\$ 2,123.85	\$ 174.96	9.0%		
50,000	5,673	44,327	50,000	\$ 20.00	\$ 8.01		\$ 2,476.86		\$ 118.35	\$ 1,117.70	\$ 127.83	\$ 3,868.75	\$ 23.11	\$ -		\$ 3,099.42	\$ 50.10	\$ 118.35	\$ 793.20	\$ 139.56	\$ 4,223.74	\$ 354.99	9.2%		
100,000	11,347	88,653	100,000	\$ 20.00	\$ 8.01		\$ 4,953.77		\$ 236.70	\$ 2,235.40	\$ 254.71	\$ 7,708.59	\$ 23.11	\$ -		\$ 6,198.89	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 278.33	\$ 8,423.63	\$ 715.04	9.3%		

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE Secondary (Summer: Jun - Sep)

11.35% 88.65% 100.00% On-Peak-E Off-Peak-S Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill	
KWh	KWh	KWh	KWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
1,000	113	887	1,000	\$ 20.00	\$ 8.01		\$ 59.99	1.00	2.37	22.35	3.89	117.61		\$ 23.11	\$ -		\$ 82.08	1.00	2.37	15.86	4.25	128.67	\$ 11.06	9.4%	
10,000	1,135	8,865	10,000	\$ 20.00	\$ 8.01		\$ 600.78	10.02	23.67	223.54	30.28	916.30		\$ 23.11	\$ -		\$ 821.72	10.02	23.67	158.64	35.44	1,072.60	\$ 156.30	17.1%	
14,498	1,645	12,853	14,498	\$ 20.00	\$ 8.01		\$ 870.93	14.53	34.32	324.09	43.46	1,315.33		\$ 23.11	\$ -		\$ 1,191.24	14.53	34.32	230.00	51.02	1,544.21	\$ 228.88	17.4%	
25,000	2,837	22,163	25,000	\$ 20.00	\$ 8.01		\$ 1,501.87	25.05	59.18	558.85	74.25	2,247.21		\$ 23.11	\$ -		\$ 2,054.21	25.05	59.18	396.60	87.41	2,645.56	\$ 398.35	17.7%	
50,000	5,673	44,327	50,000	\$ 20.00	\$ 8.01		\$ 3,003.58	50.10	118.35	1,117.70	147.54	4,465.28		\$ 23.11	\$ -		\$ 4,108.25	50.10	118.35	793.20	174.03	5,267.04	\$ 801.76	18.0%	
100,000	11,347	88,653	100,000	\$ 20.00	\$ 8.01		\$ 6,007.32	100.20	236.70	2,235.40	294.13	8,901.76		\$ 23.11	\$ -		\$ 8,216.67	100.20	236.70	1,586.40	347.28	10,510.36	\$ 1,608.60	18.1%	

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Secondary (Non-Summer: Oct - May)

0.00% 100.00% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
1,000	-	1,000	1,000	\$ 20.00	\$ 8.01		\$ 44.27	1.00	\$ 2.37	22.35	3.35	101.35		\$ 23.11	\$ -		\$ 51.90	1.00	\$ 2.37	15.86	3.22	97.46	\$ (3.89)	-3.8%	
10,000	-	10,000	10,000	\$ 20.00	\$ 8.01		\$ 442.70	10.02	\$ 23.67	223.54	24.87	752.81		\$ 23.11	\$ -		\$ 519.00	10.02	\$ 23.67	158.64	25.10	759.54	\$ 6.73	0.9%	
11,396	-	11,396	11,396	\$ 20.00	\$ 8.01		\$ 504.50	11.42	\$ 26.97	254.75	28.21	853.86		\$ 23.11	\$ -		\$ 591.45	11.42	\$ 26.97	180.79	28.49	862.23	\$ 8.37	1.0%	
25,000	-	25,000	25,000	\$ 20.00	\$ 8.01		\$ 1,106.75	25.05	\$ 59.18	558.85	60.75	1,838.59		\$ 23.11	\$ -		\$ 1,297.50	25.05	\$ 59.18	396.60	61.56	1,862.99	\$ 24.40	1.3%	
50,000	-	50,000	50,000	\$ 20.00	\$ 8.01		\$ 2,213.50	50.10	\$ 118.35	1,117.70	120.54	3,644.20		\$ 23.11	\$ -		\$ 2,596.00	50.10	\$ 118.35	793.20	122.32	3,702.08	\$ 53.88	1.4%	
100,000	-	100,000	100,000	\$ 20.00	\$ 8.01		\$ 4,427.00	100.20	\$ 236.70	2,235.40	240.13	7,267.44		\$ 23.11	\$ -		\$ 5,190.00	100.20	\$ 236.70	1,586.40	243.86	7,380.27	\$ 112.83	1.6%	

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE Primary (Annual Average)

11.70% 88.30% 100.00%				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill	
On-Peak-S Off-Peak-S Off-Peak NS				Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
kWh	kWh	kWh	kWh																						
1,000	117	883	1,000	\$ 20.00	\$ 8.01	\$ -	\$ 46.22	1.00	2.31	22.35	3.41	103.30	\$ 23.11	\$ -	\$ -	\$ 57.32	1.00	2.31	15.86	3.40	103.01	\$ (0.29)	-0.3%		
10,000	1,170	8,830	10,000	\$ 20.00	\$ 8.01	\$ -	\$ 462.17	10.02	23.07	223.54	25.52	772.33	\$ 23.11	\$ -	\$ -	\$ 573.20	10.02	23.07	158.64	26.93	814.97	\$ 42.64	5.5%		
44,037	5,153	38,884	44,037	\$ 20.00	\$ 8.01	\$ -	\$ 2,063.82	44.13	101.59	984.40	110.10	3,332.05	\$ 23.11	\$ -	\$ -	\$ 2,571.95	44.13	101.59	698.60	117.53	3,556.91	\$ 224.86	6.7%		
100,000	11,702	88,298	100,000	\$ 20.00	\$ 8.01	\$ -	\$ 4,621.86	100.20	230.70	2,235.40	246.58	7,462.75	\$ 23.11	\$ -	\$ -	\$ 5,732.15	100.20	230.70	1,586.40	262.18	7,934.74	\$ 471.99	6.3%		
250,000	29,254	220,746	250,000	\$ 20.00	\$ 8.01	\$ -	\$ 11,554.59	250.50	576.75	5,588.50	615.02	18,613.38	\$ 23.11	\$ -	\$ -	\$ 14,330.30	250.50	576.75	3,966.00	654.26	19,800.92	\$ 1,187.54	6.4%		
500,000	58,508	441,492	500,000	\$ 20.00	\$ 8.01	\$ -	\$ 23,109.18	501.00	1,153.50	11,177.00	1,229.09	37,197.78	\$ 23.11	\$ -	\$ -	\$ 28,660.61	501.00	1,153.50	7,932.00	1,307.73	39,577.95	\$ 2,380.17	6.4%		

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE Primary (Summer: Jun - Sep)

11.70% 88.30% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill			
				Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill					Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
kWh	kWh	kWh	kWh																								
1,000	117	883	1,000	\$ 20.00	\$ 8.01	\$ -	\$ 58.27	\$ 1.00	\$ 2.31	\$ 22.35	\$ 3.83	\$ 115.77		\$ 23.11	\$ -	\$ -	\$ 77.50	\$ 1.00	\$ 2.31	\$ 15.86	\$ 4.09	\$ 123.88	\$ 8.11	7.0%			
10,000	1,170	8,830	10,000	\$ 20.00	\$ 8.01	\$ -	\$ 582.72	\$ 10.02	\$ 23.07	\$ 223.54	\$ 29.64	\$ 897.00		\$ 23.11	\$ -	\$ -	\$ 775.01	\$ 10.02	\$ 23.07	\$ 158.64	\$ 33.82	\$ 1,023.67	\$ 126.67	14.1%			
48,762	5,706	43,056	48,762	\$ 20.00	\$ 8.01	\$ -	\$ 2,841.62	\$ 48.86	\$ 112.49	\$ 1,090.03	\$ 140.82	\$ 4,261.83		\$ 23.11	\$ -	\$ -	\$ 3,779.24	\$ 48.86	\$ 112.49	\$ 773.56	\$ 161.88	\$ 4,899.14	\$ 637.31	15.0%			
100,000	11,702	88,298	100,000	\$ 20.00	\$ 8.01	\$ -	\$ 5,827.58	\$ 100.20	\$ 230.70	\$ 2,235.40	\$ 287.78	\$ 8,709.67		\$ 23.11	\$ -	\$ -	\$ 7,750.44	\$ 100.20	\$ 230.70	\$ 1,586.40	\$ 331.15	\$ 10,022.00	\$ 1,312.33	15.1%			
250,000	29,254	220,746	250,000	\$ 20.00	\$ 8.01	\$ -	\$ 14,568.78	\$ 250.50	\$ 576.75	\$ 5,588.50	\$ 718.02	\$ 21,730.56		\$ 23.11	\$ -	\$ -	\$ 19,375.91	\$ 250.50	\$ 576.75	\$ 3,966.00	\$ 626.67	\$ 25,018.94	\$ 3,286.38	15.1%			
500,000	58,508	441,492	500,000	\$ 20.00	\$ 8.01	\$ -	\$ 29,137.55	\$ 501.00	\$ 1,153.50	\$ 11,177.00	\$ 1,435.08	\$ 43,432.14		\$ 23.11	\$ -	\$ -	\$ 38,751.83	\$ 501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,652.56	\$ 50,014.00	\$ 6,581.86	15.2%			

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Primary (Non-Summer: Oct - May)

0.00% On-Peak-S				100.00% Off-Peak-S				100.00% Off-Peak NS				Current Base Rates + Current Riders												Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)												Total Bill																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
												Customer Charge				Demand Charge				Energy Use Charge				TEP				Fuel				RPS				EUERF				Total Bill																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	k

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Residential Service, Annual Average)

								Current Base Rates + Current Riders											Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)											Total Bill	
								Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)				
Total	10.95% S On-Peak	52.51% Current S Off-Peak	36.53% S Off-Peak	10.95% S On-Peak	52.51% Proposed S Off-Peak	36.53% S Off-Peak																									
kWh	kWh	kWh	kWh	kWh	kWh	kWh																									
0	0	0	0	0	0	0	\$ 3.55				\$ -	\$ -	\$ -	\$ -		\$ 3.55	\$ 13.02				\$ -	\$ -	\$ -		\$ 13.02	\$ 9.47	266.8%				
100	11	52	37	11	52	37	\$ 3.55				\$ 5.40	\$ 0.10	\$ 0.24	\$ 2.24		\$ 11.53	\$ 13.02				\$ 7.34	\$ 0.10	\$ 0.24	\$ 1.59	\$ 22.28	\$ 10.75	93.2%				
250	27	132	91	27	132	91	\$ 3.55				\$ 13.46	\$ 0.25	\$ 0.59	\$ 5.59		\$ 23.44	\$ 13.02				\$ 18.22	\$ 0.25	\$ 0.59	\$ 3.97	\$ 36.05	\$ 12.61	53.8%				
500	55	262	183	55	262	183	\$ 3.55				\$ 26.98	\$ 0.50	\$ 1.18	\$ 11.18		\$ 43.30	\$ 13.02				\$ 36.69	\$ 0.50	\$ 1.18	\$ 7.93	\$ 69.32	\$ 15.93	36.7%				
659	72	346	241	72	346	241	\$ 3.55				\$ 35.35	\$ 0.66	\$ 1.56	\$ 14.73		\$ 55.86	\$ 13.02				\$ 47.70	\$ 0.66	\$ 1.56	\$ 10.45	\$ 73.39	\$ 17.53	31.4%				
750	82	394	274	82	394	274	\$ 3.55				\$ 40.44	\$ 0.75	\$ 1.78	\$ 16.77		\$ 63.29	\$ 13.02				\$ 54.91	\$ 0.75	\$ 1.78	\$ 11.90	\$ 82.35	\$ 19.06	30.1%				
1000	110	525	365	110	525	365	\$ 3.55				\$ 54.01	\$ 1.00	\$ 2.37	\$ 22.35		\$ 83.29	\$ 13.02				\$ 73.42	\$ 1.00	\$ 2.37	\$ 15.86	\$ 105.67	\$ 22.38	26.9%				
2000	219	1050	731	219	1050	731	\$ 3.55				\$ 107.86	\$ 2.00	\$ 4.73	\$ 44.71		\$ 162.86	\$ 13.02				\$ 146.50	\$ 2.00	\$ 4.73	\$ 31.73	\$ 197.99	\$ 35.13	21.6%				

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Residential Service, Summer: Jun-Sep, On-Peak from 3:00pm-7:00pm Weekdays, Super Off-Peak from 12:00am-8:00am)

								Current Base Rates + Current Riders											Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)											Total Bill	
								Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)				
Total	10.95% S On-Peak	52.51% Current S Off-Peak	36.53% S Off-Peak	10.95% S On-Peak	52.51% Proposed S Off-Peak	36.53% S Off-Peak																									
kWh	kWh	kWh	kWh	kWh	kWh	kWh																									
0	0	0	0	0	0	0	\$ 3.55				\$ -	\$ -	\$ -	\$ -		\$ 3.55	\$ 13.02				\$ -	\$ -	\$ -		\$ 13.02	\$ 9.47	266.8%				
100	11	52	37	11	52	37	\$ 3.55				\$ 7.51	\$ 0.10	\$ 0.24	\$ 2.24		\$ 13.63	\$ 13.02				\$ 13.40	\$ 0.10	\$ 0.24	\$ 1.59	\$ 28.34	\$ 14.71	107.9%				
250	27	132	91	27	132	91	\$ 3.55				\$ 18.68	\$ 0.25	\$ 0.59	\$ 5.59		\$ 28.66	\$ 13.02				\$ 33.15	\$ 0.25	\$ 0.59	\$ 3.97	\$ 50.98	\$ 22.32	77.9%				
500	55	262	183	55	262	183	\$ 3.55				\$ 37.63	\$ 0.50	\$ 1.18	\$ 11.18		\$ 54.04	\$ 13.02				\$ 67.10	\$ 0.50	\$ 1.18	\$ 7.93	\$ 89.74	\$ 35.70	66.1%				
659	70	334	232	70	334	232	\$ 3.55				\$ 47.92	\$ 0.64	\$ 1.51	\$ 14.22		\$ 67.83	\$ 13.02				\$ 85.43	\$ 0.64	\$ 1.51	\$ 10.09	\$ 110.68	\$ 42.85	63.2%				
750	82	394	274	82	394	274	\$ 3.55				\$ 56.31	\$ 0.75	\$ 1.78	\$ 16.77		\$ 79.15	\$ 13.02				\$ 100.25	\$ 0.75	\$ 1.78	\$ 11.90	\$ 127.69	\$ 48.54	61.3%				
1000	110	525	365	110	525	365	\$ 3.55				\$ 75.31	\$ 1.00	\$ 2.37	\$ 22.35		\$ 104.59	\$ 13.02				\$ 134.25	\$ 1.00	\$ 2.37	\$ 15.86	\$ 166.50	\$ 61.91	59.2%				
2000	219	1050	731	219	1050	731	\$ 3.55				\$ 150.24	\$ 2.00	\$ 4.73	\$ 44.71		\$ 205.24	\$ 13.02				\$ 267.60	\$ 2.00	\$ 4.73	\$ 31.73	\$ 319.09	\$ 113.85	55.5%				

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Residential Service, Non-Summer: Oct - May)

								Current Base Rates + Current Riders											Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)											Total Bill	
								Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)				
Total NS	0.00% S On-Peak	70.65% Current S Off-Peak	29.35% S Off-Peak	0.00% S On-Peak	70.65% Proposed S Off-Peak	29.35% S Off-Peak																									
kWh	kWh	kWh	kWh	kWh	kWh	kWh																									
0	0	0	0	0	0	0	\$ 3.55				\$ -	\$ -	\$ -	\$ -		\$ 3.55	\$ 13.02				\$ -	\$ -	\$ -		\$ 13.02	\$ 9.47	266.8%				
100	0	71	29	0	71	29	\$ 3.55				\$ 4.35	\$ 0.10	\$ 0.24	\$ 2.24		\$ 10.47	\$ 13.02				\$ 4.31	\$ 0.10	\$ 0.24	\$ 1.59	\$ 19.25	\$ 8.78	83.9%				
250	0	177	73	0	177	73	\$ 3.55				\$ 10.85	\$ 0.25	\$ 0.59	\$ 5.59		\$ 20.83	\$ 13.02				\$ 10.76	\$ 0.25	\$ 0.59	\$ 3.97	\$ 28.59	\$ 7.76	37.3%				
500	0	353	147	0	353	147	\$ 3.55				\$ 21.65	\$ 0.50	\$ 1.18	\$ 11.18		\$ 38.06	\$ 13.02				\$ 21.48	\$ 0.50	\$ 1.18	\$ 7.93	\$ 44.12	\$ 6.06	15.9%				
671	0	474	197	0	474	197	\$ 3.55				\$ 29.07	\$ 0.67	\$ 1.59	\$ 15.00		\$ 49.88	\$ 13.02				\$ 28.83	\$ 0.67	\$ 1.59	\$ 10.64	\$ 54.76	\$ 4.88	9.8%				
750	0	530	220	0	530	220	\$ 3.55				\$ 32.51	\$ 0.75	\$ 1.78	\$ 16.77		\$ 55.35	\$ 13.02				\$ 32.24	\$ 0.75	\$ 1.78	\$ 11.90	\$ 59.68	\$ 4.33	7.8%				
1000	0	707	293	0	707	293	\$ 3.55				\$ 43.36	\$ 1.00	\$ 2.37	\$ 22.35		\$ 72.64	\$ 13.02				\$ 43.00	\$ 1.00	\$ 2.37	\$ 15.86	\$ 75.25	\$ 2.61	3.6%				
2000	0	1413	587	0	1413	587	\$ 3.55				\$ 86.67	\$ 2.00	\$ 4.73	\$ 44.71		\$ 141.67	\$ 13.02				\$ 85.95	\$ 2.00	\$ 4.73	\$ 31.73	\$ 137.44	\$ (4.23)	-3.0%				

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Small General Service, Annual Average)

6.02%		55.91%		38.06%		6.02%		55.91%		38.06%															
S On-Peak		S Off-Peak		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak															
Total																									

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Demand Charge, Annual Average)

6.53%		55.58%		37.89%		6.53%		55.58%		37.89%																					
S On-Peak		Current		S Off-Peak		S On-Peak		Proposed		S Off-Peak																					
Total		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak		S On-Peak																					
												Current Base Rates + Current Riders																			
												Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill											
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh																				
-	0	0	0	0	0	0	0	0	0	0	0	\$ 3.55			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.55	\$ 13.02										
5,000	352	2762	1886	352	2762	1886	15	\$ 3.55				\$ 242.58			\$ 5.01	\$ 11.84	\$ 111.77		\$ 374.75	\$ 13.02	\$ 13.02										
15,000	1055	8287	5658	1055	8287	5658	100	\$ 3.55				\$ 727.60			\$ 15.03	\$ 35.51	\$ 335.31		\$ 1,116.99	\$ 13.02	\$ 13.02										
22449	1579	12402	8468	1579	12402	8468	380	\$ 3.55				\$ 1,109.71			\$ 22.40	\$ 53.14	\$ 501.92		\$ 1,690.72	\$ 13.02	\$ 13.02										
50,000	3517	27623	18860	3517	27623	18860	500	\$ 3.55				\$ 2,425.37			\$ 50.10	\$ 118.35	\$ 1,117.70		\$ 3,715.07	\$ 13.02	\$ 13.02										
75,000	5276	41433	28291	5276	41433	28291	1000	\$ 3.55				\$ 3,638.11			\$ 75.15	\$ 177.53	\$ 1,676.55		\$ 5,570.89	\$ 13.02	\$ 13.02										
100,000	7035	55244	37721	7035	55244	37721	1500	\$ 3.55				\$ 4,850.84			\$ 100.20	\$ 236.70	\$ 2,235.40		\$ 7,426.69	\$ 13.02	\$ 13.02										

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Demand Charge, Summer: Jun-Sep, On-Peak from 3:00pm-7:00pm Weekdays, Super Off-Peak from 12:00am-8:00am)

6.53%		55.58%		37.89%		6.53%		55.58%		37.89%															
S On-Peak		Current		S Off-Peak		S On-Peak		Proposed		S Off-Peak															
Total		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak		S On-Peak															
Current Base Rates + Current Riders														Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
Customer Charge		AMS Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Differ		Differ(%)					
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh					
5,000	352	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
15,000	1055	8287	5658	1055	8287	5658	100	100	100	100	100	100	100	100	100	100	100	100	100	100					
25554	1798	14117	9639	1798	14117	9639	332	332	332	332	332	332	332	332	332	332	332	332	332	332					
50,000	3517	27623	18860	3517	27623	18860	500	500	500	500	500	500	500	500	500	500	500	500	500	500					
75,000	5276	41433	28291	5276	41433	28291	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000					
100,000	7035	55244	37721	7035	55244	37721	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500					

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Demand Charge, Non-Summer: Oct - May)

0.00%		66.37%		33.63%		0.00%		66.37%		33.63%																							
S On-Peak		Current		S Off-Peak		S On-Peak		Proposed		S Off-Peak																							
Total NS		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak																					
														Current Base Rates + Current Riders																			
														Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill											
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh																						
-	0	0	0	0	0	0	0	0	0	0	0	\$ 3.55			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.55	\$ 13.02												
5,000	0	3384	1616	0	3384	1616	15	\$ 3.55				\$ 209.17			\$ 5.01	\$ 11.84	\$ 111.77		\$ 341.34	\$ 13.02	\$ 13.02												
15,000	0	10151	4849	0	10151	4849	100	\$ 3.55				\$ 627.45			\$ 15.03	\$ 35.51	\$ 335.31		\$ 1,016.85	\$ 13.02	\$ 13.02												
20896	0	14141	6755	0	14141	6755	404	\$ 3.55				\$ 874.08			\$ 20.94	\$ 49.46	\$ 467.11		\$ 1,415.14	\$ 13.02	\$ 13.02												
50,000	0	33837	16163	0	33837	16163	500	\$ 3.55				\$ 2,091.52			\$ 50.10	\$ 118.35	\$ 1,117.70		\$ 3,381.22	\$ 13.02	\$ 13.02												
75,000	0	50756	24244	0	50756	24244	1000	\$ 3.55				\$ 3,137.31			\$ 75.15	\$ 177.53	\$ 1,676.55		\$ 5,070.09	\$ 13.02	\$ 13.02												
100,000	0	67674	32526	0	67674	32526	1500	\$ 3.55				\$ 4,183.05			\$ 100.20	\$ 236.70	\$ 2,235.40		\$ 6,758.90	\$ 13.02	\$ 13.02												

												Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Differ	Differ(%)		
\$ 13.02								\$ 13.02		\$ 13.02								\$ 13.02		\$ 9.47	268.8%		
											\$ 88.25		\$ 206.12		\$ 5.01			\$ 11.84		\$ 405.96	16.9%		
											\$ 591.00		\$ 624.31		\$ 15.03			\$ 35.51		\$ 1,516.83	49.2%		
											\$ 2,387.64		\$ 869.71		\$ 20.94			\$ 49.46		\$ 3,314.49	159.5%		
											\$ 2,955.00		\$ 2,081.06		\$ 50.10			\$ 118.35		\$ 793.20	77.8%		
											\$ 5,910.00		\$ 3,121.62		\$ 75.15			\$ 177.53		\$ 11,169.80	106.8%		
											\$ 8,865.00		\$ 4,162.12		\$ 100.20			\$ 236.70		\$ 14,963.44	121.4%		

RATE 03 - SMALL GENERAL SERVICE - STANDARD 15 TO 50 KW (Annual Average)																						
		Load Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill	
KWh	KW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
2,190	15	20%	\$ 14.00	\$ 5.06	\$ 233.80	\$ 45.88	\$ 2.19	\$ 5.18	\$ 48.96	\$ 12.13	\$ 367.21	\$ 17.17	\$ 213.60	\$ 71.46	\$ 2.19	\$ 5.18	\$ 34.74	\$ 11.77	\$ 356.12	\$ (11.09)	-3.0%	
4,380	15	40%	\$ 14.00	\$ 5.06	\$ 233.80	\$ 91.76	\$ 4.39	\$ 10.37	\$ 97.91	\$ 15.63	\$ 472.91	\$ 17.17	\$ 213.60	\$ 142.92	\$ 4.39	\$ 10.37	\$ 69.48	\$ 15.65	\$ 473.58	\$ 0.67	0.1%	
6,570	15	60%	\$ 14.00	\$ 5.06	\$ 233.80	\$ 137.64	\$ 6.58	\$ 15.55	\$ 146.87	\$ 19.12	\$ 579.62	\$ 17.17	\$ 213.60	\$ 214.39	\$ 6.58	\$ 15.55	\$ 104.23	\$ 19.63	\$ 591.04	\$ 12.42	2.1%	
8,760	15	80%	\$ 14.00	\$ 5.06	\$ 233.80	\$ 183.52	\$ 8.78	\$ 20.73	\$ 195.82	\$ 22.61	\$ 684.32	\$ 17.17	\$ 213.60	\$ 285.84	\$ 8.78	\$ 20.73	\$ 138.97	\$ 23.41	\$ 708.50	\$ 24.18	3.5%	
3,212	22	20%	\$ 14.00	\$ 5.06	\$ 352.31	\$ 71.96	\$ 3.22	\$ 7.60	\$ 71.80	\$ 17.97	\$ 543.92	\$ 17.17	\$ 325.09	\$ 109.69	\$ 3.22	\$ 7.60	\$ 50.96	\$ 17.55	\$ 531.28	\$ (12.64)	-2.3%	
5,165	22	32%	\$ 14.00	\$ 5.06	\$ 352.31	\$ 123.96	\$ 5.18	\$ 12.23	\$ 115.46	\$ 21.47	\$ 649.64	\$ 17.17	\$ 325.09	\$ 182.76	\$ 5.18	\$ 12.23	\$ 81.94	\$ 21.34	\$ 645.70	\$ (3.94)	-0.6%	
9,636	22	60%	\$ 14.00	\$ 5.06	\$ 352.31	\$ 215.88	\$ 9.66	\$ 22.81	\$ 215.88	\$ 28.54	\$ 863.65	\$ 17.17	\$ 325.09	\$ 329.08	\$ 9.66	\$ 22.81	\$ 152.87	\$ 29.27	\$ 885.94	\$ 22.29	2.6%	
12,848	22	80%	\$ 14.00	\$ 5.06	\$ 352.31	\$ 287.84	\$ 12.87	\$ 30.41	\$ 287.20	\$ 33.82	\$ 1,023.51	\$ 17.17	\$ 325.09	\$ 439.77	\$ 12.87	\$ 30.41	\$ 203.82	\$ 35.13	\$ 1,063.27	\$ 39.76	3.9%	
7,300	50	20%	\$ 14.00	\$ 5.06	\$ 779.33	\$ 152.93	\$ 7.31	\$ 17.28	\$ 163.18	\$ 38.92	\$ 1,178.03	\$ 17.17	\$ 712.00	\$ 238.20	\$ 7.31	\$ 17.28	\$ 115.81	\$ 37.85	\$ 1,145.62	\$ (32.41)	-2.8%	
14,600	50	40%	\$ 14.00	\$ 5.06	\$ 779.33	\$ 305.87	\$ 14.63	\$ 34.56	\$ 326.37	\$ 50.57	\$ 1,530.39	\$ 17.17	\$ 712.00	\$ 476.40	\$ 14.63	\$ 34.56	\$ 231.61	\$ 50.79	\$ 1,537.16	\$ 6.77	0.4%	
21,900	50	60%	\$ 14.00	\$ 5.06	\$ 779.33	\$ 458.80	\$ 21.94	\$ 51.84	\$ 489.55	\$ 62.21	\$ 1,882.74	\$ 17.17	\$ 712.00	\$ 714.59	\$ 21.94	\$ 51.84	\$ 347.42	\$ 63.73	\$ 1,908.69	\$ 45.95	2.4%	
29,200	50	80%	\$ 14.00	\$ 5.06	\$ 779.33	\$ 611.74	\$ 29.26	\$ 69.12	\$ 652.74	\$ 73.85	\$ 2,235.10	\$ 17.17	\$ 712.00	\$ 952.79	\$ 29.26	\$ 69.12	\$ 463.23	\$ 76.66	\$ 2,320.23	\$ 85.13	3.8%	
RATE 03 - SMALL GENERAL SERVICE - STANDARD (Summer: Jun - Sep, 15 to 50 kW)																						
		Load Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill	
KWh	KW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
2,190	15	20%	\$ 14.00	\$ 5.06	\$ 281.10	\$ 86.92	\$ 2.19	\$ 5.18	\$ 48.96	\$ 15.15	\$ 458.57	\$ 17.17	\$ 293.10	\$ 108.56	\$ 2.19	\$ 5.18	\$ 34.74	\$ 15.75	\$ 476.70	\$ 18.13	4.0%	
4,380	15	40%	\$ 14.00	\$ 5.06	\$ 281.10	\$ 173.84	\$ 4.39	\$ 10.37	\$ 97.91	\$ 20.05	\$ 606.71	\$ 17.17	\$ 293.10	\$ 217.12	\$ 4.39	\$ 10.37	\$ 69.48	\$ 20.90	\$ 632.53	\$ 25.82	4.3%	
6,570	15	60%	\$ 14.00	\$ 5.06	\$ 281.10	\$ 260.76	\$ 6.58	\$ 15.55	\$ 146.87	\$ 24.94	\$ 754.86	\$ 17.17	\$ 293.10	\$ 325.67	\$ 6.58	\$ 15.55	\$ 104.23	\$ 26.05	\$ 788.35	\$ 33.49	4.4%	
8,760	15	80%	\$ 14.00	\$ 5.06	\$ 281.10	\$ 347.68	\$ 8.78	\$ 20.73	\$ 195.82	\$ 29.84	\$ 903.01	\$ 17.17	\$ 293.10	\$ 434.23	\$ 8.78	\$ 20.73	\$ 138.97	\$ 31.20	\$ 944.18	\$ 41.17	4.6%	
3,650	25	20%	\$ 14.00	\$ 5.06	\$ 468.50	\$ 144.87	\$ 3.66	\$ 8.64	\$ 81.59	\$ 24.82	\$ 751.14	\$ 17.17	\$ 488.50	\$ 180.93	\$ 3.66	\$ 8.64	\$ 57.90	\$ 25.86	\$ 782.66	\$ 31.52	4.2%	
5,845	25	38%	\$ 14.00	\$ 5.06	\$ 468.50	\$ 271.68	\$ 6.86	\$ 16.20	\$ 153.01	\$ 31.96	\$ 967.27	\$ 17.17	\$ 488.50	\$ 339.31	\$ 6.86	\$ 16.20	\$ 108.59	\$ 33.37	\$ 1,010.00	\$ 42.73	4.4%	
10,950	25	60%	\$ 14.00	\$ 5.06	\$ 468.50	\$ 434.61	\$ 10.97	\$ 25.92	\$ 244.78	\$ 41.14	\$ 1,244.97	\$ 17.17	\$ 488.50	\$ 542.79	\$ 10.97	\$ 25.92	\$ 173.71	\$ 43.02	\$ 1,302.08	\$ 57.11	4.6%	
14,600	25	80%	\$ 14.00	\$ 5.06	\$ 468.50	\$ 579.47	\$ 14.63	\$ 34.56	\$ 326.37	\$ 49.29	\$ 1,491.88	\$ 17.17	\$ 488.50	\$ 723.72	\$ 14.63	\$ 34.56	\$ 231.61	\$ 51.60	\$ 1,561.80	\$ 69.92	4.7%	
7,300	50	20%	\$ 14.00	\$ 5.06	\$ 937.00	\$ 289.74	\$ 7.31	\$ 17.28	\$ 163.18	\$ 48.99	\$ 1,482.56	\$ 17.17	\$ 977.00	\$ 361.86	\$ 7.31	\$ 17.28	\$ 115.81	\$ 51.13	\$ 1,547.57	\$ 65.01	4.4%	
14,600	50	40%	\$ 14.00	\$ 5.06	\$ 937.00	\$ 579.47	\$ 14.63	\$ 34.56	\$ 326.37	\$ 65.30	\$ 1,976.39	\$ 17.17	\$ 977.00	\$ 723.72	\$ 14.63	\$ 34.56	\$ 231.61	\$ 68.30	\$ 2,066.99	\$ 90.60	4.6%	
21,900	50	60%	\$ 14.00	\$ 5.06	\$ 937.00	\$ 869.21	\$ 21.94	\$ 51.84	\$ 489.55	\$ 81.62	\$ 2,470.22	\$ 17.17	\$ 977.00	\$ 1,085.58	\$ 21.94	\$ 51.84	\$ 347.42	\$ 85.46	\$ 2,586.41	\$ 116.19	4.7%	
29,200	50	80%	\$ 14.00	\$ 5.06	\$ 937.00	\$ 1,158.95	\$ 29.26	\$ 69.12	\$ 652.74	\$ 97.94	\$ 2,964.06	\$ 17.17	\$ 977.00	\$ 1,447.44	\$ 29.26	\$ 69.12	\$ 463.23	\$ 102.62	\$ 3,105.84	\$ 141.78	4.8%	
RATE 03 - SMALL GENERAL SERVICE - STANDARD (Non-Summer: Oct - May, 15 to 50 kW)																						
		Load Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill	
KWh	KW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
2,190	15	20%	\$ 14.00	\$ 5.06	\$ 210.15	\$ 26.36	\$ 2.19	\$ 5.18	\$ 48.96	\$ 10.62	\$ 321.53	\$ 17.17	\$ 173.85	\$ 52.91	\$ 2.19	\$ 5.18	\$ 34.74	\$ 9.77	\$ 265.82	\$ (25.71)	-8.0%	
4,380	15	40%	\$ 14.00	\$ 5.06	\$ 210.15	\$ 50.72	\$ 4.39	\$ 10.37	\$ 97.91	\$ 13.42	\$ 405.01	\$ 17.17	\$ 173.85	\$ 105.82	\$ 4.39	\$ 10.37	\$ 69.48	\$ 13.02	\$ 394.10	\$ (11.91)	-2.9%	
6,570	15	60%	\$ 14.00	\$ 5.06	\$ 210.15	\$ 75.08	\$ 6.58	\$ 15.55	\$ 146.87	\$ 16.21	\$ 490.50	\$ 17.17	\$ 173.85	\$ 158.73	\$ 6.58	\$ 15.55	\$ 104.23	\$ 16.27	\$ 492.38	\$ 1.88	0.4%	
8,760	15	80%	\$ 14.00	\$ 5.06	\$ 210.15	\$ 101.44	\$ 8.78	\$ 20.73	\$ 195.82	\$ 19.00	\$ 574.98	\$ 17.17	\$ 173.85	\$ 211.64	\$ 8.78	\$ 20.73	\$ 138.97	\$ 19.52	\$ 590.66	\$ 15.68	2.7%	
3,066	21	20%	\$ 14.00	\$ 5.06	\$ 294.21	\$ 35.50	\$ 3.07	\$ 7.26	\$ 68.54	\$ 14.61	\$ 442.25	\$ 17.17	\$ 243.39	\$ 74.07	\$ 3.07	\$ 7.26	\$ 48.64	\$ 13.45	\$ 407.05	\$ (35.20)	-8.0%	
4,325	21	28%	\$ 14.00	\$ 5.06	\$ 294.21	\$ 50.08	\$ 4.33	\$ 10.24	\$ 96.68	\$ 16.22	\$ 490.82	\$ 17.17	\$ 243.39	\$ 104.49	\$ 4.33	\$ 10.24	\$ 68.61	\$ 15.32	\$ 463.55	\$ (27.27)	-5.6%	
9,198	21	60%	\$ 14.00	\$ 5.06	\$ 294.21	\$ 106.51	\$ 9.22	\$ 21.77	\$ 205.61	\$ 22.43	\$ 678.81	\$ 17.17	\$ 243.39	\$ 222.22	\$ 9.22	\$ 21.77	\$ 145.92	\$ 22.54	\$ 682.23	\$ 3.42	0.5%	
12,264	21	80%	\$ 14.00	\$ 5.06	\$ 294.21	\$ 142.02	\$ 12.29	\$ 29.03	\$ 274.15	\$ 26.34	\$ 797.09	\$ 17.17	\$ 243.39	\$ 296.30	\$ 12.29	\$ 29.03	\$ 194.56	\$ 27.09	\$ 819.82	\$ 22.73	2.9%	
7,300	50	20%	\$ 14.00	\$ 5.06	\$ 700.50	\$ 84.53	\$ 7.31	\$ 17.28	\$ 163.18	\$ 33.89	\$ 1,025.76	\$ 17.17	\$ 579.50	\$ 176.37	\$ 7.31	\$ 17.28	\$ 115.81	\$ 31.21	\$ 944.65	\$ (81.11)	-7.9%	
14,600	50	40%	\$ 14.00	\$ 5.06	\$ 700.50	\$ 169.07	\$ 14.63	\$ 34.56	\$ 326.37	\$ 43.20	\$ 1,307.38	\$ 17.17	\$ 579.50	\$ 352.74	\$ 14.63	\$ 34.56	\$ 231.61	\$ 42.04	\$ 1,272.25	\$ (35.13)	-2.7%	
21,900	50	60%	\$ 14.00	\$ 5.06	\$ 700.50	\$ 253.60	\$ 21.94	\$ 51.84	\$ 489.55	\$ 52.50	\$ 1,589.00	\$ 17.17	\$ 579.50	\$ 529.10	\$ 21.94	\$ 51.84	\$ 347.42	\$ 52.86	\$ 1,599.83	\$ 10.83	0.7%	
29,200	50	80%	\$ 14.00	\$ 5.06	\$ 700.50	\$ 338.14	\$ 29.26	\$ 69.12	\$ 652.74	\$ 61.81	\$ 1,870.62	\$ 17.17	\$ 579.50	\$ 705.47	\$ 29.26	\$ 69.12	\$ 463.23	\$ 63.69	\$ 1,927.43	\$ 56.81	3.0%	

RATE 03 - SMALL GENERAL - ALTERNATE LESS THAN 15 KW (Annual Average)																							
		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kW	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
500		\$ 14.00	\$ 5.06	\$ -	\$ 43.25	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.57	\$ 77.74	\$ 17.17			\$ 46.78	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.51	\$ 76.08	\$ (1.66)	-2.1%		
1,037		\$ 14.00	\$ 5.06	\$ -	\$ 92.91	\$ 1.04	\$ 2.45	\$ 23.18	\$ 4.74	\$ 143.38	\$ 17.17			\$ 102.13	\$ 1.04	\$ 2.45	\$ 16.45	\$ 4.76	\$ 144.00	\$ 0.62	0.4%		
2,000		\$ 14.00	\$ 5.06	\$ -	\$ 172.99	\$ 2.00	\$ 4.73	\$ 44.71	\$ 8.32	\$ 251.82	\$ 17.17			\$ 187.13	\$ 2.00	\$ 4.73	\$ 31.73	\$ 8.30	\$ 251.06	\$ (0.76)	-0.3%		
7,000	alternate rate applicability limit	\$ 14.00	\$ 5.06	\$ -	\$ 606.48	\$ 7.01	\$ 16.57	\$ 156.48	\$ 27.49	\$ 832.09	\$ 17.17			\$ 654.94	\$ 7.01	\$ 16.57	\$ 111.05	\$ 27.57	\$ 834.31	\$ 2.22	0.3%		
RATE 03 - SMALL GENERAL - ALTERNATE (Summer Jun - Sep, Less than 15 kW)																							
		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kW	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
500		\$ 14.00	\$ 5.06		\$ 54.92	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.97	\$ 89.81	\$ 17.17			\$ 65.39	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.15	\$ 95.33	\$ 5.52	6.1%		
1,310		\$ 14.00	\$ 5.06		\$ 143.98	\$ 1.31	\$ 3.10	\$ 29.28	\$ 6.72	\$ 203.36	\$ 17.17			\$ 171.31	\$ 1.31	\$ 3.10	\$ 20.78	\$ 7.30	\$ 220.98	\$ 17.62	8.7%		
2,000		\$ 14.00	\$ 5.06		\$ 219.66	\$ 2.00	\$ 4.73	\$ 44.71	\$ 9.92	\$ 300.08	\$ 17.17			\$ 201.54	\$ 2.00	\$ 4.73	\$ 31.73	\$ 10.84	\$ 328.01	\$ 27.93	9.3%		
7,000	alternate rate applicability limit	\$ 14.00	\$ 5.06		\$ 768.81	\$ 7.01	\$ 16.57	\$ 156.48	\$ 33.08	\$ 1,001.01	\$ 17.17			\$ 915.39	\$ 7.01	\$ 16.57	\$ 111.05	\$ 36.47	\$ 1,103.66	\$ 102.65	10.3%		
RATE 03 - SMALL GENERAL - ALTERNATE (Non-Summer: Oct - May, Less than 15 kW)																							
		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kW	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
500		\$ 14.00	\$ 5.06		\$ 37.42	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.37	\$ 71.71	\$ 17.17			\$ 37.48	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.20	\$ 66.46	\$ (5.25)	-7.3%		
901		\$ 14.00	\$ 5.06		\$ 67.42	\$ 0.90	\$ 2.13	\$ 20.34	\$ 3.75	\$ 113.40	\$ 17.17			\$ 67.54	\$ 0.90	\$ 2.13	\$ 14.29	\$ 3.49	\$ 105.53	\$ (7.87)	-6.9%		
2,000		\$ 14.00	\$ 5.06		\$ 149.66	\$ 2.00	\$ 4.73	\$ 44.71	\$ 7.52	\$ 227.69	\$ 17.17			\$ 149.92	\$ 2.00	\$ 4.73	\$ 31.73	\$ 7.02	\$ 212.58	\$ (15.11)	-6.6%		
7,000	alternate rate applicability limit	\$ 14.00	\$ 5.06		\$ 523.81	\$ 7.01	\$ 16.57	\$ 156.48	\$ 24.70	\$ 747.63	\$ 17.17			\$ 524.72	\$ 7.01	\$ 16.57	\$ 111.05	\$ 23.12	\$ 699.64	\$ (47.99)	-6.4%		

RATE 04 - GENERAL SERVICE RATE - Secondary (Annual Average, 50 to 800 kW)																			
Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill
kWh	kW	Factor																	
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 770.50	\$ 117.28	\$ 7.31	\$ 17.28	\$ 163.18	\$ 38.01	\$ 1,150.23	\$ 104.68	\$ 846.33	\$ 201.92	\$ 7.31	\$ 17.28	\$ 115.81	\$ 44.19	\$ 1,337.53
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 770.50	\$ 234.58	\$ 14.63	\$ 34.56	\$ 326.37	\$ 48.43	\$ 1,455.72	\$ 104.68	\$ 846.33	\$ 403.84	\$ 14.63	\$ 34.56	\$ 231.61	\$ 55.89	\$ 1,691.54
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 770.50	\$ 351.86	\$ 21.94	\$ 51.84	\$ 489.55	\$ 58.65	\$ 1,761.21	\$ 104.68	\$ 846.33	\$ 605.75	\$ 21.94	\$ 51.84	\$ 347.42	\$ 67.59	\$ 2,045.56
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 770.50	\$ 469.15	\$ 29.26	\$ 69.12	\$ 652.74	\$ 69.28	\$ 2,096.70	\$ 104.68	\$ 846.33	\$ 807.67	\$ 29.26	\$ 69.12	\$ 463.23	\$ 79.29	\$ 2,399.58
17,812	122	20%	\$ 26.00	\$ 10.66	\$ 1,899.28	\$ 295.92	\$ 17.85	\$ 42.16	\$ 398.17	\$ 91.92	\$ 2,791.96	\$ 104.68	\$ 2,106.68	\$ 503.60	\$ 17.85	\$ 42.16	\$ 292.57	\$ 104.48	\$ 3,162.01
39,442	122	44%	\$ 26.00	\$ 10.66	\$ 1,899.28	\$ 687.71	\$ 39.52	\$ 93.36	\$ 881.69	\$ 124.32	\$ 3,762.54	\$ 104.68	\$ 2,106.68	\$ 1,154.20	\$ 39.52	\$ 93.36	\$ 625.71	\$ 140.93	\$ 4,265.07
53,436	122	60%	\$ 26.00	\$ 10.66	\$ 1,899.28	\$ 887.75	\$ 53.54	\$ 126.48	\$ 1,194.51	\$ 143.46	\$ 4,341.69	\$ 104.68	\$ 2,106.68	\$ 1,510.81	\$ 53.54	\$ 126.48	\$ 847.71	\$ 162.31	\$ 4,912.21
71,248	122	80%	\$ 26.00	\$ 10.66	\$ 1,899.28	\$ 1,183.68	\$ 71.39	\$ 168.64	\$ 1,592.68	\$ 169.23	\$ 5,121.56	\$ 104.68	\$ 2,106.68	\$ 2,014.41	\$ 71.39	\$ 168.64	\$ 1,130.28	\$ 191.22	\$ 5,787.30
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 7,705.00	\$ 1,172.87	\$ 73.15	\$ 172.79	\$ 1,631.84	\$ 368.78	\$ 11,161.09	\$ 104.68	\$ 8,463.33	\$ 2,019.18	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 409.75	\$ 12,400.95
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 7,705.00	\$ 2,345.73	\$ 146.29	\$ 345.58	\$ 3,263.68	\$ 473.03	\$ 14,315.98	\$ 104.68	\$ 8,463.33	\$ 4,038.36	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 526.73	\$ 15,941.12
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 7,705.00	\$ 3,519.00	\$ 219.44	\$ 518.37	\$ 4,895.53	\$ 577.27	\$ 17,470.87	\$ 104.68	\$ 8,463.33	\$ 6,057.54	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 643.70	\$ 19,461.28
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 7,705.00	\$ 4,691.47	\$ 292.58	\$ 691.16	\$ 6,527.37	\$ 681.51	\$ 20,625.76	\$ 104.68	\$ 8,463.33	\$ 8,076.72	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 780.67	\$ 23,021.44
RATE 04 - GENERAL SERVICE RATE - Secondary (Summer: Jun - Sep, 50 to 800 kW)																			
Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill
kWh	kW	Factor																	
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 992.50	\$ 211.55	\$ 7.31	\$ 17.28	\$ 163.18	\$ 48.81	\$ 1,477.30	\$ 104.68	\$ 1,272.00	\$ 312.29	\$ 7.31	\$ 17.28	\$ 115.81	\$ 62.51	\$ 1,691.68
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 992.50	\$ 423.11	\$ 14.63	\$ 34.56	\$ 326.37	\$ 62.46	\$ 1,890.28	\$ 104.68	\$ 1,272.00	\$ 624.59	\$ 14.63	\$ 34.56	\$ 231.61	\$ 77.98	\$ 2,360.05
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 992.50	\$ 634.66	\$ 21.94	\$ 51.84	\$ 489.55	\$ 76.10	\$ 2,303.26	\$ 104.68	\$ 1,272.00	\$ 936.88	\$ 21.94	\$ 51.84	\$ 347.42	\$ 93.45	\$ 2,828.21
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 992.50	\$ 846.22	\$ 29.26	\$ 69.12	\$ 652.74	\$ 89.75	\$ 2,716.24	\$ 104.68	\$ 1,272.00	\$ 1,249.18	\$ 29.26	\$ 69.12	\$ 463.23	\$ 108.92	\$ 3,296.38
19,401	133	20%	\$ 26.00	\$ 10.66	\$ 2,637.77	\$ 562.25	\$ 19.44	\$ 45.92	\$ 433.69	\$ 127.65	\$ 3,863.39	\$ 104.68	\$ 3,380.59	\$ 829.98	\$ 19.44	\$ 45.92	\$ 307.78	\$ 160.21	\$ 4,848.60
47,807	133	49%	\$ 26.00	\$ 10.66	\$ 2,637.77	\$ 1,385.45	\$ 47.90	\$ 113.16	\$ 1,068.68	\$ 180.75	\$ 5,470.37	\$ 104.68	\$ 3,380.59	\$ 2,045.18	\$ 47.90	\$ 113.16	\$ 758.41	\$ 220.40	\$ 6,670.32
58,204	133	60%	\$ 26.00	\$ 10.66	\$ 2,637.77	\$ 1,686.74	\$ 58.32	\$ 137.77	\$ 1,301.08	\$ 200.19	\$ 6,059.53	\$ 104.68	\$ 3,380.59	\$ 2,489.95	\$ 58.32	\$ 137.77	\$ 923.34	\$ 242.43	\$ 7,337.08
77,605	133	80%	\$ 26.00	\$ 10.66	\$ 2,637.77	\$ 2,248.99	\$ 77.76	\$ 183.69	\$ 1,734.78	\$ 236.45	\$ 7,156.10	\$ 104.68	\$ 3,380.59	\$ 3,319.93	\$ 77.76	\$ 183.69	\$ 1,231.12	\$ 283.54	\$ 8,581.32
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 9,925.00	\$ 2,115.54	\$ 73.15	\$ 172.79	\$ 1,631.84	\$ 476.86	\$ 14,431.83	\$ 104.68	\$ 12,720.00	\$ 3,122.94	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 592.92	\$ 17,944.55
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 9,925.00	\$ 4,231.08	\$ 146.29	\$ 345.58	\$ 3,263.68	\$ 613.31	\$ 18,561.61	\$ 104.68	\$ 12,720.00	\$ 6,245.88	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 747.61	\$ 22,626.19
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 9,925.00	\$ 6,346.62	\$ 219.44	\$ 518.37	\$ 4,895.53	\$ 749.77	\$ 22,691.38	\$ 104.68	\$ 12,720.00	\$ 9,368.82	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 902.30	\$ 27,307.83
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 9,925.00	\$ 8,462.16	\$ 292.58	\$ 691.16	\$ 6,527.37	\$ 886.22	\$ 26,821.16	\$ 104.68	\$ 12,720.00	\$ 12,491.76	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 1,056.99	\$ 31,989.47
RATE 04 - GENERAL SERVICE RATE -Secondary (Non-Summer: Oct - May, 50 to 800 kW)																			
Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill
kWh	kW	Factor																	
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 659.50	\$ 70.15	\$ 7.31	\$ 17.28	\$ 163.18	\$ 32.60	\$ 986.69	\$ 104.68	\$ 633.50	\$ 146.73	\$ 7.31	\$ 17.28	\$ 115.81	\$ 35.04	\$ 1,060.35
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 659.50	\$ 140.31	\$ 14.63	\$ 34.56	\$ 326.37	\$ 41.42	\$ 1,253.44	\$ 104.68	\$ 633.50	\$ 293.46	\$ 14.63	\$ 34.56	\$ 231.61	\$ 44.85	\$ 1,357.29
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 659.50	\$ 210.46	\$ 21.94	\$ 51.84	\$ 489.55	\$ 50.23	\$ 1,520.18	\$ 104.68	\$ 633.50	\$ 440.19	\$ 21.94	\$ 51.84	\$ 347.42	\$ 54.66	\$ 1,654.23
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 659.50	\$ 280.61	\$ 29.26	\$ 69.12	\$ 652.74	\$ 59.04	\$ 1,786.93	\$ 104.68	\$ 633.50	\$ 586.92	\$ 29.26	\$ 69.12	\$ 463.23	\$ 64.47	\$ 1,951.17
16,836	116	20%	\$ 26.00	\$ 10.66	\$ 1,530.04	\$ 162.75	\$ 16.97	\$ 40.09	\$ 378.59	\$ 73.98	\$ 2,239.08	\$ 104.68	\$ 1,469.72	\$ 340.41	\$ 16.97	\$ 40.09	\$ 268.67	\$ 76.56	\$ 2,317.10
36,289	116	42%	\$ 26.00	\$ 10.66	\$ 1,530.04	\$ 338.84	\$ 36.33	\$ 83.46	\$ 788.18	\$ 96.11	\$ 2,908.61	\$ 104.68	\$ 1,469.72	\$ 708.71	\$ 35.33	\$ 83.46	\$ 559.35	\$ 101.19	\$ 3,062.44
50,808	116	60%	\$ 26.00	\$ 10.66	\$ 1,530.04	\$ 488.26	\$ 50.91	\$ 120.26	\$ 1,135.76	\$ 114.88	\$ 3,476.77	\$ 104.68	\$ 1,469.72	\$ 1,021.24	\$ 50.91	\$ 120.26	\$ 806.02	\$ 122.09	\$ 3,694.92
67,744	116	80%	\$ 26.00	\$ 10.66	\$ 1,530.04	\$ 651.02	\$ 67.88	\$ 160.35	\$ 1,514.35	\$ 135.33	\$ 4,095.63	\$ 104.68	\$ 1,469.72	\$ 1,361.65	\$ 67.88	\$ 160.35	\$ 1,074.69	\$ 144.85	\$ 4,383.82
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 6,595.00	\$ 701.53	\$ 73.15	\$ 172.79	\$ 1,631.84	\$ 314.75	\$ 9,525.72	\$ 104.68	\$ 6,335.00	\$ 1,467.30	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 318.17	\$ 9,629.15
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 6,595.00	\$ 1,403.06	\$ 146.29	\$ 345.58	\$ 3,263.68	\$ 402.89	\$ 12,193.16	\$ 104.68	\$ 6,335.00	\$ 2,934.60	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 416.28	\$ 12,998.58
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 6,595.00	\$ 2,104.59	\$ 219.44	\$ 518.37	\$ 4,895.53	\$ 491.02	\$ 14,860.61	\$ 104.68	\$ 6,335.00	\$ 4,401.90	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 514.40	\$ 15,568.00
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 6,595.00	\$ 2,806.12	\$ 292.58	\$ 691.16	\$ 6,527.37	\$ 579.16	\$ 17,528.06	\$ 104.68	\$ 6,335.00	\$ 5,869.20	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 612.51	\$ 18,537.43

RATE 04 - GENERAL SERVICE RATE - Primary (Annual Average, 50 to 800 kW)																			
		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
Load		Customer Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Total Bill	
Factor		AMS Charge																Differ	Differ(%)
kWh	kW																		
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 713.00	\$ 117.28	\$ 7.31	\$ 16.84	\$ 163.18	\$ 36.03	\$ 1,090.31	\$ 104.68	\$ 738.83	\$ 201.92	\$ 7.31	\$ 16.84	\$ 115.81	\$ 40.51	\$ 1,225.90
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 713.00	\$ 234.58	\$ 14.63	\$ 33.68	\$ 326.37	\$ 46.44	\$ 1,405.35	\$ 104.68	\$ 738.83	\$ 403.84	\$ 14.63	\$ 33.68	\$ 231.61	\$ 52.19	\$ 1,579.46
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 713.00	\$ 351.86	\$ 21.94	\$ 50.52	\$ 489.55	\$ 56.84	\$ 1,720.38	\$ 104.68	\$ 738.83	\$ 605.75	\$ 21.94	\$ 50.52	\$ 347.42	\$ 63.87	\$ 1,953.03
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 713.00	\$ 469.15	\$ 29.26	\$ 67.36	\$ 652.74	\$ 67.25	\$ 2,035.42	\$ 104.68	\$ 738.83	\$ 807.67	\$ 29.26	\$ 67.36	\$ 463.23	\$ 75.55	\$ 2,286.59
28,762	197	20%	\$ 26.00	\$ 10.66	\$ 2,858.50	\$ 482.85	\$ 28.76	\$ 66.35	\$ 642.95	\$ 140.65	\$ 4,256.78	\$ 104.68	\$ 3,004.65	\$ 819.84	\$ 28.82	\$ 66.35	\$ 456.28	\$ 153.11	\$ 4,633.73
64,055	197	45%	\$ 26.00	\$ 10.66	\$ 2,858.50	\$ 1,095.99	\$ 64.16	\$ 147.77	\$ 1,431.89	\$ 192.55	\$ 5,827.55	\$ 104.68	\$ 3,004.65	\$ 1,850.02	\$ 64.18	\$ 147.77	\$ 1,016.17	\$ 211.43	\$ 6,398.91
86,286	197	60%	\$ 26.00	\$ 10.66	\$ 2,858.50	\$ 1,448.55	\$ 86.46	\$ 199.06	\$ 1,928.84	\$ 224.10	\$ 6,782.16	\$ 104.68	\$ 3,004.65	\$ 2,459.52	\$ 86.46	\$ 199.06	\$ 1,368.84	\$ 246.82	\$ 7,470.04
115,048	197	80%	\$ 26.00	\$ 10.66	\$ 2,858.50	\$ 1,931.40	\$ 115.28	\$ 265.42	\$ 2,571.78	\$ 265.82	\$ 8,044.85	\$ 104.68	\$ 3,004.65	\$ 3,279.36	\$ 115.28	\$ 265.42	\$ 1,625.12	\$ 293.68	\$ 8,888.18
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 7,130.00	\$ 1,172.87	\$ 73.15	\$ 168.41	\$ 1,631.84	\$ 348.99	\$ 10,561.91	\$ 104.68	\$ 7,388.33	\$ 2,019.18	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 372.87	\$ 11,284.69
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 7,130.00	\$ 2,345.73	\$ 146.29	\$ 336.82	\$ 3,263.68	\$ 453.08	\$ 13,712.27	\$ 104.68	\$ 7,388.33	\$ 4,038.36	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 489.69	\$ 14,820.32
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 7,130.00	\$ 3,518.00	\$ 219.44	\$ 505.23	\$ 4,895.53	\$ 557.17	\$ 16,862.63	\$ 104.68	\$ 7,388.33	\$ 6,057.54	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 696.52	\$ 18,355.96
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 7,130.00	\$ 4,691.47	\$ 292.58	\$ 673.64	\$ 6,527.37	\$ 681.27	\$ 20,012.99	\$ 104.68	\$ 7,388.33	\$ 7,860.72	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 723.34	\$ 21,891.59
RATE 04 - GENERAL SERVICE RATE - Primary (Summer: Jun - Sep and 50 to 800 kW)																			
Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
Factor		AMS Charge										AMS Charge						Differ	Differ(%)
kWh	kW																		
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 937.00	\$ 211.55	\$ 7.31	\$ 16.84	\$ 163.18	\$ 46.90	\$ 1,418.45	\$ 104.68	\$ 1,164.50	\$ 312.29	\$ 7.31	\$ 16.84	\$ 115.81	\$ 56.82	\$ 1,780.26
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 937.00	\$ 423.11	\$ 14.63	\$ 33.68	\$ 326.37	\$ 60.53	\$ 1,831.98	\$ 104.68	\$ 1,164.50	\$ 624.59	\$ 14.63	\$ 33.68	\$ 231.61	\$ 74.28	\$ 2,247.97
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 937.00	\$ 634.66	\$ 21.94	\$ 50.52	\$ 489.55	\$ 74.16	\$ 2,244.50	\$ 104.68	\$ 1,164.50	\$ 936.88	\$ 21.94	\$ 50.52	\$ 347.42	\$ 89.73	\$ 2,715.68
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 937.00	\$ 846.22	\$ 29.26	\$ 67.36	\$ 652.74	\$ 87.79	\$ 2,657.03	\$ 104.68	\$ 1,164.50	\$ 1,249.18	\$ 29.26	\$ 67.36	\$ 463.23	\$ 105.19	\$ 3,183.40
31,974	219	20%	\$ 26.00	\$ 10.66	\$ 4,104.06	\$ 926.61	\$ 32.04	\$ 73.76	\$ 714.75	\$ 201.19	\$ 6,089.07	\$ 104.68	\$ 5,100.51	\$ 1,367.85	\$ 32.04	\$ 73.76	\$ 507.24	\$ 245.56	\$ 7,431.63
74,406	219	47%	\$ 26.00	\$ 10.66	\$ 4,104.06	\$ 2,156.29	\$ 74.55	\$ 171.85	\$ 1,863.27	\$ 280.42	\$ 8,486.92	\$ 104.68	\$ 5,100.51	\$ 3,183.09	\$ 74.55	\$ 171.85	\$ 1,180.38	\$ 335.38	\$ 10,150.25
95,922	219	60%	\$ 26.00	\$ 10.66	\$ 4,104.06	\$ 2,779.82	\$ 95.11	\$ 221.29	\$ 2,144.24	\$ 320.60	\$ 9,702.78	\$ 104.68	\$ 5,100.51	\$ 4,103.54	\$ 95.11	\$ 221.29	\$ 1,521.71	\$ 380.93	\$ 11,526.78
127,896	219	80%	\$ 26.00	\$ 10.66	\$ 4,104.06	\$ 3,706.43	\$ 128.15	\$ 295.06	\$ 2,858.99	\$ 390.30	\$ 11,509.65	\$ 104.68	\$ 5,100.51	\$ 5,471.39	\$ 128.15	\$ 295.06	\$ 2,028.94	\$ 448.62	\$ 13,577.35
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 9,370.00	\$ 2,115.54	\$ 73.15	\$ 168.41	\$ 1,631.84	\$ 457.74	\$ 13,853.34	\$ 104.68	\$ 11,645.00	\$ 3,122.94	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 556.04	\$ 16,828.29
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 9,370.00	\$ 4,231.08	\$ 146.29	\$ 336.82	\$ 3,263.68	\$ 594.05	\$ 17,978.59	\$ 104.68	\$ 11,645.00	\$ 6,245.88	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 710.58	\$ 21,505.40
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 9,370.00	\$ 6,346.62	\$ 219.44	\$ 505.23	\$ 4,895.53	\$ 730.35	\$ 22,103.83	\$ 104.68	\$ 11,645.00	\$ 9,368.82	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 865.12	\$ 26,182.51
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 9,370.00	\$ 8,462.16	\$ 292.58	\$ 673.64	\$ 6,527.37	\$ 866.66	\$ 26,229.08	\$ 104.68	\$ 11,645.00	\$ 12,491.76	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 1,019.66	\$ 30,859.62
RATE 04 - GENERAL SERVICE RATE - Primary (Non-Summer: Oct - May, 50 to 800 kW)																			
Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
Factor		AMS Charge										AMS Charge						Differ	Differ(%)
kWh	kW																		
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 601.00	\$ 70.15	\$ 7.31	\$ 16.84	\$ 163.18	\$ 30.59	\$ 925.74	\$ 104.68	\$ 526.00	\$ 146.73	\$ 7.31	\$ 16.84	\$ 115.81	\$ 31.35	\$ 948.72
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 601.00	\$ 140.31	\$ 14.63	\$ 33.68	\$ 326.37	\$ 39.39	\$ 1,192.04	\$ 104.68	\$ 526.00	\$ 293.46	\$ 14.63	\$ 33.68	\$ 231.61	\$ 41.14	\$ 1,245.21
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 601.00	\$ 210.46	\$ 21.94	\$ 50.52	\$ 489.55	\$ 48.19	\$ 1,456.33	\$ 104.68	\$ 526.00	\$ 440.19	\$ 21.94	\$ 50.52	\$ 347.42	\$ 50.94	\$ 1,541.70
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 601.00	\$ 280.61	\$ 29.26	\$ 67.36	\$ 652.74	\$ 56.98	\$ 1,724.61	\$ 104.68	\$ 526.00	\$ 586.92	\$ 29.26	\$ 67.36	\$ 463.23	\$ 60.74	\$ 1,838.19
27,156	186	20%	\$ 26.00	\$ 10.66	\$ 2,235.72	\$ 260.97	\$ 27.21	\$ 62.65	\$ 607.05	\$ 110.38	\$ 3,340.64	\$ 104.68	\$ 1,956.72	\$ 545.84	\$ 27.21	\$ 62.65	\$ 430.80	\$ 106.88	\$ 3,234.79
58,880	186	43%	\$ 26.00	\$ 10.66	\$ 2,235.72	\$ 565.94	\$ 59.00	\$ 135.84	\$ 1,316.20	\$ 148.62	\$ 4,497.88	\$ 104.68	\$ 1,956.72	\$ 1,163.49	\$ 59.00	\$ 135.84	\$ 934.07	\$ 149.46	\$ 4,523.25
81,468	186	60%	\$ 26.00	\$ 10.66	\$ 2,235.72	\$ 782.91	\$ 81.63	\$ 187.95	\$ 1,821.14	\$ 175.84	\$ 5,321.85	\$ 104.68	\$ 1,956.72	\$ 1,637.51	\$ 81.63	\$ 187.95	\$ 1,292.41	\$ 179.77	\$ 5,440.67
108,624	186	80%	\$ 26.00	\$ 10.66	\$ 2,235.72	\$ 1,043.88	\$ 108.84	\$ 250.60	\$ 2,428.18	\$ 208.58	\$ 6,312.45	\$ 104.68	\$ 1,956.72	\$ 2,183.34	\$ 108.84	\$ 250.60	\$ 1,723.21	\$ 216.21	\$ 6,543.60
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 6,010.00	\$ 701.53	\$ 73.15	\$ 168.41	\$ 1,631.84	\$ 294.61	\$ 8,916.20	\$ 104.68	\$ 5,260.00	\$ 1,467.30	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 281.28	\$ 8,512.89
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 6,010.00	\$ 1,403.06	\$ 146.29	\$ 336.82	\$ 3,263.68	\$ 382.60	\$ 11,579.11	\$ 104.68	\$ 5,260.00	\$ 2,934.60	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 379.25	\$ 11,477.79
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 6,010.00	\$ 2,104.59	\$ 219.44	\$ 505.23	\$ 4,895.53	\$ 470.58	\$ 14,242.03	\$ 104.68	\$ 5,260.00	\$ 4,401.90	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 477.21	\$ 14,442.68
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 6,010.00	\$ 2,806.12	\$ 292.58	\$ 673.64	\$ 6,527.37	\$ 558.57	\$ 16,904.95	\$ 104.68	\$ 5,260.00	\$ 5,869.20	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 575.18	\$ 17,407.58

RATE 04 - GENERAL SERVICE RATE - Transmission (Annual Average, 50 to 800 kW)																										
kWh		kW		Load Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
					Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 500.33	\$ 117.28	\$ 7.31	\$ 16.49	\$ 163.18	\$ 28.75	\$ 870.01	\$ 104.68	\$ 598.83	\$ 201.92	\$ 7.31	\$ 16.49	\$ 115.81	\$ 35.71	\$ 1,080.75	\$ 210.74	24.2%					
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 500.33	\$ 234.58	\$ 14.63	\$ 32.98	\$ 326.37	\$ 39.14	\$ 1,184.69	\$ 104.68	\$ 598.83	\$ 403.84	\$ 14.63	\$ 32.98	\$ 231.61	\$ 47.38	\$ 1,433.96	\$ 249.27	21.0%					
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 500.33	\$ 351.86	\$ 21.94	\$ 49.47	\$ 489.55	\$ 49.54	\$ 1,499.36	\$ 104.68	\$ 598.83	\$ 605.75	\$ 21.94	\$ 49.47	\$ 347.42	\$ 59.05	\$ 1,787.16	\$ 287.80	19.2%					
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 500.33	\$ 469.15	\$ 29.26	\$ 65.96	\$ 652.74	\$ 59.94	\$ 1,814.04	\$ 104.68	\$ 598.83	\$ 807.67	\$ 29.26	\$ 65.96	\$ 463.23	\$ 70.72	\$ 2,140.36	\$ 326.32	18.0%					
43,800	300	20%	\$ 26.00	\$ 10.66	\$ 3,002.00	\$ 703.72	\$ 43.89	\$ 98.94	\$ 979.11	\$ 166.22	\$ 5,030.54	\$ 104.68	\$ 3,593.00	\$ 1,211.51	\$ 43.89	\$ 98.94	\$ 694.84	\$ 196.38	\$ 5,943.24	\$ 912.70	18.1%					
87,600	300	40%	\$ 26.00	\$ 10.66	\$ 3,002.00	\$ 1,407.44	\$ 87.78	\$ 197.89	\$ 1,958.21	\$ 228.60	\$ 6,918.58	\$ 104.68	\$ 3,593.00	\$ 2,423.02	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 266.40	\$ 8,062.45	\$ 1,143.87	16.5%					
131,400	300	60%	\$ 26.00	\$ 10.66	\$ 3,002.00	\$ 2,111.16	\$ 131.66	\$ 296.83	\$ 2,937.32	\$ 290.99	\$ 8,806.62	\$ 104.68	\$ 3,593.00	\$ 3,634.52	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 336.42	\$ 10,181.65	\$ 1,375.03	15.6%					
175,200	300	80%	\$ 26.00	\$ 10.66	\$ 3,002.00	\$ 2,814.88	\$ 175.55	\$ 395.78	\$ 3,916.42	\$ 353.37	\$ 10,694.66	\$ 104.68	\$ 3,593.00	\$ 4,846.03	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 406.44	\$ 12,300.86	\$ 1,606.20	15.0%					
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 5,003.33	\$ 1,172.87	\$ 73.15	\$ 164.91	\$ 1,631.84	\$ 276.20	\$ 8,358.95	\$ 104.68	\$ 5,988.33	\$ 2,019.18	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 324.91	\$ 9,833.23	\$ 1,474.28	17.6%					
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 5,003.33	\$ 2,345.73	\$ 146.29	\$ 329.81	\$ 3,263.68	\$ 380.17	\$ 11,505.69	\$ 104.68	\$ 5,988.33	\$ 4,038.36	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 441.81	\$ 13,365.24	\$ 1,859.55	16.2%					
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 5,003.33	\$ 3,519.00	\$ 219.44	\$ 494.72	\$ 4,895.53	\$ 484.14	\$ 14,652.42	\$ 104.68	\$ 5,988.33	\$ 6,057.54	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 558.32	\$ 16,897.25	\$ 2,244.83	15.3%					
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 5,003.33	\$ 4,691.47	\$ 292.58	\$ 659.63	\$ 6,527.37	\$ 588.12	\$ 17,799.16	\$ 104.68	\$ 5,988.33	\$ 8,076.72	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 675.02	\$ 20,429.26	\$ 2,630.10	14.8%					

RATE 04 - GENERAL SERVICE RATE - Transmission (Summer: Jun - Sep and 50 to 800 kW)																										
kWh		kW		Load Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
					Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 702.00	\$ 211.55	\$ 7.31	\$ 16.49	\$ 163.18	\$ 38.86	\$ 1,176.06	\$ 104.68	\$ 1,024.50	\$ 312.29	\$ 7.31	\$ 16.49	\$ 115.81	\$ 54.03	\$ 1,635.11	\$ 459.05	39.0%					
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 702.00	\$ 423.11	\$ 14.63	\$ 32.98	\$ 326.37	\$ 52.48	\$ 1,582.23	\$ 104.68	\$ 1,024.50	\$ 624.59	\$ 14.63	\$ 32.98	\$ 231.61	\$ 69.47	\$ 2,102.46	\$ 514.23	32.4%					
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 702.00	\$ 634.66	\$ 21.94	\$ 49.47	\$ 489.55	\$ 66.10	\$ 2,000.39	\$ 104.68	\$ 1,024.50	\$ 936.88	\$ 21.94	\$ 49.47	\$ 347.42	\$ 84.91	\$ 2,569.81	\$ 569.42	28.5%					
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 702.00	\$ 846.22	\$ 29.26	\$ 65.96	\$ 652.74	\$ 79.72	\$ 2,412.55	\$ 104.68	\$ 1,024.50	\$ 1,249.18	\$ 29.26	\$ 65.96	\$ 463.23	\$ 100.35	\$ 3,037.16	\$ 624.61	25.9%					
43,800	300	20%	\$ 26.00	\$ 10.66	\$ 4,212.00	\$ 1,269.32	\$ 43.89	\$ 98.94	\$ 979.11	\$ 226.89	\$ 6,866.81	\$ 104.68	\$ 6,147.00	\$ 1,873.76	\$ 43.89	\$ 98.94	\$ 694.84	\$ 306.28	\$ 9,269.39	\$ 2,402.58	35.0%					
87,600	300	40%	\$ 26.00	\$ 10.66	\$ 4,212.00	\$ 2,538.65	\$ 87.78	\$ 197.89	\$ 1,958.21	\$ 308.60	\$ 9,339.79	\$ 104.68	\$ 6,147.00	\$ 3,747.53	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 398.93	\$ 12,073.49	\$ 2,733.70	29.3%					
131,400	300	60%	\$ 26.00	\$ 10.66	\$ 4,212.00	\$ 3,807.97	\$ 131.66	\$ 296.83	\$ 2,937.32	\$ 390.32	\$ 11,812.76	\$ 104.68	\$ 6,147.00	\$ 5,521.29	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 491.58	\$ 14,877.58	\$ 3,064.82	25.9%					
175,200	300	80%	\$ 26.00	\$ 10.66	\$ 4,212.00	\$ 5,077.30	\$ 175.55	\$ 395.78	\$ 3,916.42	\$ 472.03	\$ 14,285.74	\$ 104.68	\$ 6,147.00	\$ 7,495.06	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 584.24	\$ 17,681.68	\$ 3,395.94	23.8%					
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 7,020.00	\$ 2,115.54	\$ 73.15	\$ 164.91	\$ 1,631.84	\$ 377.32	\$ 11,419.41	\$ 104.68	\$ 10,245.00	\$ 3,122.94	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 508.08	\$ 15,376.82	\$ 3,957.41	34.7%					
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 7,020.00	\$ 4,231.08	\$ 146.29	\$ 329.81	\$ 3,263.68	\$ 513.51	\$ 15,541.04	\$ 104.68	\$ 10,245.00	\$ 6,245.88	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 662.50	\$ 20,050.31	\$ 4,509.27	29.0%					
219,000	500	60%	\$ 26.00	\$ 10.66	\$ 7,020.00	\$ 6,346.62	\$ 219.44	\$ 494.72	\$ 4,895.53	\$ 649.69	\$ 19,662.66	\$ 104.68	\$ 10,245.00	\$ 9,368.82	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 816.92	\$ 24,723.80	\$ 5,061.14	25.7%					
292,000	500	80%	\$ 26.00	\$ 10.66	\$ 7,020.00	\$ 8,462.16	\$ 292.58	\$ 659.63	\$ 6,527.37	\$ 785.88	\$ 23,784.28	\$ 104.68	\$ 10,245.00	\$ 12,491.76	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 971.34	\$ 29,397.28	\$ 5,613.00	23.6%					

RATE 04 - GENERAL SERVICE RATE - Transmission (Non-Summer: Oct - May, 50 to 800 kW)																										
kWh		kW		Load Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
					Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
7,300	50	20%	\$ 26.00	\$ 10.66	\$ 399.50	\$ 70.15	\$ 7.31	\$ 16.49	\$ 163.18	\$ 23.69	\$ 716.99	\$ 104.68	\$ 386.00	\$ 146.73	\$ 7.31	\$ 16.49	\$ 115.81	\$ 26.55	\$ 803.57	\$ 86.58	12.1%					
14,600	50	40%	\$ 26.00	\$ 10.66	\$ 399.50	\$ 140.31	\$ 14.63	\$ 32.98	\$ 326.37	\$ 32.48	\$ 982.93	\$ 104.68	\$ 386.00	\$ 293.46	\$ 14.63	\$ 32.98	\$ 231.61	\$ 36.34	\$ 1,099.70	\$ 116.77	11.9%					
21,900	50	60%	\$ 26.00	\$ 10.66	\$ 399.50	\$ 210.40	\$ 21.94	\$ 49.47	\$ 489.55	\$ 41.26	\$ 1,248.85	\$ 104.68	\$ 386.00	\$ 440.19	\$ 21.94	\$ 49.47	\$ 347.42	\$ 46.12	\$ 1,395.83	\$ 146.98	11.8%					
29,200	50	80%	\$ 26.00	\$ 10.66	\$ 399.50	\$ 280.61	\$ 29.26	\$ 65.96	\$ 652.74	\$ 50.05	\$ 1,514.78	\$ 104.68	\$ 386.00	\$ 586.92	\$ 29.26	\$ 65.96	\$ 463.23	\$ 55.91	\$ 1,691.96	\$ 177.18	11.7%					
43,800	300	20%	\$ 26.00	\$ 10.66	\$ 2,397.00	\$ 420.92	\$ 43.89	\$ 98.94	\$ 979.11	\$ 135.88	\$ 4,112.40	\$ 104.68	\$ 2,316.00	\$ 890.36	\$ 43.89	\$ 98.94	\$ 694.84	\$ 141.42	\$ 4,280.16	\$ 167.76	4.1%					
87,600	300	40%	\$ 26.00	\$ 10.66	\$ 2,397.00	\$ 841.94	\$ 87.78	\$ 197.89	\$ 1,958.21	\$ 188.60	\$ 5,707.98	\$ 104.68	\$ 2,316.00	\$ 1,760.76	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 200.13	\$ 6,056.92	\$ 348.94	6.1%					
131,400	300	60%	\$ 26.00	\$ 10.66	\$ 2,397.00	\$ 1,262.75	\$ 131.66	\$ 296.83	\$ 2,937.32	\$ 241.32	\$ 7,303.54	\$ 104.68	\$ 2,316.00	\$ 2,641.14	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 258.84	\$ 7,833.69	\$ 530.15	7.3%					
175,200	300	80%	\$ 26.00	\$ 10.66	\$ 2,397.00	\$ 1,683.67	\$ 175.55	\$ 395.78	\$ 3,916.42	\$ 294.04	\$ 8,899.12	\$ 104.68	\$ 2,316.00	\$ 3,521.52	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 317.55	\$ 9,610.45	\$ 711.33	8.0%					
73,000	500	20%	\$ 26.00	\$ 10.66	\$ 3,995.00	\$ 701.53	\$ 73.15	\$ 164.91	\$ 1,631.84	\$ 225.63	\$ 6,828.72	\$ 104.68	\$ 3,860.00	\$ 1,467.30	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 233.32	\$ 7,061.43	\$ 232.71	3.4%					
146,000	500	40%	\$ 26.00	\$ 10.66	\$ 3,995.00	\$ 1,403.06	\$ 146.29	\$ 329.81	\$ 3,263.68	\$ 313.50	\$ 9,488.01	\$ 104.68	\$ 3,860.00	\$ 2,934.60	\$ 146.29	\$ 329.81	\$ 2,316.14									

RATE 05 - IRRIGATION SERVICE RATE (Annual Average)																										
Horse		Equiv.		Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	Power		kW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
438		7.5	6	10%	\$ 20.00	\$ 6.38	\$ -	\$ 27.33	\$ 0.44	\$ 1.04	\$ 9.79	\$ 2.22	\$ 67.20	\$ 18.67	\$ 46.14	\$ 0.44	\$ 1.04	\$ 6.95	\$ 2.50	\$ 75.74	\$ 8.54	12.7%				
876		7.5	6	20%	\$ 20.00	\$ 6.38	\$ -	\$ 54.65	\$ 0.88	\$ 2.07	\$ 19.58	\$ 3.54	\$ 107.10	\$ 18.67	\$ 92.29	\$ 0.88	\$ 2.07	\$ 13.90	\$ 4.37	\$ 132.17	\$ 25.07	23.4%				
1,752		7.5	6	40%	\$ 20.00	\$ 6.38	\$ -	\$ 109.31	\$ 1.76	\$ 4.15	\$ 39.16	\$ 6.18	\$ 186.93	\$ 18.67	\$ 184.58	\$ 1.76	\$ 4.15	\$ 27.79	\$ 8.10	\$ 245.04	\$ 58.11	31.1%				
2,628		7.5	6	60%	\$ 20.00	\$ 6.38	\$ -	\$ 163.96	\$ 2.63	\$ 6.22	\$ 58.75	\$ 8.81	\$ 266.75	\$ 18.67	\$ 276.86	\$ 2.63	\$ 6.22	\$ 41.69	\$ 11.83	\$ 357.90	\$ 91.15	34.2%				
2,409	40		33	10%	\$ 20.00	\$ 6.38	\$ -	\$ 150.30	\$ 2.41	\$ 5.70	\$ 53.85	\$ 8.15	\$ 246.80	\$ 18.67	\$ 253.79	\$ 2.41	\$ 5.70	\$ 38.22	\$ 10.89	\$ 329.68	\$ 82.98	33.6%				
4,780	40		33	20%	\$ 20.00	\$ 6.38	\$ -	\$ 317.84	\$ 4.79	\$ 11.31	\$ 106.85	\$ 15.96	\$ 483.14	\$ 18.67	\$ 518.73	\$ 4.79	\$ 11.31	\$ 75.83	\$ 21.50	\$ 650.84	\$ 167.70	34.7%				
9,636	40		33	40%	\$ 20.00	\$ 6.38	\$ -	\$ 601.19	\$ 9.66	\$ 22.81	\$ 215.40	\$ 29.91	\$ 905.35	\$ 18.67	\$ 1,015.15	\$ 9.66	\$ 22.81	\$ 152.87	\$ 41.66	\$ 1,260.81	\$ 355.46	39.3%				
14,454	40		33	60%	\$ 20.00	\$ 6.38	\$ -	\$ 901.78	\$ 14.48	\$ 34.21	\$ 323.10	\$ 44.42	\$ 1,344.38	\$ 18.67	\$ 1,522.73	\$ 14.48	\$ 34.21	\$ 229.30	\$ 62.17	\$ 1,881.56	\$ 537.18	40.0%				
15,111	250		207	10%	\$ 20.00	\$ 6.38	\$ -	\$ 942.78	\$ 15.14	\$ 35.77	\$ 337.79	\$ 46.40	\$ 1,404.26	\$ 18.67	\$ 1,591.94	\$ 15.14	\$ 35.77	\$ 239.72	\$ 64.97	\$ 1,966.21	\$ 561.95	40.0%				
30,222	250		207	20%	\$ 20.00	\$ 6.38	\$ -	\$ 1,885.55	\$ 30.28	\$ 71.54	\$ 675.58	\$ 91.80	\$ 2,781.23	\$ 18.67	\$ 3,183.89	\$ 30.28	\$ 71.54	\$ 479.44	\$ 129.30	\$ 3,913.11	\$ 1,131.88	40.7%				
60,444	250		207	40%	\$ 20.00	\$ 6.38	\$ -	\$ 3,771.10	\$ 60.56	\$ 143.07	\$ 1,351.17	\$ 182.89	\$ 5,535.17	\$ 18.67	\$ 6,367.78	\$ 60.56	\$ 143.07	\$ 958.88	\$ 257.56	\$ 7,866.92	\$ 2,271.75	41.0%				
90,666	250		207	60%	\$ 20.00	\$ 6.38	\$ -	\$ 5,656.65	\$ 90.85	\$ 214.61	\$ 2,026.75	\$ 273.89	\$ 8,289.12	\$ 18.67	\$ 9,551.66	\$ 90.85	\$ 214.61	\$ 1,438.33	\$ 386.61	\$ 11,700.73	\$ 3,411.61	41.2%				
RATE 05 - IRRIGATION SERVICE RATE (Summer Jun - Sep)																										
Horse		Equiv.		Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	Power		kW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
438		7.5	6	10%	\$ 20.00	\$ 6.38	\$ -	\$ 34.11	\$ 0.44	\$ 1.04	\$ 9.79	\$ 2.45	\$ 74.21	\$ 18.67	\$ 51.38	\$ 0.44	\$ 1.04	\$ 6.95	\$ 2.68	\$ 81.16	\$ 6.95	9.4%				
876		7.5	6	20%	\$ 20.00	\$ 6.38	\$ -	\$ 68.21	\$ 0.88	\$ 2.07	\$ 19.58	\$ 4.00	\$ 121.13	\$ 18.67	\$ 102.76	\$ 0.88	\$ 2.07	\$ 13.90	\$ 4.73	\$ 143.00	\$ 21.87	18.1%				
1,752		7.5	6	40%	\$ 20.00	\$ 6.38	\$ -	\$ 136.43	\$ 1.76	\$ 4.15	\$ 39.16	\$ 7.10	\$ 214.98	\$ 18.67	\$ 205.53	\$ 1.76	\$ 4.15	\$ 27.79	\$ 8.81	\$ 266.71	\$ 51.73	24.1%				
2,628		7.5	6	60%	\$ 20.00	\$ 6.38	\$ -	\$ 204.64	\$ 2.63	\$ 6.22	\$ 58.75	\$ 10.20	\$ 308.82	\$ 18.67	\$ 308.29	\$ 2.63	\$ 6.22	\$ 41.69	\$ 12.90	\$ 390.40	\$ 81.58	26.4%				
2,409	40		33	10%	\$ 20.00	\$ 6.38	\$ -	\$ 187.59	\$ 2.41	\$ 5.70	\$ 53.85	\$ 9.43	\$ 285.37	\$ 18.67	\$ 282.60	\$ 2.41	\$ 5.70	\$ 38.22	\$ 11.88	\$ 359.48	\$ 74.11	26.0%				
7,314	40		33	30%	\$ 20.00	\$ 6.38	\$ -	\$ 569.54	\$ 7.33	\$ 17.31	\$ 163.50	\$ 26.79	\$ 810.85	\$ 18.67	\$ 858.01	\$ 7.33	\$ 17.31	\$ 116.03	\$ 34.76	\$ 1,052.11	\$ 241.26	29.8%				
9,636	40		33	40%	\$ 20.00	\$ 6.38	\$ -	\$ 750.36	\$ 9.66	\$ 22.81	\$ 215.40	\$ 35.01	\$ 1,059.62	\$ 18.67	\$ 1,130.40	\$ 9.66	\$ 22.81	\$ 152.87	\$ 45.60	\$ 1,380.00	\$ 320.38	30.2%				
14,454	40		33	60%	\$ 20.00	\$ 6.38	\$ -	\$ 1,125.53	\$ 14.48	\$ 34.21	\$ 323.10	\$ 52.07	\$ 1,575.78	\$ 18.67	\$ 1,695.60	\$ 14.48	\$ 34.21	\$ 229.30	\$ 68.08	\$ 2,060.34	\$ 484.56	30.8%				
15,111	250		207	10%	\$ 20.00	\$ 6.38	\$ -	\$ 1,176.69	\$ 15.14	\$ 35.77	\$ 337.79	\$ 54.39	\$ 1,646.16	\$ 18.67	\$ 1,772.67	\$ 15.14	\$ 35.77	\$ 239.72	\$ 71.14	\$ 2,153.11	\$ 506.95	30.8%				
30,222	250		207	20%	\$ 20.00	\$ 6.38	\$ -	\$ 2,353.39	\$ 30.28	\$ 71.54	\$ 675.58	\$ 107.88	\$ 3,265.05	\$ 18.67	\$ 3,545.34	\$ 30.28	\$ 71.54	\$ 479.44	\$ 141.65	\$ 4,286.92	\$ 1,021.87	31.3%				
60,444	250		207	40%	\$ 20.00	\$ 6.38	\$ -	\$ 4,706.77	\$ 60.56	\$ 143.07	\$ 1,351.17	\$ 214.87	\$ 6,502.82	\$ 18.67	\$ 7,090.69	\$ 60.56	\$ 143.07	\$ 958.88	\$ 282.66	\$ 8,554.54	\$ 2,051.72	31.6%				
90,666	250		207	60%	\$ 20.00	\$ 6.38	\$ -	\$ 7,060.16	\$ 90.85	\$ 214.61	\$ 2,026.75	\$ 321.85	\$ 9,740.55	\$ 18.67	\$ 10,636.03	\$ 90.85	\$ 214.61	\$ 1,438.33	\$ 423.67	\$ 12,822.15	\$ 3,081.56	31.6%				
RATE 05 - IRRIGATION SERVICE RATE (Non-Summer: Oct - May)																										
Horse		Equiv.		Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	Power		kW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
438		7.5	6	10%	\$ 20.00	\$ 6.38	\$ -	\$ 23.94	\$ 0.44	\$ 1.04	\$ 9.79	\$ 2.10	\$ 63.69	\$ 18.67	\$ 43.52	\$ 0.44	\$ 1.04	\$ 6.95	\$ 2.41	\$ 73.03	\$ 9.34	14.7%				
876		7.5	6	20%	\$ 20.00	\$ 6.38	\$ -	\$ 47.87	\$ 0.88	\$ 2.07	\$ 19.58	\$ 3.31	\$ 100.09	\$ 18.67	\$ 87.05	\$ 0.88	\$ 2.07	\$ 13.90	\$ 4.19	\$ 126.76	\$ 26.67	26.6%				
1,752		7.5	6	40%	\$ 20.00	\$ 6.38	\$ -	\$ 95.75	\$ 1.76	\$ 4.15	\$ 39.16	\$ 5.71	\$ 172.91	\$ 18.67	\$ 174.10	\$ 1.76	\$ 4.15	\$ 27.79	\$ 7.74	\$ 234.20	\$ 61.29	35.4%				
2,628		7.5	6	60%	\$ 20.00	\$ 6.38	\$ -	\$ 143.62	\$ 2.63	\$ 6.22	\$ 58.75	\$ 8.12	\$ 245.72	\$ 18.67	\$ 261.14	\$ 2.63	\$ 6.22	\$ 41.69	\$ 11.29	\$ 341.64	\$ 95.92	39.0%				
2,409	40		33	10%	\$ 20.00	\$ 6.38	\$ -	\$ 131.85	\$ 2.41	\$ 5.70	\$ 53.85	\$ 7.52	\$ 227.51	\$ 18.67	\$ 239.38	\$ 2.41	\$ 5.70	\$ 38.22	\$ 10.40	\$ 314.78	\$ 87.27	38.4%				
3,513	40		33	15%	\$ 20.00	\$ 6.38	\$ -	\$ 191.99	\$ 3.52	\$ 8.32	\$ 78.53	\$ 10.55	\$ 319.28	\$ 18.67	\$ 349.09	\$ 3.52	\$ 8.32	\$ 55.73	\$ 14.88	\$ 450.20	\$ 130.92	41.0%				
9,636	40		33	40%	\$ 20.00	\$ 6.38	\$ -	\$ 526.61	\$ 9.66	\$ 22.81	\$ 215.40	\$ 27.37	\$ 828.22	\$ 18.67	\$ 957.53	\$ 9.66	\$ 22.81	\$ 152.87	\$ 39.69	\$ 1,201.22	\$ 373.00	45.0%				
14,454	40		33	60%	\$ 20.00	\$ 6.38	\$ -	\$ 789.91	\$ 14.48	\$ 34.21	\$ 323.10	\$ 40.60	\$ 1,228.69	\$ 18.67	\$ 1,436.29	\$ 14.48	\$ 34.21	\$ 229.30	\$ 59.22	\$ 1,792.17	\$ 563.48	45.9%				
15,111	250		207	10%	\$ 20.00	\$ 6.38	\$ -	\$ 825.82	\$ 15.14	\$ 35.77	\$ 337.79	\$ 42.40	\$ 1,283.30	\$ 18.67	\$ 1,501.58	\$ 15.14	\$ 35.77	\$ 239.72	\$ 61.88	\$ 1,872.76	\$ 589.46	45.9%				
30,222	250		207	20%	\$ 20.00	\$ 6.38	\$ -	\$ 1,651.63	\$ 30.28	\$ 71.54	\$ 675.58	\$ 83.90	\$ 2,539.31	\$ 18.67	\$ 3,003.16	\$ 30.28	\$ 71.54	\$ 479.44	\$ 123.12	\$ 3,726.21	\$ 1,186.90	46.7%				
60,444	250		207	40%	\$ 20.00	\$ 6.38	\$ -	\$ 3,303.26	\$ 60.56	\$ 143.07	\$ 1,351.17	\$ 166.91	\$ 5,051.35	\$ 18.67	\$ 6,006.32	\$ 60.56	\$ 143.07	\$ 958.88	\$ 245.00	\$ 7,453.11	\$ 2,381.76	47.2%				
90,666	250		207	60%	\$ 20.00	\$ 6.38	\$ -	\$ 4,954.90	\$ 90.85	\$ 214.61	\$ 2,026.75	\$ 249.91	\$ 7,563.39	\$ 18.67	\$ 9,009.48	\$ 90.85	\$ 214.61	\$ 1,438.33	\$ 388.09	\$ 11,140.02	\$ 3,576.63	47.3%				

Rate 7 - CITY AND COUNTY SERVICE (Annual Average, Secondary)																			
Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF
1,460	10	20%	\$ 17.50	\$ 5.97	\$ 115.63	\$ 38.84	\$ 1.46	\$ 3.46	\$ 32.64	\$ 7.36	\$ 222.86	\$ 17.78	\$ 176.63	\$ 48.23	\$ 1.46	\$ 3.46	\$ 23.16	\$ 9.25	\$ 279.97
2,920	40%	40%	\$ 17.50	\$ 5.97	\$ 115.63	\$ 77.68	\$ 2.93	\$ 6.91	\$ 65.27	\$ 9.97	\$ 301.87	\$ 17.78	\$ 176.63	\$ 96.46	\$ 2.93	\$ 6.91	\$ 46.32	\$ 18.86	\$ 358.89
4,380	10	60%	\$ 17.50	\$ 5.97	\$ 115.63	\$ 116.52	\$ 4.39	\$ 10.37	\$ 97.91	\$ 12.58	\$ 380.88	\$ 17.78	\$ 176.63	\$ 144.69	\$ 4.39	\$ 10.37	\$ 69.48	\$ 14.47	\$ 437.80
5,840	10	80%	\$ 17.50	\$ 5.97	\$ 115.63	\$ 155.36	\$ 5.85	\$ 13.82	\$ 130.55	\$ 15.20	\$ 459.88	\$ 17.78	\$ 176.63	\$ 192.92	\$ 5.85	\$ 13.82	\$ 92.65	\$ 17.07	\$ 516.72
3,796	26	20%	\$ 17.50	\$ 5.97	\$ 308.78	\$ 104.21	\$ 3.80	\$ 8.99	\$ 84.86	\$ 18.25	\$ 552.35	\$ 17.78	\$ 473.36	\$ 130.56	\$ 3.80	\$ 8.99	\$ 60.22	\$ 23.74	\$ 718.44
6,355	26	33%	\$ 17.50	\$ 5.97	\$ 308.78	\$ 176.48	\$ 6.37	\$ 15.04	\$ 142.06	\$ 22.97	\$ 695.17	\$ 17.78	\$ 473.36	\$ 223.62	\$ 6.37	\$ 15.04	\$ 100.82	\$ 28.60	\$ 865.59
11,388	26	60%	\$ 17.50	\$ 5.97	\$ 308.78	\$ 312.62	\$ 11.41	\$ 26.96	\$ 254.57	\$ 32.05	\$ 969.85	\$ 17.78	\$ 473.36	\$ 391.68	\$ 11.41	\$ 26.96	\$ 180.66	\$ 37.65	\$ 1,139.49
15,184	26	80%	\$ 17.50	\$ 5.97	\$ 308.78	\$ 416.82	\$ 15.21	\$ 35.94	\$ 339.42	\$ 38.94	\$ 1,178.59	\$ 17.78	\$ 473.36	\$ 522.23	\$ 15.21	\$ 35.94	\$ 240.88	\$ 44.61	\$ 1,350.01
14,600	100	20%	\$ 17.50	\$ 5.97	\$ 1,156.33	\$ 388.41	\$ 14.63	\$ 34.56	\$ 326.37	\$ 68.42	\$ 2,010.19	\$ 17.78	\$ 1,766.33	\$ 482.29	\$ 14.63	\$ 34.56	\$ 231.61	\$ 87.04	\$ 2,634.24
29,200	100	40%	\$ 17.50	\$ 5.97	\$ 1,156.33	\$ 776.82	\$ 29.26	\$ 69.12	\$ 652.74	\$ 125.53	\$ 2,800.26	\$ 17.78	\$ 1,766.33	\$ 964.57	\$ 29.26	\$ 69.12	\$ 463.23	\$ 113.12	\$ 3,423.41
43,800	100	60%	\$ 17.50	\$ 5.97	\$ 1,156.33	\$ 1,165.23	\$ 43.89	\$ 103.67	\$ 979.11	\$ 118.63	\$ 3,590.33	\$ 17.78	\$ 1,766.33	\$ 1,446.86	\$ 43.89	\$ 103.67	\$ 694.84	\$ 139.19	\$ 4,212.57
58,400	100	80%	\$ 17.50	\$ 5.97	\$ 1,156.33	\$ 1,553.63	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 144.74	\$ 4,380.40	\$ 17.78	\$ 1,766.33	\$ 1,929.15	\$ 58.52	\$ 138.23	\$ 928.46	\$ 165.27	\$ 5,001.73

Rate 7 - CITY AND COUNTY SERVICE (Summer: Jun - Sep)																			
Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF
1,460	10	20%	\$ 17.50	\$ 5.97	\$ 147.70	\$ 53.28	\$ 1.46	\$ 3.46	\$ 32.64	\$ 8.95	\$ 270.96	\$ 17.78	\$ 238.30	\$ 74.90	\$ 1.46	\$ 3.46	\$ 23.16	\$ 12.27	\$ 371.33
2,920	10	40%	\$ 17.50	\$ 5.97	\$ 147.70	\$ 106.55	\$ 2.93	\$ 6.91	\$ 65.27	\$ 12.06	\$ 364.89	\$ 17.78	\$ 238.30	\$ 149.80	\$ 2.93	\$ 6.91	\$ 46.32	\$ 15.79	\$ 477.83
4,380	10	60%	\$ 17.50	\$ 5.97	\$ 147.70	\$ 159.83	\$ 4.39	\$ 10.37	\$ 97.91	\$ 15.16	\$ 458.83	\$ 17.78	\$ 238.30	\$ 224.69	\$ 4.39	\$ 10.37	\$ 69.48	\$ 19.31	\$ 584.32
5,840	10	80%	\$ 17.50	\$ 5.97	\$ 147.70	\$ 213.10	\$ 5.85	\$ 13.82	\$ 130.55	\$ 18.26	\$ 552.76	\$ 17.78	\$ 238.30	\$ 299.59	\$ 5.85	\$ 13.82	\$ 92.65	\$ 22.83	\$ 690.82
4,234	29	20%	\$ 17.50	\$ 5.97	\$ 428.33	\$ 154.50	\$ 4.24	\$ 10.02	\$ 94.65	\$ 24.44	\$ 739.65	\$ 17.78	\$ 691.07	\$ 217.20	\$ 4.24	\$ 10.02	\$ 67.17	\$ 34.43	\$ 1,041.91
7,854	29	37%	\$ 17.50	\$ 5.97	\$ 428.33	\$ 286.59	\$ 7.87	\$ 18.59	\$ 175.57	\$ 32.14	\$ 972.58	\$ 17.78	\$ 691.07	\$ 402.91	\$ 7.87	\$ 18.59	\$ 124.60	\$ 43.15	\$ 1,305.97
12,702	29	60%	\$ 17.50	\$ 5.97	\$ 428.33	\$ 463.50	\$ 12.73	\$ 30.07	\$ 283.94	\$ 42.44	\$ 1,294.48	\$ 17.78	\$ 691.07	\$ 651.61	\$ 12.73	\$ 30.07	\$ 201.50	\$ 54.84	\$ 1,659.59
16,936	29	80%	\$ 17.50	\$ 5.97	\$ 428.33	\$ 617.99	\$ 16.97	\$ 40.09	\$ 378.59	\$ 51.44	\$ 1,556.88	\$ 17.78	\$ 691.07	\$ 868.82	\$ 16.97	\$ 40.09	\$ 268.67	\$ 65.04	\$ 1,968.44
14,600	100	20%	\$ 17.50	\$ 5.97	\$ 1,477.00	\$ 532.75	\$ 14.63	\$ 34.56	\$ 326.37	\$ 82.31	\$ 2,491.09	\$ 17.78	\$ 2,383.00	\$ 748.98	\$ 14.63	\$ 34.56	\$ 231.61	\$ 117.23	\$ 3,547.79
29,200	100	40%	\$ 17.50	\$ 5.97	\$ 1,477.00	\$ 1,065.51	\$ 29.26	\$ 69.12	\$ 652.74	\$ 113.35	\$ 3,430.44	\$ 17.78	\$ 2,383.00	\$ 1,497.96	\$ 29.26	\$ 69.12	\$ 463.23	\$ 152.41	\$ 4,612.76
43,800	100	60%	\$ 17.50	\$ 5.97	\$ 1,477.00	\$ 1,598.26	\$ 43.89	\$ 103.67	\$ 979.11	\$ 144.39	\$ 4,389.78	\$ 17.78	\$ 2,383.00	\$ 2,246.94	\$ 43.89	\$ 103.67	\$ 694.84	\$ 187.60	\$ 5,677.73
58,400	100	80%	\$ 17.50	\$ 5.97	\$ 1,477.00	\$ 2,131.02	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 175.42	\$ 5,309.14	\$ 17.78	\$ 2,383.00	\$ 2,995.92	\$ 58.52	\$ 138.23	\$ 928.46	\$ 222.79	\$ 6,742.70

Rate 7 - CITY AND COUNTY SERVICE (Non-Summer: Oct - May)																			
Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF
1,460	10	20%	\$ 17.50	\$ 5.97	\$ 99.60	\$ 31.62	\$ 1.46	\$ 3.46	\$ 32.64	\$ 6.57	\$ 198.81	\$ 17.78	\$ 145.80	\$ 34.89	\$ 1.46	\$ 3.46	\$ 23.16	\$ 7.74	\$ 234.29
2,920	10	40%	\$ 17.50	\$ 5.97	\$ 99.60	\$ 63.25	\$ 2.93	\$ 6.91	\$ 65.27	\$ 8.93	\$ 270.36	\$ 17.78	\$ 145.80	\$ 69.79	\$ 2.93	\$ 6.91	\$ 46.32	\$ 9.89	\$ 299.42
4,380	10	60%	\$ 17.50	\$ 5.97	\$ 99.60	\$ 94.87	\$ 4.39	\$ 10.37	\$ 97.91	\$ 11.30	\$ 341.90	\$ 17.78	\$ 145.80	\$ 104.68	\$ 4.39	\$ 10.37	\$ 69.48	\$ 12.05	\$ 364.55
5,840	10	80%	\$ 17.50	\$ 5.97	\$ 99.60	\$ 126.49	\$ 5.85	\$ 13.82	\$ 130.55	\$ 13.66	\$ 413.44	\$ 17.78	\$ 145.80	\$ 139.58	\$ 5.85	\$ 13.82	\$ 92.65	\$ 14.20	\$ 429.68
3,650	25	20%	\$ 17.50	\$ 5.97	\$ 249.00	\$ 79.06	\$ 3.66	\$ 8.64	\$ 81.59	\$ 15.22	\$ 460.64	\$ 17.78	\$ 364.50	\$ 87.24	\$ 3.66	\$ 8.64	\$ 57.90	\$ 18.44	\$ 558.16
5,606	25	31%	\$ 17.50	\$ 5.97	\$ 249.00	\$ 121.43	\$ 5.62	\$ 13.27	\$ 125.32	\$ 18.39	\$ 556.49	\$ 17.78	\$ 364.50	\$ 133.98	\$ 5.62	\$ 13.27	\$ 88.93	\$ 21.33	\$ 645.41
10,950	25	60%	\$ 17.50	\$ 5.97	\$ 249.00	\$ 237.18	\$ 10.97	\$ 25.92	\$ 244.78	\$ 27.04	\$ 818.36	\$ 17.78	\$ 364.50	\$ 261.71	\$ 10.97	\$ 25.92	\$ 173.71	\$ 29.20	\$ 883.79
14,600	25	80%	\$ 17.50	\$ 5.97	\$ 249.00	\$ 316.24	\$ 14.63	\$ 34.56	\$ 326.37	\$ 32.95	\$ 997.23	\$ 17.78	\$ 364.50	\$ 348.94	\$ 14.63	\$ 34.56	\$ 231.61	\$ 34.58	\$ 1,046.60
14,600	100	20%	\$ 17.50	\$ 5.97	\$ 996.00	\$ 316.24	\$ 14.63	\$ 34.56	\$ 326.37	\$ 58.48	\$ 1,769.74	\$ 17.78	\$ 1,458.00	\$ 348.94	\$ 14.63	\$ 34.56	\$ 231.61	\$ 71.95	\$ 2,177.47
29,200	100	40%	\$ 17.50	\$ 5.97	\$ 996.00	\$ 632.47	\$ 29.26	\$ 69.12	\$ 652.74	\$ 82.11	\$ 2,485.17	\$ 17.78	\$ 1,458.00	\$ 697.88	\$ 29.26	\$ 69.12	\$ 463.23	\$ 93.47	\$ 2,828.73
43,800	100	60%	\$ 17.50	\$ 5.97	\$ 996.00	\$ 948.71	\$ 43.89	\$ 103.67	\$ 979.11	\$ 105.75	\$ 3,200.60	\$ 17.78	\$ 1,458.00	\$ 1,046.82	\$ 43.89	\$ 103.67	\$ 694.84	\$ 114.99	\$ 3,479.99
58,400	100	80%	\$ 17.50	\$ 5.97	\$ 996.00	\$ 1,264.94	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 129.39	\$ 3,916.03	\$ 17.78	\$ 1,458.00	\$ 1,395.76	\$ 58.52	\$ 138.23	\$ 928.46	\$ 136.50	\$ 4,131.25

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Secondary (Annual Average)																				
kWh	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill			
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
1,000	\$ 20.00	\$ 8.01		\$ 49.53	\$ 1.00	\$ 2.37	\$ 22.35	\$ 3.53	\$ 106.80	\$ 23.11			\$ 61.99	\$ 1.00	\$ 2.37	\$ 15.86	\$ 3.57	\$ 107.90	\$ 1.10	1.0%
10,000	\$ 20.00	\$ 8.01		\$ 495.33	\$ 10.02	\$ 23.67	\$ 223.54	\$ 26.67	\$ 807.25	\$ 23.11			\$ 619.90	\$ 10.02	\$ 23.67	\$ 158.64	\$ 26.54	\$ 863.88	\$ 56.63	7.0%
10,430	\$ 20.00	\$ 8.01		\$ 626.56	\$ 12.45	\$ 29.42	\$ 277.86	\$ 33.29	\$ 1,007.62	\$ 23.11			\$ 751.40	\$ 12.45	\$ 29.42	\$ 197.19	\$ 36.00	\$ 1,089.59	\$ 81.96	8.1%
25,000	\$ 20.00	\$ 8.01		\$ 1,238.33	\$ 25.05	\$ 59.18	\$ 558.85	\$ 65.25	\$ 1,974.67	\$ 23.11			\$ 1,549.75	\$ 25.05	\$ 59.18	\$ 396.60	\$ 70.18	\$ 2,123.86	\$ 149.19	7.6%
50,000	\$ 20.00	\$ 8.01		\$ 2,476.67	\$ 50.10	\$ 118.35	\$ 1,117.70	\$ 129.54	\$ 3,920.36	\$ 23.11			\$ 3,099.50	\$ 50.10	\$ 118.35	\$ 793.20	\$ 139.56	\$ 4,223.82	\$ 303.46	7.7%
100,000	\$ 20.00	\$ 8.01		\$ 4,953.33	\$ 100.20	\$ 236.70	\$ 2,235.40	\$ 258.12	\$ 7,811.76	\$ 23.11			\$ 6,199.00	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 278.34	\$ 8,423.75	\$ 611.99	7.8%
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Secondary (Summer: Jun - Sep)																				
kWh	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill			
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
1,000	\$ 20.00	\$ 8.01		\$ 60.06	\$ 1.00	\$ 2.37	\$ 22.35	\$ 3.89	\$ 117.68	\$ 23.11			\$ 82.17	\$ 1.00	\$ 2.37	\$ 15.86	\$ 4.25	\$ 128.77	\$ 11.09	9.4%
10,000	\$ 20.00	\$ 8.01		\$ 600.60	\$ 10.02	\$ 23.67	\$ 223.54	\$ 30.27	\$ 915.11	\$ 23.11			\$ 821.70	\$ 10.02	\$ 23.67	\$ 158.64	\$ 35.44	\$ 1,072.58	\$ 156.47	17.1%
14,498	\$ 20.00	\$ 8.01		\$ 870.75	\$ 14.53	\$ 34.32	\$ 324.09	\$ 43.45	\$ 1,315.15	\$ 23.11			\$ 1,191.30	\$ 14.53	\$ 34.32	\$ 230.00	\$ 51.03	\$ 1,544.28	\$ 229.13	17.4%
25,000	\$ 20.00	\$ 8.01		\$ 1,501.50	\$ 25.05	\$ 59.18	\$ 558.85	\$ 74.24	\$ 2,246.82	\$ 23.11			\$ 2,054.25	\$ 25.05	\$ 59.18	\$ 396.60	\$ 87.42	\$ 2,645.60	\$ 398.78	17.7%
50,000	\$ 20.00	\$ 8.01		\$ 3,003.00	\$ 50.10	\$ 118.35	\$ 1,117.70	\$ 147.52	\$ 4,464.68	\$ 23.11			\$ 4,106.50	\$ 50.10	\$ 118.35	\$ 793.20	\$ 174.04	\$ 5,267.30	\$ 802.62	18.0%
100,000	\$ 20.00	\$ 8.01		\$ 6,006.00	\$ 100.20	\$ 236.70	\$ 2,235.40	\$ 294.09	\$ 8,900.40	\$ 23.11			\$ 8,217.00	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 347.29	\$ 10,510.70	\$ 1,610.30	18.1%
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Secondary (Non-Summer: Oct - May)																				
kWh	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill			
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
1,000	\$ 20.00	\$ 8.01		\$ 44.27	\$ 1.00	\$ 2.37	\$ 22.35	\$ 3.35	\$ 101.35	\$ 23.11			\$ 51.90	\$ 1.00	\$ 2.37	\$ 15.86	\$ 3.22	\$ 97.46	\$ (3.89)	-3.8%
10,000	\$ 20.00	\$ 8.01		\$ 442.70	\$ 10.02	\$ 23.67	\$ 223.54	\$ 24.87	\$ 752.91	\$ 23.11			\$ 519.00	\$ 10.02	\$ 23.67	\$ 158.64	\$ 25.10	\$ 759.54	\$ 6.73	0.9%
11,396	\$ 20.00	\$ 8.01		\$ 504.50	\$ 11.42	\$ 26.97	\$ 254.75	\$ 28.21	\$ 853.86	\$ 23.11			\$ 591.45	\$ 11.42	\$ 26.97	\$ 180.79	\$ 28.49	\$ 862.23	\$ 8.37	1.0%
25,000	\$ 20.00	\$ 8.01		\$ 1,106.75	\$ 25.05	\$ 59.18	\$ 558.85	\$ 60.75	\$ 1,838.59	\$ 23.11			\$ 1,297.50	\$ 25.05	\$ 59.18	\$ 396.60	\$ 61.56	\$ 1,862.99	\$ 24.40	1.3%
50,000	\$ 20.00	\$ 8.01		\$ 2,213.50	\$ 50.10	\$ 118.35	\$ 1,117.70	\$ 120.54	\$ 3,648.29	\$ 23.11			\$ 2,595.00	\$ 50.10	\$ 118.35	\$ 793.20	\$ 122.32	\$ 3,702.08	\$ 53.88	1.5%
100,000	\$ 20.00	\$ 8.01		\$ 4,427.00	\$ 100.20	\$ 236.70	\$ 2,235.40	\$ 240.13	\$ 7,267.44	\$ 23.11			\$ 5,190.00	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 243.88	\$ 7,380.27	\$ 112.83	1.6%
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Primary (Annual Average)																				
kWh	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill			
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
1,000	\$ 20.00	\$ 8.01		\$ 46.01	\$ 1.00	\$ 2.31	\$ 22.35	\$ 3.41	\$ 103.09	\$ 23.11			\$ 57.32	\$ 1.00	\$ 2.31	\$ 15.86	\$ 3.40	\$ 103.01	\$ (0.08)	-0.1%
10,000	\$ 20.00	\$ 8.01		\$ 460.13	\$ 10.02	\$ 23.07	\$ 223.54	\$ 25.45	\$ 770.22	\$ 23.11			\$ 573.20	\$ 10.02	\$ 23.07	\$ 158.64	\$ 26.93	\$ 914.97	\$ 44.75	5.8%
44,037	\$ 20.00	\$ 8.01		\$ 2,053.82	\$ 44.13	\$ 101.59	\$ 984.40	\$ 109.76	\$ 3,321.71	\$ 23.11			\$ 2,571.89	\$ 44.13	\$ 101.59	\$ 698.60	\$ 117.53	\$ 3,556.85	\$ 235.14	7.1%
100,000	\$ 20.00	\$ 8.01		\$ 4,601.33	\$ 100.20	\$ 230.70	\$ 2,235.40	\$ 245.88	\$ 7,441.53	\$ 23.11			\$ 5,732.00	\$ 100.20	\$ 230.70	\$ 1,586.40	\$ 262.17	\$ 7,934.58	\$ 493.05	6.6%
250,000	\$ 20.00	\$ 8.01		\$ 11,503.33	\$ 250.50	\$ 576.75	\$ 5,588.50	\$ 613.27	\$ 18,560.36	\$ 23.11			\$ 14,330.00	\$ 250.50	\$ 576.75	\$ 3,966.00	\$ 654.25	\$ 19,800.61	\$ 1,240.25	6.7%
500,000	\$ 20.00	\$ 8.01		\$ 23,006.67	\$ 501.00	\$ 1,153.50	\$ 11,177.00	\$ 1,225.58	\$ 37,091.76	\$ 23.11			\$ 26,660.00	\$ 501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,307.71	\$ 39,577.32	\$ 2,485.56	6.7%
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Primary (Summer: Jun - Sep)																				
kWh	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill			
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
1,000	\$ 20.00	\$ 8.01		\$ 57.66	\$ 1.00	\$ 2.31	\$ 22.35	\$ 3.80	\$ 115.14	\$ 23.11			\$ 77.50	\$ 1.00	\$ 2.31	\$ 15.86	\$ 4.09	\$ 123.88	\$ 8.74	7.6%
10,000	\$ 20.00	\$ 8.01		\$ 576.60	\$ 10.02	\$ 23.07	\$ 223.54	\$ 29.43	\$ 890.67	\$ 23.11			\$ 775.00	\$ 10.02	\$ 23.07	\$ 158.64	\$ 33.82	\$ 1,023.06	\$ 132.99	14.9%
48,762	\$ 20.00	\$ 8.01		\$ 2,811.62	\$ 48.96	\$ 112.49	\$ 1,090.03	\$ 139.79	\$ 4,230.90	\$ 23.11			\$ 3,779.06	\$ 48.96	\$ 112.49	\$ 773.56	\$ 161.87	\$ 4,868.95	\$ 658.15	15.8%
100,000	\$ 20.00	\$ 8.01		\$ 5,766.00	\$ 100.20	\$ 230.70	\$ 2,235.40	\$ 285.68	\$ 8,645.99	\$ 23.11			\$ 7,750.00	\$ 100.20	\$ 230.70	\$ 1,586.40	\$ 331.13	\$ 10,021.54	\$ 1,375.55	15.9%
250,000	\$ 20.00	\$ 8.01		\$ 14,415.00	\$ 250.50	\$ 576.75	\$ 5,588.50	\$ 712.76	\$ 21,571.52	\$ 23.11			\$ 19,375.00	\$ 250.50	\$ 576.75	\$ 3,966.00	\$ 826.64	\$ 25,018.00	\$ 3,446.48	16.0%
500,000	\$ 20.00	\$ 8.01		\$ 28,830.00	\$ 501.00	\$ 1,153.50	\$ 11,177.00	\$ 1,424.57	\$ 43,114.05	\$ 23.11			\$ 38,750.00	\$ 501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,652.50	\$ 50,012.11	\$ 6,898.03	16.0%
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Primary (Non-Summer: Oct - May)																				
kWh	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill			
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
1,000	\$ 20.00	\$ 8.01		\$ 40.19	\$ 1.00	\$ 2.31	\$ 22.35	\$ 3.21	\$ 97.07	\$ 23.11			\$ 47.23	\$ 1.00	\$ 2.31	\$ 15.86	\$ 3.06	\$ 92.57	\$ (4.50)	-4.6%
10,000	\$ 20.00	\$ 8.01		\$ 401.90	\$ 10.02	\$ 23.07	\$ 223.54	\$ 23.46	\$ 710.00	\$ 23.11			\$ 472.30	\$ 10.02	\$ 23.07	\$ 158.64	\$ 23.48	\$ 710.62	\$ 0.62	0.1%
41,675	\$ 20.00	\$ 8.01		\$ 1,674.92	\$ 41.76	\$ 96.14	\$ 931.60	\$ 94.74	\$ 2,867.17	\$ 23.11			\$ 1,968.31	\$ 41.76	\$ 96.14	\$ 601.13	\$ 95.35	\$ 2,885.81	\$ 18.64	0.7%
100,000	\$ 20.00	\$ 8.01		\$ 4,019.00	\$ 100.20	\$ 230.70	\$ 2,235.40	\$ 225.98	\$ 6,839.29	\$ 23.11			\$ 4,723.00	\$ 100.20	\$ 230.70	\$ 1,586.40	\$ 227.70	\$ 6,891.11	\$ 51.82	0.8%
250,000	\$ 20.00	\$ 8.01		\$ 10,047.50	\$ 250.50	\$ 576.75	\$ 5,588.50	\$ 563.52	\$ 17,054.78	\$ 23.11			\$ 11,807.50	\$ 250.50	\$ 576.75	\$ 3,966.00	\$ 568.05	\$ 17,191.91	\$ 137.13	0.8%
500,000	\$ 20.00	\$ 8.01		\$ 20,095.00	\$ 501.00	\$ 1,153.50	\$ 11,177.00	\$ 1,126.09	\$ 34,080.60	\$ 23.11			\$ 23,615.00	\$ 501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,135.32	\$ 34,359.93	\$ 279.33	0.8%

RATE 9 - LARGE POWER SERVICE Secondary (Annual Average, above 800 kW)																																	
Total		12.67% On-Peak-S		87.33% Off-Peak-S		100.00% Off-Peak NS		Total		Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh		kWh		kWh		kWh		kW		Factor		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
116,800		14,800		102,000		116,800		800		20%	\$	127.00		11.14	\$ 12,314.67	\$ 1,441.29	\$ 117.03	\$ 276.47	\$ 2,610.95	\$ 577.44	\$ 17,475.98	\$	1,477.02		14,488.00	\$ 1,987.09	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 690.20	\$ 20,888.73	\$ 3,412.75	19.5%
233,600		29,599		204,001		233,600		800		40%	\$	127.00		11.14	\$ 12,314.67	\$ 2,882.57	\$ 234.07	\$ 552.93	\$ 5,221.89	\$ 729.36	\$ 22,073.63	\$	1,477.02		14,488.00	\$ 3,974.14	\$ 234.07	\$ 552.93	\$ 3,705.83	\$ 834.87	\$ 25,266.85	\$ 3,193.22	14.5%
350,400		44,399		306,001		350,400		800		60%	\$	127.00		11.14	\$ 12,314.67	\$ 4,323.87	\$ 351.10	\$ 829.40	\$ 7,832.84	\$ 881.27	\$ 26,671.28	\$	1,477.02		14,488.00	\$ 5,961.23	\$ 351.10	\$ 829.40	\$ 5,558.75	\$ 979.53	\$ 29,645.02	\$ 2,973.74	11.1%
467,200		59,199		408,001		467,200		800		80%	\$	127.00		11.14	\$ 12,314.67	\$ 5,765.15	\$ 468.13	\$ 1,105.86	\$ 10,443.79	\$ 1,033.19	\$ 31,268.93	\$	1,477.02		14,488.00	\$ 7,948.32	\$ 468.13	\$ 1,105.86	\$ 7,411.66	\$ 1,124.19	\$ 34,023.19	\$ 2,754.26	8.8%
143,810		18,222		125,588		143,810		985		20%	\$	127.00		11.14	\$ 15,347.05	\$ 1,815.55	\$ 144.10	\$ 340.40	\$ 3,214.73	\$ 717.59	\$ 21,717.55	\$	1,477.02		17,926.67	\$ 2,484.62	\$ 144.10	\$ 340.40	\$ 2,281.40	\$ 842.46	\$ 25,496.66	\$ 3,779.11	17.4%
287,620		36,444		251,176		287,620		985		40%	\$	127.00		11.14	\$ 15,347.05	\$ 3,631.10	\$ 288.20	\$ 680.80	\$ 6,429.46	\$ 906.04	\$ 27,420.77	\$	1,477.02		17,926.67	\$ 4,969.23	\$ 288.20	\$ 680.80	\$ 4,562.80	\$ 1,021.87	\$ 30,926.59	\$ 3,505.82	12.8%
403,598		51,140		352,458		403,598		985		56%	\$	127.00		11.14	\$ 15,347.05	\$ 5,213.80	\$ 404.41	\$ 955.32	\$ 9,022.03	\$ 1,062.06	\$ 32,142.80	\$	1,477.02		17,926.67	\$ 7,083.03	\$ 404.41	\$ 955.32	\$ 6,402.68	\$ 1,170.33	\$ 35,419.45	\$ 3,276.65	10.2%
575,240		72,888		502,352		575,240		985		80%	\$	127.00		11.14	\$ 15,347.05	\$ 7,262.20	\$ 576.30	\$ 1,361.59	\$ 12,658.91	\$ 1,292.93	\$ 38,827.21	\$	1,477.02		17,926.67	\$ 9,938.46	\$ 576.39	\$ 1,361.59	\$ 9,125.61	\$ 1,380.70	\$ 41,786.45	\$ 2,859.24	7.6%
438,000		55,499		382,501		438,000		3000		20%	\$	127.00		11.14	\$ 46,180.00	\$ 5,404.83	\$ 438.88	\$ 1,036.75	\$ 9,791.05	\$ 2,152.42	\$ 65,142.06	\$	1,477.02		54,330.00	\$ 7,451.55	\$ 438.88	\$ 1,036.75	\$ 6,948.43	\$ 2,449.47	\$ 74,132.09	\$ 8,990.03	13.8%
876,000		110,997		765,003		876,000		3000		40%	\$	127.00		11.14	\$ 46,180.00	\$ 10,809.66	\$ 877.76	\$ 2,073.49	\$ 19,582.10	\$ 2,722.10	\$ 82,383.25	\$	1,477.02		54,330.00	\$ 14,903.06	\$ 877.75	\$ 2,073.49	\$ 13,986.86	\$ 2,991.95	\$ 80,550.14	\$ 8,166.89	9.9%
1,314,000		166,496		1,147,504		1,314,000		3000		60%	\$	127.00		11.14	\$ 46,180.00	\$ 16,214.48	\$ 1,316.63	\$ 3,110.24	\$ 29,373.16	\$ 3,291.78	\$ 99,624.43	\$	1,477.02		54,330.00	\$ 22,354.61	\$ 1,316.63	\$ 3,110.24	\$ 20,845.30	\$ 3,534.44	\$ 106,968.22	\$ 7,343.79	7.4%
1,752,000		221,995		1,530,005		1,752,000		3000		80%	\$	127.00		11.14	\$ 46,180.00	\$ 21,619.31	\$ 1,755.50	\$ 4,146.98	\$ 39,164.21	\$ 3,861.46	\$ 116,865.61	\$	1,477.02		54,330.00	\$ 29,806.16	\$ 1,755.50	\$ 4,146.98	\$ 27,793.73	\$ 4,076.92	\$ 123,866.31	\$ 6,520.70	5.6%

RATE 9 - LARGE POWER SERVICE Secondary (Summer: Jun - Sep, above 800 kW)																											
Current Proposed	12.67%	87.33%	0.00%	Total	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)											
kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
116,800	14,800	102,000	116,800	800	20%	\$ 127.00	\$ 11.14	\$ 18,736.00	\$ 2,866.20	\$ 117.03	\$ 276.47	\$ 2,610.95	\$ 845.55	\$ 25,590.34	\$ 1,477.02		\$ 17,560.00	\$ 3,309.92	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 840.38	\$ 25,433.73	\$ (156.61)	-0.6%		
233,600	29,599	204,001	233,600	800	40%	\$ 127.00	\$ 11.14	\$ 18,736.00	\$ 5,732.40	\$ 234.07	\$ 552.93	\$ 5,221.89	\$ 1,046.16	\$ 31,661.59	\$ 1,477.02		\$ 17,560.00	\$ 6,619.70	\$ 234.07	\$ 552.93	\$ 3,705.83	\$ 1,030.24	\$ 31,179.79	\$ (481.80)	-1.5%		
350,400	44,399	306,001	350,400	800	60%	\$ 127.00	\$ 11.14	\$ 18,736.00	\$ 8,598.60	\$ 351.10	\$ 829.40	\$ 7,832.84	\$ 1,246.77	\$ 37,732.85	\$ 1,477.02		\$ 17,560.00	\$ 9,929.61	\$ 351.10	\$ 829.40	\$ 5,558.75	\$ 1,220.11	\$ 36,925.93	\$ (806.87)	-2.1%		
467,200	59,199	408,001	467,200	800	80%	\$ 127.00	\$ 11.14	\$ 18,736.00	\$ 11,464.79	\$ 468.13	\$ 1,105.86	\$ 10,443.79	\$ 1,047.37	\$ 43,804.09	\$ 1,477.02		\$ 17,560.00	\$ 13,239.53	\$ 468.13	\$ 1,105.86	\$ 7,411.66	\$ 1,409.97	\$ 42,672.18	\$ (1,131.91)	-2.6%		
150,526	19,073	131,453	150,526	1031	20%	\$ 127.00	\$ 11.14	\$ 24,146.02	\$ 3,693.81	\$ 150.83	\$ 356.30	\$ 3,364.86	\$ 1,088.34	\$ 32,938.29	\$ 1,477.02		\$ 22,630.45	\$ 4,265.59	\$ 150.83	\$ 356.30	\$ 2,387.94	\$ 1,068.46	\$ 32,336.59	\$ (601.70)	-1.8%		
301,052	38,146	262,906	301,052	1031	40%	\$ 127.00	\$ 11.14	\$ 24,146.02	\$ 7,387.63	\$ 301.65	\$ 712.59	\$ 6,729.72	\$ 1,346.88	\$ 40,762.63	\$ 1,477.02		\$ 22,630.45	\$ 8,531.17	\$ 301.65	\$ 712.59	\$ 4,775.89	\$ 1,313.15	\$ 39,741.92	\$ (1,020.71)	-2.5%		
441,876	55,990	385,886	441,876	1031	59%	\$ 127.00	\$ 11.14	\$ 24,146.02	\$ 10,843.36	\$ 442.76	\$ 1,045.92	\$ 9,877.70	\$ 1,588.74	\$ 48,082.64	\$ 1,477.02		\$ 22,630.45	\$ 12,521.87	\$ 442.76	\$ 1,045.92	\$ 7,009.92	\$ 1,542.07	\$ 46,670.01	\$ (1,412.63)	-2.9%		
602,104	76,292	525,812	602,104	1031	80%	\$ 127.00	\$ 11.14	\$ 24,146.02	\$ 14,775.25	\$ 603.31	\$ 1,425.18	\$ 13,459.43	\$ 1,863.94	\$ 56,411.27	\$ 1,477.02		\$ 22,630.45	\$ 17,062.35	\$ 603.31	\$ 1,425.18	\$ 9,551.78	\$ 1,802.52	\$ 54,552.61	\$ (1,858.66)	-3.3%		
438,000	55,499	382,501	438,000	3000	20%	\$ 127.00	\$ 11.14	\$ 70,260.00	\$ 10,748.24	\$ 438.88	\$ 1,036.75	\$ 9,791.05	\$ 3,157.85	\$ 95,570.90	\$ 1,477.02		\$ 65,850.00	\$ 12,412.05	\$ 438.88	\$ 1,036.75	\$ 6,948.43	\$ 3,012.62	\$ 91,175.75	\$ (4,395.15)	-4.6%		
876,000	110,997	765,003	876,000	3000	40%	\$ 127.00	\$ 11.14	\$ 70,260.00	\$ 21,496.49	\$ 877.75	\$ 2,073.49	\$ 19,582.10	\$ 3,910.12	\$ 116,338.10	\$ 1,477.02		\$ 65,850.00	\$ 24,823.97	\$ 877.75	\$ 2,073.49	\$ 13,896.86	\$ 3,724.61	\$ 112,723.71	\$ (5,614.39)	-4.7%		
1,314,000	166,496	1,147,504	1,314,000	3000	60%	\$ 127.00	\$ 11.14	\$ 70,260.00	\$ 32,244.73	\$ 1,316.63	\$ 3,110.24	\$ 29,373.16	\$ 4,662.39	\$ 141,105.28	\$ 1,477.02		\$ 65,850.00	\$ 37,236.02	\$ 1,316.63	\$ 3,110.24	\$ 20,845.30	\$ 4,436.60	\$ 134,271.80	\$ (6,833.48)	-4.8%		
1,752,000	221,995	1,530,005	1,752,000	3000	80%	\$ 127.00	\$ 11.14	\$ 70,260.00	\$ 42,992.98	\$ 1,755.50	\$ 4,146.98	\$ 39,164.21	\$ 5,414.66	\$ 163,872.45	\$ 1,477.02		\$ 65,850.00	\$ 49,648.07	\$ 1,755.50	\$ 4,146.98	\$ 27,793.73	\$ 5,148.59	\$ 155,819.90	\$ (8,052.58)	-4.9%		

RATE 9 - LARGE POWER SERVICE Secondary (Non-Summer: Oct - May, above 800 kW)																															
Total		0.00% On-Peak-S		100.00% Off-Peak-S		100.00% Off-Peak NS		Total	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
116,800	-	116,800	116,800	800	20%	\$ 127.00	\$ 11.14	\$ 9,104.00	\$ 728.83	\$ 117.03	\$ 276.47	\$ 4,443.38	\$ 13,418.80	\$ 1,477.02	\$ 12,952.00	\$ 1,325.68	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 615.12	\$ 18,616.23	\$ 5,197.43	38.7%								
233,600	-	233,600	233,600	800	40%	\$ 127.00	\$ 11.14	\$ 9,104.00	\$ 1,457.66	\$ 234.07	\$ 552.93	\$ 5,221.89	\$ 570.95	\$ 17,279.65	\$ 1,477.02	\$ 12,952.00	\$ 2,651.36	\$ 234.07	\$ 552.93	\$ 3,705.83	\$ 737.18	\$ 22,310.39	\$ 5,030.74	29.1%							
350,400	-	350,400	350,400	800	60%	\$ 127.00	\$ 11.14	\$ 9,104.00	\$ 2,186.50	\$ 351.10	\$ 829.40	\$ 7,832.84	\$ 698.52	\$ 21,140.50	\$ 1,477.02	\$ 12,952.00	\$ 3,977.04	\$ 351.10	\$ 829.40	\$ 5,558.75	\$ 859.24	\$ 26,004.54	\$ 4,864.04	23.0%							
467,200	-	467,200	467,200	800	80%	\$ 127.00	\$ 11.14	\$ 9,104.00	\$ 2,915.33	\$ 468.13	\$ 1,105.86	\$ 10,443.79	\$ 826.09	\$ 25,001.35	\$ 1,477.02	\$ 12,952.00	\$ 5,302.72	\$ 468.13	\$ 1,105.86	\$ 7,411.66	\$ 981.30	\$ 29,698.70	\$ 4,697.35	18.8%							
140,452	-	140,452	140,452	962	20%	\$ 127.00	\$ 11.14	\$ 10,947.56	\$ 876.42	\$ 140.73	\$ 332.45	\$ 3,139.66	\$ 532.21	\$ 16,107.18	\$ 1,477.02	\$ 15,574.78	\$ 1,594.13	\$ 140.73	\$ 332.45	\$ 2,228.13	\$ 729.46	\$ 22,076.70	\$ 5,969.52	37.1%							
280,904	-	280,904	280,904	962	40%	\$ 127.00	\$ 11.14	\$ 10,947.56	\$ 1,752.84	\$ 281.47	\$ 664.90	\$ 6,279.33	\$ 685.61	\$ 29,749.85	\$ 1,477.02	\$ 15,574.78	\$ 3,188.26	\$ 281.47	\$ 664.90	\$ 4,456.26	\$ 876.24	\$ 26,518.92	\$ 5,769.07	27.8%							
384,459	-	384,459	384,459	962	55%	\$ 127.00	\$ 11.14	\$ 10,947.56	\$ 2,399.02	\$ 385.23	\$ 910.01	\$ 8,594.20	\$ 798.72	\$ 24,172.88	\$ 1,477.02	\$ 15,574.78	\$ 4,363.61	\$ 385.23	\$ 910.01	\$ 6,099.06	\$ 984.46	\$ 29,794.17	\$ 5,621.29	23.3%							
561,808	-	561,808	561,808	962	80%	\$ 127.00	\$ 11.14	\$ 10,947.56	\$ 3,505.68	\$ 562.93	\$ 1,329.80	\$ 12,558.66	\$ 992.42	\$ 30,035.19	\$ 1,477.02	\$ 15,574.78	\$ 6,376.52	\$ 562.93	\$ 1,329.80	\$ 8,912.52	\$ 1,169.80	\$ 35,403.37	\$ 5,368.18	17.9%							
438,000	-	438,000	438,000	3000	20%	\$ 127.00	\$ 11.14	\$ 34,140.00	\$ 2,733.12	\$ 438.88	\$ 1,036.75	\$ 9,791.05	\$ 1,649.71	\$ 49,927.64	\$ 1,477.02	\$ 48,570.00	\$ 4,971.30	\$ 438.88	\$ 1,036.75	\$ 6,948.52	\$ 2,167.89	\$ 56,016.26	\$ 15,682.62	31.4%							
876,000	-	876,000	876,000	3000	40%	\$ 127.00	\$ 11.14	\$ 34,140.00	\$ 5,466.24	\$ 877.75	\$ 2,073.49	\$ 19,582.10	\$ 3,288.89	\$ 64,405.82	\$ 1,477.02	\$ 48,570.00	\$ 9,942.60	\$ 877.75	\$ 2,073.49	\$ 13,896.86	\$ 2,625.62	\$ 79,463.35	\$ 15,057.53	23.4%							
1,314,000	-	1,314,000	1,314,000	3000	60%	\$ 127.00	\$ 11.14	\$ 34,140.00	\$ 8,199.36	\$ 1,316.62	\$ 3,110.22	\$ 27,884.00	\$ 4,789.00	\$ 97,804.00	\$ 1,477.02	\$ 48,570.00	\$ 14,913.90	\$ 1,316.63	\$ 3,110.24	\$ 20,845.30	\$ 3,983.35	\$ 113,316.44	\$ 14,432.44	18.9%							
1,752,000	-	1,752,000	1,752,000	3000	80%	\$ 127.00	\$ 11.14	\$ 34,140.00	\$ 10,932.48	\$ 1,755.50	\$ 4,146.98	\$ 38,164.21	\$ 6,328.87	\$ 133,962.18	\$ 1,477.02	\$ 48,570.00	\$ 19,885.20	\$ 1,755.50	\$ 4,146.98	\$ 27,793.73	\$ 5,541.09	\$ 167,169.52	\$ 13,807.34	14.8%							

RATE 9 - LARGE POWER SERVICE Primary (Annual Average, above 800 kW)																											
Total		12.76% On-Peak-S	87.24% Off-Peak-S	100.00% Off-Peak-NS	Total	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							Total Bill			
kWh	kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
116,800	14,903	101,897	116,800	800	20%		\$ 127.00	\$ 11.14	\$ 12,077.33	\$ 1,446.25	\$ 117.03	\$ 269.46	\$ 2,610.95	\$ 569.26	\$ 17,228.43	\$ 1,477.02	\$ 13,136.00	\$ 1,966.31	\$ 1,117.03	\$ 269.46	\$ 1,852.92	\$ 643.06	\$ 19,461.79	\$ 2,233.36	13.0%		
233,600	29,806	203,794	233,600	800	40%		\$ 127.00	\$ 11.14	\$ 12,077.33	\$ 2,890.50	\$ 234.07	\$ 538.92	\$ 5,221.89	\$ 721.11	\$ 21,923.96	\$ 1,477.02	\$ 13,136.00	\$ 3,932.62	\$ 234.07	\$ 538.92	\$ 3,705.83	\$ 787.77	\$ 23,811.22	\$ 1,987.26	9.1%		
350,400	44,708	305,692	350,400	800	60%		\$ 127.00	\$ 11.14	\$ 12,077.33	\$ 4,336.76	\$ 351.10	\$ 808.37	\$ 7,832.84	\$ 872.95	\$ 26,419.50	\$ 1,477.02	\$ 13,136.00	\$ 5,898.89	\$ 351.10	\$ 808.37	\$ 5,558.75	\$ 930.48	\$ 28,160.61	\$ 1,741.11	6.6%		
467,200	59,611	407,589	467,200	800	80%		\$ 127.00	\$ 11.14	\$ 12,077.33	\$ 5,785.02	\$ 468.13	\$ 1,077.83	\$ 10,443.79	\$ 1,024.80	\$ 31,015.04	\$ 1,477.02	\$ 13,136.00	\$ 7,865.20	\$ 468.13	\$ 1,077.83	\$ 7,411.66	\$ 1,074.19	\$ 32,510.04	\$ 1,495.00	4.8%		
240,754	30,718	210,036	240,754	1649	20%		\$ 127.00	\$ 11.14	\$ 25,222.95	\$ 3,054.62	\$ 241.24	\$ 555.42	\$ 5,381.81	\$ 1,182.12	\$ 35,776.30	\$ 1,477.02	\$ 27,234.02	\$ 4,118.71	\$ 241.24	\$ 555.42	\$ 3,819.32	\$ 1,279.56	\$ 38,725.28	\$ 2,948.98	8.2%		
481,508	61,437	420,071	481,508	1649	40%		\$ 127.00	\$ 11.14	\$ 25,222.95	\$ 6,109.25	\$ 482.47	\$ 1,110.84	\$ 10,763.63	\$ 1,493.62	\$ 45,324.90	\$ 1,477.02	\$ 27,234.02	\$ 8,237.41	\$ 482.47	\$ 1,110.84	\$ 7,638.64	\$ 1,578.03	\$ 47,558.43	\$ 2,433.53	5.4%		
797,605	101,769	695,836	797,605	1649	66%		\$ 127.00	\$ 11.14	\$ 25,222.95	\$ 10,152.81	\$ 799.20	\$ 1,840.07	\$ 17,829.96	\$ 1,912.99	\$ 57,895.82	\$ 1,477.02	\$ 27,234.02	\$ 13,674.53	\$ 799.20	\$ 1,840.07	\$ 12,653.21	\$ 1,970.92	\$ 59,646.96	\$ 1,753.14	3.0%		
963,016	122,874	840,142	963,016	1649	80%		\$ 127.00	\$ 11.14	\$ 25,222.95	\$ 12,218.50	\$ 964.94	\$ 2,221.69	\$ 21,927.06	\$ 2,128.63	\$ 64,422.10	\$ 1,477.02	\$ 27,234.02	\$ 16,474.83	\$ 964.94	\$ 2,221.69	\$ 15,277.29	\$ 2,174.98	\$ 65,824.75	\$ 1,402.65	2.2%		
438,000	55,886	382,114	438,000	3000	20%		\$ 127.00	\$ 11.14	\$ 45,290.00	\$ 5,423.45	\$ 438.88	\$ 1,010.47	\$ 9,791.05	\$ 2,121.75	\$ 64,213.73	\$ 1,477.02	\$ 49,260.00	\$ 7,373.65	\$ 438.88	\$ 1,010.47	\$ 6,948.43	\$ 2,272.66	\$ 68,781.11	\$ 4,567.38	7.1%		
876,000	111,771	764,229	876,000	3000	40%		\$ 127.00	\$ 11.14	\$ 45,290.00	\$ 10,846.90	\$ 877.75	\$ 2,020.93	\$ 19,982.10	\$ 2,691.77	\$ 81,447.09	\$ 1,477.02	\$ 49,260.00	\$ 14,747.26	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 2,811.58	\$ 85,091.42	\$ 3,644.42	4.5%		
1,314,000	167,657	1,146,343	1,314,000	3000	60%		\$ 127.00	\$ 11.14	\$ 45,290.00	\$ 16,270.35	\$ 1,316.63	\$ 3,031.40	\$ 29,373.16	\$ 3,260.59	\$ 98,680.26	\$ 1,477.02	\$ 49,260.00	\$ 22,120.92	\$ 1,316.63	\$ 3,031.40	\$ 20,845.30	\$ 3,350.51	\$ 101,401.77	\$ 2,721.51	2.8%		
1,752,000	223,542	1,528,458	1,752,000	3000	80%		\$ 127.00	\$ 11.14	\$ 45,290.00	\$ 21,693.80	\$ 1,755.50	\$ 4,041.86	\$ 39,164.21	\$ 3,830.01	\$ 115,913.53	\$ 1,477.02	\$ 49,260.00	\$ 29,494.53	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 3,889.43	\$ 117,712.08	\$ 1,798.55	1.6%		
RATE 9 - LARGE POWER SERVICE Primary (Summer: Jun - Sep, above 800 kW)																											
Current Proposed		12.76% 12.76%	87.24%	0.00% 100.00%	Total	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							Total Bill			
kWh	kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
116,800	14,903	101,897	116,800	800	20%		\$ 127.00	\$ 11.14	\$ 18,488.00	\$ 2,881.10	\$ 117.03	\$ 269.46	\$ 2,610.95	\$ 637.35	\$ 25,342.03	\$ 1,477.02	\$ 16,208.00	\$ 3,247.57	\$ 117.03	\$ 269.46	\$ 1,852.92	\$ 791.81	\$ 23,963.81	\$ (1,378.22)	-5.4%		
233,600	29,806	203,794	233,600	800	40%		\$ 127.00	\$ 11.14	\$ 18,488.00	\$ 5,762.19	\$ 234.07	\$ 538.92	\$ 5,221.89	\$ 1,038.22	\$ 31,421.43	\$ 1,477.02	\$ 16,208.00	\$ 6,495.14	\$ 234.07	\$ 538.92	\$ 3,705.83	\$ 979.31	\$ 26,636.28	\$ (1,783.15)	-6.7%		
350,400	44,708	305,692	350,400	800	60%		\$ 127.00	\$ 11.14	\$ 18,488.00	\$ 8,643.29	\$ 351.10	\$ 808.37	\$ 7,832.84	\$ 1,239.10	\$ 37,500.85	\$ 1,477.02	\$ 16,208.00	\$ 9,742.58	\$ 351.10	\$ 808.37	\$ 5,558.75	\$ 1,166.80	\$ 35,312.62	\$ (2,188.23)	-5.8%		
467,200	59,611	407,589	467,200	800	80%		\$ 127.00	\$ 11.14	\$ 18,488.00	\$ 11,524.39	\$ 468.13	\$ 1,077.83	\$ 10,443.79	\$ 1,439.98	\$ 43,580.26	\$ 1,477.02	\$ 16,208.00	\$ 12,990.15	\$ 468.13	\$ 1,077.83	\$ 7,411.66	\$ 1,354.29	\$ 40,987.09	\$ (2,593.17)	-6.0%		
252,726	32,246	220,480	252,726	1731	20%		\$ 127.00	\$ 11.14	\$ 40,003.41	\$ 6,233.97	\$ 253.23	\$ 583.04	\$ 5,649.44	\$ 1,806.32	\$ 54,667.55	\$ 1,477.02	\$ 35,070.06	\$ 7,026.88	\$ 253.23	\$ 583.04	\$ 4,009.25	\$ 1,654.54	\$ 50,074.02	\$ (4,593.53)	-8.4%		
505,452	64,492	440,960	505,452	1731	40%		\$ 127.00	\$ 11.14	\$ 40,003.41	\$ 12,467.95	\$ 506.46	\$ 1,166.08	\$ 11,298.87	\$ 2,240.97	\$ 67,821.88	\$ 1,477.02	\$ 35,070.06	\$ 14,053.77	\$ 506.46	\$ 1,166.08	\$ 8,018.49	\$ 2,060.23	\$ 62,352.12	\$ (5,469.76)	-8.1%		
842,640	107,515	735,125	842,640	1731	67%		\$ 127.00	\$ 11.14	\$ 40,003.41	\$ 20,785.34	\$ 844.33	\$ 1,943.97	\$ 18,836.37	\$ 2,820.87	\$ 85,372.43	\$ 1,477.02	\$ 35,070.06	\$ 23,429.10	\$ 844.33	\$ 1,943.97	\$ 13,367.64	\$ 2,601.51	\$ 78,733.63	\$ (6,638.80)	-7.8%		
1,010,904	128,984	881,920	1,010,904	1731	80%		\$ 127.00	\$ 11.14	\$ 40,003.41	\$ 24,935.89	\$ 1,012.93	\$ 2,332.16	\$ 22,597.75	\$ 3,110.25	\$ 94,130.52	\$ 1,477.02	\$ 35,070.06	\$ 28,107.54	\$ 1,012.93	\$ 2,332.16	\$ 16,036.98	\$ 2,871.62	\$ 86,908.30	\$ (7,222.22)	-7.1%		
438,000	55,886	382,114	438,000	3000	20%		\$ 127.00	\$ 11.14	\$ 69,330.00	\$ 10,804.11	\$ 438.88	\$ 1,010.47	\$ 9,791.05	\$ 3,127.08	\$ 94,639.72	\$ 1,477.02	\$ 60,780.00	\$ 12,178.36	\$ 438.88	\$ 1,010.47	\$ 6,948.43	\$ 2,830.49	\$ 85,663.65	\$ (8,976.07)	-9.5%		
876,000	111,771	764,229	876,000	3000	40%		\$ 127.00	\$ 11.14	\$ 69,330.00	\$ 21,608.23	\$ 877.75	\$ 2,020.93	\$ 19,582.10	\$ 3,880.36	\$ 117,437.52	\$ 1,477.02	\$ 60,780.00	\$ 24,356.59	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 3,533.59	\$ 106,942.75	\$ (10,494.77)	-8.9%		
1,314,000	167,657	1,146,343	1,314,000	3000	60%		\$ 127.00	\$ 11.14	\$ 69,330.00	\$ 32,412.34	\$ 1,316.63	\$ 3,031.40	\$ 29,373.16	\$ 4,653.64	\$ 140,235.31	\$ 1,477.02	\$ 60,780.00	\$ 36,534.95	\$ 1,316.63	\$ 3,031.40	\$ 20,845.30	\$ 4,236.70	\$ 128,221.99	\$ (12,013.32)	-8.6%		
1,752,000	223,542	1,528,458	1,752,000	3000	80%		\$ 127.00	\$ 11.14	\$ 69,330.00	\$ 43,216.45	\$ 1,755.50	\$ 4,041.86	\$ 39,164.21	\$ 5,386.93	\$ 163,033.09	\$ 1,477.02	\$ 60,780.00	\$ 48,713.18	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 4,939.80	\$ 149,501.10	\$ (13,531.99)	-8.3%		
RATE 9 - LARGE POWER SERVICE Primary (Non-Summer: Oct - May, above 800 kW)																											
Total		0.00% On-Peak-S	100.00% Off-Peak-S	100.00% Off-Peak-NS	Total	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							Total Bill			
kWh	kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
116,800	-	-	116,800	116,800	800	20%	\$ 127.00	\$ 11.14	\$ 8,872.00	\$ 728.83	\$ 117.03	\$ 269.46	\$ 2,610.95	\$ 435.22	\$ 13,171.62	\$ 1,477.02	\$ 11,600.00	\$ 1,325.68	\$ 117.03	\$ 269.46	\$ 1,852.92	\$ 568.68	\$ 17,210.78	\$ 4,039.16	30.7%		
233,600	-	-	233,600	233,600	800	40%	\$ 127.00	\$ 11.14	\$ 8,872.00	\$ 1,457.66	\$ 234.07	\$ 538.92	\$ 5,221.89	\$ 562.55	\$ 17,025.22	\$ 1,477.02	\$ 11,600.00	\$ 2,651.36	\$ 234.07	\$ 538.92	\$ 3,705.83	\$ 690.50	\$ 20,897.69	\$ 3,872.47	22.7%		
350,400	-	-	350,400	350,400	800	60%	\$ 127.00	\$ 11.14	\$ 8,872.00	\$ 2,186.50	\$ 351.10	\$ 808.37	\$ 7,832.84	\$ 699.88	\$ 20,876.83	\$ 1,477.02	\$ 11,600.00	\$ 3,977.04	\$ 351.10	\$ 808.37	\$ 5,558.75	\$ 812.32	\$ 24,584.60	\$ 3,705.77	17.7%		
467,200	-	-	467,200	467,200	800	80%	\$ 127.00	\$ 11.14	\$ 8,872.00	\$ 2,915.33	\$ 468.13	\$ 1,077.83	\$ 10,443.79	\$ 871.21	\$ 24,732.43	\$ 1,477.02	\$ 11,600.00	\$ 5,302.72	\$ 468.13	\$ 1,077.83	\$ 7,411.66	\$ 934.15	\$ 28,271.51	\$ 3,539.08	14.3%		
234,768	-	-	234,768	234,768	1608	20%	\$ 127.00	\$ 11.14	\$ 17,832.72	\$ 1,484.95	\$ 235.24	\$ 541.61	\$ 5,248.00	\$ 870.02	\$ 26,330.68	\$ 1,477.02	\$ 23,316.00	\$ 2,664.82	\$ 235.24	\$ 541.61	\$ 3,724.36	\$ 1,092.07	\$ 33,050.91	\$ 6,720.23	25.5%		
469,536	-	-	469,536	469,536	1608	40%	\$ 127.00	\$ 11.14	\$ 17,832.72	\$ 2,929.90	\$ 470.48	\$ 1,083.22	\$ 10,496.01	\$ 1,125.95	\$ 34,076.41	\$ 1,477.02	\$ 23,316.00	\$ 5,329.23	\$ 470.48	\$ 1,083.22	\$ 7,448.72	\$ 1,336.93	\$ 40,461.59	\$ 6,385.18	18.7%		
775,087	-	-	775,087	775,087	1608	66%	\$ 127.00	\$ 11.14	\$ 17,832.72	\$ 4,836.54	\$ 776.64	\$ 1,788.13	\$ 17,326.29	\$ 1,459.05	\$ 44,157.51	\$ 1,477.02	\$ 23,316.00	\$ 8,797.24	\$ 776.64	\$ 1,788.13	\$ 12,295.98	\$ 1,655.62	\$ 50,106.62	\$ 5,949.11	13.5%		
939,072	-	-	939,072	939,072	1608	80%	\$ 127.00	\$ 11.14	\$ 17,832.72	\$ 5,559.81	\$ 940.95	\$ 2,166.44	\$ 20,992.02	\$ 1,637.82	\$ 49,567.89	\$ 1,477.02	\$ 23,316.00	\$ 10,658.47	\$ 940.95	\$ 2,166.44	\$ 14,897.44	\$ 1,826.66	\$ 55,282.97	\$ 5,715.08	11.5%		
438,000	-	-	438,000	438,000	3000	20%	\$ 127.00	\$ 11.14	\$ 33,270.00	\$ 2,733.12	\$ 438.88	\$ 1,010.47	\$ 9,791.05	\$ 1,619.08	\$ 49,000.73	\$ 1,477.02	\$ 43,500.00	\$ 4,971.30	\$ 438.88	\$ 1,010.47	\$ 6,948.43	\$ 1,993.74	\$ 50,338.84	\$ 11,338.11	23.1%		
876,000	-	-	876,000	876,000	3000	40%	\$ 127.00	\$ 11.14	\$ 33,270.00	\$ 5,466.24	\$ 877.75	\$ 2,020.93	\$ 19,582.10	\$ 2,095.57	\$ 63,451.74	\$ 1,477.02	\$ 43,500.00	\$ 9,940.20	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 2,450.					

RATE 9 - LARGE POWER SERVICE Transmission (Annual Average, above 800 kW)

Total	12.76% On-Peak-S	87.24% Off-Peak-S	100.00% Off-Peak NS	Total	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
						Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
kWh	kWh	kWh	kWh	kW	Factor																						
116,800	14,903	101,897	116,800	800	20%	\$ 127.00	\$ 11.14	\$ 10,298.67	\$ 1,446.25	\$ 117.03	\$ 263.15	\$ 2,610.95	\$ 508.27	\$ 15,382.46	\$ 1,477.02	\$ 11,104.00	\$ 5,242.94	\$ 117.03	\$ 263.15	\$ 1,852.92	\$ 685.37	\$ 20,742.43	\$ 5,359.97	34.8%			
233,600	29,806	203,794	233,600	800	40%	\$ 127.00	\$ 11.14	\$ 10,298.67	\$ 2,892.50	\$ 234.07	\$ 526.30	\$ 5,221.89	\$ 659.50	\$ 19,971.47	\$ 1,477.02	\$ 11,104.00	\$ 10,486.88	\$ 234.07	\$ 526.30	\$ 3,705.83	\$ 940.83	\$ 28,473.93	\$ 8,502.46	42.6%			
350,400	44,708	305,692	350,400	800	60%	\$ 127.00	\$ 11.14	\$ 10,298.67	\$ 4,338.76	\$ 351.10	\$ 789.45	\$ 7,832.84	\$ 811.53	\$ 24,560.49	\$ 1,477.02	\$ 11,104.00	\$ 15,728.86	\$ 351.10	\$ 789.45	\$ 5,558.75	\$ 1,196.30	\$ 36,205.48	\$ 11,644.99	47.4%			
467,200	59,611	407,589	467,200	800	80%	\$ 127.00	\$ 11.14	\$ 10,298.67	\$ 5,783.02	\$ 468.13	\$ 1,052.60	\$ 10,443.79	\$ 963.16	\$ 29,149.50	\$ 1,477.02	\$ 11,104.00	\$ 20,971.80	\$ 468.13	\$ 1,052.60	\$ 7,411.66	\$ 1,451.76	\$ 43,936.96	\$ 14,787.48	50.7%			
292,000	37,257	254,743	292,000	2000	20%	\$ 127.00	\$ 11.14	\$ 25,746.67	\$ 3,615.63	\$ 292.58	\$ 657.88	\$ 6,527.37	\$ 1,263.58	\$ 38,241.85	\$ 1,477.02	\$ 27,760.00	\$ 13,107.37	\$ 292.58	\$ 657.88	\$ 4,632.29	\$ 1,637.72	\$ 49,564.86	\$ 11,323.01	29.6%			
584,000	74,514	509,486	584,000	2000	40%	\$ 127.00	\$ 11.14	\$ 25,746.67	\$ 7,231.27	\$ 585.17	\$ 1,315.75	\$ 13,054.74	\$ 1,642.66	\$ 49,714.39	\$ 1,477.02	\$ 27,760.00	\$ 26,214.74	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 2,276.38	\$ 68,893.64	\$ 19,179.25	38.6%			
876,000	111,771	764,229	876,000	2000	60%	\$ 127.00	\$ 11.14	\$ 25,746.67	\$ 10,846.90	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ 2,021.73	\$ 61,186.93	\$ 1,477.02	\$ 27,760.00	\$ 39,322.12	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 2,915.04	\$ 88,222.42	\$ 27,035.49	44.2%			
1,168,000	149,028	1,018,972	1,168,000	2000	80%	\$ 127.00	\$ 11.14	\$ 25,746.67	\$ 14,462.54	\$ 1,170.34	\$ 2,631.50	\$ 26,109.47	\$ 2,400.81	\$ 72,659.46	\$ 1,477.02	\$ 27,760.00	\$ 52,429.49	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 3,553.70	\$ 107,561.20	\$ 34,891.74	48.0%			
584,000	74,514	509,486	584,000	4000	20%	\$ 127.00	\$ 11.14	\$ 51,493.33	\$ 7,231.27	\$ 585.17	\$ 1,315.75	\$ 13,054.74	\$ 2,522.45	\$ 76,340.84	\$ 1,477.02	\$ 55,520.00	\$ 26,214.74	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 3,224.97	\$ 97,602.22	\$ 21,261.38	27.9%			
1,168,000	149,028	1,018,972	1,168,000	4000	40%	\$ 127.00	\$ 11.14	\$ 51,493.33	\$ 14,462.54	\$ 1,170.34	\$ 2,631.50	\$ 26,109.47	\$ 3,280.60	\$ 99,285.92	\$ 1,477.02	\$ 55,520.00	\$ 52,429.49	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 4,502.29	\$ 136,259.79	\$ 36,973.87	37.2%			
1,752,000	223,542	1,528,458	1,752,000	4000	60%	\$ 127.00	\$ 11.14	\$ 51,493.33	\$ 21,693.80	\$ 1,755.50	\$ 3,947.26	\$ 39,164.21	\$ 4,038.75	\$ 122,230.99	\$ 1,477.02	\$ 55,520.00	\$ 76,644.23	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 5,779.61	\$ 174,917.35	\$ 52,686.36	43.1%			
2,336,000	298,056	2,037,944	2,336,000	4000	80%	\$ 127.00	\$ 11.14	\$ 51,493.33	\$ 28,925.07	\$ 2,340.67	\$ 5,263.01	\$ 52,218.94	\$ 4,796.90	\$ 145,176.07	\$ 1,477.02	\$ 55,520.00	\$ 104,858.98	\$ 2,340.67	\$ 5,263.01	\$ 37,058.30	\$ 7,056.93	\$ 213,574.91	\$ 68,988.84	47.1%			

RATE 9 - LARGE POWER SERVICE Transmission (Summer, Jun - Sep, above 800 kW)

Current Proposed	12.76%	87.24%	87.24%	100.00%	Total	Load	Current Base Rates - Current Riders										Proposed Base Rates - Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
							Customer Charge	AMS Charge	Demand Charge	Energy Use	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
kWh	kWh	kWh	kWh	kWh	kW	Factor																						
116,800	101,897	101,897	116,800	800	20%		\$ 127.00	\$ 11.14	\$ 16,368.00	\$ 2,881.10	\$ 117.03	\$ 263.15	\$ 2,610.95	\$ 764.69	\$ 23,143.06	\$ 1,477.02	\$ 14,176.00	\$ 13,077.46	\$ 117.03	\$ 263.15	\$ 1,852.92	\$ 1,058.06	\$ 32,021.64	\$ 8,878.58	38.4%			
233,600	203,794	203,794	233,600	800	40%		\$ 127.00	\$ 11.14	\$ 16,368.00	\$ 5,762.19	\$ 234.07	\$ 526.30	\$ 5,221.89	\$ 965.35	\$ 29,215.94	\$ 1,477.02	\$ 14,176.00	\$ 26,154.92	\$ 234.07	\$ 526.30	\$ 3,705.83	\$ 1,581.23	\$ 47,855.37	\$ 18,639.43	63.8%			
350,400	305,692	305,692	350,400	800	60%		\$ 127.00	\$ 11.14	\$ 16,368.00	\$ 8,643.29	\$ 351.10	\$ 789.45	\$ 7,832.84	\$ 1,166.01	\$ 35,288.93	\$ 1,477.02	\$ 14,176.00	\$ 32,232.51	\$ 351.10	\$ 789.45	\$ 5,558.75	\$ 2,104.42	\$ 63,689.24	\$ 28,400.41	80.5%			
467,200	407,589	407,589	467,200	800	80%		\$ 127.00	\$ 11.14	\$ 16,368.00	\$ 11,524.39	\$ 468.13	\$ 1,052.60	\$ 10,443.79	\$ 1,366.67	\$ 41,361.73	\$ 1,477.02	\$ 14,176.00	\$ 50,399.97	\$ 468.13	\$ 1,052.60	\$ 7,411.66	\$ 2,627.59	\$ 79,522.96	\$ 38,161.25	92.3%			
292,000	254,743	254,743	292,000	2000	20%		\$ 127.00	\$ 11.14	\$ 40,920.00	\$ 7,202.74	\$ 292.58	\$ 657.88	\$ 6,527.37	\$ 1,904.65	\$ 57,643.36	\$ 1,477.02	\$ 35,440.00	\$ 32,693.72	\$ 292.58	\$ 657.88	\$ 4,632.29	\$ 2,569.44	\$ 77,762.92	\$ 20,119.56	34.9%			
584,000	509,486	509,486	584,000	2000	40%		\$ 127.00	\$ 11.14	\$ 40,920.00	\$ 14,405.48	\$ 585.17	\$ 1,315.75	\$ 13,054.74	\$ 2,406.30	\$ 72,825.57	\$ 1,477.02	\$ 35,440.00	\$ 65,387.43	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 3,877.38	\$ 117,347.33	\$ 44,521.76	61.1%			
876,000	764,229	764,229	876,000	2000	60%		\$ 127.00	\$ 11.14	\$ 40,920.00	\$ 21,608.23	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ 2,907.95	\$ 88,007.80	\$ 1,477.02	\$ 35,440.00	\$ 98,081.15	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 5,185.33	\$ 156,931.74	\$ 68,923.94	78.3%			
1,168,000	1,018,972	1,018,972	1,168,000	2000	80%		\$ 127.00	\$ 11.14	\$ 40,920.00	\$ 28,810.97	\$ 1,170.34	\$ 2,631.50	\$ 26,109.47	\$ 3,409.60	\$ 103,190.02	\$ 1,477.02	\$ 35,440.00	\$ 130,774.87	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 6,493.27	\$ 196,516.15	\$ 93,326.13	90.4%			
584,000	509,486	509,486	584,000	4000	20%		\$ 127.00	\$ 11.14	\$ 81,840.00	\$ 14,405.48	\$ 585.17	\$ 1,315.75	\$ 13,054.74	\$ 3,804.57	\$ 115,143.85	\$ 1,477.02	\$ 70,880.00	\$ 65,387.43	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 5,088.40	\$ 153,998.35	\$ 38,854.50	33.7%			
1,168,000	1,018,972	1,018,972	1,168,000	4000	40%		\$ 127.00	\$ 11.14	\$ 81,840.00	\$ 28,810.97	\$ 1,170.34	\$ 2,631.50	\$ 26,109.47	\$ 4,807.87	\$ 145,508.30	\$ 1,477.02	\$ 70,880.00	\$ 130,774.87	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 7,704.29	\$ 233,167.17	\$ 87,658.87	60.2%			
1,752,000	1,528,458	1,528,458	1,752,000	4000	60%		\$ 127.00	\$ 11.14	\$ 81,840.00	\$ 43,216.45	\$ 1,755.50	\$ 3,947.26	\$ 39,164.21	\$ 5,811.77	\$ 175,870.73	\$ 1,477.02	\$ 70,880.00	\$ 196,162.30	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 10,300.18	\$ 312,335.99	\$ 136,463.26	77.6%			
2,336,000	2,037,944	2,037,944	2,336,000	4000	80%		\$ 127.00	\$ 11.14	\$ 81,840.00	\$ 57,621.94	\$ 2,340.67	\$ 5,263.01	\$ 52,218.94	\$ 6,814.47	\$ 206,237.18	\$ 1,477.02	\$ 70,880.00	\$ 261,549.73	\$ 2,340.67	\$ 5,263.01	\$ 37,058.30	\$ 12,936.07	\$ 391,504.81	\$ 185,267.63	89.8%			

RATE 9 - LARGE POWER SERVICE Transmission (Non-Summer, Oct - May, above 800 kW)

Total	0.00% On-Peak-S	100.00% Off-Peak-S	100.00% Off-Peak NS	Total	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
						Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
kWh	kWh	kWh	kWh	kW	Factor																						
116,800	-	116,800	116,800	800	20%	\$ 127.00	\$ 11.14	\$ 7,264.00	\$ 728.83	\$ 117.03	\$ 263.15	\$ 2,610.95	\$ 380.05	\$ 11,502.15	\$ 1,477.02	\$ 9,568.00	\$ 1,325.68	\$ 117.03	\$ 263.15	\$ 1,852.92	\$ 499.03	\$ 15,102.83	\$ 3,600.68	31.3%			
233,600	-	233,600	233,600	800	40%	\$ 127.00	\$ 11.14	\$ 7,264.00	\$ 1,457.66	\$ 234.07	\$ 526.30	\$ 5,221.89	\$ 507.17	\$ 15,349.23	\$ 1,477.02	\$ 9,568.00	\$ 2,651.36	\$ 234.07	\$ 526.30	\$ 3,705.83	\$ 620.63	\$ 18,783.21	\$ 3,433.91	22.4%			
350,400	-	350,400	350,400	800	60%	\$ 127.00	\$ 11.14	\$ 7,264.00	\$ 2,186.50	\$ 351.10	\$ 799.45	\$ 7,832.84	\$ 634.28	\$ 19,196.32	\$ 1,477.02	\$ 9,568.00	\$ 3,977.04	\$ 351.10	\$ 799.45	\$ 5,558.75	\$ 742.24	\$ 22,463.80	\$ 3,267.28	17.0%			
467,200	-	467,200	467,200	800	80%	\$ 127.00	\$ 11.14	\$ 7,264.00	\$ 2,915.33	\$ 468.13	\$ 1,052.60	\$ 10,443.79	\$ 791.40	\$ 23,043.39	\$ 1,477.02	\$ 9,568.00	\$ 5,302.72	\$ 468.13	\$ 1,052.60	\$ 7,411.66	\$ 863.85	\$ 26,143.98	\$ 3,100.59	13.5%			
292,000	-	292,000	292,000	2000	20%	\$ 127.00	\$ 11.14	\$ 18,160.00	\$ 1,822.08	\$ 292.58	\$ 657.88	\$ 6,527.37	\$ 943.05	\$ 28,541.10	\$ 1,477.02	\$ 23,920.00	\$ 3,314.20	\$ 292.58	\$ 657.88	\$ 4,632.29	\$ 1,171.86	\$ 35,465.83	\$ 6,924.73	24.3%			
584,000	-	584,000	584,000	2000	40%	\$ 127.00	\$ 11.14	\$ 18,160.00	\$ 3,644.16	\$ 585.17	\$ 1,315.75	\$ 13,054.74	\$ 1,260.84	\$ 38,159.80	\$ 1,477.02	\$ 23,920.00	\$ 6,628.40	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 2,293.25	\$ 44,666.79	\$ 6,507.99	17.1%			
876,000	-	876,000	876,000	2000	60%	\$ 127.00	\$ 11.14	\$ 18,160.00	\$ 5,466.24	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ 1,896.41	\$ 47,776.49	\$ 1,477.02	\$ 23,920.00	\$ 9,942.60	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 2,779.89	\$ 55,465.83	\$ 6,091.27	12.7%			
1,168,000	-	1,168,000	1,168,000	2000	80%	\$ 127.00	\$ 11.14	\$ 18,160.00	\$ 7,288.32	\$ 1,170.34	\$ 2,631.50	\$ 26,109.47	\$ 2,596.61	\$ 73,394.19	\$ 1,477.02	\$ 23,920.00	\$ 13,258.80	\$ 1,170.34	\$ 2,631.50	\$ 18,259.15	\$ 2,083.91	\$ 63,068.72	\$ 5,674.53	9.9%			
584,000	-	584,000	584,000	4000	20%	\$ 127.00	\$ 11.14	\$ 36,320.00	\$ 3,644.16	\$ 585.17	\$ 1,315.75	\$ 13,054.74	\$ 1,881.39	\$ 56,939.34	\$ 1,477.02	\$ 47,840.00	\$ 6,628.40	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 2,293.25	\$ 66,044.16	\$ 12,464.82	21.9%			
1,168,000	-	1,168,000	1,168,000	4000	40%	\$ 127.00	\$ 11.14	\$ 36,320.00	\$ 7,288.32	\$ 1,170.34	\$ 2,631.50	\$ 26,109.47	\$ 2,516.96	\$ 76,174.73	\$ 1,477.02	\$ 47,840.00	\$ 13,258.80	\$ 1,170.34	\$ 2,631.50	\$ 18,259.15	\$ 2,081.28	\$ 87,806.09	\$ 11,631.36	15.3%			
1,752,000	-	1,752,000	1,752,000	4000	60%	\$ 127.00	\$ 11.14	\$ 36,320.00	\$ 10,852.48	\$ 1,755.52	\$ 3,947.25	\$ 39,472.52	\$ 3,440.28	\$ 110,585.57	\$ 1,477.02	\$ 47,840.00	\$ 19,885.20	\$ 1,755.52	\$ 3,947.25	\$ 27,582.95	\$ 3,500.32	\$ 126,208.20	\$ 15,627.63	12.4%			
2,336,000	-	2,336,000	2,336,000	4000	80%	\$ 127.00	\$ 11.14	\$ 36,320.00	\$ 14,576.64	\$ 2,340.67	\$ 5,263.01	\$ 52,218.94	\$ 3,788.11	\$ 144,645.51	\$ 1,477.02	\$ 47,840.00	\$ 26,513.60	\$ 2,340.67	\$ 5,263.01	\$ 37,058.30	\$ 4,117.35	\$ 178,806.09	\$ 19,964.45	13.7%			

RATE 10 - M R & D Option A Transmission (Annual Average)																														
14.14% On-Peak-S		85.86% Off-Peak-S		100.00% Off-Peak NS		Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders													
kWh	kWh	kWh	kWh	kW	Factor		Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)						
876,000	123,846	752,154	876,000	6000	20%	\$ 220.00	\$ 76,960.00	\$ 9,324.29	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ 3,722.51	\$ 112,660.29	\$ 3,205.35	\$ 90,660.00	\$ 15,010.87	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 4,292.71	\$ 129,917.17	\$ 17,256.88	15.3%							
1,752,000	247,691	1,504,309	1,752,000	6000	40%	\$ 220.00	\$ 76,960.00	\$ 18,648.59	\$ 1,755.50	\$ 3,947.26	\$ 39,164.21	\$ 4,807.71	\$ 145,503.26	\$ 3,205.35	\$ 90,660.00	\$ 30,021.69	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 5,377.55	\$ 162,761.48	\$ 17,258.22	11.9%							
2,628,000	371,537	2,256,463	2,628,000	6000	60%	\$ 220.00	\$ 76,960.00	\$ 27,972.88	\$ 2,633.26	\$ 5,920.88	\$ 58,746.31	\$ 5,892.90	\$ 176,346.23	\$ 3,205.35	\$ 90,660.00	\$ 45,032.56	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ 6,463.19	\$ 195,605.83	\$ 17,259.60	9.7%							
3,504,000	495,382	3,008,618	3,504,000	6000	80%	\$ 220.00	\$ 76,960.00	\$ 37,297.17	\$ 3,511.01	\$ 7,894.51	\$ 78,328.42	\$ 6,978.10	\$ 211,189.21	\$ 3,205.35	\$ 90,660.00	\$ 60,043.38	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ 7,548.43	\$ 228,450.14	\$ 17,260.93	8.2%							
1,625,418	229,795	1,395,623	1,625,418	11133	20%	\$ 220.00	\$ 147,398.37	\$ 18,547.18	\$ 1,628.67	\$ 3,662.07	\$ 36,334.59	\$ 7,100.42	\$ 214,891.30	\$ 3,205.35	\$ 174,126.93	\$ 29,061.22	\$ 1,628.67	\$ 3,662.07	\$ 25,785.63	\$ 8,114.58	\$ 245,584.45	\$ 30,693.15	14.3%							
3,250,836	459,591	2,791,245	3,250,836	11133	40%	\$ 220.00	\$ 147,398.37	\$ 37,094.35	\$ 3,257.34	\$ 7,324.13	\$ 72,669.19	\$ 9,156.58	\$ 277,119.96	\$ 3,205.35	\$ 174,126.93	\$ 58,122.38	\$ 3,257.34	\$ 7,324.13	\$ 51,571.26	\$ 10,169.54	\$ 307,776.94	\$ 30,656.98	11.1%							
5,349,998	756,362	4,593,636	5,349,998	11133	66%	\$ 220.00	\$ 147,398.37	\$ 62,971.65	\$ 5,360.70	\$ 12,053.55	\$ 119,933.86	\$ 11,877.78	\$ 359,475.90	\$ 3,205.35	\$ 174,126.93	\$ 97,520.42	\$ 5,360.70	\$ 12,053.55	\$ 84,872.37	\$ 12,887.23	\$ 390,626.94	\$ 30,550.64	8.5%							
6,501,672	919,181	5,582,491	6,501,672	11133	80%	\$ 220.00	\$ 147,398.37	\$ 74,188.70	\$ 6,514.68	\$ 14,848.27	\$ 145,338.38	\$ 13,268.89	\$ 401,577.28	\$ 3,205.35	\$ 174,126.93	\$ 116,244.81	\$ 6,514.68	\$ 14,848.27	\$ 103,142.52	\$ 14,279.46	\$ 432,162.02	\$ 30,584.74	7.6%							
2,190,000	309,614	1,880,386	2,190,000	15000	20%	\$ 220.00	\$ 192,400.00	\$ 23,310.73	\$ 2,194.38	\$ 4,934.07	\$ 48,955.26	\$ 9,295.01	\$ 281,309.45	\$ 3,205.35	\$ 226,650.00	\$ 37,527.12	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 10,567.49	\$ 319,820.57	\$ 38,511.12	13.7%							
4,380,000	619,228	3,760,772	4,380,000	15000	40%	\$ 220.00	\$ 192,400.00	\$ 46,621.47	\$ 4,388.76	\$ 9,868.14	\$ 97,910.52	\$ 12,007.99	\$ 363,416.88	\$ 3,205.35	\$ 226,650.00	\$ 75,054.25	\$ 4,388.76	\$ 9,868.14	\$ 69,484.32	\$ 13,280.59	\$ 401,951.40	\$ 38,514.52	10.6%							
6,570,000	928,841	5,641,159	6,570,000	15000	60%	\$ 220.00	\$ 192,400.00	\$ 69,932.20	\$ 6,583.14	\$ 14,802.21	\$ 146,865.78	\$ 14,720.98	\$ 445,524.31	\$ 3,205.35	\$ 226,650.00	\$ 112,581.33	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48	\$ 15,993.69	\$ 484,042.19	\$ 38,517.88	8.6%							
8,760,000	1,238,455	7,521,545	8,760,000	15000	80%	\$ 220.00	\$ 192,400.00	\$ 93,242.93	\$ 8,777.52	\$ 19,736.28	\$ 195,821.04	\$ 17,433.97	\$ 527,631.74	\$ 3,205.35	\$ 226,650.00	\$ 150,108.45	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64	\$ 18,706.79	\$ 566,153.03	\$ 38,521.29	7.3%							
RATE 10 - M R & D Option A Transmission (Summer: Jun - Sep)																														
Current Proposed		14.14% 14.14%		85.86% 85.86%		100.00% 100.00%		Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders										Total Bill	
kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	Demand Charge		Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)						
876,000	123,846	752,154	876,000	6000	20%	\$ 220.00	\$ 117,600.00	\$ 20,334.16	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ 5,487.44	\$ 166,075.08	\$ 3,205.35	\$ 142,860.00	\$ 25,690.52	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 6,441.37	\$ 194,945.49	\$ 28,870.41	17.4%							
1,752,000	247,691	1,504,309	1,752,000	6000	40%	\$ 220.00	\$ 117,600.00	\$ 40,668.32	\$ 1,755.50	\$ 3,947.26	\$ 39,164.21	\$ 6,948.85	\$ 210,304.14	\$ 3,205.35	\$ 142,860.00	\$ 51,380.91	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 7,891.54	\$ 238,834.29	\$ 28,530.15	13.6%							
2,628,000	371,537	2,256,463	2,628,000	6000	60%	\$ 220.00	\$ 117,600.00	\$ 61,002.48	\$ 2,633.26	\$ 5,920.88	\$ 58,746.31	\$ 8,410.27	\$ 254,533.20	\$ 3,205.35	\$ 142,860.00	\$ 77,071.43	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ 9,341.72	\$ 282,723.23	\$ 28,190.03	11.1%							
3,504,000	495,382	3,008,618	3,504,000	6000	80%	\$ 220.00	\$ 117,600.00	\$ 81,336.64	\$ 3,511.01	\$ 7,894.51	\$ 78,328.42	\$ 9,871.68	\$ 298,762.26	\$ 3,205.35	\$ 142,860.00	\$ 102,761.82	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ 10,791.89	\$ 326,612.04	\$ 27,849.78	9.3%							
1,823,686	257,826	1,565,860	1,823,686	12491	20%	\$ 220.00	\$ 244,823.60	\$ 42,332.33	\$ 1,827.33	\$ 4,108.76	\$ 40,766.08	\$ 11,415.80	\$ 345,494.51	\$ 3,205.35	\$ 297,410.71	\$ 53,483.29	\$ 1,827.33	\$ 4,108.76	\$ 28,930.95	\$ 13,291.37	\$ 402,257.77	\$ 56,763.26	16.4%							
3,647,372	515,651	3,131,721	3,647,372	12491	40%	\$ 220.00	\$ 244,823.60	\$ 84,664.66	\$ 3,654.67	\$ 8,217.53	\$ 81,533.35	\$ 14,458.22	\$ 437,572.03	\$ 3,205.35	\$ 297,410.71	\$ 106,966.44	\$ 3,654.67	\$ 8,217.53	\$ 57,861.91	\$ 16,310.39	\$ 493,626.99	\$ 56,054.96	12.8%							
6,308,814	891,916	5,416,898	6,308,814	12491	69%	\$ 220.00	\$ 244,823.60	\$ 146,443.42	\$ 6,321.43	\$ 14,213.76	\$ 141,027.23	\$ 18,898.25	\$ 571,947.69	\$ 3,205.35	\$ 297,410.71	\$ 185,018.64	\$ 6,321.43	\$ 14,213.76	\$ 100,083.03	\$ 20,716.27	\$ 628,969.18	\$ 55,021.49	8.6%							
7,294,744	1,031,303	6,263,441	7,294,744	12491	80%	\$ 220.00	\$ 244,823.60	\$ 169,329.33	\$ 7,309.33	\$ 16,435.06	\$ 163,066.71	\$ 20,543.06	\$ 621,727.09	\$ 3,205.35	\$ 297,410.71	\$ 213,933.02	\$ 7,309.33	\$ 16,435.06	\$ 115,723.82	\$ 22,348.42	\$ 676,365.72	\$ 54,638.63	9.8%							
2,190,000	309,614	1,880,386	2,190,000	15000	20%	\$ 220.00	\$ 294,000.00	\$ 50,835.40	\$ 2,194.38	\$ 4,934.07	\$ 48,955.26	\$ 13,707.32	\$ 414,846.43	\$ 3,205.35	\$ 357,150.00	\$ 64,226.17	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 15,939.14	\$ 482,391.27	\$ 67,544.84	16.3%							
4,380,000	619,228	3,760,772	4,380,000	15000	40%	\$ 220.00	\$ 294,000.00	\$ 101,670.80	\$ 4,388.76	\$ 9,868.14	\$ 97,910.52	\$ 17,360.86	\$ 825,419.08	\$ 3,205.35	\$ 357,150.00	\$ 128,452.34	\$ 4,388.76	\$ 9,868.14	\$ 69,484.32	\$ 19,564.57	\$ 592,113.48	\$ 66,694.40	12.7%							
6,570,000	928,841	5,641,159	6,570,000	15000	60%	\$ 220.00	\$ 294,000.00	\$ 152,505.20	\$ 6,583.14	\$ 14,802.21	\$ 146,865.78	\$ 21,014.39	\$ 635,991.72	\$ 3,205.35	\$ 357,150.00	\$ 192,678.38	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48	\$ 23,190.00	\$ 701,835.51	\$ 64,993.41	10.4%							
8,760,000	1,238,455	7,521,545	8,760,000	15000	80%	\$ 220.00	\$ 294,000.00	\$ 203,341.60	\$ 8,777.52	\$ 19,736.28	\$ 195,821.04	\$ 24,667.92	\$ 746,564.36	\$ 3,205.35	\$ 357,150.00	\$ 256,904.55	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64	\$ 26,815.43	\$ 811,557.77	\$ 64,993.41	8.7%							
RATE 10 - M R & D Option A Transmission (Non-Summer: Oct - May)																														
0.00% On-Peak-S		100.00% Off-Peak-S		100.00% Off-Peak NS		Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders													
kWh	kWh	kWh	kWh	kW	Factor		Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)						
876,000	-	876,000	876,000	6000	20%	\$ 220.00	\$ 56,640.00	\$ 3,819.38	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ 2,840.05	\$ 85,952.89	\$ 3,205.35	\$ 64,560.00	\$ 9,671.04	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 3,218.38	\$ 97,403.02	\$ 11,450.13	13.3%							
1,752,000	-	1,752,000	1,752,000	6000	40%	\$ 220.00	\$ 56,640.00	\$ 7,638.72	\$ 1,755.50	\$ 3,947.26	\$ 39,164.21	\$ 3,737.13	\$ 113,102.82	\$ 3,205.35	\$ 64,560.00	\$ 19,342.08	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 4,121.16	\$ 124,725.07	\$ 11,622.25	10.3%							
2,628,000	-	2,628,000	2,628,000	6000	60%	\$ 220.00	\$ 56,640.00	\$ 11,458.08	\$ 2,633.26	\$ 5,920.88	\$ 58,746.31	\$ 4,634.22	\$ 140,252.75	\$ 3,205.35	\$ 64,560.00	\$ 29,013.12	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ 5,023.93	\$ 152,047.13	\$ 11,794.38	8.4%							
3,504,000	-	3,504,000	3,504,000	6000	80%	\$ 220.00	\$ 56,640.00	\$ 15,277.44	\$ 3,511.01	\$ 7,894.51	\$ 78,328.42	\$ 5,531.31	\$ 167,402.68	\$ 3,205.35	\$ 64,560.00	\$ 38,884.16	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ 5,926.70	\$ 179,369.19	\$ 11,966.51	7.1%							
1,526,284	-	1,526,284	1,526,284	10454	20%	\$ 220.00	\$ 98,685.76	\$ 6,654.60	\$ 1,529.34	\$ 3,438.72	\$ 34,118.55	\$ 4,942.73	\$ 149,589.70	\$ 3,205.35	\$ 112,485.04	\$ 16,850.18	\$ 1,529.34	\$ 3,438.72	\$ 24,212.97	\$ 5,526.19	\$ 167,247.78	\$ 17,658.08	11.8%							
3,052,568	-	3,052,568	3,052,568	10454	40%	\$ 220.00	\$ 98,685.76	\$ 13,309.20	\$ 3,058.67	\$ 6,877.44	\$ 68,237.11	\$ 6,505.75	\$ 196,893.93	\$ 3,205.35	\$ 112,485.04	\$ 33,700.35	\$ 3,058.67	\$ 6,877.44	\$ 48,425.94	\$ 7,099.12	\$ 214,851.91	\$ 17,957.98	9.1%							
4,870,590	-	4,870,590	4,870,590	10454	64%	\$ 220.00	\$ 98,685.76	\$ 21,235.77	\$ 4,880.33	\$ 10,973.44	\$ 108,877.17	\$ 8,367.54	\$ 253,240.01	\$ 3,205.35	\$ 112,485.04	\$ 53,771.31	\$ 4,880.33	\$ 10,973.44	\$ 72,607.04	\$ 8,972.71	\$ 271,555.22	\$ 18,315.21	8.2%							
6,105,136	-	6,105,136	6,105,136	10454	80%	\$ 220.00	\$ 98,685.76	\$ 26,616.39	\$ 6,117.35	\$ 13,474.87	\$ 136,474.21	\$ 9,531.80	\$ 291,502.38	\$ 3,205.35	\$ 112,485.04	\$ 67,400.70	\$ 6,117.35	\$ 13,474.87	\$ 96,551.88	\$ 10,244.98	\$ 310,060.17	\$ 18,557.79	6.4%							
2,190,000	-	2,190,000	2,190,000	15000	20%	\$ 220.00	\$ 141,600.00	\$ 5,448.40	\$ 2,194.38	\$ 4,934.07	\$ 48,955.26	\$ 7,088.85	\$ 214,540.96	\$ 3,205.35	\$ 161,400.00	\$ 24,177.60	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 8,284.98	\$ 239,642.26	\$ 23,964.26	11.2%							
4,380,000	-	4,380,000	4,380,000	15000	40%	\$ 220.00	\$ 141,600.00	\$ 10,996.80	\$ 4,388.76	\$ 9,868.14	\$ 97,910.52	\$ 9,331.56	\$ 282,415.78	\$ 3,205.35	\$ 161,400.00	\$ 48,355.20	\$ 4,388.76	\$ 9,868.14	\$ 69, \$											

RATE 10 - M R & D Option B Transmission (Annual Average)																								
13.36% On-Peak-S		86.64% Off-Peak-S		100.00% Off-Peak NS		Load	Current Base Rates + Current Riders							Proposed Base Rates + Current Riders							Total Bill			
KWh	KWh	KWh	KWh	KW	Factor		Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	Capacity Cred.	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	Capacity Cred.	Total Bill	Differ	Differ(%)
876,000	117,013	758,987	876,000	6000	20%	\$ 220.00	\$ 59,580.00	\$ 8,644.52	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ -	\$ 88,078.00	\$ 3,119.13	\$ 92,960.00	\$ 13,798.91	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ -	\$ 126,566.28	\$ 38,488.28	43.7%	
1,752,000	234,026	1,517,974	1,752,000	6000	40%	\$ 220.00	\$ 59,580.00	\$ 11,689.04	\$ 1,755.50	\$ 3,916.26	\$ 39,154.21	\$ -	\$ 116,356.00	\$ 3,119.13	\$ 92,960.00	\$ 27,477.82	\$ 1,755.50	\$ 27,793.73	\$ -	\$ 157,053.44	\$ 40,697.44	35.0%		
2,628,000	351,039	2,276,961	2,628,000	6000	60%	\$ 220.00	\$ 59,580.00	\$ 17,533.56	\$ 2,633.26	\$ 5,920.88	\$ 58,746.31	\$ -	\$ 144,634.01	\$ 3,119.13	\$ 92,960.00	\$ 41,216.73	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ -	\$ 187,540.59	\$ 42,906.59	27.9%	
3,504,000	468,053	3,035,947	3,504,000	6000	80%	\$ 220.00	\$ 59,580.00	\$ 23,378.08	\$ 3,511.01	\$ 7,894.51	\$ 78,328.42	\$ -	\$ 172,912.01	\$ 3,119.13	\$ 92,960.00	\$ 54,955.68	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ -	\$ 218,027.79	\$ 45,115.78	26.1%	
1,287,282	171,951	1,115,331	1,287,282	8817	20%	\$ 220.00	\$ 89,932.33	\$ 9,629.14	\$ 1,289.86	\$ 2,900.25	\$ 28,775.90	\$ -	\$ 132,747.47	\$ 3,119.13	\$ 142,017.23	\$ 21,263.89	\$ 1,289.86	\$ 2,900.25	\$ 20,421.44	\$ 191,011.79	\$ 58,264.32	\$ 43.9%		
2,574,564	343,902	2,230,662	2,574,564	8817	40%	\$ 220.00	\$ 89,932.33	\$ 19,258.27	\$ 2,579.71	\$ 5,800.49	\$ 57,551.80	\$ -	\$ 175,342.61	\$ 3,119.13	\$ 142,017.23	\$ 42,527.77	\$ 2,579.71	\$ 5,800.49	\$ 40,842.88	\$ 236,887.22	\$ 114,544.61	\$ 35.1%		
4,822,153	644,127	4,178,026	4,822,153	8817	75%	\$ 220.00	\$ 89,932.33	\$ 37,061.67	\$ 4,831.80	\$ 10,736.44	\$ 107,194.41	\$ -	\$ 250,704.52	\$ 3,119.13	\$ 142,017.23	\$ 80,677.69	\$ 4,831.80	\$ 10,864.11	\$ 75,498.64	\$ 316,098.79	\$ 67,300.79	\$ 20.9%		
5,149,128	687,803	4,461,325	5,149,128	8817	80%	\$ 220.00	\$ 89,932.33	\$ 38,516.55	\$ 5,159.43	\$ 11,000.99	\$ 115,103.61	\$ -	\$ 260,532.90	\$ 3,119.13	\$ 142,017.23	\$ 85,055.51	\$ 5,159.43	\$ 11,000.99	\$ 81,665.77	\$ 328,638.04	\$ 68,105.14	\$ 26.1%		
2,190,000	292,533	1,897,467	2,190,000	15000	20%	\$ 220.00	\$ 148,950.00	\$ 14,811.30	\$ 2,194.38	\$ 4,934.07	\$ 48,955.26	\$ -	\$ 219,865.01	\$ 3,119.13	\$ 232,400.00	\$ 34,347.29	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 311,737.03	\$ 91,872.02	\$ 41.8%		
4,380,000	585,066	3,794,934	4,380,000	15000	40%	\$ 220.00	\$ 148,950.00	\$ 29,222.60	\$ 4,388.76	\$ 9,868.14	\$ 97,910.52	\$ -	\$ 290,560.02	\$ 3,119.13	\$ 232,400.00	\$ 68,694.59	\$ 4,388.76	\$ 9,868.14	\$ 69,484.32	\$ 387,954.94	\$ 97,394.52	\$ 33.5%		
6,570,000	877,599	5,692,401	6,570,000	15000	60%	\$ 220.00	\$ 148,950.00	\$ 43,833.89	\$ 6,583.14	\$ 14,802.21	\$ 148,865.78	\$ -	\$ 361,255.02	\$ 3,119.13	\$ 232,400.00	\$ 103,041.88	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48	\$ 464,172.84	\$ 102,917.82	\$ 28.5%		
8,760,000	1,170,132	7,589,868	8,760,000	15000	80%	\$ 220.00	\$ 148,950.00	\$ 58,445.19	\$ 8,777.52	\$ 19,736.28	\$ 195,821.04	\$ -	\$ 431,950.03	\$ 3,119.13	\$ 232,400.00	\$ 137,389.18	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64	\$ 540,390.75	\$ 108,440.72	\$ 25.1%		
RATE 10 - M R & D Option B Transmission (Summer: Jun - Sep)																								
Current Proposed		13.36% On-Peak-S		86.64% Off-Peak-S		100.00% Off-Peak NS		Load	Current Base Rates + Current Riders							Proposed Base Rates + Current Riders							Total Bill	
KWh	KWh	KWh	KWh	KW	Factor	Customer Charge	Demand Charge		Energy Use Charge	TEP	Fuel	RPS	Capacity Cred.	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	Capacity Cred.	Total Bill	Differ	Differ(%)
876,000	117,013	758,987	876,000	6000	20%	\$ 220.00	\$ 80,700.00	\$ 15,080.76	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ -	\$ 118,434.24	\$ 3,119.13	\$ 141,000.00	\$ 23,276.25	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ -	\$ 184,143.62	\$ 65,709.38	\$ 55.5%	
1,752,000	234,026	1,517,974	1,752,000	6000	40%	\$ 220.00	\$ 80,700.00	\$ 30,161.51	\$ 1,755.50	\$ 3,916.26	\$ 39,154.21	\$ -	\$ 155,948.48	\$ 3,119.13	\$ 141,000.00	\$ 46,552.50	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ -	\$ 224,168.12	\$ 68,219.64	\$ 43.7%	
2,628,000	351,039	2,276,961	2,628,000	6000	60%	\$ 220.00	\$ 80,700.00	\$ 45,242.27	\$ 2,633.26	\$ 5,920.88	\$ 58,746.31	\$ -	\$ 193,462.72	\$ 3,119.13	\$ 141,000.00	\$ 69,828.75	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ -	\$ 262,817.61	\$ 70,729.89	\$ 36.5%	
3,504,000	468,053	3,035,947	3,504,000	6000	80%	\$ 220.00	\$ 80,700.00	\$ 60,323.03	\$ 3,511.01	\$ 7,894.51	\$ 78,328.42	\$ -	\$ 230,976.97	\$ 3,119.13	\$ 141,000.00	\$ 93,105.12	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ -	\$ 304,217.23	\$ 73,240.26	\$ 31.7%	
1,484,674	198,318	1,286,356	1,484,674	10169	20%	\$ 220.00	\$ 136,773.05	\$ 25,559.37	\$ 1,487.64	\$ 3,344.97	\$ 33,188.40	\$ -	\$ 200,573.44	\$ 3,119.13	\$ 238,971.50	\$ 39,449.42	\$ 1,487.64	\$ 3,344.97	\$ 23,552.87	\$ 309,925.53	\$ 109,352.09	\$ 54.5%		
2,969,348	396,636	2,572,712	2,969,348	10169	40%	\$ 220.00	\$ 136,773.05	\$ 51,118.74	\$ 2,975.29	\$ 6,689.94	\$ 66,376.81	\$ -	\$ 264,153.82	\$ 3,119.13	\$ 238,971.50	\$ 78,898.84	\$ 2,975.29	\$ 6,689.94	\$ 47,105.47	\$ 377,760.43	\$ 133,606.61	\$ 43.0%		
5,749,557	768,007	4,981,550	5,749,557	10169	73%	\$ 220.00	\$ 136,773.05	\$ 98,981.36	\$ 5,761.06	\$ 12,953.75	\$ 128,630.80	\$ -	\$ 383,214.82	\$ 3,119.13	\$ 238,971.50	\$ 152,772.00	\$ 5,761.06	\$ 12,953.75	\$ 103,672.00	\$ 468,611.33	\$ 86,649.51	\$ 23.2%		
5,936,696	793,271	5,145,425	5,936,696	10169	80%	\$ 220.00	\$ 136,773.05	\$ 102,237.48	\$ 5,950.57	\$ 13,379.88	\$ 132,753.61	\$ -	\$ 391,314.60	\$ 3,119.13	\$ 238,971.50	\$ 157,797.56	\$ 5,950.57	\$ 13,379.88	\$ 94,211.47	\$ 475,130.12	\$ 122,115.32	\$ 31.4%		
2,190,000	292,533	1,897,467	2,190,000	15000	20%	\$ 220.00	\$ 201,750.00	\$ 37,701.89	\$ 2,194.38	\$ 4,934.07	\$ 48,955.26	\$ -	\$ 295,755.60	\$ 3,119.13	\$ 352,500.00	\$ 58,190.68	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 455,680.42	\$ 159,924.82	\$ 54.1%		
4,380,000	585,066	3,794,934	4,380,000	15000	40%	\$ 220.00	\$ 201,750.00	\$ 75,403.79	\$ 4,388.76	\$ 9,868.14	\$ 97,910.52	\$ -	\$ 389,541.21	\$ 3,119.13	\$ 352,500.00	\$ 116,381.37	\$ 4,388.76	\$ 9,868.14	\$ 69,484.32	\$ 550,741.21	\$ 166,200.51	\$ 42.7%		
6,570,000	877,599	5,692,401	6,570,000	15000	60%	\$ 220.00	\$ 201,750.00	\$ 113,105.68	\$ 6,583.14	\$ 14,802.21	\$ 148,865.78	\$ -	\$ 483,326.81	\$ 3,119.13	\$ 352,500.00	\$ 174,572.05	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48	\$ 655,803.01	\$ 172,476.20	\$ 35.7%		
8,760,000	1,170,132	7,589,868	8,760,000	15000	80%	\$ 220.00	\$ 201,750.00	\$ 150,807.57	\$ 8,777.52	\$ 19,736.28	\$ 195,821.04	\$ -	\$ 577,112.41	\$ 3,119.13	\$ 352,500.00	\$ 232,762.74	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64	\$ 755,864.31	\$ 175,751.90	\$ 30.1%		
RATE 10 - M R & D Option B Transmission (Non-Summer: Oct - May)																								
0.00% On-Peak-S		100.00% Off-Peak-S		100.00% Off-Peak NS		Load	Current Base Rates + Current Riders							Proposed Base Rates + Current Riders							Total Bill			
KWh	KWh	KWh	KWh	KW	Factor		Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	Capacity Cred.	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	Capacity Cred.	Total Bill	Differ	Differ(%)
876,000	-	876,000	876,000	6000	20%	\$ 220.00	\$ 49,020.00	\$ 1,226.40	\$ 877.75	\$ 1,973.63	\$ 19,582.10	\$ -	\$ 72,899.88	\$ 3,119.13	\$ 68,940.00	\$ 6,970.24	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ -	\$ 97,777.61	\$ 24,877.73	\$ 34.1%	
1,752,000	-	1,752,000	1,752,000	6000	40%	\$ 220.00	\$ 49,020.00	\$ 2,452.80	\$ 1,755.50	\$ 3,947.26	\$ 39,154.21	\$ -	\$ 145,599.77	\$ 3,119.13	\$ 68,940.00	\$ 13,940.48	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ -	\$ 123,495.10	\$ 26,930.33	\$ 27.9%	
2,628,000	-	2,628,000	2,628,000	6000	60%	\$ 220.00	\$ 49,020.00	\$ 3,679.20	\$ 2,633.26	\$ 5,920.88	\$ 58,746.31	\$ -	\$ 120,219.65	\$ 3,119.13	\$ 68,940.00	\$ 26,910.72	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ -	\$ 94,771.58	\$ 28,994.93	\$ 24.1%	
3,504,000	-	3,504,000	3,504,000	6000	80%	\$ 220.00	\$ 49,020.00	\$ 4,905.60	\$ 3,511.01	\$ 7,894.51	\$ 78,328.42	\$ -	\$ 143,879.54	\$ 3,119.13	\$ 68,940.00	\$ 35,880.86	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ -	\$ 174,933.07	\$ 31,053.53	\$ 21.6%	
1,188,586	-	1,188,586	1,188,586	8141	20%	\$ 220.00	\$ 66,511.97	\$ 1,664.02	\$ 1,190.96	\$ 2,677.88	\$ 26,669.65	\$ -	\$ 98,834.49	\$ 3,119.13	\$ 93,540.09	\$ 12,171.12	\$ 1,190.96	\$ 2,677.88	\$ 18,855.73	\$ 131,554.92	\$ 32,720.43	\$ 33.1%		
2,377,172	-	2,377,172	2,377,172	8141	40%	\$ 220.00	\$ 66,511.97	\$ 3,298.04	\$ 2,381.93	\$ 5,355.77	\$ 53,139.30	\$ -	\$ 130,937.01	\$ 3,119.13	\$ 93,540.09	\$ 24,342.24	\$ 2,381.93	\$ 5,355.77	\$ 37,711.46	\$ 166,450.01	\$ 35,513.60	\$ 27.1%		
4,358,451	-	4,358,451	4,358,451	8141	73%	\$ 220.00	\$ 66,511.97	\$ 6,101.83	\$ 4,367.17	\$ 10,736.44	\$ 107,194.41	\$ -	\$ 240,615.98	\$ 3,119.13	\$ 93,540.09	\$ 47,842.81	\$ 4,367.17	\$ 10,864.11	\$ 75,498.64	\$ 226,615.98	\$ 46,616.61	\$ 20.5%		
4,754,344	-	4,754,344	4,754,344	8141	80%	\$ 220.00	\$ 66,511.97	\$ 6,656.08	\$ 4,763.85	\$ 10,711.54	\$ 106,278.61	\$ -	\$ 195,142.05	\$ 3,119.13	\$ 93,540.09	\$ 48,684.48	\$ 4,763.85	\$ 10,711.54	\$ 75,422.91	\$ 236,250.00	\$ 41,099.95	\$ 21.1%		
2,190,000	-	2,190,000	2,190,000	15000	20%	\$ 220.00	\$ 122,550.00	\$ 3,066.00	\$ 2,194.38	\$ 4,934.07	\$ 48,955.26	\$ -	\$ 181,919.71	\$ 3,119.13	\$ 172,350.00	\$ 22,425.60	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 238,765.34	\$ 57,845.63	\$ 31.8%		
4,380,000	-	4,380,000	4,380,000	15000	40%	\$ 220.00	\$ 122,550.00	\$ 6,132.00	\$ 4,388.76	\$ 9,868.14	\$ 97,910.52	\$ -	\$ 241,069.42	\$ 3,119.13	\$ 172,350.00	\$ 44,851.20	\$ 4,388.76	\$ 9,868.14	\$ 69,484.32	\$ 304,061.55	\$ 62,992.13	\$ 26.1%		
6,570,000	-	6,570,000	6,570,000	15000	60%	\$ 220.00	\$ 122,550.00	\$ 9,198.00	\$ 6,583.14	\$ 14,802.21	\$ 148,865.78	\$ -	\$ 300,219.13	\$ 3,119.13	\$ 172,350.00	\$ 67,276.80	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48	\$ 368,357.76	\$ 68,138.63	\$ 22.7%		
8,760,000	-	8,760,000	8,760,000	15000	80%	\$ 220.00	\$ 122,550.00	\$ 12,254.00	\$ 8,777.52	\$ 19,736.28	\$ 195,821.04	\$ -	\$ 359,369.84	\$ 3,119.13	\$ 172,350.00	\$ 89,702.40	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64	\$ 432,653.97	\$ 73,285.13	\$ 20.4%		
RATE 11 - MUNICIPAL STREET LIGHTING (Metered Service, Annual Average)																								
Current Base Rates + Current Riders														Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							Total Bill			
KWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)				
0	\$ 14.00	\$ 7.79	\$ -																					

RATE 11 - MUNICIPAL STREET LIGHTING														
Average		Current Base Rates + Current Riders					Proposed Base Rates + Current Riders					Total Bill		
#lamps	kWh	Fixed Charge	Fuel	RPS	EUERF	Total Bill	Fixed Charge	Energy Use Charge	Fuel Bill	RPS	EUERF	Total Bill	Differ	Differ(%)
Overhead Wiring System on Wood Poles														
7,000 L - MV 195 Watts	1 69	\$ 14.68	\$ 0.16 \$	1.55 \$	0.56 \$	16.96	\$ 15.09	\$ 0.16 \$	1.10 \$	0.56 \$	16.91	\$ (0.04)	-0.2%	
11,000 L - MV 275 Watts	1 98	\$ 18.22	\$ 0.23 \$	2.19 \$	0.71 \$	21.34	\$ 17.85	\$ 0.23 \$	1.55 \$	0.67 \$	20.30	\$ (1.04)	-4.9%	
20,000 L - MV 450 Watts	1 160	\$ 25.89	\$ 0.38 \$	3.58 \$	1.02 \$	30.87	\$ 24.77	\$ 0.38 \$	2.54 \$	0.95 \$	28.64	\$ (2.23)	-7.2%	
14,400 L - HPSV 193 Watts	1 69	\$ 14.76	\$ 0.16 \$	1.54 \$	0.56 \$	17.02	\$ 15.24	\$ 0.16 \$	1.09 \$	0.56 \$	17.06	\$ 0.03	0.2%	
23,200 L - HPSV 313 Watts	1 111	\$ 20.30	\$ 0.26 \$	2.49 \$	0.79 \$	23.84	\$ 19.73	\$ 0.26 \$	1.77 \$	0.74 \$	22.51	\$ (1.34)	-5.6%	
45,000 L - HPSV 485 Watts	1 173	\$ 27.96	\$ 0.41 \$	3.86 \$	1.10 \$	33.33	\$ 26.75	\$ 0.41 \$	2.74 \$	1.02 \$	30.92	\$ (2.41)	-7.2%	
14,400 L - LED 31W - 50W (Equi. to 150W HPS)	1 69	\$ 8.40	\$ 0.16 \$	1.55 \$	0.35 \$	10.46	\$ 10.96	\$ 0.16 \$	1.10 \$	0.40 \$	12.23	\$ 1.77	16.9%	
23,200 L - LED 51W - 100W (Equi. to 250W HPS)	1 111	\$ 11.02	\$ 0.26 \$	2.49 \$	0.47 \$	14.25	\$ 13.26	\$ 0.26 \$	1.77 \$	0.52 \$	15.82	\$ 1.57	11.0%	
Overhead Wiring System on Metal Poles														
14,000 L - HPSV 193 Watts	1 69	\$ 18.24	\$ 0.16 \$	1.54 \$	0.68 \$	20.62	\$ 20.05	\$ 0.16 \$	1.09 \$	0.73 \$	22.03	\$ 1.41	6.8%	
23,200 L - HPSV 313 Watts	1 111	\$ 23.79	\$ 0.26 \$	2.49 \$	0.91 \$	27.45	\$ 24.54	\$ 0.26 \$	1.77 \$	0.91 \$	27.46	\$ 0.03	0.1%	
45,000 L - HPSV 485 Watts	1 173	\$ 33.93	\$ 0.41 \$	3.86 \$	1.31 \$	39.51	\$ 34.00	\$ 0.41 \$	2.74 \$	1.27 \$	38.42	\$ (1.09)	-2.8%	
14,400 L - LED 31W - 50W (Equi. to 150W HPS)	1 69	\$ 10.82	\$ 0.16 \$	1.55 \$	0.43 \$	12.96	\$ 13.90	\$ 0.16 \$	1.10 \$	0.52 \$	15.68	\$ 2.72	21.0%	
23,200 L - LED 51W - 100W (Equi. to 250W HPS)	1 111	\$ 13.44	\$ 0.26 \$	2.49 \$	0.55 \$	16.75	\$ 16.61	\$ 0.26 \$	1.77 \$	0.64 \$	19.28	\$ 2.53	15.1%	
Underground Wiring System on Metal Poles														
14,400 L - HPSV 193 Watts	1 69	\$ 22.01	\$ 0.16 \$	1.54 \$	0.81 \$	24.52	\$ 25.28	\$ 0.16 \$	1.09 \$	0.91 \$	27.44	\$ 2.92	11.9%	
23,200 L - HPSV 313 Watts	1 69	\$ 27.59	\$ 0.16 \$	1.54 \$	1.00 \$	30.29	\$ 29.76	\$ 0.16 \$	1.09 \$	1.06 \$	32.07	\$ 1.78	5.9%	
45,000 L - HPSV 485 Watts	1 173	\$ 35.49	\$ 0.41 \$	3.86 \$	1.36 \$	41.12	\$ 36.16	\$ 0.41 \$	2.74 \$	1.34 \$	40.65	\$ (0.47)	-1.1%	
14,400 L - LED 31W - 50W (Equi. to 150W HPS)	1 69	\$ 14.08	\$ 0.16 \$	1.55 \$	0.54 \$	16.34	\$ 18.43	\$ 0.16 \$	1.10 \$	0.67 \$	20.37	\$ 4.03	24.7%	
23,200 L - LED 51W - 100W (Equi. to 250W HPS)	1 111	\$ 16.71	\$ 0.26 \$	2.49 \$	0.67 \$	20.13	\$ 21.13	\$ 0.26 \$	1.77 \$	0.79 \$	23.95	\$ 3.82	19.0%	
Underground Wiring System on Wood Poles														
14,400 L - HPSV 193 Watts	1 111	\$ 16.61	\$ 0.26 \$	2.49 \$	0.66 \$	20.03	\$ 17.76	\$ 0.26 \$	1.77 \$	0.68 \$	20.47	\$ 0.44	2.2%	
23,200 L - HPSV 313 Watts	1 111	\$ 22.13	\$ 0.26 \$	2.49 \$	0.85 \$	25.74	\$ 22.24	\$ 0.26 \$	1.77 \$	0.83 \$	25.10	\$ (0.63)	-2.5%	
45,000 L - HPSV 485 Watts	1 173	\$ 29.75	\$ 0.41 \$	3.86 \$	1.16 \$	35.18	\$ 28.46	\$ 0.41 \$	2.74 \$	1.08 \$	32.69	\$ (2.49)	-7.1%	
14,400 L - LED 31W - 50W (Equi. to 150W HPS)	1 69	\$ 11.09	\$ 0.16 \$	1.55 \$	0.44 \$	13.24	\$ 14.28	\$ 0.16 \$	1.10 \$	0.53 \$	16.08	\$ 2.83	21.4%	
23,200 L - LED 51W - 100W (Equi. to 150W HPS)	1 111	\$ 13.71	\$ 0.26 \$	2.49 \$	0.56 \$	17.03	\$ 16.98	\$ 0.26 \$	1.77 \$	0.65 \$	19.66	\$ 2.63	15.5%	
City-Owned Municipal Wiring System														
7,000 L - MV 195 Watts	1 69	\$ 3.77	\$ 0.16 \$	1.55 \$	0.19 \$	5.67	\$ 3.61	\$ 0.16 \$	1.10 \$	0.17 \$	5.04	\$ (0.63)	-11.1%	
20,000 L - MV 450 Watts	1 160	\$ 8.72	\$ 0.38 \$	3.58 \$	0.43 \$	13.12	\$ 8.34	\$ 0.38 \$	2.54 \$	0.38 \$	11.65	\$ (1.47)	-11.2%	
14,400 L - HPSV 175 Watts	1 62	\$ 3.38	\$ 0.15 \$	1.40 \$	0.17 \$	5.09	\$ 3.23	\$ 0.15 \$	0.99 \$	0.15 \$	4.52	\$ (0.57)	-11.3%	
19,800 L - HPSV 250 Watts	1 89	\$ 4.83	\$ 0.21 \$	1.99 \$	0.24 \$	7.27	\$ 4.62	\$ 0.21 \$	1.41 \$	0.21 \$	6.46	\$ (0.82)	-11.2%	
23,200 L - HPSV 313 Watts	1 111	\$ 6.05	\$ 0.26 \$	2.49 \$	0.30 \$	9.11	\$ 5.79	\$ 0.26 \$	1.77 \$	0.27 \$	8.09	\$ (1.02)	-11.2%	
33,000 L - HPSV 365 Watts	1 130	\$ 7.05	\$ 0.31 \$	2.91 \$	0.35 \$	10.62	\$ 6.74	\$ 0.31 \$	2.06 \$	0.31 \$	9.42	\$ (1.19)	-11.2%	
45,000 L - HPSV 485 Watts	1 173	\$ 9.36	\$ 0.41 \$	3.86 \$	0.47 \$	14.10	\$ 8.95	\$ 0.41 \$	2.74 \$	0.41 \$	12.51	\$ (1.58)	-11.2%	
City-Owned Light Emitting Diode (LED)														
L - LED 21W-30W	1 8	\$ 0.49	\$ 0.02 \$	0.18 \$	0.02 \$	0.71	\$ 0.41	\$ 0.02 \$	0.13 \$	0.02 \$	0.57	\$ (0.14)	-19.2%	
L - LED 31W-40W	1 12	\$ 0.68	\$ 0.03 \$	0.28 \$	0.03 \$	1.02	\$ 0.58	\$ 0.03 \$	0.20 \$	0.03 \$	0.84	\$ (0.19)	-18.3%	
L - LED 41W-50W	1 16	\$ 0.88	\$ 0.04 \$	0.36 \$	0.04 \$	1.32	\$ 0.74	\$ 0.04 \$	0.25 \$	0.04 \$	1.07	\$ (0.25)	-19.1%	
L - LED 51W-60W	1 19	\$ 1.07	\$ 0.05 \$	0.43 \$	0.05 \$	1.60	\$ 0.91	\$ 0.05 \$	0.31 \$	0.04 \$	1.31	\$ (0.30)	-18.5%	
L - LED 61W-70W	1 23	\$ 1.26	\$ 0.05 \$	0.52 \$	0.06 \$	1.90	\$ 1.07	\$ 0.05 \$	0.37 \$	0.05 \$	1.54	\$ (0.35)	-18.6%	
L - LED 71W-80W	1 27	\$ 1.45	\$ 0.06 \$	0.60 \$	0.07 \$	2.18	\$ 1.24	\$ 0.06 \$	0.42 \$	0.06 \$	1.79	\$ (0.40)	-18.2%	
L - LED 81W-90W	1 30	\$ 1.64	\$ 0.07 \$	0.67 \$	0.08 \$	2.47	\$ 1.40	\$ 0.07 \$	0.48 \$	0.07 \$	2.02	\$ (0.45)	-18.3%	
L - LED 91W-100W	1 34	\$ 1.83	\$ 0.08 \$	0.76 \$	0.09 \$	2.76	\$ 1.57	\$ 0.08 \$	0.54 \$	0.07 \$	2.26	\$ (0.50)	-18.0%	
L - LED 101W-110W	1 37	\$ 2.02	\$ 0.09 \$	0.84 \$	0.10 \$	3.05	\$ 1.73	\$ 0.09 \$	0.59 \$	0.08 \$	2.50	\$ (0.55)	-18.1%	
L - LED 111W-120W	1 43	\$ 2.31	\$ 0.10 \$	0.95 \$	0.11 \$	3.48	\$ 1.98	\$ 0.10 \$	0.68 \$	0.09 \$	2.85	\$ (0.53)	-18.0%	
L - LED 131W-150W	1 50	\$ 2.69	\$ 0.12 \$	1.12 \$	0.13 \$	4.06	\$ 2.31	\$ 0.12 \$	0.79 \$	0.11 \$	3.33	\$ (0.73)	-17.9%	
L - LED 151W-170W	1 57	\$ 3.06	\$ 0.13 \$	1.27 \$	0.15 \$	4.62	\$ 2.64	\$ 0.13 \$	0.90 \$	0.13 \$	3.80	\$ (0.82)	-17.7%	
L - LED 171W-190W	1 64	\$ 3.44	\$ 0.15 \$	1.43 \$	0.17 \$	5.20	\$ 2.97	\$ 0.15 \$	1.02 \$	0.14 \$	4.28	\$ (0.92)	-17.6%	
L - LED 191W-210W	1 71	\$ 3.82	\$ 0.17 \$	1.59 \$	0.19 \$	5.77	\$ 3.30	\$ 0.17 \$	1.13 \$	0.16 \$	4.75	\$ (1.02)	-17.6%	
L - LED 211W-230W	1 78	\$ 4.20	\$ 0.19 \$	1.75 \$	0.21 \$	6.35	\$ 3.63	\$ 0.19 \$	1.24 \$	0.17 \$	5.23	\$ (1.12)	-17.6%	
L - LED 231W-250W	1 85	\$ 4.58	\$ 0.20 \$	1.91 \$	0.23 \$	6.92	\$ 3.96	\$ 0.20 \$	1.35 \$	0.19 \$	5.70	\$ (1.21)	-17.5%	
L - LED 251W-270W	1 92	\$ 4.96	\$ 0.22 \$	2.06 \$	0.25 \$	7.49	\$ 4.29	\$ 0.22 \$	1.47 \$	0.20 \$	6.18	\$ (1.31)	-17.5%	

RATE 12 - PRIVATE AREA LIGHTING													
	Average #amps kWh	Fixed Charge	Current Base Rates + Current Riders				Fixed Charge	Proposed Base Rates + Current Riders				Total Bill	
			Fuel Bill	RPS	EUERF	Total Bill		Fuel Bill	RPS	EUERF	Total Bill	Differ	Differ(%)
Overhead Wiring System on New Wood Pole													
7,000 L - MV 156 Watts	1	\$ 69	\$ 0.16	\$ 1.55	\$ 0.60	\$ 18.01	\$ 24.48	\$ 0.16	\$ 1.10	\$	\$ 25.75	\$ 7.73	42.9%
11,000 L - MV 275 Watts	1	\$ 98	\$ 0.23	\$ 2.19	\$ 0.73	\$ 22.19	\$ 30.62	\$ 0.23	\$ 1.55	\$	\$ 25.31	\$ 10.21	46.0%
20,000 L - MV 460 Watts	1	\$ 164	\$ 0.39	\$ 3.66	\$ 1.05	\$ 31.80	\$ 44.74	\$ 0.39	\$ 2.60	\$	\$ 47.73	\$ 15.93	50.1%
8,500 L - HPSV 124 Watts	1	\$ 44	\$ 0.10	\$ 0.99	\$ 0.48	\$ 14.47	\$ 19.29	\$ 0.10	\$ 0.70	\$	\$ 20.09	\$ 5.63	38.9%
23,200 L - HPSV 313 Watts	1	\$ 111	\$ 0.26	\$ 2.49	\$ 0.82	\$ 24.70	\$ 34.19	\$ 0.26	\$ 1.77	\$	\$ 36.22	\$ 11.52	46.6%
14,400 L - HPSV 193 Watts	1	\$ 69	\$ 0.16	\$ 1.54	\$ 0.60	\$ 18.08	\$ 24.57	\$ 0.16	\$ 1.09	\$	\$ 25.82	\$ 7.75	42.8%
45,000 L - HPSV 485 Watts	1	\$ 173	\$ 0.41	\$ 3.86	\$ 1.12	\$ 33.78	\$ 47.48	\$ 0.41	\$ 2.74	\$	\$ 50.63	\$ 16.85	49.9%
14,400 L - LED 31W - 50W (Equiv. to 150W HPS)	1	\$ 69	\$ 0.16	\$ 1.55	\$ 0.42	\$ 12.65	\$ 14.95	\$ 0.16	\$ 1.10	\$	\$ 16.22	\$ 3.56	28.1%
Overhead Wiring System on Existing Wood Pole													
7,000 L - MV 195 Watts	1	\$ 69	\$ 0.16	\$ 1.55	\$ 0.40	\$ 12.23	\$ 17.39	\$ 0.16	\$ 1.10	\$	\$ 18.68	\$ 6.43	52.5%
11,000 L - MV 275 Watts	1	\$ 98	\$ 0.23	\$ 2.19	\$ 0.54	\$ 16.41	\$ 23.53	\$ 0.23	\$ 1.55	\$	\$ 25.31	\$ 8.90	54.2%
20,000 L - MV 460 Watts	1	\$ 164	\$ 0.39	\$ 3.66	\$ 0.86	\$ 26.02	\$ 37.65	\$ 0.39	\$ 2.60	\$	\$ 40.64	\$ 14.62	56.2%
8,500 L - HPSV 124 Watts	1	\$ 44	\$ 0.10	\$ 0.99	\$ 0.29	\$ 8.72	\$ 12.20	\$ 0.10	\$ 0.70	\$	\$ 13.00	\$ 4.29	49.2%
23,200 L - HPSV 313 Watts	1	\$ 111	\$ 0.26	\$ 2.49	\$ 0.63	\$ 18.92	\$ 27.10	\$ 0.26	\$ 1.77	\$	\$ 29.13	\$ 10.21	54.0%
14,400 L - HPSV 193 Watts	1	\$ 69	\$ 0.16	\$ 1.54	\$ 0.41	\$ 12.32	\$ 17.49	\$ 0.16	\$ 1.09	\$	\$ 18.74	\$ 6.43	52.2%
45,000 L - HPSV 485 Watts	1	\$ 173	\$ 0.41	\$ 3.86	\$ 0.91	\$ 27.56	\$ 39.86	\$ 0.41	\$ 2.74	\$	\$ 43.01	\$ 15.45	56.1%
14,400 L - LED 31W - 50W (Equiv. to 150W HPS)	1	\$ 69	\$ 0.16	\$ 1.55	\$ 0.35	\$ 10.64	\$ 12.45	\$ 0.16	\$ 1.10	\$	\$ 13.72	\$ 3.08	28.9%
Floodlights with Company Supplied Poles													
8,500 FL - HPS 35 Ft. Pole 137W	1	\$ 49	\$ 0.12	\$ 1.09	\$ 0.52	\$ 15.82	\$ 21.10	\$ 0.12	\$ 0.77	\$	\$ 21.99	\$ 6.17	39.0%
23,200 FL - HPS 35 Ft. Pole 330W	1	\$ 118	\$ 0.28	\$ 2.63	\$ 0.85	\$ 25.81	\$ 35.74	\$ 0.28	\$ 1.87	\$	\$ 37.88	\$ 12.07	46.8%
50,000 FL - HPS 35 Ft. Pole 490W	1	\$ 174	\$ 0.41	\$ 3.90	\$ 1.12	\$ 33.89	\$ 47.69	\$ 0.41	\$ 2.77	\$	\$ 50.87	\$ 16.98	50.1%
119,500 FL - HPS 40 Ft. Pole 1103W	1	\$ 393	\$ 0.93	\$ 8.78	\$ 2.23	\$ 67.55	\$ 96.56	\$ 0.93	\$ 6.23	\$	\$ 103.72	\$ 36.17	53.5%
119,500 FL - HPS 50 Ft. Pole 1103W	1	\$ 393	\$ 0.93	\$ 8.78	\$ 2.32	\$ 70.31	\$ 99.95	\$ 0.93	\$ 6.23	\$	\$ 107.11	\$ 36.80	52.3%
Floodlights without Company Supplied Poles													
8,500 FL - HPS 35 Ft. Pole 137W	1	\$ 49	\$ 0.12	\$ 1.09	\$ 0.33	\$ 10.11	\$ 14.05	\$ 0.12	\$ 0.77	\$	\$ 14.94	\$ 4.83	47.8%
23,200 FL - HPS 35 Ft. Pole 330W	1	\$ 118	\$ 0.28	\$ 2.63	\$ 0.66	\$ 20.05	\$ 28.69	\$ 0.28	\$ 1.87	\$	\$ 30.83	\$ 10.78	53.8%
45,000 FL - HPS 35 Ft. Pole 490W	1	\$ 174	\$ 0.41	\$ 3.90	\$ 0.93	\$ 28.14	\$ 40.64	\$ 0.41	\$ 2.77	\$	\$ 43.82	\$ 15.68	55.7%
119,500 FL - HPS	1	\$ 393	\$ 0.93	\$ 8.78	\$ 2.03	\$ 61.36	\$ 88.98	\$ 0.93	\$ 6.23	\$	\$ 96.14	\$ 34.78	56.7%
LED Floodlights on Existing Wood Pole (Distribution or Lighting)													
14,400 FL - LED 31W - 50W (Equiv. to 150W HPS)	1	\$ 69	\$ 0.16	\$ 1.54	\$ 0.37	\$ 11.28	\$ 13.27	\$ 0.16	\$ 1.09	\$	\$ 14.52	\$ 3.24	28.7%
45,000 FL - LED 101W - 200W (Equiv. to 400W HPS)	1	\$ 173	\$ 0.41	\$ 3.86	\$ 0.60	\$ 18.03	\$ 20.30	\$ 0.41	\$ 2.74	\$	\$ 23.45	\$ 5.42	30.1%
119,500 FL - LED 250W - 400W (Equiv. to 1000W HPS)	1	\$ 393	\$ 0.93	\$ 8.78	\$ 1.08	\$ 32.83	\$ 35.69	\$ 0.93	\$ 6.23	\$	\$ 42.85	\$ 10.03	30.5%
LED Floodlights with New Company-Supplied Wood Pole													
14,400 FL - LED 35 Ft. Pole 31W - 50W (Equiv. to 150W HPS)	1	\$ 69	\$ 0.16	\$ 1.54	\$ 0.44	\$ 13.27	\$ 15.73	\$ 0.16	\$ 1.09	\$	\$ 16.98	\$ 3.71	28.0%
45,000 FL - LED 35 Ft. Pole 101W - 200W (Equiv. to 400W)	1	\$ 173	\$ 0.41	\$ 3.86	\$ 0.66	\$ 20.02	\$ 22.76	\$ 0.41	\$ 2.74	\$	\$ 25.91	\$ 5.89	29.4%
119,500 FL - LED 35 Ft. Pole 250W - 400W (Equiv. to 1000W)	1	\$ 393	\$ 0.93	\$ 8.78	\$ 1.15	\$ 34.82	\$ 38.15	\$ 0.93	\$ 6.23	\$	\$ 45.31	\$ 10.49	30.1%
119,500 FL - LED 40 Ft. Pole 250W - 400W (Equiv. to 1000W)	1	\$ 393	\$ 0.93	\$ 8.78	\$ 1.16	\$ 35.25	\$ 38.68	\$ 0.93	\$ 6.23	\$	\$ 45.84	\$ 10.60	30.1%
Metal Halide Floodlights with Company Supplied Poles													
38,000 FL - MH 35 Ft. Pole 476W	1	\$ 170	\$ 0.40	\$ 3.79	\$ 1.12	\$ 33.81	\$ 47.26	\$ 0.40	\$ 2.69	\$	\$ 50.35	\$ 16.54	48.9%
115,000 FL - MH 40 Ft. Pole 1100W	1	\$ 392	\$ 0.93	\$ 8.76	\$ 2.22	\$ 67.20	\$ 96.07	\$ 0.93	\$ 6.22	\$	\$ 103.22	\$ 36.02	53.6%
115,000 FL - MH 50 Ft. Pole 1100W	1	\$ 392	\$ 0.93	\$ 8.76	\$ 2.31	\$ 69.97	\$ 99.46	\$ 0.93	\$ 6.22	\$	\$ 106.61	\$ 36.63	52.4%
Metal Halide Floodlights without Company Supplied Poles													
38,000 FL - MH 476W	1	\$ 170	\$ 0.40	\$ 3.79	\$ 0.93	\$ 28.06	\$ 40.21	\$ 0.40	\$ 2.69	\$	\$ 43.30	\$ 15.24	54.3%
115,000 FL - MH 1100W	1	\$ 392	\$ 0.93	\$ 8.76	\$ 2.02	\$ 61.03	\$ 88.49	\$ 0.93	\$ 6.22	\$	\$ 95.64	\$ 34.61	56.7%
LED Floodlight Wood-New 35 Ft Embedded Pole for UG - Border													
119,500 FL - LED 250W - 400W (Equiv. to 1000W HPSV)	1	\$ 393	\$ 0.93	\$ 8.78	\$ 1.36	\$ 41.17	\$ 45.99	\$ 0.93	\$ 6.23	\$	\$ 53.15	\$ 11.98	29.1%
119,500 FL - LED Dst 250W - 400W LED (Equiv. to 1000W H)	1	\$ 393	\$ 0.93	\$ 8.78	\$ 1.25	\$ 37.86	\$ 53.80	\$ 0.93	\$ 6.23	\$	\$ 60.96	\$ 23.10	61.0%
LED Floodlight Wood-New 35 Ft Wood Pole for UG - Border													
119,500 FL - LED 250W - 400W (Equiv. to 1000W HPSV)	1	\$ 393	\$ 0.93	\$ 8.78	\$ 1.94	\$ 58.77	\$ 47.12	\$ 0.93	\$ 6.23	\$	\$ 54.28	\$ (4.49)	-7.6%
119,500 FL - LED Dst 250W - 400W LED (Equiv. to 1000W H)	1	\$ 393	\$ 0.93	\$ 8.78	\$ 1.83	\$ 55.47	\$ 71.21	\$ 0.93	\$ 6.23	\$	\$ 78.37	\$ 22.90	41.3%

RATE 19 - SEASONAL AGRICULTURAL PROCESSING SERVICE (Annual Average)																										
kWh		kW		Load Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
					Customer Charge	AMS Charge	Demand Charge	Energy Use Charge		Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge		Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
								TEP									TEP									
1,460	10	20%	\$ 20.00	\$ 9.75	\$ -	\$ 140.89	\$ 1.46	\$ 3.46	\$ 32.64	\$ 7.11	\$ 215.31	\$ 26.89	\$ 26.89	\$ 128.09	\$ 1.46	\$ 3.46	\$ 23.16	\$ 6.26	\$ 189.32	\$ (25.99)	-12.1%					
2,920	10	40%	\$ 20.00	\$ 9.75	\$ -	\$ 281.78	\$ 2.93	\$ 6.91	\$ 65.27	\$ 13.21	\$ 399.86	\$ 26.89	\$ 26.89	\$ 256.18	\$ 2.93	\$ 6.91	\$ 46.32	\$ 11.59	\$ 350.82	\$ (49.04)	-12.3%					
4,380	10	60%	\$ 20.00	\$ 9.75	\$ -	\$ 422.67	\$ 4.39	\$ 10.37	\$ 97.91	\$ 19.31	\$ 584.40	\$ 26.89	\$ 26.89	\$ 384.27	\$ 4.39	\$ 10.37	\$ 69.48	\$ 16.93	\$ 512.33	\$ (72.07)	-12.3%					
5,840	10	80%	\$ 20.00	\$ 9.75	\$ -	\$ 563.56	\$ 5.85	\$ 13.82	\$ 130.55	\$ 25.41	\$ 768.94	\$ 26.89	\$ 26.89	\$ 512.37	\$ 5.85	\$ 13.82	\$ 92.65	\$ 22.27	\$ 673.84	\$ (95.10)	-12.4%					
7,300	50	20%	\$ 20.00	\$ 9.75	\$ -	\$ 704.45	\$ 7.31	\$ 17.28	\$ 163.18	\$ 31.51	\$ 953.49	\$ 26.89	\$ 26.89	\$ 640.45	\$ 7.31	\$ 17.28	\$ 115.81	\$ 27.60	\$ 835.35	\$ (118.14)	-12.4%					
29,034	50	80%	\$ 20.00	\$ 9.75	\$ -	\$ 2,708.06	\$ 29.09	\$ 68.72	\$ 649.03	\$ 119.07	\$ 3,603.72	\$ 26.89	\$ 26.89	\$ 2,519.43	\$ 29.09	\$ 68.72	\$ 460.60	\$ 106.09	\$ 3,210.82	\$ (392.90)	-10.9%					
21,900	50	60%	\$ 20.00	\$ 9.75	\$ -	\$ 2,113.35	\$ 21.94	\$ 51.84	\$ 489.55	\$ 92.48	\$ 2,798.92	\$ 26.89	\$ 26.89	\$ 1,921.36	\$ 21.94	\$ 51.84	\$ 347.42	\$ 80.97	\$ 2,450.42	\$ (348.50)	-12.5%					
29,200	50	80%	\$ 20.00	\$ 9.75	\$ -	\$ 2,817.80	\$ 29.26	\$ 69.12	\$ 652.74	\$ 122.97	\$ 3,721.63	\$ 26.89	\$ 26.89	\$ 2,561.81	\$ 29.26	\$ 69.12	\$ 463.23	\$ 107.65	\$ 3,257.96	\$ (463.67)	-12.5%					
29,200	200	20%	\$ 20.00	\$ 9.75	\$ -	\$ 2,817.80	\$ 29.26	\$ 69.12	\$ 652.74	\$ 122.97	\$ 3,721.63	\$ 26.89	\$ 26.89	\$ 2,561.81	\$ 29.26	\$ 69.12	\$ 463.23	\$ 107.65	\$ 3,257.96	\$ (463.67)	-12.5%					
58,400	200	40%	\$ 20.00	\$ 9.75	\$ -	\$ 5,635.60	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 244.92	\$ 7,412.50	\$ 26.89	\$ 26.89	\$ 5,123.62	\$ 58.52	\$ 138.23	\$ 926.46	\$ 214.38	\$ 6,488.10	\$ (924.40)	-12.5%					
87,600	200	60%	\$ 20.00	\$ 9.75	\$ -	\$ 8,453.40	\$ 87.78	\$ 207.35	\$ 1,958.21	\$ 366.88	\$ 11,103.36	\$ 26.89	\$ 26.89	\$ 7,685.44	\$ 87.78	\$ 207.35	\$ 1,389.69	\$ 321.11	\$ 9,718.25	\$ (1,385.11)	-12.5%					
116,800	200	80%	\$ 20.00	\$ 9.75	\$ -	\$ 11,271.20	\$ 117.03	\$ 276.47	\$ 2,610.95	\$ 488.83	\$ 14,794.23	\$ 26.89	\$ 26.89	\$ 10,247.25	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 427.84	\$ 12,948.40	\$ (1,845.83)	-12.5%					
RATE 19 - SEASONAL AGRICULTURAL PROCESSING SERVICE (Summer, Jun - Sep)																										
kWh		kW		Load Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
					Customer Charge	AMS Charge	Demand Charge	Energy Use Charge		Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge		Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
								TEP									TEP									
1,460	10	20%	\$ 20.00	\$ 9.75	\$ 178.00	\$ 1.46	\$ 3.46	\$ 32.64	\$ 8.38	\$ 253.69	\$ 26.89	\$ 26.89	\$ 139.11	\$ 1.46	\$ 3.46	\$ 23.16	\$ 6.63	\$ 200.71	\$ (52.98)	-20.9%						
2,920	10	40%	\$ 20.00	\$ 9.75	\$ 356.01	\$ 2.93	\$ 6.91	\$ 65.27	\$ 15.75	\$ 476.62	\$ 26.89	\$ 26.89	\$ 278.22	\$ 2.93	\$ 6.91	\$ 46.32	\$ 12.34	\$ 373.62	\$ (103.00)	-21.6%						
4,380	10	60%	\$ 20.00	\$ 9.75	\$ 534.01	\$ 4.39	\$ 10.37	\$ 97.91	\$ 23.11	\$ 699.54	\$ 26.89	\$ 26.89	\$ 417.33	\$ 4.39	\$ 10.37	\$ 69.48	\$ 18.06	\$ 546.52	\$ (153.02)	-21.9%						
5,840	10	80%	\$ 20.00	\$ 9.75	\$ 712.01	\$ 5.85	\$ 13.82	\$ 130.55	\$ 30.48	\$ 922.46	\$ 26.89	\$ 26.89	\$ 556.44	\$ 5.85	\$ 13.82	\$ 92.65	\$ 23.77	\$ 719.42	\$ (203.04)	-22.0%						
7,300	50	20%	\$ 20.00	\$ 9.75	\$ 890.02	\$ 7.31	\$ 17.28	\$ 163.18	\$ 37.85	\$ 1,145.39	\$ 26.89	\$ 26.89	\$ 695.54	\$ 7.31	\$ 17.28	\$ 115.81	\$ 29.48	\$ 892.31	\$ (253.08)	-22.1%						
21,900	50	80%	\$ 20.00	\$ 9.75	\$ 2,640.79	\$ 21.70	\$ 51.27	\$ 484.19	\$ 110.29	\$ 3,337.99	\$ 26.89	\$ 26.89	\$ 2,063.76	\$ 21.70	\$ 51.27	\$ 343.61	\$ 85.67	\$ 2,592.91	\$ (745.08)	-22.3%						
21,900	50	60%	\$ 20.00	\$ 9.75	\$ 2,670.05	\$ 21.94	\$ 51.84	\$ 489.55	\$ 111.50	\$ 3,374.64	\$ 26.89	\$ 26.89	\$ 2,086.63	\$ 21.94	\$ 51.84	\$ 347.42	\$ 86.61	\$ 2,621.34	\$ (753.30)	-22.3%						
29,200	50	80%	\$ 20.00	\$ 9.75	\$ 3,560.06	\$ 29.26	\$ 69.12	\$ 652.74	\$ 148.33	\$ 4,489.26	\$ 26.89	\$ 26.89	\$ 2,782.18	\$ 29.26	\$ 69.12	\$ 463.23	\$ 115.18	\$ 3,485.85	\$ (1,003.41)	-22.4%						
29,200	200	20%	\$ 20.00	\$ 9.75	\$ 3,560.06	\$ 29.26	\$ 69.12	\$ 652.74	\$ 148.33	\$ 4,489.26	\$ 26.89	\$ 26.89	\$ 2,782.18	\$ 29.26	\$ 69.12	\$ 463.23	\$ 115.18	\$ 3,485.85	\$ (1,003.41)	-22.4%						
58,400	200	40%	\$ 20.00	\$ 9.75	\$ 7,120.13	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 295.65	\$ 8,947.75	\$ 26.89	\$ 26.89	\$ 5,564.35	\$ 58.52	\$ 138.23	\$ 926.46	\$ 229.44	\$ 6,943.89	\$ (2,003.86)	-22.4%						
87,600	200	60%	\$ 20.00	\$ 9.75	\$ 10,680.19	\$ 87.78	\$ 207.35	\$ 1,958.21	\$ 442.97	\$ 13,406.24	\$ 26.89	\$ 26.89	\$ 8,346.53	\$ 87.78	\$ 207.35	\$ 1,389.69	\$ 343.70	\$ 10,401.93	\$ (3,004.31)	-22.4%						
116,800	200	80%	\$ 20.00	\$ 9.75	\$ 14,240.26	\$ 117.03	\$ 276.47	\$ 2,610.95	\$ 590.29	\$ 17,864.74	\$ 26.89	\$ 26.89	\$ 11,128.70	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 457.96	\$ 13,858.96	\$ (4,004.78)	-22.4%						
RATE 19 - SEASONAL AGRICULTURAL PROCESSING SERVICE (Non-Summer, Oct - May)																										
kWh		kW		Load Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
					Customer Charge	AMS Charge	Demand Charge	Energy Use Charge		Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge		Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
								TEP									TEP									
1,460	10	20%	\$ 20.00	\$ 9.75	\$ 122.33	\$ 1.46	\$ 3.46	\$ 32.64	\$ 6.48	\$ 196.12	\$ 26.89	\$ 26.89	\$ 122.58	\$ 1.46	\$ 3.46	\$ 23.16	\$ 6.07	\$ 183.62	\$ (12.50)	-6.4%						
2,920	10	40%	\$ 20.00	\$ 9.75	\$ 244.67	\$ 2.93	\$ 6.91	\$ 65.27	\$ 11.94	\$ 361.47	\$ 26.89	\$ 26.89	\$ 245.16	\$ 2.93	\$ 6.91	\$ 46.32	\$ 11.22	\$ 339.43	\$ (22.04)	-6.1%						
4,380	10	60%	\$ 20.00	\$ 9.75	\$ 367.00	\$ 4.39	\$ 10.37	\$ 97.91	\$ 17.41	\$ 526.82	\$ 26.89	\$ 26.89	\$ 367.74	\$ 4.39	\$ 10.37	\$ 69.48	\$ 16.36	\$ 495.23	\$ (31.59)	-6.0%						
5,840	10	80%	\$ 20.00	\$ 9.75	\$ 489.33	\$ 5.85	\$ 13.82	\$ 130.55	\$ 22.87	\$ 692.17	\$ 26.89	\$ 26.89	\$ 490.33	\$ 5.85	\$ 13.82	\$ 92.65	\$ 21.51	\$ 651.05	\$ (41.12)	-5.9%						
7,300	50	20%	\$ 20.00	\$ 9.75	\$ 611.67	\$ 7.31	\$ 17.28	\$ 163.18	\$ 28.33	\$ 857.53	\$ 26.89	\$ 26.89	\$ 612.91	\$ 7.31	\$ 17.28	\$ 115.81	\$ 26.66	\$ 806.86	\$ (50.67)	-5.9%						
32,721	50	90%	\$ 20.00	\$ 9.75	\$ 2,741.69	\$ 32.79	\$ 77.45	\$ 731.45	\$ 123.46	\$ 3,736.59	\$ 26.89	\$ 26.89	\$ 2,747.26	\$ 32.79	\$ 77.45	\$ 519.09	\$ 116.30	\$ 3,519.77	\$ (216.82)	-5.8%						
21,900	50	60%	\$ 20.00	\$ 9.75	\$ 1,835.00	\$ 21.94	\$ 51.84	\$ 489.55	\$ 82.97	\$ 2,511.05	\$ 26.89	\$ 26.89	\$ 1,838.72	\$ 21.94	\$ 51.84	\$ 347.42	\$ 78.14	\$ 2,364.96	\$ (146.09)	-5.8%						
29,200	50	80%	\$ 20.00	\$ 9.75	\$ 2,446.67	\$ 29.26	\$ 69.12	\$ 652.74	\$ 110.29	\$ 3,337.82	\$ 26.89	\$ 26.89	\$ 2,451.63	\$ 29.26	\$ 69.12	\$ 463.23	\$ 103.88	\$ 3,144.01	\$ (193.81)	-5.8%						
29,200	200	20%	\$ 20.00	\$ 9.75	\$ 2,446.67	\$ 29.26	\$ 69.12	\$ 652.74	\$ 110.29	\$ 3,337.82	\$ 26.89	\$ 26.89	\$ 2,451.63	\$ 29.26	\$ 69.12	\$ 463.23	\$ 103.88	\$ 3,144.01	\$ (193.81)	-5.8%						
58,400	200	40%	\$ 20.00	\$ 9.75	\$ 4,893.34	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 219.56	\$ 6,644.87	\$ 26.89	\$ 26.89	\$ 4,903.26	\$ 58.52	\$ 138.23	\$ 926.46	\$ 206.85	\$ 6,260.21	\$ (584.66)	-5.8%						
87,600	200	60%	\$ 20.00	\$ 9.75	\$ 7,340.00	\$ 87.78	\$ 207.35	\$ 1,958.21	\$ 328.83	\$ 9,951.92	\$ 26.89	\$ 26.89	\$ 7,354.90	\$ 87.78	\$ 207.35	\$ 1,389.69	\$ 309.81	\$ 9,376.42	\$ (575.50)	-5.8%						
116,800	200	80%	\$ 20.00	\$ 9.75	\$ 9,786.67	\$ 117.03	\$ 276.47	\$ 2,610.95	\$ 438.10	\$ 13,258.97	\$ 26.89	\$ 26.89	\$ 9,806.53	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 412.78	\$ 12,492.61	\$ (766.36)	-5.8%						

RATE 25 - OUTDOOR RECREATIONAL LIGHTING SERVICE (Annual Average)																
kWh	Current Base Rates + Current Riders									Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)						
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS
0	\$ 18.00	\$ 6.91		\$ -	\$ -	\$ -	\$ -	\$ 0.85	\$ 25.76	\$ 15.15			\$ -	\$ -	\$ -	\$ -
100	\$ 18.00	\$ 6.91		\$ 7.94	\$ 0.10	\$ 0.24	\$ 2.24	\$ 1.21	\$ 36.63	\$ 15.15			\$ 17.51	\$ 0.10	\$ 0.24	\$ 1.59
500	\$ 18.00	\$ 6.91		\$ 39.68	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.65	\$ 80.10	\$ 15.15			\$ 87.53	\$ 0.50	\$ 1.18	\$ 7.93
1,000	\$ 18.00	\$ 6.91		\$ 79.36	\$ 1.00	\$ 2.37	\$ 22.35	\$ 4.44	\$ 134.43	\$ 15.15			\$ 175.05	\$ 1.00	\$ 2.37	\$ 15.86
1,716	\$ 18.00	\$ 6.91		\$ 136.21	\$ 1.72	\$ 4.06	\$ 38.36	\$ 7.01	\$ 212.27	\$ 15.15			\$ 300.44	\$ 1.72	\$ 4.06	\$ 27.22
5,000	\$ 18.00	\$ 6.91		\$ 396.80	\$ 5.01	\$ 11.84	\$ 111.77	\$ 18.81	\$ 569.13	\$ 15.15			\$ 875.25	\$ 5.01	\$ 11.84	\$ 79.32
10,000	\$ 18.00	\$ 6.91		\$ 793.60	\$ 10.02	\$ 23.67	\$ 223.54	\$ 36.76	\$ 1,112.50	\$ 15.15			\$ 1,750.50	\$ 10.02	\$ 23.67	\$ 158.64
RATE 25 - OUTDOOR RECREATIONAL LIGHTING SERVICE (Summer, Jun - Sep)																
kWh	Current Base Rates + Current Riders									Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)						
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS
0	\$ 18.00	\$ 6.91		\$ -	\$ -	\$ -	\$ -	\$ 0.85	\$ 25.76	\$ 15.15			\$ -	\$ -	\$ -	\$ -
100	\$ 18.00	\$ 6.91		\$ 7.94	\$ 0.10	\$ 0.24	\$ 2.24	\$ 1.21	\$ 36.63	\$ 15.15			\$ 17.51	\$ 0.10	\$ 0.24	\$ 1.59
500	\$ 18.00	\$ 6.91		\$ 39.68	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.65	\$ 80.10	\$ 15.15			\$ 87.53	\$ 0.50	\$ 1.18	\$ 7.93
1,000	\$ 18.00	\$ 6.91		\$ 79.36	\$ 1.00	\$ 2.37	\$ 22.35	\$ 4.44	\$ 134.43	\$ 15.15			\$ 175.05	\$ 1.00	\$ 2.37	\$ 15.86
1,747	\$ 18.00	\$ 6.91		\$ 138.64	\$ 1.75	\$ 4.14	\$ 39.05	\$ 7.12	\$ 215.61	\$ 15.15			\$ 306.91	\$ 1.75	\$ 4.14	\$ 27.71
5,000	\$ 18.00	\$ 6.91		\$ 396.80	\$ 5.01	\$ 11.84	\$ 111.77	\$ 18.81	\$ 569.13	\$ 15.15			\$ 875.25	\$ 5.01	\$ 11.84	\$ 79.32
10,000	\$ 18.00	\$ 6.91		\$ 793.60	\$ 10.02	\$ 23.67	\$ 223.54	\$ 36.76	\$ 1,112.50	\$ 15.15			\$ 1,750.50	\$ 10.02	\$ 23.67	\$ 158.64
RATE 25 - OUTDOOR RECREATIONAL LIGHTING SERVICE (Non-Summer, Oct - May)																
kWh	Current Base Rates + Current Riders									Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)						
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS
0	\$ 18.00	\$ 6.91		\$ -	\$ -	\$ -	\$ -	\$ 0.85	\$ 25.76	\$ 15.15			\$ -	\$ -	\$ -	\$ -
100	\$ 18.00	\$ 6.91		\$ 7.94	\$ 0.10	\$ 0.24	\$ 2.24	\$ 1.21	\$ 36.63	\$ 15.15			\$ 17.51	\$ 0.10	\$ 0.24	\$ 1.59
500	\$ 18.00	\$ 6.91		\$ 39.68	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.65	\$ 80.10	\$ 15.15			\$ 87.53	\$ 0.50	\$ 1.18	\$ 7.93
1,000	\$ 18.00	\$ 6.91		\$ 79.36	\$ 1.00	\$ 2.37	\$ 22.35	\$ 4.44	\$ 134.43	\$ 15.15			\$ 175.05	\$ 1.00	\$ 2.37	\$ 15.86
1,701	\$ 18.00	\$ 6.91		\$ 134.99	\$ 1.70	\$ 4.03	\$ 38.02	\$ 6.96	\$ 210.61	\$ 15.15			\$ 297.76	\$ 1.70	\$ 4.03	\$ 26.98
5,000	\$ 18.00	\$ 6.91		\$ 396.80	\$ 5.01	\$ 11.84	\$ 111.77	\$ 18.81	\$ 569.13	\$ 15.15			\$ 875.25	\$ 5.01	\$ 11.84	\$ 79.32
10,000	\$ 18.00	\$ 6.91		\$ 793.60	\$ 10.02	\$ 23.67	\$ 223.54	\$ 36.76	\$ 1,112.50	\$ 15.15			\$ 1,750.50	\$ 10.02	\$ 23.67	\$ 158.64

RATE 26 - STATE UNIVERSITY TIME OF DAY SERVICE (Annual Average)																										
0.00% On-Peak-S		100.00% Off-Peak-S		100.00% Off-Peak NS		Load	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill			
kWh	kWh	kWh	kWh	kW	kVA		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
876,000	-	876,000	876,000	6000	20%	\$ 135.00	\$ 12.39	\$ 63,060.00	\$ 4,020.84	\$ 877.75	\$ 2,020.93	\$ 19,582.10	\$ 3,065.45	\$ 92,774.46	\$ 4,872.23	\$ 93,120.00	\$ 9,898.80	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 4,260.67	\$ 128,947.24	\$ 36,172.78	39.0%		
1,752,000	-	1,752,000	1,752,000	6000	40%	\$ 135.00	\$ 12.39	\$ 63,060.00	\$ 8,041.68	\$ 1,755.50	\$ 4,041.86	\$ 39,164.21	\$ 3,971.03	\$ 120,181.68	\$ 4,872.23	\$ 93,120.00	\$ 19,797.60	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 5,172.84	\$ 156,563.76	\$ 36,372.08	30.3%		
2,628,000	-	2,628,000	2,628,000	6000	60%	\$ 135.00	\$ 12.39	\$ 63,060.00	\$ 12,062.52	\$ 2,633.26	\$ 6,062.80	\$ 58,746.31	\$ 4,876.62	\$ 147,588.90	\$ 4,872.23	\$ 93,120.00	\$ 29,696.40	\$ 2,633.26	\$ 6,062.80	\$ 41,690.59	\$ 6,085.01	\$ 184,160.28	\$ 36,571.38	24.8%		
3,504,000	-	3,504,000	3,504,000	6000	80%	\$ 135.00	\$ 12.39	\$ 63,060.00	\$ 16,083.36	\$ 3,511.01	\$ 8,083.73	\$ 78,328.42	\$ 5,782.21	\$ 174,996.11	\$ 4,872.23	\$ 93,120.00	\$ 39,595.20	\$ 3,511.01	\$ 8,083.73	\$ 55,587.46	\$ 6,250.00	\$ 211,019.62	\$ 36,023.51	20.6%		
1,585,122	-	1,585,122	1,585,122	10857	20%	\$ 135.00	\$ 12.39	\$ 113,487.33	\$ 7,275.71	\$ 1,588.29	\$ 3,656.88	\$ 35,433.82	\$ 5,521.67	\$ 167,111.08	\$ 4,872.23	\$ 167,777.94	\$ 17,911.88	\$ 1,588.29	\$ 3,656.88	\$ 25,146.38	\$ 6,250.00	\$ 227,203.59	\$ 60,092.51	36.0%		
3,064,326	-	3,064,326	3,064,326	10857	39%	\$ 135.00	\$ 12.39	\$ 113,487.33	\$ 14,065.26	\$ 3,070.45	\$ 7,069.40	\$ 68,499.94	\$ 6,250.00	\$ 212,589.78	\$ 4,872.23	\$ 167,777.94	\$ 34,628.89	\$ 3,070.45	\$ 7,069.40	\$ 48,612.47	\$ 6,250.00	\$ 272,279.38	\$ 59,689.60	28.1%		
4,756,366	-	4,756,366	4,756,366	10857	60%	\$ 135.00	\$ 12.39	\$ 113,487.33	\$ 21,827.13	\$ 4,764.88	\$ 10,970.63	\$ 106,301.45	\$ 6,250.00	\$ 263,748.81	\$ 4,872.23	\$ 167,777.94	\$ 53,735.64	\$ 4,764.88	\$ 10,970.63	\$ 75,439.13	\$ 6,250.00	\$ 323,810.44	\$ 60,061.63	22.8%		
6,340,488	-	6,340,488	6,340,488	10857	80%	\$ 135.00	\$ 12.39	\$ 113,487.33	\$ 29,102.84	\$ 6,353.17	\$ 14,827.51	\$ 141,735.27	\$ 6,250.00	\$ 311,703.51	\$ 4,872.23	\$ 167,777.94	\$ 71,647.52	\$ 6,353.17	\$ 14,827.51	\$ 100,585.50	\$ 6,250.00	\$ 372,113.86	\$ 60,410.35	19.4%		
2,190,000	-	2,190,000	2,190,000	15000	20%	\$ 135.00	\$ 12.39	\$ 157,650.00	\$ 10,052.10	\$ 2,194.38	\$ 5,052.33	\$ 48,955.26	\$ 6,250.00	\$ 230,301.46	\$ 4,872.23	\$ 232,800.00	\$ 24,747.00	\$ 2,194.38	\$ 5,052.33	\$ 34,742.16	\$ 6,250.00	\$ 310,658.10	\$ 80,556.64	34.9%		
4,380,000	-	4,380,000	4,380,000	15000	40%	\$ 135.00	\$ 12.39	\$ 157,650.00	\$ 20,104.20	\$ 4,388.76	\$ 10,104.66	\$ 97,910.52	\$ 6,250.00	\$ 296,555.53	\$ 4,872.23	\$ 232,800.00	\$ 49,494.00	\$ 4,388.76	\$ 10,104.66	\$ 69,484.32	\$ 6,250.00	\$ 377,393.97	\$ 80,838.44	27.3%		
6,570,000	-	6,570,000	6,570,000	15000	60%	\$ 135.00	\$ 12.39	\$ 157,650.00	\$ 30,156.30	\$ 6,583.14	\$ 15,156.99	\$ 146,865.78	\$ 6,250.00	\$ 362,809.60	\$ 4,872.23	\$ 232,800.00	\$ 74,241.00	\$ 6,583.14	\$ 15,156.99	\$ 104,226.48	\$ 6,250.00	\$ 444,129.84	\$ 81,320.24	22.4%		
8,760,000	-	8,760,000	8,760,000	15000	80%	\$ 135.00	\$ 12.39	\$ 157,650.00	\$ 40,208.40	\$ 8,777.52	\$ 20,209.32	\$ 195,821.04	\$ 6,250.00	\$ 429,063.67	\$ 4,872.23	\$ 232,800.00	\$ 98,988.00	\$ 8,777.52	\$ 20,209.32	\$ 138,968.64	\$ 6,250.00	\$ 510,865.71	\$ 81,802.04	19.1%		
RATE 26 - STATE UNIVERSITY TIME OF DAY SERVICE (Summer: Jun - Sep)																										
Current Proposed		0.00% 0.00%		100.00% 100.00%		0.00% 100.00%		Load	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill	
kWh	kWh	kWh	kWh	kW	kVA	Customer Charge	AMS Charge		Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
876,000	-	876,000	876,000	6000	20%	\$ 135.00	\$ 12.39	\$ 100,620.00	\$ 4,020.84	\$ 877.75	\$ 2,020.93	\$ 19,582.10	\$ 4,348.91	\$ 131,617.93	\$ 4,872.23	\$ 136,920.00	\$ 9,898.80	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 5,757.35	\$ 174,243.93	\$ 42,626.00	32.4%		
1,752,000	-	1,752,000	1,752,000	6000	40%	\$ 135.00	\$ 12.39	\$ 100,620.00	\$ 8,041.68	\$ 1,755.50	\$ 4,041.86	\$ 39,164.21	\$ 5,254.50	\$ 159,025.14	\$ 4,872.23	\$ 136,920.00	\$ 19,797.60	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 6,250.00	\$ 201,430.93	\$ 42,405.79	26.7%		
2,628,000	-	2,628,000	2,628,000	6000	60%	\$ 135.00	\$ 12.39	\$ 100,620.00	\$ 12,062.52	\$ 2,633.26	\$ 6,062.80	\$ 58,746.31	\$ 6,160.08	\$ 186,432.36	\$ 4,872.23	\$ 136,920.00	\$ 29,696.40	\$ 2,633.26	\$ 6,062.80	\$ 41,690.59	\$ 6,250.00	\$ 228,125.27	\$ 41,602.91	22.4%		
3,504,000	-	3,504,000	3,504,000	6000	80%	\$ 135.00	\$ 12.39	\$ 100,620.00	\$ 16,083.36	\$ 3,511.01	\$ 8,083.73	\$ 78,328.42	\$ 6,250.00	\$ 213,023.90	\$ 4,872.23	\$ 136,920.00	\$ 39,595.20	\$ 3,511.01	\$ 8,083.73	\$ 55,587.46	\$ 6,250.00	\$ 254,819.62	\$ 41,795.72	19.6%		
1,556,214	-	1,556,214	1,556,214	10659	20%	\$ 135.00	\$ 12.39	\$ 178,751.43	\$ 7,143.02	\$ 1,559.33	\$ 3,590.19	\$ 34,787.61	\$ 6,250.00	\$ 232,228.96	\$ 4,872.23	\$ 243,238.38	\$ 17,585.22	\$ 1,559.33	\$ 3,590.19	\$ 24,687.78	\$ 6,250.00	\$ 301,783.12	\$ 69,554.16	30.0%		
3,656,073	-	3,656,073	3,656,073	10659	47%	\$ 135.00	\$ 12.39	\$ 178,751.43	\$ 16,781.38	\$ 3,663.39	\$ 8,434.56	\$ 81,727.86	\$ 6,250.00	\$ 295,756.00	\$ 4,872.23	\$ 243,238.38	\$ 41,313.62	\$ 3,663.39	\$ 8,434.56	\$ 57,999.94	\$ 6,250.00	\$ 365,772.12	\$ 70,016.12	23.7%		
4,668,642	-	4,668,642	4,668,642	10659	60%	\$ 135.00	\$ 12.39	\$ 178,751.43	\$ 21,429.07	\$ 4,677.98	\$ 10,770.56	\$ 104,362.82	\$ 6,250.00	\$ 326,389.25	\$ 4,872.23	\$ 243,238.38	\$ 52,755.65	\$ 4,677.98	\$ 10,770.56	\$ 74,063.34	\$ 6,250.00	\$ 396,628.13	\$ 70,238.88	21.5%		
6,224,856	-	6,224,856	6,224,856	10659	80%	\$ 135.00	\$ 12.39	\$ 178,751.43	\$ 28,572.09	\$ 6,237.31	\$ 14,360.74	\$ 139,150.43	\$ 6,250.00	\$ 374,469.39	\$ 4,872.23	\$ 243,238.38	\$ 70,340.67	\$ 6,237.31	\$ 14,360.74	\$ 98,751.12	\$ 6,250.00	\$ 444,050.64	\$ 70,581.25	18.9%		
2,190,000	-	2,190,000	2,190,000	15000	20%	\$ 135.00	\$ 12.39	\$ 251,550.00	\$ 10,052.10	\$ 2,194.38	\$ 5,052.33	\$ 48,955.26	\$ 6,250.00	\$ 324,201.46	\$ 4,872.23	\$ 342,300.00	\$ 24,747.00	\$ 2,194.38	\$ 5,052.33	\$ 34,742.16	\$ 6,250.00	\$ 420,158.10	\$ 95,956.64	29.6%		
4,380,000	-	4,380,000	4,380,000	15000	40%	\$ 135.00	\$ 12.39	\$ 251,550.00	\$ 20,104.20	\$ 4,388.76	\$ 10,104.66	\$ 97,910.52	\$ 6,250.00	\$ 390,455.53	\$ 4,872.23	\$ 342,300.00	\$ 49,494.00	\$ 4,388.76	\$ 10,104.66	\$ 69,484.32	\$ 6,250.00	\$ 486,893.97	\$ 96,438.44	24.7%		
6,570,000	-	6,570,000	6,570,000	15000	60%	\$ 135.00	\$ 12.39	\$ 251,550.00	\$ 30,156.30	\$ 6,583.14	\$ 15,156.99	\$ 146,865.78	\$ 6,250.00	\$ 456,709.60	\$ 4,872.23	\$ 342,300.00	\$ 74,241.00	\$ 6,583.14	\$ 15,156.99	\$ 104,226.48	\$ 6,250.00	\$ 553,629.84	\$ 96,920.24	21.2%		
8,760,000	-	8,760,000	8,760,000	15000	80%	\$ 135.00	\$ 12.39	\$ 251,550.00	\$ 40,208.40	\$ 8,777.52	\$ 20,209.32	\$ 195,821.04	\$ 6,250.00	\$ 522,963.67	\$ 4,872.23	\$ 342,300.00	\$ 98,988.00	\$ 8,777.52	\$ 20,209.32	\$ 138,968.64	\$ 6,250.00	\$ 620,365.71	\$ 97,402.04	18.6%		
RATE 26 - STATE UNIVERSITY TIME OF DAY SERVICE (Non-Summer: Oct - May)																										
0.00% On-Peak-S		100.00% Off-Peak-S		100.00% Off-Peak NS		Load	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill			
kWh	kWh	kWh	kWh	kW	kVA		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
876,000	-	876,000	876,000	6000	20%	\$ 135.00	\$ 12.39	\$ 44,280.00	\$ 4,020.84	\$ 877.75	\$ 2,020.93	\$ 19,582.10	\$ 2,423.72	\$ 73,352.73	\$ 4,872.23	\$ 71,220.00	\$ 9,898.80	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 3,512.32	\$ 106,298.90	\$ 32,946.17	44.9%		
1,752,000	-	1,752,000	1,752,000	6000	40%	\$ 135.00	\$ 12.39	\$ 44,280.00	\$ 8,041.68	\$ 1,755.50	\$ 4,041.86	\$ 39,164.21	\$ 3,329.30	\$ 100,759.95	\$ 4,872.23	\$ 71,220.00	\$ 19,797.60	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 4,424.49	\$ 133,905.42	\$ 33,145.47	32.9%		
2,628,000	-	2,628,000	2,628,000	6000	60%	\$ 135.00	\$ 12.39	\$ 44,280.00	\$ 12,062.52	\$ 2,633.26	\$ 6,062.80	\$ 58,746.31	\$ 4,234.89	\$ 128,187.16	\$ 4,872.23	\$ 71,220.00	\$ 29,696.40	\$ 2,633.26	\$ 6,062.80	\$ 41,690.59	\$ 5,336.67	\$ 161,511.94	\$ 33,344.78	26.0%		
3,504,000	-	3,504,000	3,504,000	6000	80%	\$ 135.00	\$ 12.39	\$ 44,280.00	\$ 16,083.36	\$ 3,511.01	\$ 8,083.73	\$ 78,328.42	\$ 5,140.48	\$ 155,574.38	\$ 4,872.23	\$ 71,220.00	\$ 39,595.20	\$ 3,511.01	\$ 8,083.73	\$ 55,587.46	\$ 6,248.84	\$ 169,118.46	\$ 33,544.08	21.6%		
1,599,576	-	1,599,576	1,599,576	10956	20%	\$ 135.00	\$ 12.39	\$ 80,855.28	\$ 7,342.05	\$ 1,602.78	\$ 3,690.22	\$ 35,756.92	\$ 4,421.54	\$ 133,816.18	\$ 4,872.23	\$ 130,047.72	\$ 16,075.21	\$ 1,602.78	\$ 3,690.22	\$ 25,375.67	\$ 6,250.00	\$ 189,913.83	\$ 56,097.65	41.9%		
2,768,453	-	2,768,453	2,768,453	10956	35%	\$ 135.00	\$ 12.39	\$ 80,855.28	\$ 12,707.20	\$ 2,773.99	\$ 6,386.82	\$ 61,686.00	\$ 5,629.90	\$ 170,386.58	\$ 4,872.23	\$ 130,047.72	\$ 31,263.52	\$ 2,773.99	\$ 6,386.82	\$ 43,918.74	\$ 6,250.00	\$ 225,533.02	\$ 55,146.44	32.4%		
4,798,728	-	4,798,728	4,798,728	10956	60%	\$ 135.00	\$ 12.39	\$ 80,855.28	\$ 22,028.16	\$ 4,808.33	\$ 11,070.67	\$ 107,270.77	\$ 6,250.00	\$ 232,428.59	\$ 4,872.23	\$ 130,047.72	\$ 54,225.63	\$ 4,808.33	\$ 11,070.67	\$ 76,127.02	\$ 6,250.00	\$ 287,401.59	\$ 54,973.00	23.4%		
6,398,304	-	6,398,304	6,398,304	10956	80%	\$ 135.00	\$ 12.39	\$ 80,855.28	\$ 29,368.22	\$ 6,411.10	\$ 14,760.89	\$ 143,027.69	\$ 6,250.00	\$ 280,620.57	\$ 4,872.23	\$ 130,047.72	\$ 72,300.84	\$ 6,411.10	\$ 14,760.89	\$ 101,502.69	\$ 6,250.00	\$ 356,145.45	\$ 55,324.90	19.7%		
2,190,000	-	2,190,000	2,190,000	15000	20%	\$ 135.00	\$ 12.39	\$ 110,700.00	\$ 10,052.10	\$ 2,194.38	\$ 5,052.33	\$ 48,955.26	\$ 6,051.73	\$ 183,153.19	\$ 4,872.23	\$ 178,050.00	\$ 24,747.00	\$ 2,194.38	\$ 5,052.33	\$ 34,742.16	\$ 6,250.00	\$ 255,908.10	\$ 72,754.91	39.7%		
4,380,000	-	4,380,000	4,380,000	15000	40%	\$ 135.00	\$ 12.39	\$ 110,700.00	\$ 20																	

RATE 01 RESIDENTIAL TIME OF DAY SERVICE (Annual Average)

18.12% Current						18.12% Proposed																															
S On-Peak						S Off-Peak						S On-Peak						S Off-Peak																			
Total						Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill											
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Differ	Differ(%)															
kWh	kWh	kWh	kWh	kWh	kWh																																
0	0	0	0	0	0	\$ 7.00	\$ 3.82				\$ -	\$ -							\$ 0.37	\$ 11.19	\$ 19.17	\$ 0.66	\$ 19.83	\$ 8.64	77.2%												
100	18	82	18	82		\$ 7.00	\$ 3.82		\$ 6.72	\$ 0.10	\$ 0.24	\$ 2.24							\$ 11.67	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.12	\$ 33.88	\$ 13.08	62.9%											
250	45	205	45	205		\$ 7.00	\$ 3.82		\$ 16.79	\$ 0.25	\$ 0.59	\$ 5.59							\$ 29.17	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.82	\$ 54.96	\$ 19.76	56.1%											
500	91	409	91	409		\$ 7.00	\$ 3.82		\$ 33.63	\$ 0.50	\$ 1.18	\$ 11.18							\$ 58.39	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.98	\$ 90.16	\$ 30.89	52.1%											
720	130	590	130	590		\$ 7.00	\$ 3.82		\$ 50.92	\$ 0.72	\$ 1.70	\$ 16.09							\$ 89.33	\$ 0.72	\$ 1.70	\$ 11.42	\$ 4.18	\$ 126.53	\$ 43.53	52.4%											
750	136	614	136	614		\$ 7.00	\$ 3.82		\$ 50.41	\$ 0.75	\$ 1.78	\$ 16.77							\$ 87.56	\$ 0.75	\$ 1.78	\$ 11.90	\$ 4.14	\$ 125.29	\$ 42.01	50.4%											
1000	181	819	181	819		\$ 7.00	\$ 3.82		\$ 67.20	\$ 1.00	\$ 2.37	\$ 22.35							\$ 116.73	\$ 1.00	\$ 2.37	\$ 15.86	\$ 5.30	\$ 160.43	\$ 53.14	49.5%											
2000	362	1638	362	1638		\$ 7.00	\$ 3.82		\$ 134.40	\$ 2.00	\$ 4.73	\$ 44.71							\$ 233.45	\$ 2.00	\$ 4.73	\$ 31.73	\$ 9.95	\$ 301.04	\$ 97.65	48.0%											
																							\$ 0.21														

RATE 01 RESIDENTIAL TIME OF DAY SERVICE (Summer: Jun - Sep, On-Peak from 3:00pm - 7:00pm, Weekdays)

18.12% Current					18.12% Proposed					81.88% S Off-Peak																
S On-Peak					S Off-Peak					S Off-Peak																
Total	Peak	S Off-Peak	S On-Peak	S Off-Peak	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill	
kWh	0	kWh	0	kWh	0	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
0	0	0	0	0	0	\$ 7.00	\$ 3.82		\$ -	\$ -	\$ -	\$ -	\$ 0.37	\$ 11.19	\$ 19.17								\$ 0.66	\$ 19.83	\$ 8.64	77.2%
100	18	82	18	82	18	\$ 7.00	\$ 3.82	\$ 8.51	\$ 0.10	\$ 0.24	\$ 2.24	\$ 0.75	\$ 22.65	\$ 19.17	\$ 19.17	\$ 15.45	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.25	\$ 37.79	\$ 15.14	\$ 68.8%	\$ 24.89	\$ 68.8%	
250	45	205	45	205	45	\$ 7.00	\$ 3.82	\$ 21.28	\$ 0.25	\$ 0.59	\$ 5.59	\$ 1.32	\$ 39.85	\$ 19.17	\$ 19.17	\$ 38.62	\$ 0.25	\$ 0.59	\$ 3.97	\$ 2.14	\$ 64.74	\$ 19.76	\$ 62.5%	\$ 41.14	\$ 59.9%	
500	91	409	91	409	91	\$ 7.00	\$ 3.82	\$ 42.72	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.27	\$ 68.67	\$ 19.17	\$ 19.17	\$ 77.40	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.63	\$ 109.81	\$ 19.76	\$ 59.9%	\$ 73.52	\$ 58.4%	
998	181	817	181	817	181	\$ 7.00	\$ 3.82	\$ 85.17	\$ 1.00	\$ 2.36	\$ 22.31	\$ 4.16	\$ 125.82	\$ 19.17	\$ 19.17	\$ 154.39	\$ 1.00	\$ 2.36	\$ 15.83	\$ 6.59	\$ 199.34	\$ 19.76	\$ 58.4%	\$ 57.40	\$ 59.0%	
750	136	614	136	614	136	\$ 7.00	\$ 3.82	\$ 64.00	\$ 0.75	\$ 1.78	\$ 16.77	\$ 3.22	\$ 97.33	\$ 19.17	\$ 19.17	\$ 116.02	\$ 0.75	\$ 1.78	\$ 11.90	\$ 5.11	\$ 154.73	\$ 19.76	\$ 59.0%	\$ 73.65	\$ 58.5%	
1000	181	819	181	819	181	\$ 7.00	\$ 3.82	\$ 85.28	\$ 1.00	\$ 2.37	\$ 22.35	\$ 4.16	\$ 125.99	\$ 19.17	\$ 19.17	\$ 154.64	\$ 1.00	\$ 2.37	\$ 15.86	\$ 6.60	\$ 199.64	\$ 19.76	\$ 58.5%	\$ 138.67	\$ 57.6%	
2000	362	1638	362	1638	362	\$ 7.00	\$ 3.82	\$ 170.56	\$ 2.00	\$ 4.73	\$ 44.71	\$ 7.96	\$ 240.78	\$ 19.17	\$ 19.17	\$ 309.28	\$ 2.00	\$ 4.73	\$ 31.73	\$ 12.54	\$ 379.45	\$ 19.76	\$ 57.6%			

RATE 01 RESIDENTIAL TIME OF DAY SERVICE (Non-Summer: Oct - May)

Total NS		Current Base Rates + Current Riders														Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)														Total Bill	
kWh		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Differ	Differ(%)								
0		\$ 7.00	\$ 3.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.37	\$ 11.19		\$ 19.17	\$ 19.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.66	\$ 19.83	\$ 8.64	77.2%								
100		\$ 7.00	\$ 3.82	\$ -	\$ 5.82	\$ 0.10	\$ 0.24	\$ 2.24	\$ 0.66	\$ 19.87		\$ 19.17	\$ 19.17	\$ 9.78	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.05	\$ 31.93	\$ 12.06	60.7%	\$ 17.19	52.3%								
250		\$ 7.00	\$ 3.82	\$ -	\$ 14.54	\$ 0.25	\$ 0.59	\$ 5.59	\$ 1.09	\$ 32.68		\$ 19.17	\$ 19.17	\$ 24.44	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.65	\$ 50.07	\$ 17.19	52.3%	\$ 25.77	47.2%								
500		\$ 7.00	\$ 3.82	\$ -	\$ 29.08	\$ 0.50	\$ 1.18	\$ 11.18	\$ 1.80	\$ 54.56		\$ 19.17	\$ 19.17	\$ 48.89	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.65	\$ 80.33	\$ 19.76	47.2%	\$ 28.53	46.3%								
581		\$ 7.00	\$ 3.82	\$ -	\$ 33.79	\$ 0.58	\$ 1.38	\$ 12.99	\$ 2.04	\$ 61.59		\$ 19.17	\$ 19.17	\$ 56.80	\$ 0.58	\$ 1.38	\$ 9.22	\$ 2.98	\$ 90.12	\$ 19.76	46.3%	\$ 34.33	45.0%								
750		\$ 7.00	\$ 3.82	\$ -	\$ 43.62	\$ 0.75	\$ 1.78	\$ 16.77	\$ 2.52	\$ 76.25		\$ 19.17	\$ 19.17	\$ 73.33	\$ 0.75	\$ 1.78	\$ 11.90	\$ 3.65	\$ 110.58	\$ 19.76	45.0%	\$ 42.89	43.8%								
1000		\$ 7.00	\$ 3.82	\$ -	\$ 58.16	\$ 1.00	\$ 2.37	\$ 22.35	\$ 3.24	\$ 97.94		\$ 19.17	\$ 19.17	\$ 97.77	\$ 1.00	\$ 2.37	\$ 15.86	\$ 4.65	\$ 140.83	\$ 19.76	43.8%										
2000		\$ 7.00	\$ 3.82	\$ -	\$ 116.32	\$ 2.00	\$ 4.73	\$ 44.71	\$ 6.10	\$ 184.69		\$ 19.17	\$ 19.17	\$ 195.54	\$ 2.00	\$ 4.73	\$ 31.73	\$ 8.65	\$ 261.83	\$ 19.76	41.8%										

RATE 03 - SMALL GENERAL SERVICE - STANDARD TIME OF DAY RATE 15 TO 50 KW (Annual Average)

17.73% On-Peak-S		82.27% Off-Peak-S		100.00% Off-Peak-NS		Load	Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill	
KWh	KWh	KWh	KWh	kW				Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
2,190	388	1,802	2,190	15	20%	\$ 14.00	\$ 5.06	222.10	\$ 52.64	\$ 2.19	\$ 5.18	\$ 48.96	\$ 11.96	\$ 362.10	\$ 17.17	\$ 213.60	\$ 71.44	\$ 2.19	\$ 5.18	\$ 34.74	\$ 11.77	\$ 356.10	\$ (6.00)	-1.7%					
4,380	777	3,603	4,380	15	40%	\$ 14.00	\$ 5.06	222.10	\$ 105.34	\$ 4.39	\$ 10.37	\$ 97.91	\$ 15.69	\$ 474.86	\$ 17.17	\$ 213.60	\$ 142.93	\$ 4.39	\$ 10.37	\$ 69.48	\$ 15.65	\$ 473.59	\$ (1.27)	-0.3%					
6,570	1,165	5,405	6,570	15	60%	\$ 14.00	\$ 5.06	222.10	\$ 157.98	\$ 6.58	\$ 15.55	\$ 146.87	\$ 19.41	\$ 587.55	\$ 17.17	\$ 213.60	\$ 214.38	\$ 6.58	\$ 15.55	\$ 104.23	\$ 19.53	\$ 591.04	\$ 3.49	0.6%					
8,760	1,553	7,207	8,760	15	80%	\$ 14.00	\$ 5.06	222.10	\$ 210.62	\$ 8.78	\$ 20.73	\$ 195.82	\$ 23.14	\$ 700.25	\$ 17.17	\$ 213.60	\$ 285.82	\$ 8.78	\$ 20.73	\$ 138.97	\$ 23.41	\$ 708.48	\$ 8.23	1.2%					
3,212	569	2,643	3,212	22	20%	\$ 14.00	\$ 5.06	334.67	\$ 82.49	\$ 3.22	\$ 7.60	\$ 71.80	\$ 17.73	\$ 536.58	\$ 17.17	\$ 325.09	\$ 109.68	\$ 3.22	\$ 7.60	\$ 50.96	\$ 17.55	\$ 531.27	\$ (5.31)	-1.0%					
5,165	916	4,249	5,165	22	32%	\$ 14.00	\$ 5.06	334.67	\$ 141.91	\$ 5.18	\$ 12.23	\$ 115.46	\$ 21.48	\$ 649.98	\$ 17.17	\$ 325.09	\$ 182.77	\$ 5.18	\$ 12.23	\$ 81.94	\$ 21.34	\$ 645.71	\$ (4.27)	-0.7%					
9,636	1,708	7,928	9,636	22	60%	\$ 14.00	\$ 5.06	334.67	\$ 247.48	\$ 9.66	\$ 22.81	\$ 215.40	\$ 29.01	\$ 878.09	\$ 17.17	\$ 325.09	\$ 329.05	\$ 9.66	\$ 22.81	\$ 152.87	\$ 29.27	\$ 885.91	\$ 7.82	0.9%					
12,848	2,278	10,570	12,848	22	80%	\$ 14.00	\$ 5.06	334.67	\$ 330.04	\$ 12.87	\$ 30.41	\$ 287.20	\$ 34.66	\$ 1,048.92	\$ 17.17	\$ 325.09	\$ 438.78	\$ 12.87	\$ 30.41	\$ 203.62	\$ 35.13	\$ 1,063.28	\$ 14.36	1.4%					
7,300	1,294	6,006	7,300	50	20%	\$ 14.00	\$ 5.06	740.33	\$ 175.50	\$ 7.31	\$ 17.28	\$ 163.18	\$ 38.36	\$ 1,161.04	\$ 17.17	\$ 712.00	\$ 238.18	\$ 7.31	\$ 17.28	\$ 115.81	\$ 37.85	\$ 1,145.60	\$ (15.44)	-1.3%					
14,600	2,589	12,011	14,600	50	40%	\$ 14.00	\$ 5.06	740.33	\$ 351.08	\$ 14.63	\$ 34.56	\$ 326.37	\$ 50.78	\$ 1,536.80	\$ 17.17	\$ 712.00	\$ 476.41	\$ 14.63	\$ 34.56	\$ 231.61	\$ 50.79	\$ 1,537.17	\$ 0.37	0.0%					
21,900	3,883	18,017	21,900	50	60%	\$ 14.00	\$ 5.06	740.33	\$ 526.58	\$ 21.94	\$ 51.84	\$ 489.55	\$ 63.19	\$ 1,912.50	\$ 17.17	\$ 712.00	\$ 714.58	\$ 21.94	\$ 51.84	\$ 347.42	\$ 63.73	\$ 1,928.68	\$ 16.18	0.8%					
29,200	5,177	24,023	29,200	50	80%	\$ 14.00	\$ 5.06	740.33	\$ 702.09	\$ 29.26	\$ 69.12	\$ 652.74	\$ 75.81	\$ 2,288.20	\$ 17.17	\$ 712.00	\$ 952.76	\$ 29.26	\$ 69.12	\$ 463.23	\$ 76.66	\$ 2,320.20	\$ 32.00	1.4%					

RATE 03 - SMALL GENERAL SERVICE STANDARD TIME OF DAY RATE 15 TO 50 KW (Summer: Jun - Sep, On-Peak from 3:00pm - 7:00pm, Weekdays)

17.73% On-Peak-S					82.27% Off-Peak-S					100.00% Off-Peak-NS					Load	Current Base Rates + Current Riders												Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)												Total Bill	
KWh	KWh	KWh	KWh	KW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)															
2,190	388	1,802	2,190	15	20%	\$ 14.00	\$ 5.06	\$ 267.00	\$ 98.75	\$ 2.19	\$ 5.18	\$ 48.96	\$ 15.07	\$ 456.22	\$ 17.17	\$ 293.10	\$ 108.51	\$ 2.19	\$ 5.18	\$ 34.74	\$ 15.75	\$ 476.65	\$ 20.43	4.6%																	
4,380	777	3,603	4,380	15	40%	\$ 14.00	\$ 5.06	\$ 267.00	\$ 197.68	\$ 4.39	\$ 10.37	\$ 97.91	\$ 20.38	\$ 616.79	\$ 17.17	\$ 293.10	\$ 217.16	\$ 4.39	\$ 10.37	\$ 69.48	\$ 20.90	\$ 632.57	\$ 15.78	2.6%																	
6,570	1,165	5,405	6,570	15	60%	\$ 14.00	\$ 5.06	\$ 267.00	\$ 296.42	\$ 6.58	\$ 15.55	\$ 146.87	\$ 25.68	\$ 777.16	\$ 17.17	\$ 293.10	\$ 325.68	\$ 6.58	\$ 15.55	\$ 104.23	\$ 26.05	\$ 788.36	\$ 11.20	1.4%																	
8,760	1,553	7,207	8,760	15	80%	\$ 14.00	\$ 5.06	\$ 267.00	\$ 395.17	\$ 8.78	\$ 20.73	\$ 195.82	\$ 30.98	\$ 937.54	\$ 17.17	\$ 293.10	\$ 434.19	\$ 8.78	\$ 20.73	\$ 138.97	\$ 31.20	\$ 944.14	\$ 6.60	0.7%																	
3,650	647	3,003	3,650	25	20%	\$ 14.00	\$ 5.06	\$ 445.00	\$ 164.64	\$ 3.66	\$ 8.64	\$ 81.59	\$ 24.69	\$ 747.28	\$ 17.17	\$ 488.50	\$ 180.90	\$ 3.66	\$ 8.64	\$ 57.90	\$ 25.86	\$ 782.63	\$ 35.35	4.7%																	
6,845	1,214	5,631	6,845	25	40%	\$ 14.00	\$ 5.06	\$ 445.00	\$ 308.87	\$ 6.86	\$ 16.20	\$ 153.01	\$ 32.43	\$ 981.43	\$ 17.17	\$ 488.50	\$ 339.34	\$ 6.86	\$ 16.20	\$ 108.99	\$ 33.37	\$ 1,010.03	\$ 28.60	2.9%																	
10,950	1,941	9,009	10,950	25	60%	\$ 14.00	\$ 5.06	\$ 445.00	\$ 493.91	\$ 10.97	\$ 25.92	\$ 244.78	\$ 42.36	\$ 1,282.00	\$ 17.17	\$ 488.50	\$ 542.70	\$ 10.97	\$ 25.92	\$ 173.71	\$ 43.02	\$ 1,301.99	\$ 19.99	1.6%																	
14,600	2,589	12,011	14,600	25	80%	\$ 14.00	\$ 5.06	\$ 445.00	\$ 658.73	\$ 14.63	\$ 34.56	\$ 326.37	\$ 51.20	\$ 1,549.55	\$ 17.17	\$ 488.50	\$ 723.74	\$ 14.63	\$ 34.56	\$ 231.61	\$ 51.61	\$ 1,561.62	\$ 12.27	0.8%																	
7,300	1,294	6,006	7,300	50	20%	\$ 14.00	\$ 5.06	\$ 890.00	\$ 329.27	\$ 7.31	\$ 17.28	\$ 163.18	\$ 48.73	\$ 1,474.84	\$ 17.17	\$ 977.00	\$ 361.80	\$ 7.31	\$ 17.28	\$ 115.81	\$ 51.13	\$ 1,547.50	\$ 72.66	4.9%																	
14,600	2,589	12,011	14,600	50	40%	\$ 14.00	\$ 5.06	\$ 890.00	\$ 658.73	\$ 14.63	\$ 34.56	\$ 326.37	\$ 66.41	\$ 2,009.75	\$ 17.17	\$ 977.00	\$ 723.74	\$ 14.63	\$ 34.56	\$ 231.61	\$ 68.30	\$ 2,067.01	\$ 57.26	2.8%																	
21,900	3,883	18,017	21,900	50	60%	\$ 14.00	\$ 5.06	\$ 890.00	\$ 988.01	\$ 21.94	\$ 51.84	\$ 489.55	\$ 84.07	\$ 2,544.48	\$ 17.17	\$ 977.00	\$ 1,085.54	\$ 21.94	\$ 51.84	\$ 347.42	\$ 85.46	\$ 2,598.37	\$ 41.89	1.6%																	
29,200	5,177	24,023	29,200	50	80%	\$ 14.00	\$ 5.06	\$ 890.00	\$ 1,317.28	\$ 29.26	\$ 69.12	\$ 652.74	\$ 101.74	\$ 3,079.19	\$ 17.17	\$ 977.00	\$ 1,447.34	\$ 29.26	\$ 69.12	\$ 463.23	\$ 102.62	\$ 3,105.73	\$ 26.54	0.9%																	

RATE 03 - SMALL GENERAL SERVICE STANDARD TIME OF DAY RATE 15 TO 50 KW (Non-Summer: Oct - May)

0.00%		100.00%		100.00%		Load	Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
On-Peak-S		Off-Peak-S		Off-Peak NS				Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
KWh	KWh	KWh	KWh	KW																									
2,190	-	2,190	2,190	15	20%	\$ 14.00	\$ 5.06	\$ 199.65	\$ 29.59	\$ 2.19	\$ 5.18	\$ 48.96	\$ 10.41	\$ 315.04	\$ 17.17	\$ 173.85	\$ 52.91	\$ 2.19	\$ 5.18	\$ 34.74	\$ 9.77	\$ 295.82	\$ (19.22)	-6.1%					
4,380	-	4,380	4,380	15	40%	\$ 14.00	\$ 5.06	\$ 199.65	\$ 59.17	\$ 4.39	\$ 10.37	\$ 97.91	\$ 13.35	\$ 403.89	\$ 17.17	\$ 173.85	\$ 105.82	\$ 4.39	\$ 10.37	\$ 69.48	\$ 13.02	\$ 394.10	\$ (9.79)	-2.4%					
6,570	-	6,570	6,570	15	60%	\$ 14.00	\$ 5.06	\$ 199.65	\$ 88.76	\$ 6.58	\$ 15.55	\$ 146.87	\$ 16.28	\$ 492.75	\$ 17.17	\$ 173.85	\$ 158.73	\$ 6.58	\$ 15.55	\$ 104.23	\$ 16.27	\$ 492.38	\$ (0.37)	-0.1%					
8,760	-	8,760	8,760	15	80%	\$ 14.00	\$ 5.06	\$ 199.65	\$ 118.35	\$ 8.78	\$ 20.73	\$ 195.82	\$ 19.22	\$ 581.61	\$ 17.17	\$ 173.85	\$ 211.64	\$ 8.78	\$ 20.73	\$ 138.97	\$ 19.52	\$ 590.06	\$ 9.05	1.6%					
3,066	-	3,066	3,066	21	20%	\$ 14.00	\$ 5.06	\$ 279.51	\$ 41.42	\$ 3.07	\$ 7.26	\$ 68.54	\$ 14.31	\$ 433.17	\$ 17.17	\$ 243.39	\$ 74.07	\$ 3.07	\$ 7.26	\$ 48.64	\$ 13.45	\$ 407.05	\$ (26.12)	-6.0%					
4,325	-	4,325	4,325	21	40%	\$ 14.00	\$ 5.06	\$ 279.51	\$ 58.43	\$ 4.33	\$ 10.24	\$ 96.88	\$ 16.00	\$ 484.25	\$ 17.17	\$ 243.39	\$ 104.49	\$ 4.33	\$ 10.24	\$ 68.61	\$ 15.32	\$ 463.56	\$ (20.70)	-4.3%					
9,198	-	9,198	9,198	21	60%	\$ 14.00	\$ 5.06	\$ 279.51	\$ 124.26	\$ 9.22	\$ 21.77	\$ 205.61	\$ 22.53	\$ 681.96	\$ 17.17	\$ 243.39	\$ 222.92	\$ 9.22	\$ 21.77	\$ 145.92	\$ 22.54	\$ 682.23	\$ 0.27	0.0%					
12,264	-	12,264	12,264	21	80%	\$ 14.00	\$ 5.06	\$ 279.51	\$ 165.69	\$ 12.29	\$ 29.03	\$ 274.15	\$ 25.84	\$ 896.37	\$ 17.17	\$ 243.39	\$ 296.30	\$ 12.29	\$ 29.03	\$ 194.56	\$ 27.09	\$ 819.82	\$ 13.45	1.7%					
7,300	-	7,300	7,300	50	20%	\$ 14.00	\$ 5.06	\$ 665.50	\$ 98.62	\$ 7.30	\$ 18.08	\$ 163.18	\$ 33.18	\$ 1,004.14	\$ 17.17	\$ 579.50	\$ 176.37	\$ 7.31	\$ 18.08	\$ 115.81	\$ 31.21	\$ 944.65	\$ (59.49)	-5.9%					
14,600	-	14,600	14,600	50	40%	\$ 14.00	\$ 5.06	\$ 665.50	\$ 197.25	\$ 14.63	\$ 34.56	\$ 326.37	\$ 62.97	\$ 1,300.33	\$ 17.17	\$ 579.50	\$ 352.74	\$ 14.63	\$ 34.56	\$ 231.61	\$ 42.04	\$ 1,272.25	\$ (28.08)	-2.2%					
21,900	-	21,900	21,900	50	60%	\$ 14.00	\$ 5.06	\$ 665.50	\$ 296.87	\$ 21.94	\$ 61.84	\$ 489.55	\$ 92.75	\$ 1,596.62	\$ 17.17	\$ 579.50	\$ 529.10	\$ 21.94	\$ 51.84	\$ 347.42	\$ 62.86	\$ 1,599.83	\$ 3.31	0.2%					
29,200	-	29,200	29,200	50	80%	\$ 14.00	\$ 5.06	\$ 665.50	\$ 394.49	\$ 29.26	\$ 69.12	\$ 652.74	\$ 124.94	\$ 1,890.70	\$ 17.17	\$ 579.50	\$ 705.47	\$ 29.26	\$ 69.12	\$ 463.63	\$ 63.69	\$ 1,927.23	\$ 34.73	1.8%					

RATE 03 - SMALL GENERAL SERVICE ALTERNATE TIME OF DAY RATE LESS THAN 15 KW (Annual Average)																									
16.42% 83.58% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
500	82	418	500	\$ 14.00	\$ 5.06		\$ 43.35	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.57	\$ 77.85	\$ 17.17			\$ 46.78	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.51	\$ 76.08	\$ (1.77)	-2.3%		
1,037	170	853	1,037	\$ 14.00	\$ 5.06		\$ 93.18	\$ 2.45	\$ 2.45	\$ 23.18	\$ 4.75	\$ 143.67	\$ 17.17			\$ 102.12	\$ 1.04	\$ 2.45	\$ 16.45	\$ 4.76	\$ 144.00	\$ 0.33	0.2%		
2,000	328	1,645	2,000	\$ 14.00	\$ 5.06		\$ 173.40	\$ 2.00	\$ 4.73	\$ 44.71	\$ 8.33	\$ 252.24	\$ 17.17			\$ 187.10	\$ 2.00	\$ 4.73	\$ 31.73	\$ 8.29	\$ 251.03	\$ (1.21)	-0.5%		
7,000	1,149	5,759	7,000	\$ 14.00	\$ 5.06		\$ 606.98	\$ 7.01	\$ 16.57	\$ 156.48	\$ 27.55	\$ 833.64	\$ 17.17			\$ 654.91	\$ 7.01	\$ 16.57	\$ 111.05	\$ 27.57	\$ 834.28	\$ 0.64	0.1%		
RATE 03 - SMALL GENERAL SERVICE ALTERNATE TIME OF DAY RATE LESS THAN 15 KW (Summer: Jun - Sep, On-Peak from 3:00pm - 7:00pm, Weekdays)																									
16.42% 83.58% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
500	82	418	500	\$ 14.00	\$ 5.06		\$ 55.22	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.98	\$ 90.12	\$ 17.17			\$ 65.37	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.15	\$ 95.31	\$ 5.19	5.8%		
1,310	215	1,095	1,310	\$ 14.00	\$ 5.06		\$ 144.71	\$ 1.31	\$ 3.10	\$ 29.28	\$ 6.75	\$ 204.21	\$ 17.17			\$ 171.29	\$ 1.31	\$ 3.10	\$ 20.78	\$ 7.30	\$ 220.96	\$ 16.75	8.2%		
2,000	328	1,672	2,000	\$ 14.00	\$ 5.06		\$ 220.87	\$ 2.00	\$ 4.73	\$ 44.71	\$ 9.96	\$ 301.33	\$ 17.17			\$ 261.47	\$ 2.00	\$ 4.73	\$ 31.73	\$ 10.84	\$ 327.94	\$ 26.61	8.8%		
7,000	1,149	5,851	7,000	\$ 14.00	\$ 5.06		\$ 773.31	\$ 7.01	\$ 16.57	\$ 156.48	\$ 33.23	\$ 1,005.66	\$ 17.17			\$ 915.29	\$ 7.01	\$ 16.57	\$ 111.05	\$ 36.46	\$ 1,103.55	\$ 97.89	9.7%		
RATE 03 - SMALL GENERAL SERVICE ALTERNATE TIME OF DAY RATE LESS THAN 15 KW (Non-Summer: Oct - May)																									
0.00% 100.00% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
500	-	500	500	\$ 14.00	\$ 5.06		\$ 37.42	\$ 0.50	\$ 1.18	\$ 11.18	\$ 2.37	\$ 71.71	\$ 17.17			\$ 37.48	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.20	\$ 66.46	\$ (5.25)	-7.3%		
901	-	901	901	\$ 14.00	\$ 5.06		\$ 67.42	\$ 0.90	\$ 2.13	\$ 20.14	\$ 3.75	\$ 113.40	\$ 17.17			\$ 67.54	\$ 0.90	\$ 2.13	\$ 14.29	\$ 3.49	\$ 105.53	\$ (7.87)	-6.9%		
2,000	-	2,000	2,000	\$ 14.00	\$ 5.06		\$ 149.66	\$ 2.00	\$ 4.73	\$ 44.71	\$ 7.52	\$ 227.69	\$ 17.17			\$ 149.92	\$ 2.00	\$ 4.73	\$ 31.73	\$ 7.02	\$ 212.58	\$ (15.11)	-6.6%		
7,000	-	7,000	7,000	\$ 14.00	\$ 5.06		\$ 523.81	\$ 7.01	\$ 16.57	\$ 156.48	\$ 24.70	\$ 747.63	\$ 17.17			\$ 524.72	\$ 7.01	\$ 16.57	\$ 111.05	\$ 23.12	\$ 699.64	\$ (47.99)	-6.4%		

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Secondary (Annual Average, 50 to 800 kW)

14.61% 85.39% 100.00%					Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
On-Peak-S Off-Peak-S Off-Peak NS						Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
kWh	kWh	kWh	kWh	kW			\$ 26.00	\$ 10.66	\$ 732.00	\$ 128.15	7.31	17.28	\$ 163.18	\$ 37.06	\$ 1,121.65	\$ 104.68	\$ -	\$ 846.33	\$ 201.89	7.31	17.28	\$ 115.81	\$ 44.19	\$ 1,337.50	\$ 215.85	19.2%	
7,300	1,066	6,234	7,300	50	20%	\$ 26.00	\$ 10.66	\$ 732.00	\$ 128.15	14.63	34.56	\$ 326.37	\$ 47.86	\$ 1,448.42	\$ 104.68	\$ -	\$ 846.33	\$ 403.84	14.63	34.56	\$ 231.61	\$ 55.89	\$ 1,691.55	\$ 243.13	16.8%		
14,600	2,133	12,467	14,600	50	40%	\$ 26.00	\$ 10.66	\$ 732.00	\$ 256.35	21.94	51.84	\$ 489.55	\$ 58.65	\$ 1,775.15	\$ 104.68	\$ -	\$ 846.33	\$ 605.73	21.94	51.84	\$ 347.42	\$ 67.59	\$ 2,045.54	\$ 270.39	15.2%		
21,900	3,199	18,701	21,900	50	60%	\$ 26.00	\$ 10.66	\$ 732.00	\$ 384.50	29.26	69.12	\$ 652.74	\$ 69.45	\$ 2,101.93	\$ 104.68	\$ -	\$ 846.33	\$ 807.68	29.26	69.12	\$ 463.23	\$ 79.29	\$ 2,399.58	\$ 297.65	14.2%		
29,200	4,266	24,934	29,200	50	80%	\$ 26.00	\$ 10.66	\$ 732.00	\$ 512.70	29.26	69.12	\$ 652.74	\$ 69.45	\$ 2,101.93	\$ 104.68	\$ -	\$ 846.33	\$ 807.68	29.26	69.12	\$ 463.23	\$ 79.29	\$ 2,399.58	\$ 297.65	14.2%		
17,812	2,602	15,210	17,812	122	20%	\$ 26.00	\$ 10.66	\$ 1,804.39	\$ 322.57	17.85	\$ 42.16	\$ 398.17	\$ 89.59	\$ 2,711.39	\$ 104.68	\$ -	\$ 2,106.68	\$ 503.58	17.85	\$ 42.16	\$ 282.57	\$ 104.48	\$ 3,161.99	\$ 450.60	16.6%		
39,442	5,762	33,680	39,442	122	44%	\$ 26.00	\$ 10.66	\$ 1,804.39	\$ 747.46	39.52	\$ 93.36	\$ 881.69	\$ 123.12	\$ 3,726.19	\$ 104.68	\$ -	\$ 2,106.68	\$ 1,154.19	39.52	\$ 93.36	\$ 625.71	\$ 140.93	\$ 4,265.06	\$ 538.87	14.5%		
53,436	7,807	45,629	53,436	122	60%	\$ 26.00	\$ 10.66	\$ 1,804.39	\$ 967.76	53.54	\$ 126.48	\$ 1,194.51	\$ 142.95	\$ 4,326.29	\$ 104.68	\$ -	\$ 2,106.68	\$ 1,510.81	53.54	\$ 126.48	\$ 847.71	\$ 162.31	\$ 4,912.21	\$ 585.92	13.5%		
71,248	10,409	60,839	71,248	122	80%	\$ 26.00	\$ 10.66	\$ 1,804.39	\$ 1,290.33	71.39	\$ 168.64	\$ 1,592.68	\$ 169.63	\$ 5,133.72	\$ 104.68	\$ -	\$ 2,106.68	\$ 2,014.38	71.39	\$ 168.64	\$ 1,130.28	\$ 191.22	\$ 5,787.27	\$ 653.55	12.7%		
73,000	10,665	62,335	73,000	500	20%	\$ 26.00	\$ 10.66	\$ 7,320.00	\$ 1,281.76	73.15	\$ 172.79	\$ 1,631.84	\$ 359.35	\$ 10,875.54	\$ 104.68	\$ -	\$ 8,463.33	\$ 2,019.19	73.15	\$ 172.79	\$ 1,158.07	\$ 409.75	\$ 12,400.97	\$ 1,525.43	14.0%		
146,000	21,329	124,671	146,000	500	40%	\$ 26.00	\$ 10.66	\$ 7,320.00	\$ 2,563.47	146.29	\$ 345.58	\$ 3,263.68	\$ 467.31	\$ 14,143.00	\$ 104.68	\$ -	\$ 8,463.33	\$ 4,038.33	146.29	\$ 345.58	\$ 2,316.14	\$ 526.72	\$ 15,941.09	\$ 1,798.09	12.7%		
219,000	31,994	187,006	219,000	500	60%	\$ 26.00	\$ 10.66	\$ 7,320.00	\$ 3,845.22	219.44	\$ 518.37	\$ 4,895.53	\$ 575.28	\$ 17,410.49	\$ 104.68	\$ -	\$ 8,463.33	\$ 6,057.53	219.44	\$ 518.37	\$ 3,474.22	\$ 643.70	\$ 19,481.27	\$ 2,070.78	11.9%		
292,000	42,659	249,341	292,000	500	80%	\$ 26.00	\$ 10.66	\$ 7,320.00	\$ 5,126.98	292.58	\$ 691.16	\$ 6,527.37	\$ 683.24	\$ 20,677.99	\$ 104.68	\$ -	\$ 8,463.33	\$ 8,076.72	292.58	\$ 691.16	\$ 4,632.29	\$ 760.67	\$ 23,021.44	\$ 2,343.45	11.3%		

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Secondary (Summer: Jun - Sep, 50 to 800 kW)

14.61% 85.39% 100.00%					Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill			
On-Peak-S Off-Peak-S Off-Peak NS						Factor	Customer Charge		Demand Charge	Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge		Demand Charge	Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
kWh	kWh	kWh	kWh	kW			AMS Charge	AMS Charge		AMS Charge	AMS Charge							AMS Charge	AMS Charge		AMS Charge	AMS Charge							
7,300	1,066	6,234	7,300	50	20%	\$ 26.00	\$ 10.66	\$ 943.00	\$ 224.00	\$ 7.31	\$ 17.28	\$ 163.18	\$ 47.55	\$ 1,438.98	\$ 104.68	-	\$ 1,272.00	\$ 312.22	\$ 7.31	\$ 17.28	\$ 115.81	\$ 62.51	\$ 1,891.81	\$ 452.83	31.5%				
14,600	2,133	12,467	14,600	50	40%	\$ 26.00	\$ 10.66	\$ 943.00	\$ 448.15	\$ 14.63	\$ 34.56	\$ 326.37	\$ 61.82	\$ 1,884.09	\$ 104.68	-	\$ 1,272.00	\$ 624.60	\$ 14.63	\$ 34.56	\$ 231.61	\$ 77.98	\$ 2,380.06	\$ 495.07	26.5%				
21,900	3,199	18,701	21,900	50	60%	\$ 26.00	\$ 10.66	\$ 943.00	\$ 672.15	\$ 21.94	\$ 51.84	\$ 489.55	\$ 75.69	\$ 2,290.84	\$ 104.68	-	\$ 1,272.00	\$ 936.82	\$ 21.94	\$ 51.84	\$ 347.42	\$ 93.45	\$ 2,828.15	\$ 537.31	23.5%				
29,200	4,266	24,934	29,200	50	80%	\$ 26.00	\$ 10.66	\$ 943.00	\$ 896.29	\$ 29.26	\$ 69.12	\$ 652.74	\$ 89.77	\$ 2,716.83	\$ 104.68	-	\$ 1,272.00	\$ 1,249.19	\$ 29.26	\$ 69.12	\$ 463.23	\$ 108.92	\$ 3,296.39	\$ 579.56	21.3%				
19,401	2,834	16,567	19,401	133	20%	\$ 26.00	\$ 10.66	\$ 2,506.21	\$ 595.45	\$ 19.44	\$ 45.92	\$ 433.69	\$ 124.29	\$ 3,761.67	\$ 104.68	-	\$ 3,380.59	\$ 829.92	\$ 19.44	\$ 45.92	\$ 307.78	\$ 160.21	\$ 4,848.54	\$ 1,086.87	28.9%				
47,807	6,984	40,823	47,807	133	49%	\$ 26.00	\$ 10.66	\$ 2,506.21	\$ 1,467.37	\$ 47.90	\$ 113.16	\$ 1,068.68	\$ 179.06	\$ 5,419.03	\$ 104.68	-	\$ 3,380.59	\$ 2,045.15	\$ 47.90	\$ 113.16	\$ 758.41	\$ 220.40	\$ 6,670.29	\$ 1,251.26	23.1%				
58,204	8,503	49,701	58,204	133	60%	\$ 26.00	\$ 10.66	\$ 2,506.21	\$ 1,786.52	\$ 58.32	\$ 137.77	\$ 1,301.08	\$ 199.10	\$ 6,025.66	\$ 104.68	-	\$ 3,380.59	\$ 2,489.94	\$ 58.32	\$ 137.77	\$ 923.34	\$ 242.43	\$ 7,337.07	\$ 1,311.41	21.8%				
77,605	11,337	66,267	77,605	133	80%	\$ 26.00	\$ 10.66	\$ 2,506.21	\$ 2,381.96	\$ 77.76	\$ 183.69	\$ 1,734.78	\$ 236.50	\$ 7,157.56	\$ 104.68	-	\$ 3,380.59	\$ 3,319.84	\$ 77.76	\$ 183.69	\$ 1,231.12	\$ 283.54	\$ 8,581.22	\$ 1,423.66	19.9%				
73,000	10,665	62,335	73,000	500	20%	\$ 26.00	\$ 10.66	\$ 9,430.00	\$ 2,240.73	\$ 73.15	\$ 172.79	\$ 1,631.84	\$ 464.22	\$ 14,049.39	\$ 104.68	-	\$ 12,720.00	\$ 3,122.98	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 592.92	\$ 17,944.59	\$ 3,895.20	27.7%				
146,000	21,329	124,671	146,000	500	40%	\$ 26.00	\$ 10.66	\$ 9,430.00	\$ 4,481.32	\$ 146.29	\$ 345.58	\$ 3,263.68	\$ 604.95	\$ 18,308.49	\$ 104.68	-	\$ 12,720.00	\$ 6,245.80	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 747.61	\$ 22,626.11	\$ 4,317.62	23.6%				
219,000	31,994	187,006	219,000	500	60%	\$ 26.00	\$ 10.66	\$ 9,430.00	\$ 6,722.04	\$ 219.44	\$ 518.37	\$ 4,895.53	\$ 745.68	\$ 22,567.72	\$ 104.68	-	\$ 12,720.00	\$ 9,368.78	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 902.30	\$ 27,307.79	\$ 4,740.07	21.0%				
292,000	42,659	249,341	292,000	500	80%	\$ 26.00	\$ 10.66	\$ 9,430.00	\$ 8,962.77	\$ 292.58	\$ 691.16	\$ 6,527.37	\$ 886.41	\$ 26,826.96	\$ 104.68	-	\$ 12,720.00	\$ 12,491.76	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 1,056.99	\$ 31,988.47	\$ 5,162.51	19.2%				

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Secondary (Non-Summer: Oct - May, 50 to 800 kW)

0.00% 100.00% 100.00%					Load	Current Base Rates + Current Riders														Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)														Total Bill	
On-Peak-S Off-Peak-S Off-Peak NS						Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)									
kWh	kWh	kWh	kWh	kW			\$ 26.00	\$ 10.66	\$ 626.50	\$ 80.23	7.31	\$ 17.28	\$ 163.18	\$ 31.82	\$ 962.99		\$ 104.68	\$ 633.50	\$ 146.73	\$ 7.31	\$ 17.28	\$ 115.81	\$ 35.04	\$ 1,060.36			\$ 67.36	10.1%							
7,300	-	7,300	7,300	50	20%	\$ 26.00	\$ 10.66	\$ 626.50	\$ 80.23	7.31	\$ 17.28	\$ 163.18	\$ 31.82	\$ 962.99	\$ 104.68	\$ 633.50	\$ 146.73	\$ 7.31	\$ 17.28	\$ 115.81 <td>\$ 35.04</td> <td>\$ 1,060.36</td> <td>\$ 67.36</td> <td>10.1%</td>	\$ 35.04	\$ 1,060.36	\$ 67.36	10.1%											
14,600	-	14,600	14,600	50	40%	\$ 26.00	\$ 10.66	\$ 626.50	\$ 160.45	14.63	\$ 34.56	\$ 326.37	\$ 40.98	\$ 1,240.14	\$ 104.68	\$ 633.50	\$ 293.46	\$ 14.63	\$ 34.56	\$ 231.61	\$ 44.85	\$ 1,357.29	\$ 117.15	9.4%											
21,900	-	21,900	21,900	50	60%	\$ 26.00	\$ 10.66	\$ 626.50	\$ 240.68	21.94	\$ 51.84	\$ 489.55	\$ 50.13	\$ 1,517.31	\$ 104.68	\$ 633.50	\$ 440.19	\$ 21.94	\$ 51.84	\$ 347.42	\$ 54.66	\$ 1,654.23	\$ 136.92	9.0%											
29,200	-	29,200	29,200	50	80%	\$ 26.00	\$ 10.66	\$ 626.50	\$ 320.91	29.26	\$ 69.12	\$ 652.74	\$ 59.29	\$ 1,794.47	\$ 104.68	\$ 633.50	\$ 586.92	\$ 29.26	\$ 69.12	\$ 463.23	\$ 64.47	\$ 1,951.17	\$ 156.70	8.7%											
16,936	-	16,936	16,936	116	20%	\$ 26.00	\$ 10.66	\$ 1,453.48	\$ 186.13	16.97	\$ 40.09	\$ 378.59	\$ 72.17	\$ 2,184.08	\$ 104.68	\$ 1,469.72	\$ 340.41	16.97	\$ 40.09	\$ 268.67	\$ 76.56	\$ 2,317.10	\$ 133.02	6.1%											
35,259	-	35,259	35,259	116	42%	\$ 26.00	\$ 10.66	\$ 1,453.48	\$ 387.50	35.33	\$ 83.46	\$ 788.18	\$ 95.15	\$ 2,879.76	\$ 104.68	\$ 1,469.72	\$ 708.71	35.33	\$ 83.46	\$ 559.35	\$ 101.19	\$ 3,062.44	\$ 182.68	6.3%											
50,808	-	50,808	50,808	116	60%	\$ 26.00	\$ 10.66	\$ 1,453.48	\$ 558.38	50.91	\$ 120.26	\$ 1,135.76	\$ 114.66	\$ 3,470.11	\$ 104.68	\$ 1,469.72	\$ 1,021.24	50.91	\$ 120.26	\$ 806.02	\$ 122.09	\$ 3,694.92	\$ 224.81	6.5%											
67,744	-	67,744	67,744	116	80%	\$ 26.00	\$ 10.66	\$ 1,453.48	\$ 744.51	67.88	\$ 160.35	\$ 1,514.35	\$ 135.91	\$ 4,113.13	\$ 104.68	\$ 1,469.72	\$ 1,361.65	67.88	\$ 160.35	\$ 1,074.69	\$ 144.85	\$ 4,363.82	\$ 270.69	6.6%											
73,000	-	73,000	73,000	500	20%	\$ 26.00	\$ 10.66	\$ 6,265.00	\$ 802.27	73.15	\$ 172.79	\$ 1,631.84	\$ 306.91	\$ 9,288.62	\$ 104.68	\$ 6,335.00	\$ 1,467.30	73.15	\$ 172.79	\$ 1,158.07	\$ 318.17	\$ 9,629.15	\$ 340.53	3.7%											
146,000	-	146,000	146,000	500	40%	\$ 26.00	\$ 10.66	\$ 6,265.00	\$ 1,604.54	146.29	\$ 345.58	\$ 3,263.68	\$ 398.49	\$ 12,060.25	\$ 104.68	\$ 6,335.00	\$ 2,934.60	146.29	\$ 345.58	\$ 2,316.14	\$ 416.28	\$ 12,508.58	\$ 538.33	4.5%											
219,000	-	219,000	219,000	500	60%	\$ 26.00	\$ 10.66	\$ 6,265.00	\$ 2,406.81	219.44	\$ 518.37	\$ 4,895.53	\$ 490.07	\$ 14,831.88	\$ 104.68	\$ 6,335.00	\$ 4,401.90	219.44	\$ 518.37	\$ 3,474.42	\$ 514.40	\$ 15,568.00	\$ 736.12	5.0%											
292,000	-	292,000	292,000	500	80%	\$ 26.00	\$ 10.66	\$ 6,265.00	\$ 3,209.08	292.58	\$ 691.16	\$ 6,527.37	\$ 581.85	\$ 17,603.51	\$ 104.68	\$ 6,335.00	\$ 5,869.20	292.58	\$ 691.16	\$ 4,632.29	\$ 612.51	\$ 18,537.43	\$ 933.92	5.3%											

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Primary (Annual Average, 50 to 800 kW)

12.33% 87.67% 100.00%					Load	Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill	
On-Peak-S	Off-Peak-S	Off-Peak NS					Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
7,300	900	6,400	7,300	50	20%	\$ 26.00	\$ 10.66	\$ 677.33	\$ 117.87	\$ 7.31	\$ 16.84	\$ 163.16	\$ 34.83	\$ 1,054.03	\$ 104.68	\$ 738.83	\$ 201.90	\$ 7.31	\$ 16.84	\$ 115.81	\$ 40.51	\$ 1,225.88	\$	\$ 171.85	16.3%			
14,600	1,801	12,799	14,600	50	40%	\$ 26.00	\$ 10.66	\$ 677.33	\$ 235.79	\$ 14.63	\$ 33.68	\$ 326.37	\$ 45.26	\$ 1,399.72	\$ 104.68	\$ 738.83	\$ 403.85	\$ 14.63	\$ 33.68	\$ 231.61	\$ 52.19	\$ 1,579.48	\$	\$ 209.76	15.3%			
21,900	2,701	19,199	21,900	50	60%	\$ 26.00	\$ 10.66	\$ 677.33	\$ 353.66	\$ 21.94	\$ 50.52	\$ 489.55	\$ 55.69	\$ 1,685.36	\$ 104.68	\$ 738.83	\$ 605.75	\$ 21.94	\$ 50.52	\$ 347.42	\$ 63.87	\$ 1,933.02	\$	\$ 247.66	14.7%			
29,200	3,601	25,599	29,200	50	80%	\$ 26.00	\$ 10.66	\$ 677.33	\$ 471.53	\$ 29.26	\$ 67.36	\$ 652.74	\$ 66.12	\$ 2,001.00	\$ 104.68	\$ 738.83	\$ 807.65	\$ 29.26	\$ 67.36	\$ 463.23	\$ 75.55	\$ 2,286.57	\$	\$ 285.57	14.3%			
28,762	3,547	25,215	28,762	197	20%	\$ 26.00	\$ 10.66	\$ 2,715.48	\$ 482.05	\$ 28.82	\$ 66.35	\$ 642.95	\$ 135.74	\$ 4,108.04	\$ 104.68	\$ 3,004.65	\$ 819.81	\$ 28.82	\$ 66.35	\$ 456.28	\$ 153.11	\$ 4,633.70	\$	\$ 525.66	12.8%			
64,055	7,900	56,155	64,055	197	45%	\$ 26.00	\$ 10.66	\$ 2,715.48	\$ 1,091.09	\$ 64.18	\$ 147.77	\$ 1,431.89	\$ 187.50	\$ 5,674.58	\$ 104.68	\$ 3,004.65	\$ 1,849.97	\$ 64.18	\$ 147.77	\$ 1,016.17	\$ 211.43	\$ 6,398.86	\$	\$ 724.28	12.6%			
86,286	10,642	75,644	86,286	197	60%	\$ 26.00	\$ 10.66	\$ 2,715.48	\$ 1,446.19	\$ 86.46	\$ 199.06	\$ 1,928.84	\$ 219.13	\$ 6,631.82	\$ 104.68	\$ 3,004.65	\$ 2,459.49	\$ 86.46	\$ 199.06	\$ 1,368.84	\$ 246.82	\$ 7,470.00	\$	\$ 838.18	12.6%			
115,048	14,189	100,859	115,048	197	80%	\$ 26.00	\$ 10.66	\$ 2,715.48	\$ 1,928.24	\$ 115.28	\$ 265.42	\$ 2,571.78	\$ 260.82	\$ 7,893.68	\$ 104.68	\$ 3,004.65	\$ 3,279.29	\$ 115.28	\$ 265.42	\$ 1,825.12	\$ 293.68	\$ 8,888.12	\$	\$ 994.44	12.6%			
73,000	9,003	63,997	73,000	500	20%	\$ 26.00	\$ 10.66	\$ 6,773.33	\$ 1,178.85	\$ 73.15	\$ 168.41	\$ 1,631.84	\$ 337.00	\$ 10,199.24	\$ 104.68	\$ 7,388.33	\$ 2,019.15	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 372.87	\$ 11,284.66	\$	\$ 1,085.42	10.6%			
146,000	18,006	127,994	146,000	500	40%	\$ 26.00	\$ 10.66	\$ 6,773.33	\$ 2,357.69	\$ 146.29	\$ 336.82	\$ 3,263.68	\$ 441.30	\$ 13,355.79	\$ 104.68	\$ 7,388.33	\$ 4,038.30	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 489.69	\$ 14,820.26	\$	\$ 1,464.47	11.0%			
219,000	27,009	191,991	219,000	500	60%	\$ 26.00	\$ 10.66	\$ 6,773.33	\$ 3,536.54	\$ 219.44	\$ 505.23	\$ 4,895.53	\$ 545.60	\$ 16,512.33	\$ 104.68	\$ 7,388.33	\$ 6,057.45	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 606.51	\$ 18,355.87	\$	\$ 1,843.54	11.2%			
292,000	36,012	255,988	292,000	500	80%	\$ 26.00	\$ 10.66	\$ 6,773.33	\$ 4,715.39	\$ 292.58	\$ 673.64	\$ 6,527.37	\$ 649.90	\$ 19,668.87	\$ 104.68	\$ 7,388.33	\$ 8,076.60	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 723.34	\$ 21,891.47	\$	\$ 2,222.60	11.3%			

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Primary (Summer: Jun - Sep, 50 to 800 kW)

12.33% 87.67% 100.00%					Load	Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
On-Peak-S	Off-Peak-S	Off-Peak NS					Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
7,300	900	6,400	7,300	50	20%	\$ 26.00	\$ 10.66	\$ 890.00	\$ 197.83	7.31	16.84	\$ 163.18	44.83	\$ 1,356.06	\$ 104.68	\$ 1,164.50	\$ 312.24	7.31	16.84	\$ 115.81	\$ 58.82	\$ 1,780.20	\$	\$ 423.54	31.2%			
14,600	1,801	12,799	14,600	50	40%	\$ 26.00	\$ 10.66	\$ 890.00	\$ 395.80	14.63	33.68	\$ 326.37	77.99	\$ 1,755.13	\$ 104.68	\$ 1,164.50	\$ 624.63	14.63	33.68	\$ 231.61	\$ 74.28	\$ 2,248.01	\$	\$ 492.88	28.1%			
21,900	2,701	19,199	21,900	50	60%	\$ 26.00	\$ 10.66	\$ 890.00	\$ 593.63	21.94	50.52	\$ 489.55	71.15	\$ 2,153.46	\$ 104.68	\$ 1,164.50	\$ 936.87	21.94	50.52	\$ 347.42	\$ 89.73	\$ 2,715.67	\$	\$ 562.21	26.1%			
29,200	3,601	25,599	29,200	50	80%	\$ 26.00	\$ 10.66	\$ 890.00	\$ 791.46	29.26	67.36	\$ 652.74	84.32	\$ 2,551.80	\$ 104.68	\$ 1,164.50	\$ 1,249.11	29.26	67.36	\$ 463.23	\$ 105.18	\$ 3,183.32	\$	\$ 631.52	24.7%			
31,974	3,943	28,031	31,974	219	20%	\$ 26.00	\$ 10.66	\$ 3,898.20	\$ 866.64	32.04	73.76	\$ 714.75	192.11	\$ 5,814.16	\$ 104.68	\$ 5,100.51	\$ 1,367.76	32.04	73.76	\$ 507.24	\$ 245.55	\$ 7,431.54	\$	\$ 1,617.38	27.8%			
74,406	9,176	65,230	74,406	219	47%	\$ 26.00	\$ 10.66	\$ 3,898.20	\$ 2,016.78	74.55	171.65	\$ 1,663.27	268.62	\$ 8,129.74	\$ 104.68	\$ 5,100.51	\$ 3,182.94	74.55	171.65	\$ 1,180.38	\$ 335.38	\$ 10,150.09	\$	\$ 2,020.35	24.9%			
95,922	11,830	84,092	95,922	219	60%	\$ 26.00	\$ 10.66	\$ 3,898.20	\$ 2,600.05	96.11	221.29	\$ 2,144.24	307.42	\$ 9,303.98	\$ 104.68	\$ 5,100.51	\$ 4,103.44	96.11	221.29	\$ 1,521.71	\$ 380.93	\$ 11,528.67	\$	\$ 2,224.69	23.9%			
127,896	15,773	112,123	127,896	219	80%	\$ 26.00	\$ 10.66	\$ 3,898.20	\$ 3,466.68	128.15	295.06	\$ 2,858.99	365.07	\$ 11,048.81	\$ 104.68	\$ 5,100.51	\$ 5,471.20	128.15	295.06	\$ 2,028.94	\$ 448.62	\$ 13,577.16	\$	\$ 2,528.35	22.9%			
73,000	9,003	63,997	73,000	500	20%	\$ 26.00	\$ 10.66	\$ 8,900.00	\$ 1,978.72	73.15	168.41	\$ 1,631.84	437.01	\$ 13,225.78	\$ 104.68	\$ 11,645.00	\$ 3,122.85	73.15	168.41	\$ 1,158.07	\$ 556.04	\$ 16,828.19	\$	\$ 3,602.41	27.2%			
146,000	18,006	127,994	146,000	500	40%	\$ 26.00	\$ 10.66	\$ 8,900.00	\$ 3,957.44	146.29	336.82	\$ 3,263.68	568.64	\$ 17,209.53	\$ 104.68	\$ 11,645.00	\$ 6,245.71	146.29	336.82	\$ 2,316.14	\$ 710.57	\$ 21,505.22	\$	\$ 4,295.69	25.0%			
219,000	27,009	191,991	219,000	500	60%	\$ 26.00	\$ 10.66	\$ 8,900.00	\$ 5,936.16	219.44	505.23	\$ 4,895.53	700.27	\$ 21,193.28	\$ 104.68	\$ 11,645.00	\$ 9,368.56	219.44	505.23	\$ 3,474.22	\$ 865.11	\$ 26,182.24	\$	\$ 4,988.96	23.5%			
292,000	36,012	255,988	292,000	500	80%	\$ 26.00	\$ 10.66	\$ 8,900.00	\$ 7,914.88	292.58	673.64	\$ 6,527.37	831.90	\$ 25,177.03	\$ 104.68	\$ 11,645.00	\$ 12,491.41	292.58	673.64	\$ 4,632.29	\$ 1,019.65	\$ 30,869.26	\$	\$ 5,682.23	22.6%			

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Primary (Non-Summer: Oct - May, 50 to 800 kW)

0.00% 100.00% 100.00%					Load	Factor	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
On-Peak-S Off-Peak-S Off-Peak NS							Customer Charge										Customer Charge										Differ	Differ(%)
kWh	kWh	kWh	kWh	kW			AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill						
7,300	-	7,300	7,300	50	20%	\$ 26.00	\$ 10.66	\$ 571.00	\$ 77.89	\$ 7.31	\$ 16.84	\$ 163.18	\$ 29.83	\$ 902.72	\$ 104.68	\$ 526.00	\$ 146.73	\$ 7.31	\$ 16.84	\$ 115.81	\$ 31.35	\$ 948.72	\$	\$ 46.00	5.1%			
14,600	-	14,600	14,600	50	40%	\$ 26.00	\$ 10.66	\$ 571.00	\$ 155.78	\$ 14.63	\$ 33.68	\$ 326.37	\$ 38.89	\$ 1,177.01	\$ 104.68	\$ 526.00	\$ 293.46	\$ 14.63	\$ 33.68	\$ 231.61	\$ 41.14	\$ 1,245.21	\$	\$ 68.20	5.8%			
21,900	-	21,900	21,900	50	60%	\$ 26.00	\$ 10.66	\$ 571.00	\$ 233.67	\$ 21.94	\$ 50.52	\$ 489.55	\$ 47.95	\$ 1,451.30	\$ 104.68	\$ 526.00	\$ 440.19	\$ 21.94	\$ 50.52	\$ 347.42	\$ 50.94	\$ 1,541.70	\$	\$ 90.40	6.2%			
29,200	-	29,200	29,200	50	80%	\$ 26.00	\$ 10.66	\$ 571.00	\$ 311.56	\$ 29.26	\$ 67.36	\$ 652.74	\$ 57.02	\$ 1,725.60	\$ 104.68	\$ 526.00	\$ 586.92	\$ 29.26	\$ 67.36	\$ 463.23	\$ 60.74	\$ 1,838.19	\$	\$ 112.59	6.5%			
27,156	-	27,156	27,156	186	20%	\$ 26.00	\$ 10.66	\$ 2,124.12	\$ 289.75	\$ 27.21	\$ 62.65	\$ 607.05	\$ 107.55	\$ 3,254.99	\$ 104.68	\$ 1,956.72	\$ 545.84	\$ 27.21	\$ 62.65	\$ 430.80	\$ 106.88	\$ 3,234.79	\$	\$ (20.20)	-0.6%			
58,880	-	58,880	58,880	186	43%	\$ 26.00	\$ 10.66	\$ 2,124.12	\$ 628.25	\$ 59.00	\$ 135.84	\$ 1,316.20	\$ 146.94	\$ 4,447.01	\$ 104.68	\$ 1,956.72	\$ 1,183.49	\$ 59.00	\$ 135.84	\$ 934.07	\$ 149.46	\$ 4,523.25	\$	\$ 76.24	1.7%			
81,468	-	81,468	81,468	186	60%	\$ 26.00	\$ 10.66	\$ 2,124.12	\$ 869.26	\$ 81.63	\$ 187.95	\$ 1,821.14	\$ 174.98	\$ 5,295.73	\$ 104.68	\$ 1,956.72	\$ 1,637.51	\$ 81.63	\$ 187.95	\$ 1,292.41	\$ 179.77	\$ 5,440.67	\$	\$ 144.94	2.7%			
108,624	-	108,624	108,624	186	80%	\$ 26.00	\$ 10.66	\$ 2,124.12	\$ 1,159.02	\$ 108.84	\$ 250.60	\$ 2,428.18	\$ 208.70	\$ 6,316.11	\$ 104.68	\$ 1,956.72	\$ 2,183.34	\$ 108.84	\$ 250.60	\$ 1,723.21	\$ 216.21	\$ 6,543.60	\$	\$ 227.49	3.6%			
73,000	-	73,000	73,000	500	20%	\$ 26.00	\$ 10.66	\$ 5,710.00	\$ 778.91	\$ 73.15	\$ 168.41	\$ 1,631.84	\$ 287.00	\$ 8,685.97	\$ 104.68	\$ 5,260.00	\$ 1,467.30	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 281.28	\$ 8,512.89	\$	\$ (173.08)	-2.0%			
146,000	-	146,000	146,000	500	40%	\$ 26.00	\$ 10.66	\$ 5,710.00	\$ 1,557.82	\$ 146.29	\$ 336.82	\$ 3,263.68	\$ 377.63	\$ 11,428.91	\$ 104.68	\$ 5,260.00	\$ 2,934.60	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 379.25	\$ 11,477.79	\$	\$ 48.88	0.4%			
219,000	-	219,000	219,000	500	60%	\$ 26.00	\$ 10.66	\$ 5,710.00	\$ 2,336.73	\$ 219.84	\$ 505.23	\$ 4,896.53	\$ 468.27	\$ 14,171.85	\$ 104.68	\$ 5,260.00	\$ 4,401.90	\$ 219.84	\$ 505.23	\$ 3,474.22	\$ 477.21	\$ 14,443.88	\$	\$ 270.83	1.9%			
292,000	-	292,000	292,000	500	80%	\$ 26.00	\$ 10.66	\$ 5,710.00	\$ 3,115.64	\$ 292.58	\$ 673.64	\$ 6,523.37	\$ 558.80	\$ 16,914.79	\$ 104.68	\$ 5,260.00	\$ 5,869.20	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 575.18	\$ 17,407.58	\$	\$ 492.79	2.9%			

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Transmission (Annual Average, 50 to 800 kW)

12.33% 87.67% 100.00%					Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill		
On-Peak-S Off-Peak-S Off-Peak NS						Factor																					Differ	Differ(%)
kWh	kWh	kWh	kWh	kW			Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill				
7,300	900	6,400	7,300	50	20%	\$ 26.00	\$ 10.66	\$ 475.33	\$ 115.19	\$ 7.31	\$ 16.49	\$ 163.18	\$ 27.82	\$ 841.99	\$ 104.68	\$ 598.83	\$ 197.98	\$ 7.31	\$ 16.49	\$ 115.81	\$ 35.58	\$ 1,076.68	\$ 234.69	27.9%				
14,600	1,801	12,799	14,600	50	40%	\$ 26.00	\$ 10.66	\$ 475.33	\$ 230.41	\$ 14.63	\$ 32.98	\$ 326.37	\$ 38.15	\$ 1,154.53	\$ 104.68	\$ 598.83	\$ 396.01	\$ 14.63	\$ 32.98	\$ 231.61	\$ 47.11	\$ 1,425.86	\$ 271.33	23.5%				
21,900	2,701	19,199	21,900	50	60%	\$ 26.00	\$ 10.66	\$ 475.33	\$ 345.60	\$ 21.94	\$ 49.47	\$ 489.55	\$ 48.82	\$ 1,467.04	\$ 104.68	\$ 598.83	\$ 593.99	\$ 21.94	\$ 49.47	\$ 347.42	\$ 58.65	\$ 1,774.99	\$ 307.95	21.0%				
29,200	3,601	25,599	29,200	50	80%	\$ 26.00	\$ 10.66	\$ 475.33	\$ 460.78	\$ 29.26	\$ 65.96	\$ 652.74	\$ 58.80	\$ 1,779.53	\$ 104.68	\$ 598.83	\$ 791.97	\$ 29.26	\$ 65.96	\$ 463.23	\$ 70.19	\$ 2,124.12	\$ 344.59	19.4%				
43,800	5,402	38,398	43,800	300	20%	\$ 26.00	\$ 10.66	\$ 2,852.00	\$ 691.20	\$ 43.89	\$ 98.94	\$ 972.11	\$ 160.67	\$ 4,862.47	\$ 104.68	\$ 3,593.00	\$ 1,187.98	\$ 43.89	\$ 98.94	\$ 694.84	\$ 195.57	\$ 5,918.91	\$ 1,056.44	21.7%				
87,600	10,804	76,796	87,600	300	40%	\$ 26.00	\$ 10.66	\$ 2,852.00	\$ 1,382.40	\$ 87.78	\$ 197.89	\$ 1,958.21	\$ 222.62	\$ 6,737.55	\$ 104.68	\$ 3,593.00	\$ 2,375.97	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 264.79	\$ 8,013.79	\$ 1,276.24	18.9%				
131,400	16,205	115,195	131,400	300	60%	\$ 26.00	\$ 10.66	\$ 2,852.00	\$ 2,073.55	\$ 131.66	\$ 296.83	\$ 2,937.32	\$ 284.58	\$ 8,612.60	\$ 104.68	\$ 3,593.00	\$ 3,563.91	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 334.01	\$ 10,108.62	\$ 1,496.02	17.4%				
175,200	21,607	153,593	175,200	300	80%	\$ 26.00	\$ 10.66	\$ 2,852.00	\$ 2,764.75	\$ 175.55	\$ 395.78	\$ 3,916.42	\$ 346.53	\$ 10,487.69	\$ 104.68	\$ 3,593.00	\$ 4,751.89	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 403.23	\$ 12,203.50	\$ 1,715.81	16.4%				
73,000	9,003	63,997	73,000	500	20%	\$ 26.00	\$ 10.66	\$ 4,753.33	\$ 1,151.98	\$ 73.15	\$ 164.91	\$ 1,631.84	\$ 266.94	\$ 8,078.81	\$ 104.68	\$ 5,988.33	\$ 1,979.96	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 323.57	\$ 9,792.66	\$ 1,713.85	21.2%				
146,000	18,006	127,994	146,000	500	40%	\$ 26.00	\$ 10.66	\$ 4,753.33	\$ 2,303.97	\$ 146.29	\$ 329.81	\$ 3,263.68	\$ 370.20	\$ 11,203.95	\$ 104.68	\$ 5,988.33	\$ 3,959.92	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 438.93	\$ 13,284.11	\$ 2,080.16	18.6%				
219,000	27,009	191,991	219,000	500	60%	\$ 26.00	\$ 10.66	\$ 4,753.33	\$ 3,455.95	\$ 219.44	\$ 494.72	\$ 4,895.53	\$ 473.46	\$ 14,329.09	\$ 104.68	\$ 5,988.33	\$ 5,939.87	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 554.30	\$ 16,775.56	\$ 2,446.47	17.1%				
292,000	36,012	255,988	292,000	500	80%	\$ 26.00	\$ 10.66	\$ 4,753.33	\$ 4,607.93	\$ 292.58	\$ 659.63	\$ 6,527.37	\$ 576.72	\$ 17,454.22	\$ 104.68	\$ 5,988.33	\$ 7,919.83	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 669.66	\$ 20,267.01	\$ 2,812.79	16.1%				

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Transmission (Summer, Jun - Sep, 50 to 800 kW)

12.33% 87.67% 100.00%					Load	Current Base Rates + Current Riders													Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)													Total Bill	
On-Peak-S Off-Peak-S Off-Peak NS																																Differ	Differ(%)
kWh	kWh	kWh	kWh	kWh		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)								
7,300	900	6,400	7,300	50	20%	\$ 26.00	\$ 10.66	\$ 667.00	\$ 194.88	\$ 7.31	\$ 16.49	\$ 163.18	\$ 37.09	\$ 1,122.62	\$ 104.68	\$ 1,024.50	\$ 300.48	\$ 7.31	\$ 16.49	\$ 115.81	\$ 53.62	\$ 1,622.90	\$ 500.28	44.6%									
14,600	1,801	12,799	14,600	50	40%	\$ 26.00	\$ 10.66	\$ 667.00	\$ 389.90	\$ 14.63	\$ 32.98	\$ 326.37	\$ 50.15	\$ 1,517.69	\$ 104.68	\$ 1,024.50	\$ 601.11	\$ 14.63	\$ 32.98	\$ 231.61	\$ 68.67	\$ 2,078.18	\$ 660.49	36.9%									
21,900	2,701	19,199	21,900	50	60%	\$ 26.00	\$ 10.66	\$ 667.00	\$ 584.78	\$ 21.94	\$ 49.47	\$ 489.55	\$ 63.20	\$ 1,912.60	\$ 104.68	\$ 1,024.50	\$ 901.60	\$ 21.94	\$ 49.47	\$ 347.42	\$ 83.71	\$ 2,533.32	\$ 620.72	32.5%									
29,200	3,601	25,599	29,200	50	80%	\$ 26.00	\$ 10.66	\$ 667.00	\$ 779.66	\$ 29.26	\$ 65.96	\$ 652.74	\$ 76.25	\$ 2,307.52	\$ 104.68	\$ 1,024.50	\$ 1,202.08	\$ 29.26	\$ 65.96	\$ 463.23	\$ 98.74	\$ 2,988.45	\$ 680.93	29.5%									
43,800	5,402	38,398	43,800	300	20%	\$ 26.00	\$ 10.66	\$ 4,002.00	\$ 1,169.57	\$ 43.89	\$ 98.94	\$ 979.11	\$ 216.31	\$ 6,546.48	\$ 104.68	\$ 6,147.00	\$ 1,803.19	\$ 43.89	\$ 98.94	\$ 694.84	\$ 303.87	\$ 9,196.41	\$ 2,649.93	40.5%									
87,600	10,804	76,796	87,600	300	40%	\$ 26.00	\$ 10.66	\$ 4,002.00	\$ 2,339.13	\$ 87.78	\$ 197.89	\$ 1,958.21	\$ 294.61	\$ 8,916.27	\$ 104.68	\$ 6,147.00	\$ 3,606.39	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 394.11	\$ 11,927.53	\$ 3,011.26	33.8%									
131,400	16,205	115,195	131,400	300	60%	\$ 26.00	\$ 10.66	\$ 4,002.00	\$ 3,508.56	\$ 131.66	\$ 296.83	\$ 2,937.32	\$ 372.91	\$ 11,285.94	\$ 104.68	\$ 6,147.00	\$ 5,409.44	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 484.34	\$ 14,658.49	\$ 3,372.55	29.9%									
175,200	21,607	153,593	175,200	300	80%	\$ 26.00	\$ 10.66	\$ 4,002.00	\$ 4,678.12	\$ 175.55	\$ 395.78	\$ 3,916.42	\$ 451.21	\$ 13,655.74	\$ 104.68	\$ 6,147.00	\$ 7,212.63	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 574.59	\$ 17,389.60	\$ 3,733.86	27.3%									
73,000	9,003	63,997	73,000	500	20%	\$ 26.00	\$ 10.66	\$ 6,670.00	\$ 1,949.23	\$ 73.15	\$ 164.91	\$ 1,631.84	\$ 359.68	\$ 10,885.46	\$ 104.68	\$ 10,245.00	\$ 3,005.27	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 504.06	\$ 15,255.13	\$ 4,369.67	40.1%									
146,000	18,006	127,994	146,000	500	40%	\$ 26.00	\$ 10.66	\$ 6,670.00	\$ 3,898.46	\$ 146.29	\$ 329.81	\$ 3,263.68	\$ 490.18	\$ 14,835.09	\$ 104.68	\$ 10,245.00	\$ 6,010.55	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 654.46	\$ 19,806.94	\$ 4,971.85	33.5%									
219,000	27,009	191,991	219,000	500	60%	\$ 26.00	\$ 10.66	\$ 6,670.00	\$ 5,847.69	\$ 219.44	\$ 494.72	\$ 4,895.53	\$ 620.68	\$ 18,784.72	\$ 104.68	\$ 10,245.00	\$ 9,015.82	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 804.86	\$ 24,358.73	\$ 5,574.01	29.7%									
292,000	36,012	255,988	292,000	500	80%	\$ 26.00	\$ 10.66	\$ 6,670.00	\$ 7,796.91	\$ 292.58	\$ 659.63	\$ 6,527.37	\$ 751.19	\$ 22,734.34	\$ 104.68	\$ 10,245.00	\$ 12,021.10	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 955.26	\$ 28,910.54	\$ 6,176.20	27.2%									

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Transmission (Non-Summer, Oct - May, 50 to 800 kW)

0.00% 100.00% 100.00%					Load	Current Base Rates + Current Riders													Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)													Total Bill		
On-Peak-S Off-Peak-S Off-Peak NS						Factor																											Differ	Differ(%)
kWh	kWh	kWh	kWh	kW			Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill										
7,300	-	7,300	7,300	50	20%	\$ 26.00	\$ 10.66	\$ 379.50	\$ 75.34	\$ 7.31	\$ 16.49	\$ 163.18	\$ 23.18	\$ 701.67	\$ 104.68	\$ 386.00	\$ 146.73	\$ 7.31	\$ 16.49	\$ 115.81	\$ 26.55	\$ 803.57	\$ 126.74	14.5%										
14,600	-	14,600	14,600	50	40%	\$ 26.00	\$ 10.66	\$ 379.50	\$ 150.67	\$ 14.63	\$ 32.98	\$ 326.37	\$ 32.15	\$ 972.96	\$ 104.68	\$ 386.00	\$ 293.46	\$ 14.63	\$ 32.98	\$ 231.61	\$ 36.34	\$ 1,099.70	\$ 126.74	13.0%										
21,900	-	21,900	21,900	50	60%	\$ 26.00	\$ 10.66	\$ 379.50	\$ 226.01	\$ 21.94	\$ 49.47	\$ 489.55	\$ 41.11	\$ 1,244.25	\$ 104.68	\$ 386.00	\$ 440.19	\$ 21.94	\$ 49.47	\$ 347.42	\$ 46.12	\$ 1,395.83	\$ 151.58	12.2%										
29,200	-	29,200	29,200	50	80%	\$ 26.00	\$ 10.66	\$ 379.50	\$ 301.34	\$ 29.26	\$ 65.96	\$ 652.74	\$ 50.08	\$ 1,515.53	\$ 104.68	\$ 386.00	\$ 586.92	\$ 29.26	\$ 65.96	\$ 463.23	\$ 55.91	\$ 1,691.96	\$ 176.43	11.6%										
43,800	-	43,800	43,800	300	20%	\$ 26.00	\$ 10.66	\$ 2,277.00	\$ 452.02	\$ 43.89	\$ 98.94	\$ 979.11	\$ 132.84	\$ 4,020.46	\$ 104.68	\$ 2,316.00	\$ 880.38	\$ 43.89	\$ 98.94	\$ 694.84	\$ 141.42	\$ 4,280.16	\$ 259.70	6.5%										
87,600	-	87,600	87,600	300	40%	\$ 26.00	\$ 10.66	\$ 2,277.00	\$ 904.03	\$ 87.78	\$ 197.89	\$ 1,958.21	\$ 186.63	\$ 5,648.19	\$ 104.68	\$ 2,316.00	\$ 1,760.76	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 200.13	\$ 6,056.92	\$ 408.73	7.2%										
131,400	-	131,400	131,400	300	60%	\$ 26.00	\$ 10.66	\$ 2,277.00	\$ 1,356.05	\$ 131.66	\$ 296.83	\$ 2,937.32	\$ 240.41	\$ 7,275.93	\$ 104.68	\$ 2,316.00	\$ 2,641.14	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 258.84	\$ 7,833.69	\$ 557.76	7.7%										
175,200	-	175,200	175,200	300	80%	\$ 26.00	\$ 10.66	\$ 2,277.00	\$ 1,808.06	\$ 175.55	\$ 395.78	\$ 3,916.42	\$ 294.19	\$ 8,903.66	\$ 104.68	\$ 2,316.00	\$ 3,521.52	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 317.55	\$ 9,610.45	\$ 706.79	7.9%										
73,000	-	73,000	73,000	500	20%	\$ 26.00	\$ 10.66	\$ 3,795.00	\$ 753.36	\$ 73.15	\$ 164.91	\$ 1,631.84	\$ 220.57	\$ 6,675.49	\$ 104.68	\$ 3,860.00	\$ 1,467.30	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 233.32	\$ 7,061.43	\$ 385.94	5.8%										
146,000	-	146,000	146,000	500	40%	\$ 26.00	\$ 10.66	\$ 3,795.00	\$ 1,506.72	\$ 146.29	\$ 329.81	\$ 3,263.68	\$ 310.21	\$ 9,338.38	\$ 104.68	\$ 3,860.00	\$ 2,934.60	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 331.17	\$ 10,022.74	\$ 634.32	6.8%										
219,000	-	219,000	219,000	500	60%	\$ 26.00	\$ 10.66	\$ 3,795.00	\$ 2,250.98	\$ 219.44	\$ 494.72	\$ 4,896.53	\$ 399.85	\$ 13,497.77	\$ 104.68	\$ 3,860.00	\$ 4,347.22	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 420.02	\$ 12,983.97	\$ 882.70	7.3%										
292,000	-	292,000	292,000	500	80%	\$ 26.00	\$ 10.66	\$ 3,795.00	\$ 3,013.44	\$ 292.58	\$ 659.63	\$ 6,523.37	\$ 489.49	\$ 18,181.17	\$ 104.68	\$ 3,860.00	\$ 5,869.20	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 526.86	\$ 15,945.24	\$ 1,131.07	6.2%										

RATE 07 - CITY & COUNTY SERVICE TIME OF DAY RATE (Annual Average)

15.13% 84.87% 100.00%					Load										Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
On-Peak-S Off-Peak-S Off-Peak NS					Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)											
kWh	kWh	kWh	kWh	kW																																
1,460	221	1,239	1,460	10	20%	\$ 17.50	\$ 5.97	\$ 109.83	\$ 42.19	\$ 1.46	\$ 3.46	\$ 32.64	\$ 7.28	\$ 220.33	\$ 17.78	\$ 5.97	\$ 109.83	\$ 42.19	\$ 1.46	\$ 3.46	\$ 32.64	\$ 7.28	\$ 220.33	\$ 59.65	27.1%											
2,920	442	2,478	2,920	10	40%	\$ 17.50	\$ 5.97	\$ 109.83	\$ 84.39	\$ 2.93	\$ 6.91	\$ 65.27	\$ 10.01	\$ 302.83	\$ 17.78	\$ 5.97	\$ 109.83	\$ 84.39	\$ 2.93	\$ 6.91	\$ 65.27	\$ 10.01	\$ 302.83	\$ 59.65	18.5%											
4,380	663	3,717	4,380	10	60%	\$ 17.50	\$ 5.97	\$ 109.83	\$ 126.58	\$ 4.39	\$ 10.37	\$ 97.91	\$ 12.73	\$ 385.28	\$ 17.78	\$ 5.97	\$ 109.83	\$ 126.58	\$ 4.39	\$ 10.37	\$ 97.91	\$ 12.73	\$ 385.28	\$ 52.55	13.6%											
5,840	883	4,957	5,840	10	80%	\$ 17.50	\$ 5.97	\$ 109.83	\$ 168.73	\$ 5.85	\$ 13.82	\$ 130.55	\$ 15.45	\$ 467.71	\$ 17.78	\$ 5.97	\$ 109.83	\$ 168.73	\$ 5.85	\$ 13.82	\$ 130.55	\$ 15.45	\$ 467.71	\$ 48.99	10.5%											
3,796	574	3,222	3,796	26	20%	\$ 17.50	\$ 5.97	\$ 293.29	\$ 113.38	\$ 3.80	\$ 8.99	\$ 84.86	\$ 18.03	\$ 545.82	\$ 17.78	\$ 5.97	\$ 293.29	\$ 113.38	\$ 3.80	\$ 8.99	\$ 84.86	\$ 18.03	\$ 545.82	\$ 172.60	31.6%											
6,355	961	5,394	6,355	26	33%	\$ 17.50	\$ 5.97	\$ 293.29	\$ 192.49	\$ 6.37	\$ 15.04	\$ 142.06	\$ 22.99	\$ 695.71	\$ 17.78	\$ 5.97	\$ 293.29	\$ 192.49	\$ 6.37	\$ 15.04	\$ 142.06	\$ 22.99	\$ 695.71	\$ 169.87	24.4%											
11,388	1,723	9,665	11,388	26	60%	\$ 17.50	\$ 5.97	\$ 293.29	\$ 340.17	\$ 11.41	\$ 26.96	\$ 254.57	\$ 32.46	\$ 982.32	\$ 17.78	\$ 5.97	\$ 293.29	\$ 340.17	\$ 11.41	\$ 26.96	\$ 254.57	\$ 32.46	\$ 982.32	\$ 157.15	16.0%											
15,184	2,297	12,887	15,184	26	80%	\$ 17.50	\$ 5.97	\$ 293.29	\$ 453.59	\$ 15.21	\$ 35.94	\$ 339.42	\$ 39.67	\$ 1,200.59	\$ 17.78	\$ 5.97	\$ 293.29	\$ 453.59	\$ 15.21	\$ 35.94	\$ 339.42	\$ 39.67	\$ 1,200.59	\$ 149.43	12.4%											
14,600	2,208	12,392	14,600	100	20%	\$ 17.50	\$ 5.97	\$ 1,098.33	\$ 421.86	\$ 14.63	\$ 34.56	\$ 326.37	\$ 65.58	\$ 1,984.80	\$ 17.78	\$ 5.97	\$ 1,098.33	\$ 421.86	\$ 14.63	\$ 34.56	\$ 326.37	\$ 65.58	\$ 1,984.80	\$ 649.41	32.7%											
29,200	4,417	24,783	29,200	100	40%	\$ 17.50	\$ 5.97	\$ 1,098.33	\$ 843.76	\$ 29.26	\$ 69.12	\$ 652.74	\$ 92.83	\$ 2,809.51	\$ 17.78	\$ 5.97	\$ 1,098.33	\$ 843.76	\$ 29.26	\$ 69.12	\$ 652.74	\$ 92.83	\$ 2,809.51	\$ 613.90	21.9%											
43,800	6,625	37,175	43,800	100	60%	\$ 17.50	\$ 5.97	\$ 1,098.33	\$ 1,265.63	\$ 43.89	\$ 103.67	\$ 979.11	\$ 120.08	\$ 3,634.18	\$ 17.78	\$ 5.97	\$ 1,098.33	\$ 1,265.63	\$ 43.89	\$ 103.67	\$ 979.11	\$ 120.08	\$ 3,634.18	\$ 578.37	15.9%											
58,400	8,833	49,567	58,400	100	80%	\$ 17.50	\$ 5.97	\$ 1,098.33	\$ 1,687.49	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 147.33	\$ 4,458.85	\$ 17.78	\$ 5.97	\$ 1,098.33	\$ 1,687.49	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 147.33	\$ 4,458.85	\$ 542.83	12.2%											

RATE 07 - CITY & COUNTY SERVICE TIME OF DAY RATE - Secondary (Summer: Jun - Sep, On-Peak from 3:00pm - 7:00pm, Weekdays)

15.13% 84.87% 100.00%					Load										Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
On-Peak-S Off-Peak-S Off-Peak NS					Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)											
1,460	221	1,239	1,460	10	20%	\$ 17.50	\$ 5.97	\$ 140.30	\$ 59.46	\$ 1.46	\$ 3.46	\$ 32.64	\$ 8.91	\$ 269.70	\$ 17.78	\$ 5.97	\$ 140.30	\$ 59.46	\$ 1.46	\$ 3.46	\$ 32.64	\$ 8.91	\$ 272.27	\$ 371.36	\$ 101.66	37.7%										
2,920	442	2,478	2,920	10	40%	\$ 17.50	\$ 5.97	\$ 140.30	\$ 118.92	\$ 2.93	\$ 6.91	\$ 65.27	\$ 12.23	\$ 700.70	\$ 17.78	\$ 5.97	\$ 140.30	\$ 118.92	\$ 2.93	\$ 6.91	\$ 65.27	\$ 12.23	\$ 717.88	\$ 107.85	29.1%											
4,380	663	3,717	4,380	10	60%	\$ 17.50	\$ 5.97	\$ 140.30	\$ 178.37	\$ 4.39	\$ 10.37	\$ 97.91	\$ 15.54	\$ 470.35	\$ 17.78	\$ 5.97	\$ 140.30	\$ 178.37	\$ 4.39	\$ 10.37	\$ 97.91	\$ 15.54	\$ 494.48	\$ 114.06	24.3%											
5,840	883	4,957	5,840	10	80%	\$ 17.50	\$ 5.97	\$ 140.30	\$ 237.70	\$ 5.85	\$ 13.82	\$ 130.55	\$ 18.85	\$ 570.54	\$ 17.78	\$ 5.97	\$ 140.30	\$ 237.70	\$ 5.85	\$ 13.82	\$ 130.55	\$ 18.85	\$ 600.74	\$ 120.20	21.1%											
4,234	640	3,594	4,234	29	20%	\$ 17.50	\$ 5.97	\$ 406.87	\$ 172.31	\$ 4.24	\$ 10.02	\$ 94.65	\$ 24.31	\$ 735.88	\$ 17.78	\$ 5.97	\$ 406.87	\$ 172.31	\$ 4.24	\$ 10.02	\$ 94.65	\$ 24.31	\$ 758.44	\$ 305.95	41.6%											
7,854	1,188	6,666	7,854	29	37%	\$ 17.50	\$ 5.97	\$ 406.87	\$ 319.74	\$ 7.87	\$ 18.59	\$ 175.57	\$ 32.53	\$ 984.64	\$ 17.78	\$ 5.97	\$ 406.87	\$ 319.74	\$ 7.87	\$ 18.59	\$ 175.57	\$ 32.53	\$ 1,024.60	\$ 321.32	32.6%											
12,702	1,921	10,781	12,702	29	60%	\$ 17.50	\$ 5.97	\$ 406.87	\$ 517.06	\$ 12.73	\$ 30.07	\$ 283.94	\$ 43.54	\$ 1,317.67	\$ 17.78	\$ 5.97	\$ 406.87	\$ 517.06	\$ 12.73	\$ 30.07	\$ 283.94	\$ 43.54	\$ 1,386.53	\$ 341.86	25.9%											
16,936	2,562	14,374	16,936	29	80%	\$ 17.50	\$ 5.97	\$ 406.87	\$ 689.50	\$ 16.97	\$ 40.09	\$ 378.59	\$ 53.15	\$ 1,608.64	\$ 17.78	\$ 5.97	\$ 406.87	\$ 689.50	\$ 16.97	\$ 40.09	\$ 378.59	\$ 53.15	\$ 1,708.47	\$ 359.83	22.4%											
14,600	2,208	12,392	14,600	100	20%	\$ 17.50	\$ 5.97	\$ 1,403.00	\$ 594.32	\$ 14.63	\$ 34.56	\$ 326.37	\$ 81.89	\$ 2,478.23	\$ 17.78	\$ 5.97	\$ 1,403.00	\$ 594.32	\$ 14.63	\$ 34.56	\$ 326.37	\$ 81.89	\$ 2,584.70	\$ 1,069.47	43.2%											
29,200	4,417	24,783	29,200	100	40%	\$ 17.50	\$ 5.97	\$ 1,403.00	\$ 1,188.77	\$ 29.26	\$ 69.12	\$ 652.74	\$ 115.03	\$ 3,481.38	\$ 17.78	\$ 5.97	\$ 1,403.00	\$ 1,188.77	\$ 29.26	\$ 69.12	\$ 652.74	\$ 115.03	\$ 3,612.78	\$ 1,131.40	32.5%											
43,800	6,625	37,175	43,800	100	60%	\$ 17.50	\$ 5.97	\$ 1,403.00	\$ 1,783.09	\$ 43.89	\$ 103.67	\$ 979.11	\$ 148.17	\$ 4,484.40	\$ 17.78	\$ 5.97	\$ 1,403.00	\$ 1,783.09	\$ 43.89	\$ 103.67	\$ 979.11	\$ 148.17	\$ 4,647.66	\$ 1,193.26	26.6%											
58,400	8,833	49,567	58,400	100	80%	\$ 17.50	\$ 5.97	\$ 1,403.00	\$ 2,377.41	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 181.31	\$ 5,487.42	\$ 17.78	\$ 5.97	\$ 1,403.00	\$ 2,377.41	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 181.31	\$ 5,742.54	\$ 1,255.12	22.9%											

RATE 07 - CITY & COUNTY SERVICE TIME OF DAY RATE (Non-Summer: Oct - May)

0.00% 100.00% 100.00% On-Peak-S Off-Peak-S Off-Peak NS						Load	Current Base Rates + Current Riders														Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)														Total Bill	
							Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)										
kWh	kWh	kWh	kWh	kW	Factor																															
1,460	-	1,460	1,460	10	20%	\$ 17.50	\$ 5.97	\$ 94.60	\$ 33.56	\$ 1.46	\$ 3.46	\$ 32.64	\$ 6.46	\$ 195.65	\$ 17.78	-	\$ 145.80	\$ 34.89	\$ 1.46	\$ 3.46	\$ 23.16	\$ 7.74	\$ 234.29	\$ 38.64	19.7%											
2,920	-	2,920	2,920	10	40%	\$ 17.50	\$ 5.97	\$ 94.60	\$ 67.13	\$ 2.93	\$ 6.91	\$ 65.27	\$ 8.90	\$ 289.21	\$ 17.78	-	\$ 145.80	\$ 69.79	\$ 2.93	\$ 6.91	\$ 46.32	\$ 9.89	\$ 299.42	\$ 30.21	11.2%											
4,380	-	4,380	4,380	10	60%	\$ 17.50	\$ 5.97	\$ 94.60	\$ 100.69	\$ 4.39	\$ 10.37	\$ 97.91	\$ 11.33	\$ 342.75	\$ 17.78	-	\$ 145.80	\$ 104.68	\$ 4.39	\$ 10.37	\$ 69.48	\$ 12.05	\$ 364.55	\$ 21.80	6.4%											
5,840	-	5,840	5,840	10	80%	\$ 17.50	\$ 5.97	\$ 94.60	\$ 134.25	\$ 5.85	\$ 13.82	\$ 130.55	\$ 13.76	\$ 416.30	\$ 17.78	-	\$ 145.80	\$ 139.58	\$ 5.85	\$ 13.82	\$ 92.65	\$ 14.20	\$ 429.68	\$ 13.38	3.2%											
3,650	-	3,650	3,650	25	20%	\$ 17.50	\$ 5.97	\$ 236.50	\$ 83.91	\$ 3.66	\$ 8.64	\$ 81.59	\$ 14.96	\$ 452.73	\$ 17.78	-	\$ 364.50	\$ 87.24	\$ 3.66	\$ 8.64	\$ 57.00	\$ 18.44	\$ 558.16	\$ 105.43	23.3%											
5,606	-	5,606	5,606	25	40%	\$ 17.50	\$ 5.97	\$ 236.50	\$ 128.87	\$ 5.62	\$ 13.27	\$ 125.32	\$ 18.21	\$ 551.26	\$ 17.78	-	\$ 364.50	\$ 133.98	\$ 5.62	\$ 13.27	\$ 88.93	\$ 21.33	\$ 645.41	\$ 94.15	17.1%											
10,950	-	10,950	10,950	25	60%	\$ 17.50	\$ 5.97	\$ 236.50	\$ 251.72	\$ 10.97	\$ 25.92	\$ 244.78	\$ 27.11	\$ 820.47	\$ 17.78	-	\$ 364.50	\$ 261.71	\$ 10.97	\$ 25.92	\$ 173.71	\$ 29.20	\$ 883.79	\$ 63.32	7.7%											
14,600	-	14,600	14,600	25	80%	\$ 17.50	\$ 5.97	\$ 236.50	\$ 335.63	\$ 14.63	\$ 34.56	\$ 326.37	\$ 33.19	\$ 1,004.34	\$ 17.78	-	\$ 364.50	\$ 348.94	\$ 14.63	\$ 34.56	\$ 231.61	\$ 34.58	\$ 1,046.60	\$ 42.26	4.2%											
14,600	-	14,600	14,600	100	20%	\$ 17.50	\$ 5.97	\$ 946.00	\$ 335.63	\$ 14.63	\$ 34.56	\$ 326.37	\$ 57.43	\$ 1,738.09	\$ 17.78	-	\$ 1,458.00	\$ 348.94	\$ 14.63	\$ 34.56	\$ 321.61	\$ 71.95	\$ 2,177.47	\$ 439.38	25.3%											
29,200	-	29,200	29,200	100	40%	\$ 17.50	\$ 5.97	\$ 946.00	\$ 671.26	\$ 29.26	\$ 69.12	\$ 652.74	\$ 81.73	\$ 2,473.57	\$ 17.78	-	\$ 1,458.00	\$ 697.88	\$ 29.26	\$ 69.12	\$ 453.23	\$ 93.47	\$ 2,828.73	\$ 355.16	14.4%											
43,800	-	43,800	43,800	100	60%	\$ 17.50	\$ 5.97	\$ 946.00	\$ 1,006.90	\$ 43.89	\$ 103.67	\$ 979.11	\$ 106.03	\$ 3,209.07	\$ 17.78	-	\$ 1,458.00	\$ 1,046.82	\$ 43.89	\$ 103.67	\$ 694.84	\$ 114.99	\$ 3,479.99	\$ 270.92	8.4%											
58,400	-	58,400	58,400	100	80%	\$ 17.50	\$ 5.97	\$ 946.00	\$ 1,342.53	\$ 58.52	\$ 138.23	\$ 1,305.47	\$ 130.34	\$ 3,944.56	\$ 17.78	-	\$ 1,458.00	\$ 1,395.76	\$ 58.52	\$ 138.23	\$ 926.46	\$ 136.50	\$ 4,131.25	\$ 186.69	4.7%											

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE Secondary (Annual Average)

11.35% 88.65% 100.00%				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill	
On-Peak-S Off-Peak-S Off-Peak NS				Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
kWh	kWh	kWh	kWh																						
1,000	113	887	1,000	\$ 20.00	\$ 8.01		\$ 49.51		\$ 2.37	\$ 22.35	\$ 3.49	\$ 105.73	\$ 23.11	\$ -		\$ 61.96	1.00	\$ 2.37	\$ 15.86	\$ 3.56	\$ 107.87	\$ 2.14	2.0%		
10,000	1,135	8,865	10,000	\$ 20.00	\$ 8.01		\$ 495.39		\$ 23.67	\$ 223.54	\$ 26.33	\$ 796.95	\$ 23.11	\$ -		\$ 619.91	10.02	\$ 23.67	\$ 158.64	\$ 28.54	\$ 863.89	\$ 66.94	8.4%		
12,430	1,410	11,020	12,430	\$ 20.00	\$ 8.01		\$ 626.64		\$ 29.42	\$ 277.86	\$ 32.87	\$ 994.81	\$ 23.11	\$ -		\$ 791.38	\$ 12.45	\$ 29.42	\$ 197.19	\$ 36.00	\$ 1,089.56	\$ 94.75	9.5%		
25,000	2,837	22,163	25,000	\$ 20.00	\$ 8.01		\$ 1,238.46		\$ 59.18	\$ 558.85	\$ 64.39	\$ 1,948.89	\$ 23.11	\$ -		\$ 1,549.74	\$ 25.05	\$ 59.18	\$ 396.60	\$ 70.18	\$ 2,123.85	\$ 174.96	9.0%		
50,000	5,673	44,327	50,000	\$ 20.00	\$ 8.01		\$ 2,476.86		\$ 118.35	\$ 1,117.70	\$ 127.83	\$ 3,868.75	\$ 23.11	\$ -		\$ 3,099.42	\$ 50.10	\$ 118.35	\$ 793.20	\$ 139.56	\$ 4,223.74	\$ 354.99	9.2%		
100,000	11,347	88,653	100,000	\$ 20.00	\$ 8.01		\$ 4,953.77		\$ 236.70	\$ 2,235.40	\$ 254.71	\$ 7,708.59	\$ 23.11	\$ -		\$ 6,198.89	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 278.33	\$ 8,423.63	\$ 715.04	9.3%		

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE Secondary (Summer: Jun - Sep)

11.35% 88.65% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
1,000	113	887	1,000	\$ 20.00	\$ 8.01		\$ 59.99	1.00	\$ 2.37	\$ 22.35	\$ 3.89	\$ 117.61		\$ 23.11	\$ -		\$ 82.08	1.00	\$ 2.37	\$ 15.86	\$ 4.25	\$ 128.67	\$ 11.06	9.4%	
10,000	1,135	8,865	10,000	\$ 20.00	\$ 8.01		\$ 600.78	10.02	\$ 23.67	\$ 223.54	\$ 30.28	\$ 916.30		\$ 23.11	\$ -		\$ 821.72	10.02	\$ 23.67	\$ 158.64	\$ 35.44	\$ 1,072.60	\$ 156.30	17.1%	
14,498	1,645	12,853	14,498	\$ 20.00	\$ 8.01		\$ 870.93	14.53	\$ 34.32	\$ 324.09	\$ 43.46	\$ 1,315.33		\$ 23.11	\$ -		\$ 1,191.24	14.53	\$ 34.32	\$ 230.00	\$ 51.02	\$ 1,544.21	\$ 228.88	17.4%	
25,000	2,837	22,163	25,000	\$ 20.00	\$ 8.01		\$ 1,501.87	25.05	\$ 59.18	\$ 558.85	\$ 74.25	\$ 2,247.21		\$ 23.11	\$ -		\$ 2,054.21	25.05	\$ 59.18	\$ 396.60	\$ 87.41	\$ 2,645.56	\$ 398.35	17.7%	
50,000	5,673	44,327	50,000	\$ 20.00	\$ 8.01		\$ 3,003.58	50.10	\$ 118.35	\$ 1,117.70	\$ 147.54	\$ 4,465.28		\$ 23.11	\$ -		\$ 4,108.25	50.10	\$ 118.35	\$ 793.20	\$ 174.03	\$ 5,267.04	\$ 801.76	18.0%	
100,000	11,347	88,653	100,000	\$ 20.00	\$ 8.01		\$ 6,007.32	100.20	\$ 236.70	\$ 2,235.40	\$ 294.13	\$ 8,901.76		\$ 23.11	\$ -		\$ 8,216.67	100.20	\$ 236.70	\$ 1,586.40	\$ 347.28	\$ 10,510.36	\$ 1,608.60	18.1%	

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Secondary (Non-Summer: Oct - May)

0.00% 100.00% 100.00%				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill	
On-Peak-S Off-Peak-S Off-Peak NS				Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
kWh	kWh	kWh	kWh																						
1,000	-	1,000	1,000	\$ 20.00	\$ 8.01		\$ 44.27	1.00	\$ 2.37	\$ 22.35	\$ 3.35	\$ 101.35	\$ 23.11	-		\$ 51.90	1.00	\$ 2.37	\$ 15.86	\$ 3.22	\$ 97.46	\$ (3.89)	-3.8%		
10,000	-	10,000	10,000	\$ 20.00	\$ 8.01		\$ 442.70	10.02	\$ 23.67	\$ 223.54	\$ 24.87	\$ 752.81	\$ 23.11	-		\$ 519.00	10.02	\$ 23.67	\$ 158.64	\$ 25.10	\$ 759.54	\$ 6.73	0.9%		
11,396	-	11,396	11,396	\$ 20.00	\$ 8.01		\$ 504.50	11.42	\$ 26.97	\$ 254.75	\$ 28.21	\$ 853.86	\$ 23.11	-		\$ 591.45	11.42	\$ 26.97	\$ 180.79	\$ 28.49	\$ 862.23	\$ 8.37	1.0%		
25,000	-	25,000	25,000	\$ 20.00	\$ 8.01		\$ 1,106.75	25.05	\$ 59.18	\$ 558.85	\$ 60.75	\$ 1,838.59	\$ 23.11	-		\$ 1,297.50	25.05	\$ 59.18	\$ 396.60	\$ 61.56	\$ 1,962.99	\$ 24.40	1.3%		
50,000	-	50,000	50,000	\$ 20.00	\$ 8.01		\$ 2,213.50	50.10	\$ 118.35	\$ 1,117.70	\$ 120.54	\$ 3,648.20	\$ 23.11	-		\$ 2,595.00	50.10	\$ 118.35	\$ 793.20	\$ 122.32	\$ 3,702.08	\$ 53.88	1.5%		
100,000	-	100,000	100,000	\$ 20.00	\$ 8.01		\$ 4,427.00	100.20	\$ 236.70	\$ 2,235.40	\$ 240.13	\$ 7,267.44	\$ 23.11	-		\$ 5,190.00	100.20	\$ 236.70	\$ 1,586.40	\$ 243.86	\$ 7,380.27	\$ 112.83	1.6%		

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE Primary (Annual Average)

11.70% 88.30% 100.00%																									
On-Peak-S Off-Peak-S Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
1,000	117	883	1,000	\$ 20.00	\$ 8.01	\$ -	\$ 46.22	1.00	\$ 2.31	\$ 22.35	\$ 3.41	\$ 103.30	\$ 23.11	\$ -	\$ -	\$ 57.32	1.00	\$ 2.31	\$ 15.86	\$ 3.40	\$ 103.01	\$ (0.29)	-0.3%		
10,000	1,170	8,830	10,000	\$ 20.00	\$ 8.01	\$ -	\$ 462.17	10.02	\$ 23.07	\$ 223.54	\$ 25.52	\$ 772.33	\$ 23.11	\$ -	\$ -	\$ 573.20	10.02	\$ 23.07	\$ 158.64	\$ 26.93	\$ 814.97	\$ 42.64	5.5%		
44,037	5,153	38,884	44,037	\$ 20.00	\$ 8.01	\$ -	\$ 2,063.82	44.13	\$ 101.59	\$ 984.40	\$ 110.10	\$ 3,332.05	\$ 23.11	\$ -	\$ -	\$ 2,571.95	44.13	\$ 101.59	\$ 698.60	\$ 117.53	\$ 3,556.91	\$ 224.86	6.7%		
100,000	11,702	88,298	100,000	\$ 20.00	\$ 8.01	\$ -	\$ 4,621.86	100.20	\$ 230.70	\$ 2,235.40	\$ 246.58	\$ 7,462.75	\$ 23.11	\$ -	\$ -	\$ 5,732.15	100.20	\$ 230.70	\$ 1,586.40	\$ 262.18	\$ 7,934.74	\$ 471.99	6.3%		
250,000	29,254	220,746	250,000	\$ 20.00	\$ 8.01	\$ -	\$ 11,554.59	250.50	\$ 576.75	\$ 5,588.50	\$ 615.02	\$ 18,613.38	\$ 23.11	\$ -	\$ -	\$ 14,330.30	250.50	\$ 576.75	\$ 3,966.00	\$ 654.26	\$ 19,800.92	\$ 1,187.54	6.4%		
500,000	58,508	441,492	500,000	\$ 20.00	\$ 8.01	\$ -	\$ 23,109.18	501.00	\$ 1,153.50	\$ 11,177.00	\$ 1,229.09	\$ 37,197.78	\$ 23.11	\$ -	\$ -	\$ 28,660.61	501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,307.73	\$ 39,577.95	\$ 2,380.17	6.4%		

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE Primary (Summer: Jun - Sep)

11.70% 88.30% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
1,000	117	883	1,000	\$ 20.00	\$ 8.01	-	\$ 58.27	1.00	\$ 2.31	\$ 22.35	\$ 3.83	\$ 115.77		\$ 23.11	-	-	\$ 77.50	1.00	\$ 2.31	\$ 15.86	\$ 4.09	\$ 123.88	\$ 8.11	7.0%	
10,000	1,170	8,830	10,000	\$ 20.00	\$ 8.01	-	\$ 582.72	10.02	\$ 23.07	\$ 223.54	\$ 29.64	\$ 897.00		\$ 23.11	-	-	\$ 775.01	10.02	\$ 23.07	\$ 158.64	\$ 33.82	\$ 1,023.67	\$ 126.67	14.1%	
48,762	5,706	43,056	48,762	\$ 20.00	\$ 8.01	-	\$ 2,841.62	48.86	\$ 112.49	\$ 1,090.03	\$ 140.82	\$ 4,261.83		\$ 23.11	-	-	\$ 3,779.24	48.86	\$ 112.49	\$ 773.56	\$ 161.88	\$ 4,899.14	\$ 637.31	15.0%	
100,000	11,702	88,298	100,000	\$ 20.00	\$ 8.01	-	\$ 5,827.58	100.20	\$ 230.70	\$ 2,235.40	\$ 287.78	\$ 8,709.67		\$ 23.11	-	-	\$ 7,750.44	100.20	\$ 230.70	\$ 1,586.40	\$ 331.15	\$ 10,022.00	\$ 1,312.33	15.1%	
250,000	29,254	220,746	250,000	\$ 20.00	\$ 8.01	-	\$ 14,568.78	250.50	\$ 576.75	\$ 5,588.50	\$ 718.02	\$ 21,730.56		\$ 23.11	-	-	\$ 19,375.91	250.50	\$ 576.75	\$ 3,966.00	\$ 826.67	\$ 25,018.94	\$ 3,288.38	15.1%	
500,000	58,508	441,492	500,000	\$ 20.00	\$ 8.01	-	\$ 29,137.55	501.00	\$ 1,153.50	\$ 11,177.00	\$ 1,435.08	\$ 43,432.14		\$ 23.11	-	-	\$ 38,751.83	501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,652.96	\$ 50,014.00	\$ 6,581.86	15.2%	

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Primary (Non-Summer: Oct - May)

0.00% On-Peak-S				100.00% Off-Peak-S	100.00% Off-Peak NS	Current Base Rates + Current Riders												Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)												Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)							
1,000	-	1,000	1,000	\$ 20.00	\$ 8.01		\$ 40.19	1.00	\$ 2.31	\$ 22.35	\$ 3.21	\$ 97.07		\$ 23.11	\$ -		\$ 47.23	1.00	\$ 2.31	\$ 15.86	\$ 3.06	\$ 92.57	\$ (4.50)	-4.6%							
10,000	-	10,000	10,000	\$ 20.00	\$ 8.01		\$ 401.90	10.02	\$ 23.07	\$ 223.54	\$ 23.46	\$ 710.00		\$ 23.11	\$ -		\$ 472.30	10.02	\$ 23.07	\$ 158.64	\$ 23.48	\$ 710.62	\$ 0.62	0.1%							
41,675	-	41,675	41,675	\$ 20.00	\$ 8.01		\$ 1,674.92	41.76	\$ 96.14	\$ 931.60	\$ 94.74	\$ 2,867.17		\$ 23.11	\$ -		\$ 1,968.31	41.76	\$ 96.14	\$ 661.13	\$ 95.35	\$ 2,885.81	\$ 18.64	0.7%							
100,000	-	100,000	100,000	\$ 20.00	\$ 8.01		\$ 4,019.00	100.20	\$ 230.70	\$ 2,235.40	\$ 225.98	\$ 6,839.29		\$ 23.11	\$ -		\$ 4,723.00	100.20	\$ 230.70	\$ 1,586.40	\$ 227.70	\$ 6,840.11	\$ 1.82	0.8%							
250,000	-	250,000	250,000	\$ 20.00	\$ 8.01		\$ 10,047.50	250.50	\$ 576.75	\$ 5,588.50	\$ 563.52	\$ 17,054.78		\$ 23.11	\$ -		\$ 11,807.50	250.50	\$ 576.75	\$ 3,965.00	\$ 568.05	\$ 17,191.91	\$ 137.13	0.8%							
500,000	-	500,000	500,000	\$ 20.00	\$ 8.01		\$ 20,095.00	501.00	\$ 1,153.50	\$ 11,777.00	\$ 1,126.09	\$ 34,080.60		\$ 23.11	\$ -		\$ 23,615.00	501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,135.32	\$ 34,359.93	\$ 279.33	0.8%							

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Residential Service, Annual Average)

		10.95%		52.51%		36.53%		10.95%		52.51%		36.53%																											
		Current		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak		Proposed		S On-Peak		S Off-Peak																							
Total		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak																											
														Current Base Rates + Current Riders												Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)												Total Bill	
														Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)						
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh																										
0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$ 3.55													\$ 13.02			\$ 13.02									
100	11	55	37	11	52	37								\$ 3.55		\$ 5.40	\$ 0.10	\$ 0.24	\$ 2.24								\$ 13.02		\$ 7.34	\$ 0.10	\$ 0.24	\$ 1.59		\$ 22.28	\$ 10.75	93.2%			
250	27	132	91	27	132	91								\$ 3.55		\$ 13.46	\$ 0.25	\$ 0.59	\$ 5.59								\$ 13.02		\$ 18.22	\$ 0.25	\$ 0.59	\$ 3.97		\$ 36.05	\$ 12.61	53.6%			
500	55	262	183	55	262	183								\$ 3.55		\$ 26.98	\$ 0.50	\$ 1.18	\$ 11.18								\$ 13.02		\$ 36.69	\$ 0.50	\$ 1.18	\$ 7.93		\$ 59.32	\$ 15.93	36.7%			
659	72	346	241	72	346	241								\$ 3.55		\$ 35.35	\$ 0.66	\$ 1.56	\$ 14.73								\$ 13.02		\$ 47.70	\$ 0.66	\$ 1.56	\$ 10.45		\$ 73.39	\$ 17.53	31.4%			
750	82	394	274	82	394	274								\$ 3.55		\$ 40.44	\$ 0.75	\$ 1.78	\$ 16.77								\$ 13.02		\$ 54.91	\$ 0.75	\$ 1.78	\$ 11.90		\$ 82.35	\$ 19.06	30.1%			
1000	110	525	365	110	525	365								\$ 3.55		\$ 54.01	\$ 1.00	\$ 2.37	\$ 22.35								\$ 13.02		\$ 73.42	\$ 1.00	\$ 2.37	\$ 15.86		\$ 105.67	\$ 22.38	26.9%			
2000	219	1050	731	219	1050	731								\$ 3.55		\$ 107.86	\$ 2.00	\$ 4.73	\$ 44.71								\$ 13.02		\$ 146.50	\$ 2.00	\$ 4.73	\$ 31.73		\$ 197.99	\$ 35.13	21.6%			

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Residential Service, Summer: Jun-Sep, On-Peak from 3:00pm-7:00pm Weekdays, Super Off-Peak from 12:00am-8:00am)

		10.95%		52.51%		36.53%		10.95%		52.51%		36.53%	
		Current		S Off-		S On-		S Off-		S On-		S Off-	
		Peak		Peak		Peak		Peak		Peak		Peak	
Total		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak	
Current Base Rates + Current Riders													
Customer Charge		AMS Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS	
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
0	0	0	0	0	0	0	0	0	0	0	0	0	0
100	11	52	37	11	52	37							
250	27	132	91	27	132	91							
500	55	262	183	55	262	183							
659	70	334	232	70	334	232							
750	82	394	274	82	394	274							
1000	110	525	365	110	525	365							
2000	219	1050	731	219	1050	731							
Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)													
Customer Charge		AMS Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS	
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
0	0	0	0	0	0	0	0	0	0	0	0	0	0
100	11	52	37	11	52	37							
250	27	132	91	27	132	91							
500	55	262	183	55	262	183							
659	70	334	232	70	334	232							
750	82	394	274	82	394	274							
1000	110	525	365	110	525	365							
2000	219	1050	731	219	1050	731							
Total Bill													

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Residential Service, Non-Summer: Oct - May)

		0.00%		70.65%		29.35%		0.00%		70.65%		29.35%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																
		Current		S Off- Peak		S On- Peak		S Off- Peak		Proposed		S Off- Peak		S On- Peak																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
Total NS		S On- Peak		S Off- Peak		S On- Peak		S Off- Peak		S Off- Peak		S Off- Peak		S On- Peak																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
														Current Base Rates + Current Riders												Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)												Total Bill																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
		Customer Charge		AMS Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill				Customer Charge		AMS Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Differ		Differ(%)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (City & County Service, Annual Average)

7.03% 55.24% 37.72% 7.03% 55.24% 37.72%																																		
S On- Peak S Off-Peak S On- Peak S Off-Peak S On- Peak S Off-Peak S On- Peak S Off-Peak								Current Base Rates + Current Riders											Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)													Total Bill		
KWh KWh KWh KWh KWh KWh KWh KWh								Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill			Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill			Differ	Differ(%)			
0	0	0	0	0	0	0	0	\$ 3.55			\$ -	\$ -	\$ -	\$ -		\$ 3.55			\$ 13.02			\$ -	\$ -	\$ -	\$ -		\$ 13.02			\$ 9.47	266.8%			
500	35	276	189	35	276	189		\$ 3.55			\$ 24.22	\$ 0.50	\$ 1.18	\$ 11.18		\$ 40.63			\$ 13.02			\$ 30.41	\$ 0.50	\$ 1.18	\$ 7.93		\$ 53.04			\$ 12.41	30.5%			
1000	70	553	377	70	553	377		\$ 3.55			\$ 48.48	\$ 1.00	\$ 2.37	\$ 22.35		\$ 77.76			\$ 13.02			\$ 60.86	\$ 1.00	\$ 2.37	\$ 15.86		\$ 93.12			\$ 15.36	19.8%			
2000	141	1105	754	141	1105	754		\$ 3.55			\$ 97.04	\$ 2.00	\$ 4.73	\$ 44.71		\$ 152.04			\$ 13.02			\$ 121.99	\$ 2.00	\$ 4.73	\$ 31.73		\$ 173.48			\$ 21.44	14.1%			
3564	251	1969	1344	251	1969	1344		\$ 3.55			\$ 177.75	\$ 3.57	\$ 8.44	\$ 79.67		\$ 272.98			\$ 13.02			\$ 231.33	\$ 3.57	\$ 8.44	\$ 56.54		\$ 312.90			\$ 39.92	14.6%			
5000	352	2762	1886	352	2762	1886		\$ 3.55			\$ 242.58	\$ 5.01	\$ 11.84	\$ 111.77		\$ 374.75			\$ 13.02			\$ 304.86	\$ 5.01	\$ 11.84	\$ 79.32		\$ 414.05			\$ 39.30	10.5%			
7500	528	4143	2829	528	4143	2829		\$ 3.55			\$ 363.87	\$ 7.52	\$ 17.75	\$ 167.66		\$ 560.34			\$ 13.02			\$ 457.29	\$ 7.52	\$ 17.75	\$ 118.98		\$ 614.56			\$ 54.22	9.7%			
10000	703	5525	3772	703	5525	3772		\$ 3.55			\$ 485.01	\$ 10.02	\$ 23.67	\$ 223.54		\$ 745.80			\$ 13.02			\$ 609.40	\$ 10.02	\$ 23.67	\$ 158.64		\$ 814.75			\$ 68.95	9.2%			

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (City & County Service, Summer: Jun-Sep, On-Peak from 3:00pm-7:00pm Weekdays, Super Off-Peak from 12:00am-8:00am)

7.03% 55.24% 37.72% 7.03% 55.24% 37.72%																																
S On- Peak S Off-Peak S On- Peak S Off-Peak S On- Peak S Off-Peak S On- Peak S Off-Peak								Current Base Rates + Current Riders											Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)											Total Bill		
KWh KWh KWh KWh KWh KWh KWh KWh								Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill			Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill			Differ	Differ(%)	
0	0	0	0	0	0	0	0	\$ 3.55			\$ -	\$ -	\$ -	\$ -		\$ 3.55			\$ 13.02			\$ -	\$ -	\$ -	\$ -		\$ 13.02			\$ 9.47	266.8%	
500	35	276	189	35	276	189		\$ 3.55			\$ 30.86	\$ 0.50	\$ 1.18	\$ 11.18		\$ 47.27			\$ 13.02			\$ 49.64	\$ 0.50	\$ 1.18	\$ 7.93		\$ 72.29			\$ 25.01	52.9%	
1000	70	553	377	70	553	377		\$ 3.55			\$ 61.76	\$ 1.00	\$ 2.37	\$ 22.35		\$ 91.04			\$ 13.02			\$ 99.33	\$ 1.00	\$ 2.37	\$ 15.86		\$ 131.58			\$ 40.54	44.5%	
2000	141	1105	754	141	1105	754		\$ 3.55			\$ 123.85	\$ 2.00	\$ 4.73	\$ 44.71		\$ 178.85			\$ 13.02			\$ 199.53	\$ 2.00	\$ 4.73	\$ 31.73		\$ 251.02			\$ 72.17	40.4%	
4297	302	2374	1621	302	2374	1621		\$ 3.55			\$ 265.73	\$ 4.31	\$ 10.17	\$ 96.06		\$ 379.81			\$ 13.02			\$ 427.83	\$ 4.31	\$ 10.17	\$ 68.17		\$ 523.49			\$ 143.68	37.8%	
5000	352	2762	1886	352	2762	1886		\$ 3.55			\$ 309.40	\$ 5.01	\$ 11.84	\$ 111.77		\$ 441.57			\$ 13.02			\$ 496.34	\$ 5.01	\$ 11.84	\$ 79.32		\$ 607.53			\$ 165.96	37.6%	
7500	528	4143	2829	528	4143	2829		\$ 3.55			\$ 464.11	\$ 7.52	\$ 17.75	\$ 167.66		\$ 660.58			\$ 13.02			\$ 747.52	\$ 7.52	\$ 17.75	\$ 118.98		\$ 904.79			\$ 244.21	37.0%	
10000	703	5525	3772	703	5525	3772		\$ 3.55			\$ 618.48	\$ 10.02	\$ 23.67	\$ 223.54		\$ 879.26			\$ 13.02			\$ 995.83	\$ 10.02	\$ 23.67	\$ 158.64		\$ 1,201.18			\$ 321.92	36.6%	

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (City & County Service, Non-Summer: Oct - May)

0.00%		67.67%		32.33%		0.00%		67.67%		32.33%																												
Current		S Off-Peak		S On-Peak		Proposed		S Off-Peak		S On-Peak																												
Total NS		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak		S On-Peak																												
Current Base Rates + Current Riders																		Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)																		Total Bill		
Customer Charge		AMS Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Customer Charge		AMS Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Differ	Differ(%)	
KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh	KWh
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
500	0	338	162	0	338	162																																
1000	0	677	323	0	677	323																																
2000	0	1354	647	0	1354	647																																
3197	0	2167	1033	0	2164	1033																																
5000	0	3384	1616	0	3384	1616																																
7500	0	5076	2424	0	5076	2424																																
10000	0	6767	3233	0	6767	3233																																

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Demand Charge, Annual Average)

6.53%		55.58%		37.89%		6.53%		55.58%		37.89%																		
S On-Peak		Current		S Off-Peak		S On-Peak		Proposed		S Off-Peak																		
Total		S Off-Peak		S Off-Peak		S On-Peak		S Off-Peak		S Off-Peak																		
Current Base Rates + Current Riders														Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill				
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
5,000	352	0	2762	1886	352	2762	1886	15	\$ 3.55	\$ 242.58	\$ 5.01	\$ 11.84	\$ 111.77					\$ 3.55	\$ 13.02	\$ 88.65	\$ 304.86	\$ 5.01	\$ 11.84	\$ 79.32	\$ 502.70	\$ 127.95	\$ 14.15	
15,000	1055	8287	5658	1055	8287	5658	100	\$ 3.55	\$ 727.60	\$ 15.03	\$ 35.51	\$ 335.31						\$ 1,116.99	\$ 13.02	\$ 591.00	\$ 914.26	\$ 15.03	\$ 35.51	\$ 237.96	\$ 1,806.78	\$ 689.70	61.8%	
22449	1579	12402	8468	1579	12402	8468	380	\$ 3.55	\$ 1,109.71	\$ 22.40	\$ 53.14	\$ 501.82						\$ 1,690.72	\$ 13.02	\$ 2,245.80	\$ 1,428.50	\$ 22.40	\$ 53.14	\$ 356.13	\$ 4,119.08	\$ 2,428.36	143.6%	
50,000	3517	27623	18860	3517	27623	18860	500	\$ 3.55	\$ 2,425.37	\$ 50.10	\$ 118.35	\$ 1,117.70						\$ 3,715.07	\$ 13.02	\$ 2,955.00	\$ 6,047.66	\$ 50.10	\$ 118.35	\$ 793.20	\$ 6,977.33	\$ 3,262.26	87.8%	
75,000	5276	41433	28291	5276	41433	28291	1000	\$ 3.55	\$ 3,638.11	\$ 75.15	\$ 177.53	\$ 1,676.55						\$ 5,570.89	\$ 13.02	\$ 5,910.00	\$ 4,571.64	\$ 75.15	\$ 177.53	\$ 1,189.80	\$ 6,866.25	\$ 3,686.25	114.3%	
100,000	7035	55244	37721	7035	55244	37721	1500	\$ 3.55	\$ 4,850.84	\$ 100.20	\$ 236.70	\$ 2,235.40						\$ 7,426.69	\$ 13.02	\$ 8,865.00	\$ 6,095.60	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 9,470.23	\$ 4,970.23	127.5%	

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Demand Charge, Summer: Jun-Sep, On-Peak from 3:00pm-7:00pm Weekdays, Super Off-Peak from 12:00am-8:00am)

6.53%		55.58%		37.89%		6.53%		55.58%		37.89%													
S On-Peak		Current		S Off-Peak		S On-Peak		Proposed		S Off-Peak													
Total		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak		S On-Peak													
Current Base Rates + Current Riders												Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
Customer Charge		AMS Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Differ		Differ(%)			
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh			
5,000	352	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
15,000	1055	8287	2762	1886	352	2762	1886	15	3.55	309.40	5.01	11.84	111.77	0	0	0	0	0	0	0			
25554	1798	14117	8287	5658	1055	8287	5658	100	3.55	927.89	15.03	35.51	335.31	0	0	0	0	0	0	0			
50,000	3517	27623	14117	9639	1798	14117	9639	332	3.55	1,580.98	25.61	60.49	571.23	0	0	0	0	0	0	0			
75,000	5276	41433	27623	18860	3517	27623	18860	500	3.55	3,093.07	50.10	118.35	1,117.70	0	0	0	0	0	0	0			
100,000	7035	55244	41433	28291	5276	41433	28291	1000	3.55	4,639.72	75.15	177.53	1,676.55	0	0	0	0	0	0	0			

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Demand Charge, Non-Summer: Oct - May)

0.00%		66.37%		33.63%		0.00%		66.37%		33.63%																					
S On-Peak		Current		S Off-Peak		S On-Peak		Proposed		S Off-Peak																					
Total NS		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak		S On-Peak																					
												Current Base Rates + Current Riders																			
												Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill											
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh																				
-	0	0	0	0	0	0	0	0	0	0	0	\$ 3.55			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.55	\$ 13.02										
5,000	0	3384	1616	0	3384	1616	15	\$ 3.55				\$ 209.17			\$ 5.01	\$ 11.84	\$ 111.77		\$ 341.34	\$ 13.02	\$ 88.65										
15,000	0	10151	4949	0	10151	4949	100	\$ 3.55				\$ 627.45			\$ 15.03	\$ 35.51	\$ 335.31		\$ 1,016.85	\$ 13.02	\$ 591.00										
20896	0	14141	6755	0	14141	6755	404	\$ 3.55				\$ 874.08			\$ 20.94	\$ 49.46	\$ 467.11		\$ 1,415.14	\$ 13.02	\$ 2,387.64										
50,000	0	33837	16163	0	33837	16163	500	\$ 3.55				\$ 2,091.52		\$ 50.10	\$ 118.35	\$ 1,117.70		\$ 3,381.22	\$ 13.02	\$ 2,955.00											
75,000	0	50756	24244	0	50756	24244	1000	\$ 3.55				\$ 3,137.31		\$ 177.53	\$ 1,676.55	\$ 5,070.09		\$ 5,070.09	\$ 13.02	\$ 5,910.00											
100,000	0	67674	32526	0	67674	32526	1500	\$ 3.55				\$ 4,183.05		\$ 100.20	\$ 236.70	\$ 2,235.40		\$ 6,758.90	\$ 13.02	\$ 8,865.00											

												Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)				
\$ 13.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.55	\$ 13.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13.02	\$ 9.47	268.8%				
\$ 13.02	\$ -	\$ -	\$ 88.65	\$ 208.12	\$ 5.01	\$ 11.84	\$ 79.32	\$ 406.96	\$ 13.02	\$ -	\$ -	\$ 239.10	\$ 15.03	\$ 35.51	\$ 335.31	\$ 1,016.85	\$ 492.29	\$ 64.62	18.9%				
\$ 13.02	\$ -	\$ -	\$ 238.76	\$ 869.71	\$ 20.94	\$ 49.46	\$ 331.49	\$ 3,672.26	\$ 13.02	\$ -	\$ -	\$ 2,387.64	\$ 20.94	\$ 49.46	\$ 331.49	\$ 3,672.26	\$ 2,257.12	\$ 159.50	77.8%				
\$ 13.02	\$ -	\$ 2,955.00	\$ 2,081.06	\$ 50.10	\$ 118.35	\$ 1,117.70	\$ 3,381.22	\$ 10,487.12	\$ 13.02	\$ -	\$ 2,955.00	\$ 2,081.06	\$ 50.10	\$ 118.35	\$ 1,117.70	\$ 3,381.22	\$ 10,487.12	\$ 6,417.03	108.8%				
\$ 13.02	\$ -	\$ 8,865.00	\$ 4,162.12	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 6,103.74	\$ 20,544.14	\$ 13.02	\$ -	\$ 8,865.00	\$ 4,162.12	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 6,103.74	\$ 20,544.14	\$ 8,204.54	121.4%				

RATE 03 - SMALL GENERAL SERVICE - STANDARD 15 TO 50 KW (Annual Average)																										
		Load		Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill		
kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
2,190	15	20%	\$ 17.17		\$ 213.60	\$ 71.46	\$ 2.19	\$ 5.18	\$ 34.74	\$ 11.77	\$ 356.12	\$ 17.17	\$ 17.17	\$ 213.60	\$ 71.46	\$ 2.19	\$ 5.18	\$ 34.74	\$ 11.77	\$ 356.12	\$ -	-	0.0%			
4,380	15	40%	\$ 17.17		\$ 213.60	\$ 142.92	\$ 4.39	\$ 10.37	\$ 69.48	\$ 15.55	\$ 473.58	\$ 17.17	\$ 17.17	\$ 213.60	\$ 142.92	\$ 4.39	\$ 10.37	\$ 69.48	\$ 15.55	\$ 473.58	\$ -	-	0.0%			
6,570	15	60%	\$ 17.17		\$ 213.60	\$ 214.38	\$ 6.58	\$ 15.55	\$ 104.23	\$ 19.53	\$ 591.04	\$ 17.17	\$ 17.17	\$ 213.60	\$ 214.38	\$ 6.58	\$ 15.55	\$ 104.23	\$ 19.53	\$ 591.04	\$ -	-	0.0%			
8,760	15	80%	\$ 17.17		\$ 213.60	\$ 285.84	\$ 8.78	\$ 20.73	\$ 138.97	\$ 23.41	\$ 708.50	\$ 17.17	\$ 17.17	\$ 213.60	\$ 285.84	\$ 8.78	\$ 20.73	\$ 138.97	\$ 23.41	\$ 708.50	\$ -	-	0.0%			
3,212	22	20%	\$ 17.17		\$ 325.09	\$ 109.69	\$ 3.22	\$ 7.60	\$ 50.96	\$ 17.55	\$ 531.28	\$ 17.17	\$ 17.17	\$ 325.09	\$ 109.69	\$ 3.22	\$ 7.60	\$ 50.96	\$ 17.55	\$ 531.28	\$ -	-	0.0%			
5,165	22	32%	\$ 17.17		\$ 325.09	\$ 182.76	\$ 5.18	\$ 12.23	\$ 81.94	\$ 21.34	\$ 645.70	\$ 17.17	\$ 17.17	\$ 325.09	\$ 182.76	\$ 5.18	\$ 12.23	\$ 81.94	\$ 21.34	\$ 645.70	\$ -	-	0.0%			
9,636	22	60%	\$ 17.17		\$ 325.09	\$ 329.08	\$ 9.66	\$ 22.81	\$ 152.87	\$ 29.27	\$ 885.94	\$ 17.17	\$ 17.17	\$ 325.09	\$ 329.08	\$ 9.66	\$ 22.81	\$ 152.87	\$ 29.27	\$ 885.94	\$ -	-	0.0%			
12,848	22	80%	\$ 17.17		\$ 325.09	\$ 438.77	\$ 12.87	\$ 30.41	\$ 203.62	\$ 35.13	\$ 1,063.27	\$ 17.17	\$ 17.17	\$ 325.09	\$ 438.77	\$ 12.87	\$ 30.41	\$ 203.62	\$ 35.13	\$ 1,063.27	\$ -	-	0.0%			
7,300	50	20%	\$ 17.17		\$ 712.00	\$ 238.20	\$ 7.31	\$ 17.28	\$ 115.81	\$ 37.85	\$ 1,145.62	\$ 17.17	\$ 17.17	\$ 712.00	\$ 238.20	\$ 7.31	\$ 17.28	\$ 115.81	\$ 37.85	\$ 1,145.62	\$ -	-	0.0%			
14,600	50	40%	\$ 17.17		\$ 712.00	\$ 476.40	\$ 14.63	\$ 34.56	\$ 231.61	\$ 60.79	\$ 1,537.16	\$ 17.17	\$ 17.17	\$ 712.00	\$ 476.40	\$ 14.63	\$ 34.56	\$ 231.61	\$ 60.79	\$ 1,537.16	\$ -	-	0.0%			
21,900	50	60%	\$ 17.17		\$ 712.00	\$ 714.59	\$ 21.94	\$ 51.84	\$ 347.42	\$ 63.73	\$ 1,928.69	\$ 17.17	\$ 17.17	\$ 712.00	\$ 714.59	\$ 21.94	\$ 51.84	\$ 347.42	\$ 63.73	\$ 1,928.69	\$ -	-	0.0%			
29,200	50	80%	\$ 17.17		\$ 712.00	\$ 952.79	\$ 29.26	\$ 69.12	\$ 463.23	\$ 76.66	\$ 2,320.23	\$ 17.17	\$ 17.17	\$ 712.00	\$ 952.79	\$ 29.26	\$ 69.12	\$ 463.23	\$ 76.66	\$ 2,320.23	\$ -	-	0.0%			

RATE 03 - SMALL GENERAL SERVICE - STANDARD (Summer: Jun - Sep, 15 to 50 kW)																										
		Load		Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill		
kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
2,190	15	20%	\$ 17.17		\$ 293.10	\$ 108.56	\$ 2.19	\$ 5.18	\$ 34.74	\$ 15.75	\$ 476.70	\$ 17.17	\$ 17.17	\$ 293.10	\$ 108.56	\$ 2.19	\$ 5.18	\$ 34.74	\$ 15.75	\$ 476.70	\$ -	-	0.0%			
4,380	15	40%	\$ 17.17		\$ 293.10	\$ 217.12	\$ 4.39	\$ 10.37	\$ 69.48	\$ 20.90	\$ 632.53	\$ 17.17	\$ 17.17	\$ 293.10	\$ 217.12	\$ 4.39	\$ 10.37	\$ 69.48	\$ 20.90	\$ 632.53	\$ -	-	0.0%			
6,570	15	60%	\$ 17.17		\$ 293.10	\$ 325.67	\$ 6.58	\$ 15.55	\$ 104.23	\$ 26.05	\$ 788.35	\$ 17.17	\$ 17.17	\$ 293.10	\$ 325.67	\$ 6.58	\$ 15.55	\$ 104.23	\$ 26.05	\$ 788.35	\$ -	-	0.0%			
8,760	15	80%	\$ 17.17		\$ 293.10	\$ 434.23	\$ 8.78	\$ 20.73	\$ 138.97	\$ 31.20	\$ 944.18	\$ 17.17	\$ 17.17	\$ 293.10	\$ 434.23	\$ 8.78	\$ 20.73	\$ 138.97	\$ 31.20	\$ 944.18	\$ -	-	0.0%			
3,650	25	20%	\$ 17.17		\$ 488.50	\$ 180.93	\$ 3.66	\$ 8.64	\$ 57.90	\$ 25.86	\$ 782.66	\$ 17.17	\$ 17.17	\$ 488.50	\$ 180.93	\$ 3.66	\$ 8.64	\$ 57.90	\$ 25.86	\$ 782.66	\$ -	-	0.0%			
6,845	25	38%	\$ 17.17		\$ 488.50	\$ 339.31	\$ 6.86	\$ 16.20	\$ 108.59	\$ 33.37	\$ 1,010.00	\$ 17.17	\$ 17.17	\$ 488.50	\$ 339.31	\$ 6.86	\$ 16.20	\$ 108.59	\$ 33.37	\$ 1,010.00	\$ -	-	0.0%			
10,950	25	60%	\$ 17.17		\$ 488.50	\$ 542.79	\$ 10.97	\$ 25.92	\$ 173.71	\$ 43.02	\$ 1,302.08	\$ 17.17	\$ 17.17	\$ 488.50	\$ 542.79	\$ 10.97	\$ 25.92	\$ 173.71	\$ 43.02	\$ 1,302.08	\$ -	-	0.0%			
14,600	25	80%	\$ 17.17		\$ 488.50	\$ 723.72	\$ 14.63	\$ 34.56	\$ 231.61	\$ 51.60	\$ 1,561.80	\$ 17.17	\$ 17.17	\$ 488.50	\$ 723.72	\$ 14.63	\$ 34.56	\$ 231.61	\$ 51.60	\$ 1,561.80	\$ -	-	0.0%			
7,300	50	20%	\$ 17.17		\$ 977.00	\$ 361.86	\$ 7.31	\$ 17.28	\$ 115.81	\$ 51.13	\$ 1,547.57	\$ 17.17	\$ 17.17	\$ 977.00	\$ 361.86	\$ 7.31	\$ 17.28	\$ 115.81	\$ 51.13	\$ 1,547.57	\$ -	-	0.0%			
14,600	50	40%	\$ 17.17		\$ 977.00	\$ 723.72	\$ 14.63	\$ 34.56	\$ 231.61	\$ 68.30	\$ 2,066.99	\$ 17.17	\$ 17.17	\$ 977.00	\$ 723.72	\$ 14.63	\$ 34.56	\$ 231.61	\$ 68.30	\$ 2,066.99	\$ -	-	0.0%			
21,900	50	60%	\$ 17.17		\$ 977.00	\$ 1,085.58	\$ 21.94	\$ 51.84	\$ 347.42	\$ 85.46	\$ 2,586.41	\$ 17.17	\$ 17.17	\$ 977.00	\$ 1,085.58	\$ 21.94	\$ 51.84	\$ 347.42	\$ 85.46	\$ 2,586.41	\$ -	-	0.0%			
29,200	50	80%	\$ 17.17		\$ 977.00	\$ 1,447.44	\$ 29.26	\$ 69.12	\$ 463.23	\$ 102.62	\$ 3,105.84	\$ 17.17	\$ 17.17	\$ 977.00	\$ 1,447.44	\$ 29.26	\$ 69.12	\$ 463.23	\$ 102.62	\$ 3,105.84	\$ -	-	0.0%			

RATE 03 - SMALL GENERAL SERVICE - STANDARD (Non-Summer: Oct - May, 15 to 50 kW)																										
		Load		Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill		
kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
2,190	15	20%	\$ 17.17		\$ 173.85	\$ 52.91	\$ 2.19	\$ 5.18	\$ 34.74	\$ 9.77	\$ 295.82	\$ 17.17	\$ 17.17	\$ 173.85	\$ 52.91	\$ 2.19	\$ 5.18	\$ 34.74	\$ 9.77	\$ 295.82	\$ -	-	0.0%			
4,380	15	40%	\$ 17.17		\$ 173.85	\$ 105.82	\$ 4.39	\$ 10.37	\$ 69.48	\$ 13.02	\$ 394.10	\$ 17.17	\$ 17.17	\$ 173.85	\$ 105.82	\$ 4.39	\$ 10.37	\$ 69.48	\$ 13.02	\$ 394.10	\$ -	-	0.0%			
6,570	15	60%	\$ 17.17		\$ 173.85	\$ 158.73	\$ 6.58	\$ 15.55	\$ 104.23	\$ 16.27	\$ 492.38	\$ 17.17	\$ 17.17	\$ 173.85	\$ 158.73	\$ 6.58	\$ 15.55	\$ 104.23	\$ 16.27	\$ 492.38	\$ -	-	0.0%			
8,760	15	80%	\$ 17.17		\$ 173.85	\$ 211.64	\$ 8.78	\$ 20.73	\$ 138.97	\$ 19.52	\$ 590.66	\$ 17.17	\$ 17.17	\$ 173.85	\$ 211.64	\$ 8.78	\$ 20.73	\$ 138.97	\$ 19.52	\$ 590.66	\$ -	-	0.0%			
3,066	21	20%	\$ 17.17		\$ 243.39	\$ 74.07	\$ 3.07	\$ 7.26	\$ 48.64	\$ 13.45	\$ 407.05	\$ 17.17	\$ 17.17	\$ 243.39	\$ 74.07	\$ 3.07	\$ 7.26	\$ 48.64	\$ 13.45	\$ 407.05	\$ -	-	0.0%			
4,325	21	28%	\$ 17.17		\$ 243.39	\$ 104.49	\$ 4.33	\$ 10.24	\$ 68.61	\$ 15.32	\$ 463.55	\$ 17.17	\$ 17.17	\$ 243.39	\$ 104.49	\$ 4.33	\$ 10.24	\$ 68.61	\$ 15.32	\$ 463.55	\$ -	-	0.0%			
9,198	21	60%	\$ 17.17		\$ 243.39	\$ 222.22	\$ 9.22	\$ 21.77	\$ 145.92	\$ 22.54	\$ 682.23	\$ 17.17	\$ 17.17	\$ 243.39	\$ 222.22	\$ 9.22	\$ 21.77	\$ 145.92	\$ 22.54	\$ 682.23	\$ -	-	0.0%			
12,264	21	80%	\$ 17.17		\$ 243.39	\$ 296.30	\$ 12.29	\$ 29.03	\$ 194.56	\$ 27.09	\$ 819.82	\$ 17.17	\$ 17.17	\$ 243.39	\$ 296.30	\$ 12.29	\$ 29.03	\$ 194.56	\$ 27.09	\$ 819.82	\$ -	-	0.0%			
7,300	50	20%	\$ 17.17		\$ 579.50	\$ 176.37	\$ 7.31	\$ 17.28	\$ 115.81	\$ 31.21	\$ 944.65	\$ 17.17	\$ 17.17	\$ 579.50	\$ 176.37	\$ 7.31	\$ 17.28	\$ 115.81	\$ 31.21	\$ 944.65	\$ -	-	0.0%			
14,600	50	40%	\$ 17.17		\$ 579.50	\$ 352.74	\$ 14.63	\$ 34.56	\$ 231.61	\$ 42.04	\$ 1,272.25	\$ 17.17	\$ 17.17	\$ 579.50	\$ 352.74	\$ 14.63	\$ 34.56	\$ 231.61	\$ 42.04	\$ 1,272.25	\$ -	-	0.0%			
21,900	50	60%	\$ 17.17		\$ 579.50	\$ 529.10	\$ 21.94	\$ 51.84	\$ 347.42	\$ 52.86	\$ 1,599.83	\$ 17.17	\$ 17.17	\$ 579.50	\$ 529.10	\$ 21.94	\$ 51.84	\$ 347.42	\$ 52.86	\$ 1,599.83	\$ -	-	0.0%			
29,200	50	80%	\$ 17.17		\$ 579.50	\$ 705.47	\$ 29.26	\$ 69.12	\$ 463.23	\$ 63.69	\$ 1,927.43	\$ 17.17	\$ 17.17	\$ 579.50	\$ 705.47	\$ 29.26	\$ 69.12	\$ 463.23	\$ 63.69	\$ 1,927.43	\$ -	-	0.0%			

RATE 03 - SMALL GENERAL - ALTERNATE LESS THAN 15 KW (Annual Average)																									
				Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kW	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)				
500		\$ 17.17	\$ -	\$ -	\$ 46.78	0.50	1.18	7.93	2.51	76.08	\$ 17.17		\$ -	\$ 46.78	0.50	1.18	7.93	2.51	76.08	\$ -	0.0%				
1,037		\$ 17.17	\$ -	\$ -	\$ 102.13	1.04	2.45	16.45	4.76	144.00	\$ 17.17		\$ -	\$ 102.13	1.04	2.45	16.45	4.76	144.00	\$ -	0.0%				
2,000		\$ 17.17	\$ -	\$ -	\$ 187.13	2.00	4.73	31.73	8.30	251.06	\$ 17.17		\$ -	\$ 187.13	2.00	4.73	31.73	8.30	251.06	\$ -	0.0%				
7,000	alternate rate applicability limit	\$ 17.17	\$ -	\$ -	\$ 654.94	7.01	16.57	111.05	27.57	834.31	\$ 17.17		\$ -	\$ 654.94	7.01	16.57	111.05	27.57	834.31	\$ -	0.0%				

RATE 03 - SMALL GENERAL - ALTERNATE (Summer Jun - Sep, Less than 15 KW)																									
				Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kW	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)				
500		\$ 17.17		\$ 65.39	0.50	1.18	7.93	3.15	95.33	\$ 17.17			\$ 65.39	0.50	1.18	7.93	3.15	95.33	\$ -	0.0%					
1,310		\$ 17.17		\$ 171.31	1.31	3.10	20.78	7.30	220.98	\$ 17.17			\$ 171.31	1.31	3.10	20.78	7.30	220.98	\$ -	0.0%					
2,000		\$ 17.17		\$ 261.54	2.00	4.73	31.73	10.84	328.01	\$ 17.17			\$ 261.54	2.00	4.73	31.73	10.84	328.01	\$ -	0.0%					
7,000	alternate rate applicability limit	\$ 17.17		\$ 915.39	7.01	16.57	111.05	36.47	1,103.66	\$ 17.17			\$ 915.39	7.01	16.57	111.05	36.47	1,103.66	\$ -	0.0%					

RATE 03 - SMALL GENERAL - ALTERNATE (Non-Summer: Oct - May, Less than 15 KW)																									
				Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kW	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)				
500		\$ 17.17		\$ 37.48	0.50	1.18	7.93	2.20	66.46	\$ 17.17			\$ 37.48	0.50	1.18	7.93	2.20	66.46	\$ -	0.0%					
901		\$ 17.17		\$ 67.54	0.90	2.13	14.29	3.49	105.53	\$ 17.17			\$ 67.54	0.90	2.13	14.29	3.49	105.53	\$ -	0.0%					
2,000		\$ 17.17		\$ 149.92	2.00	4.73	31.73	7.02	212.58	\$ 17.17			\$ 149.92	2.00	4.73	31.73	7.02	212.58	\$ -	0.0%					
7,000	alternate rate applicability limit	\$ 17.17		\$ 524.72	7.01	16.57	111.05	23.12	699.64	\$ 17.17			\$ 524.72	7.01	16.57	111.05	23.12	699.64	\$ -	0.0%					

RATE 04 - GENERAL SERVICE RATE - Secondary (Annual Average, 50 to 800 kW)																												
kWh		kW		Load Factor	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill			
					Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
7,300		50	20%	\$ 104.68		\$ 846.33	\$ 201.92	\$ 7.31	\$ 17.28	\$ 115.81	\$ 44.19	\$ 1,337.53	\$ 104.68		\$ 846.33	\$ 201.92	\$ 7.31	\$ 17.28	\$ 115.81	\$ 44.19	\$ 1,337.53	\$ -	-	0.0%				
14,600		50	40%	\$ 104.68		\$ 846.33	\$ 403.84	\$ 14.63	\$ 34.56	\$ 231.61	\$ 55.89	\$ 1,691.54	\$ 104.68		\$ 846.33	\$ 403.84	\$ 14.63	\$ 34.56	\$ 231.61	\$ 55.89	\$ 1,691.54	\$ -	-	0.0%				
21,900		50	60%	\$ 104.68		\$ 846.33	\$ 605.75	\$ 21.94	\$ 51.84	\$ 347.42	\$ 67.59	\$ 2,045.56	\$ 104.68		\$ 846.33	\$ 605.75	\$ 21.94	\$ 51.84	\$ 347.42	\$ 67.59	\$ 2,045.56	\$ -	-	0.0%				
29,200		50	80%	\$ 104.68		\$ 846.33	\$ 807.67	\$ 29.26	\$ 69.12	\$ 463.23	\$ 79.29	\$ 2,399.58	\$ 104.68		\$ 846.33	\$ 807.67	\$ 29.26	\$ 69.12	\$ 463.23	\$ 79.29	\$ 2,399.58	\$ -	-	0.0%				
17,812		122	20%	\$ 104.68		\$ 2,106.68	\$ 503.60	\$ 17.85	\$ 42.16	\$ 282.57	\$ 104.49	\$ 3,162.01	\$ 104.68		\$ 2,106.68	\$ 503.60	\$ 17.85	\$ 42.16	\$ 282.57	\$ 104.49	\$ 3,162.01	\$ -	-	0.0%				
39,442		122	44%	\$ 104.68		\$ 2,106.68	\$ 1,154.20	\$ 39.52	\$ 93.36	\$ 625.71	\$ 140.93	\$ 4,265.07	\$ 104.68		\$ 2,106.68	\$ 1,154.20	\$ 39.52	\$ 93.36	\$ 625.71	\$ 140.93	\$ 4,265.07	\$ -	-	0.0%				
53,436		122	60%	\$ 104.68		\$ 2,106.68	\$ 1,510.81	\$ 53.54	\$ 126.48	\$ 847.71	\$ 162.31	\$ 4,912.21	\$ 104.68		\$ 2,106.68	\$ 1,510.81	\$ 53.54	\$ 126.48	\$ 847.71	\$ 162.31	\$ 4,912.21	\$ -	-	0.0%				
71,248		122	80%	\$ 104.68		\$ 2,106.68	\$ 2,014.41	\$ 71.39	\$ 168.64	\$ 1,130.28	\$ 191.22	\$ 5,787.30	\$ 104.68		\$ 2,106.68	\$ 2,014.41	\$ 71.39	\$ 168.64	\$ 1,130.28	\$ 191.22	\$ 5,787.30	\$ -	-	0.0%				
73,000		500	20%	\$ 104.68		\$ 8,463.33	\$ 2,019.18	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 409.75	\$ 12,400.95	\$ 104.68		\$ 8,463.33	\$ 2,019.18	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 409.75	\$ 12,400.95	\$ -	-	0.0%				
146,000		500	40%	\$ 104.68		\$ 8,463.33	\$ 4,038.36	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 526.73	\$ 15,941.12	\$ 104.68		\$ 8,463.33	\$ 4,038.36	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 526.73	\$ 15,941.12	\$ -	-	0.0%				
219,000		500	60%	\$ 104.68		\$ 8,463.33	\$ 6,057.54	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 643.70	\$ 19,481.28	\$ 104.68		\$ 8,463.33	\$ 6,057.54	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 643.70	\$ 19,481.28	\$ -	-	0.0%				
292,000		500	80%	\$ 104.68		\$ 8,463.33	\$ 8,076.72	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 760.67	\$ 23,021.44	\$ 104.68		\$ 8,463.33	\$ 8,076.72	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 760.67	\$ 23,021.44	\$ -	-	0.0%				

RATE 04 - GENERAL SERVICE RATE - Secondary (Summer: Jun - Sep, 50 to 800 kW)																												
kWh		kW		Load Factor	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill			
					Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
7,300		50	20%	\$ 104.68		\$ 1,272.00	\$ 312.29	\$ 7.31	\$ 17.28	\$ 115.81	\$ 62.51	\$ 1,691.68	\$ 104.68		\$ 1,272.00	\$ 312.29	\$ 7.31	\$ 17.28	\$ 115.81	\$ 62.51	\$ 1,691.68	\$ -	-	0.0%				
14,600		50	40%	\$ 104.68		\$ 1,272.00	\$ 624.59	\$ 14.63	\$ 34.56	\$ 231.61	\$ 77.98	\$ 2,360.05	\$ 104.68		\$ 1,272.00	\$ 624.59	\$ 14.63	\$ 34.56	\$ 231.61	\$ 77.98	\$ 2,360.05	\$ -	-	0.0%				
21,900		50	60%	\$ 104.68		\$ 1,272.00	\$ 936.88	\$ 21.94	\$ 51.84	\$ 347.42	\$ 93.45	\$ 2,828.21	\$ 104.68		\$ 1,272.00	\$ 936.88	\$ 21.94	\$ 51.84	\$ 347.42	\$ 93.45	\$ 2,828.21	\$ -	-	0.0%				
29,200		50	80%	\$ 104.68		\$ 1,272.00	\$ 1,249.18	\$ 29.26	\$ 69.12	\$ 463.23	\$ 108.92	\$ 3,296.38	\$ 104.68		\$ 1,272.00	\$ 1,249.18	\$ 29.26	\$ 69.12	\$ 463.23	\$ 108.92	\$ 3,296.38	\$ -	-	0.0%				
19,401		133	20%	\$ 104.68		\$ 3,380.59	\$ 829.98	\$ 19.44	\$ 45.92	\$ 307.78	\$ 160.21	\$ 4,848.60	\$ 104.68		\$ 3,380.59	\$ 829.98	\$ 19.44	\$ 45.92	\$ 307.78	\$ 160.21	\$ 4,848.60	\$ -	-	0.0%				
47,807		133	49%	\$ 104.68		\$ 3,380.59	\$ 2,045.18	\$ 47.90	\$ 113.16	\$ 758.41	\$ 220.40	\$ 6,670.32	\$ 104.68		\$ 3,380.59	\$ 2,045.18	\$ 47.90	\$ 113.16	\$ 758.41	\$ 220.40	\$ 6,670.32	\$ -	-	0.0%				
58,204		133	60%	\$ 104.68		\$ 3,380.59	\$ 2,489.95	\$ 58.32	\$ 137.77	\$ 923.34	\$ 242.43	\$ 7,337.08	\$ 104.68		\$ 3,380.59	\$ 2,489.95	\$ 58.32	\$ 137.77	\$ 923.34	\$ 242.43	\$ 7,337.08	\$ -	-	0.0%				
77,605		133	80%	\$ 104.68		\$ 3,380.59	\$ 3,319.93	\$ 77.76	\$ 183.69	\$ 1,231.12	\$ 283.54	\$ 8,581.32	\$ 104.68		\$ 3,380.59	\$ 3,319.93	\$ 77.76	\$ 183.69	\$ 1,231.12	\$ 283.54	\$ 8,581.32	\$ -	-	0.0%				
73,000		500	20%	\$ 104.68		\$ 12,720.00	\$ 3,122.94	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 592.92	\$ 17,944.55	\$ 104.68		\$ 12,720.00	\$ 3,122.94	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 592.92	\$ 17,944.55	\$ -	-	0.0%				
146,000		500	40%	\$ 104.68		\$ 12,720.00	\$ 6,245.88	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 747.61	\$ 22,626.19	\$ 104.68		\$ 12,720.00	\$ 6,245.88	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 747.61	\$ 22,626.19	\$ -	-	0.0%				
219,000		500	60%	\$ 104.68		\$ 12,720.00	\$ 9,368.82	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 902.30	\$ 27,307.83	\$ 104.68		\$ 12,720.00	\$ 9,368.82	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 902.30	\$ 27,307.83	\$ -	-	0.0%				
292,000		500	80%	\$ 104.68		\$ 12,720.00	\$ 12,491.76	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 1,056.99	\$ 31,989.47	\$ 104.68		\$ 12,720.00	\$ 12,491.76	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 1,056.99	\$ 31,989.47	\$ -	-	0.0%				

RATE 04 - GENERAL SERVICE RATE -Secondary (Non-Summer: Oct - May, 50 to 800 kW)																												
kWh		kW		Load Factor	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill			
					Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
7,300		50	20%	\$ 104.68		\$ 633.50	\$ 146.73	\$ 7.31	\$ 17.28	\$ 115.81	\$ 35.04	\$ 1,060.35	\$ 104.68		\$ 633.50	\$ 146.73	\$ 7.31	\$ 17.28	\$ 115.81	\$ 35.04	\$ 1,060.35	\$ -	-	0.0%				
14,600		50	40%	\$ 104.68		\$ 633.50	\$ 293.46	\$ 14.63	\$ 34.56	\$ 231.61	\$ 44.85	\$ 1,357.29	\$ 104.68		\$ 633.50	\$ 293.46	\$ 14.63	\$ 34.56	\$ 231.61	\$ 44.85	\$ 1,357.29	\$ -	-	0.0%				
21,900		50	60%	\$ 104.68		\$ 633.50	\$ 440.19	\$ 21.94	\$ 51.84	\$ 347.42	\$ 54.66	\$ 1,654.23	\$ 104.68		\$ 633.50	\$ 440.19	\$ 21.94	\$ 51.84	\$ 347.42	\$ 54.66	\$ 1,654.23	\$ -	-	0.0%				
29,200		50	80%	\$ 104.68		\$ 633.50	\$ 586.92	\$ 29.26	\$ 69.12	\$ 463.23	\$ 64.47	\$ 1,951.17	\$ 104.68		\$ 633.50	\$ 586.92	\$ 29.26	\$ 69.12	\$ 463.23	\$ 64.47	\$ 1,951.17	\$ -	-	0.0%				
16,936		116	20%	\$ 104.68		\$ 1,469.72	\$ 340.41	\$ 16.97	\$ 40.09	\$ 268.67	\$ 76.56	\$ 2,317.10	\$ 104.68		\$ 1,469.72	\$ 340.41	\$ 16.97	\$ 40.09	\$ 268.67	\$ 76.56	\$ 2,317.10	\$ -	-	0.0%				
36,299		116	42%	\$ 104.68		\$ 1,469.72	\$ 708.71	\$ 36.33	\$ 83.46	\$ 559.35	\$ 101.19	\$ 3,062.44	\$ 104.68		\$ 1,469.72	\$ 708.71	\$ 36.33	\$ 83.46	\$ 559.35	\$ 101.19	\$ 3,062.44	\$ -	-	0.0%				
50,808		116	60%	\$ 104.68		\$ 1,469.72	\$ 1,021.24	\$ 50.91	\$ 120.26	\$ 806.02	\$ 122.09	\$ 3,694.92	\$ 104.68		\$ 1,469.72	\$ 1,021.24	\$ 50.91	\$ 120.26	\$ 806.02	\$ 122.09	\$ 3,694.92	\$ -	-	0.0%				
67,744		116	80%	\$ 104.68		\$ 1,469.72	\$ 1,361.65	\$ 67.88	\$ 160.35	\$ 1,074.69	\$ 144.85	\$ 4,385.82	\$ 104.68		\$ 1,469.72	\$ 1,361.65	\$ 67.88	\$ 160.35	\$ 1,074.69	\$ 144.85	\$ 4,385.82	\$ -	-	0.0%				
73,000		500	20%	\$ 104.68		\$ 6,335.00	\$ 1,467.30	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 318.17	\$ 9,629.15	\$ 104.68		\$ 6,335.00	\$ 1,467.30	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 318.17	\$ 9,629.15	\$ -	-	0.0%				
146,000		500	40%	\$ 104.68		\$ 6,335.00	\$ 2,934.60	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 416.28	\$ 12,958.58	\$ 104.68		\$ 6,335.00	\$ 2,934.60	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 416.28	\$ 12,958.58	\$ -	-	0.0%				
219,000		500	60%	\$ 104.68		\$ 6,335.00	\$ 4,401.90	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 618.37	\$ 17,474.22	\$ 104.68		\$ 6,335.00	\$ 4,401.90	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 618.37	\$ 17,474.22	\$ -	-	0.0%				
292,000		500	80%	\$ 104.68		\$ 6,335.00	\$ 5,869.20	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 612.51	\$ 18,537.43	\$ 104.68		\$ 6,335.00	\$ 5,869.20	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 612.51	\$ 18,537.43	\$ -	-	0.0%				

RATE 04 - GENERAL SERVICE RATE - Primary (Annual Average, 50 to 800 kW)																										
		Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill						
kWh	kW	Load Factor	Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
			AMS Charge		AMS Charge		AMS Charge							AMS Charge		AMS Charge		AMS Charge								
7,300	50	20%	\$ 104.68	\$ 738.83	\$ 201.92	\$ 7.31	\$ 16.84	\$ 115.81	\$ 40.51	\$ 1,225.90	\$ 104.68	\$ 738.83	\$ 201.92	\$ 7.31	\$ 16.84	\$ 115.81	\$ 40.51	\$ 1,225.90	\$ -	\$ -	0.0%					
14,600	50	40%	\$ 104.68	\$ 738.83	\$ 403.84	\$ 14.63	\$ 33.68	\$ 231.61	\$ 52.19	\$ 1,579.46	\$ 104.68	\$ 738.83	\$ 403.84	\$ 14.63	\$ 33.68	\$ 231.61	\$ 52.19	\$ 1,579.46	\$ -	\$ -	0.0%					
21,900	50	60%	\$ 104.68	\$ 738.83	\$ 605.75	\$ 21.94	\$ 50.52	\$ 347.42	\$ 63.87	\$ 1,933.03	\$ 104.68	\$ 738.83	\$ 605.75	\$ 21.94	\$ 50.52	\$ 347.42	\$ 63.87	\$ 1,933.03	\$ -	\$ -	0.0%					
29,200	50	80%	\$ 104.68	\$ 738.83	\$ 807.67	\$ 29.26	\$ 67.36	\$ 463.23	\$ 75.55	\$ 2,286.59	\$ 104.68	\$ 738.83	\$ 807.67	\$ 29.26	\$ 67.36	\$ 463.23	\$ 75.55	\$ 2,286.59	\$ -	\$ -	0.0%					
28,762	197	20%	\$ 104.68	\$ 3,004.65	\$ 819.84	\$ 28.82	\$ 66.35	\$ 456.28	\$ 153.11	\$ 4,633.73	\$ 104.68	\$ 3,004.65	\$ 819.84	\$ 28.82	\$ 66.35	\$ 456.28	\$ 153.11	\$ 4,633.73	\$ -	\$ -	0.0%					
64,055	197	45%	\$ 104.68	\$ 3,004.65	\$ 1,850.02	\$ 64.18	\$ 147.77	\$ 1,016.17	\$ 211.43	\$ 6,398.91	\$ 104.68	\$ 3,004.65	\$ 1,850.02	\$ 64.18	\$ 147.77	\$ 1,016.17	\$ 211.43	\$ 6,398.91	\$ -	\$ -	0.0%					
86,286	197	60%	\$ 104.68	\$ 3,004.65	\$ 2,459.52	\$ 86.46	\$ 199.06	\$ 1,368.84	\$ 246.82	\$ 7,470.04	\$ 104.68	\$ 3,004.65	\$ 2,459.52	\$ 86.46	\$ 199.06	\$ 1,368.84	\$ 246.82	\$ 7,470.04	\$ -	\$ -	0.0%					
115,048	197	80%	\$ 104.68	\$ 3,004.65	\$ 3,279.36	\$ 115.28	\$ 265.42	\$ 1,825.12	\$ 293.68	\$ 8,888.18	\$ 104.68	\$ 3,004.65	\$ 3,279.36	\$ 115.28	\$ 265.42	\$ 1,825.12	\$ 293.68	\$ 8,888.18	\$ -	\$ -	0.0%					
73,000	500	20%	\$ 104.68	\$ 7,388.33	\$ 2,019.18	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 372.87	\$ 11,284.69	\$ 104.68	\$ 7,388.33	\$ 2,019.18	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 372.87	\$ 11,284.69	\$ -	\$ -	0.0%					
146,000	500	40%	\$ 104.68	\$ 7,388.33	\$ 4,038.36	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 489.69	\$ 14,820.32	\$ 104.68	\$ 7,388.33	\$ 4,038.36	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 489.69	\$ 14,820.32	\$ -	\$ -	0.0%					
219,000	500	60%	\$ 104.68	\$ 7,388.33	\$ 6,057.54	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 696.52	\$ 18,355.96	\$ 104.68	\$ 7,388.33	\$ 6,057.54	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 696.52	\$ 18,355.96	\$ -	\$ -	0.0%					
292,000	500	80%	\$ 104.68	\$ 7,388.33	\$ 8,076.72	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 723.34	\$ 21,891.59	\$ 104.68	\$ 7,388.33	\$ 8,076.72	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 723.34	\$ 21,891.59	\$ -	\$ -	0.0%					
RATE 04 - GENERAL SERVICE RATE - Primary (Summer: Jun - Sep and 50 to 800 kW)																										
		Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill						
kWh	kW	Load Factor	Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
			AMS Charge		AMS Charge		AMS Charge							AMS Charge		AMS Charge		AMS Charge								
7,300	50	20%	\$ 104.68	\$ 1,164.50	\$ 312.29	\$ 7.31	\$ 16.84	\$ 115.81	\$ 58.82	\$ 1,780.26	\$ 104.68	\$ 1,164.50	\$ 312.29	\$ 7.31	\$ 16.84	\$ 115.81	\$ 58.82	\$ 1,780.26	\$ -	\$ -	0.0%					
14,600	50	40%	\$ 104.68	\$ 1,164.50	\$ 624.59	\$ 14.63	\$ 33.68	\$ 231.61	\$ 74.28	\$ 2,247.97	\$ 104.68	\$ 1,164.50	\$ 624.59	\$ 14.63	\$ 33.68	\$ 231.61	\$ 74.28	\$ 2,247.97	\$ -	\$ -	0.0%					
21,900	50	60%	\$ 104.68	\$ 1,164.50	\$ 936.88	\$ 21.94	\$ 50.52	\$ 347.42	\$ 89.73	\$ 2,715.68	\$ 104.68	\$ 1,164.50	\$ 936.88	\$ 21.94	\$ 50.52	\$ 347.42	\$ 89.73	\$ 2,715.68	\$ -	\$ -	0.0%					
29,200	50	80%	\$ 104.68	\$ 1,164.50	\$ 1,249.18	\$ 29.26	\$ 67.36	\$ 463.23	\$ 105.19	\$ 3,183.40	\$ 104.68	\$ 1,164.50	\$ 1,249.18	\$ 29.26	\$ 67.36	\$ 463.23	\$ 105.19	\$ 3,183.40	\$ -	\$ -	0.0%					
31,974	219	20%	\$ 104.68	\$ 5,100.51	\$ 1,367.85	\$ 32.04	\$ 73.76	\$ 507.24	\$ 245.56	\$ 7,431.63	\$ 104.68	\$ 5,100.51	\$ 1,367.85	\$ 32.04	\$ 73.76	\$ 507.24	\$ 245.56	\$ 7,431.63	\$ -	\$ -	0.0%					
74,406	219	47%	\$ 104.68	\$ 5,100.51	\$ 3,183.09	\$ 74.55	\$ 171.85	\$ 1,180.38	\$ 335.38	\$ 10,150.25	\$ 104.68	\$ 5,100.51	\$ 3,183.09	\$ 74.55	\$ 171.85	\$ 1,180.38	\$ 335.38	\$ 10,150.25	\$ -	\$ -	0.0%					
95,922	219	60%	\$ 104.68	\$ 5,100.51	\$ 4,103.54	\$ 95.11	\$ 221.29	\$ 1,521.71	\$ 380.93	\$ 11,526.78	\$ 104.68	\$ 5,100.51	\$ 4,103.54	\$ 95.11	\$ 221.29	\$ 1,521.71	\$ 380.93	\$ 11,526.78	\$ -	\$ -	0.0%					
127,896	219	80%	\$ 104.68	\$ 5,100.51	\$ 5,471.39	\$ 128.15	\$ 295.06	\$ 2,028.94	\$ 448.62	\$ 13,577.35	\$ 104.68	\$ 5,100.51	\$ 5,471.39	\$ 128.15	\$ 295.06	\$ 2,028.94	\$ 448.62	\$ 13,577.35	\$ -	\$ -	0.0%					
73,000	500	20%	\$ 104.68	\$ 11,645.00	\$ 3,122.94	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 556.04	\$ 16,828.29	\$ 104.68	\$ 11,645.00	\$ 3,122.94	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 556.04	\$ 16,828.29	\$ -	\$ -	0.0%					
146,000	500	40%	\$ 104.68	\$ 11,645.00	\$ 6,245.88	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 710.58	\$ 21,505.40	\$ 104.68	\$ 11,645.00	\$ 6,245.88	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 710.58	\$ 21,505.40	\$ -	\$ -	0.0%					
219,000	500	60%	\$ 104.68	\$ 11,645.00	\$ 9,368.82	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 865.12	\$ 26,182.51	\$ 104.68	\$ 11,645.00	\$ 9,368.82	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 865.12	\$ 26,182.51	\$ -	\$ -	0.0%					
292,000	500	80%	\$ 104.68	\$ 11,645.00	\$ 12,491.76	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 1,019.66	\$ 30,859.62	\$ 104.68	\$ 11,645.00	\$ 12,491.76	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 1,019.66	\$ 30,859.62	\$ -	\$ -	0.0%					
RATE 04 - GENERAL SERVICE RATE - Primary (Non-Summer: Oct - May, 50 to 800 kW)																										
		Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill						
kWh	kW	Load Factor	Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge		Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
			AMS Charge		AMS Charge		AMS Charge							AMS Charge		AMS Charge		AMS Charge								
7,300	50	20%	\$ 104.68	\$ 526.00	\$ 146.73	\$ 7.31	\$ 16.84	\$ 115.81	\$ 31.35	\$ 948.72	\$ 104.68	\$ 526.00	\$ 146.73	\$ 7.31	\$ 16.84	\$ 115.81	\$ 31.35	\$ 948.72	\$ -	\$ -	0.0%					
14,600	50	40%	\$ 104.68	\$ 526.00	\$ 293.46	\$ 14.63	\$ 33.68	\$ 231.61	\$ 41.14	\$ 1,245.21	\$ 104.68	\$ 526.00	\$ 293.46	\$ 14.63	\$ 33.68	\$ 231.61	\$ 41.14	\$ 1,245.21	\$ -	\$ -	0.0%					
21,900	50	60%	\$ 104.68	\$ 526.00	\$ 440.19	\$ 21.94	\$ 50.52	\$ 347.42	\$ 50.94	\$ 1,541.70	\$ 104.68	\$ 526.00	\$ 440.19	\$ 21.94	\$ 50.52	\$ 347.42	\$ 50.94	\$ 1,541.70	\$ -	\$ -	0.0%					
29,200	50	80%	\$ 104.68	\$ 526.00	\$ 586.92	\$ 29.26	\$ 67.36	\$ 463.23	\$ 60.74	\$ 1,838.19	\$ 104.68	\$ 526.00	\$ 586.92	\$ 29.26	\$ 67.36	\$ 463.23	\$ 60.74	\$ 1,838.19	\$ -	\$ -	0.0%					
27,156	186	20%	\$ 104.68	\$ 1,956.72	\$ 545.84	\$ 27.21	\$ 62.65	\$ 430.80	\$ 106.88	\$ 3,234.79	\$ 104.68	\$ 1,956.72	\$ 545.84	\$ 27.21	\$ 62.65	\$ 430.80	\$ 106.88	\$ 3,234.79	\$ -	\$ -	0.0%					
58,880	186	43%	\$ 104.68	\$ 1,956.72	\$ 1,183.49	\$ 59.00	\$ 135.84	\$ 934.07	\$ 149.46	\$ 4,523.25	\$ 104.68	\$ 1,956.72	\$ 1,183.49	\$ 59.00	\$ 135.84	\$ 934.07	\$ 149.46	\$ 4,523.25	\$ -	\$ -	0.0%					
81,468	186	60%	\$ 104.68	\$ 1,956.72	\$ 1,637.51	\$ 81.63	\$ 187.95	\$ 1,292.41	\$ 179.77	\$ 5,440.67	\$ 104.68	\$ 1,956.72	\$ 1,637.51	\$ 81.63	\$ 187.95	\$ 1,292.41	\$ 179.77	\$ 5,440.67	\$ -	\$ -	0.0%					
108,624	186	80%	\$ 104.68	\$ 1,956.72	\$ 2,183.34	\$ 108.84	\$ 250.60	\$ 1,723.21	\$ 216.21	\$ 6,543.60	\$ 104.68	\$ 1,956.72	\$ 2,183.34	\$ 108.84	\$ 250.60	\$ 1,723.21	\$ 216.21	\$ 6,543.60	\$ -	\$ -	0.0%					
73,000	500	20%	\$ 104.68	\$ 5,260.00	\$ 1,467.30	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 281.28	\$ 8,512.89	\$ 104.68	\$ 5,260.00	\$ 1,467.30	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 281.28	\$ 8,512.89	\$ -	\$ -	0.0%					
146,000	500	40%	\$ 104.68	\$ 5,260.00	\$ 2,934.60	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 379.25	\$ 11,477.79	\$ 104.68	\$ 5,260.00	\$ 2,934.60	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 379.25	\$ 11,477.79	\$ -	\$ -	0.0%					
219,000	500	60%	\$ 104.68	\$ 5,260.00	\$ 4,401.90	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 477.21	\$ 14,442.68	\$ 104.68	\$ 5,260.00	\$ 4,401.90	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 477.21	\$ 14,442.68	\$ -	\$ -	0.0%					
292,000	500	80%	\$ 104.68	\$ 5,260.00	\$ 5,869.20	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 575.18	\$ 17,407.58	\$ 104.68	\$ 5,260.00	\$ 5,869.20	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 575.18	\$ 17,407.58	\$ -	\$ -	0.0%					

RATE 04 - GENERAL SERVICE RATE - Transmission (Annual Average, 50 to 800 kW)																												
kWh		kW		Load Factor	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill			
					Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
							Charge	Charge	Charge	Charge								Charge	Charge	Charge	Charge							
7,300		50	20%	\$ 104.68		\$ 598.83	\$ 201.92	\$ 7.31	\$ 16.49	\$ 115.81	\$ 35.71	\$ 1,080.75	\$ 104.68		\$ 598.83	\$ 201.92	\$ 7.31	\$ 16.49	\$ 115.81	\$ 35.71	\$ 1,080.75	\$ -	-	0.0%				
14,600		50	40%	\$ 104.68		\$ 598.83	\$ 403.84	\$ 14.63	\$ 32.98	\$ 231.61	\$ 47.38	\$ 1,433.96	\$ 104.68		\$ 598.83	\$ 403.84	\$ 14.63	\$ 32.98	\$ 231.61	\$ 47.38	\$ 1,433.96	\$ -	-	0.0%				
21,900		50	60%	\$ 104.68		\$ 598.83	\$ 605.75	\$ 21.94	\$ 49.47	\$ 347.42	\$ 59.05	\$ 1,787.16	\$ 104.68		\$ 598.83	\$ 605.75	\$ 21.94	\$ 49.47	\$ 347.42	\$ 59.05	\$ 1,787.16	\$ -	-	0.0%				
29,200		50	80%	\$ 104.68		\$ 598.83	\$ 807.67	\$ 29.26	\$ 65.96	\$ 463.23	\$ 70.72	\$ 2,140.36	\$ 104.68		\$ 598.83	\$ 807.67	\$ 29.26	\$ 65.96	\$ 463.23	\$ 70.72	\$ 2,140.36	\$ -	-	0.0%				
43,800		300	20%	\$ 104.68		\$ 3,593.00	\$ 1,211.51	\$ 43.89	\$ 98.94	\$ 694.84	\$ 196.38	\$ 5,943.24	\$ 104.68		\$ 3,593.00	\$ 1,211.51	\$ 43.89	\$ 98.94	\$ 694.84	\$ 196.38	\$ 5,943.24	\$ -	-	0.0%				
87,600		300	40%	\$ 104.68		\$ 3,593.00	\$ 2,423.02	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 266.40	\$ 8,062.45	\$ 104.68		\$ 3,593.00	\$ 2,423.02	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 266.40	\$ 8,062.45	\$ -	-	0.0%				
131,400		300	60%	\$ 104.68		\$ 3,593.00	\$ 3,634.52	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 336.42	\$ 10,181.65	\$ 104.68		\$ 3,593.00	\$ 3,634.52	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 336.42	\$ 10,181.65	\$ -	-	0.0%				
175,200		300	80%	\$ 104.68		\$ 3,593.00	\$ 4,846.03	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 406.44	\$ 12,300.86	\$ 104.68		\$ 3,593.00	\$ 4,846.03	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 406.44	\$ 12,300.86	\$ -	-	0.0%				
73,000		500	20%	\$ 104.68		\$ 5,988.33	\$ 2,019.18	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 324.91	\$ 9,833.23	\$ 104.68		\$ 5,988.33	\$ 2,019.18	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 324.91	\$ 9,833.23	\$ -	-	0.0%				
146,000		500	40%	\$ 104.68		\$ 5,988.33	\$ 4,038.36	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 441.81	\$ 13,365.24	\$ 104.68		\$ 5,988.33	\$ 4,038.36	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 441.81	\$ 13,365.24	\$ -	-	0.0%				
219,000		500	60%	\$ 104.68		\$ 5,988.33	\$ 6,057.54	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 558.32	\$ 16,897.25	\$ 104.68		\$ 5,988.33	\$ 6,057.54	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 558.32	\$ 16,897.25	\$ -	-	0.0%				
292,000		500	80%	\$ 104.68		\$ 5,988.33	\$ 8,076.72	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 675.02	\$ 20,429.26	\$ 104.68		\$ 5,988.33	\$ 8,076.72	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 675.02	\$ 20,429.26	\$ -	-	0.0%				
RATE 04 - GENERAL SERVICE RATE - Transmission (Summer: Jun - Sep and 50 to 800 kW)																												
kWh		kW		Load Factor	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill			
					Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
							Charge	Charge	Charge	Charge								Charge	Charge	Charge	Charge							
7,300		50	20%	\$ 104.68		\$ 1,024.50	\$ 331.29	\$ 7.31	\$ 16.49	\$ 115.81	\$ 54.03	\$ 1,635.11	\$ 104.68		\$ 1,024.50	\$ 331.29	\$ 7.31	\$ 16.49	\$ 115.81	\$ 54.03	\$ 1,635.11	\$ -	-	0.0%				
14,600		50	40%	\$ 104.68		\$ 1,024.50	\$ 624.59	\$ 14.63	\$ 32.98	\$ 231.61	\$ 69.47	\$ 2,102.46	\$ 104.68		\$ 1,024.50	\$ 624.59	\$ 14.63	\$ 32.98	\$ 231.61	\$ 69.47	\$ 2,102.46	\$ -	-	0.0%				
21,900		50	60%	\$ 104.68		\$ 1,024.50	\$ 936.88	\$ 21.94	\$ 49.47	\$ 347.42	\$ 84.91	\$ 2,569.81	\$ 104.68		\$ 1,024.50	\$ 936.88	\$ 21.94	\$ 49.47	\$ 347.42	\$ 84.91	\$ 2,569.81	\$ -	-	0.0%				
29,200		50	80%	\$ 104.68		\$ 1,024.50	\$ 1,249.18	\$ 29.26	\$ 65.96	\$ 463.23	\$ 100.35	\$ 3,037.16	\$ 104.68		\$ 1,024.50	\$ 1,249.18	\$ 29.26	\$ 65.96	\$ 463.23	\$ 100.35	\$ 3,037.16	\$ -	-	0.0%				
43,800		300	20%	\$ 104.68		\$ 6,147.00	\$ 1,873.76	\$ 43.89	\$ 98.94	\$ 694.84	\$ 306.28	\$ 9,269.39	\$ 104.68		\$ 6,147.00	\$ 1,873.76	\$ 43.89	\$ 98.94	\$ 694.84	\$ 306.28	\$ 9,269.39	\$ -	-	0.0%				
87,600		300	40%	\$ 104.68		\$ 6,147.00	\$ 3,747.53	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 398.93	\$ 12,073.49	\$ 104.68		\$ 6,147.00	\$ 3,747.53	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 398.93	\$ 12,073.49	\$ -	-	0.0%				
131,400		300	60%	\$ 104.68		\$ 6,147.00	\$ 5,621.29	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 491.58	\$ 14,877.58	\$ 104.68		\$ 6,147.00	\$ 5,621.29	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 491.58	\$ 14,877.58	\$ -	-	0.0%				
175,200		300	80%	\$ 104.68		\$ 6,147.00	\$ 7,495.06	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 584.24	\$ 17,681.68	\$ 104.68		\$ 6,147.00	\$ 7,495.06	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 584.24	\$ 17,681.68	\$ -	-	0.0%				
73,000		500	20%	\$ 104.68		\$ 10,245.00	\$ 3,122.94	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 508.08	\$ 15,376.82	\$ 104.68		\$ 10,245.00	\$ 3,122.94	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 508.08	\$ 15,376.82	\$ -	-	0.0%				
146,000		500	40%	\$ 104.68		\$ 10,245.00	\$ 6,245.88	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 662.50	\$ 20,050.31	\$ 104.68		\$ 10,245.00	\$ 6,245.88	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 662.50	\$ 20,050.31	\$ -	-	0.0%				
219,000		500	60%	\$ 104.68		\$ 10,245.00	\$ 9,368.82	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 816.92	\$ 24,723.80	\$ 104.68		\$ 10,245.00	\$ 9,368.82	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 816.92	\$ 24,723.80	\$ -	-	0.0%				
292,000		500	80%	\$ 104.68		\$ 10,245.00	\$ 12,491.76	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 971.34	\$ 29,397.28	\$ 104.68		\$ 10,245.00	\$ 12,491.76	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 971.34	\$ 29,397.28	\$ -	-	0.0%				
RATE 04 - GENERAL SERVICE RATE - Transmission (Non-Summer: Oct - May, 50 to 800 kW)																												
kWh		kW		Load Factor	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill			
					Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge		Energy Use Charge		TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
							Charge	Charge	Charge	Charge								Charge	Charge	Charge	Charge							
7,300		50	20%	\$ 104.68		\$ 386.00	\$ 146.73	\$ 7.31	\$ 16.49	\$ 115.81	\$ 26.55	\$ 803.57	\$ 104.68		\$ 386.00	\$ 146.73	\$ 7.31	\$ 16.49	\$ 115.81	\$ 26.55	\$ 803.57	\$ -	-	0.0%				
14,600		50	40%	\$ 104.68		\$ 386.00	\$ 293.46	\$ 14.63	\$ 32.98	\$ 231.61	\$ 36.34	\$ 1,099.70	\$ 104.68		\$ 386.00	\$ 293.46	\$ 14.63	\$ 32.98	\$ 231.61	\$ 36.34	\$ 1,099.70	\$ -	-	0.0%				
21,900		50	60%	\$ 104.68		\$ 386.00	\$ 440.19	\$ 21.94	\$ 49.47	\$ 347.42	\$ 46.12	\$ 1,395.83	\$ 104.68		\$ 386.00	\$ 440.19	\$ 21.94	\$ 49.47	\$ 347.42	\$ 46.12	\$ 1,395.83	\$ -	-	0.0%				
29,200		50	80%	\$ 104.68		\$ 386.00	\$ 586.92	\$ 29.26	\$ 65.96	\$ 463.23	\$ 55.91	\$ 1,691.96	\$ 104.68		\$ 386.00	\$ 586.92	\$ 29.26	\$ 65.96	\$ 463.23	\$ 55.91	\$ 1,691.96	\$ -	-	0.0%				
43,800		300	20%	\$ 104.68		\$ 2,316.00	\$ 880.38	\$ 43.89	\$ 98.94	\$ 694.84	\$ 141.42	\$ 4,280.16	\$ 104.68		\$ 2,316.00	\$ 880.38	\$ 43.89	\$ 98.94	\$ 694.84	\$ 141.42	\$ 4,280.16	\$ -	-	0.0%				
87,600		300	40%	\$ 104.68		\$ 2,316.00	\$ 1,760.76	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 200.13	\$ 6,056.92	\$ 104.68		\$ 2,316.00	\$ 1,760.76	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 200.13	\$ 6,056.92	\$ -	-	0.0%				
131,400		300	60%	\$ 104.68		\$ 2,316.00	\$ 2,641.14	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 258.84	\$ 7,833.69	\$ 104.68		\$ 2,316.00	\$ 2,641.14	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 258.84	\$ 7,833.69	\$ -	-	0.0%				
175,200		300	80%	\$ 104.68		\$ 2,316.00	\$ 3,521.52	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 317.55	\$ 9,610.45	\$ 104.68		\$ 2,316.00	\$ 3,521.52	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 317.55	\$ 9,610.45	\$ -	-	0.0%				
73,000		500	20%	\$ 104.68		\$ 3,860.00	\$ 1,467.30	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 233.32	\$ 7,061.43	\$ 104.68		\$ 3,860.00	\$ 1,467.30	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 233.32	\$ 7,061.43	\$ -	-	0.0%				
146,000		500	40%	\$ 104.68		\$ 3,860.00	\$ 2,934.60	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 331.17	\$ 10,022.70	\$ 104.68		\$ 3,860.00	\$ 2,934.60	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 331.17	\$ 10,022.70	\$ -	-	0.0%				
219,000		500	60%	\$ 104.68		\$ 3,860.00	\$ 4,401.92	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 429.02	\$ 12,983.97	\$ 104.68		\$ 3,860.00	\$ 4,401.92	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 429.02	\$ 12,983.97	\$ -	-	0.0%				
292,000		500	80%	\$ 104.68		\$ 3,860.00	\$ 5,869.20	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 526.86	\$ 15,945.24	\$ 104.68		\$ 3,860.00	\$ 5,869.20	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 526.86	\$ 15,945.24	\$ -	-	0.0%				

RATE 05 - IRRIGATION SERVICE RATE (Annual Average)																								
Horse		Equiv.		Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill	
kWh	Power		kW		Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ
438		7.5	6	10%	\$ 18.67	\$ -	\$ -	\$ 36.45	0.44	1.04	6.95	2.17	65.72	\$ 18.67			\$ 46.14	0.44	1.04	6.95	2.50	75.74	\$ 10.02	15.2%
876		7.5	6	20%	\$ 18.67	\$ -	\$ -	\$ 72.91	0.88	2.07	13.90	3.71	112.14	\$ 18.67			\$ 92.29	0.88	2.07	13.90	4.37	132.17	\$ 20.03	17.9%
1,752		7.5	6	40%	\$ 18.67	\$ -	\$ -	\$ 145.82	1.76	4.15	27.79	6.77	204.96	\$ 18.67			\$ 184.58	1.76	4.15	27.79	8.10	245.04	\$ 40.08	19.6%
2,628		7.5	6	60%	\$ 18.67	\$ -	\$ -	\$ 218.74	2.63	6.22	41.69	9.84	297.79	\$ 18.67			\$ 276.86	2.63	6.22	41.69	11.83	357.90	\$ 60.11	20.2%
2,409	40		33	10%	\$ 18.67	\$ -	\$ -	\$ 200.51	2.41	5.70	38.22	9.07	274.58	\$ 18.67			\$ 253.79	2.41	5.70	38.22	10.89	329.68	\$ 55.10	20.1%
4,780	40		33	20%	\$ 18.67	\$ -	\$ -	\$ 410.48	4.79	11.31	75.83	17.81	538.89	\$ 18.67			\$ 518.73	4.79	11.31	75.83	21.50	650.84	\$ 111.95	20.8%
9,636	40		33	40%	\$ 18.67	\$ -	\$ -	\$ 802.04	9.66	22.81	152.87	34.38	1,040.42	\$ 18.67			\$ 1,015.15	9.66	22.81	152.87	41.66	1,260.81	\$ 220.39	21.2%
14,454	40		33	60%	\$ 18.67	\$ -	\$ -	\$ 1,203.06	14.48	34.21	229.30	51.25	1,550.97	\$ 18.67			\$ 1,522.73	14.48	34.21	229.30	62.17	1,881.56	\$ 330.59	21.3%
15,111	250		207	10%	\$ 18.67	\$ -	\$ -	\$ 1,257.74	15.14	35.77	239.72	53.55	1,620.59	\$ 18.67			\$ 1,591.94	15.14	35.77	239.72	64.97	1,966.21	\$ 345.62	21.3%
30,222	250		207	20%	\$ 18.67	\$ -	\$ -	\$ 2,515.48	30.28	71.54	479.44	106.46	3,221.86	\$ 18.67			\$ 3,183.89	30.28	71.54	479.44	129.30	3,913.11	\$ 691.25	21.5%
60,444	250		207	40%	\$ 18.67	\$ -	\$ -	\$ 5,030.97	60.56	143.07	958.88	212.28	6,424.42	\$ 18.67			\$ 6,367.78	60.56	143.07	958.88	257.96	7,806.92	\$ 1,382.50	21.5%
90,666	250		207	60%	\$ 18.67	\$ -	\$ -	\$ 7,546.43	90.85	214.61	1,438.33	318.09	9,626.97	\$ 18.67			\$ 9,551.66	90.85	214.61	1,438.33	386.61	11,700.73	\$ 2,073.76	21.5%

RATE 05 - IRRIGATION SERVICE RATE (Summer Jun - Sep)																								
Horse		Equiv.		Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill	
kWh	Power		kW		Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ
438		7.5	6	10%	\$ 18.67	\$ -	\$ -	\$ 40.52	0.44	1.04	6.95	2.32	70.23	\$ 18.67			\$ 51.38	0.44	1.04	6.95	2.68	81.16	\$ 10.93	15.6%
876		7.5	6	20%	\$ 18.67	\$ -	\$ -	\$ 81.04	0.88	2.07	13.90	4.00	121.16	\$ 18.67			\$ 102.76	0.88	2.07	13.90	4.73	143.00	\$ 21.84	18.0%
1,752		7.5	6	40%	\$ 18.67	\$ -	\$ -	\$ 163.29	1.76	4.15	27.79	7.37	223.03	\$ 18.67			\$ 205.53	1.76	4.15	27.79	8.81	266.71	\$ 43.68	19.6%
2,628		7.5	6	60%	\$ 18.67	\$ -	\$ -	\$ 244.93	2.63	6.22	41.69	10.73	324.88	\$ 18.67			\$ 308.29	2.63	6.22	41.69	12.90	390.40	\$ 65.52	20.2%
2,409	40		33	10%	\$ 18.67	\$ -	\$ -	\$ 224.52	2.41	5.70	38.22	9.89	299.42	\$ 18.67			\$ 282.60	2.41	5.70	38.22	11.88	359.48	\$ 60.06	20.1%
7,314	40		33	30%	\$ 18.67	\$ -	\$ -	\$ 681.66	7.33	17.31	116.03	28.74	869.74	\$ 18.67			\$ 858.01	7.33	17.31	116.03	34.76	1,052.11	\$ 182.37	21.0%
9,636	40		33	40%	\$ 18.67	\$ -	\$ -	\$ 898.08	9.66	22.81	152.87	37.66	1,139.74	\$ 18.67			\$ 1,130.40	9.66	22.81	152.87	45.60	1,380.00	\$ 240.26	21.1%
14,454	40		33	60%	\$ 18.67	\$ -	\$ -	\$ 1,347.11	14.48	34.21	229.30	66.17	1,699.94	\$ 18.67			\$ 1,695.60	14.48	34.21	229.30	68.08	2,060.34	\$ 360.40	21.2%
15,111	250		207	10%	\$ 18.67	\$ -	\$ -	\$ 1,408.35	15.14	35.77	239.72	58.69	1,776.34	\$ 18.67			\$ 1,772.67	15.14	35.77	239.72	71.14	2,153.11	\$ 376.77	21.2%
30,222	250		207	20%	\$ 18.67	\$ -	\$ -	\$ 2,816.69	30.28	71.54	479.44	116.75	3,533.37	\$ 18.67			\$ 3,545.34	30.28	71.54	479.44	141.65	4,286.92	\$ 753.55	21.3%
60,444	250		207	40%	\$ 18.67	\$ -	\$ -	\$ 5,633.38	60.56	143.07	958.88	232.86	7,047.43	\$ 18.67			\$ 7,090.69	60.56	143.07	958.88	282.66	8,554.54	\$ 1,507.11	21.4%
90,666	250		207	60%	\$ 18.67	\$ -	\$ -	\$ 8,450.07	90.85	214.61	1,438.33	348.97	10,561.49	\$ 18.67			\$ 10,636.03	90.85	214.61	1,438.33	423.67	12,822.15	\$ 2,260.66	21.4%

RATE 05 - IRRIGATION SERVICE RATE (Non-Summer: Oct - May)																								
Horse		Equiv.		Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill	
kWh	Power		kW		Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ
438		7.5	6	10%	\$ 18.67	\$ -	\$ -	\$ 34.27	0.44	1.04	6.95	2.10	63.46	\$ 18.67			\$ 43.52	0.44	1.04	6.95	2.41	73.03	\$ 9.57	15.1%
876		7.5	6	20%	\$ 18.67	\$ -	\$ -	\$ 68.55	0.88	2.07	13.90	3.56	107.62	\$ 18.67			\$ 87.05	0.88	2.07	13.90	4.19	126.76	\$ 19.14	17.8%
1,752		7.5	6	40%	\$ 18.67	\$ -	\$ -	\$ 137.09	1.76	4.15	27.79	6.47	195.93	\$ 18.67			\$ 174.10	1.76	4.15	27.79	7.74	234.20	\$ 38.27	19.5%
2,628		7.5	6	60%	\$ 18.67	\$ -	\$ -	\$ 205.64	2.63	6.22	41.69	9.39	284.25	\$ 18.67			\$ 261.14	2.63	6.22	41.69	11.29	341.64	\$ 57.39	20.2%
2,409	40		33	10%	\$ 18.67	\$ -	\$ -	\$ 189.50	2.41	5.70	38.22	8.66	262.16	\$ 18.67			\$ 239.38	2.41	5.70	38.22	10.40	314.78	\$ 52.62	20.1%
3,513	40		33	15%	\$ 18.67	\$ -	\$ -	\$ 274.80	3.52	8.32	55.73	12.34	373.47	\$ 18.67			\$ 349.09	3.52	8.32	55.73	14.88	450.20	\$ 76.73	20.5%
9,636	40		33	40%	\$ 18.67	\$ -	\$ -	\$ 754.02	9.66	22.81	152.87	32.74	990.76	\$ 18.67			\$ 957.53	9.66	22.81	152.87	39.69	1,201.22	\$ 210.46	21.2%
14,454	40		33	60%	\$ 18.67	\$ -	\$ -	\$ 1,131.03	14.48	34.21	229.30	48.79	1,476.48	\$ 18.67			\$ 1,436.29	14.48	34.21	229.30	59.22	1,792.17	\$ 315.69	21.4%
15,111	250		207	10%	\$ 18.67	\$ -	\$ -	\$ 1,182.44	15.14	35.77	239.72	50.97	1,542.71	\$ 18.67			\$ 1,501.58	15.14	35.77	239.72	61.88	1,872.76	\$ 330.05	21.4%
30,222	250		207	20%	\$ 18.67	\$ -	\$ -	\$ 2,364.87	30.28	71.54	479.44	101.31	3,066.11	\$ 18.67			\$ 3,003.16	30.28	71.54	479.44	123.12	3,726.21	\$ 660.10	21.5%
60,444	250		207	40%	\$ 18.67	\$ -	\$ -	\$ 4,728.77	60.56	143.07	958.88	201.98	6,112.91	\$ 18.67			\$ 6,006.32	60.56	143.07	958.88	245.00	7,453.11	\$ 1,320.20	21.6%
90,666	250		207	60%	\$ 18.67	\$ -	\$ -	\$ 7,094.61	90.85	214.61	1,438.33	302.65	9,159.71	\$ 18.67			\$ 9,009.48	90.85	214.61	1,438.33	368.09	11,140.02	\$ 1,980.31	21.6%

Rate 7 - CITY AND COUNTY SERVICE (Annual Average, Secondary)																									
		Load		Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kW	Factor		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
1,460	10	20%	\$ 17.78	\$ 176.63	\$ 48.23	\$ 1.46	\$ 3.46	\$ 23.16	\$ 9.25	\$ 279.97	\$ 17.78	\$ 176.63	\$ 48.23	\$ 1.46	\$ 3.46	\$ 23.16	\$ 9.25	\$ 279.97	\$ -	\$ -	0.0%				
2,920	40%	\$ 17.78	\$ 176.63	\$ 96.46	\$ 2.93	\$ 6.91	\$ 46.32	\$ 11.86	\$ 358.89	\$ 17.78	\$ 176.63	\$ 96.46	\$ 2.93	\$ 6.91	\$ 46.32	\$ 11.86	\$ 358.89	\$ -	\$ -	0.0%					
4,380	10	60%	\$ 17.78	\$ 176.63	\$ 144.68	\$ 4.39	\$ 10.37	\$ 69.48	\$ 14.47	\$ 437.80	\$ 17.78	\$ 176.63	\$ 144.68	\$ 4.39	\$ 10.37	\$ 69.48	\$ 14.47	\$ 437.80	\$ -	\$ -	0.0%				
5,840	10	80%	\$ 17.78	\$ 176.63	\$ 192.92	\$ 5.85	\$ 13.82	\$ 92.65	\$ 17.07	\$ 516.72	\$ 17.78	\$ 176.63	\$ 192.92	\$ 5.85	\$ 13.82	\$ 92.65	\$ 17.07	\$ 516.72	\$ -	\$ -	0.0%				
3,796	26	20%	\$ 17.78	\$ 473.36	\$ 130.56	\$ 3.80	\$ 8.99	\$ 60.22	\$ 23.74	\$ 718.44	\$ 17.78	\$ 473.36	\$ 130.56	\$ 3.80	\$ 8.99	\$ 60.22	\$ 23.74	\$ 718.44	\$ -	\$ -	0.0%				
6,355	26	33%	\$ 17.78	\$ 473.36	\$ 223.62	\$ 6.37	\$ 15.04	\$ 100.82	\$ 28.60	\$ 865.59	\$ 17.78	\$ 473.36	\$ 223.62	\$ 6.37	\$ 15.04	\$ 100.82	\$ 28.60	\$ 865.59	\$ -	\$ -	0.0%				
11,388	26	60%	\$ 17.78	\$ 473.36	\$ 391.68	\$ 11.41	\$ 26.96	\$ 180.66	\$ 37.65	\$ 1,139.49	\$ 17.78	\$ 473.36	\$ 391.68	\$ 11.41	\$ 26.96	\$ 180.66	\$ 37.65	\$ 1,139.49	\$ -	\$ -	0.0%				
15,184	26	80%	\$ 17.78	\$ 473.36	\$ 522.23	\$ 15.21	\$ 35.94	\$ 240.88	\$ 44.61	\$ 1,350.01	\$ 17.78	\$ 473.36	\$ 522.23	\$ 15.21	\$ 35.94	\$ 240.88	\$ 44.61	\$ 1,350.01	\$ -	\$ -	0.0%				
14,600	100	20%	\$ 17.78	\$ 1,766.33	\$ 482.29	\$ 14.63	\$ 34.56	\$ 231.61	\$ 87.04	\$ 2,634.24	\$ 17.78	\$ 1,766.33	\$ 482.29	\$ 14.63	\$ 34.56	\$ 231.61	\$ 87.04	\$ 2,634.24	\$ -	\$ -	0.0%				
29,200	100	40%	\$ 17.78	\$ 1,766.33	\$ 964.57	\$ 29.26	\$ 69.12	\$ 463.23	\$ 113.12	\$ 3,423.41	\$ 17.78	\$ 1,766.33	\$ 964.57	\$ 29.26	\$ 69.12	\$ 463.23	\$ 113.12	\$ 3,423.41	\$ -	\$ -	0.0%				
43,800	100	60%	\$ 17.78	\$ 1,766.33	\$ 1,446.84	\$ 43.89	\$ 103.67	\$ 694.84	\$ 139.19	\$ 4,212.57	\$ 17.78	\$ 1,766.33	\$ 1,446.84	\$ 43.89	\$ 103.67	\$ 694.84	\$ 139.19	\$ 4,212.57	\$ -	\$ -	0.0%				
58,400	100	80%	\$ 17.78	\$ 1,766.33	\$ 1,929.15	\$ 58.52	\$ 138.23	\$ 926.46	\$ 165.27	\$ 5,001.73	\$ 17.78	\$ 1,766.33	\$ 1,929.15	\$ 58.52	\$ 138.23	\$ 926.46	\$ 165.27	\$ 5,001.73	\$ -	\$ -	0.0%				

Rate 7 - CITY AND COUNTY SERVICE (Summer: Jun - Sep)																									
		Load		Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kW	Factor		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
1,460	10	20%	\$ 17.78	\$ 238.30	\$ 74.90	\$ 1.46	\$ 3.46	\$ 23.16	\$ 12.27	\$ 371.33	\$ 17.78	\$ 238.30	\$ 74.90	\$ 1.46	\$ 3.46	\$ 23.16	\$ 12.27	\$ 371.33	\$ -	\$ -	0.0%				
2,920	10	40%	\$ 17.78	\$ 238.30	\$ 149.80	\$ 2.93	\$ 6.91	\$ 46.32	\$ 15.79	\$ 477.83	\$ 17.78	\$ 238.30	\$ 149.80	\$ 2.93	\$ 6.91	\$ 46.32	\$ 15.79	\$ 477.83	\$ -	\$ -	0.0%				
4,380	10	60%	\$ 17.78	\$ 238.30	\$ 224.69	\$ 4.39	\$ 10.37	\$ 69.48	\$ 19.31	\$ 584.32	\$ 17.78	\$ 238.30	\$ 224.69	\$ 4.39	\$ 10.37	\$ 69.48	\$ 19.31	\$ 584.32	\$ -	\$ -	0.0%				
5,840	10	80%	\$ 17.78	\$ 238.30	\$ 299.59	\$ 5.85	\$ 13.82	\$ 92.65	\$ 22.83	\$ 690.82	\$ 17.78	\$ 238.30	\$ 299.59	\$ 5.85	\$ 13.82	\$ 92.65	\$ 22.83	\$ 690.82	\$ -	\$ -	0.0%				
4,234	29	20%	\$ 17.78	\$ 691.07	\$ 217.20	\$ 4.24	\$ 10.02	\$ 67.17	\$ 34.43	\$ 1,041.91	\$ 17.78	\$ 691.07	\$ 217.20	\$ 4.24	\$ 10.02	\$ 67.17	\$ 34.43	\$ 1,041.91	\$ -	\$ -	0.0%				
7,854	29	37%	\$ 17.78	\$ 691.07	\$ 402.91	\$ 7.87	\$ 18.59	\$ 124.60	\$ 43.15	\$ 1,305.97	\$ 17.78	\$ 691.07	\$ 402.91	\$ 7.87	\$ 18.59	\$ 124.60	\$ 43.15	\$ 1,305.97	\$ -	\$ -	0.0%				
12,702	29	60%	\$ 17.78	\$ 691.07	\$ 651.61	\$ 12.73	\$ 30.07	\$ 201.50	\$ 54.84	\$ 1,659.59	\$ 17.78	\$ 691.07	\$ 651.61	\$ 12.73	\$ 30.07	\$ 201.50	\$ 54.84	\$ 1,659.59	\$ -	\$ -	0.0%				
16,936	29	80%	\$ 17.78	\$ 691.07	\$ 868.82	\$ 16.97	\$ 40.09	\$ 268.67	\$ 65.04	\$ 1,968.44	\$ 17.78	\$ 691.07	\$ 868.82	\$ 16.97	\$ 40.09	\$ 268.67	\$ 65.04	\$ 1,968.44	\$ -	\$ -	0.0%				
14,600	100	20%	\$ 17.78	\$ 2,383.00	\$ 748.98	\$ 14.63	\$ 34.56	\$ 231.61	\$ 117.23	\$ 3,547.79	\$ 17.78	\$ 2,383.00	\$ 748.98	\$ 14.63	\$ 34.56	\$ 231.61	\$ 117.23	\$ 3,547.79	\$ -	\$ -	0.0%				
29,200	100	40%	\$ 17.78	\$ 2,383.00	\$ 1,497.96	\$ 29.26	\$ 69.12	\$ 463.23	\$ 152.41	\$ 4,612.76	\$ 17.78	\$ 2,383.00	\$ 1,497.96	\$ 29.26	\$ 69.12	\$ 463.23	\$ 152.41	\$ 4,612.76	\$ -	\$ -	0.0%				
43,800	100	60%	\$ 17.78	\$ 2,383.00	\$ 2,246.94	\$ 43.89	\$ 103.67	\$ 694.84	\$ 187.60	\$ 5,677.73	\$ 17.78	\$ 2,383.00	\$ 2,246.94	\$ 43.89	\$ 103.67	\$ 694.84	\$ 187.60	\$ 5,677.73	\$ -	\$ -	0.0%				
58,400	100	80%	\$ 17.78	\$ 2,383.00	\$ 2,995.92	\$ 58.52	\$ 138.23	\$ 926.46	\$ 222.79	\$ 6,742.70	\$ 17.78	\$ 2,383.00	\$ 2,995.92	\$ 58.52	\$ 138.23	\$ 926.46	\$ 222.79	\$ 6,742.70	\$ -	\$ -	0.0%				

Rate 7 - CITY AND COUNTY SERVICE (Non-Summer: Oct - May)																									
		Load		Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kW	Factor		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
1,460	10	20%	\$ 17.78	\$ 145.80	\$ 34.89	\$ 1.46	\$ 3.46	\$ 23.16	\$ 7.74	\$ 234.29	\$ 17.78	\$ 145.80	\$ 34.89	\$ 1.46	\$ 3.46	\$ 23.16	\$ 7.74	\$ 234.29	\$ -	\$ -	0.0%				
2,920	10	40%	\$ 17.78	\$ 145.80	\$ 69.79	\$ 2.93	\$ 6.91	\$ 46.32	\$ 9.89	\$ 299.42	\$ 17.78	\$ 145.80	\$ 69.79	\$ 2.93	\$ 6.91	\$ 46.32	\$ 9.89	\$ 299.42	\$ -	\$ -	0.0%				
4,380	10	60%	\$ 17.78	\$ 145.80	\$ 104.68	\$ 4.39	\$ 10.37	\$ 69.48	\$ 12.05	\$ 364.55	\$ 17.78	\$ 145.80	\$ 104.68	\$ 4.39	\$ 10.37	\$ 69.48	\$ 12.05	\$ 364.55	\$ -	\$ -	0.0%				
5,840	10	80%	\$ 17.78	\$ 145.80	\$ 139.58	\$ 5.85	\$ 13.82	\$ 92.65	\$ 14.20	\$ 429.68	\$ 17.78	\$ 145.80	\$ 139.58	\$ 5.85	\$ 13.82	\$ 92.65	\$ 14.20	\$ 429.68	\$ -	\$ -	0.0%				
3,650	25	20%	\$ 17.78	\$ 364.50	\$ 87.24	\$ 3.66	\$ 8.64	\$ 57.90	\$ 18.44	\$ 558.16	\$ 17.78	\$ 364.50	\$ 87.24	\$ 3.66	\$ 8.64	\$ 57.90	\$ 18.44	\$ 558.16	\$ -	\$ -	0.0%				
5,606	25	31%	\$ 17.78	\$ 364.50	\$ 133.98	\$ 5.62	\$ 13.27	\$ 88.93	\$ 21.33	\$ 645.41	\$ 17.78	\$ 364.50	\$ 133.98	\$ 5.62	\$ 13.27	\$ 88.93	\$ 21.33	\$ 645.41	\$ -	\$ -	0.0%				
10,950	25	60%	\$ 17.78	\$ 364.50	\$ 261.71	\$ 10.97	\$ 25.92	\$ 173.71	\$ 29.20	\$ 883.79	\$ 17.78	\$ 364.50	\$ 261.71	\$ 10.97	\$ 25.92	\$ 173.71	\$ 29.20	\$ 883.79	\$ -	\$ -	0.0%				
14,600	25	80%	\$ 17.78	\$ 364.50	\$ 348.94	\$ 14.63	\$ 34.56	\$ 231.61	\$ 34.58	\$ 1,046.60	\$ 17.78	\$ 364.50	\$ 348.94	\$ 14.63	\$ 34.56	\$ 231.61	\$ 34.58	\$ 1,046.60	\$ -	\$ -	0.0%				
14,600	100	20%	\$ 17.78	\$ 1,458.00	\$ 348.94	\$ 14.63	\$ 34.56	\$ 231.61	\$ 71.95	\$ 2,177.47	\$ 17.78	\$ 1,458.00	\$ 348.94	\$ 14.63	\$ 34.56	\$ 231.61	\$ 71.95	\$ 2,177.47	\$ -	\$ -	0.0%				
29,200	100	40%	\$ 17.78	\$ 1,458.00	\$ 697.88	\$ 29.26	\$ 69.12	\$ 463.23	\$ 93.47	\$ 2,828.73	\$ 17.78	\$ 1,458.00	\$ 697.88	\$ 29.26	\$ 69.12	\$ 463.23	\$ 93.47	\$ 2,828.73	\$ -	\$ -	0.0%				
43,800	100	60%	\$ 17.78	\$ 1,458.00	\$ 1,046.82	\$ 43.89	\$ 103.67	\$ 694.84	\$ 149.89	\$ 3,479.99	\$ 17.78	\$ 1,458.00	\$ 1,046.82	\$ 43.89	\$ 103.67	\$ 694.84	\$ 149.89	\$ 3,479.99	\$ -	\$ -	0.0%				
58,400	100	80%	\$ 17.78	\$ 1,458.00	\$ 1,395.76	\$ 58.52	\$ 138.23	\$ 926.46	\$ 136.50	\$ 4,131.25	\$ 17.78	\$ 1,458.00	\$ 1,395.76	\$ 58.52	\$ 138.23	\$ 926.46	\$ 136.50	\$ 4,131.25	\$ -	\$ -	0.0%				

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Secondary (Annual Average)																
kWh	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF
1,000	\$ 23.11			\$ 61.99	\$ 1.00	\$ 2.37	\$ 15.86	\$ 3.57	\$ 23.11			\$ 61.99	\$ 1.00	\$ 2.37	\$ 15.86	\$ 3.57
10,000	\$ 23.11			\$ 619.90	\$ 10.02	\$ 23.67	\$ 158.64	\$ 28.54	\$ 23.11			\$ 619.90	\$ 10.02	\$ 23.67	\$ 158.64	\$ 28.54
12,430	\$ 23.11			\$ 791.40	\$ 12.45	\$ 29.42	\$ 197.19	\$ 36.00	\$ 23.11			\$ 791.40	\$ 12.45	\$ 29.42	\$ 197.19	\$ 36.00
25,000	\$ 23.11			\$ 1,549.75	\$ 25.05	\$ 59.18	\$ 396.60	\$ 70.18	\$ 23.11			\$ 1,549.75	\$ 25.05	\$ 59.18	\$ 396.60	\$ 70.18
50,000	\$ 23.11			\$ 3,099.50	\$ 50.10	\$ 118.35	\$ 793.20	\$ 139.56	\$ 23.11			\$ 3,099.50	\$ 50.10	\$ 118.35	\$ 793.20	\$ 139.56
100,000	\$ 23.11			\$ 6,199.00	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 278.34	\$ 23.11			\$ 6,199.00	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 278.34
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Secondary (Summer: Jun - Sep)																
kWh	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF
1,000	\$ 23.11			\$ 82.17	\$ 1.00	\$ 2.37	\$ 15.86	\$ 4.25	\$ 23.11			\$ 82.17	\$ 1.00	\$ 2.37	\$ 15.86	\$ 4.25
10,000	\$ 23.11			\$ 821.70	\$ 10.02	\$ 23.67	\$ 158.64	\$ 35.44	\$ 23.11			\$ 821.70	\$ 10.02	\$ 23.67	\$ 158.64	\$ 35.44
14,498	\$ 23.11			\$ 1,191.30	\$ 14.53	\$ 34.32	\$ 230.00	\$ 51.03	\$ 23.11			\$ 1,191.30	\$ 14.53	\$ 34.32	\$ 230.00	\$ 51.03
25,000	\$ 23.11			\$ 2,054.25	\$ 25.05	\$ 59.18	\$ 396.60	\$ 87.42	\$ 23.11			\$ 2,054.25	\$ 25.05	\$ 59.18	\$ 396.60	\$ 87.42
50,000	\$ 23.11			\$ 4,108.50	\$ 50.10	\$ 118.35	\$ 793.20	\$ 174.04	\$ 23.11			\$ 4,108.50	\$ 50.10	\$ 118.35	\$ 793.20	\$ 174.04
100,000	\$ 23.11			\$ 8,217.00	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 347.29	\$ 23.11			\$ 8,217.00	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 347.29
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Secondary (Non-Summer: Oct - May)																
kWh	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF
1,000	\$ 23.11			\$ 51.90	\$ 1.00	\$ 2.37	\$ 15.86	\$ 3.22	\$ 23.11			\$ 51.90	\$ 1.00	\$ 2.37	\$ 15.86	\$ 3.22
10,000	\$ 23.11			\$ 519.00	\$ 10.02	\$ 23.67	\$ 158.64	\$ 25.10	\$ 23.11			\$ 519.00	\$ 10.02	\$ 23.67	\$ 158.64	\$ 25.10
11,396	\$ 23.11			\$ 591.45	\$ 11.42	\$ 26.97	\$ 180.79	\$ 28.49	\$ 23.11			\$ 591.45	\$ 11.42	\$ 26.97	\$ 180.79	\$ 28.49
25,000	\$ 23.11			\$ 1,297.50	\$ 25.05	\$ 59.18	\$ 396.60	\$ 61.56	\$ 23.11			\$ 1,297.50	\$ 25.05	\$ 59.18	\$ 396.60	\$ 61.56
50,000	\$ 23.11			\$ 2,595.00	\$ 50.10	\$ 118.35	\$ 793.20	\$ 122.32	\$ 23.11			\$ 2,595.00	\$ 50.10	\$ 118.35	\$ 793.20	\$ 122.32
100,000	\$ 23.11			\$ 5,190.00	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 243.88	\$ 23.11			\$ 5,190.00	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 243.88
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Primary (Annual Average)																
kWh	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF
1,000	\$ 23.11			\$ 57.32	\$ 1.00	\$ 2.31	\$ 15.86	\$ 3.40	\$ 23.11			\$ 57.32	\$ 1.00	\$ 2.31	\$ 15.86	\$ 3.40
10,000	\$ 23.11			\$ 573.20	\$ 10.02	\$ 23.07	\$ 158.64	\$ 26.93	\$ 23.11			\$ 573.20	\$ 10.02	\$ 23.07	\$ 158.64	\$ 26.93
44,037	\$ 23.11			\$ 2,571.89	\$ 44.13	\$ 101.59	\$ 698.60	\$ 117.53	\$ 23.11			\$ 2,571.89	\$ 44.13	\$ 101.59	\$ 698.60	\$ 117.53
100,000	\$ 23.11			\$ 5,732.00	\$ 100.20	\$ 230.70	\$ 1,586.40	\$ 262.17	\$ 23.11			\$ 5,732.00	\$ 100.20	\$ 230.70	\$ 1,586.40	\$ 262.17
250,000	\$ 23.11			\$ 14,330.00	\$ 250.50	\$ 576.75	\$ 3,966.00	\$ 654.25	\$ 23.11			\$ 14,330.00	\$ 250.50	\$ 576.75	\$ 3,966.00	\$ 654.25
500,000	\$ 23.11			\$ 28,660.00	\$ 501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,307.71	\$ 23.11			\$ 28,660.00	\$ 501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,307.71
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Primary (Summer: Jun - Sep)																
kWh	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF
1,000	\$ 23.11			\$ 77.50	\$ 1.00	\$ 2.31	\$ 15.86	\$ 4.09	\$ 23.11			\$ 77.50	\$ 1.00	\$ 2.31	\$ 15.86	\$ 4.09
10,000	\$ 23.11			\$ 775.00	\$ 10.02	\$ 23.07	\$ 158.64	\$ 33.82	\$ 23.11			\$ 775.00	\$ 10.02	\$ 23.07	\$ 158.64	\$ 33.82
48,762	\$ 23.11			\$ 3,779.06	\$ 48.86	\$ 112.49	\$ 773.56	\$ 161.87	\$ 23.11			\$ 3,779.06	\$ 48.86	\$ 112.49	\$ 773.56	\$ 161.87
100,000	\$ 23.11			\$ 7,750.00	\$ 100.20	\$ 230.70	\$ 1,586.40	\$ 331.13	\$ 23.11			\$ 7,750.00	\$ 100.20	\$ 230.70	\$ 1,586.40	\$ 331.13
250,000	\$ 23.11			\$ 19,375.00	\$ 250.50	\$ 576.75	\$ 3,966.00	\$ 826.64	\$ 23.11			\$ 19,375.00	\$ 250.50	\$ 576.75	\$ 3,966.00	\$ 826.64
500,000	\$ 23.11			\$ 38,750.00	\$ 501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,652.50	\$ 23.11			\$ 38,750.00	\$ 501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,652.50
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Primary (Non-Summer: Oct - May)																
kWh	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)							
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF
1,000	\$ 23.11			\$ 47.23	\$ 1.00	\$ 2.31	\$ 15.86	\$ 3.06	\$ 23.11			\$ 47.23	\$ 1.00	\$ 2.31	\$ 15.86	\$ 3.06
10,000	\$ 23.11			\$ 472.30	\$ 10.02	\$ 23.07	\$ 158.64	\$ 23.48	\$ 23.11			\$ 472.30	\$ 10.02	\$ 23.07	\$ 158.64	\$ 23.48
41,675	\$ 23.11			\$ 1,968.31	\$ 41.76	\$ 96.14	\$ 661.13	\$ 95.35	\$ 23.11			\$ 1,968.31	\$ 41.76	\$ 96.14	\$ 661.13	\$ 95.35
100,000	\$ 23.11			\$ 4,723.00	\$ 100.20	\$ 230.70	\$ 1,586.40	\$ 227.70	\$ 23.11			\$ 4,723.00	\$ 100.20	\$ 230.70	\$ 1,586.40	\$ 227.70
250,000	\$ 23.11			\$ 11,807.50	\$ 250.50	\$ 576.75	\$ 3,966.00	\$ 568.05	\$ 23.11			\$ 11,807.50	\$ 250.50	\$ 576.75	\$ 3,966.00	\$ 568.05
500,000	\$ 23.11			\$ 23,615.00	\$ 501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,135.32	\$ 23.11			\$ 23,615.00	\$ 501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,135.32

RATE 9 - LARGE POWER SERVICE Secondary (Annual Average, above 800 kW)																																	
Total		12.67% On-Peak-S		87.33% Off-Peak-S		100.00% Off-Peak NS		Total	Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)						Total Bill							
kWh		kWh		kWh		kWh		kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)			
116,800		14,800		102,000		116,800		800	20%	\$ 1,477.02			\$ 14,488.00	\$ 1,987.08	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 690.20	\$ 20,888.71		\$ 1,477.02			\$ 14,488.00	\$ 1,987.09	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 690.20	\$ 20,888.73	\$	0.02	0.0%
233,600		29,599		204,001		233,600		800	40%	\$ 1,477.02			\$ 14,488.00	\$ 3,974.15	\$ 234.07	\$ 552.93	\$ 3,705.83	\$ 834.87	\$ 25,269.87		\$ 1,477.02			\$ 14,488.00	\$ 3,974.14	\$ 234.07	\$ 552.93	\$ 3,705.83	\$ 834.87	\$ 25,269.85	\$	(0.02)	0.0%
350,400		44,399		306,001		350,400		800	60%	\$ 1,477.02			\$ 14,488.00	\$ 5,961.23	\$ 351.10	\$ 829.40	\$ 5,558.75	\$ 979.53	\$ 29,645.02		\$ 1,477.02			\$ 14,488.00	\$ 5,961.23	\$ 351.10	\$ 829.40	\$ 5,558.75	\$ 979.53	\$ 29,645.02	\$	-	0.0%
467,200		59,199		408,001		467,200		800	80%	\$ 1,477.02			\$ 14,488.00	\$ 7,948.31	\$ 468.13	\$ 1,105.86	\$ 7,411.66	\$ 1,124.19	\$ 34,023.18		\$ 1,477.02			\$ 14,488.00	\$ 7,948.32	\$ 468.13	\$ 1,105.86	\$ 7,411.66	\$ 1,124.19	\$ 34,023.19	\$	0.01	0.0%
143,810		18,222		125,588		143,810		985	20%	\$ 1,477.02			\$ 17,926.67	\$ 2,484.62	\$ 144.10	\$ 340.40	\$ 2,281.40	\$ 842.46	\$ 25,496.66		\$ 1,477.02			\$ 17,926.67	\$ 2,484.62	\$ 144.10	\$ 340.40	\$ 2,281.40	\$ 842.46	\$ 25,496.66	\$	-	0.0%
287,620		36,444		251,176		287,620		985	40%	\$ 1,477.02			\$ 17,926.67	\$ 4,969.24	\$ 288.20	\$ 680.80	\$ 4,562.80	\$ 1,021.87	\$ 30,926.60		\$ 1,477.02			\$ 17,926.67	\$ 4,969.23	\$ 288.20	\$ 680.80	\$ 4,562.80	\$ 1,021.87	\$ 30,926.59	\$	(0.01)	0.0%
403,598		51,140		352,458		403,598		985	56%	\$ 1,477.02			\$ 17,926.67	\$ 7,083.02	\$ 404.41	\$ 955.32	\$ 6,402.68	\$ 1,170.33	\$ 35,419.44		\$ 1,477.02			\$ 17,926.67	\$ 7,083.03	\$ 404.41	\$ 955.32	\$ 6,402.68	\$ 1,170.33	\$ 35,419.45	\$	0.01	0.0%
575,240		72,888		502,352		575,240		985	80%	\$ 1,477.02			\$ 17,926.67	\$ 9,938.47	\$ 576.30	\$ 1,361.59	\$ 9,128.61	\$ 1,380.71	\$ 41,786.46		\$ 1,477.02			\$ 17,926.67	\$ 9,938.46	\$ 576.39	\$ 1,361.59	\$ 9,128.61	\$ 1,380.70	\$ 41,786.45	\$	(0.01)	0.0%
438,000		55,499		382,501		438,000		3000	20%	\$ 1,477.02			\$ 54,330.00	\$ 7,451.54	\$ 438.88	\$ 1,036.75	\$ 6,948.43	\$ 2,449.47	\$ 74,132.08		\$ 1,477.02			\$ 54,330.00	\$ 7,451.55	\$ 438.88	\$ 1,036.75	\$ 6,948.43	\$ 2,449.47	\$ 74,132.09	\$	0.01	0.0%
876,000		110,997		765,003		876,000		3000	40%	\$ 1,477.02			\$ 54,330.00	\$ 14,903.07	\$ 877.75	\$ 2,073.49	\$ 13,896.86	\$ 2,991.95	\$ 90,550.14		\$ 1,477.02			\$ 54,330.00	\$ 14,903.06	\$ 877.75	\$ 2,073.49	\$ 13,896.86	\$ 2,991.95	\$ 90,550.14	\$	(0.01)	0.0%
1,314,000		166,496		1,147,504		1,314,000		3000	60%	\$ 1,477.02			\$ 54,330.00	\$ 22,354.61	\$ 1,316.63	\$ 3,110.24	\$ 20,845.30	\$ 3,534.44	\$ 106,968.23		\$ 1,477.02			\$ 54,330.00	\$ 22,354.61	\$ 1,316.63	\$ 3,110.24	\$ 20,845.30	\$ 3,534.44	\$ 106,968.22	\$	(0.01)	0.0%
1,752,000		221,995		1,530,005		1,752,000		3000	80%	\$ 1,477.02			\$ 54,330.00	\$ 29,806.15	\$ 1,755.50	\$ 4,146.98	\$ 27,793.73	\$ 4,076.92	\$ 123,386.31		\$ 1,477.02			\$ 54,330.00	\$ 29,806.16	\$ 1,755.50	\$ 4,146.98	\$ 27,793.73	\$ 4,076.92	\$ 123,386.31	\$	-	0.0%
RATE 9 - LARGE POWER SERVICE Secondary (Summer: Jun - Sep, above 800 kW)																																	
Current Proposed		12.67% On-Peak-S		87.33% Off-Peak-S		100.00% Off-Peak NS		Total	Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)						Total Bill							
kWh		kWh		kWh		kWh		kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)			
116,800		14,800		102,000		116,800		800	20%	\$ 1,477.02			\$ 17,560.00	\$ 3,309.87	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 840.38	\$ 25,433.68		\$ 1,477.02			\$ 17,560.00	\$ 3,309.92	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 840.38	\$ 25,433.73	\$	0.05	0.0%
233,600		29,599		204,001		233,600		800	40%	\$ 1,477.02			\$ 17,560.00	\$ 6,619.74	\$ 234.07	\$ 552.93	\$ 3,705.83	\$ 1,030.24	\$ 31,179.83		\$ 1,477.02			\$ 17,560.00	\$ 6,619.70	\$ 234.07	\$ 552.93	\$ 3,705.83	\$ 1,030.24	\$ 31,179.79	\$	(0.04)	0.0%
350,400		44,399		306,001		350,400		800	60%	\$ 1,477.02			\$ 17,560.00	\$ 9,929.61	\$ 351.10	\$ 829.40	\$ 5,558.75	\$ 1,220.11	\$ 36,925.98		\$ 1,477.02			\$ 17,560.00	\$ 9,929.61	\$ 351.10	\$ 829.40	\$ 5,558.75	\$ 1,220.11	\$ 36,925.98	\$	-	0.0%
467,200		59,199		408,001		467,200		800	80%	\$ 1,477.02			\$ 17,560.00	\$ 13,239.48	\$ 468.13	\$ 1,105.86	\$ 7,411.66	\$ 1,409.97	\$ 42,672.13		\$ 1,477.02			\$ 17,560.00	\$ 13,239.53	\$ 468.13	\$ 1,105.86	\$ 7,411.66	\$ 1,409.97	\$ 42,672.18	\$	0.05	0.0%
150,526		19,073		131,453		150,526		1031	20%	\$ 1,477.02			\$ 22,630.45	\$ 4,265.59	\$ 150.83	\$ 356.30	\$ 2,387.94	\$ 1,068.46	\$ 32,336.59		\$ 1,477.02			\$ 22,630.45	\$ 4,265.59	\$ 150.83	\$ 356.30	\$ 2,387.94	\$ 1,068.46	\$ 32,336.59	\$	-	0.0%
301,052		38,146		262,906		301,052		1031	40%	\$ 1,477.02			\$ 22,630.45	\$ 8,531.19	\$ 301.65	\$ 712.59	\$ 4,775.89	\$ 1,313.15	\$ 39,741.94		\$ 1,477.02			\$ 22,630.45	\$ 8,531.17	\$ 301.65	\$ 712.59	\$ 4,775.89	\$ 1,313.15	\$ 39,741.92	\$	(0.02)	0.0%
441,876		55,990		385,886		441,876		1031	59%	\$ 1,477.02			\$ 22,630.45	\$ 12,521.85	\$ 442.76	\$ 1,045.92	\$ 7,009.92	\$ 1,542.07	\$ 46,669.99		\$ 1,477.02			\$ 22,630.45	\$ 12,521.87	\$ 442.76	\$ 1,045.92	\$ 7,009.92	\$ 1,542.07	\$ 46,670.01	\$	0.02	0.0%
602,104		76,292		525,812		602,104		1031	80%	\$ 1,477.02			\$ 22,630.45	\$ 17,062.38	\$ 603.31	\$ 1,425.18	\$ 9,551.78	\$ 1,802.52	\$ 54,552.64		\$ 1,477.02			\$ 22,630.45	\$ 17,062.35	\$ 603.31	\$ 1,425.18	\$ 9,551.78	\$ 1,802.52	\$ 54,552.61	\$	(0.03)	0.0%
438,000		55,499		382,501		438,000		3000	20%	\$ 1,477.02			\$ 65,850.00	\$ 12,412.01	\$ 438.88	\$ 1,036.75	\$ 6,948.43	\$ 3,012.62	\$ 91,175.70		\$ 1,477.02			\$ 65,850.00	\$ 12,412.05	\$ 438.88	\$ 1,036.75	\$ 6,948.43	\$ 3,012.62	\$ 91,175.75	\$	0.05	0.0%
876,000		110,997		765,003		876,000		3000	40%	\$ 1,477.02			\$ 65,850.00	\$ 24,824.02	\$ 877.75	\$ 2,073.49	\$ 13,896.86	\$ 3,724.61	\$ 112,723.76		\$ 1,477.02			\$ 65,850.00	\$ 24,823.97	\$ 877.75	\$ 2,073.49	\$ 13,896.86	\$ 3,724.61	\$ 112,723.71	\$	(0.05)	0.0%
1,314,000		166,496		1,147,504		1,314,000		3000	60%	\$ 1,477.02			\$ 65,850.00	\$ 37,236.04	\$ 1,316.63	\$ 3,110.24	\$ 20,845.30	\$ 4,436.60	\$ 134,271.82		\$ 1,477.02			\$ 65,850.00	\$ 37,236.02	\$ 1,316.63	\$ 3,110.24	\$ 20,845.30	\$ 4,436.60	\$ 134,271.80	\$	(0.02)	0.0%
1,752,000		221,995		1,530,005		1,752,000		3000	80%	\$ 1,477.02			\$ 65,850.00	\$ 49,648.05	\$ 1,755.50	\$ 4,146.98	\$ 27,793.73	\$ 5,148.59	\$ 155,819.87		\$ 1,477.02			\$ 65,850.00	\$ 49,648.07	\$ 1,755.50	\$ 4,146.98	\$ 27,793.73	\$ 5,148.59	\$ 155,819.90	\$	0.03	0.0%
RATE 9 - LARGE POWER SERVICE Secondary (Non-Summer: Oct - May, above 800 kW)																																	
Total		0.00% On-Peak-S		100.00% Off-Peak-S		100.00% Off-Peak NS		Total	Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)						Total Bill							
kWh		kWh		kWh		kWh		kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)			
116,800		-		116,800		116,800		800	20%	\$ 1,477.02			\$ 12,952.00	\$ 1,325.68	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 615.12	\$ 18,616.23		\$ 1,477.02			\$ 12,952.00	\$ 1,325.68	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 615.12	\$ 18,616.23	\$	-	0.0%
233,600		-		233,600		233,600		800	40%	\$ 1,477.02			\$ 12,952.00	\$ 2,651.36	\$ 234.07	\$ 552.93	\$ 3,705.83	\$ 737.18	\$ 22,310.39		\$ 1,477.02			\$ 12,952.00	\$ 2,651.36	\$ 234.07	\$ 552.93	\$ 3,705.83	\$ 737.18	\$ 22,310.39	\$	-	0.0%
350,400		-		350,400		350,400		800	60%	\$ 1,477.02			\$ 12,952.00	\$ 3,977.04	\$ 351.10	\$ 829.40	\$ 5,558.75	\$ 859.24	\$ 26,004.54		\$ 1,477.02			\$ 12,952.00	\$ 3,977.04	\$ 351.10	\$ 829.40	\$ 5,558.75	\$ 859.24	\$ 26,004.54	\$	-	0.0%
467,200		-		467,200		467,200		800	80%	\$ 1,477.02			\$ 12,952.00	\$ 5,302.72	\$ 468.13	\$ 1,105.86	\$ 7,411.66	\$ 981.30	\$ 29,698.70		\$ 1,477.02			\$ 12,952.00	\$ 5,302.72	\$ 468.13	\$ 1,105.86	\$ 7,411.66	\$ 981.30	\$ 29,698.70	\$	-	0.0%
140,452		-		140,452		140,452		962	20%	\$ 1,477.02			\$ 15,574.78	\$ 1,594.13	\$ 140.73	\$ 332.45	\$ 2,228.13	\$ 729.46	\$ 22,076.70		\$ 1,477.02			\$ 15,574.78	\$ 1,594.13	\$ 140.73	\$ 332.45	\$ 2,228.13	\$ 729.46	\$ 22,076.70	\$	-	0.0%
280,904		-		280,904		280,904		962	40%	\$ 1,477.02			\$ 15,574.78	\$ 3,188.26	\$ 281.47	\$ 664.90	\$ 4,456.26	\$ 876.24	\$ 25,518.92		\$ 1,477.02			\$ 15,574.78	\$ 3,188.26	\$ 281.47	\$ 664.90	\$ 4,456.26	\$ 876.24	\$ 25,518.92	\$	-	0.0%
384,459		-		384,459		384,459		962	55%	\$ 1,477.02			\$ 15,574.78	\$ 4,363.61	\$ 385.23	\$ 910.01	\$ 6,099.06	\$ 984.46	\$ 29,794.17		\$ 1,477.02			\$ 15,574.78	\$ 4,363.61	\$ 385.23	\$ 910.01	\$ 6,099.06	\$ 984.46	\$ 29,794.17	\$	-	0.0%
561,808		-		561,808		561,808		962	80%	\$ 1,477.02			\$ 15,574.78	\$ 6,376.52	\$ 562.93	\$ 1,329.80	\$ 6,912.52	\$ 1,169.80	\$ 35,403.37		\$ 1,477.02			\$ 1									

RATE 9 - LARGE POWER SERVICE Primary (Annual Average, above 800 kW)																																	
Total		12.76% On-Peak-S		87.24% Off-Peak-S		100.00% Off-Peak NS		Total		Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill		
kWh	kWh	kWh	kWh	kWh	kWh	kW	kW	kW	Factor		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)			
116,800	14,903	101,897	116,800	116,800	800	20%			1,477.02				13,136.00	1,966.30	117.03	269.46	1,852.92	643.05	19,461.78	1,477.02				13,136.00	1,966.31	117.03	269.46	1,852.92	643.06	19,461.79	\$	0.01	0.0%
233,600	29,806	203,794	233,600	233,600	800	40%			1,477.02				13,136.00	3,932.60	234.07	538.92	3,705.63	786.77	23,811.20	1,477.02				13,136.00	3,932.62	234.07	538.92	3,705.63	786.77	23,811.22	\$	0.02	0.0%
350,400	44,708	305,692	350,400	350,400	800	60%			1,477.02				13,136.00	5,898.91	351.10	808.37	5,558.75	930.48	28,160.63	1,477.02				13,136.00	5,898.89	351.10	808.37	5,558.75	930.48	28,160.61	\$	(0.02)	0.0%
467,200	59,611	407,589	467,200	467,200	800	80%			1,477.02				13,136.00	7,865.21	468.13	1,077.83	7,411.66	1,074.19	32,510.05	1,477.02				13,136.00	7,865.20	468.13	1,077.83	7,411.66	1,074.19	32,510.04	\$	(0.01)	0.0%
240,754	30,718	210,036	240,754	1649	20%				1,477.02				27,234.02	4,118.71	241.24	555.42	3,819.32	1,279.56	38,725.28	1,477.02				27,234.02	4,118.71	241.24	555.42	3,819.32	1,279.56	38,725.28	\$	-	0.0%
481,508	61,437	420,071	481,508	1649	40%				1,477.02				27,234.02	8,237.41	482.47	1,110.84	7,638.64	1,578.03	47,758.43	1,477.02				27,234.02	8,237.41	482.47	1,110.84	7,638.64	1,578.03	47,758.43	\$	-	0.0%
797,605	101,769	695,836	797,605	1649	66%				1,477.02				27,234.02	13,674.51	799.20	1,840.07	12,653.21	1,970.92	59,646.96	1,477.02				27,234.02	13,674.53	799.20	1,840.07	12,653.21	1,970.92	59,646.96	\$	0.01	0.0%
963,016	122,874	840,142	963,016	1649	80%				1,477.02				27,234.02	16,474.82	964.94	2,221.68	15,277.29	2,174.98	65,824.74	1,477.02				27,234.02	16,474.83	964.94	2,221.68	15,277.29	2,174.98	65,824.75	\$	0.01	0.0%
438,000	55,886	382,114	438,000	3000	20%				1,477.02				49,260.00	7,373.63	438.88	1,010.47	6,948.43	2,272.66	68,781.09	1,477.02				49,260.00	7,373.65	438.88	1,010.47	6,948.43	2,272.66	68,781.11	\$	0.02	0.0%
876,000	111,771	764,229	876,000	3000	40%				1,477.02				49,260.00	14,747.27	877.75	2,020.93	13,896.86	2,811.58	85,091.42	1,477.02				49,260.00	14,747.26	877.75	2,020.93	13,896.86	2,811.58	85,091.42	\$	0.00	0.0%
1,314,000	167,657	1,146,343	1,314,000	3000	60%				1,477.02				49,260.00	22,120.90	1,316.63	3,031.40	20,845.30	3,350.51	101,401.75	1,477.02				49,260.00	22,120.92	1,316.63	3,031.40	20,845.30	3,350.51	101,401.77	\$	0.02	0.0%
1,752,000	223,542	1,528,458	1,752,000	3000	80%				1,477.02				49,260.00	29,494.54	1,755.50	4,041.86	27,793.73	3,889.43	117,712.09	1,477.02				49,260.00	29,494.53	1,755.50	4,041.86	27,793.73	3,889.43	117,712.08	\$	(0.01)	0.0%

RATE 9 - LARGE POWER SERVICE Primary (Summer: Jun - Sep, above 800 KW)																													
Current Proposed		12.76%	87.24%	0.00%	100.00%	Total	Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)			
116,800	14,903	101,897	116,800	800	20%	\$ 1,477.02		\$ 16,208.00	\$ 3,247.55	\$ 117.03	\$ 269.46	\$ 1,852.92	\$ 791.81	\$ 23,963.79	\$ 1,477.02		\$ 16,208.00	\$ 3,247.57	\$ 117.03	\$ 269.46	\$ 1,852.92	\$ 791.81	\$ 23,963.81	\$	0.02	0.0%			
233,600	29,806	203,794	233,600	800	40%	\$ 1,477.02		\$ 16,208.00	\$ 6,495.09	\$ 234.07	\$ 538.92	\$ 3,705.63	\$ 979.31	\$ 29,636.23	\$ 1,477.02		\$ 16,208.00	\$ 6,495.14	\$ 234.07	\$ 538.92	\$ 3,705.63	\$ 979.31	\$ 29,636.28	\$	0.05	0.0%			
350,400	44,708	305,692	350,400	800	60%	\$ 1,477.02		\$ 16,208.00	\$ 9,742.64	\$ 351.10	\$ 808.37	\$ 5,558.75	\$ 1,166.80	\$ 35,312.68	\$ 1,477.02		\$ 16,208.00	\$ 9,742.58	\$ 351.10	\$ 808.37	\$ 5,558.75	\$ 1,166.80	\$ 35,312.62	\$	(0.06)	0.0%			
467,200	59,611	407,589	467,200	800	80%	\$ 1,477.02		\$ 16,208.00	\$ 12,990.19	\$ 468.13	\$ 1,077.83	\$ 7,411.66	\$ 1,354.29	\$ 40,987.13	\$ 1,477.02		\$ 16,208.00	\$ 12,990.15	\$ 468.13	\$ 1,077.83	\$ 7,411.66	\$ 1,354.29	\$ 40,987.09	\$	(0.04)	0.0%			
252,726	32,246	220,480	252,726	1731	20%	\$ 1,477.02		\$ 35,070.06	\$ 7,026.88	\$ 253.23	\$ 583.04	\$ 4,009.25	\$ 1,654.54	\$ 50,074.02	\$ 1,477.02		\$ 35,070.06	\$ 7,026.88	\$ 253.23	\$ 583.04	\$ 4,009.25	\$ 1,654.54	\$ 50,074.02	\$	-	0.0%			
505,452	64,492	440,960	505,452	1731	40%	\$ 1,477.02		\$ 35,070.06	\$ 14,053.76	\$ 506.46	\$ 1,166.08	\$ 8,018.49	\$ 2,060.23	\$ 62,352.10	\$ 1,477.02		\$ 35,070.06	\$ 14,053.77	\$ 506.46	\$ 1,166.08	\$ 8,018.49	\$ 2,060.23	\$ 62,352.12	\$	0.02	0.0%			
842,640	107,515	735,125	842,640	1731	67%	\$ 1,477.02		\$ 35,070.06	\$ 23,429.05	\$ 844.33	\$ 1,943.97	\$ 13,367.64	\$ 2,601.51	\$ 78,733.58	\$ 1,477.02		\$ 35,070.06	\$ 23,429.10	\$ 844.33	\$ 1,943.97	\$ 13,367.64	\$ 2,601.51	\$ 78,733.63	\$	0.05	0.0%			
1,010,904	128,984	881,920	1,010,904	1731	80%	\$ 1,477.02		\$ 35,070.06	\$ 28,107.52	\$ 1,012.93	\$ 2,332.16	\$ 16,036.98	\$ 2,871.62	\$ 86,908.28	\$ 1,477.02		\$ 35,070.06	\$ 28,107.54	\$ 1,012.93	\$ 2,332.16	\$ 16,036.98	\$ 2,871.62	\$ 86,908.30	\$	0.02	0.0%			
438,000	55,886	382,114	438,000	3000	20%	\$ 1,477.02		\$ 60,780.00	\$ 12,178.30	\$ 438.88	\$ 1,010.47	\$ 6,948.43	\$ 2,830.49	\$ 85,663.58	\$ 1,477.02		\$ 60,780.00	\$ 12,178.36	\$ 438.88	\$ 1,010.47	\$ 6,948.43	\$ 2,830.49	\$ 85,663.65	\$	0.07	0.0%			
876,000	111,771	764,229	876,000	3000	40%	\$ 1,477.02		\$ 60,780.00	\$ 24,356.61	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 3,533.60	\$ 106,942.77	\$ 1,477.02		\$ 60,780.00	\$ 24,356.59	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 3,533.59	\$ 106,942.75	\$	(0.02)	0.0%			
1,314,000	167,657	1,146,343	1,314,000	3000	60%	\$ 1,477.02		\$ 60,780.00	\$ 36,534.91	\$ 1,316.63	\$ 3,031.40	\$ 20,845.30	\$ 4,236.70	\$ 128,221.95	\$ 1,477.02		\$ 60,780.00	\$ 36,534.95	\$ 1,316.63	\$ 3,031.40	\$ 20,845.30	\$ 4,236.70	\$ 128,221.99	\$	0.04	0.0%			
1,752,000	223,542	1,528,458	1,752,000	3000	80%	\$ 1,477.02		\$ 60,780.00	\$ 48,713.21	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 4,939.81	\$ 149,501.13	\$ 1,477.02		\$ 60,780.00	\$ 48,713.18	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 4,939.80	\$ 149,501.10	\$	(0.03)	0.0%			

RATE 9 - LARGE POWER SERVICE Primary (Non-Summer: Oct - May, above 800 kW)																																	
Total		0.00% On-Peak-S		100.00% Off-Peak-S		100.00% NS Off-Peak NS		Total	Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill			
kWh		kWh		kWh		kWh		kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)			
116,800				116,800		116,800		800	20%	\$ 1,477.02			\$ 11,600.00	\$ 1,325.68	\$ 117.03	\$ 269.46	\$ 1,852.92	\$ 568.68	\$ 17,210.78	\$	\$ 1,477.02			\$ 11,600.00	\$ 1,325.68	\$ 117.03	\$ 269.46	\$ 1,852.92	\$ 568.68	\$ 17,210.78	\$	-	0.0%
233,600				233,600		233,600		800	40%	\$ 1,477.02			\$ 11,600.00	\$ 2,651.36	\$ 234.07	\$ 538.92	\$ 3,705.63	\$ 688.02	\$ 20,897.69	\$	\$ 1,477.02			\$ 11,600.00	\$ 2,651.36	\$ 234.07	\$ 538.92	\$ 3,705.63	\$ 690.50	\$ 20,897.69	\$	-	0.0%
350,400				350,400		350,400		800	60%	\$ 1,477.02			\$ 11,600.00	\$ 3,977.04	\$ 351.10	\$ 808.37	\$ 5,558.75	\$ 812.32	\$ 24,584.60	\$	\$ 1,477.02			\$ 11,600.00	\$ 3,977.04	\$ 351.10	\$ 808.37	\$ 5,558.75	\$ 812.32	\$ 24,584.60	\$	-	0.0%
467,200				467,200		467,200		800	80%	\$ 1,477.02			\$ 11,600.00	\$ 5,302.72	\$ 468.13	\$ 1,077.83	\$ 7,411.66	\$ 934.15	\$ 28,271.51	\$	\$ 1,477.02			\$ 11,600.00	\$ 5,302.72	\$ 468.13	\$ 1,077.83	\$ 7,411.66	\$ 934.15	\$ 28,271.51	\$	-	0.0%
234,768				234,768		234,768		1608	20%	\$ 1,477.02			\$ 23,316.00	\$ 2,664.62	\$ 235.24	\$ 541.61	\$ 3,724.36	\$ 1,092.07	\$ 33,050.91	\$	\$ 1,477.02			\$ 23,316.00	\$ 2,664.62	\$ 235.24	\$ 541.61	\$ 3,724.36	\$ 1,092.07	\$ 33,050.91	\$	-	0.0%
469,536				469,536		469,536		1608	40%	\$ 1,477.02			\$ 23,316.00	\$ 5,329.23	\$ 470.48	\$ 1,083.22	\$ 7,448.72	\$ 1,336.93	\$ 40,461.59	\$	\$ 1,477.02			\$ 23,316.00	\$ 5,329.23	\$ 470.48	\$ 1,083.22	\$ 7,448.72	\$ 1,336.93	\$ 40,461.59	\$	-	0.0%
775,087				775,087		775,087		1608	66%	\$ 1,477.02			\$ 23,316.00	\$ 8,797.24	\$ 776.64	\$ 1,788.13	\$ 12,295.98	\$ 1,655.62	\$ 50,106.62	\$	\$ 1,477.02			\$ 23,316.00	\$ 8,797.24	\$ 776.64	\$ 1,788.13	\$ 12,295.98	\$ 1,655.62	\$ 50,106.62	\$	-	0.0%
939,072				939,072		939,072		1608	86%	\$ 1,477.02			\$ 23,316.00	\$ 10,656.47	\$ 940.95	\$ 2,166.44	\$ 14,897.44	\$ 1,826.66	\$ 55,282.97	\$	\$ 1,477.02			\$ 23,316.00	\$ 10,656.47	\$ 940.95	\$ 2,166.44	\$ 14,897.44	\$ 1,826.66	\$ 55,282.97	\$	-	0.0%
438,000				438,000		438,000		3000	20%	\$ 1,477.02			\$ 43,500.00	\$ 4,971.30	\$ 438.98	\$ 1,010.47	\$ 6,948.43	\$ 1,603.94	\$ 60,339.84	\$	\$ 1,477.02			\$ 43,500.00	\$ 4,971.30	\$ 438.98	\$ 1,010.47	\$ 6,948.43	\$ 1,603.94	\$ 60,339.84	\$	-	0.0%
876,000				876,000		876,000		3000	40%	\$ 1,477.02			\$ 43,500.00	\$ 9,942.60	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 2,450.58	\$ 121,675.56	\$	\$ 1,477.02			\$ 43,500.00	\$ 9,942.60	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 2,450.58	\$ 121,675.56	\$	-	0.0%
1,314,000				1,314,000		1,314,000		3000	60%	\$ 1,477.02			\$ 43,500.00	\$ 14,913.90	\$ 1,316.63	\$ 3,031.40	\$ 20,845.30	\$ 3,691.66	\$ 187,961.66	\$	\$ 1,477.02			\$ 43,500.00	\$ 14,913.90	\$ 1,316.63	\$ 3,031.40	\$ 20,845.30	\$ 3,691.66	\$ 187,961.66	\$	-	0.0%
1,752,000				1,752,000		1,752,000		3000	80%	\$ 1,477.02			\$ 43,500.00	\$ 19,885.20	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 3,364.25	\$ 204,151.56	\$	\$ 1,477.02			\$ 43,500.00	\$ 19,885.20	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 3,364.25	\$ 204,151.56	\$	-	0.0%

RATE 9 - LARGE POWER SERVICE Transmission (Annual Average, above 800 kW)

Total	12.76% On-Peak-S		87.24% Off-Peak-S		100.00% Off-Peak NS		Total	Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
	kWh	kWh	kWh	kWh	kW	Factor			Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
116,800	14,903	101,897	116,800	800	20%	\$ 1,477.02	\$ 11,104.00	\$ 1,850.46	\$ 117.03	\$ 263.15	\$ 1,852.92	\$ 569.45	\$ 17,234.02	\$ 1,477.02	\$ 11,104.00	\$ 1,852.94	\$ 117.03	\$ 263.15	\$ 1,852.92	\$ 565.37	\$ 20,742.43	\$ 3,508.41	20.4%							
233,600	29,806	203,794	233,600	800	40%	\$ 1,477.02	\$ 11,104.00	\$ 3,700.92	\$ 234.07	\$ 526.30	\$ 3,705.83	\$ 708.98	\$ 21,457.12	\$ 1,477.02	\$ 11,104.00	\$ 10,485.88	\$ 234.07	\$ 526.30	\$ 3,705.83	\$ 940.83	\$ 28,473.93	\$ 7,016.81	32.7%							
350,400	44,708	305,692	350,400	800	60%	\$ 1,477.02	\$ 11,104.00	\$ 5,551.37	\$ 351.10	\$ 789.45	\$ 5,558.75	\$ 848.52	\$ 25,680.21	\$ 1,477.02	\$ 11,104.00	\$ 15,728.86	\$ 351.10	\$ 789.45	\$ 5,558.75	\$ 1,196.30	\$ 36,205.48	\$ 10,525.27	41.0%							
467,200	59,611	407,589	467,200	800	80%	\$ 1,477.02	\$ 11,104.00	\$ 7,401.83	\$ 468.13	\$ 1,052.60	\$ 7,411.66	\$ 988.06	\$ 29,903.31	\$ 1,477.02	\$ 11,104.00	\$ 20,971.80	\$ 468.13	\$ 1,052.60	\$ 7,411.66	\$ 1,451.76	\$ 43,936.98	\$ 14,033.67	46.9%							
292,000	37,257	254,743	292,000	2000	20%	\$ 1,477.02	\$ 27,760.00	\$ 4,626.14	\$ 292.58	\$ 657.88	\$ 4,632.29	\$ 1,347.91	\$ 40,793.82	\$ 1,477.02	\$ 27,760.00	\$ 13,107.37	\$ 292.58	\$ 657.88	\$ 4,632.29	\$ 1,637.72	\$ 49,564.86	\$ 8,771.04	21.5%							
584,000	74,514	509,486	584,000	2000	40%	\$ 1,477.02	\$ 27,760.00	\$ 9,252.29	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 1,696.75	\$ 51,351.56	\$ 1,477.02	\$ 27,760.00	\$ 26,214.74	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 2,276.38	\$ 68,893.64	\$ 17,542.08	34.2%							
876,000	111,771	764,229	876,000	2000	60%	\$ 1,477.02	\$ 27,760.00	\$ 13,878.43	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 2,045.60	\$ 61,900.30	\$ 1,477.02	\$ 27,760.00	\$ 39,322.12	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 2,915.04	\$ 88,222.42	\$ 26,313.12	42.5%							
1,168,000	149,028	1,018,972	1,168,000	2000	80%	\$ 1,477.02	\$ 27,760.00	\$ 18,504.58	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 2,394.45	\$ 72,467.04	\$ 1,477.02	\$ 27,760.00	\$ 52,429.49	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 3,553.70	\$ 107,561.20	\$ 35,084.16	48.4%							
584,000	74,514	509,486	584,000	4000	20%	\$ 1,477.02	\$ 55,520.00	\$ 9,252.29	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 2,645.34	\$ 80,060.15	\$ 1,477.02	\$ 55,520.00	\$ 26,214.74	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 3,224.97	\$ 97,602.22	\$ 17,542.07	21.9%							
1,168,000	149,028	1,018,972	1,168,000	4000	40%	\$ 1,477.02	\$ 55,520.00	\$ 18,504.58	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 3,343.04	\$ 101,175.63	\$ 1,477.02	\$ 55,520.00	\$ 52,429.49	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 4,502.29	\$ 136,259.79	\$ 35,084.16	34.7%							
1,752,000	223,542	1,528,458	1,752,000	4000	60%	\$ 1,477.02	\$ 55,520.00	\$ 27,756.87	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 4,040.73	\$ 122,291.11	\$ 1,477.02	\$ 55,520.00	\$ 76,644.23	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 5,779.61	\$ 174,917.35	\$ 52,626.24	43.0%							
2,336,000	298,056	2,037,944	2,336,000	4000	80%	\$ 1,477.02	\$ 55,520.00	\$ 37,009.16	\$ 2,340.67	\$ 5,263.01	\$ 37,058.30	\$ 4,738.43	\$ 143,406.59	\$ 1,477.02	\$ 55,520.00	\$ 104,858.98	\$ 2,340.67	\$ 5,263.01	\$ 37,058.30	\$ 7,056.93	\$ 213,574.91	\$ 70,168.32	48.9%							

RATE 9 - LARGE POWER SERVICE Transmission (Summer, Jun - Sep, above 800 kW)

Current Proposed	12.76%	87.24%	0.00%	Total	Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
	Demand	Energy Use	TEP			Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)							
kWh	kWh	kWh	kWh	kW	Factor																						
116,800	101,897	101,897	116,800	800	20%	\$ 1,477.02	\$ 14,176.00	\$ 2,900.01	\$ 117.03	\$ 263.15	\$ 1,852.92	\$ 710.28	\$ 21,496.41	\$ 1,477.02	\$ 14,176.00	\$ 13,077.46	\$ 117.03	\$ 263.15	\$ 1,852.92	\$ 1,058.06	\$ 32,021.64	\$ 10,525.23	49.0%				
233,600	203,794	203,794	233,600	800	40%	\$ 1,477.02	\$ 14,176.00	\$ 5,800.03	\$ 234.07	\$ 526.30	\$ 3,705.83	\$ 885.69	\$ 26,804.94	\$ 1,477.02	\$ 14,176.00	\$ 26,154.92	\$ 234.07	\$ 526.30	\$ 3,705.83	\$ 1,581.23	\$ 47,855.37	\$ 21,050.43	78.5%				
350,400	305,692	305,692	350,400	800	60%	\$ 1,477.02	\$ 14,176.00	\$ 8,700.04	\$ 351.10	\$ 789.45	\$ 5,558.75	\$ 1,081.09	\$ 32,113.45	\$ 1,477.02	\$ 14,176.00	\$ 39,232.51	\$ 351.10	\$ 789.45	\$ 5,558.75	\$ 2,104.42	\$ 63,689.24	\$ 31,575.79	98.3%				
467,200	407,589	407,589	467,200	800	80%	\$ 1,477.02	\$ 14,176.00	\$ 11,600.05	\$ 468.13	\$ 1,052.60	\$ 7,411.66	\$ 1,236.49	\$ 37,421.96	\$ 1,477.02	\$ 14,176.00	\$ 52,309.97	\$ 468.13	\$ 1,052.60	\$ 7,411.66	\$ 2,627.59	\$ 79,522.98	\$ 42,101.02	112.5%				
292,000	254,743	254,743	292,000	2000	20%	\$ 1,477.02	\$ 35,440.00	\$ 7,250.03	\$ 292.58	\$ 657.88	\$ 4,632.29	\$ 1,700.00	\$ 51,449.80	\$ 1,477.02	\$ 35,440.00	\$ 32,893.72	\$ 292.58	\$ 657.88	\$ 4,632.29	\$ 2,569.44	\$ 77,762.92	\$ 26,313.12	51.1%				
584,000	509,486	509,486	584,000	2000	40%	\$ 1,477.02	\$ 35,440.00	\$ 14,500.07	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 2,138.51	\$ 64,721.10	\$ 1,477.02	\$ 35,440.00	\$ 65,387.43	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 3,877.38	\$ 117,347.33	\$ 52,626.23	81.3%				
876,000	764,229	764,229	876,000	2000	60%	\$ 1,477.02	\$ 35,440.00	\$ 21,750.10	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 2,577.02	\$ 77,992.38	\$ 1,477.02	\$ 35,440.00	\$ 98,081.15	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 5,185.33	\$ 156,931.74	\$ 78,939.36	101.2%				
1,168,000	1,018,972	1,018,972	1,168,000	2000	80%	\$ 1,477.02	\$ 35,440.00	\$ 29,000.14	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 3,015.53	\$ 91,263.68	\$ 1,477.02	\$ 35,440.00	\$ 130,774.87	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 6,483.27	\$ 196,516.15	\$ 105,252.47	115.3%				
584,000	509,486	509,486	584,000	4000	20%	\$ 1,477.02	\$ 70,880.00	\$ 14,500.07	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 3,349.53	\$ 101,372.12	\$ 1,477.02	\$ 70,880.00	\$ 65,387.43	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 5,088.40	\$ 153,998.35	\$ 52,626.23	51.9%				
1,168,000	1,018,972	1,018,972	1,168,000	4000	40%	\$ 1,477.02	\$ 70,880.00	\$ 29,000.14	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 4,226.55	\$ 127,914.70	\$ 1,477.02	\$ 70,880.00	\$ 130,774.87	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 7,704.29	\$ 233,167.17	\$ 105,252.47	82.3%				
1,752,000	1,528,458	1,528,458	1,752,000	4000	60%	\$ 1,477.02	\$ 70,880.00	\$ 43,500.21	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 5,103.57	\$ 154,457.28	\$ 1,477.02	\$ 70,880.00	\$ 196,162.30	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 10,330.18	\$ 312,335.99	\$ 157,878.71	102.2%				
2,336,000	2,037,944	2,037,944	2,336,000	4000	80%	\$ 1,477.02	\$ 70,880.00	\$ 58,000.27	\$ 2,340.67	\$ 5,263.01	\$ 37,058.30	\$ 5,980.58	\$ 180,999.86	\$ 1,477.02	\$ 70,880.00	\$ 261,549.73	\$ 2,340.67	\$ 5,263.01	\$ 37,058.30	\$ 12,936.07	\$ 391,504.81	\$ 210,504.95	116.3%				

RATE 9 - LARGE POWER SERVICE Transmission (Non-Summer, Oct - May, above 800 kW)

Total	0.00% On-Peak-S		100.00% Off-Peak-S		100.00% Off-Peak NS		Total	Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
	kWh	kWh	kWh	kW	Factor	Customer Charge					Energy Use Charge					Customer Charge					Energy Use Charge					Differ	Differ(%)			
						AMS Charge			Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill							
116,800	-	116,800	116,800	800	20%	\$ 1,477.02	\$ 9,568.00	\$ 1,325.68	\$ 117.03	\$ 263.15	\$ 1,852.92	\$ 499.03	\$ 15,102.83	\$ 1,477.02	\$ 9,568.00	\$ 1,325.68	\$ 117.03	\$ 263.15	\$ 1,852.92	\$ 499.03	\$ 15,102.83	\$ -	-	0.0%						
233,600	-	233,600	233,600	800	40%	\$ 1,477.02	\$ 9,568.00	\$ 2,651.36	\$ 234.07	\$ 526.30	\$ 3,705.83	\$ 620.63	\$ 18,783.21	\$ 1,477.02	\$ 9,568.00	\$ 2,651.36	\$ 234.07	\$ 526.30	\$ 3,705.83	\$ 620.63	\$ 18,783.21	\$ -	-	0.0%						
350,400	-	350,400	350,400	800	60%	\$ 1,477.02	\$ 9,568.00	\$ 3,977.04	\$ 351.10	\$ 799.45	\$ 5,558.75	\$ 742.24	\$ 22,463.60	\$ 1,477.02	\$ 9,568.00	\$ 3,977.04	\$ 351.10	\$ 799.45	\$ 5,558.75	\$ 742.24	\$ 22,463.60	\$ -	-	0.0%						
467,200	-	467,200	467,200	800	80%	\$ 1,477.02	\$ 9,568.00	\$ 5,302.72	\$ 468.13	\$ 1,052.60	\$ 7,411.66	\$ 863.85	\$ 26,143.98	\$ 1,477.02	\$ 9,568.00	\$ 5,302.72	\$ 468.13	\$ 1,052.60	\$ 7,411.66	\$ 863.85	\$ 26,143.98	\$ -	-	0.0%						
292,000	-	292,000	292,000	2000	20%	\$ 1,477.02	\$ 23,920.00	\$ 3,314.20	\$ 292.58	\$ 657.88	\$ 4,632.29	\$ 1,171.86	\$ 35,465.83	\$ 1,477.02	\$ 23,920.00	\$ 3,314.20	\$ 292.58	\$ 657.88	\$ 4,632.29	\$ 1,171.86	\$ 35,465.83	\$ -	-	0.0%						
584,000	-	584,000	584,000	2000	40%	\$ 1,477.02	\$ 23,920.00	\$ 6,628.40	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 1,475.88	\$ 44,666.79	\$ 1,477.02	\$ 23,920.00	\$ 6,628.40	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 1,475.88	\$ 44,666.79	\$ -	-	0.0%						
876,000	-	876,000	876,000	2000	60%	\$ 1,477.02	\$ 23,920.00	\$ 9,942.60	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 1,779.89	\$ 53,867.76	\$ 1,477.02	\$ 23,920.00	\$ 9,942.60	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 1,779.89	\$ 53,867.76	\$ -	-	0.0%						
1,168,000	-	1,168,000	1,168,000	2000	80%	\$ 1,477.02	\$ 23,920.00	\$ 13,256.80	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 2,083.91	\$ 68,068.72	\$ 1,477.02	\$ 23,920.00	\$ 13,256.80	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 2,083.91	\$ 68,068.72	\$ -	-	0.0%						
584,000	-	584,000	584,000	4000	20%	\$ 1,477.02	\$ 47,840.00	\$ 6,628.40	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 2,293.25	\$ 69,044.16	\$ 1,477.02	\$ 47,840.00	\$ 6,628.40	\$ 585.17	\$ 1,315.75	\$ 9,264.58	\$ 2,293.25	\$ 69,044.16	\$ -	-	0.0%						
1,168,000	-	1,168,000	1,168,000	4000	40%	\$ 1,477.02	\$ 47,840.00	\$ 13,256.80	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 2,901.28	\$ 78,006.09	\$ 1,477.02	\$ 47,840.00	\$ 13,256.80	\$ 1,170.34	\$ 2,631.50	\$ 18,529.15	\$ 2,901.28	\$ 78,006.09	\$ -	-	0.0%						
1,752,000	-	1,752,000	1,752,000	4000	60%	\$ 1,477.02	\$ 47,840.00	\$ 19,842.40	\$ 1,730.51	\$ 3,845.25	\$ 27,389.20	\$ 3,947.22	\$ 106,209.73	\$ 1,477.02	\$ 47,840.00	\$ 19,842.40	\$ 1,730.51	\$ 3,845.25	\$ 27,389.20	\$ 3,947.22	\$ 106,209.73	\$ -	-	0.0%						
2,336,000	-	2,336,000	2,336,000	4000	80%	\$ 1,477.02	\$ 47,840.00	\$ 26,513.60	\$ 1,240.67	\$ 5,263.01	\$ 35,058.10	\$ 4,117.35	\$ 124,605.96	\$ 1,477.02	\$ 47,840.00	\$ 26,513.60	\$ 1,240.67	\$ 5,263.01	\$ 35,058.10	\$ 4,117.35	\$ 124,605.96	\$ -	-	0.0%						

RATE 10 - M R & D Option A Transmission (Annual Average)																										
14.14% On-Peak-S		85.86% Off-Peak-S		100.00% Off-Peak NS		Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders							Total Bill		
kWh		kWh		kWh	kW		Factor	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
876,000	123,846	752,154	876,000	6000	20%		\$ 3,205.35		\$ 90,660.00	\$ 15,010.85	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 4,292.71	\$ 129,917.15	\$ 3,205.35	\$ 90,660.00	\$ 15,010.87	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 4,292.71	\$ 129,917.15		0.02	0.0%
1,752,000	247,691	1,504,309	1,752,000	6000	40%		\$ 3,205.35		\$ 180,360.00	\$ 30,021.69	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 5,377.55	\$ 262,761.48	\$ 3,205.35	\$ 180,360.00	\$ 30,021.69	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 5,377.55	\$ 262,761.48		0.02	0.0%
2,628,000	371,537	2,256,463	2,628,000	6000	60%		\$ 3,205.35		\$ 270,540.00	\$ 45,032.54	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ 6,463.19	\$ 395,605.83	\$ 3,205.35	\$ 270,540.00	\$ 45,032.56	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ 6,463.19	\$ 395,605.83		0.02	0.0%
3,504,000	495,382	3,008,618	3,504,000	6000	80%		\$ 3,205.35		\$ 360,720.00	\$ 60,043.38	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ 7,548.43	\$ 528,450.14	\$ 3,205.35	\$ 360,720.00	\$ 60,043.38	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ 7,548.43	\$ 528,450.14		-	0.0%
1,625,418	229,795	1,395,623	1,625,418	11133	20%		\$ 3,205.35		\$ 174,126.93	\$ 29,061.20	\$ 1,628.67	\$ 3,662.07	\$ 25,785.63	\$ 8,114.58	\$ 245,584.43	\$ 3,205.35	\$ 174,126.93	\$ 29,061.22	\$ 1,628.67	\$ 3,662.07	\$ 25,785.63	\$ 8,114.58	\$ 245,584.43		0.02	0.0%
3,250,836	459,591	2,791,245	3,250,836	11133	40%		\$ 3,205.35		\$ 174,126.93	\$ 58,122.40	\$ 3,257.34	\$ 7,324.13	\$ 51,571.26	\$ 10,169.54	\$ 307,776.96	\$ 3,205.35	\$ 174,126.93	\$ 58,122.38	\$ 3,257.34	\$ 7,324.13	\$ 51,571.26	\$ 10,169.54	\$ 307,776.96		(0.02)	0.0%
5,349,998	756,362	4,593,636	5,349,998	11133	66%		\$ 3,205.35		\$ 174,126.93	\$ 97,520.42	\$ 5,360.70	\$ 12,053.55	\$ 84,872.37	\$ 12,887.23	\$ 390,026.54	\$ 3,205.35	\$ 174,126.93	\$ 97,520.42	\$ 5,360.70	\$ 12,053.55	\$ 84,872.37	\$ 12,887.23	\$ 390,026.54		-	0.0%
6,501,672	919,181	5,582,491	6,501,672	11133	80%		\$ 3,205.35		\$ 174,126.93	\$ 116,244.80	\$ 6,514.68	\$ 14,842.27	\$ 103,142.52	\$ 14,279.46	\$ 432,162.01	\$ 3,205.35	\$ 174,126.93	\$ 116,244.81	\$ 6,514.68	\$ 14,842.27	\$ 103,142.52	\$ 14,279.46	\$ 432,162.02		0.01	0.0%
2,190,000	309,614	1,880,386	2,190,000	15000	20%		\$ 3,205.35		\$ 226,650.00	\$ 37,527.11	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 10,567.49	\$ 319,820.56	\$ 3,205.35	\$ 226,650.00	\$ 37,527.12	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 10,567.49	\$ 319,820.57		0.01	0.0%
4,380,000	619,228	3,761,772	4,380,000	15000	40%		\$ 3,205.35		\$ 226,650.00	\$ 75,054.23	\$ 4,388.76	\$ 9,868.14	\$ 69,484.32	\$ 13,280.59	\$ 401,931.39	\$ 3,205.35	\$ 226,650.00	\$ 75,054.25	\$ 4,388.76	\$ 9,868.14	\$ 69,484.32	\$ 13,280.59	\$ 401,931.40		0.01	0.0%
6,570,000	928,841	5,641,159	6,570,000	15000	60%		\$ 3,205.35		\$ 226,650.00	\$ 112,581.34	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48	\$ 15,993.69	\$ 484,042.21	\$ 3,205.35	\$ 226,650.00	\$ 112,581.33	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48	\$ 15,993.69	\$ 484,042.19		0.01	0.0%
8,760,000	1,238,455	7,521,545	8,760,000	15000	80%		\$ 3,205.35		\$ 226,650.00	\$ 150,108.46	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64	\$ 18,706.79	\$ 566,153.03	\$ 3,205.35	\$ 226,650.00	\$ 150,108.45	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64	\$ 18,706.79	\$ 566,153.03		0.01	0.0%

RATE 10 - M R & D Option A Transmission (Summer: Jun - Sep)																																		
Current Proposed		14.14%		85.86%		100.00%		Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)													Phase 2 Proposed Base Rates + Current Riders												
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh		Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)								
876,000	123,846	752,154	876,000	6000	20%	\$ 3,205.35	\$ 142,860.00	\$ 25,690.46	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 6,441.37	\$ 194,945.43	\$ 3,205.35	\$ 142,860.00	\$ 25,690.52	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 6,441.37	\$ 194,945.49	\$ 0.06	0.0%											
1,752,000	247,691	1,504,309	1,752,000	6000	40%	\$ 3,205.35	\$ 142,860.00	\$ 51,380.92	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 7,891.54	\$ 238,834.30	\$ 3,205.35	\$ 142,860.00	\$ 51,380.91	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 7,891.54	\$ 238,834.29	\$ 0.00	0.0%											
2,628,000	371,537	2,256,463	2,628,000	6000	60%	\$ 3,205.35	\$ 142,860.00	\$ 77,071.37	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ 9,341.72	\$ 282,723.17	\$ 3,205.35	\$ 142,860.00	\$ 77,071.43	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ 9,341.72	\$ 282,723.23	\$ 0.06	0.0%											
3,504,000	495,382	3,008,618	3,504,000	6000	80%	\$ 3,205.35	\$ 142,860.00	\$ 102,761.83	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ 10,791.89	\$ 326,612.05	\$ 3,205.35	\$ 142,860.00	\$ 102,761.82	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ 10,791.89	\$ 326,612.04	\$ 0.01	0.0%											
1,823,686	257,826	1,565,860	1,823,686	12491	20%	\$ 3,205.35	\$ 297,410.71	\$ 53,483.25	\$ 1,827.33	\$ 4,108.76	\$ 28,930.95	\$ 13,291.37	\$ 402,257.73	\$ 3,205.35	\$ 297,410.71	\$ 53,483.29	\$ 1,827.33	\$ 4,108.76	\$ 28,930.95	\$ 13,291.37	\$ 402,257.77	\$ 0.04	0.0%											
3,647,372	515,651	3,131,721	3,647,372	12491	40%	\$ 3,205.35	\$ 297,410.71	\$ 106,966.50	\$ 3,654.67	\$ 8,217.53	\$ 57,861.91	\$ 16,310.39	\$ 493,626.05	\$ 3,205.35	\$ 297,410.71	\$ 106,966.44	\$ 3,654.67	\$ 8,217.53	\$ 57,861.91	\$ 16,310.39	\$ 493,626.99	\$ 0.06	0.0%											
6,308,814	891,916	5,416,898	6,308,814	12491	69%	\$ 3,205.35	\$ 297,410.71	\$ 185,018.63	\$ 6,321.43	\$ 14,213.76	\$ 100,083.03	\$ 20,716.27	\$ 628,969.17	\$ 3,205.35	\$ 297,410.71	\$ 185,018.64	\$ 6,321.43	\$ 14,213.76	\$ 100,083.03	\$ 20,716.27	\$ 628,969.18	\$ 0.01	0.0%											
7,294,744	1,031,303	6,263,441	7,294,744	12491	80%	\$ 3,205.35	\$ 297,410.71	\$ 213,933.02	\$ 7,309.33	\$ 16,435.06	\$ 115,723.62	\$ 22,348.42	\$ 676,365.69	\$ 3,205.35	\$ 297,410.71	\$ 213,933.02	\$ 7,309.33	\$ 16,435.06	\$ 115,723.62	\$ 22,348.42	\$ 676,365.72	\$ 0.03	0.0%											
2,190,000	309,614	1,880,386	2,190,000	15000	20%	\$ 3,205.35	\$ 357,150.00	\$ 64,226.14	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 15,939.13	\$ 482,391.23	\$ 3,205.35	\$ 357,150.00	\$ 64,226.17	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 15,939.14	\$ 482,391.27	\$ 0.04	0.0%											
4,380,000	619,228	3,760,772	4,380,000	15000	40%	\$ 3,205.35	\$ 357,150.00	\$ 128,452.29	\$ 4,388.76	\$ 9,868.14	\$ 69,484.32	\$ 19,564.57	\$ 952,113.43	\$ 3,205.35	\$ 357,150.00	\$ 128,452.34	\$ 4,388.76	\$ 9,868.14	\$ 69,484.32	\$ 19,564.57	\$ 952,113.48	\$ 0.05	0.0%											
6,570,000	928,841	5,641,159	6,570,000	15000	60%	\$ 3,205.35	\$ 357,150.00	\$ 192,678.43	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48	\$ 23,190.00	\$ 701,835.61	\$ 3,205.35	\$ 357,150.00	\$ 192,678.38	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48	\$ 23,190.00	\$ 701,835.56	\$ 0.05	0.0%											
8,760,000	1,238,455	7,521,545	8,760,000	15000	80%	\$ 3,205.35	\$ 357,150.00	\$ 256,904.58	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64	\$ 26,815.43	\$ 811,557.80	\$ 3,205.35	\$ 357,150.00	\$ 256,904.55	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64	\$ 26,815.43	\$ 811,557.77	\$ 0.03	0.0%											

RATE 10 - M R & D Option A Transmission (Non-Summer: Oct - May)																												
0.00% On-Peak-S		100.00% Off-Peak-S		100.00% Off-Peak NS		Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders										Total Bill	
kWh	kWh	kWh	kWh	kW	kW		Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)				
876,000	-	876,000	876,000	6000	20%	\$ 3,205.35		\$ 64,560.00	\$ 9,671.04	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 3,218.38	\$ 97,403.02	\$ 3,205.35		\$ 64,560.00	\$ 9,671.04	\$ 877.75	\$ 1,973.63	\$ 13,896.86	\$ 3,218.38	\$ 97,403.02	\$ -	0.00%			
1,752,000	-	1,752,000	1,752,000	6000	40%	\$ 3,205.35		\$ 64,560.00	\$ 19,342.08	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 4,121.16	\$ 124,725.07	\$ 3,205.35		\$ 64,560.00	\$ 19,342.08	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73	\$ 4,121.16	\$ 124,725.07	\$ -	0.00%			
2,628,000	-	2,628,000	2,628,000	6000	60%	\$ 3,205.35		\$ 64,560.00	\$ 29,013.12	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ 5,023.93	\$ 152,047.13	\$ 3,205.35		\$ 64,560.00	\$ 29,013.12	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59	\$ 5,023.93	\$ 152,047.13	\$ -	0.00%			
3,504,000	-	3,504,000	3,504,000	6000	80%	\$ 3,205.35		\$ 64,560.00	\$ 38,684.16	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ 5,920.70	\$ 179,369.19	\$ 3,205.35		\$ 64,560.00	\$ 38,684.16	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46	\$ 5,920.70	\$ 179,369.19	\$ -	0.00%			
1,526,284	-	1,526,284	1,526,284	10454	20%	\$ 3,205.35		\$ 112,485.04	\$ 16,850.18	\$ 1,529.34	\$ 3,438.72	\$ 24,212.97	\$ 5,526.19	\$ 167,247.78	\$ 3,205.35		\$ 112,485.04	\$ 16,850.18	\$ 1,529.34	\$ 3,438.72	\$ 24,212.97	\$ 5,526.19	\$ 167,247.78	\$ -	0.00%			
3,052,568	-	3,052,568	3,052,568	10454	40%	\$ 3,205.35		\$ 112,485.04	\$ 33,700.35	\$ 3,059.67	\$ 6,877.44	\$ 48,425.94	\$ 7,099.12	\$ 214,851.91	\$ 3,205.35		\$ 112,485.04	\$ 33,700.35	\$ 3,059.67	\$ 6,877.44	\$ 48,425.94	\$ 7,099.12	\$ 214,851.91	\$ -	0.00%			
4,870,590	-	4,870,590	4,870,590	10454	64%	\$ 3,205.35		\$ 112,485.04	\$ 53,771.31	\$ 4,880.33	\$ 10,973.44	\$ 77,267.04	\$ 8,972.71	\$ 271,555.22	\$ 3,205.35		\$ 112,485.04	\$ 53,771.31	\$ 4,880.33	\$ 10,973.44	\$ 77,267.04	\$ 8,972.71	\$ 271,555.22	\$ -	0.00%			
6,105,136	-	6,105,136	6,105,136	10454	80%	\$ 3,205.35		\$ 112,485.04	\$ 67,400.70	\$ 6,117.35	\$ 13,754.87	\$ 96,851.88	\$ 10,244.98	\$ 310,060.17	\$ 3,205.35		\$ 112,485.04	\$ 67,400.70	\$ 6,117.35	\$ 13,754.87	\$ 96,851.88	\$ 10,244.98	\$ 310,060.17	\$ -	0.00%			
2,190,000	-	2,190,000	2,190,000	15000	20%	\$ 3,205.35		\$ 161,400.00	\$ 24,177.60	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 7,881.66	\$ 238,535.22	\$ 3,205.35		\$ 161,400.00	\$ 24,177.60	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16	\$ 7,881.66	\$ 238,535.22	\$ -	0.00%			
4,380,000	-	4,380,000	4,380,000	15000	40%	\$ 3,205.35		\$ 161,400.00	\$ 48,355.20	\$ 4,388.76	\$ 9,888.14	\$ 69,484.32	\$ 10,138.60	\$ 306,840.37	\$ 3,205.35		\$ 161,400.00	\$ 48,355.20	\$ 4,388.76	\$ 9,888.14	\$ 69,484.32	\$ 10,138.60	\$ 306,840.37	\$ -	0.00%			
6,570,000	-	6,570,000	6,570,000	15000	60%	\$ 3,205.35		\$ 161,400.00	\$ 72,532.80	\$ 6,583.11	\$ 14,402.68	\$ 102,629.68	\$ 14,505.35	\$ 429,614.69	\$ 3,205.35		\$ 161,400.00	\$ 72,532.80	\$ 6,583.11	\$ 14,402.68	\$ 102,629.68	\$ 14,505.35	\$ 429,614.69	\$ -	0.00%			
8,760,000	-	8,760,000	8,760,000	15000	80%	\$ 3,205.35		\$ 161,400.00	\$ 96,710.40	\$ 8,777.52	\$ 19,736.28	\$ 138,668.84	\$ 14,652.46	\$ 443,450.65	\$ 3,205.35		\$ 161,400.00	\$ 96,710.40	\$ 8,777.52	\$ 19,736.28	\$ 138,668.84	\$ 14,652.46	\$ 443,450.65	\$ -	0.00%			

RATE 10 - M R & D Option B Transmission (Annual Average)																										
13.36% On-Peak-S		86.64% Off-Peak-S		100.00% Off-Peak NS		Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders									
kWh	kWh	kWh	kWh	kWh	kW		Factor	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	Capacity Cred.	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	Capacity Cred.	Total Bill	Differ	Differ(%)	
876,000	117,013	758,987	876,000	6000	20%		\$ 2,326.99		\$ 68,980.00	\$ 10,250.23	\$ 877.75	\$ 1,973.63	\$ 13,896.86		\$ 98,305.46	\$ 3,119.13	\$ 92,960.00	\$ 13,798.91	\$ 877.75	\$ 1,973.63	\$ 13,896.86		\$ 126,566.28	\$ 28,260.82	26.7%	
1,752,000	234,026	1,517,974	1,752,000	6000	40%		\$ 2,326.99		\$ 68,980.00	\$ 20,500.46	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73		\$ 125,303.94	\$ 3,119.13	\$ 92,960.00	\$ 27,477.82	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73		\$ 157,053.44	\$ 31,749.50	25.3%	
2,628,000	351,039	2,276,961	2,628,000	6000	60%		\$ 2,326.99		\$ 68,980.00	\$ 30,750.69	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59		\$ 152,302.41	\$ 3,119.13	\$ 92,960.00	\$ 41,216.73	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59		\$ 187,540.59	\$ 35,238.18	23.1%	
3,504,000	468,053	3,035,947	3,504,000	6000	80%		\$ 2,326.99		\$ 68,980.00	\$ 41,000.92	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46		\$ 179,300.89	\$ 3,119.13	\$ 92,960.00	\$ 54,955.68	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46		\$ 218,027.79	\$ 38,726.90	21.6%	
1,287,282	171,951	1,115,331	1,287,282	8817	20%		\$ 2,326.99		\$ 105,958.40	\$ 15,864.36	\$ 1,289.86	\$ 2,900.25	\$ 20,421.44		\$ 148,761.30	\$ 3,119.13	\$ 142,017.23	\$ 21,263.89	\$ 1,289.86	\$ 2,900.25	\$ 20,421.44		\$ 191,011.79	\$ 42,250.49	28.4%	
2,574,564	343,902	2,230,662	2,574,564	8817	40%		\$ 2,326.99		\$ 105,958.40	\$ 31,728.71	\$ 2,579.71	\$ 5,800.49	\$ 40,842.88		\$ 189,237.19	\$ 3,119.13	\$ 142,017.23	\$ 42,527.77	\$ 2,579.71	\$ 5,800.49	\$ 40,842.88		\$ 236,887.22	\$ 47,650.03	25.2%	
4,822,153	644,127	4,178,026	4,822,153	8817	75%		\$ 2,326.99		\$ 105,958.40	\$ 60,191.21	\$ 4,831.80	\$ 10,864.31	\$ 76,498.64		\$ 260,671.38	\$ 3,119.13	\$ 142,017.23	\$ 80,677.69	\$ 4,831.80	\$ 10,864.31	\$ 76,498.64		\$ 318,008.79	\$ 57,337.44	22.0%	
5,149,128	687,803	4,461,325	5,149,128	8817	80%		\$ 2,326.99		\$ 105,958.40	\$ 63,457.43	\$ 5,159.43	\$ 11,600.99	\$ 81,685.77		\$ 270,189.00	\$ 3,119.13	\$ 142,017.23	\$ 85,051.51	\$ 5,159.43	\$ 11,600.99	\$ 81,685.77		\$ 328,638.04	\$ 58,449.04	21.6%	
2,190,000	292,533	1,897,467	2,190,000	15000	20%		\$ 2,326.99		\$ 172,450.00	\$ 25,625.57	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16		\$ 242,273.17	\$ 3,119.13	\$ 232,400.00	\$ 34,347.29	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16		\$ 311,737.03	\$ 69,463.86	26.7%	
4,380,000	585,066	3,794,934	4,380,000	15000	40%		\$ 2,326.99		\$ 172,450.00	\$ 51,251.15	\$ 4,389.76	\$ 9,868.14	\$ 69,484.32		\$ 309,769.36	\$ 3,119.13	\$ 232,400.00	\$ 68,694.59	\$ 4,389.76	\$ 9,868.14	\$ 69,484.32		\$ 387,954.94	\$ 78,185.58	25.2%	
6,570,000	877,599	5,692,401	6,570,000	15000	60%		\$ 2,326.99		\$ 172,450.00	\$ 76,876.72	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48		\$ 377,265.54	\$ 3,119.13	\$ 232,400.00	\$ 103,041.88	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48		\$ 464,172.84	\$ 86,907.32	23.0%	
8,760,000	1,170,132	7,589,868	8,760,000	15000	80%		\$ 2,326.99		\$ 172,450.00	\$ 102,502.30	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64		\$ 444,761.73	\$ 3,119.13	\$ 232,400.00	\$ 137,389.18	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64		\$ 540,390.75	\$ 95,629.02	21.5%	

RATE 10 - M R & D Option B Transmission (Summer: Jun - Sep)																														
Current Proposed		13.36%		86.64%		100.00%		Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders										Total Bill	
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh		Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	Capacity Cred.	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	Capacity Cred.	Total Bill	Differ	Differ(%)				
876,000	117,013	758,987	876,000	6000	20%			\$ 2,326.99	\$ 109,740.00	\$ 17,365.41	\$ 877.75	\$ 1,973.63	\$ 13,896.86		\$ 146,180.64	\$ 3,119.13	\$ 141,000.00	\$ 23,276.25	\$ 877.75	\$ 1,973.63	\$ 13,896.86		\$ 184,143.62	\$ 37,962.98	26.0%					
1,752,000	234,026	1,517,974	1,752,000	6000	40%			\$ 2,326.99	\$ 109,740.00	\$ 34,730.82	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73		\$ 180,294.30	\$ 3,119.13	\$ 141,000.00	\$ 46,552.50	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73		\$ 224,168.12	\$ 43,873.82	24.3%					
2,628,000	351,039	2,276,961	2,628,000	6000	60%			\$ 2,326.99	\$ 109,740.00	\$ 52,096.23	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59		\$ 214,407.95	\$ 3,119.13	\$ 141,000.00	\$ 69,828.75	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59		\$ 264,192.61	\$ 49,784.66	23.2%					
3,504,000	468,053	3,035,947	3,504,000	6000	80%			\$ 2,326.99	\$ 109,740.00	\$ 69,461.64	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46		\$ 248,521.61	\$ 3,119.13	\$ 141,000.00	\$ 93,105.12	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46		\$ 304,217.23	\$ 55,695.62	22.4%					
1,484,674	198,318	1,286,356	1,484,674	10169	20%			\$ 2,326.99	\$ 185,991.01	\$ 29,431.48	\$ 1,487.64	\$ 3,344.97	\$ 23,552.87		\$ 246,134.96	\$ 3,119.13	\$ 238,971.50	\$ 39,449.42	\$ 1,487.64	\$ 3,344.97	\$ 23,552.87		\$ 309,925.53	\$ 63,790.57	25.9%					
2,969,348	396,636	2,572,712	2,969,348	10169	40%			\$ 2,326.99	\$ 185,991.01	\$ 58,862.95	\$ 2,975.29	\$ 6,689.94	\$ 47,105.74		\$ 303,951.91	\$ 3,119.13	\$ 238,971.50	\$ 78,898.84	\$ 2,975.29	\$ 6,689.94	\$ 47,105.74		\$ 377,760.43	\$ 73,808.52	24.3%					
5,749,557	768,007	4,981,550	5,749,557	10169	77%			\$ 2,326.99	\$ 185,991.01	\$ 113,979.50	\$ 5,761.06	\$ 12,993.75	\$ 91,210.97		\$ 412,220.28	\$ 3,119.13	\$ 238,971.50	\$ 152,772.00	\$ 5,761.06	\$ 12,993.75	\$ 91,210.97		\$ 504,788.41	\$ 92,568.13	22.5%					
5,936,696	793,271	5,145,425	5,936,696	10169	80%			\$ 2,326.99	\$ 185,991.01	\$ 117,725.90	\$ 5,950.57	\$ 13,379.88	\$ 94,211.47		\$ 419,585.83	\$ 3,119.13	\$ 238,971.50	\$ 157,797.56	\$ 5,950.57	\$ 13,379.88	\$ 94,211.47		\$ 513,430.12	\$ 93,644.29	22.4%					
2,190,000	292,533	1,897,467	2,190,000	15000	20%			\$ 2,326.99	\$ 274,350.00	\$ 43,413.52	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16		\$ 361,961.12	\$ 3,119.13	\$ 352,500.00	\$ 58,190.68	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16		\$ 455,680.42	\$ 93,719.30	25.9%					
4,380,000	585,066	3,794,934	4,380,000	15000	40%			\$ 2,326.99	\$ 274,350.00	\$ 86,827.05	\$ 4,389.76	\$ 9,868.14	\$ 69,484.32		\$ 447,245.26	\$ 3,119.13	\$ 352,500.00	\$ 116,381.37	\$ 4,389.76	\$ 9,868.14	\$ 69,484.32		\$ 555,741.72	\$ 108,496.46	24.3%					
6,570,000	877,599	5,692,401	6,570,000	15000	60%			\$ 2,326.99	\$ 274,350.00	\$ 130,240.57	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48		\$ 532,529.39	\$ 3,119.13	\$ 352,500.00	\$ 174,572.05	\$ 6,583.14	\$ 14,802.21	\$ 104,226.48		\$ 655,803.01	\$ 123,073.62	23.1%					
8,760,000	1,170,132	7,589,868	8,760,000	15000	80%			\$ 2,326.99	\$ 274,350.00	\$ 173,654.10	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64		\$ 617,813.53	\$ 3,119.13	\$ 352,500.00	\$ 232,762.74	\$ 8,777.52	\$ 19,736.28	\$ 138,968.64		\$ 755,864.31	\$ 138,050.78	22.3%					

RATE 10 - M R & D Option B Transmission (Non-Summer: Oct - May)																												
0.00% On-Peak-S		100.00% Off-Peak-S		100.00% Off-Peak NS		Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders										Total Bill	
kWh	kWh	kWh	kWh	kW	Factor		Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	Capacity Cred.	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	Capacity Cred.	Total Bill	Differ	Differ(%)				
876,000		876,000	876,000	6000	20%	\$ 2,326.99		\$ 48,600.00	\$ 6,692.64	\$ 877.75	\$ 1,973.63	\$ 13,896.86		\$ 74,367.87	\$ 3,119.13	\$ 68,940.00	\$ 6,970.24	\$ 877.75	\$ 1,973.63	\$ 13,896.86		\$ 97,777.61	\$ 23,409.74	31.5%				
1,752,000		1,752,000	1,752,000	6000	40%	\$ 2,326.99		\$ 48,600.00	\$ 13,385.28	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73		\$ 97,808.76	\$ 3,119.13	\$ 68,940.00	\$ 13,940.48	\$ 1,755.50	\$ 3,947.26	\$ 27,793.73		\$ 123,496.10	\$ 25,687.34	26.3%				
2,628,000		2,628,000	2,628,000	6000	60%	\$ 2,326.99		\$ 48,600.00	\$ 20,077.92	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59		\$ 121,249.64	\$ 3,119.13	\$ 68,940.00	\$ 26,910.72	\$ 2,633.26	\$ 5,920.88	\$ 41,690.59		\$ 149,214.58	\$ 27,964.94	23.1%				
3,504,000		3,504,000	3,504,000	6000	80%	\$ 2,326.99		\$ 48,600.00	\$ 26,770.56	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46		\$ 144,690.53	\$ 3,119.13	\$ 68,940.00	\$ 35,880.96	\$ 3,511.01	\$ 7,894.51	\$ 55,587.46		\$ 174,933.07	\$ 30,242.54	20.9%				
1,188,586		1,188,586	1,188,586	8141	20%	\$ 2,326.99		\$ 65,942.10	\$ 9,080.80	\$ 1,190.96	\$ 2,677.88	\$ 18,855.73		\$ 100,074.47	\$ 3,119.13	\$ 93,540.09	\$ 12,171.12	\$ 1,190.96	\$ 2,677.88	\$ 18,855.73		\$ 131,554.92	\$ 31,480.45	31.5%				
2,377,172		2,377,172	2,377,172	8141	40%	\$ 2,326.99		\$ 65,942.10	\$ 18,161.59	\$ 2,381.93	\$ 5,355.77	\$ 37,711.46		\$ 131,879.83	\$ 3,119.13	\$ 93,540.09	\$ 24,342.24	\$ 2,381.93	\$ 5,355.77	\$ 37,711.46		\$ 166,450.61	\$ 34,570.78	26.2%				
4,358,451		4,358,451	4,358,451	8141	73%	\$ 2,326.99		\$ 65,942.10	\$ 33,298.57	\$ 4,367.17	\$ 9,819.59	\$ 69,142.47		\$ 184,896.88	\$ 3,119.13	\$ 93,540.09	\$ 44,630.54	\$ 4,367.17	\$ 9,819.59	\$ 69,142.47		\$ 224,618.98	\$ 39,722.10	21.5%				
4,754,344		4,754,344	4,754,344	8141	80%	\$ 2,326.99		\$ 65,942.10	\$ 36,323.19	\$ 4,763.85	\$ 10,711.54	\$ 75,422.91		\$ 195,490.58	\$ 3,119.13	\$ 93,540.09	\$ 48,484.48	\$ 4,763.85	\$ 10,711.54	\$ 75,422.91		\$ 236,242.00	\$ 40,751.42	20.8%				
2,190,000		2,190,000	2,190,000	15000	20%	\$ 2,326.99		\$ 121,500.00	\$ 16,731.60	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16		\$ 182,429.20	\$ 3,119.13	\$ 172,350.00	\$ 22,625.60	\$ 2,194.38	\$ 4,934.07	\$ 34,742.16		\$ 239,765.34	\$ 57,336.14	31.4%				
4,380,000		4,380,000	4,380,000	15000	40%	\$ 2,326.99		\$ 121,500.00	\$ 33,463.20	\$ 4,386.76	\$ 9,868.14	\$ 69,494.32		\$ 241,031.41	\$ 3,119.13	\$ 172,350.00	\$ 44,951.20	\$ 4,386.76	\$ 9,868.14	\$ 69,494.32		\$ 304,061.55	\$ 63,030.14	26.2%				
6,570,000		6,570,000	6,570,000	15000	60%	\$ 2,326.99		\$ 121,500.00	\$ 50,194.80	\$ 6,583.14	\$ 14,226.48	\$ 104,226.48		\$ 299,633.82	\$ 3,119.13	\$ 172,350.00	\$ 67,276.80	\$ 6,583.14	\$ 14,202.21	\$ 104,226.48		\$ 386,937.76	\$ 87,304.14	22.9%				
8,760,000		8,760,000	8,760,000	15000	80%	\$ 2,326.99		\$ 121,500.00	\$ 66,926.40	\$ 8,777.52	\$ 19,736.28	\$ 138,968.84		\$ 358,235.33	\$ 3,119.13	\$ 172,350.00	\$ 89,702.40	\$ 8,777.52	\$ 19,736.28	\$ 138,968.84		\$ 432,653.97	\$ 74,418.14	20.8%				

RATE 11 - MUNICIPAL STREET LIGHTING

Average		Phase 1 Proposed Base Rates + Current Riders					Phase 2 Proposed Base Rates + Current Riders					Total Bill		
#lamps	kWh	Fixed Charge	Fuel	RPS	EUERF	Total Bill	Fixed Charge	Energy Use Charge	Fuel Bill	RPS	EUERF	Total Bill	Differ	Differ(%)
Overhead Wiring System on Wood Poles														
7,000 L - MV 195 Watts	1 69	\$ 15.09	\$ 0.16	1.10	\$ 0.56	\$ 16.91	\$ 15.09	\$ 0.16	\$ 1.10	\$ 0.56	\$ 16.91	\$ -	-	0.0%
11,000 L - MV 275 Watts	1 98	\$ 17.85	\$ 0.23	1.55	\$ 0.67	\$ 20.30	\$ 17.85	\$ 0.23	1.55	\$ 0.67	\$ 20.30	\$ -	-	0.0%
20,000 L - MV 450 Watts	1 160	\$ 24.77	\$ 0.38	2.54	\$ 0.95	\$ 28.64	\$ 24.77	\$ 0.38	2.54	\$ 0.95	\$ 28.64	\$ -	-	0.0%
14,400 L - HPSV 193 Watts	1 69	\$ 15.24	\$ 0.16	1.09	\$ 0.56	\$ 17.06	\$ 15.24	\$ 0.16	1.09	\$ 0.56	\$ 17.06	\$ -	-	0.0%
23,200 L - HPSV 313 Watts	1 111	\$ 19.73	\$ 0.26	1.77	\$ 0.74	\$ 22.51	\$ 19.73	\$ 0.26	1.77	\$ 0.74	\$ 22.51	\$ -	-	0.0%
45,000 L - HPSV 485 Watts	1 173	\$ 26.75	\$ 0.41	2.74	\$ 1.02	\$ 30.92	\$ 26.75	\$ 0.41	2.74	\$ 1.02	\$ 30.92	\$ -	-	0.0%
14,400 L - LED 31W - 50W (Equi. to 150W HPS)	1 69	\$ 10.56	\$ 0.16	1.10	\$ 0.40	\$ 12.23	\$ 10.56	\$ 0.16	1.10	\$ 0.40	\$ 12.23	\$ -	-	0.0%
23,200 L - LED 51W - 100W (Equi. to 250W HPS)	1 111	\$ 13.26	\$ 0.26	1.77	\$ 0.52	\$ 15.82	\$ 13.26	\$ 0.26	1.77	\$ 0.52	\$ 15.82	\$ -	-	0.0%
Overhead Wiring System on Metal Poles														
14,000 L - HPSV 193 Watts	1 69	\$ 20.05	\$ 0.16	1.09	\$ 0.73	\$ 22.03	\$ 20.05	\$ 0.16	1.09	\$ 0.73	\$ 22.03	\$ -	-	0.0%
23,200 L - HPSV 313 Watts	1 111	\$ 24.54	\$ 0.26	1.77	\$ 0.91	\$ 27.48	\$ 24.54	\$ 0.26	1.77	\$ 0.91	\$ 27.48	\$ -	-	0.0%
45,000 L - HPSV 485 Watts	1 173	\$ 34.00	\$ 0.41	2.74	\$ 1.27	\$ 38.42	\$ 34.00	\$ 0.41	2.74	\$ 1.27	\$ 38.42	\$ -	-	0.0%
14,400 L - LED 31W - 50W (Equi. to 150W HPS)	1 69	\$ 13.90	\$ 0.16	1.10	\$ 0.52	\$ 15.68	\$ 13.90	\$ 0.16	1.10	\$ 0.52	\$ 15.68	\$ -	-	0.0%
23,200 L - LED 51W - 100W (Equi. to 250W HPS)	1 111	\$ 16.61	\$ 0.26	1.77	\$ 0.64	\$ 19.28	\$ 16.61	\$ 0.26	1.77	\$ 0.64	\$ 19.28	\$ -	-	0.0%
Underground Wiring System on Metal Poles														
14,400 L - HPSV 193 Watts	1 69	\$ 25.28	\$ 0.16	1.09	\$ 0.91	\$ 27.44	\$ 25.28	\$ 0.16	1.09	\$ 0.91	\$ 27.44	\$ -	-	0.0%
23,200 L - HPSV 313 Watts	1 69	\$ 29.76	\$ 0.16	1.09	\$ 1.06	\$ 32.07	\$ 29.76	\$ 0.16	1.09	\$ 1.06	\$ 32.07	\$ -	-	0.0%
45,000 L - HPSV 485 Watts	1 173	\$ 36.16	\$ 0.41	2.74	\$ 1.34	\$ 40.65	\$ 36.16	\$ 0.41	2.74	\$ 1.34	\$ 40.65	\$ -	-	0.0%
14,400 L - LED 31W - 50W (Equi. to 150W HPS)	1 69	\$ 18.43	\$ 0.16	1.10	\$ 0.67	\$ 20.37	\$ 18.43	\$ 0.16	1.10	\$ 0.67	\$ 20.37	\$ -	-	0.0%
23,200 L - LED 51W - 100W (Equi. to 250W HPS)	1 111	\$ 21.13	\$ 0.26	1.77	\$ 0.79	\$ 23.95	\$ 21.13	\$ 0.26	1.77	\$ 0.79	\$ 23.95	\$ -	-	0.0%
Underground Wiring System on Wood Poles														
14,400 L - HPSV 193 Watts	1 111	\$ 17.76	\$ 0.26	1.77	\$ 0.68	\$ 20.47	\$ 17.76	\$ 0.26	1.77	\$ 0.68	\$ 20.47	\$ -	-	0.0%
23,200 L - HPSV 313 Watts	1 111	\$ 22.24	\$ 0.26	1.77	\$ 0.83	\$ 25.10	\$ 22.24	\$ 0.26	1.77	\$ 0.83	\$ 25.10	\$ -	-	0.0%
45,000 L - HPSV 485 Watts	1 173	\$ 28.46	\$ 0.41	2.74	\$ 1.08	\$ 32.69	\$ 28.46	\$ 0.41	2.74	\$ 1.08	\$ 32.69	\$ -	-	0.0%
14,400 L - LED 31W - 50W (Equi. to 150W HPS)	1 69	\$ 14.28	\$ 0.16	1.10	\$ 0.53	\$ 16.08	\$ 14.28	\$ 0.16	1.10	\$ 0.53	\$ 16.08	\$ -	-	0.0%
23,200 L - LED 51W - 100W (Equi. to 250W HPS)	1 111	\$ 16.98	\$ 0.26	1.77	\$ 0.65	\$ 19.66	\$ 16.98	\$ 0.26	1.77	\$ 0.65	\$ 19.66	\$ -	-	0.0%
City-Owned Municipal Wiring System														
7,000 L - MV 195 Watts	1 69	\$ 3.61	\$ 0.16	1.10	\$ 0.17	\$ 5.04	\$ 3.61	\$ 0.16	1.10	\$ 0.17	\$ 5.04	\$ -	-	0.0%
20,000 L - MV 450 Watts	1 160	\$ 8.34	\$ 0.38	2.54	\$ 0.38	\$ 11.65	\$ 8.34	\$ 0.38	2.54	\$ 0.38	\$ 11.65	\$ -	-	0.0%
14,400 L - HPSV 175 Watts	1 62	\$ 3.23	\$ 0.15	0.99	\$ 0.15	\$ 4.52	\$ 3.23	\$ 0.15	0.99	\$ 0.15	\$ 4.52	\$ -	-	0.0%
19,800 L - HPSV 250 Watts	1 89	\$ 4.62	\$ 0.21	1.41	\$ 0.21	\$ 6.46	\$ 4.62	\$ 0.21	1.41	\$ 0.21	\$ 6.46	\$ -	-	0.0%
23,200 L - HPSV 313 Watts	1 111	\$ 5.79	\$ 0.26	1.77	\$ 0.27	\$ 8.09	\$ 5.79	\$ 0.26	1.77	\$ 0.27	\$ 8.09	\$ -	-	0.0%
33,000 L - HPSV 365 Watts	1 130	\$ 6.74	\$ 0.31	2.06	\$ 0.31	\$ 9.42	\$ 6.74	\$ 0.31	2.06	\$ 0.31	\$ 9.42	\$ -	-	0.0%
45,000 L - HPSV 485 Watts	1 173	\$ 8.95	\$ 0.41	2.74	\$ 0.41	\$ 12.51	\$ 8.95	\$ 0.41	2.74	\$ 0.41	\$ 12.51	\$ -	-	0.0%
City-Owned Light Emitting Diode (LED)														
L - LED 21W-30W	1 8	\$ 0.41	\$ 0.02	0.13	\$ 0.02	\$ 0.57	\$ 0.41	\$ 0.02	0.13	\$ 0.02	\$ 0.57	\$ -	-	0.0%
L - LED 31W-40W	1 12	\$ 0.58	\$ 0.03	0.20	\$ 0.03	\$ 0.84	\$ 0.58	\$ 0.03	0.20	\$ 0.03	\$ 0.84	\$ -	-	0.0%
L - LED 41W-60W	1 16	\$ 0.74	\$ 0.04	0.25	\$ 0.04	\$ 1.07	\$ 0.74	\$ 0.04	0.25	\$ 0.04	\$ 1.07	\$ -	-	0.0%
L - LED 51W-60W	1 19	\$ 0.91	\$ 0.05	0.31	\$ 0.04	\$ 1.31	\$ 0.91	\$ 0.05	0.31	\$ 0.04	\$ 1.31	\$ -	-	0.0%
L - LED 61W-70W	1 23	\$ 1.07	\$ 0.05	0.37	\$ 0.05	\$ 1.54	\$ 1.07	\$ 0.05	0.37	\$ 0.05	\$ 1.54	\$ -	-	0.0%
L - LED 71W-80W	1 27	\$ 1.24	\$ 0.06	0.42	\$ 0.06	\$ 1.79	\$ 1.24	\$ 0.06	0.42	\$ 0.06	\$ 1.79	\$ -	-	0.0%
L - LED 81W-90W	1 30	\$ 1.40	\$ 0.07	0.48	\$ 0.07	\$ 2.02	\$ 1.40	\$ 0.07	0.48	\$ 0.07	\$ 2.02	\$ -	-	0.0%
L - LED 91W-100W	1 34	\$ 1.57	\$ 0.08	0.54	\$ 0.07	\$ 2.26	\$ 1.57	\$ 0.08	0.54	\$ 0.07	\$ 2.26	\$ -	-	0.0%
L - LED 101W-110W	1 37	\$ 1.73	\$ 0.09	0.59	\$ 0.08	\$ 2.50	\$ 1.73	\$ 0.09	0.59	\$ 0.08	\$ 2.50	\$ -	-	0.0%
L - LED 111W-130W	1 43	\$ 1.98	\$ 0.10	0.68	\$ 0.09	\$ 2.85	\$ 1.98	\$ 0.10	0.68	\$ 0.09	\$ 2.85	\$ -	-	0.0%
L - LED 131W-150W	1 50	\$ 2.31	\$ 0.12	0.79	\$ 0.11	\$ 3.33	\$ 2.31	\$ 0.12	0.79	\$ 0.11	\$ 3.33	\$ -	-	0.0%
L - LED 151W-170W	1 57	\$ 2.64	\$ 0.13	0.90	\$ 0.13	\$ 3.80	\$ 2.64	\$ 0.13	0.90	\$ 0.13	\$ 3.80	\$ -	-	0.0%
L - LED 171W-190W	1 64	\$ 2.97	\$ 0.15	1.02	\$ 0.14	\$ 4.28	\$ 2.97	\$ 0.15	1.02	\$ 0.14	\$ 4.28	\$ -	-	0.0%
L - LED 191W-210W	1 71	\$ 3.30	\$ 0.17	1.13	\$ 0.16	\$ 4.75	\$ 3.30	\$ 0.17	1.13	\$ 0.16	\$ 4.75	\$ -	-	0.0%
L - LED 211W-230W	1 78	\$ 3.63	\$ 0.19	1.24	\$ 0.17	\$ 5.23	\$ 3.63	\$ 0.19	1.24	\$ 0.17	\$ 5.23	\$ -	-	0.0%
L - LED 231W-250W	1 85	\$ 3.96	\$ 0.20	1.35	\$ 0.19	\$ 5.70	\$ 3.96	\$ 0.20	1.35	\$ 0.19	\$ 5.70	\$ -	-	0.0%
L - LED 251W-270W	1 92	\$ 4.29	\$ 0.22	1.47	\$ 0.20	\$ 6.18	\$ 4.29	\$ 0.22	1.47	\$ 0.20	\$ 6.18	\$ -	-	0.0%

RATE 12 - PRIVATE AREA LIGHTING														
	#amps	Average kWh	Phase 1 Proposed Base Rates + Current Riders					Phase 2 Proposed Base Rates + Current Riders					Total Bill	
			Fixed Charge	Fuel Bill	RPS	EUERF	Total Bill	Fixed Charge	Fuel Bill	RPS	EUERF	Total Bill	Differ	Differ(%)
Overhead Wiring System on New Wood Pole														
7,000 L - MV 195 Watts	1	69	\$ 19.68	\$ 0.16	\$ 1.10	\$ 0.72	\$ 21.66	\$ 24.48	\$ 0.16	\$ 1.10	\$ 25.75	\$ 4.08	18.9%	
11,000 L - MV 275 Watts	1	98	\$ 24.17	\$ 0.23	\$ 1.55	\$ 0.89	\$ 26.84	\$ 30.62	\$ 0.23	\$ 1.55	\$ 32.40	\$ 5.56	20.7%	
20,000 L - MV 460 Watts	1	164	\$ 34.46	\$ 0.39	\$ 2.60	\$ 1.28	\$ 38.72	\$ 44.74	\$ 0.39	\$ 2.60	\$ 47.73	\$ 9.00	23.2%	
8,500 L - HPSV 124 Watts	1	44	\$ 15.94	\$ 0.10	\$ 0.57	\$ 0.94	\$ 17.32	\$ 19.29	\$ 0.10	\$ 0.70	\$ 20.09	\$ 2.78	16.0%	
23,200 L - HPSV 313 Watts	1	111	\$ 26.89	\$ 0.26	\$ 1.77	\$ 0.99	\$ 29.91	\$ 34.19	\$ 0.26	\$ 1.77	\$ 36.22	\$ 6.31	21.1%	
14,400 L - HPSV 193 Watts	1	69	\$ 19.80	\$ 0.16	\$ 1.09	\$ 0.72	\$ 21.77	\$ 24.57	\$ 0.16	\$ 1.09	\$ 25.82	\$ 4.05	18.6%	
45,000 L - HPSV 485 Watts	1	173	\$ 36.62	\$ 0.41	\$ 2.74	\$ 1.36	\$ 41.13	\$ 47.48	\$ 0.41	\$ 2.74	\$ 50.63	\$ 9.50	23.1%	
14,400 L - LED 31W - 50W (Equiv. to 150W HPS)	1	69	\$ 12.81	\$ 0.16	\$ 1.10	\$ 0.48	\$ 14.56	\$ 14.95	\$ 0.16	\$ 1.10	\$ 16.22	\$ 1.66	11.4%	
Overhead Wiring System on Existing Wood Pole														
7,000 L - MV 195 Watts	1	69	\$ 13.16	\$ 0.16	\$ 1.10	\$ 0.49	\$ 14.92	\$ 17.39	\$ 0.16	\$ 1.10	\$ 18.66	\$ 3.74	25.1%	
11,000 L - MV 275 Watts	1	98	\$ 17.64	\$ 0.23	\$ 1.55	\$ 0.66	\$ 20.09	\$ 23.53	\$ 0.23	\$ 1.55	\$ 25.31	\$ 5.23	26.0%	
20,000 L - MV 460 Watts	1	164	\$ 27.94	\$ 0.39	\$ 2.60	\$ 1.06	\$ 31.98	\$ 37.65	\$ 0.39	\$ 2.60	\$ 40.64	\$ 8.65	27.1%	
8,500 L - HPSV 124 Watts	1	44	\$ 9.42	\$ 0.10	\$ 0.70	\$ 0.35	\$ 10.57	\$ 12.20	\$ 0.10	\$ 0.70	\$ 13.00	\$ 2.43	23.0%	
23,200 L - HPSV 313 Watts	1	111	\$ 20.37	\$ 0.26	\$ 1.77	\$ 0.77	\$ 23.17	\$ 27.10	\$ 0.26	\$ 1.77	\$ 29.13	\$ 5.96	25.7%	
14,400 L - HPSV 193 Watts	1	69	\$ 13.27	\$ 0.16	\$ 1.09	\$ 0.50	\$ 15.02	\$ 17.49	\$ 0.16	\$ 1.09	\$ 18.74	\$ 3.72	24.8%	
45,000 L - HPSV 485 Watts	1	173	\$ 29.61	\$ 0.41	\$ 2.74	\$ 1.12	\$ 33.88	\$ 39.86	\$ 0.41	\$ 2.74	\$ 43.01	\$ 9.13	27.0%	
14,400 L - LED 31W - 50W (Equiv. to 150W HPS)	1	69	\$ 10.51	\$ 0.16	\$ 1.10	\$ 0.40	\$ 12.18	\$ 12.45	\$ 0.16	\$ 1.10	\$ 13.72	\$ 1.54	12.6%	
Floodlights with Company Supplied Poles														
8,500 FL - HPS 35 Ft. Pole 137W	1	49	\$ 17.42	\$ 0.12	\$ 0.77	\$ 0.63	\$ 18.93	\$ 21.10	\$ 0.12	\$ 0.77	\$ 21.99	\$ 3.05	16.1%	
23,200 FL - HPS 35 Ft. Pole 330W	1	118	\$ 28.08	\$ 0.28	\$ 1.87	\$ 1.03	\$ 31.26	\$ 35.74	\$ 0.28	\$ 1.87	\$ 37.88	\$ 6.63	21.2%	
50,000 FL - HPS 35 Ft. Pole 490W	1	174	\$ 36.73	\$ 0.41	\$ 2.77	\$ 1.36	\$ 41.27	\$ 47.69	\$ 0.41	\$ 2.77	\$ 50.87	\$ 9.60	23.2%	
119,500 FL - HPS 40 Ft. Pole 1103W	1	393	\$ 72.76	\$ 0.93	\$ 6.23	\$ 2.73	\$ 82.65	\$ 96.56	\$ 0.93	\$ 6.23	\$ 103.72	\$ 21.07	25.5%	
119,500 FL - HPS 50 Ft. Pole 1103W	1	393	\$ 75.88	\$ 0.93	\$ 6.23	\$ 2.84	\$ 85.88	\$ 99.95	\$ 0.93	\$ 6.23	\$ 107.11	\$ 21.23	24.7%	
Floodlights without Company Supplied Poles														
8,500 FL - HPS 35 Ft. Pole 137W	1	49	\$ 10.93	\$ 0.12	\$ 0.77	\$ 0.40	\$ 12.22	\$ 14.05	\$ 0.12	\$ 0.77	\$ 14.94	\$ 2.72	22.2%	
23,200 FL - HPS 35 Ft. Pole 330W	1	118	\$ 21.59	\$ 0.28	\$ 1.87	\$ 0.81	\$ 24.54	\$ 28.69	\$ 0.28	\$ 1.87	\$ 30.83	\$ 6.29	25.6%	
45,000 FL - HPS 35 Ft. Pole 490W	1	174	\$ 30.25	\$ 0.41	\$ 2.77	\$ 1.14	\$ 34.57	\$ 40.64	\$ 0.41	\$ 2.77	\$ 43.82	\$ 9.25	26.7%	
119,500 FL - HPS	1	393	\$ 65.79	\$ 0.93	\$ 6.23	\$ 2.49	\$ 75.44	\$ 88.98	\$ 0.93	\$ 6.23	\$ 96.14	\$ 20.70	27.4%	
LED Floodlights on Existing Wood Pole (Distribution or Lighting)														
14,400 FL - LED 31W - 50W (Equiv. to 150W HPS)	1	69	\$ 11.26	\$ 0.16	\$ 1.09	\$ 0.43	\$ 12.94	\$ 13.27	\$ 0.16	\$ 1.09	\$ 14.52	\$ 1.58	12.2%	
45,000 FL - LED 101W - 200W (Equiv. to 400W HPS)	1	173	\$ 16.49	\$ 0.41	\$ 2.74	\$ 0.67	\$ 20.31	\$ 20.30	\$ 0.41	\$ 2.74	\$ 23.45	\$ 3.14	15.5%	
119,500 FL - LED 250W - 400W (Equiv. to 1000W HPS)	1	393	\$ 28.10	\$ 0.93	\$ 6.23	\$ 1.20	\$ 36.47	\$ 35.69	\$ 0.93	\$ 6.23	\$ 42.85	\$ 6.39	17.5%	
LED Floodlights with New Company-Supplied Wood Pole														
14,400 FL - LED 35 Ft. Pole 31W - 50W (Equiv. to 150W HPS)	1	69	\$ 13.52	\$ 0.16	\$ 1.09	\$ 0.50	\$ 15.28	\$ 15.73	\$ 0.16	\$ 1.09	\$ 16.98	\$ 1.71	11.2%	
45,000 FL - LED 35 Ft. Pole 101W - 200W (Equiv. to 400W)	1	173	\$ 18.75	\$ 0.41	\$ 2.74	\$ 0.75	\$ 22.65	\$ 22.76	\$ 0.41	\$ 2.74	\$ 25.91	\$ 3.26	14.4%	
119,500 FL - LED 35 Ft. Pole 250W - 400W (Equiv. to 1000W)	1	393	\$ 30.37	\$ 0.93	\$ 6.23	\$ 1.28	\$ 38.81	\$ 38.15	\$ 0.93	\$ 6.23	\$ 45.31	\$ 6.50	16.7%	
119,500 FL - LED 40 Ft. Pole 250W - 400W (Equiv. to 1000W)	1	393	\$ 30.85	\$ 0.93	\$ 6.23	\$ 1.30	\$ 39.31	\$ 38.68	\$ 0.93	\$ 6.23	\$ 45.84	\$ 6.53	16.6%	
Metal Halide Floodlights with Company Supplied Poles														
38,000 FL - MH 35 Ft. Pole 476W	1	170	\$ 36.54	\$ 0.40	\$ 2.69	\$ 1.35	\$ 40.99	\$ 47.26	\$ 0.40	\$ 2.69	\$ 50.35	\$ 9.37	22.9%	
115,000 FL - MH 40 Ft. Pole 1100W	1	392	\$ 72.36	\$ 0.93	\$ 6.22	\$ 2.72	\$ 82.22	\$ 96.07	\$ 0.93	\$ 6.22	\$ 103.22	\$ 20.99	25.5%	
115,000 FL - MH 50 Ft. Pole 1100W	1	392	\$ 75.48	\$ 0.93	\$ 6.22	\$ 2.82	\$ 85.45	\$ 99.46	\$ 0.93	\$ 6.22	\$ 106.61	\$ 21.16	24.8%	
Metal Halide Floodlights without Company Supplied Poles														
38,000 FL - MH 476W	1	170	\$ 30.05	\$ 0.40	\$ 2.69	\$ 1.13	\$ 34.27	\$ 40.21	\$ 0.40	\$ 2.69	\$ 43.30	\$ 9.03	26.3%	
115,000 FL - MH 1100W	1	392	\$ 65.39	\$ 0.93	\$ 6.22	\$ 2.48	\$ 75.01	\$ 88.49	\$ 0.93	\$ 6.22	\$ 95.64	\$ 20.62	27.5%	
LED Floodlight Wood-New 35 Ft Embedded Pole for UG - Border														
119,500 FL - LED 250W - 400W (Equiv. to 1000W HPSV)	1	393	\$ 37.58	\$ 0.93	\$ 6.23	\$ 1.53	\$ 46.27	\$ 45.99	\$ 0.93	\$ 6.23	\$ 53.15	\$ 6.88	14.9%	
119,500 FL - LED Dst 250W - 400W LED (Equiv. to 1000W H)	1	393	\$ 53.80	\$ 0.93	\$ 6.23	\$ 2.08	\$ 63.04	\$ 53.80	\$ 0.93	\$ 6.23	\$ 60.96	\$ (2.08)	-3.3%	
LED Floodlight Wood-New 35 Ft Wood Pole for UG - Border														
119,500 FL - LED 250W - 400W (Equiv. to 1000W HPSV)	1	393	\$ 47.12	\$ 0.93	\$ 6.23	\$ 1.85	\$ 56.14	\$ 47.12	\$ 0.93	\$ 6.23	\$ 54.28	\$ (1.85)	-3.3%	
119,500 FL - LED Dst 250W - 400W LED (Equiv. to 1000W H)	1	393	\$ 56.04	\$ 0.93	\$ 6.23	\$ 2.16	\$ 65.36	\$ 71.21	\$ 0.93	\$ 6.23	\$ 78.37	\$ 13.01	19.9%	

RATE 19 - SEASONAL AGRICULTURAL PROCESSING SERVICE (Annual Average)																											
kWh		kW		Load Factor		Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill Differ Differ(%)	
						Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill				
1,460		10	20%	\$ 26.89	\$ -	\$ 128.09	\$ 1.46	\$ 3.46	\$ 23.16	\$ 6.26	\$ 189.32	\$ 26.89	\$ 26.89	\$ -	\$ 128.09	\$ 1.46	\$ 3.46	\$ 23.16	\$ 6.26	\$ 189.32	\$ -	\$ -	0.0%				
2,920		10	40%	\$ 26.89	\$ -	\$ 256.18	\$ 2.93	\$ 6.91	\$ 46.32	\$ 11.59	\$ 350.82	\$ 26.89	\$ 26.89	\$ -	\$ 256.18	\$ 2.93	\$ 6.91	\$ 46.32	\$ 11.59	\$ 350.82	\$ -	\$ -	0.0%				
4,380		10	60%	\$ 26.89	\$ -	\$ 384.27	\$ 4.39	\$ 10.37	\$ 69.48	\$ 16.93	\$ 512.33	\$ 26.89	\$ 26.89	\$ -	\$ 384.27	\$ 4.39	\$ 10.37	\$ 69.48	\$ 16.93	\$ 512.33	\$ -	\$ -	0.0%				
5,840		10	80%	\$ 26.89	\$ -	\$ 512.37	\$ 5.85	\$ 13.82	\$ 92.65	\$ 22.27	\$ 673.84	\$ 26.89	\$ 26.89	\$ -	\$ 512.37	\$ 5.85	\$ 13.82	\$ 92.65	\$ 22.27	\$ 673.84	\$ -	\$ -	0.0%				
7,300		50	20%	\$ 26.89	\$ -	\$ 640.45	\$ 7.31	\$ 17.28	\$ 115.81	\$ 27.60	\$ 835.35	\$ 26.89	\$ 26.89	\$ -	\$ 640.45	\$ 7.31	\$ 17.28	\$ 115.81	\$ 27.60	\$ 835.35	\$ -	\$ -	0.0%				
20,034		50	80%	\$ 26.89	\$ -	\$ 2,519.43	\$ 29.09	\$ 68.72	\$ 460.60	\$ 106.09	\$ 3,210.82	\$ 26.89	\$ 26.89	\$ -	\$ 2,519.43	\$ 29.09	\$ 68.72	\$ 460.60	\$ 106.09	\$ 3,210.82	\$ -	\$ -	0.0%				
21,900		50	60%	\$ 26.89	\$ -	\$ 1,921.36	\$ 21.94	\$ 51.84	\$ 347.42	\$ 80.97	\$ 2,450.42	\$ 26.89	\$ 26.89	\$ -	\$ 1,921.36	\$ 21.94	\$ 51.84	\$ 347.42	\$ 80.97	\$ 2,450.42	\$ -	\$ -	0.0%				
29,200		50	80%	\$ 26.89	\$ -	\$ 2,561.81	\$ 29.26	\$ 69.12	\$ 463.23	\$ 107.65	\$ 3,257.96	\$ 26.89	\$ 26.89	\$ -	\$ 2,561.81	\$ 29.26	\$ 69.12	\$ 463.23	\$ 107.65	\$ 3,257.96	\$ -	\$ -	0.0%				
29,200		200	20%	\$ 26.89	\$ -	\$ 2,561.81	\$ 29.26	\$ 69.12	\$ 463.23	\$ 107.65	\$ 3,257.96	\$ 26.89	\$ 26.89	\$ -	\$ 2,561.81	\$ 29.26	\$ 69.12	\$ 463.23	\$ 107.65	\$ 3,257.96	\$ -	\$ -	0.0%				
58,400		200	40%	\$ 26.89	\$ -	\$ 5,123.62	\$ 58.52	\$ 138.23	\$ 926.46	\$ 214.38	\$ 6,488.10	\$ 26.89	\$ 26.89	\$ -	\$ 5,123.62	\$ 58.52	\$ 138.23	\$ 926.46	\$ 214.38	\$ 6,488.10	\$ -	\$ -	0.0%				
87,600		200	60%	\$ 26.89	\$ -	\$ 7,685.44	\$ 87.78	\$ 207.35	\$ 1,389.69	\$ 321.11	\$ 9,718.25	\$ 26.89	\$ 26.89	\$ -	\$ 7,685.44	\$ 87.78	\$ 207.35	\$ 1,389.69	\$ 321.11	\$ 9,718.25	\$ -	\$ -	0.0%				
116,800		200	80%	\$ 26.89	\$ -	\$ 10,247.25	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 427.84	\$ 12,948.40	\$ 26.89	\$ 26.89	\$ -	\$ 10,247.25	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 427.84	\$ 12,948.40	\$ -	\$ -	0.0%				

RATE 19 - SEASONAL AGRICULTURAL PROCESSING SERVICE (Summer, Jun - Sep)																											
kWh		kW		Load Factor		Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill Differ Differ(%)	
						Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill				
1,460		10	20%	\$ 26.89		\$ 139.11	\$ 1.46	\$ 3.46	\$ 23.16	\$ 6.63	\$ 200.71	\$ 26.89	\$ 26.89		\$ 139.11	\$ 1.46	\$ 3.46	\$ 23.16	\$ 6.63	\$ 200.71	\$ -	\$ -	0.0%				
2,920		10	40%	\$ 26.89		\$ 278.22	\$ 2.93	\$ 6.91	\$ 46.32	\$ 12.34	\$ 373.62	\$ 26.89	\$ 26.89		\$ 278.22	\$ 2.93	\$ 6.91	\$ 46.32	\$ 12.34	\$ 373.62	\$ -	\$ -	0.0%				
4,380		10	60%	\$ 26.89		\$ 417.33	\$ 4.39	\$ 10.37	\$ 69.48	\$ 18.06	\$ 546.52	\$ 26.89	\$ 26.89		\$ 417.33	\$ 4.39	\$ 10.37	\$ 69.48	\$ 18.06	\$ 546.52	\$ -	\$ -	0.0%				
5,840		10	80%	\$ 26.89		\$ 556.44	\$ 5.85	\$ 13.82	\$ 92.65	\$ 23.77	\$ 719.42	\$ 26.89	\$ 26.89		\$ 556.44	\$ 5.85	\$ 13.82	\$ 92.65	\$ 23.77	\$ 719.42	\$ -	\$ -	0.0%				
7,300		50	20%	\$ 26.89		\$ 695.54	\$ 7.31	\$ 17.28	\$ 115.81	\$ 29.48	\$ 892.31	\$ 26.89	\$ 26.89		\$ 695.54	\$ 7.31	\$ 17.28	\$ 115.81	\$ 29.48	\$ 892.31	\$ -	\$ -	0.0%				
21,660		50	59%	\$ 26.89		\$ 2,063.76	\$ 21.70	\$ 51.27	\$ 343.61	\$ 85.67	\$ 2,592.91	\$ 26.89	\$ 26.89		\$ 2,063.76	\$ 21.70	\$ 51.27	\$ 343.61	\$ 85.67	\$ 2,592.91	\$ -	\$ -	0.0%				
21,900		50	60%	\$ 26.89		\$ 2,086.63	\$ 21.94	\$ 51.84	\$ 347.42	\$ 86.61	\$ 2,621.34	\$ 26.89	\$ 26.89		\$ 2,086.63	\$ 21.94	\$ 51.84	\$ 347.42	\$ 86.61	\$ 2,621.34	\$ -	\$ -	0.0%				
29,200		50	80%	\$ 26.89		\$ 2,782.18	\$ 29.26	\$ 69.12	\$ 463.23	\$ 115.18	\$ 3,485.85	\$ 26.89	\$ 26.89		\$ 2,782.18	\$ 29.26	\$ 69.12	\$ 463.23	\$ 115.18	\$ 3,485.85	\$ -	\$ -	0.0%				
29,200		200	20%	\$ 26.89		\$ 2,782.18	\$ 29.26	\$ 69.12	\$ 463.23	\$ 115.18	\$ 3,485.85	\$ 26.89	\$ 26.89		\$ 2,782.18	\$ 29.26	\$ 69.12	\$ 463.23	\$ 115.18	\$ 3,485.85	\$ -	\$ -	0.0%				
58,400		200	40%	\$ 26.89		\$ 5,564.35	\$ 58.52	\$ 138.23	\$ 926.46	\$ 229.44	\$ 6,943.89	\$ 26.89	\$ 26.89		\$ 5,564.35	\$ 58.52	\$ 138.23	\$ 926.46	\$ 229.44	\$ 6,943.89	\$ -	\$ -	0.0%				
87,600		200	60%	\$ 26.89		\$ 8,346.53	\$ 87.78	\$ 207.35	\$ 1,389.69	\$ 343.70	\$ 10,401.93	\$ 26.89	\$ 26.89		\$ 8,346.53	\$ 87.78	\$ 207.35	\$ 1,389.69	\$ 343.70	\$ 10,401.93	\$ -	\$ -	0.0%				
116,800		200	80%	\$ 26.89		\$ 11,128.70	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 457.96	\$ 13,859.96	\$ 26.89	\$ 26.89		\$ 11,128.70	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 457.96	\$ 13,859.96	\$ -	\$ -	0.0%				

RATE 19 - SEASONAL AGRICULTURAL PROCESSING SERVICE (Non-Summer, Oct - May)																											
kWh		kW		Load Factor		Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill Differ Differ(%)	
						Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill				
1,460		10	20%	\$ 26.89		\$ 122.58	\$ 1.46	\$ 3.46	\$ 23.16	\$ 6.07	\$ 183.62	\$ 26.89	\$ 26.89		\$ 122.58	\$ 1.46	\$ 3.46	\$ 23.16	\$ 6.07	\$ 183.62	\$ -	\$ -	0.0%				
2,920		10	40%	\$ 26.89		\$ 245.16	\$ 2.93	\$ 6.91	\$ 46.32	\$ 11.22	\$ 339.43	\$ 26.89	\$ 26.89		\$ 245.16	\$ 2.93	\$ 6.91	\$ 46.32	\$ 11.22	\$ 339.43	\$ -	\$ -	0.0%				
4,380		10	60%	\$ 26.89		\$ 367.74	\$ 4.39	\$ 10.37	\$ 69.48	\$ 16.36	\$ 495.23	\$ 26.89	\$ 26.89		\$ 367.74	\$ 4.39	\$ 10.37	\$ 69.48	\$ 16.36	\$ 495.23	\$ -	\$ -	0.0%				
5,840		10	80%	\$ 26.89		\$ 490.33	\$ 5.85	\$ 13.82	\$ 92.65	\$ 21.51	\$ 651.05	\$ 26.89	\$ 26.89		\$ 490.33	\$ 5.85	\$ 13.82	\$ 92.65	\$ 21.51	\$ 651.05	\$ -	\$ -	0.0%				
7,300		50	20%	\$ 26.89		\$ 612.91	\$ 7.31	\$ 17.28	\$ 115.81	\$ 26.66	\$ 806.86	\$ 26.89	\$ 26.89		\$ 612.91	\$ 7.31	\$ 17.28	\$ 115.81	\$ 26.66	\$ 806.86	\$ -	\$ -	0.0%				
32,721		50	74%	\$ 26.89		\$ 2,747.26	\$ 32.79	\$ 77.45	\$ 519.09	\$ 116.30	\$ 3,519.77	\$ 26.89	\$ 26.89		\$ 2,747.26	\$ 32.79	\$ 77.45	\$ 519.09	\$ 116.30	\$ 3,519.77	\$ -	\$ -	0.0%				
21,900		50	60%	\$ 26.89		\$ 1,838.72	\$ 21.94	\$ 51.84	\$ 347.42	\$ 78.14	\$ 2,364.96	\$ 26.89	\$ 26.89		\$ 1,838.72	\$ 21.94	\$ 51.84	\$ 347.42	\$ 78.14	\$ 2,364.96	\$ -	\$ -	0.0%				
29,200		50	80%	\$ 26.89		\$ 2,451.63	\$ 29.26	\$ 69.12	\$ 463.23	\$ 103.88	\$ 3,144.01	\$ 26.89	\$ 26.89		\$ 2,451.63	\$ 29.26	\$ 69.12	\$ 463.23	\$ 103.88	\$ 3,144.01	\$ -	\$ -	0.0%				
29,200		200	20%	\$ 26.89		\$ 2,451.63	\$ 29.26	\$ 69.12	\$ 463.23	\$ 103.88	\$ 3,144.01	\$ 26.89	\$ 26.89		\$ 2,451.63	\$ 29.26	\$ 69.12	\$ 463.23	\$ 103.88	\$ 3,144.01	\$ -	\$ -	0.0%				
58,400		200	40%	\$ 26.89		\$ 4,903.26	\$ 58.52	\$ 138.23	\$ 926.46	\$ 206.85	\$ 6,260.21	\$ 26.89	\$ 26.89		\$ 4,903.26	\$ 58.52	\$ 138.23	\$ 926.46	\$ 206.85	\$ 6,260.21	\$ -	\$ -	0.0%				
87,600		200	60%	\$ 26.89		\$ 7,354.90	\$ 87.78	\$ 207.35	\$ 1,389.69	\$ 309.81	\$ 9,376.42	\$ 26.89	\$ 26.89		\$ 7,354.90	\$ 87.78	\$ 207.35	\$ 1,389.69	\$ 309.81	\$ 9,376.42	\$ -	\$ -	0.0%				
116,800		200	80%	\$ 26.89		\$ 9,806.53	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 412.78	\$ 12,492.61	\$ 26.89	\$ 26.89		\$ 9,806.53	\$ 117.03	\$ 276.47	\$ 1,852.92	\$ 412.78	\$ 12,492.61	\$ -	\$ -	0.0%				

RATE 25 - OUTDOOR RECREATIONAL LIGHTING SERVICE (Annual Average)																
kWh	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)									Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)						
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS
0	\$ 15.15			\$ -	\$ -	\$ -	\$ -	\$ 0.52	\$ 15.67	\$ 15.15			\$ -	\$ -	\$ -	\$ -
100	\$ 15.15			\$ 12.87	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.02	\$ 30.97	\$ 15.15			\$ 17.51	\$ 0.10	\$ 0.24	\$ 1.59
500	\$ 15.15			\$ 64.33	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.04	\$ 92.14	\$ 15.15			\$ 87.53	\$ 0.50	\$ 1.18	\$ 7.93
1,000	\$ 15.15			\$ 128.65	\$ 1.00	\$ 2.37	\$ 15.86	\$ 5.57	\$ 168.60	\$ 15.15			\$ 175.05	\$ 1.00	\$ 2.37	\$ 15.86
1,716	\$ 15.15			\$ 220.80	\$ 1.72	\$ 4.06	\$ 27.22	\$ 9.19	\$ 278.18	\$ 15.15			\$ 300.44	\$ 1.72	\$ 4.06	\$ 27.22
5,000	\$ 15.15			\$ 643.25	\$ 5.01	\$ 11.84	\$ 79.32	\$ 25.78	\$ 780.35	\$ 15.15			\$ 875.25	\$ 5.01	\$ 11.84	\$ 79.32
10,000	\$ 15.15			\$ 1,286.50	\$ 10.02	\$ 23.67	\$ 158.64	\$ 51.05	\$ 1,545.03	\$ 15.15			\$ 1,750.50	\$ 10.02	\$ 23.67	\$ 158.64
RATE 25 - OUTDOOR RECREATIONAL LIGHTING SERVICE (Summer, Jun - Sep)																
kWh	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)									Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)						
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS
0	\$ 15.15			\$ -	\$ -	\$ -	\$ -	\$ 0.52	\$ 15.67	\$ 15.15			\$ -	\$ -	\$ -	\$ -
100	\$ 15.15			\$ 12.87	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.02	\$ 30.97	\$ 15.15			\$ 17.51	\$ 0.10	\$ 0.24	\$ 1.59
500	\$ 15.15			\$ 64.33	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.04	\$ 92.14	\$ 15.15			\$ 87.53	\$ 0.50	\$ 1.18	\$ 7.93
1,000	\$ 15.15			\$ 128.65	\$ 1.00	\$ 2.37	\$ 15.86	\$ 5.57	\$ 168.60	\$ 15.15			\$ 175.05	\$ 1.00	\$ 2.37	\$ 15.86
1,747	\$ 15.15			\$ 224.75	\$ 1.75	\$ 4.14	\$ 27.71	\$ 9.35	\$ 282.85	\$ 15.15			\$ 306.91	\$ 1.75	\$ 4.14	\$ 27.71
5,000	\$ 15.15			\$ 643.25	\$ 5.01	\$ 11.84	\$ 79.32	\$ 25.78	\$ 780.35	\$ 15.15			\$ 875.25	\$ 5.01	\$ 11.84	\$ 79.32
10,000	\$ 15.15			\$ 1,286.50	\$ 10.02	\$ 23.67	\$ 158.64	\$ 51.05	\$ 1,545.03	\$ 15.15			\$ 1,750.50	\$ 10.02	\$ 23.67	\$ 158.64
RATE 25 - OUTDOOR RECREATIONAL LIGHTING SERVICE (Non-Summer, Oct - May)																
kWh	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)									Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)						
	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS
0	\$ 15.15			\$ -	\$ -	\$ -	\$ -	\$ 0.52	\$ 15.67	\$ 15.15			\$ -	\$ -	\$ -	\$ -
100	\$ 15.15			\$ 12.87	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.02	\$ 30.97	\$ 15.15			\$ 17.51	\$ 0.10	\$ 0.24	\$ 1.59
500	\$ 15.15			\$ 64.33	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.04	\$ 92.14	\$ 15.15			\$ 87.53	\$ 0.50	\$ 1.18	\$ 7.93
1,000	\$ 15.15			\$ 128.65	\$ 1.00	\$ 2.37	\$ 15.86	\$ 5.57	\$ 168.60	\$ 15.15			\$ 175.05	\$ 1.00	\$ 2.37	\$ 15.86
1,701	\$ 15.15			\$ 218.83	\$ 1.70	\$ 4.03	\$ 26.98	\$ 9.11	\$ 275.81	\$ 15.15			\$ 297.76	\$ 1.70	\$ 4.03	\$ 26.98
5,000	\$ 15.15			\$ 643.25	\$ 5.01	\$ 11.84	\$ 79.32	\$ 25.78	\$ 780.35	\$ 15.15			\$ 875.25	\$ 5.01	\$ 11.84	\$ 79.32
10,000	\$ 15.15			\$ 1,286.50	\$ 10.02	\$ 23.67	\$ 158.64	\$ 51.05	\$ 1,545.03	\$ 15.15			\$ 1,750.50	\$ 10.02	\$ 23.67	\$ 158.64

RATE 26 - STATE UNIVERSITY TIME OF DAY SERVICE (Annual Average)																											
0.00% On-Peak-S		100.00% Off-Peak-S		100.00% Off-Peak NS		Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill				
kWh	kWh	kWh	kWh	kW	Factor		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
876,000	-	876,000	876,000	6000	20%	\$ 3,887.11			\$ 74,320.00	\$ 7,892.76	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 3,516.04	\$ 106,411.46	\$ 4,872.23			\$ 93,120.00	\$ 9,898.80	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 4,260.67	\$ 128,947.24	\$ 22,536.78	21.2%
1,752,000	-	1,752,000	1,752,000	6000	40%	\$ 3,887.11			\$ 74,320.00	\$ 15,785.52	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 4,359.66	\$ 131,943.39	\$ 4,872.23			\$ 93,120.00	\$ 19,797.60	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 5,172.84	\$ 156,553.76	\$ 24,617.37	19.2%
2,628,000	-	2,628,000	2,628,000	6000	60%	\$ 3,887.11			\$ 74,320.00	\$ 23,678.28	\$ 2,633.26	\$ 6,062.80	\$ 41,690.59	\$ 5,203.29	\$ 157,475.32	\$ 4,872.23			\$ 93,120.00	\$ 29,696.40	\$ 2,633.26	\$ 6,062.80	\$ 41,690.59	\$ 6,085.01	\$ 184,160.28	\$ 26,586.96	19.6%
3,504,000	-	3,504,000	3,504,000	6000	80%	\$ 3,887.11			\$ 74,320.00	\$ 31,571.04	\$ 3,511.01	\$ 8,063.73	\$ 55,587.46	\$ 6,046.91	\$ 183,007.25	\$ 4,872.23			\$ 93,120.00	\$ 39,595.20	\$ 3,511.01	\$ 8,063.73	\$ 55,587.46	\$ 6,250.00	\$ 211,019.62	\$ 28,012.37	15.3%
1,585,122	-	1,585,122	1,585,122	10857	20%	\$ 3,887.11			\$ 133,868.90	\$ 14,281.95	\$ 1,588.29	\$ 3,656.88	\$ 25,146.38	\$ 6,233.80	\$ 188,663.30	\$ 4,872.23			\$ 167,777.94	\$ 17,911.88	\$ 1,588.29	\$ 3,656.88	\$ 25,146.38	\$ 6,250.00	\$ 227,203.59	\$ 38,540.29	20.4%
3,064,326	-	3,064,326	3,064,326	10857	39%	\$ 3,887.11			\$ 133,868.90	\$ 27,609.58	\$ 3,070.45	\$ 7,069.40	\$ 48,612.47	\$ 6,250.00	\$ 230,367.91	\$ 4,872.23			\$ 167,777.94	\$ 34,628.89	\$ 3,070.45	\$ 7,069.40	\$ 48,612.47	\$ 6,250.00	\$ 272,279.38	\$ 41,917.47	18.2%
4,755,366	-	4,755,366	4,755,366	10857	60%	\$ 3,887.11			\$ 133,868.90	\$ 42,845.85	\$ 4,764.88	\$ 10,970.63	\$ 75,439.13	\$ 6,250.00	\$ 278,026.49	\$ 4,872.23			\$ 167,777.94	\$ 53,735.64	\$ 4,764.88	\$ 10,970.63	\$ 75,439.13	\$ 6,250.00	\$ 323,810.44	\$ 45,783.95	16.5%
6,340,488	-	6,340,488	6,340,488	10857	80%	\$ 3,887.11			\$ 133,868.90	\$ 57,127.80	\$ 6,353.17	\$ 14,827.51	\$ 100,585.50	\$ 6,250.00	\$ 322,699.98	\$ 4,872.23			\$ 167,777.94	\$ 71,647.52	\$ 6,353.17	\$ 14,827.51	\$ 100,585.50	\$ 6,250.00	\$ 372,113.88	\$ 49,413.88	15.3%
2,190,000	-	2,190,000	2,190,000	15000	20%	\$ 3,887.11			\$ 185,800.00	\$ 19,731.90	\$ 2,194.38	\$ 5,052.33	\$ 34,742.16	\$ 6,250.00	\$ 257,657.88	\$ 4,872.23			\$ 232,800.00	\$ 24,747.00	\$ 2,194.38	\$ 5,052.33	\$ 34,742.16	\$ 6,250.00	\$ 310,658.10	\$ 53,000.22	20.6%
4,380,000	-	4,380,000	4,380,000	15000	40%	\$ 3,887.11			\$ 185,800.00	\$ 39,463.80	\$ 4,388.76	\$ 10,104.66	\$ 69,484.32	\$ 6,250.00	\$ 319,378.65	\$ 4,872.23			\$ 232,800.00	\$ 49,494.00	\$ 4,388.76	\$ 10,104.66	\$ 69,484.32	\$ 6,250.00	\$ 377,393.97	\$ 58,163.37	19.2%
6,570,000	-	6,570,000	6,570,000	15000	60%	\$ 3,887.11			\$ 185,800.00	\$ 59,195.70	\$ 6,583.14	\$ 15,156.99	\$ 104,226.48	\$ 6,250.00	\$ 381,099.42	\$ 4,872.23			\$ 232,800.00	\$ 74,241.00	\$ 6,583.14	\$ 15,156.99	\$ 104,226.48	\$ 6,250.00	\$ 444,129.84	\$ 63,030.42	16.5%
8,760,000	-	8,760,000	8,760,000	15000	80%	\$ 3,887.11			\$ 185,800.00	\$ 78,927.60	\$ 8,777.52	\$ 20,209.32	\$ 138,968.64	\$ 6,250.00	\$ 442,820.19	\$ 4,872.23			\$ 232,800.00	\$ 98,988.00	\$ 8,777.52	\$ 20,209.32	\$ 138,968.64	\$ 6,250.00	\$ 510,865.71	\$ 68,045.52	15.4%
RATE 26 - STATE UNIVERSITY TIME OF DAY SERVICE (Summer: Jun - Sep)																											
Current Proposed		0.00% On-Peak-S		100.00% Off-Peak-S		100.00% Off-Peak NS		Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill		
kWh	kWh	kWh	kWh	kW	Factor				Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ
876,000	-	876,000	876,000	6000	20%	\$ 3,887.11			\$ 111,480.00	\$ 7,892.76	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 4,785.83	\$ 144,841.25	\$ 4,872.23			\$ 136,920.00	\$ 9,898.80	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 5,757.35	\$ 174,243.93	\$ 29,402.68	20.3%
1,752,000	-	1,752,000	1,752,000	6000	40%	\$ 3,887.11			\$ 111,480.00	\$ 15,785.52	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 5,629.46	\$ 170,373.18	\$ 4,872.23			\$ 136,920.00	\$ 19,797.60	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 6,250.00	\$ 201,430.93	\$ 31,057.75	18.2%
2,628,000	-	2,628,000	2,628,000	6000	60%	\$ 3,887.11			\$ 111,480.00	\$ 23,678.28	\$ 2,633.26	\$ 6,062.80	\$ 41,690.59	\$ 6,250.00	\$ 195,682.03	\$ 4,872.23			\$ 136,920.00	\$ 29,696.40	\$ 2,633.26	\$ 6,062.80	\$ 41,690.59	\$ 6,250.00	\$ 228,125.27	\$ 32,443.24	16.6%
3,504,000	-	3,504,000	3,504,000	6000	80%	\$ 3,887.11			\$ 111,480.00	\$ 31,571.04	\$ 3,511.01	\$ 8,063.73	\$ 55,587.46	\$ 6,250.00	\$ 220,370.34	\$ 4,872.23			\$ 136,920.00	\$ 39,595.20	\$ 3,511.01	\$ 8,063.73	\$ 55,587.46	\$ 6,250.00	\$ 254,819.62	\$ 34,449.28	15.6%
1,556,214	-	1,556,214	1,556,214	10659	20%	\$ 3,887.11			\$ 198,044.22	\$ 14,021.49	\$ 1,559.33	\$ 3,590.19	\$ 24,687.78	\$ 6,250.00	\$ 252,040.11	\$ 4,872.23			\$ 243,238.38	\$ 17,585.22	\$ 1,559.33	\$ 3,590.19	\$ 24,687.78	\$ 6,250.00	\$ 301,783.12	\$ 49,743.01	19.7%
3,656,073	-	3,656,073	3,656,073	10659	47%	\$ 3,887.11			\$ 198,044.22	\$ 32,941.22	\$ 3,663.39	\$ 8,434.56	\$ 57,999.94	\$ 6,250.00	\$ 311,220.44	\$ 4,872.23			\$ 243,238.38	\$ 41,313.62	\$ 3,663.39	\$ 8,434.56	\$ 57,999.94	\$ 6,250.00	\$ 365,772.12	\$ 54,551.68	17.5%
4,688,642	-	4,688,642	4,688,642	10659	60%	\$ 3,887.11			\$ 198,044.22	\$ 42,064.46	\$ 4,677.98	\$ 10,770.56	\$ 74,063.34	\$ 6,250.00	\$ 339,757.66	\$ 4,872.23			\$ 243,238.38	\$ 52,755.65	\$ 4,677.98	\$ 10,770.56	\$ 74,063.34	\$ 6,250.00	\$ 396,628.13	\$ 56,870.47	17.6%
6,224,856	-	6,224,856	6,224,856	10659	80%	\$ 3,887.11			\$ 198,044.22	\$ 56,085.95	\$ 6,237.31	\$ 14,360.74	\$ 98,751.12	\$ 6,250.00	\$ 383,616.44	\$ 4,872.23			\$ 243,238.38	\$ 70,340.87	\$ 6,237.31	\$ 14,360.74	\$ 98,751.12	\$ 6,250.00	\$ 444,050.64	\$ 60,434.20	15.8%
2,190,000	-	2,190,000	2,190,000	15000	20%	\$ 3,887.11			\$ 278,700.00	\$ 19,731.90	\$ 2,194.38	\$ 5,052.33	\$ 34,742.16	\$ 6,250.00	\$ 350,557.88	\$ 4,872.23			\$ 342,300.00	\$ 24,747.00	\$ 2,194.38	\$ 5,052.33	\$ 34,742.16	\$ 6,250.00	\$ 420,158.10	\$ 69,600.22	19.9%
4,380,000	-	4,380,000	4,380,000	15000	40%	\$ 3,887.11			\$ 278,700.00	\$ 39,463.80	\$ 4,388.76	\$ 10,104.66	\$ 69,484.32	\$ 6,250.00	\$ 412,278.65	\$ 4,872.23			\$ 342,300.00	\$ 49,494.00	\$ 4,388.76	\$ 10,104.66	\$ 69,484.32	\$ 6,250.00	\$ 486,893.97	\$ 98,893.25	20.3%
6,570,000	-	6,570,000	6,570,000	15000	60%	\$ 3,887.11			\$ 278,700.00	\$ 59,195.70	\$ 6,583.14	\$ 15,156.99	\$ 104,226.48	\$ 6,250.00	\$ 473,999.42	\$ 4,872.23			\$ 342,300.00	\$ 74,241.00	\$ 6,583.14	\$ 15,156.99	\$ 104,226.48	\$ 6,250.00	\$ 553,629.84	\$ 79,630.42	18.8%
8,760,000	-	8,760,000	8,760,000	15000	80%	\$ 3,887.11			\$ 278,700.00	\$ 78,927.60	\$ 8,777.52	\$ 20,209.32	\$ 138,968.64	\$ 6,250.00	\$ 535,720.19	\$ 4,872.23			\$ 342,300.00	\$ 98,988.00	\$ 8,777.52	\$ 20,209.32	\$ 138,968.64	\$ 6,250.00	\$ 620,365.71	\$ 84,645.52	15.8%
RATE 26 - STATE UNIVERSITY TIME OF DAY SERVICE (Non-Summer: Oct - May)																											
0.00% On-Peak-S		100.00% Off-Peak-S		100.00% Off-Peak NS		Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)								Total Bill				
kWh	kWh	kWh	kWh	kW	Factor		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
876,000	-	876,000	876,000	6000	20%	\$ 3,887.11			\$ 55,740.00	\$ 7,892.76	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 2,881.14	\$ 87,196.56	\$ 4,872.23			\$ 71,220.00	\$ 9,898.80	\$ 877.75	\$ 2,020.93	\$ 13,896.86	\$ 3,512.32	\$ 106,298.90	\$ 19,102.34	21.9%
1,752,000	-	1,752,000	1,752,000	6000	40%	\$ 3,887.11			\$ 55,740.00	\$ 15,785.52	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 3,724.77	\$ 112,728.49	\$ 4,872.23			\$ 71,220.00	\$ 19,797.60	\$ 1,755.50	\$ 4,041.86	\$ 27,793.73	\$ 4,424.49	\$ 133,905.92	\$ 21,176.93	18.8%
2,628,000	-	2,628,000	2,628,000	6000	60%	\$ 3,887.11			\$ 55,740.00	\$ 23,678.28	\$ 2,633.26	\$ 6,062.80	\$ 41,690.59	\$ 4,568.39	\$ 138,260.42	\$ 4,872.23			\$ 71,220.00	\$ 29,696.40	\$ 2,633.26	\$ 6,062.80	\$ 41,690.59	\$ 5,336.67	\$ 161,511.94	\$ 22,251.92	16.8%
3,504,000	-	3,504,000	3,504,000	6000	80%	\$ 3,887.11			\$ 55,740.00	\$ 31,571.04	\$ 3,511.01	\$ 8,063.73	\$ 55,587.46	\$ 5,412.01	\$ 163,792.36	\$ 4,872.23			\$ 71,220.00	\$ 39,595.20	\$ 3,511.01	\$ 8,063.73	\$ 55,587.46	\$ 6,248.84	\$ 189,118.46	\$ 25,326.10	15.5%
1,599,576	-	1,599,576	1,599,576	10956	20%	\$ 3,887.11			\$ 101,781.24	\$ 14,412.18	\$ 1,602.78	\$ 3,690.22	\$ 25,375.67	\$ 5,151.25	\$ 155,900.45	\$ 4,872.23			\$ 130,047.72	\$ 16,075.21	\$ 1,602.78	\$ 3,690.22	\$ 25,375.67	\$ 6,250.00	\$ 189,913.83	\$ 34,013.38	21.8%
2,768,453	-	2,768,453	2,768,453	10956	35%	\$ 3,887.11			\$ 101,781.24	\$ 24,943.76	\$ 2,773.99	\$ 6,386.82	\$ 43,918.74	\$ 6,250.00	\$ 189,941.66	\$ 4,872.23			\$ 130,047.72	\$ 31,283.92	\$ 2,773.99	\$ 6,386.82	\$ 43,918.74	\$ 6,250.00	\$ 225,533.02	\$ 35,591.38	18.7%
4,798,728	-	4,798,728	4,798,728	10956	60%	\$ 3,887.11			\$ 101,781.24	\$ 43,236.54	\$ 4,808.33	\$ 11,070.67	\$ 76,127.02	\$ 6,250.00	\$ 247,160.90	\$ 4,872.23			\$ 130,047.72	\$ 54,225.63	\$ 4,808.33	\$ 11,070.67	\$ 76,127.02	\$ 6,250.00	\$ 287,401.59	\$ 40,240.69	16.3%
6,398,304	-	6,398,304	6,398,304	10956	80%	\$ 3,887.11			\$ 101,781.24	\$ 57,648.72	\$ 6,411.10	\$ 14,760.89	\$ 101,502.69	\$ 6,250.00	\$ 292,241.75	\$ 4,872.23			\$ 130,047.72	\$ 72,300.84	\$ 6,411.10	\$ 14,760.89	\$ 101,502.69	\$ 6,250.00	\$ 336,145.47	\$ 49,903.72	15.0%
2,190,000	-	2,190,000	2,190,000	15000	20%	\$ 3,887.11			\$ 139,350.00	\$ 19,731.90	\$ 2,194.38	\$ 5,052.33	\$ 34,742.16	\$ 6,250.00	\$ 211,207.88	\$ 4,872.23											

RATE 01 RESIDENTIAL TIME OF DAY SERVICE (Annual Average)

18.12% Current S On-Peak						81.88% Proposed S Off-Peak						Total																	
Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)														Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)														Total Bill	
kWh	kWh	kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)				
0	0	0	0	0	0	\$ 14.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.50	\$ 15.06	\$ 19.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.66	\$ 19.83	\$ 4.77	31.7%			
100	18	82	18	82	18	\$ 14.56	\$ -	\$ 8.82	\$ 0.10	\$ 0.24	\$ 1.59	\$ 0.86	\$ 0.86	\$ 26.16	\$ 19.17	\$ -	\$ 11.67	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.12	\$ 33.88	\$ 7.72	29.5%					
250	45	205	45	205	45	\$ 14.56	\$ -	\$ 22.03	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.41	\$ 42.82	\$ 19.17	\$ -	\$ 29.17	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.82	\$ 54.96	\$ 12.14	\$ 28.4%						
500	91	409	91	409	91	\$ 14.56	\$ -	\$ 44.13	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.33	\$ 70.64	\$ 19.17	\$ -	\$ 58.39	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.98	\$ 90.16	\$ 19.52	\$ 27.6%						
720	130	590	130	590	130	\$ 14.56	\$ -	\$ 67.87	\$ 0.72	\$ 1.70	\$ 11.42	\$ 3.29	\$ 99.56	\$ 19.17	\$ -	\$ 89.33	\$ 0.72	\$ 1.70	\$ 11.42	\$ 4.18	\$ 126.53	\$ 26.97	\$ 27.1%						
750	136	614	136	614	136	\$ 14.56	\$ -	\$ 66.17	\$ 0.75	\$ 1.78	\$ 11.90	\$ 3.25	\$ 98.40	\$ 19.17	\$ -	\$ 87.56	\$ 0.75	\$ 1.78	\$ 11.90	\$ 4.14	\$ 125.29	\$ 26.89	\$ 27.3%						
1000	181	819	181	819	181	\$ 14.56	\$ -	\$ 88.20	\$ 1.00	\$ 2.37	\$ 15.86	\$ 4.17	\$ 126.16	\$ 19.17	\$ -	\$ 116.73	\$ 1.00	\$ 2.37	\$ 15.86	\$ 5.30	\$ 160.43	\$ 34.27	\$ 27.2%						
2000	362	1638	362	1638	362	\$ 14.56	\$ -	\$ 176.40	\$ 2.00	\$ 4.73	\$ 31.73	\$ 7.84	\$ 237.27	\$ 19.17	\$ -	\$ 233.45	\$ 2.00	\$ 4.73	\$ 31.73	\$ 9.95	\$ 301.04	\$ 63.77	\$ 26.9%						

RATE 01 RESIDENTIAL TIME OF DAY SERVICE (Summer: Jun - Sep, On-Peak from 3:00pm - 7:00pm, Weekdays)

18.12% Current S On-Peak						81.88% Proposed S Off-Peak						Total	
kWh	kWh	S Off-Peak	kWh	S On-Peak	kWh	kWh	kWh	S Off-Peak	kWh	S On-Peak	kWh		
0	0	0	0	0	0	0	0	0	0	0	0		
100	18	82	18	82	18	82	18	82	18	82	18		
250	45	205	45	205	45	205	45	205	45	205	45		
500	91	409	91	409	91	409	91	409	91	409	91		
998	181	817	181	817	181	817	181	817	181	817	181		
750	136	614	136	614	136	614	136	614	136	614	136		
1000	181	819	181	819	181	819	181	819	181	819	181		
2000	362	1638	362	1638	362	1638	362	1638	362	1638	362		

Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Differ	Differ(%)
\$ 14.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.50	\$ 15.06	\$ 19.17	\$ 19.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.66	\$ 19.83	\$ 4.77	31.7%	
\$ 14.56	\$ -	\$ 11.93	\$ 0.10	\$ 0.24	\$ 1.59	\$ 0.97	\$ 29.38	\$ 19.17	\$ 19.17	\$ 19.17	\$ 15.45	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.25	\$ 37.79	\$ 8.41	28.6%			
\$ 14.56	\$ -	\$ 29.82	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.68	\$ 50.87	\$ 19.17	\$ 19.17	\$ 19.17	\$ 38.62	\$ 0.25	\$ 0.59	\$ 3.97	\$ 2.14	\$ 64.74	\$ 13.87	27.3%			
\$ 14.56	\$ -	\$ 59.81	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.87	\$ 86.86	\$ 19.17	\$ 19.17	\$ 19.17	\$ 77.40	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.63	\$ 109.81	\$ 22.95	26.4%			
\$ 14.56	\$ -	\$ 119.28	\$ 1.00	\$ 2.36	\$ 15.83	\$ 5.23	\$ 158.26	\$ 19.17	\$ 19.17	\$ 19.17	\$ 154.39	\$ 1.00	\$ 2.36	\$ 15.83	\$ 6.59	\$ 199.34	\$ 41.08	26.0%			
\$ 14.56	\$ -	\$ 89.64	\$ 0.75	\$ 1.78	\$ 11.90	\$ 4.05	\$ 122.68	\$ 19.17	\$ 19.17	\$ 19.17	\$ 116.02	\$ 0.75	\$ 1.78	\$ 11.90	\$ 5.11	\$ 154.73	\$ 32.05	26.1%			
\$ 14.56	\$ -	\$ 119.46	\$ 1.00	\$ 2.37	\$ 15.86	\$ 5.24	\$ 158.49	\$ 19.17	\$ 19.17	\$ 19.17	\$ 154.64	\$ 1.00	\$ 2.37	\$ 15.86	\$ 6.60	\$ 199.64	\$ 41.15	26.0%			
\$ 14.56	\$ -	\$ 238.92	\$ 2.00	\$ 4.73	\$ 31.73	\$ 9.98	\$ 301.92	\$ 19.17	\$ 19.17	\$ 19.17	\$ 309.28	\$ 2.00	\$ 4.73	\$ 31.73	\$ 12.54	\$ 379.45	\$ 77.53	25.7%			

RATE 01 RESIDENTIAL TIME OF DAY SERVICE (Non-Summer: Oct - May)

Total NS		Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
0		\$ 14.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.50	\$ 15.06		\$ 19.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.66	\$ 19.83	\$ 4.77	31.7%	
100		\$ 14.56	\$ -	\$ 7.26	\$ 0.10	\$ 0.24	\$ 1.59	\$ 0.81	\$ 24.55	\$ 19.17		\$ 19.17	\$ 9.78	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.05	\$ 31.93	\$ 7.38	30.1%			
250		\$ 14.56	\$ -	\$ 18.14	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.28	\$ 38.79	\$ 19.17		\$ 19.17	\$ 24.44	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.65	\$ 50.07	\$ 11.28	29.1%			
500		\$ 14.56	\$ -	\$ 36.29	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.07	\$ 62.53	\$ 19.17		\$ 19.17	\$ 48.89	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.65	\$ 80.33	\$ 17.80	28.5%			
581		\$ 14.56	\$ -	\$ 42.16	\$ 0.58	\$ 1.38	\$ 9.22	\$ 2.32	\$ 70.21	\$ 19.17		\$ 19.17	\$ 56.80	\$ 0.58	\$ 1.38	\$ 9.22	\$ 2.98	\$ 90.12	\$ 19.91	28.4%			
750		\$ 14.56	\$ -	\$ 54.43	\$ 0.75	\$ 1.78	\$ 11.90	\$ 2.85	\$ 86.27	\$ 19.17		\$ 19.17	\$ 73.33	\$ 0.75	\$ 1.78	\$ 11.90	\$ 3.65	\$ 110.58	\$ 24.31	28.2%			
1000		\$ 14.56	\$ -	\$ 72.57	\$ 1.00	\$ 2.37	\$ 15.86	\$ 3.63	\$ 110.00	\$ 19.17		\$ 19.17	\$ 97.77	\$ 1.00	\$ 2.37	\$ 15.86	\$ 4.65	\$ 140.83	\$ 30.83	28.0%			
2000		\$ 14.56	\$ -	\$ 145.14	\$ 2.00	\$ 4.73	\$ 31.73	\$ 6.77	\$ 204.94	\$ 19.17		\$ 19.17	\$ 195.54	\$ 2.00	\$ 4.73	\$ 31.73	\$ 8.65	\$ 261.83	\$ 56.89	27.6%			

RATE 03 - SMALL GENERAL SERVICE - STANDARD TIME OF DAY RATE 15 TO 50 KW (Annual Average)

17.73% On-Peak-S		82.27% Off-Peak-S		100.00% Off-Peak-NS		Load	Factor	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill		
kWh	kWh	kWh	kWh	kW					Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Differ	Differ(%)
2,190	388	1,802	2,190	15		20%	\$ 17.17	\$ 213.60	\$ 71.44	\$ 2.19	\$ 5.18	\$ 34.74	\$ 11.77	\$ 356.10	\$ 17.17	\$ 173.85	\$ 71.44	\$ 2.19	\$ 5.18	\$ 34.74	\$ 11.77	\$ 356.10	\$ -	\$ -	\$ -	\$ -	0.0%			
4,380	777	3,603	4,380	15		40%	\$ 17.17	\$ 213.60	\$ 142.93	\$ 4.39	\$ 10.37	\$ 69.48	\$ 15.65	\$ 473.59	\$ 17.17	\$ 173.85	\$ 142.93	\$ 4.39	\$ 10.37	\$ 69.48	\$ 15.65	\$ 473.59	\$ -	\$ -	\$ -	\$ -	0.0%			
6,570	1,165	5,405	6,570	15		60%	\$ 17.17	\$ 213.60	\$ 214.38	\$ 6.58	\$ 15.55	\$ 104.23	\$ 19.53	\$ 591.04	\$ 17.17	\$ 173.85	\$ 214.38	\$ 6.58	\$ 15.55	\$ 104.23	\$ 19.53	\$ 591.04	\$ -	\$ -	\$ -	\$ -	0.0%			
8,760	1,553	7,207	8,760	15		80%	\$ 17.17	\$ 213.60	\$ 285.82	\$ 8.78	\$ 20.73	\$ 138.97	\$ 23.41	\$ 708.48	\$ 17.17	\$ 173.85	\$ 285.82	\$ 8.78	\$ 20.73	\$ 138.97	\$ 23.41	\$ 708.48	\$ -	\$ -	\$ -	\$ -	0.0%			
3,212	569	2,643	3,212	22		20%	\$ 17.17	\$ 325.09	\$ 109.68	\$ 3.22	\$ 7.60	\$ 50.96	\$ 17.55	\$ 531.27	\$ 17.17	\$ 325.09	\$ 109.68	\$ 3.22	\$ 7.60	\$ 50.96	\$ 17.55	\$ 531.27	\$ -	\$ -	\$ -	\$ -	0.0%			
5,165	916	4,249	5,165	22		32%	\$ 17.17	\$ 325.09	\$ 182.77	\$ 5.18	\$ 12.23	\$ 81.94	\$ 21.34	\$ 645.71	\$ 17.17	\$ 325.09	\$ 182.77	\$ 5.18	\$ 12.23	\$ 81.94	\$ 21.34	\$ 645.71	\$ -	\$ -	\$ -	\$ -	0.0%			
9,636	1,708	7,928	9,636	22		60%	\$ 17.17	\$ 325.09	\$ 329.05	\$ 9.66	\$ 22.81	\$ 152.87	\$ 29.27	\$ 885.91	\$ 17.17	\$ 325.09	\$ 329.05	\$ 9.66	\$ 22.81	\$ 152.87	\$ 29.27	\$ 885.91	\$ -	\$ -	\$ -	\$ -	0.0%			
12,848	2,278	10,570	12,848	22		80%	\$ 17.17	\$ 325.09	\$ 438.78	\$ 12.87	\$ 30.41	\$ 203.82	\$ 35.13	\$ 1,063.28	\$ 17.17	\$ 325.09	\$ 438.78	\$ 12.87	\$ 30.41	\$ 203.82	\$ 35.13	\$ 1,063.28	\$ -	\$ -	\$ -	\$ -	0.0%			
7,300	1,294	6,006	7,300	50		20%	\$ 17.17	\$ 712.00	\$ 238.18	\$ 7.31	\$ 17.28	\$ 115.81	\$ 37.85	\$ 1,145.60	\$ 17.17	\$ 712.00	\$ 238.18	\$ 7.31	\$ 17.28	\$ 115.81	\$ 37.85	\$ 1,145.60	\$ -	\$ -	\$ -	\$ -	0.0%			
14,600	2,589	12,011	14,600	50		40%	\$ 17.17	\$ 712.00	\$ 476.41	\$ 14.63	\$ 34.56	\$ 231.61	\$ 50.79	\$ 1,537.17	\$ 17.17	\$ 712.00	\$ 476.41	\$ 14.63	\$ 34.56	\$ 231.61	\$ 50.79	\$ 1,537.17	\$ -	\$ -	\$ -	\$ -	0.0%			
21,900	3,883	18,017	21,900	50		60%	\$ 17.17	\$ 712.00	\$ 714.58	\$ 21.94	\$ 51.84	\$ 347.42	\$ 63.73	\$ 1,928.68	\$ 17.17	\$ 712.00	\$ 714.58	\$ 21.94	\$ 51.84	\$ 347.42	\$ 63.73	\$ 1,928.68	\$ -	\$ -	\$ -	\$ -	0.0%			
29,200	5,177	24,023	29,200	50		80%	\$ 17.17	\$ 712.00	\$ 952.76	\$ 29.26	\$ 69.12	\$ 463.23	\$ 76.66	\$ 2,320.20	\$ 17.17	\$ 712.00	\$ 952.76	\$ 29.26	\$ 69.12	\$ 463.23	\$ 76.66	\$ 2,320.20	\$ -	\$ -	\$ -	\$ -	0.0%			

RATE 03 - SMALL GENERAL SERVICE STANDARD TIME OF DAY RATE 15 TO 50 KW (Summer: Jun - Sep, On-Peak from 3:00pm - 7:00pm, Weekdays)

17.73% On-Peak-S				82.27% Off-Peak-S				100.00% Off-Peak-NS				Load	Factor	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	kW	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS			EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)									
2,190	388	1,802	2,190	15	\$ 17.17	\$ 293.10	\$ 108.51	\$ 2.19	5.18	\$ 34.74	\$ 15.75	\$ 476.65	\$ 17.17	\$ 293.10	\$ 108.51	\$ 2.19	5.18	\$ 34.74	\$ 15.75	\$ 476.65	\$ -	\$ -	0.0%												
4,380	777	3,603	4,380	15	\$ 17.17	\$ 293.10	\$ 217.16	\$ 4.39	10.37	\$ 69.48	\$ 20.90	\$ 632.57	\$ 17.17	\$ 293.10	\$ 217.16	\$ 4.39	10.37	\$ 69.48	\$ 20.90	\$ 632.57	\$ -	\$ -	0.0%												
6,570	1,165	5,405	6,570	15	\$ 17.17	\$ 293.10	\$ 325.68	\$ 6.58	15.55	\$ 104.23	\$ 26.05	\$ 788.36	\$ 17.17	\$ 293.10	\$ 325.68	\$ 6.58	15.55	\$ 104.23	\$ 26.05	\$ 788.36	\$ -	\$ -	0.0%												
8,760	1,553	7,207	8,760	15	\$ 17.17	\$ 293.10	\$ 434.19	\$ 8.78	20.73	\$ 138.97	\$ 31.20	\$ 944.14	\$ 17.17	\$ 293.10	\$ 434.19	\$ 8.78	20.73	\$ 138.97	\$ 31.20	\$ 944.14	\$ -	\$ -	0.0%												
3,650	647	3,003	3,650	25	\$ 17.17	\$ 488.50	\$ 180.90	\$ 3.66	8.64	\$ 57.90	\$ 25.86	\$ 782.63	\$ 17.17	\$ 488.50	\$ 180.90	\$ 3.66	8.64	\$ 57.90	\$ 25.86	\$ 782.63	\$ -	\$ -	0.0%												
6,845	1,214	5,631	6,845	25	\$ 17.17	\$ 488.50	\$ 339.34	\$ 6.86	16.20	\$ 108.59	\$ 33.37	\$ 1,010.03	\$ 17.17	\$ 488.50	\$ 339.34	\$ 6.86	16.20	\$ 108.59	\$ 33.37	\$ 1,010.03	\$ -	\$ -	0.0%												
10,950	1,941	9,009	10,950	25	\$ 17.17	\$ 488.50	\$ 542.70	\$ 10.97	25.92	\$ 173.71	\$ 43.02	\$ 1,301.99	\$ 17.17	\$ 488.50	\$ 542.70	\$ 10.97	25.92	\$ 173.71	\$ 43.02	\$ 1,301.99	\$ -	\$ -	0.0%												
14,600	2,589	12,011	14,600	25	\$ 17.17	\$ 488.50	\$ 723.74	\$ 14.63	34.56	\$ 231.61	\$ 51.61	\$ 1,561.62	\$ 17.17	\$ 488.50	\$ 723.74	\$ 14.63	34.56	\$ 231.61	\$ 51.61	\$ 1,561.62	\$ -	\$ -	0.0%												
7,300	1,294	6,006	7,300	50	\$ 17.17	\$ 977.00	\$ 361.80	\$ 7.31	17.28	\$ 115.81	\$ 51.13	\$ 1,547.50	\$ 17.17	\$ 977.00	\$ 361.80	\$ 7.31	17.28	\$ 115.81	\$ 51.13	\$ 1,547.50	\$ -	\$ -	0.0%												
14,600	2,589	12,011	14,600	50	\$ 17.17	\$ 977.00	\$ 723.74	\$ 14.63	34.56	\$ 231.61	\$ 68.30	\$ 2,067.01	\$ 17.17	\$ 977.00	\$ 723.74	\$ 14.63	34.56	\$ 231.61	\$ 68.30	\$ 2,067.01	\$ -	\$ -	0.0%												
21,900	3,883	18,017	21,900	50	\$ 17.17	\$ 977.00	\$ 1,085.54	\$ 21.94	51.84	\$ 347.42	\$ 85.46	\$ 2,596.37	\$ 17.17	\$ 977.00	\$ 1,085.54	\$ 21.94	51.84	\$ 347.42	\$ 85.46	\$ 2,596.37	\$ -	\$ -	0.0%												
29,200	5,177	24,023	29,200	50	\$ 17.17	\$ 977.00	\$ 1,447.34	\$ 29.26	69.12	\$ 463.23	\$ 102.62	\$ 3,105.73	\$ 17.17	\$ 977.00	\$ 1,447.34	\$ 29.26	69.12	\$ 463.23	\$ 102.62	\$ 3,105.73	\$ -	\$ -	0.0%												

RATE 03 - SMALL GENERAL SERVICE STANDARD TIME OF DAY RATE 15 TO 50 KW (Non-Summer: Oct - May)

0.00%		100.00%		100.00%		Load	Factor	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill	
On-Peak-S	Off-Peak-S	Off-Peak-S	Off-Peak-NS	kWh	kWh			kWh	kW	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
2,190	-	2,190	2,190	15			20%	\$ 17.17	\$ 173.85	\$ 52.91	\$ 2.19	\$ 5.18	\$ 34.74	\$ 9.77	\$ 295.82	\$ 17.17	\$ 173.85	\$ 52.91	\$ 2.19	\$ 5.18	\$ 34.74	\$ 9.77	\$ 295.82	\$ -	\$ -	0.0%			
4,380	-	4,380	4,380	15			40%	\$ 17.17	\$ 173.85	\$ 105.82	\$ 4.39	\$ 10.37	\$ 69.48	\$ 13.02	\$ 394.10	\$ 17.17	\$ 173.85	\$ 105.82	\$ 4.39	\$ 10.37	\$ 69.48	\$ 13.02	\$ 394.10	\$ -	\$ -	0.0%			
6,570	-	6,570	6,570	15			60%	\$ 17.17	\$ 173.85	\$ 158.73	\$ 6.58	\$ 15.55	\$ 104.23	\$ 16.27	\$ 492.38	\$ 17.17	\$ 173.85	\$ 158.73	\$ 6.58	\$ 15.55	\$ 104.23	\$ 16.27	\$ 492.38	\$ -	\$ -	0.0%			
8,760	-	8,760	8,760	15			80%	\$ 17.17	\$ 173.85	\$ 211.64	\$ 8.78	\$ 20.73	\$ 138.97	\$ 19.52	\$ 590.66	\$ 17.17	\$ 173.85	\$ 211.64	\$ 8.78	\$ 20.73	\$ 138.97	\$ 19.52	\$ 590.66	\$ -	\$ -	0.0%			
3,066	-	3,066	3,066	21			20%	\$ 17.17	\$ 243.39	\$ 74.07	\$ 3.07	\$ 7.26	\$ 48.64	\$ 13.45	\$ 407.05	\$ 17.17	\$ 243.39	\$ 74.07	\$ 3.07	\$ 7.26	\$ 48.64	\$ 13.45	\$ 407.05	\$ -	\$ -	0.0%			
4,325	-	4,325	4,325	21			40%	\$ 17.17	\$ 243.39	\$ 104.49	\$ 4.33	\$ 10.24	\$ 68.61	\$ 15.32	\$ 463.95	\$ 17.17	\$ 243.39	\$ 104.49	\$ 4.33	\$ 10.24	\$ 68.61	\$ 15.32	\$ 463.95	\$ -	\$ -	0.0%			
9,198	-	9,198	9,198	21			60%	\$ 17.17	\$ 243.39	\$ 222.22	\$ 9.22	\$ 21.77	\$ 145.92	\$ 22.54	\$ 682.23	\$ 17.17	\$ 243.39	\$ 222.22	\$ 9.22	\$ 21.77	\$ 145.92	\$ 22.54	\$ 682.23	\$ -	\$ -	0.0%			
12,264	-	12,264	12,264	21			80%	\$ 17.17	\$ 243.39	\$ 296.30	\$ 12.29	\$ 29.03	\$ 194.56	\$ 27.09	\$ 819.82	\$ 17.17	\$ 243.39	\$ 296.30	\$ 12.29	\$ 29.03	\$ 194.56	\$ 27.09	\$ 819.82	\$ -	\$ -	0.0%			
7,300	-	7,300	7,300	50			20%	\$ 17.17	\$ 579.50	\$ 176.37	\$ 7.31	\$ 17.28	\$ 115.81	\$ 31.21	\$ 944.65	\$ 17.17	\$ 579.50	\$ 176.37	\$ 7.31	\$ 17.28	\$ 115.81	\$ 31.21	\$ 944.65	\$ -	\$ -	0.0%			
14,600	-	14,600	14,600	50			40%	\$ 17.17	\$ 579.50	\$ 352.74	\$ 14.63	\$ 34.56	\$ 231.61	\$ 62.04	\$ 1,927.23	\$ 17.17	\$ 579.50	\$ 352.74	\$ 14.63	\$ 34.56	\$ 231.61	\$ 62.04	\$ 1,927.23	\$ -	\$ -	0.0%			
21,900	-	21,900	21,900	50			60%	\$ 17.17	\$ 579.50	\$ 529.10	\$ 21.94	\$ 51.84	\$ 347.42	\$ 87.14	\$ 2,804.42	\$ 17.17	\$ 579.50	\$ 529.10	\$ 21.94	\$ 51.84	\$ 347.42	\$ 87.14	\$ 2,804.42	\$ -	\$ -	0.0%			
29,200	-	29,200	29,200	50			80%	\$ 17.17	\$ 579.50	\$ 705.47	\$ 29.26	\$ 69.12	\$ 463.23	\$ 122.43	\$ 3,699.43	\$ 17.17	\$ 579.50	\$ 705.47	\$ 29.26	\$ 69.12	\$ 463.23	\$ 122.43	\$ 3,699.43	\$ -	\$ -	0.0%			

RATE 03 - SMALL GENERAL SERVICE ALTERNATE TIME OF DAY RATE LESS THAN 15 KW (Annual Average)																									
16.42% 83.58% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
500	82	418	500	\$ 17.17			\$ 46.78	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.51	\$ 76.08	\$ 17.17			\$ 46.78	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.51	\$ 76.08	\$ -	0.0%		
1,037	170	853	1,037	\$ 17.17			\$ 102.12	\$ 2.45	\$ 16.45	\$ 4.76	\$ 144.00	\$ 17.17				\$ 102.12	\$ 2.45	\$ 16.45	\$ 4.76	\$ 144.00	\$ 17.17	\$ -	0.0%		
2,000	328	1,645	2,000	\$ 17.17			\$ 187.10	\$ 2.00	\$ 4.73	\$ 31.73	\$ 8.29	\$ 251.03	\$ 17.17				\$ 187.10	\$ 2.00	\$ 4.73	\$ 31.73	\$ 8.29	\$ 251.03	\$ -	0.0%	
7,000	1,149	5,759	7,000	\$ 17.17			\$ 654.91	\$ 7.01	\$ 16.57	\$ 111.05	\$ 27.57	\$ 834.28	\$ 17.17				\$ 654.91	\$ 7.01	\$ 16.57	\$ 111.05	\$ 27.57	\$ 834.28	\$ -	0.0%	

RATE 03 - SMALL GENERAL SERVICE ALTERNATE TIME OF DAY RATE LESS THAN 15 KW (Summer: Jun - Sep, On-Peak from 3:00pm - 7:00pm, Weekdays)																									
16.42% 83.58% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
500	82	418	500	\$ 17.17			\$ 65.37	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.15	\$ 95.31	\$ 17.17				\$ 65.37	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.15	\$ 95.31	\$ -	0.0%	
1,310	215	1,095	1,310	\$ 17.17			\$ 171.29	\$ 1.31	\$ 3.10	\$ 20.78	\$ 7.30	\$ 220.96	\$ 17.17				\$ 171.29	\$ 1.31	\$ 3.10	\$ 20.78	\$ 7.30	\$ 220.96	\$ -	0.0%	
2,000	328	1,672	2,000	\$ 17.17			\$ 261.47	\$ 2.00	\$ 4.73	\$ 31.73	\$ 10.84	\$ 327.94	\$ 17.17				\$ 261.47	\$ 2.00	\$ 4.73	\$ 31.73	\$ 10.84	\$ 327.94	\$ -	0.0%	
7,000	1,149	5,851	7,000	\$ 17.17			\$ 915.29	\$ 7.01	\$ 16.57	\$ 111.05	\$ 36.46	\$ 1,103.55	\$ 17.17				\$ 915.29	\$ 7.01	\$ 16.57	\$ 111.05	\$ 36.46	\$ 1,103.55	\$ -	0.0%	
RATE 03 - SMALL GENERAL SERVICE ALTERNATE TIME OF DAY RATE LESS THAN 15 KW (Non-Summer: Oct - May)																									
0.00% 100.00% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
500	-	500	500	\$ 17.17			\$ 37.48	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.20	\$ 66.46	\$ 17.17				\$ 37.48	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.20	\$ 66.46	\$ -	0.0%	
901	-	901	901	\$ 17.17			\$ 67.54	\$ 0.90	\$ 2.13	\$ 14.29	\$ 3.49	\$ 105.53	\$ 17.17				\$ 67.54	\$ 0.90	\$ 2.13	\$ 14.29	\$ 3.49	\$ 105.53	\$ -	0.0%	
2,000	-	2,000	2,000	\$ 17.17			\$ 149.92	\$ 2.00	\$ 4.73	\$ 31.73	\$ 7.02	\$ 212.58	\$ 17.17				\$ 149.92	\$ 2.00	\$ 4.73	\$ 31.73	\$ 7.02	\$ 212.58	\$ -	0.0%	
7,000	-	7,000	7,000	\$ 17.17			\$ 524.72	\$ 7.01	\$ 16.57	\$ 111.05	\$ 23.12	\$ 699.64	\$ 17.17				\$ 524.72	\$ 7.01	\$ 16.57	\$ 111.05	\$ 23.12	\$ 699.64	\$ -	0.0%	

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Secondary (Annual Average, 50 to 800 kW)

14.61% 85.39% 100.00% On-Peak-S Off-Peak-S Off-Peak NS					Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	kW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Differ	Differ(%)
7,300	1,066	6,234	7,300	50	20%	\$ 104.68		\$ 846.33	\$ 201.89	\$ 7.31	\$ 17.28	\$ 115.81	\$ 44.19	\$ 1,337.50		\$ 104.68		\$ 846.33	\$ 201.89	\$ 7.31	\$ 17.28	\$ 115.81	\$ 44.19	\$ 1,337.50	\$ -	-	0.0%
14,600	2,133	12,467	14,600	50	40%	\$ 104.68		\$ 846.33	\$ 403.84	\$ 14.63	\$ 34.56	\$ 231.61	\$ 55.99	\$ 1,691.55		\$ 104.68		\$ 846.33	\$ 403.84	\$ 14.63	\$ 34.56	\$ 231.61	\$ 55.99	\$ 1,691.55	\$ -	-	0.0%
21,900	3,199	18,701	21,900	50	60%	\$ 104.68		\$ 846.33	\$ 605.73	\$ 21.94	\$ 51.84	\$ 347.42	\$ 67.59	\$ 2,045.54		\$ 104.68		\$ 846.33	\$ 605.73	\$ 21.94	\$ 51.84	\$ 347.42	\$ 67.59	\$ 2,045.54	\$ -	-	0.0%
29,200	4,266	24,934	29,200	50	80%	\$ 104.68		\$ 846.33	\$ 807.68	\$ 29.26	\$ 69.12	\$ 463.23	\$ 79.29	\$ 2,399.58		\$ 104.68		\$ 846.33	\$ 807.68	\$ 29.26	\$ 69.12	\$ 463.23	\$ 79.29	\$ 2,399.58	\$ -	-	0.0%
17,812	2,602	15,210	17,812	122	20%	\$ 104.68		\$ 2,106.68	\$ 503.58	\$ 17.85	\$ 42.16	\$ 282.57	\$ 104.48	\$ 3,161.99		\$ 104.68		\$ 2,106.68	\$ 503.58	\$ 17.85	\$ 42.16	\$ 282.57	\$ 104.48	\$ 3,161.99	\$ -	-	0.0%
39,442	5,762	33,680	39,442	122	44%	\$ 104.68		\$ 2,106.68	\$ 1,154.19	\$ 39.52	\$ 93.36	\$ 625.71	\$ 140.93	\$ 4,265.06		\$ 104.68		\$ 2,106.68	\$ 1,154.19	\$ 39.52	\$ 93.36	\$ 625.71	\$ 140.93	\$ 4,265.06	\$ -	-	0.0%
53,436	7,807	45,629	53,436	122	60%	\$ 104.68		\$ 2,106.68	\$ 1,510.81	\$ 53.54	\$ 126.48	\$ 847.71	\$ 162.31	\$ 4,912.21		\$ 104.68		\$ 2,106.68	\$ 1,510.81	\$ 53.54	\$ 126.48	\$ 847.71	\$ 162.31	\$ 4,912.21	\$ -	-	0.0%
71,248	10,409	60,839	71,248	122	80%	\$ 104.68		\$ 2,106.68	\$ 2,014.38	\$ 71.39	\$ 168.64	\$ 1,130.28	\$ 191.22	\$ 5,787.27		\$ 104.68		\$ 2,106.68	\$ 2,014.38	\$ 71.39	\$ 168.64	\$ 1,130.28	\$ 191.22	\$ 5,787.27	\$ -	-	0.0%
73,000	10,665	62,335	73,000	500	20%	\$ 104.68		\$ 8,463.33	\$ 2,019.19	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 409.75	\$ 12,400.97		\$ 104.68		\$ 8,463.33	\$ 2,019.19	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 409.75	\$ 12,400.97	\$ -	-	0.0%
146,000	21,329	124,671	146,000	500	40%	\$ 104.68		\$ 8,463.33	\$ 4,038.33	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 526.72	\$ 15,941.09		\$ 104.68		\$ 8,463.33	\$ 4,038.33	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 526.72	\$ 15,941.09	\$ -	-	0.0%
219,000	31,994	187,006	219,000	500	60%	\$ 104.68		\$ 8,463.33	\$ 6,057.53	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 643.70	\$ 19,481.27		\$ 104.68		\$ 8,463.33	\$ 6,057.53	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 643.70	\$ 19,481.27	\$ -	-	0.0%
292,000	42,659	249,341	292,000	500	80%	\$ 104.68		\$ 8,463.33	\$ 8,076.72	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 760.67	\$ 23,021.44		\$ 104.68		\$ 8,463.33	\$ 8,076.72	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 760.67	\$ 23,021.44	\$ -	-	0.0%

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Secondary (Summer: Jun - Sep, 50 to 800 kW)

14.61% 85.39% 100.00% On-Peak-S Off-Peak-S Off-Peak NS					Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	kW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Differ	Differ(%)
7,300	1,066	6,234	7,300	50	20%	\$ 104.68		\$ 1,272.00	\$ 312.22	\$ 7.31	\$ 17.28	\$ 115.81	\$ 62.51	\$ 1,891.81		\$ 104.68		\$ 1,272.00	\$ 312.22	\$ 7.31	\$ 17.28	\$ 115.81	\$ 62.51	\$ 1,891.81	\$ -	-	0.0%
14,600	2,133	12,467	14,600	50	40%	\$ 104.68		\$ 1,272.00	\$ 624.60	\$ 14.63	\$ 34.56	\$ 231.61	\$ 77.98	\$ 2,380.06		\$ 104.68		\$ 1,272.00	\$ 624.60	\$ 14.63	\$ 34.56	\$ 231.61	\$ 77.98	\$ 2,380.06	\$ -	-	0.0%
21,900	3,199	18,701	21,900	50	60%	\$ 104.68		\$ 1,272.00	\$ 936.82	\$ 21.94	\$ 51.84	\$ 347.42	\$ 93.45	\$ 2,828.15		\$ 104.68		\$ 1,272.00	\$ 936.82	\$ 21.94	\$ 51.84	\$ 347.42	\$ 93.45	\$ 2,828.15	\$ -	-	0.0%
29,200	4,266	24,934	29,200	50	80%	\$ 104.68		\$ 1,272.00	\$ 1,249.19	\$ 29.26	\$ 69.12	\$ 463.23	\$ 108.92	\$ 3,296.39		\$ 104.68		\$ 1,272.00	\$ 1,249.19	\$ 29.26	\$ 69.12	\$ 463.23	\$ 108.92	\$ 3,296.39	\$ -	-	0.0%
19,401	2,834	16,567	19,401	133	20%	\$ 104.68		\$ 3,380.59	\$ 829.92	\$ 19.44	\$ 45.92	\$ 307.78	\$ 160.21	\$ 4,848.54		\$ 104.68		\$ 3,380.59	\$ 829.92	\$ 19.44	\$ 45.92	\$ 307.78	\$ 160.21	\$ 4,848.54	\$ -	-	0.0%
47,807	6,984	40,823	47,807	133	49%	\$ 104.68		\$ 3,380.59	\$ 2,045.15	\$ 47.90	\$ 113.16	\$ 758.41	\$ 220.40	\$ 6,670.29		\$ 104.68		\$ 3,380.59	\$ 2,045.15	\$ 47.90	\$ 113.16	\$ 758.41	\$ 220.40	\$ 6,670.29	\$ -	-	0.0%
58,204	8,503	49,701	58,204	133	60%	\$ 104.68		\$ 3,380.59	\$ 2,489.94	\$ 58.32	\$ 137.77	\$ 923.34	\$ 242.43	\$ 7,337.07		\$ 104.68		\$ 3,380.59	\$ 2,489.94	\$ 58.32	\$ 137.77	\$ 923.34	\$ 242.43	\$ 7,337.07	\$ -	-	0.0%
77,605	11,337	66,267	77,605	133	80%	\$ 104.68		\$ 3,380.59	\$ 3,319.84	\$ 77.76	\$ 183.69	\$ 1,231.12	\$ 283.54	\$ 8,581.22		\$ 104.68		\$ 3,380.59	\$ 3,319.84	\$ 77.76	\$ 183.69	\$ 1,231.12	\$ 283.54	\$ 8,581.22	\$ -	-	0.0%
73,000	10,665	62,335	73,000	500	20%	\$ 104.68		\$ 12,720.00	\$ 3,122.98	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 592.92	\$ 17,944.59		\$ 104.68		\$ 12,720.00	\$ 3,122.98	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 592.92	\$ 17,944.59	\$ -	-	0.0%
146,000	21,329	124,671	146,000	500	40%	\$ 104.68		\$ 12,720.00	\$ 6,245.80	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 747.61	\$ 22,626.11		\$ 104.68		\$ 12,720.00	\$ 6,245.80	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 747.61	\$ 22,626.11	\$ -	-	0.0%
219,000	31,994	187,006	219,000	500	60%	\$ 104.68		\$ 12,720.00	\$ 9,368.78	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 902.30	\$ 27,307.79		\$ 104.68		\$ 12,720.00	\$ 9,368.78	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 902.30	\$ 27,307.79	\$ -	-	0.0%
292,000	42,659	249,341	292,000	500	80%	\$ 104.68		\$ 12,720.00	\$ 12,491.76	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 1,056.99	\$ 31,989.47		\$ 104.68		\$ 12,720.00	\$ 12,491.76	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 1,056.99	\$ 31,989.47	\$ -	-	0.0%

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Secondary (Non-Summer: Oct - May, 50 to 800 kW)

0.00% 100.00% 100.00%					Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)														Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)														Total Bill	
On-Peak-S	Off-Peak-S	Off-Peak-NS				Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)										
kWh	kWh	kWh	kWh	kW																															
7,300	-	7,300	7,300	50	20%	\$ 104.68		\$ 633.50	\$ 146.73	\$ 7.31	\$ 17.28	\$ 115.81	\$ 35.04	\$ 1,060.35	\$ 104.68		\$ 633.50	\$ 146.73	\$ 7.31	\$ 17.28	\$ 115.81	\$ 35.04	\$ 1,060.35	\$ -	-	0.0%									
14,600	-	14,600	14,600	50	40%	\$ 104.68		\$ 633.50	\$ 293.46	\$ 14.63	\$ 34.56	\$ 231.61	\$ 44.85	\$ 1,357.29	\$ 104.68		\$ 633.50	\$ 293.46	\$ 14.63	\$ 34.56	\$ 231.61	\$ 44.85	\$ 1,357.29	\$ -	-	0.0%									
21,900	-	21,900	21,900	50	60%	\$ 104.68		\$ 633.50	\$ 440.19	\$ 21.94	\$ 51.84	\$ 347.42	\$ 54.66	\$ 1,654.23	\$ 104.68		\$ 633.50	\$ 440.19	\$ 21.94	\$ 51.84	\$ 347.42	\$ 54.66	\$ 1,654.23	\$ -	-	0.0%									
29,200	-	29,200	29,200	50	80%	\$ 104.68		\$ 633.50	\$ 586.92	\$ 29.26	\$ 69.12	\$ 463.23	\$ 64.47	\$ 1,951.17	\$ 104.68		\$ 633.50	\$ 586.92	\$ 29.26	\$ 69.12	\$ 463.23	\$ 64.47	\$ 1,951.17	\$ -	-	0.0%									
16,936	-	16,936	16,936	116	20%	\$ 104.68		\$ 1,469.72	\$ 340.41	\$ 16.97	\$ 40.09	\$ 268.67	\$ 76.56	\$ 2,317.10	\$ 104.68		\$ 1,469.72	\$ 340.41	\$ 16.97	\$ 40.09	\$ 268.67	\$ 76.56	\$ 2,317.10	\$ -	-	0.0%									
35,259	-	35,259	35,259	116	42%	\$ 104.68		\$ 1,469.72	\$ 708.71	\$ 35.33	\$ 83.46	\$ 559.35	\$ 101.19	\$ 3,062.44	\$ 104.68		\$ 1,469.72	\$ 708.71	\$ 35.33	\$ 83.46	\$ 559.35	\$ 101.19	\$ 3,062.44	\$ -	-	0.0%									
50,808	-	50,808	50,808	116	60%	\$ 104.68		\$ 1,469.72	\$ 1,021.24	\$ 50.91	\$ 120.26	\$ 806.02	\$ 122.09	\$ 3,694.92	\$ 104.68		\$ 1,469.72	\$ 1,021.24	\$ 50.91	\$ 120.26	\$ 806.02	\$ 122.09	\$ 3,694.92	\$ -	-	0.0%									
67,744	-	67,744	67,744	116	80%	\$ 104.68		\$ 1,469.72	\$ 1,361.65	\$ 67.88	\$ 160.35	\$ 1,074.69	\$ 144.85	\$ 4,383.82	\$ 104.68		\$ 1,469.72	\$ 1,361.65	\$ 67.88	\$ 160.35	\$ 1,074.69	\$ 144.85	\$ 4,383.82	\$ -	-	0.0%									
73,000	-	73,000	73,000	500	20%	\$ 104.68		\$ 6,335.00	\$ 1,467.30	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 318.17	\$ 9,629.15	\$ 104.68		\$ 6,335.00	\$ 1,467.30	\$ 73.15	\$ 172.79	\$ 1,158.07	\$ 318.17	\$ 9,629.15	\$ -	-	0.0%									
146,000	-	146,000	146,000	500	40%	\$ 104.68		\$ 6,335.00	\$ 2,934.60	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 416.28	\$ 12,598.58	\$ 104.68		\$ 6,335.00	\$ 2,934.60	\$ 146.29	\$ 345.58	\$ 2,316.14	\$ 416.28	\$ 12,598.58	\$ -	-	0.0%									
219,000	-	219,000	219,000	500	60%	\$ 104.68		\$ 6,335.00	\$ 4,401.90	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 514.40	\$ 15,568.00	\$ 104.68		\$ 6,335.00	\$ 4,401.90	\$ 219.44	\$ 518.37	\$ 3,474.22	\$ 514.40	\$ 15,568.00	\$ -	-	0.0%									
292,000	-	292,000	292,000	500	80%	\$ 104.68		\$ 6,335.00	\$ 5,869.20	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 612.51	\$ 18,537.43	\$ 104.68		\$ 6,335.00	\$ 5,869.20	\$ 292.58	\$ 691.16	\$ 4,632.29	\$ 612.51	\$ 18,537.43	\$ -	-	0.0%									

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Primary (Annual Average, 50 to 800 kW)

12.33% 87.67% 100.00% On-Peak-S Off-Peak-S Off-Peak NS					Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	kW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Differ	Differ(%)
7,300	900	6,400	7,300	50	20%	\$ 104.68		\$ 738.83	\$ 201.90	\$ 7.31	\$ 16.84	\$ 115.81	\$ 40.51	\$ 1,225.88		\$ 104.68		\$ 738.83	\$ 201.90	\$ 7.31	\$ 16.84	\$ 115.81	\$ 40.51	\$ 1,225.88	\$	-	0.0%
14,600	1,801	12,799	14,600	50	40%	\$ 104.68		\$ 738.83	\$ 403.85	\$ 14.63	\$ 33.68	\$ 231.61	\$ 52.19	\$ 1,579.48		\$ 104.68		\$ 738.83	\$ 403.85	\$ 14.63	\$ 33.68	\$ 231.61	\$ 52.19	\$ 1,579.48	\$	-	0.0%
21,900	2,701	19,199	21,900	50	60%	\$ 104.68		\$ 738.83	\$ 605.75	\$ 21.94	\$ 50.52	\$ 347.42	\$ 63.87	\$ 1,933.02		\$ 104.68		\$ 738.83	\$ 605.75	\$ 21.94	\$ 50.52	\$ 347.42	\$ 63.87	\$ 1,933.02	\$	-	0.0%
29,200	3,601	25,599	29,200	50	80%	\$ 104.68		\$ 738.83	\$ 807.65	\$ 29.26	\$ 67.36	\$ 463.23	\$ 75.55	\$ 2,286.57		\$ 104.68		\$ 738.83	\$ 807.65	\$ 29.26	\$ 67.36	\$ 463.23	\$ 75.55	\$ 2,286.57	\$	-	0.0%
28,762	3,547	25,215	28,762	197	20%	\$ 104.68		\$ 3,004.65	\$ 819.81	\$ 28.82	\$ 66.35	\$ 456.28	\$ 153.11	\$ 4,633.70		\$ 104.68		\$ 3,004.65	\$ 819.81	\$ 28.82	\$ 66.35	\$ 456.28	\$ 153.11	\$ 4,633.70	\$	-	0.0%
64,055	7,900	56,155	64,055	197	45%	\$ 104.68		\$ 3,004.65	\$ 1,849.97	\$ 64.18	\$ 147.77	\$ 1,016.17	\$ 211.43	\$ 6,398.86		\$ 104.68		\$ 3,004.65	\$ 1,849.97	\$ 64.18	\$ 147.77	\$ 1,016.17	\$ 211.43	\$ 6,398.86	\$	-	0.0%
86,286	10,642	75,644	86,286	197	60%	\$ 104.68		\$ 3,004.65	\$ 2,459.49	\$ 86.46	\$ 199.06	\$ 1,368.84	\$ 246.82	\$ 7,470.00		\$ 104.68		\$ 3,004.65	\$ 2,459.49	\$ 86.46	\$ 199.06	\$ 1,368.84	\$ 246.82	\$ 7,470.00	\$	-	0.0%
115,048	14,189	100,859	115,048	197	80%	\$ 104.68		\$ 3,004.65	\$ 3,279.29	\$ 115.28	\$ 265.42	\$ 1,825.12	\$ 293.68	\$ 8,888.12		\$ 104.68		\$ 3,004.65	\$ 3,279.29	\$ 115.28	\$ 265.42	\$ 1,825.12	\$ 293.68	\$ 8,888.12	\$	-	0.0%
73,000	9,003	63,997	73,000	500	20%	\$ 104.68		\$ 7,388.33	\$ 2,019.15	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 372.87	\$ 11,284.66		\$ 104.68		\$ 7,388.33	\$ 2,019.15	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 372.87	\$ 11,284.66	\$	-	0.0%
146,000	18,006	127,994	146,000	500	40%	\$ 104.68		\$ 7,388.33	\$ 4,038.30	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 489.69	\$ 14,820.26		\$ 104.68		\$ 7,388.33	\$ 4,038.30	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 489.69	\$ 14,820.26	\$	-	0.0%
219,000	27,009	191,991	219,000	500	60%	\$ 104.68		\$ 7,388.33	\$ 6,057.45	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 606.51	\$ 18,355.87		\$ 104.68		\$ 7,388.33	\$ 6,057.45	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 606.51	\$ 18,355.87	\$	-	0.0%
292,000	36,012	255,988	292,000	500	80%	\$ 104.68		\$ 7,388.33	\$ 8,076.60	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 723.34	\$ 21,891.47		\$ 104.68		\$ 7,388.33	\$ 8,076.60	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 723.34	\$ 21,891.47	\$	-	0.0%

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Primary (Summer: Jun - Sep, 50 to 800 kW)

12.33% 87.67% 100.00% On-Peak-S Off-Peak-S Off-Peak NS					Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	kW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Differ	Differ(%)
7,300	900	6,400	7,300	50	20%	\$ 104.68		\$ 1,164.50	\$ 312.24	\$ 7.31	\$ 16.84	\$ 115.81	\$ 58.82	\$ 1,780.20		\$ 104.68		\$ 1,164.50	\$ 312.24	\$ 7.31	\$ 16.84	\$ 115.81	\$ 58.82	\$ 1,780.20	\$	-	0.0%
14,600	1,801	12,799	14,600	50	40%	\$ 104.68		\$ 1,164.50	\$ 624.63	\$ 14.63	\$ 33.68	\$ 231.61	\$ 74.28	\$ 2,248.01		\$ 104.68		\$ 1,164.50	\$ 624.63	\$ 14.63	\$ 33.68	\$ 231.61	\$ 74.28	\$ 2,248.01	\$	-	0.0%
21,900	2,701	19,199	21,900	50	60%	\$ 104.68		\$ 1,164.50	\$ 936.87	\$ 21.94	\$ 50.52	\$ 347.42	\$ 89.73	\$ 2,715.67		\$ 104.68		\$ 1,164.50	\$ 936.87	\$ 21.94	\$ 50.52	\$ 347.42	\$ 89.73	\$ 2,715.67	\$	-	0.0%
29,200	3,601	25,599	29,200	50	80%	\$ 104.68		\$ 1,164.50	\$ 1,249.11	\$ 29.26	\$ 67.36	\$ 463.23	\$ 105.18	\$ 3,183.32		\$ 104.68		\$ 1,164.50	\$ 1,249.11	\$ 29.26	\$ 67.36	\$ 463.23	\$ 105.18	\$ 3,183.32	\$	-	0.0%
31,974	3,943	28,031	31,974	219	20%	\$ 104.68		\$ 5,100.51	\$ 1,367.76	\$ 32.04	\$ 73.76	\$ 507.24	\$ 245.55	\$ 7,431.54		\$ 104.68		\$ 5,100.51	\$ 1,367.76	\$ 32.04	\$ 73.76	\$ 507.24	\$ 245.55	\$ 7,431.54	\$	-	0.0%
74,406	9,176	65,230	74,406	219	47%	\$ 104.68		\$ 5,100.51	\$ 3,182.94	\$ 74.55	\$ 171.65	\$ 1,180.38	\$ 335.38	\$ 10,150.09		\$ 104.68		\$ 5,100.51	\$ 3,182.94	\$ 74.55	\$ 171.65	\$ 1,180.38	\$ 335.38	\$ 10,150.09	\$	-	0.0%
95,922	11,830	84,092	95,922	219	60%	\$ 104.68		\$ 5,100.51	\$ 4,103.44	\$ 96.11	\$ 221.29	\$ 1,521.71	\$ 380.93	\$ 11,528.67		\$ 104.68		\$ 5,100.51	\$ 4,103.44	\$ 96.11	\$ 221.29	\$ 1,521.71	\$ 380.93	\$ 11,528.67	\$	-	0.0%
127,896	15,773	112,123	127,896	219	80%	\$ 104.68		\$ 5,100.51	\$ 5,471.20	\$ 128.15	\$ 295.06	\$ 2,028.94	\$ 448.62	\$ 13,577.16		\$ 104.68		\$ 5,100.51	\$ 5,471.20	\$ 128.15	\$ 295.06	\$ 2,028.94	\$ 448.62	\$ 13,577.16	\$	-	0.0%
73,000	9,003	63,997	73,000	500	20%	\$ 104.68		\$ 11,645.00	\$ 3,122.85	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 556.04	\$ 16,828.19		\$ 104.68		\$ 11,645.00	\$ 3,122.85	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 556.04	\$ 16,828.19	\$	-	0.0%
146,000	18,006	127,994	146,000	500	40%	\$ 104.68		\$ 11,645.00	\$ 6,245.71	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 710.57	\$ 21,505.22		\$ 104.68		\$ 11,645.00	\$ 6,245.71	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 710.57	\$ 21,505.22	\$	-	0.0%
219,000	27,009	191,991	219,000	500	60%	\$ 104.68		\$ 11,645.00	\$ 9,368.56	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 865.11	\$ 26,182.24		\$ 104.68		\$ 11,645.00	\$ 9,368.56	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 865.11	\$ 26,182.24	\$	-	0.0%
292,000	36,012	255,988	292,000	500	80%	\$ 104.68		\$ 11,645.00	\$ 12,491.41	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 1,019.65	\$ 30,859.26		\$ 104.68		\$ 11,645.00	\$ 12,491.41	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 1,019.65	\$ 30,859.26	\$	-	0.0%

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Primary (Non-Summer: Oct - May, 50 to 800 kW)

0.00% 100.00% 100.00%					Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)														Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)														Total Bill	
On-Peak-S Off-Peak-S Off-Peak NS						Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)										
kWh	kWh	kWh	kWh	kW																															
7,300	-	7,300	7,300	50	20%	\$ 104.68		\$ 526.00	\$ 146.73	\$ 7.31	\$ 16.84	\$ 115.81	\$ 31.35	\$ 948.72	\$ 104.68		\$ 526.00	\$ 146.73	\$ 7.31	\$ 16.84	\$ 115.81	\$ 31.35	\$ 948.72	\$	-	0.0%									
14,600	-	14,600	14,600	50	40%	\$ 104.68		\$ 526.00	\$ 293.46	\$ 14.63	\$ 33.68	\$ 231.61	\$ 41.14	\$ 1,245.21	\$ 104.68		\$ 526.00	\$ 293.46	\$ 14.63	\$ 33.68	\$ 231.61	\$ 41.14	\$ 1,245.21	\$	-	0.0%									
21,900	-	21,900	21,900	50	60%	\$ 104.68		\$ 526.00	\$ 440.19	\$ 21.94	\$ 50.52	\$ 347.42	\$ 50.94	\$ 1,541.70	\$ 104.68		\$ 526.00	\$ 440.19	\$ 21.94	\$ 50.52	\$ 347.42	\$ 50.94	\$ 1,541.70	\$	-	0.0%									
29,200	-	29,200	29,200	50	80%	\$ 104.68		\$ 526.00	\$ 586.92	\$ 29.26	\$ 67.36	\$ 463.23	\$ 60.74	\$ 1,838.19	\$ 104.68		\$ 526.00	\$ 586.92	\$ 29.26	\$ 67.36	\$ 463.23	\$ 60.74	\$ 1,838.19	\$	-	0.0%									
27,156	-	27,156	27,156	186	20%	\$ 104.68		\$ 1,956.72	\$ 545.84	\$ 27.21	\$ 62.65	\$ 430.80	\$ 106.88	\$ 3,234.79	\$ 104.68		\$ 1,956.72	\$ 545.84	\$ 27.21	\$ 62.65	\$ 430.80	\$ 106.88	\$ 3,234.79	\$	-	0.0%									
58,880	-	58,880	58,880	186	43%	\$ 104.68		\$ 1,956.72	\$ 1,183.49	\$ 59.00	\$ 135.84	\$ 934.07	\$ 149.46	\$ 4,523.25	\$ 104.68		\$ 1,956.72	\$ 1,183.49	\$ 59.00	\$ 135.84	\$ 934.07	\$ 149.46	\$ 4,523.25	\$	-	0.0%									
81,468	-	81,468	81,468	186	60%	\$ 104.68		\$ 1,956.72	\$ 1,637.51	\$ 81.63	\$ 187.95	\$ 1,292.41	\$ 179.77	\$ 5,440.67	\$ 104.68		\$ 1,956.72	\$ 1,637.51	\$ 81.63	\$ 187.95	\$ 1,292.41	\$ 179.77	\$ 5,440.67	\$	-	0.0%									
108,624	-	108,624	108,624	186	80%	\$ 104.68		\$ 1,956.72	\$ 2,183.34	\$ 108.84	\$ 250.60	\$ 1,723.21	\$ 216.21	\$ 6,543.60	\$ 104.68		\$ 1,956.72	\$ 2,183.34	\$ 108.84	\$ 250.60	\$ 1,723.21	\$ 216.21	\$ 6,543.60	\$	-	0.0%									
73,000	-	73,000	73,000	500	20%	\$ 104.68		\$ 5,260.00	\$ 1,467.30	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 281.28	\$ 8,512.89	\$ 104.68		\$ 5,260.00	\$ 1,467.30	\$ 73.15	\$ 168.41	\$ 1,158.07	\$ 281.28	\$ 8,512.89	\$	-	0.0%									
146,000	-	146,000	146,000	500	40%	\$ 104.68		\$ 5,260.00	\$ 2,934.60	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 379.25	\$ 11,477.79	\$ 104.68		\$ 5,260.00	\$ 2,934.60	\$ 146.29	\$ 336.82	\$ 2,316.14	\$ 379.25	\$ 11,477.79	\$	-	0.0%									
219,000	-	219,000	219,000	500	60%	\$ 104.68		\$ 5,260.00	\$ 4,401.90	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 477.21	\$ 14,442.68	\$ 104.68		\$ 5,260.00	\$ 4,401.90	\$ 219.44	\$ 505.23	\$ 3,474.22	\$ 477.21	\$ 14,442.68	\$	-	0.0%									
292,000	-	292,000	292,000	500	80%	\$ 104.68		\$ 5,260.00	\$ 5,869.20	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 575.18	\$ 17,407.58	\$ 104.68		\$ 5,260.00	\$ 5,869.20	\$ 292.58	\$ 673.64	\$ 4,632.29	\$ 575.18	\$ 17,407.58	\$	-	0.0%									

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Transmission (Annual Average, 50 to 800 kW)

12.33% 87.67% 100.00% On-Peak-S Off-Peak-S Off-Peak NS					Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	kW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Differ	Differ(%)
7,300	900	6,400	7,300	50	20%	\$ 104.68		\$ 598.83	\$ 197.98	\$ 7.31	\$ 16.49	\$ 115.81	\$ 35.58	\$ 1,076.68		\$ 104.68		\$ 598.83	\$ 197.98	\$ 7.31	\$ 16.49	\$ 115.81	\$ 35.58	\$ 1,076.68	\$ -	-	0.0%
14,600	1,801	12,799	14,600	50	40%	\$ 104.68		\$ 598.83	\$ 396.01	\$ 14.63	\$ 32.98	\$ 231.61	\$ 47.11	\$ 1,425.86		\$ 104.68		\$ 598.83	\$ 396.01	\$ 14.63	\$ 32.98	\$ 231.61	\$ 47.11	\$ 1,425.86	\$ -	-	0.0%
21,900	2,701	19,199	21,900	50	60%	\$ 104.68		\$ 598.83	\$ 593.99	\$ 21.94	\$ 49.47	\$ 347.42	\$ 58.65	\$ 1,774.99		\$ 104.68		\$ 598.83	\$ 593.99	\$ 21.94	\$ 49.47	\$ 347.42	\$ 58.65	\$ 1,774.99	\$ -	-	0.0%
29,200	3,601	25,599	29,200	50	80%	\$ 104.68		\$ 598.83	\$ 791.97	\$ 29.26	\$ 65.96	\$ 463.23	\$ 70.19	\$ 2,124.12		\$ 104.68		\$ 598.83	\$ 791.97	\$ 29.26	\$ 65.96	\$ 463.23	\$ 70.19	\$ 2,124.12	\$ -	-	0.0%
43,800	5,402	38,398	43,800	300	20%	\$ 104.68		\$ 3,593.00	\$ 1,187.98	\$ 43.89	\$ 98.94	\$ 694.84	\$ 195.57	\$ 5,918.91		\$ 104.68		\$ 3,593.00	\$ 1,187.98	\$ 43.89	\$ 98.94	\$ 694.84	\$ 195.57	\$ 5,918.91	\$ -	-	0.0%
87,600	10,804	76,796	87,600	300	40%	\$ 104.68		\$ 3,593.00	\$ 2,375.97	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 264.79	\$ 8,013.79		\$ 104.68		\$ 3,593.00	\$ 2,375.97	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 264.79	\$ 8,013.79	\$ -	-	0.0%
131,400	16,205	115,195	131,400	300	60%	\$ 104.68		\$ 3,593.00	\$ 3,563.91	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 334.01	\$ 10,108.62		\$ 104.68		\$ 3,593.00	\$ 3,563.91	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 334.01	\$ 10,108.62	\$ -	-	0.0%
175,200	21,607	153,593	175,200	300	80%	\$ 104.68		\$ 3,593.00	\$ 4,751.89	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 403.23	\$ 12,203.50		\$ 104.68		\$ 3,593.00	\$ 4,751.89	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 403.23	\$ 12,203.50	\$ -	-	0.0%
73,000	9,003	63,997	73,000	500	20%	\$ 104.68		\$ 5,988.33	\$ 1,979.96	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 323.57	\$ 9,792.66		\$ 104.68		\$ 5,988.33	\$ 1,979.96	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 323.57	\$ 9,792.66	\$ -	-	0.0%
146,000	18,006	127,994	146,000	500	40%	\$ 104.68		\$ 5,988.33	\$ 3,959.92	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 438.93	\$ 13,284.11		\$ 104.68		\$ 5,988.33	\$ 3,959.92	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 438.93	\$ 13,284.11	\$ -	-	0.0%
219,000	27,009	191,991	219,000	500	60%	\$ 104.68		\$ 5,988.33	\$ 5,939.87	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 554.30	\$ 16,775.56		\$ 104.68		\$ 5,988.33	\$ 5,939.87	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 554.30	\$ 16,775.56	\$ -	-	0.0%
292,000	36,012	255,988	292,000	500	80%	\$ 104.68		\$ 5,988.33	\$ 7,919.83	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 699.66	\$ 20,267.01		\$ 104.68		\$ 5,988.33	\$ 7,919.83	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 699.66	\$ 20,267.01	\$ -	-	0.0%

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Transmission (Summer, Jun - Sep, 50 to 800 kW)

12.33% 87.67% 100.00% On-Peak-S Off-Peak-S Off-Peak NS					Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	kW		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Differ	Differ(%)
7,300	900	6,400	7,300	50	20%	\$ 104.68		\$ 1,024.50	\$ 300.48	\$ 7.31	\$ 16.49	\$ 115.81	\$ 53.62	\$ 1,622.90		\$ 104.68		\$ 1,024.50	\$ 300.48	\$ 7.31	\$ 16.49	\$ 115.81	\$ 53.62	\$ 1,622.90	\$ -	-	0.0%
14,600	1,801	12,799	14,600	50	40%	\$ 104.68		\$ 1,024.50	\$ 601.11	\$ 14.63	\$ 32.98	\$ 231.61	\$ 68.67	\$ 2,078.18		\$ 104.68		\$ 1,024.50	\$ 601.11	\$ 14.63	\$ 32.98	\$ 231.61	\$ 68.67	\$ 2,078.18	\$ -	-	0.0%
21,900	2,701	19,199	21,900	50	60%	\$ 104.68		\$ 1,024.50	\$ 901.60	\$ 21.94	\$ 49.47	\$ 347.42	\$ 83.71	\$ 2,533.32		\$ 104.68		\$ 1,024.50	\$ 901.60	\$ 21.94	\$ 49.47	\$ 347.42	\$ 83.71	\$ 2,533.32	\$ -	-	0.0%
29,200	3,601	25,599	29,200	50	80%	\$ 104.68		\$ 1,024.50	\$ 1,202.08	\$ 29.26	\$ 65.96	\$ 463.23	\$ 98.74	\$ 2,988.45		\$ 104.68		\$ 1,024.50	\$ 1,202.08	\$ 29.26	\$ 65.96	\$ 463.23	\$ 98.74	\$ 2,988.45	\$ -	-	0.0%
43,800	5,402	38,398	43,800	300	20%	\$ 104.68		\$ 6,147.00	\$ 1,803.19	\$ 43.89	\$ 98.94	\$ 694.84	\$ 303.87	\$ 9,196.41		\$ 104.68		\$ 6,147.00	\$ 1,803.19	\$ 43.89	\$ 98.94	\$ 694.84	\$ 303.87	\$ 9,196.41	\$ -	-	0.0%
87,600	10,804	76,796	87,600	300	40%	\$ 104.68		\$ 6,147.00	\$ 3,606.39	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 394.11	\$ 11,927.53		\$ 104.68		\$ 6,147.00	\$ 3,606.39	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 394.11	\$ 11,927.53	\$ -	-	0.0%
131,400	16,205	115,195	131,400	300	60%	\$ 104.68		\$ 6,147.00	\$ 5,409.44	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 484.34	\$ 14,658.49		\$ 104.68		\$ 6,147.00	\$ 5,409.44	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 484.34	\$ 14,658.49	\$ -	-	0.0%
175,200	21,607	153,593	175,200	300	80%	\$ 104.68		\$ 6,147.00	\$ 7,212.63	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 574.59	\$ 17,389.60		\$ 104.68		\$ 6,147.00	\$ 7,212.63	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 574.59	\$ 17,389.60	\$ -	-	0.0%
73,000	9,003	63,997	73,000	500	20%	\$ 104.68		\$ 10,245.00	\$ 3,005.27	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 504.06	\$ 15,255.13		\$ 104.68		\$ 10,245.00	\$ 3,005.27	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 504.06	\$ 15,255.13	\$ -	-	0.0%
146,000	18,006	127,994	146,000	500	40%	\$ 104.68		\$ 10,245.00	\$ 6,010.55	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 654.46	\$ 19,806.94		\$ 104.68		\$ 10,245.00	\$ 6,010.55	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 654.46	\$ 19,806.94	\$ -	-	0.0%
219,000	27,009	191,991	219,000	500	60%	\$ 104.68		\$ 10,245.00	\$ 9,015.82	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 804.86	\$ 24,358.73		\$ 104.68		\$ 10,245.00	\$ 9,015.82	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 804.86	\$ 24,358.73	\$ -	-	0.0%
292,000	36,012	255,988	292,000	500	80%	\$ 104.68		\$ 10,245.00	\$ 12,021.10	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 955.26	\$ 28,910.54		\$ 104.68		\$ 10,245.00	\$ 12,021.10	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 955.26	\$ 28,910.54	\$ -	-	0.0%

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Transmission (Non-Summer, Oct - May, 50 to 800 kW)

0.00% 100.00% 100.00%					Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)														Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)														Total Bill	
On-Peak-S Off-Peak-S Off-Peak NS						Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)									
kWh	kWh	kWh	kWh	kW			\$ 104.68	\$ 386.00	\$ 146.73	\$ 7.31	\$ 16.49	\$ 115.81	\$ 26.55	\$ 803.57	\$ 104.68	\$ 386.00	\$ 146.73	\$ 7.31	\$ 16.49	\$ 115.81	\$ 26.55	\$ 803.57	\$ -	-	0.0%										
7,300	-	14,600	14,600	50	20%	\$ 104.68	\$ 386.00	\$ 146.73	\$ 7.31	\$ 16.49	\$ 115.81	\$ 26.55	\$ 803.57	\$ 104.68	\$ 386.00	\$ 146.73	\$ 7.31	\$ 16.49	\$ 115.81	\$ 26.55	\$ 803.57	\$ -	-	0.0%											
14,600	-	29,200	29,200	50	40%	\$ 104.68	\$ 386.00	\$ 293.46	\$ 14.63	\$ 32.98	\$ 231.61	\$ 36.34	\$ 1,099.70	\$ 104.68	\$ 386.00	\$ 293.46	\$ 14.63	\$ 32.98	\$ 231.61	\$ 36.34	\$ 1,099.70	\$ -	-	0.0%											
21,900	-	43,800	43,800	50	60%	\$ 104.68	\$ 386.00	\$ 440.19	\$ 21.94	\$ 49.47	\$ 347.42	\$ 46.12	\$ 1,395.83	\$ 104.68	\$ 386.00	\$ 440.19	\$ 21.94	\$ 49.47	\$ 347.42	\$ 46.12	\$ 1,395.83	\$ -	-	0.0%											
29,200	-	58,400	58,400	50	80%	\$ 104.68	\$ 386.00	\$ 586.92	\$ 29.26	\$ 65.96	\$ 463.23	\$ 55.91	\$ 1,691.96	\$ 104.68	\$ 386.00	\$ 586.92	\$ 29.26	\$ 65.96	\$ 463.23	\$ 55.91	\$ 1,691.96	\$ -	-	0.0%											
43,800	-	87,600	87,600	300	20%	\$ 104.68	\$ 2,316.00	\$ 880.38	\$ 43.89	\$ 98.94	\$ 694.84	\$ 141.42	\$ 4,280.16	\$ 104.68	\$ 2,316.00	\$ 880.38	\$ 43.89	\$ 98.94	\$ 694.84	\$ 141.42	\$ 4,280.16	\$ -	-	0.0%											
87,600	-	175,200	175,200	300	40%	\$ 104.68	\$ 2,316.00	\$ 1,760.76	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 200.13	\$ 6,056.92	\$ 104.68	\$ 2,316.00	\$ 1,760.76	\$ 87.78	\$ 197.89	\$ 1,389.69	\$ 200.13	\$ 6,056.92	\$ -	-	0.0%											
131,400	-	263,800	263,800	300	60%	\$ 104.68	\$ 2,316.00	\$ 2,641.14	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 258.84	\$ 7,833.69	\$ 104.68	\$ 2,316.00	\$ 2,641.14	\$ 131.66	\$ 296.83	\$ 2,084.53	\$ 258.84	\$ 7,833.69	\$ -	-	0.0%											
175,200	-	352,400	352,400	300	80%	\$ 104.68	\$ 2,316.00	\$ 3,521.52	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 317.55	\$ 9,610.45	\$ 104.68	\$ 2,316.00	\$ 3,521.52	\$ 175.55	\$ 395.78	\$ 2,779.37	\$ 317.55	\$ 9,610.45	\$ -	-	0.0%											
73,000	-	146,000	146,000	500	20%	\$ 104.68	\$ 3,860.00	\$ 1,467.30	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 233.32	\$ 7,061.43	\$ 104.68	\$ 3,860.00	\$ 1,467.30	\$ 73.15	\$ 164.91	\$ 1,158.07	\$ 233.32	\$ 7,061.43	\$ -	-	0.0%											
146,000	-	292,000	292,000	500	40%	\$ 104.68	\$ 3,860.00	\$ 2,934.60	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 331.17	\$ 10,022.70	\$ 104.68	\$ 3,860.00	\$ 2,934.60	\$ 146.29	\$ 329.81	\$ 2,316.14	\$ 331.17	\$ 10,022.70	\$ -	-	0.0%											
219,000	-	438,000	438,000	500	60%	\$ 104.68	\$ 3,860.00	\$ 4,401.90	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 429.02	\$ 12,983.97	\$ 104.68	\$ 3,860.00	\$ 4,401.90	\$ 219.44	\$ 494.72	\$ 3,474.22	\$ 429.02	\$ 12,983.97	\$ -	-	0.0%											
292,000	-	584,000	584,000	500	80%	\$ 104.68	\$ 3,860.00	\$ 5,869.20	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 526.86	\$ 15,945.24	\$ 104.68	\$ 3,860.00	\$ 5,869.20	\$ 292.58	\$ 659.63	\$ 4,632.29	\$ 526.86	\$ 15,945.24	\$ -	-	0.0%											

RATE 05 - IRRIGATION SERVICE TIME OF DAY RATE - Secondary (Annual Average)

13.87% On-Peak-S				86.13% Off-Peak-S				100.00% Off-Peak NS				Horse	Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)												Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)												Total Bill	
kWh	kWh	kWh	kWh	kWh	kWh	Power	Factor							Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)					
438	61	377	438	438	6	7.5	10%							\$ 18.67			\$ 36.48	\$ 0.44	\$ 1.04	\$ 6.95	\$ 2.17	\$ 65.75	\$ 18.67				\$ 46.15	\$ 0.44	\$ 1.04	\$ 6.95	\$ 2.50	\$ 75.75	\$ 10.00	15.2%					
876	122	754	876	876	6	7.5	20%							\$ 18.67			\$ 72.97	\$ 0.88	\$ 2.07	\$ 13.90	\$ 3.71	\$ 112.19	\$ 18.67				\$ 92.31	\$ 0.88	\$ 2.07	\$ 13.90	\$ 4.37	\$ 132.20	\$ 20.01	17.8%					
1,752	243	1,509	1,752	1,752	6	7.5	40%							\$ 18.67			\$ 145.87	\$ 1.76	\$ 4.15	\$ 27.79	\$ 6.77	\$ 205.91	\$ 18.67				\$ 184.58	\$ 1.76	\$ 4.15	\$ 27.79	\$ 8.10	\$ 245.04	\$ 40.03	19.5%					
2,628	365	2,263	2,628	2,628	6	7.5	60%							\$ 18.67			\$ 218.84	\$ 2.63	\$ 6.22	\$ 41.69	\$ 9.84	\$ 297.90	\$ 18.67				\$ 276.88	\$ 2.63	\$ 6.22	\$ 41.69	\$ 11.83	\$ 357.92	\$ 60.02	20.1%					
2,409	334	2,075	2,409	2,409	33	40	10%							\$ 18.67			\$ 200.57	\$ 2.41	\$ 5.70	\$ 38.22	\$ 9.07	\$ 274.65	\$ 18.67				\$ 253.78	\$ 2.41	\$ 5.70	\$ 38.22	\$ 10.89	\$ 329.68	\$ 55.03	20.0%					
4,780	663	4,117	4,780	4,780	33	40	20%							\$ 18.67			\$ 410.73	\$ 4.79	\$ 11.31	\$ 75.83	\$ 17.81	\$ 539.15	\$ 18.67				\$ 518.76	\$ 4.79	\$ 11.31	\$ 75.83	\$ 21.51	\$ 659.87	\$ 111.72	20.7%					
9,636	1,337	8,299	9,636	9,636	33	40	40%							\$ 18.67			\$ 802.35	\$ 9.66	\$ 22.81	\$ 152.87	\$ 34.39	\$ 1,040.74	\$ 18.67				\$ 1,015.18	\$ 9.66	\$ 22.81	\$ 152.87	\$ 41.66	\$ 1,260.84	\$ 220.10	21.1%					
14,454	2,005	12,449	14,454	14,454	33	40	60%							\$ 18.67			\$ 1,203.51	\$ 14.48	\$ 34.21	\$ 229.30	\$ 51.26	\$ 1,551.43	\$ 18.67				\$ 1,522.74	\$ 14.48	\$ 34.21	\$ 229.30	\$ 62.17	\$ 1,881.57	\$ 330.14	21.3%					
15,111	2,096	13,015	15,111	15,111	207	250	10%							\$ 18.67			\$ 1,258.20	\$ 15.14	\$ 35.77	\$ 239.72	\$ 53.56	\$ 1,621.07	\$ 18.67				\$ 1,591.95	\$ 15.14	\$ 35.77	\$ 239.72	\$ 64.97	\$ 1,966.22	\$ 345.15	21.3%					
30,222	4,193	26,029	30,222	30,222	207	250	20%							\$ 18.67			\$ 2,516.45	\$ 30.28	\$ 71.54	\$ 479.44	\$ 106.49	\$ 3,222.87	\$ 18.67				\$ 3,183.96	\$ 30.28	\$ 71.54	\$ 479.44	\$ 129.30	\$ 3,913.19	\$ 690.32	21.4%					
60,444	8,386	52,058	60,444	60,444	207	250	40%							\$ 18.67			\$ 5,032.90	\$ 60.56	\$ 143.07	\$ 958.88	\$ 212.34	\$ 6,426.43	\$ 18.67				\$ 6,367.91	\$ 60.56	\$ 143.07	\$ 958.88	\$ 257.96	\$ 7,807.06	\$ 1,380.63	21.5%					
90,666	12,579	78,087	90,666	90,666	207	250	60%							\$ 18.67			\$ 7,549.35	\$ 90.85	\$ 214.61	\$ 1,438.33	\$ 318.19	\$ 9,630.00	\$ 18.67				\$ 9,551.87	\$ 90.85	\$ 214.61	\$ 1,438.33	\$ 386.62	\$ 11,700.94	\$ 2,070.94	21.5%					

RATE 05 - IRRIGATION SERVICE TIME OF DAY RATE - Secondary (Summer: Jun - Sep, On-Peak from 3:00pm - 7:00pm, Weekdays)

13.87% On-Peak-S				86.13% Off-Peak-S				100.00% Off-Peak NS				Horse	Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)												Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)												Total Bill	
kWh	kWh	kWh	kWh	kWh	kWh	Power	Factor							Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)					
438	61	377	438	438	6	7.5	10%							\$ 18.67			\$ 40.90	\$ 0.44	\$ 1.04	\$ 6.95	\$ 2.32	\$ 70.32	\$ 18.67				\$ 51.42	\$ 0.44	\$ 1.04	\$ 6.95	\$ 2.68	\$ 81.20	\$ 10.88	15.5%					
876	122	754	876	876	6	7.5	20%							\$ 18.67			\$ 81.80	\$ 0.88	\$ 2.07	\$ 13.90	\$ 4.01	\$ 121.33	\$ 18.67				\$ 102.84	\$ 0.88	\$ 2.07	\$ 13.90	\$ 4.73	\$ 143.09	\$ 21.76	17.9%					
1,752	243	1,509	1,752	1,752	6	7.5	40%							\$ 18.67			\$ 163.44	\$ 1.76	\$ 4.15	\$ 27.79	\$ 7.37	\$ 223.18	\$ 18.67				\$ 205.53	\$ 1.76	\$ 4.15	\$ 27.79	\$ 6.81	\$ 266.71	\$ 43.53	19.5%					
2,628	365	2,263	2,628	2,628	6	7.5	60%							\$ 18.67			\$ 245.24	\$ 2.63	\$ 6.22	\$ 41.69	\$ 10.75	\$ 325.20	\$ 18.67				\$ 308.37	\$ 2.63	\$ 6.22	\$ 41.69	\$ 12.90	\$ 390.49	\$ 65.29	20.1%					
2,409	334	2,075	2,409	2,409	33	40	10%							\$ 18.67			\$ 224.72	\$ 2.41	\$ 5.70	\$ 38.22	\$ 9.90	\$ 299.62	\$ 18.67				\$ 282.58	\$ 2.41	\$ 5.70	\$ 38.22	\$ 11.88	\$ 359.46	\$ 59.84	20.0%					
7,314	1,015	6,299	7,314	7,314	33	40	30%							\$ 18.67			\$ 682.41	\$ 7.33	\$ 17.31	\$ 116.03	\$ 28.76	\$ 870.51	\$ 18.67				\$ 858.09	\$ 7.33	\$ 17.31	\$ 116.03	\$ 34.77	\$ 1,052.20	\$ 181.69	20.9%					
9,636	1,337	8,299	9,636	9,636	33	40	40%							\$ 18.67			\$ 999.02	\$ 9.66	\$ 22.81	\$ 152.87	\$ 37.69	\$ 1,140.71	\$ 18.67				\$ 1,130.48	\$ 9.66	\$ 22.81	\$ 152.87	\$ 45.60	\$ 1,380.08	\$ 239.37	21.0%					
14,454	2,005	12,449	14,454	14,454	33	40	60%							\$ 18.67			\$ 1,348.46	\$ 14.48	\$ 34.21	\$ 229.30	\$ 56.22	\$ 1,701.34	\$ 18.67				\$ 1,695.64	\$ 14.48	\$ 34.21	\$ 229.30	\$ 68.08	\$ 2,060.38	\$ 359.04	21.1%					
15,111	2,096	13,015	15,111	15,111	207	250	10%							\$ 18.67			\$ 1,409.73	\$ 15.14	\$ 35.77	\$ 239.72	\$ 58.74	\$ 1,777.77	\$ 18.67				\$ 1,772.70	\$ 15.14	\$ 35.77	\$ 239.72	\$ 71.14	\$ 2,153.14	\$ 375.37	21.1%					
30,222	4,193	26,029	30,222	30,222	207	250	20%							\$ 18.67			\$ 2,819.51	\$ 30.28	\$ 71.54	\$ 479.44	\$ 116.85	\$ 3,536.39	\$ 18.67				\$ 3,545.55	\$ 30.28	\$ 71.54	\$ 479.44	\$ 141.66	\$ 4,287.13	\$ 750.74	21.2%					
60,444	8,386	52,058	60,444	60,444	207	250	40%							\$ 18.67			\$ 5,639.23	\$ 60.56	\$ 143.07	\$ 958.88	\$ 233.06	\$ 7,053.48	\$ 18.67				\$ 7,091.09	\$ 60.56	\$ 143.07	\$ 958.88	\$ 282.67	\$ 8,554.95	\$ 1,501.47	21.3%					
90,666	12,579	78,087	90,666	90,666	207	250	60%							\$ 18.67			\$ 8,458.84	\$ 90.85	\$ 214.61	\$ 1,438.33	\$ 349.27	\$ 10,570.56	\$ 18.67				\$ 10,636.64	\$ 90.85	\$ 214.61	\$ 1,438.33	\$ 423.69	\$ 12,822.78	\$ 2,252.22	21.3%					

RATE 05 - IRRIGATION SERVICE TIME OF DAY RATE - Secondary (Non-Summer: Oct - May)

0.00% On-Peak-S				100.00% Off-Peak-S				100.00% Off-Peak NS				Horse	Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)												Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)												Total Bill	
kWh	kWh	kWh	kWh	kWh	kWh	Power	Factor							Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill		Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)					
438	-	438	438	438	6	7.5	10%							\$ 18.67			\$ 34.27	\$ 0.44	\$ 1.04	\$ 6.95	\$ 2.10	\$ 63.46	\$ 18.67				\$ 43.52	\$ 0.44	\$ 1.04	\$ 6.95	\$ 2.41	\$ 73.03	\$ 9.57	15.1%					
876	-	876	876	876	6	7.5	20%							\$ 18.67			\$ 68.55	\$ 0.88	\$ 2.07	\$ 13.90	\$ 3.56	\$ 107.62	\$ 18.67				\$ 87.05	\$ 0.88	\$ 2.07	\$ 13.90	\$ 4.19	\$ 126.76	\$ 19.14	17.8%					
1,752	-	1,752	1,752	1,752	6	7.5	40%							\$ 18.67			\$ 137.09	\$ 1.76	\$ 4.15	\$ 27.79	\$ 6.47	\$ 195.93	\$ 18.67				\$ 174.10	\$ 1.76	\$ 4.15	\$ 27.79	\$ 7.74	\$ 234.20	\$ 38.27	19.5%					
2,628	-	2,628	2,628	2,628	6	7.5	60%							\$ 18.67			\$ 205.64	\$ 2.63	\$ 6.22	\$ 41.69	\$ 9.39	\$ 284.25	\$ 18.67				\$ 261.14	\$ 2.63	\$ 6.22	\$ 41.69	\$ 11.29	\$ 341.64	\$ 57.39	20.2%					
2,409	-	2,409	2,409	2,409	33	40	10%							\$ 18.67			\$ 188.50	\$ 2.41	\$ 5.70	\$ 38.22	\$ 8.66	\$ 262.16	\$ 18.67				\$ 239.38	\$ 2.41	\$ 5.70	\$ 38.22	\$ 10.40	\$ 314.78	\$ 52.62	20.1%					
3,513	-	3,513	3,513	3,513	33	40	15%							\$ 18.67			\$ 274.89	\$ 3.52	\$ 8.32	\$ 55.73	\$ 12.34	\$ 373.47	\$ 18.67				\$ 349.09	\$ 3.52	\$ 8.32	\$ 55.73	\$ 14.88	\$ 450.20	\$ 76.73	20.5%					
9,636	-	9,636	9,636	9,636	33	40	40%							\$ 18.67			\$ 754.02	\$ 9.66	\$ 22.81	\$ 152.87	\$ 32.74	\$ 990.76	\$ 18.67				\$ 957.53	\$ 9.66	\$ 22.81	\$ 152.87	\$ 39.69	\$ 1,201.22	\$ 210.46	21.2%					
14,454	-	14,454	14,454	14,454	33	40	60%							\$ 18.67			\$ 1,131.03	\$ 14.48	\$ 34.21	\$ 229.30	\$ 48.79	\$ 1,476.48	\$ 18.67				\$ 1,436.29	\$ 14.48	\$ 34.21	\$ 229.30	\$ 59.22	\$ 1,792.17	\$ 315.69	21.4%					
15,111	-	15,111	15,111	15,111	207	250	10%							\$ 18.67			\$ 1,182.44	\$ 15.14	\$ 35.77	\$ 239.72	\$ 50.97	\$ 1,542.71	\$ 18.67				\$ 1,501.58	\$ 15.14	\$ 35.77	\$ 239.72	\$ 61.88	\$ 1,872.76	\$ 330.05	21.4%					
30,222	-	30,222	30,222	30,222	207	250	20%							\$ 18.67			\$ 2,364.87	\$ 30.28	\$ 71.54	\$ 479.44	\$ 306.61	\$ 3,066.31	\$ 18.67				\$ 3,003.16	\$ 30.28	\$ 71.54	\$ 479.44	\$ 323.12	\$ 3,726.21	\$ 663.10	21.5%					
60,444	-	60,444	60,444	60,444	207	250	40%							\$ 18.67			\$ 4,729.74	\$ 60.56	\$ 143.07	\$ 958.88	\$ 601.65	\$ 6,112.91	\$ 18.67				\$ 6,006.32	\$ 60.56	\$ 143.07	\$ 958.88	\$ 245.60	\$ 7,433.11	\$ 1,300.20	21.6%					
90,666	-	90,666	90,666	90,666	207	250	60%							\$ 18.67			\$ 7,094.61	\$ 90.85	\$ 214.61	\$ 1,438.33	\$ 202.85	\$ 9,159.71	\$ 18.67				\$ 8,909.48	\$ 90.85	\$ 214.61	\$ 1,438.33	\$ 368.09	\$ 11,140.02	\$ 1,980.31	21.6%					

RATE 07 - CITY & COUNTY SERVICE TIME OF DAY RATE (Annual Average)

15.13% 84.87% 100.00%																																
On-Peak-S Off-Peak-S Off-Peak NS					Load		Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)												Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)												Total Bill	
kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)							
1,460	221	1,239	1,460	10	20%	\$ 17.78		\$ 176.63	\$ 48.24	\$ 1.46	\$ 3.46	\$ 23.16	\$ 9.25	\$ 279.98	\$ 17.78		\$ 176.63	\$ 48.24	\$ 1.46	\$ 3.46	\$ 23.16	\$ 9.25	\$ 279.98	\$ -	0.0%							
2,920	442	2,478	2,920	10	40%	\$ 17.78		\$ 176.63	\$ 96.48	\$ 2.93	\$ 6.91	\$ 46.32	\$ 11.86	\$ 359.91	\$ 17.78		\$ 176.63	\$ 96.48	\$ 2.93	\$ 6.91	\$ 46.32	\$ 11.86	\$ 359.91	\$ -	0.0%							
4,380	663	3,717	4,380	10	60%	\$ 17.78		\$ 176.63	\$ 144.71	\$ 4.39	\$ 10.37	\$ 69.48	\$ 14.47	\$ 437.83	\$ 17.78		\$ 176.63	\$ 144.71	\$ 4.39	\$ 10.37	\$ 69.48	\$ 14.47	\$ 437.83	\$ -	0.0%							
5,840	883	4,957	5,840	10	80%	\$ 17.78		\$ 176.63	\$ 192.89	\$ 5.85	\$ 13.82	\$ 92.65	\$ 17.07	\$ 516.70	\$ 17.78		\$ 176.63	\$ 192.89	\$ 5.85	\$ 13.82	\$ 92.65	\$ 17.07	\$ 516.70	\$ -	0.0%							
3,796	574	3,222	3,796	26	20%	\$ 17.78		\$ 473.36	\$ 130.53	\$ 3.80	\$ 8.99	\$ 60.22	\$ 23.74	\$ 718.42	\$ 17.78		\$ 473.36	\$ 130.53	\$ 3.80	\$ 8.99	\$ 60.22	\$ 23.74	\$ 718.42	\$ -	0.0%							
6,355	961	5,394	6,355	26	33%	\$ 17.78		\$ 473.36	\$ 223.62	\$ 6.37	\$ 15.04	\$ 100.82	\$ 28.60	\$ 865.58	\$ 17.78		\$ 473.36	\$ 223.62	\$ 6.37	\$ 15.04	\$ 100.82	\$ 28.60	\$ 865.58	\$ -	0.0%							
11,388	1,723	9,665	11,388	26	60%	\$ 17.78		\$ 473.36	\$ 391.66	\$ 11.41	\$ 26.96	\$ 180.66	\$ 37.65	\$ 1,139.47	\$ 17.78		\$ 473.36	\$ 391.66	\$ 11.41	\$ 26.96	\$ 180.66	\$ 37.65	\$ 1,139.47	\$ -	0.0%							
15,184	2,297	12,887	15,184	26	80%	\$ 17.78		\$ 473.36	\$ 522.24	\$ 15.21	\$ 35.94	\$ 240.88	\$ 44.61	\$ 1,350.02	\$ 17.78		\$ 473.36	\$ 522.24	\$ 15.21	\$ 35.94	\$ 240.88	\$ 44.61	\$ 1,350.02	\$ -	0.0%							
14,600	2,208	12,392	14,600	100	20%	\$ 17.78		\$ 1,766.33	\$ 482.26	\$ 14.63	\$ 34.56	\$ 231.61	\$ 87.04	\$ 2,634.21	\$ 17.78		\$ 1,766.33	\$ 482.26	\$ 14.63	\$ 34.56	\$ 231.61	\$ 87.04	\$ 2,634.21	\$ -	0.0%							
29,200	4,417	24,783	29,200	100	40%	\$ 17.78		\$ 1,766.33	\$ 964.58	\$ 29.26	\$ 69.12	\$ 463.23	\$ 113.12	\$ 3,423.41	\$ 17.78		\$ 1,766.33	\$ 964.58	\$ 29.26	\$ 69.12	\$ 463.23	\$ 113.12	\$ 3,423.41	\$ -	0.0%							
43,800	6,625	37,175	43,800	100	60%	\$ 17.78		\$ 1,766.33	\$ 1,446.84	\$ 43.89	\$ 103.67	\$ 694.84	\$ 139.19	\$ 4,212.55	\$ 17.78		\$ 1,766.33	\$ 1,446.84	\$ 43.89	\$ 103.67	\$ 694.84	\$ 139.19	\$ 4,212.55	\$ -	0.0%							
58,400	8,833	49,567	58,400	100	80%	\$ 17.78		\$ 1,766.33	\$ 1,929.10	\$ 58.52	\$ 139.23	\$ 926.46	\$ 165.27	\$ 5,001.68	\$ 17.78		\$ 1,766.33	\$ 1,929.10	\$ 58.52	\$ 139.23	\$ 926.46	\$ 165.27	\$ 5,001.68	\$ -	0.0%							

RATE 07 - CITY & COUNTY SERVICE TIME OF DAY RATE - Secondary (Summer: Jun - Sep, On-Peak from 3:00pm - 7:00pm, Weekdays)

15.13% 84.87% 100.00%					Load										Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
On-Peak-S Off-Peak-S Off-Peak NS					Factor	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)											
1,460	221	1,239	1,460	10	20%	\$ 17.78		\$ 238.30	\$ 74.93	\$ 1.46	\$ 3.46	\$ 23.16	\$ 12.27	\$ 371.36	\$ 17.78		\$ 238.30	\$ 74.93	\$ 1.46	\$ 3.46	\$ 23.16	\$ 12.27	\$ 371.36	\$ -	0.0%											
2,920	442	2,478	2,920	10	40%	\$ 17.78		\$ 238.30	\$ 149.85	\$ 2.93	\$ 6.91	\$ 46.32	\$ 15.79	\$ 477.88	\$ 17.78		\$ 238.30	\$ 149.85	\$ 2.93	\$ 6.91	\$ 46.32	\$ 15.79	\$ 477.88	\$ -	0.0%											
4,380	663	3,717	4,380	10	60%	\$ 17.78		\$ 238.30	\$ 224.78	\$ 4.39	\$ 10.37	\$ 69.48	\$ 19.31	\$ 584.41	\$ 17.78		\$ 238.30	\$ 224.78	\$ 4.39	\$ 10.37	\$ 69.48	\$ 19.31	\$ 584.41	\$ -	0.0%											
5,840	883	4,957	5,840	10	80%	\$ 17.78		\$ 238.30	\$ 299.52	\$ 5.85	\$ 13.82	\$ 92.65	\$ 22.82	\$ 690.74	\$ 17.78		\$ 238.30	\$ 299.52	\$ 5.85	\$ 13.82	\$ 92.65	\$ 22.82	\$ 690.74	\$ -	0.0%											
4,234	640	3,594	4,234	29	20%	\$ 17.78		\$ 691.07	\$ 217.12	\$ 4.24	\$ 10.02	\$ 67.17	\$ 34.42	\$ 1,041.83	\$ 17.78		\$ 691.07	\$ 217.12	\$ 4.24	\$ 10.02	\$ 67.17	\$ 34.42	\$ 1,041.83	\$ -	0.0%											
7,854	1,188	6,666	7,854	29	37%	\$ 17.78		\$ 691.07	\$ 402.90	\$ 7.87	\$ 18.59	\$ 124.60	\$ 43.15	\$ 1,305.96	\$ 17.78		\$ 691.07	\$ 402.90	\$ 7.87	\$ 18.59	\$ 124.60	\$ 43.15	\$ 1,305.96	\$ -	0.0%											
12,702	1,921	10,781	12,702	29	60%	\$ 17.78		\$ 691.07	\$ 651.55	\$ 12.73	\$ 30.07	\$ 201.50	\$ 54.83	\$ 1,659.53	\$ 17.78		\$ 691.07	\$ 651.55	\$ 12.73	\$ 30.07	\$ 201.50	\$ 54.83	\$ 1,659.53	\$ -	0.0%											
16,936	2,562	14,374	16,936	29	80%	\$ 17.78		\$ 691.07	\$ 868.85	\$ 16.97	\$ 40.09	\$ 268.67	\$ 65.04	\$ 1,968.47	\$ 17.78		\$ 691.07	\$ 868.85	\$ 16.97	\$ 40.09	\$ 268.67	\$ 65.04	\$ 1,968.47	\$ -	0.0%											
14,600	2,208	12,392	14,600	100	20%	\$ 17.78		\$ 2,383.00	\$ 748.90	\$ 14.63	\$ 34.56	\$ 231.61	\$ 117.22	\$ 3,547.70	\$ 17.78		\$ 2,383.00	\$ 748.90	\$ 14.63	\$ 34.56	\$ 231.61	\$ 117.22	\$ 3,547.70	\$ -	0.0%											
29,200	4,417	24,783	29,200	100	40%	\$ 17.78		\$ 2,383.00	\$ 1,497.98	\$ 29.26	\$ 69.12	\$ 463.23	\$ 152.42	\$ 4,612.78	\$ 17.78		\$ 2,383.00	\$ 1,497.98	\$ 29.26	\$ 69.12	\$ 463.23	\$ 152.42	\$ 4,612.78	\$ -	0.0%											
43,800	6,625	37,175	43,800	100	60%	\$ 17.78		\$ 2,383.00	\$ 2,246.87	\$ 43.89	\$ 103.67	\$ 694.84	\$ 187.60	\$ 5,677.66	\$ 17.78		\$ 2,383.00	\$ 2,246.87	\$ 43.89	\$ 103.67	\$ 694.84	\$ 187.60	\$ 5,677.66	\$ -	0.0%											
58,400	8,833	49,567	58,400	100	80%	\$ 17.78		\$ 2,383.00	\$ 2,995.77	\$ 58.52	\$ 139.23	\$ 926.46	\$ 222.79	\$ 6,742.54	\$ 17.78		\$ 2,383.00	\$ 2,995.77	\$ 58.52	\$ 139.23	\$ 926.46	\$ 222.79	\$ 6,742.54	\$ -	0.0%											

RATE 07 - CITY & COUNTY SERVICE TIME OF DAY RATE (Non-Summer: Oct - May)

0.00% 100.00% 100.00%					Load	Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
On-Peak-S	Off-Peak-S	Off-Peak NS				Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
kWh	kWh	kWh	kWh	kW	Factor																						
1,460	-	1,460	1,460	10	20%	\$ 17.78		\$ 145.80	\$ 34.89	1.46	\$ 3.46	\$ 23.16	7.74	\$ 234.29	\$ 17.78	-	\$ 145.80	\$ 34.89	1.46	\$ 3.46	\$ 23.16	7.74	\$ 234.29	-	0.0%		
2,920	-	2,920	2,920	10	40%	\$ 17.78		\$ 145.80	\$ 69.79	2.93	\$ 6.91	\$ 46.32	9.89	\$ 299.42	\$ 17.78	-	\$ 145.80	\$ 69.79	2.93	\$ 6.91	\$ 46.32	9.89	\$ 299.42	-	0.0%		
4,380	-	4,380	4,380	10	60%	\$ 17.78		\$ 145.80	\$ 104.68	4.39	\$ 10.37	\$ 69.48	12.05	\$ 364.55	\$ 17.78	-	\$ 145.80	\$ 104.68	4.39	\$ 10.37	\$ 69.48	12.05	\$ 364.55	-	0.0%		
5,840	-	5,840	5,840	10	80%	\$ 17.78		\$ 145.80	\$ 139.58	5.85	\$ 13.82	\$ 92.65	14.20	\$ 429.68	\$ 17.78	-	\$ 145.80	\$ 139.58	5.85	\$ 13.82	\$ 92.65	14.20	\$ 429.68	-	0.0%		
3,650	-	3,650	3,650	25	20%	\$ 17.78		\$ 364.50	\$ 87.24	3.66	\$ 8.64	\$ 57.90	18.44	\$ 558.16	\$ 17.78	-	\$ 364.50	\$ 87.24	3.66	\$ 8.64	\$ 57.90	18.44	\$ 558.16	-	0.0%		
5,606	-	5,606	5,606	25	40%	\$ 17.78		\$ 364.50	\$ 133.98	5.62	\$ 13.27	\$ 88.93	21.33	\$ 645.41	\$ 17.78	-	\$ 364.50	\$ 133.98	5.62	\$ 13.27	\$ 88.93	21.33	\$ 645.41	-	0.0%		
10,950	-	10,950	10,950	25	60%	\$ 17.78		\$ 364.50	\$ 261.71	10.97	\$ 25.92	\$ 173.71	29.20	\$ 883.79	\$ 17.78	-	\$ 364.50	\$ 261.71	10.97	\$ 25.92	\$ 173.71	29.20	\$ 883.79	-	0.0%		
14,600	-	14,600	14,600	25	80%	\$ 17.78		\$ 364.50	\$ 348.94	14.63	\$ 34.56	\$ 231.61	34.58	\$ 1,046.60	\$ 17.78	-	\$ 364.50	\$ 348.94	14.63	\$ 34.56	\$ 231.61	34.58	\$ 1,046.60	-	0.0%		
14,600	-	14,600	14,600	100	20%	\$ 17.78		\$ 1,458.00	\$ 348.94	14.63	\$ 34.56	\$ 231.61	71.95	\$ 2,177.47	\$ 17.78	-	\$ 1,458.00	\$ 348.94	14.63	\$ 34.56	\$ 231.61	71.95	\$ 2,177.47	-	0.0%		
29,200	-	29,200	29,200	100	40%	\$ 17.78		\$ 1,458.00	\$ 697.88	29.26	\$ 69.12	\$ 463.23	93.47	\$ 2,828.73	\$ 17.78	-	\$ 1,458.00	\$ 697.88	29.26	\$ 69.12	\$ 463.23	93.47	\$ 2,828.73	-	0.0%		
43,800	-	43,800	43,800	100	60%	\$ 17.78		\$ 1,458.00	\$ 1,046.82	43.89	\$ 103.67	\$ 694.84	114.99	\$ 3,479.99	\$ 17.78	-	\$ 1,458.00	\$ 1,046.82	43.89	\$ 103.67	\$ 694.84	114.99	\$ 3,479.99	-	0.0%		
58,400	-	58,400	58,400	100	80%	\$ 17.78		\$ 1,458.00	\$ 1,395.76	58.52	\$ 138.23	\$ 926.46	136.50	\$ 4,131.25	\$ 17.78	-	\$ 1,458.00	\$ 1,395.76	58.52	\$ 138.23	\$ 926.46	136.50	\$ 4,131.25	-	0.0%		

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE Secondary (Annual Average)																									
11.35% 88.65% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
1,000	113	887	1,000	\$ 23.11			\$ 61.96		\$ 2.37	\$ 15.86	\$ 3.53	\$ 106.83	\$ 23.11			\$ 61.96	\$ 1.00	\$ 2.37	\$ 15.86	\$ 3.56	\$ 107.87	\$	1.04 1.0%		
10,000	1,135	8,865	10,000	\$ 23.11			\$ 619.91		\$ 23.67	\$ 158.64	\$ 28.20	\$ 853.53	\$ 23.11			\$ 619.91	\$ 10.02	\$ 23.67	\$ 158.64	\$ 28.54	\$ 863.89	\$	10.36 1.2%		
12,430	1,410	11,020	12,430	\$ 23.11			\$ 791.38		\$ 29.42	\$ 197.19	\$ 35.58	\$ 1,076.68	\$ 23.11			\$ 791.38	\$ 12.45	\$ 29.42	\$ 197.19	\$ 36.00	\$ 1,089.56	\$	12.88 1.2%		
25,000	2,837	22,163	25,000	\$ 23.11			\$ 1,549.74		\$ 59.18	\$ 396.60	\$ 69.32	\$ 2,097.94	\$ 23.11			\$ 1,549.74	\$ 25.05	\$ 59.18	\$ 396.60	\$ 70.18	\$ 2,123.85	\$	25.91 1.2%		
50,000	5,673	44,327	50,000	\$ 23.11			\$ 3,099.42		\$ 118.35	\$ 793.20	\$ 137.85	\$ 4,171.93	\$ 23.11			\$ 3,099.42	\$ 50.10	\$ 118.35	\$ 793.20	\$ 139.56	\$ 4,223.74	\$	51.81 1.2%		
100,000	11,347	88,653	100,000	\$ 23.11			\$ 6,198.89		\$ 236.70	\$ 1,586.40	\$ 274.91	\$ 8,320.01	\$ 23.11			\$ 6,198.89	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 278.33	\$ 8,423.63	\$	103.62 1.2%		

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE Secondary (Summer: Jun - Sep)																									
11.35% 88.65% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
1,000	113	887	1,000	\$ 23.11			\$ 82.08	\$ 1.00	\$ 2.37	\$ 15.86	\$ 4.25	\$ 128.67	\$ 23.11			\$ 82.08	\$ 1.00	\$ 2.37	\$ 15.86	\$ 4.25	\$ 128.67	\$	- 0.0%		
10,000	1,135	8,865	10,000	\$ 23.11			\$ 821.72	\$ 10.02	\$ 23.67	\$ 158.64	\$ 35.44	\$ 1,072.60	\$ 23.11			\$ 821.72	\$ 10.02	\$ 23.67	\$ 158.64	\$ 35.44	\$ 1,072.60	\$	- 0.0%		
14,498	1,645	12,853	14,498	\$ 23.11			\$ 1,191.24	\$ 14.53	\$ 34.32	\$ 230.00	\$ 51.02	\$ 1,544.21	\$ 23.11			\$ 1,191.24	\$ 14.53	\$ 34.32	\$ 230.00	\$ 51.02	\$ 1,544.21	\$	- 0.0%		
25,000	2,837	22,163	25,000	\$ 23.11			\$ 2,054.21	\$ 25.05	\$ 59.18	\$ 396.60	\$ 87.41	\$ 2,645.56	\$ 23.11			\$ 2,054.21	\$ 25.05	\$ 59.18	\$ 396.60	\$ 87.41	\$ 2,645.56	\$	- 0.0%		
50,000	5,673	44,327	50,000	\$ 23.11			\$ 4,108.25	\$ 50.10	\$ 118.35	\$ 793.20	\$ 174.03	\$ 5,267.04	\$ 23.11			\$ 4,108.25	\$ 50.10	\$ 118.35	\$ 793.20	\$ 174.03	\$ 5,267.04	\$	- 0.0%		
100,000	11,347	88,653	100,000	\$ 23.11			\$ 8,216.67	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 347.28	\$ 10,510.36	\$ 23.11			\$ 8,216.67	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 347.28	\$ 10,510.36	\$	- 0.0%		
RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Secondary (Non-Summer: Oct - May)																									
0.00% 100.00% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
1,000	-	1,000	1,000	\$ 23.11			\$ 51.90	\$ 1.00	\$ 2.37	\$ 15.86	\$ 3.22	\$ 97.46	\$ 23.11			\$ 51.90	\$ 1.00	\$ 2.37	\$ 15.86	\$ 3.22	\$ 97.46	\$	- 0.0%		
10,000	-	10,000	10,000	\$ 23.11			\$ 519.00	\$ 10.02	\$ 23.67	\$ 158.64	\$ 25.10	\$ 759.54	\$ 23.11			\$ 519.00	\$ 10.02	\$ 23.67	\$ 158.64	\$ 25.10	\$ 759.54	\$	- 0.0%		
11,396	-	11,396	11,396	\$ 23.11			\$ 591.45	\$ 11.42	\$ 26.97	\$ 180.79	\$ 28.49	\$ 862.23	\$ 23.11			\$ 591.45	\$ 11.42	\$ 26.97	\$ 180.79	\$ 28.49	\$ 862.23	\$	- 0.0%		
25,000	-	25,000	25,000	\$ 23.11			\$ 1,297.50	\$ 25.05	\$ 59.18	\$ 396.60	\$ 61.56	\$ 1,862.99	\$ 23.11			\$ 1,297.50	\$ 25.05	\$ 59.18	\$ 396.60	\$ 61.56	\$ 1,862.99	\$	- 0.0%		
50,000	-	50,000	50,000	\$ 23.11			\$ 2,595.00	\$ 50.10	\$ 118.35	\$ 793.20	\$ 122.32	\$ 3,702.08	\$ 23.11			\$ 2,595.00	\$ 50.10	\$ 118.35	\$ 793.20	\$ 122.32	\$ 3,702.08	\$	- 0.0%		
100,000	-	100,000	100,000	\$ 23.11			\$ 5,190.00	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 243.86	\$ 7,380.27	\$ 23.11			\$ 5,190.00	\$ 100.20	\$ 236.70	\$ 1,586.40	\$ 243.86	\$ 7,380.27	\$	- 0.0%		

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE Primary (Annual Average)

11.70% 88.30% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)														Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)														Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)										
1,000	117	883	1,000	\$ 23.11	\$ -	\$ -	\$ 57.32	1.00	\$ 2.31	\$ 15.86	\$ 3.40	\$ 103.01	\$ 23.11	\$ -	\$ -	\$ 57.32	1.00	\$ 2.31	\$ 15.86	\$ 3.40	\$ 103.01	\$ -	- 0.0%										
10,000	1,170	8,830	10,000	\$ 23.11	\$ -	\$ -	\$ 573.20	10.02	\$ 23.07	\$ 158.64	\$ 26.93	\$ 814.97	\$ 23.11	\$ -	\$ -	\$ 573.20	10.02	\$ 23.07	\$ 158.64	\$ 26.93	\$ 814.97	\$ -	- 0.0%										
44,027	5,153	38,884	44,027	\$ 23.11	\$ -	\$ -	\$ 2,571.95	44.13	\$ 101.59	\$ 698.60	\$ 117.53	\$ 3,556.91	\$ 23.11	\$ -	\$ -	\$ 2,571.95	44.13	\$ 101.59	\$ 698.60	\$ 117.53	\$ 3,556.91	\$ -	- 0.0%										
100,000	11,702	88,298	100,000	\$ 23.11	\$ -	\$ -	\$ 5,732.15	100.20	\$ 230.70	\$ 1,586.40	\$ 262.18	\$ 7,934.74	\$ 23.11	\$ -	\$ -	\$ 5,732.15	100.20	\$ 230.70	\$ 1,586.40	\$ 262.18	\$ 7,934.74	\$ -	- 0.0%										
250,000	29,254	220,746	250,000	\$ 23.11	\$ -	\$ -	\$ 14,330.30	250.50	\$ 576.75	\$ 3,966.00	\$ 654.26	\$ 19,800.92	\$ 23.11	\$ -	\$ -	\$ 14,330.30	250.50	\$ 576.75	\$ 3,966.00	\$ 654.26	\$ 19,800.92	\$ -	- 0.0%										
500,000	58,508	441,492	500,000	\$ 23.11	\$ -	\$ -	\$ 28,660.61	501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,307.73	\$ 39,577.95	\$ 23.11	\$ -	\$ -	\$ 28,660.61	501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,307.73	\$ 39,577.95	\$ -	- 0.0%										

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE Primary (Summer: Jun - Sep)

11.70% 88.30% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)														Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)														Total Bill	
kWh	kWh	kWh	kWh	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)										
1,000	117	883	1,000	\$ 23.11	\$ -	\$ -	\$ 77.50	\$ 1.00	\$ 2.31	\$ 15.86	\$ 4.09	\$ 123.88	\$ 23.11	\$ -	\$ -	\$ 77.50	\$ 1.00	\$ 2.31	\$ 15.86	\$ 4.09	\$ 123.88	\$ -	0.0%										
10,000	1,170	8,830	10,000	\$ 23.11	\$ -	\$ -	\$ 775.01	\$ 10.02	\$ 23.07	\$ 158.64	\$ 33.82	\$ 1,023.67	\$ 23.11	\$ -	\$ -	\$ 775.01	\$ 10.02	\$ 23.07	\$ 158.64	\$ 33.82	\$ 1,023.67	\$ -	0.0%										
48,762	5,706	43,056	48,762	\$ 23.11	\$ -	\$ -	\$ 3,779.24	\$ 48.86	\$ 112.49	\$ 773.56	\$ 161.88	\$ 4,899.14	\$ 23.11	\$ -	\$ -	\$ 3,779.24	\$ 48.86	\$ 112.49	\$ 773.56	\$ 161.88	\$ 4,899.14	\$ -	0.0%										
100,000	11,702	88,298	100,000	\$ 23.11	\$ -	\$ -	\$ 7,750.44	\$ 100.20	\$ 230.70	\$ 1,586.40	\$ 331.15	\$ 10,022.00	\$ 23.11	\$ -	\$ -	\$ 7,750.44	\$ 100.20	\$ 230.70	\$ 1,586.40	\$ 331.15	\$ 10,022.00	\$ -	0.0%										
250,000	29,254	220,746	250,000	\$ 23.11	\$ -	\$ -	\$ 19,375.91	\$ 250.50	\$ 576.75	\$ 3,966.00	\$ 826.67	\$ 25,018.94	\$ 23.11	\$ -	\$ -	\$ 19,375.91	\$ 250.50	\$ 576.75	\$ 3,966.00	\$ 826.67	\$ 25,018.94	\$ -	0.0%										
500,000	58,508	441,492	500,000	\$ 23.11	\$ -	\$ -	\$ 38,751.83	\$ 501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,652.56	\$ 50,014.00	\$ 23.11	\$ -	\$ -	\$ 38,751.83	\$ 501.00	\$ 1,153.50	\$ 7,932.00	\$ 1,652.56	\$ 50,014.00	\$ -	0.0%										

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING Primary (Non-Summer: Oct - May)

0.00% On-Peak-S				100.00% Off-Peak-S				100.00% NS				Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill								
kWh		kWh		kWh		kWh		kWh		kWh		Customer Charge		AMS Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Differ		Differ(%)								
1,000	-	1,000	-	1,000	-	1,000	-	1,000	-	1,000	-	\$ 23.11	-	\$ 47.23	-	\$ 1.00	-	\$ 2.31	-	\$ 15.86	-	\$ 3.06	-	\$ 92.57	-	\$ 23.11	-	\$ 47.23	-	\$ 1.00	-	\$ 2.31	-	\$ 15.86	-	\$ 3.06	-	\$ 92.57	-	\$ 0.0%
10,000	-	10,000	-	10,000	-	10,000	-	10,000	-	10,000	-	\$ 23.11	-	\$ 472.30	-	\$ 10.02	-	\$ 23.07	-	\$ 158.64	-	\$ 23.48	-	\$ 710.62	-	\$ 23.11	-	\$ 472.30	-	\$ 10.02	-	\$ 23.07	-	\$ 158.64	-	\$ 23.48	-	\$ 710.62	-	\$ 0.0%
41,675	-	41,675	-	41,675	-	41,675	-	41,675	-	41,675	-	\$ 23.11	-	\$ 1,908.31	-	\$ 41.76	-	\$ 96.14	-	\$ 661.13	-	\$ 95.35	-	\$ 2,885.81	-	\$ 23.11	-	\$ 1,908.31	-	\$ 41.76	-	\$ 96.14	-	\$ 661.13	-	\$ 95.35	-	\$ 2,885.81	-	\$ 0.0%
100,000	-	100,000	-	100,000	-	100,000	-	100,000	-	100,000	-	\$ 23.11	-	\$ 4,723.00	-	\$ 100.20	-	\$ 230.70	-	\$ 1,586.40	-	\$ 227.70	-	\$ 6,891.11	-	\$ 23.11	-	\$ 4,723.00	-	\$ 100.20	-	\$ 230.70	-	\$ 1,586.40	-	\$ 227.70	-	\$ 6,891.11	-	\$ 0.0%
250,000	-	250,000	-	250,000	-	250,000	-	250,000	-	250,000	-	\$ 23.11	-	\$ 11,807.50	-	\$ 250.50	-	\$ 576.75	-	\$ 3,966.00	-	\$ 568.05	-	\$ 17,191.91	-	\$ 23.11	-	\$ 11,807.50	-	\$ 250.50	-	\$ 576.75	-	\$ 3,966.00	-	\$ 568.05	-	\$ 17,191.91	-	\$ 0.0%
500,000	-	500,000	-	500,000	-	500,000	-	500,000	-	500,000	-	\$ 23.11	-	\$ 23,615.00	-	\$ 501.00	-	\$ 1,153.50	-	\$ 7,932.00	-	\$ 1,135.32	-	\$ 34,359.93	-	\$ 23.11	-	\$ 23,615.00	-	\$ 501.00	-	\$ 1,153.50	-	\$ 7,932.00	-	\$ 1,135.32	-	\$ 34,359.93	-	\$ 0.0%

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Residential Service, Annual Average)

10.95% 52.51% 36.53% 10.95% 52.51% 36.53%																															
S On-Peak		S Off-Peak		S Off-Peak		S On-Peak		S Off-Peak		S Off-Peak		S On-Peak		S Off-Peak		S Off-Peak															
Total																															
										</																					

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Residential Service, Summer: Jun-Sep, On-Peak from 3:00pm-7:00pm Weekdays, Super Off-Peak from 12:00am-8:00am)

10.95% 52.51% 36.53% 10.95% 52.51% 36.53%										Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled into Customer Charge)										Total Bill																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
S On-Peak S Off-Peak S Off-Peak S On-Peak S Off-Peak S Off-Peak										Customer Charge Demand Charge Energy Use Charge TEP Fuel RPS EUERF Total Bill										Customer Charge AMS Charge Demand Charge Energy Use Charge TEP Fuel RPS EUERF Total Bill										Differ Differ(%)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
Total	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.02	\$ 13.0

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Demand Charge, Annual Average)

		6.53%		55.58%		37.89%		6.53%		55.58%		37.89%																									
		S On-Peak		Current		S Off-Peak		S On-Peak		Proposed		S Off-Peak																									
Total		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak																									
		Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)												Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)												Total Bill											
		Customer Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Customer Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Differ		Differ(%)	
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	
5,000	352	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
15,000	1055	2762	1886	352	2762	1886	15	13.02																													
22449	1579	12402	8468	1579	12402	8468	100	13.02																													
50,000	3517	27623	18860	3517	27623	18860	500	13.02																													
75,000	5276	41433	28291	5276	41433	28291	1000	13.02																													
100,000	7035	55244	37721	7035	55244	37721	1500	13.02																													

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Demand Charge, Summer: Jun-Sep, On-Peak from 3:00pm-7:00pm Weekdays, Super Off-Peak from 12:00am-8:00am)

		6.53%		55.58%		37.89%		6.53%		55.58%		37.89%																									
		S On-Peak		Current		S Off-Peak		S On-Peak		Proposed		S Off-Peak		S On-Peak																							
Total		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak		S On-Peak																							
Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)																Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)																Total Bill					
		Customer Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Customer Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Differ		Diff(%)	
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5,000	352	2762	1886	352	2762	1886	15	\$ 13.02	\$ 88.65	\$ 498.34	\$ 5.01	\$ 11.84	\$ 79.32			\$ 696.18	\$ 13.02	\$ 13.02	\$ 88.65	\$ 498.34	\$ 5.01	\$ 11.84	\$ 79.32			\$ 696.18	\$ 13.02	\$ -	\$ -	0.0%	0.0%	0.0%	0.0%	0.0%			
15,000	1055	8287	5658	1055	8287	5658	100	\$ 13.02	\$ 591.00	\$ 1,494.17	\$ 15.03	\$ 35.51	\$ 237.96			\$ 2,386.69	\$ 13.02	\$ 13.02	\$ 591.00	\$ 1,494.17	\$ 15.03	\$ 35.51	\$ 237.96			\$ 2,386.69	\$ 13.02	\$ -	\$ -	0.0%	0.0%	0.0%	0.0%	0.0%			
25554	1798	14117	9639	1798	14117	9639	332	\$ 13.02	\$ 1,962.12	\$ 2,546.08	\$ 25.61	\$ 60.49	\$ 405.39			\$ 5,012.70	\$ 13.02	\$ 13.02	\$ 1,962.12	\$ 2,546.08	\$ 25.61	\$ 60.49	\$ 405.39			\$ 5,012.70	\$ 13.02	\$ -	\$ -	0.0%	0.0%	0.0%	0.0%	0.0%			
50,000	3517	27623	18860	3517	27623	18860	500	\$ 13.02	\$ 2,955.00	\$ 4,980.87	\$ 50.10	\$ 118.35	\$ 793.20			\$ 8,910.54	\$ 13.02	\$ 13.02	\$ 2,955.00	\$ 4,980.87	\$ 50.10	\$ 118.35	\$ 793.20			\$ 8,910.54	\$ 13.02	\$ -	\$ -	0.0%	0.0%	0.0%	0.0%	0.0%			
75,000	5276	41433	28291	5276	41433	28291	1000	\$ 13.02	\$ 5,910.00	\$ 7,471.68	\$ 75.15	\$ 177.53	\$ 1,189.80			\$ 14,837.18	\$ 13.02	\$ 13.02	\$ 5,910.00	\$ 7,471.68	\$ 75.15	\$ 177.53	\$ 1,189.80			\$ 14,837.18	\$ 13.02	\$ -	\$ -	0.0%	0.0%	0.0%	0.0%	0.0%			
100,000	7035	55244	37721	7035	55244	37721	1500	\$ 13.02	\$ 8,865.00	\$ 9,962.55	\$ 100.20	\$ 236.70	\$ 1,586.40			\$ 20,763.87	\$ 13.02	\$ 13.02	\$ 8,865.00	\$ 9,962.55	\$ 100.20	\$ 236.70	\$ 1,586.40			\$ 20,763.87	\$ 13.02	\$ -	\$ -	0.0%	0.0%	0.0%	0.0%	0.0%			

RATE 42 - EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE - EEVC (Demand Charge, Non-Summer: Oct - May)

0.00%		66.37%		33.63%		0.00%		66.37%		33.63%																							
Current		S Off-Peak		S On-Peak		Proposed		S Off-Peak		S On-Peak																							
Total NS		S Off-Peak		S On-Peak		S Off-Peak		S On-Peak		S Off-Peak																							
												Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)										Total Bill	
												Customer Charge		Demand Charge		Energy Use Charge		TEP		Fuel		RPS		EUERF		Total Bill		Differ		Differ(%)			
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$					
-	0	0	0	0	0	0	0	0	0	0	0	\$ 13.02										\$ 13.02											
5,000	0	3384	1616	0	3384	1616	15	\$ 13.02				\$ 88.65	\$ 208.12	\$ 5.01	\$ 11.84	\$ 79.32			\$ 405.96	\$ 13.02	\$ -												
15,000	0	10151	4849	0	10151	4849	100	\$ 13.02				\$ 591.00	\$ 624.31	\$ 15.03	\$ 35.51	\$ 237.96			\$ 1,516.83	\$ 13.02	\$ -												
20896	0	14141	6755	0	14141	6755	404	\$ 13.02				\$ 2,387.64	\$ 969.71	\$ 20.94	\$ 49.46	\$ 331.49			\$ 3,672.26	\$ 13.02	\$ -												
50,000	0	33837	16163	0	33837	16163	500	\$ 13.02				\$ 2,955.00	\$ 2,081.06	\$ 50.10	\$ 118.35	\$ 793.20			\$ 6,010.73	\$ 13.02	\$ -												
75,000	0	50756	24244	0	50756	24244	1000	\$ 13.02				\$ 5,910.00	\$ 3,121.62	\$ 75.15	\$ 177.53	\$ 1,189.80			\$ 10,487.12	\$ 13.02	\$ -												
100,000	0	67674	32526	0	67674	32526	1500	\$ 13.02				\$ 8,865.00	\$ 4,162.12	\$ 100.20	\$ 236.70	\$ 1,586.40			\$ 14,963.44	\$ 13.02	\$ -												

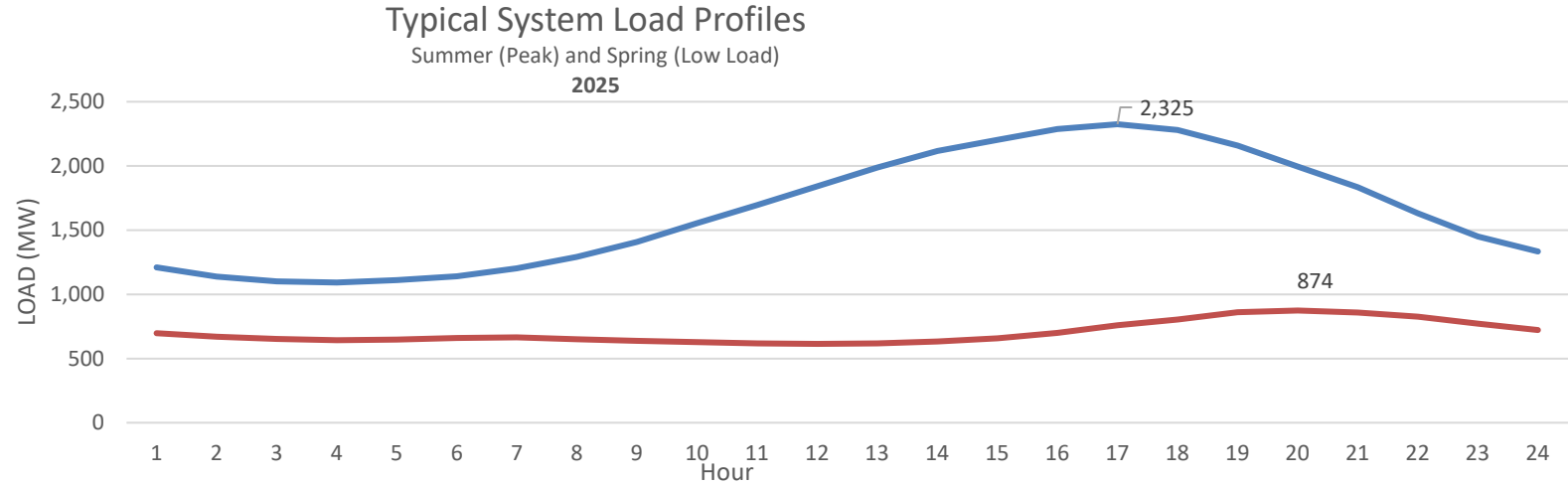
Resource Dispatch



WE ARE TRANSFORMING
THE ENERGY LANDSCAPE

Typical System Load Profiles

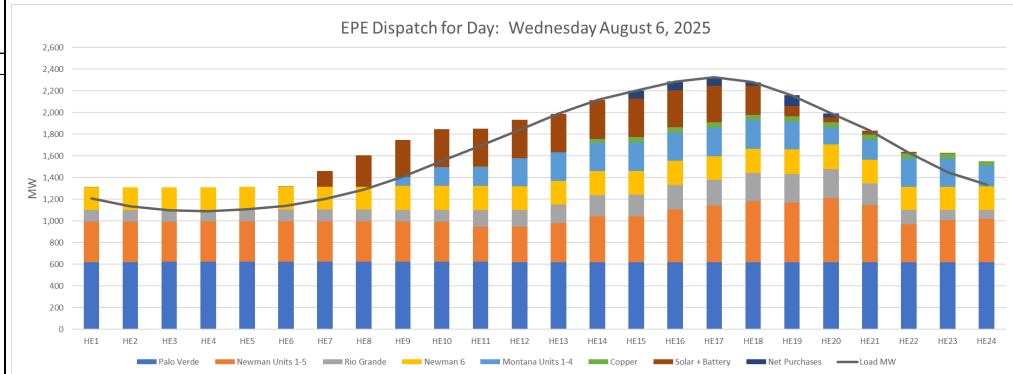
Summer (Peak) and Spring (Low Load)



WE ARE TRANSFORMING
THE ENERGY LANDSCAPE

2025 Summer Peak Day Loads & Resources

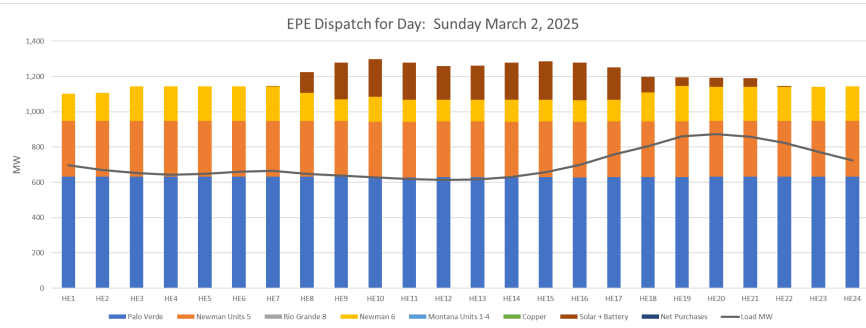
	2025 Annual Peak Demand Day Wed, 8/06	
Peak Hour:	4-6 PM	Comments:
Peak Load	2,325	
Contingency Reserves	139	
Spin Purchases	0	
Total Obligations:	2,464	
Resources:		
PV Unit 1 (211 MW)	206	
PV Unit 2 (211 MW)	206	
PV Unit 3 (211 MW)	206	
Total Remote Generation:	618	
NM-1 (84 MW)	0	Planned Outage
NM-2 (80 MW)	65	Derated to 65
NM-3 (105 MW)	89	
NM-4 (230 MW)	200	
NM-5 (282 MW)	197	Unit Derated to 197
NM-6 (230 MW)	225	
RG-6 (50 MW)	0	Forced Outage
RG-7 (50 MW)	39	
RG-8 (150 MW)	139	
RG-9 (95 MW)	88	
Copper (70 MW)	50	Derated to 50 MW
Montana 1 (95 MW)	88	
Montana 2 (95 MW)	88	
Montana 3 (95 MW)	88	Non Spin
Montana 4 (95 MW)	88	
Solar Generation (~560 MW)	339	
Total Local Generation:	1,783	
System Purchases	133	Includes EIM imports and losses
System Sales	40	Includes 40 MW NM Portion of PV3 Sales
Total Resources:	2,494	
Position:	30	



- 2,325 Peak Demand in 2025
- Approx. 6% of Peak Load for Reserves
- 339 MW in solar generation
- Newman 2, Newman 5 and Copper derated for the day.
- Rio Grande 6 in Forced outage
- Newman 1 in Planned Outage

2025 Low Load Day Loads & Resources

	2025 Annual Low Demand Day Sun, 3/02	
Peak Hour:	7-9 PM	Comments:
Peak Load	874	
Contingency Reserves	67	
Spin Purchases	0	
Total Obligations:	941	
Resources:		
PV Unit 1 (211 MW)	211	
PV Unit 2 (211 MW)	210	
PV Unit 3 (211 MW)	210	
Total Remote Generation:	631	
NM-1 (84 MW)	0	Forced Outage
NM-2 (80 MW)	0	Forced Outage
NM-3 (105 MW)	81	
NM-4 (230 MW)	0	Planned Outage Summer Prep
NM-5 (282 MW)	195	
NM-6 (230 MW)	220	
RG-6 (50 MW)	0	Maintenance Outage
RG-7 (50 MW)	0	Maintenance Outage
RG-8 (150 MW)	0	Planned Outage Summer Prep
RG-9 (95 MW)	0	Reserve
Copper (70 MW)	0	Planned Outage Summer Prep
Montana 1 (95 MW)	88	
Montana 2 (95 MW)	88	Non Spin
Montana 3 (95 MW)	0	Available for dispatch
Montana 4 (95 MW)	88	
Solar Generation (~560 MW)	50	Battery Discharge
Total Local Generation:	810	
System Purchases	0	No EIM imports
System Sales	390	Includes 40 MW NM Portion of PV3 Sales
Total Resources:	1,051	
Position:	110	



- 874 Peak Demand in 2025
- Approx. 7.5% of Peak Load for Reserves
- March 2nd is considered a low load day
- Montana 1-4 were available for dispatch
- Solar Generation due to battery discharge
- No purchases needed to serve load

RATE 01 RESIDENTIAL TIME OF DAY SERVICE (Annual Average)

18.12% 81.88% 18.12% 81.88%					
Current Proposed					
S On-Peak S Off-Peak S On-Peak S Off-Peak					
Total					
kWh	kWh	kWh	kWh	kWh	
0	0	0	0	0	
100	18	82	18	82	
250	45	205	45	205	
500	91	409	91	409	
750	136	590	136	590	
1000	181	819	181	819	
2000	362	1638	362	1638	

Phase 1 Proposed Base Rates + Current Riders									
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	
\$ 14.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.50	\$ 15.06	\$ 15.06	
\$ 14.56	\$ -	\$ 8.82	\$ 0.10	\$ 0.24	\$ 1.59	\$ 0.86	\$ 26.16	\$ 14.56	
\$ 14.56	\$ -	\$ 22.03	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.41	\$ 42.82	\$ 14.56	
\$ 14.56	\$ -	\$ 44.13	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.33	\$ 70.64	\$ 14.56	
\$ 14.56	\$ -	\$ 87.87	\$ 0.72	\$ 1.70	\$ 11.42	\$ 3.29	\$ 99.96	\$ 14.56	
\$ 14.56	\$ -	\$ 66.17	\$ 0.75	\$ 1.78	\$ 11.90	\$ 3.25	\$ 98.40	\$ 14.56	
\$ 14.56	\$ -	\$ 88.20	\$ 1.00	\$ 2.37	\$ 15.86	\$ 4.17	\$ 126.16	\$ 14.56	
\$ 14.56	\$ -	\$ 176.40	\$ 2.00	\$ 4.73	\$ 31.73	\$ 7.84	\$ 237.27	\$ 14.56	

Hypothetical Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)									
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	
\$ 14.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.50	\$ 15.06	\$ 15.06	
\$ 14.56	\$ -	\$ 9.28	\$ 0.10	\$ 0.24	\$ 1.59	\$ 0.88	\$ 26.64	\$ 14.56	
\$ 14.56	\$ -	\$ 23.19	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.45	\$ 44.01	\$ 14.56	
\$ 14.56	\$ -	\$ 46.40	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.41	\$ 72.99	\$ 14.56	
\$ 14.56	\$ -	\$ 87.87	\$ 0.72	\$ 1.70	\$ 11.42	\$ 3.29	\$ 99.96	\$ 14.56	
\$ 14.56	\$ -	\$ 69.58	\$ 0.75	\$ 1.78	\$ 11.90	\$ 3.37	\$ 101.94	\$ 14.56	
\$ 14.56	\$ -	\$ 92.77	\$ 1.00	\$ 2.37	\$ 15.86	\$ 4.32	\$ 130.89	\$ 14.56	
\$ 14.56	\$ -	\$ 185.54	\$ 2.00	\$ 4.73	\$ 31.73	\$ 8.15	\$ 246.72	\$ 14.56	

Total Bill		Differ		Differ(%)	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ 0.48	\$ 0.48	\$ 0.48	\$ 0.48
\$ -	\$ -	\$ 1.19	\$ 1.19	\$ 1.19	\$ 1.19
\$ -	\$ -	\$ 2.35	\$ 2.35	\$ 2.35	\$ 2.35
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ 3.54	\$ 3.54	\$ 3.54	\$ 3.54
\$ -	\$ -	\$ 4.73	\$ 4.73	\$ 4.73	\$ 4.73
\$ -	\$ -	\$ 9.45	\$ 9.45	\$ 9.45	\$ 9.45

RATE 01 RESIDENTIAL TIME OF DAY SERVICE (Summer: Jun - Sep, On-Peak from 3:00pm - 7:00pm, Weekdays)

18.12% 81.88% 18.12% 81.88%					
Current Proposed					
S On-Peak S Off-Peak S On-Peak S Off-Peak					
Total					
KWh	KWh	KWh	KWh	KWh	
0	0	0	0	0	
100	18	82	18	82	
250	45	205	45	205	
500	91	409	91	409	
750	136	614	136	614	
998	181	817	181	817	
1000	181	819	181	819	
2000	362	1638	362	1638	

Phase 1 Proposed Base Rates + Current Riders									
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	
\$ 14.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.50	\$ 15.06	\$ 15.06	
\$ 14.56	\$ -	\$ 11.93	\$ 0.10	\$ 0.24	\$ 1.59	\$ 0.97	\$ 29.38	\$ 14.56	
\$ 14.56	\$ -	\$ 29.82	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.68	\$ 50.87	\$ 14.56	
\$ 14.56	\$ -	\$ 59.81	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.87	\$ 86.86	\$ 14.56	
\$ 14.56	\$ -	\$ 89.64	\$ 0.75	\$ 1.78	\$ 11.90	\$ 4.05	\$ 122.69	\$ 14.56	
\$ 14.56	\$ -	\$ 119.28	\$ 1.00	\$ 2.36	\$ 15.83	\$ 5.23	\$ 158.26	\$ 14.56	
\$ 14.56	\$ -	\$ 119.46	\$ 1.00	\$ 2.37	\$ 15.86	\$ 5.24	\$ 158.49	\$ 14.56	
\$ 14.56	\$ -	\$ 238.92	\$ 2.00	\$ 4.73	\$ 31.73	\$ 9.98	\$ 301.92	\$ 14.56	

Hypothetical Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)									
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	
\$ 14.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.50	\$ 15.06	\$ 15.06	
\$ 14.56	\$ -	\$ 10.04	\$ 0.10	\$ 0.24	\$ 1.59	\$ 0.91	\$ 27.43	\$ 14.56	
\$ 14.56	\$ -	\$ 25.09	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.52	\$ 45.98	\$ 14.56	
\$ 14.56	\$ -	\$ 50.24	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.54	\$ 76.96	\$ 14.56	
\$ 14.56	\$ -	\$ 75.33	\$ 0.75	\$ 1.78	\$ 11.90	\$ 3.66	\$ 107.88	\$ 14.56	
\$ 14.56	\$ -	\$ 100.24	\$ 1.00	\$ 2.36	\$ 15.83	\$ 4.58	\$ 138.57	\$ 14.56	
\$ 14.56	\$ -	\$ 100.41	\$ 1.00	\$ 2.37	\$ 15.86	\$ 4.59	\$ 138.79	\$ 14.56	
\$ 14.56	\$ -	\$ 200.83	\$ 2.00	\$ 4.73	\$ 31.73	\$ 8.67	\$ 262.63	\$ 14.56	

Total Bill		Differ		Differ(%)	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ (1.95)	\$ (1.95)	\$ (1.95)	\$ (1.95)
\$ -	\$ -	\$ (4.89)	\$ (4.89)	\$ (4.89)	\$ (4.89)
\$ -	\$ -	\$ (9.90)	\$ (9.90)	\$ (9.90)	\$ (9.90)
\$ -	\$ -	\$ (14.80)	\$ (14.80)	\$ (14.80)	\$ (14.80)
\$ -	\$ -	\$ (19.69)	\$ (19.69)	\$ (19.69)	\$ (19.69)
\$ -	\$ -	\$ (19.70)	\$ (19.70)	\$ (19.70)	\$ (19.70)
\$ -	\$ -	\$ (39.39)	\$ (39.39)	\$ (39.39)	\$ (39.39)

RATE 01 RESIDENTIAL TIME OF DAY SERVICE (Non-Summer: Oct - May)

Total NS					
kWh					
0					
100					
250					
500					
581					
750					
1000					
2000					

Phase 1 Proposed Base Rates + Current Riders									
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	
\$ 14.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.50	\$ 15.06	\$ 15.06	
\$ 14.56	\$ -	\$ 7.26	\$ 0.10	\$ 0.24	\$ 1.59	\$ 0.81	\$ 24.55	\$ 14.56	
\$ 14.56	\$ -	\$ 18.14	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.28	\$ 38.79	\$ 14.56	
\$ 14.56	\$ -	\$ 36.29	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.07	\$ 62.53	\$ 14.56	
\$ 14.56	\$ -	\$ 42.16	\$ 0.58	\$ 1.38	\$ 9.22	\$ 2.32	\$ 70.21	\$ 14.56	
\$ 14.56	\$ -	\$ 54.43	\$ 0.75	\$ 1.78	\$ 11.90	\$ 2.85	\$ 86.27	\$ 14.56	
\$ 14.56	\$ -	\$ 72.57	\$ 1.00	\$ 2.37	\$ 15.86	\$ 3.63	\$ 110.00	\$ 14.56	
\$ 14.56	\$ -	\$ 145.14	\$ 2.00	\$ 4.73	\$ 31.73	\$ 6.77	\$ 204.94	\$ 14.56	

Hypothetical Phase 1 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)									
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	
\$ 14.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.50	\$ 15.06	\$ 15.06	
\$ 14.56	\$ -	\$ 8.90	\$ 0.10	\$ 0.24	\$ 1.59	\$ 0.87	\$ 26.25	\$ 14.56	
\$ 14.56	\$ -	\$ 22.24	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.42	\$ 43.03	\$ 14.56	
\$ 14.56	\$ -	\$ 44.48	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.35	\$ 71.00	\$ 14.56	
\$ 14.56	\$ -	\$ 51.68	\$ 0.58	\$ 1.38	\$ 9.22	\$ 2.65	\$ 80.06	\$ 14.56	
\$ 14.56	\$ -	\$ 66.71	\$ 0.75	\$ 1.78	\$ 11.90	\$ 3.27	\$ 88.96	\$ 14.56	
\$ 14.56	\$ -	\$ 88.95	\$ 1.00	\$ 2.37	\$ 15.86	\$ 4.19	\$ 126.94	\$ 14.56	
\$ 14.56	\$ -	\$ 177.90	\$ 2.00	\$ 4.73	\$ 31.73	\$ 7.89	\$ 238.82	\$ 14.56	

Total Bill		Differ		Differ(%)	
\$ -	\$ -	\$ 1.70	\$ 1.70	\$ 1.70	\$ 1.70
\$ -	\$ -	\$ 4.24	\$ 4.24	\$ 4.24	\$ 4.24
\$ -	\$ -	\$ 8.47	\$ 8.47	\$ 8.47	\$ 8.47
\$ -	\$ -	\$ 9.85	\$ 9.85	\$ 9.85	\$ 9.85
\$ -	\$ -	\$ 12.69	\$ 12.69	\$ 12.69	\$ 12.69
\$ -	\$ -	\$ 16.94	\$ 16.94	\$ 16.94	\$ 16.94
\$ -	\$ -	\$ 33.88	\$ 33.88	\$ 33.88	\$ 33.88

RATE 01 RESIDENTIAL TIME OF DAY SERVICE (Annual Average)

18.12% 81.88% 18.12% 81.88%					
Current		Proposed			
S On-Peak	S Off-Peak	S On-Peak	S Off-Peak		
Total					
kWh	kWh	kWh	kWh		
0	0	0	0		
100	18	82	18		
250	45	205	45		
500	91	409	91		
750	136	614	136		
1000	181	819	181		
2000	362	1638	362		

Phase 2 Proposed Base Rates + Current Riders									
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	
\$ 19.17			\$ -	\$ -	\$ -	\$ -	\$ 0.66	\$ 19.83	
\$ 19.17			\$ 11.67	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.12	\$ 33.88	
\$ 19.17			\$ 29.17	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.82	\$ 54.96	
\$ 19.17			\$ 58.39	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.98	\$ 90.16	
\$ 19.17			\$ 89.33	\$ 0.72	\$ 1.70	\$ 11.42	\$ 4.18	\$ 126.83	
\$ 19.17			\$ 87.56	\$ 0.75	\$ 1.78	\$ 11.90	\$ 4.14	\$ 125.29	
\$ 19.17			\$ 116.73	\$ 1.00	\$ 2.37	\$ 15.86	\$ 5.30	\$ 160.43	
\$ 19.17			\$ 233.45	\$ 2.00	\$ 4.73	\$ 31.73	\$ 9.95	\$ 301.04	

Hypothetical Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)									
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	
\$ 19.17			\$ -	\$ -	\$ -	\$ -	\$ 0.66	\$ 19.83	
\$ 19.17			\$ 12.41	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.14	\$ 34.64	
\$ 19.17			\$ 31.02	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.88	\$ 56.88	
\$ 19.17			\$ 62.05	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.10	\$ 93.94	
\$ 19.17			\$ 89.33	\$ 0.72	\$ 1.70	\$ 11.42	\$ 4.18	\$ 126.83	
\$ 19.17			\$ 93.07	\$ 0.75	\$ 1.78	\$ 11.90	\$ 4.33	\$ 130.99	
\$ 19.17			\$ 124.09	\$ 1.00	\$ 2.37	\$ 15.86	\$ 5.55	\$ 168.04	
\$ 19.17			\$ 248.17	\$ 2.00	\$ 4.73	\$ 31.73	\$ 10.45	\$ 316.26	

Total Bill		Differ		Differ(%)	
\$ -		\$ -		\$ 0.76	0.0%
\$ -		\$ 0.76		\$ 2.22	2.2%
\$ 1.92		\$ 1.92		\$ 3.78	3.5%
\$ 3.78		\$ 3.78		\$ 4.2%	4.2%
\$ -		\$ -		\$ 0.0%	0.0%
\$ 5.70		\$ 5.70		\$ 4.5%	4.5%
\$ 7.61		\$ 7.61		\$ 4.7%	4.7%
\$ 15.22		\$ 15.22		\$ 5.1%	5.1%

RATE 01 RESIDENTIAL TIME OF DAY SERVICE (Summer: Jun - Sep, On-Peak from 3:00pm - 7:00pm, Weekdays)

18.12% 81.88% 18.12% 81.88%					
Current		Proposed			
S On-Peak	S Off-Peak	S On-Peak	S Off-Peak		
Total					
KWh	KWh	KWh	KWh		
0	0	0	0		
100	18	82	18		
250	45	205	45		
500	91	409	91		
750	136	614	136		
998	181	817	181		
1000	181	819	181		
2000	362	1638	362		

Phase 2 Proposed Base Rates + Current Riders									
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	
\$ 19.17			\$ -	\$ -	\$ -	\$ -	\$ 0.66	\$ 19.83	
\$ 19.17			\$ 15.45	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.25	\$ 37.79	
\$ 19.17			\$ 38.62	\$ 0.25	\$ 0.59	\$ 3.97	\$ 2.14	\$ 64.74	
\$ 19.17			\$ 77.40	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.63	\$ 109.81	
\$ 19.17			\$ 116.02	\$ 0.75	\$ 1.78	\$ 11.90	\$ 5.11	\$ 154.73	
\$ 19.17			\$ 154.39	\$ 1.00	\$ 2.36	\$ 15.83	\$ 6.59	\$ 199.34	
\$ 19.17			\$ 154.64	\$ 1.00	\$ 2.37	\$ 15.86	\$ 6.60	\$ 199.64	
\$ 19.17			\$ 309.28	\$ 2.00	\$ 4.73	\$ 31.73	\$ 12.64	\$ 379.45	

Hypothetical Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)									
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	
\$ 19.17			\$ -	\$ -	\$ -	\$ -	\$ 0.66	\$ 19.83	
\$ 19.17			\$ 12.40	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.14	\$ 34.64	
\$ 19.17			\$ 31.00	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.88	\$ 56.86	
\$ 19.17			\$ 62.00	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.10	\$ 93.89	
\$ 19.17			\$ 93.00	\$ 0.75	\$ 1.78	\$ 11.90	\$ 4.33	\$ 130.92	
\$ 19.17			\$ 123.75	\$ 1.00	\$ 2.36	\$ 15.83	\$ 5.54	\$ 167.65	
\$ 19.17			\$ 124.00	\$ 1.00	\$ 2.37	\$ 15.86	\$ 5.55	\$ 167.95	
\$ 19.17			\$ 247.99	\$ 2.00	\$ 4.73	\$ 31.73	\$ 10.44	\$ 316.07	

Total Bill		Differ		Differ(%)	
\$ -		\$ -		\$ 0.0%	0.0%
\$ -		\$ (3.15)		\$ -8.3%	-8.3%
\$ 1.88		\$ (7.88)		\$ -12.2%	-12.2%
\$ 15.92		\$ (15.92)		\$ -14.5%	-14.5%
\$ 130.92		\$ (23.81)		\$ -15.4%	-15.4%
\$ 167.65		\$ (31.69)		\$ -15.9%	-15.9%
\$ 167.95		\$ (31.69)		\$ -15.9%	-15.9%
\$ 316.07		\$ (63.38)		\$ -16.7%	-16.7%

RATE 01 RESIDENTIAL TIME OF DAY SERVICE (Non-Summer: Oct - May)

Total NS					
kWh					
0					
100					
250					
500					
581					
750					
1000					
2000					

Phase 2 Proposed Base Rates + Current Riders									
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	
\$ 19.17			\$ -	\$ -	\$ -	\$ -	\$ 0.66	\$ 19.83	
\$ 19.17			\$ 9.78	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.05	\$ 31.93	
\$ 19.17			\$ 24.44	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.65	\$ 50.07	
\$ 19.17			\$ 48.89	\$ 0.50	\$ 1.18	\$ 7.93	\$ 2.65	\$ 80.33	
\$ 19.17			\$ 56.80	\$ 0.58	\$ 1.38	\$ 9.22	\$ 2.98	\$ 90.12	
\$ 19.17			\$ 73.33	\$ 0.75	\$ 1.78	\$ 11.90	\$ 3.65	\$ 110.58	
\$ 19.17			\$ 97.77	\$ 1.00	\$ 2.37	\$ 15.86	\$ 4.65	\$ 140.83	
\$ 19.17			\$ 195.54	\$ 2.00	\$ 4.73	\$ 31.73	\$ 8.65	\$ 261.83	

Hypothetical Phase 2 Proposed Base Rates + Current Riders (AMS Charge Rolled Into Customer Charge)									
Customer Charge	AMS Charge	Demand Charge	Energy Use Charge	TEP	Fuel	RPS	EUERF	Total Bill	
\$ 19.17			\$ -	\$ -	\$ -	\$ -	\$ 0.66	\$ 19.83	
\$ 19.17			\$ 12.41	\$ 0.10	\$ 0.24	\$ 1.59	\$ 1.14	\$ 34.65	
\$ 19.17			\$ 31.03	\$ 0.25	\$ 0.59	\$ 3.97	\$ 1.88	\$ 56.89	
\$ 19.17			\$ 62.07	\$ 0.50	\$ 1.18	\$ 7.93	\$ 3.10	\$ 93.96	
\$ 19.17			\$ 72.12	\$ 0.58	\$ 1.38	\$ 9.22	\$ 3.50	\$ 105.97	
\$ 19.17			\$ 93.10	\$ 0.75	\$ 1.78	\$ 11.90	\$ 4.33	\$ 131.02	
\$ 19.17			\$ 124.13	\$ 1.00	\$ 2.37	\$ 15.86	\$ 5.55	\$ 168.09	
\$ 19.17			\$ 248.26	\$ 2.00	\$ 4.73	\$ 31.73	\$ 10.45	\$ 316.35	

Total Bill		Differ		Differ(%)	
\$ -		\$ 2.72		\$ 8.6%	8.6%
\$ 6.82		\$ 6.82		\$ 13.6%	13.6%
\$ 13.63		\$ 13.63		\$ 17.0%	17.0%
\$ 15.85		\$ 15.85		\$ 17.6%	17.6%
\$ 20.44		\$ 20.44		\$ 18.5%	18.5%
\$ 27.26		\$ 27.26		\$ 19.4%	19.4%
\$ 54.52		\$ 54.52		\$ 20.8%	20.8%

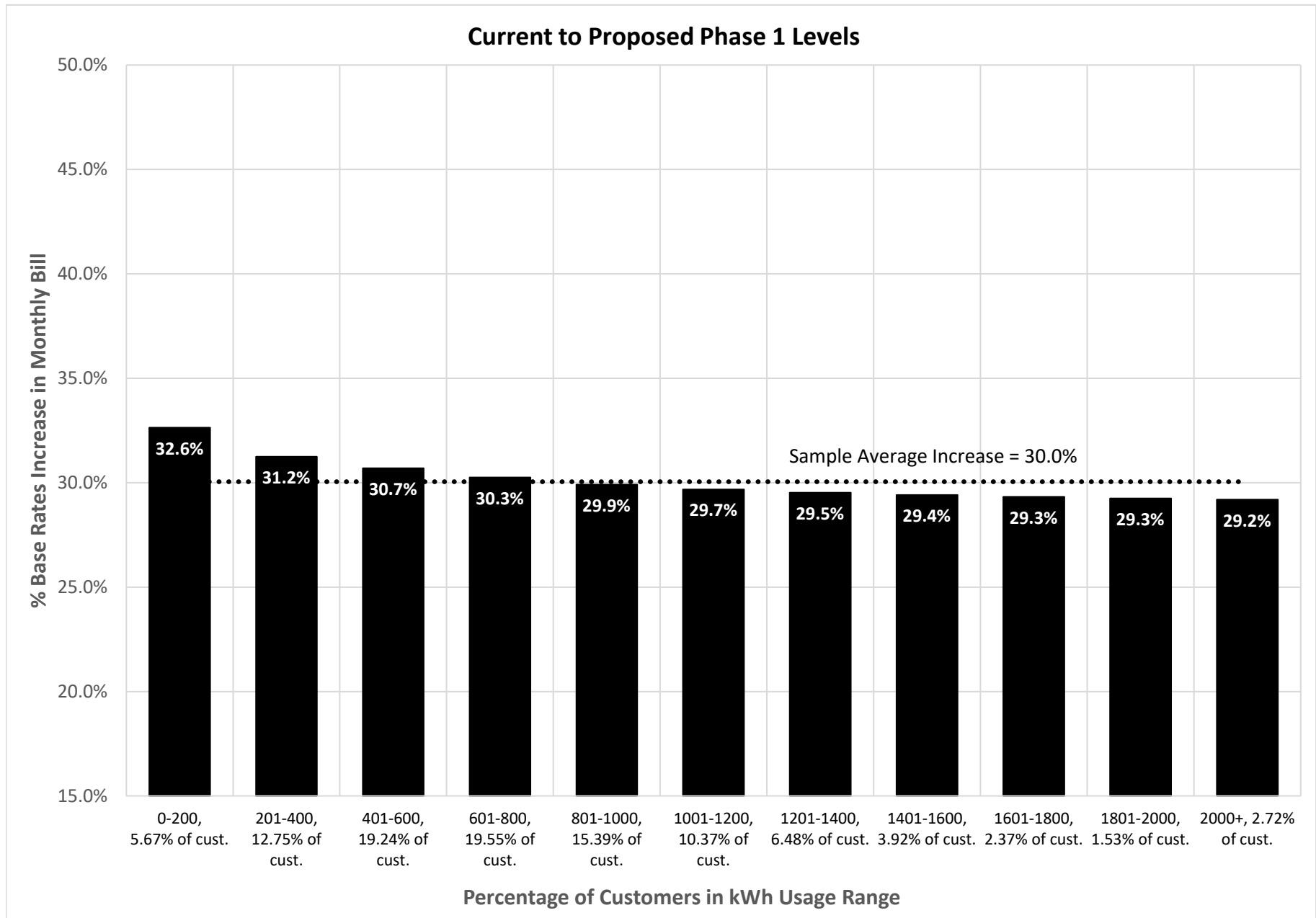
EL PASO ELECTRIC COMPANY
Hypothetical TOD Rate Re-design

Line	Description	Phase 1 Base Rate Rate Design	Phase 2 Base Rate Rate Design		
1	Rate 1 - Residential Service Rate				
2	Time of Day (TOD) Rate - As Proposed				
3	Customer Charge, Per Meter	\$14.56	\$19.17		
4	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$0.25752	\$0.29270		
5	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$0.08895	\$0.12413		
6	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$0.07257	\$0.09777		
7	On-Peak to Off-Peak Ratio	2.90	2.36		
8					
9	Hypothetical Rate 1 - Residential Service Rate				
10	Time of Day (TOD) Rate				
11	Customer Charge, Per Meter	\$14.56	\$19.17		
12	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$0.15229	\$0.12340		
13	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$0.08895	\$0.12413		
14	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$0.08895	\$0.12413	<< Set equal to As Proposed summer charge	
15	On-Peak to Off-Peak Ratio	1.71	0.99		
16					
17	Average TOD Bill - As Proposed				
18	Annual	\$99.56	\$126.53		
19	Summer	\$158.26	\$199.34		
20	Non-Summer	\$70.21	\$90.12		
21	Average TOD Bill - Hypothetical				
22	Annual	\$99.56	\$126.53		
23	Summer	\$138.57	\$167.65		
24	Non-Summer	\$80.06	\$105.97		
25	Average TOD Bill - Difference				
26	Annual	\$0.00	\$0.00		
27	Summer	(\$19.69)	(\$31.69)		
28	Non-Summer	\$9.85	\$15.85		
29					
30	Rate 1 - Residential Service Rate - Phase 1				
31	Target Revenue			\$ 96,266,004	
32	On-Peak Energy Adder	71,119,642	\$0.16857	\$ 11,988,638	12.45%
33	Off-Peak Energy Charge	392,427,389	\$0.08895	34,906,416	36.26%
34	Non-Summer Energy Charge	456,933,897	\$0.07257	33,161,704	34.45%
35	Monthly Customer Charge	1,180,224	\$14.56	17,184,061	17.85%
36	Less: Customer Charge - Low Income Rider	63,948	(\$14.56)	(931,083)	-0.97%
37	Minimum Bill Charges			7,568	0.01%
38	WHEV Incentive Credit	1,056,851	(\$0.0474)	(50,095)	-0.05%
39	Total Base Revenues			<u>\$ 96,267,210</u>	100.00%
40	Summer Peak-Related Revenue to Non-Peak Related Revenue Ratio			2.40	
41	Rate 1 - Residential Service Rate - Phase 2				
42	Target Revenue			\$ 126,735,576	
43	On-Peak Energy Adder	71,119,642	\$0.16857	\$ 11,988,638	9.46%
44	Off-Peak Energy Charge	392,427,389	\$0.12413	48,712,012	38.44%
45	Non-Summer Energy Charge	456,933,897	\$0.09777	44,676,580	35.25%
46	Monthly Customer Charge	1,180,224	\$19.17	22,624,894	17.85%
47	Less: Customer Charge - Low Income Rider	63,948	(\$19.17)	(1,225,883)	-0.97%
48	Minimum Bill Charges			7,568	0.01%
49	WHEV Incentive Credit	1,056,851	(\$0.0474)	(50,095)	-0.04%
50	Total Base Revenues			<u>\$ 126,733,714</u>	100.00%
51	Summer Peak-Related Revenue to Non-Peak Related Revenue Ratio			1.87	
51					
52	Hypothetical Rate 1 - Residential Service Rate - Phase 1				
53	Target Revenue			\$ 96,266,004	Cost Shift
54	On-Peak Energy Adder	71,119,642	\$0.06334	\$ 4,504,866	4.68% \$ (7,483,772)
55	Off-Peak Energy Charge	392,427,389	\$0.08895	34,906,416	36.26% \$ -
56	Non-Summer Energy Charge	456,933,897	\$0.08895	40,644,270	42.22% \$ 7,482,566
57	Monthly Customer Charge	1,180,224	\$14.56	17,184,061	17.85% \$ -
58	Less: Customer Charge - Low Income Rider	63,948	(\$14.56)	(931,083)	-0.97% \$ -
59	Minimum Bill Charges			7,568	0.01% \$ -
60	WHEV Incentive Credit	1,056,851	(\$0.0474)	(50,095)	-0.05% \$ -
61	Total Base Revenues			<u>\$ 96,266,004</u>	<u>100.00%</u> <u>\$ (1,206)</u>
62	Summer Peak-Related Revenue to Non-Peak Related Revenue Ratio			0.97	
62					
63	Hypothetical Rate 1 - Residential Service Rate - Phase 1				
64	Target Revenue			\$ 126,735,576	
65	On-Peak Energy Adder	71,119,642	(\$0.00073)	\$ (52,125)	-0.04% \$ (12,040,763)
66	Off-Peak Energy Charge	392,427,389	\$0.12413	48,712,012	38.44% \$ -
67	Non-Summer Energy Charge	456,933,897	\$0.12413	56,719,205	44.75% \$ 12,042,625
68	Monthly Customer Charge	1,180,224	\$19.17	22,624,894	17.85% \$ -
69	Less: Customer Charge - Low Income Rider	63,948	(\$19.17)	(1,225,883)	-0.97% \$ -
70	Minimum Bill Charges			7,568	0.01% \$ -
71	WHEV Incentive Credit	1,056,851	(\$0.0474)	(50,095)	-0.04% \$ -
72	Total Base Revenues			<u>\$ 126,735,576</u>	<u>100.00%</u> <u>\$ 1,862</u>
73	Summer Peak-Related Revenue to Non-Peak Related Revenue Ratio			0.29	

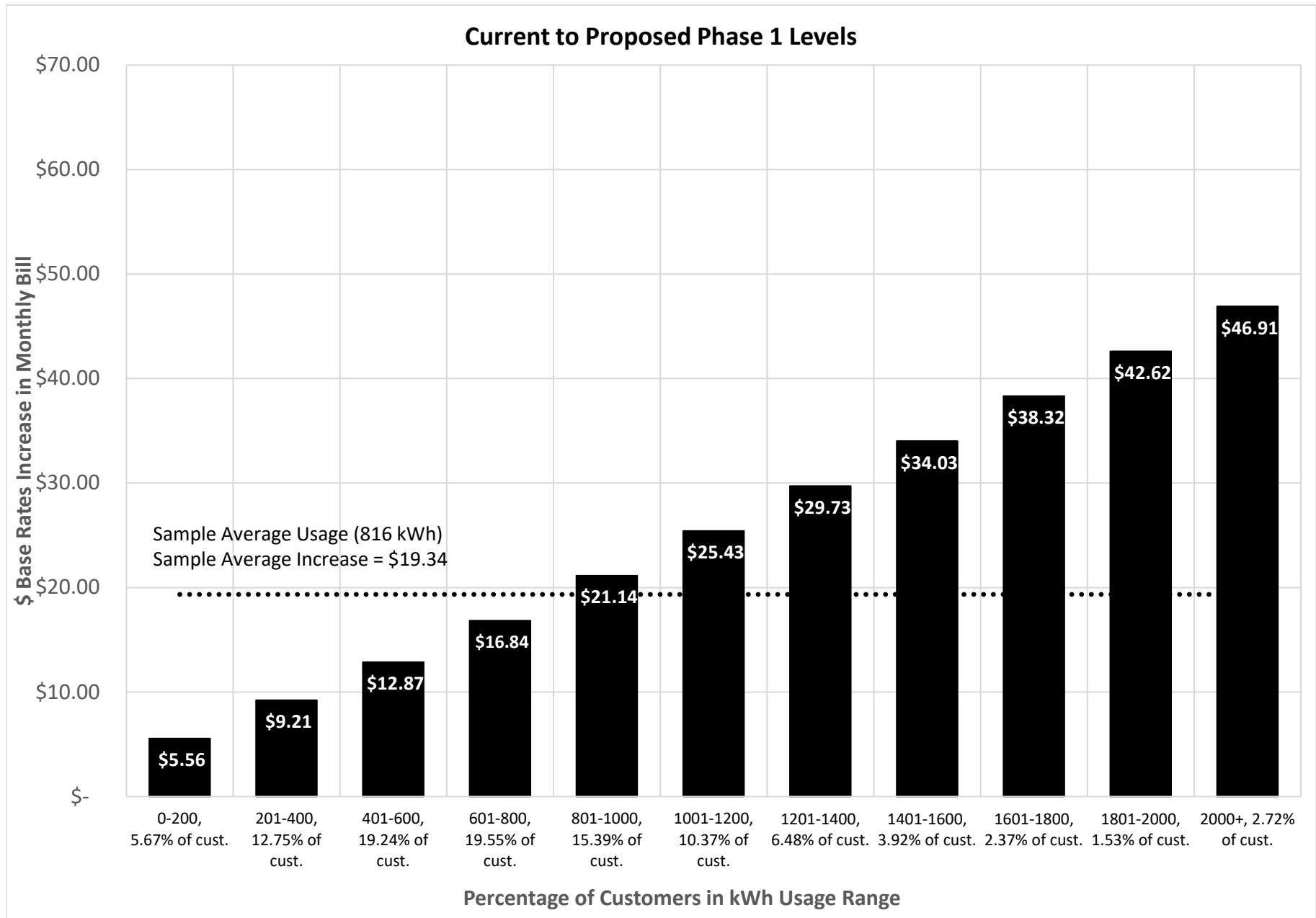
	NM Jurisdiction Total	Cost Per Month - Summer
Total DEC Demand Production - 4CP-A&E Cost	\$69,191,002	
Total DEC Transmission	\$21,829,628	
Total	\$91,020,630	
System Load Factor	46.7888%	
DEC Demand Production - 4CP-A&E and Transmission (Excess Related)	\$48,433,181	
DEC Demand Production - 4CP	\$20,557,119	
DEC Demand Production and Transmission - Summer Peak Related Total	\$68,990,300	\$17,247,575
Total DEC Demand Costs	\$161,715,409	
% of demand-related costs for NM:	42.66%	
DEC Demand Production and Transmission - Non-Peak Related Total	\$92,725,109	\$7,727,092
Ratio Summer Peak to Non-Peak		2.23

Rate	10% Revenue Reduction Scenario	20% Revenue Reduction Scenario
01 \$	1,198,863.81	\$ 2,397,727.61
03 \$	226,470.94	\$ 452,941.88
04 \$	276,252.73	\$ 552,505.46
05 \$	51,055.27	\$ 102,110.53
07 \$	62,407.69	\$ 124,815.39
08 \$	31,196.11	\$ 62,392.21
\$	1,846,246.54	\$ 3,692,493.08

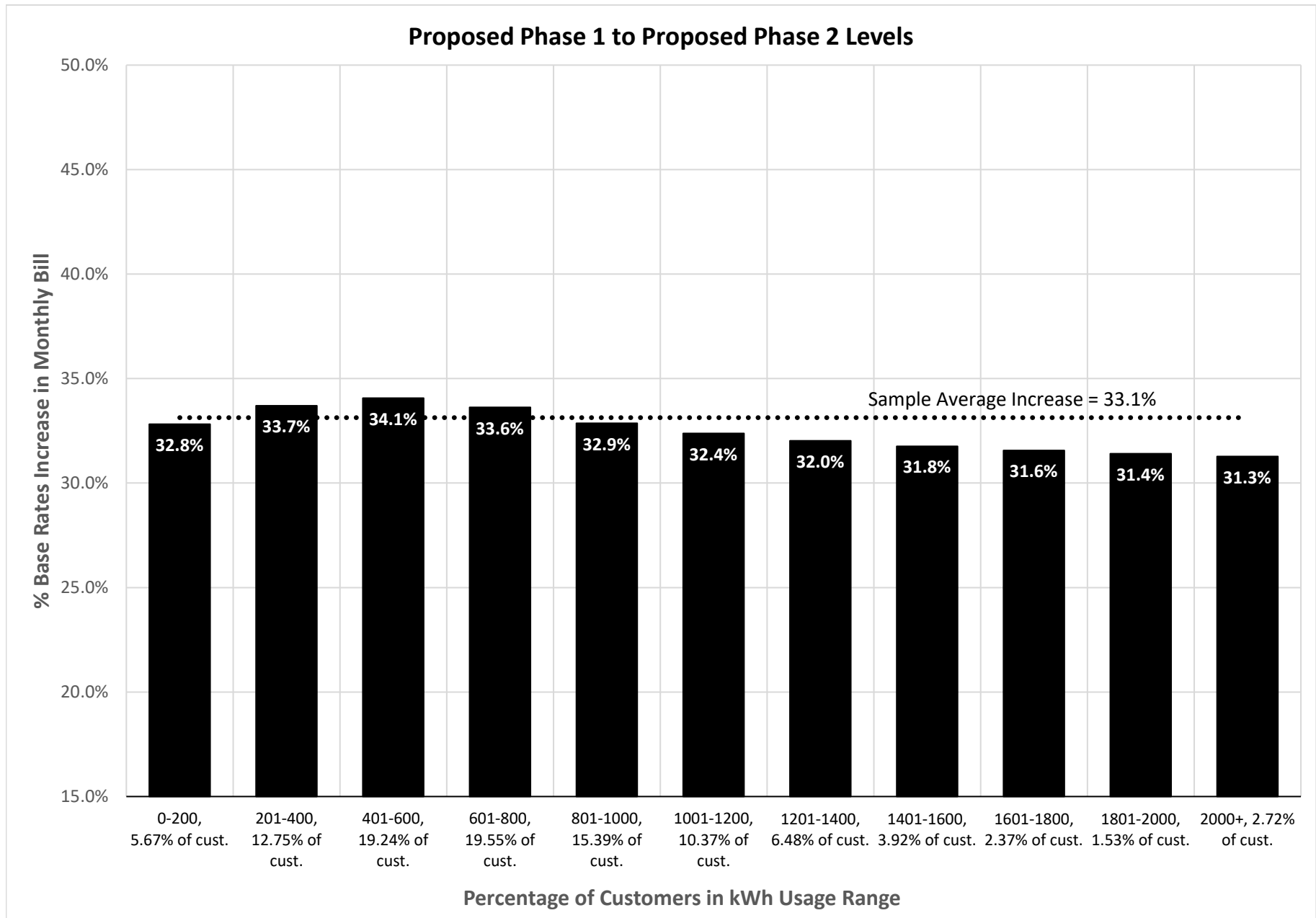
Distribution of Bill Impact for Residential Customers



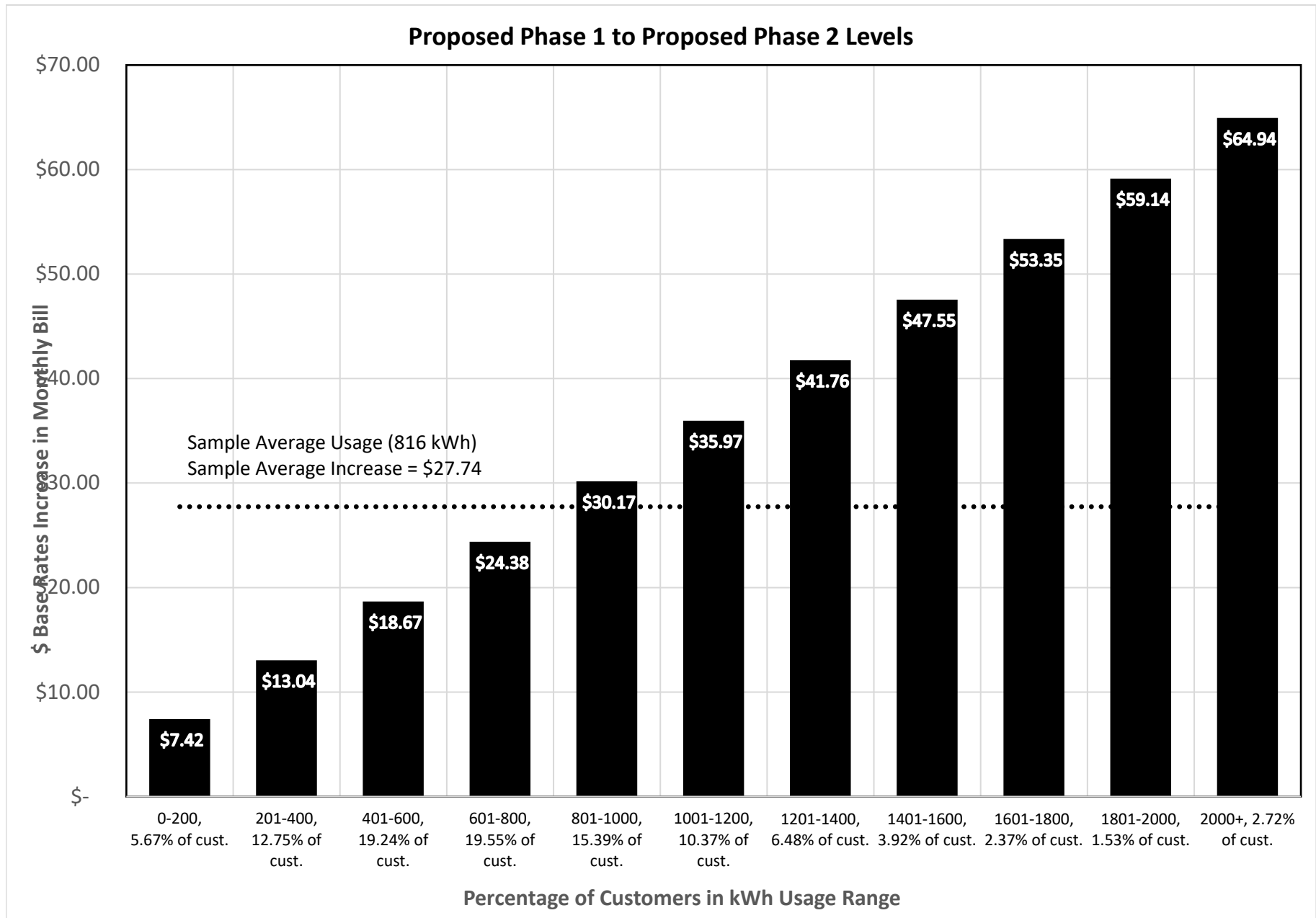
Distribution of Bill Impact for Residential Customers



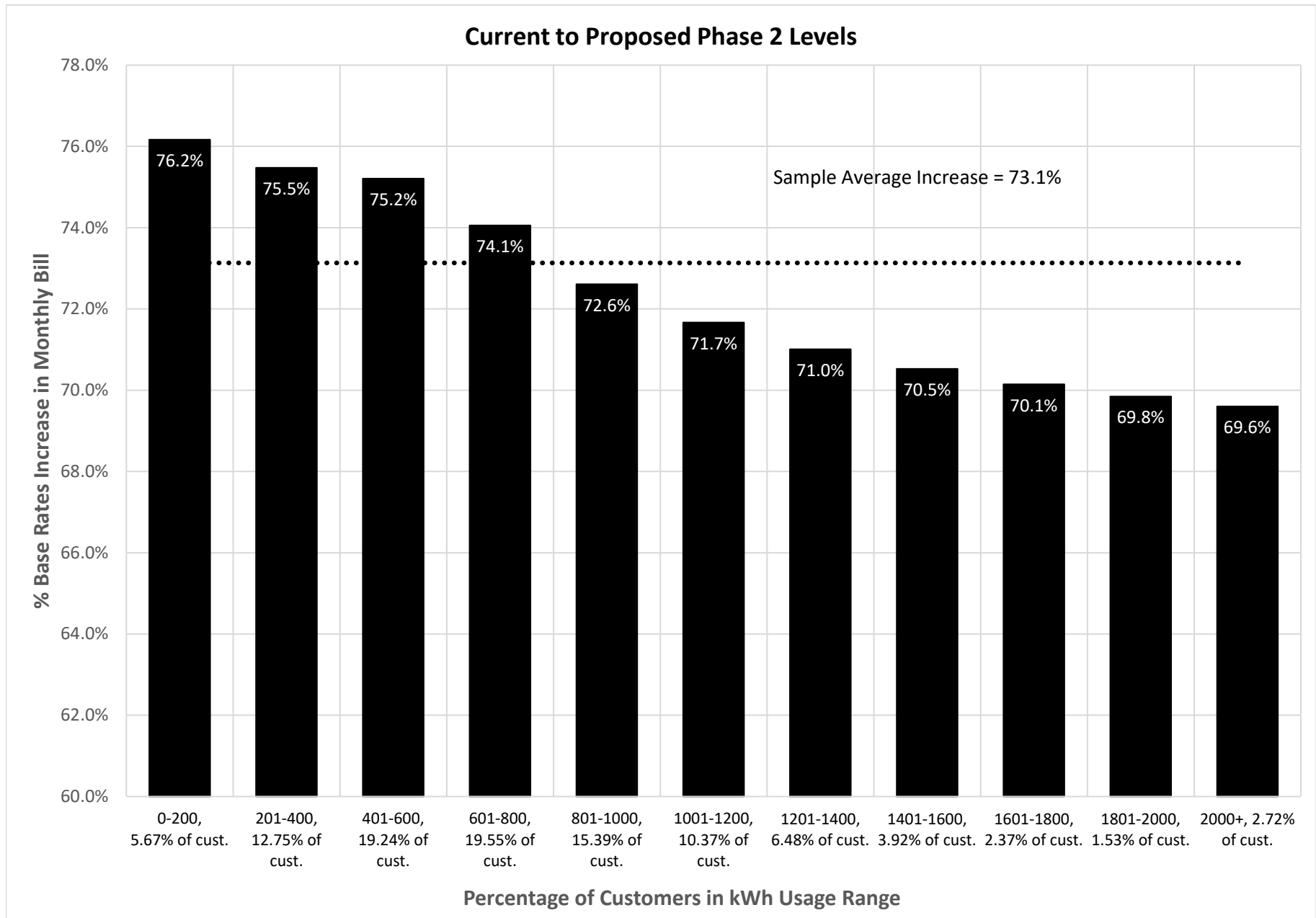
Distribution of Bill Impact for Residential Customers



Distribution of Bill Impact for Residential Customers



Distribution of Bill Impact for Residential Customers



Distribution of Bill Impact for Residential Customers

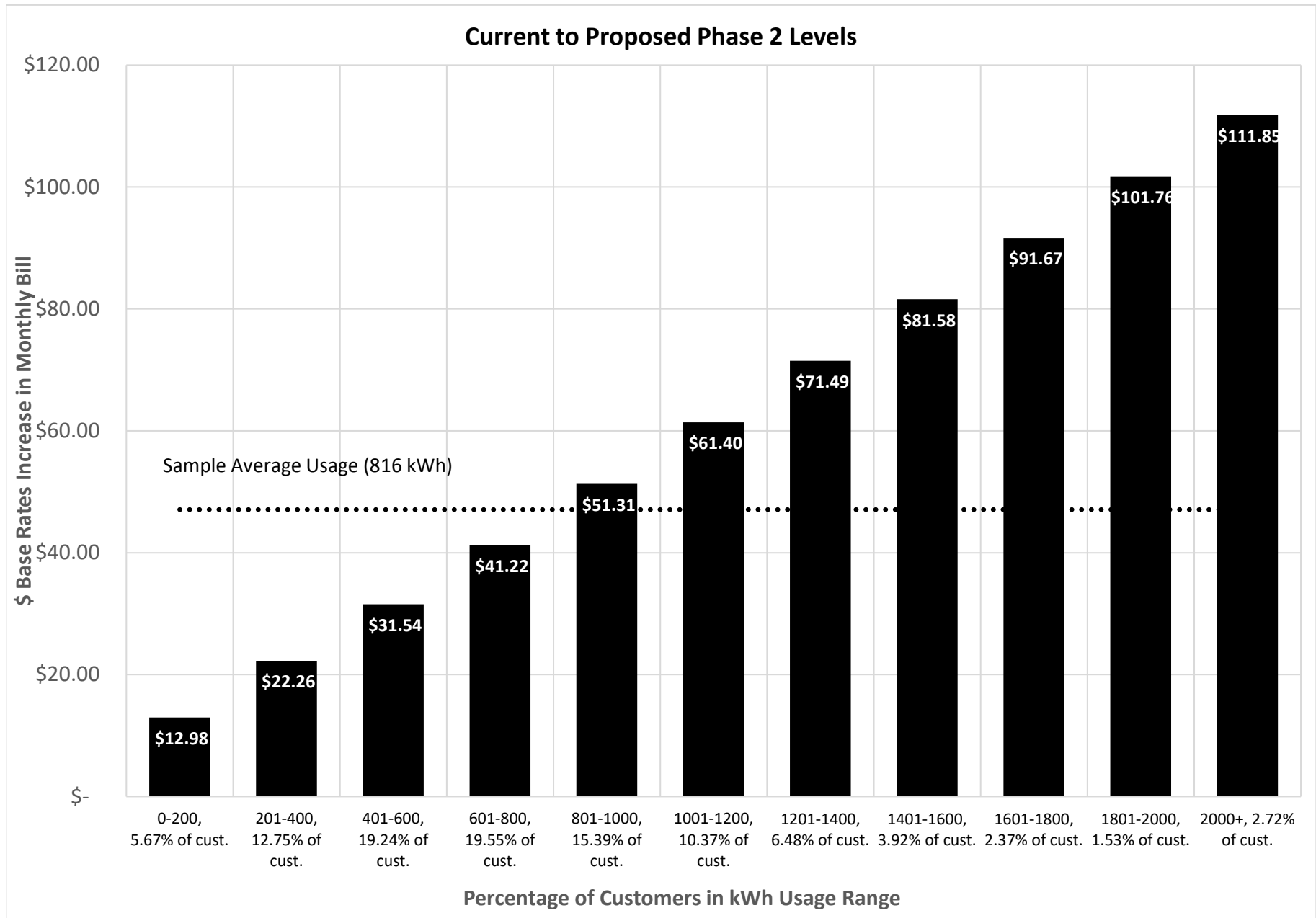


Chart 1: Current to Phase 1 Rates - Monthly Bill Comparison

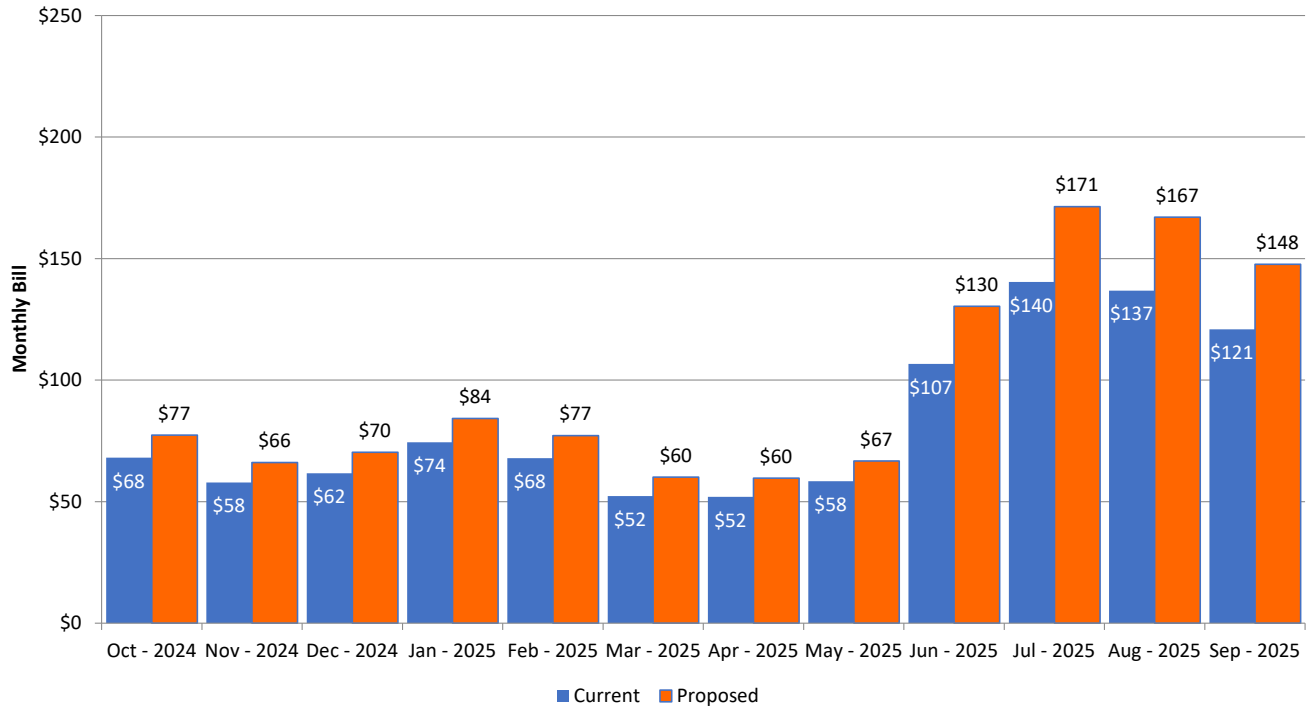


Chart 2: Current to Phase 1 Rates - Change in Monthly Bill

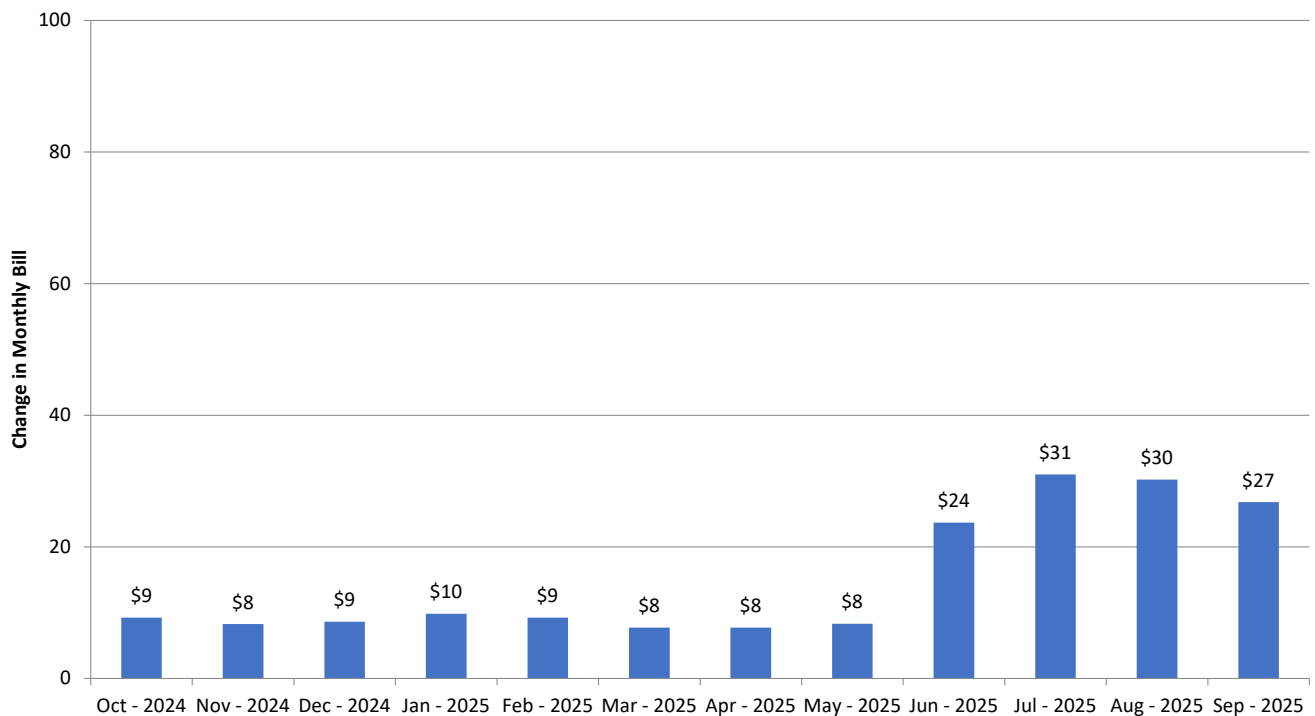


Chart 1: Phase 1 to Phase 2 Rates - Monthly Bill Comparison

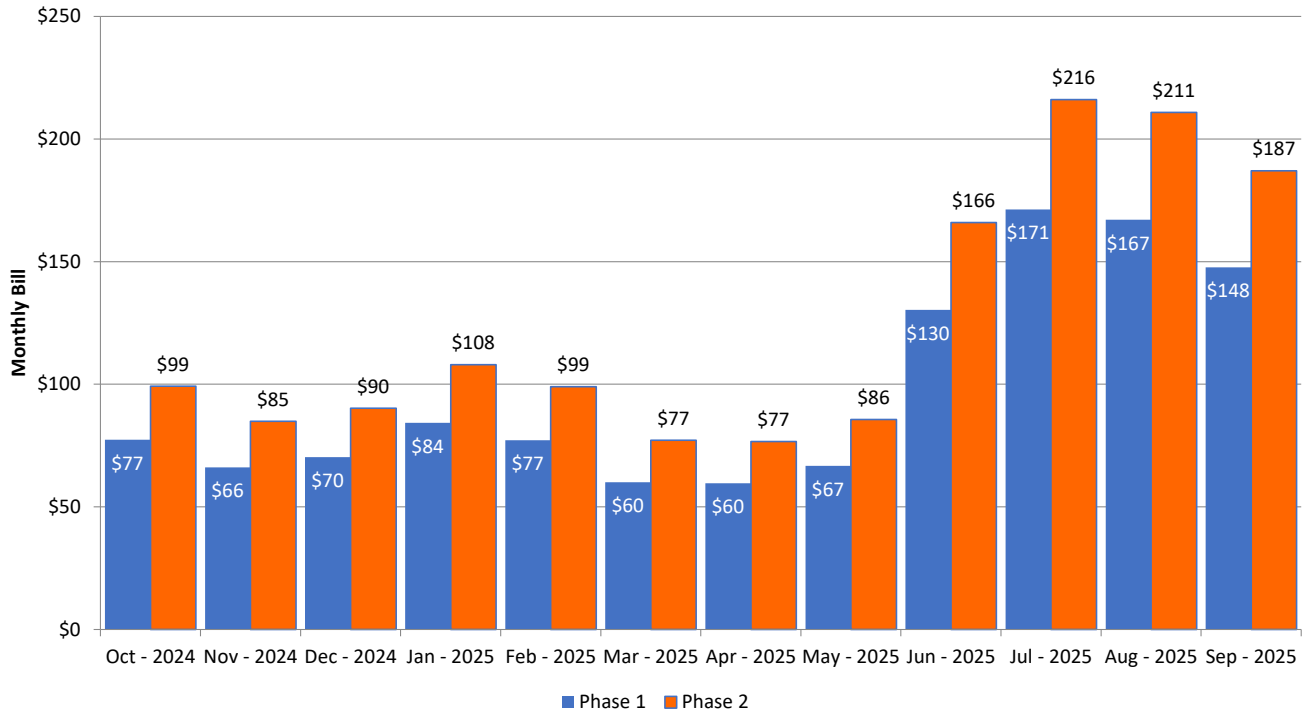


Chart 2: Phase 1 to Phase 2 Rates - Change in Monthly Bill

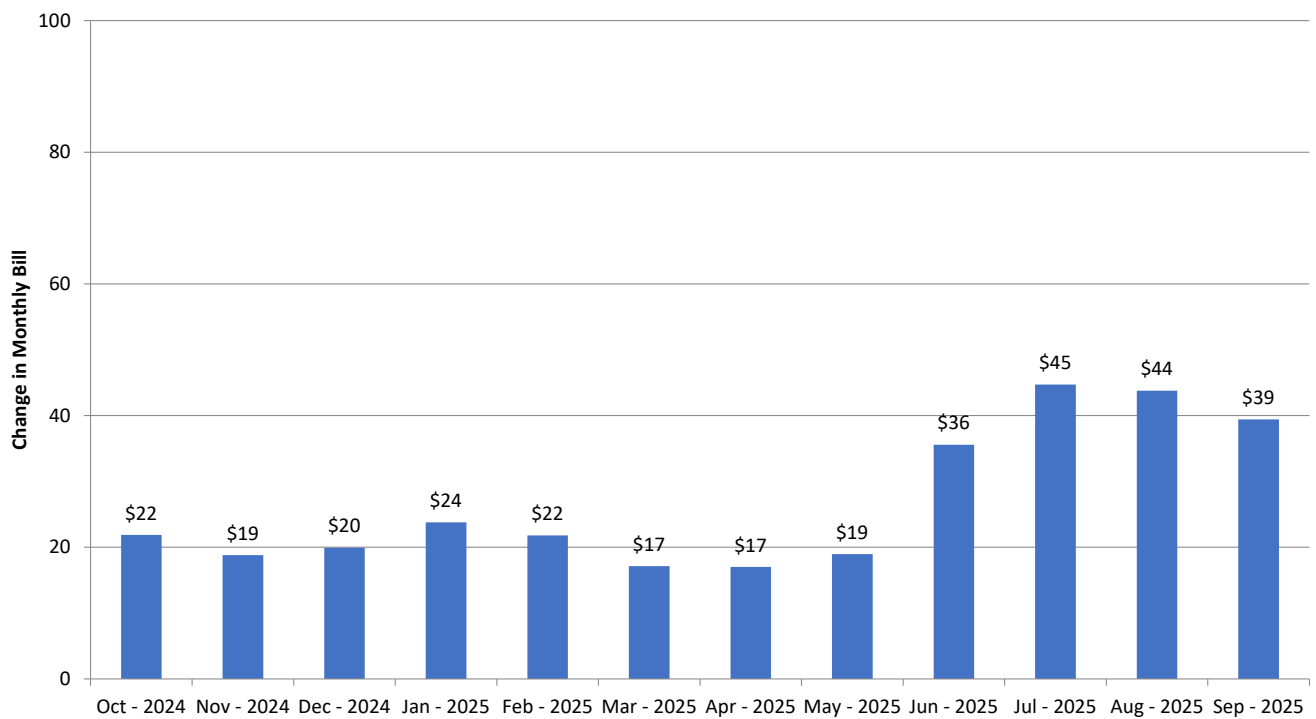


Chart 1: Current to Phase 2 Rates - Monthly Bill Comparison

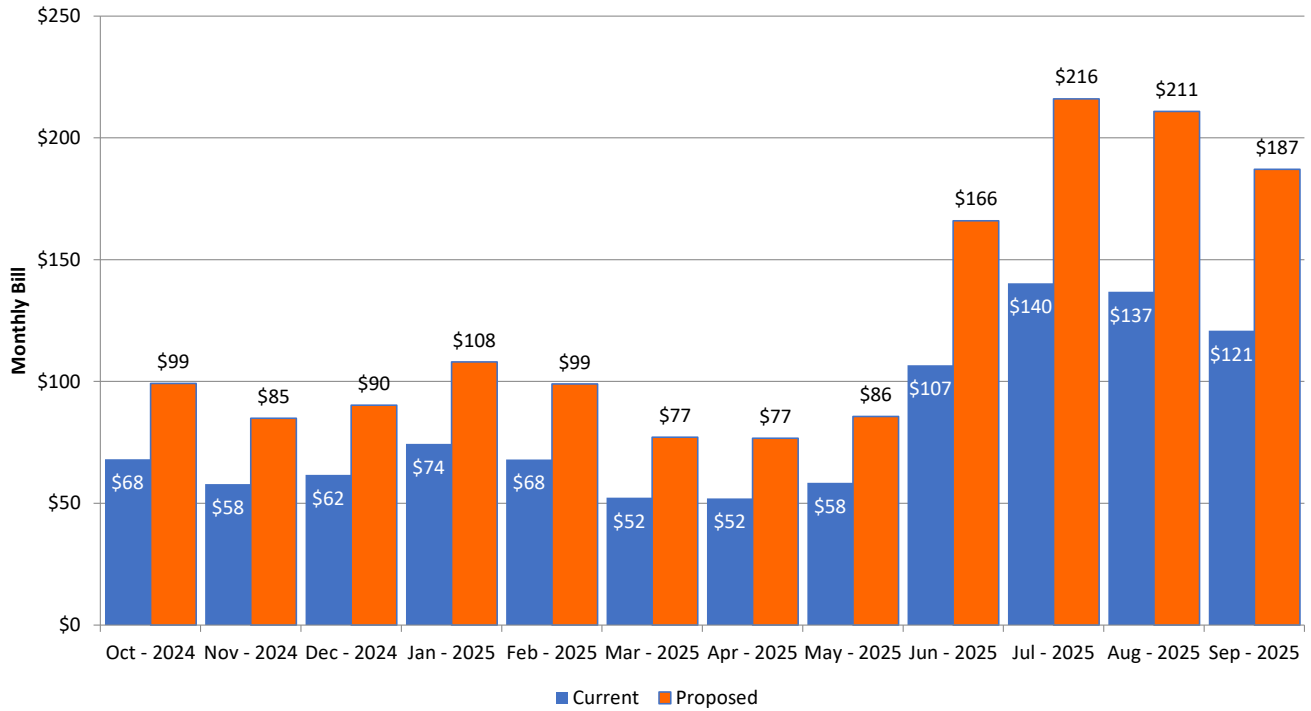
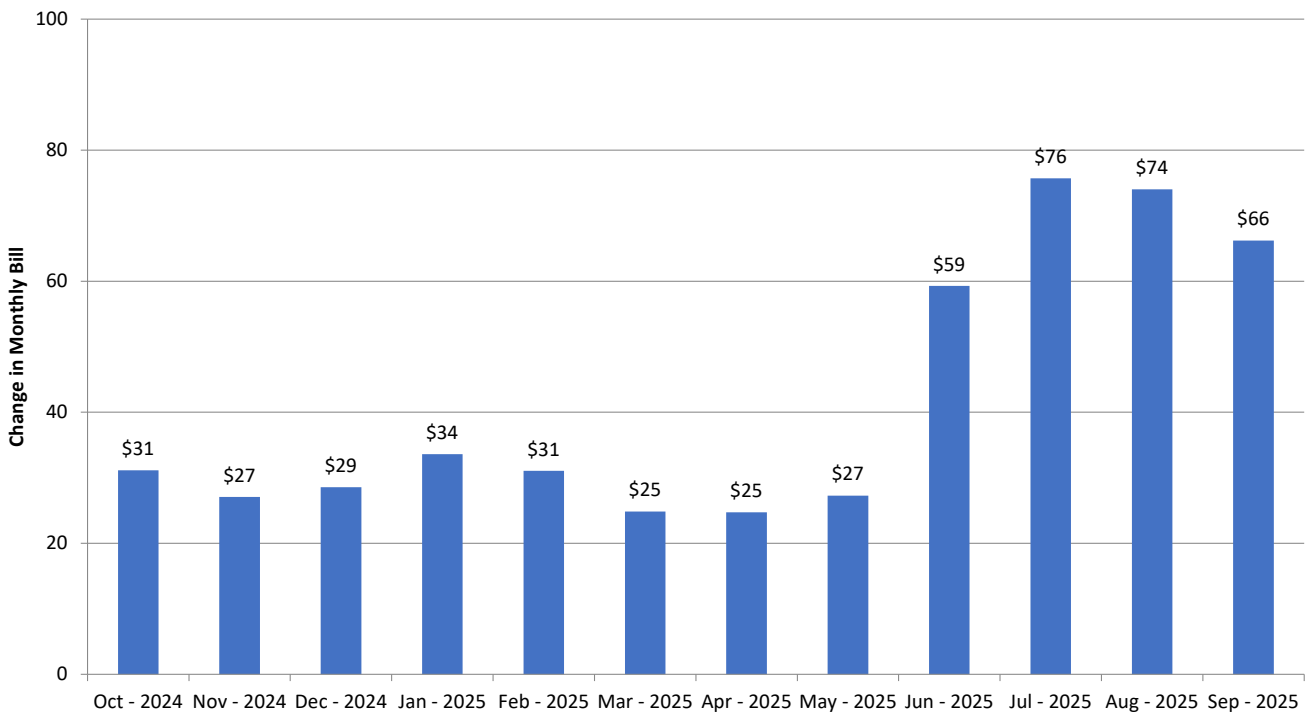


Chart 2: Current to Phase 2 Rates - Change in Monthly Bill



Line	Description	Rate Components	Rate 3	Rate 4
	Standard Rate			
		Customer Charge	\$17.17	\$104.68
		Demand Charge, Summer	\$19.54	\$25.44
		Demand Charge, Non-Summer	\$11.59	\$12.67
		Energy Charge, Summer	\$0.04957	\$0.04278
		Energy Charge, Non-Summer	\$0.02416	\$0.02010
	Time-Of-Day Rate			
		Customer Charge	\$17.17	\$104.68
		Demand Charge, Summer	\$19.54	\$25.44
		Demand Charge, Non-Summer	\$11.59	\$12.67
		Energy Charge, Summer, On-Peak	\$0.16746	\$0.17739
		Energy Charge, Summer, Off-Peak	\$0.02416	\$0.01975
		Energy Charge, Non-Summer	\$0.02416	\$0.02010
	Experimental Off-Peak Demand Rate			
		Customer Charge Summer	\$17.17	\$104.68
		Demand Charge, Summer, On-Peak	\$13.50	\$17.53
		Demand Charge, Summer, Off-Peak	\$7.76	\$11.79
		Energy Charge, Summer, On-Peak	\$0.23648	\$0.23207
		Energy Charge, Summer, Off-Peak	\$0.02416	\$0.01975
		Demand Charge, Non-Summer	\$11.59	\$12.67
		Energy Charge, Non-Summer	\$0.02416	\$0.02010

Rate Design - Rate No. 3, Small General Service - Experimental Off-Peak Demand Rate Rate Design

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT		Notes
1	A	Marginal Generation Cost (\$/kW-yr)		\$91.79	
2	B	On-Peak Recovery %		50.00%	
3	C	On-Peak Hours		4	
4	D	Expected On-Peak Load Factor		31.06%	
5	E	Number of On-Peak Days for the Period		87 (Include holidays)	
6	P	Price for On-Peak Adder (\$/kWh)	\$	0.21232	50% = L
		Where: $P = (A * B * L) / (C * D * E)$			
7		Price for On-Peak Adder (\$/kW)	\$	5.74	50%

Rate Design		Units	Rate	Base Revenues	
8	Target Revenue			\$941,838	
9	On-Peak Energy Adder	411,378	\$0.21232	\$ 87,344	4%
10	Off-Peak Energy Charge	2,784,465	\$0.02416	67,273	TRUE
11	Non-Summer Energy Charge	3,539,953	\$0.02416	85,525	
12	Demand Charge, Summer, On-Peak Adder	14,612	\$5.74	83,873	
13	Demand Charge, Summer, Off-Peak	32,326	\$7.76	250,850	
14	Demand Charge, Non-Summer	27,657	\$11.59	320,545	
15	Monthly Customer Charge	2,700	\$17.17	46,359	
16	Total Base Revenues			\$ 941,768	
17	Difference from Target Revenue			\$ (70)	
18	Difference from Target Adjustment		\$0.00000		
19	DEC Energy - Other Component Unit Cost		\$0.01083		
20	On-Peak to Off-Peak Price Ratio		9.79		
21	Final Rates For Rate Schedule				
22	Customer Charge		\$17.17	per meter	
23	Demand Charge, Summer, On-Peak		\$13.50	per kW	
24	Demand Charge, Summer, Off-Peak		\$7.76	per kW	
25	Demand Charge, Non-Summer		\$11.59	per kW	
26	Energy Charge, Summer, On-Peak		\$0.23648	per kWh	
27	Energy Charge, Summer, Off-Peak		\$0.02416	per kWh	
28	Energy Charge, Non-Summer		\$0.02416	per kWh	

Rate Design - Rate No. 3, Small General - Experimental Off-Peak Demand Rate - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
3	On-Peak Load Factor	14.39%	33.97%	40.38%	35.49%	31.06%
4	On-Peak Energy Used	156	553	581	538	1,828
5	On-Peak Maximum Class Demand	12.87	17.70	17.14	17.24	16.92
6	Annual On-Peak kWh					411,378
7	Total Summer kWh					2,771,751
8	Annual On-Peak kWh Percent of Total kWh					14.84%

Rate Design - Rate No. 4, Small General Service - Experimental Off-Peak Demand Rate Rate Design

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT		Notes
1	A	Marginal Generation Cost (\$/kW-yr)		\$91.79	
2	B	On-Peak Recovery %		50.00%	
3	C	On-Peak Hours		4	
4	D	Expected On-Peak Load Factor		31.06%	
5	E	Number of On-Peak Days for the Period		87 (Include holidays)	
6	P	Price for On-Peak Adder (\$/kWh)	\$	0.21232	50% = L
		Where: $P = (A * B * L) / (C * D * E)$			
7		Price for On-Peak Adder (\$/kW)	\$	5.74	50%

Rate Design		Units	Rate	Base Revenues	
8	Target Revenue			\$2,064,894	
9	On-Peak Energy Adder	628,716	\$0.21232	\$	133,489
10	Off-Peak Energy Charge	5,009,857	\$0.01975		98,945
11	Non-Summer Energy Charge	7,912,273	\$0.02010		159,037
12	Demand Charge, Summer, On-Peak Adder	25,304	\$5.74		145,245
13	Demand Charge, Summer, Off-Peak	59,007	\$11.79		695,693
14	Demand Charge, Non-Summer	58,451	\$12.67		740,574
15	Monthly Customer Charge	876	\$104.68		91,700
16	Total Base Revenues			\$	2,064,682
17	Difference from Target Revenue			\$	(212)
18	Difference from Target Adjustment		\$0.00000		
19	DEC Energy - Other Component Unit Cost		\$0.01083		
20	On-Peak to Off-Peak Price Ratio		11.75		
21	Final Rates For Rate Schedule				
22	Customer Charge		\$104.68	per meter	
23	Demand Charge, Summer, On-Peak		\$17.53	per kW	
24	Demand Charge, Summer, Off-Peak		\$11.79	per kW	
25	Demand Charge, Non-Summer		\$12.67	per kW	
26	Energy Charge, Summer, On-Peak		\$0.23207	per kWh	
27	Energy Charge, Summer, Off-Peak		\$0.01975	per kWh	
28	Energy Charge, Non-Summer		\$0.02010	per kWh	

6%
TRUE

Rate Design - Rate No. 4, Small General - Experimental Off-Peak Demand Rate - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
3	On-Peak Load Factor	14.39%	33.97%	40.38%	35.49%	31.06%
4	On-Peak Energy Used	156	553	581	538	1,828
5	On-Peak Maximum Class Demand	12.87	17.70	17.14	17.24	16.92
6	Annual On-Peak kWh					411,378
7	Total Summer kWh					2,771,751
8	Annual On-Peak kWh Percent of Total kWh					14.84%

EL PASO ELECTRIC COMPANY**ORIGINAL RATE NO. 50****HIGH LOAD FACTOR POWER SERVICE RATE**

Page 1 of 7

APPLICABILITY

Service under this rate schedule shall be limited to Customers whose Maximum Demand, during the current month and previous eleven (11) month period, equaled or exceeded thirty thousand (30,000) kilowatts (kW) and whose average monthly load factor equaled or exceeded eighty-five percent (85%). For new Customers, initial applicability and monthly billing under this rate schedule are subject to expected Load Ramp Period requirements as established in an Energy Service Agreement.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will be three phase transmission voltage. All service will be taken at the single point of delivery into a customer-dedicated substation, which substation may be owned by the Company or the Customer. Electric energy will be measured by a meter or meters, or other measuring devices, of each kind needed based on the designated point or points of delivery.

"Energy Service Agreement" or "ESA" is defined as the executed written service agreement entered into by the Customer and the Company in accordance with this rate schedule.

"Contract Capacity" is defined as the Customer specified monthly post-Load Ramp Period peak load requirements for each month as set forth in the ESA.

"Load Ramp Contract Capacity" is defined as the mutually agreed monthly peak load requirements defined in the ESA associated with the Load Ramp Period.

"Load Ramp Period" is defined as the time between commencement of retail service until the customer reaches full Contract Capacity. The ESA must require that the Load Ramp Period cannot exceed 4 years.

MONTHLY RATES

Customer Charge (per meter per month)	\$3,769.20	
	Summer	Non-Summer

Advice Notice No. 317

Signature/Title /s/ James Schichtl
James Schichtl
Vice President – Customer and
Regulatory Solutions

EL PASO ELECTRIC COMPANY**ORIGINAL RATE NO. 50****HIGH LOAD FACTOR POWER SERVICE RATE**

Page 2 of 7

Demand Charge per Billing kW		
On-Peak Period	\$19.78	---
Off-Peak Period	\$16.26	\$10.97
Energy Charge per kWh		
On-Peak Period	\$0.15131	---
Off-Peak Period	\$0.01259	\$0.01259

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Charge plus Demand Charge, Other Non-Consumption Based Applicable Riders, Tax Adjustment, plus any applicable Facility Charge.

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load during the billing month.

The billing demand (in kW) will be the highest of:

- (a) the Maximum Demand occurring in the On-Peak Period; or
- (b) the Maximum Demand occurring in the Off-Peak Period; or
- (c) 80% of the Contract Capacity; or
- (d) the demand ratchet of 80% of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period; or
- (e) 30,000 kW.

Customer will have no more time than the Load Ramp Period to reach full Contract Capacity, during which time, (b) above, monthly billing demand shall not be less than 80% of the customer's Load Ramp Contract Capacity rather than 80% of the Contract Capacity.

The billing demands under (c) through (e), will be prorated based on number of hours in the On-Peak Period and in the Off-Peak Period during the billing month.

Advice Notice No. 317

Signature/Title /s/ James Schichtl
James Schichtl
Vice President – Customer and
Regulatory Solutions

EL PASO ELECTRIC COMPANY**ORIGINAL RATE NO. 50****HIGH LOAD FACTOR POWER SERVICE RATE**

Page 3 of 7

POWER FACTOR ADJUSTMENT

If the power factor at the time of Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ = ((kW x .95 / PF) – kW) x DC, where
ADJ = Increase to applicable Demand Charge,
kW = Maximum Demand,
PF = Monthly measured Power Factor, and
DC = Demand Charge.

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC).

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to provisions of those riders.

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

CONTRACT FOR SERVICE

An Energy Service Agreement, and any associated addenda, must be executed between the Company and the Customer which shall be filed by the Company with the New Mexico Public Regulation Commission prior to taking service under this rate schedule. The ESA shall include, among other things, the following provisions:

Advice Notice No. 317

Signature/Title /s/ James Schichtl
James Schichtl
Vice President – Customer and
Regulatory Solutions

EL PASO ELECTRIC COMPANY**ORIGINAL RATE NO. 50****HIGH LOAD FACTOR POWER SERVICE RATE**

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Initial Term Minimum: Twenty (20) year minimum initial term, with automatic annual renewal after the Initial Term, as further provided in the ESA. The Load Ramp Period is included in the Initial Term Minimum.

Security: If the Customer executing the Energy Service Agreement has at least two of the following three ratings (i) an Issuer Credit Rating of at least "A-" from Standard and Poor's (S&P), (ii) an Issuer Rating of at least "A3" from Moody's Investor Service (Moody's), or (iii) a Long-Term Issuer Default Rating of at least "A-" from Fitch Ratings (Fitch), then financial security will not be required. If financial security is required, it shall be provided in a form acceptable to the Company, in an amount and subject to other terms specified in the Energy Service Agreement and may be modified annually, as set forth below. The Security Amount must be provided in one or more of the following forms:

- (1) Post of cash or cash equivalents.
- (2) An irrevocable standby letter of credit ("Letter of Credit") issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the customer, with an Issuer Credit Rating of at least "A-" from S&P or an Issuer Rating of at least "A3" from Moody's. Such security must be issued for a minimum term of 365 days. The Customer must cause the renewal or extension of the security for additional consecutive terms of 365 days or more no later than 30 days prior to each expiration date of the security. If the security is not renewed or extended as required herein, the Company will have the right to draw immediately upon the Letter of Credit and be entitled to hold the amounts drawn as security.
- (3) An irrevocable and unconditional guarantee from the ultimate parent or a corporate affiliate of the Customer (the "Guarantor"), so long as the Guarantor has (a) at least two of the following three ratings (i) an Issuer Credit Rating of at least A- from S&P, (ii) an Issuer Rating of at least A3 from Moody's, or (iii) a Long-Term Issuer Default Rating of at least "A-" from Fitch, or (b) is approved by EPE in its reasonable discretion.

If such requirements are no longer met, then Customer must provide replacement security in an acceptable form, as specified above, within 30 days or the Customer may enter into an event of default, as outlined in the ESA.

Initial Security Amount: If financial security is required pursuant to the above, then the Company and Customer will agree on an Initial Security Amount to be included in the Energy Service Agreement and such amount is subject to change annually, as described below. The Initial Security Amount shall reflect the initial incremental investment exposure of the

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EL PASO ELECTRIC COMPANY**ORIGINAL RATE NO. 50****HIGH LOAD FACTOR POWER SERVICE RATE**

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Company prior to the Annual Security Adjustment, Customer's Estimated Load Forecast, Customer's cash contributions for Facilities, and other Customer characteristics as necessary.

Security provided by the Customer shall be calculated on a dollar per MW basis of the requested maximum Monthly Contract Demand over the Initial Term and included in the Energy Service Agreement.

Annual Security Adjustment: On an annual basis the Security Amount will be adjusted (the "Adjusted Security Amount") by Company based on the Customer Estimated Load Forecast and the Company's projected incremental cost of resources necessary for service of Customer for the remainder of the Initial Term or any renewal thereof. Prior to the execution of any procurement agreements, the Company will provide Customer the estimated cost of, and annual revenue requirement for, incremental new generation assets and incremental new transmission assets, and the Customer's allocated share of the annual revenue requirement consistent with the most recent Commission-approved cost of service study, adjusted for other executed Energy Service Agreements under this Tariff not yet included in the cost of service study. The Adjusted Security Amount will be equal to the net present value, using a discount rate equal to Company's weighted average cost of capital approved by the New Mexico Public Regulation Commission at the time of the calculation, of the sum of the allocated annual revenue requirements for the remainder of the Initial Term or any renewal thereof. The Company will provide Customer with all inputs and assumptions. The Customer will have no less than 90 days to review the inputs, assumptions, and calculations. In the event of an error or disagreement, the Company and Customer will work together in good faith to resolve such error or disagreement.

Termination for Default: Customers terminating service under this rate schedule or engaging in any, as the result of an event of default under the terms of the Energy Service Agreement or this rate schedule prior to the end of the Initial Term or any renewal thereof may be subject to damages or other exit fees as set forth in the Energy Services Agreement.

Termination for Default: Customers terminating service, as the result of an Event of Default under the terms of the Energy Service Agreement or this rate schedule prior to the end of the Initial Term may be subject to damages as set forth in the Energy Services Agreement.

FACILITY CHARGE

Customer-dedicated Facility Cost Recovery ("Facility Charge): A Facility Charge shall be based on the actual customer-dedicated facility costs incurred by the Company on behalf of the

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Customer and provide for full recovery of such costs and the associated operating and maintenance costs of the facility, as defined in the ESA. The amount and duration of the Facility Charge shall be determined by separate agreement between the Company and the Customer and included in the ESA.

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

The Customer and the Company will determine whether a new Customer qualifies for this rate schedule.

If the Customer's Maximum Demand falls below 30,000 kW in the current month and previous month after the Load Ramp Period, the Customer shall no longer be eligible for service under this rate schedule and shall be placed on Rate No. 04 – General Service Rate or Rate No. 09 – Large Power Service or Rate No. 51 – Large Load Power Service Rate, as applicable, starting with the following billing month. After a minimum of twelve (12) months on the applicable rate schedule, should the Customer's Maximum Demand equal or exceed 30,000 kW in any two (2) consecutive months thereafter, the Customer shall be returned to Rate No. 50 – High Load Factor Power Service. The provisions of the ESA will continue to apply regardless of rate schedule that Customer is placed under.

If the Customer's average monthly load factor falls below 85% in the current month and previous month after the Load Ramp Period, the Customer shall no longer be eligible for service under this rate schedule and shall be placed on Rate No. 51 – Large Load Power Service starting with the following billing month. After a minimum of twelve (12) months on Rate No. 51 – Large Load Power Service, should the Customer's average monthly load factor equal or exceed 85% in any two (2) consecutive months thereafter, the Customer shall be returned to Rate No. 50 – High Load Factor Power Service.

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EL PASO ELECTRIC COMPANY**ORIGINAL RATE NO. 50****HIGH LOAD FACTOR POWER SERVICE RATE**

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Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a demand estimate performed by the Company.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

Advice Notice No. 317Signature/Title /s/ James Schichtl

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EL PASO ELECTRIC COMPANY**ORIGINAL RATE NO. 51****LARGE LOAD POWER SERVICE RATE**

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APPLICABILITY

Service under this rate schedule shall be limited to Customers whose Maximum Demand, during the current month and previous eleven (11) month period, equaled or exceeded ten thousand (10,000) kilowatts (kW). For new Customers, initial applicability and monthly billing under this rate schedule are subject to expected Load Ramp Period requirements as established in an Energy Service Agreement.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will be three phase transmission voltage. All service will be taken at the single point of delivery into a customer-dedicated substation, which substation may be owned by the Company or the Customer. Electric energy will be measured by a meter or meters, or other measuring devices, of each kind needed based on the designated point or points of delivery.

"Energy Service Agreement" or "ESA" is defined as the executed written service agreement entered into by the Customer and the Company in accordance with this rate schedule.

"Contract Capacity" is defined as the Customer specified monthly post-Load Ramp Period peak load requirements for each month as set forth in the ESA.

"Load Ramp Contract Capacity" is defined as the mutually agreed monthly peak load requirements defined in the ESA associated with the Load Ramp Period.

"Load Ramp Period" is defined as the time between commencement of retail service until the customer reaches full Contract Capacity. The ESA must require that the Load Ramp Period cannot exceed 4 years.

MONTHLY RATES

Customer Charge (per meter per month)		\$1,328.98
	Summer	Non-Summer
Demand Charge per Billing kW		

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On-Peak Period	\$28.53	---
Off-Peak Period	\$25.16	\$6.20
Energy Charge per kWh		
On-Peak Period	\$0.24157	---
Off-Peak Period	\$0.01409	\$0.01409

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Charge plus Demand Charge, Other Non-Consumption Based Applicable Riders, Tax Adjustment, plus any applicable Facility Charge.

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load during the billing month.

The billing demand (in kW) will be the highest of:

- (a) the Maximum Demand occurring in the On-Peak Period; or
- (b) the Maximum Demand occurring in the Off-Peak Period; or
- (c) 80% of the Contract Capacity; or
- (d) the demand ratchet of 80% of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period; or
- (e) 10,000 kW.

Customer will have no more time than the Load Ramp Period to reach full Contract Capacity, during which time, (b) above, monthly billing demand shall not be less than 80% of the customer's Load Ramp Contract Capacity rather than 80% of the Contract Capacity.

The billing demands under (c) through (e), will be prorated based on number of hours in the On-Peak Period and in the Off-Peak Period during the billing month.

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POWER FACTOR ADJUSTMENT

If the power factor at the time of Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ = ((kW x .95 / PF) – kW) x DC, where
ADJ = Increase to applicable Demand Charge,
kW = Maximum Demand,
PF = Monthly measured Power Factor, and
DC = Demand Charge.

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC).

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to provisions of those riders.

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

CONTRACT FOR SERVICE

An Energy Service Agreement, and any associated addenda, must be executed between the Company and the Customer which shall be filed by the Company with the New Mexico Public Regulation Commission prior to taking service under this rate schedule. The ESA shall include, among other things, the following provisions:

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EL PASO ELECTRIC COMPANY**ORIGINAL RATE NO. 51****LARGE LOAD POWER SERVICE RATE**

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Initial Term Minimum: Twenty (20) year minimum initial term, with automatic annual renewal after the Initial Term, as further provided in the ESA. The Load Ramp Period is included in the Initial Term Minimum.

Security: If the Customer executing the Energy Service Agreement has at least two of the following three ratings (i) an Issuer Credit Rating of at least "A-" from Standard and Poor's (S&P), (ii) an Issuer Rating of at least "A3" from Moody's Investor Service (Moody's), or (iii) a Long-Term Issuer Default Rating of at least "A-" from Fitch Ratings (Fitch), then financial security will not be required. If financial security is required, it shall be provided in a form acceptable to the Company, in an amount and subject to other terms specified in the Energy Service Agreement and may be modified annually, as set forth below. The Security Amount must be provided in one or more of the following forms:

- (1) Post of cash or cash equivalents.
- (2) An irrevocable standby letter of credit ("Letter of Credit") issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the customer, with an Issuer Credit Rating of at least "A-" from S&P or an Issuer Rating of at least "A3" from Moody's. Such security must be issued for a minimum term of 365 days. The Customer must cause the renewal or extension of the security for additional consecutive terms of 365 days or more no later than 30 days prior to each expiration date of the security. If the security is not renewed or extended as required herein, the Company will have the right to draw immediately upon the Letter of Credit and be entitled to hold the amounts drawn as security.
- (3) An irrevocable and unconditional guarantee from the ultimate parent or a corporate affiliate of the Customer (the "Guarantor"), so long as the Guarantor has (a) at least two of the following three ratings (i) an Issuer Credit Rating of at least A- from S&P, (ii) an Issuer Rating of at least A3 from Moody's, or (iii) a Long-Term Issuer Default Rating of at least "A-" from Fitch, or (b) is approved by EPE in its reasonable discretion.

If such requirements are no longer met, then Customer must provide replacement security in an acceptable form, as specified above, within 30 days or the Customer may enter into an event of default, as outlined in the ESA.

Initial Security Amount: If financial security is required pursuant to the above, then the Company and Customer will agree on an Initial Security Amount to be included in the Energy Service Agreement and such amount is subject to change annually, as described below. The Initial Security Amount shall reflect the initial incremental investment exposure of the

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Company prior to the Annual Security Adjustment, Customer's Estimated Load Forecast, Customer's cash contributions for Facilities, and other Customer characteristics as necessary.

Security provided by the Customer shall be calculated on a dollar per MW basis of the requested maximum Monthly Contract Demand over the Initial Term and included in the Energy Service Agreement.

Annual Security Adjustment: On an annual basis the Security Amount will be adjusted (the "Adjusted Security Amount") by Company based on the Customer Estimated Load Forecast and the Company's projected incremental cost of resources necessary for service of Customer for the remainder of the Initial Term or any renewal thereof. Prior to the execution of any procurement agreements, the Company will provide Customer the estimated cost of, and annual revenue requirement for, incremental new generation assets and incremental new transmission assets, and the Customer's allocated share of the annual revenue requirement consistent with the most recent Commission-approved cost of service study, adjusted for other executed Energy Service Agreements under this Tariff not yet included in the cost of service study. The Adjusted Security Amount will be equal to the net present value, using a discount rate equal to Company's weighted average cost of capital approved by the New Mexico Public Regulation Commission at the time of the calculation, of the sum of the allocated annual revenue requirements for the remainder of the Initial Term or any renewal thereof. The Company will provide Customer with all inputs and assumptions. The Customer will have no less than 90 days to review the inputs, assumptions, and calculations. In the event of an error or disagreement, the Company and Customer will work together in good faith to resolve such error or disagreement.

Termination for Default: Customers terminating service, as the result of an Event of Default under the terms of the Energy Service Agreement or this rate schedule prior to the end of the Initial Term may be subject to damages as set forth in the Energy Services Agreement.

FACILITY CHARGE

Customer-dedicated Facility Cost Recovery ("Facility Charge): A Facility Charge shall be based on the actual customer-dedicated facility costs incurred by the Company on behalf of the Customer and provide for full recovery of such costs and the associated operating and maintenance costs of the facility, as defined in the ESA. The amount and duration of the Facility Charge shall be determined by separate agreement between the Company and the Customer and included in the ESA.

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TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

The Customer and the Company will determine whether a new Customer qualifies for this rate schedule.

If the Customer's Maximum Demand falls below 10,000 kW in the current month and previous month after the Load Ramp Period, the Customer shall no longer be eligible for service under this rate schedule and shall be placed on Rate No. 04 – General Service Rate or Rate No. 09 – Large Power Service, as applicable, starting with the following billing month. After a minimum of twelve (12) months on the applicable rate schedule, should the Customer's Maximum Demand equal or exceed 10,000 kW in any two (2) consecutive months thereafter, the Customer shall be returned to Rate No. 51 – Large Load Power Service. The provisions of the ESA will continue to apply regardless of rate schedule that Customer is placed under.

Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a demand estimate performed by the Company.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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Scenario	Max Demand (kW)	Contract Capacity (kW)	Highest Demand Jun-Dec (kW)	80% of Contract Capacity (kW)	80% of Highest Demand Jun-Dec (kW)	30 MW (kW)	Billing Demand (kW) = MAX(criteria)
(1) Maximum demand sets billing demand	30,000	32,000	33,750	25,600	27,000	30,000	30,000
(2) 80% of contract capacity sets billing demand	20,000	40,000	31,250	32,000	25,000	30,000	32,000
(3) 80% of highest demand Jun-Dec sets billing demar	24,000	25,000	32,500	20,000	26,000	30,000	30,000
(4) 30 MW minimum sets billing demand	22,000	23,000	26,250	18,400	21,000	30,000	30,000

Note: Modify input cells (columns B–D) to see the formulas update automatically.

Rate XX - High Load Factor Power Service Rate Billing Demand Calculator (enter inputs in B2:B4)		kW
Max Demand this billing month (kW)		30,000
Contract Capacity (kW)		32,000
Highest Measured Demand from prior Jun–Dec (kW)		33,750
80% of Contract Capacity (kW)		25,600
80% of Highest Demand Jun–Dec (kW)		27,000
30 MW (kW)		30,000
Billing Demand (kW) = MAX of criteria		30,000

Criteria considered: (1) Max demand this month; (2) 80% of Contract Capacity; (3) 80% of Highest Demand Jun–Dec; (4) 30 MW minimum.

(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
Line No.	Description	Total	NM Rate 01 - Residential	NM Rate 03 - Small General Service	NM Rate 04 - General Service	NM Rate 05 - Irrigation	NM Rate 07 - City and County	NM Rate 08 - Water/Sewage Pumping	NM Rate 09 - Large Power	NM Rate 10 - Military Service A	NM Rate 10 - Military Service B	NM Rate 11 - Street Lighting	NM Rate 12 - Private Area Lighting	NM Rate 19 - Seasonal Agriculture	NM Rate 25 - Recreational Lighting	NM Rate 26 - State University	NM Rate 50 - New Rate Data Center	NM Rate 51 - New Rate AI Center
DEMAND COMPONENTS																		
1	DEMAND PRODUCTION - 4CP-A&E	84,994,986	40,665,463	7,597,842	9,182,594	1,712,944	2,096,555	815,151	3,057,381	1,514,440	1,228,687	37,993	72,881	221,795	17,748	953,233	12,917,532	2,902,747
2	DEMAND PRODUCTION - 4CP	26,864,601	12,652,889	2,389,808	2,915,716	538,866	658,732	265,990	1,000,671	487,207	396,420	0	0	72,442	5,645	305,076	4,254,136	921,002
3	DEMAND PRODUCTION - 12CP-A&E	206,631	94,242	17,282	24,022	3,596	5,402	1,716	7,811	3,397	2,688	92	177	423	97	2,540	33,832	9,314
4	DEMAND TRANSMISSION	25,610,996	12,301,411	2,345,075	2,933,031	524,593	654,624	268,741	1,033,360	488,378	397,567	1,125	2,779	72,066	6,427	309,698	3,511,661	760,260
5	DEMAND DISTRIBUTION LOAD DISPATCHING	12,910,958	7,523,012	1,435,089	1,722,664	412,018	571,980	186,630	594,822	0	0	10,934	26,826	126,616	17,092	283,273	0	0
6	DEMAND DISTRIBUTION SUBSTATION PRIMARY	8,013,663	4,669,435	890,741	1,069,235	255,734	355,021	115,839	369,198	0	0	6,787	16,651	78,589	10,609	175,824	0	0
7	DEMAND DISTRIBUTION SUBSTATION SECONDARY	2,699,694	1,794,331	318,145	278,788	110,793	91,378	29,178	46,152	0	0	1,536	3,768	22,357	3,269	0	0	0
8	DEMAND DISTRIBUTION OVERHEAD PRIMARY	5,139,244	2,994,557	571,241	685,711	164,005	227,878	74,289	236,771	0	0	4,352	10,678	50,400	6,803	112,758	0	0
9	DEMAND DISTRIBUTION OVERHEAD SECONDARY	2,074,634	1,378,890	244,485	214,240	85,141	70,221	22,422	35,466	0	0	1,180	2,896	17,181	2,512	0	0	0
10	DEMAND DISTRIBUTION UNDERGROUND PRIMARY	6,151,989	3,584,667	683,811	820,838	196,324	272,545	88,928	283,429	0	0	5,210	12,783	60,332	8,144	134,978	0	0
11	DEMAND DISTRIBUTION UNDERGROUND SECONDARY	3,700,568	2,459,554	436,092	382,145	151,869	125,255	39,995	63,262	0	0	2,105	5,165	30,646	4,481	0	0	0
12	DEMAND DISTRIBUTION LINE TRANSFORMER PRIMARY	294,253	175,303	33,441	40,142	9,601	13,328	4,349	13,861	0	0	255	625	2,950	398	0	0	0
13	DEMAND DISTRIBUTION LINE TRANSFORMER SECONDARY	9,010,951	5,989,960	1,051,892	930,530	369,893	304,997	97,389	154,043	0	0	5,126	12,577	74,623	10,911	0	0	0
14	TOTAL DEMAND	187,673,169	96,282,814	18,024,944	21,199,657	4,535,287	5,447,717	2,010,617	6,896,226	2,493,421	2,025,362	76,696	167,806	830,420	94,135	2,277,582	20,717,161	4,593,323
ENERGY COMPONENTS																		
15	ENERGY - OTHER	28,785,111	9,312,638	2,271,397	3,309,154	513,335	612,174	441,258	1,722,231	676,711	572,915	26,527	50,892	121,489	6,998	392,208	7,731,852	1,023,333
16	ENERGY - FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	TOTAL ENERGY	28,785,111	9,312,638	2,271,397	3,309,154	513,335	612,174	441,258	1,722,231	676,711	572,915	26,527	50,892	121,489	6,998	392,208	7,731,852	1,023,333
CUSTOMER COMPONENTS																		
18	CUSTOMER OTHER	1,302,562	981,409	168,711	98,256	21,108	2,585	812	5,945	20	8	151	17,406	6,022	109	8	6	6
19	CUSTOMER DEPOSITS	(105,243)	(89,529)	(9,460)	(560)	(743)	(660)	(212)	(33)	(5)	(2)	(45)	(3,917)	(46)	(28)	(2)	(1)	(1)
20	CUSTOMER 369-SERVICES	2,990,453	2,442,292	300,180	61,995	23,568	21,316	23,463	8,419	0	0	0	106,851	1,473	895	0	0	0
21	CUSTOMER 370-METERS	14,323,948	12,159,891	1,159,941	289,789	101,601	88,749	31,203	259,655	80,039	31,235	2,656	0	6,453	3,415	48,805	44,900	15,617
22	CUSTOMER 371-INSTALL ON CUST PREM	932,933	0	0	0	0	0	0	0	0	0	0	932,933	0	0	0	0	0
23	CUSTOMER 373-STREET LIGHTS	209,181	0	0	0	0	0	0	0	0	0	209,181	0	0	0	0	0	0
24	CUSTOMER 902-METER READING EXP	2,797,182	2,362,657	311,034	37,928	35,177	33,969	9,110	2,064	474	190	0	0	2,538	1,281	190	285	285
25	CUSTOMER 903-CUST REC AND COLLECTIONS	4,696,233	3,995,029	422,152	24,081	33,145	29,449	9,464	1,462	203	81	1,990	174,783	2,072	1,259	81	41	41
26	TOTAL CUSTOMER	27,147,248	21,851,750	2,352,557	612,389	213,857	175,407	73,840	277,513	80,732	31,512	213,934	1,228,055	18,511	6,931	49,083	45,230	15,948
OTHER																		
27	OTHER	1,888,586	970,589	277,794	273,706	46,196	59,780	29,921	110,470	37,811	24,356	4,501	11,762	14,818	794	26,087	0	0
28	BASE REVENUE REQUIREMENT	245,494,114	128,417,790	22,926,693	25,294,906	5,308,674	6,295,077	2,555,637	9,006,440	3,288,675	2,654,145	321,658	1,458,515	985,238	108,859	2,744,960	28,494,243	5,632,605
29	kWh	1,838,616,537	849,377,119	207,120,860	302,596,842	46,807,468	55,850,126	40,443,766	158,789,004	64,199,975	57,865,838	2,419,760	4,641,780	11,093,716	638,371	36,771,912	0	0
30	kW	2,311,574	0	423,995	933,091	0	229,367	0	355,444	133,595	105,798	0	0	0	0	130,284	0	0
31	Customer	1,387,536	1,180,248	124,716	7,380	9,792	8,856	2,796	432	60	24	588	51,636	612	372	24	0	0

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE L-01 ALLOCATED COST PER BILLING UNIT OF DEC - TEST YEAR (HYPOTHETICAL RATE CLASSES)
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

Amended Filing

Exhibit MC-12
PAGE 2 OF 7
Large Load COSS and Rate Design

(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
Line No.	Description	Total	NM Rate 01 - Residential	NM Rate 03 - Small General Service	NM Rate 04 - General Service	NM Rate 05 - Irrigation	NM Rate 07 - City and County	NM Rate 08 - Water/Sewage Pumping	NM Rate 09 - Large Power	NM Rate 10 - Military Service A	NM Rate 10 - Military Service B	NM Rate 11 - Street Lighting	NM Rate 12 - Private Area Lighting	NM Rate 19 - Seasonal Agriculture	NM Rate 25 - Recreational Lighting	NM Rate 26 - State University	NM Rate 50 - New Rate Data Center	NM Rate 51 - New Rate AI Center
DEMAND COMPONENTS (\$/kWh)																		
32	DEMAND PRODUCTION - 4CP-A&E	0.046228	0.047877	0.036683	0.030346	0.036596	0.037539	0.020155	0.019254	0.023589	0.021233	0.015701	0.015701	0.019993	0.027802	0.025923	0.000000	0.000000
33	DEMAND PRODUCTION - 4CP	0.014611	0.014897	0.011538	0.008636	0.011512	0.011795	0.006577	0.006302	0.007589	0.006651	0.000000	0.000000	0.006530	0.008843	0.008296	0.000000	0.000000
34	DEMAND PRODUCTION - 12CP-A&E	0.000112	0.001111	0.000083	0.000079	0.000077	0.000097	0.000042	0.000049	0.000053	0.000046	0.000038	0.000038	0.000038	0.000152	0.000069	0.000000	0.000000
35	DEMAND TRANSMISSION	0.013929	0.014483	0.011322	0.005693	0.011207	0.011721	0.006645	0.006508	0.007607	0.006870	0.000465	0.000599	0.006496	0.010068	0.008428	0.000000	0.000000
36	DEMAND DISTRIBUTION LOAD DISPATCHING	0.007022	0.008857	0.006929	0.005693	0.008802	0.010241	0.004615	0.003746	0.000000	0.000000	0.000419	0.005779	0.011413	0.026774	0.007704	0.000000	0.000000
37	DEMAND DISTRIBUTION SUBSTATION PRIMARY	0.004359	0.005497	0.004301	0.003534	0.005464	0.006357	0.002864	0.002325	0.000000	0.000000	0.002805	0.003587	0.007084	0.016618	0.004781	0.000000	0.000000
38	DEMAND DISTRIBUTION SUBSTATION SECONDARY	0.001468	0.002113	0.001536	0.000921	0.002367	0.001636	0.000721	0.000291	0.000000	0.000000	0.000035	0.000812	0.002015	0.005121	0.000000	0.000000	0.000000
39	DEMAND DISTRIBUTION OVERHEAD PRIMARY	0.002795	0.003526	0.002758	0.002266	0.003504	0.004077	0.001837	0.001491	0.000000	0.000000	0.001799	0.002300	0.004543	0.010658	0.003066	0.000000	0.000000
40	DEMAND DISTRIBUTION OVERHEAD SECONDARY	0.001128	0.001623	0.001180	0.000708	0.001819	0.001257	0.000554	0.000223	0.000000	0.000000	0.000488	0.000624	0.001549	0.003935	0.000000	0.000000	0.000000
41	DEMAND DISTRIBUTION UNDERGROUND PRIMARY	0.003346	0.004220	0.003302	0.002713	0.004194	0.004880	0.002199	0.001785	0.000000	0.000000	0.002153	0.002754	0.005438	0.012758	0.003671	0.000000	0.000000
42	DEMAND DISTRIBUTION UNDERGROUND SECONDARY	0.002013	0.002896	0.002105	0.001263	0.003245	0.002243	0.000989	0.000398	0.000000	0.000000	0.000870	0.001113	0.002762	0.007019	0.000000	0.000000	0.000000
43	DEMAND DISTRIBUTION LINE TRANSFORMER PRIMARY	0.000160	0.000206	0.000161	0.000133	0.000205	0.000239	0.000108	0.000087	0.000000	0.000000	0.000105	0.000135	0.000266	0.000624	0.000000	0.000000	0.000000
44	DEMAND DISTRIBUTION LINE TRANSFORMER SECONDARY	0.004901	0.007051	0.005127	0.003675	0.007901	0.005461	0.002408	0.000970	0.000000	0.000000	0.002119	0.002709	0.006727	0.017091	0.000000	0.000000	0.000000
		0.102073	0.113357	0.087026	0.070059	0.086892	0.097542	0.049714	0.043430	0.038838	0.035001	0.031696	0.036151	0.074855	0.147462	0.061938	0.000000	0.000000
DEMAND COMPONENTS (\$/kW)																		
45	DEMAND PRODUCTION - 4CP-A&E	36.769312	0.000000	17.919650	9.841048	0.000000	9.140614	0.000000	8.601582	11.336052	11.613517	0.000000	0.000000	0.000000	0.000000	7.316581	0.000000	0.000000
46	DEMAND PRODUCTION - 4CP	11.621779	0.000000	5.636406	3.124793	0.000000	2.871958	0.000000	2.815271	3.646897	3.746949	0.000000	0.000000	0.000000	0.000000	2.341626	0.000000	0.000000
47	DEMAND PRODUCTION - 12CP-A&E	0.089390	0.000000	0.040760	0.025744	0.000000	0.023550	0.000000	0.021974	0.025425	0.025411	0.000000	0.000000	0.000000	0.000000	0.019495	0.000000	0.000000
48	DEMAND TRANSMISSION	11.079462	0.000000	5.530903	3.143349	0.000000	2.854047	0.000000	2.907238	3.655657	3.757793	0.000000	0.000000	0.000000	0.000000	2.378638	0.000000	0.000000
49	DEMAND DISTRIBUTION LOAD DISPATCHING	5.585354	0.000000	3.384684	1.846191	0.000000	2.493733	0.000000	1.673463	0.000000	0.000000	0.000000	0.000000	0.000000	2.174277	0.000000	0.000000	0.000000
50	DEMAND DISTRIBUTION SUBSTATION PRIMARY	3.466756	0.000000	2.100829	1.145906	0.000000	1.547828	0.000000	1.036696	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.349545	0.000000	0.000000
51	DEMAND DISTRIBUTION SUBSTATION SECONDARY	1.167903	0.000000	0.750350	0.298779	0.000000	0.398391	0.000000	0.129842	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
52	DEMAND DISTRIBUTION OVERHEAD PRIMARY	2.223286	0.000000	1.347283	0.734862	0.000000	0.992638	0.000000	0.668127	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.865477	0.000000	0.000000
53	DEMAND DISTRIBUTION OVERHEAD SECONDARY	0.897486	0.000000	0.571621	0.223603	0.000000	0.306151	0.000000	0.099780	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
54	DEMAND DISTRIBUTION UNDERGROUND PRIMARY	2.661385	0.000000	1.612780	0.879698	0.000000	1.188248	0.000000	0.797394	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.036029	0.000000	0.000000
55	DEMAND DISTRIBUTION UNDERGROUND SECONDARY	1.600887	0.000000	1.028531	0.409548	0.000000	0.546088	0.000000	0.177979	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
56	DEMAND DISTRIBUTION LINE TRANSFORMER PRIMARY	0.127295	0.000000	0.078871	0.043020	0.000000	0.058109	0.000000	0.038995	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
57	DEMAND DISTRIBUTION LINE TRANSFORMER SECONDARY	3.898188	0.000000	2.504493	0.997295	0.000000	1.329735	0.000000	0.433382	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		81.189475	0.000000	42.512163	22.719617	0.000000	23.751092	0.000000	19.401722	18.664031	19.143672	0.000000	0.000000	0.000000	0.000000	17.491668	0.000000	0.000000
ENERGY COMPONENTS (\$/kWh)																		
58	ENERGY - OTHER	0.015656	0.010964	0.010967	0.010936	0.010967	0.010961	0.010910	0.010846	0.010541	0.009901	0.010963	0.010964	0.010951	0.010962	0.010666	0.000000	0.000000
59	ENERGY - FUEL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		0.015656	0.010964	0.010967	0.010936	0.010967	0.010961	0.010910	0.010846	0.010541	0.009901	0.010963	0.010964	0.010951	0.010962	0.010666	0.000000	0.000000
CUSTOMER COMPONENTS (\$/ANNUAL CUSTOMERS)																		
60	CUSTOMER OTHER	0.936759	0.831528	1.352760	13.313782	2.159674	0.291868	0.290407	13.761893	0.338572	0.338572	0.256648	0.337090	9.839282	0.292324	0.338572	0.000000	0.000000
61	CUSTOMER DEPOSITS	-0.075849	-0.075856	-0.075856	-0.075856	-0.075856	-0.074520	-0.075856	-0.075856	-0.075856	-0.075856	-0.075856	-0.075856	-0.075856	-0.075856	-0.075856	0.000000	0.000000
62	CUSTOMER 369-SERVICES	2.155225	2.069304	2.406904	8.400451	2.406908	2.406904	8.391806	19.468286	0.000000	0.000000	0.000000	2.069304	2.406941	2.406825	0.000000	0.000000	0.000000
63	CUSTOMER 370-METERS	10.323299	10.302827	9.300661	39.266752	10.375905	10.021312	11.159753	601.050048	1,333.984690	1,301.448478	4.517234	0.000000	10.544115	9.179842	2,033.554830	0.000000	0.000000
64	CUSTOMER 371-INSTALL ON CUST PREM	0.672366	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	18.067485	0.000000	0.000000	0.000000	0.000000	0.000000
65	CUSTOMER 373-STREET LIGHTS	0.150757	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	355.750262	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
66	CUSTOMER 902-METER READING EXP	2.015934	2.001831	2.469306	5.139321	3.562413	3.836683	3.256257	4.777960	7.907022	7.907022	0.000000	0.000000	4.147311	3.445381	7.907022	0.000000	0.000000
67	CUSTOMER 903-CUST REC AND COLLECTIONS	3.384585	3.384907	3.384907	3.384907	3.384907	3.325281	3.384907	3.384907	3.384907	3.384907	3.384907	3.384907	3.384907	3.384907	3.384907	0.000000	0.000000
		19.565077	18.514541	18.863312	69.429356	21.839951	19.806528	26.409274	642.390268	1,345.539335	1,313.003123	363.831194	23.782930	30.246698	18.631422	2,045.109475	0.000000	0.000000
OTHER																		
68	Other (\$/kWh)	0.001027	0.001143	0.001341	0.000905	0.000987	0.001070	0.000740	0.000696	0.000589	0.000421	0.001860	0.002534	0.001336	0.001244	0.000709	0.000000	0.000000
69	Other (\$/kW)	0.817013	0.000000	0.655183	0.293333	0.000000	0.260630	0.000000	0.310794	0.283029	0.230211	0.000000	0.000000	0.000000	0.000000	0.200235	0.000000	0.000000
70	Other (\$/Annual Customer)	1.3611	0.8224	2.2274	37.0876	4.7177	6.7502	10.7013	255.7175	630.1879	1,014.8275	7.6550	0.2278	24.2123	2.1352	1,086.9756	0.0000	0.0000

Rate Design - Rate No. 50, High Load Factor Power Service

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT		Notes
1	A	Marginal Generation Cost (\$/kW-yr)	\$	91.79	
2	B	On-Peak Recovery %		61.30%	
3	C	On-Peak Hours		4	
4	D	Expected On-Peak Load Factor		87.41%	
5	E	On-Peak Days		87 (Include holidays)	
6	P	Price for On-Peak Adder (\$/kWh) Where: $P = (A * B * L) / (C * D * E)$	\$	0.13872	75% = L
7		Price for On-Peak Adder (\$/kW)	\$	3.52	25%

Rate Design		Units	Rate	Base Revenues
8	Target Revenue			\$ 28,494,243
9	Customer Charge	12	\$3,769.20	45,230
10	Net Target Revenue			\$ 28,449,013
11	On-Peak Energy Adder	29,499,180	\$0.13872	\$ 4,092,126
12	Off-Peak Energy Charge	248,200,000	\$0.01259	3,125,946
13	Non-Summer Energy Charge	496,400,000	\$0.01259	6,251,893
14	Demand Charge, Summer, On-Peak Adder	46,115	\$3.52	162,325
15	Demand Charge, Summer, Off-Peak	388,000	\$16.26	6,307,769
16	Demand Charge, Non-Summer	776,000	\$10.97	8,508,954
17	Total Base Revenues	744,600,000		\$ 28,494,243
18	Difference from Target Revenues			\$ -
19	Rate Tilt (Demand \$ to Energy \$) - %		10.00%	
20	Rate Tilt (Demand \$ to Energy \$) - \$		\$0.00835	
21	Difference from Target Adjustment		\$0.00000	
22	DEC Customer Component Cost		\$45,230	
23	DEC Customer Component Cost in Customer Charge		100.000%	
24	DEC Energy - Other Component Unit Cost		\$0.01038	
25	DEMAND COMPONENTS (\$/kW) for Summer Months		<u>COS Data</u>	
26	System Load Factor		48.6129%	
27	Total DEMAND PRODUCTION - 4CP-A&E		\$84,994,986	
28	Total DEMAND TRANSMISSION		\$25,610,996	
29	Rate 50 Excess Demand Allocation Factor		4.0140%	
30	DEMAND PRODUCTION - 4CP-A&E and DEMAND TRANSMISSION (Excess Related)		\$2,281,435	
31	Total Demand Unit Cost - Summer, Off-Peak		\$5.292	
32	DEMAND PRODUCTION - 4CP		\$4,254,136	
33	DEMAND COMPONENTS (\$/kW) in All Months		<u>COS Data</u>	
34	DEMAND PRODUCTION - 4CP-A&E (Average Related)		\$11,164,367	
35	DEMAND PRODUCTION - 12CP-A&E		\$33,832	
32	DEMAND TRANSMISSION - (Average Related)		\$2,983,391	
36	Total Demand Unit Cost - All Months		\$10.965	
37	Final Rates For Rate Schedules			
38	Customer Charge		\$3,769.20 per meter	
39	Demand Charge, Summer, On-Peak		\$19.78 per kW	
40	Demand Charge, Summer, Off-Peak		\$16.26 per kW	
41	Demand Charge, Non-Summer		\$10.97 per kW	
42	Energy Charge, Summer, On-Peak		\$0.15131 per kWh	
43	Energy Charge, Summer, Off-Peak		\$0.01259 per kWh	
44	Energy Charge, Non-Summer		\$0.01259 per kWh	

Rate Design - Rate No. 50, High Load Factor Power Service - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
3	On-Peak Load Factor	88.85%	85.98%	85.98%	88.85%	87.41%
4	On-Peak Energy Used	7,239,167	7,672,849	7,005,645	7,583,889	29,501,550
5	On-Peak Maximum Class Demand	97,000.00	97,000.00	97,000.00	97,000.00	96,981.72

TRUE
TRUE

\$4,254,451 <<on-peak adder revenue
\$4,254,136 << 4cp production cost
100%

\$14,979,047 << demand charge revenue
\$20,717,161 <<demand-related costs
72%

\$6,307,743 <<summer differential revenue
\$6,535,571 <<summer demand related cost
97%

Rate Design - Rate No. 51, Large Load Power Service

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT		Notes
1	A	Marginal Generation Cost (\$/kW-yr)	\$	91.79	
2	B	On-Peak Recovery %		58.66%	
3	C	On-Peak Hours		4	
4	D	Expected On-Peak Load Factor		51.01%	
5	E	On-Peak Days		87 (Include holidays)	
6	P	Price for On-Peak Adder (\$/kWh) Where: $P = (A * B * L) / (C * D * E)$	\$	0.22748	75% = L
7		Price for On-Peak Adder (\$/kW)	\$	3.37	25%

Rate Design		Units	Rate	Base Revenues
8	Target Revenue			\$ 5,632,605
9	Customer Charge	12	\$1,328.98	15,948
10	Net Target Revenue			\$ 5,616,657
11	On-Peak Energy Adder	3,904,303	\$0.22748	\$ 888,151
12	Off-Peak Energy Charge	32,850,000	\$0.01409	462,723
13	Non-Summer Energy Charge	65,700,000	\$0.01409	925,447
14	Demand Charge, Summer, On-Peak Adder	10,459	\$3.37	35,247
15	Demand Charge, Summer, Off-Peak	88,000	\$25.16	2,214,411
16	Demand Charge, Non-Summer	176,000	\$6.20	1,090,678
17	Total Base Revenues	98,550,000		\$ 5,632,605
18	Difference from Target Revenues			\$ -
19	Rate Tilt (Demand \$ to Energy \$) - %		10.00%	
20	Rate Tilt (Demand \$ to Energy \$) - \$		\$0.01398	
21	Difference from Target Adjustment		\$0.00000	
22	DEC Customer Component Cost		\$15,948	
23	DEC Customer Component Cost in Customer Charge		100.000%	
24	DEC Energy - Other Component Unit Cost		\$0.01038	
25	DEMAND COMPONENTS (\$/kW) for Summer Months		<u>COS Data</u>	
26	System Load Factor		48.6129%	
27	Total DEMAND PRODUCTION - 4CP-A&E		\$84,994,986	
28	Total DEMAND TRANSMISSION		\$25,610,996	
29	Rate 50 Excess Demand Allocation Factor		3.2629%	
30	DEMAND PRODUCTION - 4CP-A&E and DEMAND TRANSMISSION (Excess Related)		\$1,854,524	
31	Total Demand Unit Cost - Summer, Off-Peak		\$18.967	
32	DEMAND PRODUCTION - 4CP		\$921,002	
33	DEMAND COMPONENTS (\$/kW) in All Months		<u>COS Data</u>	
34	DEMAND PRODUCTION - 4CP-A&E (Average Related)		\$1,477,642	
35	DEMAND PRODUCTION - 12CP-A&E		\$9,314	
32	DEMAND TRANSMISSION - (Average Related)		\$330,842	
36	Total Demand Unit Cost - All Months		\$6.197	
37	Final Rates For Rate Schedules			
38	Customer Charge		\$1,328.98 per meter	
39	Demand Charge, Summer, On-Peak		\$28.53 per kW	
40	Demand Charge, Summer, Off-Peak		\$25.16 per kW	
41	Demand Charge, Non-Summer		\$6.20 per kW	
42	Energy Charge, Summer, On-Peak		\$0.24157 per kWh	
43	Energy Charge, Summer, Off-Peak		\$0.01409 per kWh	
44	Energy Charge, Non-Summer		\$0.01409 per kWh	

Rate Design - Rate No. 51, Large Load Power Service - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
3	On-Peak Load Factor	51.85%	50.17%	50.17%	51.85%	51.01%
4	On-Peak Energy Used	958,125	1,015,524	927,218	1,003,750	3,904,617
5	On-Peak Maximum Class Demand	22,000.00	22,000.00	22,000.00	22,000.00	21,995.85

TRUE
TRUE

\$923,398 <<on-peak adder revenue
\$921,002 << 4cp production cost
100%

\$3,340,336 << demand charge revenue
\$4,593,323 <<demand-related costs
73%

\$2,592,469 <<summer differential revenue
\$2,775,526 <<summer demand related cost
93%

Time-Of-Day Data

Marginal Generation Cost per kW	\$ 91.79				
Jun through September On-Peak Period					
Start Month	6/1/2025	7/1/2025	8/1/2025	9/1/2025	
End Month	7/1/2025	8/1/2025	9/1/2025	10/1/2025	Total
On-Peak Days in Test Year months.	21	23	21	22	87
Days in Month	30	31	31	30	122
Hours in Month	720	744	744	720	2928
					348
					0.11885246

ORIGINAL RATE NO. 52

PEAK TIME REBATE PILOT

APPLICABILITY

This Peak Time Rebate ("PTRP") Credit provided by this rate schedule is applicable to bills for electric service provided under Rate No. 01 Residential Service Rate. Customers must have an existing Advanced Metering System meter installed to participate. To be eligible for a PTRP Credit, the customer must enroll for the consecutive months of May through October ("PTRP Season") during the pilot period and agree to receive PTRP notifications via the preferred communication method listed on the account.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

The reduction in energy use during Company-called PTRP events, relative to each Customer's baseline energy use, as determined by the Company, will be multiplied by the PTRP Credit rate to calculate the incentive credit presented on the monthly bill. Energy usage for all hours will be charged at the applicable Rate No. 01 rate.

MONTHLY RATES

PTRP Credit Rate, per kWh	See EPE's On-Peak Monthly Energy Payment Rate, filed pursuant to §17.9.570.11(B)(1)(a) NMAC, Rate No. 16 Purchased Power Service.
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To receive the PTRP Credit, the Customer must reduce energy use during a PTRP Event. Such event will be a four-consecutive-hour window between the hours of 3:00 PM to 7:00 PM. Events will not be called on holidays. Holidays are New Year's Day on January 1; Memorial Day, the last Monday in May; Independence Day on July 4; Labor Day, the first Monday in September; Thanksgiving Day, the fourth Thursday in November; and Christmas Day on December 25. If a holiday falls on a Saturday, the preceding Friday will be designated the holiday. If a holiday falls on a Sunday, the following Monday will be designated the holiday.

Advice Notice No. 317

Signature/Title /s/ James Schichtl
James Schichtl
Vice President – Customer and
Regulatory Solutions

ORIGINAL RATE NO. 52

PEAK TIME REBATE PILOT

MONTHLY MINIMUM CHARGE

The PTRP Credit presented on the monthly bill shall be limited so that the Monthly Minimum Charge provision of Schedule No. 01 Residential Service Rate is followed.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

The Company initiates PTRP events with an event notification to participating Customers the day prior to the PTRP event. Participating Customers must choose at least one method for receipt of notification: email, text, or another available option. The Company will not call PTRP events for more than two consecutive days.

The Customer may unsubscribe from the PTRP event notifications at any time after the PTRP Season. If the Customer unsubscribes, they will receive credit only for those events for which they are enrolled and receive notifications.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule are subject to proration adjustments.

Advice Notice No. 317

Signature/Title /s/ James Schichtl
James Schichtl
Vice President – Customer and
Regulatory Solutions

Amended Filing
BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE APPLICATION)
OF EL PASO ELECTRIC COMPANY FOR)
REVISION OF ITS RETAIL ELECTRIC)
RATES PURSUANT TO ADVICE NOTICE)
NO. 317)**

Case No. 25-00082-UT

**DECLARATION OF MANUEL CARRASCO IN SUPPORT OF THE FOREGOING
AMENDED FILING DIRECT TESTIMONY**

I, *Manuel Carrasco* pursuant to Rule 1-011 NMRA, state as follows:

1. I affirm in writing under penalty of perjury under the laws of the State of New Mexico that the following statements are true and correct.

2. I am over 18 years of age and have personal knowledge of the facts stated herein. I am employed by El Paso Electric Company ("EPE" or "the Company") as the *Manager of Rate Research*.

3. I have reviewed the foregoing Amended Filing Direct Testimony of Manuel Carrasco, and the exhibits, schedules, and workpapers sponsored by me and I confirm, to the best of my knowledge, that those materials are complete, accurate, internally consistent, and consistent with the Amended Application.

4. The foregoing Amended Filing Direct Testimony of Manuel Carrasco, together with all exhibits sponsored therein and attached thereto, is true and accurate based on my knowledge and belief.

5. I submit this Declaration, based upon my personal knowledge and upon information and belief, in support of EPE's *Amended Application for Revisions of Its Retail Electric Rates Pursuant to Advice Notice No. 317*.

Amended Filing

FURTHER, DECLARANT SAYETH NAUGHT.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 6, 2026.

/s/ Manuel Carrasco
MANUEL CARRASCO