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BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR REVISION OF ITS RETAIL ELECTRIC RATES PURSUANT TO ADVICE NOTICE NO. 317

Docket No. 25-00082-UT

EL PASO ELECTRIC COMPANY,

Applicant.

EL PASO ELECTRIC COMPANY'S
NOTICE OF ERRATA AND FILING OF REPLACEMENT EXHIBITS

El Paso Electric Company ("EPE" or "Company") respectfully submits this Notice of Errata and Filing of Replacement Exhibits ("Notice"). EPE discovered or was made aware of the following four issues in the attachments to its Application for Revision of Retail Electric Rates filed March 27, 2026 ("Application"):

1. Exhibit JJS-1 to the testimony of John J. Spanos (PDF pages 915 to 1283 in PRCe360) inadvertently contained the wrong document. Rather than Mr. Spanos' qualifications, the incorrect attachment contained the depreciation study to which Mr. Spanos testifies. **Exhibit A** to this Notice contains a replacement Exhibit JJS-1 with the correct document.
2. Table AH-7 in the Direct Testimony of Adrian Hernandez (PDF page 1973 in PRCe360) is difficult to read. **Exhibit B** to this Notice contains the corrected pages of Mr. Hernandez' testimony.
3. Schedule A-3 (PDF pages 2324 to 2335 in PRCe360) did not follow the correct format, included more information than required by Rule 17.9.530 NMAC, and incorrectly

labeled the document in the upper right-hand corner of each page of the document. A replacement Schedule A-3 in the correct format is attached as **Exhibit C** to this Notice.

4. The Application inadvertently omitted several of the workpapers completed by EPE. Specifically, the workpapers attached to the Application (PDF pages 3317 to 3937 in PRCe360) included only workpaper O and workpapers for individual witnesses Nelson, Soto, and Carrasco. Attached as **Exhibit D** is a replacement set of workpapers that includes workpapers A, G, H, J, K, M, O, and P, along with the workpapers for the individual witnesses. Workpaper O and the individual witness workpapers are unchanged, but EPE is including a complete set of workpapers for the convenience of the Commission, the Hearing Examiners, and the parties.

EPE requests that these corrected pages and replacement exhibits (Exhibits A through D to this Notice) be substituted for the incorrect versions filed with EPE's Application on March 27, 2026. Neither Staff, other parties, nor the Commission were prejudiced by this error because service of the corrected versions was made in advance of any deadlines being adopted by the Hearing Examiners. This Notice is being filed for completeness and accuracy of the record in this docket.

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EXHIBIT A

SPANOS REPLACEMENT EXHIBIT JJS-1

PAGES 915 – 1,283

Exhibit JJS-1 REPLACEMENT – Statement of Qualifications

JOHN SPANOS

DEPRECIATION EXPERIENCE

Q. Please state your name.

A. My name is John J. Spanos.

Q. What is your educational background?

A. I have Bachelor of Science degrees in Industrial Management and Mathematics from Carnegie-Mellon University and a Master of Business Administration from York College.

Q. Do you belong to any professional societies?

A. Yes. I am a member and past President of the Society of Depreciation Professionals and a member of the American Gas Association/Edison Electric Institute Industry Accounting Committee.

Q. Do you hold any special certification as a depreciation expert?

A. Yes. The Society of Depreciation Professionals has established national standards for depreciation professionals. The Society administers an examination to become certified in this field. I passed the certification exam in September 1997 and was recertified in August 2003, February 2008, January 2013, February 2018 and February 2023.

Q. Please outline your experience in the field of depreciation.

A. In June 1986, I was employed by Gannett Fleming Valuation and Rate Consultants, Inc. as a Depreciation Analyst. During the period from June 1986 through December 1995, I helped prepare numerous depreciation and original cost studies for utility companies in various industries. I helped perform depreciation studies for the following telephone companies: United Telephone of Pennsylvania, United Telephone of New Jersey, and Anchorage Telephone Utility. I helped perform depreciation studies for the following companies in

the railroad industry: Union Pacific Railroad, Burlington Northern Railroad, and Wisconsin Central Transportation Corporation.

I helped perform depreciation studies for the following organizations in the electric utility industry: Chugach Electric Association, The Cincinnati Gas and Electric Company (CG&E), The Union Light, Heat and Power Company (ULH&P), Northwest Territories Power Corporation, and the City of Calgary - Electric System.

I helped perform depreciation studies for the following pipeline companies: TransCanada Pipelines Limited, Trans Mountain Pipe Line Company Ltd., Interprovincial Pipe Line Inc., Nova Gas Transmission Limited and Lakehead Pipeline Company.

I helped perform depreciation studies for the following gas utility companies: Columbia Gas of Pennsylvania, Columbia Gas of Maryland, The Peoples Natural Gas Company, T. W. Phillips Gas & Oil Company, CG&E, ULH&P, Lawrenceburg Gas Company and Penn Fuel Gas, Inc.

I helped perform depreciation studies for the following water utility companies: Indiana-American Water Company, Consumers Pennsylvania Water Company and The York Water Company; and depreciation and original cost studies for Philadelphia Suburban Water Company and Pennsylvania-American Water Company.

In each of the above studies, I assembled and analyzed historical and simulated data, performed field reviews, developed preliminary estimates of service life and net salvage, calculated annual depreciation, and prepared reports for submission to state public utility commissions or federal regulatory agencies. I performed these studies under the general direction of William M. Stout, P.E.

In January 1996, I was assigned to the position of Supervisor of Depreciation Studies. In July 1999, I was promoted to the position of Manager, Depreciation and

Valuation Studies. In December 2000, I was promoted to the position as Vice-President of Gannett Fleming Valuation and Rate Consultants, Inc., in April 2012, I was promoted to the position as Senior Vice President of the Valuation and Rate Division of Gannett Fleming Inc. (now doing business as Gannett Fleming Valuation and Rate Consultants, LLC) and in January of 2019, I was promoted to my present position of President of Gannett Fleming Valuation and Rate Consultants, LLC. In my current position I am responsible for conducting all depreciation, valuation and original cost studies, including the preparation of final exhibits and responses to data requests for submission to the appropriate regulatory bodies.

Since January 1996, I have conducted depreciation studies similar to those previously listed including assignments for Pennsylvania-American Water Company; Aqua Pennsylvania; Kentucky-American Water Company; Virginia-American Water Company; Indiana-American Water Company; Iowa-American Water Company; New Jersey-American Water Company; Hampton Water Works Company; Omaha Public Power District; Enbridge Pipe Line Company; Inc.; Columbia Gas of Virginia, Inc.; Virginia Natural Gas Company National Fuel Gas Distribution Corporation - New York and Pennsylvania Divisions; The City of Bethlehem - Bureau of Water; The City of Coatesville Authority; The City of Lancaster - Bureau of Water; Peoples Energy Corporation; The York Water Company; Public Service Company of Colorado; Enbridge Pipelines; Enbridge Gas Distribution, Inc.; Reliant Energy-HLP; Massachusetts-American Water Company; St. Louis County Water Company; Missouri-American Water Company; Chugach Electric Association; Alliant Energy; Oklahoma Gas & Electric Company; Nevada Power Company; Dominion Virginia Power; NUI-Virginia Gas Companies; Pacific Gas & Electric Company; PSI Energy; NUI - Elizabethtown Gas Company; Cinergy Corporation – CG&E; Cinergy

Corporation – ULH&P; Columbia Gas of Kentucky; South Carolina Electric & Gas Company; Idaho Power Company; El Paso Electric Company; Aqua North Carolina; Aqua Ohio; Aqua Texas, Inc.; Aqua Illinois, Inc.; Ameren Missouri; Central Hudson Gas & Electric; Centennial Pipeline Company; CenterPoint Energy-Arkansas; CenterPoint Energy – Oklahoma; CenterPoint Energy – Entex; CenterPoint Energy - Louisiana; NSTAR – Boston Edison Company; Westar Energy, Inc.; United Water Pennsylvania; PPL Electric Utilities; PPL Gas Utilities; Wisconsin Power & Light Company; TransAlaska Pipeline; Avista Corporation; Northwest Natural Gas; Allegheny Energy Supply, Inc.; Public Service Company of North Carolina; South Jersey Gas Company; Duquesne Light Company; MidAmerican Energy Company; Laclede Gas; Duke Energy Company; E.ON U.S. Services Inc.; Elkton Gas Services; Anchorage Water and Wastewater Utility; Kansas City Power and Light; Duke Energy North Carolina; Duke Energy South Carolina; Monongahela Power Company; Potomac Edison Company; Duke Energy Ohio Gas; Duke Energy Kentucky; Duke Energy Indiana; Duke Energy Progress; Northern Indiana Public Service Company; Tennessee- American Water Company; Columbia Gas of Maryland; Maryland-American Water Company; Bonneville Power Administration; NSTAR Electric and Gas Company; EPCOR Distribution, Inc.; B. C. Gas Utility, Ltd; Entergy Arkansas; Entergy Texas; Entergy Mississippi; Entergy Louisiana; Entergy Gulf States Louisiana; the Borough of Hanover; Louisville Gas and Electric Company; Kentucky Utilities Company; Madison Gas and Electric; Central Maine Power; PEPCO; PacifiCorp; Minnesota Energy Resource Group; Jersey Central Power & Light Company; Cheyenne Light, Fuel and Power Company; United Water Arkansas; Central Vermont Public Service Corporation; Green Mountain Power; Portland General Electric Company; Atlantic City Electric; Nicor Gas Company; Black Hills Power; Black Hills Colorado Gas; Black Hills Energy Arkansas, Inc.; Black Hills Kansas

Gas; Black Hills Service Company; Black Hills Utility Holdings; Public Service Company of Oklahoma; City of Dubois; Peoples Gas Light and Coke Company; North Shore Gas Company; Connecticut Light and Power; New York State Electric and Gas Corporation; Rochester Gas and Electric Corporation; Greater Missouri Operations; Tennessee Valley Authority; Omaha Public Power District; Indianapolis Power & Light Company; Vermont Gas Systems, Inc.; Metropolitan Edison; Pennsylvania Electric; West Penn Power; Pennsylvania Power; PHI Service Company - Delmarva Power and Light; Atmos Energy Corporation; Citizens Energy Group; PSE&G Company; Berkshire Gas Company; Alabama Gas Corporation; Mid-Atlantic Interstate Transmission, LLC; SUEZ Water; WEC Energy Group; Rocky Mountain Natural Gas, LLC; Illinois-American Water Company; Northern Illinois Gas Company; Public Service of New Hampshire; FirstEnergy Service Corporation; Northeast Ohio Natural Gas Corporation; Blue Granite Water Company; Spire Missouri, Inc.; Dominion Energy South Carolina, Inc.; South FirstEnergy Operating Companies; Dayton Power and Light Company; Liberty Utilities; East Kentucky Power Cooperative; Bangor Natural Gas; Hanover Borough Municipal Water Works; West Virginia American Water Company; Evergy Metro; Evergy Missouri West; Granite State Electric; Bluegrass Water; The Borough of Ambler; Newtown Artesian Water Company and Connecticut Water Company.

My additional duties include determining final life and salvage estimates, conducting field reviews, presenting recommended depreciation rates to management for its consideration and supporting such rates before regulatory bodies.

Q. Have you submitted testimony to any state utility commission on the subject of utility plant depreciation?

A. Yes. I have submitted testimony to the Pennsylvania Public Utility Commission; the

Commonwealth of Kentucky Public Service Commission; the Public Utilities Commission of Ohio; the Nevada Public Utility Commission; the Public Utilities Board of New Jersey; the Missouri Public Service Commission; the Massachusetts Department of Telecommunications and Energy; the Alberta Energy & Utility Board; the Idaho Public Utility Commission; the Louisiana Public Service Commission; the State Corporation Commission of Kansas; the Oklahoma Corporate Commission; the Public Service Commission of South Carolina; Railroad Commission of Texas – Gas Services Division; the New York Public Service Commission; Illinois Commerce Commission; the Indiana Utility Regulatory Commission; the California Public Utilities Commission; the Federal Energy Regulatory Commission ("FERC"); the Arkansas Public Service Commission; the Public Utility Commission of Texas; Maryland Public Service Commission; Washington Utilities and Transportation Commission; The Tennessee Regulatory Commission; the Regulatory Commission of Alaska; Minnesota Public Utility Commission; Utah Public Service Commission; District of Columbia Public Service Commission; the Mississippi Public Service Commission; Delaware Public Service Commission; Virginia State Corporation Commission; Colorado Public Utility Commission; Oregon Public Utility Commission; South Dakota Public Utilities Commission; Wisconsin Public Service Commission; Wyoming Public Service Commission; the Public Service Commission of West Virginia; Maine Public Utility Commission; Iowa Utility Board; Connecticut Public Utilities Regulatory Authority; New Mexico Public Regulation Commission; Commonwealth of Massachusetts Department of Public Utilities; Rhode Island Public Utilities Commission and the North Carolina Utilities Commission.

Q. Have you had any additional education relating to utility plant depreciation?

A. Yes. I have completed the following courses conducted by Depreciation Programs, Inc.:

"Techniques of Life Analysis," "Techniques of Salvage and Depreciation Analysis," "Forecasting Life and Salvage," "Modeling and Life Analysis Using Simulation," and "Managing a Depreciation Study." I have also completed the "Introduction to Public Utility Accounting" program conducted by the American Gas Association.

Q. Does this conclude your qualification statement?

A. Yes.

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY

	Year	Jurisdiction	Docket No.	Client Utility	Subject
01.	1998	PA PUC	R-00984375	City of Bethlehem – Bureau of Water	Original Cost and Depreciation
02.	1998	PA PUC	R-00984567	City of Lancaster	Original Cost and Depreciation
03.	1999	PA PUC	R-00994605	The York Water Company	Depreciation
04.	2000	D.T.&E.	DTE 00-105	Massachusetts-American Water Company	Depreciation
05.	2001	PA PUC	R-00016114	City of Lancaster	Original Cost and Depreciation
06.	2001	PA PUC	R-00017236	The York Water Company	Depreciation
07.	2001	PA PUC	R-00016339	Pennsylvania-American Water Company	Depreciation
08.	2001	OH PUC	01-1228-GA-AIR	Cinergy Corp – Cincinnati Gas & Elect Company	Depreciation
09.	2001	KY PSC	2001-092	Cinergy Corp – Union Light, Heat & Power Co.	Depreciation
10.	2002	PA PUC	R-00016750	Philadelphia Suburban Water Company	Depreciation
11.	2002	KY PSC	2002-00145	Columbia Gas of Kentucky	Depreciation
12.	2002	NJ BPU	GF02040245	NUI Corporation/Elizabethtown Gas Company	Depreciation
13.	2002	ID PUC	IPC-E-03-7	Idaho Power Company	Depreciation
14.	2003	PA PUC	R-0027975	The York Water Company	Depreciation
15.	2003	IN URC	R-0027975	Cinergy Corp – PSI Energy, Inc.	Depreciation
16.	2003	PA PUC	R-00038304	Pennsylvania-American Water Company	Depreciation
17.	2003	MO PSC	WR-2003-0500	Missouri-American Water Company	Depreciation
18.	2003	FERC	ER03-1274-000	NSTAR-Boston Edison Company	Depreciation
19.	2003	NJ BPU	BPU 03080683	South Jersey Gas Company	Depreciation
20.	2003	NV PUC	03-10001	Nevada Power Company	Depreciation
21.	2003	LA PSC	U-27676	CenterPoint Energy – Arkla	Depreciation
22.	2003	PA PUC	R-00038805	Pennsylvania Suburban Water Company	Depreciation
23.	2004	AB En/Util Bd	1306821	EPCOR Distribution, Inc.	Depreciation
24.	2004	PA PUC	R-00038168	National Fuel Gas Distribution Corp (PA)	Depreciation
25.	2004	PA PUC	R-00049255	PPL Electric Utilities	Depreciation
26.	2004	PA PUC	R-00049165	The York Water Company	Depreciation
27.	2004	OK Corp Cm	PUC 200400187	CenterPoint Energy – Arkla	Depreciation
28.	2004	OH PUC	04-680-El-AIR	Cinergy Corp. – Cincinnati Gas and Electric Company	Depreciation
29.	2004	RR Com of TX	GUD#	CenterPoint Energy – Entex Gas Services Div.	Depreciation
30.	2004	NY PUC	04-G-1047	National Fuel Gas Distribution Gas (NY)	Depreciation
31.	2004	AR PSC	04-121-U	CenterPoint Energy – Arkla	Depreciation
32.	2005	IL CC	05-ICC-06	North Shore Gas Company	Depreciation
33.	2005	IL CC	05-ICC-06	Peoples Gas Light and Coke Company	Depreciation
34.	2005	KY PSC	2005-00042	Union Light Heat & Power	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
35.	2005	IL CC	05-0308	MidAmerican Energy Company	Depreciation
36.	2005	MO PSC	GF-2005	Laclede Gas Company	Depreciation
37.	2005	KS CC	05-WSEE-981-RTS	Westar Energy	Depreciation
38.	2005	RR Com of TX	GUD #	CenterPoint Energy – Entex Gas Services Div.	Depreciation
39.	2005	US District Court	Cause No. 1:99-CV-1693-LJM/VSS	Cinergy Corporation	Accounting
40.	2005	OK CC	PUD 200500151	Oklahoma Gas and Electric Company	Depreciation
41.	2005	MA Dept Tele-com & Ergy	DTE 05-85	NSTAR	Depreciation
42.	2005	NY PUC	05-E-934/05-G-0935	Central Hudson Gas & Electric Company	Depreciation
43.	2005	AK Reg Com	U-04-102	Chugach Electric Association	Depreciation
44.	2005	CA PUC	A05-12-002	Pacific Gas & Electric	Depreciation
45.	2006	PA PUC	R-00051030	Aqua Pennsylvania, Inc.	Depreciation
46.	2006	PA PUC	R-00051178	T.W. Phillips Gas and Oil Company	Depreciation
47.	2006	NC Util Cm.	G-5, Sub522	Pub. Service Company of North Carolina	Depreciation
48.	2006	PA PUC	R-00051167	City of Lancaster	Depreciation
49.	2006	PA PUC	R00061346	Duquesne Light Company	Depreciation
50.	2006	PA PUC	R-00061322	The York Water Company	Depreciation
51.	2006	PA PUC	R-00051298	PPL GAS Utilities	Depreciation
52.	2006	PUC of TX	32093	CenterPoint Energy – Houston Electric	Depreciation
53.	2006	KY PSC	2006-00172	Duke Energy Kentucky	Depreciation
54.	2006	SC PSC		SCANA	Accounting
55.	2006	AK Reg Com	U-06-6	Municipal Light and Power	Depreciation
56.	2006	DE PSC	06-284	Delmarva Power and Light	Depreciation
57.	2006	IN URC	IURC43081	Indiana American Water Company	Depreciation
58.	2006	AK Reg Com	U-06-134	Chugach Electric Association	Depreciation
59.	2006	MO PSC	WR-2007-0216	Missouri American Water Company	Depreciation
60.	2006	FERC	IS05-82-002, et al	TransAlaska Pipeline	Depreciation
61.	2006	PA PUC	R-00061493	National Fuel Gas Distribution Corp. (PA)	Depreciation
62.	2007	NC Util Com.	E-7 SUB 828	Duke Energy Carolinas, LLC	Depreciation
63.	2007	OH PSC	08-709-EL-AIR	Duke Energy Ohio Gas	Depreciation
64.	2007	PA PUC	R-00072155	PPL Electric Utilities Corporation	Depreciation
65.	2007	KY PSC	2007-00143	Kentucky American Water Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
66.	2007	PA PUC	R-00072229	Pennsylvania American Water Company	Depreciation
67.	2007	KY PSC	2007-0008	NiSource – Columbia Gas of Kentucky	Depreciation
68.	2007	NY PSC	07-G-0141	National Fuel Gas Distribution Corp (NY)	Depreciation
69.	2008	AK PSC	U-08-004	Anchorage Water & Wastewater Utility	Depreciation
70.	2008	TN Reg Auth	08-00039	Tennessee-American Water Company	Depreciation
71.	2008	DE PSC	08-96	Artesian Water Company	Depreciation
72.	2008	PA PUC	R-2008-2023067	The York Water Company	Depreciation
73.	2008	KS CC	08-WSEE1-RTS	Westar Energy	Depreciation
74.	2008	IN URC	43526	Northern Indiana Public Service Company	Depreciation
75.	2008	IN URC	43501	Duke Energy Indiana	Depreciation
76.	2008	MD PSC	9159	NiSource – Columbia Gas of Maryland	Depreciation
77.	2008	KY PSC	2008-000251	Kentucky Utilities	Depreciation
78.	2008	KY PSC	2008-000252	Louisville Gas & Electric	Depreciation
79.	2008	PA PUC	2008-20322689	Pennsylvania American Water Co. - Wastewater	Depreciation
80.	2008	NY PSC	08-E887/08-00888	Central Hudson	Depreciation
81.	2008	WV TC	VE-080416/VG-8080417	Avista Corporation	Depreciation
82.	2008	IL CC	ICC-09-166	Peoples Gas, Light and Coke Company	Depreciation
83.	2009	IL CC	ICC-09-167	North Shore Gas Company	Depreciation
84.	2009	DC PSC	1076	Potomac Electric Power Company	Depreciation
85.	2009	KY PSC	2009-00141	NiSource – Columbia Gas of Kentucky	Depreciation
86.	2009	FERC	ER08-1056-002	Entergy Services	Depreciation
87.	2009	PA PUC	R-2009-2097323	Pennsylvania American Water Company	Depreciation
88.	2009	NC Util Cm	E-7, Sub 090	Duke Energy Carolinas, LLC	Depreciation
89.	2009	KY PSC	2009-00202	Duke Energy Kentucky	Depreciation
90.	2009	VA St. CC	PUE-2009-00059	Aqua Virginia, Inc.	Depreciation
91.	2009	PA PUC	2009-2132019	Aqua Pennsylvania, Inc.	Depreciation
92.	2009	MS PSC	Docket No. 2011-UA-183	Entergy Mississippi	Depreciation
93.	2009	AK PSC	09-08-U	Entergy Arkansas	Depreciation
94.	2009	TX PUC	37744	Entergy Texas	Depreciation
95.	2009	TX PUC	37690	El Paso Electric Company	Depreciation
96.	2009	PA PUC	R-2009-2106908	The Borough of Hanover	Depreciation
97.	2009	KS CC	10-KCPE-415-RTS	Kansas City Power & Light	Depreciation
98.	2009	PA PUC	R-2009-	United Water Pennsylvania	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
99.	2009	OH PUC		Aqua Ohio Water Company	Depreciation
100.	2009	WI PSC	3270-DU-103	Madison Gas & Electric Company	Depreciation
101.	2009	MO PSC	WR-2010	Missouri American Water Company	Depreciation
102.	2009	AK Reg Cm	U-09-097	Chugach Electric Association	Depreciation
103.	2010	IN URC	43969	Northern Indiana Public Service Company	Depreciation
104.	2010	WI PSC	6690-DU-104	Wisconsin Public Service Corp.	Depreciation
105.	2010	PA PUC	R-2010-2161694	PPL Electric Utilities Corp.	Depreciation
106.	2010	KY PSC	2010-00036	Kentucky American Water Company	Depreciation
107.	2010	PA PUC	R-2009-2149262	Columbia Gas of Pennsylvania	Depreciation
108.	2010	MO PSC	GR-2010-0171	Laclede Gas Company	Depreciation
109.	2010	SC PSC	2009-489-E	South Carolina Electric & Gas Company	Depreciation
110.	2010	NJ BD OF PU	ER09080664	Atlantic City Electric	Depreciation
111.	2010	VA St. CC	PUE-2010-00001	Virginia American Water Company	Depreciation
112.	2010	PA PUC	R-2010-2157140	The York Water Company	Depreciation
113.	2010	MO PSC	ER-2010-0356	Greater Missouri Operations Company	Depreciation
114.	2010	MO PSC	ER-2010-0355	Kansas City Power and Light	Depreciation
115.	2010	PA PUC	R-2010-2167797	T.W. Phillips Gas and Oil Company	Depreciation
116.	2010	PSC SC	2009-489-E	SCANA – Electric	Depreciation
117.	2010	PA PUC	R-2010-22010702	Peoples Natural Gas, LLC	Depreciation
118.	2010	AK PSC	10-067-U	Oklahoma Gas and Electric Company	Depreciation
119.	2010	IN URC	Cause No. 43894	Northern Indiana Public Serv. Company - NIFL	Depreciation
120.	2010	IN URC	Cause No. 43894	Northern Indiana Public Serv. Co. - Kokomo	Depreciation
121.	2010	PA PUC	R-2010-2166212	Pennsylvania American Water Co. - WW	Depreciation
122.	2010	NC Util Cn.	W-218,SUB310	Aqua North Carolina, Inc.	Depreciation
123.	2011	OH PUC	11-4161-WS-AIR	Ohio American Water Company	Depreciation
124.	2011	MS PSC	EC-123-0082-00	Entergy Mississippi	Depreciation
125.	2011	CO PUC	11AL-387E	Black Hills Colorado	Depreciation
126.	2011	PA PUC	R-2010-2215623	Columbia Gas of Pennsylvania	Depreciation
127.	2011	PA PUC	R-2010-2179103	City of Lancaster – Bureau of Water	Depreciation
128.	2011	IN URC	43114 IGCC 4S	Duke Energy Indiana	Depreciation
129.	2011	FERC	IS11-146-000	Enbridge Pipelines (Southern Lights)	Depreciation
130.	2011	IL CC	11-0217	MidAmerican Energy Corporation	Depreciation
131.	2011	OK CC	201100087	Oklahoma Gas & Electric Company	Depreciation
132.	2011	PA PUC	2011-2232243	Pennsylvania American Water Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
133.	2011	FERC	RP11-___-000	Carolina Gas Transmission	Depreciation
134.	2012	WA UTC	UE-120436/UG-120437	Avista Corporation	Depreciation
135.	2012	AK Reg Cm	U-12-009	Chugach Electric Association	Depreciation
136.	2012	MA PUC	DPU 12-25	Columbia Gas of Massachusetts	Depreciation
137.	2012	TX PUC	40094	El Paso Electric Company	Depreciation
138.	2012	ID PUC	IPC-E-12	Idaho Power Company	Depreciation
139.	2012	PA PUC	R-2012-2290597	PPL Electric Utilities	Depreciation
140.	2012	PA PUC	R-2012-2311725	Borough of Hanover – Bureau of Water	Depreciation
141.	2012	KY PSC	2012-00222	Louisville Gas and Electric Company	Depreciation
142.	2012	KY PSC	2012-00221	Kentucky Utilities Company	Depreciation
143.	2012	PA PUC	R-2012-2285985	Peoples Natural Gas Company	Depreciation
144.	2012	DC PSC	Case 1087	Potomac Electric Power Company	Depreciation
145.	2012	OH PSC	12-1682-EL-AIR	Duke Energy Ohio (Electric)	Depreciation
146.	2012	OH PSC	12-1685-GA-AIR	Duke Energy Ohio (Gas)	Depreciation
147.	2012	PA PUC	R-2012-2310366	City of Lancaster – Sewer Fund	Depreciation
148.	2012	PA PUC	R-2012-2321748	Columbia Gas of Pennsylvania	Depreciation
149.	2012	FERC	ER-12-2681-000	ITC Holdings	Depreciation
150.	2012	MO PSC	ER-2012-0174	Kansas City Power and Light	Depreciation
151.	2012	MO PSC	ER-2012-0175	KCPL Greater Missouri Operations Company	Depreciation
152.	2012	MO PSC	GO-2012-0363	Laclede Gas Company	Depreciation
153.	2012	MN PUC	G007,001/D-12-533	Integrys – MN Energy Resource Group	Depreciation
154.	2012	TX PUC	SOAH 582-14-1051/ TECQ 2013-2007-UCR	Aqua Texas	Depreciation
155.	2012	PA PUC	2012-2336379	York Water Company	Depreciation
156.	2013	NJ BPU	ER12121071	PHI Service Company– Atlantic City Electric	Depreciation
157.	2013	KY PSC	2013-00167	Columbia Gas of Kentucky	Depreciation
158.	2013	VA St CC	2013-00020	Virginia Electric and Power Company	Depreciation
159.	2013	IA Util Bd	2013-0004	MidAmerican Energy Corporation	Depreciation
160.	2013	PA PUC	2013-2355276	Pennsylvania American Water Company	Depreciation
161.	2013	NY PSC	13-E-0030, 13-G-0031, 13-S-0032	Consolidated Edison of New York	Depreciation
162.	2013	PA PUC	2013-2355886	Peoples TWP LLC	Depreciation
163.	2013	TN Reg Auth	12-0504	Tennessee American Water	Depreciation
164.	2013	ME PUC	2013-168	Central Maine Power Company	Depreciation
165.	2013	DC PSC	Case 1103	PHI Service Company – PEPCO	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
166.	2013	WY PSC	2003-ER-13	Cheyenne Light, Fuel and Power Company	Depreciation
167.	2013	FERC	ER13-2428-0000	Kentucky Utilities	Depreciation
168.	2013	FERC	ER13- -0000	MidAmerican Energy Company	Depreciation
169.	2013	FERC	ER13-2410-0000	PPL Utilities	Depreciation
170.	2013	PA PUC	R-2013-2372129	Duquesne Light Company	Depreciation
171.	2013	NJ BPU	ER12111052	Jersey Central Power and Light Company	Depreciation
172.	2013	PA PUC	R-2013-2390244	Bethlehem, City of – Bureau of Water	Depreciation
173.	2013	OK CC	UM 1679	Oklahoma, Public Service Company of	Depreciation
174.	2013	IL CC	13-0500	Nicor Gas Company	Depreciation
175.	2013	WY PSC	20000-427-EA-13	PacifiCorp	Depreciation
176.	2013	UT PSC	13-035-02	PacifiCorp	Depreciation
177.	2013	OR PUC	UM 1647	PacifiCorp	Depreciation
178.	2013	PA PUC	2013-2350509	Dubois, City of	Depreciation
179.	2014	IL CC	14-0224	North Shore Gas Company	Depreciation
180.	2014	FERC	ER14- -0000	Duquesne Light Company	Depreciation
181.	2014	SD PUC	EL14-026	Black Hills Power Company	Depreciation
182.	2014	WY PSC	20002-91-ER-14	Black Hills Power Company	Depreciation
183.	2014	PA PUC	2014-2428304	Borough of Hanover – Municipal Water Works	Depreciation
184.	2014	PA PUC	2014-2406274	Columbia Gas of Pennsylvania	Depreciation
185.	2014	IL CC	14-0225	Peoples Gas Light and Coke Company	Depreciation
186.	2014	MO PSC	ER-2014-0258	Ameren Missouri	Depreciation
187.	2014	KS CC	14-BHCG-502-RTS	Black Hills Service Company	Depreciation
188.	2014	KS CC	14-BHCG-502-RTS	Black Hills Utility Holdings	Depreciation
189.	2014	KS CC	14-BHCG-502-RTS	Black Hills Kansas Gas	Depreciation
190.	2014	PA PUC	2014-2418872	Lancaster, City of – Bureau of Water	Depreciation
191.	2014	WV PSC	14-0701-E-D	First Energy – MonPower/PotomacEdison	Depreciation
192	2014	VA St CC	PUC-2014-00045	Aqua Virginia	Depreciation
193.	2014	VA St CC	PUE-2013	Virginia American Water Company	Depreciation
194.	2014	OK CC	PUD201400229	Oklahoma Gas and Electric Company	Depreciation
195.	2014	OR PUC	UM1679	Portland General Electric	Depreciation
196.	2014	IN URC	Cause No. 44576	Indianapolis Power & Light	Depreciation
197.	2014	MA DPU	DPU. 14-150	NSTAR Gas	Depreciation
198.	2014	CT PURA	14-05-06	Connecticut Light and Power	Depreciation
199.	2014	MO PSC	ER-2014-0370	Kansas City Power & Light	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
200.	2014	KY PSC	2014-00371	Kentucky Utilities Company	Depreciation
201.	2014	KY PSC	2014-00372	Louisville Gas and Electric Company	Depreciation
202.	2015	PA PUC	R-2015-2462723	United Water Pennsylvania Inc.	Depreciation
203.	2015	PA PUC	R-2015-2468056	NiSource - Columbia Gas of Pennsylvania	Depreciation
204.	2015	NY PSC	15-E-0283/15-G-0284	New York State Electric and Gas Corporation	Depreciation
205.	2015	NY PSC	15-E-0285/15-G-0286	Rochester Gas and Electric Corporation	Depreciation
206.	2015	MO PSC	WR-2015-0301/SR-2015-0302	Missouri American Water Company	Depreciation
207.	2015	OK CC	PUD 201500208	Oklahoma, Public Service Company of	Depreciation
208.	2015	WV PSC	15-0676-W-42T	West Virginia American Water Company	Depreciation
209.	2015	PA PUC	2015-2469275	PPL Electric Utilities	Depreciation
210.	2015	IN URC	Cause No. 44688	Northern Indiana Public Service Company	Depreciation
211.	2015	OH PSC	14-1929-EL-RDR	First Energy-Ohio Edison/Cleveland Electric/ Toledo Edison	Depreciation
212.	2015	NM PRC	15-00127-UT	El Paso Electric	Depreciation
213.	2015	TX PUC	PUC-44941; SOAH 473-15-5257	El Paso Electric	Depreciation
214.	2015	WI PSC	3270-DU-104	Madison Gas and Electric Company	Depreciation
215.	2015	OK CC	PUD 201500273	Oklahoma Gas and Electric	Depreciation
216.	2015	KY PSC	Doc. No. 2015-00418	Kentucky American Water Company	Depreciation
217.	2015	NC UC	Doc. No. G-5, Sub 565	Public Service Company of North Carolina	Depreciation
218.	2016	WA UTC	Docket UE-17	Puget Sound Energy	Depreciation
219.	2016	NY PSC	Case No. 16-W-0130	SUEZ Water New York, Inc.	Depreciation
220.	2016	MO PSC	ER-2016-0156	KCPL – Greater Missouri	Depreciation
221.	2016	WI PSC		Wisconsin Public Service Corporation	Depreciation
222.	2016	KY PSC	Case No. 2016-00026	Kentucky Utilities Company	Depreciation
223.	2016	KY PSC	Case No. 2016-00027	Louisville Gas and Electric Company	Depreciation
224.	2016	OH PUC	Case No. 16-0907-WW-AIR	Aqua Ohio	Depreciation
225.	2016	MD PSC	Case 9417	NiSource - Columbia Gas of Maryland	Depreciation
226.	2016	KY PSC	2016-00162	Columbia Gas of Kentucky	Depreciation
227.	2016	DE PSC	16-0649	Delmarva Power and Light Company – Electric	Depreciation
228.	2016	DE PSC	16-0650	Delmarva Power and Light Company – Gas	Depreciation
229.	2016	NY PSC	Case 16-G-0257	National Fuel Gas Distribution Corp – NY Div	Depreciation
230.	2016	PA PUC	R-2016-2537349	Metropolitan Edison Company	Depreciation
231.	2016	PA PUC	R-2016-2537352	Pennsylvania Electric Company	Depreciation
232.	2016	PA PUC	R-2016-2537355	Pennsylvania Power Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
233.	2016	PA PUC	R-2016-2537359	West Penn Power Company	Depreciation
234.	2016	PA PUC	R-2016-2529660	NiSource - Columbia Gas of PA	Depreciation
235.	2016	KY PSC	Case No. 2016-00063	Kentucky Utilities / Louisville Gas & Electric Co	Depreciation
236.	2016	MO PSC	ER-2016-0285	KCPL Missouri	Depreciation
237.	2016	AR PSC	16-052-U	Oklahoma Gas & Electric Co	Depreciation
238.	2016	PSCW	6680-DU-104	Wisconsin Power and Light	Depreciation
239.	2016	ID PUC	IPC-E-16-23	Idaho Power Company	Depreciation
240.	2016	OR PUC	UM1801	Idaho Power Company	Depreciation
241.	2016	ILL CC	16-	MidAmerican Energy Company	Depreciation
242.	2016	KY PSC	Case No. 2016-00370	Kentucky Utilities Company	Depreciation
243.	2016	KY PSC	Case No. 2016-00371	Louisville Gas and Electric Company	Depreciation
244.	2016	IN URC	Cause No. 45029	Indianapolis Power & Light	Depreciation
245.	2016	AL RC	U-16-081	Chugach Electric Association	Depreciation
246.	2017	MA DPU	D.P.U. 17-05	NSTAR Electric Company and Western Massachusetts Electric Company	Depreciation
247.	2017	TX PUC	PUC-26831, SOAH 973-17-2686	El Paso Electric Company	Depreciation
248.	2017	WA UTC	UE-17033 and UG-170034	Puget Sound Energy	Depreciation
249.	2017	OH PUC	Case No. 17-0032-EL-AIR	Duke Energy Ohio	Depreciation
250.	2017	VA SCC	Case No. PUE-2016-00413	Virginia Natural Gas, Inc.	Depreciation
251.	2017	OK CC	Case No. PUD201700151	Public Service Company of Oklahoma	Depreciation
252.	2017	MD PSC	Case No. 9447	Columbia Gas of Maryland	Depreciation
253.	2017	NC UC	Docket No. E-2, Sub 1142	Duke Energy Progress	Depreciation
254.	2017	VA SCC	Case No. PUR-2017-00090	Dominion Virginia Electric and Power Company	Depreciation
255.	2017	FERC	ER17-1162	MidAmerican Energy Company	Depreciation
256.	2017	PA PUC	R-2017-2595853	Pennsylvania American Water Company	Depreciation
257.	2017	OR PUC	UM1809	Portland General Electric	Depreciation
258.	2017	FERC	ER17-217-000	Jersey Central Power & Light	Depreciation
259.	2017	FERC	ER17-211-000	Mid-Atlantic Interstate Transmission, LLC	Depreciation
260.	2017	MN PUC	Docket No. G007/D-17-442	Minnesota Energy Resources Corporation	Depreciation
261.	2017	IL CC	Docket No. 17-0124	Northern Illinois Gas Company	Depreciation
262.	2017	OR PUC	UM1808	Northwest Natural Gas Company	Depreciation
263.	2017	NY PSC	Case No. 17-W-0528	SUEZ Water Owego-Nichols	Depreciation
264.	2017	MO PSC	GR-2017-0215	Laclede Gas Company	Depreciation
265.	2017	MO PSC	GR-2017-0216	Missouri Gas Energy	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
266.	2017	ILL CC	Docket No. 17-0337	Illinois-American Water Company	Depreciation
267.	2017	FERC	Docket No. ER18-22-000	PPL Electric Utilities Corporation	Depreciation
268.	2017	IN URC	Cause No. 44988	Northern Indiana Public Service Company	Depreciation
269.	2017	NJ BPU	BPU Docket No. WR17090985	New Jersey American Water Company, Inc.	Depreciation
270.	2017	RI PUC	Docket No. 4800	SUEZ Water Rhode Island	Depreciation
271.	2017	OK CC	Cause No. PUD 201700496	Oklahoma Gas and Electric Company	Depreciation
272.	2017	NJ BPU	ER18010029 & GR18010030	Public Service Electric and Gas Company	Depreciation
273.	2017	NC Util Com.	Docket No. E-7, SUB 1146	Duke Energy Carolinas, LLC	Depreciation
274.	2017	KY PSC	Case No. 2017-00321	Duke Energy Kentucky, Inc.	Depreciation
275.	2017	MA DPU	D.P.U. 18-40	Berkshire Gas Company	Depreciation
276.	2018	IN IURC	Cause No. 44992	Indiana-American Water Company, Inc.	Depreciation
277.	2018	IN IURC	Cause No. 45029	Indianapolis Power and Light	Depreciation
278.	2018	NC Util Com.	Docket No. W-218, Sub 497	Aqua North Carolina, Inc.	Depreciation
279.	2018	PA PUC	Docket No. R-2018-2647577	NiSource - Columbia Gas of Pennsylvania, Inc.	Depreciation
280.	2018	OR PUC	Docket UM 1933	Avista Corporation	Depreciation
281.	2018	WA UTC	Docket No. UE-108167	Avista Corporation	Depreciation
282.	2018	ID PUC	AVU-E-18-03, AVU-G-18-02	Avista Corporation	Depreciation
283.	2018	IN URC	Cause No. 45039	Citizens Energy Group	Depreciation
284.	2018	FERC	Docket No. ER18-	Duke Energy Progress	Depreciation
285.	2018	PA PUC	Docket No. R-2018-3000124	Duquesne Light Company	Depreciation
286.	2018	MD PSC	Case No. 948	NiSource - Columbia Gas of Maryland	Depreciation
287.	2018	MA DPU	D.P.U. 18-45	NiSource - Columbia Gas of Massachusetts	Depreciation
288.	2018	OH PUC	Case No. 18-0299-GA-ALT	Vectren Energy Delivery of Ohio	Depreciation
289.	2018	PA PUC	Docket No. R-2018-3000834	SUEZ Water Pennsylvania Inc.	Depreciation
290.	2018	MD PSC	Case No. 9847	Maryland-American Water Company	Depreciation
291.	2018	PA PUC	Docket No. R-2018-3000019	The York Water Company	Depreciation
292.	2018	FERC	ER-18-2231-000	Duke Energy Carolinas, LLC	Depreciation
293.	2018	KY PSC	Case No. 2018-00261	Duke Energy Kentucky, Inc.	Depreciation
294.	2018	NJ BPU	BPU Docket No. WR18050593	SUEZ Water New Jersey	Depreciation
295.	2018	WA UTC	Docket No. UE-180778	PacifiCorp	Depreciation
296.	2018	UT PSC	Docket No. 18-035-36	PacifiCorp	Depreciation
297.	2018	OR PUC	Docket No. UM-1968	PacifiCorp	Depreciation
298.	2018	ID PUC	Case No. PAC-E-18-08	PacifiCorp	Depreciation
299.	2018	WY PSC	20000-539-EA-18	PacifiCorp	Depreciation
300.	2018	PA PUC	Docket No. R-2018-3003068	Aqua Pennsylvania, Inc.	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
301.	2018	IL CC	Docket No. 18-1467	Aqua Illinois, Inc.	Depreciation
302.	2018	KY PSC	Case No. 2018-00294	Louisville Gas & Electric Company	Depreciation
303.	2018	KY PSC	Case No. 2018-00295	Kentucky Utilities Company	Depreciation
304.	2018	IN URC	Cause No. 45159	Northern Indiana Public Service Company	Depreciation
305.	2018	VA SCC	Case No. PUR-2019-00175	Virginia American Water Company	Depreciation
306.	2019	PA PUC	Docket No. R-2018-3006818	Peoples Natural Gas Company, LLC	Depreciation
307.	2019	OK CC	Cause No. PUD201800140	Oklahoma Gas and Electric Company	Depreciation
308.	2019	MD PSC	Case No. 9490	FirstEnergy – Potomac Edison	Depreciation
309.	2019	SC PSC	Docket No. 2018-318-E	Duke Energy Progress	Depreciation
310.	2019	SC PSC	Docket No. 2018-319-E	Duke Energy Carolinas	Depreciation
311.	2019	DE PSC	DE 19-057	Public Service of New Hampshire	Depreciation
312.	2019	NY PSC	Case No. 19-W-0168 & 19-W-0269	SUEZ Water New York	Depreciation
313.	2019	PA PUC	Docket No. R-2019-3006904	Newtown Artesian Water Company	Depreciation
314.	2019	MO PSC	ER-2019-0335	Ameren Missouri	Depreciation
315.	2019	MO PSC	EC-2019-0200	KCP&L Greater Missouri Operations Company	Depreciation
316.	2019	MN DOC	G011/D-19-377	Minnesota Energy Resource Corp.	Depreciation
317.	2019	NY PSC	Case 19-E-0378 & 19-G-0379	New York State Electric and Gas Corporation	Depreciation
318.	2019	NY PSC	Case 19-E-0380 & 19-G-0381	Rochester Gas and Electric Corporation	Depreciation
319.	2019	WA UTC	Docket UE-190529 / UG-190530	Puget Sound Energy	Depreciation
320.	2019	PA PUC	Docket No. R-2019-3010955	City of Lancaster	Depreciation
321.	2019	IURC	Cause No. 45253	Duke Energy Indiana	Depreciation
322.	2019	KY PSC	Case No. 2019-00271	Duke Energy Kentucky, Inc.	Depreciation
323.	2019	OH PUC	Case No. 18-1720-GA-AIR	Northeast Ohio Natural Gas Corp	Depreciation
324.	2019	NC Util.	Docket No. E-2, Sub 1219	Duke Energy Carolinas	Depreciation
325.	2019	FERC	Docket No. ER20-277-000	Jersey Central Power & Light Company	Depreciation
326.	2019	MA DPU	D.P.U. 19-120	NSTAR Gas Company	Depreciation
327.	2019	SC PSC	Docket No. 2019-290-WS	Blue Granite Water Company	Depreciation
328.	2019	NC Util.	Docket No. E-2, Sub 1219	Duke Energy Progress	Depreciation
329.	2019	MD PSC	Case No. 9609	NiSource Columbia Gas of Maryland, Inc.	Depreciation
330.	2019	HI PUC	Docket No. 2019-0117	Young Brothers, LLC	Depreciation
331.	2020	NJ BPU	Docket No. ER20020146	Jersey Central Power & Light Company	Depreciation
332.	2020	PA PUC	Docket No. R-2020-3018835	NiSource - Columbia Gas of Pennsylvania, Inc.	Depreciation
333.	2020	PA PUC	Docket No. R-2020-3019369	Pennsylvania-American Water Company	Depreciation
334.	2020	PA PUC	Docket No. R-2020-3019371	Pennsylvania-American Water Company	Depreciation
335.	2020	MO PSC	GO-2018-0309, GO-2018-0310	Spire Missouri, Inc.	Depreciation
336.	2020	NM PRC	Case No. 20-00104-UT	El Paso Electric Company	Depreciation
337.	2020	MD PSC	Case No. 9644	Columbia Gas of Maryland, Inc.	Depreciation
338.	2020	MO PSC	GO-2018-0309, GO-2018-0310	Spire Missouri, Inc.	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
339.	2020	VA St CC	Case No. PUR-2020-00095	Virginia Natural Gas Company	Depreciation
340.	2020	SC PSC	Docket No. 2020-125-E	Dominion Energy South Carolina, Inc.	Depreciation
341.	2020	WV PSC	Case No. 20-0745-G-D	Hope Gas, Inc. d/b/a Dominion Energy West Virginia	Depreciation
342.	2020	VA St CC	Case No. PUR-2020-00106	Aqua Virginia, Inc.	Depreciation
343.	2020	PA PUC	Docket No. R-2020-3020256	City of Bethlehem – Bureau of Water	Depreciation
344.	2020	NE PSC	Docket No. NG-109	Black Hills Nebraska	Depreciation
345.	2020	NY PSC	Case No. 20-E-0428 & 20-G-0429	Central Hudson Gas & Electric Corporation	Depreciation
346.	2020	FERC	ER20-598	Duke Energy Indiana	Depreciation
347.	2020	FERC	ER20-855	Northern Indiana Public Service Company	Depreciation
348.	2020	OR PSC	UE 374	PacifiCorp	Depreciation
349.	2020	MD PSC	Case No. 9490 Phase II	Potomac Edison – Maryland	Depreciation
350.	2020	IN URC	Case No. 45447	Southern Indiana Gas and Electric Company	Depreciation
351.	2020	IN URC	IURC Cause No. 45468	Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery	Depreciation
352.	2020	KY PSC	Case No. 2020-00349	Kentucky Utilities Company	Depreciation
353.	2020	KY PSC	Case No. 2020-00350	Louisville Gas and Electric Company	Depreciation
354.	2020	FERC	Docket No. ER21- 000	South FirstEnergy Operating Companies	Depreciation
355.	2020	OH PUC	Case Nos 20-1651-EL-AIR, 20-1652-EL-AAM & 20-1653-EL-ATA	Dayton Power and Light Company	Depreciation
356.	2020	OR PSC	UG 388	Northwest Natural Gas Company	Depreciation
357.	2020	MO PSC	Case No. GR-2021-0241	Ameren Missouri Gas	Depreciation
358.	2021	KY PSC	Case No. 2021-00103	East Kentucky Power Cooperative	Depreciation
359.	2021	MPUC	Docket No. 2021-00024	Bangor Natural Gas	Depreciation
360.	2021	PA PUC	Docket No. R-2021-3024296	Columbia Gas of Pennsylvania, Inc.	Depreciation
361.	2021	NC Util.	Doc. No. G-5, Sub 632	Public Service of North Carolina	Depreciation
362.	2021	MO PSC	ER-2021-0240	Ameren Missouri	Depreciation
363.	2021	PA PUC	Docket No. R-2021-3024750	Duquesne Light Company	Depreciation
364.	2021	KS PSC	21-BHCG-418-RTS	Black Hills Kansas Gas	Depreciation
365.	2021	KY PSC	Case No. 2021-00190	Duke Energy Kentucky	Depreciation
366.	2021	OR PSC	Docket UM 2152	Portland General Electric	Depreciation
367.	2021	ILL CC	Docket No. 20-0810	North Shore Gas Company	Depreciation
368.	2021	FERC	ER21-1939-000	Duke Energy Progress	Depreciation
369.	2021	FERC	ER21-1940-000	Duke Energy Carolina	Depreciation
370.	2021	KY PSC	Case No. 2021-00183	NiSource Columbia Gas of Kentucky	Depreciation
371.	2021	MD PSC	Case No. 9664	NiSource Columbia Gas of Maryland	Depreciation
372.	2021	OH PUC	Case No. 21-0596-ST-AIR	Aqua Ohio	Depreciation
373.	2021	PA PUC	Docket No. R-2021-3026116	Hanover Borough Municipal Water Works	Depreciation
374.	2021	OR PSC	UM-2180	Idaho Power Company	Depreciation
375.	2021	ID PUC	Case No. IPC-E-21-18	Idaho Power Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
376.	2021	WPSC	6690-DU-104	Wisconsin Public Service Company	Depreciation
377.	2021	PAPUC	Docket No. R-2021-3026116	Borough of Hanover	Depreciation
378.	2021	OH PUC	Case No. 21-637-GA-AIR; Case No. 21-638-GA-ALT; Case No. 21-639-GA-UNC; Case No. 21-640-GA-AAM	NiSource Columbia Gas of Ohio	Depreciation
379.	2021	TX PUC	Texas PUC Docket No. 52195; SOHA Docket No. 473-21-2606	El Paso Electric	Depreciation
380.	2021	MO PSC	Case No. GR.2021-0108	Spire Missouri	Depreciation
381.	2021	WV PSC	Case No. 21-0215-WS-P	West Virginia American Water Company	Depreciation
382.	2021	FERC	ER21-2736	Duke Energy Carolinas	Depreciation
383.	2021	FERC	ER21-2737	Duke Energy Progress	Depreciation
384.	2021	IN URC	Cause #45621	Northern Indiana Public Service Company	Depreciation
385.	2021	PA PUC	Docket No. R-2021-3026682	City of Lancaster	Depreciation
386.	2021	OH PUC	Case No. 21-887-EL-AIR; Case No. 21-888-EL-ATA; Case No. 889-El-AAM	Duke Energy Ohio	Depreciation
387.	2021	AK PSC	Docket No. 21-097-U	Black Hills Energy Arkansas, Inc.	Depreciation
388.	2021	OK CC	Cause No. PUD202100164	Oklahoma Gas & Electric	Depreciation
389.	2021	FERC	Case ER-22-392-001	El Paso Electric	Depreciation
390.	2021	FERC	Case ER-21-XXX	MidAmerican Electric	Depreciation
391.	2021	PA PUC	Docket Nos. R-2021-3027385, R-2021-3027386	Aqua Pennsylvania, Inc. Aqua Pennsylvania Wastewater, Inc.	Depreciation
392.	2022	FERC	Case ER-22-282-000	El Paso Electric	Depreciation
393.	2022	ILL CC	Docket No. 22-0154	MidAmerican Gas	Depreciation
394.	2022	MO PSC	Case No. ER-2022-0129	Evergy Metro	Depreciation
395.	2022	MO PSC	Case No. ER-2022-0130	Evergy Missouri West	Depreciation
396.	2022	PA PUC	Docket No. R-2022-3031211	NiSource Columbia Gas of Pennsylvania, Inc.	Depreciation
397.	2022	MA DPU	D.P.U. 22-20	The Berkshire Gas Company	Depreciation
398.	2022	PA PUC	R-2022-3031672; R-2022-3031673	Pennsylvania-American Water Company	Depreciation
399.	2022	SD PUC	Docket No. NG22-	MidAmerican Gas	Depreciation
400.	2022	MD PSC	Case No. 9680	NiSource Columbia Gas of Maryland	Depreciation
401.	2022	WYPSC	Docket No. 20003-214-ER-22	Black Hills Energy – Cheyenne Light, Fuel and Power	Depreciation
402.	2022	MA DPU	D.P.U. 22.22	NSTAR Electric Company d/b/a Eversource Energy	Depreciation
403.	2022	NC Util Com	Docket No. W-218, Sub 573	Aqua North Carolina, Inc.	Depreciation
404.	2022	OR PUC	UM2213	Northwest Natural Gas	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
405.	2022	OR PUC	UM2214	Northwest Natural Gas	Depreciation
406.	2022	ME PUC	Docket No. 2022-00152	Central Maine Power	Depreciation
407.	2022	SC PSC	Docket No. 2022-254-E	Duke Energy Progress	Depreciation
408.	2022	NC Util Com	Docket No. E-2, SUB 1300	Duke Energy Progress	Depreciation
409.	2022	IN URC	Cause #45772	Northern Indiana Public Service Company	Depreciation
410.	2022	PA PUC	R-2022-3031340	The York Water Company	Depreciation
411.	2022	PA PUC	R-2022-3032806	The York Water Company	Depreciation
412.	2022	PA PUC	R-2022-3031704	Borough of Ambler	Depreciation
413.	2022	MO PSC	ER-2022-0337	Ameren Missouri	Depreciation
414.	2022	OH PUC	Case No. 22-507-GA-AIR	Duke Energy Ohio	Depreciation
415.	2022	PA PUC	R-2022-3035730	National Fuel Gas Distribution Corporation – PA Division	Depreciation
416.	2022	NC Util Com	Docket No. E-22, Sub 493	Virginia Electric and Power Company	Depreciation
417.	2022	WY PSC	20003-214-ER-22	Cheyenne Light, Fuel and Power Company	Depreciation
418.	2022	NJ BPU	BPU Docket No. ER2303144	Jersey Central Power & Light Company	Depreciation
419.	2022	KY PSC	Case No. 2022-00372	Duke Energy Kentucky	Depreciation
420.	2022	TX PUC	SOAH Docket No. 473-23-04521	Aqua Texas, Inc.	Depreciation
421.	2022	NC Util Com	Docket No. E-7, Sub 1276	Duke Energy Carolinas, LLC	Depreciation
422.	2022	KY PSC	Case No. 2022-00432	Bluegrass Water	Depreciation
423.	2023	ILL CC	Docket No. 23-0069	The Peoples Gas Light and Coke Company	Depreciation
424.	2023	ILL CC	Docket No. 23-0068	North Shore Gas Company	Depreciation
425.	2023	WV PSC	Case No. 23-0030-E-D	Monongahela Power Company and The Potomac Edison	Depreciation
426.	2023	ID PUC	AVU-E-23-01; AVU-G-23-01	Avista Corporation	Depreciation
427.	2023	ILL CC	Docket No. 23-0066	Northern Illinois Gas Company d/b/a Nicor Gas Company	Depreciation
428.	2023	SC PSC	Docket No. 2023-70-G	Dominion Energy South Carolina, Inc.	Depreciation
429.	2023	FERC	Docket No. ER23-xxx-00	Duke Energy Ohio, Inc.	Depreciation
430.	2023	WY PSC	Docket No. 30036-78-GR-23	Black Hills Wyoming Gas Company d/b/a Black Hills Energy	Depreciation
431.	2023	MD PSC	Case No. 9695	The Potomac Edison Company	Depreciation
432.	2023	OR PUC	Case No. UM2277	Avista Corporation	Depreciation
433.	2023	FERC	Docket No. ER23-1629-000	PPL Electric Utilities	Depreciation
434.	2023	OH PUC	Case No. 23-0154-GA-AIR	Northeast Ohio Natural Gas Corporation	Depreciation
435.	2023	DE PSC	PSC Docket No. 23-0601	Artesian Water Company	Depreciation
436.	2023	CO PUC	No. 23AL-0231G	Black Hills Colorado d/b/a Black Hills Energy	Depreciation
437.	2023	NH PUC	Docket No. DE 23-039	Granite State Electric d/b/a Liberty Utilities	Depreciation
438.	2023	MD PSC	Case No. 9701	Columbia Gas of Maryland	Depreciation
439.	2023	NY PSC	Case Nos. 23-E-0418; 23-G-0419	Central Hudson Gas and Electric	Depreciation
440.	2023	FERC	Docket No. ER23-xxx-000	Central Maine Power Company	Depreciation
441.	2023	SD PUC	Docket Number EL23-016	Northwestern Energy	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
442.	2023	CT PURA	Docket No. 23-08-32	Connecticut Water Company	Depreciation
443.	2023	OH PUC	Case 23-0894-GA-AIR	The East Ohio Gas Company d/b/a Dominion Energy Ohio	Depreciation
444.	2023	IN URC	Cause No. 45911	Indianapolis Power & Light	Depreciation
445.	2023	IN URC	Cause No. 45967	Northern Indiana Public Service Company	Depreciation
446.	2023	PA PUC	Docket No. R-2023-3043189 and Docket No. R-2023-3043190	Pennsylvania-American Water Company	Depreciation
447.	2023	IN URC	Cause No. 45988	Citizens Energy Group	Depreciation
448.	2023	NY PSC	Case No. 23-G-0627	National Fuel Gas Distribution Corporation	Depreciation
449.	2023	IN URC	Cause No. 45990	Southern Indiana Gas and Electric Company d/b/a Centerpoint Energy Indiana South	Depreciation
450.	2023	PA PUC	Docket No. R-2023-3044549	Peoples Natural Gas Company LLC	Depreciation
451.	2023	OR PUC	Docket No. UM-2312	Northwest Natural Gas Company	Depreciation
452.	2023	AZ PCC	Docket No. WS-21182A-23-2092	Northwest Natural Water Company, LLC	Depreciation
453.	2023	SC PSC	Docket No. 2023-388-E	Duke Energy Carolinas	Depreciation
454.	2024	FERC	Docket No. ER24-768-000	Duke Energy Progress	Depreciation
455.	2024	FERC	Docket No. ER24-2057	Duke Energy Carolina	Depreciation
456.	2024	FERC	Docket No. SPP-0007	Evergy Metro, Inc. and Evergy Missouri West, Inc.	Depreciation
457.	2024	NJ BPU	Docket No. WR24010057	Aqua New Jersey, Inc.	Depreciation
458.	2024	ILL CC	Docket No. 24-0044	Aqua Illinois, Inc.	Depreciation
459.	2024	PA PUC	Docket No. R-2024-3046519	NiSource – Columbia Gas of Pennsylvania, Inc.	Depreciation
460.	2024	KY PSC	Case No. 2024-00092	NiSource – Columbia Gas of Kentucky, Inc.	Depreciation
461.	2024	VA SCC	Case No. PUR-2024-00030	NiSource – Columbia Gas of Virginia, Inc.	Depreciation
462.	2024	NE PSC	Docket No. 24-	Northwestern Energy	Depreciation
463.	2024	IA Util Bd	Docket No. RPU-2023-0002	Alliant - Interstate Power and Light Company	Depreciation
464.	2024	PA PUC	Docket No. R-2024-3047068	FirstEnergy Pennsylvania – Metropolitan Edison; Pennsylvania Electric; Pennsylvania Power; West Penn Power	Depreciation
465.	2024	PA PUC	Docket No. R-2024-3046523	Duquesne Light Company	Depreciation
466.	2024	NCUC	Docket No. E-22, Sub 694	Dominion Energy North Carolina	Depreciation
467.	2024	IN URC	IURC Cause No. 46038	Duke Energy Indiana	Depreciation
468.	2024	NJ BPU	Docket Nos. ER23120924 and	Public Service Electric and Gas Company	Depreciation
469.	2024	CO PUC	Docket No. 24-AL-0275E	Black Hills Colorado Electric, LLC	Depreciation
470.	2024	OH PUC	Case No. 24-0468-EL-AIR, Case No. 24-0469-EL-ATA, Case No. 24-0470-EL-AAM, Case No. 24-0471-EL-UNC	FirstEnergy Ohio	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
471.	2024	SD PUC	Docket No. NG24-005	Northwestern Energy	Depreciation
472.	2024	PA PUC	Docket No. R-2024-3047822	Aqua Pennsylvania, Inc	Depreciation
473.	2024	PA PUC	Docket No. R-2024-3047824	Aqua Pennsylvania Wastewater, Inc	Depreciation
474.	2024	NH PUC	Docket No. DE 24-070	Eversource Energy - Public Service of New Hampshire	Depreciation
475.	2024	VA SCC	Case No. PUR-2024-00048	Virginia Natural Gas Company	Depreciation
476.	2024	WV PSC	Case No. 24-0678-G-D	Hope Gas, Inc.	Depreciation
477.	2024	MO PSC	ER-2024-0319	Ameren Missouri	Depreciation
478.	2024	PA PUC	Docket No. R-2024-3050208	Newtown Artesian Water Company	Depreciation
479.	2024	PA PUC	Docket No. RP-24-1106-00	Adelphia Gateway	Depreciation
480.	2024	OH PUC	Case No. 24-0832-GA-AIR	Centerpoint Energy Ohio	Depreciation
481.	2024	MT PSC	Docket 2024-05-053	Northwestern Energy	Depreciation
482.	2024	MD PSC	Case No. 9754	NiSource – Columbia Gas of Maryland	Depreciation
483.	2024	OR PUC	UM 2363	Northwest Natural Gas Company	Depreciation
484.	2024	IURC	Cause No. 46120	Northern Indiana Public Service Company LLC	Depreciation
485.	2024	MO PSC	GR-2024-0369	Ameren Missouri	Depreciation
486.	2024	PUCO	Case No. 24-1009-EL-AIR, Case No. 24-1010-El-AAM, Case No. 24-1011-El-ATA	The Dayton Power and Light Company d/b/a AES Ohio	Depreciation
487.	2024	KY PSC	Case No. 2024-00354	Duke Energy Kentucky	Depreciation
488.	2024	MO PSC	GR-2025-0107	Spire Missouri, Inc.	Depreciation
489.	2024	OR PUC	UG 520	Northwest Natural Gas	Depreciation
490.	2024	TX PUC	SOAH Docket No. 473-25-11219; PUC Docket No. 57568	El Paso Electric	Depreciation
491.	2024	FERC	Docket No. RP24-1106-002	Adelphia Gateway, LLC	Depreciation
492.	2025	PA PUC	Docket No.R-2025-3053499	Columbia Gas of Pennsylvania, Inc.	Depreciation
493.	2025	NE PSC	Case No. NG-124	Black Hills Nebraska	Depreciation
494.	2025	KY PSC	Case No. 2025-00114	Louisville Gas and Electric	Depreciation
495.	2025	KY PSC	Case No. 2025-00113	Kentucky Utilities	Depreciation
496.	2025	PA PUC	Docket No. R-2025-2025-3053442, R-2025-3053573	The York Water Company	Depreciation
497.	2025	NC UC	Docket No. W-218, Sub 629	Aqua North Carolina, Inc.	Depreciation
498.	2025	TX PUC	Docket No. 58124	Aqua Texas, Inc.	Depreciation
499.	2025	FERC	Docket No. ER25-2479-000	Duke Energy Indiana, LLC	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
500.	2025	IURC	Cause No. 46258	Indianapolis Power & Light Company d/b/a AES Indiana	Depreciation
501.	2025	NY PSC	Case 25-E-0375 & Case 25-G-378	New York State Electric and Gas Corporation	Depreciation
502.	2025	NY PSC	Case 25-E-0379 & Case 25-G-0380	Rochester Gas and Electric Corporation	Depreciation
503.	2025	ILL CC	Docket No. 25-0055	Northern Illinois Gas Company d/b/a Nicor Gas Company	Depreciation
504.	2025	CA PUC	A.25-01-001	San Gabriel Water Company	Depreciation
505.	2025	FERC	Docket EL25-77-000	Valley Link	Depreciation
506.	2025	KY PSC	Docket No. 2025-00125	Duke Energy Kentucky	Depreciation
507.	2025	KY PSC	Docket No 2025-00208	East Kentucky Power Cooperative	Depreciation
508.	2025	SC PSC	Docket No. 2025-243-WS	Kiawah Island Utility	Depreciation
509.	2025	MA DPU	D.P.U. 25-170	The Berkshire Gas Company	Depreciation
510.	2025	WA UTC	Docket No. UG-250610	Northwest Natural Gas Company	Depreciation
511.	2025	SC PSC	Docket No. 2025-243-WS	Kiawah Island Utility, Inc. (South Carolina Water)	Depreciation
512.	2025	PA PUC	Docket No. R-2025-3057983, Docket No. R-2025-3058051	Pennsylvania-American Water Company	Depreciation
513.	2025	RI PUC	Docket No. 25-45-GE	Rhode Island Energy	Depreciation
514.	2025	IN URC	Cause No. 46334	Aqua Indiana, Inc.	Depreciation
515.	2025	SC PSC	Docket No. 2025-325-E	Dominion Energy South Carolina, Inc.	Depreciation
516.	2025	CA PUC	A.26-01-001	Suburban Water Systems	Depreciation
517.	2025	VA SCC	Case No. PUR-2025-_____	Aqua Virginia, Inc.	Depreciation
518.	2025	FERC	Docket No. ER26-750-000	Black Hills Power, Inc.	Depreciation
519.	2025	NC UTC	Docket No. E-7, Sub 1329	Duke Energy Carolinas, LLC	Depreciation
520.	2025	NC UTC	Docket No. E-2, Sub 1380	Duke Energy Progress, LLC	Depreciation
521.	2025	KY PSC	Case No. 2025-00257	Kentucky Power Company	Depreciation
522.	2025	PA PUC	Docket No. R-2025-3057237	City of Lancaster	Depreciation
523.	2025	PA PUC	Docket No. R-2025-3057164	PPL Electric Utilities	Depreciation
524.	2025	PA PUC	Docket No. R-2025-3059428	National Fuel Gas Distribution Corporation	Depreciation
525.	2026	PUCO	Case No. 25-1097-GA-AIR, Case No. 25-1098-GA-ALT, Case No. 25-1099-GA-AAM, Case No. 25-1100-GA-ATA	Enbridge Gas Ohio	Depreciation

EXHIBIT B

HERNANDEZ CORRECTED DIRECT TESTIMONY

PAGES 1,973 – 1,974

of Rate Nos. 3 and 7 because Rate No. 3 would be the qualifying rate for many customers if they are not eligible to take service under a reopened Rate No. 7.

Table AH-7

Rate Class	Full Cost of Service	Billing Determinants	Full Cost
	($)	(kWh)	($/kWh)
Rate 3	22,119,827	203,022,875	0.1089524
Rate 7	9,349,455	81,192,961	0.1151511
		Differential ($/kWh)	0.0061987
		(%)	0.0568936

The table shows no significant disparity exists in the cost of serving Rate No. 7 and Rate No. 3 customers. It also shows that the cost to serve Rate No. 7 customers is about 5.7 percent more than the cost to serve Rate No. 3 customers.

The results show that there is no cost basis for having a separate rate class for governmental entities. However, at this time, EPE is proposing to leave Rate No. 7 closed to new customers.

IX. SUMMARY AND CONCLUSION

Q128. PLEASE SUMMARIZE YOUR TESTIMONY.

A. The JCOS for the Test Year ended September 30, 2025, results in a total revenue requirement of $297.0 million and a base rate revenue requirement of

$210.7 million for the New Mexico jurisdiction. The base revenue deficiency is $70.6 million.

The CCOS shows the assignment of the revenue requirements discussed above to each rate class. Table 5 summarizes the CCOS, and the resulting rate increase required to achieve an equalized rate of return across rate classes. The resulting firm base revenue requirements (net of non-firm revenues) for each class are shown on line 1 of Schedule N-1 and the results for each rate class by DEC Component are shown in Schedule L-1.

Q129. IN YOUR OPINION, ARE THE ALLOCATION METHODS AND THE RESULTS OF THE ALLOCATIONS EMPLOYED IN EPE'S COST-OF-SERVICE STUDIES FAIR AND REASONABLE?

A. Yes. The allocation methods employed in EPE's cost-of-service studies are fair and reasonable and accurately present the costs to serve each jurisdiction and rate class. Furthermore, the methods that have been employed in conducting the cost-of-service studies utilize well-reasoned methods which are commonly employed in the electric utility industry.

Q130. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes, it does.

EXHIBIT C

REPLACEMENT SCHEDULE A-3

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE A-03 SUMMARY OF COST OF SERVICE AND RATE BASE ADJUSTMENTS - TOTAL COMPANY
SPONSOR: SIERRA, STEVEN A
PREPARER: ARAGON, ASHLEY LAREE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	REG - FERC ACCOUNT	Base Period	Total Adjustments	Adjusted Balance	To Reflect Rate Relief	Test Year Period
	Operating Revenues					
	Sales Revenues					
1	440.000: Residential Sales	426,605,266	(4,988,597)	421,616,669	0	421,616,669
2	440.001: Residential Sales - Fuel	36,031,885	(454,927)	35,576,958	0	35,576,958
3	442.000: Comm and Industrial Sm Sales	231,499,225	2,266,368	233,765,594	0	233,765,594
4	442.001: Comm and Industrial Sm Sales - Fuel	24,260,969	292,214	24,553,182	0	24,553,182
5	442.002: Comm and Industrial Sm Sales Non-Firm	30,946	0	30,946	0	30,946
6	442.500: Comm and Industrial Lg Sales	41,243,952	(486,540)	40,757,412	0	40,757,412
7	442.501: Comm and Industrial Lg Sales - Fuel	9,182,056	(853,201)	8,328,855	0	8,328,855
8	442.502: Comm and Industrial Lg Sales Non-Firm	2,654,129	(0)	2,654,129	0	2,654,129
9	444.000: Pub Street Highway Lighting	4,782,366	(53,281)	4,729,085	0	4,729,085
10	444.001: Pub Street Highway Lighting - Fuel	338,958	(8,891)	330,067	0	330,067
11	445.000: Other Sales To Public Auth	100,861,960	(1,389,890)	99,472,070	0	99,472,070
12	445.001: Other Sales To Public Auth - Fuel	14,499,094	1,111,829	15,610,924	0	15,610,924
13	445.002: Other Sales To Public Auth Non-Firm	654,416	0	654,416	0	654,416
14	44X.XXX: Incremental Revenue Adjustment	0	0	0	228,512,673	228,512,673
15	Total Sales Revenues	892,645,224	(4,564,917)	888,080,307	228,512,673	1,116,592,980
	Other Operating Revenues					
16	447.000: Sales For Resale	176,027,062	(404,185)	175,622,877	(0)	175,622,877
17	447.001: Sales For Resale- Non-Fuel	3,356,866	0	3,356,866	0	3,356,866
18	447.002: Sales For Resale- Margins Retained	38,009,676	0	38,009,676	0	38,009,676
19	449.100: Provision Rate Refunds	467,499	(467,499)	0	0	0
20	450.000: Forfeited Discounts	1,439,431	0	1,439,431	0	1,439,431
21	451.000: Misc Service Revenues	4,637,869	0	4,637,869	0	4,637,869
22	451.001: Misc Svc Revs - CUST	76,925	(419)	76,506	(34,267)	42,240
23	451.002: Misc Svc Revs - DIST	105,158	257	105,415	15,730	121,145
24	451.003: Misc Svc Revs - METER	431,400	10,015	441,416	(221,997)	219,419
25	451.004: Misc Svc Revs - OTHER	2,796	(2,796)	0	0	0
26	451.010: Energy Efficiency Revenues	8,467,465	0	8,467,465	0	8,467,465
27	454.000: Rent From Electric Property	3,896,929	0	3,896,929	0	3,896,929
28	456.000: Other Electric Revenues	7,483,107	0	7,483,107	0	7,483,107
29	456.001: 1/3 PV Common/WRF	247,511	0	247,511	0	247,511
30	456.100: Rev From Trans Of Elec Others	35,115,831	0	35,115,831	0	35,115,831
31	Total Other Operating Revenues	279,765,526	(864,627)	278,900,898	(240,534)	278,660,364
32	Total Operating Revenues	1,172,410,750	(5,429,545)	1,166,981,205	228,272,139	1,395,253,344
	Steam Power Generation Expense					
	Operations Expense					
33	500.000: Oper Supervision Eng	2,274,473	114,311	2,388,784	0	2,388,784
34	501.000: Fuel	66,590,423	(161,347)	66,429,076	0	66,429,076
35	502.000: Steam Exp	4,242,998	150,689	4,393,688	0	4,393,688
36	505.000: Electric Exp	5,286,262	70,694	5,356,956	0	5,356,956
37	506.000: Misc Steam Power Exp	2,982,396	39,087	3,021,483	0	3,021,483
38	507.000: Rents	573,507	0	573,507	0	573,507
39	509.000: Allowances	(9,351)	0	(9,351)	0	(9,351)
40	Total Operations Expense	81,940,709	213,434	82,154,143	0	82,154,143
	Maintenance Expense					
41	510.000: Maint Superv and Eng	2,313,878	128,746	2,442,624	0	2,442,624
42	511.000: Maint Of Structures	1,334,673	16,813	1,351,486	0	1,351,486

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE A-03 SUMMARY OF COST OF SERVICE AND RATE BASE ADJUSTMENTS - TOTAL COMPANY
SPONSOR: SIERRA, STEVEN A
PREPARER: ARAGON, ASHLEY LAREE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	REG - FERC ACCOUNT	Base Period	Total Adjustments	Adjusted Balance	To Reflect Rate Relief	Test Year Period
43	512.000: Maint Of Boiler Plant	8,561,597	(34,618)	8,526,979	0	8,526,979
44	513.000: Maint Of Electric Plant	9,056,363	(109,752)	8,946,611	0	8,946,611
45	514.000: Maint Of Misc Steam Plt	3,573,815	27,309	3,601,124	0	3,601,124
46	Total Maintenance Expense	24,840,326	28,498	24,868,824	0	24,868,824
47	Total Steam Power Generation Expense	106,781,035	241,933	107,022,967	0	107,022,967
	Nuclear Power Generation Expense					
	Operations Expense					
48	517.000: Oper Supervision and Eng	13,891,970	0	13,891,970	0	13,891,970
49	517.001: 1/3 PV Common/WRF	132,888	0	132,888	0	132,888
50	518.000: Nuclear Fuel Expense	31,066,671	(9,757,788)	21,308,883	0	21,308,883
51	519.000: Coolants and Water	7,960,931	(103,273)	7,857,658	0	7,857,658
52	519.001: 1/3 PV Common/WRF	3,980,466	0	3,980,466	0	3,980,466
53	520.000: Steam Exp	5,387,365	(257,920)	5,129,445	0	5,129,445
54	520.001: 1/3 PV Common/WRF	8,516	0	8,516	0	8,516
55	523.000: Electric Exp	7,651,787	0	7,651,787	0	7,651,787
56	523.001: 1/3 PV Common/WRF	39,372	0	39,372	0	39,372
57	524.000: Misc Nuclear Power Exp	51,347,793	(1,544,522)	49,803,271	0	49,803,271
58	524.005: 1/3 PV Common/WRF	1,623,603	0	1,623,603	0	1,623,603
59	Total Operation Expense	123,091,360	(11,663,503)	111,427,857	0	111,427,857
	Maintenance Expense					
60	528.000: Maint Supervision and Eng	3,138,501	(777,792)	2,360,709	0	2,360,709
61	528.001: 1/3 PV Common/WRF	2,521	0	2,521	0	2,521
62	529.000: Maint Of Structures	1,545,250	(173,981)	1,371,269	0	1,371,269
63	529.001: 1/3 PV Common/WRF	66,819	0	66,819	0	66,819
64	530.000: Maint Of Reactor Plant Equip	7,599,397	(1,360,818)	6,238,579	0	6,238,579
65	530.001: 1/3 PV Common/WRF	34,633	0	34,633	0	34,633
66	531.000: Maint Of Electric Plant	9,503,017	(943,275)	8,559,742	0	8,559,742
67	531.001: 1/3 PV Common/WRF	151,476	0	151,476	0	151,476
68	532.000: Maint Of Misc Nuclear Plant	1,753,727	(162,468)	1,591,259	0	1,591,259
69	532.001: 1/3 PV Common/WRF	(22,469)	0	(22,469)	0	(22,469)
70	Total Maintenance Expense	23,772,872	(3,418,334)	20,354,538	0	20,354,538
71	Total Nuclear Power Generation	146,864,232	(15,081,837)	131,782,395	0	131,782,395
	Other Power Generation Expenses					
	Operations Expense					
72	546.000: Oper Superv and Eng	1,957,542	91,988	2,049,530	0	2,049,530
73	547.000: Fuel	39,004,067	(94,728)	38,909,339	0	38,909,339
74	548.000: Generation Exp	969,651	0	969,651	0	969,651
75	549.000: Misc Other Pwr Gen Exp	224,897	1,642	226,539	0	226,539
76	550.000: Rents	294,957	0	294,957	0	294,957
77	Total Operations Expense	42,451,114	(1,098)	42,450,016	0	42,450,016
	Maintenance Expense					
78	551.000: Maint Superv and Eng	308,641	15,240	323,881	0	323,881
79	552.000: Maint Of Structures	704,700	16,013	720,713	0	720,713
80	553.000: Maint Gen and Elec Plt	10,198,418	94,320	10,292,738	0	10,292,738
81	553.200: Other Gen Computer Software	362,140	0	362,140	0	362,140
82	554.000: Maint Of Misc Other Pwr	1,392,625	21,105	1,413,730	0	1,413,730
83	Total Maintenance Expense	12,966,523	146,679	13,113,201	0	13,113,201

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE A-03 SUMMARY OF COST OF SERVICE AND RATE BASE ADJUSTMENTS - TOTAL COMPANY
SPONSOR: SIERRA, STEVEN A
PREPARER: ARAGON, ASHLEY LAREE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	REG - FERC ACCOUNT	Base Period	Total Adjustments	Adjusted Balance	To Reflect Rate Relief	Test Year Period
84	Total Other Power Generation Expense	55,417,636	145,581	55,563,217	0	55,563,217
	Other Power Supply Expense					
85	555.000: Purchased Power	133,340,916	0	133,340,916	0	133,340,916
86	555.001: Purchased Power- Non-Recon - Capacity	0	653,366	653,366	0	653,366
87	555.002: Purchased Power - Non-Recon - Other	0	0	0	0	0
88	555.003: Capacity - Buena Vista Battery	0	3,276,000	3,276,000	0	3,276,000
89	555.004: Capacity - Carne Battery	0	8,572,200	8,572,200	0	8,572,200
90	555.005: Capacity - Santa Teresa Battery	0	7,770,000	7,770,000	0	7,770,000
91	555.300: Other Power Gen Unbundled Env Cred	44,000	0	44,000	0	44,000
92	556.000: Sys Control Load Dispatch	842,015	(11,940)	830,075	0	830,075
93	556.001: 1/3 PV Common/WRF	420,280	0	420,280	0	420,280
94	557.000: Other Exp	0	0	0	0	0
95	Total Other Power Supply Expense	134,647,211	20,259,626	154,906,837	0	154,906,837
96	Total Power Production Expense	443,710,114	5,565,302	449,275,416	0	449,275,416
	Solar Expense					
	Operations Expense					
97	558.100: Solar Operation Sup And Eng	55,224	0	55,224	0	55,224
98	558.200: Solar Panel Gen And Other Plant Op Exp	4,051	0	4,051	0	4,051
99	558.400: Solar Rents	283,910	0	283,910	0	283,910
100	Total Operations	343,184	0	343,184	0	343,184
	Maintenance Expense					
101	558.600: Solar Maintenance Sup And Eng	30,338	0	30,338	0	30,338
102	558.700: Solar Panels Structures And Equip	249,441	0	249,441	0	249,441
103	Total Maintenance	279,779	0	279,779	0	279,779
104	Total Solar Expense	622,963	0	622,963	0	622,963
	Transmission Expense					
	Operations Expense					
105	560.000: Oper Superv and Eng	671,680	45,607	717,287	0	717,287
106	561.100: Load Dispatch - Reliability	109,360	5,824	115,183	0	115,183
107	561.200: Load Dispatch - Monitor & Oper Trans Sys	1,197,387	46,583	1,243,970	0	1,243,970
108	561.300: Load Dispatch - Trans Service & Sched	1,157,233	58,336	1,215,569	0	1,215,569
109	561.400: Scheduling, Sys Control & Dispatch Ser	686,148	36,012	722,160	0	722,160
110	561.500: Reliability, Planning & Standards Development	83,263	0	83,263	0	83,263
111	562.000: Station Exp	366,920	1,358	368,278	0	368,278
112	563.000: Overhead Line Exp	388,101	17,815	405,916	0	405,916
113	565.000: Transm Of Elec By Others	8,832,558	0	8,832,558	0	8,832,558
114	566.000: Misc Transmission Exp	9,164,549	250,439	9,414,988	0	9,414,988
115	567.000: Rents	426,908	0	426,908	0	426,908
116	Total Operations Expense	23,084,105	461,974	23,546,079	0	23,546,079
	Maintenance Expense					
117	568.000: Maint Superv and Eng	17,139	0	17,139	0	17,139
118	569.000: Maint Of Structures	20,641	0	20,641	0	20,641
119	569.100: Maintenance of Computer Hardware	532,538	16,099	548,637	0	548,637
120	569.200: Maint of Comp Softwr	2,900,143	33,478	2,933,621	0	2,933,621
121	569.300: Maintenance of Communication Equipment	237,463	4,149	241,612	0	241,612
122	570.000: Maint Of Station Equip	585,441	48	585,489	0	585,489

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE A-03 SUMMARY OF COST OF SERVICE AND RATE BASE ADJUSTMENTS - TOTAL COMPANY
SPONSOR: SIERRA, STEVEN A
PREPARER: ARAGON, ASHLEY LAREE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	REG - FERC ACCOUNT	Base Period	Total Adjustments	Adjusted Balance	To Reflect Rate Relief	Test Year Period
123	571.000: Maint Of Overhead Lines	1,466,668	40,740	1,507,408	0	1,507,408
124	573.000: Maint Misc Trans Plant	201,455	1,110	202,565	0	202,565
125	Total Maintenance Expense	5,961,487	95,624	6,057,111	0	6,057,111
126	Total Transmission Expense	29,045,592	557,598	29,603,190	0	29,603,190
	Distribution Expense					
	Operations Expense					
127	580.000: Oper Superv and Eng	1,201,954	61,181	1,263,135	0	1,263,135
128	582.000: Station Exp	556,356	21,536	577,892	0	577,892
129	583.000: Overhead Line Exp	705,514	25,891	731,405	0	731,405
130	584.000: Underground Line Exp	986,113	603	986,716	0	986,716
131	585.000: Street Light Signal Sys	5,968	31	5,999	0	5,999
132	586.000: Meter Exp	1,562,840	69,623	1,632,463	0	1,632,463
133	587.000: Customer Installs Exp	763,403	36,052	799,455	0	799,455
134	588.000: Misc Distribution Exp	9,455,860	338,339	9,794,199	0	9,794,199
135	589.000: Rents	497,648	0	497,648	0	497,648
136	Total Operations Expense	15,735,655	553,257	16,288,912	0	16,288,912
	Maintenance Expense					
137	590.000: Maint Superv and Eng	46	0	46	0	46
138	592.200: Dist Expenses Computer Hardware	18,949	0	18,949	0	18,949
139	592.000: Maint Of Station Equip	2,003,720	53,223	2,056,943	0	2,056,943
140	592.300: Dist Expenses Computer Software	2,037,050	0	2,037,050	0	2,037,050
141	592.400: Dist Expenses Communication Equipment	53,582	1,354	54,936	0	54,936
142	593.000: Maint Of Overhead Lines	8,062,719	170,565	8,233,284	0	8,233,284
143	594.000: Maint Underground Lines	1,363,030	22,664	1,385,694	0	1,385,694
144	595.000: Maint Line Transormers	929	0	929	0	929
145	596.000: Maint Street Light Signal	237,175	9,251	246,426	0	246,426
146	597.000: Maint Of Meters	596,214	29,340	625,554	0	625,554
147	598.000: Maint Misc Distr Plant	531,392	2,326	533,718	0	533,718
148	Total Maintenance Expense	14,904,806	288,724	15,193,530	0	15,193,530
149	Total Distribution Expense	30,640,461	841,981	31,482,441	0	31,482,441
	Customer Accounts Expense					
150	901.000: Supervision	6,765	0	6,765	0	6,765
151	902.000: Meter Reading Exp	1,699,026	71,934	1,770,960	0	1,770,960
152	903.000: Cust Records Coll Exp	16,112,115	342,555	16,454,669	0	16,454,669
153	903.001: Major Account Reps	0	0	0	0	0
154	904.000: Uncollectible Accounts	695,275	2,529,424	3,224,699	791,659	4,016,358
155	905.000: Misc Cust Account Exp	333,907	159	334,066	0	334,066
156	Total Customer Accounts Expense	18,847,088	2,944,071	21,791,159	791,659	22,582,818
	Customer Svcs. & Info. Expense					
157	908.000: Customer Assistance Exp	202,549		202,549		202,549
	Administrative & General Expense					
158	920.000: Admin General Salaries	35,303,494	1,784,757	37,088,251	0	37,088,251
159	921.000: Office Supplies and Exp	6,601,183	(32,635)	6,568,548	0	6,568,548
160	922.000: Administrative Expenses Transferred	(11,021,713)	(457,869)	(11,479,582)	0	(11,479,582)
161	923.000: Outside Services Employed	10,498,819	0	10,498,819	0	10,498,819
162	923.001: TVRPP Costs	0	0	0	0	0

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE A-03 SUMMARY OF COST OF SERVICE AND RATE BASE ADJUSTMENTS - TOTAL COMPANY
SPONSOR: SIERRA, STEVEN A
PREPARER: ARAGON, ASHLEY LAREE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	REG - FERC ACCOUNT	Base Period	Total Adjustments	Adjusted Balance	To Reflect Rate Relief	Test Year Period
163	924.000: Property Insurance	5,980,253	(304,623)	5,675,630	0	5,675,630
164	925.000: Injuries and Damages	9,623,608	(4,595,019)	5,028,588	0	5,028,588
165	926.000: Employee Pens and Bens	18,856,517	(5,157,007)	13,699,510	0	13,699,510
166	926.001: Major Account Reps	0	0	0	0	0
167	928.000: Regulatory Commission Exp	5,118,731	(712,031)	4,406,700	512,845	4,919,545
168	928.010: Energy Efficiency Expense	8,467,465	0	8,467,465	0	8,467,465
169	930.100: General Advertising Exp	1,695,091	(1,546,051)	149,040	0	149,040
170	930.200: Misc General Exp	3,236,584	(43,393)	3,193,191	0	3,193,191
171	930.201: Interest on Customer Deposits	0	562,958	562,958	0	562,958
172	930.202: BOARD OF DIRECTORS ADJ	0	(766,054)	(766,054)	0	(766,054)
173	930.204: 1/3 PV Common/WRF	20,025	0	20,025	0	20,025
174	931.000: Rents	272,557	0	272,557	0	272,557
175	935.000: Maint Of General Plant	4,025,951	8,335	4,034,285	0	4,034,285
176	935.100: A&G Computer Hardware	667,617	0	667,617	0	667,617
177	935.200: A&G Computer Software	12,776,517	1,294	12,777,810	0	12,777,810
178	935.300: A&G Communication Equipment	159,331	8,469	167,800	0	167,800
179	Total Administrative & General Expense	112,282,029	(11,248,870)	101,033,159	512,845	101,546,004
180	Total Operation & Maintenance Expense	635,350,796	(1,339,918)	634,010,878	1,304,504	635,315,381
	Depreciation and Amortization					
181	403.000: Depreciation Expense	169,505,910	47,348,490	216,854,400	0	216,854,400
182	403.100: Depr Expense Asset Ret Oblig	(1,012,333)	1,012,333	0	0	0
183	404.000: Amortization Of Elec Plant	26,704,920	3,439,349	30,144,269	0	30,144,269
184	Total Depreciation and Amortization	195,198,497	51,800,172	246,998,669	0	246,998,669
	Regulatory Debits and Credits					
185	407.000: Amort Unrec Plt&Reg	2,219,832	(547,059)	1,672,773	0	1,672,773
186	407.300: Regulatory Debits	4,418,579	924,888	5,343,467	0	5,343,467
187	407.XXX: Amort on Reacquired Debt	0	205,488	205,488	0	205,488
188	Total Regulatory Debits and Credits	6,638,411	583,317	7,221,728	0	7,221,728
	Decommissioning and Accretion Expense					
189	411.109: Accretion Expense	14,782,100	(11,116,911)	3,665,189	0	3,665,189
190	411.111: 1/3 PV Common/WRF	500,719	(500,719)	(0)	0	(0)
191	Total Decommissioning and Accretion Expense	15,282,819	(11,617,630)	3,665,189	0	3,665,189
	Taxes Other Than Income Taxes					
192	408.100: Taxes Other Than Income Oper	84,829,099	(897,643)	83,931,456	9,785,885	93,717,341
193	408.101: 1/3 PV Common/WRF	1,192,418	0	1,192,418	0	1,192,418
194	Total Taxes Other Than Income Taxes	86,021,517	(897,643)	85,123,874	9,785,885	94,909,759
	Current Income Taxes					
195	409.100: Inc Tax - Util Oper Inc - Fed	21,461,168	(4,384,049)	17,077,119	43,725,604	60,802,723
196	409.101: Inc Tax - Util Oper Inc - TX	1,901,142	(203,640)	1,697,501	1,094,506	2,792,008
197	409.102: Inc Tax - Util Oper Inc - NM	1,154,388	(572,186)	582,202	1,781,765	2,363,967
198	409.103: Inc Tax - Util Oper Inc - AZ	802,476	(393,016)	409,461	1,051,046	1,460,507
199	Total Current Income Taxes	25,319,174	(5,552,891)	19,766,282	47,652,921	67,419,204
	Deferred Income Taxes					
200	410.100: Prov Def Inc Tax Util Oper	95,120,477	4,923,282	100,043,759	0	100,043,759
201	411.100: Prov Def Inc Tax Cr Util Oper	(101,002,994)	(269,861)	(101,272,855)	0	(101,272,855)

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE A-03 SUMMARY OF COST OF SERVICE AND RATE BASE ADJUSTMENTS - TOTAL COMPANY
SPONSOR: SIERRA, STEVEN A
PREPARER: ARAGON, ASHLEY LAREE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	REG - FERC ACCOUNT	Base Period	Total Adjustments	Adjusted Balance	To Reflect Rate Relief	Test Year Period
202	Total Deferred Income Taxes	(5,882,517)	4,653,421	(1,229,096)	0	(1,229,096)
203	411.400: Investment Tax Credit Adjustments, Operations	(2,010,163)	(156,044)	(2,166,207)	0	(2,166,207)
204	Total Operating Expenses	955,918,533	37,472,784	993,391,316	58,743,310	1,052,134,627
205	Total Operating Income	$ 216,492,217	$ (42,902,328)	$ 173,589,889	$ 169,528,829	$ 343,118,718
	Rate Base					
206	101.000: Electric Plant In Service	7,313,883,728	(689,191,220)	6,624,692,508	0	6,624,692,508
207	105.000: Plant Held For Future Use	8,561,152	0	8,561,152	0	8,561,152
208	108.000: Accum Prov For Depreciation	(2,922,186,801)	870,498,804	(2,051,687,996)	0	(2,051,687,996)
209	111.000: Accum Prov For Amortization	0	0	0	0	0
210	Net Plant in Service	4,400,258,080	181,307,584	4,581,565,664	0	4,581,565,664
	Additions to Rate Base					
211	107.000: Construction Work In Progress	628,128,505	(628,128,505)	0	0	0
212	120.501: Dry Cask Storage-CWIP	1,797	(1,797)	(0)	0	(0)
213	120.502: Dry Cask Storage-Asset	4,680	(4,680)	0	0	0
214	120.503: Amort of Nuclear Fuel	(66,931,173)	66,931,173	0	0	0
215	120.505: Amort RCF Issuance Costs - NF	(831,344)	831,344	0	0	0
216	120.507: Accum Issuance Cost $110 Sr - Current	0	0	0	0	0
217	120.508: Accum Amort $65MM SR NP Issuance Costs-NF	(437,836)	437,836	0	0	0
218	120.509: Accum Amort $45MM SR RGRT Issuance Cost	(162,386)	162,386	0	0	0
219	120.601: Nuclear Fuel In Process	74,379,914	(74,379,914)	0	0	0
220	120.602: Nuclear Fuel In Stock	0	0	0	0	0
221	120.603: Nuclear Fuel In Reactor	111,620,414	(111,620,414)	0	0	0
222	120.605: Unamortized Issuance Costs RCF	827,468	(827,468)	(0)	0	(0)
223	120.607: Unamortized Issuance Costs $110M Sr NP - Current	0	0	0	0	0
224	120.608: Unamortized Issuance Costs $65M Sr NP	1,088,250	(1,088,250)	0	0	0
225	120.609: Unamortized Issuance Costs $45M SR RGRT	417,741	(417,741)	(0)	0	(0)
226	131.XXX: Cash Working Capital	0	(23,569)	(23,569)	274,439	250,870
227	151.000: Fuel Stock	1,732,197	(1,161)	1,731,036	0	1,731,036
228	151.001: PVNGS 1/3	149,890	(7,381)	142,509	0	142,509
229	154.000: Plant Materials Oper Supplies	108,137,756	(7,844,193)	100,293,563	0	100,293,563
230	154.001: PVNGS 1/3	12,133,306	(434,832)	11,698,474	0	11,698,474
231	158.100: Allowances	578,774	0	578,774	0	578,774
232	163.000: Stores Expense Undistributed	11,852	(14,918)	(3,066)	0	(3,066)
233	165.000: Prepayments	20,852,140	1,052,514	21,904,655	0	21,904,655
234	165.001: PVNGS 1/3	1,057,651	1,391,321	2,448,972	0	2,448,972
235	182.300: Tax Regulatory Assets	41,216,122	(7,776,043)	33,440,079	0	33,440,079
236	182.203: Unrec Plnt Legacy Mtrs TX	44,918,868	0	44,918,868	0	44,918,868
237	182.204: Unrec Plnt Legacy Mtrs NM	12,594,249	(12,594,249)	(0)	0	(0)
238	182.205: Unrec Lgcy Mtrs NM Accum	(4,929,672)	4,929,672	(0)	0	(0)
239	182.206: Unrec Lgcy Mtrs TX Accum	(21,285,143)	0	(21,285,143)	0	(21,285,143)
240	182.309: Curr Portion - Reg Assets	5,133,940	(5,132,775)	1,165	0	1,165
241	182.310: Def Fuel Undercollection	(1)	1	0	0	0
242	182.350: Amort of Nuclear Fuel	(3,743,492)	3,743,492	0	0	0
243	182.360: Nuclear Fuel in Reactor	6,773,759	(6,773,759)	(0)	0	(0)
244	182.391: Other Regulatory Assets- Coal Reclamation	429,293	(429,293)	(0)	0	(0)
245	182.399: Other Regulatory Assets	40,193,439	(19,636,802)	20,556,637	0	20,556,637

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE A-03 SUMMARY OF COST OF SERVICE AND RATE BASE ADJUSTMENTS - TOTAL COMPANY
SPONSOR: SIERRA, STEVEN A
PREPARER: ARAGON, ASHLEY LAREE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	REG - FERC ACCOUNT	Base Period	Total Adjustments	Adjusted Balance	To Reflect Rate Relief	Test Year Period
246	186.000: Miscellaneous Deferred Debits	29,768,517	(27,702,500)	2,066,018	0	2,066,018
247	186.001: PVNGS 1/3	1,033,009	(1,033,009)	0	0	0
248	189.001: Unamort Loss Reacquired Debt- NM only	8,797,523	(6,999,503)	1,798,020	0	1,798,020
249	189.010: Curr Portion - Unamort Loss on Reacquired Debt	950,256	(950,256)	0	0	0
250	190.000: Accum Deferred Income Taxes	198,441,970	(96,292,122)	102,149,848	0	102,149,848
251	Total Additions to Rate Base	1,253,052,231	(930,635,394)	322,416,837	274,439	322,691,276
	Deductions to Rate Base					
252	235.000: Customer Deposits	(11,208,714)	0	(11,208,714)	0	(11,208,714)
253	252.000: Customer Advances For Constr	(62,681,119)	0	(62,681,119)	0	(62,681,119)
254	254.300: Tax Regulatory Liabilities	(233,293,752)	3,244,783	(230,048,968)	0	(230,048,968)
255	254.310: Deferred Fuel Overcollection	(37,270,134)	37,270,134	0	0	0
256	254.305: Curr Portion - Reg Liab	(8,816,209)	8,816,209	(0)	0	(0)
257	254.399: Other Regulatory Liab Liab	(247,931)	247,931	(0)	0	(0)
258	282.000: Accum Def Inc Tax Other Prop	(568,738,621)	82,216,972	(486,521,649)	0	(486,521,649)
259	283.000: Accum Def Inc Taxes Other	(42,942,425)	36,166,706	(6,775,719)	0	(6,775,719)
260	Total Deductions to Rate Base	(965,198,904)	167,962,734	(797,236,169)	0	(797,236,169)
261	Total Rate Base	$ 4,688,111,407	$ (581,365,076)	$ 4,106,746,332	$ 274,439	$ 4,107,020,771

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE A-03 SUMMARY OF COST OF SERVICE AND RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	REG - FERC ACCOUNT	Base Period	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
	Operating Revenues						
	Sales Revenues						
1	440.000: Residential Sales	72,017,621	1,579,149	(0)	73,596,770	0	73,596,770
2	440.001: Residential Sales - Fuel	12,948,205	3,925,595	0	16,873,800	0	16,873,800
3	442.000: Comm and Industrial Sm Sales	41,970,960	1,471,697	0	43,442,657	0	43,442,657
4	442.001: Comm and Industrial Sm Sales - Fuel	8,332,936	2,264,708	0	10,597,643	0	10,597,643
5	442.002: Comm and Industrial Sm Sales Non-Firm	29,729	0	0	29,729	0	29,729
6	442.500: Comm and Industrial Lg Sales	3,590,073	83,789	0	3,673,863	0	3,673,863
7	442.501: Comm and Industrial Lg Sales - Fuel	1,634,574	(156,738)	0	1,477,836	0	1,477,836
8	442.502: Comm and Industrial Lg Sales Non-Firm	102,847	(0)	0	102,847	0	102,847
9	444.000: Pub Street Highway Lighting	338,651	8,859	0	347,510	0	347,510
10	444.001: Pub Street Highway Lighting - Fuel	34,754	13,199	0	47,953	0	47,953
11	445.000: Other Sales To Public Auth	18,703,114	197,890	0	18,901,005	0	18,901,005
12	445.001: Other Sales To Public Auth - Fuel	5,419,006	1,933,515	0	7,352,522	0	7,352,522
13	44X.XXX: Incremental Revenue Adjustment	0	0	0	0	70,638,555	70,638,555
14	Total Sales Revenues	165,122,471	11,321,664	(0)	176,444,135	70,638,555	247,082,690
	Other Operating Revenues						
15	447.000: Sales For Resale	43,634,450	0	(3,306,142)	40,328,309	(0)	40,328,309
16	451.000: Misc Service Revenues	31,291	0	0	31,291	0	31,291
17	451.001: Misc Svc Revs - CUST	76,925	(419)	0	76,506	(34,267)	42,240
18	451.002: Misc Svc Revs - DIST	105,158	257	0	105,415	15,730	121,145
19	451.003: Misc Svc Revs - METER	431,400	10,015	0	441,416	(221,997)	219,419
20	451.004: Misc Svc Revs - OTHER	2,796	(2,796)	0	0	0	0
21	454.000: Rent From Electric Property	899,737	0	2,494	902,231	0	902,231
22	456.000: Other Electric Revenues	98,773	0	2,482	101,255	0	101,255
23	456.100: Rev From Trans Of Elec Others	7,941,379	0	216,132	8,157,511	0	8,157,511
24	Total Other Operating Revenues	53,221,910	7,057	(3,085,033)	50,143,934	(240,534)	49,903,400
25	Total Operating Revenues	218,344,382	11,328,721	(3,085,033)	226,588,069	70,398,021	296,986,090
	Steam Power Generation Expense						
	Operations Expense						
26	500.000: Oper Supervision Eng	453,832	23,382	11,404	488,619	0	488,619
27	501.000: Fuel	16,595,149	(37,163)	(1,257,399)	15,300,587	0	15,300,587
28	502.000: Steam Exp	924,055	30,823	(7,988)	946,890	0	946,890
29	505.000: Electric Exp	1,285,839	14,460	(60,807)	1,239,493	0	1,239,493
30	506.000: Misc Steam Power Exp	586,904	7,995	14,748	609,647	0	609,647
31	507.000: Rents	114,434	0	2,876	117,309	0	117,309
32	509.000: Allowances	(2,330)	0	177	(2,154)	0	(2,154)
33	Total Operations Expense	19,957,882	39,497	(1,296,989)	18,700,391	0	18,700,391
	Maintenance Expense						

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE A-03 SUMMARY OF COST OF SERVICE AND RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	REG - FERC ACCOUNT	Base Period	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
34	510.000: Maint Superv and Eng	590,696	30,801	(37,128)	584,370	0	584,370
35	511.000: Maint Of Structures	266,311	3,439	6,692	276,442	0	276,442
36	512.000: Maint Of Boiler Plant	2,222,366	(8,374)	(151,321)	2,062,671	0	2,062,671
37	513.000: Maint Of Electric Plant	2,350,944	(26,549)	(160,076)	2,164,320	0	2,164,320
38	514.000: Maint Of Misc Steam Plt	927,669	6,606	(63,165)	871,110	0	871,110
39	Total Maintenance Expense	6,357,987	5,923	(404,997)	5,958,913	0	5,958,913
40	Total Steam Power Generation Expense	26,315,869	45,421	(1,701,986)	24,659,304	0	24,659,304
	Nuclear Power Generation Expense						
	Operations Expense						
41	517.000: Oper Supervision and Eng	1,853,211	0	46,569	1,899,780	0	1,899,780
42	518.000: Nuclear Fuel Expense	4,970,422	314,250	(376,604)	4,908,068	0	4,908,068
43	519.000: Coolants and Water	2,066,449	(24,982)	(140,705)	1,900,763	0	1,900,763
44	520.000: Steam Exp	1,003,744	(62,391)	(68,345)	873,008	0	873,008
45	523.000: Electric Exp	1,363,049	0	(92,810)	1,270,239	0	1,270,239
46	524.000: Misc Nuclear Power Exp	7,090,393	(315,927)	178,172	6,952,638	0	6,952,638
47	Total Operation Expense	18,347,268	(89,050)	(453,723)	17,804,495	0	17,804,495
	Maintenance Expense						
48	528.000: Maint Supervision and Eng	555,804	(159,095)	13,967	410,675	0	410,675
49	529.000: Maint Of Structures	251,607	(35,587)	6,323	222,343	0	222,343
50	530.000: Maint Of Reactor Plant Equip	1,647,119	(329,181)	(112,152)	1,205,785	0	1,205,785
51	531.000: Maint Of Electric Plant	1,915,399	(228,178)	(130,420)	1,556,802	0	1,556,802
52	532.000: Maint Of Misc Nuclear Plant	320,766	(39,301)	(21,841)	259,624	0	259,624
53	Total Maintenance Expense	4,690,695	(791,342)	(244,124)	3,655,229	0	3,655,229
54	Total Nuclear Power Generation	23,037,962	(880,392)	(697,846)	21,459,724	0	21,459,724
	Other Power Generation Expenses						
	Operations Expense						
55	546.000: Oper Superv and Eng	391,068	18,852	10,105	420,025	0	420,025
56	547.000: Fuel	4,608,786	(21,819)	(349,203)	4,237,764	0	4,237,764
57	548.000: Generation Exp	193,712	0	5,006	198,718	0	198,718
58	549.000: Misc Other Pwr Gen Exp	41,355	337	1,069	42,760	0	42,760
59	550.000: Rents	39,206	0	1,013	40,220	0	40,220
60	Total Operations Expense	5,274,128	(2,630)	(332,011)	4,939,487	0	4,939,487
	Maintenance Expense						
61	551.000: Maint Superv and Eng	61,659	3,123	1,593	66,375	0	66,375
62	552.000: Maint Of Structures	95,260	3,282	2,462	101,003	0	101,003
63	553.000: Maint Gen and Elec Plt	1,445,505	19,330	37,353	1,502,187	0	1,502,187
64	553.200: Other Gen Computer Software	72,259	0	1,816	74,075	0	74,075
65	554.000: Maint Of Misc Other Pwr	250,148	4,325	6,464	260,937	0	260,937

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE A-03 SUMMARY OF COST OF SERVICE AND RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	REG - FERC ACCOUNT	Base Period	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
66	Total Maintenance Expense	1,924,831	30,060	49,687	2,004,578	0	2,004,578
67	Total Other Power Generation Expense	7,198,958	27,430	(282,323)	6,944,065	0	6,944,065
	Other Power Supply Expense						
68	555.000: Purchased Power	54,214,256	0	(1,980,459)	52,233,797	0	52,233,797
69	555.001: Purchased Power- Non-Recon - Capacity	0	653,366	0	653,366	0	653,366
70	555.002: Purchased Power - Non-Recon - Other	0	0	0	0	0	0
71	555.003: Capacity - Buena Vista Battery	0	670,096	0	670,096	0	670,096
72	555.004: Capacity - Carne Battery	0	8,572,200	0	8,572,200	0	8,572,200
73	555.005: Capacity - Santa Teresa Battery	0	7,770,000	0	7,770,000	0	7,770,000
74	556.000: Sys Control Load Dispatch	193,534	(2,006)	(52,321)	139,207	0	139,207
75	557.000: Other Exp	0	0	0	0	0	0
76	Total Other Power Supply Expense	54,407,790	17,663,656	(2,032,780)	70,038,667	0	70,038,667
77	Total Power Production Expense	110,960,580	16,856,114	(4,714,935)	123,101,759	0	123,101,759
	Transmission Expense						
	Operations Expense						
78	560.000: Oper Superv and Eng	151,899	10,595	4,134	166,628	0	166,628
79	561.100: Load Dispatch - Reliability	24,876	1,346	392	26,614	0	26,614
80	561.200: Load Dispatch - Monitor & Oper Trans Sys	272,372	10,763	4,293	287,429	0	287,429
81	561.300: Load Dispatch - Trans Service & Sched	263,238	13,479	4,149	280,866	0	280,866
82	561.400: Scheduling, Sys Control & Dispatch Ser	156,080	8,321	2,460	166,860	0	166,860
83	561.500: Reliability, Planning & Standards Developmen	18,940	0	299	19,238	0	19,238
84	562.000: Station Exp	82,978	316	2,258	85,552	0	85,552
85	563.000: Overhead Line Exp	87,768	4,139	2,389	94,296	0	94,296
86	565.000: Transm Of Elec By Others	1,997,466	0	54,363	2,051,829	0	2,051,829
87	566.000: Misc Transmission Exp	2,072,226	58,178	56,371	2,186,775	0	2,186,775
88	567.000: Rents	96,544	0	2,628	99,172	0	99,172
89	Total Operations Expense	5,224,389	107,135	133,736	5,465,260	0	5,465,260
	Maintenance Expense						
90	568.000: Maint Superv and Eng	3,876	0	105	3,981	0	3,981
91	569.000: Maint Of Structures	4,668	0	127	4,795	0	4,795
92	569.100: Maintenance of Computer Hardware	120,432	3,740	3,278	127,450	0	127,450
93	569.200: Maint of Comp Softwr	655,862	7,777	17,850	681,489	0	681,489
94	569.300: Maintenance of Communication Equipment	53,702	964	1,462	56,127	0	56,127
95	570.000: Maint Of Station Equip	132,069	11	3,594	135,675	0	135,675
96	571.000: Maint Of Overhead Lines	331,684	9,464	9,027	350,175	0	350,175
97	573.000: Maint Misc Trans Plant	45,559	258	1,240	47,057	0	47,057
98	Total Maintenance Expense	1,347,852	22,214	36,683	1,406,749	0	1,406,749
99	Total Transmission Expense	6,572,241	129,349	170,419	6,872,008	0	6,872,008

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE A-03 SUMMARY OF COST OF SERVICE AND RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	REG - FERC ACCOUNT	Base Period	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
	Distribution Expense						
	Operations Expense						
100	580.000: Oper Superv and Eng	204,242	25,540	241	230,023	0	230,023
101	582.000: Station Exp	154,992	5,016	0	160,008	0	160,008
102	583.000: Overhead Line Exp	305,102	7,159	0	312,261	0	312,261
103	584.000: Underground Line Exp	257,461	152	0	257,612	0	257,612
104	585.000: Street Light Signal Sys	0	6	0	6	0	6
105	586.000: Meter Exp	992,616	11,422	0	1,004,038	0	1,004,038
106	587.000: Customer Installs Exp	380,257	8,895	0	389,152	0	389,152
107	588.000: Misc Distribution Exp	811,372	141,241	(4,027)	948,586	0	948,586
108	589.000: Rents	60,862	0	0	60,862	0	60,862
109	Total Operations Expense	3,166,905	199,429	(3,787)	3,362,547	0	3,362,547
	Maintenance Expense						
110	590.000: Maint Superv and Eng	46	0	0	46	0	46
111	592.200: Dist Expenses Computer Hardware	4,382	0	(2)	4,380	0	4,380
112	592.000: Maint Of Station Equip	1,107,306	12,395	0	1,119,700	0	1,119,700
113	592.300: Dist Expenses Computer Software	471,076	0	(204)	470,872	0	470,872
114	592.400: Dist Expenses Communication Equipment	13,261	340	176	13,777	0	13,777
115	593.000: Maint Of Overhead Lines	2,545,580	47,163	0	2,592,743	0	2,592,743
116	594.000: Maint Underground Lines	236,675	5,695	0	242,371	0	242,371
117	596.000: Maint Street Light Signal	302	1,705	0	2,007	0	2,007
118	597.000: Maint Of Meters	233,304	4,813	0	238,118	0	238,118
119	598.000: Maint Misc Distr Plant	193,505	849	0	194,354	0	194,354
120	Total Maintenance Expense	4,805,437	72,960	(29)	4,878,368	0	4,878,368
121	Total Distribution Expense	7,972,342	272,389	(3,816)	8,240,915	0	8,240,915
	Customer Accounts Expense						
122	901.000: Supervision	1,603	0	1	1,604	0	1,604
123	902.000: Meter Reading Exp	861,178	17,056	21	878,256	0	878,256
124	903.000: Cust Records Coll Exp	1,965,181	81,224	1,199	2,047,604	0	2,047,604
125	904.000: Uncollectible Accounts	55,086	495,124	3,043	553,253	135,823	689,076
126	905.000: Misc Cust Account Exp	97,112	38	1	97,151	0	97,151
127	Total Customer Accounts Expense	2,980,160	593,441	4,266	3,577,868	135,823	3,713,690
	Customer Svcs. & Info. Expense						
128	908.000: Customer Assistance Exp	39,972	0	0	39,972	0	39,972
	Administrative & General Expense						
129	920.000: Admin General Salaries	7,445,292	382,922	91,225	7,919,439	0	7,919,439
130	921.000: Office Supplies and Exp	1,327,427	(7,002)	15,701	1,336,126	0	1,336,126
131	922.000: Administrative Expenses Transferred	(2,338,717)	(98,236)	(26,008)	(2,462,961)	0	(2,462,961)

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE A-03 SUMMARY OF COST OF SERVICE AND RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	REG - FERC ACCOUNT	Base Period	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
132	923.000: Outside Services Employed	2,231,049	0	29,545	2,260,594	0	2,260,594
133	923.001: TVRPP Costs	0	0	0	0	0	0
134	924.000: Property Insurance	1,267,883	(65,357)	13,818	1,216,344	0	1,216,344
135	925.000: Injuries and Damages	2,036,804	(985,868)	22,810	1,073,746	0	1,073,746
136	926.000: Employee Pens and Bens	3,707,988	(1,106,443)	48,117	2,649,662	0	2,649,662
137	928.000: Regulatory Commission Exp	1,942,969	(80,563)	2,430	1,864,836	231,562	2,096,397
138	930.100: General Advertising Exp	401,604	(366,587)	322	35,339	0	35,339
139	930.200: Misc General Exp	648,000	(9,310)	8,311	647,001	0	647,001
140	930.201: Interest on Customer Deposits	0	81,791	0	81,791	0	81,791
141	930.202: BOARD OF DIRECTORS ADJ	0	(164,358)	0	(164,358)	0	(164,358)
142	931.000: Rents	57,889	0	658	58,547	0	58,547
143	935.000: Maint Of General Plant	858,844	1,761	9,486	870,091	0	870,091
144	935.100: A&G Computer Hardware	141,663	0	1,575	143,238	0	143,238
145	935.200: A&G Computer Software	2,711,382	278	30,218	2,741,878	0	2,741,878
146	935.300: A&G Communication Equipment	36,102	1,817	886	38,805	0	38,805
147	Total Administrative & General Expense	22,476,179	(2,415,157)	249,094	20,310,116	231,562	20,541,678
148	Total Operation & Maintenance Expense	151,001,473	15,436,137	(4,294,972)	162,142,638	367,385	162,510,023
	Depreciation and Amortization						
149	403.000: Depreciation Expense	31,638,386	9,015,765	452,601	41,106,752	0	41,106,752
150	403.100: Depr Expense Asset Ret Oblig	(128,200)	131,424	(3,225)	0	0	0
151	404.000: Amortization Of Elec Plant	5,145,594	759,431	51,881	5,956,906	0	5,956,906
152	Total Depreciation and Amortization	36,655,781	9,906,620	501,257	47,063,658	0	47,063,658
	Regulatory Debits and Credits						
153	407.000: Amort Unrec Plt&Reg	2,219,832	(547,059)	0	1,672,773	0	1,672,773
154	407.300: Regulatory Debits	897,203	2,192,296	0	3,089,499	0	3,089,499
155	407.XXX: Amort on Reacquired Debt	0	46,245	0	46,245	0	46,245
156	Total Regulatory Debits and Credits	3,117,036	1,691,481	0	4,808,517	0	4,808,517
	Decommissioning and Accretion Expense						
157	411.109: Accretion Expense	2,155,926	(1,460,357)	54,171	749,740	0	749,740
	Taxes Other Than Income Taxes						
158	408.100: Taxes Other Than Income Oper	9,020,948	285,956	162,495	9,469,399	25,415	9,494,814
	Current Income Taxes						
159	409.100: Inc Tax - Util Oper Inc - Fed	(2,433,015)	(1,220,535)	0	(3,653,549)	14,242,576	10,589,027
160	409.101: Inc Tax - Util Oper Inc - TX	264,049	(66,532)	0	197,517	356,509	554,027
161	409.102: Inc Tax - Util Oper Inc - NM	(49,042)	(120,289)	0	(169,331)	580,368	411,036
162	409.103: Inc Tax - Util Oper Inc - AZ	(54,680)	(30,244)	0	(84,925)	342,353	257,429
163	Total Current Income Taxes	(2,272,687)	(1,437,600)	0	(3,710,288)	15,521,806	11,811,518

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE A-03 SUMMARY OF COST OF SERVICE AND RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	REG - FERC ACCOUNT	Base Period	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
	Deferred Income Taxes						
164	410.100: Prov Def Inc Tax Util Oper	20,874,854	1,454,522	0	22,329,376	0	22,329,376
165	411.100: Prov Def Inc Tax Cr Util Oper	(22,174,903)	(383,554)	0	(22,558,457)	0	(22,558,457)
166	Total Deferred Income Taxes	(1,300,049)	1,070,968	0	(229,082)	0	(229,082)
167	411.400: Investment Tax Credit Adjustments, Operatio	(401,094)	(41,997)	0	(443,091)	0	(443,091)
168	Total Operating Expenses	197,977,334	25,451,208	(3,577,050)	219,851,491	15,914,606	235,766,097
169	Total Operating Income	$ 20,367,048	$ (14,122,487)	$ 492,017	$ 6,736,578	$ 54,483,415	$ 61,219,993
	Rate Base						
170	101.000: Electric Plant In Service	1,372,005,363	(107,226,953)	20,161,618	1,284,940,027	0	1,284,940,027
171	105.000: Plant Held For Future Use	2,445,408	0	13,343	2,458,752	0	2,458,752
172	108.000: Accum Prov For Depreciation	(545,386,330)	116,155,094	(9,268,974)	(438,500,210)	0	(438,500,210)
173	111.000: Accum Prov For Amortization	0	0	0	0	0	0
174	Net Plant in Service	829,064,441	8,928,141	10,905,987	848,898,569	0	848,898,569
	Additions to Rate Base						
175	107.000: Construction Work In Progress	133,161,235	(135,404,622)	2,243,387	0	0	0
176	120.501: Dry Cask Storage-CWIP	448	(414)	(34)	0	0	0
177	120.502: Dry Cask Storage-Asset	1,166	(1,078)	(88)	0	0	0
178	120.503: Amort of Nuclear Fuel	(16,680,068)	15,416,235	1,263,833	0	0	0
179	120.505: Amort RCF Issuance Costs - NF	(207,181)	191,483	15,698	0	0	0
180	120.507: Accum Issuance Cost $110 Sr - Current	0	0	0	0	0	0
181	120.508: Accum Amort $65MM SR NP Issuance Costs	(109,114)	100,847	8,267	0	0	0
182	120.509: Accum Amort $45MM SR RGRT Issuance Co	(40,469)	37,402	3,066	(0)	0	(0)
183	120.601: Nuclear Fuel In Process	18,536,385	(17,131,901)	(1,404,485)	0	0	0
184	120.602: Nuclear Fuel In Stock	0	0	0	0	0	0
185	120.603: Nuclear Fuel In Reactor	27,817,174	(25,709,493)	(2,107,681)	0	0	0
186	120.605: Unamortized Issuance Costs RCF	206,215	(190,590)	(15,625)	0	0	0
187	120.607: Unamortized Issuance Costs $110M Sr NP - (	0	0	0	0	0	0
188	120.608: Unamortized Issuance Costs $65M Sr NP	271,205	(250,656)	(20,549)	0	0	0
189	120.609: Unamortized Issuance Costs $45M SR RGRT	104,106	(96,218)	(7,888)	0	0	0
190	131.XXX: Cash Working Capital	0	(793,380)	0	(793,380)	287,562	(505,818)
191	151.000: Fuel Stock	431,685	(267)	(32,708)	398,709	0	398,709
192	154.000: Plant Materials Oper Supplies	19,551,617	(395,403)	103,689	19,259,903	0	19,259,903
193	158.100: Allowances	144,237	0	(10,929)	133,309	0	133,309
194	163.000: Stores Expense Undistributed	2,218	(3,188)	(1,325)	(2,294)	0	(2,294)
195	165.000: Prepayments	4,110,658	213,269	55,354	4,379,281	0	4,379,281
196	182.300: Tax Regulatory Assets	9,072,141	(1,749,986)	194,888	7,517,043	0	7,517,043

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE A-03 SUMMARY OF COST OF SERVICE AND RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

Line No.	(a) REG - FERC ACCOUNT	(b) Base Period	(c) Total Adjustments	(d) Allocation Differences	(e) Adjusted Balance	(f) To Reflect Rate Relief	(g) Test Year Period
197	182.204: Unrec Plnt Legacy Mtrs NM	12,594,249	(12,594,249)	0	(0)	0	(0)
198	182.205: Unrec Lgcy Mtrs NM Accum	(4,929,672)	4,929,672	0	(0)	0	(0)
199	182.309: Curr Portion - Reg Assets	935,647	(935,647)	0	0	0	0
200	182.310: Def Fuel Undercollection	0	0	0	0	0	0
201	182.350: Amort of Nuclear Fuel	(505,823)	467,497	38,326	0	0	0
202	182.360: Nuclear Fuel in Reactor	1,055,305	(975,345)	(79,959)	0	0	0
203	182.391: Other Regulatory Assets- Coal Reclamation	429,293	(429,293)	0	(0)	0	(0)
204	182.399: Other Regulatory Assets	7,945,977	(2,309,646)	340	5,636,671	0	5,636,671
205	186.000: Miscellaneous Deferred Debits	818,248	(409,405)	13,755	422,598	0	422,598
206	189.001: Unamort Loss Reacquired Debt- NM only	7,730,778	(5,939,078)	6,320	1,798,020	0	1,798,020
207	189.010: Curr Portion - Unamort Loss on Reacquired D	209,532	(211,924)	2,391	0	0	0
208	190.000: Accum Deferred Income Taxes	44,669,834	(21,530,211)	252,809	23,392,433	0	23,392,433
209	Total Additions to Rate Base	267,327,028	(205,705,589)	520,853	62,142,292	287,562	62,429,854
	Deductions to Rate Base						
210	235.000: Customer Deposits	(1,823,829)	0	5,665	(1,818,164)	0	(1,818,164)
211	252.000: Customer Advances For Constr	(14,042,593)	0	(0)	(14,042,593)	0	(14,042,593)
212	254.300: Tax Regulatory Liabilities	(51,898,927)	663,711	(536,924)	(51,772,141)	0	(51,772,141)
213	254.310: Deferred Fuel Overcollection	(13,715,440)	13,715,440	0	(0)	0	(0)
214	254.305: Curr Portion - Reg Liab	(5,371,400)	5,371,400	0	(0)	0	(0)
215	254.399: Other Regulatory Liab Liab	0	0	0	0	0	0
216	282.000: Accum Def Inc Tax Other Prop	(124,502,346)	17,870,518	(2,755,316)	(109,387,144)	0	(109,387,144)
217	283.000: Accum Def Inc Taxes Other	(8,871,207)	7,547,864	(201,521)	(1,524,864)	0	(1,524,864)
218	Total Deductions to Rate Base	(220,225,743)	45,168,932	(3,488,096)	(178,544,907)	0	(178,544,907)
219	Total Rate Base	$ 876,165,727	$ (151,608,517)	$ 7,938,744	$ 732,495,954	$ 287,562	$ 732,783,516

Amounts may not add or tie to other schedules due to rounding.

EXHIBIT D

REPLACEMENT WORKPAPERS TO SCHEDULES AND TESTIMONY

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - TOTAL COMPANY
SPONSOR: SIERRA, STEVEN A
PREPARER: ARAGON, ASHLEY LAREE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Line No.	REG - FERC ACCOUNT	Base Period	Adjustment No. 01 - Revenues & Uncollectibles	Adjustment No. 02 - Fuel and Purchased Power	Adjustment No. 03 - Salaries and Wages	Adjustment No. 04 - Pensions and Benefits	Adjustment No. 05 - Palo Verde O&M	Adjustment No. 06 - Property Insurance	Adjustment No. 07 - Injuries and Damages	Adjustment No. 08 - Advertising Expense	Adjustment No. 09 - Miscellaneous General Expenses	Adjustment No. 10 - Regulatory Commission Expenses	Adjustment No. 11 - Non Recoverable Memberships	Adjustment No. 12 - Misc O&M	Adjustment No. 13 - Amortization of Regulatory Assets	Adjustment No. 14 - Decommissioning Expense
	Operating Revenues															
	Sales Revenues															
1	440.000: Residential Sales	426,605,266	(4,988,597)	0	0	0	0	0	0	0	0	0	0	0	0	0
2	440.001: Residential Sales - Fuel	36,031,885	(454,927)	0	0	0	0	0	0	0	0	0	0	0	0	0
3	442.000: Comm and Industrial Sm Sales	231,499,225	2,266,368	0	0	0	0	0	0	0	0	0	0	0	0	0
4	442.001: Comm and Industrial Sm Sales - Fuel	24,260,969	292,214	0	0	0	0	0	0	0	0	0	0	0	0	0
5	442.002: Comm and Industrial Sm Sales Non-Firm	30,946	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	442.500: Comm and Industrial Lg Sales	41,243,952	(486,540)	0	0	0	0	0	0	0	0	0	0	0	0	0
7	442.501: Comm and Industrial Lg Sales - Fuel	9,182,056	(853,201)	0	0	0	0	0	0	0	0	0	0	0	0	0
8	442.502: Comm and Industrial Lg Sales Non-Firm	2,654,129	(0)	0	0	0	0	0	0	0	0	0	0	0	0	0
9	444.000: Pub Street Highway Lighting	4,782,366	(53,281)	0	0	0	0	0	0	0	0	0	0	0	0	0
10	444.001: Pub Street Highway Lighting - Fuel	338,958	(8,891)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	445.000: Other Sales To Public Auth	100,861,960	(1,389,890)	0	0	0	0	0	0	0	0	0	0	0	0	0
12	445.001: Other Sales To Public Auth - Fuel	14,499,094	1,111,829	0	0	0	0	0	0	0	0	0	0	0	0	0
13	445.002: Other Sales To Public Auth Non-Firm	654,416	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	44X.XXX: Incremental Revenue Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Total Sales Revenues	892,645,224	(4,564,917)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Operating Revenues															
16	447.000: Sales For Resale	176,027,062	(404,185)	0	0	0	0	0	0	0	0	0	0	0	0	0
17	447.001: Sales For Resale- Non-Fuel	3,356,866	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	447.002: Sales For Resale- Margins Retained	38,009,676	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	449.100: Provision Rate Refunds	467,499	(467,499)	0	0	0	0	0	0	0	0	0	0	0	0	0
20	450.000: Forfeited Discounts	1,439,431	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	451.000: Misc Service Revenues	4,637,869	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	451.001: Misc Svc Revs - CUST	76,925	(419)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	451.002: Misc Svc Revs - DIST	105,158	257	0	0	0	0	0	0	0	0	0	0	0	0	0
24	451.003: Misc Svc Revs - METER	431,400	10,015	0	0	0	0	0	0	0	0	0	0	0	0	0
25	451.004: Misc Svc Revs - OTHER	2,796	(2,796)	0	0	0	0	0	0	0	0	0	0	0	0	0
26	451.010: Energy Efficiency Revenues	8,467,465	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	454.000: Rent From Electric Property	3,896,929	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	456.000: Other Electric Revenues	7,483,107	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	456.001: 1/3 PV Common/WRF	247,511	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	456.100: Rev From Trans Of Elec Others	35,115,831	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Total Other Operating Revenues	279,765,526	(864,627)	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Total Operating Revenues	1,172,410,750	(5,429,545)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Steam Power Generation Expense															
	Operations Expense															
33	500.000: Oper Supervision Eng	2,274,473	0	0	114,311	0	0	0	0	0	0	0	0	0	0	0
34	501.000: Fuel	66,590,423	0	(161,347)	0	0	0	0	0	0	0	0	0	0	0	0
35	502.000: Steam Exp	4,242,998	0	0	150,689	0	0	0	0	0	0	0	0	0	0	0
36	505.000: Electric Exp	5,286,262	0	0	70,694	0	0	0	0	0	0	0	0	0	0	0
37	506.000: Misc Steam Power Exp	2,982,396	0	0	39,087	0	0	0	0	0	0	0	0	0	0	0
38	507.000: Rents	573,507	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	509.000: Allowances	(9,351)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Total Operations Expense	81,940,709	0	(161,347)	374,781	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense															
41	510.000: Maint Superv and Eng	2,313,878	0	0	128,746	0	0	0	0	0	0	0	0	0	0	0
42	511.000: Maint Of Structures	1,334,673	0	0	16,813	0	0	0	0	0	0	0	0	0	0	0
43	512.000: Maint Of Boiler Plant	8,561,597	0	0	94,273	0	0	0	0	0	0	0	0	(128,891)	0	0
44	513.000: Maint Of Electric Plant	9,056,363	0	0	110,488	0	0	0	0	0	0	0	0	(220,240)	0	0
45	514.000: Maint Of Misc Steam Plt	3,573,815	0	0	27,996	0	0	0	0	0	0	0	0	(687)	0	0
46	Total Maintenance Expense	24,840,326	0	0	378,316	0	0	0	0	0	0	0	0	(349,818)	0	0
47	Total Steam Power Generation Expense	106,781,035	0	(161,347)	753,098	0	0	0	0	0	0	0	0	(349,818)	0	0
	Nuclear Power Generation Expense															
	Operations Expense															
48	517.000: Oper Supervision and Eng	13,891,970	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	517.001: 1/3 PV Common/WRF	132,888	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	518.000: Nuclear Fuel Expense	31,066,671	0	(9,757,788)	0	0	0	0	0	0	0	0	0	0	0	0
51	519.000: Coolants and Water	7,960,931	0	0	0	0	(103,273)	0	0	0	0	0	0	0	0	0
52	519.001: 1/3 PV Common/WRF	3,980,466	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53	520.000: Steam Exp	5,387,365	0	0	0	0	(257,920)	0	0	0	0	0	0	0	0	0
54	520.001: 1/3 PV Common/WRF	8,516	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55	523.000: Electric Exp	7,651,787	0	0	0	0	0	0	0	0	0	0	0	0	0	0
56	523.001: 1/3 PV Common/WRF	39,372	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

Line No.	(a) REG - FERC ACCOUNT	(q) Adjustment No. 15 - Depreciation and Amortization Expense	(r) Adjustment No. 16 - Property Taxes	(s) Adjustment No. 17 - Payroll Taxes	(t) Adjustment No. 18 - TX Gross Receipts	(u) Adjustment No. 19 - TX OSR	(v) Adjustment No. 20 - TX PUC	(w) Adjustment No. 21 - NM OSR	(x) Adjustment No. 22 - NM PRC	(y) Adjustment No. 23 - State Income Taxes-NM	(z) Adjustment No. 24 - State Income Taxes-AZ	(aa) Adjustment No. 25 - State Income Taxes-Texas	(ab) Adjustment No. 26 - Federal Income Taxes	(ac) Adjustment No. 27 - Interest on Customer Deposits	(ad) Adjustment No. 28 - Plant In Service	(ae) Adjustment No. 29 - Accumulated Depreciation
	Operating Revenues															
	Sales Revenues															
1	440.000: Residential Sales	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	440.001: Residential Sales - Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	442.000: Comm and Industrial Sm Sales	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	442.001: Comm and Industrial Sm Sales - Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	442.002: Comm and Industrial Sm Sales Non-Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	442.500: Comm and Industrial Lg Sales	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	442.501: Comm and Industrial Lg Sales - Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	442.502: Comm and Industrial Lg Sales Non-Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	444.000: Pub Street Highway Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	444.001: Pub Street Highway Lighting - Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	445.000: Other Sales To Public Auth	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	445.001: Other Sales To Public Auth - Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	445.002: Other Sales To Public Auth Non-Firm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	44X.XXX: Incremental Revenue Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Total Sales Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Operating Revenues															
16	447.000: Sales For Resale	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	447.001: Sales For Resale- Non-Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	447.002: Sales For Resale- Margins Retained	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	449.100: Provision Rate Refunds	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	450.000: Forfeited Discounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	451.000: Misc Service Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	451.001: Misc Svc Revs - CUST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	451.002: Misc Svc Revs - DIST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	451.003: Misc Svc Revs - METER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	451.004: Misc Svc Revs - OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	451.010: Energy Efficiency Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	454.000: Rent From Electric Property	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	456.000: Other Electric Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	456.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	456.100: Rev From Trans Of Elec Others	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Total Other Operating Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Total Operating Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Steam Power Generation Expense															
	Operations Expense															
33	500.000: Oper Supervision Eng	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	501.000: Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	502.000: Steam Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36	505.000: Electric Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	506.000: Misc Steam Power Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38	507.000: Rents	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	509.000: Allowances	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Total Operations Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense															
41	510.000: Maint Superv and Eng	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42	511.000: Maint Of Structures	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43	512.000: Maint Of Boiler Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
44	513.000: Maint Of Electric Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45	514.000: Maint Of Misc Steam Plt	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46	Total Maintenance Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47	Total Steam Power Generation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Nuclear Power Generation Expense															
	Operations Expense															
48	517.000: Oper Supervision and Eng	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	517.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	518.000: Nuclear Fuel Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51	519.000: Coolants and Water	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52	519.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53	520.000: Steam Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54	520.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55	523.000: Electric Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
56	523.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - TOTAL COMPANY
SPONSOR: SIERRA, STEVEN A
PREPARER: ARAGON, ASHLEY LAREE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(af)	(ag)	(ah)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)	(aq)
Line No.	REG - FERC ACCOUNT	Adjustment No. 30 - CWIP	Adjustment No. 31 - Working Capital Non Cash	Adjustment No. 32 - Nuclear Fuel	Adjustment No. 33 - Reg Assets and Liabilities	Adjustment No. 34 - Tax Reg Assets Liab	Adjustment No. 35 - ADIT	Adjustment No. 36 - CWC	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
	Operating Revenues												
	Sales Revenues												
1	440.000: Residential Sales	0	0	0	0	0	0	0	(4,988,597)	0	421,616,669	0	421,616,669
2	440.001: Residential Sales - Fuel	0	0	0	0	0	0	0	(454,927)	0	35,576,958	0	35,576,958
3	442.000: Comm and Industrial Sm Sales	0	0	0	0	0	0	0	2,266,368	(0)	233,765,594	0	233,765,594
4	442.001: Comm and Industrial Sm Sales - Fuel	0	0	0	0	0	0	0	292,214	0	24,553,182	0	24,553,182
5	442.002: Comm and Industrial Sm Sales Non-Firm	0	0	0	0	0	0	0	0	0	30,946	0	30,946
6	442.500: Comm and Industrial Lg Sales	0	0	0	0	0	0	0	(486,540)	0	40,757,412	0	40,757,412
7	442.501: Comm and Industrial Lg Sales - Fuel	0	0	0	0	0	0	0	(853,201)	0	8,328,855	0	8,328,855
8	442.502: Comm and Industrial Lg Sales Non-Firm	0	0	0	0	0	0	0	(0)	0	2,654,129	0	2,654,129
9	444.000: Pub Street Highway Lighting	0	0	0	0	0	0	0	(53,281)	0	4,729,085	0	4,729,085
10	444.001: Pub Street Highway Lighting - Fuel	0	0	0	0	0	0	0	(8,891)	0	330,067	0	330,067
11	445.000: Other Sales To Public Auth	0	0	0	0	0	0	0	(1,389,890)	(0)	99,472,070	0	99,472,070
12	445.001: Other Sales To Public Auth - Fuel	0	0	0	0	0	0	0	1,111,829	0	15,610,924	0	15,610,924
13	445.002: Other Sales To Public Auth Non-Firm	0	0	0	0	0	0	0	0	0	654,416	0	654,416
14	44X.XXX: Incremental Revenue Adjustment	0	0	0	0	0	0	0	0	0	0	228,512,673	228,512,673
15	Total Sales Revenues	0	0	0	0	0	0	0	(4,564,917)	(0)	888,080,307	228,512,673	1,116,592,980
	Other Operating Revenues												
16	447.000: Sales For Resale	0	0	0	0	0	0	0	(404,185)	(0)	175,622,877	(0)	175,622,877
17	447.001: Sales For Resale- Non-Fuel	0	0	0	0	0	0	0	0	0	3,356,866	0	3,356,866
18	447.002: Sales For Resale- Margins Retained	0	0	0	0	0	0	0	0	0	38,009,676	0	38,009,676
19	449.100: Provision Rate Refunds	0	0	0	0	0	0	0	(467,499)	0	0	0	0
20	450.000: Forfeited Discounts	0	0	0	0	0	0	0	0	0	1,439,431	0	1,439,431
21	451.000: Misc Service Revenues	0	0	0	0	0	0	0	0	0	4,637,869	0	4,637,869
22	451.001: Misc Svc Revs - CUST	0	0	0	0	0	0	0	(419)	0	76,506	(34,267)	42,240
23	451.002: Misc Svc Revs - DIST	0	0	0	0	0	0	0	257	0	105,415	15,730	121,145
24	451.003: Misc Svc Revs - METER	0	0	0	0	0	0	0	10,015	0	441,416	(221,997)	219,419
25	451.004: Misc Svc Revs - OTHER	0	0	0	0	0	0	0	(2,796)	0	0	0	0
26	451.010: Energy Efficiency Revenues	0	0	0	0	0	0	0	0	0	8,467,465	0	8,467,465
27	454.000: Rent From Electric Property	0	0	0	0	0	0	0	0	0	3,896,929	0	3,896,929
28	456.000: Other Electric Revenues	0	0	0	0	0	0	0	0	0	7,483,107	0	7,483,107
29	456.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	247,511	0	247,511
30	456.100: Rev From Trans Of Elec Others	0	0	0	0	0	0	0	0	0	35,115,831	0	35,115,831
31	Total Other Operating Revenues	0	0	0	0	0	0	0	(864,627)	(0)	278,900,898	(240,534)	278,660,364
32	Total Operating Revenues	0	0	0	0	0	0	0	(5,429,545)	(0)	1,166,981,205	228,272,139	1,395,253,344
	Steam Power Generation Expense												
	Operations Expense												
33	500.000: Oper Supervision Eng	0	0	0	0	0	0	0	114,311	0	2,388,784	0	2,388,784
34	501.000: Fuel	0	0	0	0	0	0	0	(161,347)	0	66,429,076	0	66,429,076
35	502.000: Steam Exp	0	0	0	0	0	0	0	150,689	0	4,393,688	0	4,393,688
36	505.000: Electric Exp	0	0	0	0	0	0	0	70,694	0	5,356,956	0	5,356,956
37	506.000: Misc Steam Power Exp	0	0	0	0	0	0	0	39,087	0	3,021,483	0	3,021,483
38	507.000: Rents	0	0	0	0	0	0	0	0	0	573,507	0	573,507
39	509.000: Allowances	0	0	0	0	0	0	0	0	0	(9,351)	0	(9,351)
40	Total Operations Expense	0	0	0	0	0	0	0	213,434	0	82,154,143	0	82,154,143
	Maintenance Expense												
41	510.000: Maint Superv and Eng	0	0	0	0	0	0	0	128,746	0	2,442,624	0	2,442,624
42	511.000: Maint Of Structures	0	0	0	0	0	0	0	16,813	0	1,351,486	0	1,351,486
43	512.000: Maint Of Boiler Plant	0	0	0	0	0	0	0	(34,618)	0	8,526,979	0	8,526,979
44	513.000: Maint Of Electric Plant	0	0	0	0	0	0	0	(109,752)	0	8,946,611	0	8,946,611
45	514.000: Maint Of Misc Steam Plt	0	0	0	0	0	0	0	27,309	0	3,601,124	0	3,601,124
46	Total Maintenance Expense	0	0	0	0	0	0	0	28,498	0	24,868,824	0	24,868,824
47	Total Steam Power Generation Expense	0	0	0	0	0	0	0	241,933	0	107,022,967	0	107,022,967
	Nuclear Power Generation Expense												
	Operations Expense												
48	517.000: Oper Supervision and Eng	0	0	0	0	0	0	0	0	0	13,891,970	0	13,891,970
49	517.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	132,888	0	132,888
50	518.000: Nuclear Fuel Expense	0	0	0	0	0	0	0	(9,757,788)	0	21,308,883	0	21,308,883
51	519.000: Coolants and Water	0	0	0	0	0	0	0	(103,273)	0	7,857,658	0	7,857,658
52	519.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	3,980,466	0	3,980,466
53	520.000: Steam Exp	0	0	0	0	0	0	0	(257,920)	0	5,129,445	0	5,129,445
54	520.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	8,516	0	8,516
55	523.000: Electric Exp	0	0	0	0	0	0	0	0	0	7,651,787	0	7,651,787
56	523.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	39,372	0	39,372

Amounts may not add or tie to other schedules due to rounding.

Line No.	REG - FERC ACCOUNT	Base Period	Adjustment No. 01 - Revenues & Uncollectibles	Adjustment No. 02 - Fuel and Purchased Power	Adjustment No. 03 - Salaries and Wages	Adjustment No. 04 - Pensions and Benefits	Adjustment No. 05 - Palo Verde O&M	Adjustment No. 06 - Property Insurance	Adjustment No. 07 - Injuries and Damages	Adjustment No. 08 - Advertising Expense	Adjustment No. 09 - Miscellaneous General Expenses	Adjustment No. 10 - Regulatory Commission Expenses	Adjustment No. 11 - Non Recoverable Memberships	Adjustment No. 12 - Misc O&M	Adjustment No. 13 - Amortization of Regulatory Assets	Adjustment No. 14 - Decommissioning Expense
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
57	524.000: Misc Nuclear Power Exp	51,347,793	0	0	3,169	0	(1,547,691)	0	0	0	0	0	0	0	0	0
58	524.005: 1/3 PV Common/WRF	1,623,603	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59	Total Operation Expense	123,091,360	0	(9,757,788)	3,169	0	(1,908,884)	0	0	0	0	0	0	0	0	0
	Maintenance Expense															
60	528.000: Maint Supervision and Eng	3,138,501	0	0	0	0	(777,792)	0	0	0	0	0	0	0	0	0
61	528.001: 1/3 PV Common/WRF	2,521	0	0	0	0	0	0	0	0	0	0	0	0	0	0
62	529.000: Maint Of Structures	1,545,250	0	0	0	0	(173,981)	0	0	0	0	0	0	0	0	0
63	529.001: 1/3 PV Common/WRF	66,819	0	0	0	0	0	0	0	0	0	0	0	0	0	0
64	530.000: Maint Of Reactor Plant Equip	7,599,397	0	0	0	0	(1,360,818)	0	0	0	0	0	0	0	0	0
65	530.001: 1/3 PV Common/WRF	34,633	0	0	0	0	0	0	0	0	0	0	0	0	0	0
66	531.000: Maint Of Electric Plant	9,503,017	0	0	0	0	(943,275)	0	0	0	0	0	0	0	0	0
67	531.001: 1/3 PV Common/WRF	151,476	0	0	0	0	0	0	0	0	0	0	0	0	0	0
68	532.000: Maint Of Misc Nuclear Plant	1,753,727	0	0	0	0	(162,468)	0	0	0	0	0	0	0	0	0
69	532.001: 1/3 PV Common/WRF	(22,469)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Total Maintenance Expense	23,772,872	0	0	0	0	(3,418,334)	0	0	0	0	0	0	0	0	0
71	Total Nuclear Power Generation	146,864,232	0	(9,757,788)	3,169	0	(5,327,218)	0	0	0	0	0	0	0	0	0
	Other Power Generation Expenses															
	Operations Expense															
72	546.000: Oper Superv and Eng	1,957,542	0	0	91,988	0	0	0	0	0	0	0	0	0	0	0
73	547.000: Fuel	39,004,067	0	(94,728)	0	0	0	0	0	0	0	0	0	0	0	0
74	548.000: Generation Exp	969,651	0	0	0	0	0	0	0	0	0	0	0	0	0	0
75	549.000: Misc Other Pwr Gen Exp	224,897	0	0	1,642	0	0	0	0	0	0	0	0	0	0	0
76	550.000: Rents	294,957	0	0	0	0	0	0	0	0	0	0	0	0	0	0
77	Total Operations Expense	42,451,114	0	(94,728)	93,630	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense															
78	551.000: Maint Superv and Eng	308,641	0	0	15,240	0	0	0	0	0	0	0	0	0	0	0
79	552.000: Maint Of Structures	704,700	0	0	16,013	0	0	0	0	0	0	0	0	0	0	0
80	553.000: Maint Gen and Elec Plt	10,198,418	0	0	94,320	0	0	0	0	0	0	0	0	0	0	0
81	553.200: Other Gen Computer Software	362,140	0	0	0	0	0	0	0	0	0	0	0	0	0	0
82	554.000: Maint Of Misc Other Pwr	1,392,625	0	0	21,105	0	0	0	0	0	0	0	0	0	0	0
83	Total Maintenance Expense	12,966,523	0	0	146,679	0	0	0	0	0	0	0	0	0	0	0
84	Total Other Power Generation Expense	55,417,636	0	(94,728)	240,309	0	0	0	0	0	0	0	0	0	0	0
	Other Power Supply Expense															
85	555.000: Purchased Power	133,340,916	0	0	0	0	0	0	0	0	0	0	0	0	0	0
86	555.001: Purchased Power- Non-Recon - Capacity	0	0	653,366	0	0	0	0	0	0	0	0	0	0	0	0
87	555.002: Purchased Power - Non-Recon - Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
88	555.003: Capacity - Buena Vista Battery	0	0	3,276,000	0	0	0	0	0	0	0	0	0	0	0	0
89	555.004: Capacity - Carne Battery	0	0	8,572,200	0	0	0	0	0	0	0	0	0	0	0	0
90	555.005: Capacity - Santa Teresa Battery	0	0	7,770,000	0	0	0	0	0	0	0	0	0	0	0	0
91	555.300: Other Power Gen Unbundled Env Cred	44,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0
92	556.000: Sys Control Load Dispatch	842,015	0	0	0	0	(11,940)	0	0	0	0	0	0	0	0	0
93	556.001: 1/3 PV Common/WRF	420,280	0	0	0	0	0	0	0	0	0	0	0	0	0	0
94	557.000: Other Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Total Other Power Supply Expense	134,647,211	0	20,271,566	0	0	(11,940)	0	0	0	0	0	0	0	0	0
96	Total Power Production Expense	443,710,114	0	10,257,703	996,575	0	(5,339,158)	0	0	0	0	0	0	(349,818)	0	0
	Solar Expense															
	Operations Expense															
97	558.100: Solar Operation Sup And Eng	55,224	0	0	0	0	0	0	0	0	0	0	0	0	0	0
98	558.200: Solar Panel Gen And Other Plant Op Exp	4,051	0	0	0	0	0	0	0	0	0	0	0	0	0	0
99	558.400: Solar Rents	283,910	0	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Total Operations	343,184	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense															
101	558.600: Solar Maintenance Sup And Eng	30,338	0	0	0	0	0	0	0	0	0	0	0	0	0	0
102	558.700: Solar Panels Structures And Equip	249,441	0	0	0	0	0	0	0	0	0	0	0	0	0	0
103	Total Maintenance	279,779	0	0	0	0	0	0	0	0	0	0	0	0	0	0
104	Total Solar Expense	622,963	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Transmission Expense															
	Operations Expense															
105	560.000: Oper Superv and Eng	671,680	0	0	45,607	0	0	0	0	0	0	0	0	0	0	0
106	561.100: Load Dispatch - Reliability	109,360	0	0	5,824	0	0	0	0	0	0	0	0	0	0	0
107	561.200: Load Dispatch - Monitor & Oper Trans Sys	1,197,387	0	0	46,583	0	0	0	0	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

	(a)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)
Line No.	REG - FERC ACCOUNT	Adjustment No. 15 - Depreciation and Amortization Expense	Adjustment No. 16 - Property Taxes	Adjustment No. 17 - Payroll Taxes	Adjustment No. 18 - TX Gross Receipts	Adjustment No. 19 - TX OSR	Adjustment No. 20 - TX PUC	Adjustment No. 21 - NM OSR	Adjustment No. 22 - NM PRC	Adjustment No. 23 - State Income Taxes-NM	Adjustment No. 24 - State Income Taxes-AZ	Adjustment No. 25 - State Income Taxes-Texas	Adjustment No. 26 - Federal Income Taxes	Adjustment No. 27 - Interest on Customer Deposits	Adjustment No. 28 - Plant In Service	Adjustment No. 29 - Accumulated Depreciation
57	524.000: Misc Nuclear Power Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
58	524.005: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59	Total Operation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense															
60	528.000: Maint Supervision and Eng	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
61	528.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
62	529.000: Maint Of Structures	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
63	529.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
64	530.000: Maint Of Reactor Plant Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	530.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
66	531.000: Maint Of Electric Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
67	531.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
68	532.000: Maint Of Misc Nuclear Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
69	532.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Total Maintenance Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
71	Total Nuclear Power Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Power Generation Expenses															
	Operations Expense															
72	546.000: Oper Superv and Eng	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
73	547.000: Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
74	548.000: Generation Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
75	549.000: Misc Other Pwr Gen Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
76	550.000: Rents	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
77	Total Operations Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense															
78	551.000: Maint Superv and Eng	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
79	552.000: Maint Of Structures	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
80	553.000: Maint Gen and Elec Plt	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
81	553.200: Other Gen Computer Software	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
82	554.000: Maint Of Misc Other Pwr	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
83	Total Maintenance Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
84	Total Other Power Generation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Power Supply Expense															
85	555.000: Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
86	555.001: Purchased Power- Non-Recon - Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
87	555.002: Purchased Power - Non-Recon - Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
88	555.003: Capacity - Buena Vista Battery	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
89	555.004: Capacity - Carne Battery	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
90	555.005: Capacity - Santa Teresa Battery	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
91	555.300: Other Power Gen Unbundled Env Cred	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
92	556.000: Sys Control Load Dispatch	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
93	556.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
94	557.000: Other Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Total Other Power Supply Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
96	Total Power Production Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Solar Expense															
	Operations Expense															
97	558.100: Solar Operation Sup And Eng	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
98	558.200: Solar Panel Gen And Other Plant Op Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
99	558.400: Solar Rents	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Total Operations	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense															
101	558.600: Solar Maintenance Sup And Eng	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
102	558.700: Solar Panels Structures And Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
103	Total Maintenance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
104	Total Solar Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Transmission Expense															
	Operations Expense															
105	560.000: Oper Superv and Eng	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
106	561.100: Load Dispatch - Reliability	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
107	561.200: Load Dispatch - Monitor & Oper Trans Sys	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

	(a)	(af)	(ag)	(ah)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)	(aq)
Line No.	REG - FERC ACCOUNT	Adjustment No. 30 - CWIP	Adjustment No. 31 - Working Capital Non Cash	Adjustment No. 32 - Nuclear Fuel	Adjustment No. 33 - Reg Assets and Liabilities	Adjustment No. 34 - Tax Reg Assets Liab	Adjustment No. 35 - ADIT	Adjustment No. 36 - CWC	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
57	524.000: Misc Nuclear Power Exp	0	0	0	0	0	0	0	(1,544,522)	0	49,803,271	0	49,803,271
58	524.005: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	1,623,603	0	1,623,603
59	Total Operation Expense	0	0	0	0	0	0	0	(11,663,503)	0	111,427,857	0	111,427,857
	Maintenance Expense												
60	528.000: Maint Supervision and Eng	0	0	0	0	0	0	0	(777,792)	0	2,360,709	0	2,360,709
61	528.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	2,521	0	2,521
62	529.000: Maint Of Structures	0	0	0	0	0	0	0	(173,981)	0	1,371,269	0	1,371,269
63	529.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	66,819	0	66,819
64	530.000: Maint Of Reactor Plant Equip	0	0	0	0	0	0	0	(1,360,818)	0	6,238,579	0	6,238,579
65	530.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	34,633	0	34,633
66	531.000: Maint Of Electric Plant	0	0	0	0	0	0	0	(943,275)	0	8,559,742	0	8,559,742
67	531.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	151,476	0	151,476
68	532.000: Maint Of Misc Nuclear Plant	0	0	0	0	0	0	0	(162,468)	0	1,591,259	0	1,591,259
69	532.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	(22,469)	0	(22,469)
70	Total Maintenance Expense	0	0	0	0	0	0	0	(3,418,334)	0	20,354,538	0	20,354,538
71	Total Nuclear Power Generation	0	0	0	0	0	0	0	(15,081,837)	0	131,782,395	0	131,782,395
	Other Power Generation Expenses												
	Operations Expense												
72	546.000: Oper Superv and Eng	0	0	0	0	0	0	0	91,988	0	2,049,530	0	2,049,530
73	547.000: Fuel	0	0	0	0	0	0	0	(94,728)	0	38,909,339	0	38,909,339
74	548.000: Generation Exp	0	0	0	0	0	0	0	0	0	969,651	0	969,651
75	549.000: Misc Other Pwr Gen Exp	0	0	0	0	0	0	0	1,642	0	226,539	0	226,539
76	550.000: Rents	0	0	0	0	0	0	0	0	0	294,957	0	294,957
77	Total Operations Expense	0	0	0	0	0	0	0	(1,098)	0	42,450,016	0	42,450,016
	Maintenance Expense												
78	551.000: Maint Superv and Eng	0	0	0	0	0	0	0	15,240	0	323,881	0	323,881
79	552.000: Maint Of Structures	0	0	0	0	0	0	0	16,013	0	720,713	0	720,713
80	553.000: Maint Gen and Elec Plt	0	0	0	0	0	0	0	94,320	0	10,292,738	0	10,292,738
81	553.200: Other Gen Computer Software	0	0	0	0	0	0	0	0	0	362,140	0	362,140
82	554.000: Maint Of Misc Other Pwr	0	0	0	0	0	0	0	21,105	0	1,413,730	0	1,413,730
83	Total Maintenance Expense	0	0	0	0	0	0	0	146,679	0	13,113,201	0	13,113,201
84	Total Other Power Generation Expense	0	0	0	0	0	0	0	145,581	0	55,563,217	0	55,563,217
	Other Power Supply Expense												
85	555.000: Purchased Power	0	0	0	0	0	0	0	0	0	133,340,916	0	133,340,916
86	555.001: Purchased Power- Non-Recon - Capacity	0	0	0	0	0	0	0	653,366	0	653,366	0	653,366
87	555.002: Purchased Power - Non-Recon - Other	0	0	0	0	0	0	0	0	0	0	0	0
88	555.003: Capacity - Buena Vista Battery	0	0	0	0	0	0	0	3,276,000	0	3,276,000	0	3,276,000
89	555.004: Capacity - Carne Battery	0	0	0	0	0	0	0	8,572,200	0	8,572,200	0	8,572,200
90	555.005: Capacity - Santa Teresa Battery	0	0	0	0	0	0	0	7,770,000	0	7,770,000	0	7,770,000
91	555.300: Other Power Gen Unbundled Env Cred	0	0	0	0	0	0	0	0	0	44,000	0	44,000
92	556.000: Sys Control Load Dispatch	0	0	0	0	0	0	0	(11,940)	0	830,075	0	830,075
93	556.001: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	420,280	0	420,280
94	557.000: Other Exp	0	0	0	0	0	0	0	0	0	0	0	0
95	Total Other Power Supply Expense	0	0	0	0	0	0	0	20,259,626	0	154,906,837	0	154,906,837
96	Total Power Production Expense	0	0	0	0	0	0	0	5,565,302	0	449,275,416	0	449,275,416
	Solar Expense												
	Operations Expense												
97	558.100: Solar Operation Sup And Eng	0	0	0	0	0	0	0	0	0	55,224	0	55,224
98	558.200: Solar Panel Gen And Other Plant Op Exp	0	0	0	0	0	0	0	0	0	4,051	0	4,051
99	558.400: Solar Rents	0	0	0	0	0	0	0	0	0	283,910	0	283,910
100	Total Operations	0	0	0	0	0	0	0	0	0	343,184	0	343,184
	Maintenance Expense												
101	558.600: Solar Maintenance Sup And Eng	0	0	0	0	0	0	0	0	0	30,338	0	30,338
102	558.700: Solar Panels Structures And Equip	0	0	0	0	0	0	0	0	0	249,441	0	249,441
103	Total Maintenance	0	0	0	0	0	0	0	0	0	279,779	0	279,779
104	Total Solar Expense	0	0	0	0	0	0	0	0	0	622,963	0	622,963
	Transmission Expense												
	Operations Expense												
105	560.000: Oper Superv and Eng	0	0	0	0	0	0	0	45,607	0	717,287	0	717,287
106	561.100: Load Dispatch - Reliability	0	0	0	0	0	0	0	5,824	0	115,183	0	115,183
107	561.200: Load Dispatch - Monitor & Oper Trans Sys	0	0	0	0	0	0	0	46,583	0	1,243,970	0	1,243,970

Amounts may not add or tie to other schedules due to rounding.

Line No.	REG - FERC ACCOUNT	Base Period	Adjustment No. 01 - Revenues & Uncollectibles	Adjustment No. 02 - Fuel and Purchased Power	Adjustment No. 03 - Salaries and Wages	Adjustment No. 04 - Pensions and Benefits	Adjustment No. 05 - Palo Verde O&M	Adjustment No. 06 - Property Insurance	Adjustment No. 07 - Injuries and Damages	Adjustment No. 08 - Advertising Expense	Adjustment No. 09 - Miscellaneous General Expenses	Adjustment No. 10 - Regulatory Commission Expenses	Adjustment No. 11 - Non Recoverable Memberships	Adjustment No. 12 - Misc O&M	Adjustment No. 13 - Amortization of Regulatory Assets	Adjustment No. 14 - Decommissioning Expense
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
108	561.300: Load Dispatch - Trans Service & Sched	1,157,233	0	0	58,336	0	0	0	0	0	0	0	0	0	0	0
109	561.400: Scheduling, Sys Control & Dispatch Ser	686,148	0	0	36,012	0	0	0	0	0	0	0	0	0	0	0
110	561.500: Reliability, Planning & Standards Developme	83,263	0	0	0	0	0	0	0	0	0	0	0	0	0	0
111	562.000: Station Exp	366,920	0	0	1,358	0	0	0	0	0	0	0	0	0	0	0
112	563.000: Overhead Line Exp	388,101	0	0	17,815	0	0	0	0	0	0	0	0	0	0	0
113	565.000: Transm Of Elec By Others	8,832,558	0	0	0	0	0	0	0	0	0	0	0	0	0	0
114	566.000: Misc Transmission Exp	9,164,549	0	0	290,439	0	0	0	0	0	0	0	(40,000)	0	0	0
115	567.000: Rents	426,908	0	0	0	0	0	0	0	0	0	0	0	0	0	0
116	Total Operations Expense	23,084,105	0	0	501,974	0	0	0	0	0	0	0	(40,000)	0	0	0
	Maintenance Expense															
117	568.000: Maint Superv and Eng	17,139	0	0	0	0	0	0	0	0	0	0	0	0	0	0
118	569.000: Maint Of Structures	20,641	0	0	0	0	0	0	0	0	0	0	0	0	0	0
119	569.100: Maintenance of Computer Hardware	532,538	0	0	16,099	0	0	0	0	0	0	0	0	0	0	0
120	569.200: Maint of Comp Softwr	2,900,143	0	0	33,478	0	0	0	0	0	0	0	0	0	0	0
121	569.300: Maintenance of Communication Equipment	237,463	0	0	4,149	0	0	0	0	0	0	0	0	0	0	0
122	570.000: Maint Of Station Equip	585,441	0	0	48	0	0	0	0	0	0	0	0	0	0	0
123	571.000: Maint Of Overhead Lines	1,466,668	0	0	40,740	0	0	0	0	0	0	0	0	0	0	0
124	573.000: Maint Misc Trans Plant	201,455	0	0	1,110	0	0	0	0	0	0	0	0	0	0	0
125	Total Maintenance Expense	5,961,487	0	0	95,624	0	0	0	0	0	0	0	0	0	0	0
126	Total Transmission Expense	29,045,592	0	0	597,598	0	0	0	0	0	0	0	(40,000)	0	0	0
	Distribution Expense															
	Operations Expense															
127	580.000: Oper Superv and Eng	1,201,954	0	0	61,181	0	0	0	0	0	0	0	0	0	0	0
128	582.000: Station Exp	556,356	0	0	21,536	0	0	0	0	0	0	0	0	0	0	0
129	583.000: Overhead Line Exp	705,514	0	0	25,891	0	0	0	0	0	0	0	0	0	0	0
130	584.000: Underground Line Exp	986,113	0	0	603	0	0	0	0	0	0	0	0	0	0	0
131	585.000: Street Light Signal Sys	5,968	0	0	31	0	0	0	0	0	0	0	0	0	0	0
132	586.000: Meter Exp	1,562,840	0	0	69,623	0	0	0	0	0	0	0	0	0	0	0
133	587.000: Customer Installs Exp	763,403	0	0	36,052	0	0	0	0	0	0	0	0	0	0	0
134	588.000: Misc Distribution Exp	9,455,860	0	0	338,339	0	0	0	0	0	0	0	0	0	0	0
135	589.000: Rents	497,648	0	0	0	0	0	0	0	0	0	0	0	0	0	0
136	Total Operations Expense	15,735,655	0	0	553,257	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense															
137	590.000: Maint Superv and Eng	46	0	0	0	0	0	0	0	0	0	0	0	0	0	0
138	592.200: Dist Expenses Computer Hardware	18,949	0	0	0	0	0	0	0	0	0	0	0	0	0	0
139	592.000: Maint Of Station Equip	2,003,720	0	0	53,223	0	0	0	0	0	0	0	0	0	0	0
140	592.300: Dist Expenses Computer Software	2,037,050	0	0	0	0	0	0	0	0	0	0	0	0	0	0
141	592.400: Dist Expenses Communication Equipment	53,582	0	0	1,354	0	0	0	0	0	0	0	0	0	0	0
142	593.000: Maint Of Overhead Lines	8,062,719	0	0	170,565	0	0	0	0	0	0	0	0	0	0	0
143	594.000: Maint Underground Lines	1,363,030	0	0	22,664	0	0	0	0	0	0	0	0	0	0	0
144	595.000: Maint Line Transformers	929	0	0	0	0	0	0	0	0	0	0	0	0	0	0
145	596.000: Maint Street Light Signal	237,175	0	0	9,251	0	0	0	0	0	0	0	0	0	0	0
146	597.000: Maint Of Meters	596,214	0	0	29,340	0	0	0	0	0	0	0	0	0	0	0
147	598.000: Maint Misc Distr Plant	531,392	0	0	2,326	0	0	0	0	0	0	0	0	0	0	0
148	Total Maintenance Expense	14,904,806	0	0	288,724	0	0	0	0	0	0	0	0	0	0	0
149	Total Distribution Expense	30,640,461	0	0	841,981	0	0	0	0	0	0	0	0	0	0	0
	Customer Accounts Expense															
150	901.000: Supervision	6,765	0	0	0	0	0	0	0	0	0	0	0	0	0	0
151	902.000: Meter Reading Exp	1,699,026	0	0	71,934	0	0	0	0	0	0	0	0	0	0	0
152	903.000: Cust Records Coll Exp	16,112,115	0	0	342,555	0	0	0	0	0	0	0	0	0	0	0
153	903.001: Major Account Reps	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
154	904.000: Uncollectible Accounts	695,275	2,529,424	0	0	0	0	0	0	0	0	0	0	0	0	0
155	905.000: Misc Cust Account Exp	333,907	0	0	159	0	0	0	0	0	0	0	0	0	0	0
156	Total Customer Accounts Expense	18,847,088	2,529,424	0	414,647	0	0	0	0	0	0	0	0	0	0	0
	Customer Svcs. & Info. Expense															
157	908.000: Customer Assistance Exp	202,549														
	Administrative & General Expense															
158	920.000: Admin General Salaries	35,303,494	0	0	1,784,757	0	0	0	0	0	0	0	0	0	0	0
159	921.000: Office Supplies and Exp	6,601,183	0	0	0	0	0	0	0	0	(2,027)	0	(30,608)	0	0	0
160	922.000: Administrative Expenses Transferred	(11,021,713)	0	0	(457,869)	0	0	0	0	0	0	0	0	0	0	0
161	923.000: Outside Services Employed	10,498,819	0	0	0	0	0	0	0	0	0	0	0	0	0	0
162	923.001: TVRPP Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

Line No.	REG - FERC ACCOUNT	Adjustment No. 15 - Depreciation and Amortization Expense	Adjustment No. 16 - Property Taxes	Adjustment No. 17 - Payroll Taxes	Adjustment No. 18 - TX Gross Receipts	Adjustment No. 19 - TX OSR	Adjustment No. 20 - TX PUC	Adjustment No. 21 - NM OSR	Adjustment No. 22 - NM PRC	Adjustment No. 23 - State Income Taxes-NM	Adjustment No. 24 - State Income Taxes-AZ	Adjustment No. 25 - State Income Taxes-Texas	Adjustment No. 26 - Federal Income Taxes	Adjustment No. 27 - Interest on Customer Deposits	Adjustment No. 28 - Plant In Service	Adjustment No. 29 - Accumulated Depreciation
	(a)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)
108	561.300: Load Dispatch - Trans Service & Sched	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
109	561.400: Scheduling, Sys Control & Dispatch Ser	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
110	561.500: Reliability, Planning & Standards Developme	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
111	562.000: Station Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
112	563.000: Overhead Line Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
113	565.000: Transm Of Elec By Others	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
114	566.000: Misc Transmission Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
115	567.000: Rents	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
116	Total Operations Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense															
117	568.000: Maint Superv and Eng	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
118	569.000: Maint Of Structures	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
119	569.100: Maintenance of Computer Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
120	569.200: Maint of Comp Softwr	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
121	569.300: Maintenance of Communication Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
122	570.000: Maint Of Station Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
123	571.000: Maint Of Overhead Lines	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
124	573.000: Maint Misc Trans Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
125	Total Maintenance Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
126	Total Transmission Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Distribution Expense															
	Operations Expense															
127	580.000: Oper Superv and Eng	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
128	582.000: Station Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
129	583.000: Overhead Line Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	584.000: Underground Line Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
131	585.000: Street Light Signal Sys	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
132	586.000: Meter Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
133	587.000: Customer Installs Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
134	588.000: Misc Distribution Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
135	589.000: Rents	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
136	Total Operations Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense															
137	590.000: Maint Superv and Eng	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
138	592.200: Dist Expenses Computer Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
139	592.000: Maint Of Station Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
140	592.300: Dist Expenses Computer Software	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
141	592.400: Dist Expenses Communication Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
142	593.000: Maint Of Overhead Lines	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
143	594.000: Maint Underground Lines	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
144	595.000: Maint Line Transformers	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
145	596.000: Maint Street Light Signal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
146	597.000: Maint Of Meters	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
147	598.000: Maint Misc Distr Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
148	Total Maintenance Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
149	Total Distribution Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Customer Accounts Expense															
150	901.000: Supervision	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
151	902.000: Meter Reading Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
152	903.000: Cust Records Coll Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
153	903.001: Major Account Reps	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
154	904.000: Uncollectible Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
155	905.000: Misc Cust Account Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
156	Total Customer Accounts Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Customer Svcs. & Info. Expense															
157	908.000: Customer Assistance Exp															
	Administrative & General Expense															
158	920.000: Admin General Salaries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
159	921.000: Office Supplies and Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
160	922.000: Administrative Expenses Transferred	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
161	923.000: Outside Services Employed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
162	923.001: TVRPP Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

	(a)	(af)	(ag)	(ah)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)	(aq)
Line No.	REG - FERC ACCOUNT	Adjustment No. 30 - CWIP	Adjustment No. 31 - Working Capital Non Cash	Adjustment No. 32 - Nuclear Fuel	Adjustment No. 33 - Reg Assets and Liabilities	Adjustment No. 34 - Tax Reg Assets Liab	Adjustment No. 35 - ADIT	Adjustment No. 36 - CWC	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
108	561.300: Load Dispatch - Trans Service & Sched	0	0	0	0	0	0	0	58,336	0	1,215,569	0	1,215,569
109	561.400: Scheduling, Sys Control & Dispatch Ser	0	0	0	0	0	0	0	36,012	0	722,160	0	722,160
110	561.500: Reliability, Planning & Standards Developme	0	0	0	0	0	0	0	0	0	83,263	0	83,263
111	562.000: Station Exp	0	0	0	0	0	0	0	1,358	0	368,278	0	368,278
112	563.000: Overhead Line Exp	0	0	0	0	0	0	0	17,815	0	405,916	0	405,916
113	565.000: Transm Of Elec By Others	0	0	0	0	0	0	0	0	0	8,832,558	0	8,832,558
114	566.000: Misc Transmission Exp	0	0	0	0	0	0	0	250,439	0	9,414,988	0	9,414,988
115	567.000: Rents	0	0	0	0	0	0	0	0	0	426,908	0	426,908
116	Total Operations Expense	0	0	0	0	0	0	0	461,974	0	23,546,079	0	23,546,079
	Maintenance Expense												
117	568.000: Maint Superv and Eng	0	0	0	0	0	0	0	0	0	17,139	0	17,139
118	569.000: Maint Of Structures	0	0	0	0	0	0	0	0	0	20,641	0	20,641
119	569.100: Maintenance of Computer Hardware	0	0	0	0	0	0	0	16,099	0	548,637	0	548,637
120	569.200: Maint of Comp Softwr	0	0	0	0	0	0	0	33,478	0	2,933,621	0	2,933,621
121	569.300: Maintenance of Communication Equipment	0	0	0	0	0	0	0	4,149	0	241,612	0	241,612
122	570.000: Maint Of Station Equip	0	0	0	0	0	0	0	48	0	585,489	0	585,489
123	571.000: Maint Of Overhead Lines	0	0	0	0	0	0	0	40,740	0	1,507,408	0	1,507,408
124	573.000: Maint Misc Trans Plant	0	0	0	0	0	0	0	1,110	0	202,565	0	202,565
125	Total Maintenance Expense	0	0	0	0	0	0	0	95,624	0	6,057,111	0	6,057,111
126	Total Transmission Expense	0	0	0	0	0	0	0	557,598	0	29,603,190	0	29,603,190
	Distribution Expense												
	Operations Expense												
127	580.000: Oper Superv and Eng	0	0	0	0	0	0	0	61,181	0	1,263,135	0	1,263,135
128	582.000: Station Exp	0	0	0	0	0	0	0	21,536	0	577,892	0	577,892
129	583.000: Overhead Line Exp	0	0	0	0	0	0	0	25,891	0	731,405	0	731,405
130	584.000: Underground Line Exp	0	0	0	0	0	0	0	603	0	986,716	0	986,716
131	585.000: Street Light Signal Sys	0	0	0	0	0	0	0	31	0	5,999	0	5,999
132	586.000: Meter Exp	0	0	0	0	0	0	0	69,623	0	1,632,463	0	1,632,463
133	587.000: Customer Installs Exp	0	0	0	0	0	0	0	36,052	0	799,455	0	799,455
134	588.000: Misc Distribution Exp	0	0	0	0	0	0	0	338,339	0	9,794,199	0	9,794,199
135	589.000: Rents	0	0	0	0	0	0	0	0	0	497,648	0	497,648
136	Total Operations Expense	0	0	0	0	0	0	0	553,257	0	16,288,912	0	16,288,912
	Maintenance Expense												
137	590.000: Maint Superv and Eng	0	0	0	0	0	0	0	0	0	46	0	46
138	592.200: Dist Expenses Computer Hardware	0	0	0	0	0	0	0	0	0	18,949	0	18,949
139	592.000: Maint Of Station Equip	0	0	0	0	0	0	0	53,223	0	2,056,943	0	2,056,943
140	592.300: Dist Expenses Computer Software	0	0	0	0	0	0	0	0	0	2,037,050	0	2,037,050
141	592.400: Dist Expenses Communication Equipment	0	0	0	0	0	0	0	1,354	0	54,936	0	54,936
142	593.000: Maint Of Overhead Lines	0	0	0	0	0	0	0	170,565	0	8,233,284	0	8,233,284
143	594.000: Maint Underground Lines	0	0	0	0	0	0	0	22,664	0	1,385,694	0	1,385,694
144	595.000: Maint Line Transformers	0	0	0	0	0	0	0	0	0	929	0	929
145	596.000: Maint Street Light Signal	0	0	0	0	0	0	0	9,251	0	246,426	0	246,426
146	597.000: Maint Of Meters	0	0	0	0	0	0	0	29,340	0	625,554	0	625,554
147	598.000: Maint Misc Distr Plant	0	0	0	0	0	0	0	2,326	0	533,718	0	533,718
148	Total Maintenance Expense	0	0	0	0	0	0	0	288,724	0	15,193,530	0	15,193,530
149	Total Distribution Expense	0	0	0	0	0	0	0	841,981	0	31,482,441	0	31,482,441
	Customer Accounts Expense												
150	901.000: Supervision	0	0	0	0	0	0	0	0	0	6,765	0	6,765
151	902.000: Meter Reading Exp	0	0	0	0	0	0	0	71,934	0	1,770,960	0	1,770,960
152	903.000: Cust Records Coll Exp	0	0	0	0	0	0	0	342,555	0	16,454,669	0	16,454,669
153	903.001: Major Account Reps	0	0	0	0	0	0	0	0	0	0	0	0
154	904.000: Uncollectible Accounts	0	0	0	0	0	0	0	2,529,424	0	3,224,699	791,659	4,016,358
155	905.000: Misc Cust Account Exp	0	0	0	0	0	0	0	159	0	334,066	0	334,066
156	Total Customer Accounts Expense	0	0	0	0	0	0	0	2,944,071	0	21,791,159	791,659	22,582,818
	Customer Svcs. & Info. Expense												
157	908.000: Customer Assistance Exp										202,549		202,549
	Administrative & General Expense												
158	920.000: Admin General Salaries	0	0	0	0	0	0	0	1,784,757	(0)	37,088,251	0	37,088,251
159	921.000: Office Supplies and Exp	0	0	0	0	0	0	0	(32,635)	(0)	6,568,548	0	6,568,548
160	922.000: Administrative Expenses Transferred	0	0	0	0	0	0	0	(457,869)	0	(11,479,582)	0	(11,479,582)
161	923.000: Outside Services Employed	0	0	0	0	0	0	0	0	(0)	10,498,819	0	10,498,819
162	923.001: TVRPP Costs	0	0	0	0	0	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

Line No.	REG - FERC ACCOUNT	Base Period	Adjustment No. 01 - Revenues & Uncollectibles	Adjustment No. 02 - Fuel and Purchased Power	Adjustment No. 03 - Salaries and Wages	Adjustment No. 04 - Pensions and Benefits	Adjustment No. 05 - Palo Verde O&M	Adjustment No. 06 - Property Insurance	Adjustment No. 07 - Injuries and Damages	Adjustment No. 08 - Advertising Expense	Adjustment No. 09 - Miscellaneous General Expenses	Adjustment No. 10 - Regulatory Commission Expenses	Adjustment No. 11 - Non Recoverable Memberships	Adjustment No. 12 - Misc O&M	Adjustment No. 13 - Amortization of Regulatory Assets	Adjustment No. 14 - Decommissioning Expense
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
163	924.000: Property Insurance	5,980,253	0	0	0	0	0	(304,623)	0	0	0	0	0	0	0	0
164	925.000: Injuries and Damages	9,623,608	0	0	0	0	0	0	(4,595,019)	0	0	0	0	0	0	0
165	926.000: Employee Pens and Bens	18,856,517	0	0	(5,218)	(5,151,789)	0	0	0	0	0	0	0	0	0	0
166	926.001: Major Account Reps	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
167	928.000: Regulatory Commission Exp	5,118,731	0	0	17	0	0	0	0	0	0	(748,137)	0	0	0	0
168	928.010: Energy Efficiency Expense	8,467,465	0	0	0	0	0	0	0	0	0	0	0	0	0	0
169	930.100: General Advertising Exp	1,695,091	0	0	0	0	0	0	0	(1,546,051)	0	0	0	0	0	0
170	930.200: Misc General Exp	3,236,584	0	0	0	0	0	0	0	(24,094)	0	0	(19,299)	0	0	0
171	930.201: Interest on Customer Deposits	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
172	930.202: BOARD OF DIRECTORS ADJ	0	0	0	0	0	0	0	0	0	(766,054)	0	0	0	0	0
173	930.204: 1/3 PV Common/WRF	20,025	0	0	0	0	0	0	0	0	0	0	0	0	0	0
174	931.000: Rents	272,557	0	0	0	0	0	0	0	0	0	0	0	0	0	0
175	935.000: Maint Of General Plant	4,025,951	0	0	8,370	0	0	0	0	0	0	0	(35)	0	0	0
176	935.100: A&G Computer Hardware	667,617	0	0	0	0	0	0	0	0	0	0	0	0	0	0
177	935.200: A&G Computer Software	12,776,517	0	0	1,294	0	0	0	0	0	0	0	0	0	0	0
178	935.300: A&G Communication Equipment	159,331	0	0	8,469	0	0	0	0	0	0	0	0	0	0	0
179	Total Administrative & General Expense	112,282,029	0	0	1,339,819	(5,151,789)	0	(304,623)	(4,595,019)	(1,570,145)	(768,081)	(748,137)	(49,942)	0	0	0
180	Total Operation & Maintenance Expense	635,350,796	2,529,424	10,257,703	4,190,620	(5,151,789)	(5,339,158)	(304,623)	(4,595,019)	(1,570,145)	(768,081)	(748,137)	(89,942)	(349,818)	0	0
	Depreciation and Amortization															
181	403.000: Depreciation Expense	169,505,910	0	0	0	0	0	0	0	0	0	0	0	0	0	0
182	403.100: Depr Expense Asset Ret Oblig	(1,012,333)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
183	404.000: Amortization Of Elec Plant	26,704,920	0	0	0	0	0	0	0	0	0	0	0	0	0	0
184	Total Depreciation and Amortization	195,198,497	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Regulatory Debits and Credits															
185	407.000: Amort Unrec Plt&Reg	2,219,832	0	0	0	0	0	0	0	0	0	0	0	0	(547,059)	0
186	407.300: Regulatory Debits	4,418,579	0	0	0	0	0	0	0	0	0	0	0	0	924,888	0
187	407.XXX: Amort on Reacquired Debt	0	0	0	0	0	0	0	0	0	0	0	0	0	205,488	0
188	Total Regulatory Debits and Credits	6,638,411	0	0	0	0	0	0	0	0	0	0	0	0	583,317	0
	Decommissioning and Accretion Expense															
189	411.109: Accretion Expense	14,782,100	0	0	0	0	0	0	0	0	0	0	0	0	0	(11,116,911)
190	411.111: 1/3 PV Common/WRF	500,719	0	0	0	0	0	0	0	0	0	0	0	0	0	(500,719)
191	Total Decommissioning and Accretion Expense	15,282,819	0	0	0	0	0	0	0	0	0	0	0	0	0	(11,617,630)
	Taxes Other Than Income Taxes															
192	408.100: Taxes Other Than Income Oper	84,829,099	0	0	0	0	0	0	0	0	0	0	0	0	0	0
193	408.101: 1/3 PV Common/WRF	1,192,418	0	0	0	0	0	0	0	0	0	0	0	0	0	0
194	Total Taxes Other Than Income Taxes	86,021,517	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Current Income Taxes															
195	409.100: Inc Tax - Util Oper Inc - Fed	21,461,168	0	0	0	0	0	0	0	0	0	0	0	0	0	0
196	409.101: Inc Tax - Util Oper Inc - TX	1,901,142	0	0	0	0	0	0	0	0	0	0	0	0	0	0
197	409.102: Inc Tax - Util Oper Inc - NM	1,154,388	0	0	0	0	0	0	0	0	0	0	0	0	0	0
198	409.103: Inc Tax - Util Oper Inc - AZ	802,476	0	0	0	0	0	0	0	0	0	0	0	0	0	0
199	Total Current Income Taxes	25,319,174	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Deferred Income Taxes															
200	410.100: Prov Def Inc Tax Util Oper	95,120,477	0	0	0	0	0	0	0	0	0	0	0	0	0	0
201	411.100: Prov Def Inc Tax Cr Util Oper	(101,002,994)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
202	Total Deferred Income Taxes	(5,882,517)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
203	411.400: Investment Tax Credit Adjustments, Operatio	(2,010,163)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
204	Total Operating Expenses	955,918,533	2,529,424	10,257,703	4,190,620	(5,151,789)	(5,339,158)	(304,623)	(4,595,019)	(1,570,145)	(768,081)	(748,137)	(89,942)	(349,818)	583,317	(11,617,630)
205	Total Operating Income	$ 216,492,217	$ (7,958,969)	$ (10,257,703)	$ (4,190,620)	$ 5,151,789	$ 5,339,158	$ 304,623	$ 4,595,019	$ 1,570,145	$ 768,081	$ 748,137	$ 89,942	$ 349,818	$ (583,317)	$ 11,617,630
	Rate Base															
206	101.000: Electric Plant In Service	7,313,883,728	0	0	0	0	0	0	0	0	0	0	0	0	0	0
207	105.000: Plant Held For Future Use	8,561,152	0	0	0	0	0	0	0	0	0	0	0	0	0	0
208	108.000: Accum Prov For Depreciation	(2,922,186,801)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
209	111.000: Accum Prov For Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
210	Net Plant in Service	4,400,258,080	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions to Rate Base															
211	107.000: Construction Work In Progress	628,128,505	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

Line No.	REG - FERC ACCOUNT	(q) Adjustment No. 15 - Depreciation and Amortization Expense	(r) Adjustment No. 16 - Property Taxes	(s) Adjustment No. 17 - Payroll Taxes	(t) Adjustment No. 18 - TX Gross Receipts	(u) Adjustment No. 19 - TX OSR	(v) Adjustment No. 20 - TX PUC	(w) Adjustment No. 21 - NM OSR	(x) Adjustment No. 22 - NM PRC	(y) Adjustment No. 23 - State Income Taxes-NM	(z) Adjustment No. 24 - State Income Taxes-AZ	(aa) Adjustment No. 25 - State Income Taxes-Texas	(ab) Adjustment No. 26 - Federal Income Taxes	(ac) Adjustment No. 27 - Interest on Customer Deposits	(ad) Adjustment No. 28 - Plant In Service	(ae) Adjustment No. 29 - Accumulated Depreciation
163	924.000: Property Insurance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
164	925.000: Injuries and Damages	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
165	926.000: Employee Pens and Bens	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
166	926.001: Major Account Reps	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
167	928.000: Regulatory Commission Exp	0	0	0	0	0	(25,401)	0	61,489	0	0	0	0	0	0	0
168	928.010: Energy Efficiency Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
169	930.100: General Advertising Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
170	930.200: Misc General Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
171	930.201: Interest on Customer Deposits	0	0	0	0	0	0	0	0	0	0	0	0	562,958	0	0
172	930.202: BOARD OF DIRECTORS ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
173	930.204: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
174	931.000: Rents	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
175	935.000: Maint Of General Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
176	935.100: A&G Computer Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
177	935.200: A&G Computer Software	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
178	935.300: A&G Communication Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
179	Total Administrative & General Expense	0	0	0	0	0	(25,401)	0	61,489	0	0	0	0	562,958	0	0
180	Total Operation & Maintenance Expense	0	0	0	0	0	(25,401)	0	61,489	0	0	0	0	562,958	0	0
	Depreciation and Amortization															
181	403.000: Depreciation Expense	47,348,490	0	0	0	0	0	0	0	0	0	0	0	0	0	0
182	403.100: Depr Expense Asset Ret Oblig	1,012,333	0	0	0	0	0	0	0	0	0	0	0	0	0	0
183	404.000: Amortization Of Elec Plant	3,439,349	0	0	0	0	0	0	0	0	0	0	0	0	0	0
184	Total Depreciation and Amortization	51,800,172	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Regulatory Debits and Credits															
185	407.000: Amort Unrec Plt&Reg	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
186	407.300: Regulatory Debits	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
187	407.XXX: Amort on Reacquired Debt	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
188	Total Regulatory Debits and Credits	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Decommissioning and Accretion Expense															
189	411.109: Accretion Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
190	411.111: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
191	Total Decommissioning and Accretion Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Taxes Other Than Income Taxes															
192	408.100: Taxes Other Than Income Oper	0	860,863	(882,186)	(259,082)	(624,163)	0	6,926	0	0	0	0	0	0	0	0
193	408.101: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
194	Total Taxes Other Than Income Taxes	0	860,863	(882,186)	(259,082)	(624,163)	0	6,926	0	0	0	0	0	0	0	0
	Current Income Taxes															
195	409.100: Inc Tax - Util Oper Inc - Fed	0	0	0	0	0	0	0	0	0	0	0	(4,384,049)	0	0	0
196	409.101: Inc Tax - Util Oper Inc - TX	0	0	0	0	0	0	0	0	0	0	(203,640)	0	0	0	0
197	409.102: Inc Tax - Util Oper Inc - NM	0	0	0	0	0	0	0	0	(572,186)	0	0	0	0	0	0
198	409.103: Inc Tax - Util Oper Inc - AZ	0	0	0	0	0	0	0	0	0	(393,016)	0	0	0	0	0
199	Total Current Income Taxes	0	0	0	0	0	0	0	0	(572,186)	(393,016)	(203,640)	(4,384,049)	0	0	0
	Deferred Income Taxes															
200	410.100: Prov Def Inc Tax Util Oper	0	0	0	0	0	0	0	0	0	0	0	4,923,282	0	0	0
201	411.100: Prov Def Inc Tax Cr Util Oper	0	0	0	0	0	0	0	0	0	0	0	(269,861)	0	0	0
202	Total Deferred Income Taxes	0	0	0	0	0	0	0	0	0	0	0	4,653,421	0	0	0
203	411.400: Investment Tax Credit Adjustments, Operatio	0	0	0	0	0	0	0	0	0	0	0	(156,044)	0	0	0
204	Total Operating Expenses	51,800,172	860,863	(882,186)	(259,082)	(624,163)	(25,401)	6,926	61,489	(572,186)	(393,016)	(203,640)	113,328	562,958	0	0
205	Total Operating Income	$ (51,800,172)	$ (860,863)	$ 882,186	$ 259,082	$ 624,163	$ 25,401	$ (6,926)	$ (61,489)	$ 572,186	$ 393,016	$ 203,640	$ (113,328)	$ (562,958)	$ 0	$ 0
	Rate Base															
206	101.000: Electric Plant In Service	0	0	0	0	0	0	0	0	0	0	0	0	0	(689,191,220)	0
207	105.000: Plant Held For Future Use	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
208	108.000: Accum Prov For Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	870,498,804
209	111.000: Accum Prov For Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
210	Net Plant in Service	0	0	0	0	0	0	0	0	0	0	0	0	0	(689,191,220)	870,498,804
	Additions to Rate Base															
211	107.000: Construction Work In Progress	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - TOTAL COMPANY
SPONSOR: SIERRA, STEVEN A
PREPARER: ARAGON, ASHLEY LAREE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(af)	(ag)	(ah)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)	(aq)
Line No.	REG - FERC ACCOUNT	Adjustment No. 30 - CWIP	Adjustment No. 31 - Working Capital Non Cash	Adjustment No. 32 - Nuclear Fuel	Adjustment No. 33 - Reg Assets and Liabilities	Adjustment No. 34 - Tax Reg Assets Liab	Adjustment No. 35 - ADIT	Adjustment No. 36 - CWC	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
163	924.000: Property Insurance	0	0	0	0	0	0	0	(304,623)	0	5,675,630	0	5,675,630
164	925.000: Injuries and Damages	0	0	0	0	0	0	0	(4,595,019)	(0)	5,028,588	0	5,028,588
165	926.000: Employee Pens and Bens	0	0	0	0	0	0	0	(5,157,007)	(0)	13,699,510	0	13,699,510
166	926.001: Major Account Reps	0	0	0	0	0	0	0	0	0	0	0	0
167	928.000: Regulatory Commission Exp	0	0	0	0	0	0	0	(712,031)	0	4,406,700	512,845	4,919,545
168	928.010: Energy Efficiency Expense	0	0	0	0	0	0	0	0	0	8,467,465	0	8,467,465
169	930.100: General Advertising Exp	0	0	0	0	0	0	0	(1,546,051)	0	149,040	0	149,040
170	930.200: Misc General Exp	0	0	0	0	0	0	0	(43,393)	0	3,193,191	0	3,193,191
171	930.201: Interest on Customer Deposits	0	0	0	0	0	0	0	562,958	0	562,958	0	562,958
172	930.202: BOARD OF DIRECTORS ADJ	0	0	0	0	0	0	0	(766,054)	0	(766,054)	0	(766,054)
173	930.204: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	20,025	0	20,025
174	931.000: Rents	0	0	0	0	0	0	0	0	0	272,557	0	272,557
175	935.000: Maint Of General Plant	0	0	0	0	0	0	0	8,335	0	4,034,285	0	4,034,285
176	935.100: A&G Computer Hardware	0	0	0	0	0	0	0	0	0	667,617	0	667,617
177	935.200: A&G Computer Software	0	0	0	0	0	0	0	1,294	0	12,777,810	0	12,777,810
178	935.300: A&G Communication Equipment	0	0	0	0	0	0	0	8,469	0	167,800	0	167,800
179	Total Administrative & General Expense	0	0	0	0	0	0	0	(11,248,870)	(0)	101,033,159	512,845	101,546,004
180	Total Operation & Maintenance Expense	0	0	0	0	0	0	0	(1,339,918)	(0)	634,010,878	1,304,504	635,315,381
	Depreciation and Amortization												
181	403.000: Depreciation Expense	0	0	0	0	0	0	0	47,348,490	(0)	216,854,400	0	216,854,400
182	403.100: Depr Expense Asset Ret Oblig	0	0	0	0	0	0	0	1,012,333	0	0	0	0
183	404.000: Amortization Of Elec Plant	0	0	0	0	0	0	0	3,439,349	(0)	30,144,269	0	30,144,269
184	Total Depreciation and Amortization	0	0	0	0	0	0	0	51,800,172	(0)	246,998,669	0	246,998,669
	Regulatory Debits and Credits												
185	407.000: Amort Unrec Plt&Reg	0	0	0	0	0	0	0	(547,059)	0	1,672,773	0	1,672,773
186	407.300: Regulatory Debits	0	0	0	0	0	0	0	924,888	0	5,343,467	0	5,343,467
187	407.XXX: Amort on Reacquired Debt	0	0	0	0	0	0	0	205,488	0	205,488	0	205,488
188	Total Regulatory Debits and Credits	0	0	0	0	0	0	0	583,317	0	7,221,728	0	7,221,728
	Decommissioning and Accretion Expense												
189	411.109: Accretion Expense	0	0	0	0	0	0	0	(11,116,911)	0	3,665,189	0	3,665,189
190	411.111: 1/3 PV Common/WRF	0	0	0	0	0	0	0	(500,719)	0	(0)	0	(0)
191	Total Decommissioning and Accretion Expense	0	0	0	0	0	0	0	(11,617,630)	0	3,665,189	0	3,665,189
	Taxes Other Than Income Taxes												
192	408.100: Taxes Other Than Income Oper	0	0	0	0	0	0	0	(897,643)	0	83,931,456	9,785,885	93,717,341
193	408.101: 1/3 PV Common/WRF	0	0	0	0	0	0	0	0	0	1,192,418	0	1,192,418
194	Total Taxes Other Than Income Taxes	0	0	0	0	0	0	0	(897,643)	0	85,123,874	9,785,885	94,909,759
	Current Income Taxes												
195	409.100: Inc Tax - Util Oper Inc - Fed	0	0	0	0	0	0	0	(4,384,049)	0	17,077,119	43,725,604	60,802,723
196	409.101: Inc Tax - Util Oper Inc - TX	0	0	0	0	0	0	0	(203,640)	0	1,697,501	1,094,506	2,792,008
197	409.102: Inc Tax - Util Oper Inc - NM	0	0	0	0	0	0	0	(572,186)	0	582,202	1,781,765	2,363,967
198	409.103: Inc Tax - Util Oper Inc - AZ	0	0	0	0	0	0	0	(393,016)	0	409,461	1,051,046	1,460,507
199	Total Current Income Taxes	0	0	0	0	0	0	0	(5,552,891)	0	19,766,282	47,652,921	67,419,204
	Deferred Income Taxes												
200	410.100: Prov Def Inc Tax Util Oper	0	0	0	0	0	0	0	4,923,282	0	100,043,759	0	100,043,759
201	411.100: Prov Def Inc Tax Cr Util Oper	0	0	0	0	0	0	0	(269,861)	0	(101,272,855)	0	(101,272,855)
202	Total Deferred Income Taxes	0	0	0	0	0	0	0	4,653,421	0	(1,229,096)	0	(1,229,096)
203	411.400: Investment Tax Credit Adjustments, Operatio	0	0	0	0	0	0	0	(156,044)	0	(2,166,207)	0	(2,166,207)
204	Total Operating Expenses	0	0	0	0	0	0	0	37,472,784	(0)	993,391,316	58,743,310	1,052,134,627
205	Total Operating Income	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ (42,902,328)	$ (0)	$ 173,589,889	$ 169,528,829	$ 343,118,718
	Rate Base												
206	101.000: Electric Plant In Service	0	0	0	0	0	0	0	(689,191,220)	0	6,624,692,508	0	6,624,692,508
207	105.000: Plant Held For Future Use	0	0	0	0	0	0	0	0	0	8,561,152	0	8,561,152
208	108.000: Accum Prov For Depreciation	0	0	0	0	0	0	0	870,498,804	(0)	(2,051,687,996)	0	(2,051,687,996)
209	111.000: Accum Prov For Amortization	0	0	0	0	0	0	0	0	0	0	0	0
210	Net Plant in Service	0	0	0	0	0	0	0	181,307,584	0	4,581,565,664	0	4,581,565,664
	Additions to Rate Base												
211	107.000: Construction Work In Progress	(628,128,505)	0	0	0	0	0	0	(628,128,505)	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

Line No.	REG - FERC ACCOUNT	Base Period	Adjustment No. 01 - Revenues & Uncollectibles	Adjustment No. 02 - Fuel and Purchased Power	Adjustment No. 03 - Salaries and Wages	Adjustment No. 04 - Pensions and Benefits	Adjustment No. 05 - Palo Verde O&M	Adjustment No. 06 - Property Insurance	Adjustment No. 07 - Injuries and Damages	Adjustment No. 08 - Advertising Expense	Adjustment No. 09 - Miscellaneous General Expenses	Adjustment No. 10 - Regulatory Commission Expenses	Adjustment No. 11 - Non Recoverable Memberships	Adjustment No. 12 - Misc O&M	Adjustment No. 13 - Amortization of Regulatory Assets	Adjustment No. 14 - Decommissioning Expense
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
212	120.501: Dry Cask Storage-CWIP	1,797	0	0	0	0	0	0	0	0	0	0	0	0	0	0
213	120.502: Dry Cask Storage-Asset	4,680	0	0	0	0	0	0	0	0	0	0	0	0	0	0
214	120.503: Amort of Nuclear Fuel	(66,931,173)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
215	120.505: Amort RCF Issuance Costs - NF	(831,344)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
216	120.507: Accum Issuance Cost $110 Sr - Current	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
217	120.508: Accum Amort $65MM SR NP Issuance Costs	(437,836)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
218	120.509: Accum Amort $45MM SR RGRT Issuance Cc	(162,386)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
219	120.601: Nuclear Fuel In Process	74,379,914	0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	120.602: Nuclear Fuel In Stock	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
221	120.603: Nuclear Fuel In Reactor	111,620,414	0	0	0	0	0	0	0	0	0	0	0	0	0	0
222	120.605: Unamortized Issuance Costs RCF	827,468	0	0	0	0	0	0	0	0	0	0	0	0	0	0
223	120.607: Unamortized Issuance Costs $110M Sr NP -	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
224	120.608: Unamortized Issuance Costs $65M Sr NP	1,088,250	0	0	0	0	0	0	0	0	0	0	0	0	0	0
225	120.609: Unamortized Issuance Costs $45M SR RGRT	417,741	0	0	0	0	0	0	0	0	0	0	0	0	0	0
226	131.XXX: Cash Working Capital	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
227	151.000: Fuel Stock	1,732,197	0	0	0	0	0	0	0	0	0	0	0	0	0	0
228	151.001: PVNGS 1/3	149,890	0	0	0	0	0	0	0	0	0	0	0	0	0	0
229	154.000: Plant Materials Oper Supplies	108,137,756	0	0	0	0	0	0	0	0	0	0	0	0	0	0
230	154.001: PVNGS 1/3	12,133,306	0	0	0	0	0	0	0	0	0	0	0	0	0	0
231	158.100: Allowances	578,774	0	0	0	0	0	0	0	0	0	0	0	0	0	0
232	163.000: Stores Expense Undistributed	11,852	0	0	0	0	0	0	0	0	0	0	0	0	0	0
233	165.000: Prepayments	20,852,140	0	0	0	0	0	0	0	0	0	0	0	0	0	0
234	165.001: PVNGS 1/3	1,057,651	0	0	0	0	0	0	0	0	0	0	0	0	0	0
235	182.300: Tax Regulatory Assets	41,216,122	0	0	0	0	0	0	0	0	0	0	0	0	0	0
236	182.203: Unrec Plnt Legacy Mtrs TX	44,918,868	0	0	0	0	0	0	0	0	0	0	0	0	0	0
237	182.204: Unrec Plnt Legacy Mtrs NM	12,594,249	0	0	0	0	0	0	0	0	0	0	0	0	0	0
238	182.205: Unrec Lgcy Mtrs NM Accum	(4,929,672)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
239	182.206: Unrec Lgcy Mtrs TX Accum	(21,285,143)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
240	182.309: Curr Portion - Reg Assets	5,133,940	0	0	0	0	0	0	0	0	0	0	0	0	0	0
241	182.310: Def Fuel Undercollection	(1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
242	182.350: Amort of Nuclear Fuel	(3,743,492)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
243	182.360: Nuclear Fuel in Reactor	6,773,759	0	0	0	0	0	0	0	0	0	0	0	0	0	0
244	182.391: Other Regulatory Assets- Coal Reclamation	429,293	0	0	0	0	0	0	0	0	0	0	0	0	0	0
245	182.399: Other Regulatory Assets	40,193,439	0	0	0	0	0	0	0	0	0	0	0	0	0	0
246	186.000: Miscellaneous Deferred Debits	29,768,517	0	0	0	0	0	0	0	0	0	0	0	0	0	0
247	186.001: PVNGS 1/3	1,033,009	0	0	0	0	0	0	0	0	0	0	0	0	0	0
248	189.001: Unamort Loss Reacquired Debt- NM only	8,797,523	0	0	0	0	0	0	0	0	0	0	0	0	0	0
249	189.010: Curr Portion - Unamort Loss on Reacquired D	950,256	0	0	0	0	0	0	0	0	0	0	0	0	0	0
250	190.000: Accum Deferred Income Taxes	198,441,970	0	0	0	0	0	0	0	0	0	0	0	0	0	0
251	Total Additions to Rate Base	1,253,052,231	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Deductions to Rate Base															
252	235.000: Customer Deposits	(11,208,714)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
253	252.000: Customer Advances For Constr	(62,681,119)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
254	254.300: Tax Regulatory Liabilities	(233,293,752)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
255	254.310: Deferred Fuel Overcollection	(37,270,134)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
256	254.305: Curr Portion - Reg Liab	(8,816,209)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
257	254.399: Other Regulatory Liab	(247,931)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
258	282.000: Accum Def Inc Tax Other Prop	(568,738,621)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
259	283.000: Accum Def Inc Taxes Other	(42,942,425)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
260	Total Deductions to Rate Base	(965,198,904)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
261	Total Rate Base	$ 4,688,111,407	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0

Amounts may not add or tie to other schedules due to rounding.

	(a)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)
Line No.	REG - FERC ACCOUNT	Adjustment No. 15 - Depreciation and Amortization Expense	Adjustment No. 16 - Property Taxes	Adjustment No. 17 - Payroll Taxes	Adjustment No. 18 - TX Gross Receipts	Adjustment No. 19 - TX OSR	Adjustment No. 20 - TX PUC	Adjustment No. 21 - NM OSR	Adjustment No. 22 - NM PRC	Adjustment No. 23 - State Income Taxes-NM	Adjustment No. 24 - State Income Taxes-AZ	Adjustment No. 25 - State Income Taxes-Texas	Adjustment No. 26 - Federal Income Taxes	Adjustment No. 27 - Interest on Customer Deposits	Adjustment No. 28 - Plant In Service	Adjustment No. 29 - Accumulated Depreciation
212	120.501: Dry Cask Storage-CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
213	120.502: Dry Cask Storage-Asset	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
214	120.503: Amort of Nuclear Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
215	120.505: Amort RCF Issuance Costs - NF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
216	120.507: Accum Issuance Cost $110 Sr - Current	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
217	120.508: Accum Amort $65MM SR NP Issuance Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
218	120.509: Accum Amort $45MM SR RGRT Issuance Cc	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
219	120.601: Nuclear Fuel In Process	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	120.602: Nuclear Fuel In Stock	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
221	120.603: Nuclear Fuel In Reactor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
222	120.605: Unamortized Issuance Costs RCF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
223	120.607: Unamortized Issuance Costs $110M Sr NP -	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
224	120.608: Unamortized Issuance Costs $65M Sr NP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
225	120.609: Unamortized Issuance Costs $45M SR RGRT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
226	131.XXX: Cash Working Capital	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
227	151.000: Fuel Stock	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
228	151.001: PVNGS 1/3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
229	154.000: Plant Materials Oper Supplies	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
230	154.001: PVNGS 1/3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
231	158.100: Allowances	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
232	163.000: Stores Expense Undistributed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
233	165.000: Prepayments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
234	165.001: PVNGS 1/3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
235	182.300: Tax Regulatory Assets	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
236	182.203: Unrec Plnt Legacy Mtrs TX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
237	182.204: Unrec Plnt Legacy Mtrs NM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
238	182.205: Unrec Lgcy Mtrs NM Accum	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
239	182.206: Unrec Lgcy Mtrs TX Accum	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
240	182.309: Curr Portion - Reg Assets	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
241	182.310: Def Fuel Undercollection	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
242	182.350: Amort of Nuclear Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
243	182.360: Nuclear Fuel in Reactor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
244	182.391: Other Regulatory Assets- Coal Reclamation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
245	182.399: Other Regulatory Assets	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
246	186.000: Miscellaneous Deferred Debits	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
247	186.001: PVNGS 1/3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
248	189.001: Unamort Loss Reacquired Debt- NM only	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
249	189.010: Curr Portion - Unamort Loss on Reacquired D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
250	190.000: Accum Deferred Income Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
251	Total Additions to Rate Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Deductions to Rate Base															
252	235.000: Customer Deposits	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
253	252.000: Customer Advances For Constr	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
254	254.300: Tax Regulatory Liabilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
255	254.310: Deferred Fuel Overcollection	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
256	254.305: Curr Portion - Reg Liab	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
257	254.399: Other Regulatory Liab	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
258	282.000: Accum Def Inc Tax Other Prop	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
259	283.000: Accum Def Inc Taxes Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
260	Total Deductions to Rate Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
261	Total Rate Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ (689,191,220)	$ 870,498,804	

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - TOTAL COMPANY
SPONSOR: SIERRA, STEVEN A
PREPARER: ARAGON, ASHLEY LAREE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(af)	(ag)	(ah)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)	(aq)
Line No.	REG - FERC ACCOUNT	Adjustment No. 30 - CWIP	Adjustment No. 31 - Working Capital Non Cash	Adjustment No. 32 - Nuclear Fuel	Adjustment No. 33 - Reg Assets and Liabilities	Adjustment No. 34 - Tax Reg Assets Liab	Adjustment No. 35 - ADIT	Adjustment No. 36 - CWC	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
212	120.501: Dry Cask Storage-CWIP	0	0	(1,797)	0	0	0	0	(1,797)	0	(0)	0	(0)
213	120.502: Dry Cask Storage-Asset	0	0	(4,680)	0	0	0	0	(4,680)	0	0	0	0
214	120.503: Amort of Nuclear Fuel	0	0	66,931,173	0	0	0	0	66,931,173	0	0	0	0
215	120.505: Amort RCF Issuance Costs - NF	0	0	831,344	0	0	0	0	831,344	0	0	0	0
216	120.507: Accum Issuance Cost $110 Sr - Current	0	0	0	0	0	0	0	0	0	0	0	0
217	120.508: Accum Amort $65MM SR NP Issuance Costs	0	0	437,836	0	0	0	0	437,836	0	0	0	0
218	120.509: Accum Amort $45MM SR RGRT Issuance Cc	0	0	162,386	0	0	0	0	162,386	0	0	0	0
219	120.601: Nuclear Fuel In Process	0	0	(74,379,914)	0	0	0	0	(74,379,914)	0	0	0	0
220	120.602: Nuclear Fuel In Stock	0	0	0	0	0	0	0	0	0	0	0	0
221	120.603: Nuclear Fuel In Reactor	0	0	(111,620,414)	0	0	0	0	(111,620,414)	(0)	0	0	0
222	120.605: Unamortized Issuance Costs RCF	0	0	(827,468)	0	0	0	0	(827,468)	0	(0)	0	(0)
223	120.607: Unamortized Issuance Costs $110M Sr NP -	0	0	0	0	0	0	0	0	0	0	0	0
224	120.608: Unamortized Issuance Costs $65M Sr NP	0	0	(1,088,250)	0	0	0	0	(1,088,250)	0	0	0	0
225	120.609: Unamortized Issuance Costs $45M SR RGRT	0	0	(417,741)	0	0	0	0	(417,741)	0	(0)	0	(0)
226	131.XXX: Cash Working Capital	0	0	0	0	0	0	(23,569)	(23,569)	0	(23,569)	274,439	250,870
227	151.000: Fuel Stock	0	(1,161)	0	0	0	0	0	(1,161)	0	1,731,036	0	1,731,036
228	151.001: PVNGS 1/3	0	(7,381)	0	0	0	0	0	(7,381)	0	142,509	0	142,509
229	154.000: Plant Materials Oper Supplies	0	(7,844,193)	0	0	0	0	0	(7,844,193)	(0)	100,293,563	0	100,293,563
230	154.001: PVNGS 1/3	0	(434,832)	0	0	0	0	0	(434,832)	0	11,698,474	0	11,698,474
231	158.100: Allowances	0	0	0	0	0	0	0	0	0	578,774	0	578,774
232	163.000: Stores Expense Undistributed	0	(14,918)	0	0	0	0	0	(14,918)	0	(3,066)	0	(3,066)
233	165.000: Prepayments	0	1,052,514	0	0	0	0	0	1,052,514	0	21,904,655	0	21,904,655
234	165.001: PVNGS 1/3	0	1,391,321	0	0	0	0	0	1,391,321	0	2,448,972	0	2,448,972
235	182.300: Tax Regulatory Assets	0	0	0	0	(7,776,043)	0	0	(7,776,043)	(0)	33,440,079	0	33,440,079
236	182.203: Unrec Plnt Legacy Mtrs TX	0	0	0	0	0	0	0	0	0	44,918,868	0	44,918,868
237	182.204: Unrec Plnt Legacy Mtrs NM	0	0	0	(12,594,249)	0	0	0	(12,594,249)	0	(0)	0	(0)
238	182.205: Unrec Lgcy Mtrs NM Accum	0	0	0	4,929,672	0	0	0	4,929,672	0	(0)	0	(0)
239	182.206: Unrec Lgcy Mtrs TX Accum	0	0	0	0	0	0	0	0	0	(21,285,143)	0	(21,285,143)
240	182.309: Curr Portion - Reg Assets	0	0	0	(5,132,775)	0	0	0	(5,132,775)	0	1,165	0	1,165
241	182.310: Def Fuel Undercollection	0	0	0	1	0	0	0	1	0	0	0	0
242	182.350: Amort of Nuclear Fuel	0	0	0	3,743,492	0	0	0	3,743,492	0	0	0	0
243	182.360: Nuclear Fuel in Reactor	0	0	0	(6,773,759)	0	0	0	(6,773,759)	0	(0)	0	(0)
244	182.391: Other Regulatory Assets- Coal Reclamation	0	0	0	(429,293)	0	0	0	(429,293)	0	(0)	0	(0)
245	182.399: Other Regulatory Assets	0	0	0	(19,636,802)	0	0	0	(19,636,802)	0	20,556,637	0	20,556,637
246	186.000: Miscellaneous Deferred Debits	0	0	0	(27,702,500)	0	0	0	(27,702,500)	0	2,066,018	0	2,066,018
247	186.001: PVNGS 1/3	0	0	0	(1,033,009)	0	0	0	(1,033,009)	0	0	0	0
248	189.001: Unamort Loss Reacquired Debt- NM only	0	0	0	(6,999,503)	0	0	0	(6,999,503)	0	1,798,020	0	1,798,020
249	189.010: Curr Portion - Unamort Loss on Reacquired D	0	0	0	(950,256)	0	0	0	(950,256)	0	0	0	0
250	190.000: Accum Deferred Income Taxes	0	0	0	0	0	(96,292,122)	0	(96,292,122)	(0)	102,149,848	0	102,149,848
251	Total Additions to Rate Base	(628,128,505)	(5,858,649)	(119,977,525)	(72,578,981)	(7,776,043)	(96,292,122)	(23,569)	(930,635,394)	0	322,416,837	274,439	322,691,276
	Deductions to Rate Base												
252	235.000: Customer Deposits	0	0	0	0	0	0	0	0	0	(11,208,714)	0	(11,208,714)
253	252.000: Customer Advances For Constr	0	0	0	0	0	0	0	0	(0)	(62,681,119)	0	(62,681,119)
254	254.300: Tax Regulatory Liabilities	0	0	0	0	3,244,783	0	0	3,244,783	0	(230,048,968)	0	(230,048,968)
255	254.310: Deferred Fuel Overcollection	0	0	0	37,270,134	0	0	0	37,270,134	0	0	0	0
256	254.305: Curr Portion - Reg Liab	0	0	0	8,816,209	0	0	0	8,816,209	0	(0)	0	(0)
257	254.399: Other Regulatory Liab	0	0	0	247,931	0	0	0	247,931	0	(0)	0	(0)
258	282.000: Accum Def Inc Tax Other Prop	0	0	0	0	0	82,216,972	0	82,216,972	0	(486,521,649)	0	(486,521,649)
259	283.000: Accum Def Inc Taxes Other	0	0	0	0	0	36,166,706	0	36,166,706	0	(6,775,719)	0	(6,775,719)
260	Total Deductions to Rate Base	0	0	0	46,334,273	3,244,783	118,383,678	0	167,962,734	0	(797,236,169)	0	(797,236,169)
261	Total Rate Base	$ (628,128,505)	$ (5,858,649)	$ (119,977,525)	$ (26,244,708)	$ (4,531,260)	$ 22,091,556	$ (23,569)	$ (581,365,076)	$ 0	$ 4,106,746,332	$ 274,439	$ 4,107,020,771

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Line No.	REG - FERC ACCOUNT	Base Period	Adjustment No. 01 - Revenues & Uncollectibles	Adjustment No. 02 - Fuel and Purchased Power	Adjustment No. 03 - Salaries and Wages	Adjustment No. 04 - Pensions and Benefits	Adjustment No. 05 - Palo Verde O&M	Adjustment No. 06 - Property Insurance	Adjustment No. 07 - Injuries and Damages	Adjustment No. 08 - Advertising Expense	Adjustment No. 09 - Miscellaneous General Expenses	Adjustment No. 10 - Regulatory Commission Expenses
	Operating Revenues											
	Sales Revenues											
1	440.000: Residential Sales	72,017,621	1,579,149	0	0	0	0	0	0	0	0	0
2	440.001: Residential Sales - Fuel	12,948,205	3,925,595	0	0	0	0	0	0	0	0	0
3	442.000: Comm and Industrial Sm Sales	41,970,960	1,471,697	0	0	0	0	0	0	0	0	0
4	442.001: Comm and Industrial Sm Sales - Fuel	8,332,936	2,264,708	0	0	0	0	0	0	0	0	0
5	442.002: Comm and Industrial Sm Sales Non-Firm	29,729	0	0	0	0	0	0	0	0	0	0
6	442.500: Comm and Industrial Lg Sales	3,590,073	83,789	0	0	0	0	0	0	0	0	0
7	442.501: Comm and Industrial Lg Sales - Fuel	1,634,574	(156,738)	0	0	0	0	0	0	0	0	0
8	442.502: Comm and Industrial Lg Sales Non-Firm	102,847	(0)	0	0	0	0	0	0	0	0	0
9	444.000: Pub Street Highway Lighting	338,651	8,859	0	0	0	0	0	0	0	0	0
10	444.001: Pub Street Highway Lighting - Fuel	34,754	13,199	0	0	0	0	0	0	0	0	0
11	445.000: Other Sales To Public Auth	18,703,114	197,890	0	0	0	0	0	0	0	0	0
12	445.001: Other Sales To Public Auth - Fuel	5,419,006	1,933,515	0	0	0	0	0	0	0	0	0
13	44X.XXX: Incremental Revenue Adjustment	0	0	0	0	0	0	0	0	0	0	0
14	Total Sales Revenues	165,122,471	11,321,664	0	0	0	0	0	0	0	0	0
	Other Operating Revenues											
15	447.000: Sales For Resale	43,634,450	0	0	0	0	0	0	0	0	0	0
16	451.000: Misc Service Revenues	31,291	0	0	0	0	0	0	0	0	0	0
17	451.001: Misc Svc Revs - CUST	76,925	(419)	0	0	0	0	0	0	0	0	0
18	451.002: Misc Svc Revs - DIST	105,158	257	0	0	0	0	0	0	0	0	0
19	451.003: Misc Svc Revs - METER	431,400	10,015	0	0	0	0	0	0	0	0	0
20	451.004: Misc Svc Revs - OTHER	2,796	(2,796)	0	0	0	0	0	0	0	0	0
21	454.000: Rent From Electric Property	899,737	0	0	0	0	0	0	0	0	0	0
22	456.000: Other Electric Revenues	98,773	0	0	0	0	0	0	0	0	0	0
23	456.100: Rev From Trans Of Elec Others	7,941,379	0	0	0	0	0	0	0	0	0	0
24	Total Other Operating Revenues	53,221,910	7,057	0	0	0	0	0	0	0	0	0
25	Total Operating Revenues	218,344,382	11,328,721	0	0	0	0	0	0	0	0	0
	Steam Power Generation Expense											
	Operations Expense											
26	500.000: Oper Supervision Eng	453,832	0	0	23,382	0	0	0	0	0	0	0
27	501.000: Fuel	16,595,149	0	(37,163)	0	0	0	0	0	0	0	0
28	502.000: Steam Exp	924,055	0	0	30,823	0	0	0	0	0	0	0
29	505.000: Electric Exp	1,285,839	0	0	14,460	0	0	0	0	0	0	0
30	506.000: Misc Steam Power Exp	586,904	0	0	7,995	0	0	0	0	0	0	0
31	507.000: Rents	114,434	0	0	0	0	0	0	0	0	0	0
32	509.000: Allowances	(2,330)	0	0	0	0	0	0	0	0	0	0
33	Total Operations Expense	19,957,882	0	(37,163)	76,660	0	0	0	0	0	0	0
	Maintenance Expense											
34	510.000: Maint Superv and Eng	590,696	0	0	30,801	0	0	0	0	0	0	0
35	511.000: Maint Of Structures	266,311	0	0	3,439	0	0	0	0	0	0	0
36	512.000: Maint Of Boiler Plant	2,222,366	0	0	22,805	0	0	0	0	0	0	0
37	513.000: Maint Of Electric Plant	2,350,944	0	0	26,727	0	0	0	0	0	0	0
38	514.000: Maint Of Misc Steam Plt	927,669	0	0	6,772	0	0	0	0	0	0	0
39	Total Maintenance Expense	6,357,987	0	0	90,544	0	0	0	0	0	0	0
40	Total Steam Power Generation Expense	26,315,869	0	(37,163)	167,204	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
Line No.	REG - FERC ACCOUNT	Adjustment No. 11 - Non Recoverable Memberships	Adjustment No. 12 - Misc O&M	Adjustment No. 13 - Amortization of Regulatory Assets	Adjustment No. 14 - Decommissioning Expense	Adjustment No. 15 - Depreciation and Amortization Expense	Adjustment No. 16 - Property Taxes	Adjustment No. 17 - Payroll Taxes	Adjustment No. 18 - TX Gross Receipts	Adjustment No. 19 - TX OSR	Adjustment No. 20 - TX PUC	Adjustment No. 21 - NM OSR
	Operating Revenues											
	Sales Revenues											
1	440.000: Residential Sales	0	0	0	0	0	0	0	0	0	0	0
2	440.001: Residential Sales - Fuel	0	0	0	0	0	0	0	0	0	0	0
3	442.000: Comm and Industrial Sm Sales	0	0	0	0	0	0	0	0	0	0	0
4	442.001: Comm and Industrial Sm Sales - Fuel	0	0	0	0	0	0	0	0	0	0	0
5	442.002: Comm and Industrial Sm Sales Non-Firm	0	0	0	0	0	0	0	0	0	0	0
6	442.500: Comm and Industrial Lg Sales	0	0	0	0	0	0	0	0	0	0	0
7	442.501: Comm and Industrial Lg Sales - Fuel	0	0	0	0	0	0	0	0	0	0	0
8	442.502: Comm and Industrial Lg Sales Non-Firm	0	0	0	0	0	0	0	0	0	0	0
9	444.000: Pub Street Highway Lighting	0	0	0	0	0	0	0	0	0	0	0
10	444.001: Pub Street Highway Lighting - Fuel	0	0	0	0	0	0	0	0	0	0	0
11	445.000: Other Sales To Public Auth	0	0	0	0	0	0	0	0	0	0	0
12	445.001: Other Sales To Public Auth - Fuel	0	0	0	0	0	0	0	0	0	0	0
13	44X.XXX: Incremental Revenue Adjustment	0	0	0	0	0	0	0	0	0	0	0
14	Total Sales Revenues	0	0	0	0	0	0	0	0	0	0	0
	Other Operating Revenues											
15	447.000: Sales For Resale	0	0	0	0	0	0	0	0	0	0	0
16	451.000: Misc Service Revenues	0	0	0	0	0	0	0	0	0	0	0
17	451.001: Misc Svc Revs - CUST	0	0	0	0	0	0	0	0	0	0	0
18	451.002: Misc Svc Revs - DIST	0	0	0	0	0	0	0	0	0	0	0
19	451.003: Misc Svc Revs - METER	0	0	0	0	0	0	0	0	0	0	0
20	451.004: Misc Svc Revs - OTHER	0	0	0	0	0	0	0	0	0	0	0
21	454.000: Rent From Electric Property	0	0	0	0	0	0	0	0	0	0	0
22	456.000: Other Electric Revenues	0	0	0	0	0	0	0	0	0	0	0
23	456.100: Rev From Trans Of Elec Others	0	0	0	0	0	0	0	0	0	0	0
24	Total Other Operating Revenues	0	0	0	0	0	0	0	0	0	0	0
25	Total Operating Revenues	0	0	0	0	0	0	0	0	0	0	0
	Steam Power Generation Expense											
	Operations Expense											
26	500.000: Oper Supervision Eng	0	0	0	0	0	0	0	0	0	0	0
27	501.000: Fuel	0	0	0	0	0	0	0	0	0	0	0
28	502.000: Steam Exp	0	0	0	0	0	0	0	0	0	0	0
29	505.000: Electric Exp	0	0	0	0	0	0	0	0	0	0	0
30	506.000: Misc Steam Power Exp	0	0	0	0	0	0	0	0	0	0	0
31	507.000: Rents	0	0	0	0	0	0	0	0	0	0	0
32	509.000: Allowances	0	0	0	0	0	0	0	0	0	0	0
33	Total Operations Expense	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense											
34	510.000: Maint Superv and Eng	0	0	0	0	0	0	0	0	0	0	0
35	511.000: Maint Of Structures	0	0	0	0	0	0	0	0	0	0	0
36	512.000: Maint Of Boiler Plant	0	(31,179)	0	0	0	0	0	0	0	0	0
37	513.000: Maint Of Electric Plant	0	(53,276)	0	0	0	0	0	0	0	0	0
38	514.000: Maint Of Misc Steam Plt	0	(166)	0	0	0	0	0	0	0	0	0
39	Total Maintenance Expense	0	(84,621)	0	0	0	0	0	0	0	0	0
40	Total Steam Power Generation Expense	0	(84,621)	0	0	0	0	0	0	0	0	0

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)
Line No.	REG - FERC ACCOUNT	Adjustment No. 22 - NM PRC	Adjustment No. 23 - State Income Taxes-NM	Adjustment No. 24 - State Income Taxes-AZ	Adjustment No. 25 - State Income Taxes-Texas	Adjustment No. 26 - Federal Income Taxes	Adjustment No. 27 - Interest on Customer Deposits	Adjustment No. 28 - Plant In Service	Adjustment No. 29 - Accumulated Depreciation	Adjustment No. 30 - CWIP	Adjustment No. 31 - Working Capital Non Cash	Adjustment No. 32 - Nuclear Fuel
	Operating Revenues											
	Sales Revenues											
1	440.000: Residential Sales	0	0	0	0	0	0	0	0	0	0	0
2	440.001: Residential Sales - Fuel	0	0	0	0	0	0	0	0	0	0	0
3	442.000: Comm and Industrial Sm Sales	0	0	0	0	0	0	0	0	0	0	0
4	442.001: Comm and Industrial Sm Sales - Fuel	0	0	0	0	0	0	0	0	0	0	0
5	442.002: Comm and Industrial Sm Sales Non-Firm	0	0	0	0	0	0	0	0	0	0	0
6	442.500: Comm and Industrial Lg Sales	0	0	0	0	0	0	0	0	0	0	0
7	442.501: Comm and Industrial Lg Sales - Fuel	0	0	0	0	0	0	0	0	0	0	0
8	442.502: Comm and Industrial Lg Sales Non-Firm	0	0	0	0	0	0	0	0	0	0	0
9	444.000: Pub Street Highway Lighting	0	0	0	0	0	0	0	0	0	0	0
10	444.001: Pub Street Highway Lighting - Fuel	0	0	0	0	0	0	0	0	0	0	0
11	445.000: Other Sales To Public Auth	0	0	0	0	0	0	0	0	0	0	0
12	445.001: Other Sales To Public Auth - Fuel	0	0	0	0	0	0	0	0	0	0	0
13	44X.XXX: Incremental Revenue Adjustment	0	0	0	0	0	0	0	0	0	0	0
14	Total Sales Revenues	0	0	0	0	0	0	0	0	0	0	0
	Other Operating Revenues											
15	447.000: Sales For Resale	0	0	0	0	0	0	0	0	0	0	0
16	451.000: Misc Service Revenues	0	0	0	0	0	0	0	0	0	0	0
17	451.001: Misc Svc Revs - CUST	0	0	0	0	0	0	0	0	0	0	0
18	451.002: Misc Svc Revs - DIST	0	0	0	0	0	0	0	0	0	0	0
19	451.003: Misc Svc Revs - METER	0	0	0	0	0	0	0	0	0	0	0
20	451.004: Misc Svc Revs - OTHER	0	0	0	0	0	0	0	0	0	0	0
21	454.000: Rent From Electric Property	0	0	0	0	0	0	0	0	0	0	0
22	456.000: Other Electric Revenues	0	0	0	0	0	0	0	0	0	0	0
23	456.100: Rev From Trans Of Elec Others	0	0	0	0	0	0	0	0	0	0	0
24	Total Other Operating Revenues	0	0	0	0	0	0	0	0	0	0	0
25	Total Operating Revenues	0	0	0	0	0	0	0	0	0	0	0
	Steam Power Generation Expense											
	Operations Expense											
26	500.000: Oper Supervision Eng	0	0	0	0	0	0	0	0	0	0	0
27	501.000: Fuel	0	0	0	0	0	0	0	0	0	0	0
28	502.000: Steam Exp	0	0	0	0	0	0	0	0	0	0	0
29	505.000: Electric Exp	0	0	0	0	0	0	0	0	0	0	0
30	506.000: Misc Steam Power Exp	0	0	0	0	0	0	0	0	0	0	0
31	507.000: Rents	0	0	0	0	0	0	0	0	0	0	0
32	509.000: Allowances	0	0	0	0	0	0	0	0	0	0	0
33	Total Operations Expense	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense											
34	510.000: Maint Superv and Eng	0	0	0	0	0	0	0	0	0	0	0
35	511.000: Maint Of Structures	0	0	0	0	0	0	0	0	0	0	0
36	512.000: Maint Of Boiler Plant	0	0	0	0	0	0	0	0	0	0	0
37	513.000: Maint Of Electric Plant	0	0	0	0	0	0	0	0	0	0	0
38	514.000: Maint Of Misc Steam Plt	0	0	0	0	0	0	0	0	0	0	0
39	Total Maintenance Expense	0	0	0	0	0	0	0	0	0	0	0
40	Total Steam Power Generation Expense	0	0	0	0	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)	(aq)
Line No.	REG - FERC ACCOUNT	Adjustment No. 33 - Reg Assets and Liabilities	Adjustment No. 34 - Tax Reg Assets Liab	Adjustment No. 35 - ADIT	Adjustment No. 36 - CWC	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
	Operating Revenues									
	Sales Revenues									
1	440.000: Residential Sales	0	0	0	0	1,579,149	(0)	73,596,770	0	73,596,770
2	440.001: Residential Sales - Fuel	0	0	0	0	3,925,595	0	16,873,800	0	16,873,800
3	442.000: Comm and Industrial Sm Sales	0	0	0	0	1,471,697	0	43,442,657	0	43,442,657
4	442.001: Comm and Industrial Sm Sales - Fuel	0	0	0	0	2,264,708	0	10,597,643	0	10,597,643
5	442.002: Comm and Industrial Sm Sales Non-Firm	0	0	0	0	0	0	29,729	0	29,729
6	442.500: Comm and Industrial Lg Sales	0	0	0	0	83,789	0	3,673,863	0	3,673,863
7	442.501: Comm and Industrial Lg Sales - Fuel	0	0	0	0	(156,738)	0	1,477,836	0	1,477,836
8	442.502: Comm and Industrial Lg Sales Non-Firm	0	0	0	0	(0)	0	102,847	0	102,847
9	444.000: Pub Street Highway Lighting	0	0	0	0	8,859	0	347,510	0	347,510
10	444.001: Pub Street Highway Lighting - Fuel	0	0	0	0	13,199	0	47,953	0	47,953
11	445.000: Other Sales To Public Auth	0	0	0	0	197,890	0	18,901,005	0	18,901,005
12	445.001: Other Sales To Public Auth - Fuel	0	0	0	0	1,933,515	0	7,352,522	0	7,352,522
13	44X.XXX: Incremental Revenue Adjustment	0	0	0	0	0	0	0	70,638,555	70,638,555
14	Total Sales Revenues	0	0	0	0	11,321,664	(0)	176,444,135	70,638,555	247,082,690
	Other Operating Revenues									
15	447.000: Sales For Resale	0	0	0	0	0	(3,306,142)	40,328,309	(0)	40,328,309
16	451.000: Misc Service Revenues	0	0	0	0	0	0	31,291	0	31,291
17	451.001: Misc Svc Revs - CUST	0	0	0	0	(419)	0	76,506	(34,267)	42,240
18	451.002: Misc Svc Revs - DIST	0	0	0	0	257	0	105,415	15,730	121,145
19	451.003: Misc Svc Revs - METER	0	0	0	0	10,015	0	441,416	(221,997)	219,419
20	451.004: Misc Svc Revs - OTHER	0	0	0	0	(2,796)	0	0	0	0
21	454.000: Rent From Electric Property	0	0	0	0	0	2,494	902,231	0	902,231
22	456.000: Other Electric Revenues	0	0	0	0	0	2,482	101,255	0	101,255
23	456.100: Rev From Trans Of Elec Others	0	0	0	0	0	216,132	8,157,511	0	8,157,511
24	Total Other Operating Revenues	0	0	0	0	7,057	(3,085,033)	50,143,934	(240,534)	49,903,400
25	Total Operating Revenues	0	0	0	0	11,328,721	(3,085,033)	226,588,069	70,398,021	296,986,090
	Steam Power Generation Expense									
	Operations Expense									
26	500.000: Oper Supervision Eng	0	0	0	0	23,382	11,404	488,619	0	488,619
27	501.000: Fuel	0	0	0	0	(37,163)	(1,257,399)	15,300,587	0	15,300,587
28	502.000: Steam Exp	0	0	0	0	30,823	(7,988)	946,890	0	946,890
29	505.000: Electric Exp	0	0	0	0	14,460	(60,807)	1,239,493	0	1,239,493
30	506.000: Misc Steam Power Exp	0	0	0	0	7,995	14,748	609,647	0	609,647
31	507.000: Rents	0	0	0	0	0	2,876	117,309	0	117,309
32	509.000: Allowances	0	0	0	0	0	177	(2,154)	0	(2,154)
33	Total Operations Expense	0	0	0	0	39,497	(1,296,989)	18,700,391	0	18,700,391
	Maintenance Expense									
34	510.000: Maint Superv and Eng	0	0	0	0	30,801	(37,128)	584,370	0	584,370
35	511.000: Maint Of Structures	0	0	0	0	3,439	6,692	276,442	0	276,442
36	512.000: Maint Of Boiler Plant	0	0	0	0	(8,374)	(151,321)	2,062,671	0	2,062,671
37	513.000: Maint Of Electric Plant	0	0	0	0	(26,549)	(160,076)	2,164,320	0	2,164,320
38	514.000: Maint Of Misc Steam Plt	0	0	0	0	6,606	(63,165)	871,110	0	871,110
39	Total Maintenance Expense	0	0	0	0	5,923	(404,997)	5,958,913	0	5,958,913
40	Total Steam Power Generation Expense	0	0	0	0	45,421	(1,701,986)	24,659,304	0	24,659,304

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Line No.	REG - FERC ACCOUNT	Base Period	Adjustment No. 01 - Revenues & Uncollectibles	Adjustment No. 02 - Fuel and Purchased Power	Adjustment No. 03 - Salaries and Wages	Adjustment No. 04 - Pensions and Benefits	Adjustment No. 05 - Palo Verde O&M	Adjustment No. 06 - Property Insurance	Adjustment No. 07 - Injuries and Damages	Adjustment No. 08 - Advertising Expense	Adjustment No. 09 - Miscellaneous General Expenses	Adjustment No. 10 - Regulatory Commission Expenses
	Nuclear Power Generation Expense											
	Operations Expense											
41	517.000: Oper Supervision and Eng	1,853,211	0	0	0	0	0	0	0	0	0	0
42	518.000: Nuclear Fuel Expense	4,970,422	0	314,250	0	0	0	0	0	0	0	0
43	519.000: Coolants and Water	2,066,449	0	0	0	0	(24,982)	0	0	0	0	0
44	520.000: Steam Exp	1,003,744	0	0	0	0	(62,391)	0	0	0	0	0
45	523.000: Electric Exp	1,363,049	0	0	0	0	0	0	0	0	0	0
46	524.000: Misc Nuclear Power Exp	7,090,393	0	0	648	0	(316,576)	0	0	0	0	0
47	Total Operation Expense	18,347,268	0	314,250	648	0	(403,948)	0	0	0	0	0
	Maintenance Expense											
48	528.000: Maint Supervision and Eng	555,804	0	0	0	0	(159,095)	0	0	0	0	0
49	529.000: Maint Of Structures	251,607	0	0	0	0	(35,587)	0	0	0	0	0
50	530.000: Maint Of Reactor Plant Equip	1,647,119	0	0	0	0	(329,181)	0	0	0	0	0
51	531.000: Maint Of Electric Plant	1,915,399	0	0	0	0	(228,178)	0	0	0	0	0
52	532.000: Maint Of Misc Nuclear Plant	320,766	0	0	0	0	(39,301)	0	0	0	0	0
53	Total Maintenance Expense	4,690,695	0	0	0	0	(791,342)	0	0	0	0	0
54	Total Nuclear Power Generation	23,037,962	0	314,250	648	0	(1,195,290)	0	0	0	0	0
	Other Power Generation Expenses											
	Operations Expense											
55	546.000: Oper Superv and Eng	391,068	0	0	18,852	0	0	0	0	0	0	0
56	547.000: Fuel	4,608,786	0	(21,819)	0	0	0	0	0	0	0	0
57	548.000: Generation Exp	193,712	0	0	0	0	0	0	0	0	0	0
58	549.000: Misc Other Pwr Gen Exp	41,355	0	0	337	0	0	0	0	0	0	0
59	550.000: Rents	39,206	0	0	0	0	0	0	0	0	0	0
60	Total Operations Expense	5,274,128	0	(21,819)	19,188	0	0	0	0	0	0	0
	Maintenance Expense											
61	551.000: Maint Superv and Eng	61,659	0	0	3,123	0	0	0	0	0	0	0
62	552.000: Maint Of Structures	95,260	0	0	3,282	0	0	0	0	0	0	0
63	553.000: Maint Gen and Elec Plt	1,445,505	0	0	19,330	0	0	0	0	0	0	0
64	553.200: Other Gen Computer Software	72,259	0	0	0	0	0	0	0	0	0	0
65	554.000: Maint Of Misc Other Pwr	250,148	0	0	4,325	0	0	0	0	0	0	0
66	Total Maintenance Expense	1,924,831	0	0	30,060	0	0	0	0	0	0	0
67	Total Other Power Generation Expense	7,198,958	0	(21,819)	49,248	0	0	0	0	0	0	0
	Other Power Supply Expense											
68	555.000: Purchased Power	54,214,256	0	0	0	0	0	0	0	0	0	0
69	555.001: Purchased Power- Non-Recon - Capacity	0	0	653,366	0	0	0	0	0	0	0	0
70	555.002: Purchased Power - Non-Recon - Other	0	0	0	0	0	0	0	0	0	0	0
71	555.003: Capacity - Buena Vista Battery	0	0	670,096	0	0	0	0	0	0	0	0
72	555.004: Capacity - Carne Battery	0	0	8,572,200	0	0	0	0	0	0	0	0
73	555.005: Capacity - Santa Teresa Battery	0	0	7,770,000	0	0	0	0	0	0	0	0
74	556.000: Sys Control Load Dispatch	193,534	0	0	0	0	(2,006)	0	0	0	0	0
75	557.000: Other Exp	0	0	0	0	0	0	0	0	0	0	0
76	Total Other Power Supply Expense	54,407,790	0	17,665,662	0	0	(2,006)	0	0	0	0	0
77	Total Power Production Expense	110,960,580	0	17,920,930	217,101	0	(1,197,296)	0	0	0	0	0

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
Line No.	REG - FERC ACCOUNT	Adjustment No. 11 - Non Recoverable Memberships	Adjustment No. 12 - Misc O&M	Adjustment No. 13 - Amortization of Regulatory Assets	Adjustment No. 14 - Decommissioning Expense	Adjustment No. 15 - Depreciation and Amortization Expense	Adjustment No. 16 - Property Taxes	Adjustment No. 17 - Payroll Taxes	Adjustment No. 18 - TX Gross Receipts	Adjustment No. 19 - TX OSR	Adjustment No. 20 - TX PUC	Adjustment No. 21 - NM OSR
	Nuclear Power Generation Expense											
	Operations Expense											
41	517.000: Oper Supervision and Eng	0	0	0	0	0	0	0	0	0	0	0
42	518.000: Nuclear Fuel Expense	0	0	0	0	0	0	0	0	0	0	0
43	519.000: Coolants and Water	0	0	0	0	0	0	0	0	0	0	0
44	520.000: Steam Exp	0	0	0	0	0	0	0	0	0	0	0
45	523.000: Electric Exp	0	0	0	0	0	0	0	0	0	0	0
46	524.000: Misc Nuclear Power Exp	0	0	0	0	0	0	0	0	0	0	0
47	Total Operation Expense	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense											
48	528.000: Maint Supervision and Eng	0	0	0	0	0	0	0	0	0	0	0
49	529.000: Maint Of Structures	0	0	0	0	0	0	0	0	0	0	0
50	530.000: Maint Of Reactor Plant Equip	0	0	0	0	0	0	0	0	0	0	0
51	531.000: Maint Of Electric Plant	0	0	0	0	0	0	0	0	0	0	0
52	532.000: Maint Of Misc Nuclear Plant	0	0	0	0	0	0	0	0	0	0	0
53	Total Maintenance Expense	0	0	0	0	0	0	0	0	0	0	0
54	Total Nuclear Power Generation	0	0	0	0	0	0	0	0	0	0	0
	Other Power Generation Expenses											
	Operations Expense											
55	546.000: Oper Superv and Eng	0	0	0	0	0	0	0	0	0	0	0
56	547.000: Fuel	0	0	0	0	0	0	0	0	0	0	0
57	548.000: Generation Exp	0	0	0	0	0	0	0	0	0	0	0
58	549.000: Misc Other Pwr Gen Exp	0	0	0	0	0	0	0	0	0	0	0
59	550.000: Rents	0	0	0	0	0	0	0	0	0	0	0
60	Total Operations Expense	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense											
61	551.000: Maint Superv and Eng	0	0	0	0	0	0	0	0	0	0	0
62	552.000: Maint Of Structures	0	0	0	0	0	0	0	0	0	0	0
63	553.000: Maint Gen and Elec Plt	0	0	0	0	0	0	0	0	0	0	0
64	553.200: Other Gen Computer Software	0	0	0	0	0	0	0	0	0	0	0
65	554.000: Maint Of Misc Other Pwr	0	0	0	0	0	0	0	0	0	0	0
66	Total Maintenance Expense	0	0	0	0	0	0	0	0	0	0	0
67	Total Other Power Generation Expense	0	0	0	0	0	0	0	0	0	0	0
	Other Power Supply Expense											
68	555.000: Purchased Power	0	0	0	0	0	0	0	0	0	0	0
69	555.001: Purchased Power- Non-Recon - Capacity	0	0	0	0	0	0	0	0	0	0	0
70	555.002: Purchased Power - Non-Recon - Other	0	0	0	0	0	0	0	0	0	0	0
71	555.003: Capacity - Buena Vista Battery	0	0	0	0	0	0	0	0	0	0	0
72	555.004: Capacity - Carne Battery	0	0	0	0	0	0	0	0	0	0	0
73	555.005: Capacity - Santa Teresa Battery	0	0	0	0	0	0	0	0	0	0	0
74	556.000: Sys Control Load Dispatch	0	0	0	0	0	0	0	0	0	0	0
75	557.000: Other Exp	0	0	0	0	0	0	0	0	0	0	0
76	Total Other Power Supply Expense	0	0	0	0	0	0	0	0	0	0	0
77	Total Power Production Expense	0	(84,621)	0	0	0	0	0	0	0	0	0

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)
Line No.	REG - FERC ACCOUNT	Adjustment No. 22 - NM PRC	Adjustment No. 23 - State Income Taxes-NM	Adjustment No. 24 - State Income Taxes-AZ	Adjustment No. 25 - State Income Taxes-Texas	Adjustment No. 26 - Federal Income Taxes	Adjustment No. 27 - Interest on Customer Deposits	Adjustment No. 28 - Plant In Service	Adjustment No. 29 - Accumulated Depreciation	Adjustment No. 30 - CWIP	Adjustment No. 31 - Working Capital Non Cash	Adjustment No. 32 - Nuclear Fuel
	Nuclear Power Generation Expense											
	Operations Expense											
41	517.000: Oper Supervision and Eng	0	0	0	0	0	0	0	0	0	0	0
42	518.000: Nuclear Fuel Expense	0	0	0	0	0	0	0	0	0	0	0
43	519.000: Coolants and Water	0	0	0	0	0	0	0	0	0	0	0
44	520.000: Steam Exp	0	0	0	0	0	0	0	0	0	0	0
45	523.000: Electric Exp	0	0	0	0	0	0	0	0	0	0	0
46	524.000: Misc Nuclear Power Exp	0	0	0	0	0	0	0	0	0	0	0
47	Total Operation Expense	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense											
48	528.000: Maint Supervision and Eng	0	0	0	0	0	0	0	0	0	0	0
49	529.000: Maint Of Structures	0	0	0	0	0	0	0	0	0	0	0
50	530.000: Maint Of Reactor Plant Equip	0	0	0	0	0	0	0	0	0	0	0
51	531.000: Maint Of Electric Plant	0	0	0	0	0	0	0	0	0	0	0
52	532.000: Maint Of Misc Nuclear Plant	0	0	0	0	0	0	0	0	0	0	0
53	Total Maintenance Expense	0	0	0	0	0	0	0	0	0	0	0
54	Total Nuclear Power Generation	0	0	0	0	0	0	0	0	0	0	0
	Other Power Generation Expenses											
	Operations Expense											
55	546.000: Oper Superv and Eng	0	0	0	0	0	0	0	0	0	0	0
56	547.000: Fuel	0	0	0	0	0	0	0	0	0	0	0
57	548.000: Generation Exp	0	0	0	0	0	0	0	0	0	0	0
58	549.000: Misc Other Pwr Gen Exp	0	0	0	0	0	0	0	0	0	0	0
59	550.000: Rents	0	0	0	0	0	0	0	0	0	0	0
60	Total Operations Expense	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense											
61	551.000: Maint Superv and Eng	0	0	0	0	0	0	0	0	0	0	0
62	552.000: Maint Of Structures	0	0	0	0	0	0	0	0	0	0	0
63	553.000: Maint Gen and Elec Plt	0	0	0	0	0	0	0	0	0	0	0
64	553.200: Other Gen Computer Software	0	0	0	0	0	0	0	0	0	0	0
65	554.000: Maint Of Misc Other Pwr	0	0	0	0	0	0	0	0	0	0	0
66	Total Maintenance Expense	0	0	0	0	0	0	0	0	0	0	0
67	Total Other Power Generation Expense	0	0	0	0	0	0	0	0	0	0	0
	Other Power Supply Expense											
68	555.000: Purchased Power	0	0	0	0	0	0	0	0	0	0	0
69	555.001: Purchased Power- Non-Recon - Capacity	0	0	0	0	0	0	0	0	0	0	0
70	555.002: Purchased Power - Non-Recon - Other	0	0	0	0	0	0	0	0	0	0	0
71	555.003: Capacity - Buena Vista Battery	0	0	0	0	0	0	0	0	0	0	0
72	555.004: Capacity - Carne Battery	0	0	0	0	0	0	0	0	0	0	0
73	555.005: Capacity - Santa Teresa Battery	0	0	0	0	0	0	0	0	0	0	0
74	556.000: Sys Control Load Dispatch	0	0	0	0	0	0	0	0	0	0	0
75	557.000: Other Exp	0	0	0	0	0	0	0	0	0	0	0
76	Total Other Power Supply Expense	0	0	0	0	0	0	0	0	0	0	0
77	Total Power Production Expense	0	0	0	0	0	0	0	0	0	0	0

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)	(aq)
Line No.	REG - FERC ACCOUNT	Adjustment No. 33 - Reg Assets and Liabilities	Adjustment No. 34 - Tax Reg Assets Liab	Adjustment No. 35 - ADIT	Adjustment No. 36 - CWC	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
	Nuclear Power Generation Expense									
	Operations Expense									
41	517.000: Oper Supervision and Eng	0	0	0	0	0	46,569	1,899,780	0	1,899,780
42	518.000: Nuclear Fuel Expense	0	0	0	0	314,250	(376,604)	4,908,068	0	4,908,068
43	519.000: Coolants and Water	0	0	0	0	(24,982)	(140,705)	1,900,763	0	1,900,763
44	520.000: Steam Exp	0	0	0	0	(62,391)	(68,345)	873,008	0	873,008
45	523.000: Electric Exp	0	0	0	0	0	(92,810)	1,270,239	0	1,270,239
46	524.000: Misc Nuclear Power Exp	0	0	0	0	(315,927)	178,172	6,952,638	0	6,952,638
47	Total Operation Expense	0	0	0	0	(89,050)	(453,723)	17,804,495	0	17,804,495
	Maintenance Expense									
48	528.000: Maint Supervision and Eng	0	0	0	0	(159,095)	13,967	410,675	0	410,675
49	529.000: Maint Of Structures	0	0	0	0	(35,587)	6,323	222,343	0	222,343
50	530.000: Maint Of Reactor Plant Equip	0	0	0	0	(329,181)	(112,152)	1,205,785	0	1,205,785
51	531.000: Maint Of Electric Plant	0	0	0	0	(228,178)	(130,420)	1,556,802	0	1,556,802
52	532.000: Maint Of Misc Nuclear Plant	0	0	0	0	(39,301)	(21,841)	259,624	0	259,624
53	Total Maintenance Expense	0	0	0	0	(791,342)	(244,124)	3,655,229	0	3,655,229
54	Total Nuclear Power Generation	0	0	0	0	(880,392)	(697,846)	21,459,724	0	21,459,724
	Other Power Generation Expenses									
	Operations Expense									
55	546.000: Oper Superv and Eng	0	0	0	0	18,852	10,105	420,025	0	420,025
56	547.000: Fuel	0	0	0	0	(21,819)	(349,203)	4,237,764	0	4,237,764
57	548.000: Generation Exp	0	0	0	0	0	5,006	198,718	0	198,718
58	549.000: Misc Other Pwr Gen Exp	0	0	0	0	337	1,069	42,760	0	42,760
59	550.000: Rents	0	0	0	0	0	1,013	40,220	0	40,220
60	Total Operations Expense	0	0	0	0	(2,630)	(332,011)	4,939,487	0	4,939,487
	Maintenance Expense									
61	551.000: Maint Superv and Eng	0	0	0	0	3,123	1,593	66,375	0	66,375
62	552.000: Maint Of Structures	0	0	0	0	3,282	2,462	101,003	0	101,003
63	553.000: Maint Gen and Elec Plt	0	0	0	0	19,330	37,353	1,502,187	0	1,502,187
64	553.200: Other Gen Computer Software	0	0	0	0	0	1,816	74,075	0	74,075
65	554.000: Maint Of Misc Other Pwr	0	0	0	0	4,325	6,464	260,937	0	260,937
66	Total Maintenance Expense	0	0	0	0	30,060	49,687	2,004,578	0	2,004,578
67	Total Other Power Generation Expense	0	0	0	0	27,430	(282,323)	6,944,065	0	6,944,065
	Other Power Supply Expense									
68	555.000: Purchased Power	0	0	0	0	0	(1,980,459)	52,233,797	0	52,233,797
69	555.001: Purchased Power- Non-Recon - Capacity	0	0	0	0	653,366	0	653,366	0	653,366
70	555.002: Purchased Power - Non-Recon - Other	0	0	0	0	0	0	0	0	0
71	555.003: Capacity - Buena Vista Battery	0	0	0	0	670,096	0	670,096	0	670,096
72	555.004: Capacity - Carne Battery	0	0	0	0	8,572,200	0	8,572,200	0	8,572,200
73	555.005: Capacity - Santa Teresa Battery	0	0	0	0	7,770,000	0	7,770,000	0	7,770,000
74	556.000: Sys Control Load Dispatch	0	0	0	0	(2,006)	(52,321)	139,207	0	139,207
75	557.000: Other Exp	0	0	0	0	0	0	0	0	0
76	Total Other Power Supply Expense	0	0	0	0	17,663,656	(2,032,780)	70,038,667	0	70,038,667
77	Total Power Production Expense	0	0	0	0	16,856,114	(4,714,935)	123,101,759	0	123,101,759

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Line No.	REG - FERC ACCOUNT	Base Period	Adjustment No. 01 - Revenues & Uncollectibles	Adjustment No. 02 - Fuel and Purchased Power	Adjustment No. 03 - Salaries and Wages	Adjustment No. 04 - Pensions and Benefits	Adjustment No. 05 - Palo Verde O&M	Adjustment No. 06 - Property Insurance	Adjustment No. 07 - Injuries and Damages	Adjustment No. 08 - Advertising Expense	Adjustment No. 09 - Miscellaneous General Expenses	Adjustment No. 10 - Regulatory Commission Expenses
	Transmission Expense											
	Operations Expense											
78	560.000: Oper Superv and Eng	151,899	0	0	10,595	0	0	0	0	0	0	0
79	561.100: Load Dispatch - Reliability	24,876	0	0	1,346	0	0	0	0	0	0	0
80	561.200: Load Dispatch - Monitor & Oper Trans Sys	272,372	0	0	10,763	0	0	0	0	0	0	0
81	561.300: Load Dispatch - Trans Service & Sched	263,238	0	0	13,479	0	0	0	0	0	0	0
82	561.400: Scheduling, Sys Control & Dispatch Ser	156,080	0	0	8,321	0	0	0	0	0	0	0
83	561.500: Reliability, Planning & Standards Developme	18,940	0	0	0	0	0	0	0	0	0	0
84	562.000: Station Exp	82,978	0	0	316	0	0	0	0	0	0	0
85	563.000: Overhead Line Exp	87,768	0	0	4,139	0	0	0	0	0	0	0
86	565.000: Transm Of Elec By Others	1,997,466	0	0	0	0	0	0	0	0	0	0
87	566.000: Misc Transmission Exp	2,072,226	0	0	67,470	0	0	0	0	0	0	0
88	567.000: Rents	96,544	0	0	0	0	0	0	0	0	0	0
89	Total Operations Expense	5,224,389	0	0	116,427	0	0	0	0	0	0	0
	Maintenance Expense											
90	568.000: Maint Superv and Eng	3,876	0	0	0	0	0	0	0	0	0	0
91	569.000: Maint Of Structures	4,668	0	0	0	0	0	0	0	0	0	0
92	569.100: Maintenance of Computer Hardware	120,432	0	0	3,740	0	0	0	0	0	0	0
93	569.200: Maint of Comp Softwr	655,862	0	0	7,777	0	0	0	0	0	0	0
94	569.300: Maintenance of Communication Equipment	53,702	0	0	964	0	0	0	0	0	0	0
95	570.000: Maint Of Station Equip	132,069	0	0	11	0	0	0	0	0	0	0
96	571.000: Maint Of Overhead Lines	331,684	0	0	9,464	0	0	0	0	0	0	0
97	573.000: Maint Misc Trans Plant	45,559	0	0	258	0	0	0	0	0	0	0
98	Total Maintenance Expense	1,347,852	0	0	22,214	0	0	0	0	0	0	0
99	Total Transmission Expense	6,572,241	0	0	138,641	0	0	0	0	0	0	0
	Distribution Expense											
	Operations Expense											
100	580.000: Oper Superv and Eng	204,242	0	0	25,540	0	0	0	0	0	0	0
101	582.000: Station Exp	154,992	0	0	5,016	0	0	0	0	0	0	0
102	583.000: Overhead Line Exp	305,102	0	0	7,159	0	0	0	0	0	0	0
103	584.000: Underground Line Exp	257,461	0	0	152	0	0	0	0	0	0	0
104	585.000: Street Light Signal Sys	0	0	0	6	0	0	0	0	0	0	0
105	586.000: Meter Exp	992,616	0	0	11,422	0	0	0	0	0	0	0
106	587.000: Customer Installs Exp	380,257	0	0	8,895	0	0	0	0	0	0	0
107	588.000: Misc Distribution Exp	811,372	0	0	141,241	0	0	0	0	0	0	0
108	589.000: Rents	60,862	0	0	0	0	0	0	0	0	0	0
109	Total Operations Expense	3,166,905	0	0	199,429	0	0	0	0	0	0	0
	Maintenance Expense											
110	590.000: Maint Superv and Eng	46	0	0	0	0	0	0	0	0	0	0
111	592.200: Dist Expenses Computer Hardware	4,382	0	0	0	0	0	0	0	0	0	0
112	592.000: Maint Of Station Equip	1,107,306	0	0	12,395	0	0	0	0	0	0	0
113	592.300: Dist Expenses Computer Software	471,076	0	0	0	0	0	0	0	0	0	0
114	592.400: Dist Expenses Communication Equipment	13,261	0	0	340	0	0	0	0	0	0	0
115	593.000: Maint Of Overhead Lines	2,545,580	0	0	47,163	0	0	0	0	0	0	0
116	594.000: Maint Underground Lines	236,675	0	0	5,695	0	0	0	0	0	0	0

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
Line No.	REG - FERC ACCOUNT	Adjustment No. 11 - Non Recoverable Memberships	Adjustment No. 12 - Misc O&M	Adjustment No. 13 - Amortization of Regulatory Assets	Adjustment No. 14 - Decommissioning Expense	Adjustment No. 15 - Depreciation and Amortization Expense	Adjustment No. 16 - Property Taxes	Adjustment No. 17 - Payroll Taxes	Adjustment No. 18 - TX Gross Receipts	Adjustment No. 19 - TX OSR	Adjustment No. 20 - TX PUC	Adjustment No. 21 - NM OSR
	Transmission Expense											
	Operations Expense											
78	560.000: Oper Superv and Eng	0	0	0	0	0	0	0	0	0	0	0
79	561.100: Load Dispatch - Reliability	0	0	0	0	0	0	0	0	0	0	0
80	561.200: Load Dispatch - Monitor & Oper Trans Sys	0	0	0	0	0	0	0	0	0	0	0
81	561.300: Load Dispatch - Trans Service & Sched	0	0	0	0	0	0	0	0	0	0	0
82	561.400: Scheduling, Sys Control & Dispatch Ser	0	0	0	0	0	0	0	0	0	0	0
83	561.500: Reliability, Planning & Standards Developme	0	0	0	0	0	0	0	0	0	0	0
84	562.000: Station Exp	0	0	0	0	0	0	0	0	0	0	0
85	563.000: Overhead Line Exp	0	0	0	0	0	0	0	0	0	0	0
86	565.000: Transm Of Elec By Others	0	0	0	0	0	0	0	0	0	0	0
87	566.000: Misc Transmission Exp	(9,292)	0	0	0	0	0	0	0	0	0	0
88	567.000: Rents	0	0	0	0	0	0	0	0	0	0	0
89	Total Operations Expense	(9,292)	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense											
90	568.000: Maint Superv and Eng	0	0	0	0	0	0	0	0	0	0	0
91	569.000: Maint Of Structures	0	0	0	0	0	0	0	0	0	0	0
92	569.100: Maintenance of Computer Hardware	0	0	0	0	0	0	0	0	0	0	0
93	569.200: Maint of Comp Softwr	0	0	0	0	0	0	0	0	0	0	0
94	569.300: Maintenance of Communication Equipment	0	0	0	0	0	0	0	0	0	0	0
95	570.000: Maint Of Station Equip	0	0	0	0	0	0	0	0	0	0	0
96	571.000: Maint Of Overhead Lines	0	0	0	0	0	0	0	0	0	0	0
97	573.000: Maint Misc Trans Plant	0	0	0	0	0	0	0	0	0	0	0
98	Total Maintenance Expense	0	0	0	0	0	0	0	0	0	0	0
99	Total Transmission Expense	(9,292)	0	0	0	0	0	0	0	0	0	0
	Distribution Expense											
	Operations Expense											
100	580.000: Oper Superv and Eng	0	0	0	0	0	0	0	0	0	0	0
101	582.000: Station Exp	0	0	0	0	0	0	0	0	0	0	0
102	583.000: Overhead Line Exp	0	0	0	0	0	0	0	0	0	0	0
103	584.000: Underground Line Exp	0	0	0	0	0	0	0	0	0	0	0
104	585.000: Street Light Signal Sys	0	0	0	0	0	0	0	0	0	0	0
105	586.000: Meter Exp	0	0	0	0	0	0	0	0	0	0	0
106	587.000: Customer Installs Exp	0	0	0	0	0	0	0	0	0	0	0
107	588.000: Misc Distribution Exp	0	0	0	0	0	0	0	0	0	0	0
108	589.000: Rents	0	0	0	0	0	0	0	0	0	0	0
109	Total Operations Expense	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense											
110	590.000: Maint Superv and Eng	0	0	0	0	0	0	0	0	0	0	0
111	592.200: Dist Expenses Computer Hardware	0	0	0	0	0	0	0	0	0	0	0
112	592.000: Maint Of Station Equip	0	0	0	0	0	0	0	0	0	0	0
113	592.300: Dist Expenses Computer Software	0	0	0	0	0	0	0	0	0	0	0
114	592.400: Dist Expenses Communication Equipment	0	0	0	0	0	0	0	0	0	0	0
115	593.000: Maint Of Overhead Lines	0	0	0	0	0	0	0	0	0	0	0
116	594.000: Maint Underground Lines	0	0	0	0	0	0	0	0	0	0	0

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)
Line No.	REG - FERC ACCOUNT	Adjustment No. 22 - NM PRC	Adjustment No. 23 - State Income Taxes-NM	Adjustment No. 24 - State Income Taxes-AZ	Adjustment No. 25 - State Income Taxes-Texas	Adjustment No. 26 - Federal Income Taxes	Adjustment No. 27 - Interest on Customer Deposits	Adjustment No. 28 - Plant In Service	Adjustment No. 29 - Accumulated Depreciation	Adjustment No. 30 - CWIP	Adjustment No. 31 - Working Capital Non Cash	Adjustment No. 32 - Nuclear Fuel
	Transmission Expense											
	Operations Expense											
78	560.000: Oper Superv and Eng	0	0	0	0	0	0	0	0	0	0	0
79	561.100: Load Dispatch - Reliability	0	0	0	0	0	0	0	0	0	0	0
80	561.200: Load Dispatch - Monitor & Oper Trans Sys	0	0	0	0	0	0	0	0	0	0	0
81	561.300: Load Dispatch - Trans Service & Sched	0	0	0	0	0	0	0	0	0	0	0
82	561.400: Scheduling, Sys Control & Dispatch Ser	0	0	0	0	0	0	0	0	0	0	0
83	561.500: Reliability, Planning & Standards Developme	0	0	0	0	0	0	0	0	0	0	0
84	562.000: Station Exp	0	0	0	0	0	0	0	0	0	0	0
85	563.000: Overhead Line Exp	0	0	0	0	0	0	0	0	0	0	0
86	565.000: Transm Of Elec By Others	0	0	0	0	0	0	0	0	0	0	0
87	566.000: Misc Transmission Exp	0	0	0	0	0	0	0	0	0	0	0
88	567.000: Rents	0	0	0	0	0	0	0	0	0	0	0
89	Total Operations Expense	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense											
90	568.000: Maint Superv and Eng	0	0	0	0	0	0	0	0	0	0	0
91	569.000: Maint Of Structures	0	0	0	0	0	0	0	0	0	0	0
92	569.100: Maintenance of Computer Hardware	0	0	0	0	0	0	0	0	0	0	0
93	569.200: Maint of Comp Softwr	0	0	0	0	0	0	0	0	0	0	0
94	569.300: Maintenance of Communication Equipment	0	0	0	0	0	0	0	0	0	0	0
95	570.000: Maint Of Station Equip	0	0	0	0	0	0	0	0	0	0	0
96	571.000: Maint Of Overhead Lines	0	0	0	0	0	0	0	0	0	0	0
97	573.000: Maint Misc Trans Plant	0	0	0	0	0	0	0	0	0	0	0
98	Total Maintenance Expense	0	0	0	0	0	0	0	0	0	0	0
99	Total Transmission Expense	0	0	0	0	0	0	0	0	0	0	0
	Distribution Expense											
	Operations Expense											
100	580.000: Oper Superv and Eng	0	0	0	0	0	0	0	0	0	0	0
101	582.000: Station Exp	0	0	0	0	0	0	0	0	0	0	0
102	583.000: Overhead Line Exp	0	0	0	0	0	0	0	0	0	0	0
103	584.000: Underground Line Exp	0	0	0	0	0	0	0	0	0	0	0
104	585.000: Street Light Signal Sys	0	0	0	0	0	0	0	0	0	0	0
105	586.000: Meter Exp	0	0	0	0	0	0	0	0	0	0	0
106	587.000: Customer Installs Exp	0	0	0	0	0	0	0	0	0	0	0
107	588.000: Misc Distribution Exp	0	0	0	0	0	0	0	0	0	0	0
108	589.000: Rents	0	0	0	0	0	0	0	0	0	0	0
109	Total Operations Expense	0	0	0	0	0	0	0	0	0	0	0
	Maintenance Expense											
110	590.000: Maint Superv and Eng	0	0	0	0	0	0	0	0	0	0	0
111	592.200: Dist Expenses Computer Hardware	0	0	0	0	0	0	0	0	0	0	0
112	592.000: Maint Of Station Equip	0	0	0	0	0	0	0	0	0	0	0
113	592.300: Dist Expenses Computer Software	0	0	0	0	0	0	0	0	0	0	0
114	592.400: Dist Expenses Communication Equipment	0	0	0	0	0	0	0	0	0	0	0
115	593.000: Maint Of Overhead Lines	0	0	0	0	0	0	0	0	0	0	0
116	594.000: Maint Underground Lines	0	0	0	0	0	0	0	0	0	0	0

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)	(aq)
Line No.	REG - FERC ACCOUNT	Adjustment No. 33 - Reg Assets and Liabilities	Adjustment No. 34 - Tax Reg Assets Liab	Adjustment No. 35 - ADIT	Adjustment No. 36 - CWC	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
	Transmission Expense									
	Operations Expense									
78	560.000: Oper Superv and Eng	0	0	0	0	10,595	4,134	166,628	0	166,628
79	561.100: Load Dispatch - Reliability	0	0	0	0	1,346	392	26,614	0	26,614
80	561.200: Load Dispatch - Monitor & Oper Trans Sys	0	0	0	0	10,763	4,293	287,429	0	287,429
81	561.300: Load Dispatch - Trans Service & Sched	0	0	0	0	13,479	4,149	280,866	0	280,866
82	561.400: Scheduling, Sys Control & Dispatch Ser	0	0	0	0	8,321	2,460	166,860	0	166,860
83	561.500: Reliability, Planning & Standards Developme	0	0	0	0	0	299	19,238	0	19,238
84	562.000: Station Exp	0	0	0	0	316	2,258	85,552	0	85,552
85	563.000: Overhead Line Exp	0	0	0	0	4,139	2,389	94,296	0	94,296
86	565.000: Transm Of Elec By Others	0	0	0	0	0	54,363	2,051,829	0	2,051,829
87	566.000: Misc Transmission Exp	0	0	0	0	58,178	56,371	2,186,775	0	2,186,775
88	567.000: Rents	0	0	0	0	0	2,628	99,172	0	99,172
89	Total Operations Expense	0	0	0	0	107,135	133,736	5,465,260	0	5,465,260
	Maintenance Expense									
90	568.000: Maint Superv and Eng	0	0	0	0	0	105	3,981	0	3,981
91	569.000: Maint Of Structures	0	0	0	0	0	127	4,795	0	4,795
92	569.100: Maintenance of Computer Hardware	0	0	0	0	3,740	3,278	127,450	0	127,450
93	569.200: Maint of Comp Softwr	0	0	0	0	7,777	17,850	681,489	0	681,489
94	569.300: Maintenance of Communication Equipment	0	0	0	0	964	1,462	56,127	0	56,127
95	570.000: Maint Of Station Equip	0	0	0	0	11	3,594	135,675	0	135,675
96	571.000: Maint Of Overhead Lines	0	0	0	0	9,464	9,027	350,175	0	350,175
97	573.000: Maint Misc Trans Plant	0	0	0	0	258	1,240	47,057	0	47,057
98	Total Maintenance Expense	0	0	0	0	22,214	36,683	1,406,749	0	1,406,749
99	Total Transmission Expense	0	0	0	0	129,349	170,419	6,872,008	0	6,872,008
	Distribution Expense									
	Operations Expense									
100	580.000: Oper Superv and Eng	0	0	0	0	25,540	241	230,023	0	230,023
101	582.000: Station Exp	0	0	0	0	5,016	0	160,008	0	160,008
102	583.000: Overhead Line Exp	0	0	0	0	7,159	0	312,261	0	312,261
103	584.000: Underground Line Exp	0	0	0	0	152	0	257,612	0	257,612
104	585.000: Street Light Signal Sys	0	0	0	0	6	0	6	0	6
105	586.000: Meter Exp	0	0	0	0	11,422	0	1,004,038	0	1,004,038
106	587.000: Customer Installs Exp	0	0	0	0	8,895	0	389,152	0	389,152
107	588.000: Misc Distribution Exp	0	0	0	0	141,241	(4,027)	948,586	0	948,586
108	589.000: Rents	0	0	0	0	0	0	60,862	0	60,862
109	Total Operations Expense	0	0	0	0	199,429	(3,787)	3,362,547	0	3,362,547
	Maintenance Expense									
110	590.000: Maint Superv and Eng	0	0	0	0	0	0	46	0	46
111	592.200: Dist Expenses Computer Hardware	0	0	0	0	0	(2)	4,380	0	4,380
112	592.000: Maint Of Station Equip	0	0	0	0	12,395	0	1,119,700	0	1,119,700
113	592.300: Dist Expenses Computer Software	0	0	0	0	0	(204)	470,872	0	470,872
114	592.400: Dist Expenses Communication Equipment	0	0	0	0	340	176	13,777	0	13,777
115	593.000: Maint Of Overhead Lines	0	0	0	0	47,163	0	2,592,743	0	2,592,743
116	594.000: Maint Underground Lines	0	0	0	0	5,695	0	242,371	0	242,371

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Line No.	REG - FERC ACCOUNT	Base Period	Adjustment No. 01 - Revenues & Uncollectibles	Adjustment No. 02 - Fuel and Purchased Power	Adjustment No. 03 - Salaries and Wages	Adjustment No. 04 - Pensions and Benefits	Adjustment No. 05 - Palo Verde O&M	Adjustment No. 06 - Property Insurance	Adjustment No. 07 - Injuries and Damages	Adjustment No. 08 - Advertising Expense	Adjustment No. 09 - Miscellaneous General Expenses	Adjustment No. 10 - Regulatory Commission Expenses
117	596.000: Maint Street Light Signal	302	0	0	1,705	0	0	0	0	0	0	0
118	597.000: Maint Of Meters	233,304	0	0	4,813	0	0	0	0	0	0	0
119	598.000: Maint Misc Distr Plant	193,505	0	0	849	0	0	0	0	0	0	0
120	Total Maintenance Expense	4,805,437	0	0	72,960	0	0	0	0	0	0	0
121	Total Distribution Expense	7,972,342	0	0	272,389	0	0	0	0	0	0	0
	Customer Accounts Expense											
122	901.000: Supervision	1,603	0	0	0	0	0	0	0	0	0	0
123	902.000: Meter Reading Exp	861,178	0	0	17,056	0	0	0	0	0	0	0
124	903.000: Cust Records Coll Exp	1,965,181	0	0	81,224	0	0	0	0	0	0	0
125	904.000: Uncollectible Accounts	55,086	495,124	0	0	0	0	0	0	0	0	0
126	905.000: Misc Cust Account Exp	97,112	0	0	38	0	0	0	0	0	0	0
127	Total Customer Accounts Expense	2,980,160	495,124	0	98,318	0	0	0	0	0	0	0
	Customer Svcs. & Info. Expense											
128	908.000: Customer Assistance Exp	39,972	0	0	0	0	0	0	0	0	0	0
	Administrative & General Expense											
129	920.000: Admin General Salaries	7,445,292	0	0	382,922	0	0	0	0	0	0	0
130	921.000: Office Supplies and Exp	1,327,427	0	0	0	0	0	0	0	0	(435)	0
131	922.000: Administrative Expenses Transferred	(2,338,717)	0	0	(98,236)	0	0	0	0	0	0	0
132	923.000: Outside Services Employed	2,231,049	0	0	0	0	0	0	0	0	0	0
133	923.001: TVRPP Costs	0	0	0	0	0	0	0	0	0	0	0
134	924.000: Property Insurance	1,267,883	0	0	0	0	0	(65,357)	0	0	0	0
135	925.000: Injuries and Damages	2,036,804	0	0	0	0	0	0	(985,868)	0	0	0
136	926.000: Employee Pens and Bens	3,707,988	0	0	(1,119)	(1,105,324)	0	0	0	0	0	0
137	928.000: Regulatory Commission Exp	1,942,969	0	0	4	0	0	0	0	0	0	(142,056)
138	930.100: General Advertising Exp	401,604	0	0	0	0	0	0	0	(366,587)	0	0
139	930.200: Misc General Exp	648,000	0	0	0	0	0	0	0	(5,169)	0	0
140	930.201: Interest on Customer Deposits	0	0	0	0	0	0	0	0	0	0	0
141	930.202: BOARD OF DIRECTORS ADJ	0	0	0	0	0	0	0	0	0	(164,358)	0
142	931.000: Rents	57,889	0	0	0	0	0	0	0	0	0	0
143	935.000: Maint Of General Plant	858,844	0	0	1,796	0	0	0	0	0	0	0
144	935.100: A&G Computer Hardware	141,663	0	0	0	0	0	0	0	0	0	0
145	935.200: A&G Computer Software	2,711,382	0	0	278	0	0	0	0	0	0	0
146	935.300: A&G Communication Equipment	36,102	0	0	1,817	0	0	0	0	0	0	0
147	Total Administrative & General Expense	22,476,179	0	0	287,460	(1,105,324)	0	(65,357)	(985,868)	(371,756)	(164,793)	(142,056)
148	Total Operation & Maintenance Expense	151,001,473	495,124	17,920,930	1,013,909	(1,105,324)	(1,197,296)	(65,357)	(985,868)	(371,756)	(164,793)	(142,056)
	Depreciation and Amortization											
149	403.000: Depreciation Expense	31,638,386	0	0	0	0	0	0	0	0	0	0
150	403.100: Depr Expense Asset Ret Oblig	(128,200)	0	0	0	0	0	0	0	0	0	0
151	404.000: Amortization Of Elec Plant	5,145,594	0	0	0	0	0	0	0	0	0	0
152	Total Depreciation and Amortization	36,655,781	0	0	0	0	0	0	0	0	0	0
	Regulatory Debits and Credits											
153	407.000: Amort Unrec Plt&Reg	2,219,832	0	0	0	0	0	0	0	0	0	0
154	407.300: Regulatory Debits	897,203	0	0	0	0	0	0	0	0	0	0
155	407.XXX: Amort on Reacquired Debt	0	0	0	0	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
Line No.	REG - FERC ACCOUNT	Adjustment No. 11 - Non Recoverable Memberships	Adjustment No. 12 - Misc O&M	Adjustment No. 13 - Amortization of Regulatory Assets	Adjustment No. 14 - Decommissioning Expense	Adjustment No. 15 - Depreciation and Amortization Expense	Adjustment No. 16 - Property Taxes	Adjustment No. 17 - Payroll Taxes	Adjustment No. 18 - TX Gross Receipts	Adjustment No. 19 - TX OSR	Adjustment No. 20 - TX PUC	Adjustment No. 21 - NM OSR
117	596.000: Maint Street Light Signal	0	0	0	0	0	0	0	0	0	0	0
118	597.000: Maint Of Meters	0	0	0	0	0	0	0	0	0	0	0
119	598.000: Maint Misc Distr Plant	0	0	0	0	0	0	0	0	0	0	0
120	Total Maintenance Expense	0	0	0	0	0	0	0	0	0	0	0
121	Total Distribution Expense	0	0	0	0	0	0	0	0	0	0	0
	Customer Accounts Expense											
122	901.000: Supervision	0	0	0	0	0	0	0	0	0	0	0
123	902.000: Meter Reading Exp	0	0	0	0	0	0	0	0	0	0	0
124	903.000: Cust Records Coll Exp	0	0	0	0	0	0	0	0	0	0	0
125	904.000: Uncollectible Accounts	0	0	0	0	0	0	0	0	0	0	0
126	905.000: Misc Cust Account Exp	0	0	0	0	0	0	0	0	0	0	0
127	Total Customer Accounts Expense	0	0	0	0	0	0	0	0	0	0	0
	Customer Svcs. & Info. Expense											
128	908.000: Customer Assistance Exp	0	0	0	0	0	0	0	0	0	0	0
	Administrative & General Expense											
129	920.000: Admin General Salaries	0	0	0	0	0	0	0	0	0	0	0
130	921.000: Office Supplies and Exp	(6,567)	0	0	0	0	0	0	0	0	0	0
131	922.000: Administrative Expenses Transferred	0	0	0	0	0	0	0	0	0	0	0
132	923.000: Outside Services Employed	0	0	0	0	0	0	0	0	0	0	0
133	923.001: TVRPP Costs	0	0	0	0	0	0	0	0	0	0	0
134	924.000: Property Insurance	0	0	0	0	0	0	0	0	0	0	0
135	925.000: Injuries and Damages	0	0	0	0	0	0	0	0	0	0	0
136	926.000: Employee Pens and Bens	0	0	0	0	0	0	0	0	0	0	0
137	928.000: Regulatory Commission Exp	0	0	0	0	0	0	0	0	0	0	0
138	930.100: General Advertising Exp	0	0	0	0	0	0	0	0	0	0	0
139	930.200: Misc General Exp	(4,141)	0	0	0	0	0	0	0	0	0	0
140	930.201: Interest on Customer Deposits	0	0	0	0	0	0	0	0	0	0	0
141	930.202: BOARD OF DIRECTORS ADJ	0	0	0	0	0	0	0	0	0	0	0
142	931.000: Rents	0	0	0	0	0	0	0	0	0	0	0
143	935.000: Maint Of General Plant	(35)	0	0	0	0	0	0	0	0	0	0
144	935.100: A&G Computer Hardware	0	0	0	0	0	0	0	0	0	0	0
145	935.200: A&G Computer Software	0	0	0	0	0	0	0	0	0	0	0
146	935.300: A&G Communication Equipment	0	0	0	0	0	0	0	0	0	0	0
147	Total Administrative & General Expense	(10,743)	0	0	0	0	0	0	0	0	0	0
148	Total Operation & Maintenance Expense	(20,035)	(84,621)	0	0	0	0	0	0	0	0	0
	Depreciation and Amortization											
149	403.000: Depreciation Expense	0	0	0	0	9,015,765	0	0	0	0	0	0
150	403.100: Depr Expense Asset Ret Oblig	0	0	0	0	131,424	0	0	0	0	0	0
151	404.000: Amortization Of Elec Plant	0	0	0	0	759,431	0	0	0	0	0	0
152	Total Depreciation and Amortization	0	0	0	0	9,906,620	0	0	0	0	0	0
	Regulatory Debits and Credits											
153	407.000: Amort Unrec Plt&Reg	0	0	(547,059)	0	0	0	0	0	0	0	0
154	407.300: Regulatory Debits	0	0	2,192,296	0	0	0	0	0	0	0	0
155	407.XXX: Amort on Reacquired Debt	0	0	46,245	0	0	0	0	0	0	0	0

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)
Line No.	REG - FERC ACCOUNT	Adjustment No. 22 - NM PRC	Adjustment No. 23 - State Income Taxes-NM	Adjustment No. 24 - State Income Taxes-AZ	Adjustment No. 25 - State Income Taxes-Texas	Adjustment No. 26 - Federal Income Taxes	Adjustment No. 27 - Interest on Customer Deposits	Adjustment No. 28 - Plant In Service	Adjustment No. 29 - Accumulated Depreciation	Adjustment No. 30 - CWIP	Adjustment No. 31 - Working Capital Non Cash	Adjustment No. 32 - Nuclear Fuel
117	596.000: Maint Street Light Signal	0	0	0	0	0	0	0	0	0	0	0
118	597.000: Maint Of Meters	0	0	0	0	0	0	0	0	0	0	0
119	598.000: Maint Misc Distr Plant	0	0	0	0	0	0	0	0	0	0	0
120	Total Maintenance Expense	0	0	0	0	0	0	0	0	0	0	0
121	Total Distribution Expense	0	0	0	0	0	0	0	0	0	0	0
	Customer Accounts Expense											
122	901.000: Supervision	0	0	0	0	0	0	0	0	0	0	0
123	902.000: Meter Reading Exp	0	0	0	0	0	0	0	0	0	0	0
124	903.000: Cust Records Coll Exp	0	0	0	0	0	0	0	0	0	0	0
125	904.000: Uncollectible Accounts	0	0	0	0	0	0	0	0	0	0	0
126	905.000: Misc Cust Account Exp	0	0	0	0	0	0	0	0	0	0	0
127	Total Customer Accounts Expense	0	0	0	0	0	0	0	0	0	0	0
	Customer Svcs. & Info. Expense											
128	908.000: Customer Assistance Exp	0	0	0	0	0	0	0	0	0	0	0
	Administrative & General Expense											
129	920.000: Admin General Salaries	0	0	0	0	0	0	0	0	0	0	0
130	921.000: Office Supplies and Exp	0	0	0	0	0	0	0	0	0	0	0
131	922.000: Administrative Expenses Transferred	0	0	0	0	0	0	0	0	0	0	0
132	923.000: Outside Services Employed	0	0	0	0	0	0	0	0	0	0	0
133	923.001: TVRPP Costs	0	0	0	0	0	0	0	0	0	0	0
134	924.000: Property Insurance	0	0	0	0	0	0	0	0	0	0	0
135	925.000: Injuries and Damages	0	0	0	0	0	0	0	0	0	0	0
136	926.000: Employee Pens and Bens	0	0	0	0	0	0	0	0	0	0	0
137	928.000: Regulatory Commission Exp	61,489	0	0	0	0	0	0	0	0	0	0
138	930.100: General Advertising Exp	0	0	0	0	0	0	0	0	0	0	0
139	930.200: Misc General Exp	0	0	0	0	0	0	0	0	0	0	0
140	930.201: Interest on Customer Deposits	0	0	0	0	0	81,791	0	0	0	0	0
141	930.202: BOARD OF DIRECTORS ADJ	0	0	0	0	0	0	0	0	0	0	0
142	931.000: Rents	0	0	0	0	0	0	0	0	0	0	0
143	935.000: Maint Of General Plant	0	0	0	0	0	0	0	0	0	0	0
144	935.100: A&G Computer Hardware	0	0	0	0	0	0	0	0	0	0	0
145	935.200: A&G Computer Software	0	0	0	0	0	0	0	0	0	0	0
146	935.300: A&G Communication Equipment	0	0	0	0	0	0	0	0	0	0	0
147	Total Administrative & General Expense	61,489	0	0	0	0	81,791	0	0	0	0	0
148	Total Operation & Maintenance Expense	61,489	0	0	0	0	81,791	0	0	0	0	0
	Depreciation and Amortization											
149	403.000: Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0
150	403.100: Depr Expense Asset Ret Oblig	0	0	0	0	0	0	0	0	0	0	0
151	404.000: Amortization Of Elec Plant	0	0	0	0	0	0	0	0	0	0	0
152	Total Depreciation and Amortization	0	0	0	0	0	0	0	0	0	0	0
	Regulatory Debits and Credits											
153	407.000: Amort Unrec Plt&Reg	0	0	0	0	0	0	0	0	0	0	0
154	407.300: Regulatory Debits	0	0	0	0	0	0	0	0	0	0	0
155	407.XXX: Amort on Reacquired Debt	0	0	0	0	0	0	0	0	0	0	0

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)	(aq)
Line No.	REG - FERC ACCOUNT	Adjustment No. 33 - Reg Assets and Liabilities	Adjustment No. 34 - Tax Reg Assets Liab	Adjustment No. 35 - ADIT	Adjustment No. 36 - CWC	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
117	596.000: Maint Street Light Signal	0	0	0	0	1,705	0	2,007	0	2,007
118	597.000: Maint Of Meters	0	0	0	0	4,813	0	238,118	0	238,118
119	598.000: Maint Misc Distr Plant	0	0	0	0	849	0	194,354	0	194,354
120	Total Maintenance Expense	0	0	0	0	72,960	(29)	4,878,368	0	4,878,368
121	Total Distribution Expense	0	0	0	0	272,389	(3,816)	8,240,915	0	8,240,915
	Customer Accounts Expense									
122	901.000: Supervision	0	0	0	0	0	1	1,604	0	1,604
123	902.000: Meter Reading Exp	0	0	0	0	17,056	21	878,256	0	878,256
124	903.000: Cust Records Coll Exp	0	0	0	0	81,224	1,199	2,047,604	0	2,047,604
125	904.000: Uncollectible Accounts	0	0	0	0	495,124	3,043	553,253	135,823	689,076
126	905.000: Misc Cust Account Exp	0	0	0	0	38	1	97,151	0	97,151
127	Total Customer Accounts Expense	0	0	0	0	593,441	4,266	3,577,868	135,823	3,713,690
	Customer Svcs. & Info. Expense									
128	908.000: Customer Assistance Exp	0	0	0	0	0	0	39,972	0	39,972
	Administrative & General Expense									
129	920.000: Admin General Salaries	0	0	0	0	382,922	91,225	7,919,439	0	7,919,439
130	921.000: Office Supplies and Exp	0	0	0	0	(7,002)	15,701	1,336,126	0	1,336,126
131	922.000: Administrative Expenses Transferred	0	0	0	0	(98,236)	(26,008)	(2,462,961)	0	(2,462,961)
132	923.000: Outside Services Employed	0	0	0	0	0	29,545	2,260,594	0	2,260,594
133	923.001: TVRPP Costs	0	0	0	0	0	0	0	0	0
134	924.000: Property Insurance	0	0	0	0	(65,357)	13,818	1,216,344	0	1,216,344
135	925.000: Injuries and Damages	0	0	0	0	(985,868)	22,810	1,073,746	0	1,073,746
136	926.000: Employee Pens and Bens	0	0	0	0	(1,106,443)	48,117	2,649,662	0	2,649,662
137	928.000: Regulatory Commission Exp	0	0	0	0	(80,563)	2,430	1,864,836	231,562	2,096,397
138	930.100: General Advertising Exp	0	0	0	0	(366,587)	322	35,339	0	35,339
139	930.200: Misc General Exp	0	0	0	0	(9,310)	8,311	647,001	0	647,001
140	930.201: Interest on Customer Deposits	0	0	0	0	81,791	0	81,791	0	81,791
141	930.202: BOARD OF DIRECTORS ADJ	0	0	0	0	(164,358)	0	(164,358)	0	(164,358)
142	931.000: Rents	0	0	0	0	0	658	58,547	0	58,547
143	935.000: Maint Of General Plant	0	0	0	0	1,761	9,486	870,091	0	870,091
144	935.100: A&G Computer Hardware	0	0	0	0	0	1,575	143,238	0	143,238
145	935.200: A&G Computer Software	0	0	0	0	278	30,218	2,741,878	0	2,741,878
146	935.300: A&G Communication Equipment	0	0	0	0	1,817	886	38,805	0	38,805
147	Total Administrative & General Expense	0	0	0	0	(2,415,157)	249,094	20,310,116	231,562	20,541,678
148	Total Operation & Maintenance Expense	0	0	0	0	15,436,137	(4,294,972)	162,142,638	367,385	162,510,023
	Depreciation and Amortization									
149	403.000: Depreciation Expense	0	0	0	0	9,015,765	452,601	41,106,752	0	41,106,752
150	403.100: Depr Expense Asset Ret Oblig	0	0	0	0	131,424	(3,225)	0	0	0
151	404.000: Amortization Of Elec Plant	0	0	0	0	759,431	51,881	5,956,906	0	5,956,906
152	Total Depreciation and Amortization	0	0	0	0	9,906,620	501,257	47,063,658	0	47,063,658
	Regulatory Debits and Credits									
153	407.000: Amort Unrec Plt&Reg	0	0	0	0	(547,059)	0	1,672,773	0	1,672,773
154	407.300: Regulatory Debits	0	0	0	0	2,192,296	0	3,089,499	0	3,089,499
155	407.XXX: Amort on Reacquired Debt	0	0	0	0	46,245	0	46,245	0	46,245

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Line No.	REG - FERC ACCOUNT	Base Period	Adjustment No. 01 - Revenues & Uncollectibles	Adjustment No. 02 - Fuel and Purchased Power	Adjustment No. 03 - Salaries and Wages	Adjustment No. 04 - Pensions and Benefits	Adjustment No. 05 - Palo Verde O&M	Adjustment No. 06 - Property Insurance	Adjustment No. 07 - Injuries and Damages	Adjustment No. 08 - Advertising Expense	Adjustment No. 09 - Miscellaneous General Expenses	Adjustment No. 10 - Regulatory Commission Expenses
156	Total Regulatory Debits and Credits	3,117,036	0	0	0	0	0	0	0	0	0	0
	Decommissioning and Accretion Expense											
157	411.109: Accretion Expense	2,155,926	0	0	0	0	0	0	0	0	0	0
	Taxes Other Than Income Taxes											
158	408.100: Taxes Other Than Income Oper	9,020,948	0	0	0	0	0	0	0	0	0	0
	Current Income Taxes											
159	409.100: Inc Tax - Util Oper Inc - Fed	(2,433,015)	0	0	0	0	0	0	0	0	0	0
160	409.101: Inc Tax - Util Oper Inc - TX	264,049	0	0	0	0	0	0	0	0	0	0
161	409.102: Inc Tax - Util Oper Inc - NM	(49,042)	0	0	0	0	0	0	0	0	0	0
162	409.103: Inc Tax - Util Oper Inc - AZ	(54,680)	0	0	0	0	0	0	0	0	0	0
163	Total Current Income Taxes	(2,272,687)	0	0	0	0	0	0	0	0	0	0
	Deferred Income Taxes											
164	410.100: Prov Def Inc Tax Util Oper	20,874,854	0	0	0	0	0	0	0	0	0	0
165	411.100: Prov Def Inc Tax Cr Util Oper	(22,174,903)	0	0	0	0	0	0	0	0	0	0
166	Total Deferred Income Taxes	(1,300,049)	0	0	0	0	0	0	0	0	0	0
167	411.400: Investment Tax Credit Adjustments, Operatic	(401,094)	0	0	0	0	0	0	0	0	0	0
168	Total Operating Expenses	197,977,334	495,124	17,920,930	1,013,909	(1,105,324)	(1,197,296)	(65,357)	(985,868)	(371,756)	(164,793)	(142,056)
169	Total Operating Income	$ 20,367,048	$ 10,833,597	$ (17,920,930)	$ (1,013,909)	$ 1,105,324	$ 1,197,296	$ 65,357	$ 985,868	$ 371,756	$ 164,793	$ 142,056
	Rate Base											
170	101.000: Electric Plant In Service	1,372,005,363	0	0	0	0	0	0	0	0	0	0
171	105.000: Plant Held For Future Use	2,445,408	0	0	0	0	0	0	0	0	0	0
172	108.000: Accum Prov For Depreciation	(545,386,330)	0	0	0	0	0	0	0	0	0	0
173	111.000: Accum Prov For Amortization	0	0	0	0	0	0	0	0	0	0	0
174	Net Plant in Service	829,064,441	0	0	0	0	0	0	0	0	0	0
	Additions to Rate Base											
175	107.000: Construction Work In Progress	133,161,235	0	0	0	0	0	0	0	0	0	0
176	120.501: Dry Cask Storage-CWIP	448	0	0	0	0	0	0	0	0	0	0
177	120.502: Dry Cask Storage-Asset	1,166	0	0	0	0	0	0	0	0	0	0
178	120.503: Amort of Nuclear Fuel	(16,680,068)	0	0	0	0	0	0	0	0	0	0
179	120.505: Amort RCF Issuance Costs - NF	(207,181)	0	0	0	0	0	0	0	0	0	0
180	120.507: Accum Issuance Cost $110 Sr - Current	0	0	0	0	0	0	0	0	0	0	0
181	120.508: Accum Amort $65MM SR NP Issuance Cost	(109,114)	0	0	0	0	0	0	0	0	0	0
182	120.509: Accum Amort $45MM SR RGRT Issuance C	(40,469)	0	0	0	0	0	0	0	0	0	0
183	120.601: Nuclear Fuel In Process	18,536,385	0	0	0	0	0	0	0	0	0	0
184	120.602: Nuclear Fuel In Stock	0	0	0	0	0	0	0	0	0	0	0
185	120.603: Nuclear Fuel In Reactor	27,817,174	0	0	0	0	0	0	0	0	0	0
186	120.605: Unamortized Issuance Costs RCF	206,215	0	0	0	0	0	0	0	0	0	0
187	120.607: Unamortized Issuance Costs $110M Sr NP -	0	0	0	0	0	0	0	0	0	0	0
188	120.608: Unamortized Issuance Costs $65M Sr NP	271,205	0	0	0	0	0	0	0	0	0	0
189	120.609: Unamortized Issuance Costs $45M SR RGR	104,106	0	0	0	0	0	0	0	0	0	0

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
Line No.	REG - FERC ACCOUNT	Adjustment No. 11 - Non Recoverable Memberships	Adjustment No. 12 - Misc O&M	Adjustment No. 13 - Amortization of Regulatory Assets	Adjustment No. 14 - Decommissioning Expense	Adjustment No. 15 - Depreciation and Amortization Expense	Adjustment No. 16 - Property Taxes	Adjustment No. 17 - Payroll Taxes	Adjustment No. 18 - TX Gross Receipts	Adjustment No. 19 - TX OSR	Adjustment No. 20 - TX PUC	Adjustment No. 21 - NM OSR
156	Total Regulatory Debits and Credits	0	0	1,691,481	0	0	0	0	0	0	0	0
	Decommissioning and Accretion Expense											
157	411.109: Accretion Expense	0	0	0	(1,460,357)	0	0	0	0	0	0	0
	Taxes Other Than Income Taxes											
158	408.100: Taxes Other Than Income Oper	0	0	0	0	0	467,276	(188,246)	0	0	0	6,926
	Current Income Taxes											
159	409.100: Inc Tax - Util Oper Inc - Fed	0	0	0	0	0	0	0	0	0	0	0
160	409.101: Inc Tax - Util Oper Inc - TX	0	0	0	0	0	0	0	0	0	0	0
161	409.102: Inc Tax - Util Oper Inc - NM	0	0	0	0	0	0	0	0	0	0	0
162	409.103: Inc Tax - Util Oper Inc - AZ	0	0	0	0	0	0	0	0	0	0	0
163	Total Current Income Taxes	0	0	0	0	0	0	0	0	0	0	0
	Deferred Income Taxes											
164	410.100: Prov Def Inc Tax Util Oper	0	0	0	0	0	0	0	0	0	0	0
165	411.100: Prov Def Inc Tax Cr Util Oper	0	0	0	0	0	0	0	0	0	0	0
166	Total Deferred Income Taxes	0	0	0	0	0	0	0	0	0	0	0
167	411.400: Investment Tax Credit Adjustments, Operatic	0	0	0	0	0	0	0	0	0	0	0
168	Total Operating Expenses	(20,035)	(84,621)	1,691,481	(1,460,357)	9,906,620	467,276	(188,246)	0	0	0	6,926
169	Total Operating Income	$ 20,035	$ 84,621	$ (1,691,481)	$ 1,460,357	$ (9,906,620)	$ (467,276)	$ 188,246	$ 0	$ 0	$ 0	$ (6,926)
	Rate Base											
170	101.000: Electric Plant In Service	0	0	0	0	0	0	0	0	0	0	0
171	105.000: Plant Held For Future Use	0	0	0	0	0	0	0	0	0	0	0
172	108.000: Accum Prov For Depreciation	0	0	0	0	0	0	0	0	0	0	0
173	111.000: Accum Prov For Amortization	0	0	0	0	0	0	0	0	0	0	0
174	Net Plant in Service	0	0	0	0	0	0	0	0	0	0	0
	Additions to Rate Base											
175	107.000: Construction Work In Progress	0	0	0	0	0	0	0	0	0	0	0
176	120.501: Dry Cask Storage-CWIP	0	0	0	0	0	0	0	0	0	0	0
177	120.502: Dry Cask Storage-Asset	0	0	0	0	0	0	0	0	0	0	0
178	120.503: Amort of Nuclear Fuel	0	0	0	0	0	0	0	0	0	0	0
179	120.505: Amort RCF Issuance Costs - NF	0	0	0	0	0	0	0	0	0	0	0
180	120.507: Accum Issuance Cost $110 Sr - Current	0	0	0	0	0	0	0	0	0	0	0
181	120.508: Accum Amort $65MM SR NP Issuance Cost	0	0	0	0	0	0	0	0	0	0	0
182	120.509: Accum Amort $45MM SR RGRT Issuance C	0	0	0	0	0	0	0	0	0	0	0
183	120.601: Nuclear Fuel In Process	0	0	0	0	0	0	0	0	0	0	0
184	120.602: Nuclear Fuel In Stock	0	0	0	0	0	0	0	0	0	0	0
185	120.603: Nuclear Fuel In Reactor	0	0	0	0	0	0	0	0	0	0	0
186	120.605: Unamortized Issuance Costs RCF	0	0	0	0	0	0	0	0	0	0	0
187	120.607: Unamortized Issuance Costs $110M Sr NP -	0	0	0	0	0	0	0	0	0	0	0
188	120.608: Unamortized Issuance Costs $65M Sr NP	0	0	0	0	0	0	0	0	0	0	0
189	120.609: Unamortized Issuance Costs $45M SR RGR	0	0	0	0	0	0	0	0	0	0	0

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)
Line No.	REG - FERC ACCOUNT	Adjustment No. 22 - NM PRC	Adjustment No. 23 - State Income Taxes-NM	Adjustment No. 24 - State Income Taxes-AZ	Adjustment No. 25 - State Income Taxes-Texas	Adjustment No. 26 - Federal Income Taxes	Adjustment No. 27 - Interest on Customer Deposits	Adjustment No. 28 - Plant In Service	Adjustment No. 29 - Accumulated Depreciation	Adjustment No. 30 - CWIP	Adjustment No. 31 - Working Capital Non Cash	Adjustment No. 32 - Nuclear Fuel
156	Total Regulatory Debits and Credits	0	0	0	0	0	0	0	0	0	0	0
	Decommissioning and Accretion Expense											
157	411.109: Accretion Expense	0	0	0	0	0	0	0	0	0	0	0
	Taxes Other Than Income Taxes											
158	408.100: Taxes Other Than Income Oper	0	0	0	0	0	0	0	0	0	0	0
	Current Income Taxes											
159	409.100: Inc Tax - Util Oper Inc - Fed	0	0	0	0	(1,220,535)	0	0	0	0	0	0
160	409.101: Inc Tax - Util Oper Inc - TX	0	0	0	(66,532)	0	0	0	0	0	0	0
161	409.102: Inc Tax - Util Oper Inc - NM	0	(120,289)	0	0	0	0	0	0	0	0	0
162	409.103: Inc Tax - Util Oper Inc - AZ	0	0	(30,244)	0	0	0	0	0	0	0	0
163	Total Current Income Taxes	0	(120,289)	(30,244)	(66,532)	(1,220,535)	0	0	0	0	0	0
	Deferred Income Taxes											
164	410.100: Prov Def Inc Tax Util Oper	0	14,354	13,549	8,030	1,418,590	0	0	0	0	0	0
165	411.100: Prov Def Inc Tax Cr Util Oper	0	(12,179)	(8,512)	(9,197)	(353,666)	0	0	0	0	0	0
166	Total Deferred Income Taxes	0	2,175	5,037	(1,167)	1,064,923	0	0	0	0	0	0
167	411.400: Investment Tax Credit Adjustments, Operatic	0	0	0	0	(41,997)	0	0	0	0	0	0
168	Total Operating Expenses	61,489	(118,115)	(25,208)	(67,699)	(197,608)	81,791	0	0	0	0	0
169	Total Operating Income	$ (61,489)	$ 118,115	$ 25,208	$ 67,699	$ 197,608	$ (81,791)	$ 0	$ 0	$ 0	$ 0	$ 0
	Rate Base											
170	101.000: Electric Plant In Service	0	0	0	0	0	0	(107,226,953)	0	0	0	0
171	105.000: Plant Held For Future Use	0	0	0	0	0	0	0	0	0	0	0
172	108.000: Accum Prov For Depreciation	0	0	0	0	0	0	0	116,155,094	0	0	0
173	111.000: Accum Prov For Amortization	0	0	0	0	0	0	0	0	0	0	0
174	Net Plant in Service	0	0	0	0	0	0	(107,226,953)	116,155,094	0	0	0
	Additions to Rate Base											
175	107.000: Construction Work In Progress	0	0	0	0	0	0	0	0	(135,404,622)	0	0
176	120.501: Dry Cask Storage-CWIP	0	0	0	0	0	0	0	0	0	0	(414)
177	120.502: Dry Cask Storage-Asset	0	0	0	0	0	0	0	0	0	0	(1,078)
178	120.503: Amort of Nuclear Fuel	0	0	0	0	0	0	0	0	0	0	15,416,235
179	120.505: Amort RCF Issuance Costs - NF	0	0	0	0	0	0	0	0	0	0	191,483
180	120.507: Accum Issuance Cost $110 Sr - Current	0	0	0	0	0	0	0	0	0	0	0
181	120.508: Accum Amort $65MM SR NP Issuance Cost	0	0	0	0	0	0	0	0	0	0	100,847
182	120.509: Accum Amort $45MM SR RGRT Issuance C	0	0	0	0	0	0	0	0	0	0	37,402
183	120.601: Nuclear Fuel In Process	0	0	0	0	0	0	0	0	0	0	(17,131,901)
184	120.602: Nuclear Fuel In Stock	0	0	0	0	0	0	0	0	0	0	0
185	120.603: Nuclear Fuel In Reactor	0	0	0	0	0	0	0	0	0	0	(25,709,493)
186	120.605: Unamortized Issuance Costs RCF	0	0	0	0	0	0	0	0	0	0	(190,590)
187	120.607: Unamortized Issuance Costs $110M Sr NP -	0	0	0	0	0	0	0	0	0	0	0
188	120.608: Unamortized Issuance Costs $65M Sr NP	0	0	0	0	0	0	0	0	0	0	(250,656)
189	120.609: Unamortized Issuance Costs $45M SR RGR	0	0	0	0	0	0	0	0	0	0	(96,218)

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)	(aq)
Line No.	REG - FERC ACCOUNT	Adjustment No. 33 - Reg Assets and Liabilities	Adjustment No. 34 - Tax Reg Assets Liab	Adjustment No. 35 - ADIT	Adjustment No. 36 - CWC	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
156	Total Regulatory Debits and Credits	0	0	0	0	1,691,481	0	4,808,517	0	4,808,517
	Decommissioning and Accretion Expense									
157	411.109: Accretion Expense	0	0	0	0	(1,460,357)	54,171	749,740	0	749,740
	Taxes Other Than Income Taxes									
158	408.100: Taxes Other Than Income Oper	0	0	0	0	285,956	162,495	9,469,399	25,415	9,494,814
	Current Income Taxes									
159	409.100: Inc Tax - Util Oper Inc - Fed	0	0	0	0	(1,220,535)	0	(3,653,549)	14,242,576	10,589,027
160	409.101: Inc Tax - Util Oper Inc - TX	0	0	0	0	(66,532)	0	197,517	356,509	554,027
161	409.102: Inc Tax - Util Oper Inc - NM	0	0	0	0	(120,289)	0	(169,331)	580,368	411,036
162	409.103: Inc Tax - Util Oper Inc - AZ	0	0	0	0	(30,244)	0	(84,925)	342,353	257,429
163	Total Current Income Taxes	0	0	0	0	(1,437,600)	0	(3,710,288)	15,521,806	11,811,518
	Deferred Income Taxes									
164	410.100: Prov Def Inc Tax Util Oper	0	0	0	0	1,454,522	0	22,329,376	0	22,329,376
165	411.100: Prov Def Inc Tax Cr Util Oper	0	0	0	0	(383,554)	0	(22,558,457)	0	(22,558,457)
166	Total Deferred Income Taxes	0	0	0	0	1,070,968	0	(229,082)	0	(229,082)
167	411.400: Investment Tax Credit Adjustments, Operatic	0	0	0	0	(41,997)	0	(443,091)	0	(443,091)
168	Total Operating Expenses	0	0	0	0	25,451,208	(3,577,050)	219,851,491	15,914,606	235,766,097
169	Total Operating Income	$ 0	$ 0	$ 0	$ 0	$ (14,122,487)	$ 492,017	$ 6,736,578	$ 54,483,415	$ 61,219,993
	Rate Base									
170	101.000: Electric Plant In Service	0	0	0	0	(107,226,953)	20,161,618	1,284,940,027	0	1,284,940,027
171	105.000: Plant Held For Future Use	0	0	0	0	0	13,343	2,458,752	0	2,458,752
172	108.000: Accum Prov For Depreciation	0	0	0	0	116,155,094	(9,268,974)	(438,500,210)	0	(438,500,210)
173	111.000: Accum Prov For Amortization	0	0	0	0	0	0	0	0	0
174	Net Plant in Service	0	0	0	0	8,928,141	10,905,987	848,898,569	0	848,898,569
	Additions to Rate Base									
175	107.000: Construction Work In Progress	0	0	0	0	(135,404,622)	2,243,387	0	0	0
176	120.501: Dry Cask Storage-CWIP	0	0	0	0	(414)	(34)	0	0	0
177	120.502: Dry Cask Storage-Asset	0	0	0	0	(1,078)	(88)	0	0	0
178	120.503: Amort of Nuclear Fuel	0	0	0	0	15,416,235	1,263,833	0	0	0
179	120.505: Amort RCF Issuance Costs - NF	0	0	0	0	191,483	15,698	0	0	0
180	120.507: Accum Issuance Cost $110 Sr - Current	0	0	0	0	0	0	0	0	0
181	120.508: Accum Amort $65MM SR NP Issuance Cost	0	0	0	0	100,847	8,267	0	0	0
182	120.509: Accum Amort $45MM SR RGRT Issuance C	0	0	0	0	37,402	3,066	(0)	0	(0)
183	120.601: Nuclear Fuel In Process	0	0	0	0	(17,131,901)	(1,404,485)	0	0	0
184	120.602: Nuclear Fuel In Stock	0	0	0	0	0	0	0	0	0
185	120.603: Nuclear Fuel In Reactor	0	0	0	0	(25,709,493)	(2,107,681)	0	0	0
186	120.605: Unamortized Issuance Costs RCF	0	0	0	0	(190,590)	(15,625)	0	0	0
187	120.607: Unamortized Issuance Costs $110M Sr NP -	0	0	0	0	0	0	0	0	0
188	120.608: Unamortized Issuance Costs $65M Sr NP	0	0	0	0	(250,656)	(20,549)	0	0	0
189	120.609: Unamortized Issuance Costs $45M SR RGR	0	0	0	0	(96,218)	(7,888)	0	0	0

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Line No.	REG - FERC ACCOUNT	Base Period	Adjustment No. 01 - Revenues & Uncollectibles	Adjustment No. 02 - Fuel and Purchased Power	Adjustment No. 03 - Salaries and Wages	Adjustment No. 04 - Pensions and Benefits	Adjustment No. 05 - Palo Verde O&M	Adjustment No. 06 - Property Insurance	Adjustment No. 07 - Injuries and Damages	Adjustment No. 08 - Advertising Expense	Adjustment No. 09 - Miscellaneous General Expenses	Adjustment No. 10 - Regulatory Commission Expenses
190	131.XXX: Cash Working Capital	0	0	0	0	0	0	0	0	0	0	0
191	151.000: Fuel Stock	431,685	0	0	0	0	0	0	0	0	0	0
192	154.000: Plant Materials Oper Supplies	19,551,617	0	0	0	0	0	0	0	0	0	0
193	158.100: Allowances	144,237	0	0	0	0	0	0	0	0	0	0
194	163.000: Stores Expense Undistributed	2,218	0	0	0	0	0	0	0	0	0	0
195	165.000: Prepayments	4,110,658	0	0	0	0	0	0	0	0	0	0
196	182.300: Tax Regulatory Assets	9,072,141	0	0	0	0	0	0	0	0	0	0
197	182.204: Unrec Plnt Legacy Mtrs NM	12,594,249	0	0	0	0	0	0	0	0	0	0
198	182.205: Unrec Lgcy Mtrs NM Accum	(4,929,672)	0	0	0	0	0	0	0	0	0	0
199	182.309: Curr Portion - Reg Assets	935,647	0	0	0	0	0	0	0	0	0	0
200	182.310: Def Fuel Undercollection	0	0	0	0	0	0	0	0	0	0	0
201	182.350: Amort of Nuclear Fuel	(505,823)	0	0	0	0	0	0	0	0	0	0
202	182.360: Nuclear Fuel in Reactor	1,055,305	0	0	0	0	0	0	0	0	0	0
203	182.391: Other Regulatory Assets- Coal Reclamation	429,293	0	0	0	0	0	0	0	0	0	0
204	182.399: Other Regulatory Assets	7,945,977	0	0	0	0	0	0	0	0	0	0
205	186.000: Miscellaneous Deferred Debits	818,248	0	0	0	0	0	0	0	0	0	0
206	189.001: Unamort Loss Reacquired Debt- NM only	7,730,778	0	0	0	0	0	0	0	0	0	0
207	189.010: Curr Portion - Unamort Loss on Reacquired I	209,532	0	0	0	0	0	0	0	0	0	0
208	190.000: Accum Deferred Income Taxes	44,669,834	0	0	0	0	0	0	0	0	0	0
209	Total Additions to Rate Base	267,327,028	0	0	0	0	0	0	0	0	0	0
	Deductions to Rate Base											
210	235.000: Customer Deposits	(1,823,829)	0	0	0	0	0	0	0	0	0	0
211	252.000: Customer Advances For Constr	(14,042,593)	0	0	0	0	0	0	0	0	0	0
212	254.300: Tax Regulatory Liabilities	(51,898,927)	0	0	0	0	0	0	0	0	0	0
213	254.310: Deferred Fuel Overcollection	(13,715,440)	0	0	0	0	0	0	0	0	0	0
214	254.305: Curr Portion - Reg Liab	(5,371,400)	0	0	0	0	0	0	0	0	0	0
215	254.399: Other Regulatory Liab	0	0	0	0	0	0	0	0	0	0	0
216	282.000: Accum Def Inc Tax Other Prop	(124,502,346)	0	0	0	0	0	0	0	0	0	0
217	283.000: Accum Def Inc Taxes Other	(8,871,207)	0	0	0	0	0	0	0	0	0	0
218	Total Deductions to Rate Base	(220,225,743)	0	0	0	0	0	0	0	0	0	0
219	Total Rate Base	$ 876,165,727	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
Line No.	REG - FERC ACCOUNT	Adjustment No. 11 - Non Recoverable Memberships	Adjustment No. 12 - Misc O&M	Adjustment No. 13 - Amortization of Regulatory Assets	Adjustment No. 14 - Decommissioning Expense	Adjustment No. 15 - Depreciation and Amortization Expense	Adjustment No. 16 - Property Taxes	Adjustment No. 17 - Payroll Taxes	Adjustment No. 18 - TX Gross Receipts	Adjustment No. 19 - TX OSR	Adjustment No. 20 - TX PUC	Adjustment No. 21 - NM OSR
190	131.XXX: Cash Working Capital	0	0	0	0	0	0	0	0	0	0	0
191	151.000: Fuel Stock	0	0	0	0	0	0	0	0	0	0	0
192	154.000: Plant Materials Oper Supplies	0	0	0	0	0	0	0	0	0	0	0
193	158.100: Allowances	0	0	0	0	0	0	0	0	0	0	0
194	163.000: Stores Expense Undistributed	0	0	0	0	0	0	0	0	0	0	0
195	165.000: Prepayments	0	0	0	0	0	0	0	0	0	0	0
196	182.300: Tax Regulatory Assets	0	0	0	0	0	0	0	0	0	0	0
197	182.204: Unrec Plnt Legacy Mtrs NM	0	0	0	0	0	0	0	0	0	0	0
198	182.205: Unrec Lgcy Mtrs NM Accum	0	0	0	0	0	0	0	0	0	0	0
199	182.309: Curr Portion - Reg Assets	0	0	0	0	0	0	0	0	0	0	0
200	182.310: Def Fuel Undercollection	0	0	0	0	0	0	0	0	0	0	0
201	182.350: Amort of Nuclear Fuel	0	0	0	0	0	0	0	0	0	0	0
202	182.360: Nuclear Fuel in Reactor	0	0	0	0	0	0	0	0	0	0	0
203	182.391: Other Regulatory Assets- Coal Reclamation	0	0	0	0	0	0	0	0	0	0	0
204	182.399: Other Regulatory Assets	0	0	0	0	0	0	0	0	0	0	0
205	186.000: Miscellaneous Deferred Debits	0	0	0	0	0	0	0	0	0	0	0
206	189.001: Unamort Loss Reacquired Debt- NM only	0	0	0	0	0	0	0	0	0	0	0
207	189.010: Curr Portion - Unamort Loss on Reacquired I	0	0	0	0	0	0	0	0	0	0	0
208	190.000: Accum Deferred Income Taxes	0	0	0	0	0	0	0	0	0	0	0
209	Total Additions to Rate Base	0	0	0	0	0	0	0	0	0	0	0
	Deductions to Rate Base											
210	235.000: Customer Deposits	0	0	0	0	0	0	0	0	0	0	0
211	252.000: Customer Advances For Constr	0	0	0	0	0	0	0	0	0	0	0
212	254.300: Tax Regulatory Liabilities	0	0	0	0	0	0	0	0	0	0	0
213	254.310: Deferred Fuel Overcollection	0	0	0	0	0	0	0	0	0	0	0
214	254.305: Curr Portion - Reg Liab	0	0	0	0	0	0	0	0	0	0	0
215	254.399: Other Regulatory Liab	0	0	0	0	0	0	0	0	0	0	0
216	282.000: Accum Def Inc Tax Other Prop	0	0	0	0	0	0	0	0	0	0	0
217	283.000: Accum Def Inc Taxes Other	0	0	0	0	0	0	0	0	0	0	0
218	Total Deductions to Rate Base	0	0	0	0	0	0	0	0	0	0	0
219	Total Rate Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)
Line No.	REG - FERC ACCOUNT	Adjustment No. 22 - NM PRC	Adjustment No. 23 - State Income Taxes-NM	Adjustment No. 24 - State Income Taxes-AZ	Adjustment No. 25 - State Income Taxes-Texas	Adjustment No. 26 - Federal Income Taxes	Adjustment No. 27 - Interest on Customer Deposits	Adjustment No. 28 - Plant In Service	Adjustment No. 29 - Accumulated Depreciation	Adjustment No. 30 - CWIP	Adjustment No. 31 - Working Capital Non Cash	Adjustment No. 32 - Nuclear Fuel
190	131.XXX: Cash Working Capital	0	0	0	0	0	0	0	0	0	0	0
191	151.000: Fuel Stock	0	0	0	0	0	0	0	0	0	(267)	0
192	154.000: Plant Materials Oper Supplies	0	0	0	0	0	0	0	0	0	(395,403)	0
193	158.100: Allowances	0	0	0	0	0	0	0	0	0	0	0
194	163.000: Stores Expense Undistributed	0	0	0	0	0	0	0	0	0	(3,188)	0
195	165.000: Prepayments	0	0	0	0	0	0	0	0	0	213,269	0
196	182.300: Tax Regulatory Assets	0	0	0	0	0	0	0	0	0	0	0
197	182.204: Unrec Plnt Legacy Mtrs NM	0	0	0	0	0	0	0	0	0	0	0
198	182.205: Unrec Lgcy Mtrs NM Accum	0	0	0	0	0	0	0	0	0	0	0
199	182.309: Curr Portion - Reg Assets	0	0	0	0	0	0	0	0	0	0	0
200	182.310: Def Fuel Undercollection	0	0	0	0	0	0	0	0	0	0	0
201	182.350: Amort of Nuclear Fuel	0	0	0	0	0	0	0	0	0	0	0
202	182.360: Nuclear Fuel in Reactor	0	0	0	0	0	0	0	0	0	0	0
203	182.391: Other Regulatory Assets- Coal Reclamation	0	0	0	0	0	0	0	0	0	0	0
204	182.399: Other Regulatory Assets	0	0	0	0	0	0	0	0	0	0	0
205	186.000: Miscellaneous Deferred Debits	0	0	0	0	0	0	0	0	0	0	0
206	189.001: Unamort Loss Reacquired Debt- NM only	0	0	0	0	0	0	0	0	0	0	0
207	189.010: Curr Portion - Unamort Loss on Reacquired I	0	0	0	0	0	0	0	0	0	0	0
208	190.000: Accum Deferred Income Taxes	0	0	0	0	0	0	0	0	0	0	0
209	Total Additions to Rate Base	0	0	0	0	0	0	0	0	(135,404,622)	(185,589)	(27,634,383)
	Deductions to Rate Base											
210	235.000: Customer Deposits	0	0	0	0	0	0	0	0	0	0	0
211	252.000: Customer Advances For Constr	0	0	0	0	0	0	0	0	0	0	0
212	254.300: Tax Regulatory Liabilities	0	0	0	0	0	0	0	0	0	0	0
213	254.310: Deferred Fuel Overcollection	0	0	0	0	0	0	0	0	0	0	0
214	254.305: Curr Portion - Reg Liab	0	0	0	0	0	0	0	0	0	0	0
215	254.399: Other Regulatory Liab	0	0	0	0	0	0	0	0	0	0	0
216	282.000: Accum Def Inc Tax Other Prop	0	0	0	0	0	0	0	0	0	0	0
217	283.000: Accum Def Inc Taxes Other	0	0	0	0	0	0	0	0	0	0	0
218	Total Deductions to Rate Base	0	0	0	0	0	0	0	0	0	0	0
219	Total Rate Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ (107,226,953)	$ 116,155,094	$ (135,404,622)	$ (185,589)	$ (27,634,383)

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 SUMMARY OF COST OF SERVICE AND
RATE BASE ADJUSTMENTS - NEW MEXICO
SPONSOR: HERNANDEZ, ADRIAN
PREPARER: PADRON GARCIA, MARIEL REBECCA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)	(aq)
Line No.	REG - FERC ACCOUNT	Adjustment No. 33 - Reg Assets and Liabilities	Adjustment No. 34 - Tax Reg Assets Liab	Adjustment No. 35 - ADIT	Adjustment No. 36 - CWC	Total Adjustments	Allocation Differences	Adjusted Balance	To Reflect Rate Relief	Test Year Period
190	131.XXX: Cash Working Capital	0	0	0	(793,380)	(793,380)	0	(793,380)	287,562	(505,818)
191	151.000: Fuel Stock	0	0	0	0	(267)	(32,708)	398,709	0	398,709
192	154.000: Plant Materials Oper Supplies	0	0	0	0	(395,403)	103,689	19,259,903	0	19,259,903
193	158.100: Allowances	0	0	0	0	0	(10,929)	133,309	0	133,309
194	163.000: Stores Expense Undistributed	0	0	0	0	(3,188)	(1,325)	(2,294)	0	(2,294)
195	165.000: Prepayments	0	0	0	0	213,269	55,354	4,379,281	0	4,379,281
196	182.300: Tax Regulatory Assets	0	(1,749,986)	0	0	(1,749,986)	194,888	7,517,043	0	7,517,043
197	182.204: Unrec Plnt Legacy Mtrs NM	(12,594,249)	0	0	0	(12,594,249)	0	(0)	0	(0)
198	182.205: Unrec Lgcy Mtrs NM Accum	4,929,672	0	0	0	4,929,672	0	(0)	0	(0)
199	182.309: Curr Portion - Reg Assets	(935,647)	0	0	0	(935,647)	0	0	0	0
200	182.310: Def Fuel Undercollection	0	0	0	0	0	0	0	0	0
201	182.350: Amort of Nuclear Fuel	467,497	0	0	0	467,497	38,326	0	0	0
202	182.360: Nuclear Fuel in Reactor	(975,345)	0	0	0	(975,345)	(79,959)	0	0	0
203	182.391: Other Regulatory Assets- Coal Reclamation	(429,293)	0	0	0	(429,293)	0	(0)	0	(0)
204	182.399: Other Regulatory Assets	(2,309,646)	0	0	0	(2,309,646)	340	5,636,671	0	5,636,671
205	186.000: Miscellaneous Deferred Debits	(409,405)	0	0	0	(409,405)	13,755	422,598	0	422,598
206	189.001: Unamort Loss Reacquired Debt- NM only	(5,939,078)	0	0	0	(5,939,078)	6,320	1,798,020	0	1,798,020
207	189.010: Curr Portion - Unamort Loss on Reacquired I	(211,924)	0	0	0	(211,924)	2,391	0	0	0
208	190.000: Accum Deferred Income Taxes	0	0	(21,530,211)	0	(21,530,211)	252,809	23,392,433	0	23,392,433
209	Total Additions to Rate Base	(18,407,419)	(1,749,986)	(21,530,211)	(793,380)	(205,705,589)	520,853	62,142,292	287,562	62,429,854
	Deductions to Rate Base									
210	235.000: Customer Deposits	0	0	0	0	0	5,665	(1,818,164)	0	(1,818,164)
211	252.000: Customer Advances For Constr	0	0	0	0	0	(0)	(14,042,593)	0	(14,042,593)
212	254.300: Tax Regulatory Liabilities	0	663,711	0	0	663,711	(536,924)	(51,772,141)	0	(51,772,141)
213	254.310: Deferred Fuel Overcollection	13,715,440	0	0	0	13,715,440	0	(0)	0	(0)
214	254.305: Curr Portion - Reg Liab	5,371,400	0	0	0	5,371,400	0	(0)	0	(0)
215	254.399: Other Regulatory Liab	0	0	0	0	0	0	0	0	0
216	282.000: Accum Def Inc Tax Other Prop	0	0	17,870,518	0	17,870,518	(2,755,316)	(109,387,144)	0	(109,387,144)
217	283.000: Accum Def Inc Taxes Other	0	0	7,547,864	0	7,547,864	(201,521)	(1,524,864)	0	(1,524,864)
218	Total Deductions to Rate Base	19,086,840	663,711	25,418,381	0	45,168,932	(3,488,096)	(178,544,907)	0	(178,544,907)
219	Total Rate Base	$ 679,421	$ (1,086,275)	$ 3,888,171	$ (793,380)	$ (151,608,517)	$ 7,938,744	$ 732,495,954	$ 287,562	$ 732,783,516

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 ADJ 01: REVENUES PG 1
SPONSOR: GONZALEZ, RENE F
PREPARER: HERNANDEZ, ADRIAN
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Base Period	Adjustments at Existing Rates	Base Period As Adjusted	Adjustments at Proposed Rates	Test Year Period
	Operating Revenues					
	Sales Revenues					
	Base Rate Revenues					
1	Base	$ 804,992,770	$ (4,651,941)	$ 800,340,829	$ 228,243,509	$ 1,028,584,338
2	Non-firm	3,339,491	0	3,339,491	0	3,339,491
3	Total Base Rate Revenues	808,332,262	(4,651,941)	803,680,321	228,243,509	1,031,923,829
4	Fuel Revenues from Retail Sales	84,312,962	87,024	84,399,986	0	84,399,986
5	Other Sales for Resale Fuel Revenues	176,027,062	(404,185)	175,622,877	0	175,622,877
6	Total Fuel Revenues	260,340,024	(317,161)	260,022,863	0	260,022,863
7	Other Sales For Resale Non-Fuel Revenues	3,356,866	0	3,356,866	0	3,356,866
8	Other Sales Margins Retained by EPE	38,009,676	0	38,009,676	0	38,009,676
9	Provision for Refund	467,499	(467,499)	0	0	0
10	Total Sales Revenues	1,110,506,327	(5,436,602)	1,105,069,725	228,243,509	1,333,313,234
11	Other Operating Revenues	61,904,422	7,057	61,911,479	(240,534)	61,670,946
12	Total Operating Revenues	1,172,410,750	(5,429,545)	1,166,981,205	228,002,975	1,394,984,180

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 ADJ 01: REVENUES PG 2 PER BOOK
SPONSOR: GONZALEZ, RENE F
PREPARER: HERNANDEZ, ADRIAN
FOR THE BASE YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	New Mexico	Texas	FERC	Other	Total
	PER BOOK					
1	Base	$ 136,620,420	$ 664,971,589	$ 0	$ 3,400,762	$ 804,992,770
2	Wholesale	0	0	3,356,866	0	3,356,866
3	Non-Firm	132,576	3,201,512	0	5,403	3,339,491
4	Fuel	28,369,475	55,943,487	0	0	84,312,962
5	Wholesale Fuel	0	0	937,550	0	937,550
6	Total Sales to Retail and Wholesale Customers	165,122,471	724,116,587	4,294,417	3,406,165	896,939,641
7	Off-System Sales	43,634,450	129,305,507	2,149,554	0	175,089,511
8	Off-System Sales - Margin Retained	0	0	0	38,009,676	38,009,676
9	Economy/Opportunity Sales	43,634,450	129,305,507	2,149,554	38,009,676	213,099,187
10	Forfeited Discounts	0	1,439,431	0	0	1,439,431
11	Miscellaneous Service Revenues	647,571	4,145,992	0	460,586	5,254,148
12	Energy Efficiency Revenues	0	4,447,505	0	4,019,961	8,467,465
13	Rent From Electric Property	899,737	2,993,067	4,126	0	3,896,929
14	Other Electric Revenues	98,773	7,576,092	6,366	49,387	7,730,618
15	Transmission Service Revenues	7,941,379	26,946,754	227,698	0	35,115,831
16	Provision for Refund	0	0	467,499	0	467,499
17	Total Other Revenues	9,587,460	47,548,839	705,690	4,529,933	62,371,922
18	Total Operating Revenues	$ 218,344,382	$ 900,970,933	$ 7,149,661	$ 45,945,774	$ 1,172,410,750

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 ADJ 01: REVENUES PG 3 AS ADJUSTED
SPONSOR: GONZALEZ, RENE F
PREPARER: HERNANDEZ, ADRIAN
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) New Mexico	(c) Texas	(d) FERC	(e) Other	(f) Total
	AS ADJUSTED					
1	Base	$ 139,961,805	$ 656,978,262	$ 0	$ 3,400,762	$ 800,340,829
2	Wholesale	0	0	3,356,866	0	3,356,866
3	Non-Firm	132,576	3,201,512	0	5,403	3,339,491
4	Fuel	36,349,754	48,050,232	0	0	84,399,986
5	Wholesale Fuel	0	0	533,366	0	533,366
6	Total Sales to Retail and Wholesale Customers	176,444,135	708,230,006	3,890,232	3,406,165	891,970,538
7	Off-System Sales	40,328,309	132,161,398	2,599,805	0	175,089,511
8	Off-System Sales - Margin Retained	0	0	0	38,009,676	38,009,676
9	Economy/Opportunity Sales	40,328,309	132,161,398	2,599,805	38,009,676	213,099,187
10	Forfeited Discounts	0	1,439,431	0	0	1,439,431
11	Miscellaneous Service Revenues	654,628	4,145,992	0	460,586	5,261,205
12	Energy Efficiency Revenues	0	4,447,505	0	4,019,961	8,467,465
13	Rent From Electric Property	902,231	2,990,067	4,631	0	3,896,929
14	Other Electric Revenues	101,255	7,571,212	7,523	50,628	7,730,618
15	Transmission Service Revenues	8,157,511	26,731,043	227,277	0	35,115,831
16	Provision for Refund	0	0	0	0	0
17	Total Other Revenues	9,815,625	47,325,250	239,430	4,531,174	61,911,479
18	Total Operating Revenues	$ 226,588,069	$ 887,716,654	$ 6,729,467	$ 45,947,015	$ 1,166,981,205

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 ADJ 01: REVENUES PG 4 AS REQUESTED
SPONSOR: GONZALEZ, RENE F
PREPARER: HERNANDEZ, ADRIAN
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	New Mexico	Texas	FERC	Other	Total
	AS REQUESTED					
1	Base	$ 210,627,894	$ 814,555,681	$ 0	$ 3,400,763	$ 1,028,584,338
2	Wholesale	0	0	3,356,866	0	3,356,866
3	Non-Firm	132,576	3,201,512	0	5,403	3,339,491
4	Fuel	36,349,754	48,050,232	0	0	84,399,986
5	Wholesale Fuel	0	0	533,366	0	533,366
6	Total Sales to Retail and Wholesale Customers	247,110,224	865,807,425	3,890,232	3,406,166	1,120,214,047
7	Off-System Sales	40,328,309	132,161,398	2,599,805	0	175,089,511
8	Off-System Sales - Margin Retained	0	0	0	38,009,676	38,009,676
9	Economy/Opportunity Sales	40,328,309	132,161,398	2,599,805	38,009,676	213,099,187
10	Forfeited Discounts	0	1,439,431	0	0	1,439,431
11	Miscellaneous Service Revenues	414,094	4,145,992	0	460,586	5,020,671
12	Energy Efficiency Revenues	0	4,447,505	0	4,019,961	8,467,465
13	Rent From Electric Property	902,231	2,990,067	4,631	0	3,896,929
14	Other Electric Revenues	101,255	7,571,212	7,523	50,628	7,730,618
15	Transmission Service Revenues	8,157,511	26,731,043	227,277	0	35,115,831
16	Provision for Refund	0	0	0	0	0
17	Total Other Revenues	9,575,092	47,325,250	239,430	4,531,174	61,670,946
18	Total Operating Revenues	$ 297,013,624	$ 1,045,294,072	$ 6,729,467	$ 45,947,016	$ 1,394,984,180

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 ADJ 01: UNCOLLECTIBLE PG 1
SPONSOR: PRIETO, CYNTHIA S
PREPARER: HERNANDEZ, ADRIAN
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

Line No.	Description	(a)	(b) Sep - 2025
	From Exhibit CSP-4		
1	Revenues		$ 930,810,264
2	System Uncollectible Rate		0.003464400
3	Adjusted Expense		3,224,699
4	Per Book Expense		695,275
5	Adjustment at Present Rates		2,529,424
	At Proposed Rates		
6	Requested Increase in Return		169,330,122
7	Requested Increase in Income Taxes		47,595,388
8	Less: Change Proposed Misc Revenues		240,534
9	Requested Increase Before Revenue Taxes		217,166,045
10	Revenue Adjustment Factor		1.051008556
11	Total Revenue Increase		228,243,371
12	System Uncollectible Rate		0.003464400
13	Adjustment for Requested Revenues		790,726
14	Total Adjustment		$ 3,320,150

Justification for requested adjustment:

This adjustment is made first to reflect the annualization of operating revenues and the Company's actual Test Year Period uncollectibles and then to reflect requested revenues.

Amounts may not add or tie to other schedules due to rounding.

Line No.	(a) Description		(b) Total Company Amount		(c) New Mexico
	Fuel & Purchased Power Expense FERC Account Nos. 501, 509, 518, 547, 555 & 555.3				
1	Total Company Amount		$ 280,294,429	(C)	
	Less:				
2	Base Period Amount		270,036,726	(A)	
3	Adjustment		$ 10,257,703	(B)	$ 17,920,930

See Schedule H-1

Notes:	(A) Base Period Amount	(B) Adjustment	(C) Total Company Amount	(D) New Mexico Jurisdictional Adjustment Amount
Account 501	$ 66,590,423	$ (161,347)	$ 66,429,076	$ (37,163)
Account 509	(9,351)	0	(9,351)	
Account 518	31,066,671	(9,757,788)	21,308,883	314,250
Account 547	39,004,067	(94,728)	38,909,339	(21,819)
Account 555 and 555.3 (FPPCAC)	133,384,916	0	133,384,916	
Account 555 (Base Rates) (a)	-	20,271,566	20,271,566	17,665,662
Total	$ 270,036,726	$ 10,257,703	$ 280,294,429	$ 17,920,930

(a) Refer to the direct testimony of EPE witness Victor Martinez for capacity charges requested for recovery via base rates and to page 3 of this adjustment.

Justification for requested adjustment:

Fuel and purchased power is adjusted to incorporate test year fuel and purchased power expenses.

Amounts may not add or tie due to rounding.

Line	Account	Base Period Amount	Adjustments	Annualization Adjustment	Weather Adjustment	Total Adjustments	Total Company Amount	
1	Account 501 - Coal Reclamation	$ 156,108	$ -	$ -	$ -	$ -	$ 156,108	(a)
2	Account 501 - Gas	66,434,315	-	(211,247)	49,900	(161,347)	66,272,968	(b)
3	Account 501 Total	$ 66,590,423	$ -	$ (211,247)	$ 49,900	$ (161,347)	$ 66,429,076	
4	Account 509	$ (9,351)	$ -	$ -	$ -	$ -	$ (9,351)	
5	Account 518 - PV Units 1 and 2	$ 19,944,534	$ 1,364,349	$ -	$ -	$ 1,364,349	$ 21,308,883	(c)
6	Account 518 - PV Unit 3	11,122,137	(11,122,137)	-	-	(11,122,137)	-	(d)
7	Account 518 Total	$ 31,066,671	$ (9,757,788)	$ -	$ -	$ (9,757,788)	$ 21,308,883	
8	Account 547 - Gas	$ 39,004,067	$ -	$ (124,025)	$ 29,297	$ (94,728)	$ 38,909,339	(b)
9	Sub Total - Fuel	$ 136,651,810	$ (9,757,788)	$ (335,272)	$ 79,197	$ (10,013,863)	$ 126,637,947	
10	Account 555 and 555.3 - Purchased Power	133,384,916	-	-	-	-	133,384,916	
11	Account 555 - Annual Battery Capacity	-	19,618,200	-	-	19,618,200	19,618,200	(e)
12	Account 555 - Deferred BV Battery Capacity	-	653,366	-	-	653,366	653,366	(f)
13	Total Capacity Costs Recovered through Base Rates	$ -	$ 20,271,566	$ -	$ -	$ 20,271,566	$ 20,271,566	
14	Sub Total of Account 555 and 555.3 - Purchased Power	133,384,916	20,271,566	-	-	20,271,566	153,656,482	
15	Total	$ 270,036,726	$ 10,513,778	$ (335,272)	$ 79,197	$ 10,257,703	$ 280,294,429	

(a) Reflects the requested New Mexico coal reclamation amount from Case No. 15-00109-UT.

(b) Adjustment reflects annualized kwh sales decrease to gas expense and and weatherized kwh sales increase to gas expense, respectively.

(c) Reflects adjustment to add back DOE refund for units 1 and 2 nuclear fuel expense.

(d) Reflects removal of Palo Verde Unit 3 nuclear fuel expense.

(e) Represents the total company portion of capacity charges, related to the Buena Vista, Carne, and Santa Teresa battery energy storage facilities, to be requested for recovery via base rates in this case. See page 3 of this adjustment.

(f) Represents the amortization of the regulatory asset related to the New Mexico portion of Buena Vista Battery capacity charges that were approved by the NMPRC in Case No. 19-00348-UT as a system resource. Includes one year of amortization plus related carrying costs for the recovery of NM Buena Vista Capacity charges.

Line		Buena Vista	Carne	Santa Teresa	Total Annual Amount	BV Battery Deferred Capacity Costs (a)	Total Capacity Amount
1	$ per MW-month	$ 5,460	$ 10,990	$ 12,950			
2	MW	50	65	50			
3	Monthly Amount	$ 273,000	$ 714,350	$ 647,500			
4	# of Months	12	12	12			
5	Total Company Annual Capacity Amount	$ 3,276,000	$ 8,572,200	$ 7,770,000	$ 19,618,200	$ 653,366	$ 20,271,566
6	New Mexico Allocator (b)	0.204547	1.000000	1.000000			
7	New Mexico Annual Capacity Amount	$ 670,096	$ 8,572,200	$ 7,770,000	$ 17,012,296	$ 653,366	$ 17,665,662

(a) Represents the amortization of the regulatory asset related to the New Mexico portion of Buena Vista Battery capacity charges that were approved by the NMPRC in Case No. 19-00348-UT as a system resource. Includes one year of amortization plus related carrying costs for the recovery of NM Buena Vista Capacity charges.

(b) The Buena Vista annual capacity is jurisdictionally allocated to New Mexico based on the D1 Prod allocator per this case. All others are direct assigned to New Mexico.

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Salaries And Wages Expense		
1	Expense Amount, As Adjusted	$ 87,176,894	
	Less:		
2	Amount Per Books	$ 82,986,272	
3	Adjustment	$ 4,190,622	$ 1,013,909

Justification for requested adjustment:
EPE Salaries and Wages are annualized based on payroll data as of the end of the Base Period in this case, September 2025. This annualized payroll data is adjusted to reflect the contractual increase for union employees set forth in the current collective bargaining agreement and a pay increase for non-union employees based on the lower of budgeted increase or prior three-year average increase. These increases will be effective February 2026. A calculated O&M average expense ratio is then applied to the adjusted payroll and bonus amounts.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 ADJ 03: SALARIES AND WAGES
SPONSOR: STEVEN SIERRA
PREPARER: YOLANDA RUELAS
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Operating (Union)	(c) Confidential (Non-Union)	(d) Officer (Non-Union)	(e) Total
1	Annual Base Salaries [1]	$ 42,024,176	$ 77,855,531	$ 3,852,466	$ 123,732,172
2	Pay Increase Percent [2]	4.00%	4.00%	4.00%	
3	Pay Increase Amount [2]	1,680,967	3,114,221	154,099	4,949,287
4	Base Salaries after Increase	43,705,143	80,969,752	4,006,564	128,681,459
5	Base Period Overtime				13,652,168
6	Base Period PTO Sellbacks				104,113
7	Gross Annualized Salaries & Wages				142,437,741
8	Three-Year Average Payroll Expense Ratio				58.67%
9	Annualized EPE Salaries & Wages Expense, Excluding Bonus Expense				83,568,223
10	Three-Year Average Non-Financial Short Term Incentive Plan				5,864,897
11	Three-Year Average STIP Expense Ratio				61.53%
12	Annualized Bonus Expense				3,608,671
13	Total Annualized Salaries and Wages Expense				$ 87,176,894

[1] Annual base salaries as of September 30, 2025.

[2] Pay increase percent for union employees is based on the contractual increase set forth in the current collective bargaining agreement. Pay increase percent for non-union employees is based on the lower of budgeted increase or prior three-year average increase. These increases will be effective February 2026.

Line No.	(a) Period	(b) Total Payroll Expensed	(c) Gross Company Payroll	(d) Payroll Expense Ratio
1	October 2022-September 2023	$ 80,812,911	$ 133,007,439	60.76%
2	October 2023-September 2024	$ 80,672,960	$ 136,448,355	59.12%
3	October 2024-September 2025 (Base Period)	$ 82,986,272	$ 145,160,094	57.17%
4				58.96%

Line No.	Period	Total Bonus Expensed	Gross Company Bonus (A)	Bonus Expense Ratio
5	October 2022-September 2023	$ 10,041,157	$ 16,116,529	62.30%
6	October 2023-September 2024	$ 7,500,810	$ 12,513,919	59.94%
7	October 2024-September 2025 (Base Period)	$ 8,293,628	$ 13,359,479	62.08%
8				61.53%

Line No.	Period	Total Payroll Expensed Without Bonus	Payroll Without Bonus	Payroll Expense w/o Bonus Ratio
9	October 2022-September 2023	$ 70,771,754	$ 116,890,910	60.55%
10	October 2023-September 2024	$ 73,172,150	$ 123,934,436	59.04%
11	October 2024-September 2025 (Base Period)	$ 74,692,644	$ 131,800,615	56.67%
12				58.67%

(A) These amounts represent STIP accruals over the specified period. Actual STIP payouts for the most recent STIP years were $14.2 million for the 2022 STIP (paid in Q1 2023), $13.1 million for the 2023 STIP (paid in Q1 2024), and $12.0 million for the 2024 STIP (paid in Q1 2025).

EL PASO ELECTRIC COMPANY
OPERATION AND MAINTENANCE EXPENSE
EMPLOYEE PENSIONS AND BENEFITS
SPONSOR: STEVEN SIERRA
PREPARER: EN LI
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Employee Pensions and Benefits FERC Account No. 926000		
1	Expense Amount, As Adjusted	$ 13,704,728	
	Less:		
2	Amount Per Books	18,856,517	
3	Expense Adjustment	$ (5,151,789)	$ (1,105,324)

Justification for requested adjustment:

Adjustment of pension and benefit costs to reflect latest actuarial study costs and current expense levels.
Removal of one half of costs of the Excess Benefit Plan per the Commission Final Order in NMPRC Case No. 15-00127-UT.
Adjustment of 401k costs to reflect the Company's current contribution levels.
Adjustment to reflect medical expense rebates received during the test period.
Removal of Paid Time Off (PTO) Accrual and retiree PTO sell back.
Removal of LTIP costs per the Commission Final Order in NMPRC Case No. 15-00127-UT.
Removal of costs related to employment separation agreements.

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
OPERATION AND MAINTENANCE EXPENSE
EMPLOYEE PENSIONS AND BENEFITS
SPONSOR: STEVEN SIERRA
PREPARER: EN LI
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Test Year Per Book	(c) Adjustment		(d) As Adjusted
1	Other Postemployment Benefits	$ (6,733,893)	$ 143,560	(A)	$ (6,590,333)
2	401 K Savings Plan	4,016,926	86,322	(B)	4,103,248
3	Retirement Income Plan	5,114,898	1,293,314	(A)	6,408,212
4	Excess Benefit Plan	588,235	(295,627)	(A) (C)	292,608
5	SRSIP, Executive Retirement Agreements, and Directors' Retirement Plan (SERP)	681,916	(101,346)	(A)	580,570
6	Dental Insurance	158,186	-		158,186
7	Long & Short Term Disability	332,014	-		332,014
8	Long Term Incentive Plan	5,412,154	(5,412,154)	(D)	-
9	Medical Expenses	7,935,295	(57,242)	(E)	7,878,053
10	Life Insurance	76,003	-		76,003
11	Other Employee Benefits	1,234,012	(767,845)	(F)	466,167
12	Employment Separation Agreements	40,771	(40,771)	(G)	-
13	Total	$ 18,856,517	$ (5,151,789)		$ 13,704,728

(A) Adjustment of pension and benefit costs to reflect latest actuarial study costs and current expense levels.
(B) Adjustment of 401k costs to reflect the Company's current contribution levels.
(C) Removal of one half of costs of the Excess Benefit Plan per the Commission Final Order in NMPRC Case No. 15-00127-UT.
(D) Removal of LTIP costs per the Commission Final Order in NMPRC Case No. 15-00127-UT.
(E) Adjustment to reflect medical expense rebates received during the test period.
(F) Removal of Paid Time Off (PTO) Accrual and retiree PTO sell back.
(G) Removal of costs related to employment separation agreements.

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
OPERATION AND MAINTENANCE EXPENSE
EMPLOYEE PENSIONS AND BENEFITS
SPONSOR: STEVEN SIERRA
PREPARER: EN LI
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Benefit Plans' Non-Service Cost Components of NPBC	(c) Plan Costs	(d) (b) + (c) Total Per Book Costs	(e) (d) - (b) Amounts Eligible for Capitalization (1)	(f) Base Period Capitalization Rate	(g) (e) * (f) Net Capitalization Adj (Base Period Capitalization Rate)	(h) (d) - (g) Net Book Amount	(i) Adjustment to NPBC Per Updated Estimate (Net of Cap)	(Ref)	(j) Other Adjustments	(k) (h)+(i)+(j) Test Year Period Expense
1	Other Postemployment Benefits	(7,812,816)	1,771,645	(6,041,171)	1,771,645	39.11%	692,722	(6,733,893)	143,560	(dd)		(6,590,333)
2	401 K Savings Plan		6,595,992	6,595,992	6,595,992	39.11%	2,579,066	4,016,926			86,322	4,103,248
3	Retirement Income Plan	(24,190)	8,438,638	8,414,448	8,438,638	39.11%	3,299,550	5,114,898	1,293,314	(aa)		6,408,212
4	Excess Benefit Plan	474,534	186,702	661,236	186,702	39.11%	73,001	588,235	(3,018)	(bb)	(292,609)	292,608
5	SRSIP, Executive Retirement Agreements, and Directors' Retirement Plan (SERP)	672,439	15,562	688,001	15,562	39.11%	6,085	681,916	(101,346)	(cc)		580,570
6	Dental Insurance		259,749	259,749	259,749	39.11%	101,563	158,186				158,186
7	Long & Short Term Disability		545,184	545,184	545,184	39.11%	213,170	332,014				332,014
8	Long Term Incentive Plan		8,887,027	8,887,027	8,887,027	39.11%	3,474,873	5,412,154			(5,412,154)	-
9	Medical Expenses		13,030,150	13,030,150	13,030,150	39.11%	5,094,855	7,935,295			(57,242)	7,878,053
10	Life Insurance		124,800	124,800	124,800	39.11%	48,797	76,003				76,003
11	Other Employee Benefits		2,026,310	2,026,310	2,026,310	39.11%	792,298	1,234,012			(767,845)	466,167
12	Employment Separation Agreements		40,771	40,771	-	0.00%	0	40,771			(40,771)	-
13	Total Pensions & Benefits	(6,690,033)	41,922,530	35,232,497	41,881,759		16,375,981	18,856,517	1,332,510		(6,484,299)	13,704,728
14	Capitalized Benefits		(16,375,981)	(16,375,981)								
15	Total	(6,690,033)	25,546,549	18,856,516								

(1) Upon adoption of Accounting Standards Update 2017-07, Compensation-Retirement Benefits, effective January 1, 2018, the Company continued to record all components of net periodic benefit cost as an operating expense in its regulatory-basis financial statements, but has elected to conform to the GAAP capitalization policy, which is that only the service cost component is eligible for capitalization.

2025 Actuarial Estimate	(Gross NPBC)	Service Cost Component of NPBC	Net of Cap on Service Cost Component
RIP	9,601,116	8,369,217	6,327,915
Excess	643,344	170,488	576,666
SERP	571,093	-	571,093
OPEB	(5,955,036)	1,727,101	(6,630,505)
	4,860,517	10,266,806	845,169

202410-202509 Actual Per GL/Acturarial	(Gross NPBC)	Service Cost Component of NPBC	Net of Cap on Service Cost Component
RIP	8,283,892	8,308,082	5,034,601
Excess	647,222	172,688	579,684
SERP	672,439	-	672,439
OPEB	(6,106,870)	1,705,946	(6,774,065)
	3,496,683	10,186,716	(487,341)

<<calc>> Change due to updated Actuarial Estimate	(Gross NPBC)	Service Cost Component of NPBC	Net of Cap on Service Cost Component	
RIP	1,317,224	61,135	1,293,314	(aa)
Excess	(3,878)	(2,200)	(3,018)	(bb)
SERP	(101,346)	-	(101,346)	(cc)
OPEB	151,834	21,155	143,560	(dd)
	1,363,834	80,090	1,332,510	

	Test Year **FERC 926000**	
RAP Expense per GL (Base Period)	$ 18,856,517	Ties to Sch H-1
Less:		
Benefits Capitalized (JE 5211)	(13,228,525)	
A&G Capitalized (XEXP 900)	(3,147,456)	
	35,232,498	
(Less) Add back:		
Benefits Not Capitalized	(40,771)	(Employment Separation Agreements)
Non-Service Cost Components of Benefit Plans	6,690,033	
Expense (before capitalization)	$ 41,881,760	

Benefits Capitalized	13,228,525	
A&G Capitalized	3,147,456	
Expense Total Before Capitalization	$ 41,881,760	
% of Total	31.59%	
% of Total	7.52%	
Total % Benefits and A&G Capitalized	39.11%	Total % Capitalized
Total % Benefits and A&G Expensed	60.89%	Total % Expensed (1- cap rate)

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
OPERATION AND MAINTENANCE EXPENSES
PALO VERDE OPERATION & MAINTENANCE EXPENSE
SPONSOR: STEVEN SIERRA
PREPARER: EN LI
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b)	(c)
	Palo Verde O&M Expenses FERC Account Nos. 517, 519-524, 528-532, 556, 921 - 930.2	Total Company	New Mexico
1	Expense Amount, as Adjusted	$ 111,968,935	
	Less:		
2	Amount Per Book	117,308,092 (A)	
3	Adjustment	$ (5,339,158)	$ (1,197,296)

Notes:
(A) Palo Verde Generating Station O&M Expenses only.
Excludes EPE Payroll, Nuclear Fuel, Arizona Payroll Taxes, and related expenses.

Justification for Requested Adjustment:

Property Insurance and Injuries & Damages costs were adjusted to the 2026 costs provided by APS. Out-of-period PVGS true-up for 2024 A&G was removed. Outage refueling costs were normalized for the Test Year, and PVGS financially-based incentive compensation metrics were removed.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
OPERATION AND MAINTENANCE EXPENSES
PALO VERDE OPERATION & MAINTENANCE EXPENSE
SPONSOR: STEVEN SIERRA
PREPARER: EN LI
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) FERC Acct. No.	(b) Description	(c) Per Book Amount	(d) Current Insurance Premiums (A)	(e) Out of Period Costs (B)	(f) Normalize Refueling Outages (C)	(g) Financial-Based Incentive Compensation (D)	(h) As Adjusted
1	517000	Operations Supervision	$ 14,024,858	$ -	$ -	$ -	$ -	$ 14,024,858
2	519000	Coolants & Water	11,941,399	-	-	-	(103,273)	11,838,126
3	520000	Steam Expenses	5,395,880	-	-	(257,920)	-	5,137,960
4	523000	Electric Expenses	7,691,160	-	-	-	-	7,691,160
5	524000	Misc Nuclear Power	52,586,417	(8,562)	(16,919)	(278,712)	(1,243,498)	51,038,727
6		Total Nuclear Operations	91,639,714	(8,562)	(16,919)	(536,632)	(1,346,771)	89,730,831
7	528000	Maint Supervision	3,141,022	-	-	(777,792)	-	2,363,230
8	529000	Maint of Structures	1,612,068	-	-	(173,981)	-	1,438,087
9	530000	Maint of Reactor Plant	7,634,030	-	-	(1,360,818)	-	6,273,212
10	531000	Maint of Electric Plant	9,654,493	-	-	(943,275)	-	8,711,218
11	532000	Miscellaneous Nuclear Plant	1,731,258	-	-	(162,468)	-	1,568,790
12		Total Nuclear Maintenance	23,772,871	-	-	(3,418,334)	-	20,354,537
13	556000	System Control	1,260,840	-	-	-	(11,940)	1,248,900
14	921000	Office Supplies & Expense	8,925	-	-	-	-	8,925
15	923000	Outside Services Employed	47,923	-	-	-	-	47,923
16	924000	Property Insurance	-	-	-	-	-	-
17	925000	Injuries & Damages	275	-	-	-	-	275
18	926000	Pensions & Benefits	18,068	-	-	-	-	18,068
19	928000	Regulatory Commission Expense	-	-	-	-	-	-
20	930200	Misc General Expense	559,476	-	-	-	-	559,476
21		Total Admin & General	634,667	-	-	-	-	634,667
22		Total Palo Verde O&M	$ 117,308,092	$ (8,562)	$ (16,919)	$ (3,954,966)	$ (1,358,711)	$ 111,968,935

(A) To adjust Base Period to reflect current insurance premium costs.
(B) To remove out of period January-September 2024 Palo Verde Generating Station true-up recorded in the Base Period.
(C) To normalize Palo Verde Generating Station refueling outages for the Test Year. See the direct testimony of EPE wtiness Steven Sierra.
(D) To remove PVGS financially-based incentive compensation metrics

Account 924 Property Insurance (A)					
Current Premiums provided by APS:	Total PVGS	% Owned by EPE		EPE Share	
NEIL Primary Property	$ 5,554,291	15.80%	$	877,578	
NEIL Excess Non-Nuclear Property	236,350	15.80%		37,343	
NEIL Outage				358,501	
Total EPE 2025 Property Insurance Premium				1,273,422	
Less: Per Book (B)				1,010,467	
Adjustment to Property Insurance			**$**	**262,955**	**D**

Account 925 Injuries and Damages Premiums (A)			
		EPE Share	
2026 APS Budget	$	1,043,000	
Less: Per Book (C)		1,314,517	
Adjustment to Injuries and Damages Premiums	**$**	**(271,517)**	**D**

Sum of D Total To Account 524	**$**	**(8,562)**

(A) In accordance with FERC regulations, EPE functionalizes property insurance and injuries and damages premiums costs related to Palo Verde Generating Station to FERC account 524 rather than FERC account 924 and 925.
(B) Represents property insurance costs recorded in FERC account 524, including EPE direct costs.
(C) Represents injuries and damages premiums costs recorded in FERC account 524, including EPE direct costs.

PALO VERDE
2024 True-ups for A&G and Payroll Loads
Billed in May 2025
$(,000)

Provided by: APS

FERC Account	Description	A&G	Payroll Load	Total (A)	PREPARED BY EPE (A): EPE Share x 15.8% x 9/12
925	Injuries and Damages	-	(930.22)	(930.22)	$ (110,231)
926	Employee Pension & Benefits	-	1,683.77	1,683.77	199,527
926 TO/ROA	Employee Pension & Benefits	-	-	-	0
930.2	Miscellaneous General Expenses	(610.78)	-	(610.78)	(72,377)
	Net Adjustments	$ (610.78)	$ 753.56	$ 142.78	$ 16,919

(A) In accordance with FERC regulations, EPE functionalizes A&G costs billed by APS and records these costs to FERC Account 524.

(B) Costs were multiplied by 9/12 to represent the out-of-period January-September 2024 A&G true-up costs that were recorded during the Base Period.

Outage Costs by FERC Account - Provided by APS

FERC	2025 1R25	**EPE Share 15.8%**	FERC	2024 2R25	**EPE Share 15.8%**	**Normalization Adjustment**	
5200	$ 2,359,281	$ 372,766	5200	$ 2,537,937	$ 400,994	**$ (257,920)**	
5240	-	-	5240	-	-	-	**A**
5280	9,297,402	1,468,990	5280	5,470,807	864,387	**(777,792)**	
5290	2,051,519	324,140	5290	1,251,910	197,802	**(173,981)**	
5300	13,386,791	2,115,113	5300	12,451,526	1,967,341	**(1,360,818)**	
5310	10,135,557	1,601,418	5310	7,774,736	1,228,408	**(943,275)**	
5320	1,095,802	173,137	5320	1,989,023	314,266	**(162,468)**	
9302	2,890,386	456,681	9302	2,401,620	379,456	(278,712)	**A**
Total	$ 41,216,737	$ 6,512,245	Total	$ 33,877,558	$ 5,352,654	$ (3,954,966)	

PREPARED BY EPE:

Test Year Outage Normalization Calculation:

	Total Project	EPE Share 15.8%	
1R25 + 2R25	$ 75,094,295	$ 11,864,899	
Total Costs	$ 75,094,295	$ 11,864,899	a
Times 2/3	0.666666667	0.666666667	
Normalized costs	50,062,864	7,909,933	b
O&M Adjustment	$ (25,031,431)	$ (3,954,966)	(b - a)

Sum of A Total To FERC Account 524 **$ (278,712)**

Source: APS

Palo Verde 10/2024-9/2025 Employee Incentive Cost by FERC ($000)

O&M

	2024 December	2025 March	2025 April	2025 May	(Less): APS financial portion (3-year average)	Total		EPE Share		Total EPE Share of PVGS Incentive	Portion Related to PVGS Non-Financial Metrics (80%)	**(EXCLUDE) Portion Related to PVGS Financial Metrics (20%)**		
5240	$ 30,815	$ (496)	$ 15	$ -	$ (921)	$ 29,413	x	15.8%	=	4,647,288	3,717,830	**929,458**	**A**	EPE Portion Recorded to Account 524
5560	-	-		390	(12)	378	x	15.8%	=	59,698	47,758	**11,940**		EPE Portion Recorded to Account 556
4081	2,397	(39)	1	-	(72)	2,288								
9302	10,304	(177)	5	116	(311)	9,938	x	15.8%	=	1,570,200	1,256,160	**314,040**	**A**	EPE Portion Recorded to Account 524
5170	-	-	-	-	-	-								
5190	3,424	(55)	2	-	(102)	3,268	x	15.8%	=	516,365	413,092	**103,273**		EPE Portion Recorded to Account 519
Total	$ 46,940	$ (767)	$ 23	$ 506	$ (1,418)	$ 45,285								

Added by EPE

$ 6,217,488	$ 4,973,990	**$ 1,243,498**		Sum of (A) Total to Account 524
516,365	413,092	**103,273**		Account 519
59,698	47,758	**11,940**		Account 556
$ 6,793,551	$ 5,434,840	**$ 1,358,711**		PV Incentive Compensation (EPE Share)

Source: APS

EMPLOYEE INCENTIVE SCORE CARD | SEPTEMBER 2025

We safely produce reliable and affordable clean energy for the long term.

INDICATORS	Threshold (Minimum)	Threshold Incentive Funding	Target	Target Incentive Funding	Maximum	Maximum Incentive Funding	YTD Actual	
SAFE: 20%								
PV SIF Q1[1]	N/A	2.5%	N/A	5%	0	10%	0	
PV SIF Q2[1]	N/A	2.5%	N/A	5%	0	10%	0	
PV SIF Q3[1]	N/A	2.5%	N/A	5%	0	10%	0	
PV SIF Q4[1]	N/A	2.5%	N/A	5%	0	10%	N/A	
RELIABLE: 40%								
Site Capacity Factor[2]	98.50%	5%	99.00%	10%	99.50%	20%	100.19	
Summer Reliability Capacity Factor	98.00%	10%	99.00%	20%	99.50%	40%	100.06	
Spring Outage Performance[3]	1 of 4	2.5%	2 of 4	5%	4 of 4	10%	4 of 4	
Fall Outage Performance[3]	1 of 4	2.5%	2 of 4	5%	4 of 4	10%	N/A	
AFFORDABLE: 10%								
O&M Budget[4]	≤ Budget Threshold: ($726.9M)	5%	≥ $1M Under Budget Target: ($725.9M)	10%	≥ $2M Under Budget Maximum: ($724.9M)	20%	YE Projection: 726.9	
LONG-TERM: 30%								
PI&R Performance Index (out of 5) Q1[5]	4 G/W No Red	2.5%	5 G/W	5%	5 G/W ≥3 Green	10%	5 G/W ≥3 Green	
PI&R Performance Index (out of 5) Q2[5]	4 G/W No Red	2.5%	5 G/W	5%	5 G/W ≥3 Green	10%	5 G/W ≥3 Green	
PI&R Performance Index (out of 5) Q3[5]	4 G/W No Red	2.5%	5 G/W	5%	5 G/W ≥3 Green	10%	5 G/W ≥3 Green	
PI&R Performance Index (out of 5) Q4[5]	4 G/W No Red	2.5%	5 G/W	5%	5 G/W ≥3 Green	10%	N/A	
Capital Budget (June)[6]	≤ $5M Under Budget Threshold: ($149.9M)	5%	≤ $2M Under Budget Target: ($152.9M)	10%	≤ $1M Under Budget Maximum: ($153.9M)	20%	154.4	

NOTES

[1] One fatality will result in no payout for the metric
[2] Site Capacity Factor excludes Refueling Outage (RFO) duration including planned power descension and ascension
[3] RFO Goals include Dose, Budget, Nuclear Safety, and Industrial Safety
[4] Excludes incentives and non-controllable costs
[5] PI&R sub-windows include Closed Evaluation Average Age, Corrective Actions >90 days old, CAP Quality Index, Condition Reports at Closure >30 days, and Corrective Action Work Order Inventory
[6] Measured June 30, 2025

LEGEND
Colors are based on monthly indicator performance

Unsatisfactory | Needs improvement | Satisfactory | Strength

PaloVerde GENERATING STATION

(Calculated by EPE):

Total % Metrics Based on Operation Performance (non-financial) metrics	80%
Total % Metrics Based on Financial Performance metrics	20%
Total	100%

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER A-3 SUMMARY OF COST OF SERVICE ADJUSTMENTS
OPERATION AND MAINTENANCE EXPENSE
PROPERTY INSURANCE
SPONSOR: STEVEN SIERRA
PREPARER: EN LI
FOR THE BASE AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Property Insurance FERC Account No. 924		
1	Expense Amount, As Adjusted	$ 5,675,630	
	Less:		
2	Amount Per Books (A)	5,980,253	
3	Adjustment	$ (304,622)	$ (65,357)

(A) Includes Local Plant insurance only

Justification for Requested Adjustment:

Property Insurance is restated to reflect current premiums for insurance policies.

Line No.	(a) Description	(b) Annual Amount
	Property Insurance Premiums	
1	All Risk Property - Boiler & Machinery (04/01/25-04/01/26, 07/01/2025-07/01/2026)	$ 5,653,188
2	Blanket Crime (07/29/25-07/29/26)	22,442
3	Total Adjusted Property Insurance	$ 5,675,630

LOCAL PROPRERTY INSURANCE PROFILE
2025-2026

Coverage	Inception Date(s)	Expiration Date(s)	Coverage Limit	Deductible	Current Premium
All Risk Property - Boiler & Machinery	4/1/2025, 7/1/2025	4/1/2026, 7/1/2026	$ 500,025,000	Varies	$ 5,653,188
Blanket Crime	7/29/25	7/29/26	$ 10,000,000	$ 50,000	$ 22,442
				Local Property Insurance	$ 5,675,630

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER A-3 SUMMARY OF COST OF SERVICE ADJUSTMENTS
OPERATION AND MAINTENANCE EXPENSE
INJURIES AND DAMAGES
SPONSOR: STEVEN SIERRA
PREPARER: EN LI
FOR THE BASE AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Injuries and Damages FERC Account No. 925		
1	Expense Amount, As Adjusted	$ 5,028,588	
	Less:		
2	Amount Per Books	9,623,608	
3	Adjustment	$ (4,595,020)	$ (985,868)

Justification for Requested Adjustment:

Injuries and damages insurance is restated to reflect premiums for current local insurance policies.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER A-3 SUMMARY OF COST OF SERVICE ADJUSTMENTS
OPERATION AND MAINTENANCE EXPENSE
INJURIES AND DAMAGES
SPONSOR: STEVEN SIERRA
PREPARER: EN LI
FOR THE BASE AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Annual Amount	
	Liability Insurance Premiums		
1	Employment Practices Liability (07/29/25 - 07/29/26)	$ 61,592	
2	Excess Liability (06/01/25 - 06/01/26)	3,994,421	
3	D & O Liability (07/29/25 - 07/29/26)	183,136	(A)
4	Pension Trust Liability (07/29/25 - 07/29/26)	31,371	
5	Excess Pension Trust Liability (07/29/25 - 07/29/26)	77,120	
6	Cyber Security Liability (09/01/25 - 9/01/26)	250,000	
7	Kidnap/Ransom & Extortion (1/3 of 3-year policy which covers 12/01/25 - 12/01/28)	6,092	
8	Foreign Package (02/09/25 - 02/09/26)	3,500	
9	Railroad Protective Liability (03/13/25 - 03/13/26, 06/02/25 - 06/02/26, 06/17/25 - 06/17/26)	12,190	
10	Sub-Total Premiums	$ 4,619,422	
11	Workers' Compensation (06/01/25 - 06/01/26)	$ 215,727	
12	3-Year Average Payroll Expense Ratio	58.67%	(B)
13	Workers' Compensation Included in Expense	$ 126,567	
14	Total Premiums	$ 4,745,989	
15	Recurring Local Operations Expense (10/01/24 - 09/30/25)	282,599	
16	Total Adjusted Injuries and Damages Expense	$ 5,028,588	

(A) Only includes one half of the D&O Liability insurance premiums, consistent with the Commission's rate treatment in the 2020 Rate Case in Docket No. 20-00104-UT.

Line No.	(a) Description	(b) Total	
	FERC Account 925 Recurring Operating Expenses		
1	Amortization of Directors & Officers Insurance	$ (286,774)	(A)
2	Amortization of Liability Insurance	(4,225,864)	
3	Worker's Compensation - 5 year average adjustment	(41,687)	
4	Settlements - 5 year average adjustment	213,317	
5	Total Base Period Expenses Reflected in Premiums and 5-year average adjustments for settlements and workers' compensation	$ (4,341,008)	
6	Amount Per Books	$ 9,623,608	
7	Litigation accrual	(5,000,000)	(B)
8	Total Recurring Operating Expenses not reflected in premiums	$ 282,599	

(A) Only includes one half of the D&O Liability insurance premiums, as per NMPRC Case No. 20-00104-UT.
(B) Non-recurring $5.0 million litigation accrual recorded in March 2025.

INSURANCE PROFILE
2025-2026

Coverage	Inception Date	Expiration Date	Coverage Limit	Deductible	Premium
Employment Practices Liability	7/29/25	7/29/26	$ 10,000,000	$ 150,000	$ 61,592
Excess Liability	6/1/25	6/1/26	$ 85,000,000	$ 130,000,000	$ 3,994,421
D & O Liability	7/29/25	7/29/26	$ 40,000,000	$ 60,350,000	$ 366,272
Pension Trust Liability (Fiduciary)	7/29/25	7/29/26	$ 10,000,000	$ 150,000	$ 31,371
Excess Pension Trust Liability (Fiduciary)	7/29/25	7/29/26	$ 30,000,000	$ 60,000,000	$ 77,120
Cyber Security Liability	9/1/25	9/1/26	$ 10,000,000	$ 500,000	$ 250,000
Kidnap/Ransom & Extortion (1/3 of 3-year policy which covers 12/01/25 - 12/01/28)	12/1/24	12/1/25	$ 10,000,000	$ -	$ 6,092
Foreign Package	2/9/25	2/9/26	Varies	$ -	$ 3,500
Railroad Protective Liability Ins (BNSF)	6/2/25	6/2/26	$ 2,000,000	$ -	$ 3,000
Railroad Protective Liability Ins (Union Pacific)	6/2/25	6/2/26	$ 2,000,000	$ -	$ 3,000
Railroad Protective Liability (City of EP: Sun Metro/ EP Streetcar)	3/13/25	3/13/26	$ 2,000,000	$ -	$ 3,000
Railroad Protective Liability (AZ Eastern Railway Co.)	6/17/25	6/17/26	$ 2,000,000	$ -	$ 3,190
Workers' Compensation	6/1/25	6/1/26	$ 1,000,000	$ 150,000	$ 215,727

Total	$ 5,018,284

	Workers' Compensation				
	Oct 2020 - Sep 2021	**Oct 2021 - Sep 2022**	**Oct 2022 - Sep 2023**	**Oct 2023 - Sep 2024**	**(Base Period) Oct 2024 - Sep 2025**
WC cost excluding premium amortization	$ 104,022	$ 57,957	$ 353,646	$ 109,703	$ 245,148

5-year average	$	174,095
Base Period		245,148
		(71,053)
3-Year Average Payroll Expense Ratio		58.67% (A)
Decrease to Base Period expense to reflect 5-year average	**$**	**(41,687)**

(A) See WP A-3 Adjustment 3 for support of 3-Year average payroll expense ratio.

	Settlements				
	Oct 2020 - Sep 2021	**Oct 2021 - Sep 2022**	**Oct 2022 - Sep 2023**	**Oct 2023 - Sep 2024**	**(Base Period) Oct 2024 - Sep 2025 (A)**
Settlements	$ 1,497,790	$ 173,825	$ 192,313	$ 435,839	$ 308,296

5-year average	$ 521,613
Base Period	308,296
Increase to Base Period expense to reflect 5-year average	**$ 213,317**

(A) Excludes a non-recurring $5.0 million litigation accrual recorded in March 2025.

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Advertising Expense FERC Account Nos. 930.1, 930.2		
1	Expense Amount, As Adjusted	$ 164,260 (A)	
	Less:		
2	Amount Per Books	1,734,405 (B)	
3	Adjustment	$ (1,570,145) (C)	$ (371,756)

Note:	(A) As Adjusted	(B) Per Books	(C) Adjustment
FERC Account No. 930.1	$ 149,040	$ 1,695,091	$ (1,546,051)
FERC Account No. 930.2 (advertising costs only)	15,220	39,314	(24,094)
	$ 164,260	$ 1,734,405	$ (1,570,145)

Justification for Requested Adjustment:

This adjustment eliminates base period advertising expense with the exception of the New Mexico jurisdiction expenses related to energy efficiency, renewable energy, explanation of billing practices and electric safety.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER A-3 SUMMARY OF COST OF SERVICE ADJUSTMENTS
OPERATION & MAINTENANCE EXPENSE
ADVERTISING EXPENSE
SPONSOR: STEVEN SIERRA
PREPARER: EN LI
FOR THE BASE AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (g) + (h)	(j)	(k)	(l)	(m) = (f) - (i)
										Total NM Requested by Category			
Line No.	Account	Month Number	Vendor Name	Invoice Number	Description	Amount	NM Direct-Assigned	Allocated	NM Total Requested	Customer Education on Billing Practices, Services and Rates	Electric Safety	General Energy Conservation	Excluded
1	930.1	202410	Culturespan	09201026424mcb	September Media - Customer Benefits	27,211.13	1,520.69	-	1,520.69	1,520.69	-	-	25,690.44
2	930.1	202412	Culturespan	11201026424msa	November Media - Scam Awareness	18,628.79	5,819.03	-	5,819.03	-	5,819.03	-	12,809.76
3	930.1	202501	Culturespan	10201026424mcb	October Media - Customer Benefits	22,625.97	2,901.29	-	2,901.29	2,901.29	-	-	19,724.68
4	930.1	202501	Culturespan	10201026424mesc	October Media - Energy Savings Champion	24,048.75	1,048.75	-	1,048.75	-	-	1,048.75	23,000.00
5	930.1	202503	Culturespan	02201026425mgen	February Media - General	7,889.85	3,937.44	-	3,937.44	3,937.44	-	-	3,952.41
6	930.1	202504	Culturespan	04201026425mcb	April Media - Customer Benefits	940.54	939.42	-	939.42	939.42	-	-	1.12
7	930.1	202505	Culturespan	03201026425mcb	March Media - Customer Benefits	883.48	883.48	-	883.48	883.48	-	-	-
8	930.1	202506	Culturespan	05201026425mcb	May Media - Customer Benefits	940.54	940.54	-	940.54	940.54	-	-	-
9	930.1	202506	Culturespan	05201026425mesc	May Media - Energy Savings Champion	25,003.38	3,526.88	-	3,526.88	-	-	3,526.88	21,476.50
10	930.1	202508	Culturespan	06201026425mcb	June Media - Customer Benefits	940.59	940.59	-	940.59	940.59	-	-	-
11	930.1	202508	Culturespan	06201026425mesc	June Media - Energy Savings Champion	40,618.52	7,763.83	-	7,763.83	-	-	7,763.83	32,854.69
12	930.1	202508	Culturespan	07201026425m	July Media - General	8,146.88	968.76	-	968.76	968.76	-	-	7,178.12
13	930.1	202508	Culturespan	07201026425mesc	July Media - Energy Savings Champion	34,616.29	6,704.60	-	6,704.60	-	-	6,704.60	27,911.69
14	930.1	202410	Dave Speelman	169	KVLC Radio Sponsorship for July	2,415.00	2,415.00	-	2,415.00	2,415.00	-	-	-
15	930.1	202411	Dave Speelman	181	KVLC Radio Sponsorship for August	2,310.00	2,310.00	-	2,310.00	2,310.00	-	-	-
16	930.1	202411	Dave Speelman	182	KVLC Radio Sponsorship for September	2,205.00	2,205.00	-	2,205.00	2,205.00	-	-	-
17	930.1	202508	Dave Speelman	196	KVLC Radio Sponsorship for June	1,260.00	1,260.00	-	1,260.00	1,260.00	-	-	-
18	930.1	202507	Hahn Agency	0001434in	Energywise Media NM	5,703.91	5,703.91	-	5,703.91	-	-	5,703.91	-
19	930.1	202509	Hahn Agency	0001656in	Energywise Media NM	5,587.46	5,587.46	-	5,587.46	-	-	5,587.46	-
20	930.1	202509	Hahn Agency	0001691in	Energywise Media NM	2,574.62	2,574.62	-	2,574.62	-	-	2,574.62	-
21	930.1	202509	Hahn Agency	0001766in	Customer Conservation NM Media	4,703.13	4,703.13	-	4,703.13	-	-	4,703.13	-
22	930.1	202412	Osteen Media Group	EXP2514612	Full page ads	3,404.05	3,404.05	-	3,404.05	3,404.05	-	-	-
23	930.1	202410	TexHahn Media Inc	0057756in	NM Energy Efficiency Paid Media	18,517.11	18,517.11	-	18,517.11	-	-	18,517.11	-
24	930.1	202412	TexHahn Media Inc	0058128in	NM Energy Efficiency Paid Media	19,659.90	19,659.90	-	19,659.90	-	-	19,659.90	-
25	930.1	202501	TexHahn Media Inc	0057886in	NM Energy Efficiency Paid Media	37,238.24	37,238.24	-	37,238.24	-	-	37,238.24	-
26	930.1	202505	TexHahn Media Inc	0001234in	Energywise Media NM	213.98	213.98	-	213.98	-	-	213.98	-
27	930.1	202505	TexHahn Media Inc	0001323in	NM Energy Efficiency Paid Media	4,810.34	4,810.34	-	4,810.34	-	-	4,810.34	-
28	930.1	202506	TexHahn Media Inc	0001330in	Energywise Media NM	541.90	541.90	-	541.90	-	-	541.90	-
29	930.2	202509	Hahn Agency	0001546in	Energywise Media NM	6,662.21	6,662.21	-	6,662.21	-	-	6,662.21	-
30	930.2	202509	Hahn Agency	0001554in	Energywise Media NM	5,713.18	5,713.18	-	5,713.18	-	-	5,713.18	-
31	930.2	202509	Hahn Agency	0001649in	NM Energy Efficiency Paid Media	2,844.93	2,844.93	-	2,844.93	-	-	2,844.93	-
32					Totals	$338,859.67	$ 164,260.26	$ -	$ 164,260.26	$ 24,626.26	$ 5,819.03	$ 133,814.97	$ 174,599.41

CultureSpan marketing

EL PASO ELECTRIC

INVOICE # 0926102642AMCB
DATE 9/20/2024
P. O. # 183818

SEPTEMBER MEDIA - CUSTOMER BENEFITS

RADIO			$6,118.00
"CUSTOMER BENEFITS SEPTEMBER '24"			
KOFX	8/26 - 9/29	$1,815.00	
KPRR	8/26 - 9/29	$1,618.00	
KTSM	8/26 - 9/29	$1,485.00	
XHPX	8/26 - 9/29	$1,200.00	
TELEVISION			$1,485.00
"CUSTOMER BENEFITS TV SEPTEMBER '24"			
KFOX	8/26 - 9/8	$1,485.00	
KTDO	8/26 - 9/8	$0.00	
KTSM	8/26 - 9/8	$0.00	
PRINT			$7,559.32
"THRIVE 60 SEPTEMBER '24"			
THRIVE AFTER 60 CUSTOMER BENEFITS			
HALF PAGE 4 C	9/1	$347.06	
"EPE CB (BUSINESS) SEPTEMBER '24"			
EL PASO INC.			
NEWSLETTER	9/6	$1,176.47	
HALF PAGE 4 C	9/1	$588.24	
HALF PAGE 4 C	9/15	$588.24	
HALF PAGE 4 C	9/29	$588.24	
EL PASO TIMES			
HALF PAGE 4 C	9/15	$541.18	
HALF PAGE 4 C	9/18	$541.18	
HALF PAGE 4 C	9/20	$541.18	
PROCESSING FEE	9/29	$29.41	
LAS CRUCES SUN NEWS			
HALF PAGE 4 C	9/8	$473.53	
HALF PAGE 4 C	9/11	$473.53	
HALF PAGE 4 C	9/13	$473.53	
PROCESSING FEE	9/29	$29.41	

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CultureSpan marketing

"CUSTOMER BENEFITS RESIDENTIAL SEPTEMBER '24"			
EL DIARIO DE EL PASO			
HALF PAGE 4 C	9/8	$494.12	
VAN HORN ADVOCATE			
HALF PAGE 4 C	9/19	$674.00	
INTERACTIVE			$11,978.12
"EPE CUSTOMER BENEFITS SEPTEMBER '24"			
FACEBOOK.COM			
:15 FACEBOOK / IG VIDEO	9/1 - 9/30	$1,267.61	
FACEBOOK / IG CAROUSEL-RETARGETING	9/1 - 9/30	$2,746.48	
INSTAGRAM.COM			
:15 VIDEO	9/1 - 9/30	$1,267.61	
STACKADAPT			
MOBILE BANNER AD-BUSY PARENTS	9/1 - 9/30	$1,116.07	
MOBILE BANNER AD-PROFESSIONALS	9/1 - 9/30	$1,116.07	
:30 OTT / STREAMING- BUSY PAR	9/1 - 9/30	$1,729.91	
:30 OTT / STREAMING - PROF	9/1 - 9/30	$1,729.91	
RETARGETING BANNERS	9/1 - 9/30	$1,004.46	
SUB-TOTAL FOR SEPTEMBER			$27,140.44
*NM SALES TAX ($1,450.00 @ 4.875%)			$70.69
**ADJUSTMENT FOR JULY			$0.00
TOTAL DUE (TOTAL DUE 15 DAYS FROM RECEIPT OF INVOICE)			$27,211.13

Texas = $25,690.44
New Mexico = $1,520.69

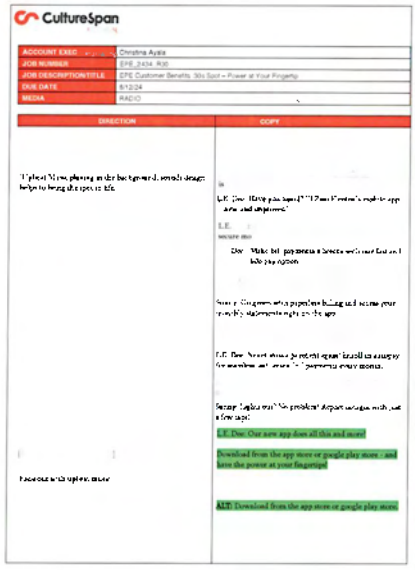
**SEE ATTACHED RECONCILIATION FOR JULY.

El Paso Electric

EL PASO ELECTRIC
SEPTEMBER MEDIA INVOICE
CUSTOMER BENEFITS

INVOICE # 09201026424MESC
DATE: 9/20/2023
PO: 183819

RADIO
"CUSTOMER BENEFITS SEPTEMBER '24"
KFOX; KPRR; KTSM; XHPX
EPE


CultureSpan

ACCOUNT EXEC	Christina Ayala
JOB NUMBER	EPE_2434_R30
JOB DESCRIPTION/TITLE	EPE Customer Benefits :30s Spot – Power at Your Fingertip
DUE DATE	8/12/24
MEDIA	RADIO

DIRECTION	COPY
Upbeat Music playing in the background, smooth design helps to bring the spot to life.	
	L.E. Dee: Our new app does all this and more!
	Download from the app store or google play store - and have the power at your fingertips!
Fade out with upbeat music	ALT: Download from the app store or google play store


CultureSpan

ACCOUNT EXEC	Christina Ayala
JOB NUMBER	EPE_2434_R30
JOB DESCRIPTION/TITLE	Customer Benefits :30s RADIO Spot – Power at Your Fingertips – SPN Script V1
DUE DATE	08/1/24
MEDIA	RADIO

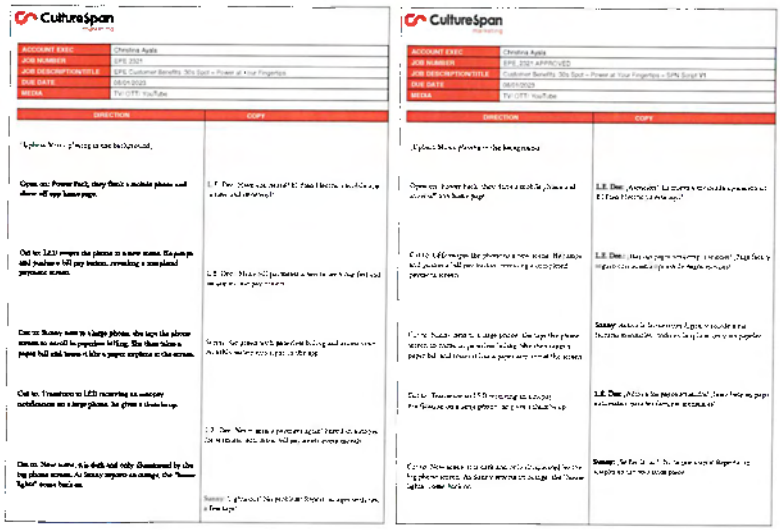
DIRECTION	COPY
Upbeat Music playing in the background,	

El Electric Company
El Paso Electric

EL PASO ELECTRIC
SEPTEMBER MEDIA INVOICE
CUSTOMER BENEFITS

INVOICE # 09201026424MESC
DATE: 9/20/2023
PO: 183819

TELEVISION
"CUSTOMER BENEFITS TV SEPTEMBER '24"
KFOX; KTDO; KTSM
EPE 2321 T30



CultureSpan

ACCOUNT EXEC	Christina Ayala
JOB NUMBER	EPE 2321
JOB DESCRIPTION/TITLE	EPE Customer Benefits 30s Spot – Power at Your Fingertips
DUE DATE	08/24/2023
MEDIA	TV: OTT: YouTube

DIRECTION	COPY
Opens on: Power Pack; they finish a mobile phone and show off app home page.	
Cut to: LED swipes the phone to a new scene. He pops and pushes a bill pay button, revealing a completed payment screen.	
Cut to: Sunny next to charge photos, she taps the phone screen to scroll to paperless billing. She then takes a paper bill and tosses it like a paper airplane at the screen.	
Cut to: Transition to LED receiving an autopay confirmation on a large phone he gives a thumbs up.	
Cut to: Now in sync, it is dark and only illuminated by the big phone screen. As Sunny inputs an outage, the "Power Lights" come back on.	

CultureSpan

ACCOUNT EXEC	Christina Ayala
JOB NUMBER	EPE 2321 APPROVED
JOB DESCRIPTION/TITLE	Customer Benefits 30s Spot – Power at Your Fingertips – SPN Script V1
DUE DATE	08/31/2023
MEDIA	TV: OTT: YouTube

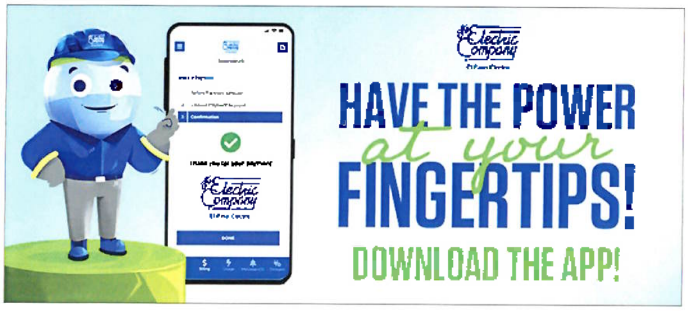
DIRECTION	COPY
Opens on: Power Pack; they finish a mobile phone and show off app home page.	
Cut to: LED swipes the phone to a new scene. He pops and pushes a bill pay button, revealing a completed payment screen.	
Cut to: Sunny next to charge photos, she taps the phone screen to scroll to paperless billing. She then takes a paper bill and tosses it like a paper airplane at the screen.	
Cut to: Transition to LED receiving an autopay confirmation on a large phone he gives a thumbs up.	
Cut to: Now in sync, it is dark and only illuminated by the big phone screen. As Sunny inputs an outage, the "Power Lights" come back on.	

El PASO ELECTRIC
SEPTEMBER MEDIA INVOICE
CUSTOMER BENEFITS

INVOICE # 09201026424MESC
DATE: 9/20/2023
PO: 183819

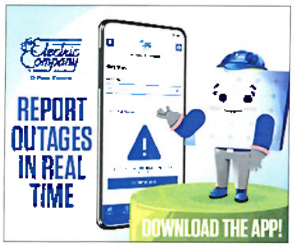
PRINT
"EPE CB (BUSINESS) SEPTEMBER '24"
EL PASO INC.
NEWSLETTER
EPE 24-103

800x350



500x100





EL PASO ELECTRIC
SEPTEMBER MEDIA INVOICE
CUSTOMER BENEFITS

INVOICE # 09201026424MESC
DATE: 9/20/2023
PO: 183819

PRINT
"EPE CB (BUSINESS) SEPTEMBER '24"
EL PASO INC.
HALF PAGE 4/C
EPE 24-103



EL PASO ELECTRIC
SEPTEMBER MEDIA INVOICE
CUSTOMER BENEFITS

INVOICE # 09201026424MESC
DATE: 9/20/2023
PO: 183819

PRINT
"EPE CB (BUSINESS) SEPTEMBER '24"
EL PASO TIMES
HALF PAGE 4/C
EPE 24-105



El PASO ELECTRIC
SEPTEMBER MEDIA INVOICE
CUSTOMER BENEFITS

INVOICE # 09201026424MESC
DATE: 9/20/2023
PO: 183819

PRINT
"EPE CB (BUSINESS) SEPTEMBER '24"
LAS CRUCES SUN NEWS
HALF PAGE 4/C
EPE 24-105



6

EL PASO ELECTRIC
SEPTEMBER MEDIA INVOICE
CUSTOMER BENEFITS

INVOICE # 09201026424MESC
DATE: 9/20/2023
PO: 183819

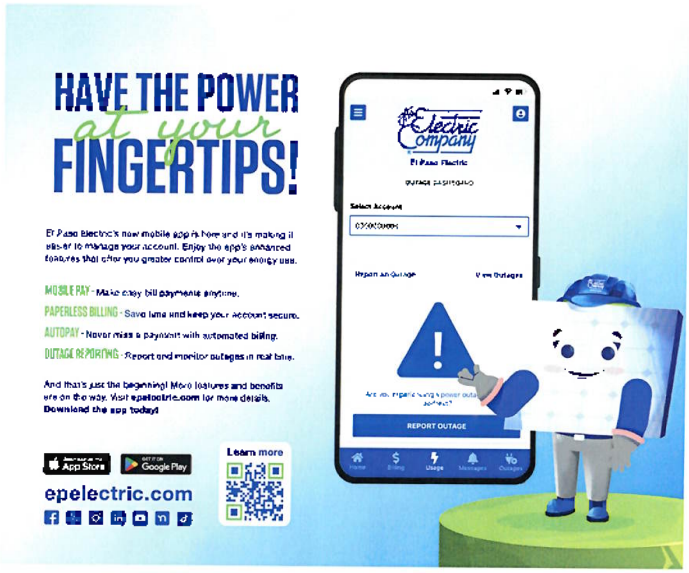
PRINT
"CUSTOMER BENEFITS RESIDENTIAL SEPTEMBER '24"
EL DIARIO DE EL PASO
HALF PAGE 4/C
EPE 24-102



EL PASO ELECTRIC
SEPTEMBER MEDIA INVOICE
CUSTOMER BENEFITS

INVOICE # 09201026424MESC
DATE: 9/20/2023
PO: 183819

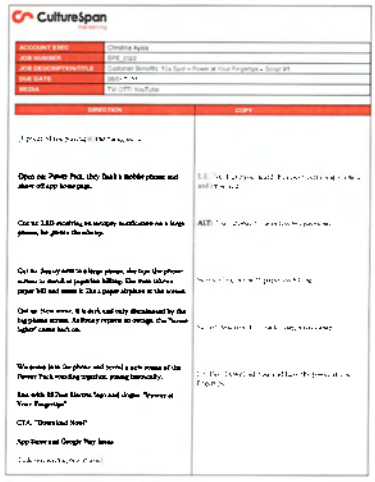
PRINT
"CUSTOMER BENEFITS RESIDENTIAL SEPTEMBER '24"
VAN HORN ADVOCATE
HALF PAGE 4/C
EPE 24-109

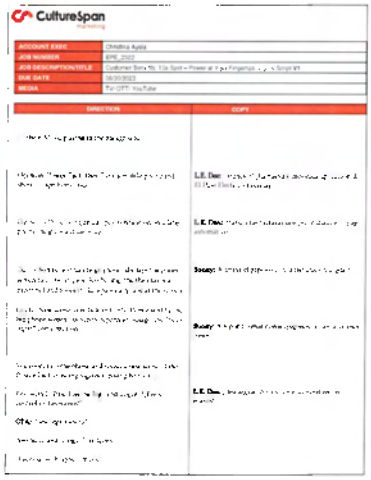


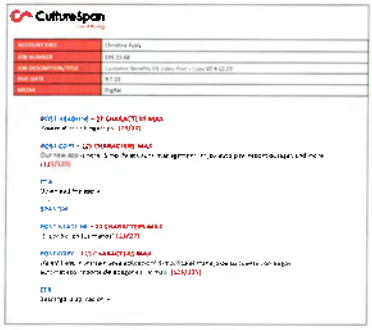
EL PASO ELECTRIC
SEPTEMBER MEDIA INVOICE
CUSTOMER BENEFITS

INVOICE # 09201026424MESC
DATE: 9/20/2023
PO: 183819

INTERACTIVE
"EPE CUSTOMER BENEFITS SEPTEMBER '24"
FACEBOOK.COM
:15 FACEBOOK/IG VIDEO
EPE 2433 T15







El PASO ELECTRIC
SEPTEMBER MEDIA INVOICE
CUSTOMER BENEFITS

INVOICE # 09201026424MESC
DATE: 9/20/2023
PO: 183819

INTERACTIVE
"EPE CUSTOMER BENEFITS SEPTEMBER '24"
FACEBOOK.COM
FACEBOOK/IG CAROUSEL-RETARGETING
EPE 24-101



El PASO ELECTRIC
SEPTEMBER MEDIA INVOICE
CUSTOMER BENEFITS

INVOICE # 09201026424MESC
DATE: 9/20/2023
PO: 183819

INTERACTIVE
"EPE CUSTOMER BENEFITS AUGUST '24"
STACKADAPT
MOBILE BANNER ADS
EPE 24-103

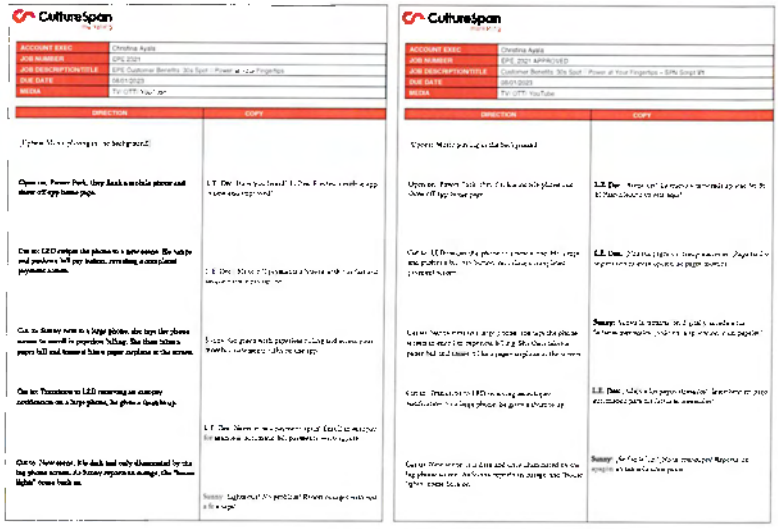


El Paso Electric

EI PASO ELECTRIC
SEPTEMBER MEDIA INVOICE
CUSTOMER BENEFITS

INVOICE # 09201026424MESC
DATE: 9/20/2023
PO: 183819

INTERACTIVE
"EPE CUSTOMER BENEFITS AUGUST '24"
STACKADAPT
:30 OTT/STREAMING



El Paso Electric

EL PASO ELECTRIC
SEPTEMBER MEDIA INVOICE
CUSTOMER BENEFITS

INVOICE # 09201026424MESC
DATE: 9/20/2023
PO: 183819

INTERACTIVE
"EPE CUSTOMER BENEFITS AUGUST '24"
STACKADAPT
RETARGETING BANNERS
EPE 24-103



CultureSpan marketing

EL PASO ELECTRIC

INVOICE # 11201026424MSA
DATE 11/20/2024
P. O. # 183819

NOVEMBER MEDIA - SCAM AWARENESS

RADIO			$4,205.00
"SCAMS RADIO NOVEMBER '24"			
KGRT	11/11 - 11/24	$640.00 *	
KINT	11/11 - 11/24	$600.00	
KMVR	11/11 - 11/24	$305.00 *	
KOFX	11/11 - 11/24	$625.00 *	
KTSM	11/11 - 11/24	$715.00	
KWWL	11/11 - 11/24	$430.00 *	
NMVR	11/11 - 11/24	$315.00 *	
XHPX	11/11 - 11/24	$375.00	
PRINT			$5,733.56
"EPE SCAMS NOVEMBER '24"			
EL DIARIO DE EL PASO			
HALF PAGE 4 C	11/10	$494.12	
HALF PAGE 4 C	11/20	$494.12	
EL PASO TIMES			
HALF PAGE 4 C VERTICAL	11/17	$541.18	
HALF PAGE 4 C VERTICAL	11/19	$541.18	
HALF PAGE 4 C VERTICAL	11/21	$541.18	
PROCESSING FEE	11/17	$88.24	
LAS CRUCES BULLETIN			
HALF PAGE 4 C	11/22	$1,524.71 *	
LAS CRUCES SUN NEWS			
HALF PAGE 4 C	11/17	$473.53	
HALF PAGE 4 C	11/20	$473.53	
HALF PAGE 4 C	11/22	$473.53	
PROCESSING FEE	11/17	$88.24	

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INTERACTIVE			$7,000.00
"EPE SCAMS NOVEMBER '24"			
FACEBOOK.COM			
FACEBOOK / IG POST	11/1 - 11/30	$3,750.00	
"EPE SCAMS SPONSORED ARTICLE EP TIMES NOVEMBER '24"			
EL PASO TIMES			
SPONSORED CONTENT	11/26 - 12/25	$3,125.00	
PROCESSING FEE	11/26 - 12/25	$125.00	
		SUB-TOTAL FOR NOVEMBER	$16,938.56
		*NM SALES TAX ($5,548.54 @ 4.875%)	$270.49
		TOTAL DUE (TOTAL DUE 15 DAYS FROM RECEIPT OF INVOICE)	$17,209.05

Texas = **$18,590.02**
New Mexico = **$5,819.03**

7170 Westchester Drive
Suite 210
El Paso, Texas 79912
915.581.7010
culturespanmarketing.com

Scams

Media Plan

Media Channel	Creative	Cost	OCT				NOV				DEC			
			30	7	14	21	28	4	11	18	25	2	9	16
Older Adults 50+														
Radio	:30 spot ENG/SPN	$4,205.00												
Facebook/Instagram	Carousel Posts	$11,250.00												
El Diario El Paso (Print)	(2) 1/2 Page SPN	$988.00												
LC Bulletin (Print)	1/2 Page ENG	$1,525.00												
El Paso Times (Print)	(3) 1/2 Page ENG	$1,717.00												
Las Cruces Sun News (Print)	(3) 1/2 Page ENG	$1,509.00												
El Paso Times (Advertorial)	Advertorial	$3,250.00												

Scams

Digital Performance

The campaign aimed to enhance community awareness of utility scams and guide users to El Paso Electric's scam awareness page for additional information on how to identify and respond to scams.

Media Channels and Performance:

Social Media Reach: Successfully engaged a large audience, generating strong interest and meaningful interactions. The ad's compelling content and targeting strategy contributed to a strong response, reflected in its high click-through rate, making it highly effective in capturing attention and driving engagement.

Sponsored Article: The article attracted a large audience with minimal duplicate reads, demonstrating strong engagement and a successful reach.

Media Channel	Impressions	Reach	Clicks	CTR
Facebook/IG	800,453	655,710	18,605	2.33
Sponsored Art cle	1,327	986	---	---
Total	801,780	656,696	18,605	2.35

Scams

Creative Performance
Facebook and Instagram
October 16, 2024 – December 28, 2024

English Carousel
Reach: 48,032
Impressions: 227,478
Reactions: 54
Comments: 6
Clicks: 5,182
CTR: 2.27%
Shares: 6

Spanish Carousel
Reach: 127,201
Impressions: 572,975
Reactions: 329
Comments: 26
Clicks: 13,423
CTR: 2.34%
Shares: 110

Insights

- Both English and Spanish carousel ads significantly outperformed the platform's CTR benchmark of 0.09%-1.3%
- The Spanish carousel generated more engagement with 329 reactions, 26 comments, and 110 shares. This indicates that Spanish-language messaging resonated particularly well with the target audience.

The industry benchmark for this platform is a Click-Through Rate (CTR) between 0.09% - 1.3%





Positive Audience Feedback:

- Many comments on both English and Spanish ads thanked the utility for sharing scam tips or shared personal scam experiences and advice, creating organic, user-generated content that enhanced the posts and boosted campaign credibility.

Scams

Creative Performance
El Paso Times Sponsored Article
December 11, 2024 – January 13, 2025

Article
Reads: 1,327
Unique Reads: 1,228
Engaged Reads: 986
Engaged Rate (10+ Sec): 74.30%

Facebook Sponsored Post
Impressions: 57,062
Clicks: 1,218
Reach: 52,529
CTR: 2.13%

Insights

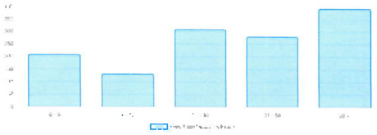
- The average scroll rate was 45%, indicating that readers typically do not scroll beyond halfway through the article. This highlights the importance of placing key content within the first half of the article.
- The article was read 1,327 times by 1,228 unique readers, indicating minimal duplicate reads. This suggests a strong and distinct interest in the content.

The chart to the right shows that the most engaged reads occurred in the 60+ seconds range, followed by the 11-30 seconds bracket as the second highest. This data indicates that the article successfully retained a significant amount of readers' attention, with an average active time of 48 seconds.

The average number of reads per campaign on this platform is approximately 1,100
Average read time for this platform is 45 seconds.



Read article here

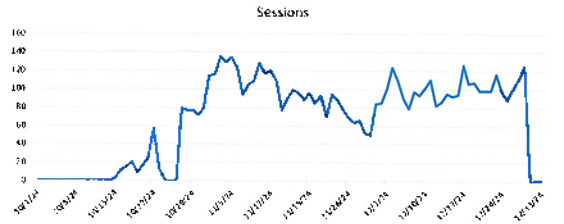


Scams

Website Analytics
Google Analytics

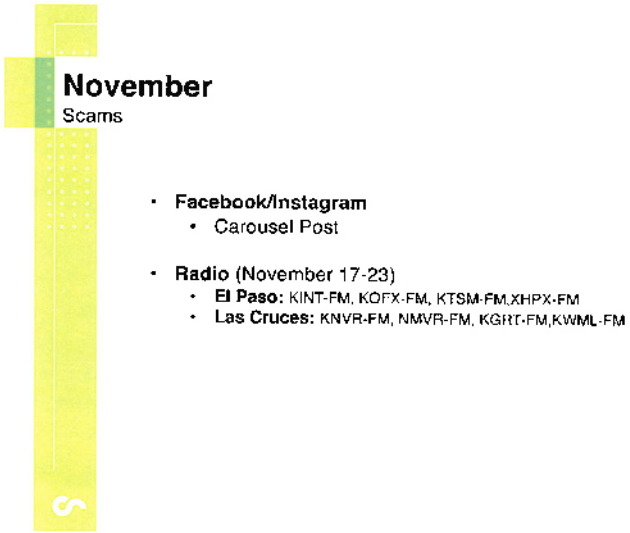
Insights

- Facebook contributed 6,148 sessions, accounting for most of the traffic. This underscores its strength in driving awareness and bringing users to the site.
- Facebook's engagement rate (21%) is decent, indicating that a fair proportion of sessions led to meaningful actions. However, EP Times outperforms it with a 29% engagement rate, showcasing its ability to drive quality interactions
- The timeline shows a steady increase in sessions starting in late October, peaking around early November, and then stabilizing throughout December. This suggests that the campaign effectively built momentum, but additional efforts may be needed to sustain engagement in the long term.



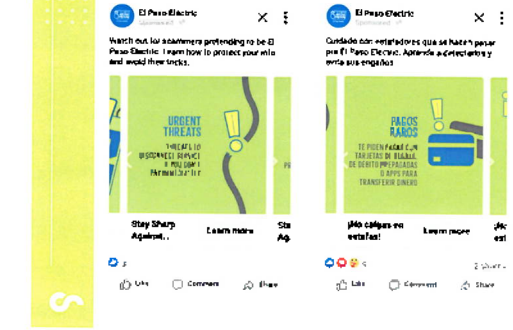
Session source	Sessions	Engaged sessions	Engagement rate	Average engagement time per session (in seconds)
Facebook	6148	1369	21%	6.42
EP Times	14	4	29%	23.71

Session is a period of user activity on your website or app. It starts when a user lands on your site and ends after 30 minutes of inactivity or when the user leaves
Engaged Session is a session that lasts 10 seconds or longer, includes a complete conversion events, or has 2 or more pageviews or screen views
Engagement Rate is the percentage of engaged sessions (Engaged sessions/Sessions)


November
Scams
Facebook/Instagram
Carousel Post
Radio (November 17-23)
El Paso: KINT-FM, KOFX-FM, KTSM-FM,XHPX-FM
Las Cruces: KNVR-FM, NMVR-FM, KGRT-FM,KWML-FM

NOVEMBER SCAMS CREATIVE

Social Carousel Posts



Radio

English

Spanish

CultureSpan marketing

match to MEDIA

EL PASO ELECTRIC

INVOICE # 10201026424MCB
DATE 10/20/2024
P. O. # 183819

OCTOBER MEDIA - CUSTOMER BENEFITS

RADIO			$2,883.00
"CUSTOMER BENEFITS OCTOBER '24"			
KOFX	9/30 - 10/13	$1,100.00	
KPRR	9/30 - 10/13	$488.00	
KTSM	9/30 - 10/13	$495.00	
XHPX	9/30 - 10/13	$800.00	
PRINT			$347.06
"THRIVE 60 OCTOBER '24"			
THRIVE AFTER 60 CUSTOMER BENEFITS			
HALF PAGE 4 C	10/1	$347.06	
OUT OF HOME			$5,294.12
"CLEAR CHANNEL DOWNTOWN OCTOBER '24"			
CLEAR CHANNEL OUTDOOR - CUSTOMER BENEFITS			
14' X 48'	10/7 - 11/3	$5,294.12	
INTERACTIVE			$12,377.40
"EPE CUSTOMER BENEFITS OCTOBER '24"			
FACEBOOK.COM			
:15 FACEBOOK / IG VIDEO	10/1 - 10/31	$1,309.86	
FACEBOOK / IG CAROUSEL-RETARGETING	10/1 - 10/31	$2,838.03	
INSTAGRAM.COM			
:15 VIDEO	10/1 - 10/31	$1,309.86	

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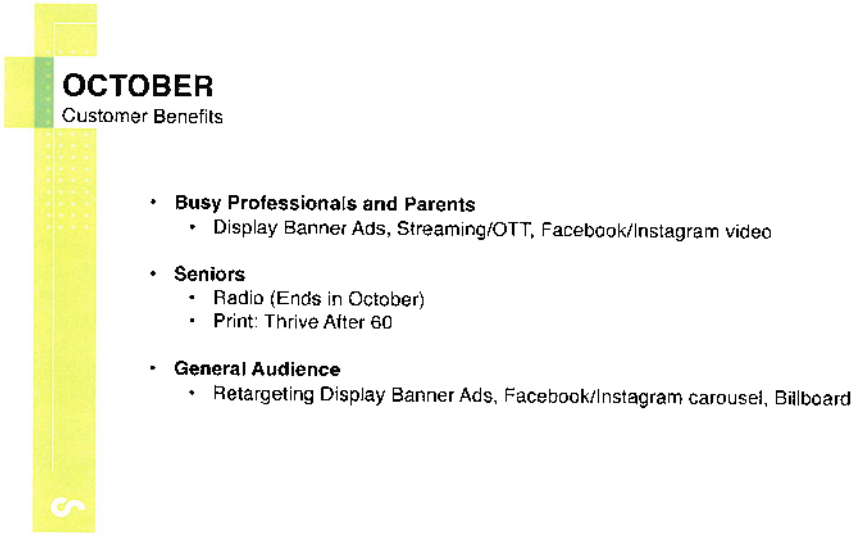
CultureSpan marketing

STACKADAPT			
MOBILE BANNER AD-BUSY PARENTS	10/1 - 10/31	$1,153.27	
MOBILE BANNER AD-PROFESSIONALS	10/1 - 10/31	$1,153.27	
:30 OTT / STREAMING- BUSY PAR	10/1 - 10/31	$1,787.58	
:30 OTT / STREAMING - PROF	10/1 - 10/31	$1,787.58	
RETARGETING BANNERS	10/1 - 10/31	$1,037.95	
		SUB-TOTAL FOR OCTOBER	$20,901.58
		**ADJUSTMENT FOR AUGUST	$0.00
		TOTAL DUE (TOTAL DUE 15 DAYS FROM RECEIPT OF INVOICE)	$20,901.58

Texas = $20,901.58

**SEE ATTACHED RECONCILIATION FOR AUGUST.

culturespanmarketing.com


OCTOBER
Customer Benefits
Busy Professionals and Parents
Display Banner Ads, Streaming/OTT, Facebook/Instagram video
Seniors
Radio (Ends in October)
Print: Thrive After 60
General Audience
Retargeting Display Banner Ads, Facebook/Instagram carousel, Billboard

OCTOBER CUSTOMER BENEFITS CREATIVE

Streaming/ OTT Video



Radio

English

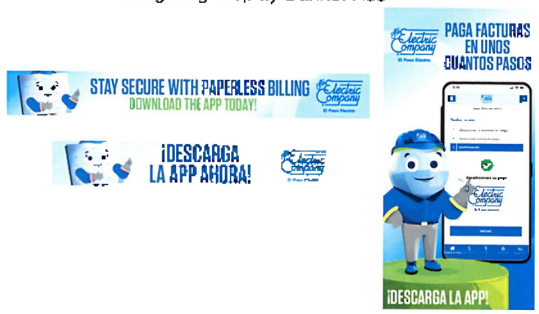
Spanish

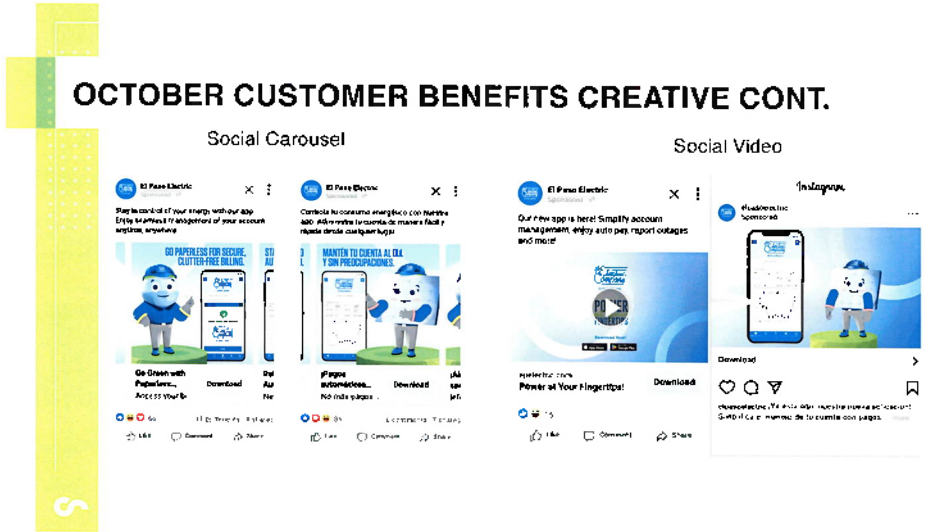
OCTOBER CUSTOMER BENEFITS CREATIVE

Display Banner Ads



Retargeting Display Banner Ads



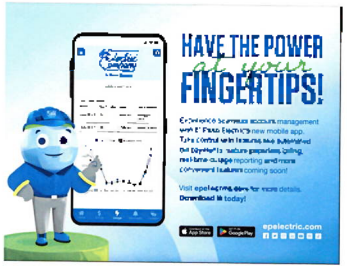

OCTOBER CUSTOMER BENEFITS CREATIVE CONT.
Social Carousel
Social Video
GO PAPERLESS FOR SECURE, CLUTTER-FREE BILLING.
MANTEN TU CUENTA AL DIA Y SIN PREOCUPACIONES.
Download
Our new app is here! Simplify account management, enjoy auto pay, report outages and more!
Power at Your Fingertips!
Download
Instagram

OCTOBER CUSTOMER BENEFITS CREATIVE CONT.

Billboard



Seniors Guide (Thrive After 60) Print Ad



CultureSpan marketing

match to media

EL PASO ELECTRIC

INVOICE # 10201026424MESC
DATE 10/20/2024
P. O. # 183819

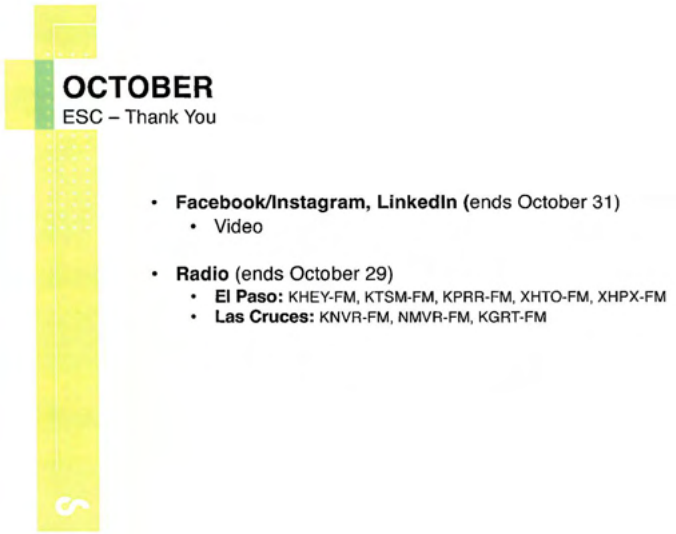
OCTOBER MEDIA - ENERGY SAVINGS CHAMPION

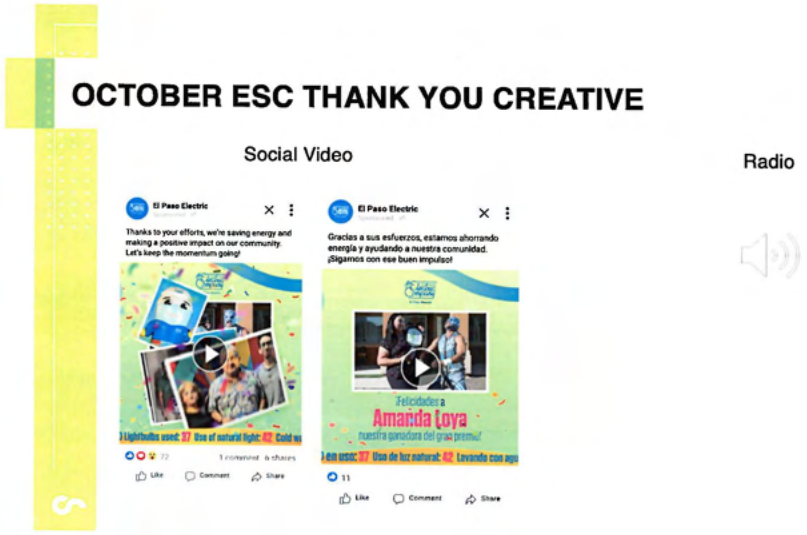
RADIO			$9,500.00
"ESC - THANK YOU RADIO OCTOBER '24"			
KHEY	10/14 - 10/27	$2,050.00	
KMVR	10/14 - 10/27	$1,000.00 *	
KPRR	10/14 - 10/27	$2,060.00	
KTSM	10/14 - 10/27	$1,840.00	
XHPX	10/14 - 10/27	$1,350.00	
XHTO	10/14 - 10/27	$1,200.00	
INTERACTIVE			$14,500.00
"ESC THANK YOU OCTOBER '24"			
FACEBOOK.COM			
:15 VIDEO	10/15 - 10/31	$6,500.00	
IGNITE MEDIA			
:15 LINKEDIN POST	10/17 - 11/3	$4,500.00	
PULPO			
:15 NEXTDOOR VIDEO	10/17 - 11/3	$3,500.00	
SUB-TOTAL FOR OCTOBER			$24,000.00
*NM SALES TAX ($1,000.00 @ 4.875%)			$48.75
**ADJUSTMENT FOR AUGUST			$0.00
TOTAL DUE (TOTAL DUE 15 DAYS FROM RECEIPT OF INVOICE)			$24,048.75

Texas = $23,000.00
New Mexico = $1,048.75

**SEE ATTACHED RECONCILIATION FOR AUGUST.

culturespanmarketing.com


OCTOBER
ESC – Thank You
• Facebook/Instagram, LinkedIn (ends October 31)
• Video
• Radio (ends October 29)
• El Paso: KHEY-FM, KTSM-FM, KPRR-FM, XHTO-FM, XHPX-FM
• Las Cruces: KNVR-FM, NMVR-FM, KGRT-FM


OCTOBER ESC THANK YOU CREATIVE
Social Video
Radio
El Paso Electric
Thanks to your efforts, we're saving energy and making a positive impact on our community. Let's keep the momentum going!
El Paso Electric
Gracias a sus esfuerzos, estamos ahorrando energía y ayudando a nuestra comunidad. ¡Sigamos con ese buen impulso!
¡Felicidades a
Amanda Loya
nuestra ganadora del gran premio!
Like
Comment
Share

CultureSpan marketing

EL PASO ELECTRIC

INVOICE # 02201026425MGEN
DATE 2/20/2025
P. O. # 187589

FEBRUARY MEDIA - GENERAL

PRINT			$7,706.82
"NEW BOARD PRINT ADS FEBRUARY '25"			
EL PASO INC.			
FULL PAGE 4 C	2/2	$1,223.00	
EL PASO TIMES			
HALF PAGE 4 C	2/2	$1,352.94	
FEE	2/2	$29.41	
LAS CRUCES BULLETIN			
FULL PAGE 4 C	1/31	$2,541.18 *	
LAS CRUCES SUN NEWS			
HALF PAGE 4 C	2/2	$1,183.82 *	
FEE	2/2	$29.41 *	
VAN HORN ADVOCATE			
FULL PAGE 4 C	1/30	$1,347.06	
		SUB-TOTAL FOR FEBRUARY	$7,706.82
		*NM SALES TAX ($3,754.41 @ 4.875%)	$183.03
		**ADJUSTMENT FOR DECEMBER	$0.00
		TOTAL DUE (TOTAL DUE 15 DAYS FROM RECEIPT OF INVOICE)	$7,889.85

Texas = **$3,951.41**
New Mexico = **$3,937.44**

****SEE** ATTACHED RECONCILIATION FOR DECEMBER.

culturespanmarketing.com

The Electric Company
El Paso Electric

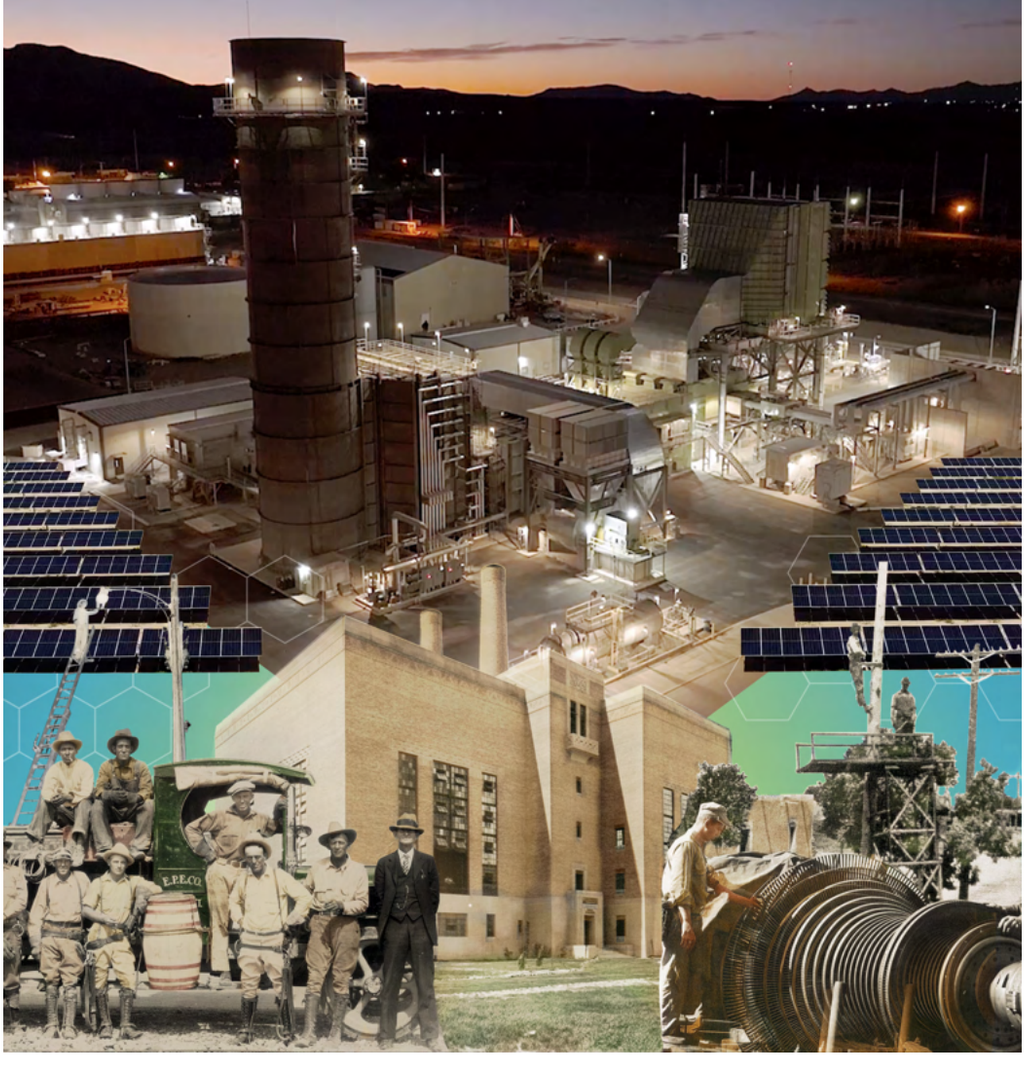
BUILT TO LAST.
PIONEERING PROGRESS.

From mule-driven cars to the earliest power lines to today's smart grid, El Paso Electric has helped lay the foundation for how our communities grow and connect.

Today, we're building on that foundation — expanding our infrastructure, integrating cleaner energy, and investing in the reliability local families and businesses count on.

Because supporting this region means supporting innovation and what's ahead.

See how we're planning for the future at
epelectric.com/investments



CultureSpan marketing

EL PASO ELECTRIC

INVOICE # 04201026425MCB
DATE 4/20/2025
P. O. # 187589

APRIL MEDIA - CUSTOMER BENEFITS

OUT OF HOME			$896.82
"CUSTOMER BENEFITS APRIL '25"			
LINDMARK OUTDOOR MEDIA			
14' X 48'	4/7 - 5/4	$896.82 *	
		SUB-TOTAL FOR APRIL	$896.82
		*NM SALES TAX ($896.82 @ 4.875%)	$43.72
		**ADJUSTMENT FOR FEBRUARY	$0.00
		TOTAL DUE (TOTAL DUE 15 DAYS FROM RECEIPT OF INVOICE)	$940.54

New Mexico = $939.42

**SEE ATTACHED RECONCILIATION FOR FEBRUARY.

7170 Westwind Drive
Suite 231
El Paso, Texas 79912
(915) 581-7400 culturespanmarketing.com

APRIL CUSTOMER BENEFITS CREATIVE

Billboard



CultureSpan marketing

EL PASO ELECTRIC

INVOICE # 03201026425MCB
DATE 3/20/2025
P. O. # 187589

MARCH MEDIA - CUSTOMER BENEFITS

OUT OF HOME			$896.82
"CUSTOMER BENEFITS MARCH '25"			
LINDMARK OUTDOOR MEDIA			
14' X 48'	3/10 - 4/6	$896.82 *	
		SUB-TOTAL FOR MARCH	$896.82
		*NM SALES TAX ($896.82 @ 4.875%)	$43.72
		**ADJUSTMENT FOR JANUARY	$0.00
		TOTAL DUE (TOTAL DUE 15 DAYS FROM RECEIPT OF INVOICE)	$940.54

New Mexico = $940.54

**SEE ATTACHED RECONCILIATION FOR JANUARY.

MARCH CUSTOMER BENEFITS CREATIVE CONT.

Billboard



CultureSpan marketing

EL PASO ELECTRIC

INVOICE # 05201026425MCB
DATE 5/20/2025
P. O. # 187589

MAY MEDIA - CUSTOMER BENEFITS

OUT OF HOME			$896.82
"CUSTOMER BENEFITS MAY '25"			
LINDMARK OUTDOOR MEDIA			
14' X 48'	5/5 - 6/1	$896.82 *	
		SUB-TOTAL FOR MAY	$896.82
		*NM SALES TAX ($896.82 @ 4.875%)	$43.72
		**ADJUSTMENT FOR MARCH	$0.00
		TOTAL DUE (TOTAL DUE 15 DAYS FROM RECEIPT OF INVOICE)	$940.54

New Mexico = **$940.54**

**SEE ATTACHED RECONCILIATION FOR MARCH.

MAY CUSTOMER BENEFITS CREATIVE

Billboard



CultureSpan marketing

EL PASO ELECTRIC

INVOICE # 05201026425MESC
DATE 5/20/2025
P. O. # 187589

MAY MEDIA - ENERGY SAVINGS CHAMPION

RADIO			$2,998.00
"ESC MAY '25"			
KHEY	5/12 - 5/25	$638.00	
KPRR	5/12 - 5/25	$656.00	
KTSM	5/12 - 5/25	$694.00	
KVLC	5/12 - 5/25	$630.00 *	
NMVR	5/12 - 5/25	$380.00 *	
TELEVISION			$8,375.00
"ESC MAY '25"			
KINT	5/12 - 5/25	$1,500.00	
KTDO	5/12 - 5/25	$0.00	
KTSM	5/12 - 5/25	$6,250.00	
KVIA	5/12 - 5/25	$625.00	
OUT OF HOME			$9,141.18
"ESC DIGITAL BOARDS EL PASO MAY '25"			
CLEAR CHANNEL OUTDOOR			
12' X 25'	5/12 - 6/8	$3,170.59	
14' X 48'	5/19 - 6/15	$3,617.65	
"ESC DIGITAL BOARDS LAS CRUCES MAY '25"			
LAMAR OUTDOOR			
10" X 21"	5/12 - 5/25	$1,176.47 *	
10" X 21"	5/12 - 5/25	$1,176.47 *	

culturespanmarketing.com

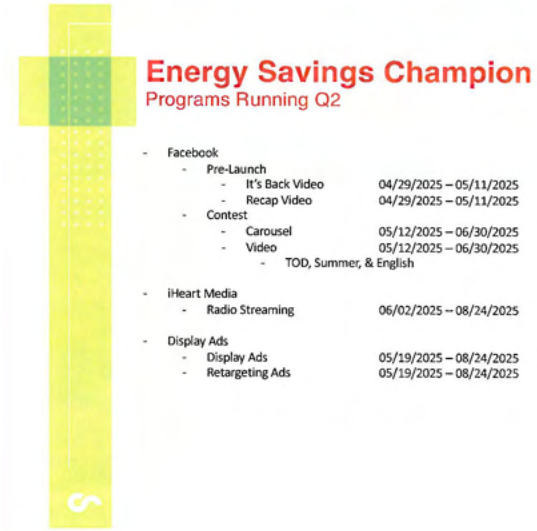
CultureSpan marketing

INTERACTIVE			$4,325.26
"ESC PRE-LAUNCH MAY '25"			
FACEBOOK.COM			
:15 FACEBOOK / IG VIDEO	4/29 - 5/11	$2,000.00	
"ESC MAY '25 DIGITAL"			
FACEBOOK.COM			
:15 FACEBOOK / IG VIDEO	5/12 - 5/31	$1,330.36	
STACKADAPT			
DISPLAY AD	5/19 - 5/31	$729.59	
RETARGETING BANNERS	5-19 - 5/31	$265.31	
		SUB-TOTAL FOR MAY	$24,839.44
		*NM SALES TAX ($3,362.94 @ 4.875%)	$163.94
		**ADJUSTMENT FOR MARCH	$0.00
		TOTAL DUE (TOTAL DUE 15 DAYS FROM RECEIPT OF INVOICE)	$25,003.38

Texas = **$21,476.50**
New Mexico = **$3,526.88**

**SEE ATTACHED RECONCILIATION FOR MARCH.

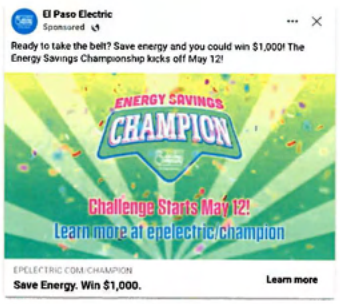
culturespanmarketing.com


Energy Savings Champion
Programs Running Q2
- Facebook
  - Pre-Launch
    - It's Back Video 04/29/2025 – 05/11/2025
    - Recap Video 04/29/2025 – 05/11/2025
  - Contest
    - Carousel 05/12/2025 – 06/30/2025
    - Video 05/12/2025 – 06/30/2025
      - TOD, Summer, & English
- iHeart Media
  - Radio Streaming 06/02/2025 – 08/24/2025
- Display Ads
  - Display Ads 05/19/2025 – 08/24/2025
  - Retargeting Ads 05/19/2025 – 08/24/2025

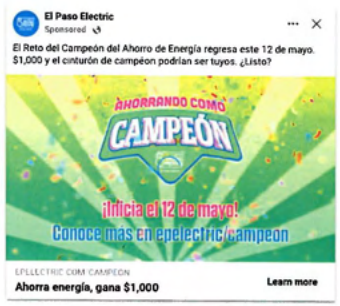
04/29/2025 – 05/11/2025

Energy Savings Champion

Facebook Video Ad



Facebook Video Ad – It's Back English :15s

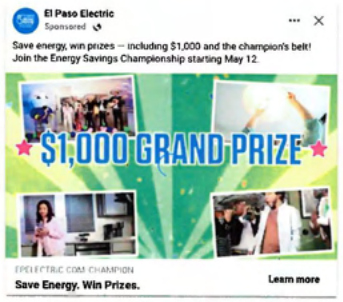


Facebook Video Ad – It's Back Spanish :15s

04/29/2025 – 05/11/2025

Energy Savings Champion

Facebook Video Ad

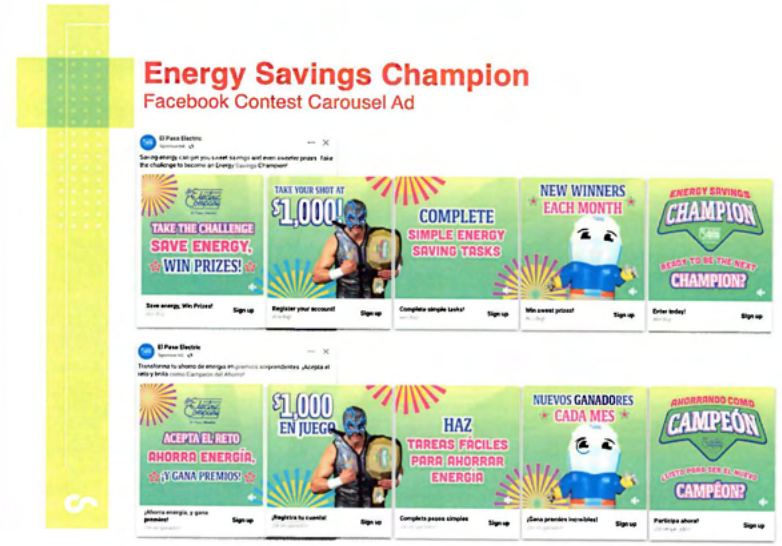


Facebook Video Ad – Recap English :15s



Facebook Video Ad – Recap Spanish :15s

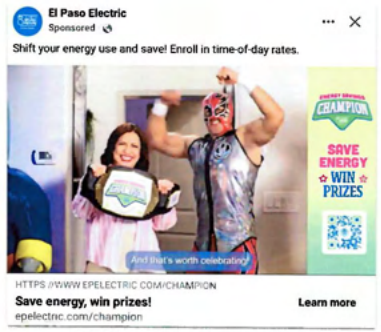
05/12/2025 – 06/30/2025



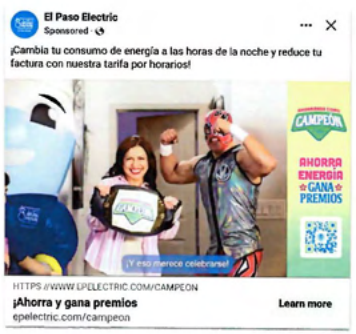
05/12/2025 – 06/30/2025

Energy Savings Champion

Facebook Contest Video Ad



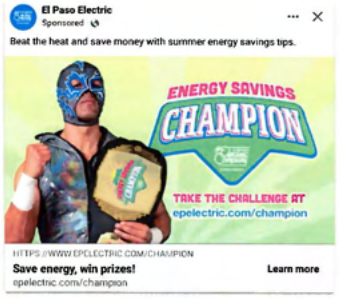
Facebook Video Ad – TOD English :15s



Facebook Video Ad – TOD Spanish :15s

05/12/2025 – 06/30/2025

Energy Savings Champion
Facebook Contest Video Ad



Facebook Video Ad – Summer English :15s

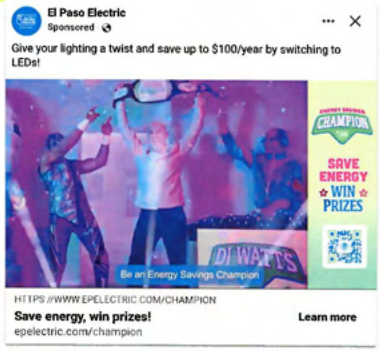


Facebook Video Ad – Summer Spanish :15s

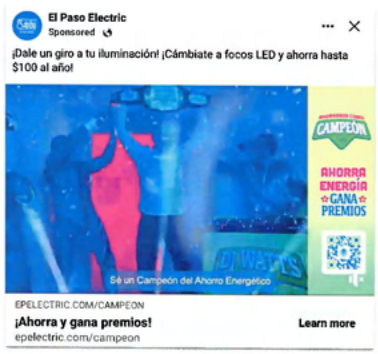
05/12/2025 – 06/30/2025

Energy Savings Champion

Facebook Contest Video Ad



Facebook Video Ad – LED English :15s



Facebook Video Ad – LED Spanish :15s

CultureSpan marketing

EL PASO ELECTRIC

INVOICE # 06201026425MCB
DATE 6/20/2025
P. O. # 187589

JUNE MEDIA - CUSTOMER BENEFITS

OUT OF HOME			$896.87
"CUSTOMER BENEFITS JUNE '25"			
LINDMARK OUTDOOR MEDIA			
14' X 48'	6/2 - 6/29	$896.87 *	
		SUB-TOTAL FOR JUNE	$896.87
		*NM SALES TAX ($896.87 @ 4.875%)	$43.72
		**ADJUSTMENT FOR APRIL	$0.00
		**ADJUSTMENT FOR MAY	$0.00
		TOTAL DUE (TOTAL DUE 15 DAYS FROM RECEIPT OF INVOICE)	$940.59

New Mexico = **$940.59**

**SEE ATTACHED RECONCILIATION FOR APRIL AND MAY.

7170 Westwind Drive
Suite 201
El Paso, Texas 79912
(915) 581-7900

culturespanmarketing.com

JUNE CUSTOMER BENEFITS CREATIVE

Billboard



CultureSpan marketing

EL PASO ELECTRIC

INVOICE # 06201026425MESC
DATE 6/20/2025
P. O. # 187589

JUNE MEDIA - ENERGY SAVINGS CHAMPION

RADIO			$10,070.00
"ESC JUNE '25"			
KHEY	5/26 - 6/29	$1,595.00	
KPRR	5/26 - 6/29	$1,690.00	
KTSM	5/26 - 6/29	$1,735.00	
KVLC	5/26 - 6/29	$3,150.00 *	
NMVR	5/26 - 6/29	$1,900.00 *	
TELEVISION			$13,910.00
"ESC JUNE '25"			
KINT	5/26 - 6/29	$3,800.00	
KTDO	5/26 - 6/29	$1,390.00	
KTSM	5/26 - 6/29	$7,250.00	
KVIA	5/26 - 6/29	$1,470.00	
OUT OF HOME			$9,141.18
"ESC DIGITAL BOARDS EL PASO JUNE '25"			
CLEAR CHANNEL OUTDOOR			
12' X 25'	6/9 - 7/6	$3,170.59	
14' X 48'	6/16 - 7/13	$3,617.65	
"ESC DIGITAL BOARDS LAS CRUCES JUNE '25"			
LAMAR OUTDOOR			
10" X 21"	6/9 - 6/22	$1,176.47 *	
10" X 21"	6/9 - 6/22	$1,176.47 *	

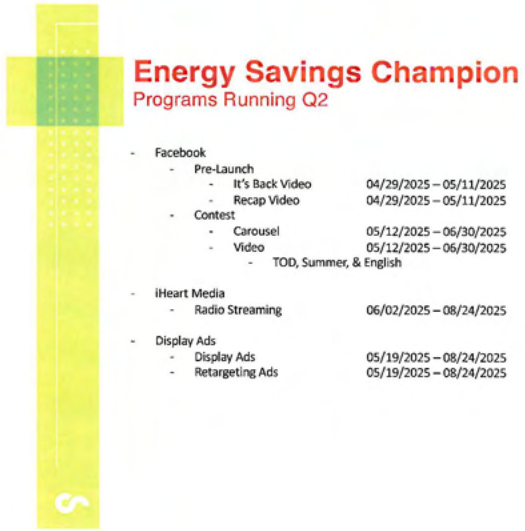
7170 Whitewind Drive
Suite 201
El Paso, Texas 79912
(915) 581-7000
culturespanmarketing.com

CultureSpan marketing

INTERACTIVE			$7,516.45
"ESC JUNE '25 DIGITAL"			
ENTRAVISION COMMUNICATIONS			
CES INTERVIEW FB LIVE	6/12 - 6/29	$1,250.00	
CES INTERVIEW FB LIVE - TALENT FEE	6/12 - 6/29	$1,125.00	
FACEBOOK.COM			
:15 FACEBOOK / IG VIDEO	6/1 - 6/30	$1,995.54	
FB / IG WINNER CONGRATULATION:	6/16 - 6/22	$850.00	
STACKADAPT			
DISPLAY AD	6/1 - 6/30	$1,683.67	
RETARGETING BANNERS	6/1 - 6/30	$612.24	
SUB-TOTAL FOR JUNE			$40,637.63
*NM SALES TAX ($7,402.94 @ 4.875%)			$360.89
**ADJUSTMENT FOR APRIL			$0.00
**ADJUSTMENT FOR MAY			-$380.00
TOTAL DUE (TOTAL DUE 15 DAYS FROM RECEIPT OF INVOICE)			$40,618.52

Texas = $32,854.69
New Mexico = $7,763.83

**SEE ATTACHED RECONCILIATION FOR APRIL AND MAY.



Energy Savings Champion

Programs Running Q2

- Facebook
  - Pre-Launch
    - It's Back Video 04/29/2025 – 05/11/2025
    - Recap Video 04/29/2025 – 05/11/2025
  - Contest
    - Carousel 05/12/2025 – 06/30/2025
    - Video 05/12/2025 – 06/30/2025
      - TOD, Summer, & English
- iHeart Media
  - Radio Streaming 06/02/2025 – 08/24/2025
- Display Ads
  - Display Ads 05/19/2025 – 08/24/2025
  - Retargeting Ads 05/19/2025 – 08/24/2025

04/29/2025 – 05/11/2025

Energy Savings Champion

Facebook Video Ad



Facebook Video Ad – It's Back English :15s



Facebook Video Ad – It's Back Spanish :15s

04/29/2025 – 05/11/2025

Energy Savings Champion
Facebook Video Ad



Facebook Video Ad – Recap English :15s

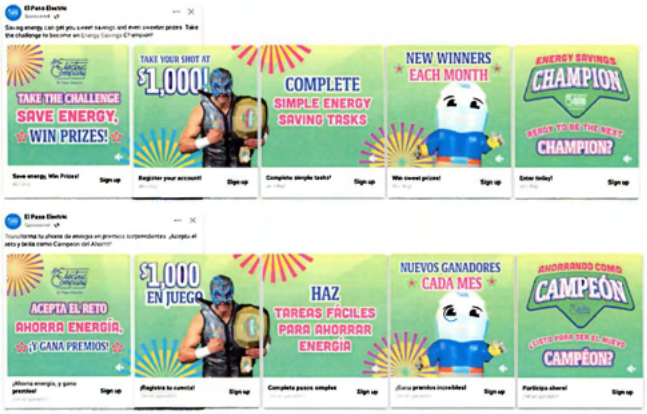


Facebook Video Ad – Recap Spanish :15s

05/12/2025 – 06/30/2025

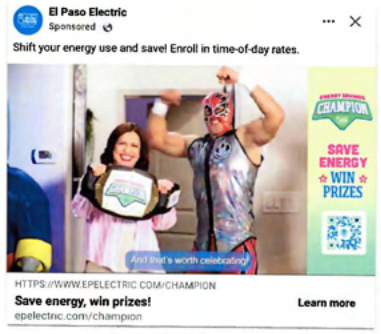
Energy Savings Champion

Facebook Contest Carousel Ad

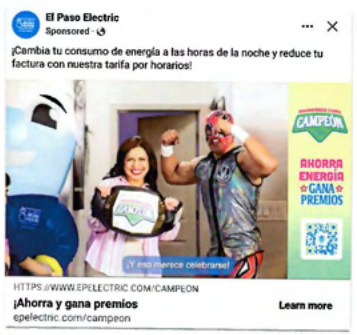


05/12/2025 – 06/30/2025

Energy Savings Champion
Facebook Contest Video Ad



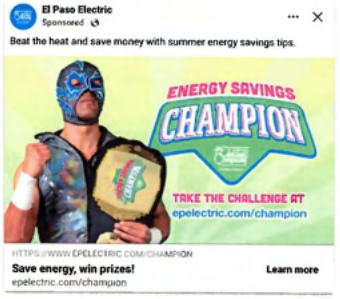
Facebook Video Ad – TOD English :15s



Facebook Video Ad – TOD Spanish :15s

05/12/2025 – 06/30/2025

Energy Savings Champion
Facebook Contest Video Ad



Facebook Video Ad – Summer English :15s

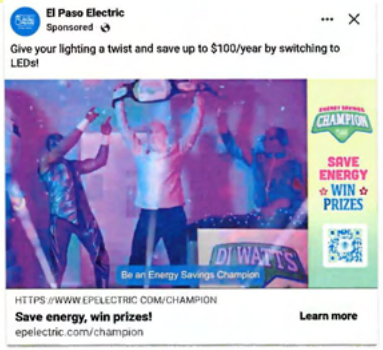


Facebook Video Ad – Summer Spanish :15s

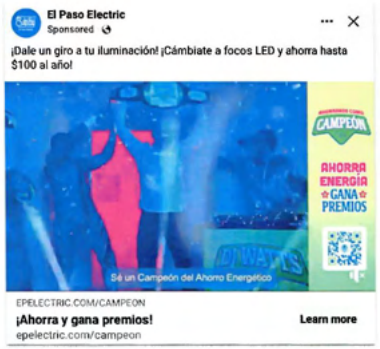
05/12/2025 – 06/30/2025

Energy Savings Champion

Facebook Contest Video Ad



Facebook Video Ad – LED English :15s



Facebook Video Ad – LED Spanish :15s

CultureSpan marketing

EL PASO ELECTRIC

INVOICE # 07201026425M
DATE 7/20/2025
P. O. # 187589

JULY MEDIA - GENERAL

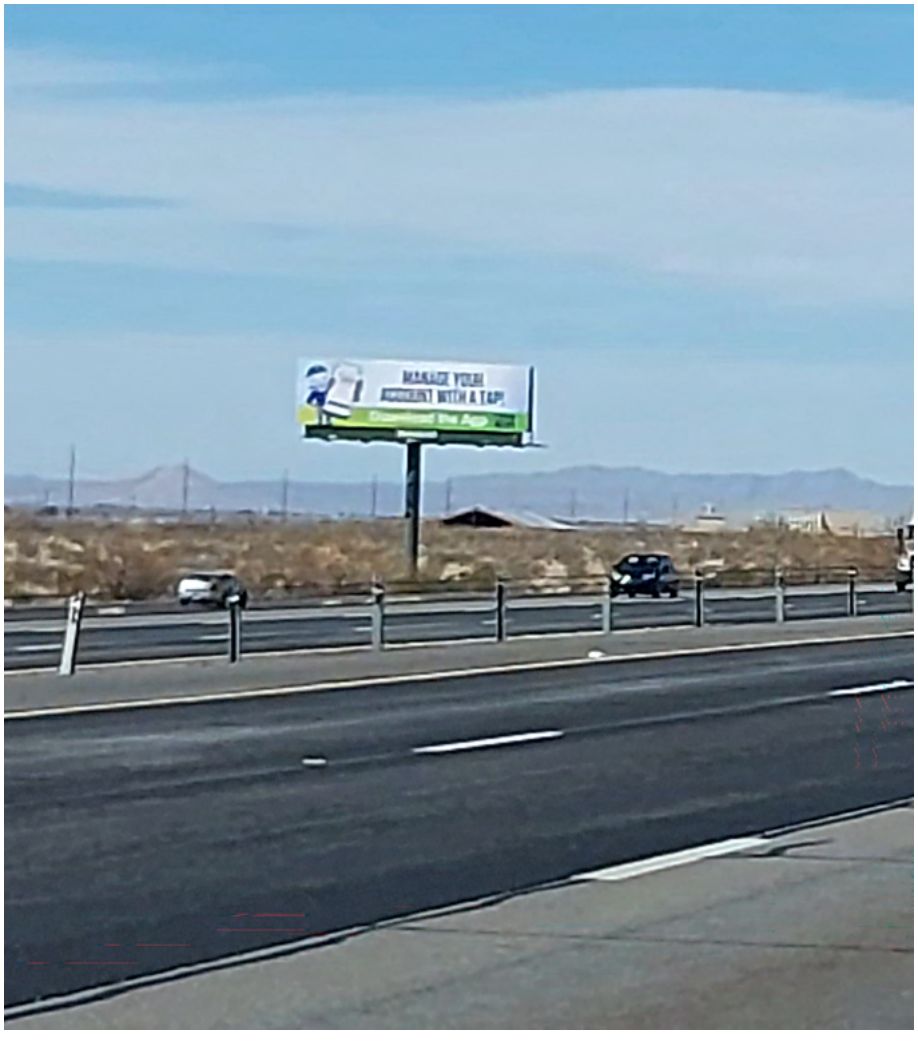
PRINT			$1,884.00
"PIONEER EP INC. JULY '25"			
EL PASO INC.			
8.75" X 12" 4 C	7/20	$1,884.00	
OUT OF HOME			$6,217.85
"OOH CC DOWNTOWN JULY'25"			
CLEAR CHANNEL OUTDOOR			
14' X 48'	7/4 - 7/31	$5,294.12	
"OOH BOARD EXTENSION JULY '25"			
LINDMARK OUTDOOR MEDIA			
14' X 48'	6/30 - 7/27	$923.73 *	
		SUB-TOTAL FOR JULY	$8,101.85
		*NM SALES TAX ($ @ 4.875%)	$45.03
		**ADJUSTMENT FOR JUNE	$0.00
		TOTAL DUE (TOTAL DUE 15 DAYS FROM RECEIPT OF INVOICE)	$8,146.88

Texas = $7,178.12
New Mexico = $968.76

**SEE ATTACHED RECONCILIATION FOR JUNE.

7270 Gateway Drive
Suite 204
El Paso, Texas 79912
(915) 581-7900
culturespanmarketing.com


MANAGE YOUR
ACCOUNT WITH A TAP!
Download the App


MANAGE YOUR
ACCOUNT WITH A TAP!
Download the App

CultureSpan marketing

EL PASO ELECTRIC

INVOICE # 07201026425MESC
DATE 7/20/2025
P. O. # 187589

JULY MEDIA - ENERGY SAVINGS CHAMPION

RADIO			$8,136.00
"ESC JULY '25"			
KHEY	6/30 - 7/27	$1,276.00	
KPRR	6/30 - 7/27	$1,432.00	
KTSM	6/30 - 7/27	$1,388.00	
KVLC	6/30 - 7/27	$2,520.00 *	
NMVR	6/30 - 7/27	$1,520.00 *	
TELEVISION			$12,655.00
"ESC JULY '25"			
KINT	6/30 - 7/27	$3,000.00	
KTDO	6/30 - 7/27	$1,365.00	
KTSM	6/30 - 7/27	$6,250.00	
KVIA	6/30 - 7/27	$2,040.00	
OUT OF HOME			$9,141.18
"DIGITAL BOARDS EL PASO JULY '25 ESC"			
CLEAR CHANNEL OUTDOOR			
12' X 25'	7/7 - 8/3	$3,170.59	
14' X 48'	7/14 - 8/10	$3,617.65	
"DIGITAL BOARDS LAS CRUCES JULY '25 ESC"			
LAMAR OUTDOOR			
10" X 21"	7/7 - 7/20	$1,176.47 *	
10" X 21"	7/7 - 7/20	$1,176.47 *	

7170 Westward Drive
Suite 201
El Paso, Texas 79912
(915) 581-7900

culturespanmarketing.com

CultureSpan marketing

INTERACTIVE			$4,372.45
"ESC JULY '25 DIGITAL"			
FACEBOOK.COM			
FB / IG WINNER CONGRATULATIONS	7/1 - 7/31	$2,000.00	
STACKADAPT			
DISPLAY AD	7/1 - 7/31	$1,739.80	
RETARGETING BANNERS	7/1 - 7/31	$632.65	
		SUB-TOTAL FOR JULY	$34,304.63
		*NM SALES TAX ($ @ 4.875%)	$311.66
		**ADJUSTMENT FOR JUNE	$0.00
		TOTAL DUE (TOTAL DUE 15 DAYS FROM RECEIPT OF INVOICE)	$34,616.29

Texas = $27,911.69
New Mexico = $6,704.60

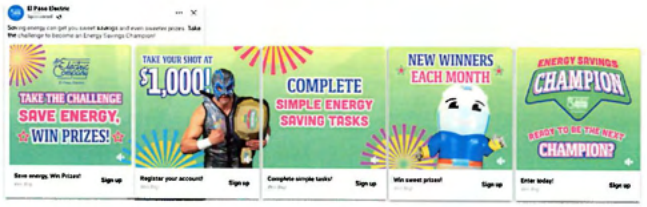
**SEE ATTACHED RECONCILIATION FOR JUNE.

7170 Westwind Drive
Suite 201
El Paso Texas 79912
(915) 581-7900
culturespanmarketing.com


Energy Savings Champion
Programs Running Q3
Facebook & Instagram
Carousel + Video 07/01/2025 – 08/31/2025
Flash Contest (Static Posts) 07/17/2025 – 08/23/2025
June Winner Announcements 07/14/2025 – 07/20/2025
July Winner Announcements 08/18/2025 – 08/24/2025
August Winner Announcements 09/15/2025 – 09/28/2025
Display Ads
Static Ads 07/01/2025 – 08/24/2025
Retargeting Ads 07/01/2025 – 08/24/2025
Content Entertainment Specialist
2-3 Minute Interview Facebook Live 07/10/2025 – 08/31/2025

07/01/2025 – 08/31/2025

Energy Savings Champion
Facebook Carousel Ads – Contest



Facebook Carousel Ad – Contest Eng



Facebook Carousel Ad – Contest Spn

07/01/2025 – 08/31/2025

Energy Savings Champion
Facebook Carousel Ads – Summer Tips



Facebook Carousel Ad – Summer Tips Eng



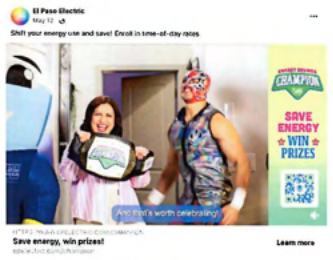
Facebook Carousel Ad – Summer Tips Spn

07/01/2025 – 08/31/2025

Energy Savings Champion
Facebook Video Ads – Time of Day



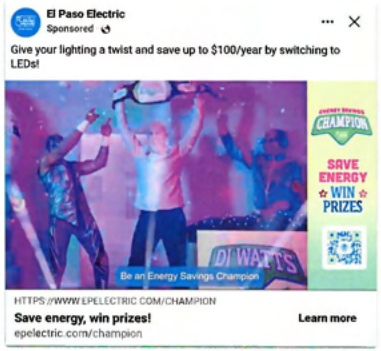
Facebook Video Ad – Time of Day :15 English



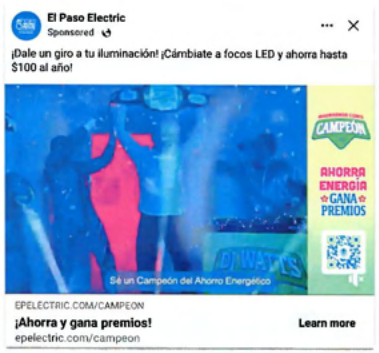
Facebook Video Ad – Time of Day :15 Spanish

07/01/2025 – 08/31/2025

Energy Savings Champion
Facebook Video Ads – LED



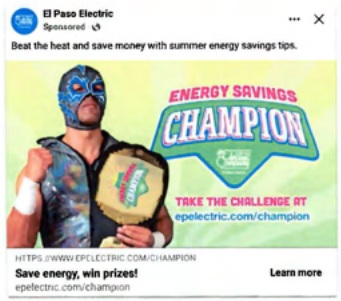
Facebook Video Ad – LED :15 English



Facebook Video Ad – LED :15 Spanish

07/01/2025 – 08/31/2025

Energy Savings Champion
Facebook Video Ads – Summer Tips



Facebook Video Ad – Summer :15 English



Facebook Video Ad – Summer :15 Spanish

07/01/2025 – 08/31/2025

Energy Savings Champion
Facebook Story Ads – Contest



Facebook Video Ad – Summer :15 English



Facebook Video Ad – Summer :15 Spanish

07/01/2025 – 08/31/2025

Energy Savings Champion
Facebook Story Ads – Summer Tips



Facebook Video Ad – Summer :15 English



Facebook Video Ad – Summer :15 Spanish

07/01/2025 – 08/24/2025

Energy Savings Champion
Display Ads – Contest



07/01/2025 – 08/24/2025

Energy Savings Champion
Retargeting Ads – Contest



4 of 5

Nora Herrera

Doppler Dave Speelman Weather Enterprises

1530 Vinton Road
NM 88021

Invoice

Date	Invoice #
8/6/2024	169

Bill To
El Paso Electric Attn: Jacob Reyes

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Advertising Sponsor of Doppler Dave's Weather on 101 Gold, KVLC radio at 3:30, 4:30 and 5:30 PM M-F. #1 rated radio station in Las Cruces Month of July, 2024 69 Weather Endorsements	2,415.00	2,415.00

Please remit to address above. Thank you for your business!

Total $2,415.00

Subject: What we used last year
Date: Thursday, May 22, 2025 at 9:40:34 PM Mountain Daylight Time
From: Dave Speelman
To: Reyes, Jacob
Attachments: Outlook-y6ljaqdw.png

Notice: This email originated outside of EPE, exercise caution with links and attachments. This email came from outside the organization, were you expecting it? **Think before you Click!**

Hello Jacob - this is what we used last year, if you want the same or tweak it a bit.

WHEN IT'S HOT....

This weather brought to you by El Paso Electric - Stay safe this summer as temperatures soar! EPE continuously monitors extreme heat, as line crews work safely and quickly to ensure you have reliable power.

WHEN STORMS IN THE AREA OR FORECASTED....

"This severe weather season, if storms lead to power outages, El Paso Electric's dedicated crews will work quickly and safely to restore your power. Stay informed and report outages in real time by downloading the El Paso Electric app."

"Doppler" Dave Speelman
Chief Meteorologist

Phone: 915-496-1766
Mobile: 915-329-7084

TRADE - INVOICE



101GOLD.COM
www.101gold.com

Bravo Mic Communications - KVLC
101 Perkins Drive
Las Cruces, NM 88005
Main: (575) 527-1111
Billing: (575) 527-1111

Property	KVLC-FM		
Invoice #	13626-1	Order #	13626
Invoice Date	07/31/24	Alt Order #	
Invoice Month	July 2024	Deal #	
Invoice Period	07/01/24 - 07/31/24	Flight Dates	07/01/24 - 07/31/24
Advertiser	Doppler Dave		
Product	El Paso Electric		
Estimate #			

Account Executive	HOUSE Accounts
Sales Office	Las Cruces - Local
Sales Region	Local
Agency Code	
Advertiser Code	
Billing Calendar	Calendar
Billing Type	Trade
Special Handling	
Agency Ref	
Advertiser Ref	
Product 1	
Product 2	

Billing Address:

Doppler Dave
Attention: Accounts Payable
1530 N. Vinton Rd.
Anthony, NM 88021

Send Payment To:
Bravo Mic Communications - KVLC
101 Perkins Drive
Las Cruces, NM 88005

Advertiser Address:
1530 N. Vinton Rd.
Anthony, NM 88021

Line	Spot #	Ch	Day	Air Date	Air Time	Description	Start/End Time	Length	Ad-ID	Rate	Type
1	1	KVLC	M	07/01/24	3:35 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	1	KVLC	M	07/01/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	1	KVLC	M	07/01/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	2	KVLC	Tu	07/02/24	3:35 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	2	KVLC	Tu	07/02/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	2	KVLC	Tu	07/02/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	3	KVLC	W	07/03/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	3	KVLC	W	07/03/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	3	KVLC	W	07/03/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	4	KVLC	Th	07/04/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	4	KVLC	Th	07/04/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	4	KVLC	Th	07/04/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	5	KVLC	F	07/05/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	5	KVLC	F	07/05/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	5	KVLC	F	07/05/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	6	KVLC	M	07/08/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	6	KVLC	M	07/08/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	6	KVLC	M	07/08/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	7	KVLC	Tu	07/09/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	7	KVLC	Tu	07/09/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	7	KVLC	Tu	07/09/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	8	KVLC	W	07/10/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	8	KVLC	W	07/10/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	8	KVLC	W	07/10/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	9	KVLC	Th	07/11/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	9	KVLC	Th	07/11/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	9	KVLC	Th	07/11/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	10	KVLC	F	07/12/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	10	KVLC	F	07/12/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	10	KVLC	F	07/12/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	11	KVLC	M	07/15/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	11	KVLC	M	07/15/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	11	KVLC	M	07/15/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB

IMPORTANT NOTICE: Effective August 1, 2024, all payments made with a Credit Card will incur a 3.5% convinence fee.
We warrant that the actual broadcast information shown on this invoice was taken from the program log.

powered by WideOrbit

TRADE - INVOICE

KVLC 101.1 FM 101 — 101GOLD.COM
www.101gold.com

Send Payment To:
Bravo Mic Communications - KVLC
101 Perkins Drive
Las Cruces, NM 88005

Invoice #	13626-1	Invoice Month	July 2024
Invoice Date	07/31/24	Invoice Period	07/01/24 - 07/31/24
Advertiser	Doppler Dave		
Product	El Paso Electric		
Estimate #			

Line	Spot #	Ch	Day	Air Date	Air Time	Description	Start/End Time	Length	Ad-ID	Rate	Type
1	12	KVLC	Tu	07/16/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	12	KVLC	Tu	07/16/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	12	KVLC	Tu	07/16/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	13	KVLC	W	07/17/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	13	KVLC	W	07/17/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	13	KVLC	W	07/17/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	14	KVLC	Th	07/18/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	14	KVLC	Th	07/18/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	14	KVLC	Th	07/18/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	15	KVLC	F	07/19/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	15	KVLC	F	07/19/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	15	KVLC	F	07/19/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	16	KVLC	M	07/22/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	16	KVLC	M	07/22/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	16	KVLC	M	07/22/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	17	KVLC	Tu	07/23/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	17	KVLC	Tu	07/23/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	17	KVLC	Tu	07/23/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	18	KVLC	W	07/24/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	18	KVLC	W	07/24/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	18	KVLC	W	07/24/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	19	KVLC	Th	07/25/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	19	KVLC	Th	07/25/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	19	KVLC	Th	07/25/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	20	KVLC	F	07/26/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	20	KVLC	F	07/26/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	20	KVLC	F	07/26/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	21	KVLC	M	07/29/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	21	KVLC	M	07/29/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	21	KVLC	M	07/29/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	22	KVLC	Tu	07/30/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	22	KVLC	Tu	07/30/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	22	KVLC	Tu	07/30/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	23	KVLC	W	07/31/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	23	KVLC	W	07/31/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	23	KVLC	W	07/31/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
							Total Spots	69			

Trade Invoice - Do Not Pay

Net Total $0.00

Invoice Balance as of 08/01/24 10:21:49 AM MT $0.00

IMPORTANT NOTICE: Effective August 1, 2024, all payments made with a Credit Card will incur a 3.5% convenience fee.
We warrant that the actual broadcast information shown on this invoice was taken from the program log

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4 of 5

Doppler Dave Speelman Weather Enterprises

1530 Vinton Road
NM 88021

Nora Herrera

Invoice

Date	Invoice #
11/5/2024	181

Bill To
El Paso Electric Attn: Jacob Reyes

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Advertising with Doppler Dave Speelman's Weather reports on KVLC radio in Las Cruces Month of August, 2024 66 spots @ $35 per spot	2,310.00	2,310.00

Please remit to address above. Thank you for your business!

Total $2,310.00

Subject: What we used last year
Date: Thursday, May 22, 2025 at 9:40:34 PM Mountain Daylight Time
From: Dave Speelman
To: Reyes, Jacob
Attachments: Outlook-yeljaqdw.png

Notice: This email originated outside of EPE, exercise caution with links and attachments. This email came from outside the organization, were you expecting it? **Think before you Click!**

Hello Jacob - this is what we used last year, if you want the same or tweak it a bit.

WHEN IT'S HOT....

This weather brought to you by El Paso Electric - Stay safe this summer as temperatures soar! EPE continuously monitors extreme heat, as line crews work safely and quickly to ensure you have reliable power.

WHEN STORMS IN THE AREA OR FORECASTED....

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"Doppler" Dave Speelman
Chief Meteorologist

Phone: 915-496-1766
Mobile: 915-329-7084

TRADE - INVOICE

KVLC 101.1 FM 101 GOLD

101GOLD.COM

www.101gold.com

Send Payment To:

Bravo Mic Communications - KVLC
101 Perkins Drive
Las Cruces, NM 88005

Invoice #	13744-1	Invoice Month	August 2024
Invoice Date	08/31/24	Invoice Period	08/01/24 - 08/30/24
Advertiser	Doppler Dave		
Product	El Paso Electric		
Estimate #			

Line	Spot #	Ch	Day	Air Date	Air Time	Description	Start/End Time	Length	Ad-ID	Rate	Type
1	12	KVLC	F	08/16/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	12	KVLC	F	08/16/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	12	KVLC	F	08/16/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	13	KVLC	M	08/19/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	13	KVLC	M	08/19/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	13	KVLC	M	08/19/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	14	KVLC	Tu	08/20/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	14	KVLC	Tu	08/20/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	14	KVLC	Tu	08/20/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	15	KVLC	W	08/21/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	15	KVLC	W	08/21/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	15	KVLC	W	08/21/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	16	KVLC	Th	08/22/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	16	KVLC	Th	08/22/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	16	KVLC	Th	08/22/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	17	KVLC	F	08/23/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	17	KVLC	F	08/23/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	17	KVLC	F	08/23/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	18	KVLC	M	08/26/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	18	KVLC	M	08/26/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	18	KVLC	M	08/26/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	19	KVLC	Tu	08/27/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	19	KVLC	Tu	08/27/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	19	KVLC	Tu	08/27/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	20	KVLC	W	08/28/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	20	KVLC	W	08/28/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	20	KVLC	W	08/28/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	21	KVLC	Th	08/29/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	21	KVLC	Th	08/29/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	21	KVLC	Th	08/29/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	22	KVLC	F	08/30/24	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	22	KVLC	F	08/30/24	4:33 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	22	KVLC	F	08/30/24	5:33 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
							Total Spots	66			

Trade Invoice - Do Not Pay

Net Total $0.00

Invoice Balance as of 08/03/24 11:52:57 AM MT $0.00

35
2,310

IMPORTANT NOTICE: Effective August 1, 2024, all payments made with a Credit Card will incur a 3.5% convenience fee
We warrant that the actual broadcast information shown on this invoice was taken from the program log.

powered by WideOrbit

465

NORA HERRERA

Doppler Dave Speelman Weather Enterprises

1530 Vinton Road
NM 88021

Invoice

Date	Invoice #
11/8/2024	182

Bill To
El Paso Electric Attn: Jacob Reyes

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Advertising with Doppler Dave on KVLC radio - 101 Gold in Las Cruces Weather Sponsorship for month of September, 2024 63 spots X $35	2,205.00	2,205.00

Thank you for your business.

Total $2,205.00

Subject: What we used last year
Date: Thursday, May 22, 2025 at 9:40:34 PM Mountain Daylight Time
From: Dave Speelman
To: Reyes, Jacob
Attachments: Outlook-yeljaqdw.png

Notice: This email originated outside of EPE, exercise caution with links and attachments. This email came from outside the organization, were you expecting it? **Think before you Click!**

Hello Jacob - this is what we used last year, if you want the same or tweak it a bit.

WHEN IT'S HOT....

This weather brought to you by El Paso Electric - Stay safe this summer as temperatures soar! EPE continuously monitors extreme heat, as line crews work safely and quickly to ensure you have reliable power.

WHEN STORMS IN THE AREA OR FORECASTED....

"This severe weather season, if storms lead to power outages, El Paso Electric's dedicated crews will work quickly and safely to restore your power. Stay informed and report outages in real time by downloading the El Paso Electric app."

"Doppler" Dave Speelman
Chief Meteorologist

Phone: 915-496-1766
Mobile: 915-329-7084

TRADE - INVOICE

KVLC 101.1 FM 101 — 101GOLD.COM
www.101gold.com

Send Payment To:
Bravo Mic Communications - KVLC
101 Perkins Drive
Las Cruces, NM 88005

Invoice #	13680-1	Invoice Month	September 2024
Invoice Date	09/30/24	Invoice Period	09/01/24 - 09/30/24
Advertiser	Doppler Dave		
Product	El Paso Electric		
Estimate #			

Line	Spot #	Cb	Day	Air Date	Air Time Description	Start/End Time	Length	Ad-ID	Rate	Type
1	12	KVLC	Tu	09/17/24	3:49 PM M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	12	KVLC	Tu	09/17/24	4:33 PM M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	12	KVLC	Tu	09/17/24	5:33 PM M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	13	KVLC	W	09/18/24	3:49 PM M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	13	KVLC	W	09/18/24	4:33 PM M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	13	KVLC	W	09/18/24	5:33 PM M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	14	KVLC	Th	09/19/24	3:49 PM M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	14	KVLC	Th	09/19/24	4:33 PM M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	14	KVLC	Th	09/19/24	5:33 PM M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	15	KVLC	F	09/20/24	3:49 PM M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	15	KVLC	F	09/20/24	4:33 PM M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	15	KVLC	F	09/20/24	5:33 PM M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	16	KVLC	M	09/23/24	3:49 PM M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	16	KVLC	M	09/23/24	4:33 PM M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	16	KVLC	M	09/23/24	5:33 PM M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	17	KVLC	Tu	09/24/24	3:49 PM M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	17	KVLC	Tu	09/24/24	4:33 PM M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	17	KVLC	Tu	09/24/24	5:33 PM M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	18	KVLC	W	09/25/24	3:49 PM M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	18	KVLC	W	09/25/24	4:33 PM M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	18	KVLC	W	09/25/24	5:33 PM M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	19	KVLC	Th	09/26/24	3:49 PM M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	19	KVLC	Th	09/26/24	4:33 PM M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	19	KVLC	Th	09/26/24	5:33 PM M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	20	KVLC	F	09/27/24	3:49 PM M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	20	KVLC	F	09/27/24	4:33 PM M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	20	KVLC	F	09/27/24	5:33 PM M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	21	KVLC	M	09/30/24	3:49 PM M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	21	KVLC	M	09/30/24	4:33 PM M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	21	KVLC	M	09/30/24	5:33 PM M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
						Total Spots	63			

Trade Invoice - Do Not Pay

Net Total	$0.00
Invoice Balance as of 10/01/24 10:47:35 AM MT	$0.00

IMPORTANT NOTICE: Effective August 1, 2024, all payments made with a Credit Card will incur a 3.5% convenience fee.
We warrant that the actual broadcast information shown on this invoice was taken from the program log.

powered by WideOrbit

Yes

Doppler Dave Speelman Weather Enterprises

1530 Vinton Road
NM 88021

Invoice

Date	Invoice #
7/9/2025	196

Bill To
El Paso Electric Attn: Jacob Reyes

Jacob Reyes

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Advertising with Doppler Dave on 101 Gold radio Las Cruces #1 rated station in Las Cruces Exclusive weather sponsor M-F afternoon/evening Partial month: 30 sponsorships X $42 First half of month provided FOC	1,260.00	1,260.00
Please remit to address above. Thank you for your business!		Total	$1,260.00

Subject: What we used last year
Date: Thursday, May 22, 2025 at 9:40:34 PM Mountain Daylight Time
From: Dave Speelman
To: Reyes, Jacob
Attachments: Outlook-yeljaqdw.png

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Hello Jacob - this is what we used last year, if you want the same or tweak it a bit.

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"Doppler" Dave Speelman
Chief Meteorologist

Phone: 915-496-1766
Mobile: 915-329-7084

TRADE - INVOICE

KVLC 101.1 FM 101 GOLD
101GOLD.COM
www.101gold.com

Send Payment To:
Bravo Mic Communications - KVLC
101 Perkins Drive
Las Cruces, NM 88005

Invoice #	15139-1	Invoice Month	July 2025
Invoice Date	07/31/25	Invoice Period	07/01/25 - 07/31/25
Advertiser	Doppler Dave		
Product	El Paso Electric		
Estimate #			

Line	Spot #	Ch	Day	Air Date	Air Time	Description	Start/End Time	Length	Ad-ID	Rate	Type
1	12	KVLC	W	07/16/25	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	12	KVLC	W	07/16/25	4:32 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	12	KVLC	W	07/16/25	5:32 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	13	KVLC	Th	07/17/25	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	13	KVLC	Th	07/17/25	4:32 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	13	KVLC	Th	07/17/25	5:32 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	14	KVLC	F	07/18/25	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	14	KVLC	F	07/18/25	4:32 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	14	KVLC	F	07/18/25	5:32 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	15	KVLC	M	07/21/25	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	15	KVLC	M	07/21/25	4:32 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	15	KVLC	M	07/21/25	5:32 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	16	KVLC	Tu	07/22/25	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	16	KVLC	Tu	07/22/25	4:32 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	16	KVLC	Tu	07/22/25	5:32 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	17	KVLC	W	07/23/25	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	17	KVLC	W	07/23/25	4:32 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	17	KVLC	W	07/23/25	5:32 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	18	KVLC	Th	07/24/25	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	18	KVLC	Th	07/24/25	4:32 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	18	KVLC	Th	07/24/25	5:32 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	19	KVLC	F	07/25/25	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	19	KVLC	F	07/25/25	4:32 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	19	KVLC	F	07/25/25	5:32 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	20	KVLC	M	07/28/25	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	20	KVLC	M	07/28/25	4:32 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	20	KVLC	M	07/28/25	5:32 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	21	KVLC	Tu	07/29/25	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	21	KVLC	Tu	07/29/25	4:32 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	21	KVLC	Tu	07/29/25	5:32 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	22	KVLC	W	07/30/25	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	22	KVLC	W	07/30/25	4:32 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	22	KVLC	W	07/30/25	5:32 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
1	23	KVLC	Th	07/31/25	3:49 PM	M-F PM Drive Weather BB/SP	3:30 PM-4:00 PM	:10	Live	$0.00	BB
2	23	KVLC	Th	07/31/25	4:32 PM	M-F PM Drive Weather BB/SP	4:30 PM-5:00 PM	:10	Live	$0.00	BB
3	23	KVLC	Th	07/31/25	5:32 PM	M-F PM Drive Weather BB/SP	5:30 PM-6:00 PM	:10	Live	$0.00	BB
							Total Spots	69			

Trade Invoice - Do Not Pay

Gross Total	$0.00
Agency Commission	$0.00
Trade Amount	$0.00
Invoice Balance as of 08/01/25 10:55:14 AM MT	$0.00

IMPORTANT NOTICE: Effective August *, 2024, all payments made with a Credit Card will incur a 3.5% convenience fee
We warrant that the actual broadcast information shown on this invoice was taken from the program log.

Powered by WideOrbit

Hahn Energy & Essentials

Yes

El Paso Electric- New Mexico
Accounts Payable
P.O. Box 982
El Paso, TX 79960-0982

INVOICE NO: 0001434-IN
DATE: 05/31/25

PAGE NO: 28

El Paso Electric- New Mexico
PO# 189563
Jacob.reycs@epelectric.com

JOB NO. : EPN - 0012
JOB NAME: Energywise Media NM

For Professional Services Rendered:

	Hours	Amount
Reimbursable Expenses:		
05/31/25 HAHN STUDIOS#0001613-IN Media Fees-NM		5,278.22
		5,278.22
Total Expenses:		5,278.22
Sales Tax:		425.69
Total Amount Due:		5,703.91

ENERGY WISE CAMPAIGN

RADIO

- **Dates ran:**
  KSNM 98.7: April - June, August 2025
  KVLC 101.1: April - June, August 2025
  KHQT 103.1: April - June, August 2025

- **Media Spend:**
  KSNM 98.7 - $4,641.00
  KVLC 101.1 - $6,140.40
  KHQT 103.1 - $5,230.04

- **Proofs:**
  - **Script English:**
    Make your smart thermostat even smarter by enrolling it in the Energy Wise Program with El Paso Electric. Get $25 for signing up, PLUS another $25 every year you participate.

    Don't have a smart thermostat yet? El Paso Electric will give you up to a $75 instant rebate on your purchase AND an additional $25 annually for participating in the program.

    Get Energy Wise. Get Cash Back. Learn more and sign up at epeenergywisesavings.com
  - **Audio file:** LINKED HERE

  - **Script Spanish:**
    Haz tu termostato inteligente aún más inteligente al inscribirte en el Programa Energy Wise de El Paso Electric.

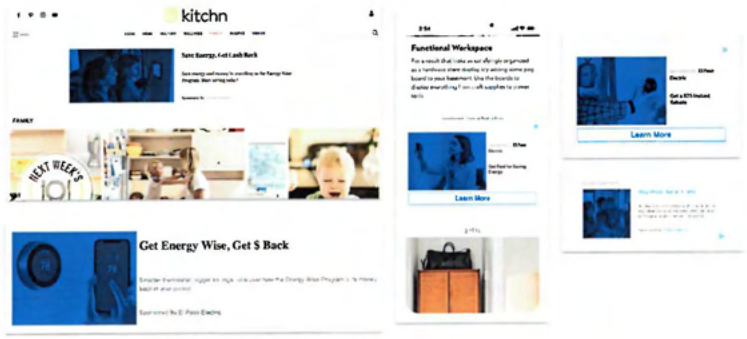
    Obtén $25 por registrarte y $25 adicionales cada año que participes.

    ¿Aún no tienes un termostato inteligente? El Paso Electric te da un reembolso inmediato hasta $75 en tu compra ADEMÁS de $25 adicionales cada año que participes en el programa.

    Obtén Energía Inteligente. Obtén dinero de regreso. Para más información e inscribirte, visita epeenergywisesavings.com
  - **Audio file:** LINKED HERE

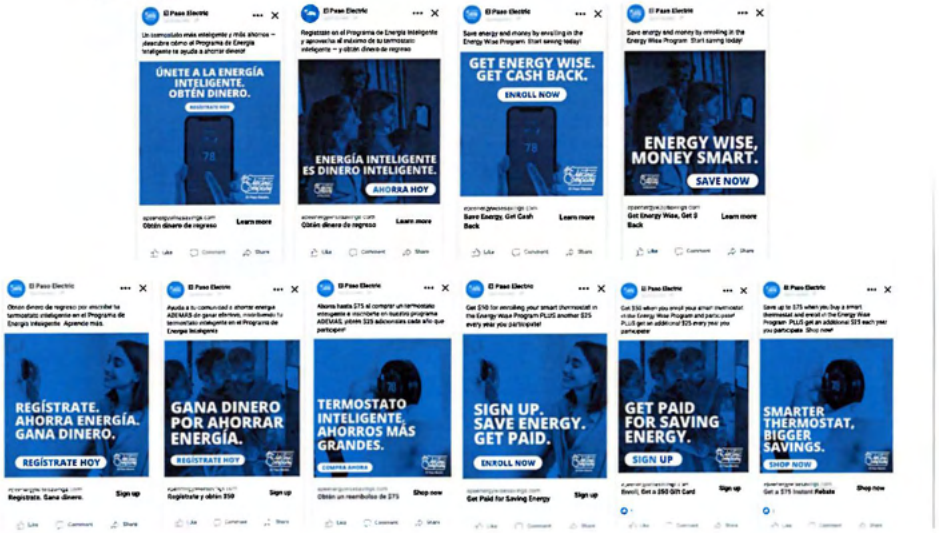
PROGRAMMATIC NATIVE

- **Dates ran:** April - September 2025
- **Media spend:** $4,580.72
- **Proofs:**



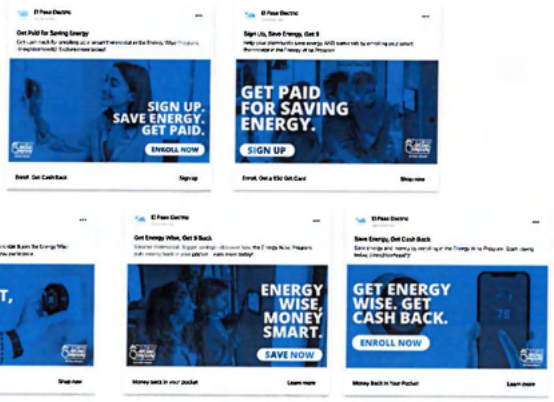
META

- **Dates ran:** March - September 2025
- **Media spend:** $2,286.44
- **Proofs:**



NEXTDOOR

- **Dates ran:** April - September 2025
- **Media spend:** $604.02
- **Proofs:**



OUT OF HOME (BILLBOARDS)

- Digital Poster - Panel 15714 from August - September 2025
  - **Media Cost:** $1,680
- Digital Poster - Panel 15823 from August - September 2025
  - **Media Cost:** $1,680
- **Proofs:**



PANEL	015714 - Slot B	PLANT	296 - New Mexico/El Paso
SIZE	10' x 21'	LOCATION	300 N. TELSHOR
START DATE	8/4/2025	END DATE	9/28/2025
START TIME	12:00 AM	END TIME	11:59 PM



PANEL	**015823 - Slot D**	**PLANT**	296 - New Mexico/El Paso
SIZE	10' x 21'	**LOCATION**	415 S. VALLEY DRIVE
START DATE	8/4/2025	**END DATE**	9/28/2025
START TIME	12:00 AM	**END TIME**	11:59 PM



Hahn Energy & Essentials

✓

El Paso Electric- New Mexico
Accounts Payable
P.O. Box 982
El Paso, TX 79960-0982

INVOICE NO : 0001656-IN
DATE : 07/31/25

El Paso Electric- New Mexico

PAGE NO : 33

PO# 189563
Jacob.reyes@epelectric.com

JOB NO. : EPN - 0012
JOB NAME: Energywise Media NM

For Professional Services Rendered:

	Hours	Amount
Reimbursable Expenses:		
07/31/25 HAHN STUDIOS#0001852-IN		5,170.46
Media Fees		5,170.46
	Total Expenses:	5,170.46
	Sales Tax:	417.00
	Total Amount Due:	5,587.46

ENERGY WISE CAMPAIGN

RADIO

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  KVLC 101.1: April - June, August 2025
  KHQT 103.1: April - June, August 2025

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  - **Audio file:** LINKED HERE

  - **Script Spanish:**
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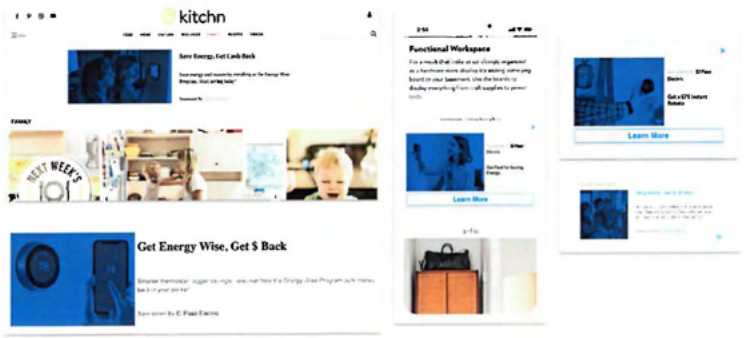
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    Obtén Energía Inteligente. Obtén dinero de regreso. Para más información e inscribirte, visita epeenergywisesavings.com
  - **Audio file:** LINKED HERE

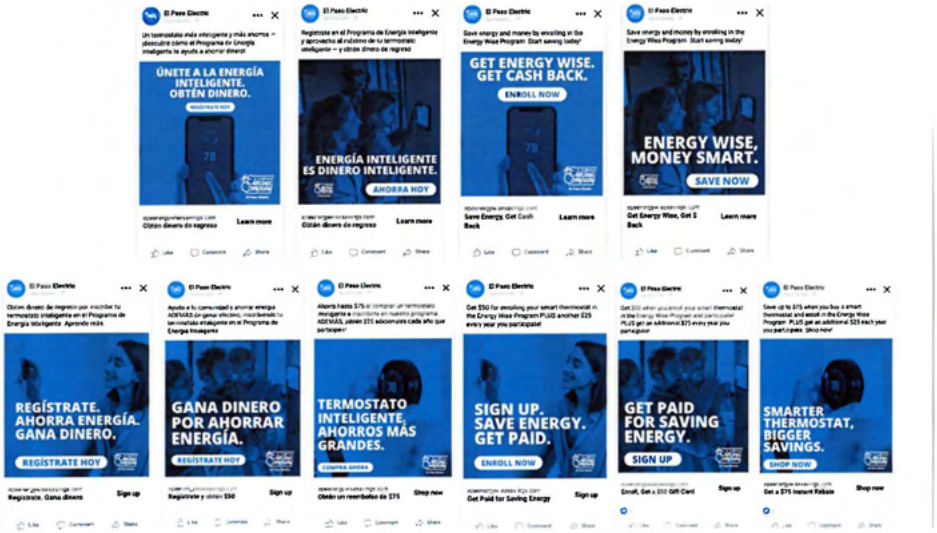
PROGRAMMATIC NATIVE

- **Dates ran:** April - September 2025
- **Media spend:** $4,580.72
- **Proofs:**



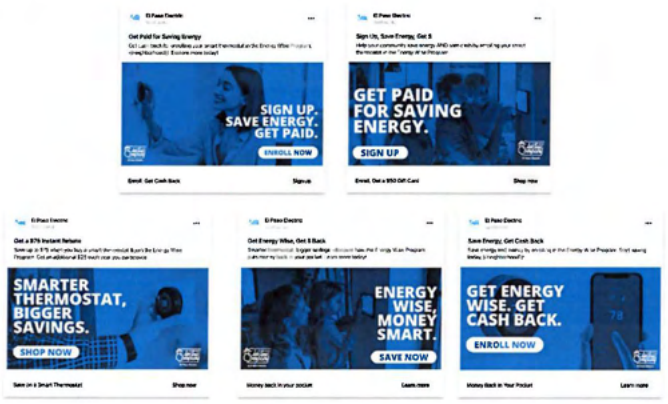
META

- **Dates ran:** March - September 2025
- **Media spend:** $2,286.44
- **Proofs:**



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- **Dates ran:** April - September 2025
- **Media spend:** $604.02
- **Proofs:**



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  - **Media Cost:** $1,680
- Digital Poster - Panel 15823 from August - September 2025
  - **Media Cost:** $1,680
- **Proofs:**



PANEL	**015714 - Slot B**	**PLANT**	296 - New Mexico/El Paso
SIZE	10' x 21'	**LOCATION**	300 N. TELSHOR
START DATE	8/4/2025	**END DATE**	9/28/2025
START TIME	12:00 AM	**END TIME**	11:59 PM



PANEL	**015823 - Slot D**	**PLANT**	296 - New Mexico/El Paso
SIZE	10' x 21'	**LOCATION**	415 S. VALLEY DRIVE
START DATE	8/4/2025	**END DATE**	9/28/2025
START TIME	12:00 AM	**END TIME**	11:59 PM



Hahn Energy & Essentials

El Paso Electric- New Mexico
Accounts Payable
P.O. Box 982
El Paso, TX 79960-0982

El Paso Electric- New Mexico
PO# 189563
Jacob.reyes@epelectric.com

INVOICE NO : 0001691-IN
DATE : 08/31/25

PAGE NO : 1

JOB NO : EPN - 0012
JOB NAME: Energywise Media NM

For Professional Services Rendered:

	Hours	Amount
Reimbursable Expenses:		
08/31/25 HAHN STUDIOS#0001968-IN		2,375.33
Media Fees-NM		2,375.33
	Total Expenses:	2,375.33
	Sales Tax:	199.29
	Total Amount Due:	2,574.62

ENERGY WISE CAMPAIGN

RADIO

- **Dates ran:**
  KSNM 98.7: April - June, August 2025
  KVLC 101.1: April - June, August 2025
  KHQT 103.1: April - June, August 2025

- **Media Spend:**
  KSNM 98.7 - $4,641.00
  KVLC 101.1 - $6,140.40
  KHQT 103.1 - $5,230.04

- **Proofs:**
  - **Script English:**
    Make your smart thermostat even smarter by enrolling it in the Energy Wise Program with El Paso Electric. Get $25 for signing up, PLUS another $25 every year you participate.

    Don't have a smart thermostat yet? El Paso Electric will give you up to a $75 instant rebate on your purchase AND an additional $25 annually for participating in the program.

    Get Energy Wise. Get Cash Back. Learn more and sign up at epeenergywisesavings.com
  - **Audio file:** LINKED HERE

  - **Script Spanish:**
    Haz tu termostato inteligente aún más inteligente al inscribirte en el Programa Energy Wise de El Paso Electric.

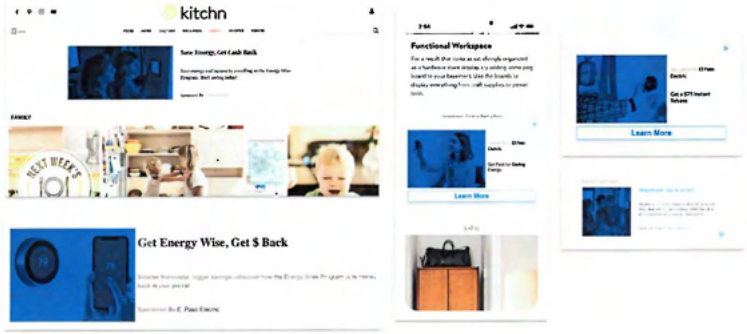
    Obtén $25 por registrarte y $25 adicionales cada año que participes.

    ¿Aún no tienes un termostato inteligente? El Paso Electric te da un reembolso inmediato hasta $75 en tu compra ADEMÁS de $25 adicionales cada año que participes en el programa.

    Obtén Energía Inteligente. Obtén dinero de regreso. Para más información e inscribirte, visita epeenergywisesavings.com
  - **Audio file:** LINKED HERE

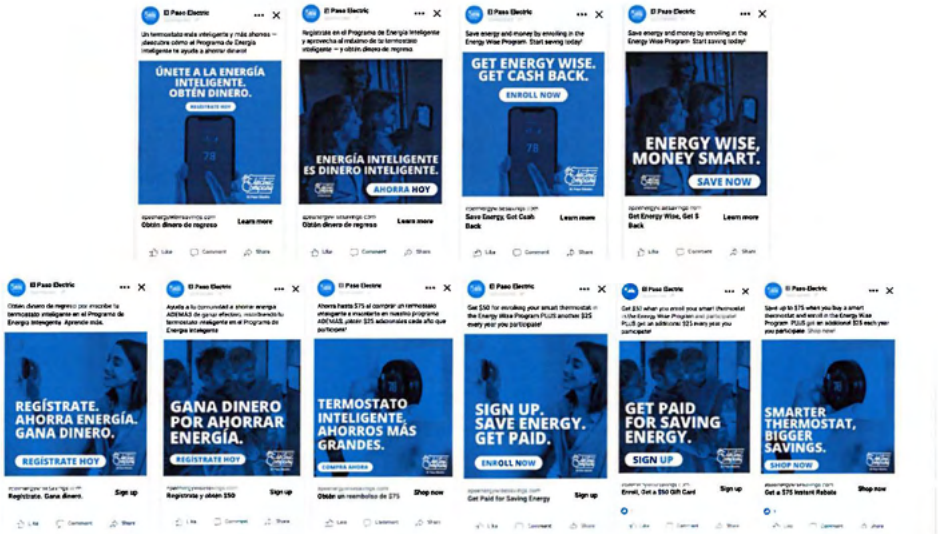
PROGRAMMATIC NATIVE

- **Dates ran:** April - September 2025
- **Media spend:** $4,580.72
- **Proofs:**



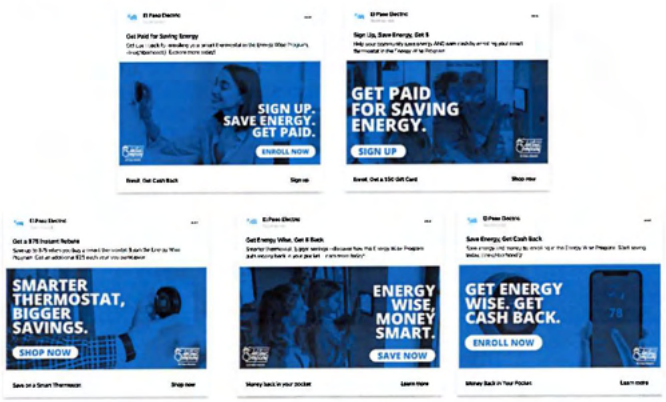
META

- **Dates ran:** March - September 2025
- **Media spend:** $2,286.44
- **Proofs:**



NEXTDOOR

- **Dates ran:** April - September 2025
- **Media spend:** $604.02
- **Proofs:**



OUT OF HOME (BILLBOARDS)

- Digital Poster - Panel 15714 from August - September 2025
  - **Media Cost:** $1,680
- Digital Poster - Panel 15823 from August - September 2025
  - **Media Cost:** $1,680
- **Proofs:**



PANEL	**015714 - Slot B**	**PLANT**	296 - New Mexico/El Paso
SIZE	10' x 21'	**LOCATION**	300 N. TELSHOR
START DATE	8/4/2025	**END DATE**	9/28/2025
START TIME	12:00 AM	**END TIME**	11:59 PM



PANEL	015823 - Slot D	PLANT	296 - New Mexico/El Paso
SIZE	10' x 21'	LOCATION	415 S. VALLEY DRIVE
START DATE	8/4/2025	END DATE	9/28/2025
START TIME	12:00 AM	END TIME	11:59 PM



Hahn Studios

El Paso Electric- New Mexico
Accounts Payable
P.O. Box 982
El Paso, TX 79960-0982

INVOICE NO: 0001766-IN
DATE: 08/31/25

El Paso Electric- New Mexico

PAGE NO: 2

PO# 189563
Jacob.reyes@epelectric.com

JOB NO. : EPN - 0016
JOB NAME: Customer Conversation NM Media

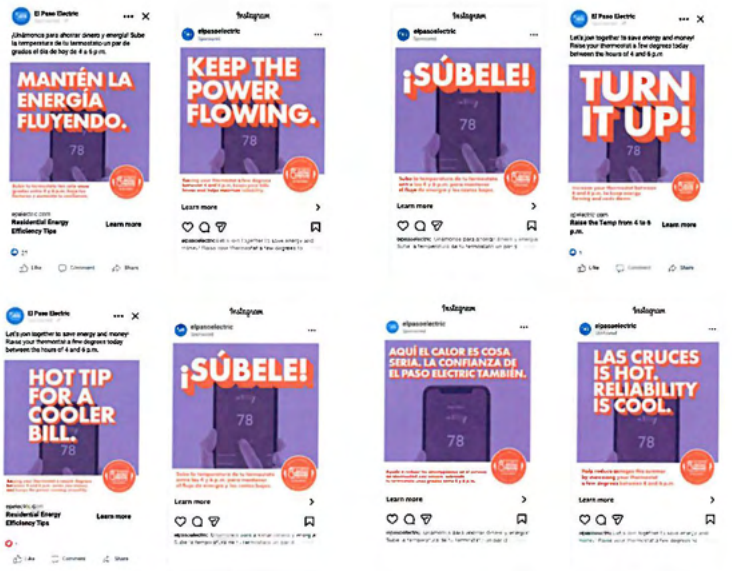
For Professional Services Rendered:

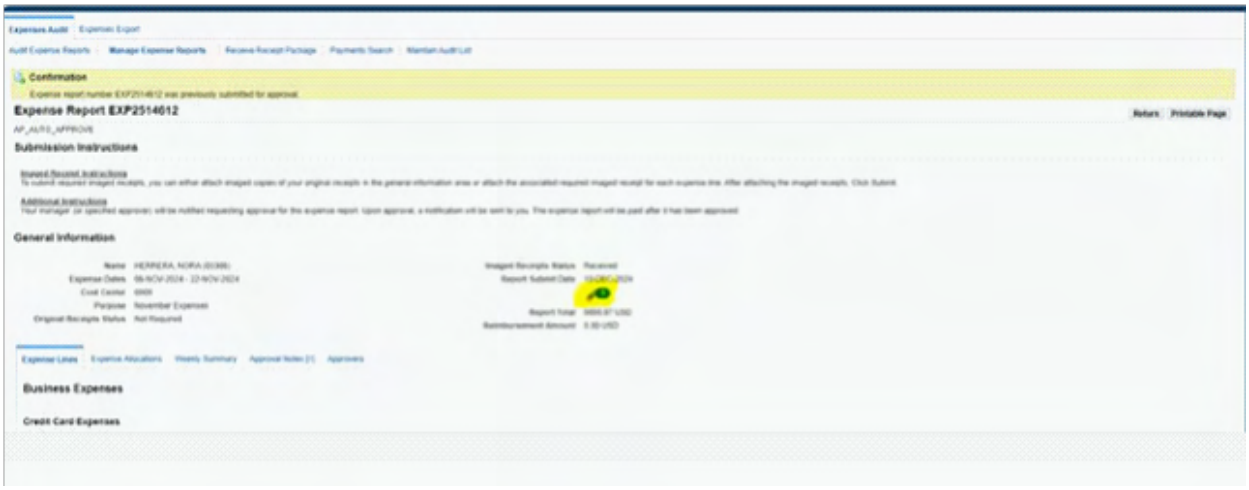
	Hours	Amount
Reimbursable Expenses:		
08/31/25 HAHN STUDIOS#0001961-IN		4,339.08
Media Fees-NM		4,339.08
	Total Expenses:	4,339.08
	Sales Tax:	364.05
	Total Amount Due:	4,703.13

CUSTOMER CONSERVATION CAMPAIGN

META

- **Dates ran:** August - September 2025
- **Media spend:** $6,754.14
- **Proofs:**




Confirmation
Expense Report EXP2514012
Submission Instructions
General Information
Business Expenses
Credit Card Expenses

THE LAS CRUCES
Bulletin

Osteen Media Group
3513 U.S. Hwy. 17
Fleming Island, FL 32003
(904) 264-3200

Current Statement as of 10/25/2024

Bill To: Jacob Reyes
EL PASO ELECTRIC CO
PO BOX 982
EL PASO TX 79960

Balance Due	Amount Enclosed
$3,744.62	

Date	Transaction		Amount	Balance
5/31/2024	INV #2024-277072	**Due Date: 6/30/2024** LC - Las Cruces Bulletin Description: May 24 2024 - Full Page 4-Color, 1x (open rate)	$2,334.15	$2,334.15
7/31/2024	INV #2024-276108	**Due Date: 8/31/2024** LC - Las Cruces Green Chamber Directory Description: 2024 2024 - Full Page, 4-Color, 1x (open rate)	$810.47	$3,144.62

Current	1-30 Days Past Due	31-60 Days Past Due	61-90 Days Past Due	91-120 Days Past Due	120 Days Past Due	Open Invoices
$0.00	$0.00	$810.47	$0.00	$2,334.15	$0.00	$3,144.62

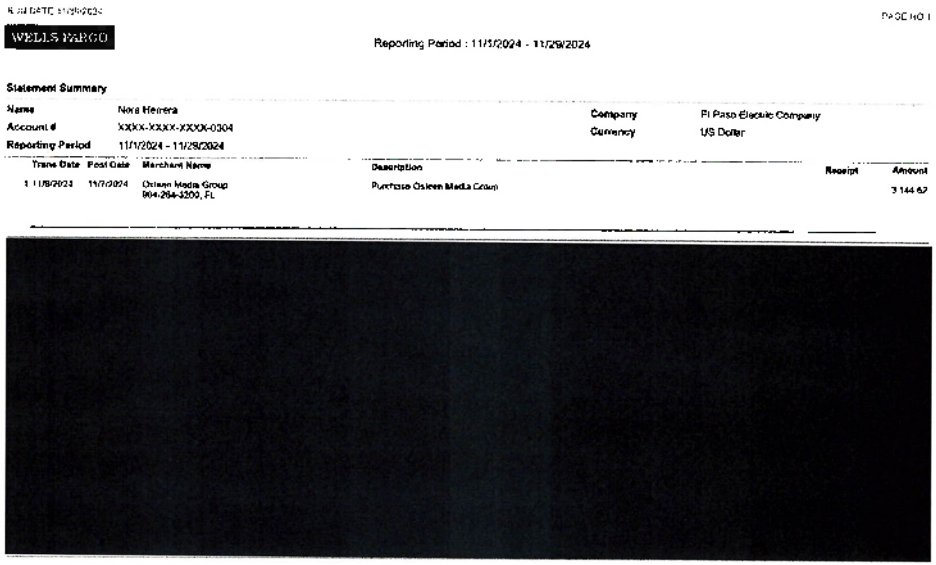
OMG
Osteen Media Group

Customer ID: 24040
Billing Email: Jacob.reyes@epelectric.com
Client Name: EL PASO ELECTRIC CO

Our recent invoices must have not reached you or were overlooked. This statement shows all outstanding invoices on your account. If you need the actual invoices again please email ar@osteenmediagroup.com. If you need to make payment arrangements to get your account back to current status or would like to make payment by credit card, please call Christie at 904-579-2153.

Please note if paying by credit card, your credit card statement may show Osteen Media Group.

Please make all checks payable to: Osteen Media Group.



WELLS FARGO

Reporting Period : 11/1/2024 - 11/29/2024

Statement Summary

Name	Nora Herrera	Company	El Paso Electric Company
Account #	XXXX-XXXX-XXXX-0304	Currency	US Dollar
Reporting Period	11/1/2024 - 11/29/2024		

Trans Date	Post Date	Merchant Name	Description	Receipt	Amount
11/8/2024	11/7/2024	Osteen Media Group 904-264-3300, FL	Purchase Osteen Media Coun		3,144.62

THE LAS CRUCES Bulletin

INVOICE

The Las Cruces Bulletin
506 S. Main St., Ste 250
Las Cruces NM 88001
575-524-8061

Mail to: Osteen Media Group
3513 US Hwy 17
Fleming Island FL 32003
904-264-3200

Invoice Number: 2024-276406
Invoice Date: 7/31/2024
Due Date: 8/31/2024
Current Account Balance: $3,144.62

BILL TO
Jacob Reyes
EL PASO ELECTRIC CO
PO BOX 982
EL PASO TX 79960

Advertiser
EL PASO ELECTRIC CO
24040

Sales Rep
Belinda Mills

Pub.	Issue	Year	Ad Size	Color	Net
LC - Las Cruces Green Chamber Directory	2024	2024	Full Page	4 Color	$730.00

NM Sales Tax Corrected @ 8.06250% on 730.00	$80.47
Total Taxes	$80.47
Total	$810.47

OMG
Osteen Media Group

Please mail payments to:
Osteen Media Group
3513 US Hwy 17
Fleming Island
Florida 32003

EIN 86-3656731

Payment is due on or before 8/31/2024.
Pay your invoice by phone at 904-579-2153. No additional charge for credit card payments
For questions or problems with this invoice, please email AR@Osteenmediagroup.com, or Call Christie at 904-579-2153.

Thank you for your business.

Best regards,

Anita Goins
Advertising Coordinator
Osteen Media Group
Las Cruces Bulletin | **Desert Exposure**
Office: (575) 680-1844

THE LAS CRUCES **Bulletin**

From: Cervantes, Clarissa <Clarissa.cervantes@epelectric.com>
Sent: Friday, May 17, 2024 11:55 AM
To: Anita Goins <Anita@lascrucesbulletin.com>
Cc: Belinda Mills <Belinda@lascrucesbulletin.com>
Subject: RE: Las Cruces Bulletin: El Paso Electric - Full Page Ad

Hi Anita,

That is correct. The Corporate Sustainability Report ad will run on 5/24. Please note the other ad, NM TEP – EVs will be for the Guide.

Let me know if you have further questions.

Thank you,
Clarissa

WE ARE TRANSFORMING **THE ENERGY LANDSCAPE**

Clarissa Cervantes | El Paso Electric
Marketing Specialist
P O Box 982 | El Paso Texas, 79960
C: (915) 412-6232
Clarissa.Cervantes@epelectric.com

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THE LAS CRUCES Bulletin

From: Cervantes, Clarissa <Clarissa.cervantes@epelectric.com>
Sent: Wednesday, May 15, 2024 5:29 PM
To: Belinda Mills <Belinda@lascrucesbulletin.com>
Subject: Las Cruces Bulletin: El Paso Electric - Full Page Ad

Hi Belinda,

Hope all is well! EPE is interested in securing a full-page ad placement in your upcoming publication, and I've attached the creative for your reference. Could you please confirm receipt? Upon the publication of the ad, please send an e-tear for our records. Thanks so much.

*Please note we are also finalizing creative for the 2024-2025 Think Local First Guide! My colleague Angie had reached out regarding this placement and I will be your main POC moving forward.

Thank you,
Clarissa

WE ARE TRANSFORMING THE ENERGY LANDSCAPE

Clarissa Cervantes | El Paso Electric
Marketing Specialist
P.O. Box 982 | El Paso Texas 79960
C: (915) 412-6232
Clarissa.Cervantes@epelectric.com

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The Electric Company
El Paso Electric

POWERING TOMORROW TOGETHER

We are proud to present our **2023 Corporate Sustainability Report**, reflecting our commitment to environmental stewardship. See our significant strides in community impact and environmental conservation. From innovative energy solutions to community outreach, our initiatives embody our core values and mark substantial progress in sustainable practices.

Scan the QR code to explore how we are effectively reducing our environmental footprint and strengthening community ties.



The Las Cruces Bulletin
A Division of Osteen Media Group

INVOICE

Invoice Number: 2024-277072
Invoice Date: 5/31/2024
Due Date: 6/30/2024
Current Account Balance $3,144.62

The Las Cruces Bulletin
1740-A Calle De Mercado
Las Cruces NM 88005
575-524-8061

Mail to: Osteen Media Group
3513 US Hwy 17
Fleming Island, FL 32003
904-264-3200

BILL TO
Jacob Reyes
EL PASO ELECTRIC CO
PO BOX 982
EL PASO, TX 79960

Advertiser
EL PASO ELECTRIC CO
24040

Sales Rep
ANITA GOINS

Pub	Issue	Year	Ad Size	Color	Net	NM Sales Tax Rate	Sales Tax Amt	Net Plus Tax
LC - Las Cruces Bulletin	May 24	2024	Full Page	4-Color	$2,160.00	0.08	$174.15	$2,334.15
Total:								$2,334.15

OMG
Osteen Media Group

Please mail payments to:
Osteen Media Group
3513 US Hwy 17
Fleming Island
Florida 32003

Payment is due on or before 6/30/2024.
Pay your invoice by phone at 904-579-2153. No additional charge for credit card payments
For questions or problems with this invoice, please email AR@Osteenmediagroup.com, or Call Christie at 904-579-2153.

Thank you for your business.

Subject: RE: Deadline Extended to Advertise in the 2024-2025 Think Local First Guide!
Date: Wednesday, May 15, 2024 at 5:34:34 PM Mountain Daylight Time
From: Cervantes, Clarissa
To: Belinda Mills
CC: Martinez, Edwin, Rodriguez, Angie, Reyes, Jacob
Attachments: image003.png, image013.png, image014.png, image015.png, image016.png, image017.png, image018.png, image019.png, image020.png, image021.jpg, image023.png, image024.png, image025.jpg, EPE NM TEP Awareness Ad FINAL.pdf, image002.jpg

Hi Belinda,

Hope all is well. Attached please find our EPE ad.

PS I sent you a separate ad request. Let me know if you have any questions.

Thank you,
Clarissa

WE ARE TRANSFORMING **THE ENERGY LANDSCAPE**

Clarissa Cervantes | El Paso Electric
Marketing Specialist
P.O. Box 982 | El Paso Texas, 79960
C: (915) 412-6232
Clarissa.Cervantes@epelectric.com

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From: Rodriguez, Angie <Angie.Rodriguez@epelectric.com>
Sent: Wednesday, May 8, 2024 8:24 AM
To: Belinda Mills <Belinda@lascrucesbulletin.com>
Cc: Cervantes, Clarissa <Clarissa.cervantes@epelectric.com>; Martinez, Edwin <Edwin.Martinez@epelectric.com>
Subject: RE: Deadline Extended to Advertise in the 2024-2025 Think Local First Guide!

Hi Belinda, sounds good.
Please reserve a full page for us! Our marketing agency is working on the design in the specified

dimensions. Please send an invoice to our Project manager on this Edwin Martinez, copied here.

Thank you.

WE ARE TRANSFORMING **THE ENERGY LANDSCAPE**

Angie Rodriguez | El Paso Electric Company
Supervisor-Electrification of Transportation
P.O. Box 982 | El Paso, Texas 79960
C: (915) 487-4893
Website: https://www.epelectric.com/ev/
EV Finder: https://ev.epelectric.com/

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From: Belinda Mills <Belinda@lascrucesbulletin.com>
Sent: Tuesday, May 7, 2024 3:42 PM
To: Rodriguez, Angie <Angie.Rodriguez@epelectric.com>
Subject: RE: Deadline Extended to Advertise in the 2024-2025 Think Local First Guide!

You don't often get email from belinda@lascrucesbulletin.com. Learn why this is important

Notice: This email originated outside of EPE, exercise caution with links and attachments.
This email came from outside the organization, were you expecting it? **Think before you Click!**

Hello Angie,

I will be happy to help you with this. The inside cover has already been spoken for, but we can certainly do a full page. Will you provide the creative, or will we be building it?
The dimensions are 5.5" x 8.875"

"All a newspaper has is its credibility." Katherine Graham

Belinda Mills

Southwest Regional Senior Publisher
Osteen Media Group
Las Cruces Bulletin | Desert Exposure
Office: (575) 680-1982
Cell: (575) 312-5449

THE LAS CRUCES Bulletin

\

From: Rodriguez, Angie <Angie.Rodriguez@epelectric.com>
Sent: Tuesday, May 7, 2024 9:23 AM
To: Eve Holguin <Eve@lascrucesbulletin.com>
Cc: Martinez, Edwin <Edwin.Martinez@epelectric.com>; Cervantes, Clarissa <Clarissa.cervantes@epelectric.com>; Reyes, Jacob <Jacob.reyes@epelectric.com>
Subject: Deadline Extended to Advertise in the 2024-2025 Think Local First Guide!

Hello Eve,

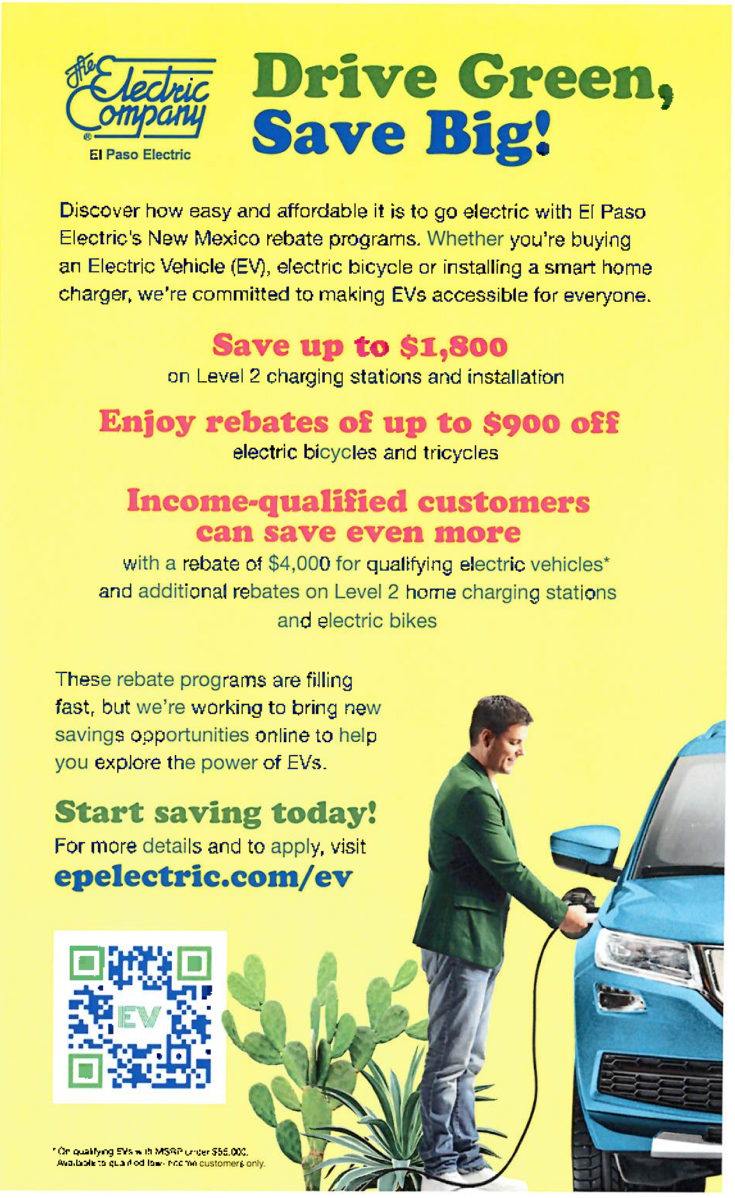
Our team at El Paso Electric would like to purchase a full page or insider cover (not sure how insider cover would look like) to raise community awareness of our rebates for electric vehicles, home chargers, as a part of $11.8 mil portfolio of programs.

How do we go about working with you on that?

Angie and team

WE ARE TRANSFORMING **THE ENERGY LANDSCAPE**

Angie Rodriguez | El Paso Electric Company


The Electric Company
El Paso Electric
Drive Green, Save Big!
Discover how easy and affordable it is to go electric with El Paso Electric's New Mexico rebate programs. Whether you're buying an Electric Vehicle (EV), electric bicycle or installing a smart home charger, we're committed to making EVs accessible for everyone.
Save up to $1,800
on Level 2 charging stations and installation
Enjoy rebates of up to $900 off
electric bicycles and tricycles
Income-qualified customers can save even more
with a rebate of $4,000 for qualifying electric vehicles*
and additional rebates on Level 2 home charging stations
and electric bikes
These rebate programs are filling fast, but we're working to bring new savings opportunities online to help you explore the power of EVs.
Start saving today!
For more details and to apply, visit
epelectric.com/ev
EV
* On qualifying EVs with MSRP under $55,000.
Available to qualified low- and mo customers only.

TexHahn MEDIA

El Paso Electric
Accounts Payable
P.O. Box 982
El Paso, TX 79960-0982

INVOICE NO : 0057756-IN
DATE : 09/30/24

PAGE NO : 19

George De La Torre
PO# 183558
nora.herrera@epelectric.com

media

JOB NO. : EPN - 0004
JOB NAME: NM Energy Efficiency Paid Medi

For Professional Services Rendered:

		Hours	Amount
Reimbursable Expenses:			
09/26/24	EL PASO TIMES#660377		1,463.44
09/30/24	LAMAR COMPANIES#116373413		7,560.00
09/30/24	GOOGLE LLC#5081944227		112.88
09/30/24	AMERICAN EXPRESS#240930KW		6,027.22
09/30/24	AMERICAN EXPRESS#240930LC		1,971.94
Media Placement Fees-NM			17,135.48
		Total Expenses:	17,135.48
		Sales Tax:	1,381.63
		Total Amount Due:	18,517.11

LocaliQ
Texas/New Mexico
GANNETT

ACCOUNT NAME		ACCOUNT #	PAGE #
Hahn Public Communications - El Paso Electric Co		1375875	1 of 1
INVOICE #	**BILLING PERIOD**	**PAYMENT DUE DATE**	
0006600377	Aug 1- Aug 31, 2024	September 20, 2024	
PREPAY (Memo info)	**UNAPPLIED (Included in amt due)**	**TOTAL CASH AMT DUE***	
$0.00	-$1,343.75	$1,482.31	

BILLING ACCOUNT NAME AND ADDRESS

Hahn Public Communications - El Paso Electric Co.
5203 Brodie LN
Sunset Valley, TX 78745-2513

Rec'd 9/23/24

Legal Entity: Gannett Media Corp.
Terms and Conditions: Past due accounts are subject to interest at the rate of 18% per annum or the maximum legal rate, whichever is less. All credit claims for short rate charges, corrections, or discounts must be submitted in writing to Publisher within 30 days of invoice date or they will be waived. Any credit refunds issued after this time will be subject to a 30 days of issuance of the credit will be forfeited.

All funds payable in US dollars.

BILLING INQUIRIES/ADDRESS CHANGES 1-877-736-7608 or local@ccc.gannett.com | FEDERAL ID 47-2390083

To sign-up for E-mailed invoices and online payments please contact abgspecial@gannett.com. Previous account number: 847749

Date	Description	Amount
8/1/24	Balance Forward	$1,442.44
8/13/24	8/17/2024 to 8/23/2024 - Credit Adjustment - order# 10210188	-$51.00
8/21/24	PAYMENT - THANK YOU	-$1,343.75
8/31/24	Finance Charge	$26.87

Print Advertising:

Start-End Date	Product	Description	PO Number	Run Dates	Ad Size	Rate	Gross Amount	Net Amount
8/12/24-8/18/24	EL P El Paso Times	Energy Elec Strip ads EP and LC August 2024		8/12, 8/15, 8/18	Strip 1/8 Page H Broadsheet	Fixed Price — EPE - 0030 —	$690.00	$690.00 *
8/12/24-8/18/24	LSN Las Cruces Sun-News	Energy Elec Strip ads EP and LC August 2024		8/12, 8/14, 8/18	Strip 1/8 Page H Broadsheet	Fixed Price — EPN - 0004	$603.75	653.75 *

Miscellaneous:

Start-End Date	Product	Description	Net Amount
8/31/24	Ad Processing Fee	Monthly Fee	$100.00 *

Bill El Paso Times to EPN-0004

$1393.75

As an incentive for customers, we provide a discount off the total invoice cost equal to the 3.99% service fee if you pay with Cash/Check/ACH . Pay by Cash/Check/ACH and Save!

Total Cash Amount Due	$1,482.31
Service Fee 3.99%	$58.35
*Cash/Check/ACH Discount	-$58.35 ✓
*Payment Amount by Cash/Check/ACH	$1,482.31
Payment Amount by Credit Card	$1,520.66

PLEASE DETACH AND RETURN THIS PORTION WITH YOUR PAYMENT

ACCOUNT NAME	ACCOUNT NUMBER	INVOICE NUMBER	AMOUNT PAID
Hahn Public Communications - El Paso Electric Co.	1375875	0006600377	

CURRENT DUE	30 DAYS PAST DUE	60 DAYS PAST DUE	90 DAYS PAST DUE	120+ DAYS PAST DUE	UNAPPLIED PAYMENTS	TOTAL CASH AMT DUE*
$1,414.62	$0.00	$1,391.44	$0.00	$0.00	-$1,343.75	$1,482.31

REMITTANCE ADDRESS (Include Account# & Invoice# on check)	TO PAY WITH CREDIT CARD PLEASE CALL:	TOTAL CREDIT CARD AMT DUE
Gannett Texas/New Mexico LocaliQ PO Box 631667 Cincinnati, OH 45263-1667	1-877-736-7608	$1,520.66
	To sign up for E-mailed invoices and online payments please contact abgspecial@gannett.com	

0001375875000000000000006600377?001462319?042

LAMAR

INVOICE

2426

CUSTOMER: HAHN PUBLIC
ADVERTISER: EL PASO ELECTRIC CO

CUSTOMER
CONTRACT NO:

LAMAR CUSTOMER NO: 783716
LAMAR CONTRACT NO: 4543171

INVOICE NO: 116373413
INVOICE DATE: 09/30/2024
DUE DATE: 10/30/2024

EPE-0004

MARKET / MEDIA TYPE / DESIGN / LOCATION	CONTRACT SERVICE DATES	PANEL NUMBER	PANEL TAB ID	ILLUM	AMOUNT
12 - LAS CRUCES, NM					
296-New Mexico/El Paso					
Media Type: DigitalPosters					
Campaign: El Paso Electric - Energy Effi ciency Las Cruces Digital Boards					
300 N. TELSHOR	9/30/24-10/27/24	15713	30497849	Yes	
TELSHOR LAS CRUCES 2440 N. TELSHOR		15723	30749313	Yes	
415 S. VALLEY DRIVE		15823	30497010	Yes	
210 N SOLANO		15883	30497011	Yes	
1640 S SOLANO LAS CRUCES (SOUTH FACE)		15975	30884748	Yes	
				Total Panels:5	4,000.00
300 N. TELSHOR	9/30/24-10/27/24	15713	30497849	Yes	
415 S VALLEY DRIVE		15823	30497010	Yes	
210 N SOLANO		15883	30497011	Yes	
1640 S SOLANO LAS CRUCES (SOUTH FACE)		15975	30884748	Yes	
				Total Panels:4	3,200.00

STATE TAX	COUNTY or PARISH TAX	CITY TAX	AMOUNT
0.00	0.00	0.00	7,200.00

REMITTANCE STUB - Please send this with payment.

Thank you for doing business with Lamar. Your prompt payment of this invoice is greatly appreciated.

TO PAY ONLINE, PLEASE VISIT https://payments.lamar.com

00078371611637341300000720000l

TERMS: NET 30 DAYS

THE AMOUNT DUE: 7,200.00

116373413
783716-2

pr 09 30 2024 to 10 01 2024
Contract/Purchase/Design

CUSTOMER:
HAHN PUBLIC
5203 BRODIE LANE
AUSTIN, TX 78745

US DOLLARS

MAIL PAYMENT TO:
LAMAR COMPANIES
P.O. BOX 746966
ATLANTA, GA 30374-6966

Page 1 of 1

Invoice

Invoice number 5081944027

Google LLC
1600 Amphitheatre Pkwy
Mountain View, CA 94043
United States
Federal Tax ID: 77-0493581

Bill to
Technical Media Inc
5203 Bristle Lane, Sunset Valley, TX 78745
Sunset Valley, TX 78745
United States

Details

Invoice number	5081944027
Invoice date	Sep 30, 2024
Payment terms	Net 30
Billing ID	9436-5332-9019
Account ID	6144-9046-1426
Purchase order	EMS

Google Ads

Total amount due in USD **$107.50**

Due Oct 30, 2024

Summary for Sep 26, 2024 - Sep 30, 2024

Pay in USD

Subtotal USD	$107.50
Tax (0%)	$0.00
Total amount due in USD	$107.50

To pay by wire transfer or ACH*, send to:
Account holder name: Google LLC
Bank: Wells Fargo
SWIFT BIC: WFBIUS6S
ABA/Bank Routing #: 121000248
Account #: 4121000845

Bank branch address:
Wells Fargo Bank, N.A.
420 Montgomery St
San Francisco, CA 94104
USA

To pay by check, mail to:
Google LLC
P.O. Box 883654
Los Angeles, CA 90088-3654
United States

*Remittance instructions: To help ensure that your payments are correctly matched and on time, include invoice numbers when making your payment. If you're paying for multiple invoices, email billing-ins@google.com and include your company name, total payment amount in USD, and respective amounts for each invoice. Send your payments only to the bank account listed on this invoice.

Credit Card Expenses Report

Kate Wessels

Date: 10/1/2024

Date	Merchant	Category	Expense For	Amount	Client Job #
2024 08 24	Facebook Advertising	Paid Media	2024 EE NM Prospecting	$333.55	EPN 0001
2024 08 26	Facebook Advertising	Paid Media	2024 EE NM Retargeting	$111.11	EPN 0002
2024 08 28	Facebook Advertising	Paid Media	2024 EE NM Prospecting	$333.01	EPN 0001
2024 08 26	Facebook Advertising	Paid Media	2024 EE NM Retargeting	$111.11	EPN 0002
2024 08 31	Facebook Advertising	Paid Media	2024 EE NM Prospecting	$330.63	EPN 0001
2024 09 01	Facebook Advertising	Paid Media	2024 EE NM Retargeting	$110.17	EPN 0002
2024 09 02	Facebook Advertising	Paid Media	2024 EE NM Prospecting	$331.56	EPN 0001
2024 09 03	Facebook Advertising	Paid Media	2024 EE NM Retargeting	$110.71	EPN 0002
2024 09 04	Facebook Advertising	Paid Media	2024 EE NM Prospecting	$333.13	EPN 0001
2024 09 01	Facebook Advertising	Paid Media	2024 EE NM Retargeting	$111.57	EPN 0002
2024 09 07	Facebook Advertising	Paid Media	2024 EE NM Prospecting	$330.57	EPN 0001
2024 09 07	Facebook Advertising	Paid Media	2024 EE NM Retargeting	$110.19	EPN 0002
2024 09 07	Facebook Advertising	Paid Media	2024 EE NM Retargeting	$110.19	EPN 0002
2024 09 09	Facebook Advertising	Paid Media	2024 EE NM Prospecting	$334.08	EPN 0001
2024 09 09	Facebook Advertising	Paid Media	2024 EE NM Retargeting	$110.13	EPN 0002
2024 09 12	Facebook Advertising	Paid Media	2024 EE NM Retargeting	$330.41	EPN 0001
2024 09 12	Facebook Advertising	Paid Media	2024 EE NM Retargeting	$109.84	EPN 0002
2024 09 14	Facebook Advertising	Paid Media	2024 EE NM Prospecting	$332.23	EPN 0001
2024 09 11	Facebook Advertising	Paid Media	2024 EE NM Retargeting	$110.74	EPN 0002
2024 09 16	Facebook Advertising	Paid Media	2024 EE NM Prospecting	$331.44	EPN 0001
2024 09 16	Facebook Advertising	Paid Media	2024 EE NM Retargeting	$110.61	EPN 0002
2024 09 18	Facebook Advertising	Paid Media	2024 EE NM Prospecting	$333.35	EPN 0001
2024 09 18	Facebook Advertising	Paid Media	2024 EE NM Retargeting	$111.02	EPN 0002
2024 09 21	Facebook Advertising	Paid Media	2024 EE NM Prospecting	$338.63	EPN 0001
2024 09 21	Facebook Advertising	Paid Media	2024 EE NM Retargeting	$112.35	EPN 0002
2024 09 23	Facebook Advertising	Paid Media	2024 EE NM Prospecting	$331.69	EPN 0001
2024 09 23	Facebook Advertising	Paid Media	2024 EE NM Retargeting	$110.87	EPN 0002
			Total	$5,740.21	

Credit Card Expenses Report

Lauren Clayton

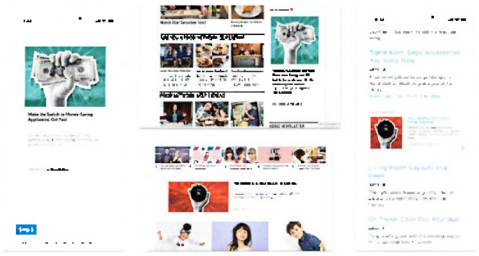
Date. 10/1/2024

Date	Merchant	Category	Expense For	Amount	Client Job #
2024-09-01	Google Services	Paid Media	EPE 2024 Paid Search	$1,878.04	EPE-0004
2024-09-01	Google Services	Paid Media	EPE 2024 Paid Search	$[illegible]	EPE-0004
			Total:	$1,878.04	

ENERGY EFFICIENCY PHASE 1 CAMPAIGN

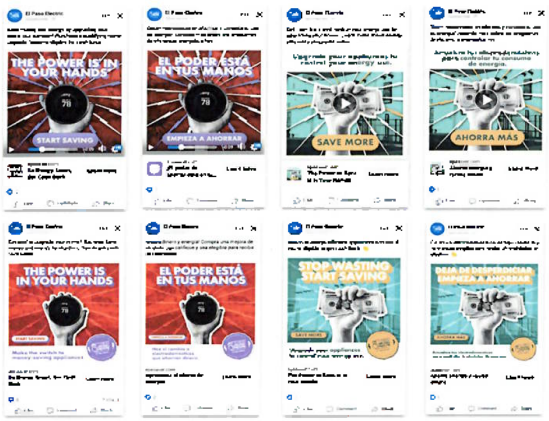
PROGRAMMATIC NATIVE

- **Dates ran:** March - June 2025
- **Media spend:** $4,455.80
- **Proofs:**



META

- **Dates ran:** March - June 2025
- **Media spend:** $4,158.39
- **Proofs:**



RADIO

- **Dates ran:**
  KGRT 103.9 - March 2025, May 2025, July 2025
  KSNM 98.7 - May 2025, July 2025
  KVLC 101.1 - March 2025, June 2025, July 2025

  Media spend: KGRT 103.9 - $3,346.88
  KSNM 98.7 - $3,480.75
  KVLC 101.1 - $4,636.54
- **Proofs:**
  - **Script English:**
    Now is the time to save big and make your home more energy-efficient! It's easier than you think.

    El Paso Electric offers discounts and rebates on energy upgrades so you can lower your electric bill and make your home feel more comfortable all year long.

    Save money on qualifying home products like smart thermostats, attic insulation and more.

    Don't miss out on the savings. Check out our list of qualifying energy upgrades and start transforming your home today. For more information, visit epelectric.com.
  - **Audio file:** LINKED HERE

  - **Script Spanish:**
    ¡Es el momento de ahorrar a lo grande y hacer tu hogar más eficiente en energía!

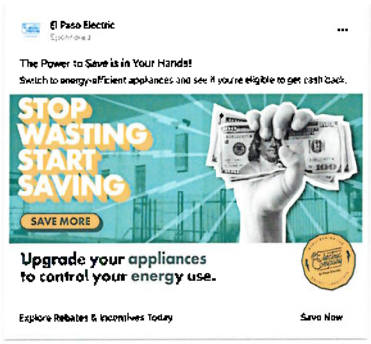
    El Paso Electric ofrece descuentos y reembolsos en mejoras energéticas para que puedas reducir tu factura eléctrica y hacer que tu hogar sea más cómodo durante todo el año.

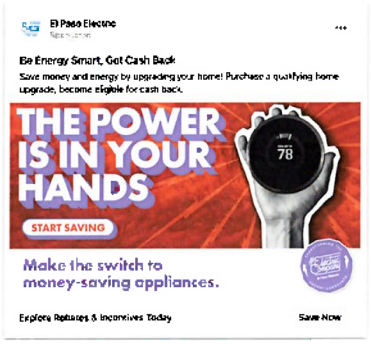
    Ahorra dinero en productos para el hogar que califican, como termostatos inteligentes, aislamiento de áticos y más.

    Consulta nuestra lista de mejoras energéticas que califican y comienza a transformar tu hogar hoy. Para más información, visita epelectric.com.
  - **Audio file:** LINKED HERE

NEXTDOOR

- **Dates ran:** March - July 2025
- **Media spend:** $1,648.79
- **Proofs:**





ENERGY EFFICIENCY PHASE 2 CAMPAIGN

RADIO

- **Dates ran:**
  KGRT-FM 103.9 - September 2025
  KSNM-FM 98.7 - September 2025
  KVLC-FM 101.1 - September 2025

- **Media spend:** KGRT 103.9 - $2,008.13
  KSNM 98.7 - $1,160.25
  KVLC 101.1 - $1,347.68

- **Proofs:**
  - **Script English:**
    You'll want to show off your savings from El Paso Electric's energy efficiency programs. They're something to be proud of!

    Like… "Post-selfies-with-your-new-air-conditioner" proud. [SFX: Camera flash and shutter]

    [increasingly excited] Or "get-a-tattoo-of-your-insulation" proud. [SFX: Buzzing tattoo machine]

    [Excitement reaches its peak] Or "Hire-a-pilot-to-write-'I love my smart thermostat'-in-the-sky proud!" [SFX: Small twin-prop airplane]

    [breaking the fourth wall, in a normal voice] Ahem… sorry… all these rebates, discounts, and lower electric bills, even I get carried away…

    [resuming radio voice] Make eligible home upgrades and stack up the savings at Reclaim The Power dot com.
  - **Audio file:** LINKED HERE

  - **Script Spanish:**
    Vas a querer presumir los ahorros que vas a hacer con los programas de energía eficiente de El Paso Electric

    Tanto como para postear una selfie de tu nuevo aire acondicionado. [SFX: Camera flash and shutter]

    O si quieres tatuártelo también.[SFX: Buzzing tattoo machine]

[Excitement reaches its peak] O como para contratar a un piloto que escriba ¡Amo mi termostato inteligente! en el cielo. [SFX: Small twin-prop airplane]

[breaking the fourth wall, in a normal voice] Hmm… perdón… todos estos reembolsos, descuentos, y ahorros en las facturas de electricidad, hasta yo me dejo llevar! …

[resuming radio voice] Haz actualizaciones elegibles en tu hogar y acumula tus ahorros en Reclaim The Power punto com.

- **Audio file:** LINKED HERE

BROADCAST TV

- **Dates ran:** August - September 2025
- **Media spend:**
  - KDBC-TV - $2,860.02
  - KFOX-TV - $1,577.95
  - KINT-TV - $10,514.77
  - KTSM-TV- $5,209.52
  - KVIA-TV - $9,902.74
- **Proofs:**






CTV

- Dates ran: August - September 2025
- Media spend: $19,769.58
- Proofs:






OUT OF HOME (BILLBOARDS)

- Lamar Panel 1601 from August - September 2025
  - Media Cost: $2,835
- Lamar panel 15771 from August - September 2025
  - Media Cost: $1,260
- Lamar panel 15892 from August - September 2025
  - Media Cost: $1,260
- Proofs:







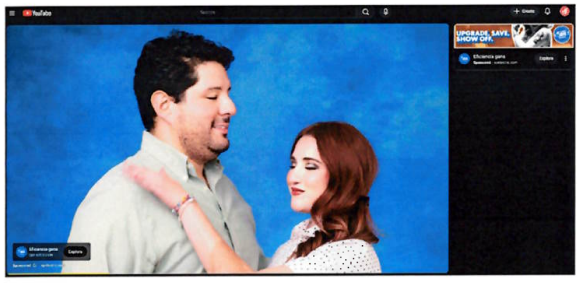


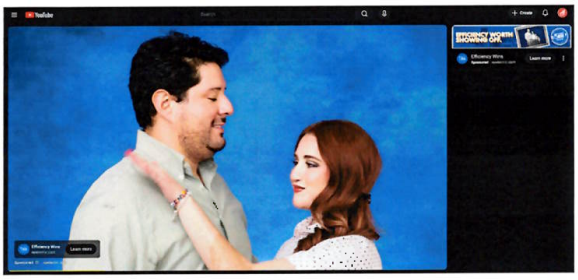


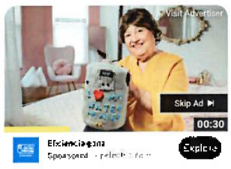


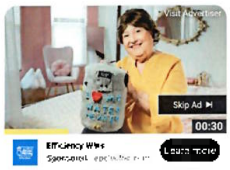
YOUTUBE

- **Dates ran:** August - September 2025
- **Media spend:** $4,296.57
- **Proofs:**





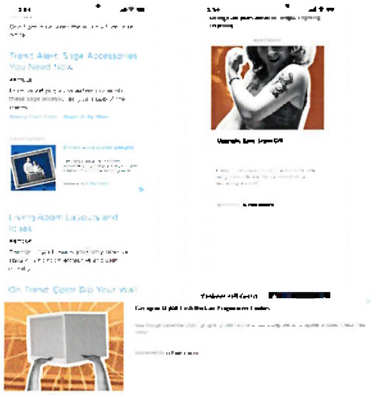

Visit Advertiser
Skip Ad
00:30
Explore


Visit Advertiser
Skip Ad
00:30
Efficiency Wins
Sponsored

PROGRAMMATIC NATIVE

- Dates ran: August - September 2025
- Media spend: $2,542.17
- Proofs:





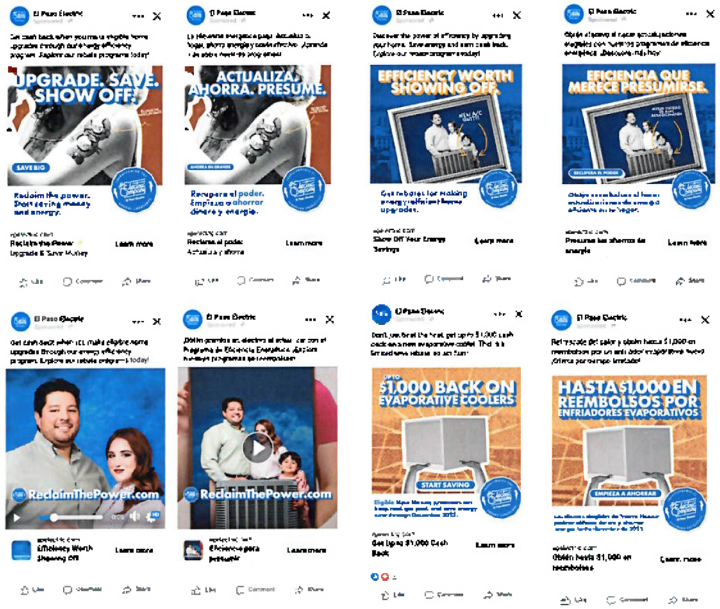
RICH MEDIA

- Dates ran: August - September 2025
- Media spend: $3,543.18
- Proofs:



META

- Dates ran: August - September 2025
- Media spend: $2,537.12
- Proofs:



NEXTDOOR

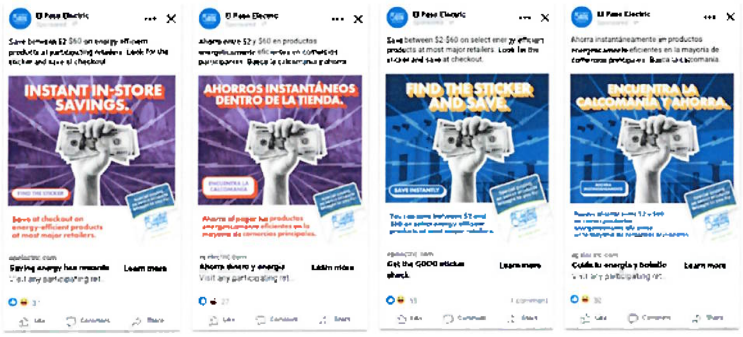
- Dates ran: September 2025
- Media spend: $471.51
- Proofs:



ENERGY EFFICIENCY: NM RETAIL PRODUCT PROGRAM

META

- **Dates ran:** July - September 2025
- **Media spend:** $1,017.66
- **Proofs:**



PROGRAMMATIC DISPLAY

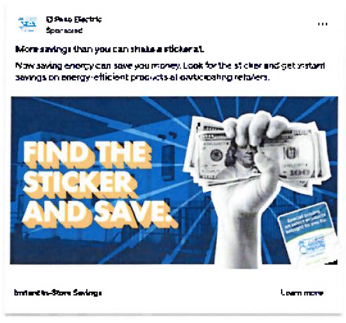
- **Dates ran:** July - September 2025
- **Media spend:** $1,594.53
- **Proofs:**





NEXTDOOR

- **Dates ran:** July - September, 2025
- **Media spend:** $794.78
- **Proofs:**





TexHahn MEDIA

El Paso Electric
Accounts Payable
P.O. Box 982
El Paso, TX 79960-0982

INVOICE NO : 0058128-IN
DATE : 12/12/24

PAGE NO : 8

George De La Torre
PO# 183558
nora.herrera@epelectric.com

JOB NO. : EPN - 0004
JOB NAME: NM Energy Efficiency Paid Medi

For Professional Services Rendered:

	Hours	Amount
Reimbursable Expenses:		
12/01/24 Energy Efficiency Paid Media		18,193.00
Media Placement Fees-NM		18,193.00
	Total Expenses:	18,193.00
	Sales Tax:	1,466.90
	Total Amount Due:	19,659.90

ENERGY EFFICIENCY PHASE 1 CAMPAIGN

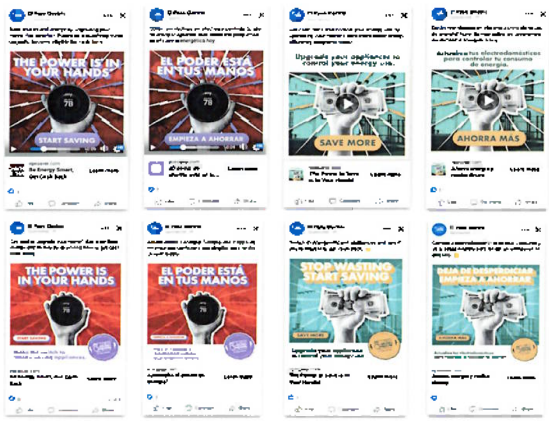
PROGRAMMATIC NATIVE

- **Dates ran:** March - June 2025
- **Media spend:** $4,455.80
- **Proofs:**



META

- **Dates ran:** March - June 2025
- **Media spend:** $4,158.39
- **Proofs:**



RADIO

- **Dates ran:**
  KGRT 103.9 - March 2025, May 2025, July 2025
  KSNM 98.7 - May 2025, July 2025
  KVLC 101.1 - March 2025, June 2025, July 2025

  Media spend: KGRT 103.9 - $3,346.88
  KSNM 98.7 - $3,480.75
  KVLC 101.1 - $4,636.54
- **Proofs:**
  - **Script English:**
    Now is the time to save big and make your home more energy-efficient! It's easier than you think.

    El Paso Electric offers discounts and rebates on energy upgrades so you can lower your electric bill and make your home feel more comfortable all year long.

    Save money on qualifying home products like smart thermostats, attic insulation and more.

    Don't miss out on the savings. Check out our list of qualifying energy upgrades and start transforming your home today. For more information, visit epelectric.com.
  - **Audio file:** LINKED HERE
  - **Script Spanish:**
    ¡Es el momento de ahorrar a lo grande y hacer tu hogar más eficiente en energía!

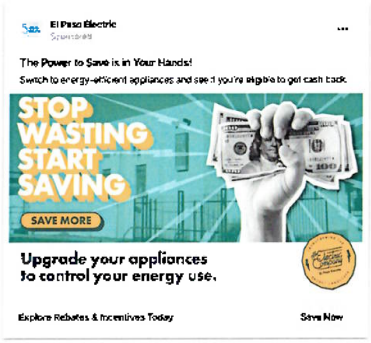
    El Paso Electric ofrece descuentos y reembolsos en mejoras energéticas para que puedas reducir tu factura eléctrica y hacer que tu hogar sea más cómodo durante todo el año.

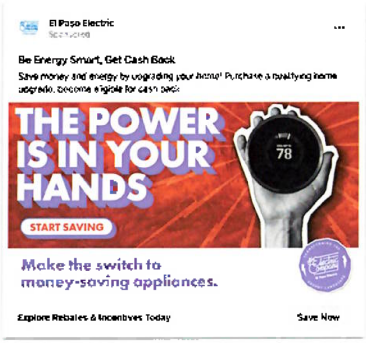
    Ahorra dinero en productos para el hogar que califican, como termostatos inteligentes, aislamiento de áticos y más.

    Consulta nuestra lista de mejoras energéticas que califican y comienza a transformar tu hogar hoy. Para más información, visita epelectric.com.
  - **Audio file:** LINKED HERE

NEXTDOOR

- Dates ran: March - July 2025
- Media spend: $1,648.79
- Proofs:





ENERGY EFFICIENCY PHASE 2 CAMPAIGN

RADIO

- **Dates ran:**
  KGRT-FM 103.9 - September 2025
  KSNM-FM 98.7 - September 2025
  KVLC-FM 101.1 - September 2025

- **Media spend:** KGRT 103.9 - $2,008.13
  KSNM 98.7 - $1,160.25
  KVLC 101.1 - $1,347.68

- **Proofs:**
  - **Script English:**
    You'll want to show off your savings from El Paso Electric's energy efficiency programs. They're something to be proud of!

    Like… "Post-selfies-with-your-new-air-conditioner" proud. [SFX: Camera flash and shutter]

    [increasingly excited] Or "get-a-tattoo-of-your-insulation" proud. [SFX: Buzzing tattoo machine]

    [Excitement reaches its peak] Or "Hire-a-pilot-to-write-'I love my smart thermostat'-in-the-sky proud!" [SFX: Small twin-prop airplane]

    [breaking the fourth wall, in a normal voice] Ahem… sorry… all these rebates, discounts, and lower electric bills, even I get carried away…

    [resuming radio voice] Make eligible home upgrades and stack up the savings at Reclaim The Power dot com.
  - **Audio file:** LINKED HERE

  - **Script Spanish:**
    Vas a querer presumir los ahorros que vas a hacer con los programas de energía eficiente de El Paso Electric

    Tanto como para postear una selfie de tu nuevo aire acondicionado. [SFX: Camera flash and shutter]

    O si quieres tatuártelo también.[SFX: Buzzing tattoo machine]

[Excitement reaches its peak] O como para contratar a un piloto que escriba ¡Amo mi termostato inteligente! en el cielo. [SFX: Small twin-prop airplane]

[breaking the fourth wall, in a normal voice] Hmm… perdón… todos estos reembolsos, descuentos, y ahorros en las facturas de electricidad, hasta yo me dejo llevar! …

[resuming radio voice] Haz actualizaciones elegibles en tu hogar y acumula tus ahorros en Reclaim The Power punto com.

- **Audio file:** LINKED HERE

BROADCAST TV

- **Dates ran:** August - September 2025
- **Media spend:**
  - KDBC-TV - $2,860.02
  - KFOX-TV - $1,577.95
  - KINT-TV - $10,514.77
  - KTSM-TV- $5,209.52
  - KVIA-TV - $9,902.74
- **Proofs:**






CTV

- **Dates ran:** August - September 2025
- **Media spend:** $19,769.58
- **Proofs:**






OUT OF HOME (BILLBOARDS)

- Lamar Panel 1601 from August - September 2025
  - **Media Cost:** $2,835
- Lamar panel 15771 from August - September 2025
  - **Media Cost:** $1,260
- Lamar panel 15892 from August - September 2025
  - **Media Cost:** $1,260
- **Proofs:**







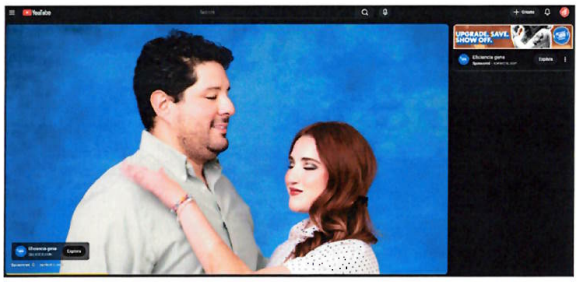


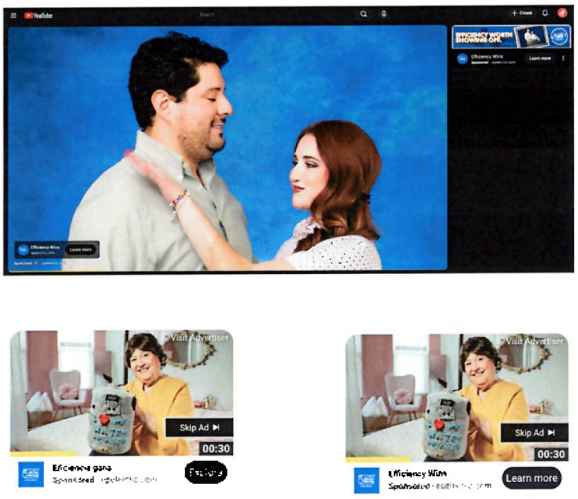




YOUTUBE

- **Dates ran:** August - September 2025
- **Media spend:** $4,296.57
- **Proofs:**

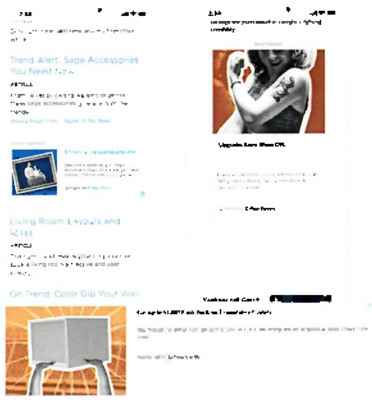



Visit Advertiser
Skip Ad
00:30
Visit Advertiser
Skip Ad
00:30
Learn more

PROGRAMMATIC NATIVE

- **Dates ran:** August - September 2025
- **Media spend:** $2,542.17
- **Proofs:**





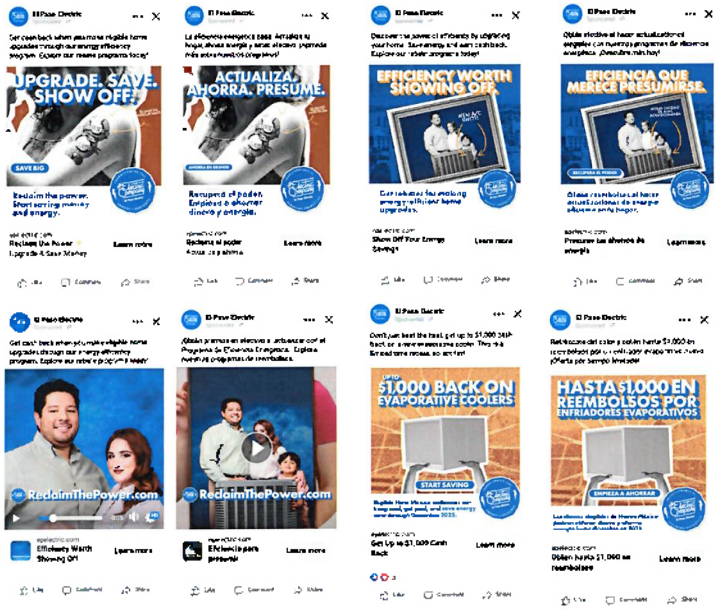
RICH MEDIA

- **Dates ran:** August - September 2025
- **Media spend:** $3,543.18
- **Proofs:**



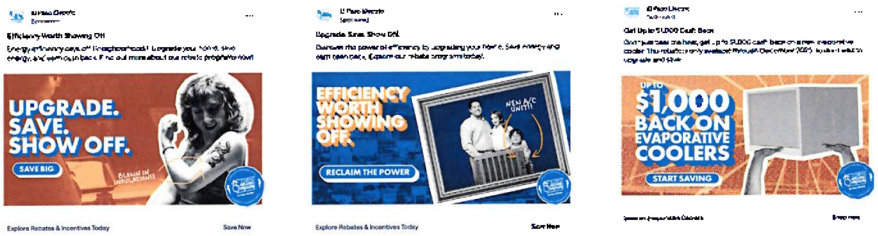
META

- **Dates ran:** August - September 2025
- **Media spend:** $2,537.12
- **Proofs:**



NEXTDOOR

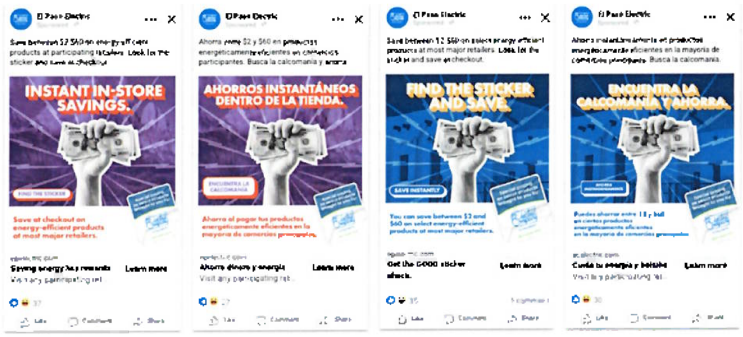
- **Dates ran:** September 2025
- **Media spend:** $471.51
- **Proofs:**



ENERGY EFFICIENCY: NM RETAIL PRODUCT PROGRAM

META

- **Dates ran:** July - September 2025
- **Media spend:** $1,017.66
- **Proofs:**



PROGRAMMATIC DISPLAY

- **Dates ran:** July - September 2025
- **Media spend:** $1,594.53
- **Proofs:**

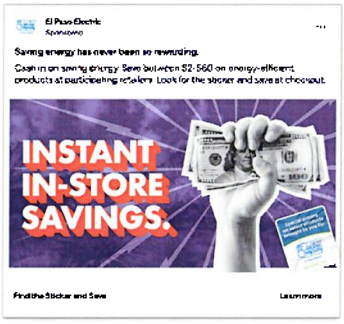




NEXTDOOR

- Dates ran: July - September, 2025
- Media spend: $794.78
- Proofs:





TexHahn MEDIA

El Paso Electric
Accounts Payable
P.O. Box 982
El Paso, TX 79960-0982

INVOICE NO : 0057886-IN
DATE : 10/31/24

PAGE NO : 17

George De La Torre
PO# 183558
nora.herrera@epelectric.com

JOB NO. : EPN - 0004
JOB NAME: NM Energy Efficiency Paid Medi

For Professional Services Rendered:

		Hours	Amount
Reimbursable Expenses:			
10/16/24	STACKADAPT, INC.#CRE-002546		-761.87
10/31/24	STACKADAPT, INC.#INV228660		6,054.70
10/31/24	GOOGLE LLC#5107873953		1,321.83
10/31/24	KGRT-FM#IN-1241141824		620.29
10/31/24	KXPZ-FM#14001-1		2,677.50
10/31/24	KWML-AM-FM#IN-1241041697		977.29
10/31/24	KWML-AM-FM#IN-1241141821		240.98
10/31/24	KHQT - FM#IN-1241141823		593.51
10/31/24	KSNM-FM#IN-1241141822		647.06
10/31/24	KGRT-FM#IN-1241041701		2,481.15
10/31/24	AMERICAN EXPRESS#241031LC		164.77
10/31/24	KHQT - FM#IN-1241041699		2,374.05
10/31/24	AMERICAN EXPRESS#241031KW		6,162.14
10/31/24	KVLC-FM#14000-1		3,998.40
10/31/24	KSNM-FM#IN-1241041698		2,588.25
10/31/24	KHQT - FM#IN-1241041699		2,374.05
10/31/24	KMVR-FM#13999-1		1,945.65
Media Placement Fees-NM			34,459.75
		Total Expenses:	34,459.75
		Sales Tax:	2,778.49
		Total Amount Due:	37,238.24

StackAdapt Canada INC.

Credit Memo

GST Registration # 826224844
QST Registration # 1222502268
WeWork C/O StackAdapt
100 University Avenue, Floor 5
Toronto, ON M5J 1V6
Canada

Credit Memo Number CRE-002546
Credit Memo Date Oct 01, 2024

Bill to
TexMetus Media, Inc. (Account 2)
5700 Brodie Lane
Sunset Valley TX 78745
United States

Attention to
ExxMath Media, Inc. (Account 2)

Notes Volume Discount Q3 2024

Summary of Charges

Description	Units Delivered	Rate	Net Total
Volume Discount Q3 2024	1	$16,543.80000	-$16,543.80

Subtotal	$16,543.80
Tax	$0.00
Total	**-$16,543.80 USD**
Total Applied	**$0.00 USD**
Remaining Credit	**-$16,543.80 USD**

Please process the invoice by the due date. There is a 1.5% overdue charge per month on late invoices. StackAdapt Inc. reserves the right to suspend service until overdue invoices are paid in full. The credit memo expires 12 months from the date of issuance.

This invoice supersedes any other version of invoices reflecting fees owed to StackAdapt for the same period marked on the invoice. If there are any discrepancies in the charges listed on an invoice, contact the Account Receivable department in writing within 15 days from the original date of the invoice. Failure to report a dispute within this timeframe may result in the charges being considered as accepted.

Questions? Please contact the Billing Team or your Account Executive (AE) at billing@stackadapt.com

Thank You for Your Business

EPE-0030 - 5% - 16022.602 661.79 - CS
TBC-0045 - 10% - 33 3,547.20 - BD
TGS-0157 - 5% - 2,191.13 - KL
ONG-0003 - 5% - 7,701.37 - KL
EPN-0004 - 5% - 725.59 - CS
EPE-0023 - 5% - 772.16 - CS
TBC-0044 - 5% - 382.66 - DS
EPN-0003 - 5% - 355.88 - CS
16543.80

StackAdapt Canada INC.

Invoice

GST Registration # 826274644
GST Registration # 1202661268
200 Bay Street, South Tower, Unit #2101
Toronto ON M5J 2J1
Canada

Invoice Number	INV228660
Invoice Date	Oct 31, 2024
Due Date	Dec 15, 2024

EPN-0004

Bill to	Attention to	Payment Terms	Net15
Tremblay Media Inc (Account ID)	Tremblay Media, Inc (Account ID)	Month of Service	Oct 2024
9203 Broadway		PO #	
Sunset Valley, TX 78745		MD #	
United States		Notes	

Summary of Charges

Advertiser | Insertion ID	Campaign Name	Format	Bid Type	Units Delivered	Rate	Net Total
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Prospecting-Lookalike-Native	Native	CPM	31307	$9.4951	$317.07
media partner agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Prospecting Interests-Native	Native	CPM	42385	$9.8159	$421.98
media partner agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Prospecting Retargeting-Native	Native	CPM	48712	$9.9085	$476.55
media partner agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Prospecting Customer List-Display	Display	CPM	28112	$9.8241	$276.60
media partner agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Prospecting Lookalike-Display	Display	CPM	18435	$9.7871	$185.08
media partner agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Prospecting Interests-Display	Display	CPM	28392	$9.8184	$278.75
media partner agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Prospecting Retargeting-Display	Display	CPM	30876	$9.8100	$298.03
media partner agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Prospecting Customer List-Native - Spanish	Native	CPM	24128	$9.8214	$236.91
media partner agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Prospecting Lookalike-Native - Spanish	Native	CPM	31535	$9.7882	$308.62
media partner agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Prospecting Interests-Native - Spanish	Native	CPM	30308	$9.8174	$297.58
media partner agency						

EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Prospecting Retargeting Native Spanish	Native	CPM	38493	$9.7658	$359.26
media@fabrikam.agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Prospecting Customer_List Display Spanish	Display	CPM	32677	$9.8924	$323.00
media@fabrikam.agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Prospecting Lookalike Display Spanish	Display	CPM	17805	$9.8331	$175.05
media@fabrikam.agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Prospecting Interests Display Spanish	Display	CPM	24272	$9.8300	$238.74
media@fabrikam.agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Prospecting Retargeting Display Spanish	Display	CPM	28174	$9.8312	$277.06
media@fabrikam.agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Retargeting Rebate_Retargeting Native	Native	CPM	41145	$9.8225	$404.16
media@fabrikam.agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Retargeting Rebate_Retargeting Display	Display	CPM	43679	$9.8176	$428.80
media@fabrikam.agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Retargeting Rebate_Retargeting Native Spanish	Native	CPM	23172	$9.8176	$227.39
media@fabrikam.agency						
EPE New Mexico - Energy Efficiency (EE)	EPE_NM EE_Retargeting Rebate_Retargeting Display Spanish	Display	CPM	39763	$9.8103	$390.02
media@fabrikam.agency						

Notes

1 – EPE EE Services Agreement Amendment No. 2 dated

2 – Net Energy Savings for EE Portfolio for the Calendar Year and Annual Energy Efficiency Program Expenses for the Calendar Year used to calculate Program Cost Recovery Charges effective for the Billing Period

3 – Program Energy Savings Incentive (PESI) for the Calendar Year applicable to the Billing Period

4 – Amounts Due may be different than the sum of the Program Cost Recovery Charge and PESI due to rounding or from prior period billing adjustments.

Subtotal	$5,766.38
Tax	$0.00
Total	**$5,766.38 USD**
Payment Applied	**$0.00 USD**
Amount Due	**$5,766.38 USD**

Thank You for Your Business

Google

Google LLC
1600 Amphitheatre Pkwy
Mountain View, CA 94043
United States
Federal Tax ID: 77-0493581

Invoice

Invoice number: 5107973393

Bill to
Facilities Verde, Inc
5353 Yeddo Lane, Sunset Valley, TX 78735
Sunset Valley, TX 78735
United States

Details
Invoice number: 5107973393
Invoice date: Oct 31, 2024
Payment terms: Net 30
Billing ID: 9-1M-5302-9098
Account ID: 638-339-5325
Purchase order: EPE-[illegible]

Google Ads

Total amount due in USD: $1,258.89
Due Nov 30, 2024

Summary for Oct 1, 2024 - Oct 31, 2024

Payment ID
Subtotal in USD: $1,258.89
Tax (0%): $0.00
Total amount due in USD: $1,258.89

To pay by wire transfer or ACH, send to:
Account holder name: Google LLC
Bank: Wells Fargo
SWIFT BIC: WFBIUS6S
ABA/Bank Routing #: 121000248
Account #: 4121109018

Bank branch address:
Wells Fargo Bank, N.A.
420 Montgomery St
San Francisco, CA 94104
USA

To pay by check, mail to:
Google LLC
PO. Box 88656
Los Angeles, CA 90088-3656
United States

*Remittance instructions: To help ensure that your payments are correctly matched and on time, include invoice numbers when making your payment. If you're paying for multiple invoices, email collections@google.com or include your company name, total payment amount, invoice numbers, and related line amounts for each invoice. Send your payments only to the bank account listed on this invoice.

KGRT
Your Country 103.9

HAHN PUBLIC COMMUNICATIONS

Remit To
Adams Radio Group
575-526-9298
PO BOX 10498
Las Cruces NM 88004

EL PASO ELECTRIC	
Invoice	IN-124114824
E-Invoice	E-41824
Station	KGRT-FM
EI Code	327564
Invoice Date	11/5/2024
Total Due:	$590.75
Amt Paid	

B< - - Detach and return with payment - - >B

HAHN AGENCY
5203 Brodie Lane
Sunset Valley TX 78745

HAHN PUBLIC COMMUNICATIONS
PO #
Agy Code
Estr
Producer N/A
Buyer LAUREN CLAYTON

EL PASO ELECTRIC	
Invoice#	IN-124114824
EI Code	327564
Date	11/5/2024
Contract	34607
Total Due	$590.75

Salesrep Rosanna Major

EPM-0004

INVOICE SUMMARY

Station	Type	Qty	Gross	Agy Disc	Total
KGRT-FM	Spots	27	$695.00	($104.25)	$590.75

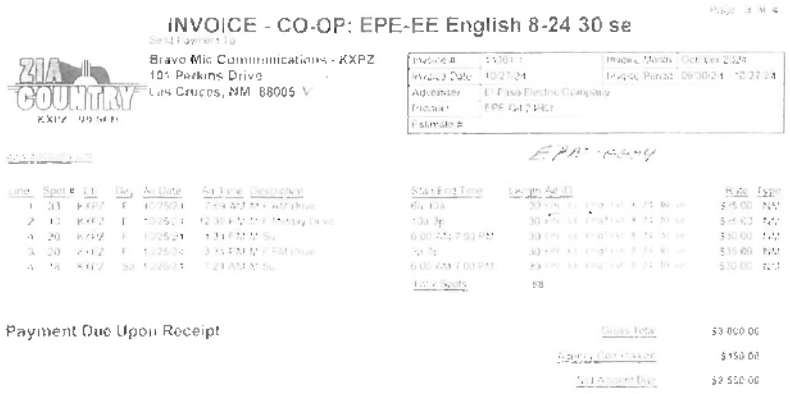
INVOICE DETAIL

KGRT-FM

SPOT DETAILS

Date		Len	Times				Line Desc: EP ELECTRIC ENERGY EFFICIENCY	Qty	Rate	Total
			ISCI/Copy Desc: EP ELECTRIC ENERGY EFFICIENCY							
Mon	10/28/2024	30	07:30AM	08:49AM	10:14AM	04:14PM		4	$35.00	$140.0
Tue	10/29/2024	30	07:28AM	11:11AM	04:45PM			3	$35.00	$105.0
Wed	10/30/2024	30	08:23AM	01:15PM	03:15PM	05:47PM		4	$35.00	$140.0
Thu	10/31/2024	30	07:30AM	05:39AM	04:14PM			3	$35.00	$105.0
Fri	11/1/2024	30	08:43AM	05:40PM	06:18PM			3	$35.00	$105.0
Sat	11/2/2024	30	11:44AM	04:15PM	09:33PM			3	$0.00	$0.0
Sat	11/2/2024	30	10:15AM	12:30PM	01:43PM	02:15PM		4	$25.00	$100.0
Sun	11/3/2024	30	09:13AM	10:46AM	01:46PM			3	$0.00	$0.0
							KGRT-FM SPOT TOTALS	27		$695.0

We warrant that the actual broadcast information on this invoice was taken from the official program log



INVOICE - CO-OP: EPE-EE English 8-24 30 se

Bravo Mic Communications - KXPZ
101 Perkins Drive
Las Cruces, NM 88005 V

Invoice #	55301	Invoice Month	October 2024
Invoice Date	10/27/24	Invoice Period	09/30/24 - 10/27/24
Advertiser	El Paso Electric Company		
Program	EPE Q4 24 RC2		
Estimate #			

Line	Spots	Ch	Day	Air Date	Air Time	Description	Start-End Time	Length Aired	Rate	Type
1	30	KXPZ	F	10/25/24	7:54 AM	Perkins Drive	6a-10a	30	$45.00	NAT
2	10	KXPZ	F	10/25/24	12:38 PM	Perkins Drive	10a-3p	30	$45.00	NAT
3	20	KXPZ	F	10/25/24	3:31 PM	Su	6:00 AM-7:00 PM	30	$30.00	NAT
4	20	KXPZ	F	10/25/24	3:35 PM	Perkins Drive	3p-7p	30	$30.00	NAT
5	18	KXPZ	Sa	10/26/24	7:21 AM	Su	6:00 AM-7:00 PM	30	$30.00	NAT
							Total Spots	88		

Payment Due Upon Receipt

Gross Total	$3,000.00
Agency Commission	$150.00
Net Amount Due	$2,550.00

HAHN PUBLIC COMMUNICATIONS

Remit To:
Adams Radio Group
575 525 9000
PO BOX 16496
Las Cruces, NM 88004

EPN-00004

EL PASO ELECTRIC

Invoice	IN 3215[illegible]01
Estimate	64106
Station	KWML-AM-FM
FD Code	327904
Invoice Date	10/2/2024
Total Due	$930.75
Amt Paid	

HAHN AGENCY
5203 Boyette Loop
Sunset Valley, TX 78745

HAHN PUBLIC COMMUNICATIONS

PO#	
Agy Code	
ESR	
Per Bill	C.A
Buyer	LAURIE CLAYTON

EL PASO ELECTRIC

Invoice	IN 3215[illegible]163
FD Code	327904
Date	10/2/2024
Contract	34618
Total Due	$930.75

Salesrep Paschal Taylor

INVOICE SUMMARY

Station	Type	Qty	Gross	Agy Disc	Total
KWML-AM-FM	Spots	57	$1,[illegible]5.00	$[illegible]1.25	$930.75

INVOICE DETAIL

KWML-AM-FM
SPOT BE TOLLS

Date	Lcn	Times	Qty	Rate	Total
		ISCI/Copy Desc: [illegible] Line Desc: [illegible]			
Mon 09/30/2024	40	07:51AM 08:55AM 10:33AM 03:50PM	4	$15.00	$60.00
Tue 10/1/2024	30	07:26AM 08:50AM 05:51PM	3	$15.00	$45.00
Wed 10/2/2024	30	07:55AM 08:30PM 05:37PM	3	$15.00	$45.00
Thu 10/3/2024	30	07:10AM 08:30AM 12:59PM 04:58PM	4	$15.00	$60.00
Fri 10/4/2024	30	08:54AM 01:57PM 04:36PM	3	$15.00	$45.00
Sat 10/5/2024	30	08:31AM 09:33AM 04:50PM	3	$0.00	$0.00
Sun 10/6/2024	30	10:36AM 01:36PM	2	$15.00	$30.00
Mon 10/7/2024	30	08:37AM 01:51PM 04:15PM	3	$0.00	$0.00
Tue 10/8/2024	30	07:29AM 06:44AM 05:38PM	3	$15.00	$45.00
Wed 10/9/2024	30	07:32AM 08:30AM 12:33PM 05:31PM	4	$15.00	$60.00
Thu 10/10/2024	30	07:36AM 01:33PM	2	$15.00	$30.00
Fri 10/11/2024	30	08:51AM 11:59AM 03:34PM	3	$15.00	$45.00
Sat 10/12/2024	30	08:47AM 02:58PM 05:24PM 09:39PM	4	$15.00	$60.00
Sun 10/13/2024	30	10:51AM 09:28PM 10:35PM	3	$0.00	$0.00
Mon 10/14/2024	30	11:19AM 12:36PM	2	$15.00	$30.00
Tue 10/15/2024	30	10:49AM 03:31PM 08:30PM	3	$0.00	$0.00
Wed 10/16/2024	30	07:15AM 11:59AM 03:31PM	3	$15.00	$45.00
Thu 10/17/2024	30	08:50AM 09:50PM 06:35PM	3	$15.00	$45.00
Fri 10/18/2024	30	07:52AM 08:32AM 12:29PM 05:53PM	4	$15.00	$60.00
Sat 10/19/2024	30	07:51AM 06:19PM	2	$15.00	$30.00
Sun 10/20/2024	30	07:35AM 08:35AM 10:31AM 03:31PM	4	$15.00	$60.00
Mon 10/21/2024	30	07:34AM 06:20PM 07:10PM	3	$0.00	$0.00
Tue 10/22/2024	30	11:25AM 02:31PM	2	$15.00	$30.00

HAHN PUBLIC COMMUNICATIONS

Remit To
Adams Radio Group
575-524-9298
PO BOX 18466
Las Cruces, NM 88004

EL PASO ELECTRIC

Invoice	IN-124114:821
E-Invoice	E41821
Station	KWML-AM-FM
EI Code	327564
Invoice Date	11/3/2024
Total Due:	$229.50
Amt Paid	

---8<--- Detach and return with payment ---8<---

HAHN AGENCY
5203 Brodie Lane
Sunset Valley, TX 78745

HAHN PUBLIC COMMUNICATIONS
PO #
Agy Code
E-Mail
Product N/A
Buyer LAUREN CLAYTON

EL PASO ELECTRIC

Invoice#	IN-124114:821
EI Code	327564
Date	11/3/2024
Contract	34610
Total Due:	$229.50

Salesrep Rosanna Magar

EPW-604

INVOICE SUMMARY

Station	Type	Qty	Gross	Agy Disc	Total
KWML-AM-FM					
	Spots	24	$270.00	($40.50)	$229.50

INVOICE DETAIL

KWML-AM-FM

SPOT DETAILS

Date		Len	Times				Day	Qty	Rate	Total
			ISCluCopy Desc EP ELECTRIC ENERGY EFFICIENCY				Day Desc EP ELECTRIC ENERGY EFFICIENCY			
Mon	10/28/2024	30	07:55AM	08:33AM	05:32PM			3	$15.00	$45.0
Tue	10/29/2024	30	07:27AM	11:05AM	05:51PM			3	$15.00	$45.0
Wed	10/30/2024	30	08:52AM	05:52PM				2	$15.00	$30.0
Thu	10/31/2024	30	07:47AM	09:56PM	03:36PM	04:30PM		4	$15.00	$60.0
Fri	11/1/2024	30	07:54AM	08:34AM	10:04AM	04:55PM		4	$15.00	$60.0
Sat	11/2/2024	30	07:48AM	01:50PM	03:38PM			3	$0.00	$0.0
Sat	11/2/2024	30	10:32AM	11:51AM				2	$15.00	$30.0
Sun	11/3/2024	30	05:30PM	07:37PM	09:32PM			3	$1.00	$0.0
							KWML-AM-FM SPOT TOTALS	24		$270.0

We warrent that the actual broadcast information on this invoice was taken from the official program log

HAHN PUBLIC COMMUNICATIONS

Remit To
Adams Radio Group
575-525-6298
PO BOX 15496
Las Cruces, NM 88004

EL PASO ELECTRIC

Invoice	IN-1241141823
E-Invoice	E41823
Station	KHQT-FM
EI Code	327564
Invoice Date	11/3/2024
Total Due	**$565.25**
Amt Paid	

Detach and return with payment

EPW copy

HAHN AGENCY
5203 Brodie Lane
Sunset Valley, TX 78745

HAHN PUBLIC COMMUNICATIONS

PO#	
Agy Code	
Estr	
Product	N/A
Buyer	LAUREN CLAYTON

EL PASO ELECTRIC

Invoice#	IN-1241141823
EI Code	327564
Date	11/3/2024
Contract	34603
Total Due:	**$565.25**

Salesrep Rosalind Hagar

INVOICE SUMMARY

Station	Type	Qty	Gross	Agy Disc	Total
KHQT-FM					
	Spots	28	5865.00	(599.75)	$565.25

INVOICE DETAIL

KHQT-FM

SPOT DETAILS

Date		Len	Times					Qty	Rate	Total
			#SCI/Copy Desc: EP ELECTRIC ENERGY EFFICIENCY				Line Desc: EP ELECTRIC ENERGY EFFICIENCY			
Mon	10/28/2024	30	07:25AM	08:49AM	02:35PM	03:32PM	06:39PM	5	$30.00	$150.0
Tue	10/29/2024	30	07:27AM	12:39PM	04:35PM	05:11PM		4	$30.00	$120.0
Wed	10/30/2024	30	08:34AM	03:37PM	04:33PM			3	$30.00	$90.0
Thu	10/31/2024	30	09:46AM	01:19PM	04:10PM			3	$30.00	$90.0
Fri	11/1/2024	30	08:38AM	11:35AM	03:12PM			3	$30.00	$90.0
Sat	11/2/2024	30	05:34AM	06:21PM	08:50PM			3	$0.00	$0.0
Sat	11/2/2024	30	10:32AM	11:39AM	12:30PM	01:43PM	02:28PM	5	$25.00	$125.0
Sun	11/3/2024	30	08:30PM	10:32PM				2	$0.00	$0.0
							KHQT-FM SPOT TOTALS	28		$565.0

We warrant that the actual broadcast information on this invoice was taken from the official program log

HAHN PUBLIC COMMUNICATIONS

Remit to
Adams Radio Group
915-526-9288
PO BOX 16495
Las Cruces, NM 88004

EL PASO ELECTRIC

Invoice	IN:1241141822
E-Invoice	F41822
Station	KSNM-FM
El Code	327564
Invoice Date	11/3/2024
Total Due:	$616.25
Amt Paid	

- - - -

HAHN PUBLIC COMMUNICATIONS

KGRT
Your Country 103.9

Remit to
Adams Radio Group
575 525 9238
PO BOX 16430
Las Cruces, NM 88004

EPN-00084

EL PASO ELECTRIC

Invoice	INV1241024701
EI Invoice	E41701
Station	KGRT-FM
EI Code	327564
Invoice Date	10-27-2024
Total Due:	$2,363.00
Amt Paid	

HAHN AGENCY
5403 Broadie Lane
Sunset Valley, TX 75745

HAHN PUBLIC COMMUNICATIONS
PO #
Agy Code
Type
Period
Buyer LAUREN CLAYTON

EL PASO ELECTRIC

Invoice#	INV1241024701
EI Code	327564
Date	10/27/2024
Contract	42007
Total Due	$2,363.00

Station Representative

INVOICE SUMMARY

Station	Type	Qty	Gross	Agy Disc	Total
KGRT-FM					
	Spots	106	$2,780.00	($417.00)	$2,363.00

INVOICE DETAIL

KGRT-FM
SPOT DETAILS

Date	Len	Times					Qty	Rate	Total
		ISD:Copy Dco: EPELECTRICITY NEROX ELECTRICITY				Lcp Dco: EPELECTRIC ENERGY EFFICIENCY			
Mon 09/30/2024	30	07:51AM	08:24AM	12:24PM	05:20PM		4	$35.00	$140.00
Tue 10/01/2024	30	07:11AM	08:21AM	05:17PM			3	$35.00	$105.00
Wed 10/02/2024	30	07:15AM	03:41PM	04:15PM			3	$35.00	$105.00
Thu 10/03/2024	30	05:40AM	11:51AM	03:14PM			3	$35.00	$105.00
Fri 10/04/2024	30	07:14AM	07:28AM	01:49PM	05:19PM		4	$35.00	$140.00
Sat 10/05/2024	30	09:04AM	11:15AM	01:15PM			3	$0.00	$0.00
Sat 10/05/2024	30	10:43AM	12:31PM	01:18PM	03:43PM		4	$25.00	$100.00
Sun 10/06/2024	30	10:33AM	01:37PM	03:35PM			3	$0.00	$0.00
Mon 10/07/2024	30	07:30AM	01:21PM	01:41PM	05:19PM		4	$35.00	$140.00
Tue 10/08/2024	30	08:28AM	01:15PM				2	$35.00	$70.00
Wed 10/09/2024	30	07:45AM	10:11AM	05:18PM	05:19PM		4	$35.00	$140.00
Thu 10/10/2024	30	12:45AM	08:26AM	03:41PM	05:19PM		4	$35.00	$140.00
Fri 10/11/2024	30	08:26AM	11:14AM	01:34PM			3	$35.00	$105.00
Sat 10/12/2024	30	08:12AM	02:18PM	07:30PM			3	$0.00	$0.00
Sat 10/12/2024	30	10:12AM	11:17AM	12:34PM	01:19PM		4	$25.00	$100.00
Sun 10/13/2024	30	09:38AM	03:57PM	11:19PM			3	$0.00	$0.00
Mon 10/14/2024	30	08:43AM	12:45PM	01:15PM			3	$35.00	$105.00
Tue 10/15/2024	30	07:34AM	08:27AM	02:45PM	05:19PM	05:19PM	5	$35.00	$175.00
Wed 10/16/2024	30	07:30AM	08:43AM	01:12PM	03:16PM	04:25PM	5	$35.00	$175.00
Thu 10/17/2024	30	07:52AM	08:44PM				2	$35.00	$70.00
Fri 10/18/2024	30	08:24AM	05:14PM				2	$35.00	$70.00
Sat 10/19/2024	30	07:36AM	12:18PM	07:21PM			3	$0.00	$0.00
Sat 10/19/2024	30	10:15AM	11:39AM	01:15PM	02:44PM		4	$25.00	$100.00

Web Tool Apps

http://wftools-apps.whf.com:8080/expressify/imports/712/re

Credit Card Expenses Report

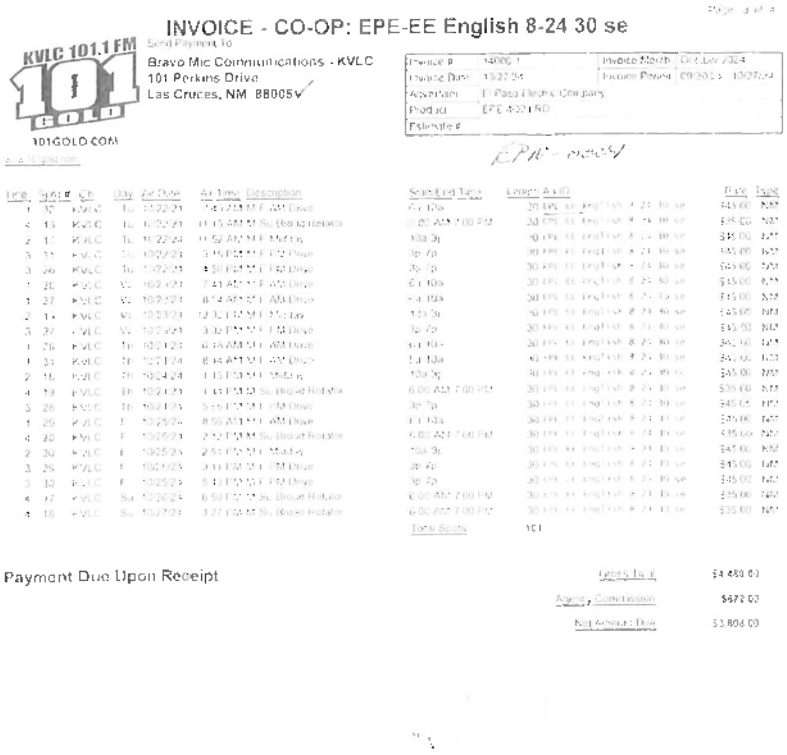
Kate Wessels

Date: 11/5/2024

Date	Merchant	Category	Expense for	Amount	Client Job #
2024-09-25	Facebook Advertising	Paid Media	2024-09 ABM Prospecting	$196.00	EPE-0001
2024-09-25	Facebook Advertising	Paid Media	2024-09 ABM Retargeting	$117.00	EPE-0001
2024-09-28	Facebook Advertising	Paid Media	2024-09 ABM Prospecting	$83.00	EPE-0001
2024-09-28	Facebook Advertising	Paid Media	2024-09 ABM Retargeting	$83.00	EPE-0001
2024-09-30	Facebook Advertising	Paid Media	2024-09 ABM Prospecting	$83.00	EPE-0001
2024-09-30	Facebook Advertising	Paid Media	2024-09 ABM Retargeting	$117.00	EPE-0001
2024-10-03	Facebook Advertising	Paid Media	2024-09 ABM Prospecting	$83.00	EPE-0001
2024-10-03	Facebook Advertising	Paid Media	2024-09 ABM Retargeting	$83.00	EPE-0001
2024-10-05	Facebook Advertising	Paid Media	2024-09 ABM Prospecting	$83.00	EPE-0001
2024-10-05	Facebook Advertising	Paid Media	2024-09 ABM Retargeting	$117.00	EPE-0001
2024-10-07	Facebook Advertising	Paid Media	2024-09 ABM Prospecting	$83.00	EPE-0001
2024-10-07	Facebook Advertising	Paid Media	2024-09 ABM Retargeting	$117.00	EPE-0001
2024-10-09	Facebook Advertising	Paid Media	2024-09 ABM Prospecting	$83.00	EPE-0001
2024-10-09	Facebook Advertising	Paid Media	2024-09 ABM Retargeting	$117.00	EPE-0001
2024-10-11	Facebook Advertising	Paid Media	2024-09 ABM Prospecting	$83.00	EPE-0001
2024-10-11	Facebook Advertising	Paid Media	2024-09 ABM Retargeting	$117.00	EPE-0001
2024-10-16	Facebook Advertising	Paid Media	2024-09 ABM Prospecting	$83.00	EPE-0001
2024-10-16	Facebook Advertising	Paid Media	2024-09 ABM Retargeting	$117.00	EPE-0001
2024-10-20	Facebook Advertising	Paid Media	2024-09 ABM Prospecting	$83.00	EPE-0001
2024-10-20	Facebook Advertising	Paid Media	2024-09 ABM Retargeting	$117.00	EPE-0001
2024-10-23	Facebook Advertising	Paid Media	2024-09 ABM Prospecting	$83.00	EPE-0001
2024-10-23	Facebook Advertising	Paid Media	2024-09 ABM Retargeting	$117.00	EPE-0001
			Total	$5,868.70	

Credit Card Expenses Report
Lauren Clayton
Date: 11/1/2024

Date	Merchant	Category	Expense For	Amount	Client Job #
2024-09-25	Google Services	Paid Media	[illegible]	$[illegible]	[illegible]
2024-10-01	Google Services	Paid Media	[illegible]	$[illegible]	[illegible]
			Total	$155.92	



INVOICE - CO-OP: EPE-EE English 8-24 30 se

KVLC 101.1 FM 101 GOLD 101GOLD.COM

Send Payment To
Bravo Mic Communications - KVLC
101 Perkins Drive
Las Cruces, NM 88005

Invoice #	34000 1	Invoice Month	Oct Dec 2024
Invoice Date	10/22/24	Invoice Period	09/30/24 - 10/27/24
Advertiser	El Paso Electric Company		
Product	EPE-EE 101 SD		
Estimate #			

EPE - easy

Line	Spot #	Cp	Day	Air Date	Air Time	Description	Script/Seq Type	Length	Rate	Type
1	32	KVLC	Tu	10/22/24	7:41:23 AM	El Paso Drive	Fri 10a	:30 EPE-EE English 8-24 30 se	$45.00	NST
2	15	KVLC	Tu	10/22/24	11:15 AM	St. Broad Rotator	6:00 AM-7:00 PM	:30 EPE-EE English 8-24 30 se	$35.00	NST
3	17	KVLC	Tu	10/22/24	11:52 AM	Mid Mix	10a-3p	:30 EPE-EE English 8-24 30 se	$45.00	NST
4	31	KVLC	Tu	10/22/24	3:15 PM	El Paso Drive	3p-7p	:30 EPE-EE English 8-24 30 se	$45.00	NST
5	26	KVLC	Tu	10/22/24	5:50 PM	El Paso Drive	7p-12a	:30 EPE-EE English 8-24 30 se	$25.00	NST
1	31	KVLC	We	10/23/24	7:41 AM	El Paso Drive	12a-10a	:30 EPE-EE English 8-24 30 se	$15.00	NST
2	27	KVLC	We	10/23/24	8:24 AM	El Paso Drive	10a-3p	:30 EPE-EE English 8-24 30 se	$45.00	NST
3	14	KVLC	We	10/23/24	12:32 PM	St. Broad Rotator	3p-7p	:30 EPE-EE English 8-24 30 se	$45.00	NST
4	27	KVLC	We	10/23/24	3:32 PM	El Paso Drive	7p-12a	:30 EPE-EE English 8-24 30 se	$15.00	NST
1	26	KVLC	Th	10/24/24	6:34 AM	El Paso Drive	12a-10a	:30 EPE-EE English 8-24 30 se	$45.00	NST
1	31	KVLC	Th	10/24/24	8:44 AM	El Paso Drive	10a-3p	:30 EPE-EE English 8-24 30 se	$45.00	NST
2	15	KVLC	Th	10/24/24	1:15 PM	Mid Mix	6:00 AM-7:00 PM	:30 EPE-EE English 8-24 30 se	$35.00	NST
4	19	KVLC	Th	10/24/24	4:43 PM	St. Broad Rotator	3p-7p	:30 EPE-EE English 8-24 30 se	$45.00	NST
5	28	KVLC	Th	10/24/24	5:23 PM	El Paso Drive	7p-12a	:30 EPE-EE English 8-24 30 se	$25.00	NST
1	29	KVLC	F	10/25/24	8:56 AM	El Paso Drive	12a-10a	:30 EPE-EE English 8-24 30 se	$15.00	NST
4	20	KVLC	F	10/25/24	2:22 PM	St. Broad Rotator	6:00 AM-7:00 PM	:30 EPE-EE English 8-24 30 se	$35.00	NST
2	30	KVLC	F	10/25/24	2:51 PM	Mid Mix	10a-3p	:30 EPE-EE English 8-24 30 se	$45.00	NST
3	25	KVLC	F	10/25/24	5:11 PM	El Paso Drive	3p-7p	:30 EPE-EE English 8-24 30 se	$45.00	NST
3	32	KVLC	F	10/25/24	5:33 PM	El Paso Drive	7p-12a	:30 EPE-EE English 8-24 30 se	$45.00	NST
4	17	KVLC	Su	10/27/24	6:50 PM	St. Broad Rotator	6:00 AM-7:00 PM	:30 EPE-EE English 8-24 30 se	$35.00	NST
4	18	KVLC	Su	10/27/24	3:27 PM	St. Broad Rotator	6:00 AM-7:00 PM	:30 EPE-EE English 8-24 30 se	$35.00	NST
							Total Spots:	101		

Payment Due Upon Receipt

Gross Total	$4,480.00
Agency Commission	$672.00
Net Amount Due	$3,808.00



HAHN PUBLIC COMMUNICATIONS

Remit To
Adams Radio Group
575 525 0398
PO BOX 16416
Las Cruces, NM 88004

EPN-0004

EL PASO ELECTRIC

Invoice	IN 1241119958
E-Invoice	541699
Station	KSNM-FM
EI Code	327504
Invoice Date	10/27/2021
Total Due:	$2,465.00
Amt Paid	

HAHN AGENCY
3203 Bre[illegible]
Sunset Valley, TX 78745

HAHN PUBLIC COMMUNICATIONS

Date	
Adv. Order	
Rate	
Salesperson	N/A
Buyer	LAURENCE AYTON

EL PASO ELECTRIC

Invoice	IN 1241119958
EI Code	327504
Date	10/27/2021
Currency	USD
Total Due	$2,465.00

Salesrep: Rosamaria Ayon

INVOICE SUMMARY

Station	Type	Qty	Gross	Agy Disc	Total
KSNM-FM					
	Spots	123	$2,900.00	($435.00)	$2,465.00

INVOICE DETAIL

KSNM-FM
SPOT DETAILS

Date	Day	Times					Qty	Rate	Total
		EPE Daytime 5 SPT ELECTRIC ENERGY EFFICIENCY			Limo Drop 5 SPT ELECTRIC ENERGY EFFICIENCY				
Mon 10/3/2021	M	06:43AM	12:58PM	03:13PM	05:43PM		5	$30.00	$150.00
Tue 10/5/2021	Tu	07:52AM	09:22AM	02:48PM	04:15PM	06:35PM	5	$30.00	$150.00
Wed 10/6/2021	W	06:43AM	09:21AM	01:13PM	04:13PM	06:27PM	5	$35.00	$175.00
Thu 10/7/2021	Th	07:28AM	10:41AM	03:38PM			3	$30.00	$90.00
Fri 10/8/2021	F	06:43AM	04:43AM	05:21PM			3	$30.00	$90.00
Sat 10/9/2021	Sa	01:21AM	05:28PM	04:43PM			3	$0.00	$0.00
Sat 10/9/2021	Sa	10:34AM	11:21AM	12:28PM	01:41PM	02:24PM	5	$25.00	$125.00
Sun 10/10/2021	Su	06:40AM	02:18PM	07:04PM			3	$0.00	$0.00
Mon 10/11/2021	M	07:42AM	11:13AM	05:31PM	06:19PM		4	$30.00	$120.00
Tue 10/12/2021	Tu	06:24AM	01:20AM	01:45PM	03:15PM	05:42PM	5	$30.00	$150.00
Wed 10/13/2021	W	07:23AM	08:26AM	01:14PM	03:43PM		5	$30.00	$150.00
Thu 10/14/2021	Th	05:20AM	10:20PM	05:32PM			3	$30.00	$90.00
Fri 10/15/2021	F	07:23AM	08:28AM	12:01PM	03:23PM		4	$30.00	$120.00
Sat 10/16/2021	Sa	04:19PM	05:34PM	11:23PM			3	$0.00	$0.00
Sat 10/16/2021	Sa	10:28AM	11:18AM	12:47PM	01:21PM	02:28PM	5	$25.00	$125.00
Sun 10/17/2021	Su	01:20PM	02:19PM	06:57PM			3	$0.00	$0.00
Mon 10/18/2021	M	07:23AM	11:22AM	03:15PM			3	$30.00	$90.00
Tue 10/19/2021	Tu	09:46AM	12:24AM	05:23PM	06:20PM		4	$30.00	$120.00
Wed 10/20/2021	W	07:22AM	09:52AM	12:20PM	03:48PM	06:44PM	5	$30.00	$150.00
Thu 10/21/2021	Th	08:39AM	04:46AM	03:42PM	03:48PM		4	$30.00	$120.00
Fri 10/22/2021	F	07:20AM	08:45AM	11:12AM	03:45PM		4	$30.00	$120.00
Sat 10/23/2021	Sa	08:26AM	12:38PM	11:22PM			3	$0.00	$0.00
Sat 10/23/2021	Sa	10:22AM	11:40AM	12:21PM	01:20PM	02:29PM	5	$25.00	$125.00

HAHN PUBLIC COMMUNICATIONS

EL PASO ELECTRIC

Invoice	IN-1243/041869
Estimate	E41669
Station	KHQT-FM
AE Code	327504
Invoice Date	10/27/2024
Total Due:	$2,261.00
Amt Paid:	

HAHN AGENCY
9303 Brad e Lane
Sunset Valley, TX 787-15

HAHN PUBLIC COMMUNICATIONS

EL PASO ELECTRIC

Invoice	IN-1243/041869
AE Code	327504
Date	10.27.2024
Contract	24686
Total Due	$2,261.00

PO #:
Mgt. Code:
Date:
Product: N/A
Buyer: LAUREN CLAYTON

Salesperson: Rebecca Hahn

INVOICE SUMMARY

Station	Type	Qty	Gross	Agy Disc	Total
KHQT-FM	Sports	15	$2,400.00	[illegible]	$2,261.00

INVOICE DETAIL

KHQT-FM
SPOT DETAILS

Date	Len	Times	Qty	Rate	Total
		[illegible] EPE ELECTRIC [illegible] ENERGY EFFICIENCY			
Wed 10/2/2024	:30	07:24AM 01:34PM 03:14PM 04:47PM	1	$80.00	$120.00
Tue 10/1/2024	:30	09:36AM 04:30PM	2	$80.00	$160.00
Wed 10/2/2024	:30	05:11AM 04:33PM 06:31AM 05:55PM	3	$80.00	$240.00
Thu 10/3/2024	:30	07:26AM 04:14PM 11:32AM 03:39PM 05:40PM	5	$80.00	$150.00
Fri 10/4/2024	:30	08:16AM 12:56PM 04:41PM	3	$80.00	$240.00
Sat 10/5/2024	:30	04:48PM 01:54PM 11:16PM	3	$0.00	$0.00
Sat 10/5/2024	:30	10:31AM 12:31PM 01:45PM 02:44PM	5	$75.00	$125.00
Sun 10/6/2024	:30	01:21PM 03:45PM 07:31PM	3	$0.00	$0.00
Mon 10/7/2024	:30	07:23AM 01:46PM 02:36PM 04:07PM 05:24PM	5	$80.00	$160.00
Tue 10/8/2024	:30	07:31AM 12:48PM 05:40PM	3	$80.00	$240.00
Wed 10/9/2024	:30	08:10AM 12:30PM 03:27PM	3	$80.00	$240.00
Thu 10/10/2024	:30	08:41AM 09:38AM 04:45PM 05:10PM	4	$80.00	$320.00
Fri 10/11/2024	:30	07:13AM 02:30PM 04:27PM	3	$80.00	$240.00
Sat 10/12/2024	:30	08:33AM 04:21PM 10:28PM	3	$0.00	$0.00
Sat 10/12/2024	:30	12:28PM	1	$25.00	$25.00
Sun 10/13/2024	:30	08:30AM 12:35PM 04:29PM	3	$0.00	$0.00
Mon 10/14/2024	:30	08:35AM 01:19PM 05:10PM 06:39PM	4	$80.00	$320.00
Tue 10/15/2024	:30	10:11AM 01:18PM	2	$40.00	$80.00
Thu 10/17/2024	:30	08:37AM 10:31AM 10:51AM	3	$80.00	$240.00
Wed 10/16/2024	:30	07:43AM 08:43AM 01:35PM 05:38PM	4	$80.00	$320.00
Thu 10/17/2024	:30	07:51AM 09:35AM 11:32AM 04:15PM	4	$80.00	$320.00
Fri 10/18/2024	:30	08:31AM 04:47PM 05:37PM	3	$80.00	$240.00
Sat 10/19/2024	:30	07:30AM 04:13PM 05:39PM	3	$0.00	$0.00



INVOICE - CO-OP MASTER

Bravo Mic Communications - KMVR
101 Perkins Drive
Las Cruces NM 88005

Payment Due Upon Receipt

ENERGY EFFICIENCY PHASE 1 CAMPAIGN

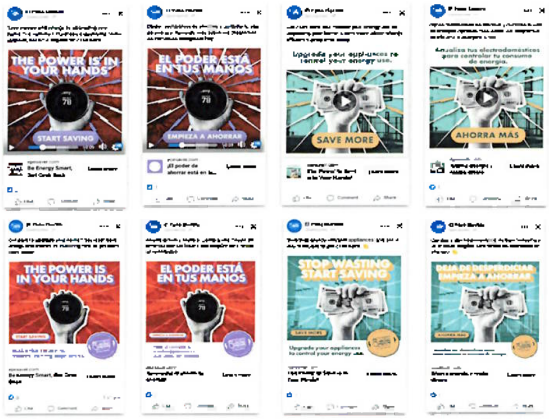
PROGRAMMATIC NATIVE

- **Dates ran:** March - June 2025
- **Media spend:** $4,455.80
- **Proofs:**



META

- **Dates ran:** March - June 2025
- **Media spend:** $4,158.39
- **Proofs:**



RADIO

- **Dates ran:**
  KGRT 103.9 - March 2025, May 2025, July 2025
  KSNM 98.7 - May 2025, July 2025
  KVLC 101.1 - March 2025, June 2025, July 2025

  Media spend: KGRT 103.9 - $3,346.88
  KSNM 98.7 - $3,480.75
  KVLC 101.1 - $4,636.54
- **Proofs:**
  - **Script English:**
    Now is the time to save big and make your home more energy-efficient! It's easier than you think.

    El Paso Electric offers discounts and rebates on energy upgrades so you can lower your electric bill and make your home feel more comfortable all year long.

    Save money on qualifying home products like smart thermostats, attic insulation and more.

    Don't miss out on the savings. Check out our list of qualifying energy upgrades and start transforming your home today. For more information, visit epelectric.com.
  - **Audio file:** LINKED HERE
  - **Script Spanish:**
    ¡Es el momento de ahorrar a lo grande y hacer tu hogar más eficiente en energía!

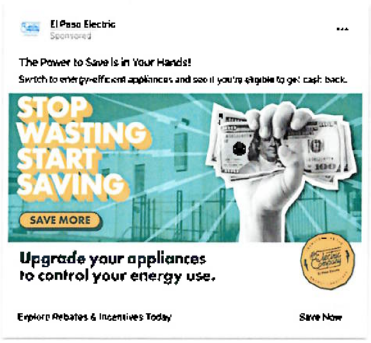
    El Paso Electric ofrece descuentos y reembolsos en mejoras energéticas para que puedas reducir tu factura eléctrica y hacer que tu hogar sea más cómodo durante todo el año.

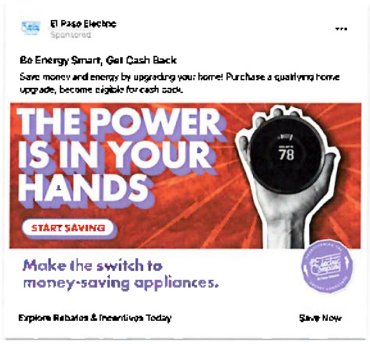
    Ahorra dinero en productos para el hogar que califican, como termostatos inteligentes, aislamiento de áticos y más.

    Consulta nuestra lista de mejoras energéticas que califican y comienza a transformar tu hogar hoy. Para más información, visita epelectric.com.
  - **Audio file:** LINKED HERE

NEXTDOOR

- **Dates ran:** March - July 2025
- **Media spend:** $1,648.79
- **Proofs:**





ENERGY EFFICIENCY PHASE 2 CAMPAIGN

RADIO

- **Dates ran:**
  KGRT-FM 103.9 - September 2025
  KSNM-FM 98.7 - September 2025
  KVLC-FM 101.1 - September 2025

- **Media spend:** KGRT 103.9 - $2,008.13
  KSNM 98.7 - $1,160.25
  KVLC 101.1 - $1,347.68

- **Proofs:**
  - **Script English:**
    You'll want to show off your savings from El Paso Electric's energy efficiency programs. They're something to be proud of!

    Like… "Post-selfies-with-your-new-air-conditioner" proud. [SFX: Camera flash and shutter]

    [increasingly excited] Or "get-a-tattoo-of-your-insulation" proud. [SFX: Buzzing tattoo machine]

    [Excitement reaches its peak] Or "Hire-a-pilot-to-write-'I love my smart thermostat'-in-the-sky proud!" [SFX: Small twin-prop airplane]

    [breaking the fourth wall, in a normal voice] Ahem… sorry… all these rebates, discounts, and lower electric bills, even I get carried away…

    [resuming radio voice] Make eligible home upgrades and stack up the savings at Reclaim The Power dot com.
  - **Audio file:** LINKED HERE

  - **Script Spanish:**
    Vas a querer presumir los ahorros que vas a hacer con los programas de energía eficiente de El Paso Electric

    Tanto como para postear una selfie de tu nuevo aire acondicionado. [SFX: Camera flash and shutter]

    O si quieres tatuártelo también.[SFX: Buzzing tattoo machine]

[Excitement reaches its peak] O como para contratar a un piloto que escriba ¡Amo mi termostato inteligente! en el cielo. [SFX: Small twin-prop airplane]

[breaking the fourth wall, in a normal voice] Hmm… perdón… todos estos reembolsos, descuentos, y ahorros en las facturas de electricidad, hasta yo me dejo llevar! …

[resuming radio voice] Haz actualizaciones elegibles en tu hogar y acumula tus ahorros en Reclaim The Power punto com.

- **Audio file:** LINKED HERE

BROADCAST TV

- **Dates ran:** August - September 2025
- **Media spend:**
  - KDBC-TV - $2,860.02
  - KFOX-TV - $1,577.95
  - KINT-TV - $10,514.77
  - KTSM-TV- $5,209.52
  - KVIA-TV - $9,902.74
- **Proofs:**






CTV

- **Dates ran:** August - September 2025
- **Media spend:** $19,769.58
- **Proofs:**






OUT OF HOME (BILLBOARDS)

- Lamar Panel 1601 from August - September 2025
  - **Media Cost:** $2,835
- Lamar panel 15771 from August - September 2025
  - **Media Cost:** $1,260
- Lamar panel 15892 from August - September 2025
  - **Media Cost:** $1,260
- **Proofs:**







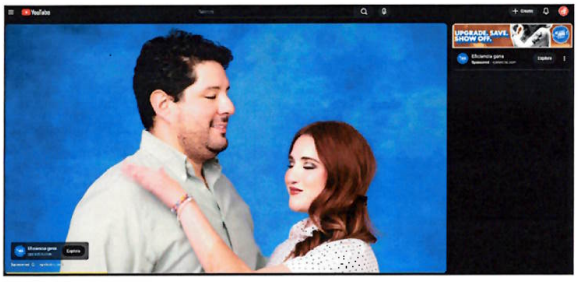


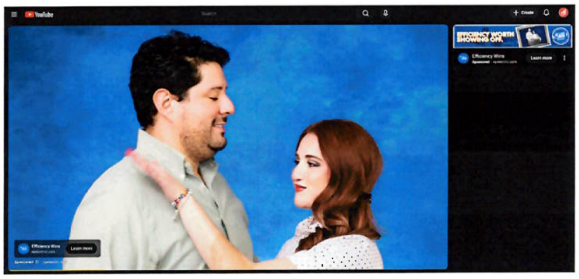


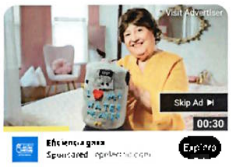


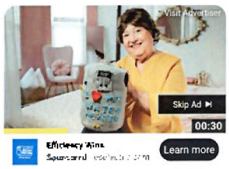
YOUTUBE

- **Dates ran:** August - September 2025
- **Media spend:** $4,296.57
- **Proofs:**





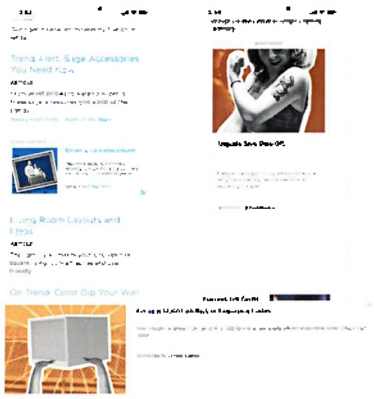

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PROGRAMMATIC NATIVE

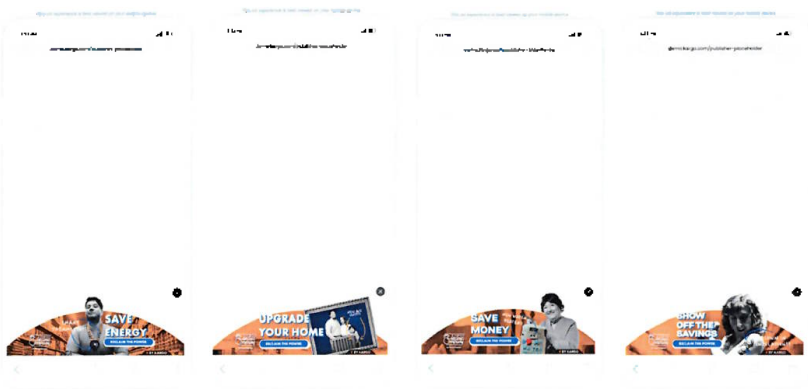
- **Dates ran:** August - September 2025
- **Media spend:** $2,542.17
- **Proofs:**





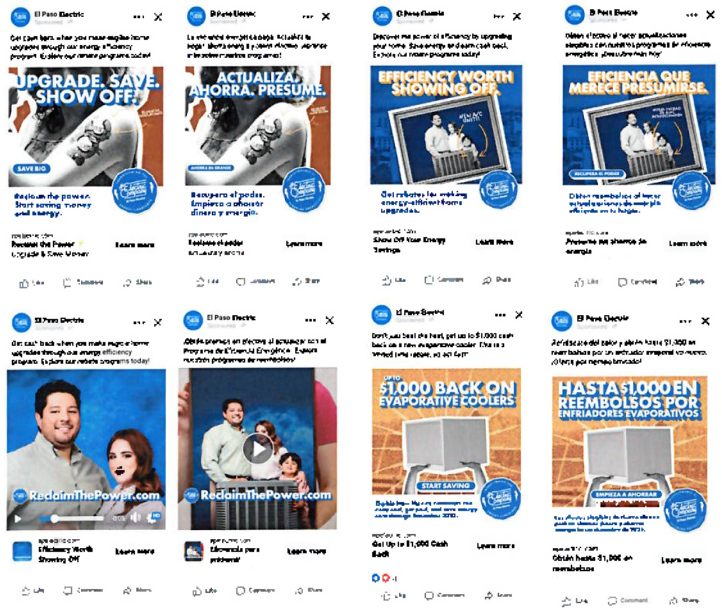
RICH MEDIA

- **Dates ran:** August - September 2025
- **Media spend:** $3,543.18
- **Proofs:**



META

- Dates ran: August - September 2025
- Media spend: $2,537.12
- Proofs:



NEXTDOOR

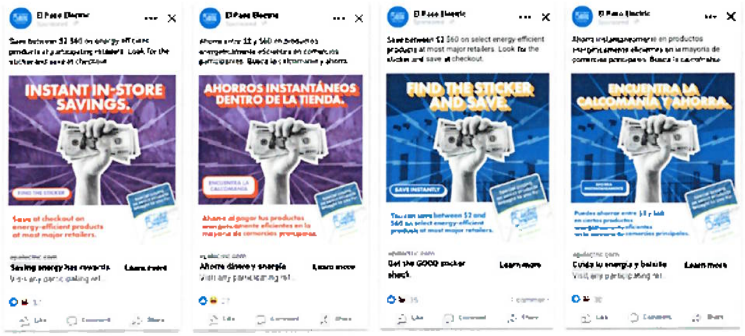
- Dates ran: September 2025
- Media spend: $471.51
- Proofs:



ENERGY EFFICIENCY: NM RETAIL PRODUCT PROGRAM

META

- **Dates ran:** July - September 2025
- **Media spend:** $1,017.66
- **Proofs:**



PROGRAMMATIC DISPLAY

- **Dates ran:** July - September 2025
- **Media spend:** $1,594.53
- **Proofs:**

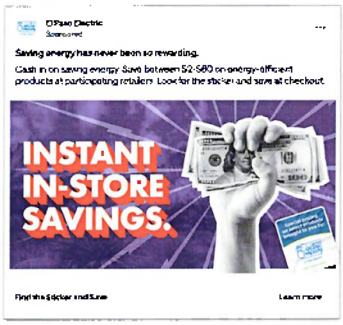




NEXTDOOR

- **Dates ran:** July - September, 2025
- **Media spend:** $794.78
- **Proofs:**





Hahn Energy & Essentials

El Paso Electric
Accounts Payable
P.O. Box 982
El Paso, TX 79960-0982

INVOICE NO 0001234-IN
DATE: 03/31/25

PAGE NO: 28

El Paso Electric
PO# 187515
Jacob.reyes@epelectric.com

JOB NO. : EPN - 0012
JOB NAME: Energywise Media NM

For Professional Services Rendered:

	Hours	Amount
Reimbursable Expenses:		
03/31/25 HAHN STUDIOS#0001360-IN		198.01
Media Fees-NM		198.01
Total Expenses:		198.01
Sales Tax:		15.97
Total Amount Due:		213.98

ENERGY WISE CAMPAIGN

RADIO

- **Dates ran:**
  KSNM 98.7: April - June, August 2025
  KVLC 101.1: April - June, August 2025
  KHQT 103.1: April - June, August 2025

- **Media Spend:**
  KSNM 98.7 - $4,641.00
  KVLC 101.1 - $6,140.40
  KHQT 103.1 - $5,230.04

- **Proofs:**
  - **Script English:**
    Make your smart thermostat even smarter by enrolling it in the Energy Wise Program with El Paso Electric. Get $25 for signing up, PLUS another $25 every year you participate.

    Don't have a smart thermostat yet? El Paso Electric will give you up to a $75 instant rebate on your purchase AND an additional $25 annually for participating in the program.

    Get Energy Wise. Get Cash Back. Learn more and sign up at epeenergywisesavings.com
  - **Audio file:** LINKED HERE

  - **Script Spanish:**
    Haz tu termostato inteligente aún más inteligente al inscribirte en el Programa Energy Wise de El Paso Electric.

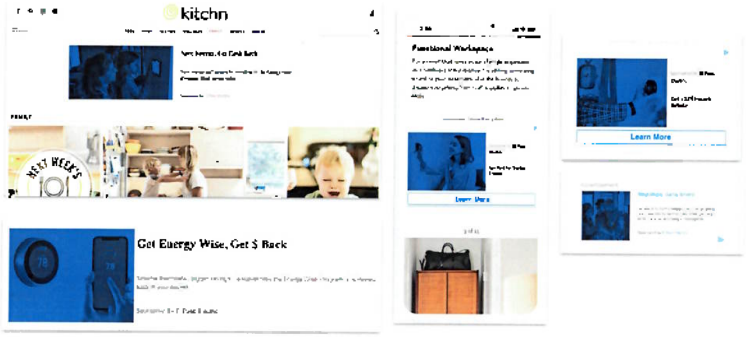
    Obtén $25 por registrarte y $25 adicionales cada año que participes.

    ¿Aún no tienes un termostato inteligente? El Paso Electric te da un reembolso inmediato hasta $75 en tu compra ADEMÁS de $25 adicionales cada año que participes en el programa.

    Obtén Energía Inteligente. Obtén dinero de regreso. Para más información e inscribirte, visita epeenergywisesavings.com
  - **Audio file:** LINKED HERE

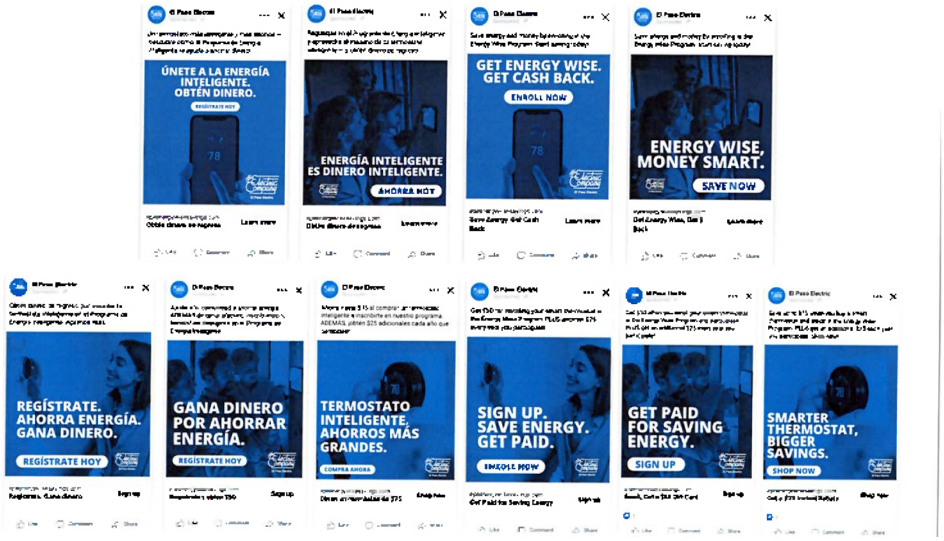
PROGRAMMATIC NATIVE

- **Dates ran:** April - September 2025
- **Media spend:** $4,580.72
- **Proofs:**



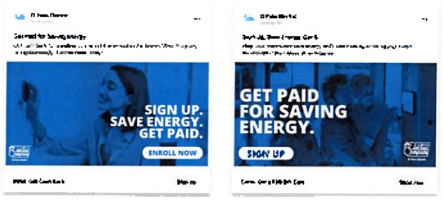
META

- **Dates ran:** March - September 2025
- **Media spend:** $2,286.44
- **Proofs:**



NEXTDOOR

- **Dates ran:** April - September 2025
- **Media spend:** $604.02
- **Proofs:**

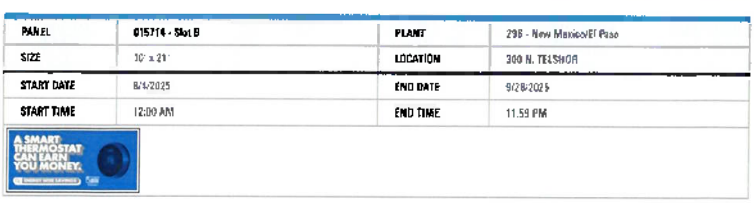




OUT OF HOME (BILLBOARDS)

- Digital Poster - Panel 15714 from August - September 2025
  - **Media Cost:** $1,680
- Digital Poster - Panel 15823 from August - September 2025
  - **Media Cost:** $1,680
- **Proofs:**





PANEL	015823 - Slot D	PLANT	296 - New Mexico/El Paso
SIZE	10' x 21'	LOCATION	495 S. VALLEY DRIVE
START DATE	8/4/2025	END DATE	9/28/2025
START TIME	12:00 AM	END TIME	11:59 PM



Hahn Energy & Essentials

El Paso Electric- New Mexico
Accounts Payable
P.O. Box 982
El Paso, TX 79960-0982

INVOICE NO : 0001323-IN
DATE : 04/30/25

El Paso Electric- New Mexico

PAGE NO : 23

PO# 187515
nora.herrera@epelectric.com

JOB NO. : EPN - 0004
JOB NAME: NM Energy Efficiency Paid Medi

For Professional Services Rendered:

	Hours	Amount
Reimbursable Expenses:		
04/30/25 HAHN STUDIOS#0001490-IN		-24.15
04/30/25 HAHN STUDIOS#0001523-IN		4,475.49
Media Fees-NM		4,451.34
Total Expenses:		4,451.34
Sales Tax:		359.00
Total Amount Due:		4,810.34

ENERGY EFFICIENCY PHASE 1 CAMPAIGN

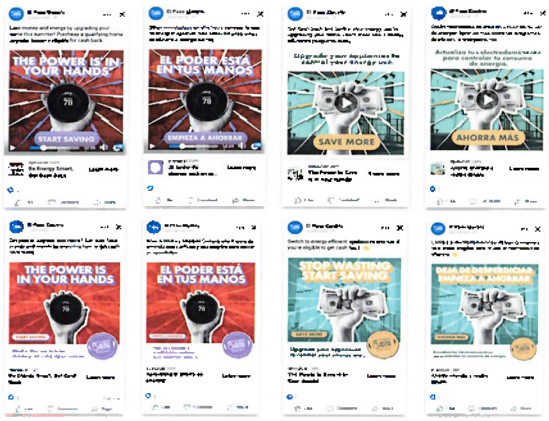
PROGRAMMATIC NATIVE

- **Dates ran:** March - June 2025
- **Media spend:** $4,455.80
- **Proofs:**



META

- **Dates ran:** March - June 2025
- **Media spend:** $4,158.39
- **Proofs:**



RADIO

- **Dates ran:**
  KGRT 103.9 - March 2025, May 2025, July 2025
  KSNM 98.7 - May 2025, July 2025
  KVLC 101.1 - March 2025, June 2025, July 2025

  Media spend: KGRT 103.9 - $3,346.88
  KSNM 98.7 - $3,480.75
  KVLC 101.1 - $4,636.54
- **Proofs:**
  - **Script English:**
    Now is the time to save big and make your home more energy-efficient! It's easier than you think.

    El Paso Electric offers discounts and rebates on energy upgrades so you can lower your electric bill and make your home feel more comfortable all year long.

    Save money on qualifying home products like smart thermostats, attic insulation and more.

    Don't miss out on the savings. Check out our list of qualifying energy upgrades and start transforming your home today. For more information, visit epelectric.com.
  - **Audio file:** LINKED HERE

  - **Script Spanish:**
    ¡Es el momento de ahorrar a lo grande y hacer tu hogar más eficiente en energía!

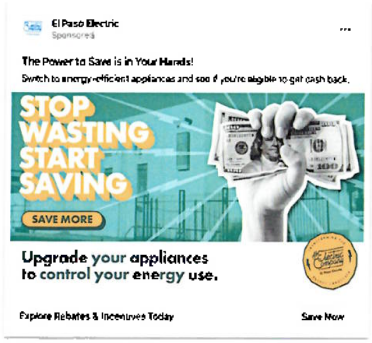
    El Paso Electric ofrece descuentos y reembolsos en mejoras energéticas para que puedas reducir tu factura eléctrica y hacer que tu hogar sea más cómodo durante todo el año.

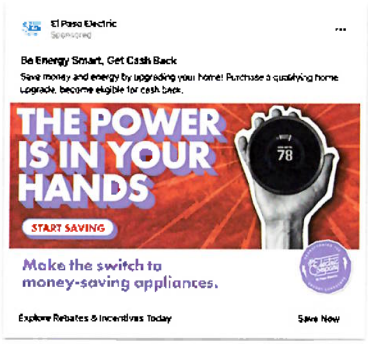
    Ahorra dinero en productos para el hogar que califican, como termostatos inteligentes, aislamiento de áticos y más.

    Consulta nuestra lista de mejoras energéticas que califican y comienza a transformar tu hogar hoy. Para más información, visita epelectric.com.
  - **Audio file:** LINKED HERE

NEXTDOOR

- Dates ran: March - July 2025
- Media spend: $1,648.79
- Proofs:





ENERGY EFFICIENCY PHASE 2 CAMPAIGN

RADIO

- **Dates ran:**
  KGRT-FM 103.9 - September 2025
  KSNM-FM 98.7 - September 2025
  KVLC-FM 101.1 - September 2025

- **Media spend:** KGRT 103.9 - $2,008.13
  KSNM 98.7 - $1,160.25
  KVLC 101.1 - $1,347.68

- **Proofs:**
  - **Script English:**
    You'll want to show off your savings from El Paso Electric's energy efficiency programs. They're something to be proud of!

    Like… "Post-selfies-with-your-new-air-conditioner" proud. [SFX: Camera flash and shutter]

    [increasingly excited] Or "get-a-tattoo-of-your-insulation" proud. [SFX: Buzzing tattoo machine]

    [Excitement reaches its peak] Or "Hire-a-pilot-to-write-'I love my smart thermostat'-in-the-sky proud!" [SFX: Small twin-prop airplane]

    [breaking the fourth wall, in a normal voice] Ahem… sorry… all these rebates, discounts, and lower electric bills, even I get carried away…

    [resuming radio voice] Make eligible home upgrades and stack up the savings at Reclaim The Power dot com.
  - **Audio file:** LINKED HERE
  - **Script Spanish:**
    Vas a querer presumir los ahorros que vas a hacer con los programas de energía eficiente de El Paso Electric

    Tanto como para postear una selfie de tu nuevo aire acondicionado. [SFX: Camera flash and shutter]

    O si quieres tatuártelo también.[SFX: Buzzing tattoo machine]

[Excitement reaches its peak] O como para contratar a un piloto que escriba ¡Amo mi termostato inteligente! en el cielo. [SFX: Small twin-prop airplane]

[breaking the fourth wall, in a normal voice] Hmm… perdón… todos estos reembolsos, descuentos, y ahorros en las facturas de electricidad, hasta yo me dejo llevar! …

[resuming radio voice] Haz actualizaciones elegibles en tu hogar y acumula tus ahorros en Reclaim The Power punto com.

- **Audio file:** LINKED HERE

BROADCAST TV

- **Dates ran:** August - September 2025
- **Media spend:**
  - KDBC-TV - $2,860.02
  - KFOX-TV - $1,577.95
  - KINT-TV - $10,514.77
  - KTSM-TV- $5,209.52
  - KVIA-TV - $9,902.74
- **Proofs:**






CTV

- **Dates ran:** August - September 2025
- **Media spend:** $19,769.58
- **Proofs:**





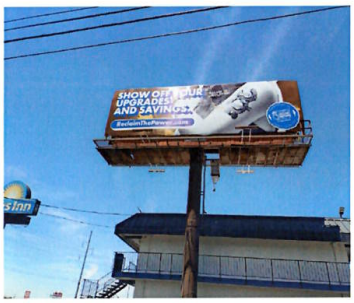

OUT OF HOME (BILLBOARDS)

- Lamar Panel 1601 from August - September 2025
  - **Media Cost:** $2,835
- Lamar panel 15771 from August - September 2025
  - **Media Cost:** $1,260
- Lamar panel 15892 from August - September 2025
  - **Media Cost:** $1,260
- **Proofs:**







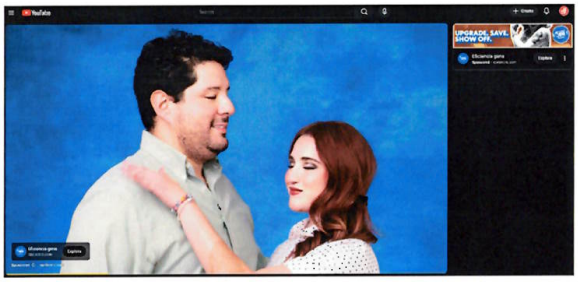


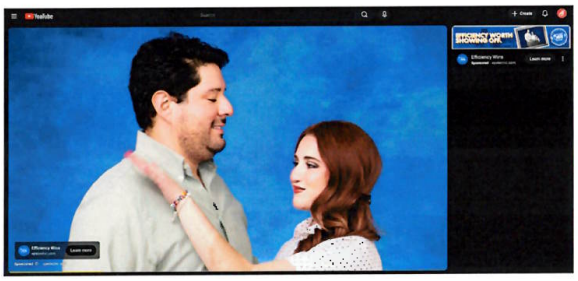


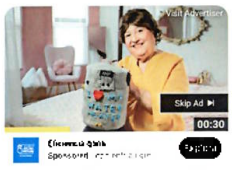


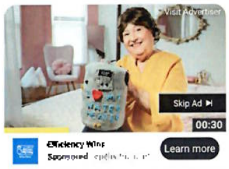
YOUTUBE

- **Dates ran:** August - September 2025
- **Media spend:** $4,296.57
- **Proofs:**





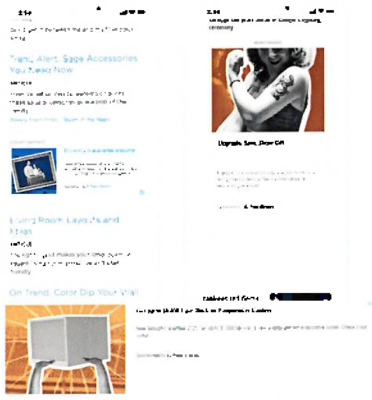

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PROGRAMMATIC NATIVE

- **Dates ran:** August - September 2025
- **Media spend:** $2,542.17
- **Proofs:**





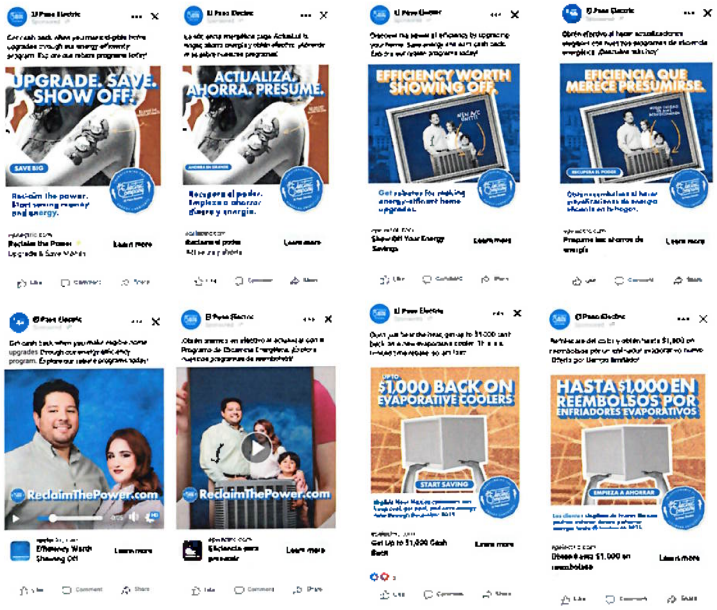
RICH MEDIA

- **Dates ran:** August - September 2025
- **Media spend:** $3,543.18
- **Proofs:**



META

- **Dates ran:** August - September 2025
- **Media spend:** $2,537.12
- **Proofs:**



NEXTDOOR

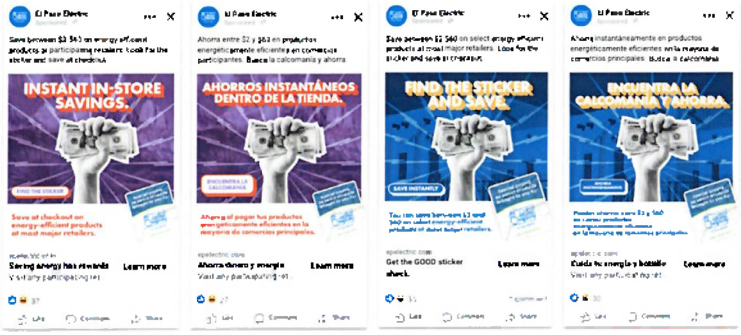
- **Dates ran:** September 2025
- **Media spend:** $471.51
- **Proofs:**



ENERGY EFFICIENCY: NM RETAIL PRODUCT PROGRAM

META

- **Dates ran:** July - September 2025
- **Media spend:** $1,017.66
- **Proofs:**



PROGRAMMATIC DISPLAY

- **Dates ran:** July - September 2025
- **Media spend:** $1,594.53
- **Proofs:**

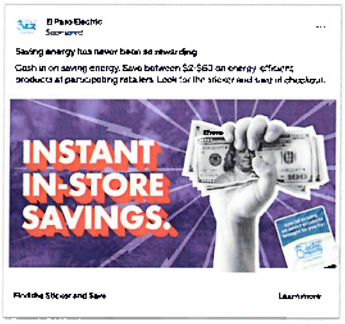




NEXTDOOR

- **Dates ran:** July - September, 2025
- **Media spend:** $794.78
- **Proofs:**





Hahn Energy & Essentials

El Paso Electric- New Mexico
Accounts Payable
P.O. Box 982
El Paso, TX 79960-0982

INVOICE NO : 0001330-IN
DATE : 04/30/25

El Paso Electric- New Mexico

PAGE NO : 30

PO# 187515
Jacob.reyes@epelectric.com

JOB NO. : EPN - 0012
JOB NAME: Energywise Media NM

For Professional Services Rendered:

	Hours	Amount
Reimbursable Expenses:		
04/30/25 HAHN STUDIOS#0001526-IN		501.46
Media Fees-NM		501.46
	Total Expenses:	501.46
	Sales Tax:	40.44
	Total Amount Due:	541.90

ENERGY WISE CAMPAIGN

RADIO

- **Dates ran:**
  KSNM 98.7: April - June, August 2025
  KVLC 101.1: April - June, August 2025
  KHQT 103.1: April - June, August 2025

- **Media Spend:**
  KSNM 98.7 - $4,641.00
  KVLC 101.1 - $6,140.40
  KHQT 103.1 - $5.230.04

- **Proofs:**
  - **Script English:**
    Make your smart thermostat even smarter by enrolling it in the Energy Wise Program with El Paso Electric. Get $25 for signing up, PLUS another $25 every year you participate.

    Don't have a smart thermostat yet? El Paso Electric will give you up to a $75 instant rebate on your purchase AND an additional $25 annually for participating in the program.

    Get Energy Wise. Get Cash Back. Learn more and sign up at epeenergywisesavings.com
  - **Audio file:** LINKED HERE

  - **Script Spanish:**
    Haz tu termostato inteligente aún más inteligente al inscribirte en el Programa Energy Wise de El Paso Electric.

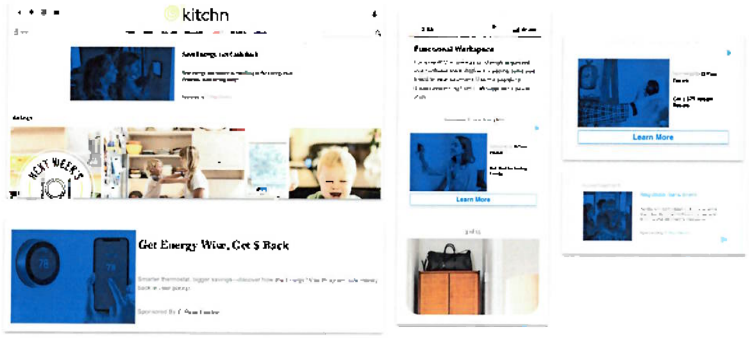
    Obtén $25 por registrarte y $25 adicionales cada año que participes.

    ¿Aún no tienes un termostato inteligente? El Paso Electric te da un reembolso inmediato hasta $75 en tu compra ADEMÁS de $25 adicionales cada año que participes en el programa.

    Obtén Energía Inteligente. Obtén dinero de regreso. Para más información e inscribirte, visita epeenergywisesavings.com
  - **Audio file:** LINKED HERE

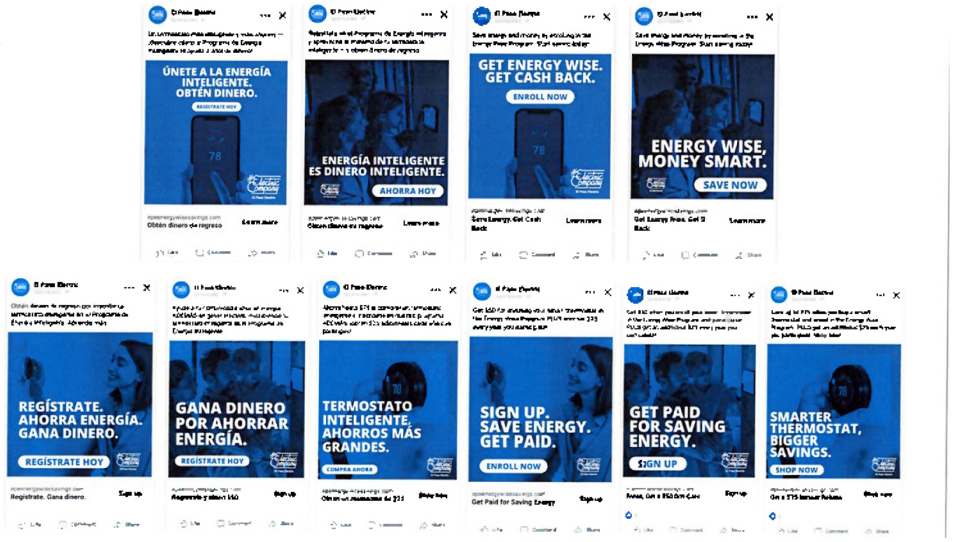
PROGRAMMATIC NATIVE

- **Dates ran:** April - September 2025
- **Media spend:** $4,580.72
- **Proofs:**



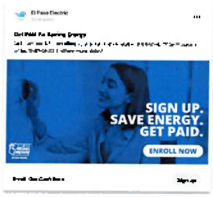
META

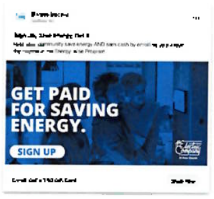
- **Dates ran:** March - September 2025
- **Media spend:** $2,286.44
- **Proofs:**



NEXTDOOR

- **Dates ran:** April - September 2025
- **Media spend:** $604.02
- **Proofs:**











OUT OF HOME (BILLBOARDS)

- Digital Poster - Panel 15714 from August - September 2025
  - **Media Cost:** $1,680
- Digital Poster - Panel 15823 from August - September 2025
  - **Media Cost:** $1,680
- **Proofs:**



PANEL	015714 - Slot B	PLANT	296 - New Mexico/El Paso
SIZE	30' x 21'	LOCATION	300 N. TERSHOR
START DATE	8/1/2025	END DATE	9/28/2025
START TIME	12:00 AM	END TIME	11:59 PM



PANEL	415823 - Slot D	PLANT	296 - New Mexico/El Paso
SIZE	10' x 21'	LOCATION	415 S. VALLEY DRIVE
START DATE	8/1/2025	END DATE	9/28/2025
START TIME	12:00 AM	END TIME	11:59 PM



Hahn Energy & Essentials

El Paso Electric- New Mexico
Accounts Payable
P.O. Box 982
El Paso, TX 79960-0982

El Paso Electric- New Mexico

nora.herrera@epelectric.com
PO 189563
JOB NO. : EPN - 0004
JOB NAME: NM Energy Efficiency Paid Mod:

INVOICE NO: 0001546-IN
DATE: 06/30/25

PAGE NO: 27

For Professional Services Rendered:

	Hours	Amount
Reimbursable Expenses:		
06/30/25 HAHN STUDIOS#0001731-IN		6,165.00
Media Fees		6,165.00
	Total Expenses:	6,165.00
	Sales Tax:	497.21
	Total Amount Due:	6,662.21

ENERGY EFFICIENCY PHASE 1 CAMPAIGN

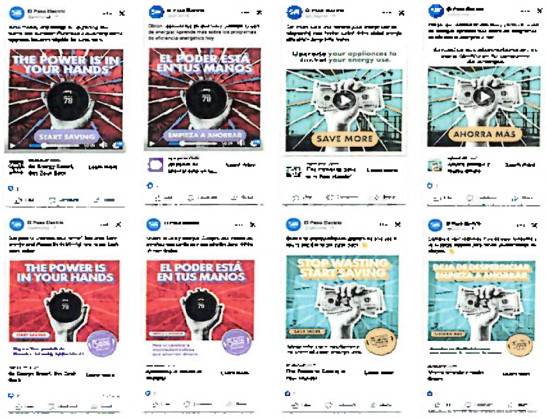
PROGRAMMATIC NATIVE

- **Dates ran:** March - June 2025
- **Media spend:** $4,455.80
- **Proofs:**



META

- **Dates ran:** March - June 2025
- **Media spend:** $4,158.39
- **Proofs:**



RADIO

- **Dates ran:**
  KGRT 103.9 - March 2025, May 2025, July 2025
  KSNM 98.7 - May 2025, July 2025
  KVLC 101.1 - March 2025, June 2025, July 2025

  Media spend: KGRT 103.9 - $3,346.88
  KSNM 98.7 - $3,480.75
  KVLC 101.1 - $4,636.54
- **Proofs:**
  - **Script English:**
    Now is the time to save big and make your home more energy-efficient! It's easier than you think.

    El Paso Electric offers discounts and rebates on energy upgrades so you can lower your electric bill and make your home feel more comfortable all year long.

    Save money on qualifying home products like smart thermostats, attic insulation and more.

    Don't miss out on the savings. Check out our list of qualifying energy upgrades and start transforming your home today. For more information, visit epelectric.com.
  - **Audio file:** LINKED HERE
  - **Script Spanish:**
    ¡Es el momento de ahorrar a lo grande y hacer tu hogar más eficiente en energía!

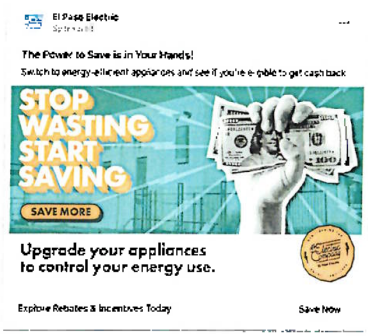
    El Paso Electric ofrece descuentos y reembolsos en mejoras energéticas para que puedas reducir tu factura eléctrica y hacer que tu hogar sea más cómodo durante todo el año.

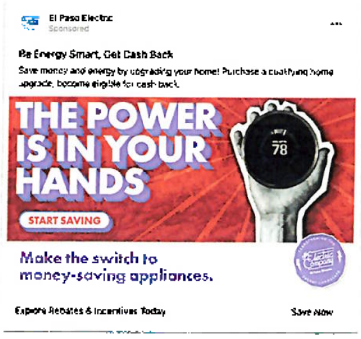
    Ahorra dinero en productos para el hogar que califican, como termostatos inteligentes, aislamiento de áticos y más.

    Consulta nuestra lista de mejoras energéticas que califican y comienza a transformar tu hogar hoy. Para más información, visita epelectric.com.
  - **Audio file:** LINKED HERE

NEXTDOOR

- **Dates ran:** March - July 2025
- **Media spend:** $1,648.79
- **Proofs:**





ENERGY EFFICIENCY PHASE 2 CAMPAIGN

RADIO

- **Dates ran:**
  KGRT-FM 103.9 - September 2025
  KSNM-FM 98.7 - September 2025
  KVLC-FM 101.1 - September 2025

- **Media spend:** KGRT 103.9 - $2,008.13
  KSNM 98.7 - $1,160.25
  KVLC 101.1 - $1,347.68

- **Proofs:**
  - **Script English:**
    You'll want to show off your savings from El Paso Electric's energy efficiency programs. They're something to be proud of!

    Like… "Post-selfies-with-your-new-air-conditioner" proud. [SFX: Camera flash and shutter]

    [increasingly excited] Or "get-a-tattoo-of-your-insulation" proud. [SFX: Buzzing tattoo machine]

    [Excitement reaches its peak] Or "Hire-a-pilot-to-write-'I love my smart thermostat'-in-the-sky proud!" [SFX: Small twin-prop airplane]

    [breaking the fourth wall, in a normal voice] Ahem… sorry… all these rebates, discounts, and lower electric bills, even I get carried away…

    [resuming radio voice] Make eligible home upgrades and stack up the savings at Reclaim The Power dot com.
  - **Audio file:** LINKED HERE
  - **Script Spanish:**
    Vas a querer presumir los ahorros que vas a hacer con los programas de energía eficiente de El Paso Electric

    Tanto como para postear una selfie de tu nuevo aire acondicionado. [SFX: Camera flash and shutter]

    O si quieres tatuártelo también.[SFX: Buzzing tattoo machine]

[Excitement reaches its peak] O como para contratar a un piloto que escriba ¡Amo mi termostato inteligente! en el cielo. [SFX: Small twin-prop airplane]

[breaking the fourth wall, in a normal voice] Hmm… perdón… todos estos reembolsos, descuentos, y ahorros en las facturas de electricidad, hasta yo me dejo llevar! …

[resuming radio voice] Haz actualizaciones elegibles en tu hogar y acumula tus ahorros en Reclaim The Power punto com.

- **Audio file:** LINKED HERE

BROADCAST TV

- **Dates ran:** August - September 2025
- **Media spend:**
  - KDBC-TV - $2,860.02
  - KFOX-TV - $1,577.95
  - KINT-TV - $10,514.77
  - KTSM-TV- $5,209.52
  - KVIA-TV - $9,902.74
- **Proofs:**






CTV

- **Dates ran:** August - September 2025
- **Media spend:** $19,769.58
- **Proofs:**






OUT OF HOME (BILLBOARDS)

- Lamar Panel 1601 from August - September 2025
  - **Media Cost:** $2,835
- Lamar panel 15771 from August - September 2025
  - **Media Cost:** $1,260
- Lamar panel 15892 from August - September 2025
  - **Media Cost:** $1,260
- **Proofs:**

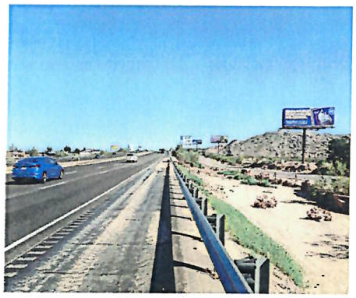








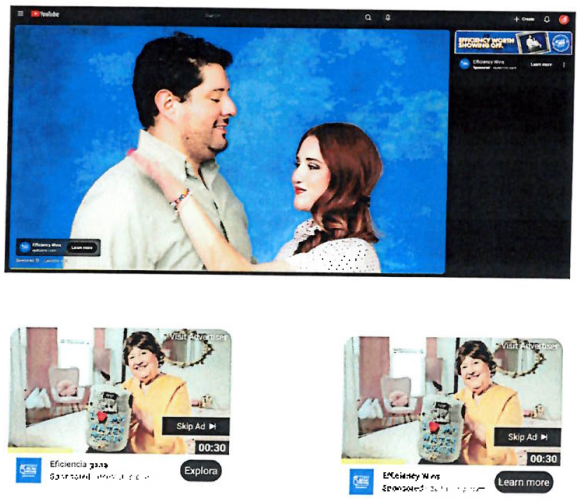




YOUTUBE

- **Dates ran:** August - September 2025
- **Media spend:** $4,296.57
- **Proofs:**

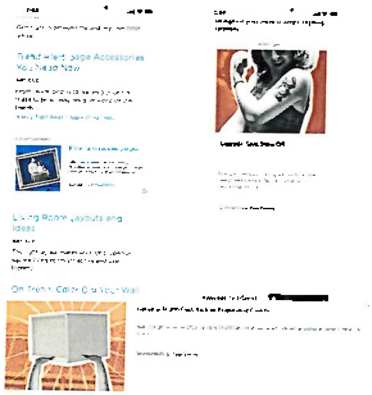



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PROGRAMMATIC NATIVE

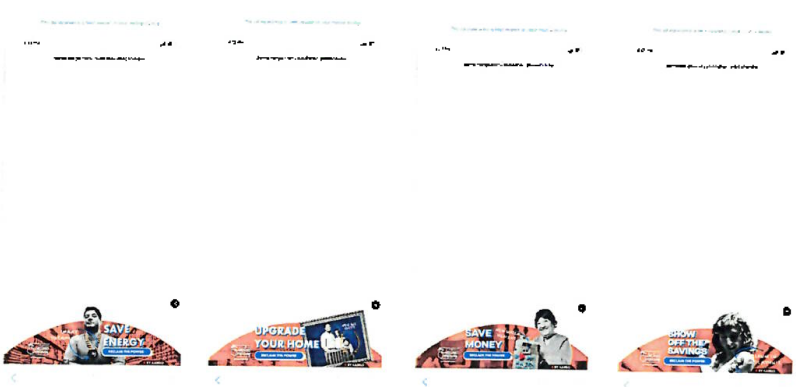
- **Dates ran:** August - September 2025
- **Media spend:** $2,542.17
- **Proofs:**





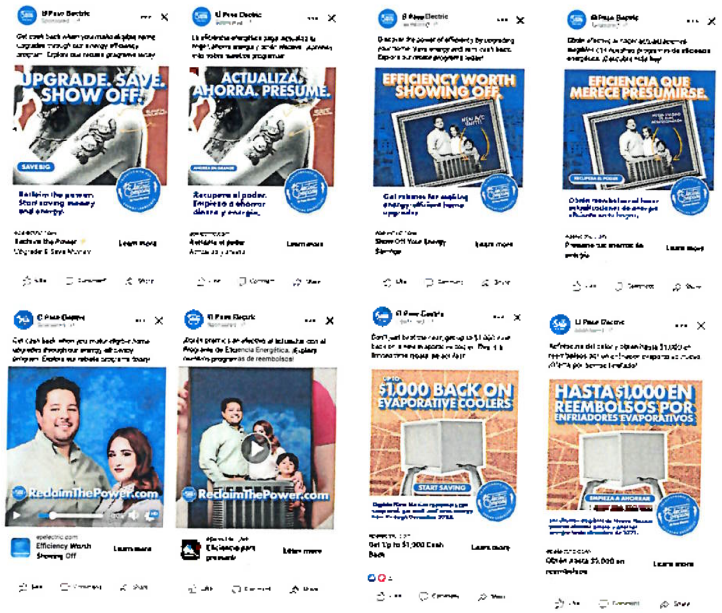
RICH MEDIA

- **Dates ran:** August - September 2025
- **Media spend:** $3,543.18
- **Proofs:**



META

- **Dates ran:** August - September 2025
- **Media spend:** $2,537.12
- **Proofs:**



NEXTDOOR

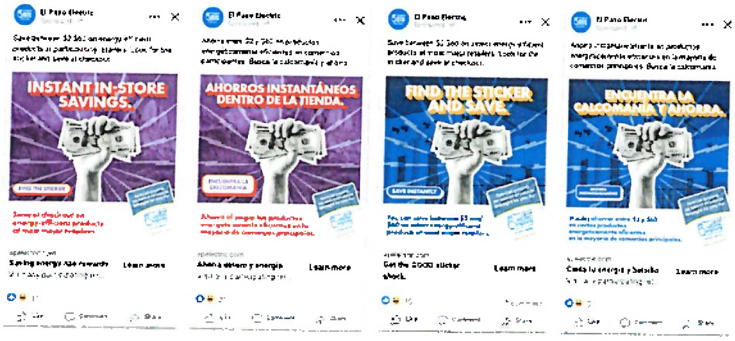
- **Dates ran:** September 2025
- **Media spend:** $471.51
- **Proofs:**



ENERGY EFFICIENCY: NM RETAIL PRODUCT PROGRAM

META

- **Dates ran:** July - September 2025
- **Media spend:** $1,017.66
- **Proofs:**



PROGRAMMATIC DISPLAY

- **Dates ran:** July - September 2025
- **Media spend:** $1,594.53
- **Proofs:**





NEXTDOOR

- Dates ran: July - September, 2025
- Media spend: $794.78
- Proofs:





Hahn Energy & Essentials

El Paso Electric- New Mexico
Accounts Payable
P.O. Box 982
El Paso, TX 79960-0982

INVOICE NO.: 0001554-IN
DATE: 06/30/25

El Paso Electric- New Mexico
PO# 189563
Jacob.reyes@epelectric.com

PAGE NO: 35

JOB NO. : EPN - 0012
JOB NAME: Energywise Media NM

For Professional Services Rendered:

	Hours	Amount
Reimbursable Expenses:		
06/30/25 HAHN STUDIOS#0001735-IN		
Media Fees		5,286.80
		5,286.80
Total Expenses:		5,286.80
Sales Tax:		426.38
Total Amount Due:		5,713.18

ENERGY WISE CAMPAIGN

RADIO

- **Dates ran:**
  KSNM 98.7: April - June, August 2025
  KVLC 101.1: April - June, August 2025
  KHQT 103.1: April - June, August 2025

- **Media Spend:**
  KSNM 98.7 - $4,641.00
  KVLC 101.1 - $6,140.40
  KHQT 103.1 - $5,230.04

- **Proofs:**
  - **Script English:**
    Make your smart thermostat even smarter by enrolling it in the Energy Wise Program with El Paso Electric. Get $25 for signing up, PLUS another $25 every year you participate.

    Don't have a smart thermostat yet? El Paso Electric will give you up to a $75 instant rebate on your purchase AND an additional $25 annually for participating in the program.

    Get Energy Wise. Get Cash Back. Learn more and sign up at epeenergywisesavings.com
  - **Audio file:** LINKED HERE

  - **Script Spanish:**
    Haz tu termostato inteligente aún más inteligente al inscribirte en el Programa Energy Wise de El Paso Electric.

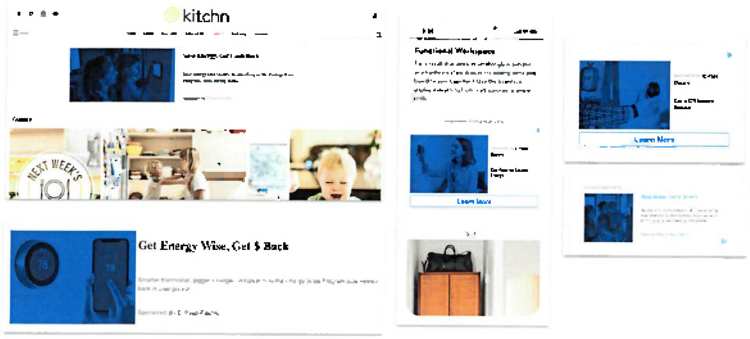
    Obtén $25 por registrarte y $25 adicionales cada año que participes.

    ¿Aún no tienes un termostato inteligente? El Paso Electric te da un reembolso inmediato hasta $75 en tu compra ADEMÁS de $25 adicionales cada año que participes en el programa.

    Obtén Energía Inteligente. Obtén dinero de regreso. Para más información e inscribirte, visita epeenergywisesavings.com
  - **Audio file:** LINKED HERE

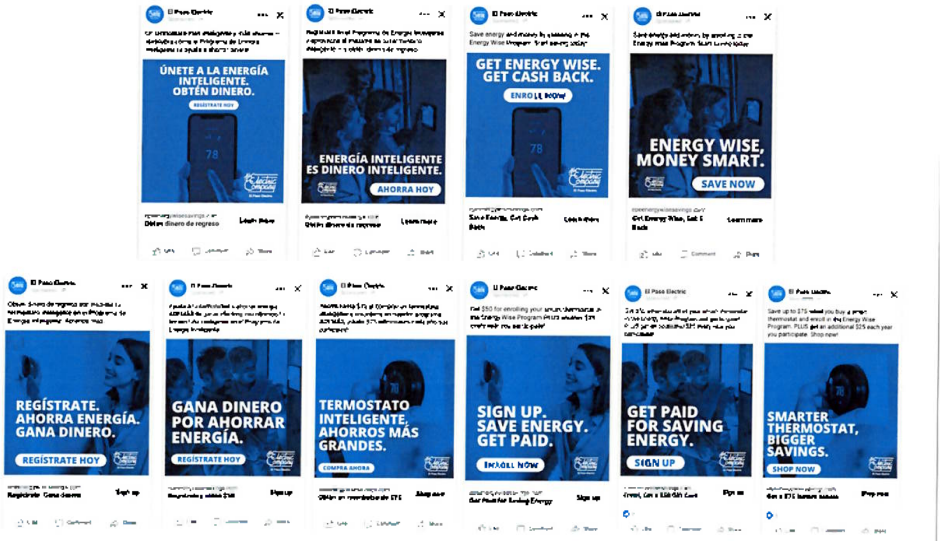
PROGRAMMATIC NATIVE

- Dates ran: April - September 2025
- Media spend: $4,580.72
- Proofs:



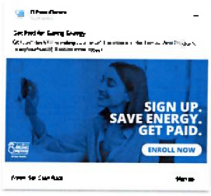
META

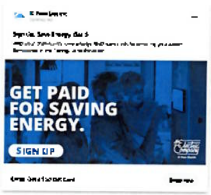
- Dates ran: March - September 2025
- Media spend: $2,286.44
- Proofs:

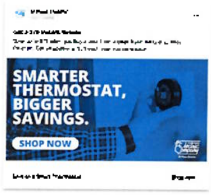


NEXTDOOR

- **Dates ran:** April - September 2025
- **Media spend:** $604.02
- **Proofs:**











OUT OF HOME (BILLBOARDS)

- Digital Poster - Panel 15714 from August - September 2025
  - **Media Cost:** $1,680
- Digital Poster - Panel 15823 from August - September 2025
  - **Media Cost:** $1,680
- **Proofs:**



PANEL	815714 - Slot B	PLANT	295 - New Mexico/El Paso
SIZE	10' x 21'	LOCATION	300 N. TELSHOR
START DATE	8/4/2025	END DATE	9/28/2025
START TIME	12:00 AM	END TIME	11:59 PM



PANEL	015823 - Slot D	PLANT	285 - New Mexico/El Paso
SIZE	10' x 21'	LOCATION	425 S. VALLEY DRIVE
START DATE	8/4/2025	END DATE	9/28/2025
START TIME	12:00 AM	END TIME	11:59 PM



Hahn Energy & Essentials

El Paso Electric- New Mexico
Accounts Payable
P.O. Box 982
El Paso, TX 79960-0982

INVOICE NO: 0001649-IN
DATE: 07/31/25

El Paso Electric- New Mexico

PAGE NO: 26

Nora Herrera

nora.herrera@epelectric.com

JOB NO : EPN - 0004
JOB NAME: NM Energy Efficiency Paid Medi

For Professional Services Rendered:

	Hours	Amount
Reimbursable Expenses:		
07/31/25 HAHN STUDIOS#0001903-IN		2,632.61
Media Fees		2,632.61
	Total Expenses:	2,632.61
	Sales Tax:	212.32
	Total Amount Due:	2,844.93

ENERGY EFFICIENCY PHASE 1 CAMPAIGN

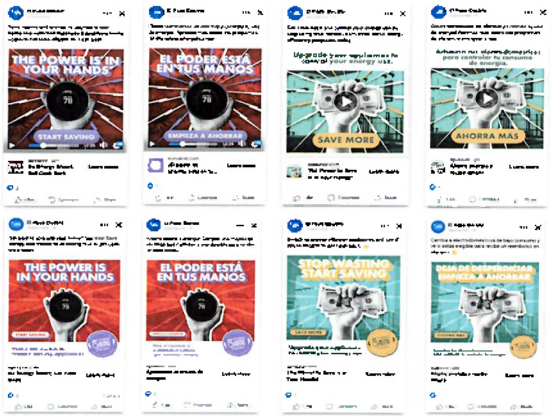
PROGRAMMATIC NATIVE

- **Dates ran:** March - June 2025
- **Media spend:** $4,455.80
- **Proofs:**



META

- **Dates ran:** March - June 2025
- **Media spend:** $4,158.39
- **Proofs:**



RADIO

- **Dates ran:**
  KGRT 103.9 - March 2025, May 2025, July 2025
  KSNM 98.7 - May 2025, July 2025
  KVLC 101.1 - March 2025, June 2025, July 2025

  Media spend: KGRT 103.9 - $3,346.88
  KSNM 98.7 - $3,480.75
  KVLC 101.1 - $4,636.54

- **Proofs:**
  - **Script English:**
    Now is the time to save big and make your home more energy-efficient! It's easier than you think.

    El Paso Electric offers discounts and rebates on energy upgrades so you can lower your electric bill and make your home feel more comfortable all year long.

    Save money on qualifying home products like smart thermostats, attic insulation and more.

    Don't miss out on the savings. Check out our list of qualifying energy upgrades and start transforming your home today. For more information, visit epelectric.com.
  - **Audio file:** LINKED HERE

  - **Script Spanish:**
    ¡Es el momento de ahorrar a lo grande y hacer tu hogar más eficiente en energía!

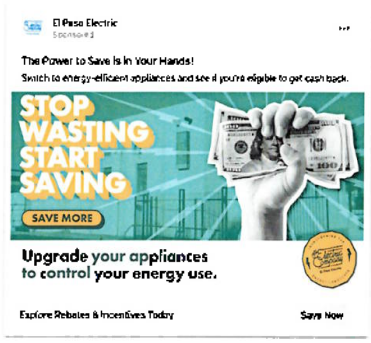
    El Paso Electric ofrece descuentos y reembolsos en mejoras energéticas para que puedas reducir tu factura eléctrica y hacer que tu hogar sea más cómodo durante todo el año.

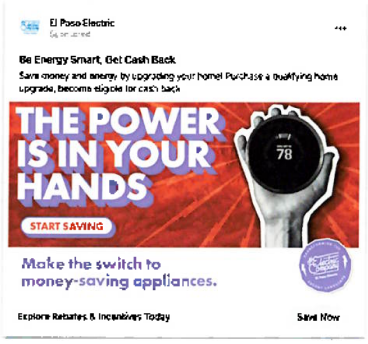
    Ahorra dinero en productos para el hogar que califican, como termostatos inteligentes, aislamiento de áticos y más.

    Consulta nuestra lista de mejoras energéticas que califican y comienza a transformar tu hogar hoy. Para más información, visita epelectric.com.
  - **Audio file:** LINKED HERE

NEXTDOOR

- **Dates ran:** March - July 2025
- **Media spend:** $1,648.79
- **Proofs:**





ENERGY EFFICIENCY PHASE 2 CAMPAIGN

RADIO

- **Dates ran:**
  KGRT-FM 103.9 - September 2025
  KSNM-FM 98.7 - September 2025
  KVLC-FM 101.1 - September 2025

- **Media spend:** KGRT 103.9 - $2,008.13
  KSNM 98.7 - $1,160.25
  KVLC 101.1 - $1,347.68

- **Proofs:**
  - **Script English:**
    You'll want to show off your savings from El Paso Electric's energy efficiency programs. They're something to be proud of!

    Like… "Post-selfies-with-your-new-air-conditioner" proud. [SFX: Camera flash and shutter]

    [increasingly excited] Or "get-a-tattoo-of-your-insulation" proud. [SFX: Buzzing tattoo machine]

    [Excitement reaches its peak] Or "Hire-a-pilot-to-write-'I love my smart thermostat'-in-the-sky proud!" [SFX: Small twin-prop airplane]

    [breaking the fourth wall, in a normal voice] Ahem… sorry… all these rebates, discounts, and lower electric bills, even I get carried away…

    [resuming radio voice] Make eligible home upgrades and stack up the savings at Reclaim The Power dot com.
  - **Audio file:** LINKED HERE

  - **Script Spanish:**
    Vas a querer presumir los ahorros que vas a hacer con los programas de energía eficiente de El Paso Electric

    Tanto como para postear una selfie de tu nuevo aire acondicionado. [SFX: Camera flash and shutter]

    O si quieres tatuártelo también.[SFX: Buzzing tattoo machine]

[Excitement reaches its peak] O como para contratar a un piloto que escriba ¡Amo mi termostato inteligente! en el cielo. [SFX: Small twin-prop airplane]

[breaking the fourth wall, in a normal voice] Hmm… perdón… todos estos reembolsos, descuentos, y ahorros en las facturas de electricidad, hasta yo me dejo llevar! …

[resuming radio voice] Haz actualizaciones elegibles en tu hogar y acumula tus ahorros en Reclaim The Power punto com.

- Audio file: LINKED HERE

BROADCAST TV

- **Dates ran:** August - September 2025
- **Media spend:**
  - KDBC-TV - $2,860.02
  - KFOX-TV - $1,577.95
  - KINT-TV - $10,514.77
  - KTSM-TV- $5,209.52
  - KVIA-TV - $9,902.74
- **Proofs:**






CTV

- **Dates ran:** August - September 2025
- **Media spend:** $19,769.58
- **Proofs:**





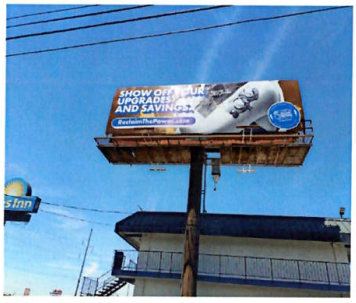

OUT OF HOME (BILLBOARDS)

- Lamar Panel 1601 from August - September 2025
  - **Media Cost:** $2,835
- Lamar panel 15771 from August - September 2025
  - **Media Cost:** $1,260
- Lamar panel 15892 from August - September 2025
  - **Media Cost:** $1,260
- **Proofs:**







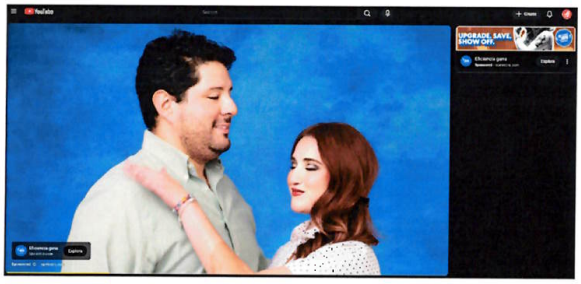


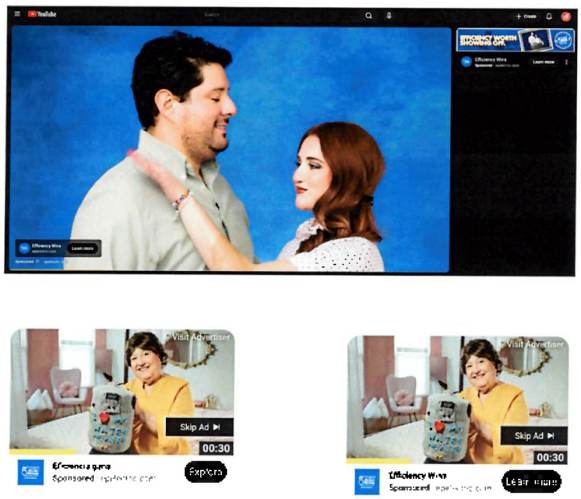




YOUTUBE

- Dates ran: August - September 2025
- Media spend: $4,296.57
- Proofs:

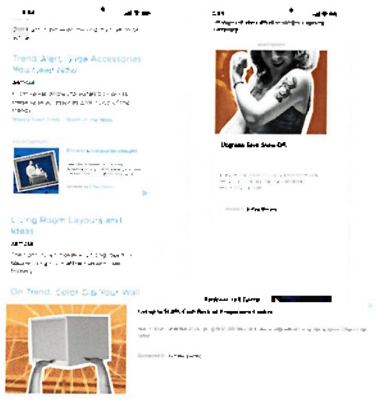



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Skip Ad
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PROGRAMMATIC NATIVE

- **Dates ran:** August - September 2025
- **Media spend:** $2,542.17
- **Proofs:**





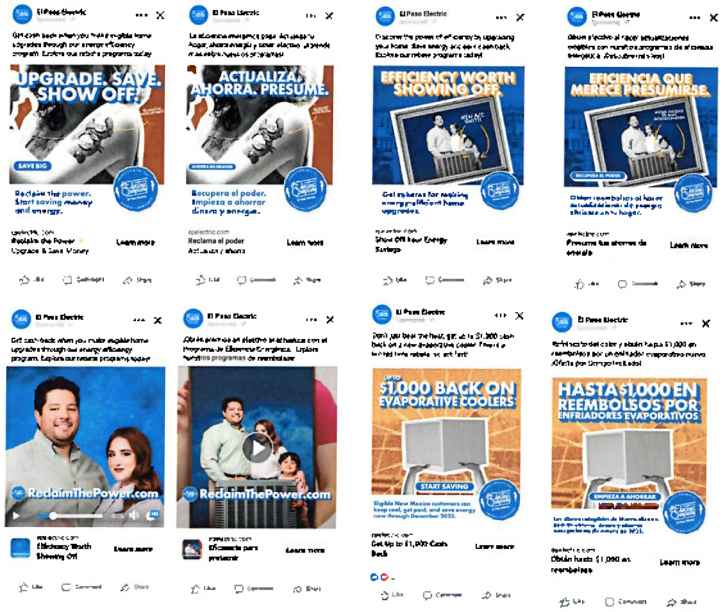
RICH MEDIA

- **Dates ran:** August - September 2025
- **Media spend:** $3,543.18
- **Proofs:**



META

- **Dates ran:** August - September 2025
- **Media spend:** $2,537.12
- **Proofs:**



NEXTDOOR

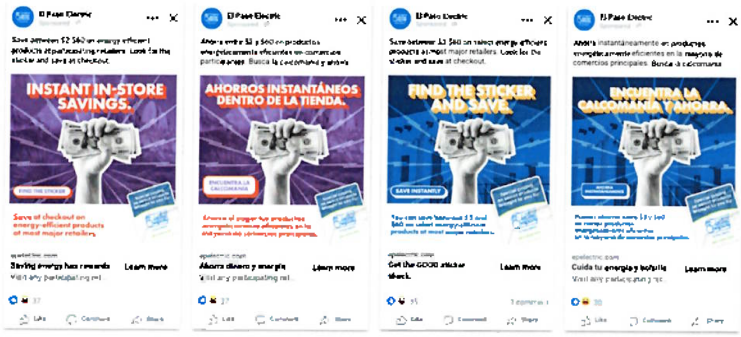
- **Dates ran:** September 2025
- **Media spend:** $471.51
- **Proofs:**



ENERGY EFFICIENCY: NM RETAIL PRODUCT PROGRAM

META

- **Dates ran:** July - September 2025
- **Media spend:** $1,017.66
- **Proofs:**



PROGRAMMATIC DISPLAY

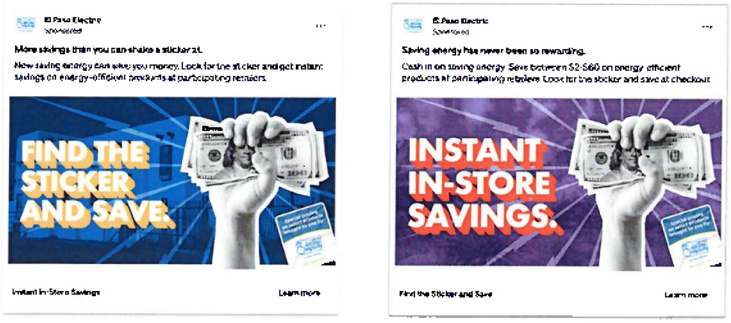
- **Dates ran:** July - September 2025
- **Media spend:** $1,594.53
- **Proofs:**





NEXTDOOR

- **Dates ran:** July - September, 2025
- **Media spend:** $794.78
- **Proofs:**



Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Miscellaneous General & Other Expenses		
	FERC Account Nos. 921 and 930.2		
1	Expense Amount, As Adjusted	$ 9,089,711	
	Less:		
2	Amount Per Books	9,857,792	
3	Adjustment	$ (768,081)	$ (164,793)

FERC Account	Per Book	Adjustment	As Adjusted	New Mexico
921	$ 6,601,183	$ (2,027)	$ 6,599,156	$ (435)
930.2	3,256,609	(766,054)	2,490,555	(164,358)
	$ 9,857,792	$ (768,081)	$ 9,089,711	$ (164,793)

Justification for Requested Adjustment

To annualize and normalize BOD Fees, and to reflect the 50% reduction on BOD fees consistent with the Commission's rate treatment in the 2020 Rate Case in NMPRC Case No. 20-00104-UT, and to remove lobbying expenses misclassified in O&M expense.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE
WORKPAPER A-3 SUMMARY OF COST OF SERVICE ADJUSTMENTS
OPERATION AND MAINTENANCE EXPENSE
MISCELLANEOUS GENERAL AND OTHER EXPENSES
SPONSOR: STEVEN SIERRA
PREPARER: EN LI
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Account No.	(b) Description	(c) Amount
		Board of Directors' Fees	
1	930.2	Annualize, normalize and reduce one half of Directors' Fees	$ (766,054)
		Other Expenses	
2	921	Remove Lobbying Expenses Misclassified in O&M	$ (2,027)
3		Total	$ (768,081)

Directors' Fees Per Book	$	1,323,554	
Annualized BOD Fees		(1,115,000)	(a)
Reduce one half of BOD Fees		557,500	(b)
Total Adjustment		(766,054)	
Directors' Fees, As Adjusted	$	557,500	

(a) Based on annualized BOD fee schedule as of 1/1/2025 for seven paid BOD members. BOD is comprised of ten Directors, but only seven Directors are compensated for their service. BOD includes two IIF US 2-level representatives and EPE's CEO, who are not compensated for their service.

(b) To reduce one half of the Directors' Fees, consistent with the Commission's rate treatment in the 2020 Rate Case in NMPRC Case No. 20-00104-UT.

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Regulatory Commission Expense FERC Account No. 928		
1	Expense, As Adjusted	$ 4,370,594 (C)	
	Less:		
2	Amount Per Books	5,118,731 (A)	
3	Adjustment	$ (748,137) (B)	$ (142,056)

Justification for Requested Adjustment

(A) Energy efficiency (EE) amounts that are included with Other Regulatory Activities are excluded within the adjustment.

Other Regulatory Activities	$	5,118,731 (A)
Energy Efficiency	$	8,467,465
Total Per Books	$	13,586,196

(B) This adjustment represents the net decrease in regulatory commission expenses to include rate case expense estimates for the current case amortized over a two year period, and to exclude prior rate case related expenses, and other amounts as noted in page 3 of this adjustment.

(C) Included in cost of service are Other Regulatory activities and current rate case amortization.

		Total Company Amount
Total Other Regulatory Activities		$ 5,118,731
Include current 2026 NM Rate Case Expenses amortized over two years	(P2)	1,007,900
Exclude 2020 New Mexico Rate Case Amortization	(P3)	(325,848)
Exclude amortization expense related to the Texas jurisdiction	(P3)	(854,849)
Exclude amortization expense related to the FERC jurisdiction	(P3)	(575,340)
Expense, As Adjusted		$ 4,370,594
New Mexico Jurisdictional Amount		$ -

Amounts may not add or tie due to rounding.

Line No.	(a) Description	(b) Amount
	2026 New Mexico Rate Case Expense Estimate	
1	Outside Legal Services	$ 1,293,000
2	Outside Consulting	618,000
3	Other	104,800
4	Total Rate Case Expenses	2,015,800
5	Divided by two-year amortization period	2
6	Total Rate Case Regulatory Expenses (Amortized over two years)	$ 1,007,900

This amount does not include payroll costs.

Amounts may not add or tie due to rounding.

Line No.	(a) Description	(b) Docket No.	(c) Base Period Amount	(d) Adjustment	(e) Total Company Amount	
1	2026 New Mexico Rate Case	TBD	$ 0	$ 1,007,900	$ 1,007,900	(A)
2	2025 New Mexico Financing	25-00018-UT	298	0	298	(B)
3	2023 New Mexico Fuel and Purchased Power Cost Adjustment Clause	23-00046-UT	87,793	0	87,793	(B)
4	2022 New Mexico Community Solar Compliance	N/A	18,569	0	18,569	(B)
5	2020 New Mexico Rate Case Amortization	20-00104-UT	325,848	(325,848)	0	(C)
6	New Mexico Black Mountain Line Location ROW	TBD	4,571	0	4,571	(B)
7	New Mexico Automated Metering System Compliance	N/A	40,990	0	40,990	(B)
8	New Mexico Renewable Procurement Plan Filing	24-00176-UT 25-00038-UT	47,005	0	47,005	(B)
9	New Mexico Energy Efficiency New Programs	24-00154-UT	45,935	0	45,935	(B)
10	New Mexico Integrated Resource Plan	24-00260-UT	134,255	0	134,255	(B)
11	New Mexico Units Abandonment Filing	23-00403-UT	21,547	0	21,547	(B)
12	Annual NMPRC Fees	N/A	972,113	0	972,113	(B)
13	Regulatory Activity New Mexico	(A)	57,662	0	57,662	(B)
14	2025 Texas Macho Springs Reallocation	57760	25,008	0	25,008	(E)
15	2024 Texas Rate Case	57568	(131,347)	131,347	0	(D)
16	2024 Texas Rate Case - Schedule S Waiver	56851	(7,267)	7,267	0	(D)
17	2024 Texas Fuel Reconcilation	57149	2,296	(2,296)	0	(C)
18	2021 Texas Rate Case - Pre 03/31/2022 Amortization	52195	802,064	(802,064)	0	(C)
19	2019 & 2020 Texas DCRF Filing Amortization	52195/49395/ 51348	59,832	(59,832)	0	(C)
20	2019 Texas Fuel Reconcilation Amortization	52195/50058	82,596	(82,596)	0	(C)
21	2019 Texas TCRF Filing Amortization	52195/49148	79,536	(79,536)	0	(C)
22	2017 Texas Rate Case Amortization	52195/46831	95,436	(95,436)	0	(C)
23	Texas Automated Metering System - Pre 03/31/2022 Amortization	52195/52040	69,120	(69,120)	0	(C)
24	Texas Corporate Tax Compliance Reform Amortization	52195/48124	2,956	(2,956)	0	(C)
25	Texas Transportation Electrification Program	52195/54614	(200,629)	200,629	0	(D)
26	Annual PUC Fees	N/A	1,178,382	0	1,178,382	(E)
27	Regulatory Activity Texas	(G)	29,623	0	29,623	(E)
28	FERC Transmission Rate Case Costs Amortization	ER22-282	575,340	(575,340)	0	(C)
29	Annual FERC Fees	N/A	688,439	0	688,439	(E)
30	Regulatory Activity Other	(G)	10,505	0	10,505	(B)
31	Energy Efficiency & Utilization	N/A	255	(255)	0	(D)
32	Total		$ 5,118,731	$ (748,137)	$ 4,370,594	

Note:

(A) The adjustment reflects one year of amortization for the 2026 New Mexico Rate Case expense estimate. Refer to page 2 of this adjustment.

(B) The Total Company amount is being requested in this case to cover similar regulatory commission expenses that may arise in future cases.

(C) The adjustment removes amounts recovered in a separate rider.

(D) The adjustment zeroes out the beginning balance that was reclassified to another account.

(E) These amounts are not allocated to the New Mexico jurisdiction.

(F) Regulatory activity consists of other general regulatory expenses related to various cases and/or filings.

Amounts may not add or tie due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
OPERATION AND MAINTENANCE EXPENSES
NON-RECOVERABLE MEMBERSHIP FEES & DUES
SPONSOR: STEVEN SIERRA
PREPARER: EN LI
FOR THE BASE AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Membership Fees & Dues in FERC Account Nos. 506, 510, 513, 566, 586, 588, 593, 902, 903 921, 930.2, 935		
1	Expense Amount, as Adjusted	$ 2,271,652	
	Less:		
2	Amount Per Book (A)	2,361,594	
3	Adjustment	$ (89,942)	$ (20,035)

Notes:

(A) Represents Membership Fees and Dues included in the listed accounts. See Schedule H-5: Summary of Advertising, Contributions, Donations, Lobbying and Political Activities, Memberships and Outside Services.

Justification for Requested Adjustment:
To remove non-recoverable membership fees and dues from cost of service.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
OPERATION AND MAINTENANCE EXPENSES
NON-RECOVERABLE MEMBERSHIP FEES & DUES
SPONSOR: STEVEN SIERRA
PREPARER: EN LI
FOR THE BASE AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) FERC Acct. No.	(b) Description	(c) Base Period Amount (A)	(d) Adjustment (B)	(e) As Adjusted	New Mexico Adjustment
1	506	Miscellaneous Steam Power Expenses	$ 2,188	$ -	$ 2,188	
2	510	Maintenance Supervision and Engineering	244	-	244	
3	566	Miscellaneous Transmission Expenses	1,328,058	(40,000)	1,288,058	(9,292)
4	586	Meter Expenses	50	-	50	
5	588	Miscellaneous Distribution Expense	23,212	-	23,212	
6	593	Maintenance of Overhead Lines	15	-	15	
7	902	Meter Reading Expenses	12,883	-	12,883	
8	903	Customer Records & Collections Expenses	902	-	902	
9	921	Office Supplies and Expenses	217,560	(30,608)	186,952	(6,567)
10	930.2	Miscellaneous General Expenses	775,387	(19,299)	756,088	(4,141)
11	935	Maintenance of General Plant	1,095	(35)	1,060	(35)
12		Total Membership Fees & Dues	$ 2,361,594	$ (89,942)	$ 2,271,652	$ (20,035)

Notes:

(A) See Schedule H-5: Summary of Advertising, Contributions, Donations, Lobbying and Political Activities, Memberships and Outside Services.

(B) Adjustment to exclude costs not allowable in cost of service per 17.3.350.10 NMAC.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
OPERATION AND MAINTENANCE EXPENSES
NON-RECOVERABLE MEMBERSHIP FEES & DUES
SPONSOR: STEVEN SIERRA
PREPARER: EN LI
FOR THE BASE AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Account	(c) Amount	(c) New Mexico
	Membership Fees & Dues Excluded			
1	New Mexico State University	566	$ (40,000)	$ (9,292)
2	Border Industrial Association	921	(5,000)	(1,073)
3	El Paso Electric employee reimbursement	921	(5,361)	(1,150)
4	New Mexico Chamber of Commerce	921	(1,870)	(401)
5	New Mexico State University	921	(1,195)	(256)
6	Texas Business Leadership Council	921	(6,200)	(1,330)
7	Utilities Technology Council	921	(10,982)	(2,356)
8	Better Business Bureau	930.2	(299)	(64)
9	Greater Las Cruces Chamber of Commerce	930.2	(2,000)	(429)
10	Mesilla Valley Economic Dev Alliance	930.2	(12,000)	(2,575)
11	New Mexico State University Foundation	930.2	(5,000)	(1,073)
12	Village of Hatch	935	(35)	(35)
	Total Membership Fees & Dues Exclusion		$ (89,942)	$ (20,035)

EL PASO ELECTRIC COMPANY
Membership Fees and Dues
For the Test Year Ended September 30, 2025

Account	Organization Name	Description for Membership Fee or Due (A)	Per Book Amount	Adjustment	Adjusted Membership Fees/Dues
506000 - Miscellaneous Steam Power Expenses Total			**2,187.75**	**-**	**2,187.75**
	American Society Of Safety Professionals	Entity name is self-explanatory.	220.00	-	220.00
	American Water College	American Water College provides trainings on obtaining Water Treatment & Transmission Certificate.	876.75	-	876.75
	Board of Certified Safety Professionals	Entity name is self-explanatory.	350.00	-	350.00
	JADE Learning LLC	Electrical license and renewal courses.	25.00	-	25.00
	Texas Commission on Environmental Quality	Entity name is self-explanatory.	111.00	-	111.00
	Texas Department of Licensing and Regulation	Entity name is self-explanatory.	120.00	-	120.00
	Vibration Institute	Vibration Institute training courses provide the knowledge and skills necessary to become a certified vibration analyst. Vibration analysis, including diagnose and correct machinery defects before they lead to costly downtime. Vibration Analyst Membership.	130.00	-	130.00
	Utility Safety and Operations Leadership Network	Entity name is self-explanatory.	355.00	-	355.00
510000 - Maintenance Supervision & Engineering Total			**243.83**	**-**	**243.83**
	Project Management Institute	Entity name is self-explanatory.	243.83	-	243.83
566000 - Miscellaneous Transmission Expenses Total			**1,328,058.36**	**(40,000.00)**	**1,288,058.36**
	A Kaplan Company	FE certification training material. This certification is required prior to obtaining the Professional Engineer designation.	1,357.77	-	1,357.77
	Institute of Electrical & Electronics Engineers	Entity name is self-explanatory.	738.60	-	738.60
	New Mexico Board of Professional Engineers and Surveyors	Entity name is self-explanatory.	155.00	-	155.00
	New Mexico State University	Exclude sponsorship fees.	40,000.00	(40,000.00)	-
	North American Electric Reliability Corporation	Membership organization that includes investor-owned, state-authorized, municipal, cooperative, U.S. federal, and Canadian provincial utilities. NATF promotes excellence in the reliability and resiliency of the electric transmission system by the exchange of information among its members.	2,850.00	-	2,850.00
	North American Energy Standards Board	Entity name is self-explanatory.	4,000.00	-	4,000.00
	North American Transmission Forum Inc	Membership organization that includes investor-owned, state authorized, municipal, cooperative, U.S. federal, and Canadian provincial utilities. NATF promotes excellence in the reliability and resiliency of the electric transmission system by the exchange of information among its members.	47,628.20	-	47,628.20
	Open Access Technology International	Renewal of North American Energy Standards Board Membership. The North American Energy Standards Board, is an industry body that develops and promotes consensus-based business practice standards for North American natural gas and electricity markets, creating uniform processes for transactions, contracts (like their popular gas purchase agreements), and data exchange to foster efficiency and transparency, with many standards adopted by regulators like FERC. It's a membership-driven organization uniting companies across wholesale and retail sectors to streamline operations and ensure seamless energy trading.	600.00	-	600.00
	Project Management Institute	Entity name is self-explanatory.	414.62	-	414.62
	Southwest Power Pool Inc	One of nine independent system operators/regional transmission organizations, mandated by FERC to oversee the bulk electric grid and ensure reliable supplies of power, adequate transmission infrastructure and competitive wholesale prices of electricity.	449,941.98	-	449,941.98
	Texas Board of Professional Engineers	Entity name is self-explanatory.	100.00	-	100.00
	Western Electricity Coordinating Council	The Regional Entity responsible for compliance monitoring and enforcement and overseeing reliability planning and assessments in the Western Interconnection. In addition, WECC provides an environment for the development of Reliability Standards and the coordination of the operating and planning activities of its members as set forth in the WECC bylaws.	565,451.00	-	565,451.00
	Western Energy Institute	A Non-profit trade association for the energy industry. It is an energy hub that offers inclusive access to critical information, professional development, and relationships that matter.	26,320.52	-	26,320.52
	Western Power Pool Inc	Western Power Pool Inc (WPP) is an organization with corporate utility members. It boosts grid reliability by coordinating resource sharing, managing reserve sharing for emergencies, developing regional planning (like WestTEC for transmission), and running programs like the Western Resource Adequacy Program (WRAP) to ensure enough power for consumers. Essentially, they help members collaborate for cost-effective, reliable electricity across the large Western Interconnection, acting as a facilitator rather than an ISO/RTO.	118,586.73	-	118,586.73
	Xenicus LLC	Management consulting and service company that acts as the third-party administrator for the WestConnect Planning Committee of which El Paso Electric is a member. Serves as the financial interface between the WestConnect regional planning organization members.	69,913.94	-	69,913.94

Account	Organization Name	Description for Membership Fee or Due (A)	Per Book Amount	Adjustment	Adjusted Membership Fees/Dues
586000 - Meter Expenses			**50.00**	**-**	**50.00**
	Texas Board of Professional Engineers	Entity name is self-explanatory.	50.00	-	50.00
588000 - Miscellaneous Distribution Expenses			**23,212.17**	**-**	**23,212.17**
	Entry Level Driver Training (ELDT) Online	Entity name is self-explanatory.	700.00	-	700.00
	Project Management Institute	Entity name is self-explanatory.	792.17	-	792.17
	Texas Board of Professional Engineers	Entity name is self-explanatory.	50.00	-	50.00
	Western Technical College	Western Technical College offers diverse trainings including Commercial Driving that EPE paid for.	21,670.00	-	21,670.00
593000 - Maintenance of Overhead Lines			**15.16**	**-**	**15.16**
	Integrated Workforce Solutions for The Modern World		15.16	-	15.16
902000 - Meter Reading Expenses			**12,882.71**	**-**	**12,882.71**
	Midwest Energy Association	A consortium of energy delivery industry organizations that connect their electric and gas employees, corporate services and management personnel to pursue operational excellence, enhancing customer and employee safety, productivity, and positive customer relations. MEA furthers operational excellence in energy delivery by providing training resources that continually improve members' proficiency, efficiency, and safety.	12,882.71	-	12,882.71
903000 - Customer Records and Collections Expenses			**901.65**	**-**	**901.65**
	Association of Energy Engineers	Entity name is self-explanatory.	545.00	-	545.00
	Information System Auditute	Entity name is self-explanatory.	206.65	-	206.65
	Project Management Institute	Entity name is self-explanatory.	150.00	-	150.00
921000 - Office Supplies and Expenses			**217,560.06**	**(30,608.18)**	**186,951.88**
	Alltricity Network	Alltricity Network, formerly known as RMEL, is a not-for-profit association that empowered electric utility professionals through dynamic education and meaningful connections.	22,500.00	-	22,500.00
	American Institute of Certified Public Accountants	Entity name is self-explanatory.	3,639.29	-	3,639.29
	American Society Of Safety Professionals	Entity name is self-explanatory.	430.00	-	430.00
	Asis International, Inc.eliabiayty Corporrtion	A global community of security professionals which represents all aspects of security from business continuity and risk management to insider threats and active shooter incidents to IT security and cybercrime.	245.00	-	245.00
	Association for Talevent Development	Entity name is self-explanatory.	431.10	-	431.10
	Association of Certified Fraud Examiners	Entity name is self-explanatory.	232.00	-	232.00
	Association of Energy Engineers	Entity name is self-explanatory.	440.00	-	440.00
	At Your Pace Online	Texas Contractor's license process fees.	177.40	-	177.40
	Board of Certified Safety Professionals	Entity name is self-explanatory.	220.00	-	220.00
	Border Industrial Association	The Border Industrial Association (BIA) is a non-profit advocacy group in Santa Teresa, New Mexico, that promotes economic growth for the region's industrial base, representing companies involved in manufacturing and logistics. The BIA works to improve the business environment by advocating for better infrastructure, resolving member issues with governments (US & Mexico), fostering workforce development, and connecting businesses with opportunities, serving as a vital link between industry, policymakers, and the community. Exclude $5,000 for Sponsorship of Border Industrial Association Day.	15,000.00	(5,000.00)	10,000.00
	Bridge of Southern New Mexico	The Bridge of Southern New Mexico is a cross-sector collaboration of public and private sector leaders guided by a very clear mission and vision, as well as achievable and measurable goals and strategic objectives of driving educational and economic success in the southern New Mexico region.	10,000.00	-	10,000.00
	Certified Hazardous Materials Manager	Entity name is self-explanatory.	170.00	-	170.00
	Community En Accion	Non-profit organization that instills Hispanic pride, unity and leadership while having a positive impact on the El Paso region by engaging in value driven initiatives through a cohesive network of Hispanic community leaders. Verified non-partisan organization, therefore, no lobbying expenses associated with this membership_.	518.00	-	518.00
	Construction Seminars	HVAC 2-day seminar.	371.31	-	371.31
	Dama International	Global Association for Data Management Professionals.	50.00	-	50.00
	DC BAR Association	Entity name is self-explanatory.	351.71	-	351.71
	District of Columbia Bar	Entity name is self-explanatory.	357.47	-	357.47
	Division for Enterprise Development	Division for Enterprise Development providers continue education courses.	1,150.00	-	1,150.00
	EB *STATE OF EXECUTIVE	Entity name is self-explanatory.	85.00	-	85.00
	El Paso Central Business Association	Entity name is self-explanatory.	1,031.00	-	1,031.00
	El Paso Electric employee reimbursement	Excludes employee tuition reimbursement.	5,361.32	(5,361.32)	-
	El Paso Executive Forum	Forum made up of women executives and community leaders dedicated to the economic, civic and cultural development of the El Paso region.	140.00	-	140.00
	Endeavor Business Media LLC	Utility Analytics Institute (UIA) Membership	16,990.00	-	16,990.00
	Endeavor New Mexico	Endeavor New Mexico, the New Mexico first outdoor recreation business alliance, is endeavoring to make businesses and organizations more successful throughout New Mexico.	500.00	-	500.00
	Federal Aviation Administration	Entity name is self-explanatory.	15.00	-	15.00
	Heidrick and Struggles Inc	Heidrick & Struggles Inc provides professional services including executive coaching which EPE paid for.	15,000.00	-	15,000.00
	HR Certification Institute	Entity name is self-explanatory.	219.00	-	219.00
	HSI Emergency Care Solutions LLC	HSI Emergency Care Solutions LLC (now part of HSI) provides nationally accredited training for CPR, First Aid, AED, Bloodborne Pathogens, and BLS (Basic Life Support) for businesses, individuals, and communities, focusing on engaging, technology-driven learning to build confidence and meet compliance.	151.57	-	151.57

Account	Organization Name	Description for Membership Fee or Due (A)	Per Book Amount	Adjustment	Adjusted Membership Fees/Dues
	Insights North America	Insights North America provides transformational experience for learners. It brings psychology to life in an accessible, practical model that shows people how understanding themselves better can make a positive difference in the workplace and beyond.	139.75	-	139.75
	Institute for Safety in Powerline Const	Entity name is self-explanatory.	550.00	-	550.00
	Institute of Electrical & Electronics Engineers	Entity name is self-explanatory.	298.47	-	298.47
	International Council for Machinery Lubrication	Entity name is self-explanatory.	86.60	-	86.60
	International Economic Development Council	Entity name is self-explanatory.	385.00	-	385.00
	International Information System Security Certification Consortium, Inc.	Entity name is self-explanatory.	820.00	-	820.00
	International Right Way Association	Entity name is self-explanatory.	360.00	-	360.00
	Investment Recovery Association	Entity name is self-explanatory.	499.00	-	499.00
	Junior League of El Paso	Junior League of El Paso, Inc. is an organization of women whose Mission is to advance women's leadership for meaningful community impact through volunteer action, collaboration, and training.	248.00	-	248.00
	Leadership Women	Entity name is self-explanatory.	55.00	-	55.00
	MasterCPE LLC	Online continuing education provider of courses and webinars for accounting and tax professionals.	1,630.79	-	1,630.79
	National Contract Management Association	Entity name is self-explanatory.	510.00	-	510.00
	National Fire Protection Association	Entity name is self-explanatory.	382.14	-	382.14
	National Notary Association	Entity name is self-explanatory.	213.24	-	213.24
	New Mexico Board of Professional Engineers and Surveyors	Entity name is self-explanatory.	453.20	-	453.20
	New Mexico Chamber of Commerce	Annual Membership Dues and Annual Investors Due. Removed Annual Investors Due.	5,500.00	(1,870.00)	3,630.00
	New Mexico IDEA	New Mexico IDEA, the statewide economic development professional association, is a non-profit, non-partisan membership organization that works to make positive changes in New Mexico's competitive position to promote New Mexico's economic growth, capital investment, and job creation.	3,500.00	-	3,500.00
	New Mexico State University	Excluding sponsorship fees.	1,195.00	(1,195.00)	-
	North America Electric Reliability Corporation	Entity name is self-explanatory.	24.48	-	24.48
	North American Electric Reliability Corporation	Entity name is self-explanatory.	475.00	-	475.00
	Project Management Institute	Entity name is self-explanatory.	4,407.28	-	4,407.28
	Psi Services Llc Usdeliabiessety Corporharges	Provides continuing education courses for HVAC license.	75.00	-	75.00
	PSI Services, LLC	PSI exams for HVAC license.	104.88	-	104.88
	Public Relations Association of the Southwest	Entity name is self-explanatory.	69.54	-	69.54
	Public Relations Society of America	Entity name is self-explanatory.	1,586.00	-	1,586.00
	Smart Electric Power Alliance	Smart Electric Power Alliance is an organization positioned to serve as a critical resource supporting the transition to a clean energy future through facilitating collaboration, developing innovative strategies and guidance for regulatory and business innovation, and providing actionable solutions to its members and partners organizations.	22,000.00	-	22,000.00
	Society for Human Resource Management	Entity name is self-explanatory.	862.00	-	862.00
	Society of Corporate Compliance and Ethics	Entity name is self-explanatory.	325.00	-	325.00
	Society of Depreciation Professionals	Entity name is self-explanatory.	525.00	-	525.00
	Southwest Minority Supplier Development Council	Entity name is self-explanatory.	5,000.00	-	5,000.00
	State Bar of New Mexico	Entity name is self-explanatory.	1,525.00	-	1,525.00
	State Bar of Texas	Entity name is self-explanatory.	1,209.00	-	1,209.00
	State Bar of Texas - Paralegal Division	Entity name is self-explanatory.	75.00	-	75.00
	Texas Board of Professional Engineers	Entity name is self-explanatory.	112.00	-	112.00
	Texas Business Leadership Council	Exclude lobbying and sponsorship portion of the membership. A statewide network of CEOs and senior business executives who advance a long-term vision of a prosperous Texas in a globally competitive business environment. Verified lobbying portion of membership paid is $1,200 and sponsorship paid is $5,000.	17,000.00	(6,200.00)	10,800.00
	Texas Department of Insurance	Entity name is self-explanatory.	30.00	-	30.00
	Texas Department of Licensing and Regulation	Entity name is self-explanatory.	65.00	-	65.00
	Texas Economic Development Corp	Entity name is self-explanatory.	550.00	-	550.00
	Texas Energy Poverty Research Institution	Texas Energy Poverty Research Institution is organization that accelerate the move towards an energy system that is affordable, reliable, sustainable, and supports healthy, thriving communities. It works in partnership with stakeholders from the energy sector and community-based organizations to conduct research, create tools for practitioners, and demonstrate new models that can scale for widespread impact. Its work improves the systems that enable clean energy solutions to reach underserved communities.	20,000.00	-	20,000.00

Account	Organization Name	Description for Membership Fee or Due (A)	Per Book Amount	Adjustment	Adjusted Membership Fees/Dues
	Texas Secretary of State	Entity name is self-explanatory. Payment on notary fees.	21.57	-	21.57
	Texas Society of Certified Public Accountants	Entity name is self-explanatory.	4,398.00	-	4,398.00
	Texas State Board of Public Accountancy	Entity name is self-explanatory.	1,529.95	-	1,529.95
	The Institute of Internal Auditors	Entity name is self-explanatory.	1,937.95	-	1,937.95
	The UPS Store	Postage fees to mail HVAC license to NM License Bureau.	27.34	-	27.34
	Training, Performance, Compliance	TPC provides training courses for CEUs (Continuing Education Units) are industrial skills programs (like electrical, HVAC, safety, maintenance) from TPC Training, an IACET Accredited Provider, that award official CEUs recognized for professional development, helping workers maintain certifications and skills.	500.00	-	500.00
	United Parcel Service	Renewal of New Mexico HVAC license process fees.	94.93	-	94.93
	United Way of El Paso County	Entity name is self-explanatory.	40.00	-	40.00
	Urban Land Institute	An organization that provides a platform to people in every profession and sector in real estate development and land use, from all over the world, in every career stage.	1,332.00	-	1,332.00
	Utilities Technology Council	Entity name is self-explanatory. Exclude UTC Core Membership for year 2026.	10,981.86	(10,981.86)	-
	Utility Economic Development Association	Entity name is self-explanatory.	5,665.00	-	5,665.00
	Utility Safety & Operations Leadership Network	Entity name is self-explanatory.	2,025.00	-	2,025.00
	Vertafore, Inc	Adjuster license renewal payment process	58.25	-	58.25
	WebCE Continuing Education Courses	Continuing education for adjuster license.	50.67	-	50.67
	World at Work Certifications	A HR professional certifications that provides exclusive credentials to HR professionals.	275.00	-	275.00
930200 - Miscellaneous General Expenses			**775,387.32**	**(19,299.00)**	**756,088.32**
	Better Business Bureau	Entity name is self-explanatory. Removed voluntary donations.	3,293.00	(299.00)	2,994.00
	Borderplex Alliance	The Borderplex Alliance is an award-winning economic development and policy advocacy organization. It is independent, non-partisan, and private sector-led. Its mission is to bring jobs, hope, and opportunity to the Borderplex (El Paso, Las Cruces, and Cd. Juarez) region.	125,000.00	-	125,000.00
	Bridge of Southern New Mexico	The Bridge of Southern New Mexico leads the conversations that are driving educational and economic success for young people. This innovative, business-led, education-focused collaborative unites the top educational leaders in Doña Ana County (the Las Cruces, Gadsden, and Hatch school districts, Doña Ana Community College, and New Mexico State University) with business, economic development and government leaders to literally bridge the skills and knowledge gaps between education and career readiness for students.	10,000.00	-	10,000.00
	Edison Electric Institute	Association that represents all U.S. investor-owned electric companies. EEI provides public policy leadership, strategic business intelligence, and essential conferences and forums. Verified lobbying portion of 20% for the year of 2024, 27% for the year of 2025 are not included in EPE's request.	410,040.33	-	410,040.33
	El Paso Chamber	A Leading business advocacy organization in El Paso region, dedicated to fostering job growth, economic expansion and elevating quality of life.	60,000.00	-	60,000.00
	El Paso Hispanic Chamber Of Commerce	Verified non-partisan organization, therefore, no lobbying expenses associated with this membership. Entity name is self-explanatory.	35,000.00	-	35,000.00
	Greater Las Cruces Chamber of Commerce	Exclude lobbying portion of membership -> Verified lobbying percentage of membership paid is 10%. Only performs grassroots lobbying, not party nor candidate specific. Entity name is self-explanatory.	20,000.00	(2,000.00)	18,000.00
	Mesilla Valley Economic Dev Alliance	General Partnership Investment and Additional Benefits such as 2025 Luncheon or Board Meeting Sponsorship. Removed 2025 Luncheon or Board Meeting sponsorship.	87,000.00	(12,000.00)	75,000.00
	New Mexico State Univ Foundation	Exclude sponsorship fee for Center for Public Utilities.	5,000.00	(5,000.00)	-
	Progress 321	Progress 321 is a membership organization that offers opportunities to connect with other professionals, access local leaders, and empower Progressors through programs and committee Work.	5,000.00	-	5,000.00
	Western Interstate Energy Board	Entity name is self-explanatory.	15,053.99	-	15,053.99
935000- Maintenance of General Plant			**1,095.00**	**(35.00)**	**1,060.00**
	ASIS International Security Management	Entity name is self-explanatory.	265.00	-	265.00
	Prep At Home LLC	Prep At Home LLC provides contractor licensing education, offering top-rated resources and training across a variety of industries. The platform is designed to meet the needs of construction, electrical, HVAC, plumbing professionals, and more. Training for the TX HVAC license.	795.00	-	795.00
	Village of Hatch	Exclude portion related to license and permits with Village of Hatch.	35.00	(35.00)	-
Grand Total			**2,361,594.01**	**(89,942.18)**	**2,271,651.83**

Note:
(A) Descriptions are included if it is not indicated in the organization name.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE
OPERATION AND MAINTENANCE EXPENSE
MISCELLANEOUS GENERATION O&M
SPONSOR: STEVEN A. SIERRA
PREPARER: EN LI
FOR THE BASE AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Miscellaneous Generation O&M FERC Account No. 512, 513 & 514		
1	Balance, As Adjusted	$ 20,841,957	
	Less:		
2	Amount Per Book	21,191,775	
3	Adjustment	$ (349,818)	$ (84,621)

Justification for Requested Adjustment:

This adjustment eliminates non-labor O&M expenses for Rio Grande Unit 6.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE
OPERATION AND MAINTENANCE EXPENSE
MISCELLANEOUS GENERATION O&M
SPONSOR: STEVEN A. SIERRA
PREPARER: EN LI
FOR THE BASE AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Account No.	(b) Description Detail of Miscellaneous Generation O&M Expense Adjustments	(c) Per Book Amount	(d) Adjustment Amount	(e) Adjusted Amount	(f) NM Adj Amount
		Rio Grande Unit 6 (a)				
1	512	MAINT OF BOILER PLANT	$ 8,561,597	$ (128,891)	$ 8,432,706	$ (31,179)
2	513	MAINT OF ELECTRIC PLANT	9,056,363	(220,240)	8,836,123	(53,276)
3	514	MAINT OF MISC STEAM PLANT	3,573,815	(687)	3,573,128	(166)
4		Total Miscellaneous Generation O&M Expense Adjustment	$ 21,191,775	$ (349,818)	$ 20,841,957	$ (84,621)

(a) This adjustment eliminates $349,818 in base period non-labor O&M expenses for Rio Grande Unit 6.

Line No.	(a) Description	(b) Total Company	(b) New Mexico
	Amortization of Regulatory Assets and Liabilities FERC Accounts 407 & 407.3		
1	Balance, Total Company Amount	$ 7,221,728	
	Less:		
2	Base Period Amount	6,638,411	
3	Adjustment	$ 583,317	$ 1,691,481

Justification for requested adjustment or As Adjusted amount:

New Mexico Regulatory Asset Amortization	Base Period Amount	Adjustment	Total Company Amount		New Mexico Jurisdictional Adjustment Amount
New Mexico Renewable Energy Credits	$ 499,116	$ (499,116)	$ 0	(A)	$ (499,116)
New Mexico Transportation Electrification Plan	1,267,408	(1,267,408)	0	(B)	0
Palo Verde Deferred Depreciation	152,184	0	152,184	(C)	0
New Mexico Demand Response Program	45,839	(45,839)	0	(D)	(45,839)
New Mexico FC Decommissioning	200,064	0	200,064	(E)	0
New Mexico EIM	0	198,280	198,280	(F)	198,280
New Mexico Rate Case Remand	0	210,618	210,618	(G)	210,618
New Mexico AMS Time Varying Rate Pilot Program	0	290,573	290,573	(H)	290,573
New Mexico COVID-related Regulatory Asset	0	2,037,780	2,037,780	(I)	2,037,780
Texas Regulatory Assets	2,253,968	0	2,253,968	(J)	0
Subtotal	$ 4,418,579	$ 924,888	$ 5,343,467		$ 2,192,295
Unrecovered Plant and Regulatory Study Costs	$ 2,219,832	$ (547,059)	$ 1,672,773	(K)	$ (547,059)
New Mexico Reacquired Debt	-	205,488	205,488	(L)	46,245
Total	$ 6,638,411	$ 583,317	$ 7,221,728		$ 1,691,481

(A) Represents amortization of a regulatory asset related to renewable energy and associated costs as per NMPRC Case Nos. 15-00127-UT and 20-00104-UT. These costs will be fully amortized by June 2026.

(B) Represents amortization of a regulatory asset related to costs associated with EPE's NMPRC approved Transportation Electrification Plan as per NMPRC Case No. 20-00241-UT. These costs are recovered through a separate rider that is updated annually.

(C) Represents one year of amortization for the regulatory asset related to the extended depreciable life of Palo Verde. In NMPRC Case No. 09-00171-UT, the NMPRC extended the depreciable life of Palo Verde an additional 20 years for New Mexico rate making purposes, reducing the depreciation expense collected from New Mexico customers in rates, effective January 2010. In April 2011, the Nuclear Regulatory Commission renewed the operating license for all three units at Palo Verde for an additional 20 years; therefore, the incremental difference in Palo Verde depreciation for the New Mexico jurisdiction is being amortized to account 407.3 over the remaining life of Palo Verde. See EPE witness Prieto's direct testimony.

(D) Represents amortization of Demand Response Pilot Program costs that will be fully amortized in June 2026 as per NMPRC Case No. 17-00016-UT.

(E) To include one year of amortization related to the regulatory asset for the New Mexico Four Corners decommissioning as per NMPRC Case No. 20-00104-UT.

(F) Represents amortization of the regulatory asset related to EPE's request to recover non-capitalized Western Energy Imbalance Market ("EIM") implementation costs on a New Mexico jurisdictional basis per NMPRC Case No. 21-00180-UT. Includes one year of amortization plus related carrying costs for the recovery of EIM implementation costs.

(G) The Final Order on Remand from the New Mexico Supreme Court in NMPRC Case No. 20-00104-UT approved EPE's updated filed rates effective January 1, 2024. The updated rates include approximately $0.6 million in additional annual base revenue requirement related to amounts found to be unlawfully excluded by the NMPRC's prior order in the case. The Final Order on Remand also approved EPE's request to record additional revenue from the date of the Supreme Court remand to December 31, 2023, as a regulatory asset for recovery in EPE's next rate case. Includes one year of amortization plus related carrying costs for recovery of the New Mexico Rate Case Remand costs.

(H) Represents amortization of the regulatory assets related to the costs of the New Mexico Automated Metering System Time Varying Rate Pilot Program in NMPRC Case No. 24-00113-UT. Includes one year of amortization plus related carrying costs for the recovery of NM Time Varying Rate Pilot Program costs.

(I) Represents amortization of a regulatory asset related to New Mexico portion of bad debt expense and other COVID-19 expenses. Includes one year of amortization. See EPE Witness Prieto's direct testimony.

(J) These amounts are not allocated to the New Mexico jurisdiction.

(K) The Total Company Amount represents the amortization of a regulatory asset related to the New Mexico portion of the net book value of non-advanced meters as per NMPRC Case No. 21-00269-UT. See EPE Witness Prieto's direct testimony.

(L) The Total Company Amount includes one year amortization of the New Mexico portion of reacquired debt approved in NMPRC Case No. 06-00258-UT, reaffirmed in Case No. 15-00127-UT, and uncontested in Case No. 20-00104-UT.

Amounts may not add or tie due to rounding.

DEPRECIATION AND AMORTIZATION EXPENSE
REGULATORY ASSET AND LIABILITY AMORTIZATION
SPONSOR: JULISSA I. REZA
PREPARER: KAYLA CARRASCO
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Carrying Costs on Energy Imbalance Market Implementation Costs (Interest Compounding Monthly)

Line No.	(a) Month	(b) Monthly Activity	(c) Cumulative Principal Balance	(d) Compound Interest at 7.18% ((1+0.0718)^(1/12))-1 (A)	(e) Interest	(f) Cumulative Interest	(g) Cumulative Total
1	Apr-21	$ 12,354	$ 12,354	0.00579502	$ -	$ -	$ 12,354
2	May-21	3,844	16,199	0.00579502	72	72	16,270
3	Jun-21	50,903	67,101	0.00579502	94	166	67,267
4	Jul-21	33,704	100,805	0.00579502	390	556	101,361
5	Aug-21	45,256	146,061	0.00579502	587	1,143	147,204
6	Sep-21	29,789	175,850	0.00579502	853	1,996	177,846
7	Oct-21	12,794	188,644	0.00579502	1,031	3,027	191,670
8	Nov-21	20,471	209,114	0.00579502	1,111	4,137	213,252
9	Dec-21	3,050	212,164	0.00579502	1,236	5,373	217,537
10	Jan-22	4,039	216,202	0.00579502	1,261	6,634	222,836
11	Feb-22	3,380	219,582	0.00579502	1,291	7,925	227,508
12	Mar-22	(4,556)	215,026	0.00579502	1,318	9,244	224,270
13	Apr-22	27,148	242,174	0.00579502	1,300	10,543	252,717
14	May-22	19,034	261,208	0.00579502	1,465	12,008	273,216
15	Jun-22	16,298	277,506	0.00579502	1,583	13,591	291,097
16	Jul-22	18,389	295,895	0.00579502	1,687	15,278	311,173
17	Aug-22	15,452	311,346	0.00579502	1,803	17,081	328,428
18	Sep-22	5,515	316,862	0.00579502	1,903	18,985	335,846
19	Oct-22	4,826	321,688	0.00579502	1,946	20,931	342,619
20	Nov-22	16,819	338,507	0.00579502	1,985	22,916	361,423
21	Dec-22	(99,850)	238,657	0.00579502	2,094	25,011	263,667
22	Jan-23	17,274	255,931	0.00579502	1,528	26,539	282,470
23	Feb-23	14,708	270,639	0.00579502	1,637	28,176	298,815
24	Mar-23	32,898	303,537	0.00579502	1,732	29,907	333,445
25	Apr-23	-	303,537	0.00579502	1,932	31,839	335,377
26	May-23	-	303,537	0.00579502	1,944	33,783	337,320
27	Jun-23	-	303,537	0.00579502	1,955	35,738	339,275
28	Jul-23	-	303,537	0.00579502	1,966	37,704	341,241
29	Aug-23	-	303,537	0.00579502	1,977	39,681	343,219
30	Sep-23	-	303,537	0.00579502	1,989	41,670	345,208
31	Oct-23	-	303,537	0.00579502	2,000	43,671	347,208
32	Nov-23	-	303,537	0.00579502	2,012	45,683	349,220
33	Dec-23	-	303,537	0.00579502	2,024	47,707	351,244
34	Jan-24	-	303,537	0.00579502	2,035	49,742	353,280
35	Feb-24	-	303,537	0.00579502	2,047	51,789	355,327
36	Mar-24	-	303,537	0.00579502	2,059	53,849	357,386
37	Apr-24	-	303,537	0.00579502	2,071	55,920	359,457
38	May-24	-	303,537	0.00579502	2,083	58,003	361,540
39	Jun-24	-	303,537	0.00579502	2,095	60,098	363,635
40	Jul-24	-	303,537	0.00579502	2,107	62,205	365,742
41	Aug-24	-	303,537	0.00579502	2,119	64,325	367,862
42	Sep-24	-	303,537	0.00579502	2,132	66,456	369,994
43	Oct-24	-	303,537	0.00579502	2,144	68,600	372,138
44	Nov-24	-	303,537	0.00579502	2,157	70,757	374,294
45	Dec-24	-	303,537	0.00579502	2,169	72,926	376,463
46	Jan-25	-	303,537	0.00579502	2,182	75,108	378,645
47	Feb-25	-	303,537	0.00579502	2,194	77,302	380,839
48	Mar-25	-	303,537	0.00579502	2,207	79,509	383,046
49	Apr-25	-	303,537	0.00579502	2,220	81,729	385,266
50	May-25	-	303,537	0.00579502	2,233	83,961	387,499
51	Jun-25	-	303,537	0.00579502	2,246	86,207	389,744
52	Jul-25	-	303,537	0.00579502	2,259	88,465	392,003
53	Aug-25	-	303,537	0.00579502	2,272	90,737	394,274
54	Sep-25	-	303,537	0.00579502	2,285	93,022	396,559
55	Totals	$ 303,537			$ 93,022		

(A) Monthly carrying cost factor is computed using the formula (1 + i)^1/12 - 1; where i = 7.18%, the weighted average cost of capital approved in the Final Order in EPE's 2020 New Mexico Rate Case, Case No. 20-00104-UT.

Carrying Costs on New Mexico Rate Case Remand (Interest Compounding Monthly)

Line No.	(a) Month	(b) Monthly Activity	(c) Cumulative Principal Balance	(d) Compound Interest at 7.18% ((1+0.0718)^(1/12))-1 (A)	(e) Interest	(f) Cumulative Interest	(g) Cumulative Total
1	Jun-23	$ 40,817	$ 40,817	0.00579502	$ -	$ -	$ 40,817
2	Jul-23	69,021	109,838	0.00579502	237	237	110,075
3	Aug-23	72,259	182,097	0.00579502	638	875	182,972
4	Sep-23	67,125	249,223	0.00579502	1,060	1,935	251,158
5	Oct-23	44,201	293,423	0.00579502	1,455	3,390	296,813
6	Nov-23	35,590	329,013	0.00579502	1,720	5,110	334,123
7	Dec-23	37,042	366,055	0.00579502	1,936	7,046	373,101
8	Jan-24	-	366,055	0.00579502	2,162	9,208	375,263
9	Feb-24	-	366,055	0.00579502	2,175	11,383	377,438
10	Mar-24	-	366,055	0.00579502	2,187	13,570	379,625
11	Apr-24	-	366,055	0.00579502	2,200	15,770	381,825
12	May-24	-	366,055	0.00579502	2,213	17,983	384,038
13	Jun-24	-	366,055	0.00579502	2,226	20,209	386,264
14	Jul-24	-	366,055	0.00579502	2,238	22,447	388,502
15	Aug-24	-	366,055	0.00579502	2,251	24,698	390,753
16	Sep-24	-	366,055	0.00579502	2,264	26,962	393,017
17	Oct-24	-	366,055	0.00579502	2,278	29,240	395,295
18	Nov-24	-	366,055	0.00579502	2,291	31,531	397,586
19	Dec-24	-	366,055	0.00579502	2,304	33,835	399,890
20	Jan-25	-	366,055	0.00579502	2,317	36,152	402,207
21	Feb-25	-	366,055	0.00579502	2,331	38,483	404,538
22	Mar-25	-	366,055	0.00579502	2,344	40,827	406,882
23	Apr-25	-	366,055	0.00579502	2,358	43,185	409,240
24	May-25	-	366,055	0.00579502	2,372	45,557	411,612
25	Jun-25	-	366,055	0.00579502	2,385	47,942	413,997
26	Jul-25	-	366,055	0.00579502	2,399	50,341	416,396
27	Aug-25	-	366,055	0.00579502	2,413	52,754	418,809
28	Sep-25	-	366,055	0.00579502	2,427	55,181	421,236
29	Totals	$ 366,055			$ 55,181		

(A) Monthly carrying cost factor is computed using the formula (1 + i)^1/12 - 1; where i = 7.18%, the weighted average cost of capital approved in the Final Order in EPE's 2020 New Mexico Rate Case, Case No. 20-00104-UT.

Carrying Costs on New Mexico Time Varying Rate Pilot Program (Interest Compounding Monthly)

Line No.	(a) Month	(b) Monthly Activity	(c) Cumulative Principal Balance	(d) Compound Interest at 7.18% ((1+0.0718)^(1/12))-1 (A)	(e) Interest	(f) Cumulative Interest	(g) Cumulative Total
1	Nov-23	$ 41,920	$ 41,920	0.00579502	$ -	$ -	$ 41,920
2	Dec-23	-	41,920	0.00579502	243	243	42,163
3	Jan-24	-	41,920	0.00579502	244	487	42,407
4	Feb-24	-	41,920	0.00579502	246	733	42,653
5	Mar-24	-	41,920	0.00579502	247	980	42,900
6	Apr-24	-	41,920	0.00579502	249	1,229	43,149
7	May-24	-	41,920	0.00579502	250	1,479	43,399
8	Jun-24	-	41,920	0.00579502	251	1,730	43,650
9	Jul-24	-	41,920	0.00579502	253	1,983	43,903
10	Aug-24	-	41,920	0.00579502	254	2,237	44,157
11	Sep-24	-	41,920	0.00579502	256	2,493	44,413
12	Oct-24	-	41,920	0.00579502	257	2,750	44,670
13	Nov-24	-	41,920	0.00579502	259	3,009	44,929
14	Dec-24	-	41,920	0.00579502	260	3,269	45,189
15	Jan-25	-	41,920	0.00579502	262	3,531	45,451
16	Feb-25	-	41,920	0.00579502	263	3,794	45,714
17	Mar-25	80,349	122,269	0.00579502	265	4,059	126,328
18	Apr-25	38,880	161,148	0.00579502	732	4,791	165,939
19	May-25	132,591	293,739	0.00579502	962	5,753	299,492
20	Jun-25	-	293,739	0.00579502	1,736	7,489	301,228
21	Jul-25	21,236	314,975	0.00579502	1,746	9,235	324,210
22	Aug-25	185,346	500,321	0.00579502	1,879	11,114	511,435
23	Sep-25	66,746	567,067	0.00579502	2,964	14,078	581,145
24	Totals	$ 567,067			$ 14,078		

(A) Monthly carrying cost factor is computed using the formula (1 + i)^1/12 - 1; where i = 7.18%, the weighted average cost of capital approved in the Final Order in EPE's 2020 New Mexico Rate Case, Case No. 20-00104-UT.

EL PASO ELECTRIC COMPANY
20 NEW MEXICO RATE CASE FILING
DECOMMISSIONING EXPENSE
SPONSOR: RICHARD GONZALEZ
PREPARER: NYDIA TORRES
FOR THE BASE AND TEST YEAR ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Decommissioning Funding/Accretion FERC Account No. 411109		
1	Expense Amount, As Adjusted	$ 3,665,189 (A)	
	Less:		
2	Amount Per Books	15,282,819	
3	Adjustment	$ (11,617,630)	$ (1,460,357)

	Breakout by Unit	Adjusted Amount	
4	PV Unit 1	$ 1,985,664	
5	PV Unit 2	1,505,624	
6	PV Unit 3	0	
7	Subtotal	$ 3,491,288	
8	Non-PV ARO Expense	173,901	
9	Total Expense, as Adjusted	$ 3,665,189	(A)

Justification for requested adjustment:

(A) PVGS Accretion expense has been eliminated entirely and replaced with the current decommissioning funding amounts for PVGS Units 1 and 2. Local plant accretion expense reflects the base year accretion expense.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
DEPRECIATION EXPENSE
SPONSOR: CYNTHIA S. PRIETO
PREPARER: MAGDALENA RODRIGUEZ
FOR THE BASE PERIOD AND TEST YEAR ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Depreciation Expense FERC Account Nos. 403000 & 403100		
1	Test Year Period Balance, As Adjusted	$ 246,998,669	
	Less:		
2	Base Period Amount Per Book	195,198,497	
3	Test Year Period Adjustment	$ 51,800,171	$ 9,906,620

Justification for requested adjustment:

This adjustment reflects the adjustments made to plant in service as shown in Adjustment No. 28 and the application of the new depreciation rates, both discussed in EPE Witness Prieto's testimony. The depreciation and amortization expense adjustments are described in further detail on page 2.

Line No.	(a) Description	(b) Base Period Per Book Expense	(c) Test Year Period Adjustments		(d) Test Year Period, As Adjusted Expense	(c) New Mexico Adjustments
1	Production Plant	$ 44,123,300	$ 47,803,758	(B)	$ 91,927,058	$ 8,108,402
2	Palo Verde Production Plant	41,660,981	(8,475,721)	(C)	33,185,260	(1,523,814)
3	Asset Retirement Obligation	(1,109,319)	1,109,319	(D)	0	151,272
4	Transmission Plant	12,950,850	435,678	(E)	13,386,528	62,928
5	Distribution Plant	60,550,055	6,525,478	(F)	67,075,532	2,172,917
6	Energy Storage Plant	108,139	44,121	(G)	152,260	0
7	General Plant	36,914,491	4,357,539	(H)	41,272,030	934,916
8	Total Depreciation Expense	$ 195,198,497	$ 51,800,171	(A)	$ 246,998,669	$ 9,906,621

Notes:

(A) FERC Accounts: 403, 403.1, and 404.
(B) To include $ 44,726,650 for new depreciation rates and plant additions, to remove $(54,714) for the retirement of Rio Grande Unit 6, to remove $(31,651) related to the CIC adjustment and to include $3,163,473 related to post base year additions.
(C) To restate PVGS depreciation expense for the revaluation of PV Units.
(D) To remove ARO depreciation expense related to PVGS.
(E) To include $480,185 for new rates and plant additions, to remove $(54,958) related to capitalized incentive compensation and to included $10,451 related to post base year additions.
(F) To include $6,807,930 for new depreciation rates and plant additions, to remove $(285,641) related to capitalized incentive compensation and to include $366,481related to post base year additions.
(G) To include $44,121 for the new depreciation rate.
(H) To include $1,049,610 for new rates and plant additions, to remove $(211,834) related to capitalized incentive compensation and to include $3,519,763 related to post base year additions.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
DEPRECIATION EXPENSE
SPONSOR: CYNTHIA S. PRIETO
PREPARER: MAGDALENA RODRIGUEZ
FOR THE BASE PERIOD AND TEST YEAR ENDED SEPTEMBER 30, 2025

Line No.	Function	(a) Base Period Per Book Expense	(b) Revaluation of Palo Verde	(c) Rio Grande Unit 6	(d) New Depreciation Rates/Additions	(e) Capitalized Incentive Compensation	(f) Closings to Plant in Service Subsequent to 9/30/25	(g) Total Test Year Period Adjustments	(h) Test Year Period Expense, As Adjusted
			Test Year Period Adjustments						
1	Production	$ 44,123,300	$ -	$ (54,714)	$ 44,726,650	$ (31,651)	$ 3,163,473	$ 47,803,758	$ 91,927,058
2	Palo Verde Production	41,660,981	(8,475,721)	-	-	-	-	(8,475,721)	33,185,260
3	ARO	(1,109,319)	1,109,319	-	-	-	-	1,109,319	-
4	Transmission	12,950,850	-	-	480,185	(54,958)	10,451	435,678	13,386,528
5	Distribution	60,550,055	-	-	6,598,342	(285,641)	212,777	6,525,478	67,075,532
6	Energy Storage	108,139	-	-	44,121	-	-	44,121	152,260
7	General	36,914,491	-	-	1,049,610	(211,834)	3,519,763	4,357,539	41,272,030
8	Total Depreciation Expense	$ 195,198,497	$ (7,366,402)	$ (54,714)	$ 52,898,908	$ (584,084)	$ 6,906,463	$ 51,800,171	$ 246,998,669

EL PASO ELECTRIC COMPANY
TAXES OTHER THAN INCOME TAXES
PROPERTY TAX
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Company		(b) New Mexico
	Property Tax FERC Account No. 408100			
1	Expense Amount, As Adjusted	$ 34,973,755		
	Less:			
2	Amount Per Books	34,112,892		
3	Adjustment	$ 860,863	(A)	$ 467,276

Justification for requested adjustment:

(A) Property taxes are annualized to reflect plant balances as requested for the test year period.

EL PASO ELECTRIC COMPANY
TAXES OTHER THAN INCOME TAXES
PROPERTY TAX
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Total Property Taxes Summary	(b) Total		(c) Arizona	(d) New Mexico	(e) Texas	(f) Allocation Percent Arizona	(g) New Mexico	(h) Texas	(i) Total
1	Net Plant Balances as of Jan 1, 2025	$ 4,097,452,966	(A)	$ 767,096,421	$ 753,612,818	$ 2,576,743,727	18.7213%	18.3922%	62.8865%	100.0000%
2	Ad Valorem Taxes Assessed for Base Period	34,112,892	(B)	7,126,594	5,156,673	21,829,625				
3	Actual Effective Rate for 2025	0.0083253895								
4	Net Plant Balances as of Sep 30, 2025	4,391,696,927	(C)							
5										
6	Adj: Other rate base plant in service adjustments	94,493,874								
7	Adjusted Net Plant in Service	4,486,190,801								
8	Test Year Ad Valorem Taxes	$ 37,349,286		6,992,271	6,869,365	23,487,649				
9	Less Ad Valorem Taxes Related to Palo Verde Unit 3	(2,375,531)		(2,375,531)	-	-				
10	Requested Ad Valorem Taxes	34,973,755		4,616,740	6,869,365	23,487,649				
11	Adjustment to Ad Valorem Taxes	$ 860,863		$ (2,509,854)	$ 1,712,692	$ 1,658,024				

Notes:
(A) Agrees to the Sum of Schedule B-2, Page 3, Column (b), line 85 and Schedule C-1, Page 1, Column (b) line 8.
(B) Agrees to Schedule H-8, column (b), lines 6, 14 and 23.
(C) Agrees to the Sum of Schedule B-2, Page 3, Column (f), line 85 and Schedule C-1, Page 1, Column (f) line 8.
(D) Agrees to Sum of Schedule A-3, Adjustment 28 page 3, columns (c) (d) and (e), line 8 Minus Adjustment 29 page 2, column (c), (d) (e) and (f), line 19.

EL PASO ELECTRIC COMPANY
TAXES OTHER THAN INCOME TAXES
PAYROLL TAXES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Payroll Taxes FERC Account No. 408100		
1	Expense Amount, As Adjusted	$ 9,792,509 (A)	
	Less:		
2	Base Period Amount	10,674,695 (B)	
3	Adjustment	$ (882,186)	$ (188,246)

Notes:

Total payroll tax base and test year period amounts per Schedule H-8, Page 1, columns (b) and (e), lines as noted below:

	Line No.	Base Period	Adjustment	As Adjusted	New Mexico Adjustment
FICA & Unemployment Taxes	2	$ 7,078,720	$ (779,381)	$ 6,299,339	$ (167,217)
Palo Verde Payroll Taxes	23	3,617,310	(102,805)	3,514,505	(21,028)
EIP/SWNMTP Taxes	19	(21,335)		(21,335)	
		$ 10,674,695	$ (882,186)	$ 9,792,509	$ (188,246)
		(B)		(A)	

Justification for requested adjustment:

Payroll tax expense has been adjusted to reflect current salary and wage levels.

EL PASO ELECTRIC COMPANY
TAXES OTHER THAN INCOME TAXES
PAYROLL TAXES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

CALCULATION OF ADJUSTMENT TO FICA TAXES

Line No.	(a) Description	(b) Amount	
1	Number of Employees Earning Over $184,500	101	
2	Total Salaries and Wages of above employees	$ 28,850,558	
3	Salaries and Wages Subject to OASDI Tax (101 x $184,500)	(18,634,500)	(A)
4	Tax Exempt Salaries and Wages	$ 10,216,058	
5	O & M Expense Ratio	58.67%	(B)
6	Annualized Tax Exempt Salaries and Wages Expense	5,993,761	
7	Annualized Salaries & Wages Expense	$ 83,568,223	(C)
8	Annualized Bonus Expense	3,608,671	(D)
9	Tax Exempt Salaries and Wages per Line 6	(5,993,761)	
10	OASDI Taxable Salaries and Wages Expense	81,183,133	
11	FICA Tax Rate for OASDI	6.20%	
12	Annualized OASDI FICA Tax Expense	$ 5,033,354	
13	Annualized Salaries, Wages and Bonus Expense (Line 7 + 8)	$ 87,176,894	
14	FICA Tax Rate for Medicare	1.45%	
15	Annualized Medicare FICA Tax Expense	$ 1,264,065	
16	Total Annualized FICA Tax Expense (Line 12 + Line 15)	$ 6,297,419	
17	Base Period FICA Taxes	7,076,800	(E)
18	Adjustment	$ (779,381.00)	

Notes:

7,078,720

(A) Old Age, Survivor & Disability Insurance
(B) From Schedule A-3, Adjustment 3, Page 2, Line 8, Column (e). 99.972876%
(C) From Schedule A-3, Adjustment 3, Page 2, Line 9, Column (e).
(D) From Schedule A-3, Adjustment 3, Page 2, Line 12, Column (e).
(E) From Schedule H-8, Page 1, Line 2, Column (b), less FUTA & SUTA of $1,920.

EL PASO ELECTRIC COMPANY
TAXES OTHER THAN INCOME TAXES
PAYROLL TAXES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

CALCULATION OF ADJUSTMENT TO PALO VERDE PAYROLL TAXES

Line No.	(a) Description	(b) Amount	
1	Base Period Palo Verde Payroll Taxes	$ 3,617,310	(A)
2	Add: Reversal of out of period Palo Verde Payroll tax adjustment	145,676	(B)
3	Less: Palo Verde payroll taxes related to financial-based incentive compensation	(248,481)	(C)
4	Palo Verde Payroll Taxes, Adjusted	$ 3,514,505	

Notes:

(A) Please refer to Schedule H-4, Page 4, column (b), line 2, for Base Period Palo Verde Payroll Taxes.

(B) Adjustment to reverse an out of period true-up to Palo Verde payroll taxes.

(C) Adjustment to remove payroll taxes related to financial-based incentive compensation for Palo Verde.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
TAXES OTHER THAN INCOME TAXES
REVENUE RELATED TAXES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Amount
	Texas Gross Receipts FERC Account No. 408100	
1	Texas Annualized Operating Revenues	$ 721,253,001
2	System Adjusted Rate	0.016305168
3	Adjusted Tax Under Current Rates	11,760,151
4	Base Period Tax	12,019,234
5	Test Year Adjustments	$ (259,082)
6	Requested Increase in Return	$ 169,528,829
7	Requested Increase in Income Taxes	47,652,921
8	Add Back: Requested Decrease in Other	240,534
9	Requested Increase Before Revenue Taxes	217,422,284
10	Revenue Adjustment Factor	1.05100856
11	Total Revenue Increase	228,512,681
12	Effective Tax Rate - Texas Gross Receipts	0.01252902
13	Jurisdictional Revenue Adjustments	$ 2,863,040

Notes:

Justification for requested adjustment:
These adjustments are made to reflect the annualization of operating revenues and the Company's proposed cost of service.
Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
TAXES OTHER THAN INCOME TAXES
REVENUE RELATED TAXES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description		(b) Amount
	Texas Occupational and Street Rental (OSR) FERC Account No. 408100		
1	Texas Annualized Operating Revenues		$ 721,253,001
2	System Adjusted Rate	(A)	0.03928128
3	OSR Tax at Annualized Operating Revenues		28,331,741
4	Base Period Tax	(B)	28,955,904
5	Test Year Adjustments		$ (624,163)
6	Requested Increase in Return		$ 169,528,829
7	Requested Increase in Income Taxes		47,652,921
8	Add Back: Requested Decrease in Other		240,534
9	Requested Increase Before Revenue Taxes		217,422,284
10	Revenue Adjustment Factor	(C)	1.05100856
11	Total Revenue Increase		228,512,681
12	Effective Tax Rate - Texas OSR	(D)	0.03018405
13	Jurisdictional Revenue Adjustments		$ 6,897,437

Notes:

Justification for requested adjustment:
These adjustments are made to reflect the annualization of operating revenues and the Company's proposed cost of service.
Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
TAXES OTHER THAN INCOME TAXES
REVENUE RELATED TAXES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description		(b) Amount
	Texas Commission Assessment FERC Account No. 408100		
1	Texas Annualized Operating Revenues		$ 721,253,001
2	System Adjusted Rate	(A)	0.00159858
3	Adjusted Tax Under Current Rates		1,152,981
4	Base Period Tax	(B)	1,178,382
5	Test Year Adjustments		$ (25,401)
6	Requested Increase in Return		$ 169,528,829
7	Requested Increase in Income Taxes		47,652,921
	Add Back: Requested Decrease in Other Operating		240,534
8	Requested Increase Before Revenue Taxes		217,422,284
9	Revenue Adjustment Factor	(C)	1.05100856
10	Total Revenue Increase		228,512,681
11	Effective Tax Rate - Texas Commission Assessment	(D)	0.00123093
12	Jurisdictional Revenue Adjustments		$ 281,283

Notes:

Justification for requested adjustment:
These adjustments are made to reflect the annualization of operating revenues and the Company's proposed cost of service.
Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
TAXES OTHER THAN INCOME TAXES
REVENUE RELATED TAXES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description		(b) Amount
	New Mexico Occupational and Street Rental (NM OSR) FERC Account No. 408100		
1	New Mexico Annualized Operating Revenues		$ 185,887,705
2	System Adjusted Rate	(A)	0.00061123
3	Adjusted Tax Under Current Rates		113,620
4	Base Period Tax	(B)	106,694
5	Test Year Adjustments		$ 6,926
6	Requested Increase in Return		$ 169,528,829
7	Requested Increase in Income Taxes		47,652,921
8			240,534
9	Requested Increase Before Revenue Taxes		217,422,284
10	Revenue Adjustment Factor	(C)	1.05100856
11	Total Revenue Increase		228,512,681
12	Effective tax rate - NM OSR	(D)	0.00011122
13	Jurisdictional Revenue Adjustments		$ 25,415

Notes:

Justification for requested adjustment:
These adjustments are made to reflect the annualization of operating revenues and the Company's proposed cost of service.
Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
TAXES OTHER THAN INCOME TAXES
REVENUE RELATED TAXES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description		(b) Amount
	New Mexico Commission Assessment FERC Account No. 408100		
1	New Mexico Annualized Operating Revenues		$ 194,146,472
2	System Adjusted Rate	(A)	0.005323826
3	Adjusted Tax Under Current Rates		1,033,602
4	Base Period Tax	(B)	972,113
5	Test Year Adjustments		$ 61,489
6	Requested Increase in Return		$ 169,528,829
7	Requested Increase in Income Taxes		47,652,921
8	Add Back: Requested Decrease in Other Operating		240,534
9	Requested Increase Before Revenue Taxes		217,422,284
10	Revenue Adjustment Factor	(C)	1.05100856
11	Total Revenue Increase		228,512,681
12	Effective Tax Rate - NM Commission Assessment	(D)	0.00101334
13	Jurisdictional Revenue Adjustments		$ 231,562

Notes:

Justification for requested adjustment:
These adjustments are made to reflect the annualization of operating revenues and the Company's proposed cost of service.
Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
NEW MEXICO STATE INCOME TAXES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Amount
	New Mexico State Income Tax FERC Account Nos. 409000, 410000 & 411000	
1	Expense at Annualized Present Rates	$ 801,830
	Less:	
2	Amount Per Book	1,374,015
3	Adjustment	$ (572,185)
4	Expense at Requested Rates	$ 2,583,595
5	Expense at Annualized Present Rates	801,830
6	Adjustment	$ 1,781,765

Justification for requested adjustment:

This adjustment reflects the calculation of New Mexico Income Tax utilizing the return methodology as presented in Schedule H-09.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
TEXAS STATE INCOME TAXES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Amount
	Texas State Margin Tax FERC Account Nos. 409100, 410000 & 411000	
1	Expense at Annualized Present Rates	$ 1,413,967
	Less:	
2	Amount Per Book	1,617,606
3	Adjustment	$ (203,639)
4	Expense at Requested Rates	$ 2,508,473
5	Expense at Annualized Present Rates	1,413,967
6	Adjustment	$ 1,094,506

Justification for requested adjustment:

This adjustment reflects the calculation of Texas State Income Tax as a function of return as presented in Schedule H-09.

This adjustment is sponsored by Company witness Cynthia S. Prieto.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
ARIZONA STATE INCOME TAXES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Amount
	Arizona State Income Tax FERC Account Nos. 409100, 410000 & 411000	
1	Expense at Annualized Present Rates	$ 1,208,615
	Less:	
2	Amount Per Book	1,601,631
3	Adjustment	$ (393,016)
4	Expense at Requested Rates	$ 2,259,661
5	Expense at Annualized Present Rates	1,208,615
6	Adjustment	$ 1,051,046

Justification for requested adjustment:

This adjustment reflects the calculation of Arizona Income Tax utilizing the return methodology as presented in Schedule H-09.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
FEDERAL INCOME TAXES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Amount
	Federal Income Taxes FERC Account Nos. 409100, 410000 & 411000	
1	Expense at Annualized Present Rates	$ 12,946,567
	Less:	
2	Amount Per Book	12,833,239
3	Adjustment	$ 113,328
4	Expense at Requested Rates	$ 56,672,170
5	Expense at Annualized Present Rates	12,946,567
6	Adjustment	$ 43,725,603

Justification for requested adjustment:

This adjustment reflects the calculation of Federal Income Tax utilizing the return methodology as presented in Schedule H-09.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
INTEREST ON CUSTOMER DEPOSITS
SPONSOR: STEVEN SIERRA
PREPARER: ASHLEY ARAGON
FOR THE BASE AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Interest on Customer Deposits FERC Acct. No. 930.2		
1	Expense Amount, As Adjusted	$ 562,958	
	Less:		
2	Amount Per Book	0	
3	Adjustment	$ 562,958	$ 81,791

Note:

	Deposit Balances 9/30/2025	Approved Rate	Annual Interest Amount	NM Amount
New Mexico	$ 1,749,065	4.38%	$ 76,609	$ 76,609
Texas	9,107,149	5.05%	459,911	0
FERC	352,500	7.50%	26,438	5,182
Total	$ 11,208,714		$ 562,958	$ 81,791

Justification for requested adjustment:

This adjustment reclassifies interest on electric customer deposits from FERC 431 - Other Interest Expense, a below-the-line account, to FERC 930.2 - Miscellaneous General Expense, an above-the-line account that is included as part of the cost of service. Interest is calculated by applying current interest rates to customer deposit balances at the end of the Base Period.

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Plant In Service FERC Account No. 101 & 106		
1	Test Year Period Balance, As Adjusted	$ 6,624,692,505	
	Less:		
2	Base Period Amount Per Book	7,313,883,728	
3	Test Year Period Adjustment	$ (689,191,223)	$ (107,226,953)

Justification for requested adjustment:

The plant in service adjustments are described on page 2 and are discussed in more detail in EPE witness Prieto's testimony.

Line No.	(a) Description	(b) Base Period Per Book	(c) Test Year Period Adjustment		(d) Test Year Period As Adjusted	(e) New Mexico Adjustment
	Total Plant					
	Non-Palo Verde (A)					
1	Production Plant	$ 1,810,773,820	$ 73,012,920	(C)	$ 1,883,786,740	$ (1,522,185)
2	Transmission Plant	792,680,315	(3,757,739)	(D)	788,922,576	(872,934)
3	Distribution Plant	2,115,571,773	(6,309,374)	(E)	2,109,262,399	(2,483,063)
4	Energy Storage Plant	2,162,780	-		2,162,780	-
5	General Plant	444,174,733	28,365,999	(F)	472,540,732	6,085,967
6	Total Non-Palo Verde	5,165,363,422	91,311,805		5,256,675,227	1,207,786
	Palo Verde Plant (B)					
7	Gross Palo Verde Plant	2,148,520,307	(780,503,028)	(G)	1,368,017,278	(108,434,739)
8	Total	7,313,883,728	(689,191,223)		6,624,692,505	(107,226,953)

Notes:

(A) FERC Account Nos. 101 and 106-excluding Palo Verde.

(B) FERC Account No. 101 and 106-Palo Verde, including transmission, general and intangible plant located at the plant site.

(C) To remove costs related to Rio Grande Unit 6 of $(10,097,472) and capitalized incentive compensation of $(1,628,566) and Test Year Plant added after 09/30/2025 of $84,738,958.

(D) Capitalized incentive compensation of ($4,418,616) and Test Year Plant added after 9/30/2025 of $660,877.

(E) Capitalized incentive compensation of $(18,952,198) and Test Year Plant added after 9/30/2025 of $12,642,824.

(F) Capitalized incentive compensation of ($6,707,479) and Test Year Plant added after 9/30/2025 of $35,073,477.

(G) To restate PVNGS Units and to remove the Asset Retirement Obligation per NMPRC Case No. 2722.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
PLANT IN SERVICE
SPONSOR: CYNTHIA S. PRIETO
PREPARER: MAGDALENA RODRIGUEZ
FOR THE BASE PERIOD AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	Function	(a) Base Period Balance at September 30, 2025	(b) Test Year Period Adjustments: Revaluation of Palo Verde	(c) Test Year Period Adjustments: Rio Grande Unit 6	(d) Test Year Period Adjustments: Capitalized Incentive Compensation	(e) Test Year Period Adjustments: Plant Additions October 1, 2025 to October 31, 2025	(f) Total Test Year Period Adjustments	(g) Test Year Period Balance September 30, 2025
	Non-Palo Verde							
1	Production Plant	$ 1,810,773,820	$ -	$ (10,097,472)	$ (1,628,566)	$ 84,738,958	$ 73,012,920	$ 1,883,786,740
2	Transmission Plant	792,680,315	-	-	(4,418,616)	660,877	(3,757,739)	788,922,576
3	Distribution Plant	2,115,571,773	-	-	(18,952,198)	12,642,824	(6,309,374)	2,109,262,399
4	Energy Storage Plant	2,162,780	-	-	-	-	-	2,162,780
5	General Plant	444,174,733	-	-	(6,707,479)	35,073,477	28,365,999	472,540,732
6	Total Non-Palo Verde	$ 5,165,363,422	$ -	$ (10,097,472)	$ (31,706,859)	$ 133,116,136	$ 91,311,805	$ 5,256,675,227
	Palo Verde Production							
7	Palo Verde Production Plant	2,148,520,307	(780,503,028)	-	-	-	(780,503,028)	1,368,017,278
8	Total	$ 7,313,883,728	$ (780,503,028)	$ (10,097,472)	$ (31,706,859)	$ 133,116,136	$ (689,191,223)	$ 6,624,692,505

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
ACCUMULATED PROVISION FOR DEPRECIATION
SPONSOR: CYNTHIA S. PRIETO
PREPARER: MAGDALENA RODRIGUEZ
FOR THE BASE PERIOD AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total	(c) New Mexico
	Accumulated Provision for Depreciation FERC Account No. 108000		
1	Test Year Period Balance, As Adjusted	$ 2,051,687,996	
	Less:		
2	Base Period Balance Per Book	2,922,186,801	
3	Test Year Period Adjustment	$ (870,498,804)	$ (116,155,094)

Justification for requested adjustment:

The Asset Retirement Obligation has been removed for PVGS. PVGS has been adjusted to reflect revalued amounts in Exhibit 2 of NMPRC Case No. 06-00258-UT. Rio Grande Unit 6 accumulated depreciation and amounts for capitalized incentive compensation have been removed. One month of post-year synchronization depreciation expense adjustments has been added.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
ACCUMULATED PROVISION FOR DEPRECIATION
SPONSOR: CYNTHIA S. PRIETO
PREPARER: MAGDALENA RODRIGUEZ
FOR THE BASE PERIOD AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Base Period Balance at 9/30/2025	(c) Test Year Period Adjustments		(d) Test Year Period As Adjusted	(e) New Mexico Adjustments
	Non-Palo Verde					
1	Production Plant	$ 476,362,634	$ (6,462,389)	(A)	$ 469,900,244	$ (1,527,752)
2	Production Plant - FERC Audit Adjustment	2,984,842	(2,984,842)	(B)	-	(610,547)
3	Transmission Plant	190,842,779	553,498	(E)	191,396,277	128,579
4	AIP Transmission	75,918,990	204,030	(F)	76,123,020	47,397
5	PV Transmission	27,318,789	45,980	(F)	27,364,768	10,681
6	Transmission Plant - FERC Audit Adjustment	3,059,100	(3,059,100)	(B)	-	(710,638)
7	Distribution Plant	558,936,148	3,526,273	(E)	562,462,421	558,795
8	Energy Storage Plant	361,194	9,012	(F)	370,205	-
9	General & Transportation	178,626,432	1,784,487	(E)	180,410,919	382,864
10	General - AIP	25,501	-		25,501	-
11	General - FERC Audit Adjustment	(435,544)	435,544	(B)	-	-
12	Total Non-Palo Verde	1,514,000,863	(5,947,508)		1,508,053,355	(1,720,620)
	Palo Verde Production					
13	Unit 1	346,134,854	(238,726,692)	(C)	107,408,162	(35,738,018)
14	Unit 2	442,745,787	(311,769,128)	(C)	130,976,659	(50,733,003)
15	Unit 3	417,466,540	(314,055,477)	(C)(D)	103,411,063	-
16	2/3 Common & WRF	134,559,171	-		134,559,171	(27,963,453)
17	1/3 Common & WRF	67,279,586	-	(D)	67,279,586	-
18	Total Palo Verde Production	1,408,185,937	(864,551,296)		543,634,641	(114,434,474)
19	Total Provision for Accumulated Depreciation	$ 2,922,186,801	$ (870,498,804)		$ 2,051,687,996	$ (116,155,094)

Notes:

(A) To remove accumulated provision for Rio Grande Unit 6 of $(10,422,299), capitalized incentive compensation of $(167,019) and to add one month of post-test year depreciation expense adjustment of $4,126,929.

(B) To eliminate FERC Audit Adjustments which are not applicable to the New Mexico jurisdiction.

(C) To restate PVGS Accumulated Provision per NMPRC Case No. 06-00258-UT and to add one month of post- test year depreciation expense adjustment .

(D) Costs associated with Palo Verde Generating Station Unit 3 were directly assigned to other jurisdictions in the jurisdictional allocation as discussed by EPE witness Hernandez and are therefore not removed in a test year adjustment.

(E) To remove accumulated provision for capitalized incentive compensation and to add one month of post-test year depreciation expense adjustment for each respective function.

(F) To add one month of post-test year depreciation expense adjustment.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
ACCUMULATED PROVISION FOR DEPRECIATION
SPONSOR: CYNTHIA S. PRIETO
PREPARER: MAGDALENA RODRIGUEZ
FOR THE BASE PERIOD AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
			Test Year Period Adjustments						
Line No.	Function	Base Period Ending Balance	Revaluation of Palo Verde	Rio Grande Unit 6	FERC Audit Adjustment	Capitalized Incentive Compensation	Synchronization Adjustment to add one month depreciation expense	Total Test Year Period Adjustments	Adjusted Accumulated Depreciation and Amortization
	Non-Palo Verde								
1	Production Plant	$ 476,362,634	$ -	$ (10,422,299)	$ -	$ (167,019)	$ 4,126,929	$ (6,462,389)	$ 469,900,244
2	Production Plant - FERC Audit Adjustment	2,984,842	-		(2,984,842)		-	(2,984,842)	-
3	Transmission Plant	190,842,779	-		-	(321,218)	874,715	553,498	191,396,277
4	AIP Transmission	75,918,990	-		-	-	204,030	204,030	76,123,020
5	PV Transmission	27,318,789	-		-	-	45,980	45,980	27,364,768
6	Transmission Plant - FERC Audit Adjustment	3,059,100	-		(3,059,100)	-	-	(3,059,100)	-
7	Distribution Plant	558,936,148	-		-	(1,798,549)	5,324,822	3,526,273	562,462,421
8	Energy Storage Plant	361,194					9,012	9,012	370,205
9	General & Transportation	178,626,432	-		-	(1,236,484)	3,020,972	1,784,487	180,410,919
10	General - AIP	25,501	-		-	-	-	-	25,501
11	General - FERC Audit Adjustment	(435,544)	-		435,544	-	-	435,544	-
12	Total Non Palo Verde	1,514,000,863	-	(10,422,299)	(5,608,398)	(3,523,270)	13,606,459	(5,947,508)	1,508,053,355
	Palo Verde Production								
13	Unit 1	346,134,854	(239,650,522)		-	-	923,831	(238,726,692)	107,408,162
14	Unit 2	442,745,787	(312,707,128)		-	-	938,000	(311,769,128)	130,976,659
15	Unit 3	417,466,540	(314,959,084)		-	-	903,607	(314,055,477)	103,411,063
16	2/3 Common & WRF	134,559,171	-		-	-	-	-	134,559,171
17	1/3 Common & WRF	67,279,586	-		-	-	-	-	67,279,586
18	Palo Verde Production Plant	1,408,185,937	(867,316,735)	-	-	-	2,765,438	(864,551,296)	543,634,641
19	Total Accum. Prov. for Depreciation	$ 2,922,186,801	$ (867,316,735)	$ (10,422,299)	$ (5,608,398)	$ (3,523,270)	$ 16,371,897	$ (870,498,804)	$ 2,051,687,996

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
RATE BASE
CONSTRUCTION WORK IN PROGRESS
SPONSOR: CYNTHIA S. PRIETO
PREPARER: MAGDALENA RODRIGUEZ
FOR THE BASE PERIOD AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Construction Work in Progress FERC Account No. 107		
1	Test Year Period Balance As Adjusted	$ -	
	Less:		
2	Balance Base Period Per Books	628,128,505	
3	Test Year Adjustment	$ (628,128,505)	$ (135,404,622)

Justification for requested adjustment:

This adjustment removes Base Period ending balance of CWIP from rate base.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
RATE BASE
WORKING CAPITAL
SPONSOR: CYNTHIA S. PRIETO/ ADRIAN HERNANDEZ
PREPARER: ASHLEY ARAGON
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Working Capital		
1	Balance, Test Year Period As Adjusted	$ 138,216,135	
	Less:		
2	Balance Base Period Per Book	144,074,784	
3	Test Year Adjustment	$ (5,858,649)	$ (185,589)

Justification for requested adjustment:

The components of working capital are adjusted to present thirteen-month averages which are reflective of current appropriate levels.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
RATE BASE
WORKING CAPITAL
SPONSOR: CYNTHIA S. PRIETO/ ADRIAN HERNANDEZ
PREPARER: ASHLEY ARAGON
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Base Period Per Book (A)	(c) Test Year Adjustment (B)	(d) Test Year Period As Adjusted	(e) New Mexico Adjustment
1	Fuel Inventory	$ 1,882,086	$ (8,542)	$ 1,873,544	$ (267)
2	Materials and Supplies	120,282,910	(8,293,943)	111,988,967	(398,591)
3	Prepayments	21,909,788	2,443,836	24,353,624	213,269
4	Total Working Capital	$ 144,074,784	$ (5,858,649)	$ 138,216,135	$ (185,589)

(A) Per book balance per Schedule E-02 and E-03.
(B) To adjust Base Period ending balances to 13-month averages.

WORKPAPER A-3
ADJUSTMENT NO. 31
PAGE 2 OF 5

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
RATE BASE
WORKING CAPITAL
SPONSOR: CYNTHIA S. PRIETO/ ADRIAN HERNANDEZ
PREPARER: ASHLEY ARAGON
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Base Period Per Book (A)	(c) Test Year Adjustment (B)	(d) Test Year Period As Adjusted	(e) New Mexico Adjustment
1	Gas in Storage	$ 600,324	$ (914)	$ 599,410	$ (210)
2	Diesel Fuel - Generation - PVNGS	449,669	(22,143)	427,526	(3,400)
3	Diesel Fuel - Non PV	832,093	14,515	846,608	3,343
4	Total Fuel Stock	$ 1,882,086	$ (8,542)	$ 1,873,544	$ (267)

(A) Per book balance per Schedule E-03.
(B) To adjust Base Period ending balances to 13-month averages.

WORKPAPER A-3
ADJUSTMENT NO. 31
PAGE 3 OF 5

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
RATE BASE
WORKING CAPITAL
SPONSOR: CYNTHIA S. PRIETO/ ADRIAN HERNANDEZ
PREPARER: ASHLEY ARAGON
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Base Period Per Book (A)	(c) Test Year Adjustment (B)	(d) Test Year Period As Adjusted	(e) New Mexico Adjustment
1	Non-Palo Verde Generation	$ 17,138,444	$ (797,389)	$ 16,341,055	$ (172,394)
2	Generation - PVNGS	36,399,918	(1,304,496)	35,095,422	(177,887)
3	Shared Services - New Mexico Inventory	9,752,883	(460,340)	9,292,543	(460,340)
4	Shared Services - Texas Inventory	44,035,146	(7,457,452)	36,577,694	-
5	Other	12,956,520	1,725,734	14,682,254	412,030
6	Total Materials & Supplies	$ 120,282,910	$ (8,293,943)	$ 111,988,968	$ (398,591)

(A) Per book balance per Schedule E-02.
(B) To adjust Base Period ending balances to 13-month averages.

WORKPAPER A-3
ADJUSTMENT NO. 31
PAGE 4 OF 5

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
RATE BASE
WORKING CAPITAL
SPONSOR: CYNTHIA S. PRIETO/ ADRIAN HERNANDEZ
PREPARER: ASHLEY ARAGON
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Base Period Per Book (A)	(c) Test Year Adjustment (B)	(d) Test Year Period As Adjusted	(e) New Mexico Adjustment
1	General & Administrative	$ 5,877,546	$ 1,755,589	$ 7,633,135	$ 376,664
2	Insurance	5,804,987	(3,798,489)	2,006,498	(814,971)
3	Tax	196,402	(6,441)	189,961	(777)
4	Distribution	189,679	(95,375)	94,304	-
5	Non-Palo Verde Generation	152,764	62,353	215,117	12,754
6	Generation - PVNGS	3,172,951	4,173,964	7,346,915	565,371
7	Transmission	223,244	352,235	575,479	74,228
8	Other	6,292,215	-	6,292,215	-
9	Total Prepayments	$ 21,909,788	$ 2,443,836	$ 24,353,624	$ 213,269

(A) Per book balance per Schedule E-02.
(B) To adjust Base Period ending balances to 13-month averages.

WORKPAPER A-3
ADJUSTMENT NO. 31
PAGE 5 OF 5

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER A-3 SUMMARY OF COST OF SERVICE ADJUSTMENTS
RATE BASE
NUCLEAR FUEL
SPONSOR: JULISSA I. REZA / ADRIAN HERNANDEZ
PREPARER: LAURA A. RODRIGUEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Nuclear Fuel FERC Account Nos. 120.5 & 120.6		
1	Total Company Amount	$ 0	
	Less:		
2	Base Period Amount	119,977,525	
3	Adjustment	$ (119,977,525)	(27,634,383)

Justification for requested adjustment:
This adjustment eliminates all nuclear fuel from rate base. Nuclear Fuel is financed through Rio Grande Resource Trust (RGRT) as described in the testimony of Richard S. Gonzalez.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER A-3 SUMMARY OF COST OF SERVICE ADJUSTMENTS
RATE BASE
REGULATORY ASSETS AND LIABILITIES AND OTHER ADDITIONS/DEDUCTIONS
SPONSOR: JULISSA I. REZA/CYNTHIA S. PRIETO/STEVEN A. SIERRA/ADRIAN HERNANDEZ
PREPARER: KAYLA CARRASCO
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) FERC Acct.	(c) Base Period Amount	(d) Adjustments	(e) Total Company Amount		(f) New Mexico Jurisdictional Adjustment Amount
	New Mexico Regulatory Assets						
1	2026 New Mexico Rate Case Costs	182.3	$ 35,956	$ (35,956)	$ 0	(A)	$ (35,956)
2	New Mexico Renewable Energy Costs	182.3	304,633	(304,633)	0	(A)	(304,633)
3	New Mexico Rate Case Costs	182.3	267,098	(267,098)	0	(A)	(267,098)
4	New Mexico EIM	182.3	303,537	(303,537)	0	(A)	(303,537)
5	New Mexico Rate Case Remand	182.3	366,055	(366,055)	0	(A)	(366,055)
6	New Mexico AMS Over/Under	182.3	2,757,626	(2,757,626)	0	(A)	0
7	New Mexico AMS	182.3	193,001	(193,001)	0	(A)	(193,001)
8	New Mexico TEP	182.3	1,490,139	(1,490,139)	0	(B)	(1,978,855)
9	New Mexico Buena Vista Battery	182.3	1,225,389	(1,225,389)	0	(A)	(1,225,389)
10	New Mexico Time Varying Rate	182.3	525,147	(525,147)	0	(A)	(525,147)
11	New Mexico Demand Response	182.3	34,380	(34,380)	0	(A)	(34,380)
12	New Mexico Unamortized Coal Reclamation Asset	182.3	429,293	(429,293)	0	(A)	(429,293)
13	New Mexico FC Decommissioning	182.3	550,176	(550,176)	0	(A)	(550,176)
14	New Mexico COVID-related Regulatory Asset	182.3/254.3	3,300,893	(3,300,893)	0	(C)	(3,300,893)
15	New Mexico Other Regulatory Assets	182.3	3,083,845	(152,184)	2,931,661	(D)	(152,184)
16	Subtotal - New Mexico Regulatory Assets		$ 14,867,169	$ (11,935,508)	$ 2,931,661		$ (9,666,598)
	Direct Assigned to the Texas Jurisdiction						
17	2017 Texas Rate Case Costs	182.3	$ 79,521	$ (79,521)	$ 0	(B)	$ 0
18	2021 Texas Rate Case Costs Pre 3/31/2022	182.3	672,127	(672,127)	0	(B)	0
19	2021 Texas Rate Case Costs Post 3/31/2022	182.3	201,648	0	201,648	(E)	0
20	2025 Texas Rate Case Costs	182.3	2,489,818	0	2,489,818	(E)	0
21	2019 Texas Fuel Reconciliation	182.3	68,846	(68,846)	0	(B)	0
22	2022 Texas Fuel Reconciliation	182.3	460,684	0	460,684	(E)	0
23	2024 Texas Fuel Reconciliation	182.3	268,936	0	268,936	(E)	0
24	2023 Texas GCRR Filing	182.3	322,266	0	322,266	(E)	0
25	2019 Texas DCRF Filing	182.3	49,866	(49,866)	0	(B)	0
26	2024 Texas DCRF Filing	182.3	50,913	0	50,913	(E)	0
27	2019 Texas TCRF Filing	182.3	66,301	(66,301)	0	(B)	0
28	2025 Texas System Resiliency Plan	182.3	994,087	0	994,087	(E)	0
29	Texas Automated Metering System	182.3	15,755,854	(15,755,854)	0	(B)	0
30	Texas Transportation Electrification Plan (TEP)	182.3	204,336	0	204,336	(E)	0
31	Texas Relate Back Surcharge	182.3	4,183,205	(4,183,205)	0	(B)	0
32	Texas COVID-19 Related Costs	182.3	3,869,014	(3,869,014)	0	(B)	3,300,893
33	Texas Business Solar	182.3	67,911	0	67,911	(E)	0
34	Texas Other Regulatory Assets	182.3	22,541	0	22,541	(E)	0
35	Subtotal - Direct Assigned to Texas Jurisdiction		$ 29,827,874	$ (24,744,734)	$ 5,083,140		$ 3,300,893
	Direct Assigned to the FERC Jurisdiction						
36	FERC Transmission Rate Case Costs	182.3	$ 1,061,628	$ (1,061,628)	$ 0	(B)	$ 0
37	Subtotal - Direct Assigned to the FERC Jurisdiction		$ 1,061,628	$ (1,061,628)	$ 0		$ 0
	Other						
38	Unrecovered Plant and Regulatory Study Costs	182.2	$ 31,298,302	$ (7,664,577)	$ 23,633,725	(F)	$ (7,664,577)
39	Nuclear Fuel Finance Charges	182.3	3,030,267	(3,030,267)	0	(A)	(507,849)
40	Subtotal - Other		$ 34,328,570	$ (10,694,845)	$ 23,633,725		$ (8,172,426)
41	Total Regulatory Assets		$ 80,085,241	$ (48,436,715)	$ 31,648,526		$ (14,538,131)
	Other Additions to Rate Base						
42	Pension and OPEB	182.3	$ 0	$ 12,543,000	$ 12,543,000	(I)	$ 2,691,119
43	Palo Verde Water Agreement	186	3,099,026	(1,033,009)	2,066,018	(G)	0
44	Newman Buffer Zone Land Agreement	186	599,064	(599,064)	0	(A)	(122,537)
45	Misc Deferred Debits	186	27,103,436	(27,103,436)	0	(A)	(286,869)
46	Unamortized Reacquired Debt	189	9,747,779	(7,949,759)	1,798,020	(H)	(6,151,002)
47	Subtotal - Other Additions to Rate Base		$ 40,549,305	$ (24,142,267)	$ 16,407,038		$ (3,869,288)
	Other Deductions to Rate Base						
48	Customer Deposits	235	$ (11,208,714)	$ 0	$ (11,208,714)		$ 0
49	Customer Advances for Construction	252	(62,681,119)	0	(62,681,119)		0
50	Net Over Collection of Fuel Revenues	254.3	(37,270,134)	37,270,134	0	(B)	13,715,440
51	Texas Relate Back Surcharge	254.3	(100,580)	100,580	0	(B)	0
52	Texas Energy Efficiency	254.3	(3,344,229)	3,344,229	0	(B)	0
53	Texas Military Base Discount Factor	254.3	(247,931)	247,931	0	(B)	0
54	New Mexico Energy Efficiency and Other	254.3	(5,371,400)	5,371,400	0	(B)	5,371,400
55	Subtotal - Other Deductions to Rate Base		$ (120,224,106)	$ 46,334,273	$ (73,889,833)		$ 19,086,840
56	Total Additions/Deductions to Rate Base		$ (79,674,801)	$ 22,192,006	$ (57,482,795)		$ 15,217,552
57	Total Regulatory Assets & Liabilities and Other Rate Base Additions/Deductions		$ 410,440	$ (26,244,709)	$ (25,834,269)		$ 679,421

(A) To remove amounts from rate base as EPE is not requesting a return on these amounts.

(B) To remove amounts from rate base as these amounts are included in a separate rider.

(C) Represents a regulatory asset related to New Mexico portion of bad debt expense and other COVID-19 expenses. EPE is not requesting a return on these costs. See EPE Witness Prieto's direct testimony.

(D) In NMPRC Case No. 09-00171-UT, the NMPRC extended the depreciable life of Palo Verde an additional 20 years for New Mexico rate making purposes, reducing the depreciation expense collected from New Mexico customers in rates, effective January 2010. In April 2011, the Nuclear Regulatory Commission renewed the operating license for all three units at Palo Verde for an additional 20 years; therefore, the incremental difference in Palo Verde depreciation for the New Mexico jurisdiction is being amortized to account 407.3 over the remaining life of Palo Verde. Includes adjustment for one year of amortization. See EPE witness Prieto's direct testimony.

(E) These amounts are not allocated to the New Mexico jurisdiction.

(F) Includes the net book value of non-advanced (legacy) meters which were charged to a regulatory asset in accordance with NMPRC Case No. 21-00269-UT, and the portion related to Texas. The adjustment removes the costs related to the New Mexico jurisdiction which are not requested in rate base. The remaining amount is not allocated to the New Mexico jurisdiction. See EPE Witness Prieto's direct testimony.

(G) These costs are recorded in account 186 for the Palo Verde Water Agreement and are included in the Company's requested rate base as an "other addition" to rate base, not as a regulatory asset, as per the Final Order from the New Mexico Supreme Court in NMPRC Case No. 20-00104-UT.

(H) These costs are recorded in account 189 for Unamortized Reacquired Debt and have been included in the Company's requested rate base as an "other addition" to rate base, not as a regulatory asset, as approved in NMPRC Case No. 06-00258-UT, reaffirmed in Case No. 15-00127-UT and uncontested in Case No. 20-00104-UT. The adjustment reflects all unamortized reacquired debt except the New Mexico portion and removes one year of amortization.

(I) Post-1997 rate base adjustment for Pensions and OPEB. Refer to pages 3 through 8 of this adjustment and the direct testimony of EPE Witness Sierra for further discussion.

Amounts may not add or tie due to rounding.

Summary of Post-1997 Rate Base Adjustment for Pension/OPEB
(Amounts in $ Thousand)

SUMMARY

	RIP	SERP	Excess	OPEB	Total
Total from January 1, 1998 to September 30, 2025:					
EPE's Contributions (Net of Capitalization) (a)	$ 181,222	$ 40,734	$ 5,080	$ 41,170	$ 268,206
Amount Requested from Customers (Net of Capitalization) (b)	$ 111,020	$ 32,268	$ 7,546	$ 104,828	$ 255,663
Excess (Deficit) EPE's Contributions to Customers' Contributions (c)	$ 70,202	$ 8,465	$ (2,466)	$ (63,658)	$ 12,543

(a) Refer to line 6 of WP A-3 Adjustment No. 33 pages 4-8
(b) Refer to line 7 of WP A-3 Adjustment No. 33 pages 4-8
(c) Refer to line 8 of WP A-3 Adjustment No. 33 pages 4-8

Amounts may not tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER A-3 SUMMARY OF COST OF SERVICE ADJUSTMENTS
RATE BASE
REGULATORY ASSETS AND LIABILITIES AND OTHER ADDITIONS/DEDUCTIONS
SPONSOR: JULISSA I. REZA/STEVEN A. SIERRA
PREPARER: KAYLA CARRASCO
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Development of Post-1997 Rate Base Adjustment for Pension/OPEB
(Amounts in $ Thousands)

RIP

		Jan-Sep 2025	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	Total
	Inputs																													
1	EI Paso Electric (EPE) Contributions (gross)	$ 9,000	$ 5,000	$ 1,700	$ 1,700	$ 7,300	$ 7,300	$ 7,300	$ 7,300	$ 7,300	$ 7,300	$ 9,000	$ 9,000	$ 15,000	$ 18,000	$ 12,000	$ 6,800	$ 9,800	$ 9,000	$ 12,000	$ 12,000	$ 18,300	$ 14,000	$ 8,290	$ 4,064	$ 3,360	$ 3,327	$ 3,120	$ 3,120	$ 231,381
2	Net Periodic Pension Cost (NPPC)	$ 7,201	$ 4,332	$ (2,745)	$ (2,628)	$ 4,484	$ 4,591	$ 3,005	$ 5,609	$ 5,268	$ 4,074	$ 8,455	$ 8,875	$ 15,211	$ 17,431	$ 11,577	$ 7,880	$ 3,487	$ 3,175	$ 6,894	$ 8,553	$ 8,905	$ 8,697	$ 6,420	$ 3,536	$ 3,175	$ 2,487	$ 3,679	$ 6,719	$ 168,347
3	Service Cost component of NPPC	$ 6,277	$ 8,125	$ 7,693	$ 11,042	$ 12,702	$ 11,629	$ 9,491	$ 10,607																					
4	NPPC (Net of Capitalization) (calc) (A)	$ 4,490	$ 431	$ (6,206)	$ (5,987)	$ 1,050	$ 1,624	$ 636	$ 3,029	$ 4,082	$ 3,137	$ 6,628	$ 7,081	$ 12,005	$ 14,191	$ 9,379	$ 6,349	$ 2,862	$ 2,642	$ 5,745	$ 7,450	$ 7,670	$ 7,491	$ 5,530	$ 3,046	$ 2,735	$ 2,142	$ 3,169	$ 5,787	$ 118,188
5	Capitalization Rate (B)	43.18%	48.01%	44.98%	30.42%	27.04%	25.52%	24.96%	24.32%	22.52%	22.99%	21.61%	20.21%	21.08%	18.59%	18.99%	19.43%	17.92%	16.80%	16.67%	12.90%	13.87%	13.87%	13.87%	13.87%	13.87%	13.87%	13.87%	13.87%	
	Calculation																													
6	EPE's Contributions (Net of Capitalization)	$ 6,289	$ 1,099	$ (1,761)	$ (1,659)	$ 3,866	$ 4,333	$ 4,931	$ 4,720	$ 6,114	$ 6,363	$ 7,173	$ 7,206	$ 11,794	$ 14,760	$ 9,802	$ 5,269	$ 9,175	$ 8,467	$ 10,851	$ 10,897	$ 17,065	$ 12,794	$ 7,400	$ 3,574	$ 2,920	$ 2,982	$ 2,610	$ 2,188	$ 181,222
7	Amount Requested from Customers (Net of Capitalization)	1,267	1,689	1,689	1,689	4,235	6,782	6,782	6,782	6,782	4,974	3,166	3,166	3,166	3,166	3,166	3,166	7,314	7,314	5,436	3,557	3,557	3,444	3,330	3,330	3,330	3,330	3,330	2,083	111,020
8	Excess (Deficit) EPE's Contributions to Customers' Contributions	$ 5,023	$ (590)	$ (3,449)	$ (3,348)	$ (370)	$ (2,449)	$ (1,851)	$ (2,062)	$ (668)	$ 1,389	$ 4,007	$ 4,040	$ 8,628	$ 11,594	$ 6,636	$ 2,103	$ 1,861	$ 1,153	$ 5,416	$ 7,340	$ 13,508	$ 9,351	$ 4,070	$ 244	$ (410)	$ (348)	$ (720)	$ 105	$ 70,202

(A) Upon adoption of Accounting Standards Update 2017-07, Compensation-Retirement Benefits, effective January 1, 2018, the Company continued to record all components of net periodic benefit cost as an operating expense in its regulatory-basis financial statements, but elected to conform to the GAAP capitalization policy, which is that only the service cost component is eligible for capitalization. The service cost component of net periodic pension cost is not presented in this schedule for 1998-2017 since it is not used in the calculations prior to the implementation date of ASU 2017-07.
(B) The Company used a capitalization rate of 13.87% from 1997 to 2004 as we don't have information readily available for those years. The 13.87% is the capitalization rate for 2005.

<Sources> FERC Form 1, Actuarial Reports and NM Rate Cases filed in 1990, 1998, 2003, 2006, 2009, 2015, and 2020.
Amounts may not tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER A-3 SUMMARY OF COST OF SERVICE ADJUSTMENTS
RATE BASE
REGULATORY ASSETS AND LIABILITIES AND OTHER ADDITIONS/DEDUCTIONS
SPONSOR: JULISSA I. REZA/STEVEN A. SIERRA
PREPARER: KAYLA CARRASCO
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Development of Post-1997 Rate Base Adjustment for Pension/OPEB
(Amounts in $ Thousands)

SERP

		Jan-Sep 2025	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	Total
	Inputs																													
1	EI Paso Electric (EPE) Contributions (gross)	$ 837	$ 1,275	$ 1,504	$ 1,635	$ 1,566	$ 1,447	$ 1,482	$ 1,509	$ 2,152	$ 1,576	$ 1,576	$ 1,576	$ 1,576	$ 1,676	$ 1,588	$ 1,528	$ 2,017	$ 1,648	$ 1,613	$ 1,703	$ 1,629	$ 1,656	$ 1,650	$ 1,652	$ 1,668	$ 1,681	$ 1,687	$ 1,692	$ 44,800
2	Net Periodic Pension Cost (NPPC)	$ 428	$ 976	$ 1,005	$ 1,042	$ 1,012	$ 1,041	$ 1,041	$ 1,006	$ 971	$ 982	$ 1,181	$ 1,129	$ 1,057	$ 1,063	$ 1,043	$ 1,920	$ 1,103	$ 1,158	$ 1,144	$ 1,188	$ 1,237	$ 1,251	$ 1,223	$ 1,257	$ 1,278	$ 1,323	$ 1,271	$ 1,304	$ 31,635
3	Service Cost component of NPPC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -																					
4	NPPC (Net of Capitalization) (calc) (A)	$ 428	$ 976	$ 1,005	$ 1,042	$ 1,012	$ 1,041	$ 1,041	$ 1,006	$ 752	$ 756	$ 926	$ 901	$ 834	$ 865	$ 845	$ 1,547	$ 905	$ 963	$ 953	$ 1,035	$ 1,065	$ 1,077	$ 1,053	$ 1,083	$ 1,101	$ 1,139	$ 1,095	$ 1,123	$ 27,569
5	Capitalization Rate (A)	43.18%	48.01%	44.98%	30.42%	27.04%	25.52%	24.96%	24.32%	22.52%	22.99%	21.61%	20.21%	21.08%	18.59%	18.99%	19.43%	17.92%	16.80%	16.67%	12.90%	13.87%	13.87%	13.87%	13.87%	13.87%	13.87%	13.87%	13.87%	
	Calculation																													
6	EPE's Contributions (Net of Capitalization)	$ 837	$ 1,274	$ 1,504	$ 1,636	$ 1,566	$ 1,447	$ 1,482	$ 1,509	$ 1,933	$ 1,350	$ 1,321	$ 1,348	$ 1,353	$ 1,478	$ 1,390	$ 1,155	$ 1,819	$ 1,453	$ 1,422	$ 1,550	$ 1,457	$ 1,482	$ 1,480	$ 1,478	$ 1,491	$ 1,497	$ 1,511	$ 1,511	$ 40,734
7	Amount Requested from Customers (Net of Capitalization)	781	1,041	1,041	1,041	999	957	957	957	957	976	994	994	994	994	994	994	1,036	1,036	1,322	1,608	1,608	1,532	1,456	1,456	1,456	1,456	1,456	1,174	32,268
8	Excess (Deficit) EPE's Contributions to Customers' Contributions	$ 56	$ 233	$ 463	$ 594	$ 567	$ 490	$ 525	$ 552	$ 976	$ 375	$ 327	$ 354	$ 359	$ 484	$ 396	$ 161	$ 783	$ 417	$ 100	$ (58)	$ (151)	$ (50)	$ 24	$ 22	$ 35	$ 41	$ 55	$ 337	$ 8,465

(A) Upon adoption of Accounting Standards Update 2017-07, Compensation-Retirement Benefits, effective January 1, 2018, the Company continued to record all components of net periodic benefit cost as an operating expense in its regulatory-basis financial statements, but elected to conform to the GAAP capitalization policy, which is that only the service cost component is eligible for capitalization. The service cost component of net periodic pension cost is not presented in this schedule for 1998-2017 since it is not used in the calculations prior to the implementation date of ASU 2017-07.
(B) The Company used a capitalization rate of 13.87% from 1997 to 2004 as we don't have information readily available for those years. The 13.87% is the capitalization rate for 2005.

<Sources> FERC Form 1, Actuarial Reports and NM Rate Cases filed in 1990, 1998, 2003, 2006, 2009, 2015, and 2020.
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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER A-3 SUMMARY OF COST OF SERVICE ADJUSTMENTS
RATE BASE
REGULATORY ASSETS AND LIABILITIES AND OTHER ADDITIONS/DEDUCTIONS
SPONSOR: JULISSA I. REZA/STEVEN A. SIERRA
PREPARER: KAYLA CARRASCO
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Development of Post-1997 Rate Base Adjustment for Pension/OPEB
(Amounts in $ Thousands)

Excess

		Jan-Sep 2025	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	Total
	Inputs																													
1	El Paso Electric (EPE) Contributions (gross)	$ 504	$ 760	$ 669	$ 614	$ 1,250	$ 607	$ 458	$ 421	$ 360	$ 361	$ 333	$ 276	$ 296	$ 229	$ 229	$ 190	$ 23	$ 10	$ 9	$ -	$ -	$ -							$ 7,599
2	Net Periodic Pension Cost (NPPC)	$ 483	$ 659	$ 662	$ 882	$ 1,045	$ 901	$ 1,108	$ 1,322	$ 1,097	$ 938	$ 998	$ 874	$ 760	$ 918	$ 782	$ 528	$ 428	$ 398	$ 649	$ 582	$ 572	$ 223							$ 16,808
3	Service Cost component of NPPC	$ 128	$ 179	$ 192	$ 199	$ 235	$ 273	$ 415	$ 480																					
4	NPPC (Net of Capitalization) (calc) (A)	$ 427	$ 573	$ 575	$ 821	$ 982	$ 831	$ 1,004	$ 1,205	$ 850	$ 722	$ 782	$ 697	$ 600	$ 747	$ 633	$ 425	$ 351	$ 331	$ 541	$ 507	$ 493	$ 192							$ 14,289
5	Capitalization Rate (B)	43.18%	48.01%	44.98%	30.42%	27.04%	25.52%	24.96%	24.32%	22.52%	22.99%	21.61%	20.21%	21.08%	18.59%	18.99%	19.43%	17.92%	16.80%	16.67%	12.90%	13.87%	13.87%							
	Calculation																													
6	EPE's Contributions (Net of Capitalization)	$ 448	$ 674	$ 583	$ 553	$ 1,186	$ 537	$ 354	$ 304	$ 113	$ 145	$ 117	$ 99	$ 136	$ 58	$ 80	$ 87	$ (54)	$ (57)	$ (99)	$ (75)	$ (79)	$ (31)							$ 5,080
7	Amount Requested from Customers (Net of Capitalization)	312	416	416	416	398	379	379	379	379	374	368	368	368	368	368	368	596	596	298	-	-	-							7,546
8	Excess (Deficit) EPE's Contributions to Customers' Contributions	$ 136	$ 258	$ 166	$ 137	$ 789	$ 158	$ (25)	$ (75)	$ (266)	$ (229)	$ (251)	$ (269)	$ (232)	$ (310)	$ (288)	$ (281)	$ (650)	$ (653)	$ (397)	$ (75)	$ (79)	$ (31)							$ (2,466)

(A) Upon adoption of Accounting Standards Update 2017-07, Compensation-Retirement Benefits, effective January 1, 2018, the Company continued to record all components of net periodic benefit cost as an operating expense in its regulatory-basis financial statements, but elected to conform to the GAAP capitalization policy, which is that only the service cost component is eligible for capitalization. The service cost component of net periodic pension cost is not presented in this schedule for 1998-2017 since it is not used in the calculations prior to the implementation date of ASU 2017-07.
(B) The Company used a capitalization rate of 13.87% from 1997 to 2004 as we don't have information readily available for those years. The 13.87% is the capitalization rate for 2005.

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
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REGULATORY ASSETS AND LIABILITIES AND OTHER ADDITIONS/DEDUCTIONS
SPONSOR: JULISSA I. REZA/STEVEN A. SIERRA
PREPARER: KAYLA CARRASCO
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Development of Post-1997 Rate Base Adjustment for Pension/OPEB
(Amounts in $ Thousands)

OPEB

		Jan-Sep 2025	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	Total
	Inputs																													
1	El Paso Electric (EPE) Contributions (gross)	$ 901	$ 1,605	$ 1,406	$ 577	$ 577	$ 655	$ 626	$ 591	$ 450	$ 1,700	$ 500	$ -	$ 3,100	$ 3,700	$ 2,200	$ 4,621	$ 3,422	$ 3,422	$ 3,422	$ 3,422	$ 3,422	$ 3,422	$ 3,422	$ 3,422	$ 3,422	$ 3,422	$ 3,422	$ 3,422	$ 64,273
2	Net Periodic Pension Cost (NPPC)	$ (4,466)	$ (6,562)	$ (5,510)	$ (4,939)	$ (5,441)	$ (3,849)	$ (4,852)	$ (5,705)	$ (4,777)	$ (2,174)	$ 326	$ (2,232)	$ 765	$ 5,479	$ 2,735	$ 7,806	$ 7,676	$ 5,469	$ 7,484	$ 8,156	$ 11,836	$ 9,896	$ 11,520	$ 9,174	$ 8,769	$ 6,188	$ 6,894	$ 15,464	$ 75,130
3	Service Cost component of NPPC	$ 1,295	$ 1,642	$ 2,048	$ 3,387	$ 3,498	$ 2,578	$ 2,423	$ 2,795																					
4	NPPC (Net of Capitalization) (calc) (A)	$ (5,026)	$ (7,351)	$ (6,431)	$ (5,969)	$ (6,387)	$ (4,507)	$ (5,457)	$ (6,385)	$ (3,701)	$ (1,674)	$ 256	$ (1,781)	$ 604	$ 4,460	$ 2,216	$ 6,289	$ 6,300	$ 4,550	$ 6,236	$ 7,104	$ 10,194	$ 8,523	$ 9,922	$ 7,902	$ 7,553	$ 5,330	$ 5,938	$ 13,319	$ 52,027
5	Capitalization Rate (B)	43.18%	48.01%	44.98%	30.42%	27.04%	25.52%	24.96%	24.32%	22.52%	22.99%	21.61%	20.21%	21.08%	18.59%	18.99%	19.43%	17.92%	16.80%	16.67%	12.90%	13.87%	13.87%	13.87%	13.87%	13.87%	13.87%	13.87%	13.87%	
	Calculation																													
6	EPE's Contributions (Net of Capitalization)	$ 341	$ 816	$ 485	$ (453)	$ (369)	$ (3)	$ 21	$ (89)	$ 1,526	$ 2,200	$ 430	$ 451	$ 2,939	$ 2,681	$ 1,681	$ 3,104	$ 2,046	$ 2,503	$ 2,174	$ 2,370	$ 1,780	$ 2,049	$ 1,824	$ 2,150	$ 2,206	$ 2,564	$ 2,466	$ 1,277	$ 41,170
7	Amount Requested from Customers (Net of Capitalization)	(3,369)	(4,492)	(4,492)	(4,492)	(2,087)	319	319	319	319	3,711	7,102	7,102	7,102	7,102	7,102	7,102	7,415	7,415	6,679	5,942	5,942	6,451	6,959	6,959	6,959	6,959	6,959	1,524	104,828
8	Excess (Deficit) EPE's Contributions to Customers' Contributions	$ 3,710	$ 5,308	$ 4,977	$ 4,039	$ 1,718	$ (322)	$ (298)	$ (408)	$ 1,207	$ (1,511)	$ (6,672)	$ (6,651)	$ (4,163)	$ (4,421)	$ (5,421)	$ (3,998)	$ (5,369)	$ (4,912)	$ (4,505)	$ (3,572)	$ (4,162)	$ (4,402)	$ (5,135)	$ (4,809)	$ (4,753)	$ (4,395)	$ (4,493)	$ (247)	$ (63,658)

(A) Upon adoption of Accounting Standards Update 2017-07, Compensation-Retirement Benefits, effective January 1, 2018, the Company continued to record all components of net periodic benefit cost as an operating expense in its regulatory-basis financial statements, but elected to conform to the GAAP capitalization policy, which is that only the service cost component is eligible for capitalization. The service cost component of net periodic pension cost is not presented in this schedule for 1998-2017 since it is not used in the calculations prior to the implementation date of ASU 2017-07.
(B) The Company used a capitalization rate of 13.87% from 1997 to 2004 as we don't have information readily available for those years. The 13.87% is the capitalization rate for 2005.

<Sources> FERC Form 1, Actuarial Reports and NM Rate Cases filed in 1990, 1998, 2003, 2006, 2009, 2015, and 2020.
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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER A-3 SUMMARY OF COST OF SERVICE ADJUSTMENTS
RATE BASE
REGULATORY ASSETS AND LIABILITIES AND OTHER ADDITIONS/DEDUCTIONS
SPONSOR: JULISSA I. REZA/STEVEN A. SIERRA
PREPARER: KAYLA CARRASCO
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Development of Post-1997 Rate Base Adjustment for Pension/OPEB
(Amounts in $ Thousands)

TOTAL

		Jan-Sep 2025	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	Total
	Inputs																													
1	El Paso Electric (EPE) Contributions (gross)	$ 11,242	$ 8,640	$ 5,279	$ 4,526	$ 10,693	$ 10,009	$ 9,866	$ 9,821	$ 10,262	$ 10,937	$ 11,409	$ 10,852	$ 19,972	$ 23,605	$ 16,017	$ 13,139	$ 15,262	$ 14,080	$ 17,044	$ 17,125	$ 23,351	$ 19,078	$ 13,362	$ 9,138	$ 8,450	$ 8,430	$ 8,229	$ 8,234	$ 348,052
2	Net Periodic Pension Cost (NPPC)	$ 3,645	$ (595)	$ (6,589)	$ (5,644)	$ 1,100	$ 2,685	$ 302	$ 2,232	$ 2,559	$ 3,820	$ 10,960	$ 8,646	$ 17,793	$ 24,891	$ 16,137	$ 18,134	$ 12,694	$ 10,200	$ 16,171	$ 18,479	$ 22,550	$ 20,067	$ 19,163	$ 13,967	$ 13,222	$ 9,998	$ 11,844	$ 23,487	$ 291,919
3	Service Cost component of NPPC	$ 7,700	$ 9,946	$ 9,933	$ 14,629	$ 16,435	$ 14,480	$ 12,328	$ 13,883																					
4	NPPC (Net of Capitalization) (calc) (A)	$ 319	$ (5,371)	$ (11,057)	$ (10,093)	$ (3,343)	$ (1,011)	$ (2,776)	$ (1,145)	$ 1,983	$ 2,941	$ 8,592	$ 6,898	$ 14,043	$ 20,263	$ 13,073	$ 14,610	$ 10,418	$ 8,486	$ 13,475	$ 16,096	$ 19,422	$ 17,283	$ 16,505	$ 12,031	$ 11,389	$ 8,611	$ 10,202	$ 20,229	$ 212,073
5	Capitalization Rate (B)	43.18%	48.01%	44.98%	30.42%	27.04%	25.52%	24.96%	24.32%	22.52%	22.99%	21.61%	20.21%	21.08%	18.59%	18.99%	19.43%	17.92%	16.80%	16.67%	12.90%	13.87%	13.87%	13.87%	13.87%	13.87%	13.87%	13.87%	13.87%	
	Calculation																													
6	EPE's Contributions (Net of Capitalization)	$ 7,916	$ 3,863	$ 811	$ 77	$ 6,250	$ 6,313	$ 6,788	$ 6,444	$ 9,686	$ 10,058	$ 9,041	$ 9,104	$ 16,222	$ 18,977	$ 12,953	$ 9,615	$ 12,986	$ 12,366	$ 14,348	$ 14,742	$ 20,223	$ 16,294	$ 10,704	$ 7,202	$ 6,617	$ 7,043	$ 6,587	$ 4,976	$ 268,206
7	Amount Requested from Customers (Net of Capitalization)	(1,009)	(1,346)	(1,346)	(1,346)	3,546	8,437	8,437	8,437	8,437	10,034	11,630	11,630	11,630	11,630	11,630	11,630	16,361	16,361	13,734	11,107	11,107	11,426	11,745	11,745	11,745	11,745	11,745	4,782	255,663
8	Excess (Deficit) EPE's Contributions to Customers' Contributions	$ 8,925	$ 5,209	$ 2,157	$ 1,423	$ 2,704	$ (2,124)	$ (1,649)	$ (1,993)	$ 1,249	$ 25	$ (2,589)	$ (2,526)	$ 4,592	$ 7,347	$ 1,323	$ (2,015)	$ (3,375)	$ (3,995)	$ 614	$ 3,635	$ 9,116	$ 4,868	$ (1,041)	$ (4,543)	$ (5,128)	$ (4,702)	$ (5,158)	$ 194	$ 12,543

(A) Upon adoption of Accounting Standards Update 2017-07, Compensation-Retirement Benefits, effective January 1, 2018, the Company continued to record all components of net periodic benefit cost as an operating expense in its regulatory-basis financial statements, but elected to conform to the GAAP capitalization policy, which is that only the service cost component is eligible for capitalization. The service cost component of net periodic pension cost is not presented in this schedule for 1998-2017 since it is not used in the calculations prior to the implementation date of ASU 2017-07.
(B) The Company used a capitalization rate of 13.87% from 1997 to 2004 as we don't have information readily available for those years. The 13.87% is the capitalization rate for 2005.

<Sources> FERC Form 1, Actuarial Reports and NM Rate Cases filed in 1990, 1998, 2003, 2006, 2009, 2015, and 2020.
Amounts may not tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
RATE BASE: REGULATORY ASSETS AND LIABILITIES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

SFAS 109 REGULATORY ASSETS AND LIABILITIES
FERC ACCOUNT NO. 1823 / 2543

Line No.	(a) Description	(b) Total Company	(c) New Mexico
1	Balance as Adjusted	$ (196,608,890)	
	Less:		
2	Amount Per Book	(192,077,630)	
3	Adjustment	$ (4,531,260)	$ (1,086,275)

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
RATE BASE: REGULATORY ASSETS AND LIABILITIES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Base Period	(c) PVNGS Unit 3 Removal	(d) Plant In Service -Other than PVNGS Unit 3	(e) Elimination for Corresponding Assets/Liabilities not in Rate Base	(f) Total Rate Making Adjustments (A)	(g) Base Period As Adjusted	(h) Jurisdictional Revenue Adjustments	(i) Test Year Period	(j) New Mexico Rate Making Adjustments
	TAX SFAS 109 REGULATORY ASSETS & LIABILITIES									
	FERC Acct. No 182.3 - REGULATORY ASSETS									
1	Allowance for Funds Used During Construction	$ 7,776,043	$ -	$ -	$ (7,776,043)	$ (7,776,043)	$ -	$ -	$ -	$ (1,749,986)
2	Excess Deferred Taxes	33,440,078	-	-	-	-	33,440,078	-	33,440,078	
3	TOTAL FOR 182.3 REGULATORY ASSETS:	$ 41,216,121	$ 0	$ 0	$ (7,776,043)	$ (7,776,043)	$ 33,440,078	$ 0	$ 33,440,078	$ (1,749,986)
	FERC Acct. No 254.3 - REGULATORY LIABILITIES									
4	Excess Deferred Taxes	$ (230,048,968)	-	-	-	-	(230,048,968)	-	(230,048,968)	
5	ITC	(3,244,783)	-	-	3,244,783	3,244,783	-	-	-	663,711
6	TOTAL FOR 254.3 REGULATORY LIABILITIES:	$ (233,293,751)	$ 0	$ 0	$ 3,244,783	$ 3,244,783	$ (230,048,968)	$ 0	$ (230,048,968)	$ 663,711
7	NET TAX SFAS 109 REG ASSETS/LIABS	$ (192,077,630)	$ 0	$ 0	$ (4,531,260)	$ (4,531,260)	$ (196,608,890)	$ 0	$ (196,608,890)	$ (1,086,275)

(A) Eliminations to conform treatment of regulatory assets and liabilities consistent with amounts in ADIT.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
RATE BASE: REGULATORY ASSETS AND LIABILITIES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Company	(c) New Mexico
	Accumulated Deferred Income Taxes FERC Acct. Nos. 190, 282, & 283		
1	Balance, As Adjusted	$ (391,147,513)	
	Less:		
2	Amount Per Book	(413,239,076)	
3	Adjustment	$ 22,091,563	$ 3,888,171

Justification for requested adjustment:

Accumulated Deferred Income Taxes have been adjusted to reflect the adjustments to the Company's requested rate base and cost of service. Amounts come from Schedule H-12.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKING CASH
SPONSOR: CYNTHIA S. PRIETO
PREPARER: ASHLEY ARAGON
FOR THE BASE PERIOD AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Company	(c) New Mexico
1	Base Period Cash Allowance	$ -	$ -
2	Adjustment at Existing Rates (A)	(23,569)	(793,380)
3	Base Period As Adjusted	(23,569)	(793,380)
4	Adjustment at Proposed Rates	274,439	287,562
5	Lead/Lag Calculation - Test Year Period (B)	$ 250,870	$ (505,818)

(A) Please refer to Schedule A-3 and the testimony of EPE witness Prieto for total company amounts.
(B) Please refer to Schedule E-1 and the testimony of EPE witness Prieto for total company amounts.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP G-01: CAPITALIZATION, THE COST OF CAPITAL, AND OVERALL RATE OF RETURN
SPONSOR: RICHARD GONZALEZ
PREPARER: JO ANN JUDD
FOR THE BASE PERIOD AND TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)
Line No.	WP G-01: Capitalization, The Cost of Capital, and Overall Rate of Return	Sep - 2025
	Base Period:	
	RETURN ON COMMON EQUITY:	
1	NET INCOME FOR THE 12ME TEST PERIOD	$ 202,454,027
2	PROPRIETARY CAPITAL AS OF TEST PERIOD	2,462,690,053
3	RETURN ON COMMON EQUITY	8.2208%
	Test Year Period:	
4	NET INCOME FOR THE 12ME TEST PERIOD	$ 202,454,027 -
5	PROPRIETARY CAPITAL AS OF TEST PERIOD [3]	2,531,079,053
6	RETURN ON COMMON EQUITY	7.9987%
7	REQUESTED RETURN ON COMMON EQUITY [4]	10.7000%

[1] Refer to the Direct Testimony of EPE witness Richard Gonzalez for discussion and support for EPE's proposed Test Year Period capital structure, cost of debt, and weighted cost of capital.

[2] Refer to the Direct Testimony of EPE witness Jennifer Nelson for support for EPE's proposed return on common stock equity.

[3] Amount reflects an equity infusion of $170M received 10/28/25 less $101.6M of dividends paid on 10/30/25.

[4] Return on equity is based on an analysis from our expert witness Jennifer Nelson.

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER G-3: EMBEDDED COST OF BORROWED CAPITAL
WITH TERM OF MATURITY IN EXCESS OF ONE YEAR FROM DATE OF ISSUE
SPONSOR: RICHARD GONZALEZ
PREPARER: JO ANN JUDD
FOR THE BASE YEAR AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Calculation YTM from Note Issuance

$400 Million Senior Note

Par Value of Bond	1000
Net Proceeds per unit	92.5022
Interest Rate	6.00%
Purchase Date	05/17/05
Settlement Date	05/17/05
Next Payment Date	11/15/05
Maturity Date	05/15/35

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	PV Factor	NPV	Period	IRR Proof
05/17/05		-925.02			-925.02	1.0000	-925.02	0.00	-925.02
Nov-05	178		29.67		29.67	0.9998	29.66	0.99	28.73
May-06	180		30.00		30.00	0.9995	29.99	1.99	28.13
Nov-06	180		30.00		30.00	0.9993	29.98	2.99	27.24
May-07	180		30.00		30.00	0.9990	29.97	3.99	26.37
Nov-07	180		30.00		30.00	0.9988	29.96	4.99	25.53
May-08	180		30.00		30.00	0.9985	29.96	5.99	24.72
Nov-08	180		30.00		30.00	0.9983	29.95	6.99	23.93
May-09	180		30.00		30.00	0.9980	29.94	7.99	23.17
Nov-09	180		30.00		30.00	0.9978	29.93	8.99	22.43
May-10	180		30.00		30.00	0.9975	29.93	9.99	21.72
Nov-10	180		30.00		30.00	0.9973	29.92	10.99	21.02
May-11	180		30.00		30.00	0.9970	29.91	11.99	20.36
Nov-11	180		30.00		30.00	0.9968	29.90	12.99	19.71
May-12	180		30.00		30.00	0.9965	29.90	13.99	19.08
Nov-12	180		30.00		30.00	0.9963	29.89	14.99	18.47
May-13	180		30.00		30.00	0.9960	29.88	15.99	17.88
Nov-13	180		30.00		30.00	0.9958	29.87	16.99	17.32
May-14	180		30.00		30.00	0.9955	29.87	17.99	16.76
Nov-14	180		30.00		30.00	0.9953	29.86	18.99	16.23
May-15	180		30.00		30.00	0.9950	29.85	19.99	15.71
Nov-15	180		30.00		30.00	0.9948	29.84	20.99	15.21
May-16	180		30.00		30.00	0.9945	29.84	21.99	14.73
Nov-16	180		30.00		30.00	0.9943	29.83	22.99	14.26
May-17	180		30.00		30.00	0.9940	29.82	23.99	13.81
Nov-17	180		30.00		30.00	0.9938	29.81	24.99	13.37
May-18	180		30.00		30.00	0.9935	29.81	25.99	12.94
Nov-18	180		30.00		30.00	0.9933	29.80	26.99	12.53
May-19	180		30.00		30.00	0.9930	29.79	27.99	12.13
Nov-19	180		30.00		30.00	0.9928	29.78	28.99	11.74
May-20	180		30.00		30.00	0.9925	29.78	29.99	11.37
Nov-20	180		30.00		30.00	0.9923	29.77	30.99	11.01
May-21	180		30.00		30.00	0.9920	29.76	31.99	10.66
Nov-21	180		30.00		30.00	0.9918	29.75	32.99	10.32
May-22	180		30.00		30.00	0.9915	29.75	33.99	9.99
Nov-22	180		30.00		30.00	0.9913	29.74	34.99	9.67
May-23	180		30.00		30.00	0.9910	29.73	35.99	9.36
Nov-23	180		30.00		30.00	0.9908	29.72	36.99	9.07
May-24	180		30.00		30.00	0.9905	29.72	37.99	8.78
Nov-24	180		30.00		30.00	0.9903	29.71	38.99	8.50
May-25	180		30.00		30.00	0.9901	29.70	39.99	8.23
Nov-25	180		30.00		30.00	0.9898	29.69	40.99	7.97
May-26	180		30.00		30.00	0.9896	29.69	41.99	7.71
Nov-26	180		30.00		30.00	0.9893	29.68	42.99	7.47
May-27	180		30.00		30.00	0.9891	29.67	43.99	7.23
Nov-27	180		30.00		30.00	0.9888	29.66	44.99	7.00
May-28	180		30.00		30.00	0.9886	29.66	45.99	6.78
Nov-28	180		30.00		30.00	0.9883	29.65	46.99	6.56
May-29	180		30.00		30.00	0.9881	29.64	47.99	6.35
Nov-29	180		30.00		30.00	0.9878	29.63	48.99	6.15
May-30	180		30.00		30.00	0.9876	29.63	49.99	5.95
Nov-30	180		30.00		30.00	0.9873	29.62	50.99	5.76
May-31	180		30.00		30.00	0.9871	29.61	51.99	5.58
Nov-31	180		30.00		30.00	0.9868	29.61	52.99	5.40
May-32	180		30.00		30.00	0.9866	29.60	53.99	5.23
Nov-32	180		30.00		30.00	0.9863	29.59	54.99	5.06
May-33	180		30.00		30.00	0.9861	29.58	55.99	4.90
Nov-33	180		30.00		30.00	0.9859	29.58	56.99	4.75
May-34	180		30.00		30.00	0.9856	29.57	57.99	4.60
Nov-34	180		30.00		30.00	0.9854	29.56	58.99	4.45
May-35	180		30.00	1,000.00	1030.00	0.9851	1014.67	59.99	147.92
					1,874.64		1846.11		0.00
								IRR=	6.5758%

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER G-3: EMBEDDED COST OF BORROWED CAPITAL
WITH TERM OF MATURITY IN EXCESS OF ONE YEAR FROM DATE OF ISSUE
SPONSOR: RICHARD GONZALEZ
PREPARER: JO ANN JUDD
FOR THE BASE YEAR AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Calculation YTM from Note Issuance

$150 Million Senior Note	
Par Value of Bond	1000
Net Proceeds per unit	98.0033
Interest Rate	7.50%
Purchase Date	06/03/08
Settlement Date	06/03/08
Next Payment Date	09/15/08
Maturity Date	03/15/38
Opportunity Cost	0.05%

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	PV Factor	NPV	Period	IRR Proof
Jun-08		-980.03			-980.03	1.0000	-980.03	0.00	-980.03
Sep-08	103		21.46		21.46	0.9999	21.46	0.57	21.00
Mar-09	180		37.50		37.50	0.9996	37.49	1.57	35.34
Sep-09	180		37.50		37.50	0.9994	37.48	2.57	34.04
Mar-10	180		37.50		37.50	0.9991	37.47	3.57	32.78
Sep-10	180		37.50		37.50	0.9989	37.46	4.57	31.57
Mar-11	180		37.50		37.50	0.9986	37.45	5.57	30.40
Sep-11	180		37.50		37.50	0.9984	37.44	6.57	29.28
Mar-12	180		37.50		37.50	0.9981	37.43	7.57	28.20
Sep-12	180		37.50		37.50	0.9979	37.42	8.57	27.16
Mar-13	180		37.50		37.50	0.9976	37.41	9.57	26.15
Sep-13	180		37.50		37.50	0.9974	37.40	10.57	25.19
Mar-14	180		37.50		37.50	0.9971	37.39	11.57	24.26
Sep-14	180		37.50		37.50	0.9969	37.38	12.57	23.36
Mar-15	180		37.50		37.50	0.9966	37.37	13.57	22.50
Sep-15	180		37.50		37.50	0.9964	37.36	14.57	21.67
Mar-16	180		37.50		37.50	0.9961	37.35	15.57	20.87
Sep-16	180		37.50		37.50	0.9959	37.34	16.57	20.09
Mar-17	180		37.50		37.50	0.9956	37.34	17.57	19.35
Sep-17	180		37.50		37.50	0.9954	37.33	18.57	18.64
Mar-18	180		37.50		37.50	0.9951	37.32	19.57	17.95
Sep-18	180		37.50		37.50	0.9949	37.31	20.57	17.29
Mar-19	180		37.50		37.50	0.9946	37.30	21.57	16.65
Sep-19	180		37.50		37.50	0.9944	37.29	22.57	16.03
Mar-20	180		37.50		37.50	0.9941	37.28	23.57	15.44
Sep-20	180		37.50		37.50	0.9939	37.27	24.57	14.87
Mar-21	180		37.50		37.50	0.9936	37.26	25.57	14.32
Sep-21	180		37.50		37.50	0.9934	37.25	26.57	13.79
Mar-22	180		37.50		37.50	0.9931	37.24	27.57	13.28
Sep-22	180		37.50		37.50	0.9929	37.23	28.57	12.79
Mar-23	180		37.50		37.50	0.9926	37.22	29.57	12.32
Sep-23	180		37.50		37.50	0.9924	37.21	30.57	11.86
Mar-24	180		37.50		37.50	0.9921	37.21	31.57	11.42
Sep-24	180		37.50		37.50	0.9919	37.20	32.57	11.00
Mar-25	180		37.50		37.50	0.9916	37.19	33.57	10.60
Sep-25	180		37.50		37.50	0.9914	37.18	34.57	10.20
Mar-26	180		37.50		37.50	0.9911	37.17	35.57	9.83
Sep-26	180		37.50		37.50	0.9909	37.16	36.57	9.46
Mar-27	180		37.50		37.50	0.9907	37.15	37.57	9.11
Sep-27	180		37.50		37.50	0.9904	37.14	38.57	8.78
Mar-28	180		37.50		37.50	0.9902	37.13	39.57	8.45
Sep-28	180		37.50		37.50	0.9899	37.12	40.57	8.14
Mar-29	180		37.50		37.50	0.9897	37.11	41.57	7.84
Sep-29	180		37.50		37.50	0.9894	37.10	42.57	7.55
Mar-30	180		37.50		37.50	0.9892	37.09	43.57	7.27
Sep-30	180		37.50		37.50	0.9889	37.08	44.57	7.00
Mar-31	180		37.50		37.50	0.9887	37.08	45.57	6.74
Sep-31	180		37.50		37.50	0.9884	37.07	46.57	6.50
Mar-32	180		37.50		37.50	0.9882	37.06	47.57	6.26
Sep-32	180		37.50		37.50	0.9879	37.05	48.57	6.02
Mar-33	180		37.50		37.50	0.9877	37.04	49.57	5.80
Sep-33	180		37.50		37.50	0.9874	37.03	50.57	5.59
Mar-34	180		37.50		37.50	0.9872	37.02	51.57	5.38
Sep-34	180		37.50		37.50	0.9869	37.01	52.57	5.18
Mar-35	180		37.50		37.50	0.9867	37.00	53.57	4.99
Sep-35	180		37.50		37.50	0.9865	36.99	54.57	4.81
Mar-36	180		37.50		37.50	0.9862	36.98	55.57	4.63
Sep-36	180		37.50		37.50	0.9860	36.97	56.57	4.46
Mar-37	180		37.50		37.50	0.9857	36.96	57.57	4.29
Sep-37	180		37.50		37.50	0.9855	36.95	58.57	4.13
Mar-38	180		37.50	1,000.00	1037.50	0.9852	1022.16	59.57	110.15
					2,253.93		2222.32		0.00
								IRR=	7.6729%

Calculation YTM from Note Issuance

$150 Million Senior Note

Par Value of Bond	1000
Net Proceeds per unit	98.4534
Interest Rate	5.00%
Purchase Date	12/01/14
Settlement Date	12/01/14
Next Payment Date	06/01/15
Maturity Date	12/01/44

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	Period	IRR Proof
Dec-14		-984.53			-984.53	0.00	-984.53
Jun-15	180		25.00		25.00	1.00	24.38
Dec-15	180		25.00		25.00	2.00	23.77
Jun-16	180		25.00		25.00	3.00	23.18
Dec-16	180		25.00		25.00	4.00	22.60
Jun-17	180		25.00		25.00	5.00	22.04
Dec-17	180		25.00		25.00	6.00	21.49
Jun-18	180		25.00		25.00	7.00	20.96
Dec-18	180		25.00		25.00	8.00	20.44
Jun-19	180		25.00		25.00	9.00	19.93
Dec-19	180		25.00		25.00	10.00	19.43
Jun-20	180		25.00		25.00	11.00	18.95
Dec-20	180		25.00		25.00	12.00	18.48
Jun-21	180		25.00		25.00	13.00	18.02
Dec-21	180		25.00		25.00	14.00	17.57
Jun-22	180		25.00		25.00	15.00	17.13
Dec-22	180		25.00		25.00	16.00	16.71
Jun-23	180		25.00		25.00	17.00	16.29
Dec-23	180		25.00		25.00	18.00	15.89
Jun-24	180		25.00		25.00	19.00	15.49
Dec-24	180		25.00		25.00	20.00	15.11
Jun-25	180		25.00		25.00	21.00	14.73
Dec-25	180		25.00		25.00	22.00	14.36
Jun-26	180		25.00		25.00	23.00	14.01
Dec-26	180		25.00		25.00	24.00	13.66
Jun-27	180		25.00		25.00	25.00	13.32
Dec-27	180		25.00		25.00	26.00	12.99
Jun-28	180		25.00		25.00	27.00	12.67
Dec-28	180		25.00		25.00	28.00	12.35
Jun-29	180		25.00		25.00	29.00	12.04
Dec-29	180		25.00		25.00	30.00	11.74
Jun-30	180		25.00		25.00	31.00	11.45
Dec-30	180		25.00		25.00	32.00	11.17
Jun-31	180		25.00		25.00	33.00	10.89
Dec-31	180		25.00		25.00	34.00	10.62
Jun-32	180		25.00		25.00	35.00	10.35
Dec-32	180		25.00		25.00	36.00	10.10
Jun-33	180		25.00		25.00	37.00	9.85
Dec-33	180		25.00		25.00	38.00	9.60
Jun-34	180		25.00		25.00	39.00	9.36
Dec-34	180		25.00		25.00	40.00	9.13
Jun-35	180		25.00		25.00	41.00	8.90
Dec-35	180		25.00		25.00	42.00	8.68
Jun-36	180		25.00		25.00	43.00	8.46
Dec-36	180		25.00		25.00	44.00	8.25
Jun-37	180		25.00		25.00	45.00	8.05
Dec-37	180		25.00		25.00	46.00	7.85
Jun-38	180		25.00		25.00	47.00	7.65
Dec-38	180		25.00		25.00	48.00	7.46
Jun-39	180		25.00		25.00	49.00	7.28
Dec-39	180		25.00		25.00	50.00	7.10
Jun-40	180		25.00		25.00	51.00	6.92
Dec-40	180		25.00		25.00	52.00	6.75
Jun-41	180		25.00		25.00	53.00	6.58
Dec-41	180		25.00		25.00	54.00	6.42
Jun-42	180		25.00		25.00	55.00	6.26
Dec-42	180		25.00		25.00	56.00	6.10
Jun-43	180		25.00		25.00	57.00	5.95
Dec-43	180		25.00		25.00	58.00	5.80
Jun-44	180		25.00		25.00	59.00	5.66
Dec-44	180		25.00	1,000.00	1025.00	60.00	226.17
					2,054.49		0.00
						IRR=	5.1012%

Calculation YTM from Note Issuance

$150 Million Senior Note

Par Value of Bond	1000
Net Proceeds per unit	103.5262
Interest Rate	5.00%
Purchase Date	03/24/16
Settlement Date	03/24/16
Next Payment Date	06/01/15
Maturity Date	12/01/44
Opportunity Cost	0.05%

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	Period	IRR Proof
Mar-16		-1035.26			-1035.26	0.00	-1035.26
Jun-16	67		9.31		9.31	0.37	9.22
Dec-16	180		25.00		25.00	1.37	24.20
Jun-17	180		25.00		25.00	2.37	23.64
Dec-17	180		25.00		25.00	3.37	23.09
Jun-18	180		25.00		25.00	4.37	22.55
Dec-18	180		25.00		25.00	5.37	22.02
Jun-19	180		25.00		25.00	6.37	21.51
Dec-19	180		25.00		25.00	7.37	21.01
Jun-20	180		25.00		25.00	8.37	20.52
Dec-20	180		25.00		25.00	9.37	20.04
Jun-21	180		25.00		25.00	10.37	19.57
Dec-21	180		25.00		25.00	11.37	19.12
Jun-22	180		25.00		25.00	12.37	18.67
Dec-22	180		25.00		25.00	13.37	18.24
Jun-23	180		25.00		25.00	14.37	17.81
Dec-23	180		25.00		25.00	15.37	17.40
Jun-24	180		25.00		25.00	16.37	16.99
Dec-24	180		25.00		25.00	17.37	16.60
Jun-25	180		25.00		25.00	18.37	16.21
Dec-25	180		25.00		25.00	19.37	15.83
Jun-26	180		25.00		25.00	20.37	15.46
Dec-26	180		25.00		25.00	21.37	15.10
Jun-27	180		25.00		25.00	22.37	14.75
Dec-27	180		25.00		25.00	23.37	14.41
Jun-28	180		25.00		25.00	24.37	14.07
Dec-28	180		25.00		25.00	25.37	13.74
Jun-29	180		25.00		25.00	26.37	13.42
Dec-29	180		25.00		25.00	27.37	13.11
Jun-30	180		25.00		25.00	28.37	12.80
Dec-30	180		25.00		25.00	29.37	12.50
Jun-31	180		25.00		25.00	30.37	12.21
Dec-31	180		25.00		25.00	31.37	11.93
Jun-32	180		25.00		25.00	32.37	11.65
Dec-32	180		25.00		25.00	33.37	11.38
Jun-33	180		25.00		25.00	34.37	11.11
Dec-33	180		25.00		25.00	35.37	10.85
Jun-34	180		25.00		25.00	36.37	10.60
Dec-34	180		25.00		25.00	37.37	10.35
Jun-35	180		25.00		25.00	38.37	10.11
Dec-35	180		25.00		25.00	39.37	9.88
Jun-36	180		25.00		25.00	40.37	9.65
Dec-36	180		25.00		25.00	41.37	9.42
Jun-37	180		25.00		25.00	42.37	9.20
Dec-37	180		25.00		25.00	43.37	8.99
Jun-38	180		25.00		25.00	44.37	8.78
Dec-38	180		25.00		25.00	45.37	8.57
Jun-39	180		25.00		25.00	46.37	8.37
Dec-39	180		25.00		25.00	47.37	8.18
Jun-40	180		25.00		25.00	48.37	7.99
Dec-40	180		25.00		25.00	49.37	7.80
Jun-41	180		25.00		25.00	50.37	7.62
Dec-41	180		25.00		25.00	51.37	7.44
Jun-42	180		25.00		25.00	52.37	7.27
Dec-42	180		25.00		25.00	53.37	7.10
Jun-43	180		25.00		25.00	54.37	6.93
Dec-43	180		25.00		25.00	55.37	6.77
Jun-44	180		25.00		25.00	56.37	6.61
Dec-44	180		25.00	1,000.00	1025.00	57.37	264.86
					1,820.63		0.00
						IRR=	4.7735%

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER G-3: EMBEDDED COST OF BORROWED CAPITAL
WITH TERM OF MATURITY IN EXCESS OF ONE YEAR FROM DATE OF ISSUE
SPONSOR: RICHARD GONZALEZ
PREPARER: JO ANN JUDD
FOR THE BASE YEAR AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Calculation YTM from Note Issuance

$125 Million Senior Note	
Par Value of Bond	1000
Net Proceeds per unit	99.2852
Interest Rate	4.22%
Purchase Date	06/28/18
Settlement Date	06/28/18
Next Payment Date	02/19/19
Maturity Date	08/15/28
Opportunity Cost	0.05%

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	PV Factor	NPV	Period	IRR Proof
Jun-18		-992.85			-992.85	1.0000	-992.85	0.00	-992.85
Feb-19	217		25.44		25.44	0.9997	25.43	1.21	24.79
Aug-19	180		21.10		21.10	0.9994	21.09	2.21	20.13
Feb-20	180		21.10		21.10	0.9992	21.08	3.21	19.71
Aug-20	180		21.10		21.10	0.9989	21.08	4.21	19.29
Feb-21	180		21.10		21.10	0.9987	21.07	5.21	18.88
Aug-21	180		21.10		21.10	0.9985	21.07	6.21	18.49
Feb-22	180		21.10		21.10	0.9982	21.06	7.21	18.10
Aug-22	180		21.10		21.10	0.9980	21.06	8.21	17.72
Feb-23	180		21.10		21.10	0.9977	21.05	9.21	17.34
Aug-23	180		21.10		21.10	0.9975	21.05	10.21	16.98
Feb-24	180		21.10		21.10	0.9972	21.04	11.21	16.62
Aug-24	180		21.10		21.10	0.9970	21.04	12.21	16.27
Feb-25	180		21.10		21.10	0.9967	21.03	13.21	15.92
Aug-25	180		21.10		21.10	0.9965	21.03	14.21	15.59
Feb-26	180		21.10		21.10	0.9962	21.02	15.21	15.26
Aug-26	180		21.10		21.10	0.9960	21.01	16.21	14.94
Feb-27	180		21.10		21.10	0.9957	21.01	17.21	14.62
Aug-27	180		21.10		21.10	0.9955	21.00	18.21	14.32
Feb-28	180		21.10		21.10	0.9952	21.00	19.21	14.01
Aug-28	180		21.10	1,000.00	1021.10	0.9950	1015.96	20.21	663.88
					881.75		427.32		0.00
								IRR=	4.3073%

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER G-3: EMBEDDED COST OF BORROWED CAPITAL
WITH TERM OF MATURITY IN EXCESS OF ONE YEAR FROM DATE OF ISSUE
SPONSOR: RICHARD GONZALEZ
PREPARER: JO ANN JUDD
FOR THE BASE YEAR AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Calculation YTM from Note Issuance

$200 Million Senior Note	
Par Value of Bond	1000
Net Proceeds per unit	99.4209
Interest Rate	3.54%
Purchase Date	2/15/2022
Settlement Date	2/15/2022
Next Payment Date	8/15/2022
Maturity Date	2/15/2052
Opportunity Cost	0.05%

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	PV Factor	NPV	Period	IRR Proof
Feb-22		-994.21			-994.21	1.0000	-994.21	0.00	-994.21
Aug-22	181		17.80		17.80	0.9997	17.79	1.01	17.48
Feb-23	180		17.70		17.70	0.9995	17.69	2.01	17.08
Aug-23	180		17.70		17.70	0.9992	17.69	3.01	16.78
Feb-24	180		17.70		17.70	0.9990	17.68	4.01	16.49
Aug-24	180		17.70		17.70	0.9987	17.68	5.01	16.20
Feb-25	180		17.70		17.70	0.9985	17.67	6.01	15.92
Aug-25	180		17.70		17.70	0.9983	17.67	7.01	15.64
Feb-26	180		17.70		17.70	0.9980	17.66	8.01	15.36
Aug-26	180		17.70		17.70	0.9978	17.66	9.01	15.09
Feb-27	180		17.70		17.70	0.9975	17.66	10.01	14.83
Aug-27	180		17.70		17.70	0.9973	17.65	11.01	14.57
Feb-28	180		17.70		17.70	0.9970	17.65	12.01	14.31
Aug-28	180		17.70		17.70	0.9968	17.64	13.01	14.06
Feb-29	180		17.70		17.70	0.9965	17.64	14.01	13.81
Aug-29	180		17.70		17.70	0.9963	17.63	15.01	13.57
Feb-30	180		17.70		17.70	0.9960	17.63	16.01	13.33
Aug-30	180		17.70		17.70	0.9958	17.62	17.01	13.10
Feb-31	180		17.70		17.70	0.9955	17.62	18.01	12.87
Aug-31	180		17.70		17.70	0.9953	17.62	19.01	12.64
Feb-32	180		17.70		17.70	0.9950	17.61	20.01	12.42
Aug-32	180		17.70		17.70	0.9948	17.61	21.01	12.20
Feb-33	180		17.70		17.70	0.9945	17.60	22.01	11.99
Aug-33	180		17.70		17.70	0.9943	17.60	23.01	11.78
Feb-34	180		17.70		17.70	0.9940	17.59	24.01	11.57
Aug-34	180		17.70		17.70	0.9938	17.59	25.01	11.37
Feb-35	180		17.70		17.70	0.9935	17.59	26.01	11.17
Aug-35	180		17.70		17.70	0.9933	17.58	27.01	10.97
Feb-36	180		17.70		17.70	0.9930	17.58	28.01	10.78
Aug-36	180		17.70		17.70	0.9928	17.57	29.01	10.59
Feb-37	180		17.70		17.70	0.9925	17.57	30.01	10.41
Aug-37	180		17.70		17.70	0.9923	17.56	31.01	10.22
Feb-38	180		17.70		17.70	0.9920	17.56	32.01	10.05
Aug-38	180		17.70		17.70	0.9918	17.55	33.01	9.87
Feb-39	180		17.70		17.70	0.9915	17.55	34.01	9.70
Aug-39	180		17.70		17.70	0.9913	17.55	35.01	9.53
Feb-40	180		17.70		17.70	0.9910	17.54	36.01	9.36
Aug-40	180		17.70		17.70	0.9908	17.54	37.01	9.19
Feb-41	180		17.70		17.70	0.9905	17.53	38.01	9.03
Aug-41	180		17.70		17.70	0.9903	17.53	39.01	8.87
Feb-42	180		17.70		17.70	0.9900	17.52	40.01	8.72
Aug-42	180		17.70		17.70	0.9898	17.52	41.01	8.57
Feb-43	180		17.70		17.70	0.9896	17.52	42.01	8.42
Aug-43	180		17.70		17.70	0.9893	17.51	43.01	8.27
Feb-44	180		17.70		17.70	0.9891	17.51	44.01	8.12
Aug-44	180		17.70		17.70	0.9888	17.50	45.01	7.98
Feb-45	180		17.70		17.70	0.9886	17.50	46.01	7.84
Aug-45	180		17.70		17.70	0.9883	17.49	47.01	7.70
Feb-46	180		17.70		17.70	0.9881	17.49	48.01	7.57
Aug-46	180		17.70		17.70	0.9878	17.48	49.01	7.44
Feb-47	180		17.70		17.70	0.9876	17.48	50.01	7.30
Aug-47	180		17.70		17.70	0.9873	17.48	51.01	7.18
Feb-48	180		17.70		17.70	0.9871	17.47	52.01	7.05
Aug-48	180		17.70		17.70	0.9868	17.47	53.01	6.93
Feb-49	180		17.70		17.70	0.9866	17.46	54.01	6.81
Aug-49	180		17.70		17.70	0.9863	17.46	55.01	6.69
Feb-50	180		17.70		17.70	0.9861	17.45	56.01	6.57
Aug-50	180		17.70		17.70	0.9859	17.45	57.01	6.45
Feb-51	180		17.70		17.70	0.9856	17.45	58.01	6.34
Aug-51	180		17.70		17.70	0.9854	17.44	59.01	6.23
Feb-52	180		17.70		17.70	0.9851	17.44	60.01	6.12
Aug-52	180		17.70	1000.00	1017.70	0.9849	1002.30	61.01	345.70
					2,209.25		1062.13		0.00
							IRR=		3.5713%

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER G-3: EMBEDDED COST OF BORROWED CAPITAL
WITH TERM OF MATURITY IN EXCESS OF ONE YEAR FROM DATE OF ISSUE
SPONSOR: RICHARD GONZALEZ
PREPARER: JO ANN JUDD
FOR THE BASE YEAR AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Calculation YTM from Note Issuance

$150 Million Senior Note	
Par Value of Bond	1000
Net Proceeds per unit	99.4209
Interest Rate	2.91%
Purchase Date	9/1/2022
Settlement Date	9/1/2022
Next Payment Date	2/15/2023
Maturity Date	9/1/2032
Opportunity Cost	0.05%

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	PV Factor	NPV	Period	IRR Proof
Sep-22		-994.21			-994.21	1.0000	-994.21	0.00	-994.21
Feb-23	167		13.50		13.50	0.9998	13.50	0.93	13.32
Aug-23	180		14.55		14.55	0.9995	14.54	1.93	14.14
Feb-24	180		14.55		14.55	0.9993	14.54	2.93	13.93
Aug-24	180		14.55		14.55	0.9990	14.54	3.93	13.73
Feb-25	180		14.55		14.55	0.9988	14.53	4.93	13.53
Aug-25	180		14.55		14.55	0.9985	14.53	5.93	13.33
Feb-26	180		14.55		14.55	0.9983	14.52	6.93	13.13
Aug-26	180		14.55		14.55	0.9980	14.52	7.93	12.94
Feb-27	180		14.55		14.55	0.9978	14.52	8.93	12.75
Aug-27	180		14.55		14.55	0.9975	14.51	9.93	12.56
Feb-28	180		14.55		14.55	0.9973	14.51	10.93	12.38
Aug-28	180		14.55		14.55	0.9970	14.51	11.93	12.20
Feb-29	180		14.55		14.55	0.9968	14.50	12.93	12.02
Aug-29	180		14.55		14.55	0.9965	14.50	13.93	11.84
Feb-30	180		14.55		14.55	0.9963	14.50	14.93	11.67
Aug-30	180		14.55		14.55	0.9960	14.49	15.93	11.50
Feb-31	180		14.55		14.55	0.9958	14.49	16.93	11.33
Aug-31	180		14.55		14.55	0.9955	14.48	17.93	11.16
Feb-32	180		14.55		14.55	0.9953	14.48	18.93	11.00
Aug-32	180		14.55	1000	1014.55	0.9950	1009.51	19.93	755.74
					606.70		290.01		0.00

IRR 2.9777%

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER G-3: EMBEDDED COST OF BORROWED CAPITAL
WITH TERM OF MATURITY IN EXCESS OF ONE YEAR FROM DATE OF ISSUE
SPONSOR: RICHARD GONZALEZ
PREPARER: JO ANN JUDD
FOR THE BASE YEAR AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Calculation YTM from Note Issuance

$180 Million Senior Note	
Par Value of Bond	1000
Net Proceeds per unit	99.3344
Interest Rate	6.02%
Purchase Date	2/15/2024
Settlement Date	2/15/2024
Next Payment Date	4/15/2024
Maturity Date	2/15/2054
Opportunity Cost	0.05%

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	PV Factor	NPV	Period	IRR Proof
Feb-24		-993.34			-993.34	1.0000	-993.34	0.00	-993.34
Apr-24	60		10.03		10.03	0.9999	10.03	0.33	9.93
Oct-24	180		30.10		30.10	0.9997	30.09	1.33	28.92
Apr-25	180		30.10		30.10	0.9994	30.08	2.33	28.07
Oct-25	180		30.10		30.10	0.9992	30.07	3.33	27.25
Apr-26	180		30.10		30.10	0.9989	30.07	4.33	26.44
Oct-26	180		30.10		30.10	0.9987	30.06	5.33	25.66
Apr-27	180		30.10		30.10	0.9984	30.05	6.33	24.91
Oct-27	180		30.10		30.10	0.9982	30.04	7.33	24.17
Apr-28	180		30.10		30.10	0.9979	30.04	8.33	23.46
Oct-28	180		30.10		30.10	0.9977	30.03	9.33	22.77
Apr-29	180		30.10		30.10	0.9974	30.02	10.33	22.10
Oct-29	180		30.10		30.10	0.9972	30.01	11.33	21.45
Apr-30	180		30.10		30.10	0.9969	30.01	12.33	20.82
Oct-30	180		30.10		30.10	0.9967	30.00	13.33	20.21
Apr-31	180		30.10		30.10	0.9964	29.99	14.33	19.61
Oct-31	180		30.10		30.10	0.9962	29.98	15.33	19.03
Apr-32	180		30.10		30.10	0.9959	29.98	16.33	18.47
Oct-32	180		30.10		30.10	0.9957	29.97	17.33	17.93
Apr-33	180		30.10		30.10	0.9954	29.96	18.33	17.40
Oct-33	180		30.10		30.10	0.9952	29.95	19.33	16.89
Apr-34	180		30.10		30.10	0.9949	29.95	20.33	16.39
Oct-34	180		30.10		30.10	0.9947	29.94	21.33	15.91
Apr-35	180		30.10		30.10	0.9944	29.93	22.33	15.44
Oct-35	180		30.10		30.10	0.9942	29.92	23.33	14.98
Apr-36	180		30.10		30.10	0.9939	29.92	24.33	14.54
Oct-36	180		30.10		30.10	0.9937	29.91	25.33	14.11
Apr-37	180		30.10		30.10	0.9934	29.90	26.33	13.70
Oct-37	180		30.10		30.10	0.9932	29.90	27.33	13.30
Apr-38	180		30.10		30.10	0.9929	29.89	28.33	12.90
Oct-38	180		30.10		30.10	0.9927	29.88	29.33	12.52
Apr-39	180		30.10		30.10	0.9924	29.87	30.33	12.15
Oct-39	180		30.10		30.10	0.9922	29.87	31.33	11.80
Apr-40	180		30.10		30.10	0.9920	29.86	32.33	11.45
Oct-40	180		30.10		30.10	0.9917	29.85	33.33	11.11
Apr-41	180		30.10		30.10	0.9915	29.84	34.33	10.79
Oct-41	180		30.10		30.10	0.9912	29.84	35.33	10.47
Apr-42	180		30.10		30.10	0.9910	29.83	36.33	10.16
Oct-42	180		30.10		30.10	0.9907	29.82	37.33	9.86
Apr-43	180		30.10		30.10	0.9905	29.81	38.33	9.57
Oct-43	180		30.10		30.10	0.9902	29.81	39.33	9.29
Apr-44	180		30.10		30.10	0.9900	29.80	40.33	9.01
Oct-44	180		30.10		30.10	0.9897	29.79	41.33	8.75
Apr-45	180		30.10		30.10	0.9895	29.78	42.33	8.49
Oct-45	180		30.10		30.10	0.9892	29.78	43.33	8.24
Apr-46	180		30.10		30.10	0.9890	29.77	44.33	8.00
Oct-46	180		30.10		30.10	0.9887	29.76	45.33	7.76
Apr-47	180		30.10		30.10	0.9885	29.75	46.33	7.53
Oct-47	180		30.10		30.10	0.9882	29.75	47.33	7.31
Apr-48	180		30.10		30.10	0.9880	29.74	48.33	7.10
Oct-48	180		30.10		30.10	0.9877	29.73	49.33	6.89
Apr-49	180		30.10		30.10	0.9875	29.72	50.33	6.68
Oct-49	180		30.10		30.10	0.9873	29.72	51.33	6.49
Apr-50	180		30.10		30.10	0.9870	29.71	52.33	6.30
Oct-50	180		30.10		30.10	0.9868	29.70	53.33	6.11
Apr-51	180		30.10		30.10	0.9865	29.69	54.33	5.93
Oct-51	180		30.10		30.10	0.9863	29.69	55.33	5.76
Apr-52	180		30.10		30.10	0.9860	29.68	56.33	5.59
Oct-52	180		30.10		30.10	0.9858	29.67	57.33	5.42
Apr-53	180		30.10		30.10	0.9855	29.66	58.33	5.26
Oct-53	180		30.10		30.10	0.9853	29.66	59.33	5.11
Apr-54	180		30.10	1000	1030.10	0.9850	1014.68	60.33	169.66
					3,678.10		1793.87		0.00

IRR 6.0691%

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER G-3: EMBEDDED COST OF BORROWED CAPITAL
WITH TERM OF MATURITY IN EXCESS OF ONE YEAR FROM DATE OF ISSUE
SPONSOR: RICHARD GONZALEZ
PREPARER: JO ANN JUDD
FOR THE BASE YEAR AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Calculation YTM from Note Issuance

$100 Million Senior Note	
Par Value of Bond	1000
Net Proceeds per unit	99.2838
Interest Rate	5.95%
Purchase Date	7/30/2025
Settlement Date	7/30/2025
Next Payment Date	3/15/2026
Maturity Date	7/30/2040
Opportunity Cost	0.05%

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	PV Factor	NPV	Period	IRR Proof
Jul-25		-992.84			-992.84	1.0000	-992.84	0.00	-992.84
Mar-26	228		37.68		37.68	0.9997	37.67	1.27	36.29
Sep-26	180		29.75		29.75	0.9994	29.73	2.27	27.82
Mar-27	180		29.75		29.75	0.9992	29.73	3.27	27.00
Sep-27	180		29.75		29.75	0.9989	29.72	4.27	26.21
Mar-28	180		29.75		29.75	0.9987	29.71	5.27	25.45
Sep-28	180		29.75		29.75	0.9984	29.70	6.27	24.70
Mar-29	180		29.75		29.75	0.9982	29.70	7.27	23.98
Sep-29	180		29.75		29.75	0.9979	29.69	8.27	23.28
Mar-30	180		29.75		29.75	0.9977	29.68	9.27	22.60
Sep-30	180		29.75		29.75	0.9974	29.67	10.27	21.94
Mar-31	180		29.75		29.75	0.9972	29.67	11.27	21.30
Sep-31	180		29.75		29.75	0.9969	29.66	12.27	20.68
Mar-32	180		29.75		29.75	0.9967	29.65	13.27	20.07
Sep-32	180		29.75		29.75	0.9964	29.64	14.27	19.49
Mar-33	180		29.75		29.75	0.9962	29.64	15.27	18.92
Sep-33	180		29.75		29.75	0.9959	29.63	16.27	18.36
Mar-34	180		29.75		29.75	0.9957	29.62	17.27	17.83
Sep-34	180		29.75		29.75	0.9954	29.61	18.27	17.31
Mar-35	180		29.75		29.75	0.9952	29.61	19.27	16.80
Sep-35	180		29.75		29.75	0.9949	29.60	20.27	16.31
Mar-36	180		29.75		29.75	0.9947	29.59	21.27	15.83
Sep-36	180		29.75		29.75	0.9944	29.58	22.27	15.37
Mar-37	180		29.75		29.75	0.9942	29.58	23.27	14.92
Sep-37	180		29.75		29.75	0.9940	29.57	24.27	14.48
Mar-38	180		29.75		29.75	0.9937	29.56	25.27	14.06
Sep-38	180		29.75		29.75	0.9935	29.56	26.27	13.65
Mar-39	180		29.75		29.75	0.9932	29.55	27.27	13.25
Sep-39	180		29.75		29.75	0.9930	29.54	28.27	12.86
Mar-40	180		29.75		29.75	0.9927	29.53	29.27	12.49
Sep-40	180		29.75	1000	1029.75	0.9925	1021.99	30.27	419.60
					1,835.02		896.55		0.00

IRR 6.0213%

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER G-3: EMBEDDED COST OF BORROWED CAPITAL
WITH TERM OF MATURITY IN EXCESS OF ONE YEAR FROM DATE OF ISSUE
SPONSOR: RICHARD GONZALEZ
PREPARER: JO ANN JUDD
FOR THE BASE YEAR AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Calculation YTM from Note Issuance

$100 Million Senior Note	
Par Value of Bond	1000
Net Proceeds per unit	99.2838
Interest Rate	6.41%
Purchase Date	7/30/2025
Settlement Date	7/30/2025
Next Payment Date	3/15/2026
Maturity Date	7/30/2055
Opportunity Cost	0.05%

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	PV Factor	NPV	Period	IRR Proof
Jul-25		-992.84			-992.84	1.0000	-992.84	0.00	-992.84
Mar-26	228		40.60		40.60	0.9997	40.58	1.27	38.99
Sep-26	180		32.05		32.05	0.9994	32.03	2.27	29.82
Mar-27	180		32.05		32.05	0.9992	32.02	3.27	28.89
Sep-27	180		32.05		32.05	0.9989	32.02	4.27	27.98
Mar-28	180		32.05		32.05	0.9987	32.01	5.27	27.11
Sep-28	180		32.05		32.05	0.9984	32.00	6.27	26.26
Mar-29	180		32.05		32.05	0.9982	31.99	7.27	25.44
Sep-29	180		32.05		32.05	0.9979	31.98	8.27	24.64
Mar-30	180		32.05		32.05	0.9977	31.98	9.27	23.87
Sep-30	180		32.05		32.05	0.9974	31.97	10.27	23.12
Mar-31	180		32.05		32.05	0.9972	31.96	11.27	22.40
Sep-31	180		32.05		32.05	0.9969	31.95	12.27	21.70
Mar-32	180		32.05		32.05	0.9967	31.94	13.27	21.02
Sep-32	180		32.05		32.05	0.9964	31.94	14.27	20.36
Mar-33	180		32.05		32.05	0.9962	31.93	15.27	19.72
Sep-33	180		32.05		32.05	0.9959	31.92	16.27	19.11
Mar-34	180		32.05		32.05	0.9957	31.91	17.27	18.51
Sep-34	180		32.05		32.05	0.9954	31.90	18.27	17.93
Mar-35	180		32.05		32.05	0.9952	31.90	19.27	17.37
Sep-35	180		32.05		32.05	0.9949	31.89	20.27	16.82
Mar-36	180		32.05		32.05	0.9947	31.88	21.27	16.30
Sep-36	180		32.05		32.05	0.9944	31.87	22.27	15.79
Mar-37	180		32.05		32.05	0.9942	31.86	23.27	15.29
Sep-37	180		32.05		32.05	0.9940	31.86	24.27	14.81
Mar-38	180		32.05		32.05	0.9937	31.85	25.27	14.35
Sep-38	180		32.05		32.05	0.9935	31.84	26.27	13.90
Mar-39	180		32.05		32.05	0.9932	31.83	27.27	13.47
Sep-39	180		32.05		32.05	0.9930	31.82	28.27	13.04
Mar-40	180		32.05		32.05	0.9927	31.82	29.27	12.64
Sep-40	180		32.05		32.05	0.9925	31.81	30.27	12.24
Mar-41	180		32.05		32.05	0.9922	31.80	31.27	11.86
Sep-41	180		32.05		32.05	0.9920	31.79	32.27	11.49
Mar-42	180		32.05		32.05	0.9917	31.78	33.27	11.13
Sep-42	180		32.05		32.05	0.9915	31.78	34.27	10.78
Mar-43	180		32.05		32.05	0.9912	31.77	35.27	10.44
Sep-43	180		32.05		32.05	0.9910	31.76	36.27	10.11
Mar-44	180		32.05		32.05	0.9907	31.75	37.27	9.80
Sep-44	180		32.05		32.05	0.9905	31.74	38.27	9.49
Mar-45	180		32.05		32.05	0.9902	31.74	39.27	9.19
Sep-45	180		32.05		32.05	0.9900	31.73	40.27	8.91
Mar-46	180		32.05		32.05	0.9897	31.72	41.27	8.63
Sep-46	180		32.05		32.05	0.9895	31.71	42.27	8.36
Mar-47	180		32.05		32.05	0.9892	31.71	43.27	8.10
Sep-47	180		32.05		32.05	0.9890	31.70	44.27	7.84
Mar-48	180		32.05		32.05	0.9887	31.69	45.27	7.60
Sep-48	180		32.05		32.05	0.9885	31.68	46.27	7.36
Mar-49	180		32.05		32.05	0.9883	31.67	47.27	7.13
Sep-49	180		32.05		32.05	0.9880	31.67	48.27	6.90
Mar-50	180		32.05		32.05	0.9878	31.66	49.27	6.69
Sep-50	180		32.05		32.05	0.9875	31.65	50.27	6.48
Mar-51	180		32.05		32.05	0.9873	31.64	51.27	6.28
Sep-51	180		32.05		32.05	0.9870	31.63	52.27	6.08
Mar-52	180		32.05		32.05	0.9868	31.63	53.27	5.89
Sep-52	180		32.05		32.05	0.9865	31.62	54.27	5.71
Mar-53	180		32.05		32.05	0.9863	31.61	55.27	5.53
Sep-53	180		32.05		32.05	0.9860	31.60	56.27	5.35
Mar-54	180		32.05		32.05	0.9858	31.59	57.27	5.19
Sep-54	180		32.05		32.05	0.9855	31.59	58.27	5.02
Mar-55	180		32.05		32.05	0.9853	31.58	59.27	4.87
Sep-55	180		32.05	1000	1032.05	0.9850	1016.62	60.27	151.80
					3,908.29		1909.04		0.00

IRR 6.4630%

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER G-3: EMBEDDED COST OF BORROWED CAPITAL
WITH TERM OF MATURITY IN EXCESS OF ONE YEAR FROM DATE OF ISSUE
SPONSOR: RICHARD GONZALEZ
PREPARER: JO ANN JUDD
FOR THE BASE YEAR AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Calculation YTM from Note Issuance

$173 Million Senior Note	
Par Value of Bond	1000
Net Proceeds per unit	99.7500
Interest Rate	6.41%
Purchase Date	10/15/2025
Settlement Date	10/15/2025
Next Payment Date	4/15/2026
Maturity Date	10/15/2055
Opportunity Cost	0.05%

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	PV Factor	NPV	Period	IRR Proof
Oct-25		-997.50			-997.50	1.0000	-997.50	0.00	-997.50
Apr-26	182		32.41		32.41	0.9997	32.40	1.01	31.39
Oct-26	180		32.05		32.05	0.9995	32.03	2.01	30.07
Apr-27	180		32.05		32.05	0.9992	32.03	3.01	29.14
Oct-27	180		32.05		32.05	0.9990	32.02	4.01	28.23
Apr-28	180		32.05		32.05	0.9987	32.01	5.01	27.35
Oct-28	180		32.05		32.05	0.9985	32.00	6.01	26.50
Apr-29	180		32.05		32.05	0.9982	31.99	7.01	25.67
Oct-29	180		32.05		32.05	0.9980	31.99	8.01	24.87
Apr-30	180		32.05		32.05	0.9978	31.98	9.01	24.10
Oct-30	180		32.05		32.05	0.9975	31.97	10.01	23.35
Apr-31	180		32.05		32.05	0.9973	31.96	11.01	22.62
Oct-31	180		32.05		32.05	0.9970	31.95	12.01	21.92
Apr-32	180		32.05		32.05	0.9968	31.95	13.01	21.23
Oct-32	180		32.05		32.05	0.9965	31.94	14.01	20.57
Apr-33	180		32.05		32.05	0.9963	31.93	15.01	19.93
Oct-33	180		32.05		32.05	0.9960	31.92	16.01	19.31
Apr-34	180		32.05		32.05	0.9958	31.91	17.01	18.71
Oct-34	180		32.05		32.05	0.9955	31.91	18.01	18.13
Apr-35	180		32.05		32.05	0.9953	31.90	19.01	17.56
Oct-35	180		32.05		32.05	0.9950	31.89	20.01	17.02
Apr-36	180		32.05		32.05	0.9948	31.88	21.01	16.49
Oct-36	180		32.05		32.05	0.9945	31.87	22.01	15.97
Apr-37	180		32.05		32.05	0.9943	31.87	23.01	15.48
Oct-37	180		32.05		32.05	0.9940	31.86	24.01	14.99
Apr-38	180		32.05		32.05	0.9938	31.85	25.01	14.53
Oct-38	180		32.05		32.05	0.9935	31.84	26.01	14.07
Apr-39	180		32.05		32.05	0.9933	31.83	27.01	13.64
Oct-39	180		32.05		32.05	0.9930	31.83	28.01	13.21
Apr-40	180		32.05		32.05	0.9928	31.82	29.01	12.80
Oct-40	180		32.05		32.05	0.9925	31.81	30.01	12.40
Apr-41	180		32.05		32.05	0.9923	31.80	31.01	12.01
Oct-41	180		32.05		32.05	0.9920	31.79	32.01	11.64
Apr-42	180		32.05		32.05	0.9918	31.79	33.01	11.28
Oct-42	180		32.05		32.05	0.9915	31.78	34.01	10.93
Apr-43	180		32.05		32.05	0.9913	31.77	35.01	10.59
Oct-43	180		32.05		32.05	0.9910	31.76	36.01	10.26
Apr-44	180		32.05		32.05	0.9908	31.75	37.01	9.94
Oct-44	180		32.05		32.05	0.9905	31.75	38.01	9.63
Apr-45	180		32.05		32.05	0.9903	31.74	39.01	9.33
Oct-45	180		32.05		32.05	0.9900	31.73	40.01	9.04
Apr-46	180		32.05		32.05	0.9898	31.72	41.01	8.76
Oct-46	180		32.05		32.05	0.9896	31.72	42.01	8.48
Apr-47	180		32.05		32.05	0.9893	31.71	43.01	8.22
Oct-47	180		32.05		32.05	0.9891	31.70	44.01	7.96
Apr-48	180		32.05		32.05	0.9888	31.69	45.01	7.72
Oct-48	180		32.05		32.05	0.9886	31.68	46.01	7.48
Apr-49	180		32.05		32.05	0.9883	31.68	47.01	7.24
Oct-49	180		32.05		32.05	0.9881	31.67	48.01	7.02
Apr-50	180		32.05		32.05	0.9878	31.66	49.01	6.80
Oct-50	180		32.05		32.05	0.9876	31.65	50.01	6.59
Apr-51	180		32.05		32.05	0.9873	31.64	51.01	6.38
Oct-51	180		32.05		32.05	0.9871	31.64	52.01	6.18
Apr-52	180		32.05		32.05	0.9868	31.63	53.01	5.99
Oct-52	180		32.05		32.05	0.9866	31.62	54.01	5.80
Apr-53	180		32.05		32.05	0.9863	31.61	55.01	5.62
Oct-53	180		32.05		32.05	0.9861	31.60	56.01	5.45
Apr-54	180		32.05		32.05	0.9859	31.60	57.01	5.28
Oct-54	180		32.05		32.05	0.9856	31.59	58.01	5.11
Apr-55	180		32.05		32.05	0.9854	31.58	59.01	4.95
Oct-55	180		32.05	1000	1032.05	0.9851	1016.68	60.01	154.57
					3,882.78		1896.37		0.00

IRR 6.4289%

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER G-3: EMBEDDED COST OF BORROWED CAPITAL
WITH TERM OF MATURITY IN EXCESS OF ONE YEAR FROM DATE OF ISSUE
SPONSOR: RICHARD GONZALEZ
PREPARER: JO ANN JUDD
FOR THE BASE YEAR AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Calculation YTM from Bond Issuance

PCB Maricopa 2009 Ser. A ($63,500,000)

Par Value of Bond	1000
Net Proceeds per unit	98.8105
Interest Rate	3.600%
Purchase Date	05/22/19
Settlement Date	05/22/19
Next Payment Date	08/01/19
Maturity Date	02/01/40

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	Period	IRR Proof
May-19		-988.105			-988.11	0.00	-988.11
Aug-19	70		7.00		7.00	0.39	6.95
Feb-20	180		18.00		18.00	1.39	17.55
Aug-20	180		18.00		18.00	2.39	17.23
Feb-21	180		18.00		18.00	3.39	16.92
Aug-21	180		18.00		18.00	4.39	16.61
Feb-22	180		18.00		18.00	5.39	16.31
Aug-22	180		18.00		18.00	6.39	16.02
Feb-23	180		18.00		18.00	7.39	15.73
Aug-23	180		18.00		18.00	8.39	15.45
Feb-24	180		18.00		18.00	9.39	15.17
Aug-24	180		18.00		18.00	10.39	14.89
Feb-25	180		18.00		18.00	11.39	14.62
Aug-25	180		18.00		18.00	12.39	14.36
Feb-26	180		18.00		18.00	13.39	14.10
Aug-26	180		18.00		18.00	14.39	13.84
Feb-27	180		18.00		18.00	15.39	13.59
Aug-27	180		18.00		18.00	16.39	13.35
Feb-28	180		18.00		18.00	17.39	13.11
Aug-28	180		18.00		18.00	18.39	12.87
Feb-29	180		18.00		18.00	19.39	12.64
Aug-29	180		18.00		18.00	20.39	12.41
Feb-30	180		18.00		18.00	21.39	12.18
Aug-30	180		18.00		18.00	22.39	11.96
Feb-31	180		18.00		18.00	23.39	11.75
Aug-31	180		18.00		18.00	24.39	11.53
Feb-32	180		18.00		18.00	25.39	11.33
Aug-32	180		18.00		18.00	26.39	11.12
Feb-33	180		18.00		18.00	27.39	10.92
Aug-33	180		18.00		18.00	28.39	10.72
Feb-34	180		18.00		18.00	29.39	10.53
Aug-34	180		18.00		18.00	30.39	10.34
Feb-35	180		18.00		18.00	31.39	10.15
Aug-35	180		18.00		18.00	32.39	9.97
Feb-36	180		18.00		18.00	33.39	9.79
Aug-36	180		18.00		18.00	34.39	9.61
Feb-37	180		18.00		18.00	35.39	9.44
Aug-37	180		18.00		18.00	36.39	9.27
Feb-38	180		18.00		18.00	37.39	9.10
Aug-38	180		18.00		18.00	38.39	8.93
Feb-39	180		18.00		18.00	39.39	8.77
Aug-39	180		18.00		18.00	40.39	8.61
Feb-40	180		18.00	1,000.00	1018.00	41.39	478.36
					756.90		0.00
						IRR=	3.6829%

Calculation YTM from Bond Issuance

PCB Maricopa Ser. 2019 B ($37,100,000)

Par Value of Bond	1000
Net Proceeds per unit	98.7319
Interest Rate	3.600%
Purchase Date	05/22/19
Settlement Date	05/22/19
Next Payment Date	10/01/19
Maturity Date	04/01/40

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	Period	IRR Proof
May-19		-987.319			-987.32	0.00	-987.32
Oct-19	131		13.10		13.10	0.73	12.93
Apr-20	180		18.00		18.00	1.73	17.44
Oct-20	180		18.00		18.00	2.73	17.12
Apr-21	180		18.00		18.00	3.73	16.81
Oct-21	180		18.00		18.00	4.73	16.51
Apr-22	180		18.00		18.00	5.73	16.21
Oct-22	180		18.00		18.00	6.73	15.92
Apr-23	180		18.00		18.00	7.73	15.63
Oct-23	180		18.00		18.00	8.73	15.35
Apr-24	180		18.00		18.00	9.73	15.07
Oct-24	180		18.00		18.00	10.73	14.80
Apr-25	180		18.00		18.00	11.73	14.53
Oct-25	180		18.00		18.00	12.73	14.27
Apr-26	180		18.00		18.00	13.73	14.01
Oct-26	180		18.00		18.00	14.73	13.75
Apr-27	180		18.00		18.00	15.73	13.50
Oct-27	180		18.00		18.00	16.73	13.26
Apr-28	180		18.00		18.00	17.73	13.02
Oct-28	180		18.00		18.00	18.73	12.78
Apr-29	180		18.00		18.00	19.73	12.55
Oct-29	180		18.00		18.00	20.73	12.33
Apr-30	180		18.00		18.00	21.73	12.10
Oct-30	180		18.00		18.00	22.73	11.88
Apr-31	180		18.00		18.00	23.73	11.67
Oct-31	180		18.00		18.00	24.73	11.46
Apr-32	180		18.00		18.00	25.73	11.25
Oct-32	180		18.00		18.00	26.73	11.05
Apr-33	180		18.00		18.00	27.73	10.85
Oct-33	180		18.00		18.00	28.73	10.65
Apr-34	180		18.00		18.00	29.73	10.46
Oct-34	180		18.00		18.00	30.73	10.27
Apr-35	180		18.00		18.00	31.73	10.08
Oct-35	180		18.00		18.00	32.73	9.90
Apr-36	180		18.00		18.00	33.73	9.72
Oct-36	180		18.00		18.00	34.73	9.54
Apr-37	180		18.00		18.00	35.73	9.37
Oct-37	180		18.00		18.00	36.73	9.20
Apr-38	180		18.00		18.00	37.73	9.03
Oct-38	180		18.00		18.00	38.73	8.87
Apr-39	180		18.00		18.00	39.73	8.71
Oct-39	180		18.00		18.00	40.73	8.55
Apr-40	180		18.00	1,000.00	1018.00	41.73	474.93
					763.78		0.00

IRR= 3.6879%

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER G-3: EMBEDDED COST OF BORROWED CAPITAL
WITH TERM OF MATURITY IN EXCESS OF ONE YEAR FROM DATE OF ISSUE
SPONSOR: RICHARD GONZALEZ
PREPARER: JO ANN JUDD
FOR THE BASE YEAR AND TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Calculation YTM from Bond Issuance

PCB Maricopa 2012 Ser. A ($59.235 million)

Par Value of Bond	1000
Net Proceeds per unit	98.4859
Interest Rate	4.500%
Purchase Date	08/28/12
Settlement Date	08/28/12
Next Payment Date	02/01/13
Maturity Date	08/01/42

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	Period	IRR Proof
Aug-12		-984.86			-984.86	0.00	-984.86
Feb-13	153		19.13		19.13	0.85	18.76
Aug-13	180		22.50		22.50	1.85	21.57
Feb-14	180		22.50		22.50	2.85	21.09
Aug-14	180		22.50		22.50	3.85	20.62
Feb-15	180		22.50		22.50	4.85	20.15
Aug-15	180		22.50		22.50	5.85	19.70
Feb-16	180		22.50		22.50	6.85	19.26
Aug-16	180		22.50		22.50	7.85	18.83
Feb-17	180		22.50		22.50	8.85	18.40
Aug-17	180		22.50		22.50	9.85	17.99
Feb-18	180		22.50		22.50	10.85	17.59
Aug-18	180		22.50		22.50	11.85	17.19
Feb-19	180		22.50		22.50	12.85	16.81
Aug-19	180		22.50		22.50	13.85	16.43
Feb-20	180		22.50		22.50	14.85	16.06
Aug-20	180		22.50		22.50	15.85	15.70
Feb-21	180		22.50		22.50	16.85	15.35
Aug-21	180		22.50		22.50	17.85	15.00
Feb-22	180		22.50		22.50	18.85	14.66
Aug-22	180		22.50		22.50	19.85	14.34
Feb-23	180		22.50		22.50	20.85	14.01
Aug-23	180		22.50		22.50	21.85	13.70
Feb-24	180		22.50		22.50	22.85	13.39
Aug-24	180		22.50		22.50	23.85	13.09
Feb-25	180		22.50		22.50	24.85	12.80
Aug-25	180		22.50		22.50	25.85	12.51
Feb-26	180		22.50		22.50	26.85	12.23
Aug-26	180		22.50		22.50	27.85	11.95
Feb-27	180		22.50		22.50	28.85	11.69
Aug-27	180		22.50		22.50	29.85	11.42
Feb-28	180		22.50		22.50	30.85	11.17
Aug-28	180		22.50		22.50	31.85	10.92
Feb-29	180		22.50		22.50	32.85	10.67
Aug-29	180		22.50		22.50	33.85	10.43
Feb-30	180		22.50		22.50	34.85	10.20
Aug-30	180		22.50		22.50	35.85	9.97
Feb-31	180		22.50		22.50	36.85	9.74
Aug-31	180		22.50		22.50	37.85	9.53
Feb-32	180		22.50		22.50	38.85	9.31
Aug-32	180		22.50		22.50	39.85	9.10
Feb-33	180		22.50		22.50	40.85	8.90
Aug-33	180		22.50		22.50	41.85	8.70
Feb-34	180		22.50		22.50	42.85	8.50
Aug-34	180		22.50		22.50	43.85	8.31
Feb-35	180		22.50		22.50	44.85	8.13
Aug-35	180		22.50		22.50	45.85	7.94
Feb-36	180		22.50		22.50	46.85	7.76
Aug-36	180		22.50		22.50	47.85	7.59
Feb-37	180		22.50		22.50	48.85	7.42
Aug-37	180		22.50		22.50	49.85	7.25
Feb-38	180		22.50		22.50	50.85	7.09
Aug-38	180		22.50		22.50	51.85	6.93
Feb-39	180		22.50		22.50	52.85	6.78
Aug-39	180		22.50		22.50	53.85	6.62
Feb-40	180		22.50		22.50	54.85	6.47
Aug-40	180		22.50		22.50	55.85	6.33
Feb-41	180		22.50		22.50	56.85	6.19
Aug-41	180		22.50		22.50	57.85	6.05
Feb-42	180		22.50		22.50	58.85	5.91
Aug-42	180		22.50	1,000.00	1022.50	59.85	262.66
					1361.77		0.00

IRR= 4.5938%

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE
WORKPAPER H-4.1: PAYROLL AND PAYROLL TAX EXPENSE SUPPORT
CALCULATION OF PAYROLL EXPENSE
SPONSOR: STEVEN SIERRA
PREPARER: YOLANDA RUELAS
FOR THE BASE PERIOD ENDED SEPTEMBER 30, 2025

Account	Amount	Stores and Transportation Allocation	Exclusion related to TEP and NMCS[1]	Total Base Period Expense
500000 - OPER SUPERVISION & ENG	$ 2,263,799	$ (110)		$ 2,263,689
502000 - STEAM EXPENSES	2,953,268	30,814		2,984,081
505000 - ELECTRIC EXPENSES	1,437,951	(38,008)		1,399,943
506000 - MISC STEAM POWER EXP	705,322	68,708		774,030
510000 - MAINT SUPERVISION & ENG	2,264,146	285,397		2,549,543
511000 - MAINT OF STRUCTURES	333,008	(54)		332,954
512000 - MAINT OF BOILER PLANT	1,740,788	126,084		1,866,873
513000 - MAINT OF ELECTRIC PLANT	2,094,015	93,959		2,187,974
514000 - MAINT OF MISC STEAM PLANT	493,221	61,180		554,400
524000 - MISC NUCLEAR POWER EXP	65,678	(2,924)		62,754
546000 - OPER SUPERVISION & ENG	1,858,581	(36,956)		1,821,626
549000 - MISC OTHER POWER GEN EXP	44,999	(12,483)		32,516
551000 - MAINT SUPERVISION & ENG	280,630	21,170		301,800
552000 - MAINT OF STRUCTURES	322,481	(5,371)		317,110
553000 - MAINT OF GEN & ELEC PLANT	1,641,683	226,124		1,867,807
554000 - MAINT OF MISC OTHER PWR	394,408	23,529		417,937
560000 - OPER SUPERVISION & ENG	836,403	66,746		903,149
561100 - RELIABILITY	109,360	5,963		115,323
561200 - MONITOR/OPERATE TRAN SYS	878,801	43,668		922,469
561300 - TRANS SERVICE & SCHED	1,071,632	83,589		1,155,221
561400 - SCHED SYS CNTRL AND DSPTCH SERV	686,148	26,994		713,141
562000 - STATION EXPENSES	171,790	(144,894)		26,896
563000 - OVERHEAD LINE EXPENSES	269,131	83,663		352,794
566000 - MISC TRANSMISSION EXP	5,827,684	(76,158)		5,751,526
569100 - TRANSMISSION COMPUTER HARDWARE	279,203	39,601		318,804
569200 - TRANSMISSION COMPUTER SOFTWARE	580,608	82,351		662,959
569300 - TRANSMISSION COMMUNICATION EQUIPMENT	71,964	10,207		82,171
570000 - MAINT OF STATION EQUIP	53,976	(53,028)		948
571000 - MAINT OF OVERHEAD LINES	830,513	(23,747)		806,767
573000 - MAINT OF MISC TRANS PLANT	22,579	(598)		21,981
580000 - OPER SUPERVISION & ENG	1,141,725	69,833		1,211,558
582000 - STATION EXPENSES	418,107	8,371		426,479
583000 - OVERHEAD LINE EXPENSES	482,610	30,113		512,723
584000 - UNDERGROUND LINE EXPENSES	9,551	2,393		11,944
585000 - STREET LIGHT & SIGNAL SYS	451	157		607
586000 - METER EXPENSES	1,356,588	22,152		1,378,739
587000 - CUSTOMER INSTALLS EXP	710,359	3,574		713,933
588000 - MISC DISTR EXPENSE	6,596,888	103,192		6,700,080
592000 - MAINT OF STATION EQUIP	993,540	60,425		1,053,964
592400 - DIST EXPENSES COMMUNICATION EQUIPMENT	20,561	6,258		26,819
593000 - MAINT OF OVERHEAD LINES	3,179,470	198,204		3,377,674
594000 - MAINT OF UNDERGRND LINES	429,580	19,232		448,812
596000 - MAINT STREET LIGHT&SIGNAL	193,903	(10,697)		183,206
597000 - MAINT OF METERS	558,470	22,549		581,020
598000 - MAINT OF MISC DISTR PLANT	47,342	(1,275)		46,067
902000 - METER READING EXPENSES	1,436,627	(12,128)		1,424,499
903000 - CUST RECORDS & COLL EXP	6,723,931	59,633		6,783,564
905000 - MISC CUST ACCTS EXP	2,331	811		3,142
920000 - ADMIN & GEN SALARIES	35,300,724	59,025	(16,456)	35,343,293
922000 - ADMINISTATIVE EXPENSES TRANSFERRED	(9,067,117)	-		(9,067,117)
926000 - EMPLOYEE PENSIONS & BEN	(74,733)	(28,591)		(103,325)
928000 - REGULATORY COMMISSION EXP	479	(138)		340
935000 - MAINT OF GENERAL PLNT	191,168	(25,423)		165,745
935200 - A&G COMPUTER SOFTWARE	21,676	3,941		25,617
935300 - A&G COMMUNICATION EQUIPMENT	141,900	25,803		167,704
	$ 81,399,899	**$ 1,602,828**	**$ (16,456)**	**$ 82,986,272**

[1] Per Commission order in Case No. 23-00071-UT (New Mexico Community Solar costs) and Commission order in Case No. 23-00231-UT (Transportation Electrification Plan costs)

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE
WORKPAPER H-4.1: PAYROLL AND PAYROLL TAX EXPENSE SUPPORT
CALCULATION OF PAYROLL EXPENSE
SPONSOR: STEVEN SIERRA
PREPARER: YOLANDA RUELAS
FOR THE BASE PERIOD ENDED SEPTEMBER 30, 2025

Account	Expense Type	Charging Expense Type	Amount	
408100 - TAXES OTH INC TX-OPER	070 - SUBCONTRACTOR CHARGES	070 - SUBCONTRACTOR CHARGES	$ 14,237	
408100 - TAXES OTH INC TX-OPER	190 - CORPORATE EXPENSES	741 - JOBBING	(21,335)	
408100 - TAXES OTH INC TX-OPER	399 - LABOR RELATED	131 - TEMP EMPLOYMENT SERVICES	823	
408100 - TAXES OTH INC TX-OPER	399 - LABOR RELATED	685 - PAYROLL TAXES	7,078,720	(a)
408100 - TAXES OTH INC TX-OPER	600 - PALO VERDE	300 - PALO VERDE TRANSMISSION	24,997	
408100 - TAXES OTH INC TX-OPER	600 - PALO VERDE	600 - PALO VERDE O&M	3,577,253	
408100 - TAXES OTH INC TX-OPER	670 - PROPERTY TAX	670 - PROPERTY TAX	34,112,892	
408100 - TAXES OTH INC TX-OPER	675 - REVENUE RELATED TAXES	675 - REVENUE RELATED TAXES	41,081,832	
408100 - TAXES OTH INC TX-OPER	695 - SALES AND USE TAX	695 - SALES AND USE TAX	152,099	
			$ 86,021,517	(b)

(a) Amount ties to Schedule H-8, column (b), line 2.
(b) Amount ties to Schedule H-8, column (b), line 28, less the Regulatory Commission Fees on line 9 and line 16.
(c) For the taxes accrued, prepaid and charged for the Base Period, please refer to Schedule H-8, page 2.

EXECUTION VERSION

RETIREMENT INCOME PLAN FOR EMPLOYEES OF EL PASO ELECTRIC COMPANY

(as Amended and Restated Effective January 1, 2022)

TABLE OF CONTENTS

Page

ARTICLE 1 ESTABLISHMENT OF PLAN
1.1 Amendment and Restatement of Plan 1
1.2 Purpose of Plan 1
1.3 Cash Balance Benefits 1
1.4 Status of Plan 1
1.5 Trust Agreement 1

ARTICLE 2 DEFINITIONS
2.1 Accrued Benefit 2
2.2 Actuarial Equivalent or Actuarially Equivalent 4
2.3 Affiliated Employer 5
2.4 AFTAP 5
2.5 Alternate Payee 5
2.6 Annual Compensation 5
2.7 Authorized Leave of Absence 5
2.8 Average Annual Compensation 5
2.9 Average Monthly Earnings 6
2.10 Base Pay 7
2.11 Beneficiary 9
2.12 Benefit Accrual Service 9
2.13 Benefit Commencement Date 10
2.14 Board 10
2.15 Break in Service 10
2.16 Cash Balance Benefits; Cash Balance Accounts 11
2.17 Code 12
2.18 Commissioner 12
2.19 Committee 12
2.20 Compensation 12
2.21 Designated Beneficiary 13
2.22 Determination Date 13
2.23 Direct Rollover 13
2.24 Disability or Disabled 13
2.25 Distributee 13
2.26 Distribution Calendar Year 13
2.27 Early Retirement Date 13
2.28 Effective Date 13
2.29 Eligibility Computation Period 13
2.30 Eligible Member 13
2.31 Eligible Retirement Plan 13
2.32 Eligible Rollover Distribution 14
2.33 Employee 14
2.34 Employer 14

2.35 Employment Commencement Date....14
2.36 ERISA....14
2.37 Fiduciary....14
2.38 Five Percent Owner....14
2.39 Highly Compensated Employee....14
2.40 Hour of Service....15
2.41 Investment Manager....16
2.42 IRS....16
2.43 Key Employee....16
2.44 Leased Employee....16
2.45 Life Expectancy....16
2.46 Limitation Year....16
2.47 Maternity or Paternity Leave....16
2.48 Member; Cash Balance Member....17
2.49 Member's Account Balance....17
2.50 Minimum Normal Retirement Benefit....17
2.51 New 25 Employees....17
2.52 Non-Key Employee....17
2.53 Normal Retirement Age....17
2.54 Normal Retirement Date....18
2.55 Officer....18
2.56 One Percent Owner....18
2.57 Original 25 Employees....18
2.58 PBGC....18
2.59 Permissive Aggregation Group....18
2.60 Plan....18
2.61 Plan Administrator....18
2.62 Plan Year....18
2.63 Present Value of Accrued Benefits....18
2.64 Projected Benefit Service....18
2.65 QDRO....18
2.66 Qualified Joint and Survivor Annuity....18
2.67 Qualified Optional Survivor Annuity....19
2.68 Qualified Pre-Retirement Survivor Annuity....19
2.69 Re-Employment Commencement Date....19
2.70 Required Aggregation Group....19
2.71 Required Beginning Date....19
2.72 Retirement Date....19
2.73 Social Security Benefit....19
2.74 Social Security Offset....20
2.75 Special Retirement Date....20
2.76 Sponsor....20
2.77 Spouse;Spousal....20
2.78 TEFRA....20
2.79 Top Heavy Group....21
2.80 Top Heavy Plan....21
2.81 Top Paid Group....21

2.82 Trust 21
2.83 Trust Agreement 21
2.84 Trustee 21
2.85 Valuation Calendar Year 21
2.86 Vested 21
2.87 Vesting Computation Period 21
2.88 Year of Eligibility Service 21
2.89 Year of Vesting Service 21

ARTICLE 3 ELIGIBILITY AND MEMBERSHIP
3.1 Eligibility for Membership 22
3.2 Membership Upon Re-Employment 22

ARTICLE 4 CONTRIBUTIONS
4.1 Employer Contributions 22
4.2 Determination of Employer Contributions 22
4.3 Member Contributions 22
4.4 Member Rollover Contributions 23
4.5 Return of Employer Contributions 23
4.6 Forfeitures 23

ARTICLE 5 VESTING
5.1 Vesting Schedule 23
5.2 Changes in Vesting Schedule 24

ARTICLE 6 AMOUNT AND FORM OF BENEFITS
6.1 Retirement Benefits 24
6.2 Involuntary Cash Out 27
6.3 Buy Back of Disregarded Service Due to Cash Out 27
6.4 Cash Balance Account Following Termination 28
6.5 Buy Back of Cash Balance Account Following Lump Sum Distribution 28
6.6 Automatic Form of Benefit 28
6.7 Waiver of Qualified Joint and Survivor Annuity 28
6.8 Optional Benefit Forms 28
6.9 Waiver of Automatic Benefit Form 29
6.10 Pre-Retirement Death Benefit 32
6.11 Special Death Benefit for Cash Balance Members 32
6.12 Waiver of Qualified Pre-Retirement Survivor Annuity 33
6.13 Deferred Vested Benefit 33
6.14 Disability Retirement Benefit 34
6.15 Preservation of Accrued Payments and Benefits 34
6.16 Limitation on Benefits 35
6.17 Required Information 36
6.18 Nonduplication and Suspension of Benefits 37
6.19 USERRA 37

ARTICLE 7 TIMING OF DISTRIBUTIONS
7.1 Commencement of Retirement Benefit 37

7.2 Commencement of Death Benefits 37
7.3 Election of Alternative Benefit Commencement Date 38
7.4 Required Member Consent to Distribute 38
7.5 Qualified Domestic Relations Orders and Benefit Commencement 39
7.6 Mandatory Distributions 39
7.7 ERISA Required Commencement Date 46
7.8 Payment of Distribution Directly to Eligible Retirement Plan 46
7.9 Payment of Distribution When Member Cannot be Located 47

ARTICLE 8 ADMINISTRATION OF PLAN
8.1 Appointment and Term of Committee 47
8.2 Powers and Responsibilities 47
8.3 Allocation of Duties Among Committee Members 49
8.4 Compensation of Committee Members 49
8.5 Manner of Acting 49
8.6 Records and Reports 49
8.7 Information from Employer 50
8.8 Payment of Expenses 50
8.9 Discretion 50
8.10 Liability of Committee 50
8.11 Employer Liability 50
8.12 Bonding 50
8.13 Indemnification 51
8.14 Multiple Fiduciary Capacities 51
8.15 Information to Members 51
8.16 Reliance 51
8.17 No Decisions by Interested Party in Own Benefit 51

ARTICLE 9 MEMBER ADMINISTRATIVE PROVISIONS AND CLAIMS PROCEDURE
9.1 Beneficiary Designations 51
9.2 No Beneficiary Designation 52
9.3 Personal Information to Committee 52
9.4 Address for Notification 52
9.5 Location of Member or Beneficiary Unknown 52
9.6 Notice of Change in Plan Terms 52
9.7 Review of Plan Documents and Information 53
9.8 Claims Procedure 53
9.9 Claims Review Procedure 53

ARTICLE 10 TOP HEAVY PLAN PROVISIONS
10.1 Purpose and Definitions 54
10.2 Minimum Normal Retirement Benefit Requirement 55
10.3 Additional Accruals 56
10.4 Minimum Vesting Requirement 56

ARTICLE 11 AMENDMENT, TERMINATION, MERGER AND MISCELLANEOUS PLAN PROVISIONS
11.1 Intent to Qualify 56
11.2 Exclusive Benefit/Prohibition on Diversion of Assets 56

11.3 Nondiscrimination 57
11.4 Nonalienation of Benefits 57
11.5 Applicable Law 57
11.6 Headings Not to Control 57
11.7 Gender and Number 57
11.8 Severability 57
11.9 No Contract of Employment 58
11.10 No Duplication of Benefits 58
11.11 Legal Action 58
11.12 Protective Clause 58
11.13 Action by Sponsor or Employer 58
11.14 Right to Amend and Terminate 58
11.15 Security Required for Certain Amendments 59
11.16 Termination of Plan 60
11.17 Vesting upon Termination 61
11.18 Mergers, Consolidations and Transfers 61
11.19 Named Fiduciaries 61
11.20 Successors 61
11.21 Fiduciaries Not Insurers 62
11.22 Notice and Waiver of Notice 62
11.23 Returned Payments 62
11.24 Release of Claims 62
11.25 Payments to Minors or Incompetents 62
11.26 Multiple Copies of Plan and/or Trust Documents 62

ARTICLE 12 RESTRICTIONS ON CERTAIN BENEFIT PAYMENTS
12.1 Application of Assets on Termination or Discontinuance 63
12.2 Surplus After Termination 64
12.3 Recapture of Certain Payments 64
12.4 Benefit Restrictions for Certain Employees Before 1992 64
12.5 Substantial Changes in Plan 65
12.6 Termination of Certain Members 66
12.7 Full Payment While Plan in Effect 66
12.8 Restrictions Not to Apply to Death Benefits 66
12.9 Lapse on Restrictions 66
12.10 Benefit Restrictions for Certain Employees 66
12.11 No Decrease in Benefits by Change in Social Security 68

ARTICLE 13 LIMITATIONS APPLICABLE IF THE PLAN'S AFTAP IS LESS THAN 80 PERCENT OR IF THE SPONSOR IS IN BANKRUPTCY
13.1 Limitations Applicable if the Plan's AFTAP is Less than 80 Percent, But Not Less than 60 Percent 68
13.2 Limitations Applicable if the Plan's AFTAP is Less than 60 Percent 69
13.3 Limitations Applicable if the Sponsor is in Bankruptcy 69
13.4 Provisions Applicable After Limitations Cease to Apply 70
13.5 Notice Requirement 71
13.6 Methods to Avoid or Terminate Benefit Limitations 71
13.7 Special Rules 71

13.8 Definitions 73
13.9 Effective Date 73

ARTICLE 14 RETIREE HEALTH CARE SEPARATE ACCOUNTS
14.1 Establishment 73
14.2 Eligible Retirees 74
14.3 Key Employees 74
14.4 Funding 74
14.5 Separate Account Contributions 75
14.6 Commingling of Separate Account Assets for Investment Purposes 75
14.7 Post-Retirement Health Benefits Not Vested 75
14.8 Exclusive Benefit 75
14.9 Modification, Amendment and Termination 76

EXECUTION VERSION

ARTICLE 1
ESTABLISHMENT OF PLAN

1.1 Amendment and Restatement of Plan. Set forth in this document is the amendment and restatement of the Retirement Income Plan for Employees of El Paso Electric Company (the "Plan") effective January 1, 2022, except as provided herein or as otherwise required by applicable law. The Plan became effective July 1, 1945, and has previously been amended, and amended and restated, from time to time, as required by applicable law. The Plan was most recently amended and restated effective January 1, 2020. Prior to the 2020 restatement, the Plan was amended and restated on January 27, 2016, effective January 1, 2016, and then subsequently amended (a) with the execution of the First Amendment to the Plan on December 12, 2016 to modify the definition of Base Pay (as defined in Section 2.10) for purposes of calculating pay credits to Cash Balance Accounts (as defined under Section 2.16) effective January 1, 2017, (b) with the execution of the Second Amendment to the Plan on June 5, 2017, effective April 1, 2014, when Cash Balance Benefits became available under the Plan with respect to certain post-March 31, 2014 benefit accruals under the Plan, to comply with requests made by the Internal Revenue Service (the "IRS") in connection with its issuance of the Plan's most recent favorable determination letter on May 18, 2017, (c) with the execution of the Third Amendment to the Plan on June 27, 2017 to use an equivalency method for calculating Hours of Service (as defined in Section 2.40) under the Plan beginning January 1, 2018, and (d) with the execution of the Fourth Amendment to the Plan on January 27, 2020 to add Separate Accounts (as defined in Section 14.1) under Internal Revenue Code ("Code") Section 401(h) to the Plan effective February 1, 2020 for the payment of post-retirement health and related administrative expenses for certain retired employees under the Plan (and their eligible spouses and dependents).

This amendment and restatement of the Plan is intended to comply with applicable law, including the Setting Every Community Up for Retirement Enhancement Act (the "SECURE Act") (including, the change in the required beginning date under Code Section 401(a)(9)) and those requirements in the 2021 Required Amendments List for Qualified Retirement Plans, effective on the dates required by applicable law, and shall be construed accordingly. This amendment and restatement also removes the one-year marriage requirement.

1.2 Purpose of Plan. The purpose of the Plan is to reward eligible employees of El Paso Electric Company (the "Sponsor"), as determined herein, for their long and faithful service to the Sponsor by providing retirement benefits that are definitely determinable and not dependent on profits.

1.3 Cash Balance Benefits. The Cash Balance Benefit provisions of the Plan did not become effective until April 1, 2014. In connection with the implementation of the Plan's Cash Balance Benefit provisions, there was no conversion of pre-April 1, 2014, benefits to Cash Balance Benefits.

1.4 Status of Plan. The Plan is covered by the Employee Retirement Income Security Act of 1974 ("ERISA") and is intended to be a qualified defined benefit pension plan, within the meaning of Code Section 401(a). It shall be construed and administered in a manner consistent with applicable provisions of the Code and ERISA.

1.5 Trust Agreement. To implement the provisions of the Plan, the Sponsor has previously entered into a trust agreement creating the Trust (as defined in Section 2.82), such Trust being incorporated herein by reference and forming a part of the Plan. The Trust is intended to satisfy the

requirements of Code Section 501(a) and shall be construed and administered in a manner consistent with this intent.

ARTICLE 2
DEFINITIONS

The following words and terms shall have the meanings set forth below unless the context of their usage plainly indicates otherwise.

2.1 Accrued Benefit. In the case of a Cash Balance Member, a single life only annuity payable as of the Cash Balance Member's Normal Retirement Date that is Actuarially Equivalent, under the provisions of Section 2.2(e), to the Cash Balance Member's Cash Balance Account as of the determination date or, if the determination date is before the Cash Balance Member's Normal Retirement Date, a single life only annuity payable as of the Cash Balance Member's Normal Retirement Date that is Actuarially Equivalent, under the provisions of Section 2.2(e), to the Cash Balance Member's Cash Balance Account as of the determination date projected to the Cash Balance Member's Normal Retirement Date at the interest crediting rate under Section 2.16(b) as of the determination date plus, in the case of a Cash Balance Member who accrued benefits under the Plan prior to becoming a Cash Balance Member, the benefit that the Cash Balance Member accrued under the Plan prior to becoming a Cash Balance Member, as determined under the following provisions of this Section 2.1, where Average Monthly Earnings and Benefit Accrual Service are as defined in Sections 2.9 and 2.12, respectively. In the case of a Member, other than a Cash Balance Member, a single life only annuity payable as of a Member's Normal Retirement Date or Retirement Date, if later, equal to the product of 1.25 percent of his Average Monthly Earnings and his Benefit Accrual Service; provided, however, that a Member's Accrued Benefit shall not be less than the greatest of

(a) 1.5 percent of his Average Monthly Earnings as of October 17, 1990, multiplied by years of Projected Benefit Service as of October 17, 1990, less one percent of his Social Security Benefit, multiplied by his years of Projected Benefit Service limited to 45 years. This amount multiplied by the ratio of the number of his Benefit Accrual Service (determined only through October 17, 1990), to the number of his Projected Benefit Service produces the total value of this paragraph (a);

(b) $25.00 multiplied by his years (not to exceed ten) of Projected Benefit Service at his retirement date. This amount multiplied by the ratio of the number of his Benefit Accrual Service to the number of his Projected Benefit Service produces the total value of this paragraph (b); or

(c) the amount of his June 30, 1982, monthly benefit payable in accordance with provisions of the Plan as of that date based on his Benefit Accrual Service at his retirement date and Average Monthly Earnings as of June 30, 1982.

Offset for Benefits Provided Under Plan: If a Member under the Plan is entitled to any benefit under group annuity contracts deemed purchased prior to August 1, 1989, including Equitable group annuity contracts 956, 1868, 1868A and 6660, then notwithstanding any other provision of the Plan, any benefits payable to such Member or his Beneficiary hereunder shall be subject to offset as described below.

Such Member's Accrued Benefit shall be computed as provided in this Section 2.1 less an amount equal to the amount of frozen benefits shown in Appendix A, which shall be paid under the applicable group annuity contract.

Hereinafter, a single life only annuity payable as of a Member's Normal Retirement Date is referred to as the "normal" form of benefit.

The Accrued Benefit of any Member with at least one Hour of Service in a Plan Year beginning after December 31, 1988, shall equal the greater of (a) the Member's Frozen Accrued Benefit (as defined in the following paragraph), or (b) the Member's Accrued Benefit calculated above based on the normal retirement benefit formula provided in Section 6.1.

"Frozen Accrued Benefit" means a Member's Accrued Benefit under the Plan determined as of the latest Fresh Start Date (as defined below in this Section 2.1) as if the Member terminated employment with the Employer on that date and without regard to any amendment to the Plan adopted after that date, other than amendments recognized as effective as of or before that date under Code Section 401(b) or Regulation Section 1.401(a)(4)-11(g).

If, as of the latest Fresh Start Date, the amount of a Member's Frozen Accrued Benefit was limited by the application of Code Section 415, the Member's Frozen Accrued Benefit will be increased for years after the latest Fresh Start Date to the extent permitted under Code Section 415(d)(1). If (a) the Plan's normal form of benefit in effect on the latest Fresh Start Date is not the same as the normal form under the Plan after the latest Fresh Start Date and/or (b) the Normal Retirement Age for any Member on that date was greater than the Normal Retirement Age for that Member under the Plan after the latest Fresh Start Date, the stated Frozen Accrued Benefit will be expressed as an actuarially equivalent benefit in the normal form under the Plan after the latest Fresh Start Date, commencing at the Member's Normal Retirement Age under the Plan in effect after the latest Fresh Start Date. Each Member's Frozen Accrued Benefit will be increased, to the extent necessary, so that the base benefit percentage, determined with reference to all years of credited service as of the latest Fresh Start Date, is not less than 50 percent of the excess benefit percentage as of the latest Fresh Start Date, determined with reference to all years of credited service as of the latest Fresh Start Date. Each Member's offset applied to determine the Frozen Accrued Benefit will be decreased, to the extent necessary, so that it does not exceed 50 percent of the benefit determined without applying the offset, taking into account all years of credited service as of the latest Fresh Start Date.

"Fresh Start Date" means the last day of the Plan Year preceding a Plan Year for which any amendment to the Plan that directly or indirectly affects the amount of a Member's benefit determined under the current benefit formula, is made effective.

Notwithstanding any other provision in the Plan, the Accrued Benefit of each Section 401(a)(17) Member (as defined below in this Section 2.1) under the Plan will be the greater of

(a) the Member's Accrued Benefit as of the last day of the last Plan Year beginning before January 1, 1994, frozen in accordance with Regulation Section 1.401(a)(4)-13, or

(b) the Member's Accrued Benefit determined with respect to the benefit formula applicable for the Plan Year beginning on or after January 1, 1994, as applied to the Member's total years of service taken into account under the Plan for purposes of benefit accruals.

A "Section 401(a)(17) Member" means a Member whose current Accrued Benefit, as of a date on or after the first day of the first Plan Year beginning on or after January 1, 1994, is based on compensation for a year beginning prior to the first day of the first Plan Year beginning on or after January 1, 1994, that exceeded $150,000.

2.2 Actuarial Equivalent or Actuarially Equivalent.

(a) For purposes of annuity distributions under the Plan (that is, for purposes of converting single life only annuities to other forms of annuities, but not for purposes of converting Cash Balance Accounts to annuities), a benefit differing in time, period or manner of payment, from a specified annuity benefit provided under the Plan, but having the same value at the date of commencement of benefits when computed using the 1971 Group Annuity Mortality Table for males, set back three years, and an interest rate of six percent compounded annually.

(b) For lump sum distributions payable prior to December 31, 1999, the interest rate used for determining Actuarial Equivalence shall be the lesser of (1) the rates that would be used by the PBGC, as of the first day of the Plan Year in which a distribution occurs, for purposes of determining the present value of a Member's benefit under the Plan, or (2) six percent compounded annually.

(c) Notwithstanding the two preceding paragraphs of this Section 2.2, a lump sum distribution that becomes payable on or after January 1, 2000, will be the greater of the amount determined using the assumptions stated in Section 2.2(a) or the amount determined using the following assumptions:

Mortality: The "applicable mortality table" under Code Section 417(e)(3), which is the Commissioner's Standard Table used to determine reserves for group annuity contracts issued on the date as of which present value is being determined.

Interest: The "applicable interest rate" under Code Section 417(e)(3), determined as of the second month immediately preceding the first day of the Plan Year in which the distribution is being made and which is the annual interest rate on the 30-year Treasury Securities for such month as specified by the Commissioner in revenue rulings, notices or other guidance published in the Internal Revenue Bulletin.

(d) Notwithstanding the foregoing, a lump sum distribution that becomes payable on or after January 1, 2008, shall be determined using the following assumptions:

Mortality: The "applicable mortality table" under Code Section 417(e)(3)(B).

Interest: The "applicable interest rate" under Code Section 417(e)(3)(C), determined as of the second month immediately preceding the first day of the Plan Year in which the distribution is being made.

(e) Notwithstanding the foregoing, and except as otherwise required by Section 11.14 upon termination of the Plan, (1) a single life only annuity, derived from a Member's benefit accrued under the Plan prior to becoming a Cash Balance Member, that becomes payable as a lump sum distribution on or after April 1, 2014, or (2) a Cash Balance Account (as determined under Section 2.16) that may be paid as a single life only annuity on or after April 1, 2014, shall be determined using the following assumptions:

Mortality: The "applicable mortality table" under Code Section 417(e)(3)(B).

Interest: The "applicable interest rate" under Code Section 417(e)(3)(C), determined as of the fifth month immediately preceding the first day of the Plan Year in which the distribution is being made.

A Cash Balance Member's early retirement Cash Balance Benefits under Section 6.1(b)(3) or deferred vested Cash Balance Benefits commencing prior to his Normal Retirement Date under Section 6.13 shall be equal to the Cash Balance Member's Accrued Benefit multiplied by the immediate annuity factor as of the Cash Balance Member's Normal Retirement Date, based on the Mortality and Interest specified in Section 2.2(e). This result is discounted from the Cash Balance Member's Normal Retirement Date to the Cash Balance Member's Benefit Commencement Date at the interest crediting rate under Section 2.16(b) as of the Benefit Commencement Date, and then divided by the immediate annuity factor as of the Cash Balance Member's Benefit Commencement Date, based on the Mortality and Interest specified in this Section 2.2(e).

2.3 Affiliated Employer. The following entities, other than an Employer: (a) any member of a controlled group of corporations (within the meaning of Code Section 414(b)) that includes the Employer; (b) any incorporated or unincorporated trade or business that is under common control (within the meaning of Code Section 414(c)) with the Employer; (c) any organization, whether or not incorporated, that is a member of an affiliated service group (within the meaning of Code Section 414(m)) that includes the Employer; and (d) any other entity required to be aggregated with the Employer under Code Section 414(o).

2.4 AFTAP. The Plan's adjusted funding target attainment percentage, as defined in Regulation Section 1.436-1(j)(i).

2.5 Alternate Payee. An Alternate Payee as defined in Code Section 414(p)(8).

2.6 Annual Compensation. For purposes of Article 10, compensation within the meaning of Code Section 415(c).

2.7 Authorized Leave of Absence. An unpaid, temporary cessation from active employment authorized by the Employer pursuant to an established uniform, nondiscriminatory policy, whether occasioned by illness, military service or any other reason.

2.8 Average Annual Compensation. For purposes of Article 10, a Member's Compensation (as modified by Regulation Sections 1.415-2(d)(1) and (2)) averaged over his consecutive years of Benefit Accrual Service with the Employer (not to exceed five) during which he earned his highest Compensation.

2.9 Average Monthly Earnings. Except as provided in the following two paragraphs with respect to Cash Balance Members, the monthly average of a Member's annualized rate of basic compensation (excluding bonuses, overtime pay, expense allowances, profit sharing and any other extra compensation such as supplemental payments and other extra compensation in any form) as of any date and for each of the days beginning the four years preceding such date. Such average shall be computed by dividing the total of the Member's annualized rate of basic compensation for the five years by 60. If a Member has less than five years of service from his date of employment to his date of termination, his Average Monthly Earnings will be based on his annualized rate of basic compensation during his years of service from his date of employment to his date of termination. Compensation subsequent to termination of participation shall not be recognized.

The Average Monthly Earnings of a Cash Balance Member who had an Accrued Benefit under the Plan as of March 31, 2014, but who was no longer employed by the Employer as of March 31, 2014, shall be the Cash Balance Member's Average Monthly Earnings as of his most recent employment termination date preceding March 31, 2014, and in no event shall his Average Monthly Earnings increase after March 31, 2014 (so that, in no event shall his Accrued Benefit, other than a Cash Balance Benefit (as determined under Section 2.16), increase as a result of increases in his Average Monthly Earnings after March 31, 2014).

The Average Monthly Earnings of a Cash Balance Member (a) who is employed by the Employer as of April 1, 2014 (other than a Cash Balance Member who is hired or re-hired after December 31, 2013 and before April 1, 2014), and (b) who becomes a Cash Balance Member in the Plan as of April 1, 2014 in accordance with Section 3.1 (whether or not such Cash Balance Member had become a Member in the Plan in accordance with Section 3.1 prior to December 31, 2013), shall be the monthly average of the Cash Balance Member's annualized rate of basic compensation (excluding bonuses, overtime pay, expense allowances, profit sharing and any other extra compensation such as supplemental payments and other extra compensation in any form) as of March 31, 2014 and as of March 31 of the preceding four calendar years. Such average shall be computed by dividing the total of the Cash Balance Member's annualized rate of basic compensation for the five years by 60. If the Cash Balance Member has less than five years of service from his date of employment to March 31, 2014, his Average Monthly Earnings will be based on his annualized rate of basic compensation during his years of service from his date of employment to March 31, 2014. In no event shall the Average Monthly Earnings of a Cash Balance Member described in the first sentence of this paragraph increase after March 31, 2014 (so that, in no event shall his Accrued Benefit, other than a Cash Balance Benefit (as determined under Section 2.16), increase as a result of increases in his Average Monthly Earnings after March 31, 2014).

For any Plan Year beginning after December 31, 1988, the Committee must take into account only the first $200,000 (or such larger amount as the Commissioner may prescribe under Code Section 401(a)(17)) of any Member's annualized rate of basic compensation.

In addition to other applicable limitations set forth in the Plan, and notwithstanding any other provision of the Plan to the contrary, for Plan Years beginning on or after January 1, 1994, the Compensation of each Member taken into account under the Plan shall not exceed the OBRA '93 Annual Compensation Limit. The "OBRA '93 Annual Compensation Limit" is $150,000, as adjusted for increases in the cost of living in accordance with Code Section 401(a)(17)(B). The cost-of-living adjustment in effect

for a calendar year applies to any period, not exceeding 12 months, over which Compensation is determined ("Determination Period") beginning in such calendar year. If a Determination Period consists of fewer than 12 months, the OBRA '93 Annual Compensation Limit will be multiplied by a fraction, the numerator of which is the number of months in the Determination Period, and the denominator of which is 12.

Any reference in the Plan to the limitation under Code Section 401(a)(17) shall mean the "OBRA '93 Annual Compensation Limit" set forth in this Section 2.9.

If Compensation for any prior Determination Period is taken into account in determining a Member's benefits accruing in the current Plan Year, Compensation for that prior Determination Period is subject to the OBRA '93 Annual Compensation Limit in effect for that prior Determination Period. For this purpose, for Determination Periods beginning before the first day of the first Plan Year beginning on or after January 1, 1994, the OBRA '93 Annual Compensation Limit is $150,000.

Notwithstanding the foregoing, effective as of January 1, 2002, the annual Compensation of each Member taken into account in determining benefit accruals for any Plan Year shall not exceed $200,000, as adjusted for cost-of-living increases in accordance with Code Section 401(a)(17)(B). Annual compensation means compensation during the Plan Year or any such other consecutive 12-month period over which compensation is otherwise determined under the Plan (the determination period). The cost-of-living adjustment in effect for a calendar year applies to annual compensation for the determination period that begins with or within such calendar year.

2.10 Base Pay. Base Pay is used to calculate pay credits to the Cash Balance Accounts of Cash Balance Members under Section 2.16(a).

(a) Definition of Basic Compensation Used to Determine Base Pay. In determining Base Pay under this Section 2.10, a Cash Balance Member's "Basic Compensation" means the Cash Balance Member's basic compensation (excluding bonuses, overtime pay, expense allowances, profit sharing, supplemental payments and any other extra compensation in any form), prior to deductions.

(b) Base Pay if Cash Balance Member Employed throughout the Entire Plan Year. In the case of a Cash Balance Member who is an Employee throughout the entire Plan Year, Base Pay is determined by dividing the Cash Balance Member's Basic Compensation, determined as of the last day of each calendar month within the Plan Year, by 12, and then adding the results of these 12 calculations to arrive at the Cash Balance Member's Base Pay for the Plan Year.

Example -- Employment throughout the Entire Plan Year. For a Cash Balance Member who is an Employee throughout the entire Plan Year, if the Cash Balance Member's Basic Compensation as of the last day of January, February, March, April, May, June and July of the Plan Year is $30,000, before the Cash Balance Member's Basic Compensation is raised to $35,000 in August, on or before the last day of August, and the Cash Balance Member's Basic Compensation is $35,000 as of the last day of August, September, October, November and December of the Plan Year, such Cash Balance Member's Base Pay would be *$32,083.35, calculated as $17,500.00* ($30,000.00 divided by 12 months in the calendar year (to obtain $2,500.00) multiplied by the seven months of January through July) *plus $14,583.35* ($35,000.00 divided by 12 months in the calendar year (to obtain $2,916.67) multiplied by the five months of August through December).

(c) Base Pay if Cash Balance Member Not Employed throughout the Entire Plan Year. In the case a Cash Balance Member who is not an Employee throughout the entire Plan Year (if, for example, his Employment Commencement Date or his Re-Employment Commencement Date is after the first day of the Plan Year, or if he terminates employment with the Employer before the last day of the Plan Year), Base Pay for the Plan Year is the sum of the amounts determined under the following three paragraphs, as applicable:

(1) for those calendar months within the Plan Year during which the Cash Balance Member is employed for the entire month, the amount determined by dividing the Cash Balance Member's Basic Compensation, determined as of the last day of each such calendar month, by 12, and then adding the results of these separate calculations for each of the calendar months within the Plan Year during which the Cash Balance Member is an Employee for the entire month;

(2) for any calendar month within the Plan Year in which the Cash Balance Member's Employment Commencement Date or his Re-Employment Commencement Date occurs, the result obtained by dividing the Cash Balance Member's Basic Compensation, determined as of the last day of such calendar month, by 12, and then multiplying the result thereof by a fraction, the numerator of which is the number of days in such month during which he is an Employee and the denominator of which is the total number of days in such month; and

(3) for any calendar month within the Plan Year in which the Cash Balance Member terminates employment with the Employer, the result obtained by dividing the Cash Balance Member's Basic Compensation, determined as of his employment termination date, by 12, and then multiplying the result thereof by a fraction, the numerator of which is the number of days in such month during which he is an Employee and the denominator of which is the total number of days in such month.

The first example below illustrates the Base Pay calculation for a Cash Balance Member whose Employment Commencement Date or Re-Employment Commencement Date occurs after the first day of the Plan Year. The second example below illustrates the Base Pay calculation for a Cash Balance Member who terminates employment with the Employer before the last day of the Plan Year. In the case of a Cash Balance Member whose Employment Commencement Date or Re-Employment Commencement Date occurs after the first day of the Plan Year and who terminates employment with the Employer before the last day of the Plan Year, his Base Pay would be calculated taking into account the principles illustrated under both of the examples below.

Example – Employment Commencement Date or Re-Employment Commencement Date After First Day of Plan Year. For an Employee who is a Cash Balance Member, whose Employment Commencement Date or Re- Employment Commencement Date is March 5 of the Plan Year, whose Basic Compensation is $30,000 as of the last day of March, April, May and June, before his Basic Compensation is raised to $35,000 in July, on or before the last day of July, so that his Basic Compensation is $35,000.00 as of the last day of July, August, September, October, November and December, and who continues his employment with the Employer throughout the remainder of the Plan Year, such Cash Balance Member's Base Pay would be *$27,177.44, calculated as* (1) consistent with Section 2.10(c)(2) for the month of March, *$2,177.42* ($30,000.00 divided by 12 months in the calendar year (to obtain $2,500.00), multiplied by a fraction, the numerator of which is 27 (the number of days in

March during which the Cash Balance Member is an Employee) and the denominator of which is 31 (the total number of days in March), *plus* (2) consistent with Section 2.10(c)(1) for the months of April through December, *$25,000.02*, calculated as $7,500.00 ($30,000.00 divided by 12 months in the calendar year (to obtain $2,500.00) multiplied by the three months of April, May and June) plus $17,500.02 ($35,000.00 divided by 12 months in the calendar year (to obtain $2,916.67) multiplied by the six months of July through December).

Example – Employment Termination Date Before Last Day of Plan Year. For a Cash Balance Member who is an Employee from the first day of the Plan Year until he terminates employment with the Employer on September 8 of the Plan Year, whose Basic Compensation is $30,000 as of the last day of January, February, March, April, May, June and July, before his Basic Compensation is raised to $35,000 in August, on or before the last day of August, and his Basic Compensation is $35,000.00 as of the last day of August and as of his employment termination date on September 8, such Cash Balance Member's Base Pay would be *$21,194.45, calculated as* (1) consistent with Section 2.10(c)(1) for the months of January through August, *$20,416.67*, calculated as $17,500 ($30,000.00 divided by 12 months in the calendar year (to obtain $2,500), multiplied by the seven months of January through July), plus $2,916.67 for the month of August ($35,000.00 divided by 12 months in the calendar year (to obtain $2,916.67), multiplied by the one month of August), *plus* (2) consistent with Section 2.10(c)(3) for the month of September, *$777.78* ($35,000.00 divided by 12 months in the calendar year (to obtain $2,916.67), multiplied by a fraction, the numerator of which is eight (the number of days in September during which the Cash Balance Member is an Employee) and the denominator of which is 30 (the total number of days in September).

(d) Limitation on Base Pay. For each Plan Year, a Cash Balance Member's annual Base Pay taken into account in calculating pay credits to his Cash Balance Account (as described under Section 2.16) shall not exceed $200,000, as adjusted for cost-of-living increases in accordance with Code Section 401(a)(17)(B).

2.11 Beneficiary. A person or persons (natural or otherwise) designated by a Member in accordance with the provisions of Section 9.1 to receive any death benefit payable under the Plan.

2.12 Benefit Accrual Service. Except as provided in Section 6.1(d)(1) for purposes of the 1989 Special Supplement program under Section 6.1(c), and except as provided in the final paragraph of this Section 2.12 with respect to Cash Balance Members, each Member shall be credited with a year of Benefit Accrual Service in any Plan Year during which he completes at least 1,000 Hours of Service for the Employer. Except as provided in the final paragraph of this Section 2.12, the Plan takes into account years of service an Employee completes with the Employer, including, in accordance with Section 6.14, certain years of service prior to his Normal Retirement Date or Re-Employment Commencement Date during which a Member is considered Disabled, except

(a) If a Member with a zero percent Vested Accrued Benefit incurs a Break in Service, the Committee shall disregard his Benefit Accrual Service before the Break in Service if the number of the Employee's consecutive Breaks in Service equals or exceeds the greater of five or the aggregate number of the Employee's years of service prior to the Break in Service. The aggregate number of years of service before the Break in Service does not include any years of service not required to be taken into account under this exception by reason of any prior Break in Service. (See Section 6.4

for the manner in which the Cash Balance Account of a Cash Balance Member will be handled if a Cash Balance Member with a zero percent Vested Accrued Benefit incurs a Break in Service.)

(b) If a Member with a 100 percent Vested Accrued Benefit receives a lump sum distribution of the Actuarial Equivalent of his Accrued Benefit, whether by retirement or otherwise, his Benefit Accrual Service shall be disregarded immediately after such receipt. If no such distribution was received or if Section 6.3 applies, upon re-employment, his Benefit Accrual Service shall be reinstated to that to which he was entitled prior to his separation from service. (See Section 6.5 for the manner in which the Cash Balance Account of a Cash Balance Member will be handled if a Cash Balance Member with a 100 percent Vested Accrued Benefit receives a lump sum distribution of his Cash Balance Account, whether by retirement or otherwise.)

Prior to January 1, 1989, a Member shall be entitled to Benefit Accrual Service in accordance with the terms of the Plan in effect prior to that date.

A Cash Balance Member (other than a Cash Balance Member who is hired or re-hired after December 31, 2013, and before April 1, 2014) who completes at least one Hour of Service with the Employer during the period beginning January 1, 2014, and ending March 31, 2014 (whether or not such Cash Balance Member had become a Member in the Plan in accordance with Section 3.1 prior to December 31, 2013) shall receive credit for 0.25 year of Benefit Accrual Service for the 2014 Plan Year. In no event shall a Cash Balance Member's Benefit Accrual Service, as determined under the provisions of this Section 2.12, increase after March 31, 2014 (so that, in no event shall his Accrued Benefit, other than a Cash Balance Benefit (as determined under Section 2.16), increase as a result of increases in his Benefit Accrual Service after March 31, 2014), subject to the following exception. A Member whose employment terminated due to Disability at a time when the Member was not a Cash Balance Member, who is removed from the disability roll by reason of ceasing to be incapacitated, and is returned to active employment, may receive post-March 31, 2014, Benefit Accrual Service in accordance with Section 6.14.

2.13 Benefit Commencement Date. The date on which a Member's benefit payments commence under the Plan. The Benefit Commencement Date of a Member who dies after his Normal Retirement Age but prior to receiving benefits under the Plan shall be the first day of the month following his date of death.

2.14 Board. The Board of Directors of El Paso Electric Company or any committee of the Board authorized to act on its behalf.

2.15 Break in Service. A Member's failure to complete at least 501 Hours of Service with the Employer during any Plan Year. This Break in Service concept has no application to Members who are Vested upon termination of employment. Solely for purposes of determining whether a Member has incurred a Break in Service, Hours of Service shall be recognized for Authorized Leaves of Absence and Maternity or Paternity Leaves. The Hours of Service credited for a Maternity or Paternity Leave shall be those that would normally have been credited but for such Absence, or in any case in which the Committee is unable to determine the hours normally credited, eight Hours of Service per business day. The total Hours of Service credited for a Maternity or Paternity Leave shall not exceed 501. For this purpose, Hours of Service shall be credited for the computation period in which the absence from work

begins, only if credit is necessary to prevent a Member from incurring a Break in Service, or in any other case, in the immediately following computation period.

2.16 Cash Balance Benefits; Cash Balance Accounts. Cash Balance Benefits are benefits provided to Cash Balance Members hereunder that are expressed as Cash Balance Accounts consisting of pay credits determined under Section 2.16(a) and interest credits determined under Section 2.16(b). Under Sections 2.16(a) and 2.16(b), which provide for pay credits and interest credits based on an interest crediting rate not below 3.8 percent for the Plan Year, compounded monthly, and consistent with Code Section 411(b)(5)(B)(i)(II), a Cash Balance Member's Cash Balance Account as of the Member's Annuity Starting Date shall be no less than the sum of the pay credits to such Cash Balance Member's Cash Balance Account, reduced to reflect the value of any prior distributions from such Cash Balance Member's Cash Balance Account. This requirement applies only as of an Annuity Starting Date as of which a distribution of the Cash Balance Member's entire remaining vested benefit under the Plan commences.

(a) Pay Credits. For each Plan Year beginning January 1, 2014 and thereafter, each Cash Balance Member who is employed by the Employer on the last day of the Plan Year shall receive a pay credit to his Cash Balance Account as of the last day of the Plan Year, as determined under the Pay Credit Chart set forth in this Section 2.16(a), based on the sum of the Cash Balance Member's attained age (expressed in whole years) plus his completed Years of Vesting Service (also expressed in whole years) as of the last day of the Plan Year. For each Plan Year beginning January 1, 2014 and thereafter, each Cash Balance Member who terminates employment with the Employer prior to the last day of the Plan Year shall receive a pay credit to his Cash Balance Account as of the last day of the month coinciding with or immediately following the Cash Balance Member's employment termination date, as determined under the Pay Credit Chart set forth in this Section 2.16(a), based on the sum of the Cash Balance Member's attained age (expressed in whole years) plus his completed Years of Vesting Service (also expressed in whole years) as of his employment termination date.

Pay Credit Chart

Cash Balance Member's Age Plus Years of Vesting Service	Percentage of Cash Balance Member's Base Pay for the Plan Year
Less than 30	3.00%
30 – 39	4.00%
40 – 49	5.00%
50 – 59	6.00%
60 – 69	7.00%
70 – 79	8.00%
80 or More	9.00%

For the avoidance of doubt, the opening balance of a Cash Balance Member's Cash Balance Account, prior to the first pay credit being made to his Cash Balance Account under this Section 2.16(a) (which in no event shall be prior to the 2014 Plan Year) shall be zero.

(b) Interest Credits. Each Cash Balance Member who has a balance in his Cash Balance Account shall receive an interest credit to his Cash Balance Account as of the last day of each month, based on the balance of his Cash Balance Account as of the last day of the preceding month, beginning as of the last day of the month following the month in which the Cash Balance Member receives the first pay credit to his Cash Balance Account under Section 2.16(a), and ending as of the last day of the month preceding the first to occur of the following: (1) the first day of the month as of which the Cash Balance Member or his Spouse or Beneficiary, as applicable, receives an involuntary cash out distribution in accordance with Section 6.2, (2) the first day of the month as of which the Cash Balance Member or his Spouse or Beneficiary, as applicable, receives a lump sum distribution under Section 6.8 or 6.11, or (3) the first day of the month as of which the Cash Balance Member's or his Spouse's or Beneficiary's, as applicable, pension commences under Section 6.8 or 6.11. Except as otherwise required by Section 11.14 upon termination of the Plan, interest credits shall be calculated by multiplying the value of the Cash Balance Member's Cash Balance Account as of the last day of the preceding month (taking into account pay credits under Section 2.16(a) and interest credits under this Section 2.16(b) through the last day of the preceding month) by the Thirty-Year Treasury Bond Rate for the month; provided, however, that in no event shall the interest crediting rate be below 3.8 percent for the Plan Year, compounded monthly. For purposes of the preceding sentence, the "Thirty-Year Treasury Bond Rate" for each month shall be the rate, which, when compounded monthly for the 12 months of the Plan Year, is equal to the Nominal Thirty-Year Treasury Constant Maturity, as reported in the Federal Reserve Bulletin for the fifth month preceding the Plan Year.

2.17 Code. As defined in Section 1.1, the Internal Revenue Code, as it may be amended from time to time, and regulations issued thereunder. Reference to a section of the Code shall include that section and any comparable section or sections of future legislation that amends, supplements or supersedes such section, and any regulations issued thereunder.

2.18 Commissioner. The Commissioner of the Internal Revenue Service.

2.19 Committee. The persons appointed by the Board to assist in the administration of the Plan. The Committee is the Benefits Oversight Committee, or any successor committee appointed by the Board.

2.20 Compensation. Except as provided in Section 6.16 with respect to Code Section 415 limitations, a Member's Compensation as shown on his Form W-2 for federal income tax withholding purposes and any amounts that are contributed by the Employer pursuant to a salary reduction agreement and that are not includable in the gross income of an Employee under Code Section 125, 402(e)(3), 402(h) or 403(b). For Plan Years beginning on or after January 1, 2001, Compensation shall include amounts that are not includable in the gross income of the Employee by reason of Code Section 132(f)(4). Compensation shall be measured on the basis of the Plan Year. The limitations on the amount of annual compensation described in Section 2.9 are relevant under this Section 2.20.

Effective January 1, 2009, differential wage payments (as defined in Code Section 3401(h)(2)) will be included in a Member's Compensation, provided that all employees of the Employer on active duty in the uniformed services (as defined in Chapter 43 of Title 38 of the United States Code) for a period of more than 30 days are determined by the Committee to receive differential wage payments on reasonably equivalent terms and, if eligible to participate in a retirement plan maintained

by the Employer, to make contributions based on the differential wage payments on reasonably equivalent terms.

2.21 Designated Beneficiary. For purposes of Section 7.6, the individual who is designated as the Beneficiary under the Plan and is the Designated Beneficiary under Code Section 401(a)(9) and Regulation Section 1.401(a)(9)-4.

2.22 Determination Date. For purposes of Article 10, with respect to any Plan Year, the last day of the preceding Plan Year.

2.23 Direct Rollover. For purposes of Section 7.8, Direct Rollover as described in Section 7.8(d).

2.24 Disability or Disabled. A period in which a Member is eligible for and is receiving disability benefits under the federal Social Security Act.

2.25 Distributee. For purposes of Section 7.8, Distributee as described in Section 7.8(c).

2.26 Distribution Calendar Year. For purposes of Section 7.6, a calendar year for which a minimum distribution is required. For distributions beginning before the Member's death, the first Distribution Calendar Year is the calendar year immediately preceding the calendar year that includes the Member's Required Beginning Date. For distributions beginning after the Member's death, the first Distribution Calendar Year is the calendar year in which distributions are required to begin under Section 7.6(d)(4)(B). The required minimum distribution for the Member's first Distribution Calendar Year will be made on or before the Member's Required Beginning Date. The required minimum distribution for other Distribution Calendar Years, including the required minimum distribution for the Distribution Calendar Year in which the Member's Required Beginning Date occurs, will be made on or before December 31st of that Distribution Calendar Year.

2.27 Early Retirement Date. For a Member, other than a Cash Balance Member, the date on which the Member has attained age 55 and completed five Years of Vesting Service, or, for a Cash Balance Member, the date on which the Member has attained age 55 and completed three Years of Vesting Service.

2.28 Effective Date. For purposes of Article 12, the first day of the Plan Year in which the Employer initially established the Plan.

2.29 Eligibility Computation Period. The 12-consecutive-month period measured from an Employee's Employment Commencement Date and each anniversary thereof.

2.30 Eligible Member. Eligible Member, as defined in Section 6.1(d)(2) for purposes of Section 6.1(c).

2.31 Eligible Retirement Plan. For purposes of Section 7.8, Eligible Retirement Plan as described in Section 7.8(b).

2.32 Eligible Rollover Distribution. For purposes of Section 7.8, Eligible Rollover Distribution as described in Section 7.8(a).

2.33 Employee. An employee who is receiving remuneration for personal services rendered to the Employer (or who, were it not for being on an Authorized Leave of Absence, would be receiving such remuneration). Employee shall also include Leased Employees.

Notwithstanding the preceding paragraph, a Leased Employee shall not be considered to be an Employee of the Employer if

(a) Leased Employees do not constitute more than 20 percent of the Employer's non-highly compensated workforce, and

(b) such employee is covered by a money purchase pension plan providing

(1) a nonintegrated employer contribution rate of at least ten percent of Compensation as defined in Code Section 414(n)(5)(C)(iii),

(2) immediate participation, and

(3) full and immediate Vesting.

2.34 Employer. Except as otherwise provided in the Plan, El Paso Electric Company and any other organization that may in the future, with the consent of El Paso Electric Company, adopt the Plan for the benefit of its eligible employees, and any successor of either that shall assume the obligations under the Plan.

2.35 Employment Commencement Date. The date on which an Employee first performs an Hour of Service.

2.36 ERISA. As defined in Section 1.4, the Employee Retirement Income Security Act of 1974, as it may be amended from time to time, and regulations issued thereunder. Reference to a section of ERISA shall include that section and any comparable section or sections of future legislation that amends, supplements or supersedes such section, and any regulations issued thereunder.

2.37 Fiduciary. One who is a Fiduciary under ERISA Section 3(21) but only with respect to the specific responsibilities of the Fiduciary. Fiduciaries under the Plan include, but are not limited to (a) the Sponsor, (b) the Employer, (c) the Committee, (d) the Trustee and (e) any Investment Manager appointed hereunder.

2.38 Five Percent Owner. A Five Percent Owner as defined in Code Section 416(i)(1).

2.39 Highly Compensated Employee. Any Employee or former Employee who is a Highly Compensated Employee as defined in Code Section 414(q). Generally, an Employee or former Employee is considered a Highly Compensated Employee if such Employee or former Employee is in one or more of the following groups:

(a) Employees who at any time during the determination year or the look back year were Five Percent Owners.

(b) Employees who, during the look back year

(1) received Compensation in excess of $80,000 (or such other amount as adjusted by the Secretary of the Treasury to reflect cost-of-living increases in accordance with Code Section 414(q)(l)), and

(2) were in the Top Paid Group of Employees for the look back year.

The "determination year" is the Plan Year, and the "look back year" is the 12-month period preceding the determination year.

A former Employee shall be treated as a Highly Compensated Employee if (1) such former Employee was a Highly Compensated Employee when he separated from service, or (2) such former Employee was a Highly Compensated Employee at any time after attaining age 55.

2.40 Hour of Service.

(a) Each hour for which an Employee is paid, or entitled to payment, for the performance of duties for the Employer. These hours shall be credited to an Employee for the computation period or periods in which duties are performed.

(b) Each hour for which an Employee is paid, or entitled to payment, by the Employer on account of a period of time during which no duties are performed (irrespective of whether the employment relationship has terminated) due to vacation, holiday, illness, incapacity (including disability), layoff, jury duty, military duty or Authorized Leave of Absence. No more than 501 Hours of Service shall be credited under this Section 2.40(b) for any single continuous period (whether or not such period occurs in a single computation period). Hours under this Section 2.40(b) shall be calculated and credited pursuant to Department of Labor Regulation Section 2530.200b-2, which is incorporated herein by reference.

(c) Each hour for which back pay, irrespective of mitigation of damages, is either awarded or agreed to by the Employer. The same Hours of Service shall not be credited both under Section 2.40(a) or (b), as the case may be, and under this Section 2.40(c). These hours shall be credited to an Employee for the computation period or periods to which the award or agreement pertains rather than the computation period in which the award, agreement or payment is made.

(d) Under the equivalency based on months of employment method set forth in Regulation Section 2530.200b-3(e)(iv), 190 Hours of Service shall be credited for each month for which an Employee would be required to be credited with at least one Hour of Service under this Section 2.40.

(e) An Hour of Service with an Affiliated Employer shall be credited as an Hour of Service with the Employer.

(f) Hours of Service also shall be credited for any individual considered an Employee for purposes of this Plan under Code Section 414(n).

(g) The above provisions shall be construed so as to resolve any ambiguities in favor of crediting Employees with Hours of Service.

2.41 Investment Manager. Any person, firm or corporation who

(a) is a registered investment adviser under the Investment Advisers Act of 1940, a bank or an insurance company;

(b) has the power to manage, acquire or dispose of Plan assets; and

(c) acknowledges in writing his fiduciary responsibility to the Plan.

2.42 IRS. As defined in Section 1.1, the Internal Revenue Service.

2.43 Key Employee. For purposes of Article 10, an Employee or former Employee (including any deceased Employee) who is a Key Employee as defined in Code Section 416(i)(1). Generally, an Employee or former Employee (including any deceased Employee) is considered a Key Employee if at any time during the Plan Year that includes the Determination Date he is included in one or more of the following groups: (a) an Officer, (b) a Five Percent Owner or (c) a One Percent Owner.

2.44 Leased Employee. Any person (other than an Employee of the Employer) who pursuant to an agreement between the Employer and any other person ("leasing organization") has performed services for the Employer or an Affiliated Employer on a substantially full-time basis for a period of at least one year, where such services are performed under the primary direction or control of the Employer. Contributions or benefits provided to a Leased Employee by the leasing organization that are attributable to services performed for the Employer shall be treated as provided by the Employer.

2.45 Life Expectancy. For purposes of Section 7.6, Life Expectancy as computed by use of the Single Life Table in Regulation Section 1.401(a)(9)-9.

2.46 Limitation Year. The Plan Year.

2.47 Maternity or Paternity Leave. An absence from work for any period by reason of the Employee's pregnancy, birth of the Employee's child, placement of a child with the Employee in connection with the adoption of the child, or any absence for the purpose of caring for the child for a period immediately following birth or placement. For this purpose, Hours of Service shall be credited for the computation period in which the absence from work begins, only if credit therefore is necessary to prevent the Employee from incurring a Break in Service, or in any other case, in the immediately following computation period. The Hours of Service credited for a Maternity or Paternity Leave shall be those that would normally have been credited but for the Absence, or in any case in which the Committee is unable to determine the hours normally credited, eight Hours of Service per day. The total Hours of Service to be credited for a Maternity or Paternity Leave shall not exceed 501.

2.48 Member; Cash Balance Member. An Employee who has satisfied the eligibility requirements to participate in the Plan pursuant to Section 3.1 and who has an Accrued Benefit under the Plan. Effective April 1, 2014, and thereafter, the Plan covers the following two groups of Members: Cash Balance Members and Members other than Cash Balance Members. Cash Balance Members consist of Members (a) who are hired or re-hired by the Employer on or after April 1, 2014 and who become Cash Balance Members under Section 3.1; (b) who are hired or re-hired by the Employer after December 31, 2013 and before April 1, 2014 and who become Cash Balance Members on April 1, 2014 under Section 3.1; and (c) who are hired or re-hired by the Employer on or before December 31, 2013, who affirmatively elect to accrue Cash Balance Benefits under the Plan with respect to their post-March 31, 2014 employment with the Employer, and who become Cash Balance Members on April 1, 2014 under Section 3.1. Some Cash Balance Members have Cash Balance Benefits as well as other Accrued Benefits under the Plan. Unless they may later become Cash Balance Members as described in the preceding provisions of this Section 2.48, Members other than Cash Balance Members consist of (a) Members whose employment with the Employer terminated prior to December 31, 2013 (including certain Disabled Members, consistent with the provisions of Sections 2.12 and 6.14), (b) Employees who are Members on December 31, 2013 and who do not affirmatively elect, during the period beginning January 13, 2014 and ending February 28, 2014, and in accordance with procedures established by the Committee, to accrue Cash Balance Benefits with respect to their post-March 31, 2014 employment with the Employer, and (c) Employees of the Employer on December 31, 2013, who are not Members, and who do not affirmatively elect, during the period beginning January 13, 2014 and ending February 28, 2014, and in accordance with procedures established by the Committee, to accrue Cash Balance Benefits with respect to their post-March 31, 2014 employment with the Employer, but who later satisfy the eligibility requirements (including the Year of Eligibility Service requirement) to become a Member, other than a Cash Balance Member, under Section 3.1. Where appropriate in the context, Members shall include (a) Cash Balance Members and Members other than Cash Balance Members, and (b) former Members.

2.49 Member's Account Balance. For purposes of Section 7.6, the account balance as of the last valuation date in the Valuation Calendar Year increased by the amount of any contributions made and allocated or forfeitures allocated to the account balance as of dates in the Valuation Calendar Year after the valuation date and decreased by distributions made in the Valuation Calendar Year after the valuation date. The account balance for the Valuation Calendar Year includes any amounts rolled over or transferred to the Plan either in the Valuation Calendar Year or in the Distribution Calendar Year if distributed or transferred in the Valuation Calendar Year.

2.50 Minimum Normal Retirement Benefit. For purposes of Article 10, Minimum Normal Retirement Benefit as described in Section 10.1(f).

2.51 New 25 Employees. For purposes of Article 12, New 25 Employees as defined in Section 12.5.

2.52 Non-Key Employee. For purposes of Article 10, any Employee or former Employee (including any deceased Employee) who is not a Key Employee.

2.53 Normal Retirement Age. The date a Member attains age 65 or, if later, his fifth anniversary of commencement of participation in the Plan.

2.54 Normal Retirement Date. The first day of the month coinciding with or next following a Member's separation from service with the Employer after attaining Normal Retirement Age. For a Member separating from service with the Employer prior to attaining Normal Retirement Age, Normal Retirement Date means the first day of the month coinciding with or next following his attainment of Normal Retirement Age.

2.55 Officer. For purposes of Article 10, an officer of the Employer as defined in Code Section 416(i)(1) with Annual Compensation from the Employer and Affiliated Employers of more than $130,000, as adjusted under Code Section 416(i)(1).

2.56 One Percent Owner. For purposes of Article 10, a One Percent Owner as defined in Code Section 416(i)(1) with Annual Compensation from the Employer and Affiliated Employers of more than $150,000.

2.57 Original 25 Employees. For purposes of Article 12, Original 25 Employees as defined in Section 12.4.

2.58 PBGC. The Pension Benefit Guaranty Corporation.

2.59 Permissive Aggregation Group. For purposes of Article 10, Permissive Aggregation Group as described in Section 10.1(d).

2.60 Plan. The Retirement Income Plan for Employees of El Paso Electric Company, as defined in Section 1.1 and as amended from time to time.

2.61 Plan Administrator. The Committee described in Section 2.19.

2.62 Plan Year. The Plan's 12-consecutive-month accounting year commencing each January 1st and ending the following December 31st.

2.63 Present Value of Accrued Benefits. For purposes of Article 10, Present Value of Accrued Benefits as described in Section 10.1(b).

2.64 Projected Benefit Service. A Member's Benefit Accrual Service as of January 1, 1989, and, if such date is prior to his Normal Retirement Date, the additional Benefit Service he would be expected to accrue from such date if he continued in the employ of the Employer until his Normal Retirement Date.

2.65 QDRO. A qualified domestic relations order as defined in Code Section 414(p)(1)(A).

2.66 Qualified Joint and Survivor Annuity. For a Member who dies with a surviving Spouse, an annuity for the life of the Member with a survivor annuity for the life of his surviving Spouse that is equal to 50 percent of the amount of the annuity that is payable during the joint lives of the Member and the surviving Spouse and that is the Actuarial Equivalent of the single life only annuity that expresses the Member's Accrued Benefit. For an unmarried Member, Qualified Joint and Survivor Annuity means the annuity that expresses his Accrued Benefit.

2.67 Qualified Optional Survivor Annuity. For a Member who dies with a surviving, an annuity for the life of the Member with a survivor annuity for the life of his surviving Spouse that is equal to 75 percent of the amount of the annuity that is payable during the joint lives of the Member and the surviving Spouse and that is the Actuarial Equivalent of the single life only annuity that expresses the Member's Accrued Benefit.

2.68 Qualified Pre-Retirement Survivor Annuity. For a Member who dies with a surviving Spouse, an annuity for the life of the surviving Spouse of the Member under which the payments are determined as follows:

(a) In the case of a Member who dies before attaining age 55 under the Plan, the benefit determined under this Section 2.68 shall be the same benefit that would have been payable if a Member had

(1) separated from service on the date of death (or if earlier, the date of separation from service),

(2) survived to the earliest retirement age under the Plan,

(3) retired with an immediate Qualified Joint and Survivor Annuity at the earliest retirement age under the Plan, and

(4) died on the day after the earliest retirement age under the Plan.

(b) In the case of a Member who dies after attaining age 55 under the Plan but before commencement of payment of his Accrued Benefit (or its Actuarial Equivalent), the benefit determined under this Section 2.68 shall be the same benefit that would have been payable if a Member had retired with an immediate Qualified Joint and Survivor Annuity on the day before his date of death.

(c) See Section 6.10 for Pre-Retirement Death Benefits, and see Section 6.11 for special death benefits available for Cash Balance Members.

2.69 Re-Employment Commencement Date. The date on which an Employee again performs an Hour of Service following his termination of employment.

2.70 Required Aggregation Group. For purposes of Article 10, Required Aggregation Group as described in Section 10.1(e).

2.71 Required Beginning Date. For purposes of Section 7.6, the Required Beginning Date specified in the first paragraph of Section 7.6.

2.72 Retirement Date. The first day of the month coinciding with or next following the date on which a Member separates from service with the Employer under either Section 2.27 (Early Retirement Date) or 2.54 (Normal Retirement Date).

2.73 Social Security Benefit. The amount of monthly benefit, based on the provisions of the federal Social Security Act as amended and in effect on the earlier of the January 1st coinciding with or

immediately preceding a Member's date of termination of employment such Member is entitled to receive as his "primary insurance amount," at age 65 (or date of termination, if later) assuming that (a) he has or will apply for such benefit, (b) no event occurs that shall delay, suspend or forfeit the amount of such benefit in whole or in part, (c) if termination or death, while still in the employ of the Employer, occurs prior to age 65, he shall continue to receive earnings at the same rate in effect at termination (which would be treated as taxable wages for purposes of the federal Social Security Act) until attaining age 65, and (d) his earnings history, for calendar years preceding the years for which Employer records are available, shall be derived by applying the U.S. National Average Wage indices to the earliest full calendar year available from Employer records. Notwithstanding the foregoing sentence, effective January 1, 1984, a Member's estimated earnings shall be used for all years before retirement or termination of employment as defined in paragraph (d) of this Section 2.73; additionally, each Member has the right to have his benefit computed on the basis of actual salary history instead of estimated earnings. Each Employee shall be provided with written notice of his right to supply actual salary history and of the financial consequences of failing to supply such history. The designation, so long as such substitution or addition does not alter the period over which distributions are to be made under the designation, directly or indirectly (for example, by altering the relevant measuring life). As used herein, the term "primary insurance amount" shall have the meaning ascribed to it in the federal Social Security Act as amended and in effect on the earlier of the January 1st coinciding with or immediately preceding the affected Member's date of termination of employment.

2.74 Social Security Offset. An offset as of the close of the last Plan Year prior to January 1, 1989, of a Member's primary insurance amount under the federal Social Security Act (appropriately adjusted to reflect benefit commencement prior to a Member's attainment of Social Security Retirement Age) against such Member's Accrued Benefit. Furthermore, if a Member receives distribution from the Plan based wholly or partly on this preserved Accrued Benefit and the prior benefit formula calculated the primary insurance amount based on an estimated earnings for any years prior to the year of termination of employment, the Committee shall provide a Member a written notice of (a) his right to provide the Committee actual salary history, (b) the financial effect of failing to supply actual salary history, and (c) a Member's right to obtain actual salary history from the Social Security Administration. If a Member provides the Committee actual salary history within six months (or such longer period of time the Committee determines is administratively reasonable) following the later of the date a Member terminates or the date the Committee notifies him of the amount of his benefit, the Committee shall adjust a Member's benefit to reflect an offset based on the actual salary history.

2.75 Special Retirement Date. Special Retirement Date, as defined in Section 6.1(d)(3) for purposes of Section 6.1(c).

2.76 Sponsor. As defined in Section 1.2, El Paso Electric Company.

2.77 Spouse; Spousal. A Member's legal spouse, including a same sex spouse recognized as such in the state where the marriage is performed, except that such term will not include (a) a common law spouse in the absence of a Declaration and Registration of Informal Marriage filed with the County Clerk and provided to the Employer, (b) an opposite sex domestic partner, or (c) a same sex domestic partner.

2.78 TEFRA. The Tax Equity and Fiscal Responsibility Act of 1982.

2.79 Top Heavy Group. For purposes of Article 10, Top Heavy Group as described in Section 10.1(c).

2.80 Top Heavy Plan. For purposes of Article 10, Top Heavy Plan as described in Section 10.1(a).

2.81 Top Paid Group. The Employees that, as a group, constitute the top 20 percent of all Employees when ranked on the basis of compensation (as determined under Code Section 414(q)(3)) for the calendar year.

2.82 Trust. The Plan assets held in trust by the Trustee, together with all income, profits and increments thereto, constituting the fund to which contributions are made and from which benefits are provided.

2.83 Trust Agreement. The separate Agreement entered into between the Sponsor and the Trustee establishing the Trust, which forms part of the Plan.

2.84 Trustee. Any duly appointed, qualified and acting trustee or successor trustee that assumes responsibility and liability for the Plan assets under terms acceptable to the Trustee, upon execution of such document or documents acceptable to the Trustee evidencing acceptance of Plan assets and liabilities.

2.85 Valuation Calendar Year. The calendar year immediately preceding the Distribution Calendar Year.

2.86 Vested. The extent to which a Member's Accrued Benefit is nonforfeitable. Other forms of the word "Vest" shall have the meaning that the suffix would normally connote given the meaning of Vested.

2.87 Vesting Computation Period. The Plan Year.

2.88 Year of Eligibility Service. An Eligibility Computation Period during which an Employee completes not less than 1,000 Hours of Service with the Employer or an Affiliated Employer, except as follows: A Break in Service occurs for an Eligibility Computation Period during which an Employee has not completed more than 500 Hours of Service. Further, only in determining whether an Employee has incurred a Break in Service for this purpose, Hours of Service shall be recognized for Authorized Leaves of Absence and Maternity and Paternity Leaves.

2.89 Year of Vesting Service. A Vesting Computation Period during which an Employee completes not less than 1,000 Hours of Service with the Employer or an Affiliated Employer, including years of service a Member is considered Disabled, prior to his Normal Retirement Date or Re-Employment Commencement Date, except if a Member with a zero percent Vested Accrued Benefit incurs a Break in Service as described in Section 2.15.

ARTICLE 3
ELIGIBILITY AND MEMBERSHIP

3.1 Eligibility for Membership. Except as otherwise provided in this Section 3.1, each Employee shall become a Member in the Plan, other than a Cash Balance Member, on the first day of any month coinciding with or immediately following his completion of one Year of Eligibility Service, provided he is still employed by the Employer on such date. Effective April 1, 2014 and thereafter, (a) if not already a Cash Balance Member in the Plan, an Employee who is hired or re-hired by the Employer on or after April 1, 2014 shall become a Cash Balance Member in the Plan on his Employment Commencement Date or his Re-Employment Commencement Date, as applicable; (b) an Employee who is hired or re-hired by the Employer after December 31, 2013 and before April 1, 2014, and who remains an Employee of the Employer on April 1, 2014, shall become a Cash Balance Member in the Plan on April 1, 2014; and (c) an Employee who is hired or re-hired by the Employer on or before December 31, 2013, who affirmatively elects, during the period beginning January 13, 2014 and ending February 28, 2014, and in accordance with procedures established by the Committee, to accrue Cash Balance Benefits under the Plan with respect to his post-March 31, 2014 employment with the Employer, and who remains an Employee of the Employer on April 1, 2014, shall become a Cash Balance Member in the Plan on April 1, 2014. For the avoidance of doubt, an Employee who is on an approved leave of absence shall be treated as an Employee, so that, for example, an Employee who is hired or re-hired by the Employer on or before December 31, 2013, and who is on an approved leave of absence on December 31, 2013, shall be permitted to elect, in accordance with this Section 3.1, to accrue Cash Balance Benefits under the Plan with respect to his post-March 31, 2014, employment with the Employer. The preceding provisions of this Section 3.1 notwithstanding, neither Leased Employees nor Employees who the Employer designates in its records as interns shall be eligible to participate in the Plan, and an individual's status as an Employee, a Leased Employee or an intern for purposes of eligibility under the Plan will be determined by the Committee, and that determination will be conclusive and binding on all persons.

3.2 Membership Upon Re-Employment. An Employee who is a Member (or was formerly a Member) who is re-hired after a separation from service shall be eligible to resume active membership in the Plan on his Re-Employment Commencement Date, subject to the Break in Service rule under Section 2.88. Any Employee who terminated employment prior to satisfying the Plan's eligibility conditions becomes a Member in accordance with Section 3.1.

ARTICLE 4
CONTRIBUTIONS

4.1 Employer Contributions. The Employer alone shall make the contributions required to fund the cost of benefits provided by the Plan.

4.2 Determination of Employer Contributions. The Employer, from its records and reports of the actuary, shall determine the amount of any contribution to be made to the Trust under the terms of the Plan. In this regard, the Employer may place full reliance upon all reports, opinions, tables, valuations, certificates and computations that the actuary furnishes to the Employer.

4.3 Member Contributions. The Plan does not require or permit contributions from Members; provided, however, under Section 14.5, the Employer may, in the future, require Members to

make contributions to the Separate Accounts established for post-retirement health benefits under Article 14.

4.4 Member Rollover Contributions. The Plan does not permit rollover contributions from Members.

4.5 Return of Employer Contributions. Except as provided in this Section 4.5, in Section 12.2, in Article 14, or as otherwise specifically permitted by law, it shall be impossible by operation of the Plan or Trust, by the happening of any contingency, by collateral arrangement or by any other means, for any part of the corpus or income of the Trust maintained pursuant to the Plan or any funds contributed thereto to be used for, or diverted to, purposes other than the exclusive benefit of Members or their Beneficiaries.

(a) Contribution by Mistake of Fact. In the event the Employer shall make an excessive contribution under a mistake of fact pursuant to ERISA Section 403(c)(2)(A), the Employer may demand repayment of such excessive contribution at any time within one year following the time of payment, and the Trustee shall return such amount to the Employer within the one-year period. Earnings of the Plan attributable to the excess contribution may not be returned to the Employer, but any losses attributable thereto must reduce the amount so returned.

(b) Disallowed Deduction. All contributions by the Employer to the Trust are strictly conditioned upon the deductibility of such contributions by the Employer under the Code and, to the extent any deduction is disallowed, the Employer may within one year following a final determination of the disallowance, whether by agreement with the IRS or by final decision of a court of competent jurisdiction, demand repayment of such disallowed contribution, and the Trustee shall return such contribution within one year following the disallowance. Earnings of the Plan attributable to the excess contributions will not be returned to the Employer, and any losses attributable thereto shall reduce the amount so returned.

4.6 Forfeitures. To the extent not used to pay administrative expenses under the Plan, the Committee shall allocate the amount of a Member's Accrued Benefit forfeited under the Plan to reduce Employer contributions for the Plan Year in which the forfeiture occurs. A Member's Accrued Benefit shall not be increased by the allocation of forfeitures at any time prior to termination of the Plan.

ARTICLE 5
VESTING

5.1 Vesting Schedule. Upon a Member's termination of employment due to death or Disability, or at or after his Early Retirement Date or his Normal Retirement Age, the Member shall be 100 percent Vested in his Accrued Benefit. At any other time, a Cash Balance Member's *total* Vested Accrued Benefit (including his Vested Accrued Benefit attributable to Cash Balance Benefits and his Vested Accrued Benefit not attributable to Cash Balance Benefits, if any) shall be determined from the following schedule based on his Years of Vesting Service:

Years of Vesting Service	Percent Vested
Less than Three	0%
Three or More	100%

At any other time, the Vested Accrued Benefit of a Member, other than a Cash Balance Member, shall be determined from the following schedule based on his Years of Vesting Service:

Years of Vesting Service	Percent Vested
Less than Five	0%
Five or More	100%

For purposes of this Section 5.1, a Member who terminates employment before his Accrued Benefit is Vested shall (a) be deemed to have a complete distribution of his Accrued Benefit, in accordance with Section 6.2, on his date of termination of employment, and (b) his Accrued Benefit that is not Vested (in accordance with this Section 5.1) shall be immediately forfeited.

5.2 Changes in Vesting Schedule. If the Plan's Vesting schedule in Section 5.1 is amended, in any way that directly or indirectly affects the computation of a Member's Vested interest in his Accrued Benefit, affected Members who have completed at least three Years of Vesting Service as of the date the amendment is adopted or deemed to be made shall have the Vested portion of their Accrued Benefits determined under the more favorable of the two Vesting schedules. Members who have not completed at least three years of Vesting Service as of the date the amendment is adopted or deemed to be made shall have the Vested portion of their Accrued Benefits determined under the new Vesting schedule, except that no Member shall have his Vested percentage decreased by any Plan amendment.

ARTICLE 6
AMOUNT AND FORM OF BENEFITS

6.1 Retirement Benefits.

(a) Normal Retirement. Normal retirement benefits, subject to the limitations in Section 6.16, shall be a Member's Accrued Benefit described in Section 2.1. A Member's Accrued Benefit, other than his Cash Balance Benefit, if any, is expressed as a single life only annuity payable as of the Member's Normal Retirement Date or Retirement Date, if later, and a Cash Balance Member's Accrued Benefit attributable to his Cash Balance Account, shall be converted to a single life only annuity payable as of the Member's Normal Retirement Date or Retirement Date, if later, under the provisions of Section 2.2(e). The amount of monthly retirement income determined under this Section 6.1(a) shall be subject to actuarial adjustment under Section 2.2(a) if a Member is to receive a monthly retirement income in a form other than a single life only annuity.

(b) Early Retirement. Early retirement benefits, available to all Members subject to the limitations in Section 6.16, shall be a Member's Accrued Benefit described in Sections 2.1 and 6.1(a), adjusted in accordance with paragraphs (1), (2) and (3) of this paragraph (b), as applicable.

(1) The Accrued Benefit of a Member, other than a Cash Balance Member, or for a Cash Balance Member, his Accrued Benefit, if any, excluding his Cash Balance Benefits, payable on or after his Early Retirement Date, reduced to take into account early commencement prior to his Normal Retirement Date. Such reduction shall be in accordance with the following schedule.

Retirement Age	Percent of Accrued Benefit
65	100.00%
64	93.33%
63	86.67%
62	80.00%
61	73.33%
60	66.67%
59	63.33%
58	60.00%
57	56.67%
56	53.33%
55	50.00%

Straight line interpolation of these percentages shall be employed where fractional years are involved. Notwithstanding the foregoing schedule, no early retirement reduction shall apply (1) if the Member retires on or after his Early Retirement Date after completing at least 20 Years of Vesting Service and attaining age 62, or (2) if the Member retires on or after his Early Retirement Date after June 30, 1983, and if the sum of his attained age and Years of Vesting Service exceeds 85 years.

(2) For a Cash Balance Member, for his Accrued Benefit, if any, excluding his Cash Balance Benefits, payable before his Early Retirement Date, a single life only annuity commencing as of the Cash Balance Member's Benefit Commencement Date that is Actuarially Equivalent, under the provisions of Section 2.2(e), to a single life only annuity commencing as of such Member's Normal Retirement Date.

(3) For a Cash Balance Member, for his Cash Balance Benefits, a single life only annuity commencing as of the Cash Balance Member's Benefit Commencement Date that is Actuarially Equivalent, under the provisions of Section 2.2(e), to the Cash Balance Member's Accrued Benefit attributable to his Cash Balance Account.

In the case of a Cash Balance Member, in no event will the *total* early retirement benefit payable under this Section 6.1(b) be less than a single life only annuity that is Actuarially Equivalent, under the provisions of Section 2.2(e), to the lump sum distribution available to the Cash Balance Member under Section 6.1(a).

The amount of monthly retirement income determined under this Section 6.1(b) shall be subject to actuarial adjustment under Section 2.2(a) if a Member is to receive a monthly retirement income in a form other than a single life only annuity.

(c) Early Retirement - 1989 Special Supplement. In lieu of the monthly retirement income otherwise payable under Section 6.1(b), a Member who

(1) is an Employee on February 13, 1989, and

(2) will have attained age 55 on or before December 31, 1989, and

(3) is 100 percent Vested by the beginning of the five-week period between February 14, 1989, and March 17, 1989, and who elects retirement during this five-week period (with retirement occurring no later than April 30, 1989), or

(4) is 100 percent Vested by the beginning of the two-week period between June 2, 1989, and June 16, 1989, and who elects retirement during this two-week period (with retirement occurring no later than July 1, 1989),

shall be entitled to a monthly retirement income equal to the sum of the amounts described in Sections 6.1(c)(5) and (6).

(5) his Accrued Benefit calculated at his date of retirement under the greatest of

(A) The product of (i) and (ii), where

(i) is 1.5 percent of his Average Monthly Earnings as of his Special Retirement Date multiplied by his years of Projected Benefit Service less one percent of his Social Security Benefit, determined as of his Special Retirement Date, multiplied by his years of Projected Benefit Service limited to 45 years, and

(ii) is the ratio of his Benefit Accrual Service as of his Special Retirement Date to his years of Projected Benefit Service.

(B) $25 multiplied by his years of Projected Benefit Service (not to exceed ten) and the ratio of his Benefit Accrual Service as of his Special Retirement Date to his years of Projected Benefit Service, or

(C) The amount of his June 30, 1982, monthly benefit payable in accordance with provisions of the Plan as of that date based on his Benefit Accrual Service at his Special Retirement Date and Average Monthly Earnings as of June 30, 1982.

(6) A monthly supplemental benefit equal to the greater of (A) the equivalent of 60 percent of his monthly Accrued Benefit, calculated as described under this Section 6.1(c) as of his Special Retirement Date, or (B) $250 commencing on the first day of the month coinciding with or next following his date of retirement.

(A) Such monthly retirement income shall not be reduced to take into account a Member's younger age and the early commencement of his benefits. The amount of monthly retirement income determined under this Section 6.1(c) shall be subject to actuarial

adjustment if a Member is to receive a monthly retirement income in a form other than as described herein.

(B) The amount of monthly retirement income described in this Section 6.1(c)(6) shall be payable as a temporary benefit during a Member's lifetime with the last payment to be made to him on the earlier of the month in which his death occurs or in which he attains age 62 and if death occurs in a month before he attains age 62 and the Member dies with a surviving Spouse, then 50 percent of the amount described in clause (B) of the first sentence of this Section 6.1(c)(6) shall be payable as a temporary benefit to the spouse commencing on the first day of the month following the Member's death during the lifetime of the spouse with the last payment to be made for the earlier of the month in which the spouse's death occurs or in which the Member would have attained age 62 but for his earlier death.

(d) Definitions for Purposes of Section 6.1(c). For purposes of Section 6.1(c), the following definitions shall apply:

(1) Benefit Accrual Service. The meaning prescribed in Section 2.12, with additional credited years of Benefit Accrual Service attributed to each Eligible Member equal to the difference in his age at his Special Retirement Date and age 65 (not to exceed five years).

(2) Eligible Member. A Member who is age 55 on or before December 31, 1989, and 100 percent vested, who elects to participate in the 1989 Special Supplement program of the Employer.

(3) Special Retirement Date. April 30, 1989, or any other date the Committee shall deem appropriate under the provisions of the 1989 Special Supplement program.

6.2 Involuntary Cash Out. If the lump sum Actuarial Equivalent of a Member's Vested Accrued Benefit does not exceed $1,000 ($5,000 for distributions prior to March 28, 2005) when he is first eligible for a distribution, the Committee may distribute the entire amount in a single cash payment without the consent of the Member (or if the Member is married, the Member's Spouse), provided that (a) proper notice regarding the Member's right to a distribution is given to the Member, and (b) the amount of the Vested Accrued Benefit remains less than $1,000 ($5,000 for distributions prior to March 28, 2005) on the date the distribution is made. If a distribution is made under this Section 6.2, the Committee shall disregard the Member's years of service represented by the distribution.

6.3 Buy Back of Disregarded Service Due to Cash Out. If a Member receives a distribution pursuant to Section 6.2 and the Committee disregards the Member's years of service represented by the distribution, then this Section 6.3 applies to a Member who has received the distribution and is re-employed.

A Member described in the preceding paragraph shall have the right to repay the full portion of his Employer-provided benefit that he received in a distribution described in Section 6.2, provided that (a) the full repayment includes interest at the rate of five percent per annum (as adjusted by the IRS) from the date of the distribution, (b) the Member resumes covered employment under the Plan, and (c) his right to repay has not expired. A Member's right to repay shall expire on the earlier of

(a) the date five years after the Member's first Re-Employment Commencement Date following the distribution, or

(b) the close of the first period of five consecutive one-year Breaks in Service commencing after the distribution.

If, prior to the expiration of the repayment period, the re-employed Member makes full repayment in accordance with this Section 6.3, the Committee shall restore the Member's disregarded years of service. The restoration shall include all Code Section 411(d)(6) protected benefits applicable to the restored Accrued Benefit, in accordance with applicable regulations.

6.4 Cash Balance Account Following Termination. If a Cash Balance Member with a zero percent Vested Accrued Benefit incurs a Break in Service, the Cash Balance Member will forfeit his Cash Balance Account if the Cash Balance Member's consecutive Breaks in Service equals or exceeds the greater of five or the aggregate number of the Cash Balance Member's years of service prior to the Break in Service.

6.5 Buy Back of Cash Balance Account Following Lump Sum Distribution. A Cash Balance Member, who receives a lump sum distribution of his Cash Balance Account upon retirement or otherwise, and who is re-employed, shall have the right to repay his entire Cash Balance Account to the Plan in accordance with this Section 6.5. The Cash Balance Member must repay the lump sum distribution of his Cash Balance Account to the Plan, together with the interest credits that would have been allocated to his Cash Balance Account under the Plan had he not received the lump sum distribution. The Cash Balance Member must repay such amounts to the Plan by the earlier of

(a) the date five years after the Cash Balance Member's first Re-Employment Commencement Date following the distribution; or

(b) the close of the first period of five consecutive one-year Breaks in Service commencing after the distribution.

If, prior to the expiration of the repayment period, the re-employed Cash Balance Member makes full repayment in accordance with this Section 6.5, the Cash Balance Member's Cash Balance Account will be restored. The restoration shall include all Code Section 411(d)(6) protected benefits applicable to the restored Accrued Benefit, in accordance with applicable regulations.

6.6 Automatic Form of Benefit. Every Member shall have *all* of his benefits (including his Cash Balance Benefits, if any) paid in the form of a Qualified Joint and Survivor Annuity, except to the extent that a valid election is made under Section 6.7.

6.7 Waiver of Qualified Joint and Survivor Annuity. A Member (or if married, a Member and his Spouse) may elect an optional form of benefit rather than the automatic form of benefit described in Section 6.6. Such optional forms are set forth in Section 6.8, and the manner of waiver of the automatic form is described in Section 6.9.

6.8 Optional Benefit Forms. Subject to the provisions of Section 6.9, a Member (or if married, a Member and his Spouse) may decline the automatic form of benefit specified in Section 6.6,

and elect (under a procedure prescribed by the Committee) an optional Actuarially Equivalent benefit. Any election of an optional Actuarially Equivalent benefit shall apply to the Member's *total* Accrued Benefit, including his Accrued Benefit, if any, attributable to his Cash Balance Benefit, and his Accrued Benefit, if any, based primarily on his Average Monthly Earnings and his Benefit Accrual Service. The following options described under paragraphs (a), (b) and (c) (which are sometimes referred to herein as "optional annuity benefit forms") are available to all Members:

(a) Joint and Survivor Annuity. A joint life annuity is payable for the life of the Member with a survivor annuity for the life of any person designated by the Member. The amount payable to the survivor shall be 25 percent, 50 percent, 75 percent or 100 percent of the amount of the annuity payable during the joint lives of the Member and the person designated. For the avoidance of doubt, the Qualified Optional Survivor Annuity is offered as a joint and survivor annuity under this paragraph (a).

(b) Life Annuity with Term Certain. An annuity is payable for the life of the Member, with 120 monthly payments guaranteed, regardless of whether the Member dies before all 120 payments have been made. In the event of the Member's death prior to payment of 120 monthly installments, the same amount of annuity shall be payable for the remainder of such 120 months to the Beneficiary.

(c) Single Life Only Annuity. An annuity is payable for the life of the Member until his death.

(d) Lump Sum Distribution. In addition to the above optional annuity benefit forms, a lump sum distribution option is available to Cash Balance Members only. Any election of a lump sum distribution shall apply to the Cash Balance Member's *total* Accrued Benefit, including his Accrued Benefit attributable to his Cash Balance Account and his Accrued Benefit, if any, based primarily on his Average Monthly Earnings and his Benefit Accrual Service. The amount of the Cash Balance Member's lump sum distribution shall equal (1) the Cash Balance Member's Cash Balance Account, plus (2)(a) in the case of a Cash Balance Member who has an Accrued Benefit, other than a Cash Balance Benefit, and who has not attained his Early Retirement Date, the present value of a single life only annuity commencing on such Cash Balance Member's Normal Retirement Date, or (2)(b) in the case of a Cash Balance Member who has an Accrued Benefit, other than a Cash Balance Benefit, and who has attained his Early Retirement Date, the present value of a single life only annuity commencing on such Cash Balance Member's Normal Retirement Date, or if greater, the present value of the immediate single life only annuity available to the Cash Balance Member under the provisions of Section 6.1(b).

6.9 Waiver of Automatic Benefit Form.

(a) Each Member (or if married, the Member and his Spouse) shall be provided a written explanation of

(1) the terms and conditions of the Qualified Joint and Survivor Annuity,

(2) the Member's right to make, and the effect of making, an election to waive the Qualified Joint and Survivor Annuity,

(3) the Member's Spouse's rights regarding the election to waive the Qualified Joint and Survivor Annuity, and the effect of any waiver and/or revocation thereof,

(4) the right of the Member to revoke any waiver of the Qualified Joint and Survivor Annuity,

(5) the relative values of the various optional forms of benefit under the Plan, as provided in Regulation Section 1.417(a)(3)-1,

(6) the right of the Member to elect a Retroactive Annuity Starting Date, if available to the Member under Section 6.9(c), and

(7) information that clearly indicates that the Member has a right to at least 30 days to consider whether to waive the Qualified Joint and Survivor Annuity and consent to a form of distribution other than a Qualified Joint and Survivor Annuity.

Except as provided in Section 6.9(c), the written explanation of the Qualified Joint and Survivor Annuity shall be furnished to the Member (and if married, the Member and his Spouse) no earlier than 180 days nor later than 30 days before the Member's Annuity Starting Date. "Annuity Starting Date" means (A) the first day of the first period for which an amount is payable as an annuity, or (B) in the case of a benefit not payable in the form of an annuity, the first day on which all events have occurred that entitle the Member to the benefit.

Except as provided in Section 6.9(c), if the Member, after having received the written explanation of the Qualified Joint and Survivor Annuity, affirmatively elects a form of distribution and, if married, the Member's Spouse consents to that form of distribution (if necessary), the Plan may provide such written notice less than 30 days before the Annuity Starting Date, provided that the following conditions are met: (A) the Member is permitted to revoke an affirmative distribution election at least until the Annuity Starting Date, or if later, at any time prior to the expiration of the seven-day period that begins the day after the explanation of the Qualified Joint and Survivor Annuity is provided, (B) the Annuity Starting Date is after the date that the written notice is provided, and (C) distribution in accordance with the affirmative election does not commence before the expiration of the seven-day period that begins the day after the written notice is provided.

During the 180-day period ending on the Annuity Starting Date, the Member (or if married, the Member and his Spouse) may, at any time and any number of times, waive the Qualified Joint and Survivor Annuity and/or revoke any previous waiver and again elect the Qualified Joint and Survivor Annuity.

If a Member fails to return his waiver of the Qualified Joint and Survivor Annuity form of benefit by the Member's Annuity Starting Date, the Member's benefit will begin to be paid on his Annuity Starting Date in the form of a Qualified Joint and Survivor Annuity.

(b) Except to the extent that a Member is not married, or his Spouse cannot be located, the Member's election to waive a Qualified Joint and Survivor Annuity or to change a previous Beneficiary designation (see Sections 2.11 and 9.1) shall not be given effect unless

(1) his Spouse provides consent in writing to the election,

(2) the election designates a beneficiary (or a form of benefit) that may not be changed without Spousal consent (or the consent of the Spouse expressly permits designations by the Member without any requirement of further consent by the Spouse), and

(3) the written consent of the Spouse is witnessed by a Plan representative or a notary public.

(c) "Retroactive Annuity Starting Date" means an Annuity Starting Date affirmatively elected by a Member that occurs on or before the date that the written explanation of the Qualified Joint and Survivor Annuity is provided to the Member; provided, however, such election shall be subject to the following requirements:

(1) The Member may not elect a Retroactive Annuity Starting Date that precedes the Member's Normal Retirement Date under the terms of the Plan in effect as of the Retroactive Annuity Starting Date, or if later, his termination of employment.

(2) The Member shall receive a make-up payment to reflect any missed payment or payments for the period from the Retroactive Annuity Starting Date to the date of the actual make-up payment, with an appropriate adjustment for interest from the date the missed payment or payments would have been made to the date of the actual make-up payment. The benefit determined as of the Retroactive Annuity Starting Date must satisfy the requirements of Code Section 417(e)(3), if applicable, and Code Section 415 with the applicable interest rate and applicable mortality table determined as of that date. Future periodic payments shall be the same as the future periodic payments, if any, that would have been paid to the Member had payments actually commenced on the Retroactive Annuity Starting Date.

(3) Except in the case where payment of the Member's benefit is not subject to the present value requirements of Code Section 417(e)(3) and payments commence within 12 months of the Member's Retroactive Annuity Starting Date, the Member's benefit determined based on the Retroactive Annuity Starting Date, including any interest adjustment, shall satisfy the provisions of Code Section 415, if the date the distribution commences is substituted for the Retroactive Annuity Starting Date for all purposes of determining the limits under Code Section 415.

(4) In the case of a form of benefit that would have been subject to the present value requirements of Code Section 417(e)(3) if distributions had commenced as of the Retroactive Annuity Starting Date, the distribution as of the date distributions commence shall be no less than the benefit produced by applying the applicable interest rate and the applicable mortality table determined as of such date to the annuity form that was used to determine the benefit amount as of the Member's Retroactive Annuity Starting Date.

(5) The provisions of Section 6.9(a) regarding the timing requirements for giving consent and providing an explanation of the Qualified Joint and Survivor Annuity shall apply by substituting the date of the first actual payment of benefits based on the Retroactive Annuity Starting Date for the Annuity Starting Date.

(6) If the Member's Spouse as of the Retroactive Annuity Starting Date would not be the Member's Spouse determined as of the date distributions commence, consent of that former Spouse is not needed to waive the Qualified Joint and Survivor Annuity with respect to the Retroactive Annuity Starting Date, unless otherwise provided under a QDRO.

(7) The Member's Spouse (including an alternate payee who is treated as the Spouse under a QDRO) determined as of the date distributions commence shall consent to the distribution in a manner that would satisfy the requirements of Code Section 417(a)(2) unless the amount of the Spouse's survivor annuity payments under the Retroactive Annuity Starting Date is no less than the amount the Spouse would have received under the Qualified Joint and Survivor Annuity if the Annuity Starting Date were substituted for the Retroactive Annuity Starting Date.

(d) The Plan will not fail to satisfy the timing requirements of Section 6.9(a) merely because, due to administrative delay, a distribution commences more than 180 days after the written explanation of the Qualified Joint and Survivor Annuity is provided to the Member.

6.10 Pre-Retirement Death Benefit. A monthly Spouse's benefit is payable upon the death of a Member who on the date of his death

(a) is employed by the Employer, except that a Member who is Disabled, is entitled to this protection only during the one-year period following the date of his initial Disability (and on the first anniversary of his last Hour of Service, a Disabled Member shall be considered terminated for purposes of this Section 6.10);

(b) has attained age 50 and completed at least ten Years of Vesting Service;

(c) has not attained Normal Retirement Age; and

(d) has a surviving Spouse on the date of his death.

Subject to the limitations in Section 6.16, the amount of monthly benefit payable to the surviving Spouse under this Spouse's benefit shall be equal to one-half of the Accrued Benefit of the Member. There shall be no reduction to the Accrued Benefit for early commencement or for optional forms of payment.

Payments of this monthly Spouse's benefit shall commence on the first day of the month following a Member's death and shall end with the month in which the surviving Spouse dies.

In all other cases, subject to the limitations in Section 6.16, upon the death of a Member, his surviving Spouse (if any) is eligible for a Qualified Pre-Retirement Survivor Annuity calculated as specified in Section 2.68. Such benefit shall commence in accordance with Section 7.2.

See Section 6.11 for special death benefits available for Cash Balance Members.

6.11 Special Death Benefit for Cash Balance Members. In lieu of the death benefits described in Sections 2.68 and 6.10, upon the death of a Cash Balance Member who has not received a lump sum distribution from the Plan, or commenced a pension distribution from the Plan, with respect to his total

Accrued Benefit, the Cash Balance Member's surviving Spouse, shall be entitled to (a) the Cash Balance Member's Accrued Benefit attributable to his Cash Balance Account under the Plan, and (b) *if* the requirements for a Qualified Pre-Retirement Survivor Annuity under Section 2.68 or a Pre-Retirement Death Benefit under Section 6.10 are satisfied, the benefit that would be payable under Section 2.68 or 6.10, as applicable, with respect to the Cash Balance Member's Accrued Benefit, if any, that is not attributable to his Cash Balance Account. If the Cash Balance Member does not have a surviving Spouse on the date of his death, or if the Cash Balance Member's surviving consents at a time and in a manner satisfactory to the Committee (pursuant to a nondiscriminatory policy), the benefit payable under this Section 6.11 shall be payable to the Cash Balance Member's Beneficiary. The *total* death benefit payable under this Section 6.11 shall be payable either in the form of a lump sum distribution or in the form of a life annuity. Any lump sum distribution payable with respect to a Cash Balance Member's Accrued Benefit that is attributable to his Cash Balance Account shall equal his Cash Balance Account. In the case of a Cash Balance Member who has an Accrued Benefit that is not attributable to his Cash Balance Account, any lump sum distribution payable with respect to his Accrued Benefit that is not attributable to his Cash Balance Account shall be based on the life expectancy of the Cash Balance Member's surviving Spouse. Death benefits that become payable under this Section 6.11 shall commence as of the first day of the month coinciding with or next following the Cash Balance Member's date of death, without regard to the Cash Balance Member's age at date of death; provided, however, that the Cash Balance Member's surviving Spouse may elect to delay commencement of benefits until the Cash Balance Member would have attained his Normal Retirement Date. In no event shall an annuity payable under this Section 6.11 be less than a qualified pre-retirement survivor annuity.

6.12 Waiver of Qualified Pre-Retirement Survivor Annuity. A Member, other than a Cash Balance Member, may not waive the Qualified Pre-Retirement Survivor Annuity described in Section 2.68 and may not name a non-Spouse Beneficiary with respect to any death benefit arising because of the Member's death. Consistent with Section 6.11, a Cash Balance Member may, with Spousal consent, waive the Qualified Pre-Retirement Survivor Annuity described in Section 2.68 and may name a non-Spouse Beneficiary with respect to any death benefit arising because of the Member's death, all in accordance with applicable legal requirements.

6.13 Deferred Vested Benefit. Subject to the limitations in Section 6.16, if a Member, other than a Cash Balance Member, terminates employment after completing at least five Years of Vesting Service, he may elect to receive his Accrued Benefit at his Early or Normal Retirement Date. If a Member, other than a Cash Balance Member, elects to have his benefit commence at his Early Retirement Date, the monthly benefit shall be reduced in accordance with Section 6.1(b).

Subject to the limitations in Section 6.16, if a Cash Balance Member terminates employment after completing at least three Years of Vesting Service, without regard to the Cash Balance Member's age at termination of employment, he may elect, at a time and in a manner satisfactory to the Committee (pursuant to a nondiscriminatory policy), to receive his Accrued Benefit as of the first day of any month following his termination of employment. If a Cash Balance Member elects to have his Cash Balance Benefits commence prior to his Normal Retirement Date, his Cash Balance Benefits shall be Actuarially Equivalent, under the provisions of Section 2.2(e), to the Cash Balance Member's Accrued Benefit attributable to his Cash Balance Account. If a Cash Balance Member elects to have his Accrued Benefit, other than his Cash Balance Benefits, commence prior to his Normal Retirement Date, that portion of his Accrued Benefit, other than his Cash Balance Benefits, shall be reduced in accordance with Section 6.1(b). Subject to the provisions of the Plan, the Cash Balance Member's Accrued Benefit may

be distributed as either a lump sum distribution or an optional annuity benefit form available under Section 6.8.

A Member's termination benefit shall be computed in the form of a single life only annuity and shall commence at the time stated in Section 7.1 and in the form specified in Section 6.6, unless an optional form of benefit is selected in accordance with Section 6.8.

6.14 Disability Retirement Benefit. Subject to the limitations in Section 6.16, a Member whose employment terminated due to Disability, at a time when such Member was not a Cash Balance Member, and who is still Disabled at his Normal Retirement Date shall be entitled to receive the Accrued Benefit for which he is eligible under the Plan based on his years of Benefit Accrual Service (including credit for all years of Benefit Accrual Service while Disabled) and Average Monthly Earnings as of his date of Disability.

The disability retirement benefit of a Member whose employment terminated due to Disability, at a time when such Member was not a Cash Balance Member, shall be computed in the form of a single life only annuity and shall commence at the time stated in Section 7.1 and in the form specified in Section 6.6, unless an optional form of benefit is selected in accordance with Section 6.8.

If a Member whose employment terminated due to Disability, at a time when such Member was not a Cash Balance Member, elects to retire early while on the disability roll or otherwise is removed from the disability roll by reason of ceasing to be incapacitated, and is not returned to active employment, the Employee shall receive the pension benefits for which he is eligible under the Plan, but based on his years of Benefit Accrual Service and Average Monthly Earnings for which he was credited when placed on the disability roll.

An Employee whose employment terminated due to Disability prior to December 31, 2013, and who is not an Employee on December 31, 2013, is not eligible to affirmatively elect, during the period beginning January 13, 2014, and ending February 28, 2014, and in accordance with procedures established by Committee, to accrue Cash Balance Benefits under the Plan with respect to his post-March 31, 2014, employment with the Employer. However, if a Member, whose employment terminated due to Disability at a time when such Member was not a Cash Balance Member, is removed from the disability roll by reason of ceasing to be incapacitated, and is returned to active employment on or after January 1, 2014, the Employee shall be treated as a re-hired Employee, who becomes a Cash Balance Member as of April 1, 2014, or if later, as of his re-hire date, and such Employee's Accrued Benefit shall consist of (a) the Accrued Benefit to which the Employee is entitled under the Plan based on his Benefit Accrual Service (including all years of Benefit Accrual Service while Disabled) and his Average Monthly Earnings as of his date of Disability, plus (b) the Accrued Benefit derived from the Employee's Cash Balance Benefit for his employment after he is returned to active employment.

6.15 Preservation of Accrued Payments and Benefits. Notwithstanding any provision of the Plan to the contrary, this amendment and restatement of the Plan shall not operate to exclude, diminish, limit or restrict benefits accrued under the Plan prior to the amendment and restatement.

6.16 Limitation on Benefits.

(a) Transitional Limitation. Notwithstanding any provision in the Plan to the contrary, Highly Compensated Employees may not receive a distribution after January 31, 1989, of a benefit that exceeds the benefit that a Member had accrued as of the last day of the 1988 Plan Year until such time as the benefit accrued for him under the Plan, as amended for the Tax Reform Act of 1986, exceeds his Code Section 411(d)(6) protected benefits as of the last day of the 1988 Plan Year.

(b) Code Section 415 Requirements. The Plan hereby incorporates by reference the limitations on benefits and contributions relating to maximum permissible annual benefits, as if fully set out herein. The maximum annual benefit under the Plan shall not exceed, for any Member, the maximum permissible annual benefit under Code Section 415. This Section 6.16 is intended to comply with the requirements of the final 415 regulations published April 5, 2007, and is to be construed in accordance with such regulations and guidance issued thereunder. Except as otherwise provided, this Section 6.16 is effective as of the first day of the first Limitation Year beginning on or after July 1, 2007.

(c) General Code Section 415 Rules.

(1) Maximum Benefits. No benefit shall be payable to a Member or Beneficiary in excess of the benefit permitted to be paid under Code Section 415 and Regulations thereunder, the terms of which are incorporated by reference herein. For purposes of computing the limitation under Code Section 415, compensation for any Limitation Year shall mean the Member's compensation from the Employer and its Affiliated Employers for the Limitation Year.

(A) Notwithstanding the foregoing, for Limitation Years commencing prior to July 1, 2007, compensation taken into account for purposes of the limitation upon Plan benefits set forth in Code Section 415 was not limited by the dollar limitation set forth in Code Section 401(a)(17). Accordingly, a Member's accrued benefit shall not be less than his Accrued Benefit as of the last day of the last Limitation Year beginning prior to July 1, 2007, and for purposes of computing such accrued benefit as of the last day of the last Limitation Year beginning prior to July 1, 2007, the Member's compensation prior to the first day of the first Limitation Year beginning on or after July 1, 2007, taken into account for purposes of the Code Section 415(b) limitation shall not be limited by the dollar limitation set forth in Code Section 401(a)(17).

(B) Effective as of the first day of the first Limitation Year beginning on or after July 1, 2007, compensation for purposes of applying the Code Section 415(b) limitation shall not include any amounts paid after an employee's severance from employment (as defined in Regulation Section 1.415(a)-1(f)(5)) unless such amounts (A) are paid in the employee's final regular paycheck, (B) are paid (or would have been paid but for an election under Code Section 125, 132(f)(4), 401(k), 403(b), 408(k), 408(p)(2)(A)(i) or 457(b)) by the later of 2½ months after severance from employment with the Employer or the end of the Limitation Year that includes the date of the severance from employment with the Employer, (C) are regular compensation for services during the employee's regular working hours, or compensation for services outside the employee's regular working hours (such as overtime or shift differential), commissions, bonuses or other similar amounts, and (D) would have been paid to the employee prior to a severance from employment if the employee had continued in employment with the Employer.

(C) Effective January 1, 2009, differential wage payments (as defined in Code Section 3401(h)(2)) will be included in a Member's compensation for purposes of computing the Code Section 415 limitation.

(2) Adjustment to Form of Benefit for Forms other than a Straight Life Annuity.

(A) Benefits Paid in a Form to which Code Section 417(e)(3) does not Apply. For purposes of determining the maximum permissible benefit payable under the Plan for a benefit paid in a form to which Code Section 417(e)(3) does not apply, the actuarially equivalent straight life annuity benefit is the greater of (i) the annual amount of the straight life annuity payable to the Member under the Plan commencing at the same Annuity Starting Date as the form of benefit payable to the Member, or (ii) the annual amount of the straight life annuity commencing at the same Annuity Starting Date that has the same actuarial present value as the form of benefit payable to the Member, computed using a five percent interest assumption and the applicable mortality table described in Regulation Section 1.417(e)-1(d)(2) for that Annuity Starting Date.

(B) Benefits Paid in a Form to which Code Section 417(e)(3) Applies. For Plan Years beginning after December 31, 2005, the actuarially equivalent straight life annuity benefit for a benefit paid in a form to which Code Section 417(e)(3) applies is the greatest of (i) the annual amount of the straight life annuity commencing at the Annuity Starting Date that has the same actuarial present value as the particular form of benefit payable, computed using the interest rate and mortality table otherwise specified in the Plan; (ii) the annual amount of the straight life annuity commencing at the Annuity Starting Date that has the same actuarial present value as the particular form of benefit payable, calculated using a 5.5 percent interest rate assumption and the applicable mortality table for the distribution under Regulation Section 1.417(e)-1(d)(2); or (iii) the annual amount of the straight life annuity commencing at the Annuity Starting Date that has the same actuarial present value as the particular form of benefit payable (computed using the applicable interest rate for the distribution under Regulation Section 1.417(e)-1(d)(3) and the applicable mortality table for the distribution under Regulation Section 1.417(e)-1(d)(2)), divided by 1.05.

(C) Special Rule for Distributions in Plan Years Beginning in 2004 and 2005. For a distribution to which Code Section 417(e)(3) applies and which has an Annuity Starting Date occurring in Plan Years beginning in 2004 or 2005, except as provided in Section 101(d)(3) of the Pension Funding Equity Act of 2004, the actuarially equivalent straight life annuity benefit is the greater of (i) the annual amount of the straight life annuity commencing at the Annuity Starting Date that has the same actuarial present value as the particular form of benefit payable, computed using the interest rate and mortality table otherwise specified in the Plan, or (ii) the annual amount of the straight life annuity commencing at the Annuity Starting Date that has the same actuarial present value as the particular form of benefit payable, computed using a 5.5 percent interest rate assumption and the applicable mortality table for the distribution under Regulation Section 1.417(e)-1(d)(2).

6.17 Required Information. Each Member who elects to take an optional form of benefit under the Plan shall provide the information to the Committee that is required to implement the election. Failure to provide such information shall result in the Member receiving the automatic form of benefit under the Plan.

6.18 Nonduplication and Suspension of Benefits. This Section 6.18 addresses the manner in which pension benefits that have commenced to a Member in an optional annuity benefit form described in Section 6.8 will be handled in the event that such Member is re-employed by the Employer. Without regard to such Member's Re-Employment Commencement Date, the Member who is receiving pension benefits under an optional annuity benefit form shall continue to receive pension benefits under his previously-elected optional annuity benefit form.

The recomputation provisions of this paragraph apply only to a Member who has commenced an optional annuity benefit form described in Section 6.8 and only with respect to such Member's Accrued Benefit, if any, other than his Cash Balance Benefit. In the case of such a Member, the Committee shall recompute that portion of the Member's Accrued Benefit, if any, described in the preceding sentence on the date, following his Re-Employment Commencement Date, that he ceases to be an Employee. The Accrued Benefit so recomputed shall be reduced by the Actuarial Equivalent of the benefit previously paid to the Member, and in no event shall the recomputation result in a reduction in such Member's Accrued Benefit.

6.19 USERRA. Notwithstanding any provision of the Plan to the contrary, contributions, benefits and service credit with respect to qualified military service will be provided in accordance with Code Section 414(u). Effective January 1, 2007, if a Member dies while performing qualified military service (as defined in Code Section 414(u)), the Member's Beneficiary is entitled to any additional benefits (other than benefit accruals relating to the period of qualified military service) provided under the Plan had the Member resumed employment and then terminated employment on account of death.

ARTICLE 7
TIMING OF DISTRIBUTIONS

7.1 Commencement of Retirement Benefit. Except to the extent that

(a) a Member forfeits his Accrued Benefit under Section 5.1,

(b) the Actuarial Equivalent of his Accrued Benefit becomes payable under Section 6.2,

(c) he dies prior to receipt of any portion of his Accrued Benefit (or its Actuarial Equivalent), or

(d) he elects an alternative Benefit Commencement Date under Section 7.3,

payment of his Accrued Benefit (or its Actuarial Equivalent) shall commence on his Normal Retirement Date.

7.2 Commencement of Death Benefits. Except as provided in Section 6.11 with respect to Cash Balance Members, death benefits described in Section 6.10 that become payable to a Member's eligible Spouse shall commence on the date set forth in Section 6.10, and death benefits described in Section 2.68 that become payable to a Member's eligible Spouse shall commence as of the first day of the month coinciding with or next following the later of

(a) the Member's date of death, or

(b) the date the Member would have attained the earliest retirement date under the Plan.

The preceding provisions of this Section 7.2 notwithstanding, a Member's eligible Spouse may elect to delay commencement of death benefits under Section 2.68 or Section 6.10, as applicable, until the Member would have attained his Normal Retirement Date.

7.3 Election of Alternative Benefit Commencement Date.

Except as otherwise provided under the Plan, a Member may elect, at a time and in a manner satisfactory to the Committee (pursuant to a nondiscriminatory policy), a different Benefit Commencement Date than would otherwise be prescribed under Section 7.1.

(a) Upon or after attainment of Normal Retirement Age, a Member may elect to commence receipt of his Accrued Benefit (or if greater, the Actuarial Equivalent of his Accrued Benefit at his Normal Retirement Date) at any time after termination of employment, subject to the provisions of Section 7.6.

(b) In the case of a Member's early retirement, he may elect commencement of payment of a reduced benefit at any time after attainment of age 55.

(c) A Member who separates from service with the Employer prior to attainment of age 55 may elect commencement of a reduced benefit at any time on or after his attainment of age 55, and prior to his Normal Retirement Date.

In addition, except as otherwise provided in the Plan, a Member who is a Cash Balance Member may elect, at a time and in a manner satisfactory to the Committee (pursuant to a nondiscriminatory policy), either a lump sum distribution or an optional annuity benefit form available under Section 6.8, as of the first day of any month following the Cash Balance Member's termination of employment, without regard to the Cash Balance Member's age at termination of employment.

7.4 Required Member Consent to Distribute. If the Actuarial Equivalent of a Member's Vested Accrued Benefit exceeds $1,000 ($5,000 for distributions occurring before March 28, 2005) at the time the Member is eligible for a distribution, no distribution shall be made without the written consent of the Member (and if married, the Member's Spouse), except with respect to distributions

(a) after the Member's Normal Retirement Date,

(b) after the Member's death,

(c) required under Section 7.6, or

(d) pursuant to a QDRO.

7.5 Qualified Domestic Relations Orders and Benefit Commencement. All rights and benefits, including elections, provided to a Member under the Plan shall be subject to the rights afforded to an Alternate Payee under a QDRO. The Committee shall establish a written procedure to determine the qualified status of any domestic relations orders received by the Plan and to administer distributions under QDROs. Subject to the preceding provisions of this Section 7.5, a distribution that is made to an Alternate Payee under a QDRO, after the Member, all or any portion of whose Plan benefits have been assigned to the Alternate Payee under the QDRO, becomes a Cash Balance Member under the Plan, may commence before the Member has separated from service, and before the Member has reached his "Earliest Retirement Age," as such term is defined in Code Section 414(p)(4)(B), under the Plan; provided, however, that a distribution that is made to an Alternate Payee of a Member who has not become a Cash Balance Member under the Plan may commence before the Member has separated from service, but not before the Member has reached his Earliest Retirement Age under the Plan.

7.6 Mandatory Distributions. If any distribution commencement date described under Section 7.6(a), either by Plan provision or by Member election (or nonelection) is later than a Member's Required Beginning Date, the Committee instead must direct the Trustee to make distribution under this Section 7.6 on the Member's Required Beginning Date. Except as otherwise specified in this Section 7.6, a Member's "Required Beginning Date" is April 1st of the calendar year following the later of (a) the calendar year in which the Member attains age 72 (70½, for Members who attained such age before January 1, 2020) or (b) the calendar year in which the Member retires; provided, however, that this clause (b) shall not apply in the case of a Member who is a Five Percent Owner with respect to the Plan Year ending in the calendar year in which he attains age 72 (70½ for Members who attained such age before January 1, 2020). A mandatory distribution required at a Member's Required Beginning Date shall be in the normal annuity form of distribution required under Section 6.6 unless the Member, pursuant to Article 6, makes a valid election to receive an alternative form of payment.

(a) Minimum Distribution Requirements for Members. The Committee may not direct the Trustee to distribute a Member's Vested Accrued Benefit, nor may a Member elect to have the Trustee distribute his Vested Accrued Benefit, under a method of payment that, as of the Required Beginning Date, does not satisfy the minimum distribution requirements under Code Section 401(a)(9).

(1) Minimum Distribution for Annuity Distribution. An annuity distribution made to a Member pursuant to this Section 7.6 must satisfy all of the following requirements:

(A) The periodic payment intervals under the annuity may not be longer than one year.

(B) The distribution period must not exceed the life (or joint lives) of a Member and his Designated Beneficiary or a period certain not longer than the Life Expectancy (or joint life expectancy) of a Member and his Designated Beneficiary.

(C) The annuity does not recalculate Life Expectancy.

(D) The Member or Beneficiary may not lengthen the period certain, if applicable, even if the period certain is shorter than the maximum period permitted under Code Section 401(a)(9).

(E) The payments are nonincreasing or increase only under the following circumstances: (i) with any percentage increase in an eligible cost-of-living index as provided in Treasury Regulation Section 1.409(a)(9)-6(o)(2) for the 12 month period ending in the year during which the increase occurs or the prior year; (ii) a percentage increase that occurs at specified times (for example, at specified ages) and does not exceed the cumulative total of annual percentage increases in an eligible cost-of-living index (as defined in Treasury Regulation Section 1.409(a)(9)-6(o)(2)) after the Annuity Starting Date, or if later, the date of the most recent percentage increase; (iii) an increase to take into account the reduction to the amount of the Member's payments to provide a survivor benefit, but only if there is no longer a survivor benefit because the Beneficiary whose life was being used to determine the survivor distribution period dies or is no longer the Member's beneficiary pursuant to a qualified domestic relations order under Code Section 414(p); (iv) an increase to pay increased benefits that result from a Plan amendment; (v) an increase to allow a Beneficiary to convert the survivor portion of a joint and survivor annuity into a single-sum distribution upon the Member's death; (vi) an increase to the extent permitted in accordance with Treasury Regulation Section 1.409(a)(9)-6(o)(3), (4) or (5); (vi) an increase as a result of the resumption of benefits that were suspended pursuant to Code Section 411(a)(3)(B), Code Section 418E (for an insolvent plan) or Code Section 432(e)(9) (for a Member or Beneficiary of a plan in critical and declining status whose benefits have been suspended under Code Section 432(e)(9), if the suspension of benefits consists of a temporary reduction of benefits or if suspended benefits resume because of a failure to meet the conditions of Code Section 432(e)(9)(C); or (vii) an increase due to payments from an annuity contract purchased from an insurance company in accordance Treasury Regulation Section 1.409(a)(9)-6(o)(4).

(F) If the annuity is a life annuity (or a life annuity with a period certain not exceeding 20 years) the minimum distribution required by a Member's Required Beginning Date is one payment interval. Subsequent minimum distributions are the payment intervals determined under the annuity, even if the second payment interval occurs in the calendar year following the year in which the Required Beginning Date occurs.

(G) If the annuity provides a period certain without a life contingency, or if a life annuity with a period certain exceeding 20 years, the minimum distribution for each calendar year subject to this Section 7.6 is the annual amount, determined by totaling the periodic payments for a calendar year. The minimum distribution due by a Member's Required Beginning Date is the annual amount for the calendar year preceding that Required Beginning Date. The minimum distribution for the calendar year that includes the Required Beginning Date and for all subsequent calendar years is the annual amount for that calendar year and the annuity must pay that minimum distribution no later than December 31st of that calendar year.

(2) Minimum Distribution Incidental Death Benefit ("MDIB"). If a Member's Spouse is not his Designated Beneficiary, an annuity commencing after December 31, 1988, must satisfy the MDIB requirements of this Section 7.6(a)(2). If the annuity provides a period certain without a life contingency, the period certain in effect as of the first Distribution Calendar Year may not exceed the applicable period determined under the maximum period certain table set forth in Regulation Section 1.401(a)(9)-2. If the annuity with a life contingency includes a period certain, the period certain at any time on or after a Member's Required Beginning Date may not exceed the maximum period certain determined under the table described in the immediately preceding sentence. If the annuity is a joint and survivor annuity payable for the joint lives of a Member and a non-Spouse Beneficiary, the survivor percentage in effect at any time on or after a Member's Required Beginning Date may not exceed the

percentage determined under the applicable percentage table set forth in Regulation Section 1.401(a)(9)-2. A joint and survivor annuity under which the survivor percentage does not exceed 50 percent always satisfies this Section 7.6(a)(2). A life annuity payable to a Member, without any period certain, is not subject to the MDIB requirements of this Section 7.6(a)(2).

(3) Transitional Rules. An annuity commencing prior to January 1, 1989, satisfies the incidental benefits requirement if it satisfies the MDIB requirements under Section 7.6(a)(2) or if the present value of the retirement benefits payable solely to a Member is greater than 50 percent of the present value of the total benefits payable to the Member and his Beneficiaries. This transitional rule also applies to deferred annuity contracts distributed to or owned by a Member prior to January 1, 1989, unless the Employer makes additional contributions under the Plan with respect to that contract.

(4) Additional Accruals. Benefits accruing to a Member after his Required Beginning Date constitute a separate component of the annuity distribution described in this Section 7.6(a) beginning with the first payment interval ending in the calendar year immediately following the calendar year in which such amount accrues. The Annuity Starting Date and form of distribution commenced by the Required Beginning Date applies to the distribution of these additional accruals, unless a Member elects otherwise pursuant to his benefit options described in Article 6, and that election otherwise complies with the minimum distribution requirements of this Section 7.6(a). An additional accrual includes any portion of a Member's Accrued Benefit that becomes Vested during the applicable calendar year.

(5) Nonannuity Distributions. If a Member elects an installment distribution directly from the Trust, under which the method of payment is in the form of an individual account distribution, the distribution method must satisfy the minimum distribution requirements that apply to individual accounts, including the MDIB requirements that apply to individual accounts, as determined under Code Section 401(a)(9). A lump sum distribution made on or before a Member's Required Beginning Date of his entire Vested Accrued Benefit under the Plan satisfies the minimum distribution requirements of this Section 7.6(a). Furthermore, a lump sum payment of additional accruals, as described under Section 7.6(a)(4), no later than the end of the first payment interval ending in the calendar year immediately following the calendar year in which such amounts accrue, satisfies the minimum distribution requirements of this Section 7.6(a).

(b) Minimum Distribution Requirements for Beneficiaries. The method of distribution to a Member's Beneficiary must satisfy Code Section 401(a)(9). If a Member's death occurs after his Required Beginning Date or, if earlier, the date a Member commences an irrevocable annuity pursuant to this Article 7, the method of payment to the Beneficiary must provide for completion of payment over a period that does not exceed the payment period that had commenced for the Member. If a Member's death occurs prior to his Required Beginning Date, and the Member has not commenced an irrevocable annuity pursuant to this Article 7, the method of payment to the Beneficiary must provide for completion of payment to the Beneficiary over a period not exceeding (1) five years after the date of the Member's death (with payments completed by December 31st of the calendar year in which occurs the fifth anniversary of the Member's date of death), or (2) if the Beneficiary is a Designated Beneficiary, the Designated Beneficiary's Life Expectancy. The Committee may not direct payment of a Member's Vested Accrued Benefit over a period described in clause (2) of this Section 7.6(b) unless the Trustee shall commence payment to the Designated Beneficiary not later than the December 31st following the close of the calendar year in which the Member's death occurred or, if later, and if the

Designated Beneficiary is the Member's surviving Spouse, December 31st of the calendar year in which the Member would have attained age 72 (70½ for Members who attained such age before January 1, 2020). The Committee must use the unisex Life Expectancy multiples under Regulation Section 1.72-9 for purposes of applying this Section 7.6(b). An annuity distribution to the Designated Beneficiary, whether directly from the Trust or in the form of a nontransferable annuity contract, satisfies clause (2) of this Section 7.6(b) if the annuity satisfies the minimum distribution requirements of Section 7.6(a), but applying paragraphs (F) and (G) of Section 7.6(a)(1) as follows: (A) the Distribution Calendar Years applicable to the Designated Beneficiary are the calendar year in which benefits must commence under clause (2) of this Section 7.6(b) and all subsequent calendar years; and (B) the first payment interval under paragraph (F) is due by the December 31st described in clause (2) of this Section 7.6(b). A lump sum distribution to the Beneficiary made no later than the date described in clause (1) of this Section 7.6(b) satisfies these minimum distribution requirements. In the case of a nonannuity distribution to a Designated Beneficiary, the Plan satisfies the requirement of this Section 7.6(b) if the distribution method satisfies the minimum distribution requirements applicable to individual accounts, as determined under Code Section 401(a)(9), and the first minimum distribution occurs no later than the December 31st described in clause (2) of this Section 7.6(b). The Committee shall apply this Section 7.6(b) by treating any amount paid to a Member's child, that becomes payable to a Member's surviving Spouse upon the child's attaining the age of majority, as paid to the Member's surviving Spouse.

(c) Special Rules. The Committee, only upon a Member's written request or, in the case of a distribution described in Section 7.6(b), only upon the written request of a Member's Spouse, may recalculate the applicable Life Expectancy period for purposes of calculating the minimum distribution applicable to a Distribution Calendar Year following the first Distribution Calendar Year. The Member must make a recalculation election not later than his Required Beginning Date. A surviving Spouse must make a recalculation election no later than the December 31st date described in clause (2) of Section 7.6(b). A recalculation election applicable to a joint Life Expectancy payment, where the survivor is a non-Spouse Beneficiary, may not take into account any adjustment to any Life Expectancy other than a Member's Life Expectancy, as prescribed by applicable regulations under Code Section 401(a)(9). In the absence of a recalculation election, the Plan does not permit recalculation of the applicable Life Expectancy factor.

No commencement of benefits shall be required to comply with this Section 7.6 to the extent that a Member has a valid election under TEFRA Section 242(b)(2).

(d) Notwithstanding the foregoing provisions of this Section 7.6, effective as of January 1, 2022, the following rules shall apply for purposes of determining required minimum distributions.

(1) Precedence. The requirements of this Section 7.6(d) will take precedence over any inconsistent provisions of the Plan.

(2) Requirements of Treasury Regulations Incorporated. All distributions required under this Section 7.6(d) will be determined and made in accordance with the Treasury Regulations under Code Section 401(a)(9).

(3) TEFRA Section 242(b)(2) Elections. Notwithstanding the other provisions of this Section 7.6(d), distributions may be made under a designation made before January 1, 1984, in accordance with TEFRA Section 242(b)(2) (E)and the provisions of the Plan that relate to TEFRA.

(4) Time and Manner of Distribution.

(A) Required Beginning Date. The Member's entire interest will be distributed, or begin to be distributed, to the Member no later than the Member's Required Beginning Date. If a Member, other than a Five Percent Owner, retires after attaining age 70½, the Member's Accrued Benefit will be actuarially increased to take into account the period during which the Member was not receiving benefits under the Plan.

(B) Death of Member Before Distributions Begin. If the Member dies before distributions begin, the Member's entire interest will be distributed, or begin to be distributed, no later than as follows:

(i) If the Member's surviving Spouse is the Member's sole Designated Beneficiary, then distributions to the surviving Spouse will begin by December 31st of the calendar year immediately following the calendar year in which the Member died, or by December 31st of the calendar year in which the Member would have attained age 72 (70½ for Members who attained such age before January 1, 2020), if later.

(ii) If the Member's surviving Spouse is not the Member's sole Designated Beneficiary, then distributions to the Designated Beneficiary will begin by December 31st of the calendar year immediately following the calendar year in which the Member died.

(iii) If there is no Designated Beneficiary as of September 30th of the year following the year of the Member's death, the Member's entire interest will be distributed by December 31st of the calendar year including the fifth anniversary of the Member's death; provided, however, that if payments are restricted by Code Section 436(d), distribution of the Member's interest may be extended beyond such fifth anniversary date so long as payments begin by the fifth year after the Member's death and are paid in a form that is as accelerated as permitted under Code Section 436(d).

(iv) If the Member's surviving Spouse is the Member's sole Designated Beneficiary and the surviving Spouse dies after the Member but before distributions to the surviving Spouse begin, this Section 7.6(d)(4)(B), other than Section 7.6(d)(4)(B)(i), will apply as if the surviving Spouse were the Member.

For purposes of this Section 7.6(d)(4)(B) and Section 7.6(d)(6), unless Section 7.6(d)(4)(B)(iv) applies, distributions are considered to begin on the Member's Required Beginning Date. If Section 7.6(d)(4)(B)(iv) applies, distributions are considered to begin on the date distributions are required to begin to the surviving Spouse under Section 7.6(d)(4)(B)(i). If distributions under an annuity purchased from an insurance company irrevocably commence to the Member before the Member's Required Beginning Date (or to the Member's surviving Spouse before the date distributions are required to begin to the surviving Spouse under Section 7.6(d)(4)(B)(i)), the date distributions are considered to begin is the date distributions actually commence.

(C) Forms of Distribution. Unless the Member's interest is distributed in the form of an annuity purchased from an insurance company or in a single sum on or before the Required Beginning Date, as of the first Distribution Calendar Year, distributions will be made in accordance with Sections 7.6(d)(5) and (6). If the Member's interest is distributed in the form of an annuity purchased from an insurance company, distributions thereunder will be made in accordance with the requirements of Code Section 401(a)(9).

(D) Amount to be Distributed Each Year. If the Member's interest is distributed in the form of an annuity, the annuity must satisfy the requirements set forth in Section 7.6(a)(1).

(E) Amount to be Distributed by Required Beginning Date. The amount that must be distributed on or before the Member's Required Beginning Date (or, if the Member dies before distributions begin, the date distributions are required to begin under Section 7.6(d)(4)(B)(i) or Section 7.6(d)(4)(B)(ii) is the payment that is required for one payment interval. The second payment need not be made until the end of the next payment interval even if that payment interval ends in the next calendar year. Payment intervals are the bi-monthly, monthly, semi-annually, annually or other, as applicable, periods for which payments are received. All of the Member's benefit accruals as of the last day of the first Distribution Calendar Year must be included in the calculation of the amount of the annuity payments for payment intervals ending on or after the Member's Required Beginning Date.

(f) Additional Accruals After First Distribution Calendar Year. Any additional benefits accruing to the Member in a calendar year after the first Distribution Calendar Year must commence to be distributed in accordance with the provisions of this Section 7.6(d), beginning with the first payment interval ending in the calendar year immediately following the calendar year in which such additional benefit amount accrues .

(5) Required Minimum Distributions During Member's Lifetime.

(A) Joint Life Annuities with Non-Spouse Beneficiaries. If the Member's interest is being distributed in the form of a joint and survivor annuity for the joint lives of the Member and a non-Spouse beneficiary, the periodic annuity payment payable to the Designated Beneficiary after the Member's death must not at any time after the Member's Required Beginning Date exceed the applicable percentage of the annuity payment payable to the Member using Table 1 set forth in Treasury Regulation Section 1.401(a)(9)-6. If the form of distribution combines a joint and survivor annuity for the joint lives of the Member and a non-Spouse beneficiary and a period certain annuity, the requirement in the preceding sentence will apply to annuity payments to be made to the Designated Beneficiary after the expiration of the period certain.

(B) Period Certain Annuities. Unless the Member's Spouse is the sole Designated Beneficiary and the form of distribution is a period certain and no life annuity, the period certain for an annuity distribution commencing during the Member's lifetime may not exceed the applicable distribution period for the Member under the Uniform Lifetime Table set forth in Treasury Regulation Section 1.401(a)(9)-9(c)(2) for the calendar year that contains the Member's Annuity Starting Date. the Annuity Starting Date precedes the year in which the Member reaches age 72 (70 for

Members who attained such age before January 1, 2020), the applicable distribution period for the Member is the distribution period for age 72 (or 70, if applicable) under the Uniform Lifetime Table set forth in Treasury Regulation Section 1.401(a)(9)-9(c)(2) plus the excess of 72 (or age 70, if applicable) over the age of the Member as of the Member's birthday in the year that contains the Annuity Starting Date. If the Member's Spouse is the Member's sole Designated Beneficiary, and the form of distribution is a period certain and no life annuity, the period certain may not exceed the longer of the Member's applicable distribution period, as determined under this section 7.6(d), or the joint life and last survivor expectancy of the Member and the Member's spouse as determined under the Joint and Last Survivor Table set forth in Treasury Regulation Section 1.401(a)(9)-9(d), using the Member's and spouse's attained ages as of the Member's and spouse's birthdays in the calendar year that contains the Annuity Starting Date.

(6) Required Minimum Distributions When Member Dies Before Distributions Begin.

(A) Member Survived by Designated Beneficiary. If the Member dies before the date distributions begin and there is a Designated Beneficiary, the Member's entire interest will be distributed, beginning no later than the time described in Section 7.6(d)(4)(B)(i) or Section 7.6(d)(4)(B)(ii) or (b), over the life of the Designated Beneficiary or over a period certain not exceeding:

(i) unless the Annuity Starting Date is before the first Distribution Calendar Year, the life expectancy of the Designated Beneficiary determined using the beneficiary's age as of the beneficiary's birthday in the calendar year immediately following the calendar year of the Member's death; or

(ii) if the Annuity Starting Date is before the first Distribution Calendar Year, the life expectancy of the Designated Beneficiary determined using the beneficiary's age as of the beneficiary's birthday in the calendar year that contains the Annuity Starting Date

(B) No Designated Beneficiary. If the Member dies before the date distributions begin and there is no Designated Beneficiary as of September 30th of the year after the year of the Member's death, distribution of the Member's entire interest will be completed by December 31 of the calendar year containing the fifth anniversary of the Member's death.

(C) Death of Surviving Spouse Before Distributions to Surviving Spouse Begin. If the Member dies before the date distributions begin, the Member's surviving Spouse is the Member's sole Designated Beneficiary, and the surviving Spouse dies before distributions are required to begin to the surviving Spouse under Section 7.6(d)(4)(B)(i), this Section 7.6(d)(6)(C) will apply as if the surviving Spouse were the Member.

(7) Distributions to Member's Child. For purposes of this Section 7.6, payments made by the Plan to a Member's child following the death of the Member are treated as if made to the surviving Spouse of the Member until the child reaches the age of 21 provided that such payments become payable to the Member's surviving Spouse upon cessation of such payments to the child if such surviving Spouse is then living.

7.7 ERISA Required Commencement Date. Payment of a Member's benefits, unless the Member elects otherwise, shall begin not later than the 60th day after the latest of the close of the Plan Year in which occurs

(a) the date on which the Member attains age 65,

(b) the tenth anniversary of the year in which the Member commenced participation in the Plan, or

(c) the date on which the Member terminates his service with the Employer.

7.8 Payment of Distribution Directly to Eligible Retirement Plan. Notwithstanding any provision of the Plan to the contrary that would otherwise limit a Distributee's election under this Section 7.8, a Distributee may elect, at the time and in the manner prescribed by the Committee, to have any portion of an Eligible Rollover Distribution paid directly to an Eligible Retirement Plan specified by the Distributee in a Direct Rollover. For purposes of this Section 7.8, the following definitions shall apply

(a) Eligible Rollover Distribution. An Eligible Rollover Distribution is any distribution of all or any portion of the balance to the credit of the Distributee, except that an Eligible Rollover Distribution does not include (1) any distribution that is one of a series of substantially equal periodic payments (not less frequently than annually) made for the life (or life expectancy) of the Distributee or the joint lives (or joint life expectancies) of the Distributee and the Distributee's designated Beneficiary, or for a specified period of ten years or more, or (2) any distribution to the extent such distribution is required under Code Section 401(a)(9).

(b) Eligible Retirement Plan. An Eligible Retirement Plan is an individual retirement account described in Code Section 408(a), an individual retirement annuity described in Code Section 408(b), an annuity plan described in Code Section 403(a), a qualified trust described in Code Section 401(a), an annuity contract described in Code Section 401(b), an eligible deferred compensation plan under Code Section 457(b) (maintained by a state, a political subdivision of a state, or an agency or instrumentality of a state or political subdivision of a state, where such eligible plan agrees to separately account for amounts transferred into such plan from this Plan), or effective January 1, 2008, an individual retirement plan as described in Code Section 408A (subject to the restrictions of Code Section 408A(c)(3)(B) prior to January 1, 2010) that accepts the Distributee's Eligible Rollover Distribution. This definition of Eligible Retirement Plan shall also apply in the case of a distribution to a surviving Spouse, or to a Spouse or former Spouse who is the Alternate Payee under a QDRO.

(c) Distributee. A Distributee includes an Employee or former Employee. In addition, an Employee's or former Employee's surviving Spouse and the Employee's or former Employee's Spouse or former Spouse who is the Alternate Payee under a QDRO are Distributees with regard to the interest of such Spouse.

Effective January 1, 2007, a Beneficiary of a Member who is (1) not the surviving Spouse of the Member and (2) a designated Beneficiary may elect, at the time and in the manner prescribed by the Committee, to have any portion of a distribution to which such Beneficiary is entitled transferred directly to an individual retirement plan described in Code Section 402(c)(8)(B)(i) or (ii) that is

established for the purpose of receiving such distribution on behalf of such Beneficiary. If such direct transfer is made, (1) such direct transfer shall be treated as an Eligible Rollover Distribution, (2) the individual retirement plan shall be treated as an inherited individual retirement account or individual retirement annuity (within the meaning of Code Section 408(d)(3)(C)), and (3) Code Section 401(a)(9)(B) (other than clause (iv) thereof) shall apply to such plan. For this purpose, certain trusts shall be treated as designated beneficiaries, as provided in Code Section 402(c)(11)(B).

(d) Direct Rollover. A Direct Rollover is a payment by the Plan to the Eligible Retirement Plan specified by the Distributee.

7.9 Payment of Distribution When Member Cannot be Located. Effective January 1, 2009, if it is not possible to make a required payment to a Member or Beneficiary on the date when the payment would otherwise be made under the Plan because the Member or Beneficiary cannot be located after making a reasonable effort to do so, a payment retroactive to the date the payment should have been made may be made no later than 60 days after the date the Member or Beneficiary is located in accordance with Regulation Section 1.401(a)-14(d).

ARTICLE 8
ADMINISTRATION OF PLAN

8.1 Appointment and Term of Committee. The Board shall appoint at least three individuals to the Committee, the members of which shall serve until their resignation, death or removal. Any person, including but not limited to the directors, shareholders, officers and employees of the Employer, shall be eligible to serve on the Committee. Vacancies on the Committee arising by resignation, death, removal or otherwise shall be filled by the Board. Until such vacancies are filled, however, the remaining members of the Committee shall carry out the powers and duties of the Committee. A member of the Committee may resign at any time by delivering his written notice of resignation to the Board, with or without cause or prior notice, to take effect on the date specified. The Board may remove a member of the Committee at any time by delivering a written notice of removal to the Committee member, with or without cause or prior notice, to take effect on the date specified.

8.2 Powers and Responsibilities.

(a) Statement of Funding Policy. The Committee shall establish a funding policy and method, including but not limited to determination of short-term objectives for liquidity and long-term objectives for investment growth, or shall appoint a qualified person to do so. The Committee shall review, not less often than annually, all pertinent Employee information and Plan data in order to adjust the Plan's established funding policy and method to carry out the Plan's objectives. The Committee shall communicate the funding policy and method, and any changes thereto, periodically as it deems appropriate, to the Trustee and any Investment Manager.

(b) Appointment of Investment Manager. The Committee shall have the authority to appoint an Investment Manager or Managers to manage, including the power to acquire and dispose of, any or all of the Trust assets. In the event of any such appointment, the Committee shall establish the portion of the Trust assets that shall be subject to the management of the Investment Manager and shall so notify the Trustee in writing. Neither the Committee nor the Trustee shall have investment

responsibility with respect to those assets subject to the investment direction of the Investment Manager.

(c) Appointment of Advisors. The Committee, or the Trustee with the consent of the Committee, may appoint counsel, specialists, advisors and other persons, as the Committee or the Trustee deems necessary or desirable in connection with the administration of the Plan.

(d) Specific Powers and Duties. The primary responsibility of the Committee is to administer the Plan for the exclusive benefit of the Members and their Beneficiaries, subject to the terms of the Plan. The Committee shall administer the Plan in accordance with the terms hereof and shall have the power to determine all questions arising in connection with the administration, interpretation and application of the Plan, and as more specifically set forth in this Section 8.2 and other Sections of the Plan. The Committee may correct any defect, supply any omission or reconcile any inconsistency in such manner and to such extent as it deems necessary or advisable to carry out the purposes of the Plan; provided, however, that any interpretation or construction shall be nondiscriminatory and consistent with the intent that the Plan continue to be a qualified plan and trust under Code Sections 401(a) and 501(a) and that the Plan continue to comply with ERISA.

The Committee is charged with the duties of the general administration of the Plan, including but not limited to the following:

(1) resolving all questions relating to the eligibility of Employees to participate or remain Members hereunder;

(2) computing, certifying and directing the Trustee with respect to the amount and kind of benefits to which a Member shall be entitled hereunder;

(3) authorizing and directing the Trustee with respect to all disbursements from the Trust;

(4) maintaining all necessary records for the administration of the Plan;

(5) interpreting the provisions of the Plan and making and publishing such rules for regulation of the Plan as are consistent with the terms hereof;

(6) determining the size and type of any annuity contract to be purchased from an insurer, and designating the insurer from which such contract shall be purchased;

(7) providing information to any Member regarding his rights, benefits or elections available under the Plan;

(8) furnishing the Employer with information that the Employer may require for tax or other purposes;

(9) enforcing the terms of the Plan and the rules and regulations adopted by the Committee;

(10) reviewing and rendering decisions with respect to a claim for (or a denial of a claim for) a benefit under the Plan; and

(11) determining the value of a Member's Accrued Benefit and the Vested percentage of each Member's Accrued Benefit.

(e) Other Powers and Duties. The Committee shall have all powers necessary or appropriate to fulfill its duties under the Plan.

8.3 Allocation of Duties Among Committee Members. The Committee may select a Chairman from among its members. A Secretary, who may or may not be a member of the Committee, may also be appointed by the Committee. The Chairman shall preside at all meetings of the Committee unless, in his absence, a Vice Chairman selected by the Committee presides. The Secretary shall keep all minutes of Committee proceedings and such records and documents as are necessary for the proper administration of the Plan.

The responsibilities of each Committee member may be specified by the Sponsor and accepted in writing by the member. In the event that no such delegation is made by the Sponsor, the Committee members may, by written instrument, allocate responsibilities among themselves, in which event the Committee shall notify the Sponsor and the Trustee in writing of such action and specify the responsibilities of each Committee member. The Trustee thereafter shall accept and rely upon any documents executed by the appropriate member of the Committee until such time as the Sponsor or the Committee files with the Trustee a written revocation of such designation.

8.4 Compensation of Committee Members. Committee members may receive reasonable compensation for services rendered, except that no person serving on the Committee who receives full-time pay from the Employer shall receive compensation from the Plan. All Committee members may receive reimbursement of expenses properly and actually incurred in the performance of duties under the Plan.

8.5 Manner of Acting. Except where there has been an allocation or delegation of administrative authority pursuant to Section 8.3, the Committee shall act by a majority of its members. The Chairman or the Secretary of the Committee may execute a certificate or other written evidence of Committee action. The Committee may delegate any of its rights, powers and duties to any one or more of its members, including the power to execute any document on behalf of the Committee, in which event the Committee shall notify the Board, the Employer and the Trustee of the name or names of its members so designated. The Trustee thereafter shall accept and rely upon any document executed by such member or members as representing action by the Committee, until the Committee files with the Board, the Employer and the Trustee written revocation of such designation.

8.6 Records and Reports. The Committee shall keep a record of all actions taken and shall keep all other books of account, records and other data that may be necessary for the proper administration of the Plan. The Committee shall be responsible for supplying all information and reports to the IRS, Department of Labor, Members, Beneficiaries and others, as required by law; provided, however, that reports concerning distributions, whether to a governmental agency or a recipient, shall be the responsibility of the Trustee.

8.7 Information from Employer. The Employer shall furnish to the Trustee proper written evidence of the names of the individuals duly appointed to the Committee, and of any resignations, deaths, removals or replacements of Committee members. To enable the Committee to perform its functions, the Employer shall provide full and timely information to the Committee on all matters relating to each Member's compensation, hours of service, years of service, retirement, death, disability or termination of employment, and such other pertinent facts and data as the Committee may require. The Committee shall advise the Trustee of the foregoing facts as may be pertinent to the Trustee's duties under the Plan. The Committee and Trustee may rely upon such information as is provided by the Employer and shall have no duty or responsibility to verify such information.

8.8 Payment of Expenses. Any bond required by applicable law for the performance of duties by Committee members, as well as all reasonable and necessary costs, expenses and liabilities incurred by the Committee in the supervision and administration of the Plan, that are not paid by the Employer, shall be a charge against the Plan assets and shall be paid therefrom (from forfeitures under the Plan or otherwise) by the Trustee, as directed in writing by the Committee. All Plan administration expenses may be paid from Plan assets (from forfeitures under the Plan or otherwise), unless paid by the Employer. Such expenses shall include any expenses incident to the functioning of the Committee, including but not limited to, fees of accountants, counsel and other specialists, and other costs of administering the Plan. Until paid, the expenses shall constitute a liability of the Plan assets. However, the Employer may reimburse the Trust for any administrative expenses incurred under this Section 8.8 or otherwise under the Plan.

8.9 Discretion. The Committee shall discharge its duties with respect to the Plan in the sole interest of the Members and their Beneficiaries, using the care, skill and discretion that a prudent man acting in a like capacity and familiar with such matters would use in the conduct of an enterprise of a like character under then prevailing circumstances. The Committee, in communicating the funding policy to the Trustee and any Investment Manager appointed under the Plan, shall instruct them to diversify the investments of the Trust so as to minimize the risk of large losses, unless it is clearly prudent under the circumstances not to do so.

8.10 Liability of Committee. No member of the Committee shall be liable for any act or omission on his own part, or on the part of any other Committee member, the Trustee, an Investment Manager or any other Fiduciary or agent appointed to serve the Plan, except to the extent required by law and to the extent that liability cannot be waived.

8.11 Employer Liability. The Employer assumes no obligation or responsibility with respect to any Employee, Member or Beneficiary for any act of, or failure to act on the part of, the Committee, the Trustee, an Investment Manager or any other Fiduciary, except to the extent that liability cannot be waived.

8.12 Bonding. Every Fiduciary, unless exempted by ERISA, shall be bonded in an amount not less than ten percent of the amount of the fund such Fiduciary handles; provided, however, that the minimum bond shall be $1,000 and the maximum bond, $500,000. The amount of the bond shall be determined at the beginning of each Plan Year by the amount of funds handled by each such person, group, or class to be covered and their predecessors, if any, during the preceding Plan Year, or if there is no preceding Plan Year, then by the amount of the funds to be handled during the then current year. The bond shall provide protection to the Plan against any loss by reason of acts of fraud or dishonesty by

the Fiduciary alone or in connivance with others. The surety shall be listed on the Department of Treasury's Listing of Approved Sureties, and the bond shall be in a form approved by the Secretary of Labor. Notwithstanding anything herein to the contrary, the cost of such bonds shall be an expense of the Plan and may, at the election of the Committee, be paid from the Plan assets or by the Employer.

8.13 Indemnification. The Employer shall indemnify each member of the Committee and each member of its Board from and against any and all liabilities, claims, costs and expenses incurred as a result of any act or omission in connection with the performance of fiduciary duties or responsibilities, if any, under the Plan and applicable law, except for liabilities, claims, costs and expenses arising from gross negligence or willful misconduct. It is specifically provided that the Employer may purchase out of its own funds, or the Trustee may purchase out of the Trust, insurance for the members of the Committee and any other Fiduciary appointed by the Board, the Employer or the Committee, and for the Trust itself, to cover liability or losses occurring by reason of the act or omission of any one or more of the members of the Committee or any other Fiduciary appointed to serve the Plan, provided such insurance permits recourse by the insurer against such Fiduciaries in the case of a breach of a fiduciary duty by one or more of the Fiduciaries.

8.14 Multiple Fiduciary Capacities. An individual, organization, firm or other entity may serve in more than one fiduciary capacity with respect to the Plan, including the ability to serve both as Trustee and as a member of the Committee.

8.15 Information to Members. The Committee shall make available to each Member and Beneficiary such records, documents and other data required by ERISA, and such Member or Beneficiary shall have the right to examine such materials at a reasonable time during normal business hours. Except as otherwise required by law, a Beneficiary's right to (and the Committee's duty to provide to the Beneficiary) information or data concerning the Plan does not arise until he first becomes entitled to receive a benefit under the Plan. Nothing included in the Plan, however, shall give a Member or Beneficiary the right to examine materials reflecting the compensation or benefits paid to any other individual Member or Beneficiary.

8.16 Reliance. Anyone required to give evidence under the terms of the Plan may do so by certificate, affidavit, document or other information that the person to act in reliance thereon may consider pertinent, reliable and genuine, and to have been signed, made or presented by the proper party or parties. The Plan's Fiduciaries shall be fully protected in acting and relying upon any evidence described in this Section 8.16.

8.17 No Decisions by Interested Party in Own Benefit. A member of the Committee who is also a Member in the Plan shall not vote or act upon any matter relating solely to himself. In any case in which a member of the Committee is so disqualified to act, and the remaining members cannot agree, the Board shall appoint a temporary substitute member to exercise all of the powers of the disqualified member concerning the matter in which he is disqualified.

ARTICLE 9
MEMBER ADMINISTRATIVE PROVISIONS AND CLAIMS PROCEDURE

9.1 Beneficiary Designations. Each Member from time to time may designate any person or persons (who may be designated contingently or successively and may be an entity other than a natural

person) as his Beneficiary or Beneficiaries to whom his Plan benefits are paid if he dies before receipt of all such benefits (if any are required to be paid at all). Each Beneficiary designation shall be on a form approved by the Committee and will be effective only when such form is filed with the Committee during the Member's lifetime.

Each Beneficiary designation filed with the Committee will cancel all Beneficiary designations previously filed with the Committee. In the event a married Member designates a Beneficiary other than his Spouse, such designation is subject to the provisions of Section 6.9.

9.2 No Beneficiary Designation. If a married Member fails to designate a Beneficiary or if a married Member names a Beneficiary other than his Spouse and the Spouse's consent is not on file with the Committee, the Member's Vested Accrued Benefit shall be paid to the designated Beneficiary only to the extent it is not required to be paid to his surviving Spouse (if any benefit is required to be paid at all).

If a Member fails to designate a Beneficiary in the manner provided under the Plan, and is not survived by a Spouse or if the Beneficiary designated by a deceased Member dies before him or before complete distribution of his benefits, the Committee shall direct the Trustee to distribute the balance of the Member's benefits to the Member's executor or administrator.

9.3 Personal Information to Committee. Each Member and each Beneficiary of a deceased Member must furnish to the Committee or Trustee, as designated by the Committee, such evidence, data or information as the Committee or Trustee considers necessary or desirable for purposes of administering the Plan. The provisions of the Plan are effective for the benefit of each Member upon the condition precedent that each Member will furnish promptly full, true and complete evidence, data and information when requested by the Committee or Trustee, provided that the Committee or Trustee shall advise each Member of the effect of his failure to comply with its request.

9.4 Address for Notification. Each Member and each Beneficiary of a deceased Member shall file with the Committee or Trustee, as designated by the Committee, from time to time, in writing, his address and any change of address. Any communication, statement or notice addressed to a Member or Beneficiary at his last address filed with the Committee, or as shown on the records of the Employer, shall bind the Member or Beneficiary for all purposes under the Plan.

9.5 Location of Member or Beneficiary Unknown. In the event that all, or any portion, of the distribution payable to a Member or his Beneficiary hereunder shall, at the expiration of six months after it shall become payable, remain unpaid solely by reason of the inability of the Committee, after sending a registered letter, return receipt requested, to the last known address, and after further diligent effort, to ascertain the whereabouts of such Member or his Beneficiary, such amount shall be used in the same manner as a forfeiture under the Plan. In the event a Member or Beneficiary is located subsequent to his benefit being forfeited, such benefit shall be restored.

9.6 Notice of Change in Plan Terms. The Committee, within the time prescribed by ERISA, shall furnish all Members and Beneficiaries a summary plan description and a summary description of any material modification to the Plan, or notice of discontinuance of the Plan, and all other information required by ERISA to be furnished, without charge.

9.7 Review of Plan Documents and Information. Any Member or Beneficiary of a deceased Member may examine copies of the Plan, its summary descriptions, the latest annual report, any bargaining agreement, this document and the Trust Agreement, contract or any other instrument under which the Plan is established or maintained. The Chairman of the Committee will maintain all of the items listed in this Section 9.7 in his office, or in such other place or places as he may designate from time to time in order to comply with ERISA, for examination during reasonable business hours. Upon written request of a Member or a deceased Member's Beneficiary, the Committee shall furnish a copy of any item listed in this Section 9.7. The Committee may make a reasonable charge to the requesting party for copies so furnished.

9.8 Claims Procedure. Claims for benefits under the Plan may be filed with the Committee on forms supplied by the Employer. Written notice of the disposition of a claim shall be furnished to the claimant within 90 days after the claimant's application is filed (or within 180 days if the Committee has determined that special circumstances require an extension of time and has notified the claimant of the extension). In the event the claim is denied, (a) the reasons for the denial shall be specifically set forth in the notice in language calculated to be understood by the claimant, (b) pertinent Plan provisions shall be cited, (c) where appropriate, a description of any additional material or information necessary, and an explanation as to how the claimant can perfect the claim, shall be provided, and (d) the claimant shall be furnished an explanation of the Plan's claims review procedure and applicable time limits.

9.9 Claims Review Procedure. Any Employee, former Employee, or Beneficiary of either, who has been denied a benefit by a decision of the Committee pursuant to Section 9.8 shall be entitled to file with the Committee (on a form that may be obtained from the Committee) a request for a hearing. Such request, together with a written statement of the reasons that the claimant believes his claim should be allowed, shall be filed with the Committee no later than 60 days after receipt of the written notification provided for in Section 9.8.

The claimant or his representative shall have an opportunity to review all documents in the possession of the Committee that are pertinent to the claim at issue and its disallowance. The claimant or his representative shall have an opportunity to submit written comments, documents, records and other information in support of his claim. At any hearing that is conducted, either the claimant or the Committee may cause a court reporter to attend the hearing and record the proceedings. In such event, a complete written transcript of the proceedings shall be furnished to both parties by the court reporter. The full expense of any such court reporter and such transcript shall be borne by the party causing the court reporter to attend the hearing.

A final decision as to the allowance of the claim shall be made by the Committee within 60 days of receipt of the appeal (or within 120 days if the Committee has determined that special circumstances require an extension of time and has notified the claimant of the extension). The Committee's decision on appeal shall be communicated in writing to the claimant. Such communication shall be written in a manner calculated to be understood by the claimant and shall include specific reasons for the decision and specific references to the pertinent Plan provisions on which the decision is based.

ARTICLE 10
TOP HEAVY PLAN PROVISIONS

10.1 Purpose and Definitions. The purpose of this Article 10 is to ensure that Non-Key Employees receive the minimum benefits and Vesting required under Code Section 416 in the event that the Plan becomes a Top Heavy Plan for any Plan Year. For purposes of complying with the top heavy plan requirements under Code Section 416, the following definitions, in addition to certain definitions set forth in Article 2, shall apply.

(a) Top Heavy Plan. This Plan, if as of the Determination Date, the aggregate of the Present Value of Accrued Benefits for Key Employees under the Plan is greater than 60 percent of the aggregate Present Value of Accrued Benefits for all Employees under the Plan.

The Plan shall also be considered a Top Heavy Plan if it is part of a Required Aggregation Group that is a Top Heavy Group.

For purposes of calculating the 60 percent top heavy ratio described in this Section 10.1(a), the Accrued Benefits of Members who are not Key Employees but who were Key Employees in prior years, and Members who have not performed services for the Employer at any time during the one-year period ending on the applicable Determination Date, shall not be taken into account.

(b) Present Value of Accrued Benefits. The actuarially calculated present value of a Member's Accrued Benefit based on the following assumptions:

(1) Present values shall be determined as of the valuation date used for computing Plan costs for minimum funding purposes (regardless of whether a valuation is actually performed for a particular year) that falls within the 12-month period ending on the Determination Date.

(2) Accrued Benefits shall be determined as if a Member voluntarily terminated service as of the valuation date.

(3) Present values shall be determined based on the interest and mortality rates used for minimum funding purposes.

(4) In the case of a Member other than a Key Employee, a Member's Present Value of Accrued Benefits shall be determined using the single accrual method used for all plans of the Employer, or if no such single method exists, using a method that results in benefits accruing not more rapidly than the slowest accrual rate permitted under Code Section 411(b)(1)(C).

(5) Notwithstanding the foregoing, the present value of the Employee's Accrued Benefit as of the Determination Date shall be increased by the distributions made with respect to the Employee under the Plan and any Plan aggregated with the Plan under Code Section 416(g)(2) during the one-year period ending on the Determination Date. The preceding sentence shall also apply to distributions under a terminated plan that, had it not been terminated, would have been aggregated with the Plan under Code Section 416(g)(2)(A)(i). In the case of a distribution made for a reason other

than severance from employment, death or disability, this provision shall be applied by substituting "five-year period" for "one-year period."

(c) Top Heavy Group. Any aggregation group if, as of the Determination Date, the sum of the aggregate accounts of Key Employees under all defined contribution plans included in such group and the Present Value of Accrued Benefits for all Key Employees under all defined benefit plans in such group, exceeds 60 percent of a similar sum determined for all Employees.

(d) Permissive Aggregation Group. The Required Aggregation Group plus any other plan or plans of the Employer that, when considered as a group with the Required Aggregation Group, would continue to satisfy the requirements of Code Sections 401(a)(4) and 410. If the Permissive Aggregation Group is not a Top Heavy Group, then no plans in such group shall be considered Top Heavy.

(e) Required Aggregation Group. In determining a Required Aggregation Group hereunder, each qualified plan of the Employer in which a Key Employee is a Member in the Plan Year including the Determination Date and each other plan of the Employer that enables any plan in which a Key Employee participates to meet the requirements of Code Section 401(a)(4) or 410 will be required to be aggregated. In the case of a Required Aggregation Group, each plan in the group will be considered a Top Heavy Plan if the Required Aggregation Group is a Top Heavy Group. No plan in the Required Aggregation Group will be considered a Top Heavy Plan if the Required Aggregation Group is not a Top Heavy Group.

(f) Minimum Normal Retirement Benefit. The Minimum Normal Retirement Benefit equals the applicable percentage of the Non-Key Employee's Average Annual Compensation, where applicable percentage is two percent multiplied by the number of years of Benefit Accrual Service (not to exceed ten) earned as a Non-Key Employee Member in years in which this Plan is a Top Heavy Plan.

10.2 Minimum Normal Retirement Benefit Requirement. If the Plan is a Top Heavy Plan, the Plan guarantees a Minimum Normal Retirement Benefit for each Non-Key Employee who is a Member in the Plan.

The Plan shall be deemed to satisfy the Minimum Normal Retirement Benefit requirement for a Non-Key Employee if the Non-Key Employee's Accrued Benefit at the end of any year in which the Plan is a Top Heavy Plan is at least equal to the Minimum Normal Retirement Benefit. For purposes of determining whether the Minimum Normal Retirement Benefit requirement is satisfied (whether through the actual Accrued Benefit or under this Section 10.2 and Section 10.3), a Member's normal retirement benefit shall be tested using a single life only annuity (with no ancillary benefits) commencing at age 65. If the normal retirement benefit is tested in any other form, it shall be actuarially adjusted, using the Actuarial Equivalent definition under Section 2.2 in accordance with Regulation Section 1.416-1, M-3.

The Minimum Normal Retirement Benefit shall not be integrated with Social Security and contributions to Social Security shall not be taken into account for purposes of determining whether the Minimum Normal Retirement Benefit has been provided.

10.3 Additional Accruals. If, at the end of any year in which the Plan is a Top Heavy Plan, a Non-Key Employee Member's Accrued Benefit is not at least equal to his Minimum Normal Retirement Benefit, then the Non-Key Employee Member shall earn the additional accrual necessary to increase his Accrued Benefit to the Minimum Normal Retirement Benefit. The Non-Key Employee Member's Accrued Benefit shall never be less than his Minimum Normal Retirement Benefit regardless of the Plan's Top Heavy status in Plan Years subsequent to a Plan Year in which he earned an additional accrual under Section 10.2 and this Section 10.3.

10.4 Minimum Vesting Requirement. If the Plan is considered a Top Heavy Plan, then the following Vesting schedule shall come into effect and replace the Vesting schedules in Section 5.1.

Years of Vesting Service	Percent Vested
Less than three	0%
Three or more	100%

The implementation of the above Vesting schedule shall be automatic and shall be deemed to have been made by a Plan amendment as of the Determination Date immediately preceding the first day of the Plan Year in which the Plan is a Top Heavy Plan, and shall be subject to the provisions of Section 5.2 (relating to a change of Vesting schedules), but shall not be applicable to Members who do not complete at least one Hour of Service after the Plan becomes a Top Heavy Plan.

If on a subsequent Determination Date the Plan is no longer a Top Heavy Plan, the Plan may be amended to return to the prior Vesting schedules under Section 5.1. Such Plan amendment shall be subject to the provisions of Section 5.2, but in no way shall the amendment decrease the Vested percentage of a Member's Accrued Benefit that became subject to the top heavy Vesting schedule set forth in the above table under this Section 10.4.

ARTICLE 11
AMENDMENT, TERMINATION, MERGER AND MISCELLANEOUS PLAN PROVISIONS

11.1 Intent to Qualify. This Plan is intended to be a qualified defined benefit pension plan within the meaning of Code Section 401(a). The Trust is intended to be an exempt trust within the meaning of Code Section 501(a).

11.2 Exclusive Benefit/Prohibition on Diversion of Assets. This Plan has been executed for the exclusive benefit of the Members and their Beneficiaries. All assets of the Plan shall be held in the Trust for the exclusive benefit of the Members and their Beneficiaries hereunder. So far as possible, the Plan shall be interpreted and administered in a manner consistent with this intent and with the intention of the Employer that the Plan shall at all times comply fully with the requirements of applicable laws and legal guidance. Neither the Employer nor the Committee shall exercise any power or right, or perform any act, that is in conflict with or violates such laws or legal guidance. Any power or right granted under the Plan, or retained by the Employer, shall be void to the extent that its exercise or retention shall violate laws or legal guidance. The Employer shall make any and all retroactive amendments to the Plan that are required under applicable laws and legal guidance, in order to establish and maintain the Plan as a qualified plan pursuant to Code Section 401(a) and the Trust, which is part of the Plan, as tax exempt pursuant to Code Section 501(a). Except as provided in Section 4.5 or 12.2, or otherwise specifically permitted by law, it shall be impossible by operation of the Plan or Trust,

by termination of either, by power of revocation or amendment, by the happening of any contingency, by collateral arrangement or by any other means, for any part of the corpus or income of the Trust or any funds contributed to the Trust to be used for, or diverted to, purposes other than the exclusive benefit of Members and their Beneficiaries.

11.3 Nondiscrimination. All provisions of the Plan shall be interpreted and applied in a uniform and nondiscriminatory manner.

11.4 Nonalienation of Benefits. Subject to the exceptions set forth below in this Section 11.4, no benefit payable from the Trust to any person (including a Member or his Beneficiary) shall be subject in any manner to anticipation, alienation, sale, transfer, assignment, pledge, encumbrance or charge, and any attempt to anticipate, alienate, sell, transfer, assign, pledge, encumber or charge same shall be void. No such benefit shall be liable in any manner for, or subject to, the debts, contracts, liabilities, engagements or torts of any such person, nor shall it be subject to attachment or legal process for or against such person, and the same shall not be recognized by the Trustee, except to the extent required by law.

The preceding paragraph shall not apply to the extent that a Member or Beneficiary is indebted to the Plan for any reason under a provision of the Plan. At the time a distribution is to be made to or for the benefit of a Member or Beneficiary, such portion of the distribution amount equal to the indebtedness shall be paid by the Trustee to the Trustee or the Committee, at the direction of the Committee, to apply against or discharge the indebtedness. Prior to making a payment, however, the Committee must give the Member or Beneficiary written notice that the indebtedness is to be so paid in whole or part from his vested Accrued Benefit. If the Member or Beneficiary does not agree that the indebtedness is a valid claim against his vested Accrued Benefit, he shall be entitled to a review of the validity of the claim in accordance with Sections 9.8 and 9.9.

The first paragraph of this Section 11.4 shall not apply to a QDRO or such other domestic relations order permitted to be so treated by the Committee under the provisions of the Retirement Equity Act of 1984. All rights and benefits, including elections provided to Members, their Spouses or Beneficiaries, shall be subject to the rights accorded Alternate Payees under QDROs. To the extent provided under a QDRO, a former Spouse of a Member shall be treated as his Spouse or surviving Spouse for purposes of the Plan.

11.5 Applicable Law. The Plan shall be construed and administered in accordance with ERISA and the laws of the State of Texas, to the extent that such laws are not preempted by ERISA.

11.6 Headings Not to Control. Titles, headings and subheadings have been used in the Plan for convenience of reference only and are to be ignored in the interpretation of the Plan's provisions.

11.7 Gender and Number. Words used herein in the masculine or feminine gender shall be construed as the feminine or masculine gender, respectively, where appropriate. Words used in the singular or plural shall be construed as the plural or singular, respectively, where appropriate.

11.8 Severability. Should any provision of the Plan be determined to be void by a court of competent jurisdiction, the Plan will continue to operate, subject to the Board's right to amend or

terminate under Sections 11.14 and 11.16, and for purposes of the jurisdiction of the court only, will be deemed not to include the provision determined to be void.

11.9 No Contract of Employment. The adoption and maintenance of the Plan shall not be deemed to constitute a contract between the Employer and any Employee or Member, and shall not be considered an inducement to the employment of any person. Nothing included herein shall be construed to give any Employee or Member the right to be retained in the employ of the Employer, or to interfere with the right of the Employer to terminate the employment of any Employee or Member at any time.

11.10 No Duplication of Benefits. There shall be no duplication of benefits under the Plan as a result of employment by more than one Employer.

11.11 Legal Action. In the event a claim, suit or proceeding is brought regarding the Plan and/or the Trust, to which the Committee and/or the Trustee may be a party, and such claim, suit or proceeding is resolved in favor of the Committee and/or the Trustee, they shall be entitled to reimbursement from the Trust for their costs, attorneys' fees and other expenses for which they may be liable.

Except as otherwise provided by ERISA, only the Employer, the Committee and the Trustee shall be necessary parties to any court proceeding involving the Trustee or the Trust. No Member or Beneficiary shall be entitled to any notice of process unless required by ERISA. Any final judgment entered in any proceeding shall be binding and conclusive upon the Employer, the Committee, the Trustee, the Members and their Beneficiaries.

11.12 Protective Clause. Neither the Sponsor, the Employer, the Committee nor the Trustee, nor their successors, shall be responsible for the validity of an insurance contract issued hereunder, or for the failure on the part of an insurer to make payments provided under any such contract, or for the action of any person that may delay payment or render a contract null, void or unenforceable, in whole or in part.

11.13 Action by Sponsor or Employer. Whenever the Sponsor or Employer is permitted or required, under the terms of the Plan, to perform any act, such act shall be performed by a person duly authorized by its legally constituted authority.

11.14 Right to Amend and Terminate. The Employer hopes and expects to continue the Plan indefinitely, but continuation of the Plan is not assumed as a contractual obligation. Therefore, the Employer reserves the right to amend the Plan in whole or in part at any time and from time to time, without the consent of any other party, except that at no time shall an amendment

(a) violate the exclusive benefit requirement or the prohibition on diversion of assets under Section 11.2;

(b) affect the duties, rights or responsibilities of the Trustee or the Committee without the written consent of the affected party; or

(c) reduce the Accrued Benefit of a Member, except to the extent permitted by applicable law, regulation or ruling that specifically permits the reduction of same. Any amendment shall be treated as prohibitively reducing a Member's Accrued Benefit determined immediately before the adoption of such amendment if it has the effect, with respect to benefits accrued prior to adoption of the amendment, of (1) eliminating or reducing an early retirement benefit or a retirement type subsidy, or (2) eliminating an optional form of benefit.

Each amendment shall be in writing and shall state the date on which it is effective (which may be a retroactive or a prospective effective date). Amendments shall be approved by the Board or by the Committee, if so authorized by the Board.

No amendment that affects the rights, duties or responsibilities of the Trustee, Committee or an Investment Manager may be made without such party's written consent. The Trustee shall not be required to execute any such amendment unless the Trust Agreement is amended thereby.

Upon termination of the Plan, a Member's benefit shall be determined using the interest rate and mortality table otherwise applicable for determining the Member's benefit under the Plan without regard to the termination of the Plan. Any interest rate used to determine a Cash Balance Member's benefit under the Plan that is a variable rate, including any interest crediting rate and any interest rate used to determine annuity benefits, shall be determined as the average of the rates of interest used under the Plan for that purpose during the five-year period ending on the Plan termination date.

11.15 Security Required for Certain Amendments. For Plan Years beginning prior to January 1, 2008, in accordance with ERISA Section 307, any amendment adopted by the Employer that has the effect of increasing the Plan's current liability (as such term is defined in ERISA Section 302(d)) such that the funded current liability percentage (as also defined in ERISA Section 302(d)) for the Plan Year in which such amendment takes effect is less than 60 percent, including the amount of the unfunded current liability (as defined in ERISA Section 302(d)) under the Plan attributable to the Plan amendment, then the Sponsor (or any member of the controlled group of the Sponsor) shall be required prior to such amendment taking effect to provide security to the Plan.

The security required under this Section 11.15 shall consist of

(a) a bond issued by a corporate surety company that is an acceptable surety for purposes of ERISA Section 412,

(b) cash, or United States obligations that mature in three years or less, held in escrow by a bank or similar financial institution, or

(c) such other form of security as is satisfactory to the Secretary of the Treasury and the parties involved.

The amount of the security shall be equal to the excess of (d) over (e), where

(d) equals the lesser of

(1) the amount of additional Plan assets that would be necessary to increase the funded current liability percentage under the Plan to 60 percent, including the amount of the unfunded current liability under the Plan attributable to the Plan amendment, or

(2) the amount of the increase in current liability under the Plan attributable to the Plan amendment, and

(e) equals $10,000,000.

The security shall be released (and any amounts thereunder shall be refunded together with any interest accrued thereon) at the end of the first Plan Year that ends after the provision of the security and for which the funded current liability percentage is not less than 60 percent. If the IRS publishes regulations prescribing the partial release of security by reason of increases in the funded current liability percentage, the security shall be released under the Plan in accordance with such regulations.

11.16 Termination of Plan. The Employer shall have the right, at any time, to suspend or discontinue its contributions under the Plan, and to terminate the Plan and Trust at any time. The Plan shall terminate upon the first to occur of the following:

(a) the date terminated by action of the Employer;

(b) the date the Employer is judicially declared bankrupt or insolvent; or

(c) the dissolution, merger, consolidation or reorganization of the Employer or the sale by the Employer of all or substantially all of its assets, unless the successor or purchaser makes provision to continue the Plan, in which event the successor or purchaser shall become the Employer under the Plan.

Upon termination of the Plan, the distribution provisions of the Plan shall remain operative.

To liquidate the Trust, the Committee shall purchase either deferred or immediate annuity contracts (as the circumstances require and depending on the payment status of benefits) for each Member whose lump sum Actuarial Equivalent Vested Accrued Benefit exceeds $3,500 ($5,000 for Plan Years beginning after December 31, 1997) and who does not elect immediate distribution. Any such annuity contracts must protect a Member's distribution rights under the Plan.

The Trust shall continue until the Trustee has distributed all of the benefits under the Plan in accordance with the direction of the Committee. A resolution or amendment to freeze all future benefit accruals, but otherwise to continue to maintain the Plan, shall not be a termination for purposes of this Section 11.16. Further, a merger or direct transfer described in Section 11.18 is not a termination for purposes of the special distribution provisions described in this Section 11.16.

In the event of Plan termination, the benefit of any Highly Compensated Employee or any highly compensated former employee shall be limited to a benefit that is nondiscriminatory under Code Section 401(a)(4).

11.17 Vesting upon Termination. Notwithstanding any other provision of the Plan to the contrary, upon the full or partial termination of the Plan, an affected Member's right to his Accrued Benefit shall be 100 percent Vested to the extent funded.

11.18 Mergers, Consolidations and Transfers. In the event of a merger or consolidation of the Plan with, or transfer, in whole or in part, of the assets and liabilities of the Trust to another trust held under another plan of deferred compensation maintained or to be established for the benefit of some or all of the Members, the assets of the Trust with respect to such Members shall be transferred to the other trust only if

(a) each Member would (if either this Plan or the other plan then terminated) receive a benefit immediately after the merger, consolidation or transfer that is equal to or greater than the benefit he would have been entitled to receive immediately before the merger, consolidation or transfer;

(b) actions of the Sponsor, or of any new or successor sponsor for the affected Members, authorize such transfer of assets, and in the case of the new or successor sponsor, its resolutions include an assumption of liabilities with respect to such Members' inclusion in the new sponsor's plan; and

(c) such other plan and trust satisfy the requirements of Code Sections 401(a) and 501(a).

11.19 Named Fiduciaries. The Named Fiduciaries of this Plan are (a) the Sponsor, (b) the Employer, (c) the Committee, (d) the Trustee and (e) any Investment Manager appointed under Section 8.2(b). The Named Fiduciaries shall have only those specific powers, duties, responsibilities and obligations as are specifically given them under the Plan. In general, the Sponsor shall have sole authority to appoint and remove the Trustee and the Committee, and to amend or terminate the Plan, in whole or in part. The Employer shall have sole responsibility for making contributions for Members who are its Employees, as provided under Article 4. The Committee shall have sole responsibility for the administration of the Plan, which responsibility is specifically described in the Plan. The Trustee shall have sole responsibility for management of the Trust assets, except those assets the management of which has been assigned to an Investment Manager, who shall be solely responsible for the management of the assets assigned to it, all as specifically provided herein. Each Named Fiduciary warrants that any direction given, information furnished or action taken by it is in accordance with the Plan's provisions, authorizing or providing for such direction, information or action. Furthermore, each Named Fiduciary may rely upon any direction, information or action of another Named Fiduciary as being proper under the Plan, and is not required to inquire into the propriety of any such direction, information or action. It is intended that each Named Fiduciary shall be responsible for the proper exercise of its own powers, duties, responsibilities and obligations under the Plan. Any person or group may serve in more than one fiduciary capacity.

11.20 Successors. In the event of the dissolution, merger, consolidation or reorganization of the Sponsor or an Employer, provision may be made by which the Plan will be continued by the successor to the Sponsor or the Employer. In this case, the successor shall be substituted for the Sponsor or the Employer, as the case may be, under the Plan. The substitution of the successor shall

constitute an assumption of Plan liabilities by the successor, and the successor shall have all of the powers, duties and responsibilities of the Sponsor or the Employer under the Plan.

11.21 Fiduciaries Not Insurers. The Fiduciaries under the Plan in no way guarantee the Trust from investment loss or depreciation. The Employer does not guarantee the payment of any benefit that may be or become due to any person from the Trust. The liability of the Committee and the Trustee to make any payment from the Trust at any time is limited to the then available Trust assets.

11.22 Notice and Waiver of Notice. Whenever written notice concerning a matter under the Plan is required to be given hereunder, it shall be deemed given on the date deposited at a United States Postal Service station, first class postage paid. Notice may be waived by any party otherwise entitled thereto.

11.23 Returned Payments. If no one claims a payment or distribution made from the Trust, or if a payment that was mailed to the last known address of a Member or Beneficiary is returned because the addressee failed to claim the payment, the Trustee shall promptly cease benefit payments, redeposit into the Trust such payment or payments that remain unclaimed and notify the Committee. The Committee and/or the Trustee shall conduct a reasonable search for the Member or Beneficiary, but if after a reasonable search there is no success, the provisions of Section 9.5 shall apply to the benefit payments.

11.24 Release of Claims. Any payment to a Member, his legal representative, Beneficiary, or to any guardian or committee appointed for such Member or Beneficiary shall, to the extent thereof, be in full satisfaction of all claims hereunder against the Sponsor, Employer, Committee, Plan and Trustee, any of whom may require such Member, legal representative, Beneficiary, guardian or committee, as a condition precedent to such payment, to execute a receipt and release thereof in such form as shall be determined by the Sponsor, Employer, Committee, Plan or Trustee

11.25 Payments to Minors or Incompetents. In the event a distribution is to be made to a minor Beneficiary, or to the custodian for the minor Beneficiary under the Uniform Gift to Minors Act or Gift to Minors Act, if permitted by the laws of the state in which the Beneficiary resides, the distribution to the legal guardian, custodian or parent of the minor Beneficiary shall fully discharge the Sponsor, Employer, Committee, Plan and Trustee from further liability on account thereof.

If the Committee receives satisfactory evidence (a) that any person entitled to a benefit under the Plan is physically, mentally or legally incompetent to receive the benefit and give a valid receipt for the benefit at the time it is payable, and (b) that an individual or institution is then maintaining or has custody of the person and/or that a guardian or other representative of the person has been appointed to see to his affairs, the Committee may direct the Trustee to pay the benefit to the individual or institution maintaining or then having custody of the person and/or the guardian or other representative of the person, and the receipt by that individual, institution, guardian or other representative shall fully discharge the Sponsor, Employer, Committee, Plan and Trustee from further liability to such person.

11.26 Multiple Copies of Plan and/or Trust Documents. This Plan and the Trust Agreement may be executed in any number of counterparts, each of which shall be deemed an original but all of

which shall constitute one and the same Plan or Trust Agreement (as the case may be), and shall be binding on the respective successors and assigns of the Employer and other Fiduciaries.

ARTICLE 12
RESTRICTIONS ON CERTAIN BENEFIT PAYMENTS

12.1 Application of Assets on Termination or Discontinuance. If the Plan is terminated by the Employer, the Trustee shall liquidate all assets of the Plan and shall determine the value of the Trust as of the business day next following the date of such termination. Subject to the provisions of Sections 12.2 through 12.10, the Committee shall allocate assets of the Plan among Members and Beneficiaries according to the following priorities:

(a) to defray all costs and charges (including those of counsel, the Trustee and any other persons engaged by the Committee or Trustee, with the Committee's approval, providing services to the Plan) for the orderly liquidation and distribution of the Trust as provided in this Section 12.1;

(b) to a Member's benefits payable from his Employee contributions (if any);

(c) to benefits payable as an annuity:

(1) in the case of a benefit of a Member or Beneficiary that was in pay status as of the beginning of the three-year period ending on the Plan's termination date, each such benefit, based on the Plan's provisions (as in effect during the five-year period ending on such date) under which such benefit would be the least; or

(2) in the case of a Member's or Beneficiary's benefit (other than a benefit described in Section 12.1(c)(1)) that would have been in pay status as of the beginning of such three-year period if the Member had retired prior to the beginning of the three-year period and if his benefits had commenced (in the normal form of annuity under the Plan) as of the beginning of such period, each such benefit based on the provisions of the Plan (as in effect during the five-year period ending on such date) under which such benefit would be the least.

For purposes of Section 12.1(c)(1), the lowest benefit in pay status during a three-year period is the benefit in pay status for such period.

(d) all other Plan benefits insured by the PBGC;

(e) all other Vested benefits under the Plan; and

(f) any other benefits under the Plan (but not any benefits to which a Member does not have a Vested right thereto or which a Member has not yet satisfied the requirements therefor).

If assets are insufficient to provide all benefits under the Plan, the Committee shall cause the Plan assets to be allocated to satisfy obligations within each category by order of priority. If assets are insufficient to provide all benefits under a priority category, the Plan assets shall be allocated to Members within that category in the ratio that each Member's total benefits bears to the total

benefits of all Members within that category. The Committee shall cause the assets that are not required to be allocated under ERISA Sections 4044(a)(1), (2), (3) and (4)(A) to be allocated in a manner that shall reduce to the extent possible discrimination as described in Code Section 401(a)(4).

In the event that funds are insufficient, Members shall have no recourse against the Sponsor, the Employer, the Committee, the Trust, the Trustee or any other Fiduciary, Employee or organization providing services to the Plan.

12.2 Surplus After Termination. If the Employer has overfunded the Plan as of the time the Plan is terminated, the Trustee may return the amount by which the Employer has overfunded the Plan to the Employer. The Employer shall state by written request to the Trustee the amount of the overfunding it wishes the Trustee to return after satisfying all liabilities under the terminated Plan.

12.3 Recapture of Certain Payments. If the Plan is terminated as to the Employer, there shall be repaid to the Trust the following amount in respect of any benefit whose payment commenced within the three-year period immediately preceding the date of termination;

(a) the payments received by a Member in respect of benefits during the three-year period minus

(b) the sum of

(1) the total of the benefits that would have been received by a Member in the three-year period if payments were made in the form of a life annuity,

(2) total of the excesses for each of the three years of $10,000 (or the actual payment of such benefits in the year, if less) over the amount in Section 12.3(b)(1) applicable to the year, and

(3) the present value at the date of Plan termination of the portion of the benefits guaranteed by the PBGC as if the benefits commenced as a life annuity.

Repayment under this Section 12.3 shall only be required to provide a full allocation in respect of all benefits in Sections 12.1(a) and (b) and shall not be required in respect of any amount whose repayment would, in the determination of the PBGC, cause substantial economic hardship to a Member or his Beneficiary.

12.4 Benefit Restrictions for Certain Employees Before 1992. Notwithstanding any other provision of the Plan to the contrary, the Employer contributions that the Trustee may use to provide benefits for Members who are among the 25 highest paid Employees (the "Original 25 Employees") as of the Effective Date (including any Employees who are not Members on the Effective Date but who later may become Members) and whose annual retirement benefits shall exceed $1,500 shall not exceed the greatest of

(a) $20,000,

(b) an amount equal to 20 percent of the first $50,000 of the Member's Average Annual Compensation multiplied by the number of years elapsed between the Effective Date and the earliest to occur of:

(1) the date the Plan terminates,

(2) the date the Member's retirement benefit becomes payable, or

(3) the date the Employer fails to meet the full current costs of the Plan, or

(c) if an Employee is a substantial owner (as defined in ERISA Section 4022(b)(5)), the present value of his guaranteed benefit under ERISA Section 4022, or the present value of the benefit he would be guaranteed under ERISA Section 4022 if the Plan terminated on the date benefits commence (determined in accordance with PBGC regulations). If an Employee is not a substantial owner, the present value of his maximum benefit under ERISA Section 4022(b)(3)(B) on the earlier of the date the Plan terminated or the date his benefits commence (determined in accordance with PBGC regulations) regardless of any other limitations in ERISA Section 4022.

12.5 Substantial Changes in Plan. If the Employer changes the Plan so as to increase substantially the extent of possible discrimination as to contributions and as to benefits actually payable in the event of the subsequent termination of the Plan or the subsequent discontinuance of contributions under the Plan, the Employer shall apply the provisions of Section 12.4 to the 25 highest paid Employees (the "New 25 Employees") as of the date of the change (including any Employees who later may become Members) and whose annual retirement benefit shall exceed $1,500.

The Committee shall continue the restrictions described in Section 12.4 to the Original 25 Employees for the period the restrictions apply to them despite imposing restrictions on the New 25 Employees.

The Committee shall apply the restrictions in Section 12.4 to the New 25 Employees as if the Effective Date is the date of the change described in the first paragraph of this Section 12.5. Further, the Committee shall apply the restrictions of Section 12.4 to the New 25 Employees substituting for Section 12.4(b) the greater of the following:

(a) the Employer contributions (or the funds attributable to Employer contributions) the Trustee would have applied to provide a Member's retirement benefit if the Employer had not changed the Plan, or

(b) the sum of

(1) the Employer contributions (or the funds attributable to Employer contributions) the Trustee would have applied to provide a Member's retirement benefit if the Employer had terminated the Plan the day before the date of the change, and

(2) the product of the number of years the Employer satisfied the full current costs of the Plan after the date of the change multiplied by the smaller of $10,000 or 20 percent of a Member's annual Compensation.

12.6 Termination of Certain Members. If a Member to whom the limitations of Section 12.4 or 12.5 apply terminates employment while the limitations are in effect, the Member may nevertheless receive a lump sum payment of benefits in excess of such limitations provided the Member enters into an agreement with the Trustee requiring the Member to repay to the Trustee all amounts he has received in excess of such limitations. The Member's requirement to repay shall apply in the event the Plan terminates within the restricted ten-year period or if within such period the Employer has not met the Plan's full current costs. The Trustee shall not pay any benefit to a Member under this Section 12.6 unless the Member provides adequate security for his contingent repayment obligation. Such security shall be in the form required by regulations or promulgations of the IRS.

12.7 Full Payment While Plan in Effect. The restrictions in Section 12.4 shall not prevent the current payment of full retirement benefits called for by the Plan for any retired Member while the Plan is in full effect and the Employer has met its full current costs.

12.8 Restrictions Not to Apply to Death Benefits. The restrictions in Section 12.4 shall not prevent the full payment of any insurance, death or survivor's benefits on behalf of a Member who dies while the Plan is in full effect and the Employer has met its full current costs.

12.9 Lapse on Restrictions. The Section 12.4 restrictions shall only apply if

(a) the Employer terminates the Plan within ten years of the Effective Date, or

(b) one of the Original 25 Employees' retirement benefits becomes payable within ten years of the Effective Date.

If one of the Original 25 Employees' benefits is subject to restriction under Section 12.4 because of Section 12.9(b), then the Trustee shall apply the restrictions only until the date that is ten years from the Effective Date.

12.10 Benefit Restrictions for Certain Employees.

(a) For Plan Years beginning on or after January 1, 1992 and before January 1, 2008, benefits distributed to any of the 25 most Highly Compensated Employee and highly compensated former employees with the greatest compensation in the current or prior year are restricted such that the monthly payments are no greater than an amount equal to the monthly payment that would be made on behalf of such individual under a straight life annuity that is the actuarial equivalent of the sum of the individual's Accrued Benefit, the individual's other benefits under the Plan (other than a Social Security supplement within the meaning of Regulation Section 1.411(a)-7(c)(4)(ii)), and the amount the individual is entitled to receive under a Social Security supplement. However, the limitation of this Section 12.10 shall not apply if

(1) after payment of the benefit to an individual described above, the value of Plan assets equals or exceeds 110 percent of the value of current liabilities, as defined in Code Section 412(1)(7);

(2) the value of the benefits for an individual described above is less than one percent of the value of current liabilities before distribution; or

(3) the value of the benefits payable under the Plan to an individual described above does not exceed $5,000 ($3,500 for Plan Years beginning prior to August 5, 1997).

(b) For purposes of this Section 12.10, benefit includes any periodic income, any withdrawal values payable to a living Member, and any death benefits not provided for by insurance on the individual's life.

(c) An individual's otherwise restricted benefit may be distributed in full to the affected individual if, prior to receipt of the restricted amount, the individual enters into a written agreement with the Committee to secure repayment to the Plan of the restricted amount. The restricted amount is the excess of the amounts distributed to the individual (accumulated with reasonable interest) over the amounts that could have been distributed to the individual under the straight life annuity described above (accumulated with reasonable interest). The individual may secure repayment of the restricted amount upon distribution by

(1) entering into an agreement for promptly depositing in escrow with an acceptable depositary, property having a fair market value equal to at least 125 percent of the restricted amount;

(2) providing a bank letter of credit in an amount equal to at least 100 percent of the restricted amount; or

(3) posting a bond equal to at least 100 percent of the restricted amount. The bond must be furnished by an insurance company, bonding company or other surety for federal bonds.

(d) The escrow arrangement may permit an individual to withdraw from escrow amounts in excess of 125 percent of the restricted amount. If the market value of the property in an escrow account falls below 110 percent of the remaining restricted amount, the individual must deposit additional property to bring the value of the property held by the depositary up to 125 percent of the restricted amount. The escrow arrangement may provide that the individual has the right to receive any income from the property placed in escrow, subject to the individual's obligation to deposit additional property, as set forth in the preceding sentence.

(e) A surety or bank may release any liability on a bond or letter of credit in excess of 100 percent of the restricted amount.

(f) If the Committee certifies to the depositary, surety or bank that the individual (or the individual's estate) is no longer obligated to repay any restricted amount, a depositary may deliver to the individual any property held under an escrow arrangement, and a surety or bank may release any liability on an individual's bond or letter of credit.

(g) Notwithstanding the foregoing, with respect to Plan Years beginning prior to January 1, 1992, compliance with the Plan and Treasury Regulations then in effect shall be deemed compliance with this Section 12.10.

12.11 No Decrease in Benefits by Change in Social Security. In the case of a Member or Beneficiary who is receiving benefits under the Plan or a Member who has terminated employment with the Employer and has a nonforfeitable Accrued Benefit under the Plan, any increase in the taxable wage base or the benefit level payable under Title 11 of the federal Social Security Act shall not affect in any way the benefits payable under the Plan to the Member or Beneficiary. The Plan does not permit the recalculation of any benefits accrued before the Member's termination of employment on the basis of change in Social Security benefit levels or the taxable wage base in effect during years of Benefit Accrual Service after re-employment with the Employer.

ARTICLE 13
LIMITATIONS APPLICABLE IF THE PLAN'S AFTAP IS LESS THAN 80 PERCENT OR IF THE SPONSOR IS IN BANKRUPTCY

13.1 Limitations Applicable if the Plan's AFTAP is Less than 80 Percent, But Not Less than 60 Percent. Notwithstanding any other provisions of the Plan, if the Plan's AFTAP for a Plan Year is less than 80 percent (or would be less than 80 percent to the extent described in Section 13.1(b) below) but is not less than 60 percent, then the limitations set forth in this Section 13.1 shall apply.

(a) 50 Percent Limitation on Single Sum Payments, Other Accelerated Forms of Distribution, and Other Prohibited Payments. A Member or Beneficiary is not permitted to elect, and the Plan shall not pay, a single sum payment or other optional form of benefit that includes a prohibited payment with an Annuity Starting Date on or after the applicable section 436 measurement date, and the Plan shall not make any payment for the purchase of an irrevocable commitment from an insurer to pay benefits or any other payment or transfer that is a prohibited payment, unless the present value of the portion of the benefit that is being paid in a prohibited payment does not exceed the lesser of:

(1) 50 percent of the present value of the benefit payable in the optional form of benefit that includes the prohibited payment; or

(2) 100 percent of the PBGC maximum benefit guarantee amount (as defined in Regulation Section 1.436-1(d)(3)(iii)(C)).

The limitation set forth in this Section 13.1(a) does not apply to any payment of a benefit which under Code Section 411(a)(11) may be immediately distributed without the consent of the Member. If an optional form of benefit that is otherwise available under the terms of the Plan is not available to a Member or Beneficiary as of the Annuity Starting Date because of the application of the requirements of this Section 13.1(a), the Member or Beneficiary is permitted to elect to bifurcate the benefit into unrestricted and restricted portions (as described in Regulation Section 1.436-1(d)(3)(iii)(D)). The Member or Beneficiary may also elect any other optional form of benefit otherwise available under the Plan at that Annuity Starting Date that would satisfy the 50 percent/PBGC maximum benefit guarantee amount limitation described in this Section 13.1(a), or may elect to defer the benefit in accordance with any general right to defer commencement of benefits under the Plan.

(b) Plan Amendments Increasing Liability for Benefits. No amendment to the Plan that has the effect of increasing liabilities of the Plan by reason of increases in benefits, establishment of new benefits, changing the rate of benefit accrual, or changing the rate at which benefits become nonforfeitable shall take effect in a Plan Year if the AFTAP for the Plan Year is

(1) less than 80 percent; or

(2) 80 percent or more, but would be less than 80 percent if the benefits attributable to the amendment were taken into account in determining the AFTAP.

The limitation set forth in this Section 13.1(b) does not apply to any amendment to the Plan that provides a benefit increase under a plan formula that is not based on compensation, provided that the rate of such increase does not exceed the contemporaneous rate of increase in the average wages of Members covered by the amendment.

13.2 Limitations Applicable if the Plan's AFTAP is Less than 60 Percent. Notwithstanding any other provisions of the Plan, if the Plan's AFTAP for a Plan Year is less than 60 percent (or would be less than 60 percent to the extent described in Section 13.2(b)), then the limitations in this Section 13.2 apply.

(a) Single Sums, Other Accelerated Forms of Distribution, and Other Prohibited Payments Not Permitted. A Member or Beneficiary is not permitted to elect, and the Plan shall not pay, a single sum payment or other optional form of benefit that includes a prohibited payment with an Annuity Starting Date on or after the applicable section 436 measurement date, and the Plan shall not make any payment for the purchase of an irrevocable commitment from an insurer to pay benefits or any other payment or transfer that is a prohibited payment. The limitation set forth in this Section 13.2(a) does not apply to any payment of a benefit which under Code Section 411(a)(11) may be immediately distributed without the consent of the Member.

(b) Shutdown Benefits and Other Unpredictable Contingent Event Benefits Not Permitted to be Paid. An unpredictable contingent event benefit with respect to an unpredictable contingent event occurring during a Plan Year shall not be paid if the AFTAP for the Plan Year is

(1) less than 60 percent; or

(2) 60 percent or more, but would be less than 60 percent if the AFTAP were redetermined applying an actuarial assumption that the likelihood of occurrence of the unpredictable contingent event during the Plan Year is 100 percent.

(c) Benefit Accruals Frozen. Benefit accruals under the Plan shall cease as of the applicable section 436 measurement date. In addition, if the Plan is required to cease benefit accruals under this Section 13.2(c), then the Plan is not permitted to be amended in a manner that would increase the liabilities of the Plan by reason of an increase in benefits or establishment of new benefits.

13.3 Limitations Applicable if the Sponsor is in Bankruptcy. Notwithstanding any other provisions of the Plan, a Member or Beneficiary is not permitted to elect, and the Plan shall not pay, a single sum payment or other optional form of benefit that includes a prohibited payment with an

Annuity Starting Date that occurs during any period in which the Sponsor is a debtor in a case under title 11, United States Code, or similar federal or state law, except for payments made within a Plan Year with an Annuity Starting Date that occurs on or after the date on which the Plan's enrolled actuary certifies that the Plan's AFTAP for that Plan Year is not less than 100 percent. In addition, during such period in which the Sponsor is a debtor, the Plan shall not make any payment for the purchase of an irrevocable commitment from an insurer to pay benefits or any other payment or transfer that is a prohibited payment, except for payments that occur on a date within a Plan Year that is on or after the date on which the Plan's enrolled actuary certifies that the Plan's AFTAP for that Plan Year is not less than 100 percent. The limitation set forth in this Section 13.3 does not apply to any payment of a benefit which under Code Section 411(a)(11) may be immediately distributed without the consent of the Member.

13.4 Provisions Applicable After Limitations Cease to Apply.

(a) Resumption of Prohibited Payments. If a limitation on prohibited payments under Section 13.1(a), 13.2(a) or 13.3 applied to the Plan as of a section 436 measurement date, but that limit no longer applies to the Plan as of a later section 436 measurement date, then that limitation does not apply to benefits with Annuity Starting Dates that are on or after that later section 436 measurement date.

(b) Resumption of Benefit Accruals. If a limitation on benefit accruals under Section 13.2(c) applied to the Plan as of a section 436 measurement date, but that limitation no longer applies to the Plan as of a later section 436 measurement date, then benefit accruals shall resume prospectively and that limitation does not apply to benefit accruals that are based on service on or after that later section 436 measurement date, except as otherwise provided under the Plan. The Plan shall comply with the rules relating to partial years of participation and the prohibition on double proration under Department of Labor Regulation 29 CFR Section 2530.204-2(c) and (d).

(c) Shutdown and Other Unpredictable Contingent Event Benefits. If an unpredictable contingent event benefit with respect to an unpredictable contingent event that occurs during the Plan Year is not permitted to be paid after the occurrence of the event because of the limitation of Section 13.2(b), but is permitted to be paid later in the same Plan Year (as a result of additional contributions or pursuant to the enrolled actuary's certification of the AFTAP for the Plan Year that meets the requirements of Regulation Section 1.436-1(g)(5)(ii)(B)), then that unpredictable contingent event benefit shall be paid, retroactive to the period that benefit would have been payable under the terms of the Plan (determined without regard to Section 13.2(b)). If the unpredictable contingent event benefit does not become payable during the Plan Year in accordance with the preceding sentence, then the Plan is treated as if it does not provide for that benefit.

(d) Treatment of Plan Amendments That Do Not Take Effect. If a plan amendment does not take effect as of the effective date of the amendment because of the limitation of Section 13.1(b) or Section 13.2(c), but is permitted to take effect later in the same Plan Year (as a result of additional contributions or pursuant to the enrolled actuary's certification of the AFTAP for the Plan Year that meets the requirements of Regulation Section 1.436-1(g)(5)(ii)(C)), then the plan amendment must automatically take effect as of the first day of the Plan Year (or if later, the original effective date of the amendment). If the plan amendment cannot take effect during the same Plan Year, then it shall be treated as if it were never adopted, unless the plan amendment provides otherwise.

13.5 Notice Requirement. See ERISA Section 101(j) for rules requiring the plan administrator of a single employer defined benefit pension plan to provide a written notice to Members and beneficiaries within 30 days after certain specified dates if the plan has become subject to a limitation described in Section 13.1(a), 13.2 or 13.3.

13.6 Methods to Avoid or Terminate Benefit Limitations. See Code Sections 436(b)(2), (c)(2), (e)(2) and (f) and Regulation Section 1.436-1(f) for rules relating to employer contributions and other methods to avoid or terminate the application of the limitations set forth in Sections 13.1 through 13.3 for a plan year. In general, the methods a plan sponsor may use to avoid or terminate one or more of the benefit limitations under Sections 13.1 through 13.3 for a plan year include employer contributions and elections to increase the amount of plan assets which are taken into account in determining the AFTAP, making an employer contribution that is specifically designated as a current year contribution that is made to avoid or terminate application of certain of the benefit limitations, or providing security to the plan.

13.7 Special Rules.

(a) Rules of Operation for Periods Prior to and After Certification of Plan's AFTAP.

(1) In General. Code Section 436(h) and Regulation Section 1.436-1(h) set forth a series of presumptions that apply (A) before the Plan's enrolled actuary issues a certification of the Plan's AFTAP for the Plan Year, and (B) if the Plan's enrolled actuary does not issue a certification of the Plan's AFTAP for the Plan Year before the first day of the tenth month of the Plan Year (or if the Plan's enrolled actuary issues a range certification for the Plan Year pursuant to Regulation Section 1.436-1(h)(4)(ii) but does not issue a certification of the specific ATAP for the Plan by the last day of the Plan Year). For any period during which a presumption under Code Section 436(h) and Regulation Section 1.436-1(h) applies to the Plan, the limitations under Sections 13.1 through 13.3 are applied to the Plan as if the AFTAP for the Plan Year were the presumed AFTAP determined under the rules of Code Section 436(h) and Regulation Section 1.436-1(h)(1), (2) or (3). These presumptions are set forth in Sections 13.7(a)(2) through (4).

(2) Presumption of Continued Underfunding Beginning First Day of Plan Year. If a limitation under Section 13.1, 13.2 or 13.3 applied to the Plan on the last day of the preceding Plan Year, then, commencing on the first day of the current Plan Year and continuing until the Plan's enrolled actuary issues a certification of the AFTAP for the Plan for the current Plan Year, or if earlier, the date Section 13.7(a)(3) or 13.7(a)(4) applies to the Plan:

(A) The AFTAP of the Plan for the current Plan Year is presumed to be the AFTAP in effect on the last day of the preceding Plan Year; and

(B) The first day of the current Plan Year is a section 436 measurement date.

(3) Presumption of Underfunding Beginning First Day of Fourth Month. If the Plan's enrolled actuary has not issued a certification of the AFTAP for the Plan Year before the first day of the fourth month of the Plan Year and the Plan's AFTAP for the preceding Plan Year was either at

least 60 percent but less than 70 percent or at least 80 percent but less than 90 percent, or is described in Regulation Section 1.436-1(h)(2)(ii), then, commencing on the first day of the fourth month of the current Plan Year and continuing until the Plan's enrolled actuary issues a certification of the AFTAP for the Plan for the current Plan Year, or if earlier, the date Section 13.7(a)(4) applies to the Plan:

(A) The AFTAP of the Plan for the current Plan Year is presumed to be the Plan's AFTAP for the preceding Plan Year reduced by ten percentage points; and

(B) The first day of the fourth month of the current Plan Year is a section 436 measurement date.

(4) Presumption of Underfunding On and After First Day of Tenth Month. If the Plan's enrolled actuary has not issued a certification of the AFTAP for the Plan Year before the first day of the tenth month of the Plan Year (or if the Plan's enrolled actuary has issued a range certification for the Plan Year pursuant to Regulation Section 1.436-1(h)(4)(ii) but has not issued a certification of the specific AFTAP for the Plan by the last day of the Plan Year), then, commencing on the first day of the tenth month of the current Plan Year and continuing through the end of the Plan Year:

(A) The AFTAP of the Plan for the current Plan Year is presumed to be less than 60 percent; and

(B) The first day of the tenth month of the current Plan Year is a section 436 measurement date.

(b) New Plans, Plan Termination, Certain Frozen Plans and Other Special Rules.

(1) First Five Plan Years. The limitations in Sections 13.1(b), 13.2(b) and 13.2(c) do not apply to a new plan for the first five plan years of the plan, determined under the rules of Code Section 436(i) and Regulation Section 1.436-1(a)(3)(i).

(2) Plan Termination. The limitations on prohibited payments in Sections 13.1(a), 13.2(a) and 13.3 do not apply to prohibited payments that are made to carry out the termination of the Plan in accordance with applicable law. Any other limitations under this Article 13 do not cease to apply as a result of termination of the Plan.

(3) Exception to Limitations on Prohibited Payments under Certain Frozen Plans. The limitations on prohibited payments set forth in Sections 13.1(a), 13.2(a) and 13.3 do not apply for a Plan Year if the terms of the Plan, as in effect for the period beginning September 1, 2005, and continuing through the end of the Plan Year, provide for no benefit accruals with respect to any Members. This Section 13.7(b)(3) shall cease to apply as of the date any benefits accrue under the Plan or the date on which a Plan amendment that increases benefits takes effect.

(4) Special Rules Relating to Unpredictable Contingent Event Benefits and Plan Amendments Increasing Benefit Liability. During any period in which none of the presumptions under Section 13.7(a) apply to the Plan and the Plan's enrolled actuary has not yet issued a certification of the Plan's AFTAP for the Plan Year, the limitations under Section 13.1(b) and Section 13.2(b) shall be

based on the inclusive presumed AFTAP for the Plan, calculated in accordance with Regulation Section 1.436-1(g)(2)(iii).

(c) Special Rules under Preservation of Access to Care for Medicare Beneficiaries and Pension Relief Act of 2010.

(1) Payments under Social Security Leveling Options. For purposes of determining whether the limitations under Section 13.1(a) or 13.2(a) apply to payments under a Social Security leveling option, within the meaning of Code Section 436(j)(3)(C)(i), the AFTAP for a Plan Year shall be determined in accordance with the "Special Rule for Certain Years" under Code Section 436(j)(3) and any Regulations or other published guidance thereunder issued by the IRS.

(2) Limitation on Benefit Accruals. For purposes of determining whether the accrual limitation under Section 13.2(c) applies to the Plan, the AFTAP for a Plan Year shall be determined in accordance with the "Special Rule for Certain Years" under Code Section 436(j)(3) (except as provided under Section 203(b) of the Preservation of Access to Care for Medicare Beneficiaries and Pension Relief Act of 2010, if applicable).

(d) Interpretation of Provisions. The limitations imposed by this Article 13 shall be interpreted and administered in accordance with Code Section 436 and Regulation Section 1.436-1.

13.8 Definitions. The definitions in the following Regulations apply for purposes of Sections 13.1 through 13.7: Section 1.436-1(j)(1) defining adjusted funding target attainment percentage; Section 1.436-1(j)(2) defining Annuity Starting Date; Section 1.436-1(j)(6) defining prohibited payment; Section 1.436-1(j)(8) defining section 436 measurement date; and Section 1.436-1(j)(9) defining an unpredictable contingent event and an unpredictable contingent event benefit.

13.9 Effective Date. The provisions of Sections 13.1 through 13.8 are effective for Plan Years beginning after December 31, 2007.

ARTICLE 14
RETIREE HEALTH CARE SEPARATE ACCOUNTS

14.1 Establishment. Effective February 1, 2020, a separate account within the meaning of Code Section 401(h) ("Separate Account") is established and maintained under the Plan to provide post-retirement medical, hospital, vision care and prescription drug benefits that are considered sickness, accident, hospitalization and medical expenses under Code Section 401(h) (hereinafter, "post-retirement health benefits") to Members under the El Paso Electric Company Retiree Welfare Benefits Plan ("Retiree Medical Plan") (and their eligible spouses and dependents) who are Members under the Plan and who satisfy the eligibility requirements set forth in Section 14.2. In no event shall the Plan discriminate in favor of officers, shareholders, supervisory employees or highly compensated employees with respect to post-retirement health benefits provided under this Article 14 or with respect to contributions to the Separate Account or any Key Employee Separate Accounts established under Section 14.3 (collectively, the "Separate Accounts"). The benefits and time periods with respect to which post-retirement health benefits provided under the Separate Accounts will be paid shall be determined under the Retiree Medical Plan, without Employer discretion as to the timing or amount of benefit payments. As used in this Article 14, "dependent" shall mean a child, as defined in Code Section

152(f)(1), of an eligible retiree, as determined under Section 14.2, who as of the end of the calendar year has not attained age 27; provided, however, that under the current terms of the Retiree Medical Plan, in general, dependents who have attained age 26 are not eligible.

14.2 Eligible Retirees. The Separate Accounts will be available to provide post-retirement health benefits under the Retiree Medical Plan for Members under the Plan (and their eligible spouses and dependents) (a) who are eligible for coverage under the Retiree Medical Plan, (b) who are non-collectively bargained employees who retire under the terms of the Plan and are eligible to receive retirement benefits under the Plan, (c) who are under age 60 as of January 1, 2020, and (d) who terminate employment on or after January 1, 2020. Post-retirement health benefits under the Retiree Medical Plan for all other retired employees will not be covered or funded by the Separate Accounts. Notwithstanding the foregoing, no amounts shall be payable from the Separate Accounts to the extent that such liabilities are funded by the Employer under a voluntary employees' beneficiary association or any other funding arrangement.

14.3 Key Employees. No amount shall be payable from the assets of the Separate Account established under Section 14.1 for post-retirement health benefits for an individual (or his eligible spouse and dependents) who at any time has been a Key Employee (as defined in Code Section 416(i)), and post-retirement health benefits for Key Employees shall be payable directly from the general assets of the Employer or another funding vehicle established by the Employer. The preceding provisions of this Section 14.3 notwithstanding, the Employer may establish and maintain "Key Employee Separate Accounts" under the Plan for the payment of post-retirement health benefits under the Retiree Medical Plan for Members who are Key Employees and who satisfy the eligibility requirements set forth in Section 14.2 (and their eligible spouses and dependents), and post-retirement health benefits shall be payable from each such Key Employee Separate Account only to such Key Employee for whom the Key Employee Separate Account is established (and his eligible spouse and dependents).

14.4 Funding.

(a) Reasonable and Ascertainable. Amounts contributed to the Separate Accounts shall be reasonable and ascertainable. Contributions to the Separate Accounts shall be determined using reasonable actuarial assumptions, which include consideration of the terms and coverage of the Retiree Medical Plan, the Retiree Medical Plan's funding, and any forfeitures arising due to employee turnover, deaths or items of like nature. In determining how much may be contributed to the Plan to provide post-retirement health benefits, the Plan's enrolled actuary may take into account reasonably projected increases in health care costs due to inflation and other factors. In no case shall Separate Account forfeitures prior to termination of the Plan serve to increase the benefits payable under the Retiree Medical Plan. Forfeitures of individual interests in Separate Accounts maintained under this Article 14 that occur prior to termination of the Plan must be applied as soon as possible to reduce Employer contributions to fund post-retirement health benefits under this Article 14.

(b) Subordinate Benefits. Post-retirement health benefits paid by the Separate Accounts shall be subordinate to the Plan's retirement benefits. Accordingly, subject to Section 14.4(a), the aggregate actual contributions to the Separate Accounts for providing post-retirement health benefits under the Retiree Medical Plan shall not exceed 25 percent of the total aggregate actual contributions made to the Plan (other than contributions to fund past service credits) after the date on which the Separate Account is established under Section 14.1 The amount of any contribution returned

to the Employer under Section 4.5 shall not be taken into account in applying the 25 percent limit on contributions to provide post-retirement health benefits.

14.5 Separate Account Contributions. The Employer shall designate which contributions to the Plan are being made for post-retirement health benefits at the time the contributions are made, and these contributions shall be credited to the Separate Accounts established under this Article 14. Although contributions to the Separate Accounts are currently provided entirely from Employer contributions, the Employer may, in the future, require Members to make contributions to the Separate Accounts established under this Article 14.

14.6 Commingling of Separate Account Assets for Investment Purposes. All contributions to the Separate Accounts may be commingled with Plan assets held for retirement benefits for investment and custody purposes, but, for recordkeeping purposes, all contributions to the Separate Accounts and earnings thereon, if any, together with all disbursements from the Separate Accounts, shall be recorded and accounted for in one or more Separate Accounts relating solely to the provision of post-retirement health benefits under the Retiree Medical Plan. If the Employer makes a contribution to the Trust that includes amounts allocable both to retirement benefits under the Plan and post-retirement health benefits under the Plan's Separate Accounts, the Employer shall clearly specify the portion of such contribution allocable to such retirement benefits and the portion allocable to such post-retirement health benefits allocable to each of the Plan's Separate Accounts.

14.7 Post-Retirement Health Benefits Not Vested. Neither Retiree Medical Plan nor Separate Account benefits (a) constitute any portion of a Member's "accrued benefit" under the Plan, (b) are subject to the vesting requirements of Code Section 411 or the vesting schedules set forth under Section 5.1, (c) are subject to protection under Code Section 411(d)(6) from reduction or elimination, or (d) are protected by corresponding provisions of ERISA. The Employer expressly reserves the right to change, reduce or eliminate the benefits provided under the Retiree Medical Plan (and the corresponding post-retirement health benefits provided under the Separate Accounts) at any time and in any fashion, and no person may rely on the future continuation of the Retiree Medical Plan (or the corresponding post-retirement health benefits provided under the Separate Accounts). Post-retirement health benefits shall be provided under the Plan only to the extent they can be paid from assets then credited to the Separate Accounts.

14.8 Exclusive Benefit. Separate Account assets shall be used solely for the purpose of (a) providing post-retirement health benefits for Members under the Plan who satisfy the eligibility requirements set forth in Section 14.2, and (b) paying any necessary or appropriate expenses attributable to the administration of the Separate Accounts. No part of the corpus or income of the Separate Accounts shall be used for, or diverted to, any purpose other than the provision of post-retirement health benefits at any time prior to the satisfaction of all liabilities for post-retirement health benefits under this Article 14. Notwithstanding Code Section 401(a)(2), upon the satisfaction of all post-retirement health benefit liabilities incurred with respect eligible retirees, as determined under Section 14.2, any amounts that remain in the Separate Accounts shall be returned to the Employer by the Trustee. If the Separate Accounts in their entireties are ever terminated (even though the Plan continues in existence) or if the Plan in its entirety is ever terminated, upon the satisfaction of all liabilities arising out of the operation of the Separate Accounts, any surplus remaining in the Separate Accounts shall be returned to the Employer to the extent required by Code Section 401(h).

14.9 Modification, Amendment and Termination. The Employer reserves the right to modify, amend or terminate the Retiree Medical Plan at any time. The establishment and operation of the Separate Accounts do not obligate the Employer in any way to continue to maintain any health care plans of any nature or to provide post-retirement health care coverage of any kind. In the event that the Employer terminates post-retirement health coverage, this Plan shall have no liability to provide further health coverage for current or future retirees, for purposes of determining the amount to be returned to the Employer under Section 14.8. No amendment, modification or termination of the Retiree Medical Plan, nor change in Employer contributions under this Article 14, shall retroactively, adversely affect any Member's benefit under the Retiree Medical Plan.

IN WITNESS WHEREOF, this amended and restated Plan has been executed this 22 day of July, 2022.

EL PASO ELECTRIC COMPANY

By: _____
Officer

EXECUTION COPY

EL PASO ELECTRIC COMPANY

RETIREE WELFARE BENEFITS PLAN

Plan No. 511

As Amended and Restated Effective January 1, 2023

EL PASO ELECTRIC COMPANY
RETIREE WELFARE BENEFITS PLAN

As Amended and Restated Effective January 1, 2023

W I T N E S S E T H:

WHEREAS, effective January 1, 2004, El Paso Electric Company (the "**Company**") previously established the El Paso Electric Company Retiree Welfare Benefits Plan (the "**Plan**"), Plan Number 511 to provide certain medical, prescription drug and life insurance benefits to eligible retired employees and disabled employees of the Company and their eligible spouses and children;;

WHEREAS, the medical and prescription drug benefits provided under the Plan are exempt from the special enrollment rules under the Health Insurance Portability and Accountability Act of 1996 ("**HIPAA**") and the Plan will be administered in accordance with such exemption;

WHEREAS, the medical and prescription drug benefits provided under the Plan are exempt from the provisions of the Patient Protection and Affordable Care Act of 2010 and the Health Care and Education Reconciliation Act of 2010, and any regulations or rulings issued thereunder (collectively "**Health Care Reform**"), but the Plan has elected to comply with certain provisions of Health Care Reform on a voluntary basis.

WHEREAS, the Company amended and restated the Plan effective January 1, 2012, to make further administrative changes and comply with recent legislation and regulatory requirements.

WHEREAS, the Company amended and restated the Plan generally effective January 1, 2015, to reflect its (i) compliance with the recent Supreme Court decision and subsequent Internal Revenue Service guidance regarding same sex marriage and (ii) the addition of domestic partner benefits.

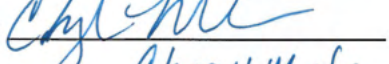
WHEREAS, the Company amended and restated the Plan generally effective January 1, 2016, to eliminate domestic partner benefits in light of the recent Supreme Court decision regarding same sex marriage and make certain administrative clarifications.

WHEREAS, the Company now desires to amend and restate the Plan generally effective January 1, 2023, to close the Plan to new entrants and make certain administrative clarifications.

NOW, THEREFORE, the Company hereby amends and restates the Plan effective January 1, 2023.

EXECUTED effective as of January 1, 2023.

EL PASO ELECTRIC COMPANY

By: 

Printed Name: Cheryl McCo

Title: VP Customer + Employee Svcs.

TABLE OF CONTENTS

Page

ARTICLE I Definitions and Construction 1
1.1 Definitions 1
1.2 Number and Gender 7
1.3 Miscellaneous Construction 7
1.4 Reference to Plan Includes Component Program Documents 8
1.5 Incorporation of Component Program Documents 8
1.6 Inconsistent Provisions in the Component Program Documents 8
1.7 Effect Upon Other Plans 8
1.8 Jurisdiction 8
1.9 Severability 8

ARTICLE II Establishment and Purpose 9
2.1 Establishment and Purpose 9
2.2 Intention to be Welfare Benefit Plan 9

ARTICLE III Participation 10
3.1 Commencement of Participation 10
3.2 Enrollment in the Plan 10
3.3 Amending or Changing Coverage; Re-enrollment 10
3.4 Termination of Participation 10
3.5 Spouse and Child Coverage 11
3.6 Special Requirements 12
3.7 Dependent Coverage 12
3.8 Election Between COBRA and Plan Coverage 12
3.9 Correction of Coverage or Enrollment Error 12

ARTICLE IV COBRA 13
4.1 Continuation of Coverage 13
4.2 Qualifying Event and Loss of Coverage 13
4.3 Qualified Beneficiaries 14
4.4 Notice Requirements 14
4.5 Election Period 15
4.6 Cost of Coverage 16
4.7 Period of Coverage 16
4.8 Termination of Coverage 16
4.9 Rights and Obligations of COBRA Beneficiary 17
4.10 Applicability of Article and Statutory Conflict 17

ARTICLE V Coordination of Benefits 18
5.1 Coordination With Other Plans 18
5.2 Coordination with Medicare 18
5.3 Limitation on Coordination of Benefits 18
5.4 Right to Receive and Release Information 19
5.5 Corrective Payment 19
5.6 Right of Recovery 19
5.7 Coordination with Component Program Documents 19

ARTICLE VI Subrogation 20
6.1 Plan's Right of Subrogation 20

Page

6.2 Amounts Recoverable....20
6.3 Limitation on Plan's Recovery....20
6.4 Enforcement....21
6.5 Obligations of Covered Persons....21
6.6 Waiver....22
6.7 Coordination with Component Program Documents....22

ARTICLE VII Claims Procedure....23
7.1 Claims For Benefits....23
7.2 Filing Claim....23
7.3 Processing of Benefit Claim....23
7.4 Notification of Adverse Determination....24
7.5 Timing of Adverse Benefit Determination Notification Regarding Health Claims 25
7.6 Timing of Adverse Benefit Determination Notification Regarding Non-Health and Claims....27
7.7 Appeal of Adverse Benefit Determination Regarding Health Claims....27
7.8 Special Rules for Internal Review of a Health Benefits Claims Determination....28
7.9 Internal Review of Adverse Benefit Determination Regarding Non-Health Claims29
7.10 Notification of Benefit Determination on Internal Review....30
7.11 Timing of Notification Regarding Review of Health Claims....31
7.12 Timing of Notification Regarding Review of Non-Health Claims....31
7.13 Exhaustion Required....31
7.14 Limitations Period on Actions Against the Plan....32
7.15 Payment of Benefits....32
7.16 Authorized Representatives....33
7.17 HCR Claims Rules....33

ARTICLE VIII Funding of Plan....34
8.1 Source of Benefits....34
8.2 Participant Contributions....34

ARTICLE IX Administration of Plan....35
9.1 Plan Administrator....35
9.2 Discretion to Interpret Plan....35
9.3 Powers and Duties....35
9.4 Expenses; Records....36
9.5 Delegation by Plan Administrator....36
9.6 Reliance on Reports, Certificates, and Participant Information....37
9.7 Administrative Provider and Benefits Administrator....37

ARTICLE X Amendment and Termination of Plan....39
10.1 Right to Amend....39
10.2 Right to Terminate; Automatic Termination....39
10.3 Effect of Amendment or Termination....39
10.4 Merger or Consolidation....39

ARTICLE XI Miscellaneous Provisions....40
11.1 No Guarantee of Employment....40
11.2 Payments to Minors and Incompetents....40
11.3 No Vested Right to Benefits....40
11.4 Non-alienation of Benefits....40
11.5 Unknown Whereabouts....40

Page

11.6 Participating Employers 41
11.7 Notice and Filing 41
11.8 Incorrect Information, Fraud, Concealment, or Error 42
11.9 Medical Responsibilities 42
11.10 Compromise of Claims 42
11.11 Electronic Administration 42
11.12 Reimbursement of Company for Excess Benefit Payment 43
11.13 Required Documentation 43
11.14 No Reliance 43
11.15 Execution of Receipts and Releases 43
11.16 No Conversion Privilege 44
11.17 Entire Plan 44
Appendix A EL PASO ELECTRIC COMPANY RETIREE WELFARE BENEFITS PLAN 45
COMPONENT PROGRAM DOCUMENTS 45

ARTICLE I

Definitions and Construction

1.1 Definitions

The following capitalized terms have the respective meanings set forth below, unless the context clearly indicates otherwise:

(a) **Administrative Agreement**: The agreement entered into with each individual or entity providing administrative services with respect to the Plan.

(b) **Administrative Provider**: Any individual or entity operating under an Administrative Agreement to provide administrative services with respect to any benefits offered under the Plan.

(c) **Adverse Benefit Determination**: Any denial, reduction or termination of or failure to provide or make payment (in whole or in part) for a Plan benefit, including any denial, reduction, termination, rescission or failure to provide or make payment that is based on a determination of a Claimant's eligibility to participate in the Plan, and a denial, reduction, termination, or failure to provide or make payment resulting from the application of any utilization review, as well the failure to cover an item or service for which benefits are otherwise provided because it is determined to be experimental, investigational, unproven or not medically necessary or appropriate. With respect to health benefits, any reduction or termination of an ongoing course of treatment prior to its scheduled expiration will be treated as an Adverse Benefit Determination regarding a Concurrent Care Claim. Further, any invalidation of a claim for failure to furnish written proof of loss or to comply with the claim submission procedure will be treated as an Adverse Benefit Determination.

(d) **Benefits Administrator**: The person or office to whom the Plan Administrator has delegated day-to-day Plan administration responsibilities and who, pursuant to such delegation, processes Plan benefit claims in the ordinary course.

(e) **Child or Children**: Except as provided otherwise in the Component Program Documents, any of the following individuals who were covered under the Employee Welfare Benefits Plan and qualify as such at the time an Employee first becomes a Retired Employee or Disabled Employee:

(i) The natural child of the Retired Employee or Disabled Employee, as applicable, or Spouse

(ii) A legally adopted child (or child placed for adoption) with the Retired Employee or Disabled Employee, as applicable, or Spouse

(iii) A stepchild of the Retired Employee or Disabled Employee, as applicable, or Spouse

(iv) A child for which the Retired Employee or Disabled Employee, as applicable, or Spouse is the legal guardian, or

(v) A child for whom the Retired Employee or Disabled Employee, as applicable, or Spouse has received a court order requiring that the Retired Employee, Disabled Employee or Spouse provide health coverage

In the event that a Retired Employee, a Disabled Employee, a Participant or a Spouse acquires additional children after the Retired Employee's retirement or separation from service, such subsequent children will not qualify as Children under this Plan.

(f) **Claimant**: A Participant, Spouse, Child, beneficiary or an authorized representative of such individual who has filed or desires to file a claim for a Plan benefit.

(g) **COBRA**: The Consolidated Omnibus Budget Reconciliation Act of 1985, as amended, and any regulations or rulings issued thereunder.

(h) **COBRA Beneficiary**: Each qualified beneficiary within the meaning of Section 4.3 who has elected continuation of coverage pursuant to Article IV and thereby is covered under the Plan.

(i) **COBRA Contribution** The maximum amount that Code section 4980B(f)(2)(c) permits the Employer to charge a qualified beneficiary (as defined in Article IV) for his COBRA coverage (as defined in Article IV).

(j) **Code**: The Internal Revenue Code of 1986, as amended, and any regulations or rulings issued thereunder.

(k) **Company**: El Paso Electric Company.

(l) **Component Programs**: The benefit programs offered by the Company under the Plan, which include the Medical Benefit Program, Prescription Drug Benefit Program, and Life Benefit Program. The types and/or terms of the Component Programs may be amended from time to time without the need for a formal amendment to the Plan.

(m) **Component Program Documents**: The adoption agreements, plan documents and summary plan descriptions for the Plan containing the specific terms of the benefits provided under the Plan. The Component Program Documents will be attached as Appendix A to the Plan and incorporated herein by this reference.

(n) **Concurrent Care Claim**: Any request to extend an ongoing course of a health benefit treatment beyond the period of time or number of treatments that has previously been approved under the Plan.

(o) **Condition**: Any sickness, injury, or other mental or physical malady that may give rise to the payment of benefits under the Plan.

(p) **Covered Child or Covered Children**: Each Child or who is covered under the Plan pursuant to Section 3.5.

(q) **Covered Person**: Each Participant, Covered Spouse, Covered Child and COBRA Beneficiary. For purposes of the HIPAA privacy and security provisions applicable to the Plan, "Covered Person" means a Retired Employee, Disabled Employee, Child or Spouse that is enrolled in the Plan.

(r) **Covered Spouse**: Each Spouse who is covered under the Plan pursuant to Section 3.5.

(s) **Disabled Employee**. An Employee who has attained age 41 and completed at least 24 years of "Benefit Accrual Service" as that term is defined in the Retirement Plan with the Company and whose termination of employment with an Employer was in connection with the Employee's being determined to be disabled pursuant to the terms of any, then in place, group long term disability policy sponsored by the Employer, or if no such policy is currently in place, the Employee's being determined to be disabled within the meaning of the Social Security Act.

(t) **Effective Date**: January 1, 2023, except as otherwise stated herein or required by law.

(u) **Employee**: Each individual employed or formerly employed by the Employer; provided, however, that "Employee" will not include any employee who is a leased employee within the meaning of section 414(n) of the Code or who is determined by the Employer to be an independent contractor (even if such leased employee or independent contractor is subsequently determined by the Internal Revenue Service, the Department of Labor, a court of competent jurisdiction or the Employer to be or have been a common law employee of the Employer).

(v) **Employee Welfare Benefits Plan**: The El Paso Electric Company Welfare Benefits Plan, as amended from time to time.

(w) **Employer**: The Company and each Participating Employer.

(x) **ERISA**: The Employee Retirement Income Security Act of 1974, as amended and any regulations or rulings issued thereunder.

(y) **GINA**: The Genetic Information Nondiscrimination Act of 2008, as it may be amended from time to time, and any regulations or rulings issued thereunder.

(z) **HCR**: Collectively, the Patient Protection and Affordable Care Act of 2010 and the Health Care and Education Reconciliation Act of 2010, and any regulations or rulings issued thereunder.

(aa) **Health Care Professional**: A physician or other health care professional licensed, accredited or certified to perform specified health services consistent with State law.

(bb) **HIPAA**: The Health Insurance Portability and Accountability Act of 1996, as amended. To the extent that this Plan is subject to HIPAA's privacy and security requirements, the Plan and the Employee Welfare Benefits Plan will be a single

covered entity for purposes of complying with such requirements, and the required amendments to this Plan will be set forth in the Employee Welfare Benefits Plan; provided, however, that with respect to the Plan, amendments relating to HIPAA's privacy requirements will be effective April 14, 2004. The terms of such HIPAA privacy and security requirements as set forth in the Employee Welfare Benefits Plan, if applicable, are hereby incorporated by this reference.

Because the Plan covers only Retired Employees and Disabled Employees, the Plan is not subject to HIPAA's portability requirements as set forth in subtitle K, chapter 100 of the Code (*i.e.*, the special enrollment and portability requirements of section 9801 of the Code, the health status nondiscrimination requirements of section 9802 of the Code, the guaranteed renewability requirements of section 9803 of the Code, and the mental parity provisions of section 9812 of the Code) and section 713 of ERISA regarding mandated coverage of post-mastectomy reconstructive surgery.

Likewise, the Plan is not technically subject to the provisions of HCR; however, the Company has elected to apply certain of such provisions to the Plan on a voluntary basis.

(cc) **HMO**: Any health maintenance organization or similar organization or network of individuals or organizations that has contracted to provide medical, mental, and/or other health-related benefits to Covered Persons.

(dd) **Independent Fiduciary**: The person or entity retained by the Plan Administrator to perform the review of an Adverse Benefit Determination, who must be an individual other than (i) the individual who made the Adverse Benefit Determination that is the subject of the review, and (ii) the subordinate of such individual.

(ee) **Life Benefit Program**: The Component Program, if any, providing life insurance benefits to Covered Persons.

(ff) **Medical Benefit Program**: The Component Program, if any, providing medical benefits to Covered Persons.

(gg) **Medicare**: The medical care benefits program provided under title XVIII of the Social Security Act of 1965, as amended.

(hh) **Participant**: Each Retired Employee or Disabled Employee who is a participant in the Plan pursuant to Article III.

(ii) **Participating Employer**: Any subsidiary or affiliate of the Company that has adopted the Plan pursuant to Section 11.6.

(jj) **Plan**: The El Paso Electric Company Retiree Welfare Benefits Plan, as set forth herein and as the same may be amended from time to time.

(kk) **Plan Administrator**: The administrator of the Plan, as set forth in Section 9.1

(ll) **Plan Year**: The calendar year.

(mm) **Post-Service Claim**: Any claim for a Plan health benefit that is not a Pre-Service Claim.

(nn) **PPO**: Any preferred provider organization or other similar organization or arrangement with which the Employer has contracted to provide medical, mental, and/or other health-related benefits, including pharmacy benefits, for Participants, Covered Spouses and Covered Children.

(oo) **Prescription Drug Benefit Program**: The Component Program, if any, providing prescription drug benefits to Covered Persons, which may be a separate program or may be provided pursuant to the Medical Benefit Program.

(pp) **Pre-Service Claim**: Any claim for a Plan health benefit the terms of which condition receipt thereof, in whole or in part, on approval of the benefit in advance of obtaining medical care.

(qq) **Primary Plan**: With respect to a Condition, if a Covered Person is:

(i) Covered under a plan of an employer other than the Employer that provides a benefit of the same type as the benefit provided under the Plan and that does not have a coordination of benefits provision, the Primary Plan is the other plan.

(ii) Covered under a plan of an employer other than the Employer that provides a benefit of the same type as the benefit provided under the Plan and that has a coordination of benefits provision, in accordance with the following:

(A) For a Condition incurred by a Participant (other than a Participant who is covered under the other plan as a Retired Employee or Disabled Employee and has been so covered for longer than his period of coverage under the Plan), the Primary Plan is the Plan;

(B) For a Condition incurred by (1) a Covered Spouse, (2) Covered Child or (3) a Participant who is covered under the other plan as a Retired Employee or Disabled Employee and who has been so covered for a period of time longer than the period of coverage under the Plan, if the Covered Spouse, Covered Child or the Participant is an active participant (either as an employee, former employee, retiree, director, or former director) in the plan of an employer other than the Employer, the Primary Plan is the other plan;

(C) For a Condition incurred by a Covered Spouse or a Covered Child who is covered through COBRA under a plan other than the Plan, the Primary Plan is the Plan;

(D) For a Condition incurred by a Covered Child (other than a Child who is the stepchild of either the Retired Employee or Disabled

Employee, as applicable, or his Spouse) and who is a covered dependent under a plan of the employer of the Spouse, the Primary Plan is the plan covering the parent of the Child whose birthday falls earlier in the calendar year, except that, if the birthdays of both parents of the Child fall on the same day, the plan of the parent who has been an active participant in the plan for the longer period of time is the Primary Plan;

(E) For a Condition incurred by a Covered Child and is the stepchild of either the Retired Employee or Disabled Employee, as applicable, or his Spouse, and who is a covered dependent under a plan of an employer other than the Employer, and whose natural parents were never married or whose natural or adoptive parents are divorced or legally separated, (1) the Primary Plan is the plan of the parent who by divorce decree, separation agreement, other legal document, or state law is designated primarily responsible for the medical, dental, and other health care expenses of the Child or (2) in the absence of designation by divorce decree, separation agreement, other legal document, or state law a) the Primary Plan is the plan of the parent who has the primary right to possession of the Child, or b) in the absence of a plan described in Clause a), the Primary Plan is the plan of the spouse of the parent described in Clause a), if any, or c) in the absence of a plan described in Clause b), the Primary Plan is the plan of the parent who does not have the primary right to possession of the Child

(F) For a Condition incurred by a COBRA Beneficiary who is an active participant (either as an employee, former employee, retiree, director, or former director) in a plan other than the Plan, the Primary Plan is the other plan; and

(G) For a Condition incurred by a COBRA Beneficiary who is covered as a dependent under a plan other than the Plan, the Primary Plan is the other plan.

(iii) Covered under Medicare for a reason other than end-stage renal disease, the Primary Plan is Medicare for a Covered Retiree and the Plan is the Primary Plan for a Covered Spouse or Child.

(iv) Covered under Medicare due to end-stage renal disease, the Primary Plan is Medicare after the time period prescribed in Department of Health and Human Services regulation section 411.102(a) has elapsed.

(rr) **Retirement Plan**. The Retirement Income Plan for Employees of El Paso Electric Company.

(ss) **Retired Employee**: An Employee who terminates employment with the Employer and at the time of such termination is (i) covered under the Employee Welfare Benefits Plan and has attained at least age 55 and completed at least 5 years of "Benefit Accrual Service," as that term is defined in the Retirement Plan

with the Company and (ii) elects to commence benefits under the Retirement Plan at the time of such termination of employment. An Employee who satisfies the conditions it subsection (i) above and who does not elect to commence benefits under the Retirement Plan at the time of such termination of employment will not be eligible for benefits under this Plan. Such Employee may, however, be entitled to elect COBRA continuation coverage under the Employee Welfare Benefits Plan.

(tt) **Secondary Plan**: With respect to a Condition, if a Covered Person covered under the Plan also is covered under a plan of an employer other than the Employer and that other plan provides a benefit of the same type as the applicable benefit provided under the Plan, the Secondary Plan is the Plan, or other plan, that is not the Primary Plan.

(uu) **Spouse**: An individual who is the legal spouse, including a same sex spouse, except that such term will not include unless otherwise provided in a Component Program Document (i) a common law spouse unless the Retired Employee or Disabled Employee has filed a Declaration and Registration of Informal Marriage with the County Clerk and provided a copy of the same to the Plan Administrator, or (ii) a spouse who is an Employee or a Participant. In the event that a Retired Employee or Disabled Employee or Participant marries or remarries after his retirement or separation from service, such subsequent spouse will not qualify as a Spouse under this Plan.

(vv) **Third Party**: Any individual who, or entity that, is or may be liable to a Covered Person for a Condition or for payment of damages or expenses related to a Condition. This term includes first-party automobile insurance coverage such as personal-injury-protection/medical coverage and uninsured/underinsured motorist coverage of the Covered Person.

(ww) **Urgent Care Claim**: Any Plan health benefit claim for medical care or treatment with respect to which the application of the time periods otherwise applicable to such claim (i) could seriously jeopardize, as determined either by a physician with knowledge of the Claimant's medical condition or by the Benefits Administrator (applying the judgment of a prudent layperson who possesses an average knowledge of health and medicine), the Claimant's life, health or ability to regain maximum function, or (ii) would subject the Claimant, in the opinion of a physician with knowledge of the Claimant's medical condition, to severe pain that cannot be adequately managed without the care or treatment that is the subject of the claim.

1.2 Number and Gender

Where appropriate herein, the singular includes the plural, and vice versa; and the masculine gender includes the feminine gender, and vice versa.

1.3 Miscellaneous Construction

The headings of Articles and Sections, and Paragraphs herein are solely for convenience. If there is any conflict between such headings and the text of the Plan, the text of the Plan will control. All references herein to the capitalized terms "Sections,"

"Articles," "Paragraphs," "Clauses" and the like are to this document unless otherwise indicated. The terms "herein" and "hereof," as well as other similar compounds of "here" when appearing in the Plan document, refer to the entire Plan document and not to any particular part, unless the context clearly indicates otherwise. The terms "includes" and "including" appearing herein mean "includes but is not limited to" and "including but not limited to," respectively.

1.4 Reference to Plan Includes Component Program Documents

Any reference to the Plan includes the Component Program Documents unless otherwise indicated.

1.5 Incorporation of Component Program Documents

The Component Program Documents in their entirety are incorporated herein by reference and made a part of the Plan.

1.6 Inconsistent Provisions in the Component Program Documents

If, and only if, any provision in a Component Program Document conflicts with, contradicts, or renders ambiguous any provision in this document, the provision in this document will control unless otherwise specifically provided.

1.7 Effect Upon Other Plans

Except to the extent provided herein, nothing in the Plan will be construed to affect the provisions of any other plan maintained by the Employer, including a plan intended to comply with the qualification provisions of sections 401(a) and 501(a) of the Code.

1.8 Jurisdiction

Except to the extent ERISA or any other federal law applies to the Plan and preempts state law, the Plan will be construed, enforced, and administered according to the laws of the State of Texas.

1.9 Severability

If any provision of the Plan or a Component Program Document is held illegal, invalid, or unenforceable for any reason, that holding will not affect the remaining provisions of the Plan. Instead, the Plan will be construed and enforced as if the illegal, invalid, or unenforceable provision had not been included herein.

End of Article I

ARTICLE II

Establishment and Purpose

2.1 Establishment and Purpose

The Company has adopted and established the Plan for the purposes of providing medical, prescription drug and life insurance benefits to Retired Employees and Disabled Employees and their Spouses the terms and conditions of which are outlined in the Component Program Documents. As required by applicable law, a Retired Employee, Disabled Employee, Spouse who enrolls in a Medicare prescription drug plan will not be eligible to receive prescription drug coverage under the Plan for the period during which his Medicare prescription drug coverage is in effect.

2.2 Intention to be Welfare Benefit Plan

The Company intends the Plan to be an employee welfare benefit plan under section 3(1) of ERISA and its regulations, to the extent the benefits provided by each Component Program so permit. If any benefit provided under the Plan is determined not to be a benefit eligible to constitute an employee welfare benefit plan under section 3(1) of ERISA, such a determination will not prevent the remainder of the Plan from qualifying as an employee welfare benefit plan within the meaning of such section.

End of Article II

ARTICLE III

Participation

3.1 Commencement of Participation

Employees hired on and after January 1, 2023, will not be eligible to become Participant's in the Plan. Each Retired Employee or Disabled Employee who was hired before January 1, 2023, will become a Participant in the Plan as of the date and in accordance with the terms set forth in the Component Program Documents. Enrollment and coverage in the Plan will be subject to any required premium payment applicable to such coverage and to all other terms and conditions set forth in the Component Program Documents. If a Retired Employee or Disabled Employee does not elect to become a Participant in the Plan in connection with his retirement or disability retirement with the Employer he may be entitled to elect to continue his coverage under the Employee Welfare Plan pursuant to COBRA.

3.2 Enrollment in the Plan

Notwithstanding any other provision of this Section 3.2 or the terms and conditions of a Component Program Document, a Retired Employee or Disabled Employee must complete any applicable enrollment forms and provide all necessary information (*e.g.*, Social Security Numbers) required for participation in, and coverage under, the Plan, including without limitation any documents or other information required for purposes of verifying such Retired Employee's or Disabled Employee's eligibility to participate in a Component Program. Enrollment in the Plan will not be effective unless and until all required forms and information have been timely provided, and may be suspended in the event that an otherwise eligible Retired Employee or Disabled Employee fails to provide necessary information or forms with respect to his coverage or that of his Spouse or Child, until such information or forms have been provided to the Plan Administrator.

3.3 Amending or Changing Coverage; Re-enrollment

A Retired Employee or Disabled Employee who becomes a Participant and subsequently elects to terminate coverage under the Plan will not be permitted to re-enroll in the Plan, except in the case of a Participant who is reemployed as an Employee and whose participation in the Plan terminates under Section 3.4(b) in which case such Participant may reenroll himself (and his Spouse and Child whose prior participation in the Plan ceased by reason of the Participant's reemployment as provided in Section 3.5(c)) in the Plan upon his subsequent termination of employment with the Employer. As provided in Article I, a Retired Employee or Disabled Employee who does not elect to become a Participant when he is first eligible may not elect to enroll in the Plan during any subsequent annual enrollment period.

3.4 Termination of Participation

Except as otherwise specifically provided by the Plan, a Participant will cease to participate in the Plan when any one of the following occurs:

(a) The Participant fails to make any required payment as set forth in the Component Program Documents or otherwise fails to meet the eligibility provisions in the Component Program Documents;

(b) The date the Participant is reemployed as an Employee in which case he will be eligible for coverage under the Employee Welfare Benefits Plan as of the date of his reemployment or such other date as may be specified in the Component Program Documents; or

(c) The effective date of termination of the Plan.

Except as provided in Section 3.3, if a Participant ceases to participate in the Plan, he will not be entitled to resume participating in the Plan.

3.5 Spouse and Child Coverage

(a) **Commencement of Participation**. Each Spouse and Child will become a Covered Person under the Plan as of the date and in accordance with the terms set forth in Component Program Documents. Enrollment and coverage in the Plan will be subject to any required premium payment applicable to such coverage and to all other terms and conditions set forth in the Component Program Documents.

(b) **Enrollment in the Plan**. Notwithstanding any other provision of this Section or the terms and conditions of the Plan, an eligible Spouse and Child must complete any applicable enrollment forms and provide all necessary information (e.g., Social Security Numbers) required for participation in, and coverage under, the Plan, including without limitation any documents or other information required for purposes of verifying such Spouse's or Child's eligibility to participate in the Plan. Enrollment in the Plan will not be effective unless and until all required forms and information have been timely provided, and may be suspended in the event that an otherwise eligible Spouse or Child fails to provide necessary information or forms with respect to his coverage, until such information, documents, or forms have been provided to the Plan Administrator.

(c) **Termination of Participation**. Plan coverage for a Participant's Covered Spouse and/or Covered Child will terminate when any one of the following occurs:

(i) The Participant or Spouse or Child fails to make any required payment for Spouse or Child coverage as set forth in the Component Program Documents or the Spouse or Child otherwise fails to meet the eligibility provisions set forth in the Component Program Documents;

(ii) The date the Participant is reemployed as an Employee in which case the Spouse or Child will be eligible for coverage under the Employee Welfare Benefits Plan as of the date of the Participant's reemployment]or such other date as may be specified in the Component Program Documents;

(iii) The date the Covered Spouse and/or Covered Child ceases to be eligible under the terms of the Component Program Documents; or

(iv) The effective date of termination of the Plan.

If coverage for a Covered Spouse or Covered Child terminates, he will not be entitled to resume coverage in the Plan except as provided in Section 3.3 in connection with the Participant's reemployment and reenrollment in the Plan.

3.6 Special Requirements

To the extent required, if the Plan is a group health plan within the meaning of section 9832 of the Code, the Plan will operate in compliance with the applicable requirements of subtitle K, chapter 100 of the Code (i.e., the newborns and mothers protection provisions in section 9811 of the Code and the applicable mandates of HCR, as amended, of section 9815 of the Code), which provisions are hereby incorporated herein by reference.

Effective January 1, 2010, to the extent required and if the Plan is a "group health plan" within the meaning of GINA, the Plan will comply with the requirements of GINA (unless the Plan is only providing excepted benefits within the meaning of section 9832 of the Code, including limited scope dental and vision benefits), to the extent that they are applicable to the Plan.

The Company or the Plan Administrator may make exceptions to the coverage provisions of a Health Care Component when it deems necessary and any such exception will not constitute binding precedent with respect to any other coverage situation.

3.7 Dependent Coverage

No dependents other than a Spouse or Child meeting the requirements of Section 3.5 above will be eligible for coverage under the Plan.

3.8 Election Between COBRA and Plan Coverage

The medical and prescription drug coverage under this Plan will constitute "alternative coverage" to COBRA within the meaning of Treasury Regulation section 54.4980B-7, Q&A 7. To participate in the Plan, a Retired Employee or Disabled Employee, as applicable, and his eligible Spouse and eligible Children must separately waive their rights to COBRA coverage arising from the Retired Employee's retirement or Disabled Employee's disability retirement from the Employer.

3.9 Correction of Coverage or Enrollment Error

If the Plan Administrator determines in its discretion that an error has occurred with respect to enrollment or coverage under the Plan, the Plan Administrator may correct any such error in any manner it deems appropriate.

End of Article III

ARTICLE IV

COBRA

4.1 Continuation of Coverage

(a) **General Rule**. Subject to the provisions of this Article IV, each "qualified beneficiary" who would "lose coverage" under the Medical Benefit Program or Prescription Drug Program as a result of a "qualifying event" will be entitled to elect, within the "election period," continuation of "coverage" under the applicable Component Program. The foregoing terms in quotations are defined below.

(b) **Coverage**. In Section 4.1(a), "coverage" means medical and prescription drug coverage that—as of the time coverage is being provided—is identical to the coverage provided under the Plan to similarly situated beneficiaries under the Plan who have not had a qualifying event. If coverage under the Plan is modified for any group of similarly-situated beneficiaries, coverage under this Article IV will likewise be modified for all individuals who are similarly-situated qualified beneficiaries under the Plan. Further, if there is a choice among coverage options available to participants in the Plan, this choice will be offered to each qualified beneficiary. Continuation of coverage will not be conditioned upon—nor discriminate on the basis of lack of—evidence of insurability or medical underwriting.

4.2 Qualifying Event and Loss of Coverage

(a) **Qualifying Event**. In this Article, the term "qualifying event" means, with respect to a Covered Person, any of the following events that—if not for the continuation of coverage required under Section 4.1—would cause a qualified beneficiary to "lose coverage" under the Medical Benefit Program or Prescription Drug Program:

(i) Divorce or legal separation of the Covered Spouse from the Participant;

(ii) A Child ceasing to qualify as such under the terms of the Plan; or

(iii) A bankruptcy proceeding in a case under title 11 of the United States Code, commencing on or after July 1, 1986, with respect to the Employer from whose employment a Participant retired at any time. For purposes of the foregoing, a loss of coverage includes a substantial elimination of coverage with respect to a qualified beneficiary described in Section 4.3(a)(ii) within one year before or after the date of commencement of the bankruptcy proceeding in a case under Title 11 of the United States Code. For purposes of this Paragraph and all provisions of Article IV applicable to this Paragraph, "Participant" means an individual who is a retiree of the Employer and is (or was) provided coverage under the Plan because he worked for the Employer.

(b) **Loss of Coverage**. In this Article IV, to "lose coverage" means to cease to be covered under the same terms and conditions as in effect immediately prior to the qualifying event. If coverage is reduced or eliminated in anticipation of an

event, the reduction or elimination is disregarded in determining whether the event causes a loss of coverage. Moreover, a loss of coverage need not occur immediately after the event, so long as the loss of coverage will occur prior to the end of the coverage period described in Section 4.7.

4.3 Qualified Beneficiaries

(a) **General Rule**. In this Article IV, the term "qualified beneficiary" means:

(i) For a qualifying event other than bankruptcy of the Employer, a Spouse, or Child of a Participant who was covered under the Plan on the day before a qualifying event; and

(ii) For a qualifying event that is the bankruptcy of the Employer as described in Section 4.2(a)(iii), a Participant who had retired on or before the date of substantial elimination of coverage and any other individual who, on the day before such qualifying event, was a Covered Spouse of the Participant.

(b) **Exclusions**. The term "qualified beneficiary" will not include a Participant or Covered Spouse or Covered Child of a Participant whose status as a Retired Employee or Disabled Employee is attributable to a period in which he was a nonresident alien and received from the Employer no earned income (within the meaning of section 911(d)(2) of the Code) constituting income from sources within the United States (within the meaning of section 861(a)(3) of the Code).

4.4 Notice Requirements

(a) **Initial Notice of COBRA Rights**. The Plan Administrator will provide, at the time of commencement of coverage under the Plan, written notice to each Participant, Covered Spouse and Covered Child of the rights provided under this Article IV. Such notice will be provided not later than the **earlier** of (i) 90 days after medical or prescription drug coverage under the Plan begins, or (ii) the first date on which the Plan Administrator is required to provide the Covered Person with notice of the right to elect to continue any of such coverages under the Plan on account of the occurrence of a qualifying event. Further, in any case where the Plan Administrator is required to provide notice of the right to elect continuation coverage as described in (ii), the furnishing of the notice of the right to elect continuation coverage under Section 4.4(d) will be deemed to satisfy the requirements of this Section 4.4(a).

(b) **Employer Notice of Qualifying Event**. The Employer will notify the Plan Administrator of a qualifying event that is a bankruptcy as described in Section 4.2(a)(iii) within 30 days of the **later** of (i) the date of the qualifying event or (ii) the date medical or prescription drug coverage under the Plan is lost as a result of the qualifying event.

(c) **Participant or Qualified Beneficiary Notice**. Each Participant or qualified beneficiary must notify the Plan Administrator in writing of the occurrence of any qualifying event which is a divorce or legal separation described in Section 4.2(a)(i) or a loss of Child status under Section 4.2(a)(ii) within 60 days of the

later of (i) the date of the qualifying event, (ii) the date the qualified beneficiary would lose medical or prescription drug coverage because of the qualifying event, or (iii) the date the qualified beneficiary is informed through the distribution of the Component Program Documents or general notice of the responsibility to provide such notice to the Plan Administrator and the Plan's procedures for doing so. If this notice of qualifying event is not so provided, the qualified beneficiary will lose his right to elect such continuation of coverage.

(d) **Plan Administrator Notice of Rights to Elect Continuation Coverage**. Upon receipt of the notice by the Employer described in Section 4.4(b) (regarding a qualifying event which is the bankruptcy of the Employer), or upon receipt of the notice from the Participant or qualified beneficiary described in Section 4.4(c) (regarding a qualifying event which is a divorce or legal separation or loss of Child status), the Plan Administrator will notify any qualified beneficiary of the right to elect COBRA continuation coverage with respect to such qualifying event. This notice will be given to the qualified beneficiary within 14 days of the date on which the Plan Administrator is notified under Section 4.4(b) or (c), whichever is applicable, and will contain the information required by Labor Regulation section 2590.606-4(b)(4). Any such notice to an individual who is a qualified beneficiary as the Spouse of the Participant will be treated as notice to all other qualified beneficiaries who are minors residing with that Spouse at the time the notice is given.

(e) **Plan Administrator Notice of Unavailability of COBRA**. If the Plan Administrator receives notice from a Participant or qualified beneficiary of a qualifying event pursuant to Section 4.4(c) above and determines that such qualified beneficiary is not entitled to continuation coverage under COBRA, the Plan Administrator will notify the qualified beneficiary that COBRA continuation coverage is not available and the reasons why. Such notice of the unavailability of COBRA continuation coverage will be provided within 14 days after the Plan Administrator receives notice of the qualifying event pursuant to Section 4.4(c) above.

4.5 Election Period

The term "election period" means the period that begins on the date medical or prescription drug coverage terminates under the Plan due to a qualifying event and ends 60 days after the later of (i) the date on which such coverage terminates under the Plan due to the qualifying event or (ii) the date the qualified beneficiary is sent the notice required under Section 4.4(d). Notwithstanding Section 11.7 (regarding notice and filing), an election of continuation coverage will be deemed made when sent by the qualified beneficiary. An election of continuation coverage made during the election period is retroactive to the date of the qualifying event. If a qualified beneficiary waives his right to elect continuation coverage, the waiver may be revoked by the qualified beneficiary at any time during the election period; provided, however, that if a qualified beneficiary revokes his waiver, continuation coverage will not be provided for any period prior to the waiver.

4.6 Cost of Coverage

(a) **Responsible Party**. A qualified beneficiary who elects continuation coverage under this Article IV will be solely responsible for paying the full cost of such continued coverage. Payment is considered made when it is sent to the proper party. The Employer will not be obligated to contribute to the cost of continuation coverage. Payment of any initial premium by or on behalf of a qualified beneficiary will not be required until 45 days after the date continuation coverage is elected and will cover the cost of coverage for the period from the date of the qualifying event.

(b) **Amount**. The cost of continuation coverage will be determined by the Plan Administrator and will not exceed 102 percent of the cost to the Plan for the same period of coverage for other similarly-situated individuals who have not experienced a qualifying event. At the election of the payor, the cost of continuation coverage may be paid in monthly installments. If timely payment of such cost is made in an amount not significantly less than the amount required, then the amount paid will be deemed to satisfy the amount required, unless the qualified beneficiary is notified of the amount of the deficiency and is given a reasonable time not less than 30 days after the date of the notice in which to pay the deficiency.

4.7 Period of Coverage

Except as provided in Section 4.10, continuation coverage will extend for the period beginning on the date of the qualifying event and ending:

(a) For a qualifying event other than bankruptcy of the Employer, 36 months after the qualifying event; and

(b) For a qualifying event that is a bankruptcy of the Employer as described in Section 4.2(a)(iii),

(i) when the Participant or the qualified beneficiary who is the surviving Spouse of the Participant dies, or

(ii) for the surviving Spouse of the Participant, 36 months after the Participant dies.

4.8 Termination of Coverage

(a) **Date of Termination**. Continuation coverage for a qualified beneficiary will terminate prior to the period of coverage described in Section 4.7 when any one of the following occurs:

(i) The Employer—and all entities that are members of a group that is described in section 414(b), (c), (m), or (o) of the Code and that includes the Employer—cease to provide any group health plan within the meaning of section 5000(b)(1) of the Code or section 607(1) of ERISA;

(ii) Coverage ceases under the Plan due to a failure to pay any premium required under the Plan within the **latest** of (A) 30 days after the date

due, (B) the last date a Participant is permitted to make any required contribution under the terms of the Plan, or (C) if applicable, the last date the Employer is permitted to pay for coverage of similarly-situated Participants under the terms of a contract between the Employer and any PPO or other entity that provides group-health benefits on behalf of the Employer; or

(iii) The qualified beneficiary first becomes covered under any other group health plan within the meaning of section 5000(b)(1) of the Code or section 607(1) of ERISA of an employer other than the Employer, provided that such coverage does not begin on or before the date on which continuation coverage is elected, and also provided that such other group health plan does not contain any exclusion or limitation with respect to any preexisting condition of the qualified beneficiary (other than an exclusion or limitation that does not apply to (or is satisfied by) such person because of the creditable coverage provisions of chapter 100 of Title 26, or part 7 of subtitle B of Title I of ERISA).

(b) **Notification of Termination**. The Plan Administrator will notify a COBRA Beneficiary that continuation coverage of the COBRA Beneficiary has terminated under the provisions of either Section 4.7 or this Section 4.8, and of the effective date of such termination. The notice must also advise the COBRA Beneficiary of any rights to other group health coverage that are available upon the termination of coverage pursuant to this Article IV. The notice will be provided as soon as administratively feasible after the date of termination.

4.9 Rights and Obligations of COBRA Beneficiary

Except as otherwise specifically provided in the Plan, each individual who becomes a COBRA Beneficiary pursuant to this Article IV will have the same rights and obligations as those provided to Participants, Covered Spouses and Covered Children under the terms of the Plan, including those regarding enrollment, amendment, termination or change of coverage, coordination of benefits, subrogation, claims procedure and review, and provision of information.

4.10 Applicability of Article and Statutory Conflict

This Article IV will apply only to the Plan or to a Covered Person to the extent that the Plan, Covered Person is subject to or entitled to the continuation of coverage provisions of COBRA pursuant to section 4980B of the Code or sections 601 through 608 of ERISA. This Article IV will be administered in the manner required by COBRA and the regulations issued thereunder. In the event that there is a discrepancy between the provisions of this Article IV and COBRA or the regulations issued thereunder, such discrepancy will be resolved to give full effect to the provisions of COBRA and/or such regulations.

End of Article IV

ARTICLE V

Coordination of Benefits

5.1 Coordination With Other Plans

(a) **Other Plan Coverage**. If a Covered Person is covered under a plan of an employer other than the Employer, that provides a benefit of the same type as the applicable benefit provided under the Plan, a claim for a benefit under the Plan will be paid on behalf of the Covered Person as follows:

(i) If the Plan is the Primary Plan, a benefit will be paid by the Plan without regard to any amount paid or payable under any other plan.

(ii) If the Plan is the Secondary Plan, the amount paid by the Plan will be any excess of (A) the amount the Plan would be required to pay if it were the Primary Plan over (B) the amount paid or payable by the Primary Plan.

(b) **Reduction of Plan Benefits**. If the Plan is the Secondary Plan and a payment of a benefit payable under more than one provision of the Plan to a Covered Person is thereby reduced by the amount paid or payable from the Primary Plan, then each benefit payable under each such provision will be reduced by that portion of the total reduction that each such benefit bears to the total benefit payable under the Plan.

5.2 Coordination with Medicare

If a Covered Person is eligible for Medicare, a claim for benefits under the Plan will be paid on behalf of the Covered Person as follows:

(a) If the Plan is the Primary Plan, a benefit will be paid without regard to any amount paid or payable under the terms of Medicare.

(b) If the Plan is the Secondary Plan, the amount paid by the Plan will be any excess of (i) the amount the Plan would be required to pay if it were the Primary Plan over (ii) the amount paid or payable under the terms of Medicare, provided, however, that no payment will be made under the Plan to the extent such amount would exceed the maximum amount that may be billed to the Plan by the provider pursuant to Medicare.

(c) In determining the amount paid or payable under the terms of Medicare for purposes of this Section 5.2, the Plan will consider all Medicare benefits paid or payable to the Covered Person or to the provider directly for the same Condition.

5.3 Limitation on Coordination of Benefits

A Covered Person will not recover more under this Article V than 100 percent of the expense incurred as a result of a Condition.

5.4 Right to Receive and Release Information

For the purpose of administering this Article V, the Plan Administrator may—without consent of or notice to any Covered Person or other person—release to or obtain from any other individual or entity any information the Plan Administrator deems appropriate. Any Covered Person or other person or entity claiming benefits or reimbursement under the Plan will furnish the Plan Administrator with whatever information the Plan Administrator requests to implement this Article V.

5.5 Corrective Payment

If another plan, person or entity paid a benefit that should have been paid by the Plan in accordance with this Article V, the Plan Administrator will have the right to pay to any such plan, person, or entity an amount the Plan Administrator determines in its discretion to be necessary to comply with the provisions of this Article V. Amounts paid pursuant to the preceding sentence will be deemed to be benefits paid under the Plan for all purposes, and the Plan Administrator will be fully discharged from liability under the Plan.

5.6 Right of Recovery

If the Plan pays a benefit that should have been paid by another plan, person, or entity in accordance with this Article V, the Plan Administrator will have the right to recover the payment from such plan, person, or entity in any manner the Plan Administrator deems appropriate.

5.7 Coordination with Component Program Documents

If the Component Program Documents contain coordination of benefits provisions, those provisions will control over this Article V. However, if the provisions in the Component Program Documents do not address or are ambiguous with respect to a particular issue, and this Article V would address that issue or ambiguity, then this Article will apply and will control to the extent necessary to resolve the issue or ambiguity.

End of Article V

ARTICLE VI

Subrogation

6.1 Plan's Right of Subrogation

Subject to the provisions of this Article VI, if a Covered Person is entitled to a benefit under the Plan for a Condition caused or possibly caused by a Third Party or for which a Third Party may be liable, (a) as a condition to receiving this benefit such Covered Person will agree to reimburse the Plan in full and first priority and the Plan Administrator may require the Covered Person to sign an agreement to reimburse the Plan, and (b) the Plan will be subrogated to all rights, however arising, of the Covered Person against the Third Party. The right of subrogation set forth herein will not limit any additional rights of subrogation the Plan may have under the applicable laws of any State to seek repayment of the benefit from the Third Party.

6.2 Amounts Recoverable

The Plan is subrogated to any right of a Covered Person to recover any and all benefits, which have been paid or are payable—or which are likely (in the opinion of the Plan Administrator) to become payable under the Plan—and which are related to any Condition for which a Third Party is or may be liable, without regard to whether the payment is characterized as recovery for pain and suffering, mental anguish, punitive damages, or any other basis of recovery other than for medical or other welfare benefits provided by the Plan and regardless of whether the liability of the Third Party is reduced to a recovery as a result of legal proceedings, arbitration, compromise settlement or otherwise.

The Plan's subrogation rights under this Article VI will be a first priority claim against all Third Parties and the amount to which the Plan is entitled pursuant to its rights under this Article VI will be paid to the Plan before any amounts are paid to the Covered Person, or in the event such amount to which the Plan is entitled is not paid immediately to the Plan, such amount will be segregated and held in constructive trust for the Plan. In addition, the Plan may recover from the amounts recovered from such Third Parties its reasonable costs and attorneys' fees.

The amount to which the Plan is subrogated, or the amount to which the Plan is entitled to reimbursement, will not be limited or reduced because the Third Party is liable only in part, the Third Party's resources or insurance is limited, the Participant has not been fully compensated (*i.e.*, made whole), or to share in a pro rata allocation of a Participant's fees and costs (including attorney fees) incurred in pursuit of a claim (*e.g.*, "common fund doctrine"), or because of any other reason.

To the extent the amount to which the Plan is subrogated, or entitled to reimbursement, is so limited or reduced under the applicable laws of any State then the Plan will have the right to reimbursement from a Participant for the maximum amount by which the Plan's rights are limited or reduced by State law.

6.3 Limitation on Plan's Recovery

The Plan's right of subrogation will not exceed either (a) the sum of the amount of benefits paid, payable, or likely (in the opinion of the Plan Administrator) to become

payable under the Plan, plus the Plan's reasonable costs and attorneys' fees, or (b) the total amount of the recovery from Third Parties.

6.4 Enforcement

To enforce any provision of this Article VI, the Plan Administrator may:

(a) bring an action in the name of the Plan, Covered Person against a Third Party or the Third Party's liability carrier or in the case of uninsured or underinsured motorist coverage, the Participant's, Covered Spouse's or Covered Child's automobile insurance carrier;

(b) join in any action by a Covered Person against a Third Party or the Third Party's liability carrier or in the case of uninsured or underinsured motorist coverage, the Participant's, Covered Spouse's or Covered Child's automobile insurance carrier;

(c) offset future benefits by amounts that a Covered Person has obtained (or could have obtained with reasonable diligence) from a Third Party or the Third Party's liability carrier or in the case of uninsured or underinsured motorist coverage, the Participant's, Covered Spouse's or Covered Child's automobile insurance carrier;

(d) bring an action to set aside any settlement agreement entered into without the consent of the Plan Administrator;

(e) bring an action against a Covered Person for an equitable lien or constructive trust against amounts recovered by a Third Party; or

(f) take any other action it deems appropriate.

The Plan Administrator may—without consent of or notice to any Covered Person or other person—release to or obtain from any other individual or entity any information the Plan Administrator deems appropriate for the enforcement of this Article VI.

6.5 Obligations of Covered Persons

In addition to the other obligations set forth in this Article VI, the following obligations apply to Covered Persons:

(a) The Covered Person will execute and deliver to the Plan Administrator any reimbursement agreement, assignment, and other documents the Plan Administrator requests for enforcing the Plan's rights under this Article VI, will provide to the Plan Administrator any information regarding recovery sought or received from any third party (including the amount and source of such recovery), will not take any action that might prejudice the Plan's rights under this Article VI, and will not release any Third Party (even if the release purports to be a partial release or a release for the excess liability over Plan benefits) without the Plan Administrator's advance written consent. The Plan's rights will not be affected by a release of any Third Party entered into without such consent.

(b) If a Covered Person initiates a liability claim against any Third Party or the Third Party's liability carrier, or if recovery is sought against the Participant's or Covered Spouse's automobile insurance carrier under the uninsured or

underinsured endorsement, the amounts described in Section 6.2 must be included in the claim.

(c) If a Covered Person receives money from or on behalf of any Third Party, the Covered Person will serve as a constructive trustee for the Plan and hold such money in trust for the Plan, to the extent of the Plan's rights under this Article VI. Failure to do so will constitute a breach of the Participant's or Covered Spouse's or Covered Spouse's fiduciary duty under the Plan.

(d) Each Covered Person who incurs any Condition will inform the Plan Administrator whenever it appears a Third Party is or may be liable to the Covered Person as a result of that Condition. Each Covered Person will inform any Third Party, attorney, and insurance carrier, as well as any other individual or entity connected with a Condition or involved in the collection of any amount connected with a Condition, of the Plan's right of subrogation.

(e) Failure of the Covered Person to comply in all respects with this Article VI may, in the Plan Administrator's discretion, cause a denial of benefits for a Condition or a termination of coverage for the Covered Person under the Plan.

6.6 Waiver

The Plan Administrator in its sole and absolute discretion may waive or modify any of the provisions of this Article VI whenever it deems appropriate under the facts and circumstances of a particular case.

6.7 Coordination with Component Program Documents

If a Component Program Document contains subrogation provisions, those provisions will control over this Article VI with respect to that Component Program to the extent those provisions are in compliance with the law, including any applicable case law, and are drafted to provide for maximum allowable recovery by the Component Program. However, if the provisions in the Component Program Documents do not address or are ambiguous with respect to a particular issue, and this Article VI would address that issue or ambiguity, then this Article VI will apply and will control to the extent necessary to resolve the issue or ambiguity.

End of Article VI

ARTICLE VII

Claims Procedure

7.1 Claims For Benefits

Claims for benefits or reimbursement under the Plan will be submitted and processed in accordance with this Article VII, unless the Component Program Documents contain different claims procedures, in which case the claims procedures as set forth in the Component Program Documents will apply. However, if the claims procedures contained in the Component Program Documents do not address or are ambiguous with respect to a particular issue, and this Article VII would address that issue or ambiguity, then this Article VII will apply and will control to the extent necessary to resolve the issue or ambiguity. References in this Article VII to the Benefits Administrator, Plan Administrator or Independent Fiduciary includes any delegate thereof.

7.2 Filing Claim

A Claimant must file with the Benefits Administrator a written claim for benefits under the Plan with written proof of loss no later than the date specified in the Component Program Documents (or if no such date is specified, March 31 of the Plan Year following the Plan Year in which the related expense was incurred) on the form provided by, or in any other manner approved by, the Benefits Administrator. For purposes of applying the time periods for benefit determination pursuant to Sections 7.5 or 7.6 below, filing a claim with the Benefits Administrator will be treated as filing a claim with the Plan Administrator. In connection with the submission of a claim, the Claimant may examine the Plan and any other relevant documents relating to the claim, and may submit written comments relating to such claim to the Benefits Administrator coincident with the filing of the benefit claim form. Failure of a Claimant to furnish written proof of loss or to comply with the claim submission procedure will invalidate such claim unless the Benefits Administrator in its discretion determines that it was not reasonably possible to provide such proof or comply with such procedure; provided that, if a Claimant's communication regarding a Pre-Service Claim is received by the Benefits Administrator and names the Claimant, his specific medical condition or symptom, and the specific treatment, service or product for which approval is requested, but otherwise fails to follow the claims submission procedure, the Benefits Administrator will notify the Claimant of the failure and the proper procedures to be followed to file a claim for benefits. Such notification will be provided as soon as possible, but not later than five days (24 hours in the case of an Urgent Care Claim) following the failure and may be oral unless the Claimant requests written notification.

7.3 Processing of Benefit Claim

Upon receipt of fully completed benefit claim forms from a Claimant, the Benefits Administrator will determine if the Claimant's right to the requested benefit, payable at the time or times and in the form requested, is clear and, if so, will process such benefit claim without resort to the Plan Administrator.

If the Benefits Administrator or the Claimant's physician determines that a claim is a Pre-Service Urgent Care Claim other than a Concurrent Care Claim, the Benefits Administrator will affirmatively notify the Claimant of the Plan's coverage decision as soon as possible taking into account his medical condition and not later than 72 hours

after receipt of the benefit claim in the case of an Urgent Care Claim other than a Concurrent Care Claim, unless sufficient information has not been provided for the Benefits Administrator to determine whether and to what extent benefits are covered. In the case of a Concurrent Care Claim involving Urgent Care, the Benefits Administrator will affirmatively notify the Claimant of the Plan's coverage decision within 24 hours, if the claim is submitted at least 24 hours before the scheduled date of treatment. Otherwise, the Concurrent Care Claim involving Urgent Care will be treated the same as a Pre-Service Urgent Care Claim. For all other Pre-Service Claims, the Benefits Administrator will affirmatively notify the Claimant not less than 15 days after receipt of the benefit claim. If the Benefits Administrator determines that the Claimant's right to the requested benefit, payable at the time or times and in the form requested, is not clear, it will refer the benefit claim to the Plan Administrator, for review and determination, which referral will include:

(a) All materials submitted to the Benefits Administrator by the Claimant in connection with the claim;

(b) A written description of why the Benefits Administrator was of the view that the Claimant's right to the benefit, payable at the time or times and in the form requested, was not clear;

(c) A description of all Plan provisions pertaining to the benefit claim;

(d) Where appropriate, a summary as to whether such Plan provisions have in the past been consistently applied with respect to other similarly situated Claimants; and

(e) Such other information as may be helpful or relevant to the Plan Administrator in its consideration of the claim.

If the Claimant's claim is referred to the Plan Administrator, the Claimant may examine any relevant document relating to his claim and may submit written comments or other information to the Plan Administrator to supplement his benefit claim. Within the time period described in Sections 7.5 or 7.6, whichever is applicable to a claim, the Plan Administrator will consider the referral regarding the claim of the Claimant and make a decision as to whether it is to be approved, modified or denied. If the claim is approved, the Plan Administrator will direct the Benefits Administrator to process the approved claim as soon as administratively practicable and within the time periods specified in the first paragraph of this Section 7.3.

7.4 Notification of Adverse Determination

In any case of an Adverse Benefit Determination of a claim for a Plan benefit, the Plan Administrator, will furnish written notice to the affected Claimant within the notification periods described in Sections 7.5 or 7.6, whichever is applicable to such claim below. Any notice that denies a benefit claim of a Claimant in whole or in part will, in a manner calculated to be understood by the Claimant:

(a) Include information sufficient to identify the claim involved including for health claims subject to HCR, the date or dates of service, the health care provider and the claim amount (if applicable);

(b) State the specific reason or reasons for the Adverse Benefit Determination, including the opportunity to request the diagnostic and treatment codes and their meanings;

(c) Provide specific reference to pertinent Plan provisions on which the Adverse Benefit Determination is based;

(d) If an internal rule, guideline, protocol or other similar criterion was relied upon in making the Adverse Benefit Determination, either provide such criterion or state that such criterion was relied upon and that a copy of the criterion will be provided free of charge to the Claimant upon request;

(e) If the Adverse Benefit Determination is based on a medical necessity, experimental treatment or similar exclusion or limit, either explain the scientific or clinical judgment for the determination, applying the terms of the Plan to the Claimant's medical circumstances, or state that such explanation will be provided free of charge to the Claimant upon request;

(f) If applicable, describe any additional material or information necessary for the Claimant to perfect the claim and explain why such material or information is necessary;

(g) Describe the Plan's review procedures and time limits applicable to such procedures, including a statement of the Claimant's right to bring a civil action under section 502(a) of ERISA following an Adverse Benefit Determination on appeal;

(h) Disclose the availability of – and contact information for – any applicable office of health insurance consumer assistance or ombudsman established under HCR to assist individuals with the internal review procedures; and

(i) If an Urgent Care Claim is involved, provide a description of the expedited review process available for Urgent Care Claims (see Section 7.7).

7.5 Timing of Adverse Benefit Determination Notification Regarding Health Claims

The Plan Administrator will provide a Claimant with notice of an Adverse Benefit Determination regarding a health claim (i.e., medical or prescription drug claims) within the following time periods:

(a) In the case of a Pre-Service Urgent Care Claim other than a Concurrent Care Claim, as soon as possible, taking into account the Claimant's medical exigencies, but not later than 72 hours after the claim is received by the Plan Administrator, unless sufficient information has not been received from the Claimant to determine whether and to what extent benefits are covered. If there is not sufficient information for the Plan to decide whether the claim is covered, the Claimant will be notified, either directly or through the Claimant's treating physician, of the information necessary to complete the claim as soon as possible within 24 hours after such claim is received by the Plan Administrator and will be given a reasonable additional amount of time, at least 48 hours to provide the specified information, and notice of the Plan Administrator's benefit determination will be provided to the Claimant within 48 hours after the earlier of

(i) the Plan Administrator's receipt of the specified information or (ii) the end of the period afforded the Claimant to provide the specified information. In addition, such notification may be provided orally (provided that written or electronic notification is provided within three days following such oral notification).

(b) In the case of a properly submitted Urgent Care Claim that is a Concurrent Care Claim, if such claim is made at least 24 hours before the scheduled expiration of treatment, notice of the disposition of the claim will be furnished to the Claimant as soon as possible, taking into account the Claimant's medical exigencies, but not later than 24 hours before the scheduled date of treatment. If such claim is not made at least 24 hours prior to the scheduled expiration of treatment, the claim will be governed by Paragraph (a) above.

(c) In the case of a decision to reduce or terminate a previously approved ongoing course of health benefit treatment that was to be provided over a period of time or a number of treatments, the Plan Administrator will notify the Claimant of the Adverse Benefit Determination at a time sufficiently in advance of the reduction or termination to allow the Claimant to appeal and obtain a determination on review of such Adverse Benefit Determination before the benefit is reduced or terminated.

(d) In the case of a Pre-Service Claim not described in Paragraphs (a) through (c) above, the Plan Administrator will notify the Claimant of the Adverse Benefit Determination within a reasonable period of time appropriate to the medical circumstances but not later than 15 days after receipt of the claim by the Plan (which period may be extended one time for up to an additional 15 days provided that the Plan Administrator both determines that such extension is necessary due to matters beyond the control of the Plan and notifies the Claimant prior to the expiration of the initial 15-day period of the circumstances requiring the extension of time and the date by which the Plan expects to render a decision).

(e) In the case of a Post-Service Claim not described in Paragraphs (a) through (c) above, the Plan Administrator will notify the Claimant of the Adverse Benefit Determination within a reasonable period of time but not later than 30 days after receipt of the claim (which period may be extended one time for up to 15 days provided that the Plan Administrator both determines that such extension is necessary due to matters beyond the control of the Plan and notifies the Claimant before the expiration of the initial 30-day period of the circumstances requiring the extension of time and the date by which the Plan expects to render a decision).

The period of time within which an Adverse Benefit Determination will be made, as described above, will begin at the time a claim is filed in accordance with the reasonable procedures of the Plan, without regard to whether all the information necessary to make a benefit determination accompanies the filing. In the case of claims described in Paragraphs (d) or (e) above, in the event an extension of the period of time for an Adverse Benefit Determination is required because additional information is necessary to decide the claim, (including examination by a physician selected by the Plan Administrator or the performance of an autopsy), the notice of extension will specifically describe the required information, the Claimant will be afforded at least 45 days from receipt of the notice to provide such specified information, and the period for making the

Adverse Benefit Determination will be tolled from the date on which the notification of the extension is sent to the Claimant until the date on which the Claimant responds to the request for additional information.

7.6 Timing of Adverse Benefit Determination Notification Regarding Non-Health and Claims

In any case of an Adverse Benefit Determination of a claim for a Plan benefit that is not a health claim, the Plan Administrator will furnish written notice to the affected Claimant within a reasonable period of time but not later than 90 days after receipt of such claim for Plan benefits (or within 180 days if special circumstances necessitate an extension of the 90-day period and the Claimant is informed of such extension in writing within the 90-day period and is provided with an extension notice consisting of an explanation of the special circumstances requiring the extension of time and the date by which the benefit determination will be made). The period of time within which an Adverse Benefit Determination will be made, as described in this Section 7.6, will begin at the time a claim is filed in accordance with the reasonable procedures of the Plan, without regard to whether all the information necessary to make a benefit determination accompanies the filing.

7.7 Appeal of Adverse Benefit Determination Regarding Health Claims

A Claimant has the right to appeal an Adverse Benefit Determination regarding a health claim as follows:

(a) The Claimant must file a written appeal (or provide oral notice if an Urgent Care Claim is involved) with the Plan Administrator or Independent Fiduciary, as applicable, not later than 180 days following receipt by the Claimant of the Adverse Benefit Determination notification;

(b) The Claimant will have the opportunity to submit written comments, documents, records, and other information relating to the claim for benefits to the Plan Administrator or Independent Fiduciary;

(c) The Claimant will have the right to have all comments, documents, records, and other information relating to the claim for benefits that have been submitted by the Claimant considered on appeal without regard to whether such comments, documents, records or information were considered in the initial benefit determination;

(d) The Claimant will have reasonable access to, and copies of, all documents, records, and other information relevant to the claim for benefits free of charge upon request, including (i) documents, records or other information relied upon for the benefit determination, (ii) documents, records or other information submitted, considered or generated without regard to whether such documents, records or other information were relied upon in making the benefit determination, (iii) documents, records or other information that demonstrates compliance with the claims procedure in making the initial benefit determination, and (iv) documents, records or other information that constitutes a statement of policy or guidance with respect to the Plan concerning the denied treatment option or benefit for the Claimant's diagnosis, without regard to whether such

statement of policy or guidance was relied upon in making the initial benefit determination;

(e) The review of the Adverse Benefit Determination on appeal will not give deference to the original decision;

(f) The review of the Adverse Benefit Determination on appeal will be conducted solely by the Independent Fiduciary;

(g) If the initial benefit determination was based in whole or in part on a medical judgment, including determinations with regard to whether a particular treatment, drug or other item is experimental, investigational or not medically necessary or appropriate, the Independent Fiduciary conducting the review will consult with a Health Care Professional with appropriate training and experience in the applicable field of medicine who was not consulted, and is not the subordinate of someone who was consulted, during the initial benefit determination; and

(h) The Claimant will have the right to have identified to him the medical or vocational experts whose advice was obtained in connection with the Adverse Benefit Determination (without regard to whether the advice was relied upon in making such determination).

The decision on review by the Independent Fiduciary will be binding and conclusive upon all persons, and the Claimant will neither be required nor be permitted to pursue further appeals to the Plan Administrator or Independent Fiduciary. Notwithstanding anything to the contrary in this Section 7.7, an expedited review process is available for Urgent Care Claims. A request for expedited review may be submitted orally or in writing, in which case all necessary information will be transmitted between the Plan Administrator or Independent Fiduciary and the Claimant by telephone, facsimile or other similarly expeditious method.

7.8 Special Rules for Internal Review of a Health Benefits Claims Determination

Effective January 1, 2011, a Claimant has additional rights with respect to a request for review of a claim denial involving health benefits, except to the extent provided otherwise in the Component Program Documents.

(a) The Claimant has the right to review his claim file and to present evidence and testimony regarding the claim;

(b) The Plan must provide the Claimant, free of charge, with any new or additional evidence that it considered or generated in connection with the claim as soon as possible so that the Claimant has an opportunity to respond before the date the decision is required on the Claimant's appeal. Similarly, the Plan cannot deny and appeal based on a new or additional rationale until the Claimant has been provided with the rationale, free of charge. This must be done as soon as possible to give the Claimant an opportunity to respond before the date the decision is required on his appeal;

(c) The Plan must continue to provide coverage until the Claimant's appeal has been decided;

(d) The Plan must notify the Claimant of the right to request the diagnostic and treatment codes (and their meanings) in all notices of Adverse Benefit Determination (and notices of final internal Adverse Benefit Determinations) and such information, if requested by the Claimant, will be provided on request. The Plan will not consider a request for diagnosis or treatment codes, in itself, to be a request for an internal appeal;

(e) If a Claimant's appeal involves an Urgent Care Claim, an expedited appeal may be initiated by telephone. A Claimant may appeal a denial involving an Urgent Care Claim either orally or in writing. All necessary information, including the appeal decision, will be communicated between the Claimant and the Plan by telephone, facsimile, or other similar method. In certain circumstances, a Claimant may be eligible to seek an expedited outside review of a claim involving an Urgent Care Claim, under the outside review procedures described in Section 7.17, except to the extent provided otherwise in the Component Program Documents; and

(f) No decisions regarding hiring, compensation, termination, promotion or other similar matters with respect to the Independent Fiduciary reviewing the claim will be based on the likelihood such Independent Fiduciary will support a denial of benefits.

7.9 Internal Review of Adverse Benefit Determination Regarding Non-Health Claims

A Claimant has the right to have an Adverse Benefit Determination regarding a claim that is not a health claim reviewed in accordance with the following claims review procedure:

(a) The Claimant must submit a written request for such review to the Plan Administrator not later than 60 days following receipt by the Claimant of the Adverse Benefit Determination notification;

(b) The Claimant will have the opportunity to submit written comments, documents, records, and other information relating to the claim for benefits to the Plan Administrator;

(c) The Claimant will have the right to have all comments, documents, records, and other information relating to the claim for benefits that have been submitted by the Claimant considered on review without regard to whether such comments, documents, records, or information was considered in the initial benefit determination; and

(d) The Claimant will have reasonable access to, and copies of, all documents, records, and other information relevant to the claim for benefits free of charge upon request, including (i) documents, records, or other information relied upon for the benefit determination, (ii) documents, records, or other information submitted, considered, or generated without regard to whether such documents, records or other information were relied upon in making the benefit determination, and (iii) documents, records, or other information that demonstrates compliance with the standard claims procedure.

The decision on review by the Plan Administrator will be binding and conclusive upon all persons, and the Claimant will neither be required nor be permitted to pursue further appeals to the Plan Administrator.

7.10 Notification of Benefit Determination on Internal Review

Notice of the final benefit determination regarding an Adverse Benefit Determination will be furnished in writing or electronically to the Claimant after a full and fair review. Notice of an Adverse Benefit Determination upon review will be provided at the time described in Sections 7.11 and 7.12 below, whichever is applicable with respect to a claim, and will:

(a) Include information identifying the claim, including in the case of a health claim subject to HCR, the date or dates of service, the health care provider and the claim amount, if applicable

(b) State the specific reason or reasons for the Adverse Benefit Determination, including the opportunity to request the diagnostic and treatment codes and their meanings;

(c) Provide specific reference to pertinent Plan provisions on which the Adverse Benefit Determination is based;

(d) State that the Claimant is entitled to receive, upon request and free of charge, reasonable access to and copies of all documents, records, and other information relevant to the Claimant's claim for benefits including (i) documents, records or other information relied upon for the benefit determination, (ii) documents, records or other information submitted, considered or generated without regard to whether such documents, records or other information were relied upon in making the benefit determination, (iii) documents, records or other information that demonstrates compliance with the standard claims procedure in making the benefit determination on the Claimant's claim, and (iv) in the case of claims regarding health benefits, documents, records or other information that constitutes a statement of policy or guidance with respect to the Plan concerning the denied treatment option or benefit for the Claimant's diagnosis, without regard to whether such statement of policy or guidance was relied upon in making the benefit determination;

(e) If applicable, describe any additional material or information necessary for the Claimant to perfect the claim and explain why such material or information is necessary;

(f) If applicable, include an explanation of the outside review procedures, including information on how to file a request for outside review and explain why such information or material is necessary;

(g) Disclose the availability of -- and contact information for – any applicable office of health insurance consumer assistance or ombudsman established under HCR to assist individuals with the internal and outside review procedures;

(h) Describe the Claimant's right to bring an action under section 502(a) of ERISA or to request an outside review if the Claimant's claim is denied on final appeal;

(i) If an internal rule, guideline, protocol or other similar criterion was relied upon in making the Adverse Benefit Determination, either provide such criterion or state that such criterion was relied upon and that a copy of the criterion will be provided free of charge to the Claimant upon request;

(j) If the Adverse Benefit Determination is based on a medical necessity, experimental treatment or similar exclusion or limit, explain the scientific or clinical judgment for the determination, applying the terms of the Plan to the Claimant's medical circumstances; and

(k) If it is deemed necessary, include the following statement: "You and your plan may have other voluntary alternative dispute resolution options, such as mediation. One way to find out what may be available is to contact your local U.S. Department of Labor Office and your State insurance regulatory agency."

7.11 Timing of Notification Regarding Review of Health Claims

For Urgent Care Claims, such notice will be furnished as soon as possible, taking into account the Claimant's medical exigencies, but not later than 72 hours following a request for review. For other health claims, such notice will be furnished (a) within a reasonable period of time appropriate to the medical circumstances but not later than 30 days following a request for a review of a Pre-Service Claim, and (b) within a reasonable period of time but not later than 60 days following a request for a review of a Post-Service Claim. The period of time within which a benefit determination on review will be made begins at the time an appeal is filed in accordance with the reasonable procedures of the Plan, without regard to whether all the information necessary to make a benefit determination on review accompanies the filing.

7.12 Timing of Notification Regarding Review of Non-Health Claims

The Plan Administrator will notify a Claimant of its determination on review with respect to the Adverse Benefit Determination of the Claimant regarding a claim that is not a health claim within a reasonable period of time but not later than 60 days after the receipt of the Claimant's request for review unless the Plan Administrator determines that special circumstances require an extension of time for processing the review of the Adverse Benefit Determination. If the Plan Administrator determines that such extension of time is required, written notice of the extension (which will indicate the special circumstances requiring the extension and the date by which the Plan Administrator expects to render the determination on review) will be furnished to the Claimant prior to the termination of the initial 60-day review period. In no event will such extension exceed a period of 60 days from the end of the initial 60-day review period. In the event such extension is due to the Claimant's failure to submit necessary information, the period for making the determination on a review will be tolled from the date on which the notification of the extension is sent to the Claimant until the date on which the Claimant responds to the request for additional information

7.13 Exhaustion Required

Completion of the internal claims procedures described in this Article VII will be a condition precedent to commencing any legal or equitable action regarding a claim for benefits under the Plan by a Claimant, or by any other person or entity claiming rights

through such Claimant. However, the Plan Administrator may waive in writing this completion requirement.

7.14 Limitations Period on Actions Against the Plan

A Claimant must bring any legal or equitable action to contest a final decision made with respect to a claim under this Article VIII within two years of the date that the Plan Administrator (or the individual or entity who is responsible for issuing such final claims determination) sends written or electronic notification of such final claims determination to the Claimant, or the Claimant's right to bring such a legal or equitable action will be waived.

7.15 Payment of Benefits

(a) **Time and Form of Payment**. If the Benefits Administrator, Plan Administrator, or Independent Fiduciary determines that a Claimant is entitled to a benefit hereunder, payment of such benefit will be made to such Claimant (or commence, as applicable) as soon as administratively practicable after the date the Benefits Administrator, Plan Administrator, or Independent Fiduciary determines that such Claimant is entitled to such benefit or on such other date as may be established pursuant to the terms of the Component Program Documents and, in the absence of such terms in accordance with the following:

(i) Any benefit assigned to a provider of services or to a former will be paid directly to such provider or former Spouse, or to the Covered Person, whichever the Benefits Administrator, Plan Administrator or Independent Fiduciary chooses;

(ii) Any benefit payable upon the death of a Covered Person will be paid to the estate of the Covered Person or to the designated beneficiary, whichever the Benefits Administrator, Plan Administrator or Independent Fiduciary chooses; and

(iii) Any other benefit payable will be paid to the Covered Person (or in the case of a Covered Dependent, the Participant) subject to Section 11.2 (regarding payments to minors or incompetents).

(b) **Special Rules**. The following additional special rules apply to the payment of benefits:

(i) Benefits under the Plan will be paid in accordance with any assignment of rights made by or on behalf of a Covered Person in the Plan as required by a state plan for medical assistance approved under Title XIX of the Social Security Act pursuant to section 1912(a)(1)(A) of such Act; and

(ii) To the extent a state plan for medical assistance approved under Title XIX of the Social Security Act has paid benefits in any case in which the Plan has a legal liability to pay for the items or services constituting such assistance, payment under the Plan will be made in accordance with any state law giving the state the rights to such payment for a Covered Person.

7.16 Authorized Representatives

An authorized representative may act on behalf of a Claimant in pursuing a benefit claim or an appeal of an Adverse Benefit Determination. An individual or entity will only be determined to be a Claimant's authorized representative for such purposes if the Claimant has provided the Plan Administrator with a written statement identifying such individual or entity as his authorized representative and describing the scope of the authority of such authorized representative; provided that, for an Urgent Care Claim, a Health Care Professional with knowledge of a Claimant's medical condition will be permitted to act as the authorized representative of the Claimant. In the event a Claimant identifies an individual or entity as his authorized representative in writing to the Plan Administrator but fails to describe the scope of the authority of such authorized representative, the Plan Administrator will assume that such authorized representative has full powers to act with respect to all matters pertaining to the Claimant's benefit claim under the Plan or appeal of an Adverse Benefit Determination with respect to such benefit claim.

7.17 HCR Claims Rules

Effective January 1, 2011, the portion of the Plan providing medical and prescription drug benefits subject to HCR as a non-grandfathered plan, as such term is defined by HCR, will comply with the claims applicable to non-grandfathered plans under HCR, and such claim rules that vary from the claim rules described herein will be described in the Component Program Documents.

End of Article VII

ARTICLE VIII

Funding of Plan

8.1 Source of Benefits

Except for benefits provided by an Insurer or an HMO or a trust, benefits under the Plan will be paid from the general assets of the Employer from Participants' contributions as required by the applicable Component Program Documents. HMO and PPO premiums will be paid to the applicable HMO or PPO from the trust, general assets of the Employer and/or from Participants' contributions, within the time required by the applicable Component Program Documents or applicable HMO or PPO contract. Insurance premiums for any benefits which are provided through an Insurer will be paid to the applicable Insurer from the trust, general assets of the Employer and/or from Participants' contributions, within the time required by the applicable Component Program Documents or applicable contract with the Insurer. All premiums will be paid within the time prescribed by Department of Labor regulation section 2510.3-102.

In the event that the Plan is funded by a trust and insurance contract, the insurance contracts will be held outside of the trust and shall not constitute an asset of the trust subject to the annual audit requirement.

8.2 Participant Contributions

(a) **Amount**. Participants' contributions will be determined by the Employer and will be set forth in the Component Program Documents. Upon enrollment of a Participant in, amendment of coverage under, or enrollment of a Spouse or Child in the Plan, the Participant will be advised of any required contributions under the Plan. Further, Participants' contributions may be changed by and in the sole discretion of the Employer, and each Participant will be advised of any change in the amount of contributions as provided in the applicable Component Program Documents or, in the absence of such provision, in writing no later than 31 days prior to the effective date of the change. A COBRA Beneficiary will be required to contribute any additional amount determined in accordance with Section 4.6.

(b) **Payment**. Participants will pay their contributions in the manner and within the time period set forth in the applicable Component Program Documents.

End of Article VIII

ARTICLE IX

Administration of Plan

9.1 Plan Administrator

The Benefits Oversight Committee will be the Plan Administrator. The general administration of the Plan will be vested in the Plan Administrator. For purposes of ERISA, the Plan Administrator will be the "Plan Administrator" and the named "fiduciary" with respect to the general administration of the Plan. The Plan Administrator will designate persons who will be authorized to sign for the Plan Administrator, and upon such designation, the signature of such persons will bind the Plan Administrator.

9.2 Discretion to Interpret Plan

The Plan Administrator will have full and absolute discretion to construe and interpret all provisions of the Plan and the Component Program Documents, including the discretion to resolve ambiguities, inconsistencies, or omissions conclusively; provided, however, that all such discretionary interpretations and decisions will be applied in a uniform and nondiscriminatory manner to all Participants, beneficiaries, and Covered Persons who are similarly situated. All decisions of the Plan Administrator upon all matters within the scope of its authority will be binding and conclusive upon all persons.

9.3 Powers and Duties

In addition to the powers described in Section 9.2 and all other powers specifically granted under the Plan, the Plan Administrator will have all powers necessary or proper to administer the Plan and to discharge its duties under the Plan, and it will have full and absolute discretion in its exercise thereof; provided, however, that the Plan Administrator may appoint the Benefits Administrator to carry out all of such powers and duties. The Plan Administrator's powers and duties will include the following:

(a) To make and enforce any rules, regulations, and procedures it deems necessary or proper for the orderly and efficient administration of the Plan;

(b) To enter into an Administrative Agreement with any individual or entity to perform services relating to one or more Component Programs;

(c) To delegate its duties to any individual or entity;

(d) Unless such authority is delegated to an Administrative Provider pursuant to Sections 9.5 and 9.7 (or to the Benefits Administrator or Insurer), to interpret and decide all matters of fact in granting or denying benefits and claims under the Plan (except for the decision on an appeal of a denial of benefits which pursuant to Article VII is vested in an Independent Fiduciary), its interpretation and decision thereof to be final and conclusive on all persons claiming benefits under the Plan;

(e) To determine eligibility under the terms of the Plan, its determination thereof to be final and conclusive on all persons;

(f) Unless such authority is delegated to an Administrative Provider pursuant to Sections 9.5 or 9.7 (or to the Benefits Administrator or Insurer), to determine the

amount of and authorize the payment of benefits under the Plan, its determination and authorization thereof to be final and conclusive on all persons;

(g) To prepare and distribute information explaining the Plan;

(h) To obtain from the Employer, the Compensation Committee, Eligible Employees, beneficiaries, Spouses any information it deems necessary for the proper administration of the Plan;

(i) To appoint an Administrative Provider as set forth in Section 9.7;

(j) To sue or cause suit to be brought in the name of the Plan;

(k) To determine the manner in which the assets of this Plan, or any part thereof; will be held, invested, and disbursed;

(l) To make applications to legal reserve life insurance companies for policies to meet any of the requirements of the Plan or any Component Program; and

(m) Subject to the provisions of Article VII, to establish a claims procedure, including a procedure for the review of any claims denied by an Administrative Provider.

9.4 Expenses; Records

The Employer will pay the reasonable expenses incident to the administration of the Plan, including the compensation of any legal counsel, accountants, advisors, or other technical or clerical assistance as may be required; and any other expenses incidental to the operation of the Plan that the Plan Administrator determines are proper. Expenses of the Plan may be prorated, as determined by the Plan Administrator, among the Company and Participating Employers. The Plan Administrator will keep appropriate records and will make available to any Participant or beneficiary for examination during business hours any records pertaining to that individual's interest in the Plan.

9.5 Delegation by Plan Administrator

(a) **Delegation.** The Plan Administrator may delegate any of its powers, duties, and responsibilities with respect to the operation and administration of the Plan, including the administration of claims, the authority to authorize payment of benefits, the review of denied or modified claims, and the discretion to decide matters of fact and to interpret Plan provisions. The Plan Administrator also may employ, and authorize any of its delegates to employ, persons to render advice regarding any fiduciary responsibility hereunder. All delegations will be terminable by the Plan Administrator upon such notice as it deems appropriate. Except as may otherwise be specifically provided in the applicable Component Program Document, in the case of any insured Component Program, the applicable Insurer is hereby delegated the powers and duties of the Plan Administrator, including, without limitation, the discretion to interpret the Plan provisions, with respect to such insured Component Program

(b) **Liability and Indemnification.** Upon designation and acceptance of such delegation, employment, or authorization, the Plan Administrator will have no liability for the acts or omissions of any such designee except as may be required by law. However, if the delegate is an individual employee of the Company or a

member of its Board of Directors, the Company will indemnify and hold harmless such individual against all expenses and liabilities arising out of their administrative functions or fiduciary responsibilities hereunder, including any expenses and liabilities caused by or resulting from an act or omission constituting the negligence of such individual in the performance of such functions or responsibilities, but excluding expenses and liabilities arising out of the individual's gross negligence or willful misconduct. Expenses against which the individual will be indemnified include the amounts of any settlement, judgment, costs, counsel fees, and related charges reasonably incurred. Notwithstanding the foregoing provisions of this Paragraph (b), this indemnification will not apply to any expense incurred without the consent or approval of the Company, unless the Company waives the consent or approval in writing. Except as may otherwise be specifically provided in the applicable Component Program Document, in the case of any insured Component Program, the applicable Insurer is hereby delegated the powers and duties of the Plan Administrator, including, without limitation, the discretion to interpret the Plan provisions, with respect to such insured Component Program.

9.6 Reliance on Reports, Certificates, and Participant Information

The Plan Administrator will be entitled to rely conclusively upon all tables, valuations, certificates, opinions, and reports furnished by an actuary, accountant, controller, counsel, insurance company, Administrative Provider, or other person employed or engaged for such purposes. Moreover, the Plan Administrator and the Employer will be entitled to rely upon information furnished to the Plan Administrator or the Employer by a Covered Person, including such person's current mailing address.

9.7 Administrative Provider and Benefits Administrator

The Plan Administrator may appoint a Benefits Administrator and one or more Administrative Providers. Subject to the direction and ultimate discretion of the Plan Administrator, the Administrative Provider will have the duties and powers necessary to process claims and make payments under the Plan, including the following:

(a) To act under the direction and control of the Plan Administrator;

(b) To determine eligibility for participation in the Plan and entitlement to benefits thereunder

(c) To receive, review, verify, and investigate all requests for benefits under the Plan;

(d) In the discretion of the Benefits Administrator and/or Administrative Provider, to decide matters of fact, determine eligibility for benefits, and to determine the amount, manner, and timing of benefit payments under the Plan;

(e) To inform the Plan Administrator as to the amount and timing of payments for benefits and expenses under the Plan;

(f) To prescribe procedures to be followed by Participants in filing requests for benefits under the Plan;

(g) To secure from the Employer, the Plan Administrator, and the Participants, beneficiaries, and Covered Dependents any information necessary for the proper processing and payment of benefits under the Plan;

(h) To furnish the Employer and the Plan Administrator, upon request, with reasonable and appropriate reports with respect to the processing and payment of benefits under the Plan;

(i) To maintain records relating to requests for benefits, processing of benefits, and payment or denial of requests for benefits; and

(j) To do such other acts as may be necessary or requested by the Plan Administrator to handle the processing and payment of benefits under the Plan

provided, however, that in the case of an Administrative Provider, such provider will have only those powers specifically designated by the Plan Administrator and set forth in the applicable Administrative Agreement.

End of Article IX

ARTICLE X

Amendment and Termination of Plan

10.1 Right to Amend

Benefits under the Plan are neither "vested" nor "accrued". Notwithstanding any provision of any other communication, either oral or written, made by the Company, the Employer, the Plan Administrator, the Benefits Administrator, an Administrative Provider, or any other individual or entity, the Company, through an action of the Compensation Committee or the Benefits Oversight Committee, has the absolute and unconditional right to amend the Plan and the Component Program Documents, on behalf of the Company and each Participating Employer, including the right to reduce or eliminate benefits and the right to amend prospectively or retroactively. All Amendments to the Plan must be in writing and executed by an authorized representative of the Company, and any oral statements or representations made by the Company, the Employer, the Plan Administrator, the Benefits Administrator, an Administrative Provider, or any other individual or entity that alter, modify, amend, or are inconsistent with the written terms of the Plan will be invalid and unenforceable and may not be relied upon by any Participant, beneficiary, Spouse, service provider, or other individual or entity.

10.2 Right to Terminate; Automatic Termination

The Employer hopes and expects to continue the Plan. However, notwithstanding any provision of any other communication, either oral or written, made by the Employer, the Plan Administrator, an Administrative Provider, or any other individual or entity to Employees, Retired Employees, Disabled Employees, Participants, any service provider, or any other individual or entity, the Company through an action of the Compensation Committee has the absolute and unconditional right to terminate the Plan and any Component Programs, in whole or in part, on behalf of the Company and each Participating Employer.

10.3 Effect of Amendment or Termination

If the Plan is amended or terminated, each Covered Person and beneficiary will have no further rights hereunder and the Employer will have no further obligations hereunder, except as otherwise specifically provided under the terms of the Plan and the Component Program Documents; provided, however, that no modification, alteration, amendment, suspension, or termination will be made that would diminish any vested accrued benefits arising from incurred but unpaid claims of Covered Persons or beneficiaries existing prior to the effective date of such modification, alteration, amendment, suspension, or termination.

10.4 Merger or Consolidation

If the Employer does not survive any dissolution, merger, consolidation, or reorganization, the Plan will terminate with respect to the Employer and its retirees or former employees unless the Plan is continued by the successor to the Employer and such successor agrees to be bound by the terms and conditions of the Plan.

End of Article X

ARTICLE XI

Miscellaneous Provisions

11.1 No Guarantee of Employment

Nothing herein will alter the presumption of employment at will. Nothing herein will be construed to be a contract between the Employer and an employee, retiree, or former employee, or to be consideration for or an inducement of the employment of any employee by the Employer. Nothing herein will grant any employee the right to be retained in the service of the Employer or limit in any way the right of the Employer to discharge or terminate the service of any employee at any time, without regard to the effect such discharge or termination may have on any rights under the Plan.

11.2 Payments to Minors and Incompetents

If a Covered Person entitled to receive any benefits under the Plan is a minor, is determined by the Plan Administrator to be incompetent, or is adjudged by a court of competent jurisdiction to be legally incapable of giving valid receipt and discharge for benefits provided under the Plan, the Plan Administrator may pay such benefits to the duly-appointed guardian or conservator of such person or to any third party who is authorized (as determined by the Plan Administrator) to receive any benefit under the Plan for the Covered Person. Such payment will fully discharge all liabilities and obligations of the Plan Administrator under the Plan with respect to such benefits.

11.3 No Vested Right to Benefits

No Covered Person nor anyone claiming through such Covered Person will have any right to or interest in any benefits hereunder, except as specifically provided herein.

11.4 Non-alienation of Benefits

Except as provided in Section 11.8 (regarding incorrect information) and Section 11.10 (regarding compromise of claims), or except as the Plan Administrator may otherwise permit by rule or regulation, no interest in or benefit payable under the Plan will be subject in any manner to anticipation, alienation, sale, transfer, assignment, pledge, encumbrance, or charge, and any attempt by a Covered Person to anticipate, alienate, sell, transfer, assign, pledge, encumber, or charge the same will be void and of no effect; nor will any interest in or benefit payable under the Plan be in any way subject to any legal or equitable process, including garnishment, attachment, levy, seizure, or lien. This provision will be construed to provide each Covered Person, or other person claiming any interest or benefit in the Plan through a Covered Person, with the maximum protection afforded such Covered Person's interest in the Plan (and benefits thereunder) by law against alienation or encumbrance, and against any legal and equitable process, including attachment, garnishment, levy, seizure, or lien.

11.5 Unknown Whereabouts

Each Participant will inform the Plan Administrator or its delegate of his current mailing address and the current mailing address of his Covered Spouse and beneficiaries. If a Participant fails to inform the Plan Administrator of his current mailing address or the current mailing address of each Covered Spouse or beneficiary, neither the Plan Administrator, any Administrative Provider, nor the Employer will be responsible for any

late payment or loss of benefits, nor for failure of any notice to be provided or provided timely under the terms of the Plan to such individual. In addition, any communication, statement or notice addressed to a Participant at the last mailing address provided by such Participant to the Plan Administrator will be binding upon such person for all purposes of the Plan, and the Plan Administrator will not be obligated to search for or ascertain the whereabouts of any such Participant.

11.6 Participating Employers

(a) **Adoption by Affiliates**. Affiliates or subsidiaries of the Company may become Participating Employers pursuant to the provisions of this Section 11.6. By written instrument delivered to the Secretary of the Company, the Plan Administrator, and the designated Participating Employer, the Company may designate any affiliated entity or organization eligible by law to adopt and thereby participate in the Plan as a Participating Employer. The instrument will specify the effective date of adoption and will become a part of the Plan as to the designated Participating Employer and its employees. Upon its provision of any information to the Plan Administrator required by the terms of—or otherwise submitted with respect to—the Plan, each Participating Employer will be conclusively presumed to have consented to such designation and to have adopted the Plan, and to have agreed to be bound by the terms of the Plan and any and all amendments thereto; provided, however, that the terms of the Plan may be modified to increase the obligations of a Participating Employer only with the consent of such Participating Employer, which consent will be conclusively presumed upon the Participating Employer's provision of any information to the Plan Administrator required by the terms of—or otherwise submitted with respect to—the Plan, following notice of the modification.

(b) **Termination of Participation**. By notice from an authorized representative or an appropriate action of its board of directors or non-corporate counterpart, any Participating Employer may terminate its participation in the Plan or a Component Program by giving written notice of intent to withdraw to the Plan Administrator and the Secretary of the Company at least 90 days prior to the proposed date of withdrawal, unless the Plan Administrator and the Company agree to waive all or part of such 90-day notice. Moreover, the Company in its discretion may terminate a Participating Employer's participation in the Plan or a Component Program at any time by giving written notice of such termination to the Participating Employer, the Plan Administrator, and the Secretary of the Company.

(c) **Transfers of Employment**. Transfer of employment among the Company and Participating Employers will not be considered as a termination of employment or retirement for purposes of the Plan.

11.7 Notice and Filing

Any notice, administrative form, or other communication required to be provided to, delivered to, or filed with the Plan Administrator will include provision to, delivery to, or filing with any person or entity designated by the Plan Administrator to be an agent for the disbursement and receipt of administrative forms and communications. Except as otherwise provided herein, where such provision, delivery, or filing is required, it will be

deemed given or made only upon actual receipt of such notice, administrative form, or other communication by the Plan Administrator or designee. Unless otherwise provided by law, any notice or other document sent by the Employer, the Plan Administrator, or an Administrative Provider will be deemed given or made when deposited in the mail, when entrusted to a courier or delivery service, or when sent by telefax or other electronic means. Any notice required hereunder may be waived by the person entitled to notice.

11.8 Incorrect Information, Fraud, Concealment, or Error

(a) **Recovery Due to Errors**. If because of a human or systems error, or because of incorrect information provided by or correct information failed to be provided by fraud, misrepresentation, or concealment of any relevant fact (as determined by the Plan Administrator) by any Covered Person, beneficiary, or other individual, the Plan: enrolls any individual in a Component Program; provides continuation coverage pursuant to Article IV; pays a claim under the Plan; incurs a liability for failure to enroll, provide continuation coverage, or pay a benefit claim, or for terminating enrollment or continuation coverage; or makes any overpayment or erroneous payment, the Plan Administrator will be entitled to recover from such Covered Person, beneficiary, or other individual the benefit paid or the liability incurred, together with all expenses incidental to or necessary for such recovery. This recovery may be by whatever means the Plan Administrator chooses, including by offset against benefits otherwise properly due hereunder.

(b) **No Diminished Right to Benefits.** Human or systems error will not deprive an Eligible Employee or a Spouse of coverage or affect the amount of benefits to which a Covered Person or beneficiary is otherwise entitled under the terms of the Plan.

11.9 Medical Responsibilities

All responsibility for medical decisions concerning any treatment, drug, service, or supply for a Covered Person rests with the Covered Person and such person's treating physician. Neither the Employer, the Plan, the Plan Administrator, nor an Administrative Provider has any responsibility for any such medical decision or for any act or omission of any physician, hospital, pharmacist, nurse, or other provider of medical goods or services; each may rely upon the representations of any physician, hospital, pharmacist, nurse, or other provider of goods or services without any duty to verify independently the truth of such representations. A decision concerning any treatment, drug, service, or supply, or any other decision made by a Covered Person or medical provider, will in no way affect the decision by the Plan Administrator or its delegate whether a benefit is payable under the Plan with respect to such treatment, drug, service, or supply.

11.10 Compromise of Claims

A claim for benefits may be compromised on any terms acceptable to both the Participant and the Plan Administrator.

11.11 Electronic Administration

The Plan may be administered electronically by use of telephonic and/or computer resources. It is specifically contemplated that, where the Plan refers to communications such as designations, writings, notices, elections, and the like, these communications

may occur electronically pursuant to such procedures as the Plan Administrator may establish.

11.12 Reimbursement of Company for Excess Benefit Payment

If, due to error or otherwise, an individual receives a benefit payment under this Plan any portion of which is in excess of the benefit, if any, to which the individual may be entitled under the terms of the Plan or a Component Program Document, such individual will reimburse the Plan or Company for the full amount of the excess benefit payment. Such individual will also hold the Plan and Company harmless for any liability either of them may incur for a failure to withhold federal or state income taxes or payroll taxes from the excess benefit payment. If the individual fails to repay the Company or Plan for the excess benefit payment, the Plan will be entitled to recover such excess benefit payment by reducing the amount of any future benefit payments to which the individual or any member of his family may be entitled under the Plan.

11.13 Required Documentation

Whenever the Plan requires or permits a Participant to give notice to the Plan or to the Company, or to make an election or apply for coverage or payment of benefits or otherwise to communicate with the Plan or the Company or representative of either of said parties ("**Plan Communication**"), the Plan Administrator may impose reasonable requirements regarding the form and timing of any such Plan Communication including, but not limited to, the use of standard forms, and the imposition of requirements that any such Plan Communication be delivered not less than a reasonable period of time prior to the effective date of any such Plan Communication, and may require the Participant to provide substantiation of information related to Plan participation. Such forms and other requirements, including requirements regarding substantiation of information, may be changed from time to time by the Plan Administrator or authorized personnel in the Human Resources Department of the Company and such personnel similarly may approve forms or requirements imposed by third parties engaged to provide services to the Plan.

11.14 No Reliance

Benefits under the Plan are payable only to the extent provided by the Plan document and such other documents as are contemplated by this instrument to be a part of this Plan. No Retired Employee, Disabled Employee, Covered Spouse, Participant, or assignee will be entitled to rely on any verification of coverage or description of coverage given or alleged to have been given to such person which is inconsistent with the terms of the Plan.

11.15 Execution of Receipts and Releases

Any payment to or on behalf of any Participant or to his dependent, beneficiary or legal representative ("**payee**"), in accordance with the provisions of the Plan, will to the extent thereof be in full satisfaction of all claims hereunder against the Plan, the Plan Administrator, and the Company. The Plan Administrator may require such payee, as a condition precedent to such payment, to execute a receipt and release therefor in such form as the Plan Administrator will determine.

11.16 No Conversion Privilege

Except as provided in an insurance policy which serves as a Component Program Document, Participants will have no right or ability to convert coverage provided under the Plan to an individual policy upon terminating participation in the Plan.

11.17 Entire Plan

This document (together with any other documents incorporated by reference herein) constitutes the entire Plan and there are no oral terms or conditions to the contrary. Any change, modification, or amendment to the Plan must comply with the requirements of Article X of the Plan.

End of Article XI

Appendix A

EL PASO ELECTRIC COMPANY
RETIREE WELFARE BENEFITS PLAN

COMPONENT PROGRAM DOCUMENTS

Execution

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

Between

EL PASO ELECTRIC COMPANY

and

STATE STREET BANK AND TRUST COMPANY

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

This Agreement (the "Trust Agreement" or "Agreement") made as of September 29, 2023, by and between EL PASO ELECTRIC COMPANY, a corporation organized under the laws of the State of Texas (the "Client") and STATE STREET BANK AND TRUST COMPANY, a trust company organized under the laws of the Commonwealth of Massachusetts (the "Trustee").

WITNESSETH:

WHEREAS, the Client maintains the Retirement Income Plan for Employees of El Paso Electric Company (the "Plan") for the exclusive benefit of certain of its employees;

WHEREAS, the Client has by a Trust Agreement dated June 1, 2002, as amended, with Wells Fargo Bank Minnesota (subsequently acquired by Principal Trust Company) established a single trust to serve as the funding vehicle for the Plans (the "Trust");

WHEREAS, the authority to conduct the general operation and administration of the Plan is vested in the Client, acting through its Benefits Oversight Committee, the "Administrator" of the Plan, who has the authority and is subject to the duties with respect to the trust specified in the Plan and in this Trust Agreement;

WHEREAS, the Client may appoint another Administrative Committee and delegate to such Committee such of its authorities and duties as it may determine;

WHEREAS, the Client, acting through its Benefits Oversight Committee, has appointed State Street Bank and Trust Company as successor trustee to Principal Trust Company (the "Prior Trustee"), effective August 10, 2023.

NOW, THEREFORE, the Client and the Trustee do hereby adopt this Trust Agreement as the funding vehicle for the Plan, upon the terms and conditions hereinafter set forth:

1. DEFINITIONS AND INTERPRETATION.

Defined terms and the general rules of interpretation agreed to by the Parties are set forth in Schedule 1.

2. TRUST FUND.

2.1 Trust Name. This Trust shall be known as the Retirement Income Trust for Employees of El Paso Electric Company.

2.2 Receipt of Assets. The Trustee shall receive and accept for the purposes hereof (a) those assets held in Trust by the Prior Trustee and (b) all sums of money and other Property paid to it by or at the direction of the Client, and shall hold, invest, reinvest, manage, administer and distribute such monies and other Property and the increments, proceeds, earnings and income thereof pursuant to the terms of this Trust Agreement and for the exclusive benefit of participants in the Plan and their beneficiaries. The Trustee need not inquire into the source of any money or Property transferred to it nor into the authority or right of the transferor of such money or Property to transfer such money or Property to the Trustee. Additional terms and conditions with respect to the custody of the assets held by the Trustee are set forth in Appendix A hereto.

2.3 The Plan. The Client shall be responsible for verifying that while any assets of the Plan are held in the Trust Fund, the Plan (i) is "qualified" within the meaning of Section 401(a) of the Internal Revenue Code of 1986, as amended (the "Code"); (ii) is permitted by existing or future rulings of the United States Treasury Department to pool its funds in a group trust; (iii) permits its assets to be commingled for

investment purposes with the assets of other such plans by investing such assets in this Trust Fund whether or not its assets will in fact be held in a separate Investment Fund; and (iv) that the terms of the Plan are consistent with the terms of this Trust Agreement.

2.4 Plan Amendments. This Trust incorporates and forms a part of the Plan for which funds are held hereunder. The Client warrants that promptly upon the adoption of any amendment to the Plan it will furnish the Trustee with a copy of the amendment and with an appropriate certificate evidencing its due adoption. The Client further agrees that no amendment of the Plan shall have the effect of changing the rights, duties, and liabilities of the Trustee without its written consent. The Trustee may rely on the latest Plan documents furnished it as above provided without further inquiry or verification. In the event of any conflict between the Plan and this Trust Agreement as to the duties of the Trustee, this Trust Agreement shall govern and control.

2.5 No Trustee Duty Regarding Contributions. The Trustee shall not be under any duty to require payment of any contributions to the Trust Fund, or to see that any payment made to it is computed in accordance with the provisions of the Plan, or otherwise be responsible for the adequacy of the Trust Fund to meet and discharge any liabilities under the Plan. The named fiduciary responsible for ensuring timely payment of contributions to the Trust Fund is the Client.

3. DISBURSEMENTS FROM THE TRUST FUND.

The Trustee shall from time to time on receipt of a Proper Instruction from the Administrator make payments out of the Trust Fund to such persons, including the Client, in such manner, in such amounts and for such purposes as may be specified in the directions of the Administrator.

The Administrator shall be responsible for ensuring that any payment directed under this Section conforms to the provisions of the Plan, this Trust Agreement, and the provisions of the Employee Retirement Income Security Act of 1974, as amended ("ERISA") and the Code. Each Proper Instruction of the Administrator shall be in writing and shall be deemed to include a certification that any payment or other distribution directed thereby is one which the Administrator is authorized to direct, and the Trustee may conclusively rely on such deemed certification without further investigation. The Trustee shall not incur any liability or other damage on account of any payments or other distributions made by it pursuant to a Proper Instruction of the Administrator.

If any contribution or portion thereof is made by the Client by a mistake of fact, the Trustee shall, upon written request of the Client, return such contribution or portion thereof to the Client within one (1) year following the payment of the contribution to the Trustee. However, earnings attributable to such contribution or portion thereof shall not be returned to the Client but shall remain in the Trust Fund and the amount returned to the Client shall be reduced by any losses attributable to such contribution or portion thereof.

Contributions by the Client are conditioned upon the deductibility of each contribution under Code Section 404. To the extent the deduction is disallowed, the Trustee shall, upon written request from the Client , return such contribution (to the extent disallowed) to the Client within one (1) year after such disallowance. However, earnings attributable to such contribution (or disallowed portion thereof) shall not be returned to the Client but shall remain in the Trust Fund, and the amount returned to the Client shall be reduced by any losses attributable to such contribution (or disallowed portion thereof). Return of non-deductible contributions shall be made in accordance with the requirements of Revenue, Procedure 90--49 or any other applicable regulations or procedures.

4. ADMINISTRATOR SELECTED INVESTMENT FUNDS.

4.1 In General. The Administrator, from time to time and in accordance with provisions of the Plan, may direct the Trustee to establish one or more Investment Funds, which may be invested in (i) shares of investment companies registered under the Investment Company Act of 1940, (ii) collective funds maintained by a bank or trust company, (iii) various classes of common stock of the Client, (iv) pools of

insurance contracts, (v) funds managed by a registered investment manager, bank or insurance company, (vi) accounts managed by Investment Managers; and (vii) other investment funds or vehicles with the consent of the Trustee. The Trustee shall have no liability for any loss of any kind which may result by reason of the manner of division of the Trust Fund into Investment Funds, or for the investment management of these accounts, except as provided for in Section 4.4 respecting a Trustee managed investment account, if any. The Trustee shall transfer to each such Investment Fund such portion of the assets of the Trust Fund as the Administrator directs via Proper Instructions. The Trustee shall not incur any liability on account of following any Proper Instruction of the Administrator and the Trustee shall be under no duty to review the investment guidelines, objectives and restrictions so established. To the extent that Proper Instructions from the Administrator to the Trustee represent investment instructions of the Plan's participants, the Trustee shall have no responsibility for such investment elections and shall incur no liability on account of the direct and necessary results of investing the assets of the Trust Fund in accordance with such participant investment instructions.

All interest, dividends and other income received with respect to, and any proceeds received from the sale or other disposition of, Property held in an Investment Fund shall be credited to and reinvested in such Investment Fund. All expenses of the Trust Fund which are allocable to a particular Investment Fund shall be so allocated and charged. The Administrator, or when so authorized, the Investment Manager, may direct the Trustee to eliminate an Investment Fund, and the Trustee shall thereupon dispose of the assets of such Investment Fund and reinvest the proceeds thereof in accordance with the directions of the Administrator or Investment Manager, when so authorized.

If, and to the extent specifically authorized by the Plan, the Administrator may direct the Trustee to establish one or more Investment Funds all of the assets of which shall be invested in securities which constitute "qualifying employer securities" or "qualifying employer real property" within the meaning of Section 407 of ERISA, it shall be the duty of the Administrator to determine that such investment is not prohibited by Sections 406 or 407 of ERISA.

4.2 Investment Manager Accounts. The Administrator, from time to time and in accordance with the provisions of the Plan, may appoint one or more Investment Managers with investment discretion over an Investment Account.

The Administrator shall be responsible for ascertaining that, while each Investment Manager is acting in that capacity hereunder, the following requirements are satisfied:

(a) The Investment Manager is either (i) registered as an investment adviser under the Investment Advisers Act of 1940; (ii) is not registered as an investment adviser under such Act by reason of paragraph (1) of Section 203A(a) of such Act, is registered as an investment adviser under the laws of the State (referred to in such paragraph (1)) in which it maintains its principal office and place of business, and, at the time the fiduciary last filed the registration form most recently filed by the fiduciary with such State in order to maintain the fiduciary's registration under the laws of such State, also filed a copy of such form with the Secretary of Labor, (iii) a bank as defined in that Act or (iv) an insurance company qualified to perform the services described in (b) below under the laws of more than one state;

(b) The Investment Manager has the power to manage, acquire or dispose of any assets of the Plan for which it is responsible hereunder;

(c) The Investment Manager has acknowledged in writing to the Administrator that it is a fiduciary with respect to the Plan within the meaning of Section 3(21)(A) of ERISA;

(d) The Plan provides for the appointment of the Investment Manager in accordance with Section 402(c)(3) of ERISA, and the Investment Manager is appointed as so provided;

(e) Any Investment Manager with authority to invest in assets which will be held outside the

jurisdiction of the district courts of the United States is an entity described in ERISA regulations at 29 C.F.R. § 2550.404b-1(a)(2)(i).

The Administrator shall furnish the Trustee with written notice of the appointment of each Investment Manager hereunder, and of the termination of any such appointment. Such notice shall specify the assets which shall constitute the Investment Account of such Investment Manager. The Trustee shall be fully protected in relying upon the effectiveness of such appointment and the Investment Manager's continuing satisfaction of the requirements set forth above until it receives written notice from the Administrator to the contrary.

The Trustee shall conclusively presume that each Investment Manager, under its investment management agreement, is entitled to act, in directing the investment and reinvestment of the Investment Account for which it is responsible, in its sole and independent discretion and without limitation.

The Trustee shall have no liability (i) for the acts or omissions of any Investment Manager; (ii) for following Proper Instructions of an Investment Manager, the Administrator, or the Committee, which are given in accordance with this Trust Agreement; (iii) for failing to act in the absence of Investment Manager direction; or (iv) for any loss of any kind which may result by reason of the manner of division of the Trust Fund or Investment Fund into Investment Accounts.

Except for publicly traded qualifying employer securities, an Investment Manager shall certify, at the request of the Trustee, the value of any Property held in any Investment Account managed by such Investment Manager, and such certification shall be regarded as a direction with regard to such valuation. The Trustee shall be entitled to conclusively rely upon such valuation for all purposes under this Trust Agreement.

4.3 Client Managed Investment Accounts. The Trustee shall, if so directed in writing by the Administrator, segregate all or a portion of the Trust Fund held by it into one or more separate investment accounts over which the Administrator may exercise investment discretion ("Client Managed Investment Accounts"). The Administrator, by written notice to the Trustee, may at any time relinquish its powers under this Section 4.3 and direct that a Client Managed Investment Account shall no longer be maintained. In addition, during any time when there is no Investment Manager with respect to an Investment Account (such as before an investment management agreement takes effect or after it terminates), the Administrator shall direct the investment and reinvestment of such Investment Account. Whenever the Administrator is directing the investment and reinvestment of an Investment Account or a Client Managed Investment Account, the Administrator shall have the powers and duties which an Investment Manager would have under this Trust Agreement if an Investment Manager were then serving and the Trustee shall be protected in relying on the Administrator's directions without reviewing investments or making suggestions to the same extent as it would be protected under this Trust Agreement if it had relied on the directions of an Investment Manager.

4.4 Trustee Managed Investment Accounts. The Trustee shall have no investment discretion and no duty or responsibility to direct the investment and reinvestment of the Trust Fund, any Investment Fund or any Investment Account unless expressly agreed to in writing between the Trustee and the Administrator. In the event that the Trustee enters into such an agreement, it shall have the powers and duties of an Investment Manager under this Trust Agreement with regard to such Investment Account.

5. POWERS OF THE TRUSTEE.

5.1 Directed Investment Powers of the Trustee. The Trustee shall have and exercise the following powers and authority: (i) over Investment Accounts where it has express investment management discretion as provided in Section 4.4; (ii) upon direction of the Investment Manager of an Investment Account; or (iii) upon direction of the Administrator: (y) for a Client Managed Investment Account; and (z) for voting and tendering of qualified employer securities, in each case subject to receipt of Proper Instructions where applicable, the Custody Addendum set forth on Appendix A and any further restrictions noted below:

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

(a) To purchase, receive, or subscribe for any Property and to retain in trust such Property.

(b) To acquire and hold qualifying employer securities and qualifying employer real property, as such investments are defined in Section 407(d) of ERISA.

(c) To sell for cash or on credit, to grant options, convert, redeem, exchange for other Property, to enter into standby agreements for future investment, either with or without a standby fee, or otherwise to dispose of any Property at any time held by it.

(d) To settle, compromise or submit to arbitration any claims, debts, or damages, due or owing to or from the trust, to commence or defend suits or legal proceedings and to represent the trust in all suits or legal proceedings in any court of law or before any other body or tribunal.

(e) To trade in financial options and futures, including index options and options on futures and to execute in connection therewith such account agreements and other agreements in such form and upon such terms as the Investment Manager or the Administrator shall direct.

(f) To exercise all voting rights, tender or exchange rights, any conversion privileges, subscription rights and other rights and powers available in connection with any Property at any time held by it; to oppose or to consent to the reorganization, consolidation, merger, or readjustment of the finances of any corporation, company or association, or to the sale, mortgage, pledge or lease of the property of any corporation, company or association any of the Securities which may at any time be held by it and to do any act with reference thereto, including the exercise of options, the making of agreements or subscriptions and the payment of expenses, assessments or subscriptions, which may be deemed necessary or advisable by the Investment Manager or Administrator in connection therewith, and to hold and retain any Property which it may so acquire; and to deposit any property with any protective, reorganization or similar committee, and to pay and agree to pay part of the expenses and compensation of any such committee and any assessments levied with respect to property so deposited.

(g) To exercise all voting or tender offer rights with respect to all qualifying employer securities held by it. The Administrator shall inform the Trustee of the voting and tender offer provisions of the Plan. The Administrator shall furnish the Trustee with all information and assistance which the Trustee may reasonably request.

(h) To borrow money in such amounts and upon such terms and conditions as shall be deemed advisable or proper by the Administrator or Investment Manager to carry out the purposes of the trust and to pledge any Property for the repayment of any such loan.

(i) To invest all or a portion of the Trust Fund in contracts issued by insurance companies, including contracts under which the insurance company holds Plan assets in a separate account or commingled separate account managed by the insurance company. The Trustee shall not be responsible for the terms of any insurance contract that it is directed to purchase and hold or for the selection of the issuer thereof or for performing any functions under such contract (other than the execution of any documents incidental thereto) as directed.

(j) To manage, administer, operate, lease for any number of years, develop, improve, repair, alter, demolish, mortgage, pledge, grant options with respect to, or otherwise deal with any real property or interest therein at any time held by it, and to hold any such real property in its own name or in the name of a nominee, with or without the addition of words indicating that such property is held in a fiduciary capacity, all upon such terms and conditions as may be deemed advisable by the Investment Manager or Administrator.

(k) To renew, extend or participate in the renewal or extension of any mortgage, upon such terms as may be deemed advisable by the Investment Manager or Administrator, and to agree to a reduction in the rate of interest on any mortgage or of any guarantee pertaining thereto in any manner and to any extent that may be deemed advisable by the Investment Manager or Administrator for the protection of the Trust Fund or the preservation of the value of the investment; to waive any default, whether in the performance of any covenant or condition of any mortgage or in the performance of any guarantee, or to enforce any such default in such manner and to such extent as may be deemed advisable by the Investment Manager or Administrator; to exercise and enforce any and all rights of foreclosure, to bid on property on foreclosure, to take a deed in lieu of foreclosure with or without paying consideration therefor, and in connection therewith to release the obligation on the bond secured by such mortgage, and to exercise and enforce in any action, suit or proceeding at law or in equity any rights or remedies in respect to any such mortgage or guarantee.

(l) To hold part or all of the Trust Fund uninvested.

(m) To purchase and sell foreign currencies and enter into contracts for foreign exchange, including transactions entered into with State Street Bank and Trust Company, its agents or subcustodians.

(n) To form corporations and to create trusts to hold title to any Property, all upon such terms and conditions as may be deemed advisable by the Investment Manager or Administrator.

(o) To register any Securities held by it hereunder in its own name or in the name of a nominee with or without the addition of words indicating that such Securities are held in a fiduciary capacity and to hold any Securities in bearer form and to deposit any Property in a depository or clearing corporation.

(p) To make, execute and deliver, as Trustee, any and all deeds, leases, mortgages, conveyances, waivers, releases, or other instruments in writing necessary or desirable for the accomplishment of any of the foregoing powers.

(q) To deposit Cash at any bank, including State Street Bank and Trust Company (i) in any type of interest bearing investments (including, but not limited to savings accounts, money market accounts, certificates of deposit and repurchase agreements) and (ii) in noninterest bearing accounts (including but not limited to checking accounts).

(r) To invest in collective investment funds maintained by State Street Bank and Trust Company or by other banks for the investment of the assets of employee benefit plans qualified under Section 401(a) of the Code, whereupon the instruments establishing such funds, as amended, shall be deemed a part of this Trust Agreement and incorporated by reference herein.

(s) To invest in open-end and closed-end investment companies, regardless of the purposes for which such fund or funds were created, including those managed, serviced, or advised by the Trustee or an Affiliate of the Trustee, and in any partnership, limited or unlimited, joint venture and other forms of joint enterprise created for any lawful purpose.

Except as otherwise provided in this Trust Agreement, the Investment Manager of an Investment Account or the Administrator in the case of a Client Managed Investment Account shall have the power and authority, to be exercised in its sole discretion at any time and from time to time, to issue orders for the purchase or sale of Securities directly to a broker. Written notification of the issuance of each such order shall be given promptly to the Trustee by the Investment Manager or the Administrator and the confirmation of each such order shall be confirmed to the Trustee by the broker. Unless otherwise directed by the

Administrator or Investment Manager through a Proper Instruction, such notification shall be authority for the Trustee to pay for Securities purchased or to deliver Securities sold as the case may be. Upon the direction of the Investment Manager or the Administrator through a Proper Instruction, the Trustee will execute and deliver appropriate trading authorizations, but no such authorization shall be deemed to increase the liability or responsibility of the Trustee under this Trust Agreement.

The Trustee shall process Corporate Actions and class actions in the manner described in the Custody Addendum set forth in Appendix A.

If the Trustee is directed by the Administrator or an Investment Manager through a Proper Instruction to purchase Securities issued by any foreign government or agency thereof, or by any corporation or other entity domiciled outside of the United States, it shall be the responsibility of the Administrator or Investment Manager, as the case may be, to advise the Trustee in writing with respect to any Laws or regulations of any foreign countries or any United States territory or possession which shall apply in any manner whatsoever to such Securities, including, without limitation, receipt by the Trustee of dividends, interest or other distributions on such Securities.

The Administrator reserves the power and authority, to be exercised in its sole discretion at any time and from time to time, to execute and deliver documents on behalf of the Trust to effect investment transactions (the "Execution Documents") in the case of a Client Managed Investment Account, and to authorize its duly appointed Investment Manager to execute Execution Documents in the case of an Investment Account. Copies of the Execution Documents will be provided to the Trustee by the Administrator or Investment Manager, as soon as practicable after execution, and the Administrator or Investment Manager shall maintain copies of the same in its own records. Subject to Section 1.4 of Appendix A, the Administrator hereby directs the Trustee to accept into the Trust all assets that are invested in by the Trust, pursuant to the execution of Execution Documents by the Administrator or the Investment Manager.

5.2 Administrative Powers of the Trustee. Notwithstanding the appointment of an Investment Manager, the Trustee shall have the following powers and authority, to be exercised in its sole discretion, with respect to the Trust Fund:

(a) To employ suitable agents, custodians and counsel and to pay their reasonable expenses and compensation.

(b) To appoint ancillary trustees to hold any portion of the assets of the trust and to pay their reasonable expenses and compensation.

(c) To register any Securities held by it hereunder in its own name or in the name of a nominee with or without the addition of words indicating that such Securities are held in a fiduciary capacity and to hold any Securities in bearer form and to deposit any Property in a depository or clearing corporation.

(d) To make, execute and deliver, as Trustee, any and all deeds, leases, mortgages, conveyances, waivers, releases or other instruments in writing necessary or desirable for the accomplishment of any of the foregoing powers.

(e) Generally to do all ministerial acts, whether or not expressly authorized, which the Trustee may deem necessary or desirable in carrying out its duties under this Trust Agreement.

Notwithstanding anything in the Plan or this Trust Agreement to the contrary, the Trustee shall not be required by the Client, the Administrator or any Investment Manager to engage in any action, nor make any investment which constitutes a prohibited transaction or is otherwise contrary to the provisions of ERISA or which is otherwise contrary to Law or to the terms of the Plan or this Trust Agreement.

5.3 Record Retention. The Trustee shall retain its records and accountings relating to the Trust

as long as necessary for the proper administration thereof and at least for any period required by ERISA or other applicable law.

6. STANDARD OF CARE.

6.1 Standard of Care. The Trustee acknowledges that, in its capacity as a directed trustee, limited fiduciary status and duties apply to its performance of certain obligations pursuant to Section 403(a)(1) of ERISA when acting upon Proper Instructions. The Trustee agrees that, to the extent it performs duties under this Trust Agreement as a fiduciary under Section 3(21) of ERISA, it will perform its duties under this Trust Agreement with the care, skill, prudence and diligence under the circumstances then prevailing that a prudent person acting in like capacity and familiar with such matters would use in the conduct of an enterprise of a like character and with like aims. Where the Trustee does not act as a fiduciary under Section 3(21) of ERISA, the Trustee will (a) in the performance of its duties set forth in Appendix A, exercise the reasonable skill, care and diligence expected of a professional provider of custody services to institutional investors and act in good faith and in accordance with generally applicable industry standards and practices, or (b) for all other purposes, exercise reasonable care.

6.2 Liability for Losses. Subject to the limitations and exclusions of liability in this Trust Agreement, the Trustee will be liable for Losses suffered or incurred by the Client to the extent such Losses are caused by the negligence, willful default, or fraud of the Trustee in the performance of its obligations under this Agreement. The parties agree that "negligence" will mean a breach by the Trustee of its obligation to exercise the standard of care described in Section 6.1 above.

6.3 Responsibility for Delegates. The Trustee will be liable to the Client for the acts and omissions of its Delegates as if it had committed such acts and omissions itself.

6.4 Force Majeure. Neither Party will be in breach of this Trust Agreement or liable for Losses arising by reason of the occurrence of a Force Majeure Event that prevents, hinders or delays it from or in performing its obligations under this Agreement, except, in the case of the Trustee, to the extent that such Losses are attributable to its breach of its business continuity obligations under this Trust Agreement.

6.5 No Liability for Certain Losses. Except as may be required by ERISA, the Trustee will not be liable to the Plan for any Losses to the extent they arise from or are caused by:

6.5.1 the Trustee acting upon any (i) Proper Instruction or (ii) if a Proper Instruction is not required in a particular circumstance, any other direction, instruction, information, notice, request, consent, certificate, instrument or other writing that the Trustee reasonably believes, subject to Section 8.5, below, to be genuine and to be signed or otherwise given by or on behalf of a person authorized to do so;

6.5.2 a delay in processing or any failure to process any Proper Instruction to the extent permitted under Section 8, subject to the satisfaction of the conditions set out in that Section, as applicable;

6.5.3 the failure of the Client or any Authorized Person to comply with the Client's obligations under this Agreement; or

6.5.4 any other acts and omissions of the Client, Investment Manager, any Authorized Person, or any third party, including any Third Party Agent, Market Participant, Authorized Data Source, CSD, or Financial Market Utility.

6.6 Mutual Exclusion of Indirect and Other Loss. Notwithstanding any other provision of this Trust Agreement, neither Party will be liable to the other for: (i) indirect, consequential, speculative, punitive or special Loss or (ii) loss of profit, revenue, opportunity, business, anticipated savings, goodwill and damage to reputation, or Loss of any similar kind; in each case whether or not a Party has been advised of

or otherwise could have anticipated the possibility of such losses, except to the extent any such losses cannot be excluded or limited as a matter of Law applicable to either Party.

7. INDEMNITY.

7.1 Indemnity by Client. Subject to this Section 7 and the exclusions and limitations of liability elsewhere in this Trust Agreement, including Section 6.6, the Plan (to the extent permitted by ERISA), and the Client (to the extent the Plan is not permitted to indemnify under ERISA) will indemnify the Trustee against any direct Losses incurred by the Trustee (including Losses incurred by Subcustodians or Delegates for which the Trustee is liable) in connection with the performance of its duties under this Trust Agreement, including acting on Proper Instructions and Losses incurred by virtue of being the holder of record of the Plan's assets, except, in each case, to the extent such Losses result from the Trustee's negligence, wilful default or fraud (or that of its Subcustodians or Delegates) in the discharge of the Trustee's duties under this Trust Agreement.

7.2 Indemnity by Trustee. Subject to this Section 7 and the exclusions and limitations of liability elsewhere in this Agreement, including Section 6.5 and 6.6, the Trustee will indemnify the Client and the Plan against any direct Losses incurred by the Client and the Plan, in each case, to the extent such Losses result from the negligence, wilful default or fraud of the Trustee (or that of its Subcustodians or Delegates) in the discharge of the Trustee's duties under this Trust Agreement.

7.3 Duty to Mitigate. Each Party will use reasonable efforts to mitigate any Losses in respect of which it claims indemnification under this Trust Agreement.

7.4 Notice of Claims. A Party seeking indemnification under this Section ("Indemnified Party") against a third-party claim ("Indemnified Claim") will promptly provide written notice of such claim to the Party obligated to indemnify ("Indemnifying Party"). The failure to notify the Indemnifying Party will not relieve such Party of any liability under this Section, except to the extent that such failure materially prejudices the investigation and/or defense of the Indemnified Claim.

7.5 Right to Control Third Party Claims. The Indemnifying Party will, at its own expense, be entitled but not obligated to control and direct the investigation and defense of any Indemnified Claim, except where the Trustee is the Indemnified Party and is seeking indemnification from multiple customers for claims based on common facts or otherwise related to the Indemnified Claim, in which case the Trustee will have the right to control and direct the investigation and defense of such claim, at the expense of (i) the Indemnifying Party or (ii) all of the customers from which indemnification is sought, including the Indemnifying Party, pro rata, as appropriate. Where the Indemnifying Party controls and directs the investigation of the defence of the Indemnified Claim, the Indemnified Party may retain separate counsel at its own expense. If a conflict of interest exists between the Parties with respect to the defense of such claim, the reasonable cost of separate counsel will be an indemnified expense.

7.6 Settlement of Claims. Neither Party may settle an Indemnified Claim without the consent of the other Party, which consent will not be unreasonably withheld, conditioned or delayed, provided that the Indemnifying Party will have the right to settle an Indemnified Claim without the consent of the Indemnified Party if such settlement:

7.6.1 involves only the payment of money;

7.6.2 fully and unconditionally releases the Indemnified Party from any liability in exchange for the amount paid in settlement; and

7.6.3 does not include any admission of fault or liability in relation to the Indemnified Party.

7.7 Cooperation. In all cases, each Party will, as applicable, provide reasonable cooperation and assistance to the other Party and keep the other Party apprised as to the status of the Indemnified Claim, including any discussions relating to the settlement of the claim and the details of any settlement offer.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

8. PROPER INSTRUCTIONS AND AUTHENTICATION PRODEDURES.

8.1 Dealings in Cash and Securities. The Trustee will conduct all transactions and dealings in Cash and Securities under this Trust Agreement in accordance with Proper Instructions, subject to any other rights it may have under this Trust Agreement.

8.2 Appointment of Authorized Persons. The Client and any Investment Manager will provide the Trustee with a list of the names and (if applicable) signatures, of Authorized Persons in a form agreed by the Parties from time to time. The Trustee may rely upon the authority of each Authorized Person until it receives written notice to the contrary from the Client and has had a reasonable time to act on such notice.

8.3 Authentication Procedures. The Trustee will implement Authentication Procedures with the Client and with any Investment Manager appointed by the Client. The Client acknowledges that the Authentication Procedures are intended to provide a commercially reasonable degree of protection against unauthorized transactions of certain types and are not designed to detect errors. Any purported Proper Instruction received by the Trustee in accordance with an Authentication Procedure will be taken to have originated from an Authorized Person and will constitute a Proper Instruction under this Trust Agreement for all purposes.

8.4 Security Measures by Client. The Client is responsible for ensuring that appropriate security measures are implemented to prevent unauthorized disclosure or use of any Authentication Procedure made available to it or an Investment Manager in connection with this Trust Agreement.

8.5 No Duty to Verify. Except to the extent the Trustee is required to comply with Authentication Procedures under Section 8.3 above, the Trustee has no duty to verify that personnel of the Client or any Investment Manager engaged in investment activity are authorized to do so or that any instructions received by the Trustee are duly authorized.

8.6 Decline/Delay in Processing. The Trustee reserves the right to decline to process or delay the processing of any purported Proper Instruction where:

8.6.1 the Trustee, in good faith, determines that the instruction may not have been properly authorized;

8.6.2 the instruction is inaccurate, incomplete or unclear;

8.6.3 the instruction conflicts with the terms of this Trust Agreement or any Law applicable to either Party, Local Market Practice or the Trustee's standard operating procedures; or

8.6.4 the Trustee has not been given a reasonable time period to effect the instruction.

In these circumstances, the Trustee will promptly seek authentication, clarification, correction or amendment of any Proper Instruction, as the case may be.

8.7 Cancellation and Amendment. The Trustee will use reasonable efforts to act on Proper Instructions to cancel or amend previously issued Proper Instructions if:

8.7.1 the Trustee has not already acted on the previously issued Proper Instructions; and

8.7.2 the Proper Instruction to cancel or amend is received before the applicable deadlines specified from time to time in the Client Publications or applicable event notification.

The Trustee is not responsible or liable if the request to cancel or amend cannot be satisfied.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

8.8 Oral Instructions. If applicable, the Trustee may act on an oral instruction (given in accordance with an agreed Authentication Procedure) before receipt of any written confirmation and irrespective of whether any subsequent written confirmation conforms to the oral instruction.

8.9 Conflicting Claims. If there is a dispute or conflicting claim with respect to Securities or Cash held by the Trustee under this Trust Agreement, the Trustee is entitled to refuse to act on a Proper Instruction of the Client or any Investment Manager in relation to the particular Securities or Cash until either (i) the dispute or conflicting claims have been finally determined by a court of competent jurisdiction or settled by agreement between the conflicting parties, and the Trustee has received written evidence satisfactory to it of such determination or agreement, or (ii) the Trustee has received an indemnity, security or both, satisfactory to it and sufficient to hold it harmless from and against any and all Losses which the Trustee may incur as a result of its actions.

8.10 Matters Not Requiring Proper Instructions. The Client authorizes the Trustee in the absence of Proper Instructions to attend to all matters which may be necessary or appropriate to discharge its duties and give effect to the terms of this Trust Agreement, including the execution, in the Client's name or on its behalf, of any affidavits, certificates of ownership and other certificates and documents relating to Securities.

9. TAXES AND TRUSTEE COMPENSATION.

The Trustee shall pay out of the Trust Fund all real and personal property taxes, income taxes and other taxes of any and all kinds levied or assessed under existing or future laws against the Trust Fund. Until advised to the contrary by the Administrator, the Trustee shall assume that the Trust is exempt from Federal, State and local income taxes, and shall act in accordance with that assumption. The Administrator shall timely file all Federal, State and local tax and information returns relating to the Plan and Trust.

The Trustee shall be paid such reasonable compensation in a written fee schedule or otherwise as shall from time to time be agreed upon by the Client and the Trustee in writing. Such compensation and all reasonable and proper expenses of administration of the Trust, including counsel Fees, shall be withdrawn by the Trustee out of the Trust Fund unless paid by the Client, but such compensation and expenses shall be paid by the Client if the same cannot by operation of law be withdrawn from the Trust Fund.

Payments from the Trust Fund under this Section 9 may be made without approval or direction of the Administrator.

In connection with the performance of its obligations under this Trust Agreement, the Trustee will hold cash balances from time to time and will have no liability for interest from the date of receipt until the disbursement of such cash balances in accordance with Proper Instructions received from the Administrator, and the Trustee has had a reasonable opportunity to act thereon. The Trustee may also hold cash balances awaiting distribution from the Plan without liability for interest until checks issued by the Trustee are presented for payment by the payee or until a reasonable time after the Trustee is otherwise instructed as to the disposition of such assets, the timing of which is beyond the control of the Trustee. Any "float" earned by the Trustee shall constitute a part of the Trustee's overall compensation for performance of Services.

To assist the Administrator in estimating the amount of float earned by the Trustee, general information associated with account activity (including disbursement and investment activity) is available to the Client on MyStateStreet, and for such short-term U.S. balances, the rate of return earned by the Trustee is generally equivalent to the current Fed Funds rate, less FDIC insurance charges.

10. CREDITORS RIGHTS.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

10.1 Security. To secure the full and timely satisfaction of all Secured Liabilities, the Client on behalf of the Plan hereby grants, to the maximum extent permitted by Law, including ERISA, to the Trustee a security interest in and a right of retention, sale and set off, as applicable, against (i) all of the Plan's Cash, Securities, and other assets, whether now existing or hereafter acquired, in the possession or under the control of the Trustee or its Subcustodians pursuant to this Trust Agreement and (ii) any and all cash proceeds of any of the above (collectively, the "Collateral").

10.2 Rights of the Trustee. In the event that the Plan fails to satisfy in full any of the Secured Liabilities as and when due and payable, the Trustee will have, in addition to all other rights and remedies arising under this Trust Agreement or under applicable Law, the rights and remedies of a secured party under applicable Law. Without prejudice to the Trustee's other rights and remedies, the Trustee will be entitled, in each case as and to the extent reasonably necessary to satisfy in full the Secured Liabilities and any related transaction expenses, to (a) exercise its right of retention and withhold delivery of any Collateral and otherwise refuse to act on any Proper Instruction relating to such Collateral, (b) sell or otherwise realize any Collateral, and (c) set off the net proceeds of such sale or realization of Collateral and/or the amount of any deposit balances standing to the credit of the Client in any Cash Account(s) against such Secured Liabilities.

10.3 Exercise of Rights. The Trustee may exercise its rights and remedies against the Collateral in any manner (including by any method, at any time or place, and on any terms) as it deems, in good faith, to be commercially reasonable under the circumstances, and will use reasonable efforts to effect any sale of Collateral at the prevailing market price in the relevant market. Without limiting the foregoing, the Client on behalf of the Plan acknowledges that it will be commercially reasonable for the Trustee to, among other things: (i) accelerate or cause the acceleration of the maturity of any fixed term deposits comprised in the Collateral and (ii) effect any necessary currency conversions through its own trading desk at such exchange rates as it determines in its reasonable discretion, which rates may include a mark-up from the rates the Trustee receives on the interbank market.

10.4 Notice. The Trustee will use reasonable efforts to give the Client (on behalf of the Plan) prior notice of any exercise of the right to sell or otherwise realize Collateral set forth above, provided that the Trustee will not be obligated to give prior notice or delay exercising its rights pending or after the provision of such notice if, in its reasonable judgment, giving such notice or any such delay would prejudice its ability to obtain satisfaction in full of the Secured Liabilities.

11. FOREIGN EXCHANGE.

11.1 Generally. Upon receipt of Proper Instructions, the Trustee shall facilitate the processing and settlement of foreign exchange transactions. Such foreign exchange transactions do not constitute part of the Services provided by the Trustee under this Trust Agreement.

11.2 Client Elections. The Client or the Investment Manager (acting on behalf of the Plan) may elect to enter into and execute foreign exchange transactions with third parties that are not affiliated with the Trustee, with State Street Global Markets, which is the foreign exchange division of State Street Bank and Trust Company and its affiliated companies ("SSGM"), or with a subcustodian. Where the Client or the Investment Manager gives Proper Instructions for the execution of a foreign exchange transaction using an indirect foreign exchange service described in the Client Publications, the Client (or its Investment Manager) instructs the Trustee, on behalf of the Plan, to direct the execution of such foreign exchange transaction to SSGM or, when the relevant currency is not traded by SSGM, to the applicable subcustodian. The Trustee shall not have any agency (except as contemplated in the preceding sentence), trust or fiduciary obligation to the Client, or the Investment Manager or any other person in connection with the execution of any foreign exchange transaction. The Trustee shall have no responsibility under this Trust Agreement for the selection of the counterparty to, or the method of execution of, any foreign exchange transaction entered into by the Investment Manager or the Client (on behalf of the Plan) or the reasonableness of the execution rate on any such transaction.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

11.3 Client Acknowledgement. The Client (on behalf of the Plan) acknowledges that in connection with all foreign exchange transactions entered into by the Client (or its Investment Manager acting on the Plan's behalf) with SSGM or any subcustodian, SSGM and each such subcustodian:

11.3.1 shall be acting in a principal capacity and not as broker, agent or fiduciary to the Client, the Plan or its Investment Manager;

11.3.2 shall seek to profit from such foreign exchange transactions, and are entitled to retain and not disclose any such profit to the Client, the Plan or its Investment Manager; and

11.3.3 shall enter into such foreign exchange transactions pursuant to the terms and conditions, including pricing or pricing methodology, (a) agreed with the Client or the Investment Manager on behalf of the Plan from time to time or (b) in the case of an indirect foreign exchange service (i) as established by SSGM and set forth in the Client Publications with respect to the particular foreign exchange execution services selected by the Client or the Investment Manager on behalf of the Plan or (ii) as established by the subcustodian from time to time.

11.4 Transactions by State Street. The Trustee or its affiliates, including SSGM, may trade based upon information that is not available to, and may enter into transactions for its own account or the account of clients in the same or opposite direction to the transactions entered into with the Client (or its Investment Manager acting on the Plan's behalf), and shall have no obligation under this Trust Agreement to share such information with or consider the interests of their respective counterparties, including, where applicable, the Client or the Investment Manager (acting on the Plan's behalf).

12. ACCOUNTS OF THE TRUSTEE.

The Trustee shall maintain or cause to be maintained suitable records, data and information relating to its functions hereunder.

The Trustee shall keep accurate and detailed accounts of all investments, receipts, disbursements, and other actions hereunder, and such other records as the Administrator shall from time to time direct, as agreed to by the Trustee.

Within sixty (60) days after the close of each fiscal year of the Trust and at more frequent intervals if agreed to by the Parties hereto, and within sixty (60) days after the removal or resignation of the Trustee as provided hereunder, the Trustee shall render to the Client a written statement and account showing in reasonable summary the investments, receipts, disbursements, and other transactions engaged in during the preceding fiscal year or period, and setting forth the assets and liabilities of the Trust Fund. Unless the Client shall have filed with the Trustee written exceptions or objections to any such statement and account within sixty (60) days after receipt thereof, the Client shall be deemed to have approved such statement and account, and in such case or upon written approval by the Administrator of any such statement and account, the Trustee shall be released and discharged with respect to all matters and things embraced in such statement and account as though it had been settled by a decree of a court of competent jurisdiction in an action or proceeding in which the Client, all other necessary parties and all persons having any beneficial interest in the Trust Fund were parties.

The Trustee shall determine the fair market value of assets of the Trust Fund based upon valuations provided by Investment Managers, information and financial publications of general circulation, statistical and valuation services, records of security exchanges, appraisals by qualified persons, transactions and bona fide offers in assets of the type in question and other information customarily used in the valuation of property.

The Client or its delegate, each Investment Manager, and the Trustee shall file such descriptions and reports and make such other publications, disclosures, registrations and other filings as are required of them respectively by ERISA.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

Nothing contained in this Trust Agreement or in the Plan shall deprive the Trustee of the right to have a judicial settlement of its account. In any proceeding for a judicial settlement of the Trustee's accounts or for instructions in connection with the Trust, the only necessary party thereto in addition to the Trustee shall be the Client, and no participant or other person having or claiming any interest in the Trust Fund shall be entitled to any notice or service of process (except as required by law). Any judgment, decision or award entered in any such proceeding or action shall be conclusive upon all interested persons.

13. AUDIT RIGHTS.

13.1 Client and Regulator Access. The Trustee will allow the Client and the Client's regulators or supervisory authorities to perform periodic on-site audits as may be reasonably required to examine the Trustee's performance of the Services.

13.2 Frequency and Scope. For inspections requested by the Client that are not the result of an audit of the Plan or Trust by the government, an administrative tribunal or a court (such request will include reasonable advance notice) and agreed to by the Trustee, the Trustee reserves the right to impose reasonable limitations on the number, frequency, timing, and scope of such audits.

13.3 Limitations on Disclosure. Nothing contained in this Section will obligate the Trustee to provide access to or otherwise disclose: (i) any information that is unrelated to the Client and the provision of the Services to the Client; (ii) any information that is treated as confidential under the Trustee's corporate policies, including, without limitation, internal audit reports, compliance or risk management plans or reports, work papers and other reports, and information relating to management functions; or (iii) any other documents, reports, or information that the Trustee is obligated or entitled to maintain in confidence as a matter of law or regulation. In addition, any access provided to technology will be limited to a demonstration by the Trustee of the functionality thereof and a reasonable opportunity to communicate with the Trustee's personnel regarding such technology.

14. RESIGNATION AND REMOVAL OF TRUSTEE.

The Trustee may resign at any time by giving ninety (90) days' prior written notice to the Client, which notice may be waived by the Client. The Client may remove the Trustee at any time upon ninety (90) days' prior written notice to the Trustee, which notice may be waived by the Trustee. In case of the resignation or removal of the Trustee, the Client shall appoint a successor trustee. Any successor trustee shall have the same powers and duties as those conferred upon the Trustee named in this Trust Agreement. The removal of a Trustee and the appointment of a new Trustee shall be by a written instrument delivered to the Trustee. Upon the appointment of a successor trustee and after the final account of the resigning or removed Trustee has been approved or settled, the resigning or removed Trustee shall transfer or deliver the assets held in the Trust to such successor trustee, provided that the Trustee may reserve such reasonable amount as the Trustee may deem necessary for outstanding and accrued charges against the Trust Fund.

This Trust Agreement may be terminated by either the Trustee or the Client, without penalty, upon notice to the other party, with immediate effect or at such later date stated in the notice, in the event such other party commits any material and continuing breach under this Trust Agreement and such breach, although capable of remedy, has not been remedied within thirty (30) days of written notice by a party to the breaching party or, if such breach is not capable of cure within such thirty (30) day period, within a reasonable time mutually agreed to in writing by the Parties, provided that such breaching party commences to cure such breach within such thirty (30) day period and diligently pursues the cure of such breach to completion, provided, however, that no cure period will apply to a material and continuing breach that is incapable of cure.

In addition, Trustee may terminate this Trust Agreement, without penalty, upon notice to the Client with immediate effect or at such later date stated in the notice, in the event the Client does not satisfy Trustee's know-your-customer/anti-money laundering compliance policies.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

15. AMENDMENT AND TERMINATION.

15.1 No Diversion. The Trust Fund shall be for the exclusive purpose of providing benefits to participants under the Plan and their respective beneficiaries and, if permitted by the Plan, defraying reasonable expenses of administering the Plan. Such expenses may include premiums for the bonding of Plan officials required by ERISA. No part of the corpus or income of the Trust Fund may be used for, or diverted to, purposes other than for the exclusive benefit of participants under the Plan or their respective beneficiaries. Notwithstanding the foregoing, assets may be returned to the Client to the extent that the law permits such transfer.

The Trustee shall be under no obligation to return any part of the Trust Fund as provided in this Section 15.1 until the Trustee has received a written certification from the Administrator that such return is in compliance with this Section 15.1, the Plan and the requirements of Law. The Trustee shall rely conclusively on such written certification and shall be under no obligation to investigate or otherwise determine its propriety.

15.2 Amendment. Subject to the provisions of Section 15.1, this Trust Agreement may be amended at any time or from time to time and in any manner by written agreement of the Trustee and the Client, and the provisions of any such amendment may be made applicable to the Trust Fund as constituted at the time of the amendment as well as to the part of the Trust Fund subsequently acquired.

15.3 Termination of Plan and Trust. If the Plan is terminated, this Trust Agreement shall nevertheless continue in effect until the Trust Fund has been distributed in accordance with the provisions of the Plan pursuant to directions of the Administrator under Section 3. After the termination of the Plan and the satisfaction of all liabilities of the Plan to participants and their respective beneficiaries, any residual assets remaining in the Trust Fund attributable to the Plan shall be returned to the Client as the Administrator may specify and subject to applicable law, and this Trust shall thereupon terminate.

15.4 Transfer to Other Funding Agency. If, pursuant to directions under Section 3, the entire Trust Fund is transferred to a funding agency for the Plan that is not a trustee, this Trust shall thereupon terminate.

16. BUSINESS CONTINUITY, INTERNAL CONTROLS AND INFORMATION SECURITY.

16.1 Business Continuity Plans. The Trustee will at all times maintain a business contingency plan and a disaster recovery plan and will take commercially reasonable measures to maintain and periodically test such plans. The Trustee will implement such plans following the occurrence of an event which results in an interruption or suspension of the Services to be provided by the Trustee.

16.2 Internal Controls Review and Report. The Trustee will retain a firm of independent auditors to perform an annual review of certain internal controls and procedures employed by the Trustee in the provision of the Services and issue a standard System and Organization Controls 1 or equivalent report based on such review. The Trustee will provide a copy of the report to the Client upon request.

16.3 Information Security Systems and Controls. The Trustee will maintain commercially reasonable information security systems and controls, which include administrative, technical, and physical safeguards that are designed to: (i) maintain the security and confidentiality of the Client's data; (ii) protect against any anticipated threats or hazards to the security or integrity of the Client's data, including appropriate measures designed to meet legal and regulatory requirements applying to the Trustee; and (iii) protect against unauthorized access to or use of the Client's data.

16.4 Virus Detection. The Trustee will at all times employ a current version of one of the leading commercially available virus detection software programs to test the hardware and software

applications used by it to deliver the Services for the presence of any computer code designed to disrupt, disable, harm, or otherwise impede operation.

17. CONFIDENTIALITY AND USE OF DATA.

17.1 Confidentiality.

17.1.1 No Disclosure Without Consent. Subject to Section 17.2 and Section 17.3, Confidential Information will not be disclosed by the Receiving Party to any third party without the prior consent of the Disclosing Party.

17.1.2 No limitations of obligations under Trust Agreement or at Law. Except as expressly contemplated by this Trust Agreement, nothing in this Section 17 will limit the confidentiality and data-protection obligations of the Trustee and its Affiliates under this Trust Agreement and Law applicable to the Trustee.

17.2 Use of Confidential Information and Data.

17.2.1 Use of Data of Confidential Information and Data Generally. Subject to this Section 17.2 and Section 17.3, all Confidential Information, including Data, will be used by the Receiving Party for the purpose of providing or receiving Services, as applicable, pursuant to this Trust Agreement or otherwise discharging its obligations under this Trust Agreement.

17.2.2 Use of Data for Indicators. The Trustee and its Affiliates may use Data to develop, publish or otherwise distribute to third parties certain investor behavior "indicators" or "indices" that represent broad trends in the flow of investment funds into various markets, sectors or investment instruments (collectively, the "Indicators"), but only so long as (i) the Data is combined or aggregated with (A) information relating to other customers of the Trustee and/or (B) information derived from other sources, in each case such that the Indicators do not allow for attribution to or identification of such Data with the Client or the Plan, (ii) the Data represents less than a statistically meaningful portion of all of the data used to create the Indicators and (iii) the Trustee publishes or otherwise distributes to third parties only the Indicators and under no circumstance publishes, makes available, distributes or otherwise discloses any of the Data to any third party, whether aggregated, anonymized or otherwise, except as expressly permitted under this Trust Agreement.

17.2.3 Economic Benefit from Indicators. The Client acknowledges that the Trustee may seek and realize economic benefit from the publication or distribution of the Indicators.

17.3 Disclosure of Confidential Information and Data.

17.3.1 Disclosure of Confidential Information to Representatives. The Receiving Party may disclose the Disclosing Party's Confidential Information without the Disclosing Party's consent to its attorneys, accountants, auditors, consultants and other similar advisors that have a reasonable need to know such Confidential Information ("Representatives"), provided such Confidential Information is disclosed under obligations of confidentiality that prohibit the disclosure or use of such Confidential Information by the Representatives for any purpose other than the specific engagement with the Receiving Party for which the Representative has been retained and that are otherwise no less restrictive than the confidentiality obligations contained in this Trust Agreement. The Parties acknowledge that use of Confidential Information by a Representative to represent its other clients in dealing with the Disclosing Party would constitute a breach of this Section 18.3. Where the Trustee is the Receiving Party, "Representatives" will include its Affiliates and Service Providers (as defined below).

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

17.3.2 Disclosure and Use of Confidential Information by Trustee. The Trustee may disclose and permit use (as applicable) of Confidential Information of the Plan without the Client's consent:

17.3.2.1 to its Affiliates and any of its third-party agents and service providers ("Service Providers") in connection with the provision of Services, the discharge of its obligations under this Trust Agreement or the carrying out of any Proper Instruction, including in accordance with the standard practices or requirements of any Financial Market Utility or in connection with the settlement, holding or administration of Cash, Securities or other instruments;

17.3.2.2 to its Affiliates in connection with the management of the businesses of the Trustee and its Affiliates, including, but not limited to, financial and operational management and reporting, risk management, legal and regulatory compliance and client service management and marketing.

Where possible, such Confidential Information must be disclosed under obligations of confidentiality or in a manner consistent with industry practice.

17.3.3 Confidential Information and Cloud Computing and Storage. Each Party may store Confidential Information with third-party providers of information technology services, and permit access to Confidential Information by such providers as reasonably necessary for the receipt of cloud computing and storage services and related hardware and software maintenance and support. Such Confidential Information must be disclosed under obligations of confidentiality.

17.3.4 Disclosure of Confidential Information to Comply with Law. The Receiving Party may disclose the Disclosing Party's Confidential Information to the extent such disclosure is required to satisfy any legal requirement (including in response to court-issued orders, investigative demands, subpoenas or similar processes or to satisfy the requirements of any applicable regulatory authority).

17.3.5 Harm of Unauthorized Disclosure of Confidential Information. Each Party acknowledges that the disclosure to any non-authorized third party of Confidential Information or the use of Confidential Information in breach of this Trust Agreement, may immediately give rise to continuing irreparable injury inadequately compensable in damages at law, and in such cases the Receiving Party agrees to waive any defense that an adequate remedy at law is available if the Disclosing Party seeks to obtain injunctive relief against any such breach or any threatened breach.

17.3.6 Responsibility for Representatives. Each Party will be responsible for any use or disclosure of Confidential Information of the Disclosing Party in breach of this Trust Agreement by its Representatives as though such Party had used or disclosed such Confidential Information itself.

17.3.7 No Disclosure to Trustee Asset Manager Division. Unless the Trustee or an Affiliate has been engaged to act as an Investment Manager for the Plan, in no event will the Trustee allow representatives of its asset management division or Affiliates engaged in asset management to have access to or to use Confidential Information of the Client, including Data.

18. DELEGATION.

18.1 Use of Delegates. The Trustee shall have the right, without prior notice to or the consent

of the Client or the Plan, to employ Delegates to provide or assist it in the provision of any part of the Services other than Services required by Law applicable to either Party to be performed by a qualified custodian or CSD. Unless otherwise agreed in a fee schedule, the Trustee will be responsible for the compensation of its Delegates.

18.2 Provision of Information Regarding Delegates. The Trustee will provide or make available to the Client on a quarterly or other periodic basis information regarding its global operating model for the delivery of the Services, which information shall include the identities of Delegates affiliated with the Trustee that perform or may perform any part of the Services, and the locations from which such Delegates perform Services, as well as such other information about its Delegates as the Client may reasonably request from time to time.

18.3 Third Parties. Nothing in this Section limits or restricts the Trustee's right to use Affiliates or third parties to perform or discharge, or assist it in the performance or discharge of, any obligations or duties under this Trust Agreement other than the provision of the Services.

19. OBLIGATIONS OF THE CLIENT.

19.1 Provide Information. The Client will provide or cause to be provided to the Trustee all data, information, documents and instructions concerning the Client and the investment activity of the Client in relation to the Portfolio as may be reasonably necessary or as the Trustee may reasonably request, in each case in a complete, accurate and timely manner, in order to enable the Trustee to discharge its duties under this Agreement.

19.2 AML Compliance. The Client will comply with all applicable anti-money laundering, sanctions or other financial crime legislation applicable to it and will provide the Trustee with all necessary sanctions questionnaires, declarations and other documentation in order for the Trustee to comply with its anti-money laundering policy.

19.3 Pass Through Representations. To the extent that the Trustee is required to give (or is deemed to have given) any representation, warranty or undertaking to a third party relating to the Client in accordance with normal market practice in connection with the execution of transaction documents or the issuance or transmission of trade notifications, confirmations and/or settlement instructions, whether using facsimile transmission, industry messaging or matching utilities and/or the proprietary software of Third Party Agents and Market Participants, CSDs or other Financial Market Utilities, the Client will be deemed to have made such representation, warranty or undertaking to the Trustee.

19.4 Operational Requirements. The Client will adhere to the deadlines and other operational requirements set out in the Client Publications, to facilitate meeting the requirements of CSD's, Third Party Agents and Market Participants.

19.5 Client Review and Notification. In accordance with standard market practice, the Client will employ commercially reasonable review and control measures with respect to information provided by the Trustee under this Agreement and give the Trustee prompt written notice of any suspected error or omission or the Client's inability to access any such Information so as to prevent, stem or mitigate any Losses that may arise from the use of inaccurate data or the inaccessibility of data.

19.6 Fees. In consideration for the Services provided by the Trustee, the Client will pay the Fees as agreed in a written fee schedule or otherwise agreed in writing by the Parties from time to time. The Fees and any other amounts payable under this Agreement are stated exclusive of any sales, use, excise, value-added, services, consumption, withholding or other similar tax that is assessed on the supply of the Services under an agreement. Any such tax will be payable by the Client.

19.7 Client Publications. The Client will ensure that it provides the Trustee with and regularly

updates, as necessary, e-mail and other contact details for its representatives to enable timely distribution and receipt of the Client Publications.

20. MISCELLANEOUS.

20.1 Governing Law. To the extent not inconsistent with ERISA, and except as preempted by ERISA, as heretofore or hereafter amended, the provisions of this Trust Agreement shall be governed by and construed in accordance with the laws of the Commonwealth of Massachusetts. The Parties hereby submit to the jurisdiction of the State and Federal Courts located in a mutually agreeable venue including any appellate courts thereof.

20.2 Non-Alienation of Benefits. No benefit to which a participant or his beneficiary is or may become entitled under the Plan shall at any time be subject in any manner to alienation or encumbrance, nor be resorted to, appropriated or seized in any proceeding at law, in equity or otherwise. No participant or other person entitled to receive a benefit under a Plan shall, except as specifically provided in such Plan, have power in any manner to transfer, assign, alienate or in any way encumber such benefit under such Plan, or any part thereof, and any attempt to do so shall be void.

20.3 Duration of Trust. Unless sooner terminated, the Trust created under this Trust Agreement shall continue for the maximum period of time which the laws of the Commonwealth of Massachusetts shall permit.

20.4 No Guarantees. Neither the Client nor the Trustee guarantees the Trust Fund from loss or depreciation, nor the payment of any amount which may become due to any person under the Plan or this Trust Agreement.

20.5 Duty to Furnish Information. Both the Client and the Trustee shall furnish to the other any documents, reports, returns, statements, or other information that the other reasonably deems necessary to perform its duties imposed under the Plan or this Trust Agreement or otherwise imposed by law.

20.6 Parties Bound. This Trust Agreement shall be binding upon the Parties hereto, all participants in the Plan and persons claiming under or through them pursuant to the Plan, and, as the case may be, the heirs, executors, administrators, successors, and assigns of each of them. The provisions of Sections 6, 7, 8, 10, 15, 17, 20.1, 20.6, 20.7 and 20.13 shall survive termination of the Trust created under this Trust Agreement or resignation or removal of the Trustee for any reason.

In the event of the merger or consolidation of the Client or other circumstances whereby a successor person, firm or company shall continue to carry on all or a substantial part of its business, and such successor shall elect to carry on the provisions of the Plan applicable to such business, as therein provided, such successor shall be substituted hereunder for the Client, as the case may be, upon the filing in writing of its election so to do with the Trustee. The Trustee may, but need not, rely on the certification of an officer of the Client, and a certified copy of a resolution of the Board of Directors of such successor, reciting the facts, circumstances and consummation of such succession and the election of such successor to continue the said Plan as conclusive evidence thereof, without requiring any additional evidence.

20.7 Necessary Parties to Disputes. Necessary parties to any accounting, litigation or other proceedings shall include only the Trustee and the Client and the settlement or judgment in any such case in which the Client and the Trustee are duly served or cited shall be binding upon all participants in the Plan and their beneficiaries and estates, and upon all persons claiming by, through or under them.

20.8 Regulation GG. The Client hereby represents and warrants that it does not engage in an "internet gambling business", as such term is defined in Section 233.2(r) of Federal Reserve Regulation GG (12 CFR 233.1-233.7) ("Regulation GG"). The Client hereby covenants and agrees that it shall not engage in an internet gambling business. In accordance with Regulation GG, the Client is hereby notified that "restricted transactions," as such term is defined in Section 233.2(y) of Regulation GG, are prohibited in any dealings with the Trustee pursuant to this Trust Agreement or otherwise between or among any party

hereto.

20.9 Data Protection. The Trustee will comply with the Data Protection Addendum attached hereto as Appendix B.

20.10 Severability; No Waiver. If any provisions of this Trust Agreement shall be held by a court of competent jurisdiction to be invalid or unenforceable, the remaining provisions of this Trust Agreement shall continue to be fully effective. The failure of a Party hereto to insist upon strict adherence to any term of this Trust Agreement on any occasion or the failure of a Party hereto to exercise or any delay in exercising any right or remedy under this Trust Agreement shall not constitute a waiver of any of the term, right or remedy or a waiver of any other rights or remedies, and no single or partial exercise of any right or remedy under this Trust Agreement shall prevent any further exercise of the right or remedy or the exercise of any other right or remedy.

20.11 References. Unless the context clearly indicates to the contrary, a reference to a statute, regulation, document or provision shall be construed as referring to any subsequently enacted, adopted or executed counterpart.

20.12 Headings. Headings and subheadings in this Trust Agreement are inserted for convenience of reference only and are not to be considered in the construction of its provisions.

20.13 No Liability for Acts of Predecessor and Successor Trustees. The Trustee shall have no liability for the acts or omissions of any predecessors or successors in office.

20.14 Counterparts. This Trust Agreement may be executed in several counterparts, each of which shall be deemed to be an original, and all such counterparts taken together shall constitute one and the same Trust Agreement. Counterparts may be executed in either original or electronically transmitted form (e.g., faxes or emailed portable document format (PDF) form), and the Parties hereby adopt as original any signatures received in electronically transmitted form.

20.15 Assignment. This Trust Agreement may not be assigned by (a) Client without the prior written consent of Trustee, except as provided in Section 20.6, or (b) by Trustee without the prior written consent of Client, except that Trustee may assign this Trust Agreement to a successor of all or a substantial portion of its business, or to an Affiliate of Trustee. In the event this Trust Agreement is assigned to a successor under the prior sentence, the Trustee agrees to provide notice to the Client as soon as reasonably practicable.

20.16 Incompetent Payee. If a person to whom the Trustee is directed to make one or more payments is disabled from caring for his or her affairs because of mental condition, physical condition, or age, payment due such person may be made to such person's legally appointed guardian; conservator, or other legally appointed personal representative upon the Trustee's receipt of written notice from the Administrator that the Administrator has been provided evidence satisfactory to the Administrator of such legal appointment. The Trustee shall have no liability with respect to payments so made. The Trustee shall have no duty to make inquiry as to the competence of any person to whom it is directed to make payment.

20.17 Key Employees. As required by the Plan, no post-retirement health benefits shall be paid out of the Trust to or on behalf of any "key employee", as defined in Section 416(i) of the Code, unless a separate payment account has been established and maintained for such benefits by the Administrator, and the benefits are paid solely from that separate payment account pursuant to Proper Direction from the Administrator to the Trustee. The separate payment account described in this Section shall be for accounting purposes only and shall not require segregation of assets within the Trust, and the Administrator is solely responsible for the maintenance, administration and tracking of such separate payment account in accordance with the requirements of Section 401(h) of the Code.

21. NOTICES.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

Any notice, instruction or other communication required to be given hereunder will, unless otherwise provided in this Trust Agreement, be in writing and may be sent by hand, facsimile transmission, electronic notification, or overnight delivery by any recognized delivery service, postage prepaid, to the parties at the following addresses or such other addresses as may be notified by any party from time to time. Electronic notification shall be deemed to include notice given via mystatestreet.com.

To the Trustee:

STATE STREET BANK AND TRUST COMPANY

1776 Heritage Drive, 3rd Floor
North Quincy, MA 02171

Attention: Phaedra Garibaldi, VP
Email: pgaribaldi@statestreet.com

To the Client:

EL PASO ELECTRIC COMPANY

100 North Stanton Street, Loc.175
El Paso, TX 79901

Attention: Administrator, El Paso Electric Company Retirement Income Plan
Telephone: (915) 543-4116
Email: benefits@epelectric.com

22. SHAREHOLDER COMMUNICATIONS ELECTION. SEC Rule 14b-2 requires banks that hold securities, as that term is used in federal securities laws, for the account of customers to respond to requests by issuers of securities for the names, addresses and holdings of beneficial owners of securities of that issuer held by the bank unless the beneficial owner has expressly objected to disclosure of this information. In order to comply with the rule, as may be applicable, the Trustee needs the Client to indicate whether it authorizes the Trustee to provide the Client's name, address, and share position to requesting companies whose securities the Client owns. If the Client tells the Trustee "no," the Trustee will not provide this information to requesting companies. If the Client tells the Trustee "yes" or does not check either "yes" or "no" below, the Trustee is required by the rule, as applicable, to treat the Client as consenting to disclosure of this information for all securities owned by the Client or any funds or accounts established by the Client. For the Client's protection, the rule, as applicable, prohibits the requesting company from using the Client's name and address for any purpose other than corporate communications. Please indicate below whether the Client consents or objects by checking one of the alternatives below.

YES [✓] The Trustee is authorized to release the Client's name, address, and share positions.

NO [ ] The Trustee is not authorized to release the Client's name, address, and share positions.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

IN WITNESS WHEREOF, the Parties hereto have caused this instrument to be executed by their duly authorized officers as of the day and year first above written.

EL PASO ELECTRIC COMPANY

By: _____
Name: Victor Rueda, Chair of Benefit Oversight Committee
Title: Human Resources & Safety

STATE STREET BANK AND TRUST COMPANY

By: _____
Name: Phaedra Garibaldi
Title: Vice President

APPROVED AS TO FORM
OFFICE OF THE GENERAL COUNSEL

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

APPENDIX A
CUSTODY ADDENDUM TO TRUST AGREEMENT

WHEREAS, the Trustee, in holding assets delivered to it under the Trust Agreement, will also serve as a custodian (in such capacity, herein referred to as the "Custodian") of certain Property of the Trust, the Parties therefore agree to the following supplemental terms and conditions when Custodian is acting in such capacity:

1 Safekeeping Securities

1.1 Holding Securities. The Custodian will hold Securities delivered or credited to its account under this Agreement directly or through accounts at Subcustodians or CSDs. In turn, Subcustodians will hold Securities directly or through accounts at CSDs.

1.2 Client Entitlements and Segregation. The Custodian will take the following steps to reflect the Trust's ownership of Securities and to separately identify the Securities of the Trust from the proprietary assets of the Custodian, Subcustodians, and CSDs, in accordance with Local Market Practice:

1.2.1 Accounts at the Custodian. Open and maintain on the records of the Custodian one or more securities accounts in the name of the Trust or such other name as the Client may reasonably request (each, a "Securities Account") and credit Securities to them;

1.2.2 Accounts at the Subcustodians or CSDs. Open and maintain Securities Accounts at the Subcustodians or CSDs in which the Custodian is a direct participant, cause Subcustodians to open and maintain Securities Accounts at CSDs in which the Subcustodian is a participant, and cause Securities to be credited to the relevant accounts. Such accounts: (i) may be commingled (or omnibus) accounts for Securities of multiple customers of the Custodian (or Subcustodian, in the case of accounts opened by the Subcustodian at a CSD) or, in limited markets, segregated (or separate) accounts for Securities of the Client; and (ii) must not include any proprietary securities of the Custodian, the Subcustodian or the CSD;

1.2.3 Physical Securities. Physically segregate bearer Securities from the proprietary assets of the Custodian, and require that the Subcustodians physically segregate bearer Securities from the Subcustodian's and the Custodian's proprietary assets;

1.2.4 Registration Names. Register certificated Securities (other than bearer securities) in the name of the Trust or in the name of the Custodian, a Subcustodian, a CSD or a nominee of any of them, or otherwise in accordance with Local Market Practice and the laws and regulations applicable to the Custodian; and

1.2.5 Records of Transactions; Reconciliation. Maintain records of the Trust's transactions in the Securities Accounts and reconcile its records of clients' securities holdings against the records of its Subcustodians and CSDs in which it is a direct participant in accordance with the Custodian's standard procedures and Local Market Practice. Subcustodians will likewise maintain records of their clients' transactions and reconcile their records of the securities holdings of their clients against the records of the CSDs in which they are a direct participant in accordance with the Subcustodians' standard procedures and Local Market Practice.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

1.3 **Securities Interchangeable.** Securities of the Trust (whether held in separate or commingled accounts) are fungible with all other securities of the same issue held in such accounts by the Custodian and its Subcustodians. This means that the Trust's redelivery rights in respect of the Securities are not in respect of the Securities actually deposited with the Custodian or a Subcustodian from time to time, but rather in respect of Securities of the same number, class, denomination and issue as those Securities.

1.4 **Acceptance of Securities.** Except as otherwise agreed in writing with the Client or an Investment Manager, the Custodian will only accept custody of Securities and other assets that it is operationally equipped and licensed to hold in the relevant market where it provides custodial services either directly or through an existing Subcustodian and may decline to accept custody of certain securities or asset types that it determines present an unacceptable risk profile or that it or its Subcustodians are not operationally equipped or permitted to hold under any Law or regulation.

2 Cash

2.1 **Cash Accounts.** The Custodian will open and maintain in the name of the Trust one or more cash deposit accounts (each a "Cash Account") in such currencies as may be required in connection with the investment activity of the Trust.

2.2 **Location of Cash Deposits.** Cash received for the Trust will be deposited with the Custodian, or with a Subcustodian, depending on the currency and/or the market. The Custodian will designate each currency in a particular market as On Book Cash or Off Book Cash. "On Book Cash" means the currency is maintained in a deposit account with, and recorded as a liability on the balance sheet of, the Custodian (through any of its branches) and "Off Book Cash" means the currency is maintained in a deposit account with, and recorded as a liability on the balance sheet of, a Subcustodian (through any of its branches). The Custodian may change the designation of a currency as On Book or Off Book from time to time. Clients will find the designation of currencies as On Book Cash and Off Book Cash, and any changes to such designations, in the Client Publications.

2.3 **Cash Records.** The Custodian will reflect Cash balances held in all On Book and Off Book Cash Accounts on its books and records and report the balances to the Client.

2.4 **Banking Relationship.** In accepting deposits under this Agreement, the Custodian (for On Book Cash) or the relevant Subcustodian (for Off Book Cash) acts as banker and does not hold the money deposited on trust or segregated from its proprietary assets. Accordingly, the Client is an unsecured creditor of the Custodian (for On Book Cash) or the relevant Subcustodian (for Off Book Cash), subject to such rights as may arise in an Insolvency Event as determined under the laws of the jurisdiction of the Custodian or relevant Subcustodian. With respect to Off Book Cash, the Custodian is only responsible for returning the actual amount that the Custodian receives from the Subcustodian.

2.5 **Interest and Charges.** Cash Accounts may be interest bearing or non-interest bearing and may be subject to charges or Fees on the deposit balance or on a per account basis. The Custodian or the relevant Subcustodian will determine on a periodic basis:

2.5.1 the interest rates, if any, (which may be positive, zero or negative) or equivalent charges or Fees paid or charged to the Client from time to time with respect to a Cash Account; and

2.5.2 the overdraft rates or equivalent charges or Fees and the applicable overdraft thresholds (if any) that will trigger interest charges from time to time for overdrafts,

in each case, acting in their sole discretion, taking into account market conditions and other relevant commercial considerations. Interest and overdraft rates or other account charges or Fees will vary by currency. Details on current rates and deposit account charges are available upon request.

2.6 **Overdrafts.** The Trust must maintain sufficient funds in the Cash Accounts to settle all transactions in the applicable currencies in a timely manner. The Custodian or its Subcustodians may, but are not required to, extend credit under this Agreement. The Custodian reserves the right to decline to process any Proper Instruction or settle any transaction that would result in an overdraft of the Cash Account. If an overdraft arises in the Cash Account, the Client agrees to repay the principal amount of the overdraft upon demand by the Custodian or within five Business Days, whichever is earlier, plus any applicable overdraft Fees and interest on the principal overdraft.

3 Transaction Settlement

3.1 **Settlement**. The Custodian will settle all transactions in accordance with Local Market Practice, which may not always be on a delivery-versus-payment or receipt-versus-payment basis. Except as otherwise provided below regarding Contractual Settlement, the Custodian will credit or debit the appropriate Cash Account on an actual settlement or payment basis.

3.2 **Contractual Settlement.** In order to facilitate transaction settlement, the Custodian may provisionally credit settlement, maturity or redemption proceeds, or income, dividends and other distributions, on a contractual settlement or predetermined income basis ("Contractual Settlement"), for markets, Securities and eligible clients as determined and notified by the Custodian in the Client Publications. The Custodian can terminate or suspend Contractual Settlement for markets, Securities or particular clients at any time.

3.3 **Use of Funds.** Where Contractual Settlement applies, the Custodian will credit or debit the appropriate Cash Account on the contractual settlement date or payable date for the relevant transaction. This means that (i) the Client will have use of the funds from the date that a sale was contracted to settle or the payable date, which may be earlier than the date payment actually occurs and (ii) the Custodian will have use of the funds debited from the Cash Account from the date that a purchase was contracted to settle until the date that settlement actually occurs.

3.4 **Reversal.** The Custodian may reverse any Contractual Settlement credit at any time before actual receipt of the cash payment associated with the credit if the Custodian determines, in its reasonable judgement, that such payment will not be received within 30 days for that transaction or if the Custodian suspends or terminates the provision of Contractual Settlement for those Securities in that market. The Custodian will generally notify the Client two Business Days before any such reversal.

3.5 **Secured Liability.** To the extent that the Custodian has not received the cash payment associated with a credit, the amount credited remains a Secured Liability under this Agreement.

4 Corporate Actions

4.1 **Transmit Information.** The Custodian will promptly transmit or make available to the Client all material written information customarily provided by a professional global custodian regarding an applicable Corporate Action, or a brief synopsis of that information, affecting Securities then being held under this Agreement, where (i) that information is received directly from issuers of such Securities or from CSDs or Subcustodians or (ii) that information is publicly available in the relevant market from standard vendors routinely used by professional global custodians provided that the Custodian can verify the accuracy of such information. The Custodian will transmit or make available such Corporate Action data it receives from primary sources (issuers, CSDs and Subcustodians) without further review although it will generally note if such information is single sourced. The Custodian generally will not transmit or make available such Corporate Action data it receives from secondary sources (vendors) unless the accuracy of that information can be verified against at least one additional source.

4.2 **Exercise.** The Custodian will process the Client's or Investment Manager's (as applicable) elections with respect to any voluntary Corporate Action at the direction of the Client provided it has actual possession of the relevant Securities and it has received Proper Instructions by the deadline specified in the Custodian's Corporate Action notification ("Corporate Actions Deadline Date"). The Custodian will use reasonable efforts to effect Proper Instructions received after that deadline but will have no responsibility for any failure to exercise such instructions accurately or timely. In the absence of receiving Proper Instructions by the Corporate Actions Deadline Date, the Custodian may take the default action specified in the corporate action notification. In the event of a mandatory Corporate Action, the Custodian will act without Proper Instructions in accordance with Section 8.10.

4.3 **Class Actions.** The Custodian will transmit written information received by the Custodian regarding any class action litigation to the extent set out in the Client Publications. The Custodian will not support class action participation by the Client beyond such forwarding of written information. In no event will the Custodian act as a lead plaintiff in a class action.

4.4 **Fractional Positions.** Fractional positions resulting from Corporate Actions will be dealt with in accordance with the Client Publications.

5 Proxy Servicing

5.1 **Transmit Information.** The Custodian will forward to the Client or Investment Manager (as applicable) all proxies received by the Custodian relating to the Securities then held under this Agreement, for the markets designated in the Client Publications, unless otherwise instructed by the Client. The Custodian will use an agent to assist in the receipt and distribution of proxies and will share the Client's position and contact information to facilitate such collection and distribution.

5.2 **Voting.** The Custodian provides proxy voting services for the markets designated in the Client Publications. The Custodian will cause eligible proxies to be promptly executed by the

registered holder in accordance with Proper Instructions and delivered to the issuer of the Securities or its designated agent. In order for the Custodian to provide the voting services, the Custodian must have received such Proper Instructions, must have actual possession of the relevant Securities, and all requirements set out in the Client Publications must have been met, including where applicable receiving an executed power of attorney, in each case by the deadline specified in the Custodian's proxy notification.

6 Income Collection

6.1 **Monitoring and Crediting.** The Custodian will use reasonable efforts to monitor and collect on a timely basis, in accordance with Local Market Practice, all income and other payments to which the Trust is entitled in respect of the Securities held under this Agreement and Securities on loan through the securities lending program sponsored by the Custodian or its Affiliates. The Custodian will credit such amounts to the Cash Account of the Trust as received, except where Contractual Settlement applies.

6.2 **Repatriation of Income.** The Client or Investment Manager (as applicable) is responsible for directing the repatriation of income into the base currency of the Portfolio or another currency selected by the Client or Investment Manager (as applicable) and may enter into separate arrangements to do so, as set out in Section 11 of the Agreement.

7 Statements and Reports

7.1 **Contents.** The Custodian will make available reports to the Client regarding the Portfolio on a periodic basis as selected by the Client from certain online tools made available from time to time by the Custodian or as otherwise agreed with the Client. The reports will include Cash balances, an itemized statement of Securities and Cash and Securities transaction activity. Market values contained in these reports are unaudited and based on the Custodian's standard pricing vendors and practices. These reports will not include net asset value calculations.

7.2 **Cash and Securities Not Held.** The Custodian may agree to incorporate information in respect of cash or securities not held by the Custodian. In making available such information to the Client, the Custodian will rely upon the information provided by the Client or a third party without any requirement to verify the accuracy of such information. The Custodian will not perform any other Services in relation to such cash or securities.

8 Tax Withholding and Tax Relief

8.1 **Withholding**. The Custodian will withhold (or cause to be withheld) the amount of any tax which is required to be withheld by the Custodian or Subcustodian under the Law applicable to the Custodian or Subcustodian based on the Client's domicile and entity type in respect of any dividend, interest income or other distribution in relation to any Security, and/or the proceeds or income from the sale or other transfer of any Security held by the Custodian. If the Client has not provided the requisite information and documentation, the Custodian is obligated to arrange for maximum withholding. In certain markets, the Client will be required to hire a local tax agent to calculate withholding, as set out in the Client Publications.

8.2 **Tax Relief.** The Custodian will apply for a reduction of withholding tax and refund of any tax paid or tax credits in respect of income payments on Securities based on the Trust's entitlement under relevant tax treaties or laws which apply in each market that supports a standard tax reclaim process, in all cases as may be set out from time to time in the Client Publications. The

Custodian does not facilitate tax reclaims for tax transparent or pass-through (i.e., multiple-beneficiary) entities such as partnerships, LLCs, common trusts or any other types of entities that are generally ineligible for tax treaty or domestic law tax entitlements, even where the partners or beneficial holders of such entities may be eligible.

8.3 **Documentation.** In order for the Custodian to perform the services in this Section 8, the Client will provide the Custodian such information and documentation as may be required from time to time by the Custodian for tax purposes, including documentary evidence of its tax domicile, and its entity type and details of any special ruling or treatment to which the Trust may be entitled in relation to countries where the Trust engages or proposes to engage in investment activity or where Securities are or will be held. The Client or Investment Manager (as applicable) is responsible for ensuring the documentation and information provided is true and accurate in all material respects and will promptly provide the Custodian with all necessary corrections or updates upon becoming aware of any changes or inaccuracies in the documentation or information supplied. The provision of documentation and information under this Section 8.3 will be taken to be a Proper Instruction upon which the Custodian will be entitled to rely for all purposes under this Section 8, including calculating withholding and determining available tax relief, without the need to undertake any further inquiries or verification.

8.4 **Client Responsible for Taxes.** The Trust (to the extent permissible under ERISA) or Investment Manager (as applicable) will be liable for all taxes, levies or similar obligations which arise as a result of the Trust's investment activity, including in relation to any Cash or Securities held by the Custodian on behalf of the Trust, or any related transactions. If any taxes become payable in relation to any prior payment made by the Custodian in connection with the Trust's investment activity, the Custodian may withhold any credit balance in the Trust's Cash Accounts to the extent necessary to satisfy such tax obligation. The Trust (to the extent permissible under ERISA) or Investment Manager (as applicable) will also remain liable for any tax deficiency.

8.5 **No Tax Advice.** The Client acknowledges that the Custodian is not, and will not be deemed to be, providing tax advice or tax counsel.

9 Physical Safekeeping of Investment Documents

9.1 **Document Safekeeping.** The Custodian may agree to provide physical safekeeping for Investment Documents delivered to it and will return such Investment Documents to the Client upon receipt of Proper Instructions, subject to additional documentation and other requirements as the Custodian may specify from time to time.

9.2 **No Other Services.** The Custodian will not otherwise perform any other Services in relation to such Investment Documents.

10 Alternative Asset Servicing

10.1 **Alternative Assets.** The Custodian may agree to reflect the Trust's Alternative Assets on its books, records or statements. Unless otherwise agreed in writing, the Custodian will not perform any other services or assume any obligations in relation to Alternative Assets. The Custodian may, in limited cases, agree to register the Client's interests in Alternative Assets in the name of the Custodian, subject to additional documentation and other requirements as the Custodian may specify from time to time.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

11 Subcustodians

11.1 **Use of Subcustodians.** The Custodian is authorized to utilize Subcustodians in connection with its performance of the Services, and will notify the Client of the Subcustodians so employed from time to time through the Client Publications.

11.2 **Selection and Monitoring.** The Custodian will use reasonable skill, care and diligence in the selection, monitoring and continued utilization of Subcustodians by taking the following actions: (i) annually assessing the financial condition of each Subcustodian by reviewing their publicly available financial information, (ii) on a daily basis monitoring the performance by each Subcustodian' of its duties relative to the Services, and (iii) confirming on an annual basis that each Subcustodian is licensed to act as a subcustodian in its relevant market.

11.3 **Special Subcustodians.** At the request of the Client, the Custodian may agree to appoint one or more qualified banks, trust companies or other entities designated by the Client to act as a subcustodian (each a "Special Subcustodian") for purposes specified by the Client. In connection with the appointment of a Special Subcustodian, the Custodian shall enter into a tri-party subcustodian agreement with the Special Subcustodian and the Client in form and substance approved the Custodian, provided that such agreement shall comply with Law applicable to the Client and shall be consistent with the terms and provisions of this Agreement, to the extent practicable.

12 Central Securities Depositories

12.1 **Use of Central Securities Depositories.** The Custodian and its Subcustodians will use CSDs in connection with the performance of the Services, and will notify the Client of the CSDs so employed from time to time through the Client Publications.

12.2 **Rules of Central Securities Depositories.** Where the Custodian or its Subcustodians use CSDs, the Client acknowledges that they will do so in accordance with the terms and conditions of participation or membership in such CSDs and the rules and procedures governing the operation thereof.

13 Responsibility for Subcustodians

13.1 **Responsibility for Subcustodians.** The Custodian will be liable to the Client for the acts and omissions of its Subcustodians as if it had committed such acts and omissions itself; provided that:

13.1.1 compliance with the standard of care set out in Section 6.1 of the Agreement will be assessed in accordance with the standards and circumstances prevailing at the time of the act or omission in the local market or jurisdiction in which the Subcustodian is providing the relevant Services; and

13.1.2 the Custodian will have no liability for Losses resulting from the insolvency or other financial default of a Subcustodian that is not an Affiliate of the Custodian except to the extent that such Losses are caused by the failure of the Custodian to exercise reasonable skill, care and diligence in the selection, monitoring and continued utilization of the Subcustodian as required under Section 11.2 of this Appendix.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

13.2 Responsibility for Special Subcustodians. Notwithstanding the provisions of this Section 13.1 to the contrary, the Custodian shall not be liable to the Client for Losses suffered or incurred by the Client resulting from the acts or omissions of a Special Subcustodian, except to the extent such Losses are caused by the negligence, wilful default or fraud of the Custodian. In the event of any such Loss, the Custodian shall use commercially reasonable efforts to enforce such rights as it may have against any Special Subcustodian.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT
APPENDIX B
DATA PROTECTION ADDENDUM

1. Definitions

1.1. In this Data Protection Addendum: (a) terms used but not defined below have the meaning ascribed to them in the Trust Agreement between the parties; and (b) the following terms have the meaning ascribed to them below:

"Approved Sub Processor"	means each of: (a) Existing Sub-Processor; and (b) New Sub-Processor, to the extent that it meets the conditions set out in Paragraph 5.4;
"CCPA"	means the California Consumer Privacy Act of 2018, Cal. Civ. Code § 1798.100 et seq. (CCPA), as amended by the California Privacy Rights Act and its implementing regulations;
"Data Protection Laws"	means any Law or regulation regarding the processing, privacy, and use of Personal Data, as applicable to the Client, the Service Provider and/or the services provided by the Service Provider to the Client, including the Gramm-Leach-Bliley Act, US state data breach and data privacy laws, and the CCPA;
"Data Subject Request"	means a request made by a data subject to exercise any rights of data subjects under Data Protection Laws;
"Existing Sub-Processor(s)"	means any third party or Service Provider Affiliate which the Service Provider intends, at the Effective Date to engage to process any Personal Data as the Service Provider's sub-processor;
"New Sub-Processor(s)"	means any third party or Service Provider Affiliate, other than an Existing Sub-Processor, which the Service Provider wishes to engage to process any Personal Data as the Service Provider's sub-processor;
"Personal Data"	means any information that relates to an identified or identifiable natural person that is protected as "personal data", "personal information" or similar term by Data Protection Laws that is processed by the Service Provider or an Approved Sub-Processor on behalf of the Client pursuant to or in connection with the Agreement;
"Supervisory Authority"	means any state, local, national or multinational agency, department, official, parliament, public or statutory person or any government or professional body, regulatory or supervisory authority, board or other body responsible for administering Data Protection Laws.

2. Scope

2.1. The Parties agree that, from the Effective Date, the terms of this Data Protection Addendum will apply to any Personal Data that the Service Provider processes on behalf of the Client in the course of providing the Services under the Agreement.

2.2. Nothing in this Data Protection Addendum permits the Service Provider to process (or permit the processing of) Personal Data in a manner which is expressly prohibited by the Agreement.

3. Data Processing

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

3.1. The Service Provider will, and will procure that each Approved Sub-Processor will:

(a) comply with all applicable Data Protection Laws when processing Personal Data;

(b) only process Personal Data in accordance with the Client's documented instructions as set out in the Agreement, any related operating memoranda and side letters, and this Data Protection Addendum, unless processing is required by a law to which the Service Provider or Approved Sub-Processor is subject; and

(c) For purposes of the CCPA, Service Provider shall not (i) sell Personal Information it receives from or processes on behalf of Client ("Client Personal Information"); (ii) retain, use, or disclose Client Personal Information for any purpose (including a Commercial Purpose) other than for the specific purpose of performing the Services under the Agreement and except as otherwise permitted by the CCPA; and (iii) retain, use, or disclose Client Personal Information outside of the direct business relationship between the Parties. Service Provider agrees that Client has the right to take reasonable and appropriate steps to ensure that Service Provider uses Client Personal Information in a manner consistent with Client's obligations under the CCPA. Service Provider agrees that Client has the right to take reasonable and appropriate steps to stop and remediate Service Provider's unauthorized use of Client's Personal Information. Service Provider shall notify Client as soon as possible after Service Provider determines that it can no longer meet its obligations under the CCPA. The terms "Commercial Purpose," "Personal Information," "Sell," and "Service Provider" as used in this subsection 3.1(c) have the meanings defined in the CCPA. Service Provider hereby certifies that it understands and will comply with the requirements of this subsection 3.1 (c).

3.2. The Client:

(a) instructs, and grants a general written authorization for, the Service Provider and each Approved Sub-Processor to process Personal Data and, subject to Paragraph 5, to transfer Personal Data to any country or territory as reasonably necessary for the provision of the Services and consistent with the Agreement; and

(b) warrants and represents that it is and will at all times:

(i) remain duly and effectively authorized to give the instruction set out in Paragraph 3.2(a); and

(ii) have in place all fair processing notices and (where applicable) consent mechanisms for data subjects that are sufficient to ensure that all processing of Personal Data envisaged by this Data Protection Addendum and the Agreement will be lawful and will not contravene any Data Protection Laws.

4. Technical and Organizational Measures and Security

4.1. Service Provider will use appropriate safeguards designed to prevent any access, use or disclosure of Personal Data other than as permitted and described in this Data Protection Addendum. Such safeguards shall include, but not be limited to, reasonable administrative, physical, technical, procedural and organizational safeguards appropriate to protect the confidentiality, security, integrity and availability of Personal Data from unauthorized access, use, modification, disclosure, acquisition, transfer, destruction or loss in accordance with any and all Federal, state and local laws, statutes, rules and regulations now in effect or hereinafter adopted applicable to Service Provider's collection, use, storage, disclosure, disposal and other processing of the Personal Data in its possession, including the Gramm-Leach-Bliley Act, Massachusetts data security regulations codified at 201 C.M.R. § 17.00 et seq., and the GDPR, to the extent that such laws and regulations apply.

4.2. In assessing the appropriate level of security, the Service Provider will take into account the risks that are presented by processing the relevant Personal Data, in particular from a personal data breach.

4.3. The Service Provider will take reasonable steps to ensure the reliability of any employee, agent or contractor of the Service Provider or any Approved Sub-Processor who may have access to the

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

Personal Data, ensuring that all such individuals are subject to confidentiality undertakings or other contractual, professional or statutory obligations of confidentiality.

5. Approved Sub-Processors

5.1. The Client agrees that the Service Provider may use Approved Sub-Processors to process Personal Data.

5.2. The Service Provider may use its Existing Sub-Processors but will procure that, on or prior to the Effective Date the arrangement between it and each of its Existing Sub-Processors is governed by a written contract including terms which offer at least the same level of protection for Personal Data as set out in this Data Protection Addendum; and

5.3. With respect to each New Sub-Processor, the Service Provider will ensure that the arrangement between the Service Provider and the New Sub-Processor is governed by a written contract including terms which offer at least the same level of protection for Personal Data as those set out in this Data Protection Addendum.

6. Consumer Requests

6.1. The Service Provider will:

(a) promptly notify the Client if it or any Approved Sub-Processor receives a Data Subject Request or a Consumer Request (as defined by CCPA) in respect of any Personal Data; and

(b) taking into account the nature of the processing, assist the Client by appropriate technical and organizational measures, insofar as this is possible, for the fulfilment of the Client's obligation to respond to Data Subject Requests, provided that the Service Provider will be permitted to charge for such assistance at a reasonable rate to be agreed prior to such assistance being provided.

7. Incident and Breach Notification

7.1. Service Provider shall promptly, following discovery and allowing for a reasonable period of time for investigation, notify Client if: (1) any Personal Data is lost or cannot be accounted for; (2) there is an actual unauthorized access to or use of Personal Data; or (3) Personal Data in written or electronic form has been transmitted, disclosed, stored, or disposed of in violation of applicable law (any of which constitutes a "Security Incident"). In the event of a Security Incident, State Street will provide notice to the affected data subjects, regulatory agencies and law enforcement if Service Provider determines that such notice is required by applicable Data Protection Law or is appropriate under the circumstances in order to protect against a reasonably foreseeable harm to an affected data subject.

8. Deletion of Personal Data

8.1. Subject to Paragraph 8.2 below, the Service Provider will promptly, and to the extent technically possible, on the Client's written request, delete and procure the deletion of all copies of the Personal Data after its processing is no longer required for the purpose of the Service Provider's performance of its relevant obligations under this Data Protection Addendum or the Agreement.

8.2. The Parties agree that the Service Provider and its Approved Sub-Processors may retain Personal Data to the extent required by and for such period as required by Laws, provided that it ensures:

(a) the confidentiality of all such Personal Data; and

(b) such Personal Data is only processed as necessary for the purpose(s) specified in the Law requiring its retention.

9. Privacy Notice

9.1. State Street's Global Privacy Notice

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

SCHEDULE 1

DEFINITIONS

In this Trust Agreement:

"**Administrator**" means the El Paso Electric Company Benefits Oversight Committee or such other(s) duly appointed by the Client, who delegates to such its authorities and duties, as may determined by Client, to serve as "Administrator" of the Plan, who shall have the authorities and shall be subject to the duties with respect to the trust specified in the Plan and in this Trust Agreement.

"Affiliate" means, with respect to any person, any other person Controlling, Controlled by, or under common Control with, such person at the time in question. For these purposes, "Control" and its derivatives "Controlled" and "Controlling" mean, with regard to any person: (i) the legal or beneficial ownership, directly or indirectly, of fifty percent (50%) or more of the issued share capital or capital stock of that person (or other ownership interest, if not a corporation); (ii) the ability to control, directly or indirectly, fifty per cent (50%) or more of the voting power in relation to that person; or (iii) the legal power to direct or cause the direction of the general management and policies of that person, provided that where Control is being determined with respect to a person that is a limited partnership, Control shall be determined by reference to the satisfaction of any of the above tests with respect to the general partner of the limited partnership.

"Alternative Assets" means derivatives, real estate, commodities, private placements, loans, infrastructure holdings, private equity holdings, hedge fund holdings or such other assets (i) not typically held in book-entry form and (ii) not typically held in accounts registered in the name of the Custodian or a Subcustodian, in each case as determined by the Custodian.

"**Authentication Procedures**" means the use of security codes, passwords, tested communications or other authentication procedures as may be agreed upon in writing by Parties from time to time for purposes of enabling the Trustee to verify that purported Proper Instructions have been originated by an Authorized Person, and will include a "Funds Transfer and Transaction Origination Policy Agreement".

"**Authorized Data Sources**" means third party sources of data and information utilized by the Trustee in the provision of the Services, including issuer and issuer group data; security characteristics and classifications; security prices (OTC and exchange traded); ratings (issuer and issue); exchange, interest, discount and coupon rates; corporate action, dividend, income and tax data; benchmark, index, composite and indice related data (including values, constituents, weights and performance); and other reference and market data and information necessary for the performance of the Services.

"**Authorized Person**" means a person authorized to give Proper Instructions and otherwise act on the Client's behalf in connection with this Trust Agreement.

"**Business Day**" means a day on which the Trustee or the relevant Subcustodian is open for business in the market or country in which a transaction or an action by a Party takes place.

"**Cash**" means cash in any currency from time to time deposited with the Custodian or Subcustodian under this Trust Agreement.

"**Cash Account**" has the meaning given to it in Section 2.1 of Appendix A.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

"**Client**" means the Party named in the preamble.

"Client Publications" means the general client publications of the Trustee from time to time available to clients and their investment managers, including the Investment Managers' Guide, Client Guide, Guide to Custody in World Markets, and FX Client Guide.

"**Code**" means the Internal Revenue Code of 1986, as amended.

"Collateral" has the meaning given to it in Section 10.1.

"Confidential Information" means all information provided by or on behalf of a party (the "Disclosing Party") to the other party (the "Receiving Party"), or collected by a Receiving Party, under or pursuant to this Trust Agreement that is marked "confidential", "restricted", "proprietary" or with a similar designation, or that the Receiving Party knows or reasonably should know is confidential, proprietary or a trade secret. The terms and conditions of this Trust Agreement (including any related fee schedule or arrangement) and any Fees will be treated as Confidential Information as to which each Party is a Disclosing Party. Confidential Information will not include information that: (i) is publicly available when provided or thereafter becomes publicly available, other than through a breach of this Trust Agreement: (ii) was known to the Receiving Party (without an obligation of confidentiality) prior to its disclosure; (iii) is independently developed by the Receiving Party without the use of other Confidential Information; (iv) is rightfully obtained on a non-confidential basis from a third party source.

"Contractual Settlement" has the meaning given to it in Section 3.2 of Appendix A.

"Corporate Actions" means warrant and option exercises, conversions, exchanges and other capital reorganizations, calls, odd lot tenders/credits, bonus rights, subscription offers/rights, puts, maturities of securities, redemptions, mergers, tender or exchange offers, and rights exercises and expirations. Corporate Actions do not include class actions.

"**Corporate Actions Deadline Date**" has the meaning given to it in Section 4.2 of Appendix A.

"**CSD**" or "**Central Securities Depository**" means an entity or generally recognised book-entry or other settlement system or clearing house, central clearing counterparty or agency, acting as a local securities depository, central securities depository or international securities depository, the use of which is customary for securities settlement activities in the jurisdiction(s) in which it holds Securities or Cash in connection with this Trust Agreement, and through which the Custodian may transfer, settle, clear, deposit or maintain Securities whether in certificated or uncertificated form and will include any services provided by any network service provider or carriers or settlement banks used by a CSD.

"**Data**" means any Confidential Information of the Trust relating to its holdings, transactions or other information that the Custodian obtains with respect to the Trust in connection with the provision of the Services under this Trust Agreement or any other agreement.

"**Delegate**" means any agent, subcontractor, consultant and other third party, whether affiliated or unaffiliated with the Custodian. The term Delegate does not include Subcustodians, CSDs, Authorized Data Sources, suppliers of information technology or related services, or Financial Market Utilities.

"**ERISA**" means the Employee Retirement Income Security Act of 1974, as amended.

"**Execution Documents**" has the meaning given to it in Section 5.1.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

"**Fees**" means the fees charged by the Trustee in consideration for providing the Services and the costs, expenses and disbursements of the Trustee to be reimbursed by the Trust or the Client, as agreed between the Parties from time to time in a separate written fee schedule, or as otherwise agreed in writing.

"**Financial Market Utility**" means any multilateral system for transferring, clearing, and settling payments, securities, and other financial transactions among or between financial institutions, including payment systems, central securities depositories, securities settlement systems, central counterparties and trade repositories.

"**Force Majeure Event**" means any event or circumstances beyond the reasonable control of the Trustee, including nationalization, expropriation, currency restrictions, suspension or disruption of the normal procedures and practices, or disruption of the infrastructure, of any securities market or CSD, interruptions in telecommunications or utilities, acts of war or terrorism, riots, revolution, acts of God or other similar events or acts.

"**Insolvency Event**" means the occurrence of any of the following events in relation to any person: (i) the person generally does not pay its debts as such debts become due, or admits in writing its inability to pay its debts generally, or makes a general assignment for the benefit of creditors; or (ii) any proceeding is instituted by or against such person seeking to adjudicate it a bankrupt or insolvent, or seeking liquidation, winding up, reorganization, arrangement, adjustment, protection, relief, or composition of it or its debts under any law relating to bankruptcy, insolvency or reorganization or relief of debtors, or seeking the entry of an order for relief or the appointment of a receiver, trustee, or other similar official for it or for any substantial part of its property and, where any such proceeding is instituted against (but not by) such person, such person does not promptly seek dismissal of such proceeding or its motion or request to dismiss such proceeding is denied (whether or not on an initial, interim or final basis); or (iii) such person proposes or takes any corporate action to authorize any of the preceding actions or anything analogous to the foregoing events occurs in relation to such person under the laws of any jurisdiction.

"**Investment Account**" means one or more separate investment accounts within the Trust Fund, where the Administrator (in accordance with provisions of the Plan), may appoint pursuant to a written investment management agreement, one or more Investment Managers with investment discretion to direct the investment and reinvestment of all or a portion of the Trust Fund.

"**Investment Document**" means any agreement, subscription, assignment or other document evidencing in physical form an investment of the Trust, or providing for the ownership by the Trust, in each case that is acceptable to the Custodian. For the avoidance of doubt, it does not include any Security, instrument, certificate, title, agreement or other document that is accompanied by a stock power or instrument of assignment, endorsed to the Custodian or in blank.

"**Investment Fund**" means one or more separate investment accounts within the Trust Fund, that the Administrator, in accordance with provisions of the Plan, may direct the Trustee to establish.

"**Investment Manager**" means such person or entity specified as such by the Client, including its agents and delegates.

"**Law**" means any statute, ordinance, order, judgment, decree, subordinate legislation, rule or regulation promulgated by any regulatory, administrative or judicial authority or otherwise in force in any jurisdiction, applicable to a Party, that relates to the performance by such Party of the Services or obligations under this Trust Agreement.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

"**Local Market Practice**" means the customary or established practices, procedures and terms in the jurisdiction or market where a transaction occurs, including the rules and procedures of any exchange or over the counter market and any practical constraints that exist with respect to the exercise of shareholder rights, realisation of entitlements or the sale, exchange, purchase, transfer or delivery of Cash or Securities.

"**Losses**" means all losses, damages, claims, costs, expenses or other liabilities (including reasonable attorneys' fees and other litigation expenses).

"**Market Participant**" means any issuer, intermediary, exchange, transaction counterparty or other market participant.

"**Off Book Cash**" has the meaning given to it in Section 2.2 of Appendix A.

"**On Book Cash**" has the meaning given to it in Section 2.2 of Appendix A.

"**Parties**" means the parties set out at the beginning of this Trust Agreement.

"**Plan**" shall mean, unless the context indicates to the contrary, the tax qualified employee benefit plan of the Client that has adopted the trust as the funding vehicle for such plan.

"**Property**" means any Securities or other property, real or personal, or any partial interest therein, wherever situated, including, without limitation, governmental, corporate or personal obligations, trust and participation certificates, partnership interests, annuity or investment contracts issued by an insurance company, leaseholds, fee titles, mortgages and other interests in realty, preferred and common stocks, certificates of deposit, financial options and futures or any other form of option, evidences of indebtedness or ownership in foreign corporations or other enterprises or indebtedness of foreign governments, and any other evidences of indebtedness or ownership, including securities or other property of the Client, even though the same may not be legal investment for trustees under any law other than ERISA.

"**Portfolio**" means the Securities and Cash delivered to and held by the Custodian which comprise the assets of the Client over which the Custodian provides the Services pursuant to this Trust Agreement.

"**Proper Instructions**" means instructions (which may be standing instructions and which includes any security trade advice) received by the Trustee through an agreed Authentication Procedure in any of the following forms:

(i) in writing given by an Authorized Person including a facsimile transmission;

(ii) in an electronic communication as may be agreed upon between the Trustee and the Client in writing from time to time; or

(i) by such other means as may be agreed from time to time by the Trustee and the Client.

"**Representative**" has the meaning given to it in Section 18.3.1 of the Trust Agreement.

"**Schedule" or "Schedules"** are all of the schedules referenced herein and attached to this Trust Agreement.

"Secured Liabilities" means all liabilities or obligations owed by the Client (or the Plan) to the Trustee or its Affiliates relating to this Trust Agreement, including: (a) the obligations of the Client (or the Plan) to the Trustee or its Affiliates in relation to any advance of cash or securities or any other extension of credit for any purpose; (b) the obligations of the Client (or the Plan) to compensate the Trustee for the provision of the Services; and (c) the indemnity obligations of the Plan (to the extent permitted under ERISA) to the Trustee under Section 7.

EL PASO ELECTRIC COMPANY
RETIREMENT INCOME PLAN
TRUST AGREEMENT

"**Securities**" means securities and such other similar assets as the Custodian may from time to time accept into custody under this Trust Agreement.

"**Securities Account**" has the meaning given to it in Section 1.2 of Appendix A.

"**Services**" means the services to be provided by the Trustee to the Client in accordance with this Trust Agreement.

"**Special Subcustodian**" has the meaning given to it in Section 11.3 of Appendix A.

"**Subcustodian**" means any qualified bank, credit institution, trust company or other entity appointed by the Custodian to perform safekeeping, processing and other elements of the Services, including Affiliates or non-Affiliates of the Custodian.

"**Third Party Agent**" means any provider of services to the Client (other than the Custodian, a Subcustodian or Delegate under this Trust Agreement) including any Investment Manager, adviser or sub-advisor, distributor, broker, dealer, transfer agent, administrator, accounting agent, audit firm, tax firm, or law firm.

"**Trust**" means the trust set forth in the beginning of this Trust Agreement.

"**Trust Agreement**" means the agreement defined in the preamble.

"**Trust Fund**" means the assets held in the Trust.

"**Trustee**" means the Party named in the preamble.

Interpretation: Capitalized terms used in this Trust Agreement have the meanings given to them in this Schedule 1 unless otherwise defined. In this Trust Agreement references to "persons" will include legal as well as natural persons or entities, references importing the singular will include the plural (and vice versa), use of the masculine pronoun will include the feminine, use of the terms "include", "includes" or "including" shall be deemed to be followed by the phrase "without limitation" and any specific examples given following the use of such terms shall be illustrative and in no way limit the general meaning of the words preceding them and numbered schedules, exhibits or Sections will (unless the contrary intention appears) be construed as references to such schedules and exhibits hereto and Sections herein bearing those numbers and any sub-sections thereof. The schedules and exhibits hereto are hereby incorporated herein by reference.

INCUMBENCY CERTIFICATE

EL PASO ELECTRIC COMPANY (the "Client"), hereby certifies that the persons whose names appear below are authorized to act on its behalf, including the authorization to give instructions, with respect to the El Paso Electric Company Retirement Income Plan Trust Agreement between the Client and STATE STREET BANK AND TRUST COMPANY, as Trustee, dated as of September 29, 2023. The Client further certifies that the true signature of each such person is set forth below opposite his name, and that the Trustee may rely upon this certificate until such time as it receives another certificate bearing a later date.

NAME	SIGNATURE
Victor Rueda	
Cynthia Prieto	
Lisa Budtke	
Nydia Torres	
Karin Melson	

EL PASO ELECTRIC COMPANY

BY: _____

TITLE: Victor Rueda, Human Resources & Safety

DATE: September 11, 2023

NOTICE OF APPOINTMENT
OF
INVESTMENT MANAGERS

EL PASO ELECTRIC COMPANY (the "Client"), certifies to STATE STREET BANK AND TRUST COMPANY (the "Trustee"), through the duly authorized person whose signature appears below, that the firms whose names are set forth below have been appointed as Investment Managers for the Client with respect to the El Paso Electric Company Retirement Income Plan Trust Agreement between the Client and the Trustee dated as of September 29, 2023, with authority over the portions of its assets indicated opposite their names. The Client further certifies that the Trustee may rely upon this certificate until such time as it receives another certificate bearing a later date.

INVESTMENT MANAGER	PORTION OF ASSETS
State Street Global Advisors Trust Company	75%
Income Research + Management	25%

EL PASO ELECTRIC COMPANY

BY: _____

TITLE: Victor Rueda, Vice President – Human Resources & Safety

DATE: September 11, 2023

Execution

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE

TRUST AGREEMENT

Between

EL PASO ELECTRIC COMPANY

and

STATE STREET BANK AND TRUST COMPANY

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

This post-retirement life insurance trust agreement (the "Trust Agreement" or "Agreement") made as of September 29, 2023, by and between EL PASO ELECTRIC COMPANY, a corporation organized under the laws of the State of Texas (the "Client") and STATE STREET BANK AND TRUST COMPANY, a trust company organized under the laws of the Commonwealth of Massachusetts (the "Trustee").

WITNESSETH:

WHEREAS, the Client maintains the El Paso Electric Company Retiree Welfare Benefits Plan (the "Plan") for the exclusive benefit of certain of its retired employees;

WHEREAS, the Client and its employees previously established a voluntary employees' beneficiary association trust pursuant to Section 501(c)(9) of the Internal Revenue Code of 1986, as amended (the "Code") to serve as the funding vehicle for the post-retirement life insurance benefits under the Plan (the "Trust");

WHEREAS, the authority to conduct the general operation and administration of the Plan is vested in the Benefits Oversight Committee who is the "Administrator" of the Plan and has the authorities and is subject to the duties with respect to the trust specified in the Plan and in this Trust Agreement;

WHEREAS, the Client has appointed State Street Bank and Trust Company as successor trustee to Wells Fargo Bank, N.A. (subsequently acquired by Principal Trust Company) (the Prior Trustee"), effective August 10, 2023.

NOW, THEREFORE, the Client and the Trustee do hereby adopt this Trust Agreement as the funding vehicle for the Plan, upon the terms and conditions hereinafter set forth:

1. DEFINITIONS AND INTERPRETATION.

Defined terms and the general rules of interpretation agreed to by the Parties are set forth in Schedule 1.

2. TRUST FUND.

2.1 Trust Name. This Trust shall be known as the El Paso Electric Company Post-Retirement Life Insurance Trust.

2.2 Receipt of Assets. The Trustee shall receive and accept for the purposes hereof (a) those assets held in Trust by the Prior Trustee and (b) all sums of money and other Property paid to it by or at the direction of the Client, and shall hold, invest, reinvest, manage, administer and distribute such monies and other Property and the increments, proceeds, earnings and income thereof pursuant to the terms of this Trust Agreement and for the exclusive benefit of participants in the Plan and their beneficiaries. The Trustee need not inquire into the source of any money or Property transferred to it nor into the authority or right of the transferor of such money or Property to transfer such money or Property to the Trustee. Additional terms and conditions with respect to the custody of the assets held by the Trustee are set forth in Appendix A hereto.

2.3 Tax Exempt Status. The Client intends that the Plan and this Trust, as they may be amended from time to time, shall satisfy the applicable provisions of the Employee Retirement Income Security Act of 1974, as amended (" ERISA") and the Code, and that the Trust Fund shall be exempt from tax under Section 501 of the Code. The Client shall notify the Trustee in writing if and when the Internal Revenue Service makes any determination which is unfavorable to such exemption. Until advised to the contrary, the Trustee shall be entitled to assume that the Plan and this Trust so satisfy the applicable

provisions of ERISA and the Code and that the Trust is exempt from all federal and state income taxes, and to act in accordance with such assumptions.

2.4 No Trustee Duty Regarding Contributions. The Trustee shall not be under any duty to require payment of any contributions to the Trust Fund, or to see that any payment made to it is computed in accordance with the provisions of the Plan, or otherwise be responsible for the adequacy of the Trust Fund to meet and discharge any liabilities under the Plan. The named fiduciary responsible for ensuring timely payment of contributions to the Trust Fund is the Client.

2.5 Plan Amendments. This Trust incorporates and forms a part of Plan for which funds are held hereunder to provide post-retirement life benefits for the benefit of non-collectively bargained and collectively bargained retired and disabled employees and active non-collectively bargained and collectively bargained employees of the Company who die during the course of their employment with the Company (collectively referred to as "Retirees"), the proceeds of which will be payable to their eligible surviving spouses and dependents of collectively bargained retired and disabled employees (and their eligible spouses and dependents). The Client warrants that promptly upon the adoption of any amendment to the Plan it will furnish the Trustee with a copy of the executed amendment. The Client further agrees that no amendment of the Plan shall have the effect of changing the rights, duties, and liabilities of the Trustee without its written consent. The Trustee may rely on the latest Plan documents furnished it as above provided without further inquiry or verification. In the event of any conflict between the Plan and this Trust Agreement, with respect to the duties of the Trustee this Trust Agreement shall govern and control.

3. DISBURSEMENTS FROM THE TRUST FUND.

The Trustee shall from time to time on receipt of a Proper Instruction from the Administrator make payments out of the Trust Fund to such persons, including the Client, in such manner, in such amounts and for such purposes as may be specified in the directions of the Administrator.

The Administrator shall be responsible for ensuring that any payment directed under this Section conforms to the provisions of the Plan, this Trust Agreement, and the provisions of ERISA and the Code. Each Proper Instruction of the Administrator shall be in writing and shall be deemed to include a certification that any payment or other distribution directed thereby is one which the Administrator is authorized to direct, and the Trustee may conclusively rely on such deemed certification without further investigation. The Trustee shall not incur any liability or other damage on account of any payments or other distributions made by it pursuant to a Proper Instruction of the Administrator.

4. ADMINISTRATOR SELECTED INVESTMENT FUNDS.

4.1 In General. The Administrator, from time to time and in accordance with provisions of the Plan, may direct the Trustee to establish one or more Investment Funds, which may be invested in (i) shares of investment companies registered under the Investment Company Act of 1940, (ii) collective funds maintained by a bank or trust company, (iii) various classes of common stock of the Client, (iv) pools of insurance contracts, (v) funds managed by a registered investment manager, bank or insurance company, (vi) accounts managed by Investment Managers; and (vii) other investment funds or vehicles with the consent of the Trustee. The Trustee shall have no liability for any loss of any kind which may result by reason of the manner of division of the Trust Fund into Investment Funds, or for the investment management of these accounts, except as provided for in Section 4.4 respecting a Trustee managed investment account, if any. The Trustee shall transfer to each such Investment Fund such portion of the assets of the Trust Fund as the Administrator directs via Proper Instructions. The Trustee shall not incur any liability on account of following any Proper Instruction of the Administrator and the Trustee shall be under no duty to review the investment guidelines, objectives and restrictions so established.

All interest, dividends and other income received with respect to, and any proceeds received from the sale or other disposition of, Property held in an Investment Fund shall be credited to and reinvested in

such Investment Fund. All expenses of the Trust Fund which are allocable to a particular Investment Fund shall be so allocated and charged. The Administrator, or when so authorized, the Investment Manager, may direct the Trustee to eliminate an Investment Fund, and the Trustee shall thereupon dispose of the assets of such Investment Fund and reinvest the proceeds thereof in accordance with the directions of the Administrator or Investment Manager, as applicable.

4.2 Investment Manager Accounts. The Administrator, from time to time and in accordance with the provisions of the Plan, may appoint one or more Investment Managers with investment discretion over an Investment Account.

The Administrator shall be responsible for ascertaining that, while each Investment Manager is acting in that capacity hereunder, the following requirements are satisfied:

(a) The Investment Manager is either (i) registered as an investment adviser under the Investment Advisers Act of 1940; (ii) is not registered as an investment adviser under such Act by reason of paragraph (1) of Section 203A(a) of such Act, is registered as an investment adviser under the laws of the State (referred to in such paragraph (1)) in which it maintains its principal office and place of business, and, at the time the fiduciary last filed the registration form most recently filed by the fiduciary with such State in order to maintain the fiduciary's registration under the laws of such State, also filed a copy of such form with the Secretary of Labor, (iii) a bank as defined in that Act or (iv) an insurance company qualified to perform the services described in (b) below under the laws of more than one state;

(b) The Investment Manager has the power to manage, acquire or dispose of any assets of the Plan for which it is responsible hereunder;

(c) The Investment Manager has acknowledged in writing to the Administrator that it is a fiduciary with respect to the Plan within the meaning of Section 3(21)(A) of ERISA;

(d) The Plan provides for the appointment of the Investment Manager in accordance with Section 402(c)(3) of ERISA, and the Investment Manager is appointed as so provided;

(e) Any Investment Manager with authority to invest in assets which will be held outside the jurisdiction of the district courts of the United States is an entity described in ERISA regulations at 29 C.F.R. § 2550.404b-1(a)(2)(i).

The Administrator shall furnish the Trustee with written notice of the appointment of each Investment Manager hereunder, and of the termination of any such appointment. Such notice shall specify the assets which shall constitute the Investment Account of such Investment Manager. The Trustee shall be fully protected in relying upon the effectiveness of such appointment and the Investment Manager's continuing satisfaction of the requirements set forth above until it receives written notice from the Administrator to the contrary.

The Trustee shall conclusively presume that each Investment Manager, under its investment management agreement, is entitled to act, in directing the investment and reinvestment of the Investment Account for which it is responsible, in its sole and independent discretion and without limitation.

The Trustee shall have no liability (i) for the acts or omissions of any Investment Manager; (ii) for following Proper Instructions of an Investment Manager, the Administrator, or the Committee, which are given in accordance with this Trust Agreement; (iii) for failing to act in the absence of Investment Manager direction; or (iv) for any loss of any kind which may result by reason of the manner of division of the Trust Fund or Investment Fund into Investment Accounts.

An Investment Manager shall certify, at the request of the Trustee, the value of any Property held

in any Investment Account managed by such Investment Manager, and such certification shall be regarded as a direction with regard to such valuation. The Trustee shall be entitled to conclusively rely upon such valuation for all purposes under this Trust Agreement.

4.3 Client Managed Investment Accounts. The Trustee shall, if so directed in writing by the Administrator, segregate all or a portion of the Trust Fund held by it into one or more separate investment accounts over which the Administrator may exercise investment discretion ("Client Managed Investment Accounts"). The Administrator, by written notice to the Trustee, may at any time relinquish its powers under this Section 4.3 and direct that a Client Managed Investment Account shall no longer be maintained. In addition, during any time when there is no Investment Manager with respect to an Investment Account (such as before an investment management agreement takes effect or after it terminates), the Administrator shall direct the investment and reinvestment of such Investment Account. Whenever the Administrator is directing the investment and reinvestment of an Investment Account or a Client Managed Investment Account, the Administrator shall have the powers and duties which an Investment Manager would have under this Trust Agreement if an Investment Manager were then serving and the Trustee shall be protected in relying on the Administrator's directions without reviewing investments or making suggestions to the same extent as it would be protected under this Trust Agreement if it had relied on the directions of an Investment Manager.

4.4 Trustee Managed Investment Accounts. The Trustee shall have no investment discretion and no duty or responsibility to direct the investment and reinvestment of the Trust Fund, any Investment Fund or any Investment Account unless expressly agreed to in writing between the Trustee and the Administrator. In the event that the Trustee enters into such an agreement, it shall have the powers and duties of an Investment Manager under this Trust Agreement with regard to such Investment Account.

5. POWERS OF THE TRUSTEE.

5.1 Directed Investment Powers of the Trustee. The Trustee shall have and exercise the following powers and authority: (i) over Investment Accounts where it has express investment management discretion as provided in Section 4.4; (ii) upon direction of the Investment Manager of an Investment Account; or (iii) upon direction of the Administrator for a Client Managed Investment Account, in each case subject to receipt of Proper Instructions where applicable, the Custody Addendum set forth on Appendix A and any further restrictions noted below:

(a) To purchase, receive, or subscribe for any Property and to retain in trust such Property.

(b) To sell for cash or on credit, to grant options, convert, redeem, exchange for other Property, to enter into standby agreements for future investment, either with or without a standby fee, or otherwise to dispose of any Property at any time held by it.

(c) To settle, compromise or submit to arbitration any claims, debts, or damages, due or owing to or from the trust, to commence or defend suits or legal proceedings and to represent the trust in all suits or legal proceedings in any court of law or before any other body or tribunal.

(d) To trade in financial options and futures, including index options and options on futures and to execute in connection therewith such account agreements and other agreements in such form and upon such terms as the Investment Manager or the Administrator shall direct.

(e) To exercise all voting rights, tender or exchange rights, any conversion privileges, subscription rights and other rights and powers available in connection with any Property at any time held by it; to oppose or to consent to the reorganization, consolidation, merger, or readjustment of the finances of any corporation, company or association, or to the sale, mortgage, pledge or lease of the property of any corporation, company or association any of the Securities which may at any time be held by it and to do any act with reference

thereto, including the exercise of options, the making of agreements or subscriptions and the payment of expenses, assessments or subscriptions, which may be deemed necessary or advisable by the Investment Manager or Administrator in connection therewith, and to hold and retain any Property which it may so acquire; and to deposit any property with any protective, reorganization or similar committee, and to pay and agree to pay part of the expenses and compensation of any such committee and any assessments levied with respect to property so deposited.

(f) To borrow money in such amounts and upon such terms and conditions as shall be deemed advisable or proper by the Administrator or Investment Manager to carry out the purposes of the trust and to pledge any Property for the repayment of any such loan.

(g) To invest all or a portion of the Trust Fund in contracts issued by insurance companies, including contracts under which the insurance company holds Plan assets in a separate account or commingled separate account managed by the insurance company. The Trustee shall not be responsible for the terms of any insurance contract that it is directed to purchase and hold or for the selection of the issuer thereof or for performing any functions under such contract (other than the execution of any documents incidental thereto) as directed.

(h) To manage, administer, operate, lease for any number of years, develop, improve, repair, alter, demolish, mortgage, pledge, grant options with respect to, or otherwise deal with any real property or interest therein at any time held by it, and to hold any such real property in its own name or in the name of a nominee, with or without the addition of words indicating that such property is held in a fiduciary capacity, all upon such terms and conditions as may be deemed advisable by the Investment Manager or Administrator.

(i) To renew, extend or participate in the renewal or extension of any mortgage, upon such terms as may be deemed advisable by the Investment Manager or Administrator, and to agree to a reduction in the rate of interest on any mortgage or of any guarantee pertaining thereto in any manner and to any extent that may be deemed advisable by the Investment Manager or Administrator for the protection of the Trust Fund or the preservation of the value of the investment; to waive any default, whether in the performance of any covenant or condition of any mortgage or in the performance of any guarantee, or to enforce any such default in such manner and to such extent as may be deemed advisable by the Investment Manager or Administrator; to exercise and enforce any and all rights of foreclosure, to bid on property on foreclosure, to take a deed in lieu of foreclosure with or without paying consideration therefor, and in connection therewith to release the obligation on the bond secured by such mortgage, and to exercise and enforce in any action, suit or proceeding at law or in equity any rights or remedies in respect to any such mortgage or guarantee.

(j) To hold part or all of the Trust Fund uninvested.

(k) To purchase and sell foreign currencies and enter into contracts for foreign exchange, including transactions entered into with State Street Bank and Trust Company, its agents or subcustodians.

(l) To form corporations and to create trusts to hold title to any Property, all upon such terms and conditions as may be deemed advisable by the Investment Manager or Administrator.

(m) To register any Securities held by it hereunder in its own name or in the name of a nominee with or without the addition of words indicating that such Securities are held in a fiduciary capacity and to hold any Securities in bearer form and to deposit any Property in a depository or clearing corporation.

(n) To make, execute and deliver, as Trustee, any and all deeds, leases, mortgages, conveyances, waivers, releases, or other instruments in writing necessary or desirable for the accomplishment of any of the foregoing powers.

(o) To deposit Cash at any bank, including State Street Bank and Trust Company (i) in any type of interest bearing investments (including, but not limited to savings accounts, money market accounts, certificates of deposit and repurchase agreements), (ii) in noninterest bearing accounts (including but not limited to checking accounts), and (iii) in common or collective investment funds managed by the Trustee.

(p) To invest in open-end and closed-end investment companies, regardless of the purposes for which such fund or funds were created, including those managed, serviced, or advised by the Trustee or an Affiliate of the Trustee, and in any partnership, limited or unlimited, joint venture and other forms of joint enterprise created for any lawful purpose.

Except as otherwise provided in this Trust Agreement, the Investment Manager of an Investment Account or the Administrator in the case of a Client Managed Investment Account shall have the power and authority, to be exercised in its sole discretion at any time and from time to time, to issue orders for the purchase or sale of Securities directly to a broker. Written notification of the issuance of each such order shall be given promptly to the Trustee by the Investment Manager or the Administrator and the confirmation of each such order shall be confirmed to the Trustee by the broker. Unless otherwise directed by the Administrator or Investment Manager through a Proper Instruction, such notification shall be authority for the Trustee to pay for Securities purchased or to deliver Securities sold as the case may be. Upon the direction of the Investment Manager or the Administrator through a Proper Instruction, the Trustee will execute and deliver appropriate trading authorizations, but no such authorization shall be deemed to increase the liability or responsibility of the Trustee under this Trust Agreement.

The Trustee shall process Corporate Actions and class actions in the manner described in the Custody Addendum set forth in Appendix A.

If the Trustee is directed by the Administrator or an Investment Manager through a Proper Instruction to purchase Securities issued by any foreign government or agency thereof, or by any corporation or other entity domiciled outside of the United States, it shall be the responsibility of the Administrator or Investment Manager, as the case may be, to advise the Trustee in writing with respect to any Laws or regulations of any foreign countries or any United States territory or possession which shall apply in any manner whatsoever to such Securities, including, without limitation, receipt by the Trustee of dividends, interest or other distributions on such Securities.

The Administrator reserves the power and authority, to be exercised in its sole discretion at any time and from time to time, to execute and deliver documents on behalf of the Trust to effect investment transactions (the "Execution Documents") in the case of a Client Managed Investment Account, and to authorize its duly appointed Investment Manager to execute Execution Documents in the case of an Investment Account. Copies of the Execution Documents will be provided to the Trustee by the Administrator or Investment Manager, as soon as practicable after execution, and the Administrator or Investment Manager shall maintain copies of the same in its own records. Subject to Section 1.4 of Appendix A, the Administrator hereby directs the Trustee to accept into the Trust all assets that are invested in by the Trust, pursuant to the execution of Execution Documents by the Administrator or the Investment Manager.

5.2 Administrative Powers of the Trustee. Notwithstanding the appointment of an Investment Manager, the Trustee shall have the following powers and authority, to be exercised in its sole discretion, with respect to the Trust Fund:

(a) To employ suitable agents, custodians and counsel and to pay their reasonable expenses

and compensation.

(b) To appoint ancillary trustees to hold any portion of the assets of the trust and to pay their reasonable expenses and compensation.

(c) To register any Securities held by it hereunder in its own name or in the name of a nominee with or without the addition of words indicating that such Securities are held in a fiduciary capacity and to hold any Securities in bearer form and to deposit any Property in a depository or clearing corporation.

(d) To make, execute and deliver, as Trustee, any and all deeds, leases, mortgages, conveyances, waivers, releases or other instruments in writing necessary or desirable for the accomplishment of any of the foregoing powers.

(e) Generally, to do all ministerial acts, whether or not expressly authorized, which the Trustee may deem necessary or desirable in carrying out its duties under this Trust Agreement.

Notwithstanding anything in the Plan or this Trust Agreement to the contrary, the Trustee shall not be required by the Client, the Administrator or any Investment Manager to engage in any action, nor make any investment which constitutes a prohibited transaction or is otherwise contrary to the provisions of ERISA or which is otherwise contrary to Law or to the terms of the Plan or this Trust Agreement.

5.3 Record Retention. The Trustee shall retain its records and accountings relating to the Trust as long as necessary for the proper administration thereof and at least for any period required by ERISA or other applicable law.

6. STANDARD OF CARE.

6.1 Standard of Care. The Trustee acknowledges that, in its capacity as a directed trustee, limited fiduciary status and duties apply to its performance of certain obligations pursuant to Section 403(a)(1) of ERISA when acting upon Proper Instructions. The Trustee agrees that, to the extent it performs duties under this Trust Agreement as a fiduciary under Section 3(21) of ERISA, it will perform its duties under this Trust Agreement with the care, skill, prudence and diligence under the circumstances then prevailing that a prudent person acting in like capacity and familiar with such matters would use in the conduct of an enterprise of a like character and with like aims. Where the Trustee does not act as a fiduciary under Section 3(21) of ERISA, the Trustee will (a) in the performance of its duties set forth in Appendix A, exercise the reasonable skill, care and diligence expected of a professional provider of custody services to institutional investors and act in good faith and in accordance with generally applicable industry standards and practices, or (b) for all other purposes, exercise reasonable care.

6.2 Liability for Losses. Subject to the limitations and exclusions of liability in this Trust Agreement, the Trustee will be liable for Losses suffered or incurred by the Client to the extent such Losses are caused by the negligence, willful default, or fraud of the Trustee in the performance of its obligations under this Agreement. The parties agree that "negligence" will mean a breach by the Trustee of its obligation to exercise the standard of care described in Section 6.1 above.

6.3 Responsibility for Delegates. The Trustee will be liable to the Client for the acts and omissions of its Delegates as if it had committed such acts and omissions itself.

6.4 Force Majeure. Neither Party will be in breach of this Trust Agreement or liable for Losses arising by reason of the occurrence of a Force Majeure Event that prevents, hinders or delays it from or in performing its obligations under this Agreement, except, in the case of the Trustee, to the extent that such Losses are attributable to its breach of its business continuity obligations under this Trust Agreement.

6.5 No Liability for Certain Losses. Except as may be required by ERISA, the Trustee will not be liable to the Plan for any Losses to the extent they arise from or are caused by:

6.5.1 the Trustee acting upon any (i) Proper Instruction or (ii) if a Proper Instruction is not required in a particular circumstance, any other direction, instruction, information, notice, request, consent, certificate, instrument or other writing that the Trustee reasonably believes, subject to Section 8.5, below, to be genuine and to be signed or otherwise given by or on behalf of a person authorized to do so;

6.5.2 a delay in processing or any failure to process any Proper Instruction to the extent permitted under Section 8, subject to the satisfaction of the conditions set out in that Section, as applicable;

6.5.3 the failure of the Client or any Authorized Person to comply with the Client's obligations under this Agreement; or

6.5.4 any other acts and omissions of the Client, Investment Manager, any Authorized Person, or any third party, including any Third Party Agent, Market Participant, Authorized Data Source, CSD, or Financial Market Utility.

6.6 Mutual Exclusion of Indirect and Other Loss. Notwithstanding any other provision of this Trust Agreement, neither Party will be liable to the other for: (i) indirect, consequential, speculative, punitive or special Loss or (ii) loss of profit, revenue, opportunity, business, anticipated savings, goodwill and damage to reputation, or Loss of any similar kind; in each case whether or not a Party has been advised of or otherwise could have anticipated the possibility of such losses, except to the extent any such losses cannot be excluded or limited as a matter of Law applicable to either Party.

7. INDEMNITY.

7.1 Indemnity by Client. Subject to this Section 7 and the exclusions and limitations of liability elsewhere in this Trust Agreement, including Section 6.6, the Plan (to the extent permitted by ERISA), and the Client (to the extent the Plan is not permitted to indemnify under ERISA) will indemnify the Trustee against any direct Losses incurred by the Trustee (including Losses incurred by Subcustodians or Delegates for which the Trustee is liable) in connection with the performance of its duties under this Trust Agreement, including acting on Proper Instructions and Losses incurred by virtue of being the holder of record of the Plan's assets, except, in each case, to the extent such Losses result from the Trustee's negligence, wilful default or fraud (or that of its Subcustodians or Delegates) in the discharge of the Trustee's duties under this Trust Agreement.

7.2 Indemnity by Trustee. Subject to this Section 7 and the exclusions and limitations of liability elsewhere in this Agreement, including Section 6.5 and 6.6, the Trustee will indemnify the Client and the Plan against any direct Losses incurred by the Client or Plan, in each case, to the extent such Losses result from the negligence, wilful default or fraud of the Trustee (or that of its Subcustodians or Delegates) in the discharge of the Trustee's duties under this Trust Agreement.

7.3 Duty to Mitigate. Each Party will use reasonable efforts to mitigate any Losses in respect of which it claims indemnification under this Trust Agreement.

7.4 Notice of Claims. A Party seeking indemnification under this Section ("Indemnified Party") against a third-party claim ("Indemnified Claim") will promptly provide written notice of such claim to the Party obligated to indemnify ("Indemnifying Party"). The failure to notify the Indemnifying Party will not relieve such Party of any liability under this Section, except to the extent that such failure materially prejudices the investigation and/or defense of the Indemnified Claim.

7.5 Right to Control Third Party Claims. The Indemnifying Party will, at its own expense, be entitled but not obligated to control and direct the investigation and defense of any Indemnified Claim,

except where the Trustee is the Indemnified Party and is seeking indemnification from multiple customers for claims based on common facts or otherwise related to the Indemnified Claim, in which case the Trustee will have the right to control and direct the investigation and defense of such claim, at the expense of (i) the Indemnifying Party or (ii) all of the customers from which indemnification is sought, including the Indemnifying Party, pro rata, as appropriate. Where the Indemnifying Party controls and directs the investigation of the defence of the Indemnified Claim, the Indemnified Party may retain separate counsel at its own expense. If a conflict of interest exists between the Parties with respect to the defense of such claim, the reasonable cost of separate counsel will be an indemnified expense.

7.6 Settlement of Claims. Neither Party may settle an Indemnified Claim without the consent of the other Party, which consent will not be unreasonably withheld, conditioned or delayed, provided that the Indemnifying Party will have the right to settle an Indemnified Claim without the consent of the Indemnified Party if such settlement:

7.6.1 involves only the payment of money;

7.6.2 fully and unconditionally releases the Indemnified Party from any liability in exchange for the amount paid in settlement; and

7.6.3 does not include any admission of fault or liability in relation to the Indemnified Party.

7.7 Cooperation. In all cases, each Party will, as applicable, provide reasonable cooperation and assistance to the other Party and keep the other Party apprised as to the status of the Indemnified Claim, including any discussions relating to the settlement of the claim and the details of any settlement offer.

8. PROPER INSTRUCTIONS AND AUTHENTICATION PRODEDURES.

8.1 Dealings in Cash and Securities. The Trustee will conduct all transactions and dealings in Cash and Securities under this Trust Agreement in accordance with Proper Instructions, subject to any other rights it may have under this Trust Agreement.

8.2 Appointment of Authorized Persons. The Client and any Investment Manager will provide the Trustee with a list of the names and (if applicable) signatures, of Authorized Persons in a form agreed by the Parties from time to time. The Trustee may rely upon the authority of each Authorized Person until it receives written notice to the contrary from the Client and has had a reasonable time to act on such notice.

8.3 Authentication Procedures. The Trustee will implement Authentication Procedures with the Client and with any Investment Manager appointed by the Client. The Client acknowledges that the Authentication Procedures are intended to provide a commercially reasonable degree of protection against unauthorized transactions of certain types and are not designed to detect errors. Any purported Proper Instruction received by the Trustee in accordance with an Authentication Procedure will be taken to have originated from an Authorized Person and will constitute a Proper Instruction under this Trust Agreement for all purposes.

8.4 Security Measures by Client. The Client is responsible for ensuring that appropriate security measures are implemented to prevent unauthorized disclosure or use of any Authentication Procedure made available to it or an Investment Manager in connection with this Trust Agreement.

8.5 No Duty to Verify. Except to the extent the Trustee is required to comply with Authentication Procedures under Section 8.3 above, the Trustee has no duty to verify that personnel of the Client or any Investment Manager engaged in investment activity are authorized to do so or that any instructions received by the Trustee are duly authorized.

8.6 Decline/Delay in Processing. The Trustee reserves the right to decline to process or delay the processing of any purported Proper Instruction where:

8.6.1 the Trustee, in good faith, determines that the instruction may not have been properly authorized;

8.6.2 the instruction is inaccurate, incomplete or unclear;

8.6.3 the instruction conflicts with the terms of this Trust Agreement or any Law applicable to either Party, Local Market Practice or the Trustee's standard operating procedures; or

8.6.4 the Trustee has not been given a reasonable time period to effect the instruction.

In these circumstances, the Trustee will promptly seek authentication, clarification, correction or amendment of any Proper Instruction, as the case may be.

8.7 Cancellation and Amendment. The Trustee will use reasonable efforts to act on Proper Instructions to cancel or amend previously issued Proper Instructions if:

8.7.1 the Trustee has not already acted on the previously issued Proper Instructions; and

8.7.2 the Proper Instruction to cancel or amend is received before the applicable deadlines specified from time to time in the Client Publications or applicable event notification.

The Trustee is not responsible or liable if the request to cancel or amend cannot be satisfied.

8.8 Oral Instructions. If applicable, the Trustee may act on an oral instruction (given in accordance with an agreed Authentication Procedure) before receipt of any written confirmation and irrespective of whether any subsequent written confirmation conforms to the oral instruction.

8.9 Conflicting Claims. If there is a dispute or conflicting claim with respect to Securities or Cash held by the Trustee under this Trust Agreement, the Trustee is entitled to refuse to act on a Proper Instruction of the Client or any Investment Manager in relation to the particular Securities or Cash until either (i) the dispute or conflicting claims have been finally determined by a court of competent jurisdiction or settled by agreement between the conflicting parties, and the Trustee has received written evidence satisfactory to it of such determination or agreement, or (ii) the Trustee has received an indemnity, security or both, satisfactory to it and sufficient to hold it harmless from and against any and all Losses which the Trustee may incur as a result of its actions.

8.10 Matters Not Requiring Proper Instructions. The Client authorizes the Trustee in the absence of Proper Instructions to attend to all matters which may be necessary or appropriate to discharge its duties and give effect to the terms of this Trust Agreement, including the execution, in the Client's name or on its behalf, of any affidavits, certificates of ownership and other certificates and documents relating to Securities.

9. TAXES AND TRUSTEE COMPENSATION.

The Trustee shall pay out of the Trust Fund all real and personal property taxes, income taxes and other taxes of any and all kinds levied or assessed under existing or future laws against the Trust Fund. Until advised to the contrary by the Administrator, the Trustee shall assume that the Trust is exempt from all Federal and State income taxes, and shall act in accordance with that assumption.

The Trustee shall be paid such reasonable compensation in a written fee schedule or otherwise as shall from time to time be agreed upon by the Client and the Trustee in writing. Such compensation and

all reasonable and proper expenses of administration of the Trust, including counsel Fees, shall be withdrawn by the Trustee out of the Trust Fund unless paid by the Client, but such compensation and expenses shall be paid by the Client if the same cannot by operation of law be withdrawn from the Trust Fund.

Payments from the Trust Fund under this Section 9 may be made without approval or direction of the Administrator.

In connection with the performance of its obligations under this Trust Agreement, the Trustee will hold cash balances from time to time and will have no liability for interest from the date of receipt until the disbursement of such cash balances in accordance with Proper Instructions received from the Administrator, and the Trustee has had a reasonable opportunity to act thereon. The Trustee may also hold cash balances awaiting distribution from the Plan without liability for interest until checks issued by the Trustee are presented for payment by the payee or until a reasonable time after the Trustee is otherwise instructed as to the disposition of such assets, the timing of which is beyond the control of the Trustee. Any "float" earned by the Trustee shall constitute a part of the Trustee's overall compensation for performance of Services.

To assist the Administrator in estimating the amount of float earned by the Trustee, general information associated with account activity (including disbursement and investment activity) is available to the Client on MyStateStreet, and for such short-term U.S. balances, the rate of return earned by the Trustee is generally equivalent to the current Fed Funds rate, less FDIC insurance charges.

10. CREDITORS RIGHTS.

10.1 Security. To secure the full and timely satisfaction of all Secured Liabilities, the Client on behalf of the Plan hereby grants, to the maximum extent permitted by Law, including ERISA, to the Trustee a security interest in and a right of retention, sale and set off, as applicable, against (i) all of the Plan's Cash, Securities, and other assets, whether now existing or hereafter acquired, in the possession or under the control of the Trustee or its Subcustodians pursuant to this Trust Agreement and (ii) any and all cash proceeds of any of the above (collectively, the "Collateral").

10.2 Rights of the Trustee. In the event that the Plan fails to satisfy in full any of the Secured Liabilities as and when due and payable, the Trustee will have, in addition to all other rights and remedies arising under this Trust Agreement or under applicable Law, the rights and remedies of a secured party under applicable Law. Without prejudice to the Trustee's other rights and remedies, the Trustee will be entitled, in each case as and to the extent reasonably necessary to satisfy in full the Secured Liabilities and any related transaction expenses, to (a) exercise its right of retention and withhold delivery of any Collateral and otherwise refuse to act on any Proper Instruction relating to such Collateral, (b) sell or otherwise realize any Collateral, and (c) set off the net proceeds of such sale or realization of Collateral and/or the amount of any deposit balances standing to the credit of the Client in any Cash Account(s) against such Secured Liabilities.

10.3 Exercise of Rights. The Trustee may exercise its rights and remedies against the Collateral in any manner (including by any method, at any time or place, and on any terms) as it deems, in good faith, to be commercially reasonable under the circumstances, and will use reasonable efforts to effect any sale of Collateral at the prevailing market price in the relevant market. Without limiting the foregoing, the Client on behalf of the Plan acknowledges that it will be commercially reasonable for the Trustee to, among other things: (i) accelerate or cause the acceleration of the maturity of any fixed term deposits comprised in the Collateral and (ii) effect any necessary currency conversions through its own trading desk at such exchange rates as it determines in its reasonable discretion, which rates may include a mark-up from the rates the Trustee receives on the interbank market.

10.4 Notice. The Trustee will use reasonable efforts to give the Client (on behalf of the Plan)

prior notice of any exercise of the right to sell or otherwise realize Collateral set forth above, provided that the Trustee will not be obligated to give prior notice or delay exercising its rights pending or after the provision of such notice if, in its reasonable judgment, giving such notice or any such delay would prejudice its ability to obtain satisfaction in full of the Secured Liabilities.

11. FOREIGN EXCHANGE.

11.1 Generally. Upon receipt of Proper Instructions, the Trustee shall facilitate the processing and settlement of foreign exchange transactions. Such foreign exchange transactions do not constitute part of the Services provided by the Trustee under this Trust Agreement.

11.2 Client Elections. The Client or the Investment Manager (acting on behalf of the Plan) may elect to enter into and execute foreign exchange transactions with third parties that are not affiliated with the Trustee, with State Street Global Markets, which is the foreign exchange division of State Street Bank and Trust Company and its affiliated companies ("SSGM"), or with a subcustodian. Where the Client or the Investment Manager gives Proper Instructions for the execution of a foreign exchange transaction using an indirect foreign exchange service described in the Client Publications, the Client (or its Investment Manager) instructs the Trustee, on behalf of the Plan, to direct the execution of such foreign exchange transaction to SSGM or, when the relevant currency is not traded by SSGM, to the applicable subcustodian. The Trustee shall not have any agency (except as contemplated in the preceding sentence), trust or fiduciary obligation to the Client, or the Investment Manager or any other person in connection with the execution of any foreign exchange transaction. The Trustee shall have no responsibility under this Trust Agreement for the selection of the counterparty to, or the method of execution of, any foreign exchange transaction entered into by the Investment Manager or the Client (on behalf of the Plan) or the reasonableness of the execution rate on any such transaction.

11.3 Client Acknowledgement. The Client (on behalf of the Plan) acknowledges that in connection with all foreign exchange transactions entered into by the Client (or its Investment Manager acting on the Plan's behalf) with SSGM or any subcustodian, SSGM and each such subcustodian:

11.3.1 shall be acting in a principal capacity and not as broker, agent or fiduciary to the Client, the Plan or its Investment Manager;

11.3.2 shall seek to profit from such foreign exchange transactions, and are entitled to retain and not disclose any such profit to the Client, the Plan or its Investment Manager; and

11.3.3 shall enter into such foreign exchange transactions pursuant to the terms and conditions, including pricing or pricing methodology, (a) agreed with the Client or the Investment Manager on behalf of the Plan from time to time or (b) in the case of an indirect foreign exchange service (i) as established by SSGM and set forth in the Client Publications with respect to the particular foreign exchange execution services selected by the Client or the Investment Manager on behalf of the Plan or (ii) as established by the subcustodian from time to time.

11.4 Transactions by State Street. The Trustee or its affiliates, including SSGM, may trade based upon information that is not available to, and may enter into transactions for its own account or the account of clients in the same or opposite direction to the transactions entered into with the Client (or its Investment Manager acting on the Plan's behalf), and shall have no obligation under this Trust Agreement to share such information with or consider the interests of their respective counterparties, including, where applicable, the Client or the Investment Manager (acting on the Plan's behalf).

12. ACCOUNTS OF THE TRUSTEE.

The Trustee shall maintain or cause to be maintained suitable records, data and information relating to its functions hereunder.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

The Trustee shall keep accurate and detailed accounts of all investments, receipts, disbursements, and other actions hereunder, and such other records as the Administrator shall from time to time direct, as agreed to by the Trustee.

Within sixty (60) days after the close of each fiscal year of the Trust and at more frequent intervals if agreed to by the Parties hereto, and within sixty (60) days after the removal or resignation of the Trustee as provided hereunder, the Trustee shall render to the Client a written statement and account showing in reasonable summary the investments, receipts, disbursements, and other transactions engaged in during the preceding fiscal year or period, and setting forth the assets and liabilities of the Trust Fund. Unless the Client shall have filed with the Trustee written exceptions or objections to any such statement and account within sixty (60) days after receipt thereof, the Client shall be deemed to have approved such statement and account, and in such case or upon written approval by the Administrator of any such statement and account, the Trustee shall be released and discharged with respect to all matters and things embraced in such statement and account as though it had been settled by a decree of a court of competent jurisdiction in an action or proceeding in which the Client, all other necessary parties and all persons having any beneficial interest in the Trust Fund were parties.

The Trustee shall determine the fair market value of assets of the Trust Fund based upon valuations provided by Investment Managers, information and financial publications of general circulation, statistical and valuation services, records of security exchanges, appraisals by qualified persons, transactions and bona fide offers in assets of the type in question and other information customarily used in the valuation of property.

The Client or its delegate, each Investment Manager, and the Trustee shall file such descriptions and reports and make such other publications, disclosures, registrations and other filings as are required of them respectively by ERISA.

Nothing contained in this Trust Agreement or in the Plan shall deprive the Trustee of the right to have a judicial settlement of its account. In any proceeding for a judicial settlement of the Trustee's accounts or for instructions in connection with the Trust, the only necessary party thereto in addition to the Trustee shall be the Client, and no participant or other person having or claiming any interest in the Trust Fund shall be entitled to any notice or service of process (except as required by law). Any judgment, decision or award entered in any such proceeding or action shall be conclusive upon all interested persons.

13. AUDIT RIGHTS.

13.1 Client and Regulator Access. The Trustee will allow the Client and the Client's regulators or supervisory authorities to perform periodic on-site audits as may be reasonably required to examine the Trustee's performance of the Services.

13.2 Frequency and Scope. For inspections requested by the Client that are not the result of an audit of the Plan or Trust by the government, an administrative tribunal or a court (such request will include reasonable advance notice) and agreed to by the Trustee, the Trustee reserves the right to impose reasonable limitations on the number, frequency, timing, and scope of such audits.

13.3 Limitations on Disclosure. Nothing contained in this Section will obligate the Trustee to provide access to or otherwise disclose: (i) any information that is unrelated to the Client and the provision of the Services to the Client; (ii) any information that is treated as confidential under the Trustee's corporate policies, including, without limitation, internal audit reports, compliance or risk management plans or reports, work papers and other reports, and information relating to management functions; or (iii) any other documents, reports, or information that the Trustee is obligated or entitled to maintain in confidence as a matter of law or regulation. In addition, any access provided to technology will be limited to a demonstration by the Trustee of the functionality thereof and a reasonable opportunity to communicate with the Trustee's personnel regarding such technology.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

14. RESIGNATION AND REMOVAL OF TRUSTEE.

The Trustee may resign at any time by giving ninety (90) days' prior written notice to the Client, which notice may be waived by the Client. The Client may remove the Trustee at any time upon ninety (90) days' prior written notice to the Trustee, which notice may be waived by the Trustee. In case of the resignation or removal of the Trustee, the Client shall appoint a successor trustee. Any successor trustee shall have the same powers and duties as those conferred upon the Trustee named in this Trust Agreement. The removal of a Trustee and the appointment of a new Trustee shall be by a written instrument delivered to the Trustee. Upon the appointment of a successor trustee and after the final account of the resigning or removed Trustee has been approved or settled, the resigning or removed Trustee shall transfer or deliver the assets held in the Trust to such successor trustee, provided that the Trustee may reserve such reasonable amount as the Trustee may deem necessary for outstanding and accrued charges against the Trust Fund.

This Trust Agreement may be terminated by either the Trustee or the Client, without penalty, upon notice to the other party, with immediate effect or at such later date stated in the notice, in the event such other party commits any material and continuing breach under this Trust Agreement and such breach, although capable of remedy, has not been remedied within thirty (30) days of written notice by a party to the breaching party or, if such breach is not capable of cure within such thirty (30) day period, within a reasonable time mutually agreed to in writing by the Parties, provided that such breaching party commences to cure such breach within such thirty (30) day period and diligently pursues the cure of such breach to completion, provided, however, that no cure period will apply to a material and continuing breach that is incapable of cure.

In addition, Trustee may terminate this Trust Agreement, without penalty, upon notice to the Client with immediate effect or at such later date stated in the notice, in the event the Client does not satisfy Trustee's know-your-customer/anti-money laundering compliance policies.

15. AMENDMENT AND TERMINATION.

15.1 Prohibition on Diversion. Except as expressly provided in herein, at no time shall any part of the corpus or income of the Trust Fund be used for, or diverted to, purposes other than for the benefit of the members or their respective beneficiaries. The assets of the Trust Fund shall never inure to the benefit of the Client and shall be held for the exclusive purpose of providing benefits to such members and their respective beneficiaries and defraying reasonable expenses of administering the Plan and the Trust. No part of the net earnings of the Trust Fund shall inure to the benefit of any shareholder or individual other than through the payment of benefits under the Plan.

In the case of a contribution that is made by the Client by a mistake of fact, this Section shall not prohibit, at the written direction of the Client, the return to the Client of such contribution within one year after the payment of the contribution, but only to the extent the amount so returned is not subject to penalty under Section 4976 of the Code.

15.2 Amendment. Subject to Section 15.1, this Trust Agreement may be amended by written agreement between the Trustee and the Client at any time or from time to time, and in any manner by written agreement of the Client and Trustee.

15.3 Termination. If the Plan is terminated, this Trust Agreement shall nevertheless continue in effect until the Trust Fund has been distributed in accordance with the provisions of the Plan pursuant to directions under Section 3. In the event any assets remain after the satisfaction of all liabilities under the Plan, such assets shall be used for the exclusive benefit of employees of the Client and their beneficiaries, By way of example, and not limitation, any assets remaining in the Trust Fund after the payment of all benefits under the Plan may be used to provide other health and welfare benefits to employees, to provide

a premium holiday to employees with respect to other Client health and welfare plans or distributed to participants. The Trust Fund shall terminate when no such assets remain.

15.4 Transfer to Other Fund. If pursuant to directions under Section 3 the entire Trust Fund is transferred to a funding agency for the Plan that is not a trustee, this Trust shall thereupon terminate.

16. BUSINESS CONTINUITY, INTERNAL CONTROLS AND INFORMATION SECURITY.

16.1 Business Continuity Plans. The Trustee will at all times maintain a business contingency plan and a disaster recovery plan and will take commercially reasonable measures to maintain and periodically test such plans. The Trustee will implement such plans following the occurrence of an event which results in an interruption or suspension of the Services to be provided by the Trustee.

16.2 Internal Controls Review and Report. The Trustee will retain a firm of independent auditors to perform an annual review of certain internal controls and procedures employed by the Trustee in the provision of the Services and issue a standard System and Organization Controls 1 or equivalent report based on such review. The Trustee will provide a copy of the report to the Client upon request.

16.3 Information Security Systems and Controls. The Trustee will maintain commercially reasonable information security systems and controls, which include administrative, technical, and physical safeguards that are designed to: (i) maintain the security and confidentiality of the Client's data; (ii) protect against any anticipated threats or hazards to the security or integrity of the Client's data, including appropriate measures designed to meet legal and regulatory requirements applying to the Trustee; and (iii) protect against unauthorized access to or use of the Client's data.

16.4 Virus Detection. The Trustee will at all times employ a current version of one of the leading commercially available virus detection software programs to test the hardware and software applications used by it to deliver the Services for the presence of any computer code designed to disrupt, disable, harm, or otherwise impede operation.

17. CONFIDENTIALITY AND USE OF DATA.

17.1 Confidentiality.

17.1.1 No Disclosure Without Consent. Subject to Section 17.2 and Section 17.3, Confidential Information will not be disclosed by the Receiving Party to any third party without the prior consent of the Disclosing Party.

17.1.2 No limitations of obligations under Trust Agreement or at Law. Except as expressly contemplated by this Trust Agreement, nothing in this Section 17 will limit the confidentiality and data-protection obligations of the Trustee and its Affiliates under this Trust Agreement and Law applicable to the Trustee.

17.2 Use of Confidential Information and Data.

17.2.1 Use of Data of Confidential Information and Data Generally. Subject to this Section 17.2 and Section 17.3, all Confidential Information, including Data, will be used by the Receiving Party for the purpose of providing or receiving Services, as applicable, pursuant to this Trust Agreement or otherwise discharging its obligations under this Trust Agreement.

17.2.2 Use of Data for Indicators. The Trustee and its Affiliates may use Data to develop, publish or otherwise distribute to third parties certain investor behavior "indicators" or

"indices" that represent broad trends in the flow of investment funds into various markets, sectors or investment instruments (collectively, the "Indicators"), but only so long as (i) the Data is combined or aggregated with (A) information relating to other customers of the Trustee and/or (B) information derived from other sources, in each case such that the Indicators do not allow for attribution to or identification of such Data with the Client or the Plan, (ii) the Data represents less than a statistically meaningful portion of all of the data used to create the Indicators and (iii) the Trustee publishes or otherwise distributes to third parties only the Indicators and under no circumstance publishes, makes available, distributes or otherwise discloses any of the Data to any third party, whether aggregated, anonymized or otherwise, except as expressly permitted under this Trust Agreement.

17.2.3 Economic Benefit from Indicators. The Client acknowledges that the Trustee may seek and realize economic benefit from the publication or distribution of the Indicators.

17.3 Disclosure of Confidential Information and Data.

17.3.1 Disclosure of Confidential Information to Representatives. The Receiving Party may disclose the Disclosing Party's Confidential Information without the Disclosing Party's consent to its attorneys, accountants, auditors, consultants and other similar advisors that have a reasonable need to know such Confidential Information ("Representatives"), provided such Confidential Information is disclosed under obligations of confidentiality that prohibit the disclosure or use of such Confidential Information by the Representatives for any purpose other than the specific engagement with the Receiving Party for which the Representative has been retained and that are otherwise no less restrictive than the confidentiality obligations contained in this Trust Agreement. The Parties acknowledge that use of Confidential Information by a Representative to represent its other clients in dealing with the Disclosing Party would constitute a breach of this Section 17.3. Where the Trustee is the Receiving Party, "Representatives" will include its Affiliates and Service Providers (as defined below).

17.3.2 Disclosure and Use of Confidential Information by Trustee. The Trustee may disclose and permit use (as applicable) of Confidential Information of the Plan without the Client's consent:

17.3.2.1 to its Affiliates and any of its third-party agents and service providers ("Service Providers") in connection with the provision of Services, the discharge of its obligations under this Trust Agreement or the carrying out of any Proper Instruction, including in accordance with the standard practices or requirements of any Financial Market Utility or in connection with the settlement, holding or administration of Cash, Securities or other instruments;

17.3.2.2 to its Affiliates in connection with the management of the businesses of the Trustee and its Affiliates, including, but not limited to, financial and operational management and reporting, risk management, legal and regulatory compliance and client service management and marketing.

Where possible, such Confidential Information must be disclosed under obligations of confidentiality or in a manner consistent with industry practice.

17.3.3 Confidential Information and Cloud Computing and Storage. Each Party may store Confidential Information with third-party providers of information technology services, and permit access to Confidential Information by such providers as reasonably necessary for the receipt of cloud computing and storage services and related hardware and software maintenance and support. Such Confidential Information must be disclosed under obligations of confidentiality.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

17.3.4 Disclosure of Confidential Information to Comply with Law. The Receiving Party may disclose the Disclosing Party's Confidential Information to the extent such disclosure is required to satisfy any legal requirement (including in response to court-issued orders, investigative demands, subpoenas or similar processes or to satisfy the requirements of any applicable regulatory authority).

17.3.5 Harm of Unauthorized Disclosure of Confidential Information. Each Party acknowledges that the disclosure to any non-authorized third party of Confidential Information or the use of Confidential Information in breach of this Trust Agreement, may immediately give rise to continuing irreparable injury inadequately compensable in damages at law, and in such cases the Receiving Party agrees to waive any defense that an adequate remedy at law is available if the Disclosing Party seeks to obtain injunctive relief against any such breach or any threatened breach.

17.3.6 Responsibility for Representatives. Each Party will be responsible for any use or disclosure of Confidential Information of the Disclosing Party in breach of this Trust Agreement by its Representatives as though such Party had used or disclosed such Confidential Information itself.

17.3.7 No Disclosure to Trustee Asset Manager Division. Unless the Trustee or an Affiliate has been engaged to act as an Investment Manager for the Plan, in no event will the Trustee allow representatives of its asset management division or Affiliates engaged in asset management to have access to or to use Confidential Information of the Client, including Data.

18. DELEGATION.

18.1 Use of Delegates. The Trustee shall have the right, without prior notice to or the consent of the Client or the Plan, to employ Delegates to provide or assist it in the provision of any part of the Services other than Services required by Law applicable to either Party to be performed by a qualified custodian or CSD. Unless otherwise agreed in a fee schedule, the Trustee will be responsible for the compensation of its Delegates.

18.2 Provision of Information Regarding Delegates. The Trustee will provide or make available to the Client on a quarterly or other periodic basis information regarding its global operating model for the delivery of the Services, which information shall include the identities of Delegates affiliated with the Trustee that perform or may perform any part of the Services, and the locations from which such Delegates perform Services, as well as such other information about its Delegates as the Client may reasonably request from time to time.

18.3 Third Parties. Nothing in this Section limits or restricts the Trustee's right to use Affiliates or third parties to perform or discharge, or assist it in the performance or discharge of, any obligations or duties under this Trust Agreement other than the provision of the Services.

19. OBLIGATIONS OF THE CLIENT.

19.1 Provide Information. The Client will provide or cause to be provided to the Trustee all data, information, documents and instructions concerning the Client and the investment activity of the Client in relation to the Portfolio as may be reasonably necessary or as the Trustee may reasonably request, in each case in a complete, accurate and timely manner, in order to enable the Trustee to discharge its duties under this Agreement.

19.2 AML Compliance. The Client will comply with all applicable anti-money laundering,

sanctions or other financial crime legislation applicable to it and will provide the Trustee with all necessary sanctions questionnaires, declarations and other documentation in order for the Trustee to comply with its anti-money laundering policy.

19.3 Pass Through Representations. To the extent that the Trustee is required to give (or is deemed to have given) any representation, warranty or undertaking to a third party relating to the Client in accordance with normal market practice in connection with the execution of transaction documents or the issuance or transmission of trade notifications, confirmations and/or settlement instructions, whether using facsimile transmission, industry messaging or matching utilities and/or the proprietary software of Third Party Agents and Market Participants, CSDs or other Financial Market Utilities, the Client will be deemed to have made such representation, warranty or undertaking to the Trustee.

19.4 Operational Requirements. The Client will adhere to the deadlines and other operational requirements set out in the Client Publications, to facilitate meeting the requirements of CSD's, Third Party Agents and Market Participants.

19.5 Client Review and Notification. In accordance with standard market practice, the Client will employ commercially reasonable review and control measures with respect to information provided by the Trustee under this Agreement and give the Trustee prompt written notice of any suspected error or omission or the Client's inability to access any such Information so as to prevent, stem or mitigate any Losses that may arise from the use of inaccurate data or the inaccessibility of data.

19.6 Fees. In consideration for the Services provided by the Trustee, the Client will pay the Fees as agreed in a written fee schedule or otherwise agreed in writing by the Parties from time to time. The Fees and any other amounts payable under this Agreement are stated exclusive of any sales, use, excise, value-added, services, consumption, withholding or other similar tax that is assessed on the supply of the Services under an agreement. Any such tax will be payable by the Client.

19.7 Client Publications. The Client will ensure that it provides the Trustee with and regularly updates, as necessary, e-mail and other contact details for its representatives to enable timely distribution and receipt of the Client Publications.

20. MISCELLANEOUS.

20.1 Governing Law. To the extent not inconsistent with ERISA, and except as preempted by ERISA, as heretofore or hereafter amended, the provisions of this Trust Agreement shall be governed by and construed in accordance with the laws of the Commonwealth of Massachusetts. The Parties hereby submit to the jurisdiction of the State and Federal Courts located in a mutually agreeable venue including any appellate courts thereof.

20.2 Non-Alienation of Benefits. No benefit to which a participant or his beneficiary is or may become entitled under the Plan shall at any time be subject in any manner to alienation or encumbrance, nor be resorted to, appropriated or seized in any proceeding at law, in equity or otherwise. No participant or other person entitled to receive a benefit under the Plan shall, except as specifically provided in the Plan, have power in any manner to transfer, assign, alienate or in any way encumber such benefit under the Plan, or any part thereof, and any attempt to do so shall be void.

20.3 Duration of Trust. Unless sooner terminated, the Trust created under this Trust Agreement shall continue for the maximum period of time which the laws of the Commonwealth of Massachusetts shall permit.

20.4 No Guarantees. Neither the Client nor the Trustee guarantees the Trust Fund from loss or depreciation, nor the payment of any amount which may become due to any person under the Plan or this

Trust Agreement.

20.5 Duty to Furnish Information. Both the Client and the Trustee shall furnish to the other any documents, reports, returns, statements, or other information that the other reasonably deems necessary to perform its duties imposed under the Plan or this Trust Agreement or otherwise imposed by law.

20.6 Parties Bound. This Trust Agreement shall be binding upon the Parties hereto, all participants in the Plan and persons claiming under or through them pursuant to the Plan, and, as the case may be, the heirs, executors, administrators, successors, and assigns of each of them. The provisions of Sections 6, 7, 8, 10, 15, 17, 20.1, 20.6, 20.7, 20.9 and 20.14 shall survive termination of the Trust created under this Trust Agreement or resignation or removal of the Trustee for any reason.

In the event of the merger or consolidation of the Client or other circumstances whereby a successor person, firm or company shall continue to carry on all or a substantial part of its business, and such successor shall elect to carry on the provisions of the Plan applicable to such business, as therein provided, such successor shall be substituted hereunder for the Client, as the case may be, upon the filing in writing of its election so to do with the Trustee. The Trustee may, but need not, rely on the certification of an officer of the Client, and a certified copy of a resolution of the Board of Directors of such successor, reciting the facts, circumstances and consummation of such succession and the election of such successor to continue the said Plan as conclusive evidence thereof, without requiring any additional evidence.

20.7 Necessary Parties to Disputes. Necessary parties to any accounting, litigation or other proceedings shall include only the Trustee and the Client and the settlement or judgment in any such case in which the Client and the Trustee are duly served or cited shall be binding upon all participants in the Plan and their beneficiaries and estates, and upon all persons claiming by, through or under them.

20.8 Regulation GG. The Client hereby represents and warrants that it does not engage in an "internet gambling business", as such term is defined in Section 233.2(r) of Federal Reserve Regulation GG (12 CFR 233.1-233.7) ("Regulation GG"). The Client hereby covenants and agrees that it shall not engage in an internet gambling business. In accordance with Regulation GG, the Client is hereby notified that "restricted transactions," as such term is defined in Section 233.2(y) of Regulation GG, are prohibited in any dealings with the Trustee pursuant to this Trust Agreement or otherwise between or among any party hereto.

20.9 Data Protection. The Trustee will comply with the Data Protection Addendum attached hereto as Appendix B.

20.10 Key Employees. Notwithstanding any provisions of the Plan, medical or life insurance benefits within the meaning of Code section 419A(d)(1) shall not be paid out of the Trust to or on behalf of any "key employee", as defined in Section 416(i) of the Code, unless a separate payment account has been established and maintained for such benefits by the Administrator, and the benefits or premiums for such benefits are paid solely from that separate payment account pursuant to Proper Instructions from the Administrator to the Trustee. The separate payment account described in this Section shall be for accounting purposes only and shall not require segregation of assets within the Trust, and the Administrator is solely responsible for the maintenance, administration and tracking of such separate payment account in accordance with the requirements of Section 419A of the Code.

20.11 Severability; No Waiver. If any provisions of this Trust Agreement shall be held by a court of competent jurisdiction to be invalid or unenforceable, the remaining provisions of this Trust Agreement shall continue to be fully effective. The failure of a Party hereto to insist upon strict adherence to any term of this Trust Agreement on any occasion or the failure of a Party hereto to exercise or any delay in exercising any right or remedy under this Trust Agreement shall not constitute a waiver of any of the term, right or remedy or a waiver of any other rights or remedies, and no single or partial exercise of any right or remedy under this Trust Agreement shall prevent any further exercise of the right or remedy or the exercise of any other right or remedy.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

20.12 References. Unless the context clearly indicates to the contrary, a reference to a statute, regulation, document or provision shall be construed as referring to any subsequently enacted, adopted or executed counterpart.

20.13 Headings. Headings and subheadings in this Trust Agreement are inserted for convenience of reference only and are not to be considered in the construction of its provisions.

20.14 No Liability for Acts of Predecessor and Successor Trustees. The Trustee shall have no liability for the acts or omissions of any predecessors or successors in office.

20.15 Counterparts. This Trust Agreement may be executed in several counterparts, each of which shall be deemed to be an original, and all such counterparts taken together shall constitute one and the same Trust Agreement. Counterparts may be executed in either original or electronically transmitted form (e.g., faxes or emailed portable document format (PDF) form), and the Parties hereby adopt as original any signatures received in electronically transmitted form.

20.16 Assignment. This Trust Agreement may not be assigned by (a) Client without the prior written consent of Trustee, except as provided in Section 20.6 or (b) by Trustee without the prior written consent of Client, except that Trustee may assign this Trust Agreement to a successor of all or a substantial portion of its business, or to an Affiliate of Trustee. In the event this Trust Agreement is assigned to a successor under the prior sentence, the Trustee agrees to provide notice to the Client as soon as reasonably practicable.

21. NOTICES.

Any notice, instruction or other communication required to be given hereunder will, unless otherwise provided in this Trust Agreement, be in writing and may be sent by hand, facsimile transmission, electronic notification, or overnight delivery by any recognized delivery service, postage prepaid, to the parties at the following addresses or such other addresses as may be notified by any party from time to time. Electronic notification shall be deemed to include notice given via mystatestreet.com.

To the Trustee:

STATE STREET BANK AND TRUST COMPANY
1776 Heritage Drive, 3rd Floor
North Quincy, MA 02171

Attention: Phaedra Garibaldi, VP
Email: pgaribaldi@statestreet.com

To the Client:

EL PASO ELECTRIC COMPANY

100 N. Stanton St.
El Paso, TX 79901

Attention: Victor Rueda, Human Resources
Telephone: (915) 351-4205
Email: victor.rueda@epelectric.com

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

22. SHAREHOLDER COMMUNICATIONS ELECTION. SEC Rule 14b-2 requires banks that hold securities, as that term is used in federal securities laws, for the account of customers to respond to requests by issuers of securities for the names, addresses and holdings of beneficial owners of securities of that issuer held by the bank unless the beneficial owner has expressly objected to disclosure of this information. In order to comply with the rule, as may be applicable, the Trustee needs the Client to indicate whether it authorizes the Trustee to provide the Client's name, address, and share position to requesting companies whose securities the Client owns. If the Client tells the Trustee "no," the Trustee will not provide this information to requesting companies. If the Client tells the Trustee "yes" or does not check either "yes" or "no" below, the Trustee is required by the rule, as applicable, to treat the Client as consenting to disclosure of this information for all securities owned by the Client or any funds or accounts established by the Client. For the Client's protection, the rule, as applicable, prohibits the requesting company from using the Client's name and address for any purpose other than corporate communications. Please indicate below whether the Client consents or objects by checking one of the alternatives below.

YES [✓] The Trustee is authorized to release the Client's name, address, and share positions.

NO [ ] The Trustee is not authorized to release the Client's name, address, and share positions.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

IN WITNESS WHEREOF, the Parties hereto have caused this instrument to be executed by their duly authorized officers as of the day and year first above written.

EL PASO ELECTRIC COMPANY

By: _____
Name: Victor Rueda, Chair of Benefit Oversight Committee
Title: Human Resources & Safety

STATE STREET BANK AND TRUST COMPANY

By: _____
Name: Phaedra Garibaldi
Title: Vice President

APPROVED AS TO FORM
OFFICE OF THE GENERAL COUNSEL

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

APPENDIX A
CUSTODY ADDENDUM TO TRUST AGREEMENT

WHEREAS, the Trustee, in holding assets delivered to it under the Trust Agreement, will also serve as a custodian (in such capacity, herein referred to as the "Custodian") of certain Property of the Trust, the Parties therefore agree to the following supplemental terms and conditions when Custodian is acting in such capacity:

1 Safekeeping Securities

1.1 Holding Securities. The Custodian will hold Securities delivered or credited to its account under this Agreement directly or through accounts at Subcustodians or CSDs. In turn, Subcustodians will hold Securities directly or through accounts at CSDs.

1.2 Client Entitlements and Segregation. The Custodian will take the following steps to reflect the Trust's ownership of Securities and to separately identify the Securities of the Trust from the proprietary assets of the Custodian, Subcustodians, and CSDs, in accordance with Local Market Practice:

1.2.1 Accounts at the Custodian. Open and maintain on the records of the Custodian one or more securities accounts in the name of the Trust or such other name as the Client may reasonably request (each, a "Securities Account") and credit Securities to them;

1.2.2 Accounts at the Subcustodians or CSDs. Open and maintain Securities Accounts at the Subcustodians or CSDs in which the Custodian is a direct participant, cause Subcustodians to open and maintain Securities Accounts at CSDs in which the Subcustodian is a participant, and cause Securities to be credited to the relevant accounts. Such accounts: (i) may be commingled (or omnibus) accounts for Securities of multiple customers of the Custodian (or Subcustodian, in the case of accounts opened by the Subcustodian at a CSD) or, in limited markets, segregated (or separate) accounts for Securities of the Client; and (ii) must not include any proprietary securities of the Custodian, the Subcustodian or the CSD;

1.2.3 Physical Securities. Physically segregate bearer Securities from the proprietary assets of the Custodian, and require that the Subcustodians physically segregate bearer Securities from the Subcustodian's and the Custodian's proprietary assets;

1.2.4 Registration Names. Register certificated Securities (other than bearer securities) in the name of the Trust or in the name of the Custodian, a Subcustodian, a CSD or a nominee of any of them, or otherwise in accordance with Local Market Practice and the laws and regulations applicable to the Custodian; and

1.2.5 Records of Transactions; Reconciliation. Maintain records of the Trust's transactions in the Securities Accounts and reconcile its records of clients' securities holdings against the records of its Subcustodians and CSDs in which it is a direct participant in accordance with the Custodian's standard procedures and Local Market Practice. Subcustodians will likewise maintain records of their clients' transactions and reconcile their records of the securities holdings of their clients against the records of the CSDs in which they are a direct participant in accordance with the Subcustodians' standard procedures and Local Market Practice.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

1.3 **Securities Interchangeable.** Securities of the Trust (whether held in separate or commingled accounts) are fungible with all other securities of the same issue held in such accounts by the Custodian and its Subcustodians. This means that the Trust's redelivery rights in respect of the Securities are not in respect of the Securities actually deposited with the Custodian or a Subcustodian from time to time, but rather in respect of Securities of the same number, class, denomination and issue as those Securities.

1.4 **Acceptance of Securities.** Except as otherwise agreed in writing with the Client or an Investment Manager, the Custodian will only accept custody of Securities and other assets that it is operationally equipped and licensed to hold in the relevant market where it provides custodial services either directly or through an existing Subcustodian and may decline to accept custody of certain securities or asset types that it determines present an unacceptable risk profile or that it or its Subcustodians are not operationally equipped or permitted to hold under any Law or regulation.

2 Cash

2.1 **Cash Accounts.** The Custodian will open and maintain in the name of the Trust one or more cash deposit accounts (each a "Cash Account") in such currencies as may be required in connection with the investment activity of the Trust.

2.2 **Location of Cash Deposits.** Cash received for the Trust will be deposited with the Custodian, or with a Subcustodian, depending on the currency and/or the market. The Custodian will designate each currency in a particular market as On Book Cash or Off Book Cash. "On Book Cash" means the currency is maintained in a deposit account with, and recorded as a liability on the balance sheet of, the Custodian (through any of its branches) and "Off Book Cash" means the currency is maintained in a deposit account with, and recorded as a liability on the balance sheet of, a Subcustodian (through any of its branches). The Custodian may change the designation of a currency as On Book or Off Book from time to time. Clients will find the designation of currencies as On Book Cash and Off Book Cash, and any changes to such designations, in the Client Publications.

2.3 **Cash Records.** The Custodian will reflect Cash balances held in all On Book and Off Book Cash Accounts on its books and records and report the balances to the Client.

2.4 **Banking Relationship.** In accepting deposits under this Agreement, the Custodian (for On Book Cash) or the relevant Subcustodian (for Off Book Cash) acts as banker and does not hold the money deposited on trust or segregated from its proprietary assets. Accordingly, the Client is an unsecured creditor of the Custodian (for On Book Cash) or the relevant Subcustodian (for Off Book Cash), subject to such rights as may arise in an Insolvency Event as determined under the laws of the jurisdiction of the Custodian or relevant Subcustodian. With respect to Off Book Cash, the Custodian is only responsible for returning the actual amount that the Custodian receives from the Subcustodian.

2.5 **Interest and Charges.** Cash Accounts may be interest bearing or non-interest bearing and may be subject to charges or Fees on the deposit balance or on a per account basis. The Custodian or the relevant Subcustodian will determine on a periodic basis:

2.5.1 the interest rates, if any, (which may be positive, zero or negative) or equivalent charges or Fees paid or charged to the Client from time to time with respect to a Cash Account; and

2.5.2 the overdraft rates or equivalent charges or Fees and the applicable overdraft thresholds (if any) that will trigger interest charges from time to time for overdrafts,

in each case, acting in their sole discretion, taking into account market conditions and other relevant commercial considerations. Interest and overdraft rates or other account charges or Fees will vary by currency. Details on current rates and deposit account charges are available upon request.

2.6 **Overdrafts.** The Trust must maintain sufficient funds in the Cash Accounts to settle all transactions in the applicable currencies in a timely manner. The Custodian or its Subcustodians may, but are not required to, extend credit under this Agreement. The Custodian reserves the right to decline to process any Proper Instruction or settle any transaction that would result in an overdraft of the Cash Account. If an overdraft arises in the Cash Account, the Client agrees to repay the principal amount of the overdraft upon demand by the Custodian or within five (5) Business Days, whichever is earlier, plus any applicable overdraft Fees and interest on the principal overdraft.

3 Transaction Settlement

3.1 **Settlement.** The Custodian will settle all transactions in accordance with Local Market Practice, which may not always be on a delivery-versus-payment or receipt-versus-payment basis. Except as otherwise provided below regarding Contractual Settlement, the Custodian will credit or debit the appropriate Cash Account on an actual settlement or payment basis.

3.2 **Contractual Settlement.** In order to facilitate transaction settlement, the Custodian may provisionally credit settlement, maturity or redemption proceeds, or income, dividends and other distributions, on a contractual settlement or predetermined income basis ("Contractual Settlement"), for markets, Securities and eligible clients as determined and notified by the Custodian in the Client Publications. The Custodian can terminate or suspend Contractual Settlement for markets, Securities or particular clients at any time.

3.3 **Use of Funds.** Where Contractual Settlement applies, the Custodian will credit or debit the appropriate Cash Account on the contractual settlement date or payable date for the relevant transaction. This means that (i) the Client will have use of the funds from the date that a sale was contracted to settle or the payable date, which may be earlier than the date payment actually occurs and (ii) the Custodian will have use of the funds debited from the Cash Account from the date that a purchase was contracted to settle until the date that settlement actually occurs.

3.4 **Reversal.** The Custodian may reverse any Contractual Settlement credit at any time before actual receipt of the cash payment associated with the credit if the Custodian determines, in its reasonable judgement, that such payment will not be received within thirty (30) days for that transaction or if the Custodian suspends or terminates the provision of Contractual Settlement for those Securities in that market. The Custodian will generally notify the Client two (2) Business Days before any such reversal.

3.5 **Secured Liability.** To the extent that the Custodian has not received the cash payment associated with a credit, the amount credited remains a Secured Liability under this Agreement.

4 Corporate Actions

4.1 **Transmit Information.** The Custodian will promptly transmit or make available to the Client all material written information customarily provided by a professional global custodian regarding an applicable Corporate Action, or a brief synopsis of that information, affecting Securities then being held under this Agreement, where (i) that information is received directly from issuers of such Securities or from CSDs or Subcustodians or (ii) that information is publicly available in the relevant market from standard vendors routinely used by professional global custodians provided that the Custodian can verify the accuracy of such information. The Custodian will transmit or make available such Corporate Action data it receives from primary sources (issuers, CSDs and Subcustodians) without further review although it will generally note if such information is single sourced. The Custodian generally will not transmit or make available such Corporate Action data it receives from secondary sources (vendors) unless the accuracy of that information can be verified against at least one additional source.

4.2 **Exercise.** The Custodian will process the Client's or Investment Manager's (as applicable) elections with respect to any voluntary Corporate Action at the direction of the Client provided it has actual possession of the relevant Securities and it has received Proper Instructions by the deadline specified in the Custodian's Corporate Action notification ("Corporate Actions Deadline Date"). The Custodian will use reasonable efforts to effect Proper Instructions received after that deadline but will have no responsibility for any failure to exercise such instructions accurately or timely. In the absence of receiving Proper Instructions by the Corporate Actions Deadline Date, the Custodian may take the default action specified in the corporate action notification. In the event of a mandatory Corporate Action, the Custodian will act without Proper Instructions in accordance with Section 8.10.

4.3 **Class Actions.** The Custodian will transmit written information received by the Custodian regarding any class action litigation to the extent set out in the Client Publications. The Custodian will not support class action participation by the Client beyond such forwarding of written information. In no event will the Custodian act as a lead plaintiff in a class action.

4.4 **Fractional Positions.** Fractional positions resulting from Corporate Actions will be dealt with in accordance with the Client Publications.

5 Proxy Servicing

5.1 **Transmit Information.** The Custodian will forward to the Client or Investment Manager (as applicable) all proxies received by the Custodian relating to the Securities then held under this Agreement, for the markets designated in the Client Publications, unless otherwise instructed by the Client. The Custodian will use an agent to assist in the receipt and distribution of proxies and will share the Client's position and contact information to facilitate such collection and distribution.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

5.2 **Voting.** The Custodian provides proxy voting services for the markets designated in the Client Publications. The Custodian will cause eligible proxies to be promptly executed by the registered holder in accordance with Proper Instructions and delivered to the issuer of the Securities or its designated agent. In order for the Custodian to provide the voting services, the Custodian must have received such Proper Instructions, must have actual possession of the relevant Securities, and all requirements set out in the Client Publications must have been met, including where applicable receiving an executed power of attorney, in each case by the deadline specified in the Custodian's proxy notification.

6 Income Collection

6.1 **Monitoring and Crediting.** The Custodian will use reasonable efforts to monitor and collect on a timely basis, in accordance with Local Market Practice, all income and other payments to which the Trust is entitled in respect of the Securities held under this Agreement and Securities on loan through the securities lending program sponsored by the Custodian or its Affiliates. The Custodian will credit such amounts to the Cash Account of the Trust as received, except where Contractual Settlement applies.

6.2 **Repatriation of Income.** The Client or Investment Manager (as applicable) is responsible for directing the repatriation of income into the base currency of the Portfolio or another currency selected by the Client or Investment Manager (as applicable) and may enter into separate arrangements to do so, as set out in Section 11 of the Agreement.

7 Statements and Reports

7.1 **Contents.** The Custodian will make available reports to the Client regarding the Portfolio on a periodic basis as selected by the Client from certain online tools made available from time to time by the Custodian or as otherwise agreed with the Client. The reports will include Cash balances, an itemized statement of Securities and Cash and Securities transaction activity. Market values contained in these reports are unaudited and based on the Custodian's standard pricing vendors and practices. These reports will not include net asset value calculations.

7.2 **Cash and Securities Not Held.** The Custodian may agree to incorporate information in respect of cash or securities not held by the Custodian. In making available such information to the Client, the Custodian will rely upon the information provided by the Client or a third party without any requirement to verify the accuracy of such information. The Custodian will not perform any other Services in relation to such cash or securities.

8 Tax Withholding and Tax Relief

8.1 **Withholding.** The Custodian will withhold (or cause to be withheld) the amount of any tax which is required to be withheld by the Custodian or Subcustodian under the Law applicable to the Custodian or Subcustodian based on the Client's domicile and entity type in respect of any dividend, interest income or other distribution in relation to any Security, and/or the proceeds or income from the sale or other transfer of any Security held by the Custodian. If the Client has not provided the requisite information and documentation, the Custodian is obligated to arrange for maximum withholding. In certain markets, the Client will be required to hire a local tax agent to calculate withholding, as set out in the Client Publications.

8.2 **Tax Relief.** The Custodian will apply for a reduction of withholding tax and refund of any tax paid or tax credits in respect of income payments on Securities based on the Trust's entitlement under relevant tax treaties or laws which apply in each market that supports a standard tax reclaim process, in all cases as may be set out from time to time in the Client Publications. The Custodian does not facilitate tax reclaims for tax transparent or pass-through (i.e., multiple-beneficiary) entities such as partnerships, LLCs, common trusts or any other types of entities that are generally ineligible for tax treaty or domestic law tax entitlements, even where the partners or beneficial holders of such entities may be eligible.

8.3 **Documentation.** In order for the Custodian to perform the services in this Section 8, the Client will provide the Custodian such information and documentation as may be required from time to time by the Custodian for tax purposes, including documentary evidence of its tax domicile, and its entity type and details of any special ruling or treatment to which the Trust may be entitled in relation to countries where the Trust engages or proposes to engage in investment activity or where Securities are or will be held. The Client or Investment Manager (as applicable) is responsible for ensuring the documentation and information provided is true and accurate in all material respects and will promptly provide the Custodian with all necessary corrections or updates upon becoming aware of any changes or inaccuracies in the documentation or information supplied. The provision of documentation and information under this Section 8.3 will be taken to be a Proper Instruction upon which the Custodian will be entitled to rely for all purposes under this Section 8, including calculating withholding and determining available tax relief, without the need to undertake any further inquiries or verification.

8.4 **Client Responsible for Taxes.** The Trust (to the extent permissible under ERISA) or Investment Manager (as applicable) will be liable for all taxes, levies or similar obligations which arise as a result of the Trust's investment activity, including in relation to any Cash or Securities held by the Custodian on behalf of the Trust, or any related transactions. If any taxes become payable in relation to any prior payment made by the Custodian in connection with the Trust's investment activity, the Custodian may withhold any credit balance in the Trust's Cash Accounts to the extent necessary to satisfy such tax obligation. The Trust (to the extent permissible under ERISA) or Investment Manager (as applicable) will also remain liable for any tax deficiency.

8.5 **No Tax Advice.** The Client acknowledges that the Custodian is not, and will not be deemed to be, providing tax advice or tax counsel.

9 Physical Safekeeping of Investment Documents

9.1 **Document Safekeeping.** The Custodian may agree to provide physical safekeeping for Investment Documents delivered to it and will return such Investment Documents to the Client upon receipt of Proper Instructions, subject to additional documentation and other requirements as the Custodian may specify from time to time.

9.2 **No Other Services.** The Custodian will not otherwise perform any other Services in relation to such Investment Documents.

10 Alternative Asset Servicing

10.1 **Alternative Assets.** The Custodian may agree to reflect the Trust's Alternative Assets on its books, records or statements. Unless otherwise agreed in writing, the Custodian will not

perform any other services or assume any obligations in relation to Alternative Assets. The Custodian may, in limited cases, agree to register the Client's interests in Alternative Assets in the name of the Custodian, subject to additional documentation and other requirements as the Custodian may specify from time to time.

11 Subcustodians

11.1 **Use of Subcustodians.** The Custodian is authorized to utilize Subcustodians in connection with its performance of the Services, and will notify the Client of the Subcustodians so employed from time to time through the Client Publications.

11.2 **Selection and Monitoring.** The Custodian will use reasonable skill, care and diligence in the selection, monitoring and continued utilization of Subcustodians by taking the following actions: (i) annually assessing the financial condition of each Subcustodian by reviewing their publicly available financial information, (ii) on a daily basis monitoring the performance by each Subcustodian' of its duties relative to the Services, and (iii) confirming on an annual basis that each Subcustodian is licensed to act as a subcustodian in its relevant market.

11.3 **Special Subcustodians.** At the request of the Client, the Custodian may agree to appoint one or more qualified banks, trust companies or other entities designated by the Client to act as a subcustodian (each a "Special Subcustodian") for purposes specified by the Client. In connection with the appointment of a Special Subcustodian, the Custodian shall enter into a tri-party subcustodian agreement with the Special Subcustodian and the Client in form and substance approved the Custodian, provided that such agreement shall comply with Law applicable to the Client and shall be consistent with the terms and provisions of this Agreement, to the extent practicable.

12 Central Securities Depositories

12.1 **Use of Central Securities Depositories.** The Custodian and its Subcustodians will use CSDs in connection with the performance of the Services, and will notify the Client of the CSDs so employed from time to time through the Client Publications.

12.2 **Rules of Central Securities Depositories.** Where the Custodian or its Subcustodians use CSDs, the Client acknowledges that they will do so in accordance with the terms and conditions of participation or membership in such CSDs and the rules and procedures governing the operation thereof.

13 Responsibility for Subcustodians

13.1 **Responsibility for Subcustodians.** The Custodian will be liable to the Client for the acts and omissions of its Subcustodians as if it had committed such acts and omissions itself; provided that:

13.1.1 compliance with the standard of care set out in Section 6.1 of the Agreement will be assessed in accordance with the standards and circumstances prevailing at the time of the act or omission in the local market or jurisdiction in which the Subcustodian is providing the relevant Services; and

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

13.1.2 the Custodian will have no liability for Losses resulting from the insolvency or other financial default of a Subcustodian that is not an Affiliate of the Custodian except to the extent that such Losses are caused by the failure of the Custodian to exercise reasonable skill, care and diligence in the selection, monitoring and continued utilization of the Subcustodian as required under Section 11.2 of this Appendix.

13.2 **Responsibility for Special Subcustodians.** Notwithstanding the provisions of this Section 13.1 to the contrary, the Custodian shall not be liable to the Client for Losses suffered or incurred by the Client resulting from the acts or omissions of a Special Subcustodian, except to the extent such Losses are caused by the negligence, wilful default or fraud of the Custodian. In the event of any such Loss, the Custodian shall use commercially reasonable efforts to enforce such rights as it may have against any Special Subcustodian.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

APPENDIX B
DATA PROTECTION ADDENDUM

1. Definitions

1.1. In this Data Protection Addendum: (a) terms used but not defined below have the meaning ascribed to them in the Trust Agreement between the parties; and (b) the following terms have the meaning ascribed to them below:

"Approved Sub Processor"	means each of: (a) Existing Sub-Processor; and (b) New Sub-Processor, to the extent that it meets the conditions set out in Paragraph 5.4;
"CCPA"	means the California Consumer Privacy Act of 2018, Cal. Civ. Code § 1798.100 et seq. (CCPA), as amended by the California Privacy Rights Act and its implementing regulations;
"Data Protection Laws"	means any Law or regulation regarding the processing, privacy, and use of Personal Data, as applicable to the Client, the Service Provider and/or the services provided by the Service Provider to the Client, including the Gramm-Leach-Bliley Act, US state data breach and data privacy laws, and the CCPA;
"Data Subject Request"	means a request made by a data subject to exercise any rights of data subjects under Data Protection Laws;
"Existing Sub-Processor(s)"	means any third party or Service Provider Affiliate which the Service Provider intends, at the Effective Date to engage to process any Personal Data as the Service Provider's sub-processor;
"New Sub-Processor(s)"	means any third party or Service Provider Affiliate, other than an Existing Sub-Processor, which the Service Provider wishes to engage to process any Personal Data as the Service Provider's sub-processor;
"Personal Data"	means any information that relates to an identified or identifiable natural person that is protected as "personal data", "personal information" or similar term by Data Protection Laws that is processed by the Service Provider or an Approved Sub-Processor on behalf of the Client pursuant to or in connection with the Agreement;
"Supervisory Authority"	means any state, local, national or multinational agency, department, official, parliament, public or statutory person or any government or professional body, regulatory or supervisory authority, board or other body responsible for administering Data Protection Laws.

2. Scope

2.1. The Parties agree that, from the Effective Date, the terms of this Data Protection Addendum will apply to any Personal Data that the Service Provider processes on behalf of the Client in the course of providing the Services under the Agreement.

2.2. Nothing in this Data Protection Addendum permits the Service Provider to process (or permit the processing of) Personal Data in a manner which is expressly prohibited by the Agreement.

3. Data Processing

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

3.1. The Service Provider will, and will procure that each Approved Sub-Processor will:

(a) comply with all applicable Data Protection Laws when processing Personal Data;

(b) only process Personal Data in accordance with the Client's documented instructions as set out in the Agreement, any related operating memoranda and side letters, and this Data Protection Addendum, unless processing is required by a law to which the Service Provider or Approved Sub-Processor is subject; and

(c) For purposes of the CCPA, Service Provider shall not (i) sell Personal Information it receives from or processes on behalf of Client ("Client Personal Information"); (ii) retain, use, or disclose Client Personal Information for any purpose (including a Commercial Purpose) other than for the specific purpose of performing the Services under the Agreement and except as otherwise permitted by the CCPA; and (iii) retain, use, or disclose Client Personal Information outside of the direct business relationship between the Parties. Service Provider agrees that Client has the right to take reasonable and appropriate steps to ensure that Service Provider uses Client Personal Information in a manner consistent with Client's obligations under the CCPA. Service Provider agrees that Client has the right to take reasonable and appropriate steps to stop and remediate Service Provider's unauthorized use of Client's Personal Information. Service Provider shall notify Client as soon as possible after Service Provider determines that it can no longer meet its obligations under the CCPA. The terms "Commercial Purpose," "Personal Information," "Sell," and "Service Provider" as used in this subsection 3.1(c) have the meanings defined in the CCPA. Service Provider hereby certifies that it understands and will comply with the requirements of this subsection 3.1 (c).

3.2. The Client:

(a) instructs, and grants a general written authorization for, the Service Provider and each Approved Sub-Processor to process Personal Data and, subject to Paragraph 5, to transfer Personal Data to any country or territory as reasonably necessary for the provision of the Services and consistent with the Agreement; and

(b) warrants and represents that it is and will at all times:

(i) remain duly and effectively authorized to give the instruction set out in Paragraph 3.2(a); and

(ii) have in place all fair processing notices and (where applicable) consent mechanisms for data subjects that are sufficient to ensure that all processing of Personal Data envisaged by this Data Protection Addendum and the Agreement will be lawful and will not contravene any Data Protection Laws.

4. Technical and Organizational Measures and Security

4.1. Service Provider will use appropriate safeguards designed to prevent any access, use or disclosure of Personal Data other than as permitted and described in this Data Protection Addendum. Such safeguards shall include, but not be limited to, reasonable administrative, physical, technical, procedural and organizational safeguards appropriate to protect the confidentiality, security, integrity and availability of Personal Data from unauthorized access, use, modification, disclosure, acquisition, transfer, destruction or loss in accordance with any and all Federal, state and local laws, statutes, rules and regulations now in effect or hereinafter adopted applicable to Service Provider's collection, use, storage, disclosure, disposal and other processing of the Personal Data in its possession, including the Gramm-Leach-Bliley Act, Massachusetts data

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

security regulations codified at 201 C.M.R. § 17.00 et seq., and the GDPR, to the extent that such laws and regulations apply.

4.2. In assessing the appropriate level of security, the Service Provider will take into account the risks that are presented by processing the relevant Personal Data, in particular from a personal data breach.

4.3. The Service Provider will take reasonable steps to ensure the reliability of any employee, agent or contractor of the Service Provider or any Approved Sub-Processor who may have access to the Personal Data, ensuring that all such individuals are subject to confidentiality undertakings or other contractual, professional or statutory obligations of confidentiality.

5. Approved Sub-Processors

5.1. The Client agrees that the Service Provider may use Approved Sub-Processors to process Personal Data.

5.2. The Service Provider may use its Existing Sub-Processors but will procure that, on or prior to the Effective Date the arrangement between it and each of its Existing Sub-Processors is governed by a written contract including terms which offer at least the same level of protection for Personal Data as set out in this Data Protection Addendum; and

5.3. With respect to each New Sub-Processor, the Service Provider will ensure that the arrangement between the Service Provider and the New Sub-Processor is governed by a written contract including terms which offer at least the same level of protection for Personal Data as those set out in this Data Protection Addendum.

6. Consumer Requests

6.1. The Service Provider will:

(a) promptly notify the Client if it or any Approved Sub-Processor receives a Data Subject Request or a Consumer Request (as defined by CCPA) in respect of any Personal Data; and

(b) taking into account the nature of the processing, assist the Client by appropriate technical and organizational measures, insofar as this is possible, for the fulfilment of the Client's obligation to respond to Data Subject Requests, provided that the Service Provider will be permitted to charge for such assistance at a reasonable rate to be agreed prior to such assistance being provided.

7. Incident and Breach Notification

7.1. Service Provider shall promptly, following discovery and allowing for a reasonable period of time for investigation, notify Client if: (1) any Personal Data is lost or cannot be accounted for; (2) there is an actual unauthorized access to or use of Personal Data; or (3) Personal Data in written or electronic form has been transmitted, disclosed, stored, or disposed of in violation of applicable law (any of which constitutes a "Security Incident"). In the event of a Security Incident, State Street will provide notice to the affected data subjects, regulatory agencies and law enforcement if Service Provider determines that such notice is required by applicable Data Protection Law or is appropriate under the circumstances in order to protect against a reasonably foreseeable harm to an affected data subject.

8. Deletion of Personal Data

8.1. Subject to Paragraph 8.2 below, the Service Provider will promptly, and to the extent technically possible, on the Client's written request, delete and procure the deletion of all copies of the

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

Personal Data after its processing is no longer required for the purpose of the Service Provider's performance of its relevant obligations under this Data Protection Addendum or the Agreement.

8.2. The Parties agree that the Service Provider and its Approved Sub-Processors may retain Personal Data to the extent required by and for such period as required by Laws, provided that it ensures:

(a) the confidentiality of all such Personal Data; and

(b) such Personal Data is only processed as necessary for the purpose(s) specified in the Law requiring its retention.

9. Privacy Notice

9.1. State Street's Global Privacy Notice

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

SCHEDULE 1

DEFINITIONS

In this Trust Agreement:

"**Administrator**" means the Benefits Oversight Committee appointed by Client to serve as "Administrator" of the Plan, who shall have the authorities and shall be subject to the duties with respect to the trust specified in the Plan and in this Trust Agreement.

"Affiliate" means, with respect to any person, any other person Controlling, Controlled by, or under common Control with, such person at the time in question. For these purposes, "Control" and its derivatives "Controlled" and "Controlling" mean, with regard to any person: (i) the legal or beneficial ownership, directly or indirectly, of fifty percent (50%) or more of the issued share capital or capital stock of that person (or other ownership interest, if not a corporation); (ii) the ability to control, directly or indirectly, fifty per cent (50%) or more of the voting power in relation to that person; or (iii) the legal power to direct or cause the direction of the general management and policies of that person, provided that where Control is being determined with respect to a person that is a limited partnership, Control shall be determined by reference to the satisfaction of any of the above tests with respect to the general partner of the limited partnership.

"Alternative Assets" means derivatives, real estate, commodities, private placements, loans, infrastructure holdings, private equity holdings, hedge fund holdings or such other assets (i) not typically held in book-entry form and (ii) not typically held in accounts registered in the name of the Custodian or a Subcustodian, in each case as determined by the Custodian.

"**Authentication Procedures**" means the use of security codes, passwords, tested communications or other authentication procedures as may be agreed upon in writing by Parties from time to time for purposes of enabling the Trustee to verify that purported Proper Instructions have been originated by an Authorized Person, and will include a "Funds Transfer and Transaction Origination Policy Agreement".

"**Authorized Data Sources**" means third party sources of data and information utilized by the Trustee in the provision of the Services, including issuer and issuer group data; security characteristics and classifications; security prices (OTC and exchange traded); ratings (issuer and issue); exchange, interest, discount and coupon rates; corporate action, dividend, income and tax data; benchmark, index, composite and indice related data (including values, constituents, weights and performance); and other reference and market data and information necessary for the performance of the Services.

"**Authorized Person**" means a person authorized to give Proper Instructions and otherwise act on the Client's behalf in connection with this Trust Agreement.

"**Business Day**" means a day on which the Trustee or the relevant Subcustodian is open for business in the market or country in which a transaction or an action by a Party takes place.

"**Cash**" means cash in any currency from time to time deposited with the Custodian or Subcustodian under this Trust Agreement.

"**Cash Account**" has the meaning given to it in Section 2.1 of Appendix A.

"**Client**" means the Party named in the preamble.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

"Client Publications" means the general client publications of the Trustee from time to time available to clients and their investment managers, including the Investment Managers' Guide, Client Guide, Guide to Custody in World Markets, and FX Client Guide.

"**Code**" means the Internal Revenue Code of 1986, as amended.

"Collateral" has the meaning given to it in Section 10.1.

"Confidential Information" means all information provided by or on behalf of a party (the "Disclosing Party") to the other party (the "Receiving Party"), or collected by a Receiving Party, under or pursuant to this Trust Agreement that is marked "confidential", "restricted", "proprietary" or with a similar designation, or that the Receiving Party knows or reasonably should know is confidential, proprietary or a trade secret. The terms and conditions of this Trust Agreement (including any related fee schedule or arrangement) and any Fees will be treated as Confidential Information as to which each Party is a Disclosing Party. Confidential Information will not include information that: (i) is publicly available when provided or thereafter becomes publicly available, other than through a breach of this Trust Agreement: (ii) was known to the Receiving Party (without an obligation of confidentiality) prior to its disclosure; (iii) is independently developed by the Receiving Party without the use of other Confidential Information; (iv) is rightfully obtained on a non-confidential basis from a third party source.

"Contractual Settlement" has the meaning given to it in Section 3.2 of Appendix A.

"Corporate Actions" means warrant and option exercises, conversions, exchanges and other capital reorganizations, calls, odd lot tenders/credits, bonus rights, subscription offers/rights, puts, maturities of securities, redemptions, mergers, tender or exchange offers, and rights exercises and expirations. Corporate Actions do not include class actions.

"**Corporate Actions Deadline Date**" has the meaning given to it in Section 4.2 of Appendix A.

"**CSD**" or "**Central Securities Depository**" means an entity or generally recognised book-entry or other settlement system or clearing house, central clearing counterparty or agency, acting as a local securities depository, central securities depository or international securities depository, the use of which is customary for securities settlement activities in the jurisdiction(s) in which it holds Securities or Cash in connection with this Trust Agreement, and through which the Custodian may transfer, settle, clear, deposit or maintain Securities whether in certificated or uncertificated form and will include any services provided by any network service provider or carriers or settlement banks used by a CSD.

"**Data**" means any Confidential Information of the Trust relating to its holdings, transactions or other information that the Custodian obtains with respect to the Trust in connection with the provision of the Services under this Trust Agreement or any other agreement.

"**Delegate**" means any agent, subcontractor, consultant and other third party, whether affiliated or unaffiliated with the Custodian. The term Delegate does not include Subcustodians, CSDs, Authorized Data Sources, suppliers of information technology or related services, or Financial Market Utilities.

"**ERISA**" means the Employee Retirement Income Security Act of 1974, as amended.

"**Execution Documents**" has the meaning given to it in Section 5.1.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

"**Fees**" means the fees charged by the Trustee in consideration for providing the Services and the costs, expenses and disbursements of the Trustee to be reimbursed by the Trust or the Client, as agreed between the Parties from time to time in a separate written fee schedule, or as otherwise agreed in writing.

"**Financial Market Utility**" means any multilateral system for transferring, clearing, and settling payments, securities, and other financial transactions among or between financial institutions, including payment systems, central securities depositories, securities settlement systems, central counterparties and trade repositories.

"**Force Majeure Event**" means any event or circumstances beyond the reasonable control of the Trustee, including nationalization, expropriation, currency restrictions, suspension or disruption of the normal procedures and practices, or disruption of the infrastructure, of any securities market or CSD, interruptions in telecommunications or utilities, acts of war or terrorism, riots, revolution, acts of God or other similar events or acts.

"**Insolvency Event**" means the occurrence of any of the following events in relation to any person: (i) the person generally does not pay its debts as such debts become due, or admits in writing its inability to pay its debts generally, or makes a general assignment for the benefit of creditors; or (ii) any proceeding is instituted by or against such person seeking to adjudicate it a bankrupt or insolvent, or seeking liquidation, winding up, reorganization, arrangement, adjustment, protection, relief, or composition of it or its debts under any law relating to bankruptcy, insolvency or reorganization or relief of debtors, or seeking the entry of an order for relief or the appointment of a receiver, trustee, or other similar official for it or for any substantial part of its property and, where any such proceeding is instituted against (but not by) such person, such person does not promptly seek dismissal of such proceeding or its motion or request to dismiss such proceeding is denied (whether or not on an initial, interim or final basis); or (iii) such person proposes or takes any corporate action to authorize any of the preceding actions or anything analogous to the foregoing events occurs in relation to such person under the laws of any jurisdiction.

"**Investment Account**" means one or more separate investment accounts within the Trust Fund, where the Administrator (in accordance with provisions of the Plan), may appoint pursuant to a written investment management agreement, one or more Investment Managers with investment discretion to direct the investment and reinvestment of all or a portion of the Trust Fund.

"**Investment Document**" means any agreement, subscription, assignment or other document evidencing in physical form an investment of the Trust, or providing for the ownership by the Trust, in each case that is acceptable to the Custodian. For the avoidance of doubt, it does not include any Security, instrument, certificate, title, agreement or other document that is accompanied by a stock power or instrument of assignment, endorsed to the Custodian or in blank.

"**Investment Fund**" means one or more separate investment accounts within the Trust Fund, that the Administrator, in accordance with provisions of the Plan, may direct the Trustee to establish.

"**Investment Manager**" means such person or entity specified as such by the Client, including its agents and delegates.

"**Law**" means any statute, ordinance, order, judgment, decree, subordinate legislation, rule or regulation promulgated by any regulatory, administrative or judicial authority or otherwise in force in any jurisdiction, applicable to a Party, that relates to the performance by such Party of the Services or obligations under this Trust Agreement.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

"**Local Market Practice**" means the customary or established practices, procedures and terms in the jurisdiction or market where a transaction occurs, including the rules and procedures of any exchange or over the counter market and any practical constraints that exist with respect to the exercise of shareholder rights, realisation of entitlements or the sale, exchange, purchase, transfer or delivery of Cash or Securities.

"**Losses**" means all losses, damages, claims, costs, expenses or other liabilities (including reasonable attorneys' fees and other litigation expenses).

"**Market Participant**" means any issuer, intermediary, exchange, transaction counterparty or other market participant.

"**Off Book Cash**" has the meaning given to it in Section 2.2 of Appendix A.

"**On Book Cash**" has the meaning given to it in Section 2.2 of Appendix A.

"**Parties**" means the parties set out at the beginning of this Trust Agreement.

"**Plan**" shall mean, unless the context indicates to the contrary, the tax qualified employee welfare benefit plan of the Client that has adopted the trust as the funding vehicle for the plan.

"**Property**" means any Securities or other property, real or personal, or any partial interest therein, wherever situated, including, without limitation, governmental, corporate or personal obligations, trust and participation certificates, partnership interests, annuity or investment contracts issued by an insurance company, leaseholds, fee titles, mortgages and other interests in realty, preferred and common stocks, certificates of deposit, financial options and futures or any other form of option, evidences of indebtedness or ownership in foreign corporations or other enterprises or indebtedness of foreign governments, and any other evidences of indebtedness or ownership, including securities or other property of the Client, even though the same may not be legal investment for trustees under any law other than ERISA.

"**Portfolio**" means the Securities and Cash delivered to and held by the Custodian which comprise the assets of the Client over which the Custodian provides the Services pursuant to this Trust Agreement.

"**Proper Instructions**" means instructions (which may be standing instructions and which includes any security trade advice) received by the Trustee through an agreed Authentication Procedure in any of the following forms:

(i) in writing given by an Authorized Person including a facsimile transmission;

(ii) in an electronic communication as may be agreed upon between the Trustee and the Client in writing from time to time; or

(i) by such other means as may be agreed from time to time by the Trustee and the Client.

"**Representative**" has the meaning given to it in Section 17.3.1 of the Trust Agreement.

"**Schedule**" **or** "**Schedules**" are all of the schedules referenced herein and attached to this Trust Agreement.

"Secured Liabilities" means all liabilities or obligations owed by the Client (or the Plan) to the Trustee or its Affiliates relating to this Trust Agreement, including: (a) the obligations of the Client (or the Plan) to the Trustee or its Affiliates in relation to any advance of cash or securities or any other extension of credit for any purpose; (b) the obligations of the Client (or the Plan) to compensate the Trustee for the provision of

EL PASO ELECTRIC COMPANY
POST-RETIREMENT LIFE INSURANCE TRUST
TRUST AGREEMENT

the Services; and (c) the indemnity obligations of the Plan (to the extent permitted under ERISA) to the Trustee under Section 7.

"**Securities**" means securities and such other similar assets as the Custodian may from time to time accept into custody under this Trust Agreement.

"**Securities Account**" has the meaning given to it in Section 1.2 of Appendix A.

"**Services**" means the services to be provided by the Trustee to the Client in accordance with this Trust Agreement.

"**Special Subcustodian**" has the meaning given to it in Section 11.3 of Appendix A.

"**Subcustodian**" means any qualified bank, credit institution, trust company or other entity appointed by the Custodian to perform safekeeping, processing and other elements of the Services, including Affiliates or non-Affiliates of the Custodian.

"**Third Party Agent**" means any provider of services to the Client (other than the Custodian, a Subcustodian or Delegate under this Trust Agreement) including any Investment Manager, adviser or sub-advisor, distributor, broker, dealer, transfer agent, administrator, accounting agent, audit firm, tax firm, or law firm.

"**Trust**" means the trust set forth in the beginning of this Trust Agreement.

"**Trust Agreement**" means the agreement defined in the preamble.

"**Trust Fund**" means the assets held in the Trust.

"**Trustee**" means the Party named in the preamble.

Interpretation: Capitalized terms used in this Trust Agreement have the meanings given to them in this Schedule 1 unless otherwise defined. In this Trust Agreement references to "persons" will include legal as well as natural persons or entities, references importing the singular will include the plural (and vice versa), use of the masculine pronoun will include the feminine, use of the terms "include", "includes" or "including" shall be deemed to be followed by the phrase "without limitation" and any specific examples given following the use of such terms shall be illustrative and in no way limit the general meaning of the words preceding them and numbered schedules, exhibits or Sections will (unless the contrary intention appears) be construed as references to such schedules and exhibits hereto and Sections herein bearing those numbers and any sub-sections thereof. The schedules and exhibits hereto are hereby incorporated herein by reference.

INCUMBENCY CERTIFICATE

EL PASO ELECTRIC COMPANY (the "Client"), hereby certifies that the persons whose names appear below are authorized to act on its behalf, including the authorization to give instructions, with respect to the Post-Retirement Life Insurance Trust Agreement between the Client and STATE STREET BANK AND TRUST COMPANY, as Trustee, dated as of September 29, 2023. The Client further certifies that the true signature of each such person is set forth below opposite his name, and that the Trustee may rely upon this certificate until such time as it receives another certificate bearing a later date.

NAME	SIGNATURE
Victor Rueda	
Cynthia Prieto	
Lisa Budtke	
Nydia Torres	
Karin Melson	

EL PASO ELECTRIC COMPANY

BY: _____

TITLE: Victor Rueda, Human Resources & Safety

DATE: September 11, 2023

NOTICE OF APPOINTMENT
OF
INVESTMENT MANAGERS

EL PASO ELECTRIC COMPANY (the "Client"), certifies to STATE STREET BANK AND TRUST COMPANY (the "Trustee"), through the duly authorized person whose signature appears below, that the firms whose names are set forth below have been appointed as Investment Managers for the Client with respect to the Post-Retirement Life Insurance Trust Agreement between the Client and the Trustee dated as of September 29, 2023, with authority over the portions of its assets indicated opposite their names. The Client further certifies that the Trustee may rely upon this certificate until such time as it receives another certificate bearing a later date.

INVESTMENT MANAGER	PORTION OF ASSETS
State Street Global Advisors Trust Company	100%

EL PASO ELECTRIC COMPANY

BY: _____

TITLE: Victor Rueda, Vice President – Human Resources & Safety

DATE: September 11, 2023

Execution

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

TRUST AGREEMENT

Between

EL PASO ELECTRIC COMPANY

and

STATE STREET BANK AND TRUST COMPANY

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

TRUST AGREEMENT

This non-collectively bargained post-retirement health benefits trust agreement (the "Trust Agreement" or "Agreement") made as of September 29, 2023, by and between EL PASO ELECTRIC COMPANY, a corporation organized under the laws of the State of Texas (the "Client") and STATE STREET BANK AND TRUST COMPANY, a trust company organized under the laws of the Commonwealth of Massachusetts (the "Trustee").

WITNESSETH:

WHEREAS, the Client maintains the El Paso Electric Company Retiree Welfare Benefits Plan (the "Plan") for the exclusive benefit of certain of its retired employees;

WHEREAS, the Client and its employees previously established a voluntary employees' beneficiary association trust pursuant to Section 501(c)(9) of the Internal Revenue Code of 1986, as amended (the "Code") to serve as the funding vehicle for non-collectively bargained post-retirement life insurance benefits under the Plan (the "Trust");

WHEREAS, the authority to conduct the general operation and administration of the Plan is vested in the Benefits Oversight Committee who is the "Administrator" of the Plan, and has the authorities and is subject to the duties with respect to the trust specified in the Plan and in this Trust Agreement;

WHEREAS, the Client has appointed State Street Bank and Trust Company as successor trustee to Wells Fargo Bank, N.A. (subsequently acquired by Principal Trust Company) (the "Prior Trustee"), effective August 10, 2023.

NOW, THEREFORE, the Client and the Trustee do hereby adopt this Trust Agreement as the funding vehicle for the Plan, upon the terms and conditions hereinafter set forth:

1. DEFINITIONS AND INTERPRETATION.

Defined terms and the general rules of interpretation agreed to by the Parties are set forth in Schedule 1.

2. TRUST FUND.

2.1 Trust Name. This Trust shall be known as the Retirees Group Welfare Benefit Trust.

2.2 Receipt of Assets. The Trustee shall receive and accept for the purposes hereof (a) those assets held in Trust by the Prior Trustee, and (b) all sums of money and other Property paid to it by or at the direction of the Client, and shall hold, invest, reinvest, manage, administer and distribute such monies and other Property and the increments, proceeds, earnings and income thereof pursuant to the terms of this Trust Agreement and for the exclusive benefit of participants in the Plan and their beneficiaries. The Trustee need not inquire into the source of any money or Property transferred to it nor into the authority or right of the transferor of such money or Property to transfer such money or Property to the Trustee. Additional terms and conditions with respect to the custody of the assets held by the Trustee are set forth in Appendix A hereto.

2.3 Tax Exempt Status. The Client intends that the Plan and this Trust, as they may be amended from time to time, shall satisfy the applicable provisions of the Employee Retirement Income Security Act of 1974, as amended ("ERISA") and the Code, and that the Trust Fund shall not be exempt from tax under Section 501 of the Code. Until advised to the contrary, the Trustee shall be entitled to assume that the Plan and this Trust so satisfy the applicable provisions of ERISA and the Code and that the Trust is not exempt from federal and state income taxes, and to act in accordance with such

assumptions.

2.4 No Trustee Duty Regarding Contributions. The Trustee shall not be under any duty to require payment of any contributions to the Trust Fund, or to see that any payment made to it is computed in accordance with the provisions of the Plan, or otherwise be responsible for the adequacy of the Trust Fund to meet and discharge any liabilities under the Plan. The named fiduciary responsible for ensuring timely payment of contributions to the Trust Fund is the Client.

2.5 Plan Amendments This Trust incorporates and forms a part of Plan for which funds are held hereunder to provide post-retirement health benefits for the benefit of non-collectively bargained retired and disabled employees (and their eligible spouses and dependents) (collectively referred to as "Non-Collectively Bargained Retirees") and the eligible surviving spouses and dependents of active non-collectively bargained employees of the Company who die during the course of their employment with the Company (collectively "Non-Collectively Bargained Surviving Dependents") who are entitled to post-retirement health benefits under the Plan. The Client warrants that promptly upon the adoption of any amendment to the Plan it will furnish the Trustee with a copy of the executed amendment. The Client further agrees that no amendment of the Plan shall have the effect of changing the rights, duties, and liabilities of the Trustee without its written consent. The Trustee may rely on the latest Plan documents furnished it as above provided without further inquiry or verification. In the event of any conflict between the Plan and this Trust Agreement, with respect to the duties of the Trustee this Trust Agreement shall govern and control.

3. DISBURSEMENTS FROM THE TRUST FUND.

The Trustee shall from time to time on receipt of a Proper Instruction from the Administrator make payments out of the Trust Fund to such persons, including the Client, in such manner, in such amounts and for such purposes as may be specified in the directions of the Administrator.

The Administrator shall be responsible for ensuring that any payment directed under this Section conforms to the provisions of the Plan, this Trust Agreement, and the provisions of ERISA and the Code. Each Proper Instruction of the Administrator shall be in writing and shall be deemed to include a certification that any payment or other distribution directed thereby is one which the Administrator is authorized to direct, and the Trustee may conclusively rely on such deemed certification without further investigation. The Trustee shall not incur any liability or other damage on account of any payments or other distributions made by it pursuant to a Proper Instruction of the Administrator.

4. ADMINISTRATOR SELECTED INVESTMENT FUNDS.

4.1 In General. The Administrator, from time to time and in accordance with provisions of the Plan, may direct the Trustee to establish one or more Investment Funds, which may be invested in (i) shares of investment companies registered under the Investment Company Act of 1940, (ii) collective funds maintained by a bank or trust company, (iii) various classes of common stock of the Client, (iv) pools of insurance contracts, (v) funds managed by a registered investment manager, bank or insurance company, (vi) accounts managed by Investment Managers; and (vii) other investment funds or vehicles with the consent of the Trustee. The Trustee shall have no liability for any loss of any kind which may result by reason of the manner of division of the Trust Fund into Investment Funds, or for the investment management of these accounts, except as provided for in Section 4.4 respecting a Trustee managed investment account, if any. The Trustee shall transfer to each such Investment Fund such portion of the assets of the Trust Fund as the Administrator directs via Proper Instructions. The Trustee shall not incur any liability on account of following any Proper Instruction of the Administrator and the Trustee shall be under no duty to review the investment guidelines, objectives and restrictions so established.

All interest, dividends and other income received with respect to, and any proceeds received from the sale or other disposition of, Property held in an Investment Fund shall be credited to and reinvested in such Investment Fund. All expenses of the Trust Fund which are allocable to a particular Investment Fund shall be so allocated and charged. The Administrator, or when so authorized, the Investment Manager,

may direct the Trustee to eliminate an Investment Fund, and the Trustee shall thereupon dispose of the assets of such Investment Fund and reinvest the proceeds thereof in accordance with the directions of the Administrator or Investment Manager, as applicable.

4.2 Investment Manager Accounts. The Administrator, from time to time and in accordance with the provisions of the Plan, may appoint one or more Investment Managers with investment discretion over an Investment Account.

The Administrator shall be responsible for ascertaining that, while each Investment Manager is acting in that capacity hereunder, the following requirements are satisfied:

(a) The Investment Manager is either (i) registered as an investment adviser under the Investment Advisers Act of 1940; (ii) is not registered as an investment adviser under such Act by reason of paragraph (1) of Section 203A(a) of such Act, is registered as an investment adviser under the laws of the State (referred to in such paragraph (1)) in which it maintains its principal office and place of business, and, at the time the fiduciary last filed the registration form most recently filed by the fiduciary with such State in order to maintain the fiduciary's registration under the laws of such State, also filed a copy of such form with the Secretary of Labor, (iii) a bank as defined in that Act or (iv) an insurance company qualified to perform the services described in (b) below under the laws of more than one state;

(b) The Investment Manager has the power to manage, acquire or dispose of any assets of the Plan for which it is responsible hereunder;

(c) The Investment Manager has acknowledged in writing to the Administrator that it is a fiduciary with respect to the Plan within the meaning of Section 3(21)(A) of ERISA;

(d) The Plan provides for the appointment of the Investment Manager in accordance with Section 402(c)(3) of ERISA, and the Investment Manager is appointed as so provided;

(e) Any Investment Manager with authority to invest in assets which will be held outside the jurisdiction of the district courts of the United States is an entity described in ERISA regulations at 29 C.F.R. § 2550.404b-1(a)(2)(i).

The Administrator shall furnish the Trustee with written notice of the appointment of each Investment Manager hereunder, and of the termination of any such appointment. Such notice shall specify the assets which shall constitute the Investment Account of such Investment Manager. The Trustee shall be fully protected in relying upon the effectiveness of such appointment and the Investment Manager's continuing satisfaction of the requirements set forth above until it receives written notice from the Administrator to the contrary.

The Trustee shall conclusively presume that each Investment Manager, under its investment management agreement, is entitled to act, in directing the investment and reinvestment of the Investment Account for which it is responsible, in its sole and independent discretion and without limitation.

The Trustee shall have no liability (i) for the acts or omissions of any Investment Manager; (ii) for following Proper Instructions of an Investment Manager, the Administrator, or the Committee, which are given in accordance with this Trust Agreement; (iii) for failing to act in the absence of Investment Manager direction; or (iv) for any loss of any kind which may result by reason of the manner of division of the Trust Fund or Investment Fund into Investment Accounts.

An Investment Manager shall certify, at the request of the Trustee, the value of any Property held in any Investment Account managed by such Investment Manager, and such certification shall be regarded as a direction with regard to such valuation. The Trustee shall be entitled to conclusively rely upon such valuation for all purposes under this Trust Agreement.

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

4.3 Client Managed Investment Accounts. The Trustee shall, if so directed in writing by the Administrator, segregate all or a portion of the Trust Fund held by it into one or more separate investment accounts over which the Administrator may exercise investment discretion ("Client Managed Investment Accounts"). The Administrator, by written notice to the Trustee, may at any time relinquish its powers under this Section 4.3 and direct that a Client Managed Investment Account shall no longer be maintained. In addition, during any time when there is no Investment Manager with respect to an Investment Account (such as before an investment management agreement takes effect or after it terminates), the Administrator shall direct the investment and reinvestment of such Investment Account. Whenever the Administrator is directing the investment and reinvestment of an Investment Account or a Client Managed Investment Account, the Administrator shall have the powers and duties which an Investment Manager would have under this Trust Agreement if an Investment Manager were then serving and the Trustee shall be protected in relying on the Administrator's directions without reviewing investments or making suggestions to the same extent as it would be protected under this Trust Agreement if it had relied on the directions of an Investment Manager.

4.4 Trustee Managed Investment Accounts. The Trustee shall have no investment discretion and no duty or responsibility to direct the investment and reinvestment of the Trust Fund, any Investment Fund or any Investment Account unless expressly agreed to in writing between the Trustee and the Administrator. In the event that the Trustee enters into such an agreement, it shall have the powers and duties of an Investment Manager under this Trust Agreement with regard to such Investment Account.

5. POWERS OF THE TRUSTEE.

5.1 Directed Investment Powers of the Trustee. The Trustee shall have and exercise the following powers and authority: (i) over Investment Accounts where it has express investment management discretion as provided in Section 4.4; (ii) upon direction of the Investment Manager of an Investment Account; or (iii) upon direction of the Administrator for a Client Managed Investment Account, in each case subject to receipt of Proper Instructions where applicable, the Custody Addendum set forth on Appendix A and any further restrictions noted below:

(a) To purchase, receive, or subscribe for any Property and to retain in trust such Property.

(b) To sell for cash or on credit, to grant options, convert, redeem, exchange for other Property, to enter into standby agreements for future investment, either with or without a standby fee, or otherwise to dispose of any Property at any time held by it.

(c) To settle, compromise or submit to arbitration any claims, debts, or damages, due or owing to or from the trust, to commence or defend suits or legal proceedings and to represent the trust in all suits or legal proceedings in any court of law or before any other body or tribunal.

(d) To trade in financial options and futures, including index options and options on futures and to execute in connection therewith such account agreements and other agreements in such form and upon such terms as the Investment Manager or the Administrator shall direct.

(e) To exercise all voting rights, tender or exchange rights, any conversion privileges, subscription rights and other rights and powers available in connection with any Property at any time held by it; to oppose or to consent to the reorganization, consolidation, merger, or readjustment of the finances of any corporation, company or association, or to the sale, mortgage, pledge or lease of the property of any corporation, company or association any of the Securities which may at any time be held by it and to do any act with reference thereto, including the exercise of options, the making of agreements or subscriptions and the payment of expenses, assessments or subscriptions, which may be deemed necessary or advisable by the Investment Manager or Administrator in connection therewith, and to hold and retain any Property which it may so acquire; and to deposit any property with any

protective, reorganization or similar committee, and to pay and agree to pay part of the expenses and compensation of any such committee and any assessments levied with respect to property so deposited.

(f) To borrow money in such amounts and upon such terms and conditions as shall be deemed advisable or proper by the Administrator or Investment Manager to carry out the purposes of the trust and to pledge any Property for the repayment of any such loan.

(g) To invest all or a portion of the Trust Fund in contracts issued by insurance companies, including contracts under which the insurance company holds Plan assets in a separate account or commingled separate account managed by the insurance company. The Trustee shall not be responsible for the terms of any insurance contract that it is directed to purchase and hold or for the selection of the issuer thereof or for performing any functions under such contract (other than the execution of any documents incidental thereto) as directed.

(h) To manage, administer, operate, lease for any number of years, develop, improve, repair, alter, demolish, mortgage, pledge, grant options with respect to, or otherwise deal with any real property or interest therein at any time held by it, and to hold any such real property in its own name or in the name of a nominee, with or without the addition of words indicating that such property is held in a fiduciary capacity, all upon such terms and conditions as may be deemed advisable by the Investment Manager or Administrator.

(i) To renew, extend or participate in the renewal or extension of any mortgage, upon such terms as may be deemed advisable by the Investment Manager or Administrator, and to agree to a reduction in the rate of interest on any mortgage or of any guarantee pertaining thereto in any manner and to any extent that may be deemed advisable by the Investment Manager or Administrator for the protection of the Trust Fund or the preservation of the value of the investment; to waive any default, whether in the performance of any covenant or condition of any mortgage or in the performance of any guarantee, or to enforce any such default in such manner and to such extent as may be deemed advisable by the Investment Manager or Administrator; to exercise and enforce any and all rights of foreclosure, to bid on property on foreclosure, to take a deed in lieu of foreclosure with or without paying consideration therefor, and in connection therewith to release the obligation on the bond secured by such mortgage, and to exercise and enforce in any action, suit or proceeding at law or in equity any rights or remedies in respect to any such mortgage or guarantee.

(j) To hold part or all of the Trust Fund uninvested.

(k) To purchase and sell foreign currencies and enter into contracts for foreign exchange, including transactions entered into with State Street Bank and Trust Company, its agents or subcustodians.

(l) To form corporations and to create trusts to hold title to any Property, all upon such terms and conditions as may be deemed advisable by the Investment Manager or Administrator.

(m) To register any Securities held by it hereunder in its own name or in the name of a nominee with or without the addition of words indicating that such Securities are held in a fiduciary capacity and to hold any Securities in bearer form and to deposit any Property in a depository or clearing corporation.

(n) To make, execute and deliver, as Trustee, any and all deeds, leases, mortgages, conveyances, waivers, releases, or other instruments in writing necessary or desirable for the accomplishment of any of the foregoing powers.

(o) To deposit Cash at any bank, including State Street Bank and Trust Company (i) in any type of interest bearing investments (including, but not limited to savings accounts, money market accounts, certificates of deposit and repurchase agreements), (ii) in noninterest bearing accounts (including but not limited to checking accounts), and (iii) in common or collective investment funds managed by the Trustee.

(p) To invest in open-end and closed-end investment companies, regardless of the purposes for which such fund or funds were created, including those managed, serviced, or advised by the Trustee or an Affiliate of the Trustee, and in any partnership, limited or unlimited, joint venture and other forms of joint enterprise created for any lawful purpose.

Except as otherwise provided in this Trust Agreement, the Investment Manager of an Investment Account or the Administrator in the case of a Client Managed Investment Account shall have the power and authority, to be exercised in its sole discretion at any time and from time to time, to issue orders for the purchase or sale of Securities directly to a broker. Written notification of the issuance of each such order shall be given promptly to the Trustee by the Investment Manager or the Administrator and the confirmation of each such order shall be confirmed to the Trustee by the broker. Unless otherwise directed by the Administrator or Investment Manager through a Proper Instruction, such notification shall be authority for the Trustee to pay for Securities purchased or to deliver Securities sold as the case may be. Upon the direction of the Investment Manager or the Administrator through a Proper Instruction, the Trustee will execute and deliver appropriate trading authorizations, but no such authorization shall be deemed to increase the liability or responsibility of the Trustee under this Trust Agreement.

The Trustee shall process Corporate Actions and class actions in the manner described in the Custody Addendum set forth in Appendix A.

If the Trustee is directed by the Administrator or an Investment Manager through a Proper Instruction to purchase Securities issued by any foreign government or agency thereof, or by any corporation or other entity domiciled outside of the United States, it shall be the responsibility of the Administrator or Investment Manager, as the case may be, to advise the Trustee in writing with respect to any Laws or regulations of any foreign countries or any United States territory or possession which shall apply in any manner whatsoever to such Securities, including, without limitation, receipt by the Trustee of dividends, interest or other distributions on such Securities.

The Administrator reserves the power and authority, to be exercised in its sole discretion at any time and from time to time, to execute and deliver documents on behalf of the Trust to effect investment transactions (the "Execution Documents") in the case of a Client Managed Investment Account, and to authorize its duly appointed Investment Manager to execute Execution Documents in the case of an Investment Account. Copies of the Execution Documents will be provided to the Trustee by the Administrator or Investment Manager, as soon as practicable after execution, and the Administrator or Investment Manager shall maintain copies of the same in its own records. Subject to Section 1.4 of Appendix A, the Administrator hereby directs the Trustee to accept into the Trust all assets that are invested in by the Trust, pursuant to the execution of Execution Documents by the Administrator or the Investment Manager.

5.2 Administrative Powers of the Trustee. Notwithstanding the appointment of an Investment Manager, the Trustee shall have the following powers and authority, to be exercised in its sole discretion, with respect to the Trust Fund:

(a) To employ suitable agents, custodians and counsel and to pay their reasonable expenses and compensation.

(b) To appoint ancillary trustees to hold any portion of the assets of the trust and to pay their reasonable expenses and compensation.

(c) To register any Securities held by it hereunder in its own name or in the name of a nominee

with or without the addition of words indicating that such Securities are held in a fiduciary capacity and to hold any Securities in bearer form and to deposit any Property in a depository or clearing corporation.

(d) To make, execute and deliver, as Trustee, any and all deeds, leases, mortgages, conveyances, waivers, releases or other instruments in writing necessary or desirable for the accomplishment of any of the foregoing powers.

(e) Generally to do all ministerial acts, whether or not expressly authorized, which the Trustee may deem necessary or desirable in carrying out its duties under this Trust Agreement.

Notwithstanding anything in the Plan or this Trust Agreement to the contrary, the Trustee shall not be required by the Client, the Administrator or any Investment Manager to engage in any action, nor make any investment which constitutes a prohibited transaction or is otherwise contrary to the provisions of ERISA or which is otherwise contrary to Law or to the terms of the Plan or this Trust Agreement.

5.3 Record Retention. The Trustee shall retain its records and accountings relating to the Trust as long as necessary for the proper administration thereof and at least for any period required by ERISA or other applicable law.

6. STANDARD OF CARE.

6.1 Standard of Care. The Trustee acknowledges that, in its capacity as a directed trustee, limited fiduciary status and duties apply to its performance of certain obligations pursuant to Section 403(a)(1) of ERISA when acting upon Proper Instructions. The Trustee agrees that, to the extent it performs duties under this Trust Agreement as a fiduciary under Section 3(21) of ERISA, it will perform its duties under this Trust Agreement with the care, skill, prudence and diligence under the circumstances then prevailing that a prudent person acting in like capacity and familiar with such matters would use in the conduct of an enterprise of a like character and with like aims. Where the Trustee does not act as a fiduciary under Section 3(21) of ERISA, the Trustee will (a) in the performance of its duties set forth in Appendix A, exercise the reasonable skill, care and diligence expected of a professional provider of custody services to institutional investors and act in good faith and in accordance with generally applicable industry standards and practices, or (b) for all other purposes, exercise reasonable care.

6.2 Liability for Losses. Subject to the limitations and exclusions of liability in this Trust Agreement, the Trustee will be liable for Losses suffered or incurred by the Client to the extent such Losses are caused by the negligence, willful default, or fraud of the Trustee in the performance of its obligations under this Agreement. The parties agree that "negligence" will mean a breach by the Trustee of its obligation to exercise the standard of care described in Section 6.1 above.

6.3 Responsibility for Delegates. The Trustee will be liable to the Client for the acts and omissions of its Delegates as if it had committed such acts and omissions itself.

6.4 Force Majeure. Neither Party will be in breach of this Trust Agreement or liable for Losses arising by reason of the occurrence of a Force Majeure Event that prevents, hinders or delays it from or in performing its obligations under this Agreement, except, in the case of the Trustee, to the extent that such Losses are attributable to its breach of its business continuity obligations under this Trust Agreement.

6.5 No Liability for Certain Losses. Except as may be required by ERISA, the Trustee will not be liable to the Plan for any Losses to the extent they arise from or are caused by:

6.5.1 the Trustee acting upon any (i) Proper Instruction or (ii) if a Proper Instruction is not required in a particular circumstance, any other direction, instruction, information, notice, request, consent, certificate, instrument or other writing that the Trustee reasonably believes, subject to Section 8.5, below, to be genuine and to be signed or otherwise given by or on behalf of

a person authorized to do so;

6.5.2 a delay in processing or any failure to process any Proper Instruction to the extent permitted under Section 8, subject to the satisfaction of the conditions set out in that Section, as applicable;

6.5.3 the failure of the Client or any Authorized Person to comply with the Client's obligations under this Agreement; or

6.5.4 any other acts and omissions of the Client, Investment Manager, any Authorized Person, or any third party, including any Third Party Agent, Market Participant, Authorized Data Source, CSD, or Financial Market Utility.

6.6 Mutual Exclusion of Indirect and Other Loss. Notwithstanding any other provision of this Trust Agreement, neither Party will be liable to the other for: (i) indirect, consequential, speculative, punitive or special Loss or (ii) loss of profit, revenue, opportunity, business, anticipated savings, goodwill and damage to reputation, or Loss of any similar kind; in each case whether or not a Party has been advised of or otherwise could have anticipated the possibility of such losses, except to the extent any such losses cannot be excluded or limited as a matter of Law applicable to either Party.

7. INDEMNITY.

7.1 Indemnity by Client. Subject to this Section 7 and the exclusions and limitations of liability elsewhere in this Trust Agreement, including Section 6.6, the Plan (to the extent permitted by ERISA), and the Client (to the extent the Plan is not permitted to indemnify under ERISA) will indemnify the Trustee against any direct Losses incurred by the Trustee (including Losses incurred by Subcustodians or Delegates for which the Trustee is liable) in connection with the performance of its duties under this Trust Agreement, including acting on Proper Instructions and Losses incurred by virtue of being the holder of record of the Plan's assets, except, in each case, to the extent such Losses result from the Trustee's negligence, wilful default or fraud (or that of its Subcustodians or Delegates) in the discharge of the Trustee's duties under this Trust Agreement.

7.2 Indemnity by Trustee. Subject to this Section 7 and the exclusions and limitations of liability elsewhere in this Agreement, including Section 6.5 and 6.6, the Trustee will indemnify the Client and the Plan against any direct Losses incurred by the Client or Plan, in each case, to the extent such Losses result from the negligence, wilful default or fraud of the Trustee (or that of its Subcustodians or Delegates) in the discharge of the Trustee's duties under this Trust Agreement.

7.3 Duty to Mitigate. Each Party will use reasonable efforts to mitigate any Losses in respect of which it claims indemnification under this Trust Agreement.

7.4 Notice of Claims. A Party seeking indemnification under this Section ("Indemnified Party") against a third-party claim ("Indemnified Claim") will promptly provide written notice of such claim to the Party obligated to indemnify ("Indemnifying Party"). The failure to notify the Indemnifying Party will not relieve such Party of any liability under this Section, except to the extent that such failure materially prejudices the investigation and/or defense of the Indemnified Claim.

7.5 Right to Control Third Party Claims. The Indemnifying Party will, at its own expense, be entitled but not obligated to control and direct the investigation and defense of any Indemnified Claim, except where the Trustee is the Indemnified Party and is seeking indemnification from multiple customers for claims based on common facts or otherwise related to the Indemnified Claim, in which case the Trustee will have the right to control and direct the investigation and defense of such claim, at the expense of (i) the Indemnifying Party or (ii) all of the customers from which indemnification is sought, including the Indemnifying Party, pro rata, as appropriate. Where the Indemnifying Party controls and directs the investigation of the defence of the Indemnified Claim, the Indemnified Party may retain separate counsel at its own expense. If a conflict of interest exists between the Parties with respect to the defense of such claim, the reasonable cost of separate counsel will be an indemnified expense.

7.6 Settlement of Claims. Neither Party may settle an Indemnified Claim without the consent of the other Party, which consent will not be unreasonably withheld, conditioned or delayed, provided that the Indemnifying Party will have the right to settle an Indemnified Claim without the consent of the Indemnified Party if such settlement:

7.6.1 involves only the payment of money;

7.6.2 fully and unconditionally releases the Indemnified Party from any liability in exchange for the amount paid in settlement; and

7.6.3 does not include any admission of fault or liability in relation to the Indemnified Party.

7.7 Cooperation. In all cases, each Party will, as applicable, provide reasonable cooperation and assistance to the other Party and keep the other Party apprised as to the status of the Indemnified Claim, including any discussions relating to the settlement of the claim and the details of any settlement offer.

8. PROPER INSTRUCTIONS AND AUTHENTICATION PRODEDURES.

8.1 Dealings in Cash and Securities. The Trustee will conduct all transactions and dealings in Cash and Securities under this Trust Agreement in accordance with Proper Instructions, subject to any other rights it may have under this Trust Agreement.

8.2 Appointment of Authorized Persons. The Client and any Investment Manager will provide the Trustee with a list of the names and (if applicable) signatures, of Authorized Persons in a form agreed by the Parties from time to time. The Trustee may rely upon the authority of each Authorized Person until it receives written notice to the contrary from the Client and has had a reasonable time to act on such notice.

8.3 Authentication Procedures. The Trustee will implement Authentication Procedures with the Client and with any Investment Manager appointed by the Client. The Client acknowledges that the Authentication Procedures are intended to provide a commercially reasonable degree of protection against unauthorized transactions of certain types and are not designed to detect errors. Any purported Proper Instruction received by the Trustee in accordance with an Authentication Procedure will be taken to have originated from an Authorized Person and will constitute a Proper Instruction under this Trust Agreement for all purposes.

8.4 Security Measures by Client. The Client is responsible for ensuring that appropriate security measures are implemented to prevent unauthorized disclosure or use of any Authentication Procedure made available to it or an Investment Manager in connection with this Trust Agreement.

8.5 No Duty to Verify. Except to the extent the Trustee is required to comply with Authentication Procedures under Section 8.3 above, the Trustee has no duty to verify that personnel of the Client or any Investment Manager engaged in investment activity are authorized to do so or that any instructions received by the Trustee are duly authorized.

8.6 Decline/Delay in Processing. The Trustee reserves the right to decline to process or delay the processing of any purported Proper Instruction where:

8.6.1 the Trustee, in good faith, determines that the instruction may not have been properly authorized;

8.6.2 the instruction is inaccurate, incomplete or unclear;

8.6.3 the instruction conflicts with the terms of this Trust Agreement or any Law applicable to either Party, Local Market Practice or the Trustee's standard operating procedures; or

8.6.4 the Trustee has not been given a reasonable time period to effect the instruction.

In these circumstances, the Trustee will promptly seek authentication, clarification, correction or amendment of any Proper Instruction, as the case may be.

8.7 Cancellation and Amendment. The Trustee will use reasonable efforts to act on Proper Instructions to cancel or amend previously issued Proper Instructions if:

8.7.1 the Trustee has not already acted on the previously issued Proper Instructions; and

8.7.2 the Proper Instruction to cancel or amend is received before the applicable deadlines specified from time to time in the Client Publications or applicable event notification.

The Trustee is not responsible or liable if the request to cancel or amend cannot be satisfied.

8.8 Oral Instructions. If applicable, the Trustee may act on an oral instruction (given in accordance with an agreed Authentication Procedure) before receipt of any written confirmation and irrespective of whether any subsequent written confirmation conforms to the oral instruction.

8.9 Conflicting Claims. If there is a dispute or conflicting claim with respect to Securities or Cash held by the Trustee under this Trust Agreement, the Trustee is entitled to refuse to act on a Proper Instruction of the Client or any Investment Manager in relation to the particular Securities or Cash until either (i) the dispute or conflicting claims have been finally determined by a court of competent jurisdiction or settled by agreement between the conflicting parties, and the Trustee has received written evidence satisfactory to it of such determination or agreement, or (ii) the Trustee has received an indemnity, security or both, satisfactory to it and sufficient to hold it harmless from and against any and all Losses which the Trustee may incur as a result of its actions.

8.10 Matters Not Requiring Proper Instructions. The Client authorizes the Trustee in the absence of Proper Instructions to attend to all matters which may be necessary or appropriate to discharge its duties and give effect to the terms of this Trust Agreement, including the execution, in the Client's name or on its behalf, of any affidavits, certificates of ownership and other certificates and documents relating to Securities.

9. TAXES AND TRUSTEE COMPENSATION.

The Trustee shall pay out of the Trust Fund all real and personal property taxes, income taxes and other taxes of any and all kinds levied or assessed under existing or future laws against the Trust Fund. Until advised to the contrary by the Administrator, the Trustee shall assume that the Trust is not exempt from all Federal and State income taxes, and shall act in accordance with that assumption. The Administrator shall timely file all Federal, State and local tax and information returns relating to the Plan and the Trust.

The Trustee shall be paid such reasonable compensation in a written fee schedule or otherwise as shall from time to time be agreed upon by the Client and the Trustee in writing. Such compensation and all reasonable and proper expenses of administration of the Trust, including counsel Fees, shall be withdrawn by the Trustee out of the Trust Fund unless paid by the Client, but such compensation and expenses shall be paid by the Client if the same cannot by operation of law be withdrawn from the Trust Fund.

Payments from the Trust Fund under this Section 9 may be made without approval or direction of the Administrator.

In connection with the performance of its obligations under this Trust Agreement, the Trustee will

hold cash balances from time to time and will have no liability for interest from the date of receipt until the disbursement of such cash balances in accordance with Proper Instructions received from the Administrator, and the Trustee has had a reasonable opportunity to act thereon. The Trustee may also hold cash balances awaiting distribution from the Plan without liability for interest until checks issued by the Trustee are presented for payment by the payee or until a reasonable time after the Trustee is otherwise instructed as to the disposition of such assets, the timing of which is beyond the control of the Trustee. Any "float" earned by the Trustee shall constitute a part of the Trustee's overall compensation for performance of Services.

To assist the Administrator in estimating the amount of float earned by the Trustee, general information associated with account activity (including disbursement and investment activity) is available to the Client on MyStateStreet, and for such short-term U.S. balances, the rate of return earned by the Trustee is generally equivalent to the current Fed Funds rate, less FDIC insurance charges.

10. CREDITORS RIGHTS.

10.1 Security. To secure the full and timely satisfaction of all Secured Liabilities, the Client on behalf of the Plan hereby grants, to the maximum extent permitted by Law, including ERISA, to the Trustee a security interest in and a right of retention, sale and set off, as applicable, against (i) all of the Plan's Cash, Securities, and other assets, whether now existing or hereafter acquired, in the possession or under the control of the Trustee or its Subcustodians pursuant to this Trust Agreement and (ii) any and all cash proceeds of any of the above (collectively, the "Collateral").

10.2 Rights of the Trustee. In the event that the Plan fails to satisfy in full any of the Secured Liabilities as and when due and payable, the Trustee will have, in addition to all other rights and remedies arising under this Trust Agreement or under applicable Law, the rights and remedies of a secured party under applicable Law. Without prejudice to the Trustee's other rights and remedies, the Trustee will be entitled, in each case as and to the extent reasonably necessary to satisfy in full the Secured Liabilities and any related transaction expenses, to (a) exercise its right of retention and withhold delivery of any Collateral and otherwise refuse to act on any Proper Instruction relating to such Collateral, (b) sell or otherwise realize any Collateral, and (c) set off the net proceeds of such sale or realization of Collateral and/or the amount of any deposit balances standing to the credit of the Client in any Cash Account(s) against such Secured Liabilities.

10.3 Exercise of Rights. The Trustee may exercise its rights and remedies against the Collateral in any manner (including by any method, at any time or place, and on any terms) as it deems, in good faith, to be commercially reasonable under the circumstances, and will use reasonable efforts to effect any sale of Collateral at the prevailing market price in the relevant market. Without limiting the foregoing, the Client on behalf of the Plan acknowledges that it will be commercially reasonable for the Trustee to, among other things: (i) accelerate or cause the acceleration of the maturity of any fixed term deposits comprised in the Collateral and (ii) effect any necessary currency conversions through its own trading desk at such exchange rates as it determines in its reasonable discretion, which rates may include a mark-up from the rates the Trustee receives on the interbank market.

10.4 Notice. The Trustee will use reasonable efforts to give the Client (on behalf of the Plan) prior notice of any exercise of the right to sell or otherwise realize Collateral set forth above, provided that the Trustee will not be obligated to give prior notice or delay exercising its rights pending or after the provision of such notice if, in its reasonable judgment, giving such notice or any such delay would prejudice its ability to obtain satisfaction in full of the Secured Liabilities.

11. FOREIGN EXCHANGE.

11.1 Generally. Upon receipt of Proper Instructions, the Trustee shall facilitate the processing and settlement of foreign exchange transactions. Such foreign exchange transactions do not constitute part of the Services provided by the Trustee under this Trust Agreement.

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

11.2 Client Elections. The Client or the Investment Manager (acting on behalf of the Plan) may elect to enter into and execute foreign exchange transactions with third parties that are not affiliated with the Trustee, with State Street Global Markets, which is the foreign exchange division of State Street Bank and Trust Company and its affiliated companies ("SSGM"), or with a subcustodian. Where the Client or the Investment Manager gives Proper Instructions for the execution of a foreign exchange transaction using an indirect foreign exchange service described in the Client Publications, the Client (or its Investment Manager) instructs the Trustee, on behalf of the Plan, to direct the execution of such foreign exchange transaction to SSGM or, when the relevant currency is not traded by SSGM, to the applicable subcustodian. The Trustee shall not have any agency (except as contemplated in the preceding sentence), trust or fiduciary obligation to the Client, or the Investment Manager or any other person in connection with the execution of any foreign exchange transaction. The Trustee shall have no responsibility under this Trust Agreement for the selection of the counterparty to, or the method of execution of, any foreign exchange transaction entered into by the Investment Manager or the Client (on behalf of the Plan) or the reasonableness of the execution rate on any such transaction.

11.3 Client Acknowledgement. The Client (on behalf of the Plan) acknowledges that in connection with all foreign exchange transactions entered into by the Client (or its Investment Manager acting on the Plan's behalf) with SSGM or any subcustodian, SSGM and each such subcustodian:

11.3.1 shall be acting in a principal capacity and not as broker, agent or fiduciary to the Client, the Plan or its Investment Manager;

11.3.2 shall seek to profit from such foreign exchange transactions, and are entitled to retain and not disclose any such profit to the Client, the Plan or its Investment Manager; and

11.3.3 shall enter into such foreign exchange transactions pursuant to the terms and conditions, including pricing or pricing methodology, (a) agreed with the Client or the Investment Manager on behalf of the Plan from time to time or (b) in the case of an indirect foreign exchange service (i) as established by SSGM and set forth in the Client Publications with respect to the particular foreign exchange execution services selected by the Client or the Investment Manager on behalf of the Plan or (ii) as established by the subcustodian from time to time.

11.4 Transactions by State Street. The Trustee or its affiliates, including SSGM, may trade based upon information that is not available to, and may enter into transactions for its own account or the account of clients in the same or opposite direction to the transactions entered into with the Client (or its Investment Manager acting on the Plan's behalf), and shall have no obligation under this Trust Agreement to share such information with or consider the interests of their respective counterparties, including, where applicable, the Client or the Investment Manager (acting on the Plan's behalf).

12. ACCOUNTS OF THE TRUSTEE.

The Trustee shall maintain or cause to be maintained suitable records, data and information relating to its functions hereunder.

The Trustee shall keep accurate and detailed accounts of all investments, receipts, disbursements, and other actions hereunder, and such other records as the Administrator shall from time to time direct, as agreed to by the Trustee.

Within sixty (60) days after the close of each fiscal year of the Trust and at more frequent intervals if agreed to by the Parties hereto, and within sixty (60) days after the removal or resignation of the Trustee as provided hereunder, the Trustee shall render to the Client a written statement and account showing in reasonable summary the investments, receipts, disbursements, and other transactions engaged in during the preceding fiscal year or period, and setting forth the assets and liabilities of the Trust Fund. Unless the Client shall have filed with the Trustee written exceptions or objections to any such statement and account within sixty (60) days after receipt thereof, the Client shall be deemed to have approved such statement

and account, and in such case or upon written approval by the Administrator of any such statement and account, the Trustee shall be released and discharged with respect to all matters and things embraced in such statement and account as though it had been settled by a decree of a court of competent jurisdiction in an action or proceeding in which the Client, all other necessary parties and all persons having any beneficial interest in the Trust Fund were parties.

The Trustee shall determine the fair market value of assets of the Trust Fund based upon valuations provided by Investment Managers, information and financial publications of general circulation, statistical and valuation services, records of security exchanges, appraisals by qualified persons, transactions and bona fide offers in assets of the type in question and other information customarily used in the valuation of property.

The Client or its delegate, each Investment Manager, and the Trustee shall file such descriptions and reports and make such other publications, disclosures, registrations and other filings as are required of them respectively by ERISA.

Nothing contained in this Trust Agreement or in the Plan shall deprive the Trustee of the right to have a judicial settlement of its account. In any proceeding for a judicial settlement of the Trustee's accounts or for instructions in connection with the Trust, the only necessary party thereto in addition to the Trustee shall be the Client, and no participant or other person having or claiming any interest in the Trust Fund shall be entitled to any notice or service of process (except as required by law). Any judgment, decision or award entered in any such proceeding or action shall be conclusive upon all interested persons.

13. AUDIT RIGHTS.

13.1 Client and Regulator Access. The Trustee will allow the Client and the Client's regulators or supervisory authorities to perform periodic on-site audits as may be reasonably required to examine the Trustee's performance of the Services.

13.2 Frequency and Scope. For inspections requested by the Client that are not the result of an audit of the Plan or Trust by the government, an administrative tribunal or a court (such request will include reasonable advance notice) and agreed to by the Trustee, the Trustee reserves the right to impose reasonable limitations on the number, frequency, timing, and scope of such audits.

13.3 Limitations on Disclosure. Nothing contained in this Section will obligate the Trustee to provide access to or otherwise disclose: (i) any information that is unrelated to the Client and the provision of the Services to the Client; (ii) any information that is treated as confidential under the Trustee's corporate policies, including, without limitation, internal audit reports, compliance or risk management plans or reports, work papers and other reports, and information relating to management functions; or (iii) any other documents, reports, or information that the Trustee is obligated or entitled to maintain in confidence as a matter of law or regulation. In addition, any access provided to technology will be limited to a demonstration by the Trustee of the functionality thereof and a reasonable opportunity to communicate with the Trustee's personnel regarding such technology.

14. RESIGNATION AND REMOVAL OF TRUSTEE.

The Trustee may resign at any time by giving ninety (90) days' prior written notice to the Client, which notice may be waived by the Client. The Client may remove the Trustee at any time upon ninety (90) days' prior written notice to the Trustee, which notice may be waived by the Trustee. In case of the resignation or removal of the Trustee, the Client shall appoint a successor trustee. Any successor trustee shall have the same powers and duties as those conferred upon the Trustee named in this Trust Agreement. The removal of a Trustee and the appointment of a new Trustee shall be by a written instrument delivered to the Trustee. Upon the appointment of a successor trustee and after the final account of the resigning or removed Trustee has been approved or settled, the resigning or removed Trustee shall transfer or deliver the assets held in the Trust to such successor trustee, provided that the Trustee may reserve such reasonable amount as the Trustee may deem necessary for outstanding and accrued charges against the

Trust Fund.

This Trust Agreement may be terminated by either the Trustee or the Client, without penalty, upon notice to the other party, with immediate effect or at such later date stated in the notice, in the event such other party commits any material and continuing breach under this Trust Agreement and such breach, although capable of remedy, has not been remedied within thirty (30) days of written notice by a party to the breaching party or, if such breach is not capable of cure within such thirty (30) day period, within a reasonable time mutually agreed to in writing by the Parties, provided that such breaching party commences to cure such breach within such thirty (30) day period and diligently pursues the cure of such breach to completion, provided, however, that no cure period will apply to a material and continuing breach that is incapable of cure.

In addition, Trustee may terminate this Trust Agreement, without penalty, upon notice to the Client with immediate effect or at such later date stated in the notice, in the event the Client does not satisfy Trustee's know-your-customer/anti-money laundering compliance policies.

15. AMENDMENT AND TERMINATION.

15.1 Prohibition on Diversion. Except as expressly provided in herein, at no time shall any part of the corpus or income of the Trust Fund be used for, or diverted to, purposes other than for the benefit of the members or their respective beneficiaries. The assets of the Trust Fund shall never inure to the benefit of the Client and shall be held for the exclusive purpose of providing benefits to such members and their respective beneficiaries and defraying reasonable expenses of administering the Plan and the Trust. No part of the net earnings of the Trust Fund shall inure to the benefit of any shareholder or individual other than through the payment of benefits under the Plan.

In the case of a contribution that is made by the Client by a mistake of fact, this Section shall not prohibit, at the written direction of the Client, the return to the Client of such contribution within one year after the payment of the contribution, but only to the extent the amount so returned is not subject to penalty under Section 4976 of the Code.

15.2 Amendment. Subject to Section 15.1, this Trust Agreement may be amended by written agreement between the Trustee and the Client at any time or from time to time, and in any manner by written agreement of the Client and Trustee.

15.3 Termination. If the Plan is terminated, this Trust Agreement shall nevertheless continue in effect until the Trust Fund has been distributed in accordance with the provisions of the Plan pursuant to directions under Section 3. In the event any assets remain after the satisfaction of all liabilities under the Plan, such assets shall be used for the exclusive benefit of employees of the Client and their beneficiaries, By way of example, and not limitation, any assets remaining in the Trust Fund after the payment of all benefits under the Plan may be used to provide other health and welfare benefits to employees, to provide a premium holiday to employees with respect to other Client health and welfare plans or distributed to participants. The Trust Fund shall terminate when no such assets remain.

15.4 Transfer to Other Fund. If pursuant to directions under Section 3 the entire Trust Fund is transferred to a funding agency for the Plan that is not a trustee, this Trust shall thereupon terminate.

16. BUSINESS CONTINUITY, INTERNAL CONTROLS AND INFORMATION SECURITY.

16.1 Business Continuity Plans. The Trustee will at all times maintain a business contingency plan and a disaster recovery plan and will take commercially reasonable measures to maintain and periodically test such plans. The Trustee will implement such plans following the occurrence of an event which results in an interruption or suspension of the Services to be provided by the Trustee.

16.2 Internal Controls Review and Report. The Trustee will retain a firm of independent auditors to perform an annual review of certain internal controls and procedures employed by the Trustee in the provision of the Services and issue a standard System and Organization Controls 1 or equivalent report based on such review. The Trustee will provide a copy of the report to the Client upon request.

16.3 Information Security Systems and Controls. The Trustee will maintain commercially reasonable information security systems and controls, which include administrative, technical, and physical safeguards that are designed to: (i) maintain the security and confidentiality of the Client's data; (ii) protect against any anticipated threats or hazards to the security or integrity of the Client's data, including appropriate measures designed to meet legal and regulatory requirements applying to the Trustee; and (iii) protect against unauthorized access to or use of the Client's data.

16.4 Virus Detection. The Trustee will at all times employ a current version of one of the leading commercially available virus detection software programs to test the hardware and software applications used by it to deliver the Services for the presence of any computer code designed to disrupt, disable, harm, or otherwise impede operation.

17. CONFIDENTIALITY AND USE OF DATA.

17.1 Confidentiality.

17.1.1 No Disclosure Without Consent. Subject to Section 17.2 and Section 17.3, Confidential Information will not be disclosed by the Receiving Party to any third party without the prior consent of the Disclosing Party.

17.1.2 No limitations of obligations under Trust Agreement or at Law. Except as expressly contemplated by this Trust Agreement, nothing in this Section 17 will limit the confidentiality and data-protection obligations of the Trustee and its Affiliates under this Trust Agreement and Law applicable to the Trustee.

17.2 Use of Confidential Information and Data.

17.2.1 Use of Data of Confidential Information and Data Generally. Subject to this Section 17.2 and Section 17.3, all Confidential Information, including Data, will be used by the Receiving Party for the purpose of providing or receiving Services, as applicable, pursuant to this Trust Agreement or otherwise discharging its obligations under this Trust Agreement.

17.2.2 Use of Data for Indicators. The Trustee and its Affiliates may use Data to develop, publish or otherwise distribute to third parties certain investor behavior "indicators" or "indices" that represent broad trends in the flow of investment funds into various markets, sectors or investment instruments (collectively, the "Indicators"), but only so long as (i) the Data is combined or aggregated with (A) information relating to other customers of the Trustee and/or (B) information derived from other sources, in each case such that the Indicators do not allow for attribution to or identification of such Data with the Client or the Plan, (ii) the Data represents less than a statistically meaningful portion of all of the data used to create the Indicators and (iii) the Trustee publishes or otherwise distributes to third parties only the Indicators and under no circumstance publishes, makes available, distributes or otherwise discloses any of the Data to any third party, whether aggregated, anonymized or otherwise, except as expressly permitted under this Trust Agreement.

17.2.3 Economic Benefit from Indicators. The Client acknowledges that the Trustee may seek and realize economic benefit from the publication or distribution of the Indicators.

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RETIREES GROUP WELFARE BENEFIT TRUST

17.3 Disclosure of Confidential Information and Data.

17.3.1 Disclosure of Confidential Information to Representatives. The Receiving Party may disclose the Disclosing Party's Confidential Information without the Disclosing Party's consent to its attorneys, accountants, auditors, consultants and other similar advisors that have a reasonable need to know such Confidential Information ("Representatives"), provided such Confidential Information is disclosed under obligations of confidentiality that prohibit the disclosure or use of such Confidential Information by the Representatives for any purpose other than the specific engagement with the Receiving Party for which the Representative has been retained and that are otherwise no less restrictive than the confidentiality obligations contained in this Trust Agreement. The Parties acknowledge that use of Confidential Information by a Representative to represent its other clients in dealing with the Disclosing Party would constitute a breach of this Section 17.3. Where the Trustee is the Receiving Party, "Representatives" will include its Affiliates and Service Providers (as defined below).

17.3.2 Disclosure and Use of Confidential Information by Trustee. The Trustee may disclose and permit use (as applicable) of Confidential Information of the Plan without the Client's consent:

17.3.2.1 to its Affiliates and any of its third-party agents and service providers ("Service Providers") in connection with the provision of Services, the discharge of its obligations under this Trust Agreement or the carrying out of any Proper Instruction, including in accordance with the standard practices or requirements of any Financial Market Utility or in connection with the settlement, holding or administration of Cash, Securities or other instruments;

17.3.2.2 to its Affiliates in connection with the management of the businesses of the Trustee and its Affiliates, including, but not limited to, financial and operational management and reporting, risk management, legal and regulatory compliance and client service management and marketing.

Where possible, such Confidential Information must be disclosed under obligations of confidentiality or in a manner consistent with industry practice.

17.3.3 Confidential Information and Cloud Computing and Storage. Each Party may store Confidential Information with third-party providers of information technology services, and permit access to Confidential Information by such providers as reasonably necessary for the receipt of cloud computing and storage services and related hardware and software maintenance and support. Such Confidential Information must be disclosed under obligations of confidentiality.

17.3.4 Disclosure of Confidential Information to Comply with Law. The Receiving Party may disclose the Disclosing Party's Confidential Information to the extent such disclosure is required to satisfy any legal requirement (including in response to court-issued orders, investigative demands, subpoenas or similar processes or to satisfy the requirements of any applicable regulatory authority).

17.3.5 Harm of Unauthorized Disclosure of Confidential Information. Each Party acknowledges that the disclosure to any non-authorized third party of Confidential Information or the use of Confidential Information in breach of this Trust Agreement, may immediately give rise to continuing irreparable injury inadequately compensable in damages at law, and in such cases the Receiving Party agrees to waive any defense that an adequate remedy at law is available if the Disclosing Party seeks to obtain injunctive relief against any such breach or any threatened breach.

17.3.6 Responsibility for Representatives. Each Party will be responsible for any use or disclosure of Confidential Information of the Disclosing Party in breach of this Trust Agreement by its Representatives as though such Party had used or disclosed such Confidential Information itself.

17.3.7 No Disclosure to Trustee Asset Manager Division. Unless the Trustee or an Affiliate has been engaged to act as an Investment Manager for the Plan, in no event will the Trustee allow representatives of its asset management division or Affiliates engaged in asset management to have access to or to use Confidential Information of the Client, including Data.

18. DELEGATION.

18.1 Use of Delegates. The Trustee shall have the right, without prior notice to or the consent of the Client or the Plan, to employ Delegates to provide or assist it in the provision of any part of the Services other than Services required by Law applicable to either Party to be performed by a qualified custodian or CSD. Unless otherwise agreed in a fee schedule, the Trustee will be responsible for the compensation of its Delegates.

18.2 Provision of Information Regarding Delegates. The Trustee will provide or make available to the Client on a quarterly or other periodic basis information regarding its global operating model for the delivery of the Services, which information shall include the identities of Delegates affiliated with the Trustee that perform or may perform any part of the Services, and the locations from which such Delegates perform Services, as well as such other information about its Delegates as the Client may reasonably request from time to time.

18.3 Third Parties. Nothing in this Section limits or restricts the Trustee's right to use Affiliates or third parties to perform or discharge, or assist it in the performance or discharge of, any obligations or duties under this Trust Agreement other than the provision of the Services.

19. OBLIGATIONS OF THE CLIENT.

19.1 Provide Information. The Client will provide or cause to be provided to the Trustee all data, information, documents and instructions concerning the Client and the investment activity of the Client in relation to the Portfolio as may be reasonably necessary or as the Trustee may reasonably request, in each case in a complete, accurate and timely manner, in order to enable the Trustee to discharge its duties under this Agreement.

19.2 AML Compliance. The Client will comply with all applicable anti-money laundering, sanctions or other financial crime legislation applicable to it and will provide the Trustee with all necessary sanctions questionnaires, declarations and other documentation in order for the Trustee to comply with its anti-money laundering policy.

19.3 Pass Through Representations. To the extent that the Trustee is required to give (or is deemed to have given) any representation, warranty or undertaking to a third party relating to the Client in accordance with normal market practice in connection with the execution of transaction documents or the issuance or transmission of trade notifications, confirmations and/or settlement instructions, whether using facsimile transmission, industry messaging or matching utilities and/or the proprietary software of Third Party Agents and Market Participants, CSDs or other Financial Market Utilities, the Client will be deemed to have made such representation, warranty or undertaking to the Trustee.

19.4 Operational Requirements. The Client will adhere to the deadlines and other operational requirements set out in the Client Publications, to facilitate meeting the requirements of CSD's, Third Party Agents and Market Participants.

19.5 Client Review and Notification. In accordance with standard market practice, the Client will employ commercially reasonable review and control measures with respect to information provided by the Trustee under this Agreement and give the Trustee prompt written notice of any suspected error or omission or the Client's inability to access any such Information so as to prevent, stem or mitigate any Losses that may arise from the use of inaccurate data or the inaccessibility of data.

19.6 Fees. In consideration for the Services provided by the Trustee, the Client will pay the Fees as agreed in a written fee schedule or otherwise agreed in writing by the Parties from time to time. The Fees and any other amounts payable under this Agreement are stated exclusive of any sales, use, excise, value-added, services, consumption, withholding or other similar tax that is assessed on the supply of the Services under an agreement. Any such tax will be payable by the Client.

19.7 Client Publications. The Client will ensure that it provides the Trustee with and regularly updates, as necessary, e-mail and other contact details for its representatives to enable timely distribution and receipt of the Client Publications.

20. MISCELLANEOUS.

20.1 Governing Law. To the extent not inconsistent with ERISA, and except as preempted by ERISA, as heretofore or hereafter amended, the provisions of this Trust Agreement shall be governed by and construed in accordance with the laws of the Commonwealth of Massachusetts. The Parties hereby submit to the jurisdiction of the State and Federal Courts located in a mutually agreeable venue including any appellate courts thereof.

20.2 Non-Alienation of Benefits. No benefit to which a participant or his beneficiary is or may become entitled under the Plan shall at any time be subject in any manner to alienation or encumbrance, nor be resorted to, appropriated or seized in any proceeding at law, in equity or otherwise. No participant or other person entitled to receive a benefit under the Plan shall, except as specifically provided in the Plan, have power in any manner to transfer, assign, alienate or in any way encumber such benefit under the Plan, or any part thereof, and any attempt to do so shall be void.

20.3 Duration of Trust. Unless sooner terminated, the Trust created under this Trust Agreement shall continue for the maximum period of time which the laws of the Commonwealth of Massachusetts shall permit.

20.4 No Guarantees. Neither the Client nor the Trustee guarantees the Trust Fund from loss or depreciation, nor the payment of any amount which may become due to any person under the Plan or this Trust Agreement.

20.5 Duty to Furnish Information. Both the Client and the Trustee shall furnish to the other any documents, reports, returns, statements, or other information that the other reasonably deems necessary to perform its duties imposed under the Plan or this Trust Agreement or otherwise imposed by law.

20.6 Parties Bound. This Trust Agreement shall be binding upon the Parties hereto, all participants in the Plan and persons claiming under or through them pursuant to the Plan, and, as the case may be, the heirs, executors, administrators, successors, and assigns of each of them. The provisions of Sections 6, 7, 8, 10, 15, 17, 20.1, 20.6, 20.7, 20.9 and 20.14 shall survive termination of the Trust created under this Trust Agreement or resignation or removal of the Trustee for any reason.

In the event of the merger or consolidation of the Client or other circumstances whereby a successor person, firm or company shall continue to carry on all or a substantial part of its business, and such successor shall elect to carry on the provisions of the Plan applicable to such business, as therein provided, such successor shall be substituted hereunder for the Client, as the case may be, upon the filing in writing of its election so to do with the Trustee. The Trustee may, but need not, rely on the certification

of an officer of the Client, and a certified copy of a resolution of the Board of Directors of such successor, reciting the facts, circumstances and consummation of such succession and the election of such successor to continue the said Plan as conclusive evidence thereof, without requiring any additional evidence.

20.7 Necessary Parties to Disputes. Necessary parties to any accounting, litigation or other proceedings shall include only the Trustee and the Client and the settlement or judgment in any such case in which the Client and the Trustee are duly served or cited shall be binding upon all participants in the Plan and their beneficiaries and estates, and upon all persons claiming by, through or under them.

20.8 Regulation GG. The Client hereby represents and warrants that it does not engage in an "internet gambling business", as such term is defined in Section 233.2(r) of Federal Reserve Regulation GG (12 CFR 233.1-233.7) ("Regulation GG"). The Client hereby covenants and agrees that it shall not engage in an internet gambling business. In accordance with Regulation GG, the Client is hereby notified that "restricted transactions," as such term is defined in Section 233.2(y) of Regulation GG, are prohibited in any dealings with the Trustee pursuant to this Trust Agreement or otherwise between or among any party hereto.

20.9 Data Protection. The Trustee will comply with the Data Protection Addendum attached hereto as Appendix B.

20.10 Key Employees. Notwithstanding any provisions of the Plan, medical or life insurance benefits within the meaning of Code section 419A(d)(1) shall not be paid out of the Trust to or on behalf of any "key employee", as defined in Section 416(i) of the Code, unless a separate payment account has been established and maintained for such benefits by the Administrator, and the benefits or premiums for such benefits are paid solely from that separate payment account pursuant to Proper Instructions from the Administrator to the Trustee. The separate payment account described in this Section shall be for accounting purposes only and shall not require segregation of assets within the Trust, and the Administrator is solely responsible for the maintenance, administration and tracking of such separate payment account in accordance with the requirements of Section 419A of the Code.

20.11 Severability; No Waiver. If any provisions of this Trust Agreement shall be held by a court of competent jurisdiction to be invalid or unenforceable, the remaining provisions of this Trust Agreement shall continue to be fully effective. The failure of a Party hereto to insist upon strict adherence to any term of this Trust Agreement on any occasion or the failure of a Party hereto to exercise or any delay in exercising any right or remedy under this Trust Agreement shall not constitute a waiver of any of the term, right or remedy or a waiver of any other rights or remedies, and no single or partial exercise of any right or remedy under this Trust Agreement shall prevent any further exercise of the right or remedy or the exercise of any other right or remedy.

20.12 References. Unless the context clearly indicates to the contrary, a reference to a statute, regulation, document or provision shall be construed as referring to any subsequently enacted, adopted or executed counterpart.

20.13 Headings. Headings and subheadings in this Trust Agreement are inserted for convenience of reference only and are not to be considered in the construction of its provisions.

20.14 No Liability for Acts of Predecessor and Successor Trustees. The Trustee shall have no liability for the acts or omissions of any predecessors or successors in office.

20.15 Counterparts. This Trust Agreement may be executed in several counterparts, each of which shall be deemed to be an original, and all such counterparts taken together shall constitute one and the same Trust Agreement. Counterparts may be executed in either original or electronically transmitted form (e.g., faxes or emailed portable document format (PDF) form), and the Parties hereby adopt as original any signatures received in electronically transmitted form.

20.16 Assignment. This Trust Agreement may not be assigned by (a) Client without the prior

written consent of Trustee, except as provided in Section 20.6, or (b) by Trustee without the prior written consent of Client, except that Trustee may assign this Trust Agreement to a successor of all or a substantial portion of its business, or to an Affiliate of Trustee. In the event this Trust Agreement is assigned to a successor under the prior sentence, the Trustee agrees to provide notice to the Client as soon as reasonably practicable.

21. NOTICES.

Any notice, instruction or other communication required to be given hereunder will, unless otherwise provided in this Trust Agreement, be in writing and may be sent by hand, facsimile transmission, electronic notification, or overnight delivery by any recognized delivery service, postage prepaid, to the parties at the following addresses or such other addresses as may be notified by any party from time to time. Electronic notification shall be deemed to include notice given via mystatestreet.com.

To the Trustee:

STATE STREET BANK AND TRUST COMPANY

1776 Heritage Drive, 3rd Floor
North Quincy, MA 02171

Attention: Phaedra Garibaldi, VP
Email: pgaribaldi@statestreet.com

To the Client:

EL PASO ELECTRIC COMPANY

100 N. Stanton St.
El Paso, TX 79901

Attention: Victor Rueda, Human Resources
Telephone: (915) 351-4205
Email: victor.rueda@epelectric.com

22. SHAREHOLDER COMMUNICATIONS ELECTION. SEC Rule 14b-2 requires banks that hold securities, as that term is used in federal securities laws, for the account of customers to respond to requests by issuers of securities for the names, addresses and holdings of beneficial owners of securities of that issuer held by the bank unless the beneficial owner has expressly objected to disclosure of this information. In order to comply with the rule, as may be applicable, the Trustee needs the Client to indicate whether it authorizes the Trustee to provide the Client's name, address, and share position to requesting companies whose securities the Client owns. If the Client tells the Trustee "no," the Trustee will not provide this information to requesting companies. If the Client tells the Trustee "yes" or does not check either "yes" or "no" below, the Trustee is required by the rule, as applicable, to treat the Client as consenting to disclosure of this information for all securities owned by the Client or any funds or accounts established by the Client. For the Client's protection, the rule, as applicable, prohibits the requesting company from using the Client's name and address for any purpose other than corporate communications. Please indicate below whether the Client consents or objects by checking one of the alternatives below.

YES [✓] The Trustee is authorized to release the Client's name, address, and share positions.

NO [ ] The Trustee is not authorized to release the Client's name, address, and share positions.

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

IN WITNESS WHEREOF, the Parties hereto have caused this instrument to be executed by their duly authorized officers as of the day and year first above written.

EL PASO ELECTRIC COMPANY

By: _____
Name: Victor Rueda, Chair of Benefit Oversight Committee
Title: Human Resources & Safety

STATE STREET BANK AND TRUST COMPANY

By: _____
Name: _____
Title: _____

APPROVED AS TO FORM
OFFICE OF THE GENERAL COUNSEL

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

APPENDIX A
CUSTODY ADDENDUM TO TRUST AGREEMENT

WHEREAS, the Trustee, in holding assets delivered to it under the Trust Agreement, will also serve as a custodian (in such capacity, herein referred to as the "Custodian") of certain Property of the Trust, the Parties therefore agree to the following supplemental terms and conditions when Custodian is acting in such capacity:

1 Safekeeping Securities

1.1 Holding Securities. The Custodian will hold Securities delivered or credited to its account under this Agreement directly or through accounts at Subcustodians or CSDs. In turn, Subcustodians will hold Securities directly or through accounts at CSDs.

1.2 Client Entitlements and Segregation. The Custodian will take the following steps to reflect the Trust's ownership of Securities and to separately identify the Securities of the Trust from the proprietary assets of the Custodian, Subcustodians, and CSDs, in accordance with Local Market Practice:

1.2.1 Accounts at the Custodian. Open and maintain on the records of the Custodian one or more securities accounts in the name of the Trust or such other name as the Client may reasonably request (each, a "Securities Account") and credit Securities to them;

1.2.2 Accounts at the Subcustodians or CSDs. Open and maintain Securities Accounts at the Subcustodians or CSDs in which the Custodian is a direct participant, cause Subcustodians to open and maintain Securities Accounts at CSDs in which the Subcustodian is a participant, and cause Securities to be credited to the relevant accounts. Such accounts: (i) may be commingled (or omnibus) accounts for Securities of multiple customers of the Custodian (or Subcustodian, in the case of accounts opened by the Subcustodian at a CSD) or, in limited markets, segregated (or separate) accounts for Securities of the Client; and (ii) must not include any proprietary securities of the Custodian, the Subcustodian or the CSD;

1.2.3 Physical Securities. Physically segregate bearer Securities from the proprietary assets of the Custodian, and require that the Subcustodians physically segregate bearer Securities from the Subcustodian's and the Custodian's proprietary assets;

1.2.4 Registration Names. Register certificated Securities (other than bearer securities) in the name of the Trust or in the name of the Custodian, a Subcustodian, a CSD or a nominee of any of them, or otherwise in accordance with Local Market Practice and the laws and regulations applicable to the Custodian; and

1.2.5 Records of Transactions; Reconciliation. Maintain records of the Trust's transactions in the Securities Accounts and reconcile its records of clients' securities holdings against the records of its Subcustodians and CSDs in which it is a direct participant in accordance with the Custodian's standard procedures and Local Market Practice. Subcustodians will likewise maintain records of their clients' transactions and reconcile their records of the securities holdings of their clients against the records of the CSDs in which they are a direct participant in accordance with the Subcustodians' standard procedures and Local Market Practice.

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

1.3 **Securities Interchangeable.** Securities of the Trust (whether held in separate or commingled accounts) are fungible with all other securities of the same issue held in such accounts by the Custodian and its Subcustodians. This means that the Trust's redelivery rights in respect of the Securities are not in respect of the Securities actually deposited with the Custodian or a Subcustodian from time to time, but rather in respect of Securities of the same number, class, denomination and issue as those Securities.

1.4 **Acceptance of Securities.** Except as otherwise agreed in writing with the Client or an Investment Manager, the Custodian will only accept custody of Securities and other assets that it is operationally equipped and licensed to hold in the relevant market where it provides custodial services either directly or through an existing Subcustodian and may decline to accept custody of certain securities or asset types that it determines present an unacceptable risk profile or that it or its Subcustodians are not operationally equipped or permitted to hold under any Law or regulation.

2 Cash

2.1 **Cash Accounts.** The Custodian will open and maintain in the name of the Trust one or more cash deposit accounts (each a "Cash Account") in such currencies as may be required in connection with the investment activity of the Trust.

2.2 **Location of Cash Deposits.** Cash received for the Trust will be deposited with the Custodian, or with a Subcustodian, depending on the currency and/or the market. The Custodian will designate each currency in a particular market as On Book Cash or Off Book Cash. "On Book Cash" means the currency is maintained in a deposit account with, and recorded as a liability on the balance sheet of, the Custodian (through any of its branches) and "Off Book Cash" means the currency is maintained in a deposit account with, and recorded as a liability on the balance sheet of, a Subcustodian (through any of its branches). The Custodian may change the designation of a currency as On Book or Off Book from time to time. Clients will find the designation of currencies as On Book Cash and Off Book Cash, and any changes to such designations, in the Client Publications.

2.3 **Cash Records.** The Custodian will reflect Cash balances held in all On Book and Off Book Cash Accounts on its books and records and report the balances to the Client.

2.4 **Banking Relationship.** In accepting deposits under this Agreement, the Custodian (for On Book Cash) or the relevant Subcustodian (for Off Book Cash) acts as banker and does not hold the money deposited on trust or segregated from its proprietary assets. Accordingly, the Client is an unsecured creditor of the Custodian (for On Book Cash) or the relevant Subcustodian (for Off Book Cash), subject to such rights as may arise in an Insolvency Event as determined under the laws of the jurisdiction of the Custodian or relevant Subcustodian. With respect to Off Book Cash, the Custodian is only responsible for returning the actual amount that the Custodian receives from the Subcustodian.

2.5 **Interest and Charges.** Cash Accounts may be interest bearing or non-interest bearing and may be subject to charges or Fees on the deposit balance or on a per account basis. The Custodian or the relevant Subcustodian will determine on a periodic basis:

2.5.1 the interest rates, if any, (which may be positive, zero or negative) or equivalent charges or Fees paid or charged to the Client from time to time with respect to a Cash Account; and

2.5.2 the overdraft rates or equivalent charges or Fees and the applicable overdraft thresholds (if any) that will trigger interest charges from time to time for overdrafts,

in each case, acting in their sole discretion, taking into account market conditions and other relevant commercial considerations. Interest and overdraft rates or other account charges or Fees will vary by currency. Details on current rates and deposit account charges are available upon request.

2.6 **Overdrafts.** The Trust must maintain sufficient funds in the Cash Accounts to settle all transactions in the applicable currencies in a timely manner. The Custodian or its Subcustodians may, but are not required to, extend credit under this Agreement. The Custodian reserves the right to decline to process any Proper Instruction or settle any transaction that would result in an overdraft of the Cash Account. If an overdraft arises in the Cash Account, the Client agrees to repay the principal amount of the overdraft upon demand by the Custodian or within five Business Days, whichever is earlier, plus any applicable overdraft Fees and interest on the principal overdraft.

3 Transaction Settlement

3.1 **Settlement**. The Custodian will settle all transactions in accordance with Local Market Practice, which may not always be on a delivery-versus-payment or receipt-versus-payment basis. Except as otherwise provided below regarding Contractual Settlement, the Custodian will credit or debit the appropriate Cash Account on an actual settlement or payment basis.

3.2 **Contractual Settlement.** In order to facilitate transaction settlement, the Custodian may provisionally credit settlement, maturity or redemption proceeds, or income, dividends and other distributions, on a contractual settlement or predetermined income basis ("Contractual Settlement"), for markets, Securities and eligible clients as determined and notified by the Custodian in the Client Publications. The Custodian can terminate or suspend Contractual Settlement for markets, Securities or particular clients at any time.

3.3 **Use of Funds.** Where Contractual Settlement applies, the Custodian will credit or debit the appropriate Cash Account on the contractual settlement date or payable date for the relevant transaction. This means that (i) the Client will have use of the funds from the date that a sale was contracted to settle or the payable date, which may be earlier than the date payment actually occurs and (ii) the Custodian will have use of the funds debited from the Cash Account from the date that a purchase was contracted to settle until the date that settlement actually occurs.

3.4 **Reversal.** The Custodian may reverse any Contractual Settlement credit at any time before actual receipt of the cash payment associated with the credit if the Custodian determines, in its reasonable judgement, that such payment will not be received within 30 days for that transaction or if the Custodian suspends or terminates the provision of Contractual Settlement for those Securities in that market. The Custodian will generally notify the Client two Business Days before any such reversal.

3.5 **Secured Liability.** To the extent that the Custodian has not received the cash payment associated with a credit, the amount credited remains a Secured Liability under this Agreement.

4 Corporate Actions

4.1 **Transmit Information.** The Custodian will promptly transmit or make available to the Client all material written information customarily provided by a professional global custodian regarding an applicable Corporate Action, or a brief synopsis of that information, affecting Securities then being held under this Agreement, where (i) that information is received directly from issuers of such Securities or from CSDs or Subcustodians or (ii) that information is publicly available in the relevant market from standard vendors routinely used by professional global custodians provided that the Custodian can verify the accuracy of such information. The Custodian will transmit or make available such Corporate Action data it receives from primary sources (issuers, CSDs and Subcustodians) without further review although it will generally note if such information is single sourced. The Custodian generally will not transmit or make available such Corporate Action data it receives from secondary sources (vendors) unless the accuracy of that information can be verified against at least one additional source.

4.2 **Exercise.** The Custodian will process the Client's or Investment Manager's (as applicable) elections with respect to any voluntary Corporate Action at the direction of the Client provided it has actual possession of the relevant Securities and it has received Proper Instructions by the deadline specified in the Custodian's Corporate Action notification ("Corporate Actions Deadline Date"). The Custodian will use reasonable efforts to effect Proper Instructions received after that deadline but will have no responsibility for any failure to exercise such instructions accurately or timely. In the absence of receiving Proper Instructions by the Corporate Actions Deadline Date, the Custodian may take the default action specified in the corporate action notification. In the event of a mandatory Corporate Action, the Custodian will act without Proper Instructions in accordance with Section 8.10.

4.3 **Class Actions.** The Custodian will transmit written information received by the Custodian regarding any class action litigation to the extent set out in the Client Publications. The Custodian will not support class action participation by the Client beyond such forwarding of written information. In no event will the Custodian act as a lead plaintiff in a class action.

4.4 **Fractional Positions.** Fractional positions resulting from Corporate Actions will be dealt with in accordance with the Client Publications.

5 Proxy Servicing

5.1 **Transmit Information.** The Custodian will forward to the Client or Investment Manager (as applicable) all proxies received by the Custodian relating to the Securities then held under this Agreement, for the markets designated in the Client Publications, unless otherwise instructed by the Client. The Custodian will use an agent to assist in the receipt and distribution of proxies and will share the Client's position and contact information to facilitate such collection and distribution.

5.2 **Voting.** The Custodian provides proxy voting services for the markets designated in the Client Publications. The Custodian will cause eligible proxies to be promptly executed by the

registered holder in accordance with Proper Instructions and delivered to the issuer of the Securities or its designated agent. In order for the Custodian to provide the voting services, the Custodian must have received such Proper Instructions, must have actual possession of the relevant Securities, and all requirements set out in the Client Publications must have been met, including where applicable receiving an executed power of attorney, in each case by the deadline specified in the Custodian's proxy notification.

6 Income Collection

6.1 **Monitoring and Crediting.** The Custodian will use reasonable efforts to monitor and collect on a timely basis, in accordance with Local Market Practice, all income and other payments to which the Trust is entitled in respect of the Securities held under this Agreement and Securities on loan through the securities lending program sponsored by the Custodian or its Affiliates. The Custodian will credit such amounts to the Cash Account of the Trust as received, except where Contractual Settlement applies.

6.2 **Repatriation of Income.** The Client or Investment Manager (as applicable) is responsible for directing the repatriation of income into the base currency of the Portfolio or another currency selected by the Client or Investment Manager (as applicable) and may enter into separate arrangements to do so, as set out in Section 11 of the Agreement.

7 Statements and Reports

7.1 **Contents.** The Custodian will make available reports to the Client regarding the Portfolio on a periodic basis as selected by the Client from certain online tools made available from time to time by the Custodian or as otherwise agreed with the Client. The reports will include Cash balances, an itemized statement of Securities and Cash and Securities transaction activity. Market values contained in these reports are unaudited and based on the Custodian's standard pricing vendors and practices. These reports will not include net asset value calculations.

7.2 **Cash and Securities Not Held.** The Custodian may agree to incorporate information in respect of cash or securities not held by the Custodian. In making available such information to the Client, the Custodian will rely upon the information provided by the Client or a third party without any requirement to verify the accuracy of such information. The Custodian will not perform any other Services in relation to such cash or securities.

8 Tax Withholding and Tax Relief

8.1 **Withholding.** The Custodian will withhold (or cause to be withheld) the amount of any tax which is required to be withheld by the Custodian or Subcustodian under the Law applicable to the Custodian or Subcustodian based on the Client's domicile and entity type in respect of any dividend, interest income or other distribution in relation to any Security, and/or the proceeds or income from the sale or other transfer of any Security held by the Custodian. If the Client has not provided the requisite information and documentation, the Custodian is obligated to arrange for maximum withholding. In certain markets, the Client will be required to hire a local tax agent to calculate withholding, as set out in the Client Publications.

8.2 **Tax Relief.** The Custodian will apply for a reduction of withholding tax and refund of any tax paid or tax credits in respect of income payments on Securities based on the Trust's entitlement under relevant tax treaties or laws which apply in each market that supports a standard tax reclaim process, in all cases as may be set out from time to time in the Client Publications. The

Custodian does not facilitate tax reclaims for tax transparent or pass-through (i.e., multiple-beneficiary) entities such as partnerships, LLCs, common trusts or any other types of entities that are generally ineligible for tax treaty or domestic law tax entitlements, even where the partners or beneficial holders of such entities may be eligible.

8.3 **Documentation.** In order for the Custodian to perform the services in this Section 8, the Client will provide the Custodian such information and documentation as may be required from time to time by the Custodian for tax purposes, including documentary evidence of its tax domicile, and its entity type and details of any special ruling or treatment to which the Trust may be entitled in relation to countries where the Trust engages or proposes to engage in investment activity or where Securities are or will be held. The Client or Investment Manager (as applicable) is responsible for ensuring the documentation and information provided is true and accurate in all material respects and will promptly provide the Custodian with all necessary corrections or updates upon becoming aware of any changes or inaccuracies in the documentation or information supplied. The provision of documentation and information under this Section 8.3 will be taken to be a Proper Instruction upon which the Custodian will be entitled to rely for all purposes under this Section 8, including calculating withholding and determining available tax relief, without the need to undertake any further inquiries or verification.

8.4 **Client Responsible for Taxes.** The Trust (to the extent permissible under ERISA) or Investment Manager (as applicable) will be liable for all taxes, levies or similar obligations which arise as a result of the Trust's investment activity, including in relation to any Cash or Securities held by the Custodian on behalf of the Trust, or any related transactions. If any taxes become payable in relation to any prior payment made by the Custodian in connection with the Trust's investment activity, the Custodian may withhold any credit balance in the Trust's Cash Accounts to the extent necessary to satisfy such tax obligation. The Trust (to the extent permissible under ERISA) or Investment Manager (as applicable) will also remain liable for any tax deficiency.

8.5 **No Tax Advice.** The Client acknowledges that the Custodian is not, and will not be deemed to be, providing tax advice or tax counsel.

9 Physical Safekeeping of Investment Documents

9.1 **Document Safekeeping.** The Custodian may agree to provide physical safekeeping for Investment Documents delivered to it and will return such Investment Documents to the Client upon receipt of Proper Instructions, subject to additional documentation and other requirements as the Custodian may specify from time to time.

9.2 **No Other Services.** The Custodian will not otherwise perform any other Services in relation to such Investment Documents.

10 Alternative Asset Servicing

10.1 **Alternative Assets.** The Custodian may agree to reflect the Trust's Alternative Assets on its books, records or statements. Unless otherwise agreed in writing, the Custodian will not perform any other services or assume any obligations in relation to Alternative Assets. The Custodian may, in limited cases, agree to register the Client's interests in Alternative Assets in the name of the Custodian, subject to additional documentation and other requirements as the Custodian may specify from time to time.

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

11 Subcustodians

11.1 **Use of Subcustodians.** The Custodian is authorized to utilize Subcustodians in connection with its performance of the Services, and will notify the Client of the Subcustodians so employed from time to time through the Client Publications.

11.2 **Selection and Monitoring.** The Custodian will use reasonable skill, care and diligence in the selection, monitoring and continued utilization of Subcustodians by taking the following actions: (i) annually assessing the financial condition of each Subcustodian by reviewing their publicly available financial information, (ii) on a daily basis monitoring the performance by each Subcustodian' of its duties relative to the Services, and (iii) confirming on an annual basis that each Subcustodian is licensed to act as a subcustodian in its relevant market.

11.3 **Special Subcustodians.** At the request of the Client, the Custodian may agree to appoint one or more qualified banks, trust companies or other entities designated by the Client to act as a subcustodian (each a "Special Subcustodian") for purposes specified by the Client. In connection with the appointment of a Special Subcustodian, the Custodian shall enter into a tri-party subcustodian agreement with the Special Subcustodian and the Client in form and substance approved the Custodian, provided that such agreement shall comply with Law applicable to the Client and shall be consistent with the terms and provisions of this Agreement, to the extent practicable.

12 Central Securities Depositories

12.1 **Use of Central Securities Depositories.** The Custodian and its Subcustodians will use CSDs in connection with the performance of the Services, and will notify the Client of the CSDs so employed from time to time through the Client Publications.

12.2 **Rules of Central Securities Depositories.** Where the Custodian or its Subcustodians use CSDs, the Client acknowledges that they will do so in accordance with the terms and conditions of participation or membership in such CSDs and the rules and procedures governing the operation thereof.

13 Responsibility for Subcustodians

13.1 **Responsibility for Subcustodians.** The Custodian will be liable to the Client for the acts and omissions of its Subcustodians as if it had committed such acts and omissions itself; provided that:

13.1.1 compliance with the standard of care set out in Section 6.1 of the Agreement will be assessed in accordance with the standards and circumstances prevailing at the time of the act or omission in the local market or jurisdiction in which the Subcustodian is providing the relevant Services; and

13.1.2 the Custodian will have no liability for Losses resulting from the insolvency or other financial default of a Subcustodian that is not an Affiliate of the Custodian except to the extent that such Losses are caused by the failure of the Custodian to exercise reasonable skill, care and diligence in the selection, monitoring and continued utilization of the Subcustodian as required under Section 11.2 of this Appendix.

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

13.2 **Responsibility for Special Subcustodians.** Notwithstanding the provisions of this Section 13.1 to the contrary, the Custodian shall not be liable to the Client for Losses suffered or incurred by the Client resulting from the acts or omissions of a Special Subcustodian, except to the extent such Losses are caused by the negligence, wilful default or fraud of the Custodian. In the event of any such Loss, the Custodian shall use commercially reasonable efforts to enforce such rights as it may have against any Special Subcustodian.

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

APPENDIX B
DATA PROTECTION ADDENDUM

1. Definitions

1.1. In this Data Protection Addendum: (a) terms used but not defined below have the meaning ascribed to them in the Trust Agreement between the parties; and (b) the following terms have the meaning ascribed to them below:

"Approved Sub Processor"	means each of: (a) Existing Sub-Processor; and (b) New Sub-Processor, to the extent that it meets the conditions set out in Paragraph 5.4;
"CCPA"	means the California Consumer Privacy Act of 2018, Cal. Civ. Code § 1798.100 et seq. (CCPA), as amended by the California Privacy Rights Act and its implementing regulations;
"Data Protection Laws"	means any Law or regulation regarding the processing, privacy, and use of Personal Data, as applicable to the Client, the Service Provider and/or the services provided by the Service Provider to the Client, including the Gramm-Leach-Bliley Act, US state data breach and data privacy laws, and the CCPA;
"Data Subject Request"	means a request made by a data subject to exercise any rights of data subjects under Data Protection Laws;
"Existing Sub-Processor(s)"	means any third party or Service Provider Affiliate which the Service Provider intends, at the Effective Date to engage to process any Personal Data as the Service Provider's sub-processor;
"New Sub-Processor(s)"	means any third party or Service Provider Affiliate, other than an Existing Sub-Processor, which the Service Provider wishes to engage to process any Personal Data as the Service Provider's sub-processor;
"Personal Data"	means any information that relates to an identified or identifiable natural person that is protected as "personal data", "personal information" or similar term by Data Protection Laws that is processed by the Service Provider or an Approved Sub-Processor on behalf of the Client pursuant to or in connection with the Agreement;
"Supervisory Authority"	means any state, local, national or multinational agency, department, official, parliament, public or statutory person or any government or professional body, regulatory or supervisory authority, board or other body responsible for administering Data Protection Laws.

2. Scope

2.1. The Parties agree that, from the Effective Date, the terms of this Data Protection Addendum will apply to any Personal Data that the Service Provider processes on behalf of the Client in the course of providing the Services under the Agreement.

2.2. Nothing in this Data Protection Addendum permits the Service Provider to process (or permit the processing of) Personal Data in a manner which is expressly prohibited by the Agreement.

3. Data Processing

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

3.1. The Service Provider will, and will procure that each Approved Sub-Processor will:

(a) comply with all applicable Data Protection Laws when processing Personal Data;

(b) only process Personal Data in accordance with the Client's documented instructions as set out in the Agreement, any related operating memoranda and side letters, and this Data Protection Addendum, unless processing is required by a law to which the Service Provider or Approved Sub-Processor is subject; and

(c) For purposes of the CCPA, Service Provider shall not (i) sell Personal Information it receives from or processes on behalf of Client ("Client Personal Information"); (ii) retain, use, or disclose Client Personal Information for any purpose (including a Commercial Purpose) other than for the specific purpose of performing the Services under the Agreement and except as otherwise permitted by the CCPA; and (iii) retain, use, or disclose Client Personal Information outside of the direct business relationship between the Parties. Service Provider agrees that Client has the right to take reasonable and appropriate steps to ensure that Service Provider uses Client Personal Information in a manner consistent with Client's obligations under the CCPA. Service Provider agrees that Client has the right to take reasonable and appropriate steps to stop and remediate Service Provider's unauthorized use of Client's Personal Information. Service Provider shall notify Client as soon as possible after Service Provider determines that it can no longer meet its obligations under the CCPA. The terms "Commercial Purpose," "Personal Information," "Sell," and "Service Provider" as used in this subsection 3.1(c) have the meanings defined in the CCPA. Service Provider hereby certifies that it understands and will comply with the requirements of this subsection 3.1 (c).

3.2. The Client:

(a) instructs, and grants a general written authorization for, the Service Provider and each Approved Sub-Processor to process Personal Data and, subject to Paragraph 5, to transfer Personal Data to any country or territory as reasonably necessary for the provision of the Services and consistent with the Agreement; and

(b) warrants and represents that it is and will at all times:

(i) remain duly and effectively authorized to give the instruction set out in Paragraph 3.2(a); and

(ii) have in place all fair processing notices and (where applicable) consent mechanisms for data subjects that are sufficient to ensure that all processing of Personal Data envisaged by this Data Protection Addendum and the Agreement will be lawful and will not contravene any Data Protection Laws.

4. Technical and Organizational Measures and Security

4.1. Service Provider will use appropriate safeguards designed to prevent any access, use or disclosure of Personal Data other than as permitted and described in this Data Protection Addendum. Such safeguards shall include, but not be limited to, reasonable administrative, physical, technical, procedural and organizational safeguards appropriate to protect the confidentiality, security, integrity and availability of Personal Data from unauthorized access, use, modification, disclosure, acquisition, transfer, destruction or loss in accordance with any and all Federal, state and local laws, statutes, rules and regulations now in effect or hereinafter adopted applicable to Service Provider's collection, use, storage, disclosure, disposal and other processing of the Personal Data in its possession, including the Gramm-Leach-Bliley Act, Massachusetts data security regulations codified at 201 C.M.R. § 17.00 et seq., and the GDPR, to the extent that such laws and regulations apply.

4.2. In assessing the appropriate level of security, the Service Provider will take into account the risks that are presented by processing the relevant Personal Data, in particular from a personal data breach.

4.3. The Service Provider will take reasonable steps to ensure the reliability of any employee, agent or contractor of the Service Provider or any Approved Sub-Processor who may have access to the

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

Personal Data, ensuring that all such individuals are subject to confidentiality undertakings or other contractual, professional or statutory obligations of confidentiality.

5. Approved Sub-Processors

5.1. The Client agrees that the Service Provider may use Approved Sub-Processors to process Personal Data.

5.2. The Service Provider may use its Existing Sub-Processors but will procure that, on or prior to the Effective Date the arrangement between it and each of its Existing Sub-Processors is governed by a written contract including terms which offer at least the same level of protection for Personal Data as set out in this Data Protection Addendum; and

5.3. With respect to each New Sub-Processor, the Service Provider will ensure that the arrangement between the Service Provider and the New Sub-Processor is governed by a written contract including terms which offer at least the same level of protection for Personal Data as those set out in this Data Protection Addendum.

6. Consumer Requests

6.1. The Service Provider will:

(a) promptly notify the Client if it or any Approved Sub-Processor receives a Data Subject Request or a Consumer Request (as defined by CCPA) in respect of any Personal Data; and

(b) taking into account the nature of the processing, assist the Client by appropriate technical and organizational measures, insofar as this is possible, for the fulfilment of the Client's obligation to respond to Data Subject Requests, provided that the Service Provider will be permitted to charge for such assistance at a reasonable rate to be agreed prior to such assistance being provided.

7. Incident and Breach Notification

7.1. Service Provider shall promptly, following discovery and allowing for a reasonable period of time for investigation, notify Client if: (1) any Personal Data is lost or cannot be accounted for; (2) there is an actual unauthorized access to or use of Personal Data; or (3) Personal Data in written or electronic form has been transmitted, disclosed, stored, or disposed of in violation of applicable law (any of which constitutes a "Security Incident"). In the event of a Security Incident, State Street will provide notice to the affected data subjects, regulatory agencies and law enforcement if Service Provider determines that such notice is required by applicable Data Protection Law or is appropriate under the circumstances in order to protect against a reasonably foreseeable harm to an affected data subject.

8. Deletion of Personal Data

8.1. Subject to Paragraph 8.2 below, the Service Provider will promptly, and to the extent technically possible, on the Client's written request, delete and procure the deletion of all copies of the Personal Data after its processing is no longer required for the purpose of the Service Provider's performance of its relevant obligations under this Data Protection Addendum or the Agreement.

8.2. The Parties agree that the Service Provider and its Approved Sub-Processors may retain Personal Data to the extent required by and for such period as required by Laws, provided that it ensures:

(a) the confidentiality of all such Personal Data; and

(b) such Personal Data is only processed as necessary for the purpose(s) specified in the Law requiring its retention.

9. Privacy Notice

9.1. State Street's Global Privacy Notice

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

SCHEDULE 1

DEFINITIONS

In this Trust Agreement:

"**Administrator**" means the Benefits Oversight Committee appointed by Client to serve as "Administrator" of the Plan, who shall have the authorities and shall be subject to the duties with respect to the trust specified in the Plan and in this Trust Agreement.

"Affiliate" means, with respect to any person, any other person Controlling, Controlled by, or under common Control with, such person at the time in question. For these purposes, "Control" and its derivatives "Controlled" and "Controlling" mean, with regard to any person: (i) the legal or beneficial ownership, directly or indirectly, of fifty percent (50%) or more of the issued share capital or capital stock of that person (or other ownership interest, if not a corporation); (ii) the ability to control, directly or indirectly, fifty per cent (50%) or more of the voting power in relation to that person; or (iii) the legal power to direct or cause the direction of the general management and policies of that person, provided that where Control is being determined with respect to a person that is a limited partnership, Control shall be determined by reference to the satisfaction of any of the above tests with respect to the general partner of the limited partnership.

"Alternative Assets" means derivatives, real estate, commodities, private placements, loans, infrastructure holdings, private equity holdings, hedge fund holdings or such other assets (i) not typically held in book-entry form and (ii) not typically held in accounts registered in the name of the Custodian or a Subcustodian, in each case as determined by the Custodian.

"**Authentication Procedures**" means the use of security codes, passwords, tested communications or other authentication procedures as may be agreed upon in writing by Parties from time to time for purposes of enabling the Trustee to verify that purported Proper Instructions have been originated by an Authorized Person, and will include a "Funds Transfer and Transaction Origination Policy Agreement".

"**Authorized Data Sources**" means third party sources of data and information utilized by the Trustee in the provision of the Services, including issuer and issuer group data; security characteristics and classifications; security prices (OTC and exchange traded); ratings (issuer and issue); exchange, interest, discount and coupon rates; corporate action, dividend, income and tax data; benchmark, index, composite and indice related data (including values, constituents, weights and performance); and other reference and market data and information necessary for the performance of the Services.

"**Authorized Person**" means a person authorized to give Proper Instructions and otherwise act on the Client's behalf in connection with this Trust Agreement.

"**Business Day**" means a day on which the Trustee or the relevant Subcustodian is open for business in the market or country in which a transaction or an action by a Party takes place.

"**Cash**" means cash in any currency from time to time deposited with the Custodian or Subcustodian under this Trust Agreement.

"**Cash Account**" has the meaning given to it in Section 2.1 of Appendix A.

"**Client**" means the Party named in the preamble.

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

"Client Publications" means the general client publications of the Trustee from time to time available to clients and their investment managers, including the Investment Managers' Guide, Client Guide, Guide to Custody in World Markets, and FX Client Guide.

"**Code**" means the Internal Revenue Code of 1986, as amended.

"Collateral" has the meaning given to it in Section 10.1.

"Confidential Information" means all information provided by or on behalf of a party (the "Disclosing Party") to the other party (the "Receiving Party"), or collected by a Receiving Party, under or pursuant to this Trust Agreement that is marked "confidential", "restricted", "proprietary" or with a similar designation, or that the Receiving Party knows or reasonably should know is confidential, proprietary or a trade secret. The terms and conditions of this Trust Agreement (including any related fee schedule or arrangement) and any Fees will be treated as Confidential Information as to which each Party is a Disclosing Party. Confidential Information will not include information that: (i) is publicly available when provided or thereafter becomes publicly available, other than through a breach of this Trust Agreement: (ii) was known to the Receiving Party (without an obligation of confidentiality) prior to its disclosure; (iii) is independently developed by the Receiving Party without the use of other Confidential Information; (iv) is rightfully obtained on a non-confidential basis from a third party source.

"Contractual Settlement" has the meaning given to it in Section 3.2 of Appendix A.

"Corporate Actions" means warrant and option exercises, conversions, exchanges and other capital reorganizations, calls, odd lot tenders/credits, bonus rights, subscription offers/rights, puts, maturities of securities, redemptions, mergers, tender or exchange offers, and rights exercises and expirations. Corporate Actions do not include class actions.

"**Corporate Actions Deadline Date**" has the meaning given to it in Section 4.2 of Appendix A.

"**CSD**" or "**Central Securities Depository**" means an entity or generally recognised book-entry or other settlement system or clearing house, central clearing counterparty or agency, acting as a local securities depository, central securities depository or international securities depository, the use of which is customary for securities settlement activities in the jurisdiction(s) in which it holds Securities or Cash in connection with this Trust Agreement, and through which the Custodian may transfer, settle, clear, deposit or maintain Securities whether in certificated or uncertificated form and will include any services provided by any network service provider or carriers or settlement banks used by a CSD.

"**Data**" means any Confidential Information of the Trust relating to its holdings, transactions or other information that the Custodian obtains with respect to the Trust in connection with the provision of the Services under this Trust Agreement or any other agreement.

"**Delegate**" means any agent, subcontractor, consultant and other third party, whether affiliated or unaffiliated with the Custodian. The term Delegate does not include Subcustodians, CSDs, Authorized Data Sources, suppliers of information technology or related services, or Financial Market Utilities.

"**ERISA**" means the Employee Retirement Income Security Act of 1974, as amended.

"**Execution Documents**" has the meaning given to it in Section 5.1.

"**Fees**" means the fees charged by the Trustee in consideration for providing the Services and the costs, expenses and disbursements of the Trustee to be reimbursed by the Trust or the Client, as agreed between the Parties from time to time in a separate written fee schedule, or as otherwise agreed in writing.

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

"**Financial Market Utility**" means any multilateral system for transferring, clearing, and settling payments, securities, and other financial transactions among or between financial institutions, including payment systems, central securities depositories, securities settlement systems, central counterparties and trade repositories.

"**Force Majeure Event**" means any event or circumstances beyond the reasonable control of the Trustee, including nationalization, expropriation, currency restrictions, suspension or disruption of the normal procedures and practices, or disruption of the infrastructure, of any securities market or CSD, interruptions in telecommunications or utilities, acts of war or terrorism, riots, revolution, acts of God or other similar events or acts.

"**Insolvency Event**" means the occurrence of any of the following events in relation to any person: (i) the person generally does not pay its debts as such debts become due, or admits in writing its inability to pay its debts generally, or makes a general assignment for the benefit of creditors; or (ii) any proceeding is instituted by or against such person seeking to adjudicate it a bankrupt or insolvent, or seeking liquidation, winding up, reorganization, arrangement, adjustment, protection, relief, or composition of it or its debts under any law relating to bankruptcy, insolvency or reorganization or relief of debtors, or seeking the entry of an order for relief or the appointment of a receiver, trustee, or other similar official for it or for any substantial part of its property and, where any such proceeding is instituted against (but not by) such person, such person does not promptly seek dismissal of such proceeding or its motion or request to dismiss such proceeding is denied (whether or not on an initial, interim or final basis); or (iii) such person proposes or takes any corporate action to authorize any of the preceding actions or anything analogous to the foregoing events occurs in relation to such person under the laws of any jurisdiction.

"**Investment Account**" means one or more separate investment accounts within the Trust Fund, where the Administrator (in accordance with provisions of the Plan), may appoint pursuant to a written investment management agreement, one or more Investment Managers with investment discretion to direct the investment and reinvestment of all or a portion of the Trust Fund.

"**Investment Document**" means any agreement, subscription, assignment or other document evidencing in physical form an investment of the Trust, or providing for the ownership by the Trust, in each case that is acceptable to the Custodian. For the avoidance of doubt, it does not include any Security, instrument, certificate, title, agreement or other document that is accompanied by a stock power or instrument of assignment, endorsed to the Custodian or in blank.

"**Investment Fund**" means one or more separate investment accounts within the Trust Fund, that the Administrator, in accordance with provisions of the Plan, may direct the Trustee to establish.

"**Investment Manager**" means such person or entity specified as such by the Client, including its agents and delegates.

"**Law**" means any statute, ordinance, order, judgment, decree, subordinate legislation, rule or regulation promulgated by any regulatory, administrative or judicial authority or otherwise in force in any jurisdiction, applicable to a Party, that relates to the performance by such Party of the Services or obligations under this Trust Agreement.

"**Local Market Practice**" means the customary or established practices, procedures and terms in the jurisdiction or market where a transaction occurs, including the rules and procedures of any exchange or over the counter market and any practical constraints that exist with respect to the exercise of shareholder rights, realisation of entitlements or the sale, exchange, purchase, transfer or delivery of Cash or Securities.

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

"**Losses**" means all losses, damages, claims, costs, expenses or other liabilities (including reasonable attorneys' fees and other litigation expenses).

"**Market Participant**" means any issuer, intermediary, exchange, transaction counterparty or other market participant.

"**Off Book Cash**" has the meaning given to it in Section 2.2 of Appendix A.

"**On Book Cash**" has the meaning given to it in Section 2.2 of Appendix A.

"**Parties**" means the parties set out at the beginning of this Trust Agreement.

"**Plan**" shall mean, unless the context indicates to the contrary, the tax qualified employee welfare benefit plan of the Client that has adopted the trust as the funding vehicle for the plan.

"**Property**" means any Securities or other property, real or personal, or any partial interest therein, wherever situated, including, without limitation, governmental, corporate or personal obligations, trust and participation certificates, partnership interests, annuity or investment contracts issued by an insurance company, leaseholds, fee titles, mortgages and other interests in realty, preferred and common stocks, certificates of deposit, financial options and futures or any other form of option, evidences of indebtedness or ownership in foreign corporations or other enterprises or indebtedness of foreign governments, and any other evidences of indebtedness or ownership, including securities or other property of the Client, even though the same may not be legal investment for trustees under any law other than ERISA.

"**Portfolio**" means the Securities and Cash delivered to and held by the Custodian which comprise the assets of the Client over which the Custodian provides the Services pursuant to this Trust Agreement.

"**Proper Instructions**" means instructions (which may be standing instructions and which includes any security trade advice) received by the Trustee through an agreed Authentication Procedure in any of the following forms:

(i) in writing given by an Authorized Person including a facsimile transmission;

(ii) in an electronic communication as may be agreed upon between the Trustee and the Client in writing from time to time; or

(i) by such other means as may be agreed from time to time by the Trustee and the Client.

"**Representative**" has the meaning given to it in Section 17.3.1 of the Trust Agreement.

"**Schedule" or "Schedules**" are all of the schedules referenced herein and attached to this Trust Agreement.

"**Secured Liabilities**" means all liabilities or obligations owed by the Client (or the Plan) to the Trustee or its Affiliates relating to this Trust Agreement, including: (a) the obligations of the Client (or the Plan) to the Trustee or its Affiliates in relation to any advance of cash or securities or any other extension of credit for any purpose; (b) the obligations of the Client (or the Plan) to compensate the Trustee for the provision of the Services; and (c) the indemnity obligations of the Plan (to the extent permitted under ERISA) to the Trustee under Section 7.

"**Securities**" means securities and such other similar assets as the Custodian may from time to time accept into custody under this Trust Agreement.

"**Securities Account**" has the meaning given to it in Section 1.2 of Appendix A.

EL PASO ELECTRIC COMPANY
RETIREES GROUP WELFARE BENEFIT TRUST

"**Services**" means the services to be provided by the Trustee to the Client in accordance with this Trust Agreement.

"**Special Subcustodian**" has the meaning given to it in Section 11.3 of Appendix A.

"**Subcustodian**" means any qualified bank, credit institution, trust company or other entity appointed by the Custodian to perform safekeeping, processing and other elements of the Services, including Affiliates or non-Affiliates of the Custodian.

"**Third Party Agent**" means any provider of services to the Client (other than the Custodian, a Subcustodian or Delegate under this Trust Agreement) including any Investment Manager, adviser or sub-advisor, distributor, broker, dealer, transfer agent, administrator, accounting agent, audit firm, tax firm, or law firm.

"**Trust**" means the trust set forth in the beginning of this Trust Agreement.

"**Trust Agreement**" means the agreement defined in the preamble.

"**Trust Fund**" means the assets held in the Trust.

"**Trustee**" means the Party named in the preamble.

Interpretation: Capitalized terms used in this Trust Agreement have the meanings given to them in this Schedule 1 unless otherwise defined. In this Trust Agreement references to "persons" will include legal as well as natural persons or entities, references importing the singular will include the plural (and vice versa), use of the masculine pronoun will include the feminine, use of the terms "include", "includes" or "including" shall be deemed to be followed by the phrase "without limitation" and any specific examples given following the use of such terms shall be illustrative and in no way limit the general meaning of the words preceding them and numbered schedules, exhibits or Sections will (unless the contrary intention appears) be construed as references to such schedules and exhibits hereto and Sections herein bearing those numbers and any sub-sections thereof. The schedules and exhibits hereto are hereby incorporated herein by reference.

INCUMBENCY CERTIFICATE

EL PASO ELECTRIC COMPANY (the "Client"), hereby certifies that the persons whose names appear below are authorized to act on its behalf, including the authorization to give instructions, with respect to the Retirees Group Welfare Benefit Trust Agreement between the Client and STATE STREET BANK AND TRUST COMPANY, as Trustee, dated as of September 29, 2023. The Client further certifies that the true signature of each such person is set forth below opposite his name, and that the Trustee may rely upon this certificate until such time as it receives another certificate bearing a later date.

NAME	SIGNATURE
Victor Rueda	
Cynthia Prieto	
Lisa Budtke	
Nydia Torres	
Karin Melson	

EL PASO ELECTRIC COMPANY

BY: _____

TITLE: Victor Rueda, Human Resources & Safety

DATE: September 11, 2023

NOTICE OF APPOINTMENT
OF
INVESTMENT MANAGERS

EL PASO ELECTRIC COMPANY (the "Client"), certifies to STATE STREET BANK AND TRUST COMPANY (the "Trustee"), through the duly authorized person whose signature appears below, that the firms whose names are set forth below have been appointed as Investment Managers for the Client with respect to the Retirees Group Welfare Benefit Trust Agreement between the Client and the Trustee dated as of September 29, 2023, with authority over the portions of its assets indicated opposite their names. The Client further certifies that the Trustee may rely upon this certificate until such time as it receives another certificate bearing a later date.

INVESTMENT MANAGER	PORTION OF ASSETS
State Street Global Advisors Trust Company	100%

EL PASO ELECTRIC COMPANY

BY: 

TITLE: Victor Rueda, Vice President – Human Resources & Safety

DATE: September 11, 2023

Execution

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES
TRUST AGREEMENT

Between

EL PASO ELECTRIC COMPANY

and

STATE STREET BANK AND TRUST COMPANY

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

TRUST AGREEMENT

This Post-Retirement Health Benefit Trust Agreement for Collectively Bargained For Employees (the "Trust Agreement" or "Agreement") made as of September 29, 2023, by and between EL PASO ELECTRIC COMPANY, a corporation organized under the laws of the State of Texas (the "Client") and STATE STREET BANK AND TRUST COMPANY, a trust company organized under the laws of the Commonwealth of Massachusetts (the "Trustee").

WITNESSETH:

WHEREAS, the Client maintains the El Paso Electric Company Retiree Welfare Benefits Plan (the "Plan") for the exclusive benefit of certain of its retired employees;

WHEREAS, the Client and its employees previously established a voluntary employees' beneficiary association trust pursuant to Section 501(c)(9) of the Internal Revenue Code of 1986, as amended (the "Code") to serve as the funding vehicle for the collectively bargained post-retirement health benefits under the Plan (the "Trust");

WHEREAS, the authority to conduct the general operation and administration of the Plan is vested in the Benefits Oversight Committee, who is the "Administrator" of the Plan, and has the authorities and is subject to the duties with respect to the trust specified in the Plan and in this Trust Agreement;

WHEREAS, the Client has appointed State Street Bank and Trust Company as successor trustee to Wells Fargo Bank, N.A. (subsequently acquired by Principal Trust Company) (the "Prior Trustee"), effective August 10, 2023.

NOW, THEREFORE, the Client and the Trustee do hereby adopt this Trust Agreement as the funding vehicle for the Plan, upon the terms and conditions hereinafter set forth:

1. DEFINITIONS AND INTERPRETATION.

Defined terms and the general rules of interpretation agreed to by the Parties are set forth in Schedule 1.

2. TRUST FUND.

2.1 Trust Name. This Trust shall be known as the El Paso Electric Company Collectively Bargained Post-Retirement Health Benefits Trust.

2.2 Receipt of Assets. The Trustee shall receive and accept for the purposes hereof (a) those assets held in Trust by the Prior Trustee, and (b) all sums of money and other Property paid to it by or at the direction of the Client, and shall hold, invest, reinvest, manage, administer and distribute such monies and other Property and the increments, proceeds, earnings and income thereof pursuant to the terms of this Trust Agreement and for the exclusive benefit of participants in the Plan and their beneficiaries. The Trustee need not inquire into the source of any money or Property transferred to it nor into the authority or right of the transferor of such money or Property to transfer such money or Property to the Trustee. Additional terms and conditions with respect to the custody of the assets held by the Trustee are set forth in Appendix A hereto.

2.3 Tax Exempt Status. The Client intends that the Plan and this Trust, as they may be amended from time to time, shall satisfy the applicable provisions of the Employee Retirement Income Security Act of 1974, as amended ("ERISA") and the Code, and that the Trust Fund shall be exempt from

tax under Section 501 of the Code. The Client shall notify the Trustee in writing if and when the Internal Revenue Service makes any determination which is unfavorable to such exemption. Until advised to the contrary, the Trustee shall be entitled to assume that the Plan and this Trust so satisfy the applicable provisions of ERISA and the Code and that the Trust is exempt from all federal and state income taxes, and to act in accordance with such assumptions.

2.4 No Trustee Duty Regarding Contributions. The Trustee shall not be under any duty to require payment of any contributions to the Trust Fund, or to see that any payment made to it is computed in accordance with the provisions of the Plan, or otherwise be responsible for the adequacy of the Trust Fund to meet and discharge any liabilities under the Plan. The named fiduciary responsible for ensuring timely payment of contributions to the Trust Fund is the Client.

2.5 Plan Amendments. This Trust incorporates and forms a part of Plan for which funds are held hereunder to provide post-retirement health benefits for the benefit of collectively bargained retired and disabled employees (and their eligible spouses and dependents) (collectively referred to as "Collectively Bargained Retirees") and the eligible surviving spouses and dependents of active collectively bargained employees of the Company who die during the course of their employment with the Company (collectively "Collectively Bargained Surviving Dependents") who are entitled to post-retirement health benefits under the Plan. The Client warrants that promptly upon the adoption of any amendment to the Plan it will furnish the Trustee with a copy of the executed amendment. The Client further agrees that no amendment of the Plan shall have the effect of changing the rights, duties, and liabilities of the Trustee without its written consent. The Trustee may rely on the latest Plan documents furnished it as above provided without further inquiry or verification. In the event of any conflict between the Plan and this Trust Agreement, with respect to the duties of the Trustee this Trust Agreement shall govern and control.

3. DISBURSEMENTS FROM THE TRUST FUND.

The Trustee shall from time to time on receipt of a Proper Instruction from the Administrator make payments out of the Trust Fund to such persons, including the Client, in such manner, in such amounts and for such purposes as may be specified in the directions of the Administrator.

The Administrator shall be responsible for ensuring that any payment directed under this Section conforms to the provisions of the Plan, this Trust Agreement, and the provisions of ERISA and the Code. Each Proper Instruction of the Administrator shall be in writing and shall be deemed to include a certification that any payment or other distribution directed thereby is one which the Administrator is authorized to direct, and the Trustee may conclusively rely on such deemed certification without further investigation. The Trustee shall not incur any liability or other damage on account of any payments or other distributions made by it pursuant to a Proper Instruction of the Administrator.

4. ADMINISTRATOR SELECTED INVESTMENT FUNDS.

4.1 In General. The Administrator, from time to time and in accordance with provisions of the Plan, may direct the Trustee to establish one or more Investment Funds, which may be invested in (i) shares of investment companies registered under the Investment Company Act of 1940, (ii) collective funds maintained by a bank or trust company, (iii) various classes of common stock of the Client, (iv) pools of insurance contracts, (v) funds managed by a registered investment manager, bank or insurance company, (vi) accounts managed by Investment Managers; and (vii) other investment funds or vehicles with the consent of the Trustee. The Trustee shall have no liability for any loss of any kind which may result by reason of the manner of division of the Trust Fund into Investment Funds, or for the investment management of these accounts, except as provided for in Section 4.4 respecting a Trustee managed investment account, if any. The Trustee shall transfer to each such Investment Fund such portion of the assets of the Trust Fund as the Administrator directs via Proper Instructions. The Trustee shall not incur any liability on account of following any Proper Instruction of the Administrator and the Trustee shall be under no duty to review the investment guidelines, objectives and restrictions so established.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

All interest, dividends and other income received with respect to, and any proceeds received from the sale or other disposition of, Property held in an Investment Fund shall be credited to and reinvested in such Investment Fund. All expenses of the Trust Fund which are allocable to a particular Investment Fund shall be so allocated and charged. The Administrator, or when so authorized, the Investment Manager, may direct the Trustee to eliminate an Investment Fund, and the Trustee shall thereupon dispose of the assets of such Investment Fund and reinvest the proceeds thereof in accordance with the directions of the Administrator or Investment Manager, as applicable.

4.2 Investment Manager Accounts. The Administrator, from time to time and in accordance with the provisions of the Plan, may appoint one or more Investment Managers with investment discretion over an Investment Account.

The Administrator shall be responsible for ascertaining that, while each Investment Manager is acting in that capacity hereunder, the following requirements are satisfied:

(a) The Investment Manager is either (i) registered as an investment adviser under the Investment Advisers Act of 1940; (ii) is not registered as an investment adviser under such Act by reason of paragraph (1) of Section 203A(a) of such Act, is registered as an investment adviser under the laws of the State (referred to in such paragraph (1)) in which it maintains its principal office and place of business, and, at the time the fiduciary last filed the registration form most recently filed by the fiduciary with such State in order to maintain the fiduciary's registration under the laws of such State, also filed a copy of such form with the Secretary of Labor, (iii) a bank as defined in that Act or (iv) an insurance company qualified to perform the services described in (b) below under the laws of more than one state;

(b) The Investment Manager has the power to manage, acquire or dispose of any assets of the Plan for which it is responsible hereunder;

(c) The Investment Manager has acknowledged in writing to the Administrator that it is a fiduciary with respect to the Plan within the meaning of Section 3(21)(A) of ERISA;

(d) The Plan provides for the appointment of the Investment Manager in accordance with Section 402(c)(3) of ERISA, and the Investment Manager is appointed as so provided;

(e) Any Investment Manager with authority to invest in assets which will be held outside the jurisdiction of the district courts of the United States is an entity described in ERISA regulations at 29 C.F.R. § 2550.404b-1(a)(2)(i).

The Administrator shall furnish the Trustee with written notice of the appointment of each Investment Manager hereunder, and of the termination of any such appointment. Such notice shall specify the assets which shall constitute the Investment Account of such Investment Manager. The Trustee shall be fully protected in relying upon the effectiveness of such appointment and the Investment Manager's continuing satisfaction of the requirements set forth above until it receives written notice from the Administrator to the contrary.

The Trustee shall conclusively presume that each Investment Manager, under its investment management agreement, is entitled to act, in directing the investment and reinvestment of the Investment Account for which it is responsible, in its sole and independent discretion and without limitation.

The Trustee shall have no liability (i) for the acts or omissions of any Investment Manager; (ii) for following Proper Instructions of an Investment Manager, the Administrator, or the Committee, which are given in accordance with this Trust Agreement; (iii) for failing to act in the absence of Investment Manager direction; or (iv) for any loss of any kind which may result by reason of the manner of division of the Trust Fund or Investment Fund into Investment Accounts.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

An Investment Manager shall certify, at the request of the Trustee, the value of any Property held in any Investment Account managed by such Investment Manager, and such certification shall be regarded as a direction with regard to such valuation. The Trustee shall be entitled to conclusively rely upon such valuation for all purposes under this Trust Agreement.

4.3 Client Managed Investment Accounts. The Trustee shall, if so directed in writing by the Administrator, segregate all or a portion of the Trust Fund held by it into one or more separate investment accounts over which the Administrator may exercise investment discretion ("Client Managed Investment Accounts"). The Administrator, by written notice to the Trustee, may at any time relinquish its powers under this Section 4.3 and direct that a Client Managed Investment Account shall no longer be maintained. In addition, during any time when there is no Investment Manager with respect to an Investment Account (such as before an investment management agreement takes effect or after it terminates), the Administrator shall direct the investment and reinvestment of such Investment Account. Whenever the Administrator is directing the investment and reinvestment of an Investment Account or a Client Managed Investment Account, the Administrator shall have the powers and duties which an Investment Manager would have under this Trust Agreement if an Investment Manager were then serving and the Trustee shall be protected in relying on the Administrator's directions without reviewing investments or making suggestions to the same extent as it would be protected under this Trust Agreement if it had relied on the directions of an Investment Manager.

4.4 Trustee Managed Investment Accounts. The Trustee shall have no investment discretion and no duty or responsibility to direct the investment and reinvestment of the Trust Fund, any Investment Fund or any Investment Account unless expressly agreed to in writing between the Trustee and the Administrator. In the event that the Trustee enters into such an agreement, it shall have the powers and duties of an Investment Manager under this Trust Agreement with regard to such Investment Account.

5. POWERS OF THE TRUSTEE.

5.1 Directed Investment Powers of the Trustee. The Trustee shall have and exercise the following powers and authority: (i) over Investment Accounts where it has express investment management discretion as provided in Section 4.4; (ii) upon direction of the Investment Manager of an Investment Account; or (iii) upon direction of the Administrator for a Client Managed Investment Account, in each case subject to receipt of Proper Instructions where applicable, the Custody Addendum set forth on Appendix A and any further restrictions noted below:

(a) To purchase, receive, or subscribe for any Property and to retain in trust such Property.

(b) To sell for cash or on credit, to grant options, convert, redeem, exchange for other Property, to enter into standby agreements for future investment, either with or without a standby fee, or otherwise to dispose of any Property at any time held by it.

(c) To settle, compromise or submit to arbitration any claims, debts, or damages, due or owing to or from the trust, to commence or defend suits or legal proceedings and to represent the trust in all suits or legal proceedings in any court of law or before any other body or tribunal.

(d) To trade in financial options and futures, including index options and options on futures and to execute in connection therewith such account agreements and other agreements in such form and upon such terms as the Investment Manager or the Administrator shall direct.

(e) To exercise all voting rights, tender or exchange rights, any conversion privileges, subscription rights and other rights and powers available in connection with any Property at any time held by it; to oppose or to consent to the reorganization, consolidation, merger, or readjustment of the finances of any corporation, company or association, or to the sale,

mortgage, pledge or lease of the property of any corporation, company or association any of the Securities which may at any time be held by it and to do any act with reference thereto, including the exercise of options, the making of agreements or subscriptions and the payment of expenses, assessments or subscriptions, which may be deemed necessary or advisable by the Investment Manager or Administrator in connection therewith, and to hold and retain any Property which it may so acquire; and to deposit any property with any protective, reorganization or similar committee, and to pay and agree to pay part of the expenses and compensation of any such committee and any assessments levied with respect to property so deposited.

(f) To borrow money in such amounts and upon such terms and conditions as shall be deemed advisable or proper by the Administrator or Investment Manager to carry out the purposes of the trust and to pledge any Property for the repayment of any such loan.

(g) To invest all or a portion of the Trust Fund in contracts issued by insurance companies, including contracts under which the insurance company holds Plan assets in a separate account or commingled separate account managed by the insurance company. The Trustee shall not be responsible for the terms of any insurance contract that it is directed to purchase and hold or for the selection of the issuer thereof or for performing any functions under such contract (other than the execution of any documents incidental thereto) as directed.

(h) To manage, administer, operate, lease for any number of years, develop, improve, repair, alter, demolish, mortgage, pledge, grant options with respect to, or otherwise deal with any real property or interest therein at any time held by it, and to hold any such real property in its own name or in the name of a nominee, with or without the addition of words indicating that such property is held in a fiduciary capacity, all upon such terms and conditions as may be deemed advisable by the Investment Manager or Administrator.

(i) To renew, extend or participate in the renewal or extension of any mortgage, upon such terms as may be deemed advisable by the Investment Manager or Administrator, and to agree to a reduction in the rate of interest on any mortgage or of any guarantee pertaining thereto in any manner and to any extent that may be deemed advisable by the Investment Manager or Administrator for the protection of the Trust Fund or the preservation of the value of the investment; to waive any default, whether in the performance of any covenant or condition of any mortgage or in the performance of any guarantee, or to enforce any such default in such manner and to such extent as may be deemed advisable by the Investment Manager or Administrator; to exercise and enforce any and all rights of foreclosure, to bid on property on foreclosure, to take a deed in lieu of foreclosure with or without paying consideration therefor, and in connection therewith to release the obligation on the bond secured by such mortgage, and to exercise and enforce in any action, suit or proceeding at law or in equity any rights or remedies in respect to any such mortgage or guarantee.

(j) To hold part or all of the Trust Fund uninvested.

(k) To purchase and sell foreign currencies and enter into contracts for foreign exchange, including transactions entered into with State Street Bank and Trust Company, its agents or subcustodians.

(l) To form corporations and to create trusts to hold title to any Property, all upon such terms and conditions as may be deemed advisable by the Investment Manager or Administrator.

(m) To register any Securities held by it hereunder in its own name or in the name of a nominee with or without the addition of words indicating that such Securities are held in a fiduciary

capacity and to hold any Securities in bearer form and to deposit any Property in a depository or clearing corporation.

(n) To make, execute and deliver, as Trustee, any and all deeds, leases, mortgages, conveyances, waivers, releases, or other instruments in writing necessary or desirable for the accomplishment of any of the foregoing powers.

(o) To deposit Cash at any bank, including State Street Bank and Trust Company (i) in any type of interest bearing investments (including, but not limited to savings accounts, money market accounts, certificates of deposit and repurchase agreements), (ii) in noninterest bearing accounts (including but not limited to checking accounts), and (iii) in common or collective investment funds managed by the Trustee.

(p) To invest in open-end and closed-end investment companies, regardless of the purposes for which such fund or funds were created, including those managed, serviced, or advised by the Trustee or an Affiliate of the Trustee, and in any partnership, limited or unlimited, joint venture and other forms of joint enterprise created for any lawful purpose.

Except as otherwise provided in this Trust Agreement, the Investment Manager of an Investment Account or the Administrator in the case of a Client Managed Investment Account shall have the power and authority, to be exercised in its sole discretion at any time and from time to time, to issue orders for the purchase or sale of Securities directly to a broker. Written notification of the issuance of each such order shall be given promptly to the Trustee by the Investment Manager or the Administrator and the confirmation of each such order shall be confirmed to the Trustee by the broker. Unless otherwise directed by the Administrator or Investment Manager through a Proper Instruction, such notification shall be authority for the Trustee to pay for Securities purchased or to deliver Securities sold as the case may be. Upon the direction of the Investment Manager or the Administrator through a Proper Instruction, the Trustee will execute and deliver appropriate trading authorizations, but no such authorization shall be deemed to increase the liability or responsibility of the Trustee under this Trust Agreement.

The Trustee shall process Corporate Actions and class actions in the manner described in the Custody Addendum set forth in Appendix A.

If the Trustee is directed by the Administrator or an Investment Manager through a Proper Instruction to purchase Securities issued by any foreign government or agency thereof, or by any corporation or other entity domiciled outside of the United States, it shall be the responsibility of the Administrator or Investment Manager, as the case may be, to advise the Trustee in writing with respect to any Laws or regulations of any foreign countries or any United States territory or possession which shall apply in any manner whatsoever to such Securities, including, without limitation, receipt by the Trustee of dividends, interest or other distributions on such Securities.

The Administrator reserves the power and authority, to be exercised in its sole discretion at any time and from time to time, to execute and deliver documents on behalf of the Trust to effect investment transactions (the "Execution Documents") in the case of a Client Managed Investment Account, and to authorize its duly appointed Investment Manager to execute Execution Documents in the case of an Investment Account. Copies of the Execution Documents will be provided to the Trustee by the Administrator or Investment Manager, as soon as practicable after execution, and the Administrator or Investment Manager shall maintain copies of the same in its own records. Subject to Section 1.4 of Appendix A, the Administrator hereby directs the Trustee to accept into the Trust all assets that are invested in by the Trust, pursuant to the execution of Execution Documents by the Administrator or the Investment Manager.

5.2 Administrative Powers of the Trustee. Notwithstanding the appointment of an Investment Manager, the Trustee shall have the following powers and authority, to be exercised in its sole discretion, with respect to the Trust Fund:

(a) To employ suitable agents, custodians and counsel and to pay their reasonable expenses and compensation.

(b) To appoint ancillary trustees to hold any portion of the assets of the trust and to pay their reasonable expenses and compensation.

(c) To register any Securities held by it hereunder in its own name or in the name of a nominee with or without the addition of words indicating that such Securities are held in a fiduciary capacity and to hold any Securities in bearer form and to deposit any Property in a depository or clearing corporation.

(d) To make, execute and deliver, as Trustee, any and all deeds, leases, mortgages, conveyances, waivers, releases or other instruments in writing necessary or desirable for the accomplishment of any of the foregoing powers.

(e) Generally, to do all ministerial acts, whether or not expressly authorized, which the Trustee may deem necessary or desirable in carrying out its duties under this Trust Agreement.

Notwithstanding anything in the Plan or this Trust Agreement to the contrary, the Trustee shall not be required by the Client, the Administrator or any Investment Manager to engage in any action, nor make any investment which constitutes a prohibited transaction or is otherwise contrary to the provisions of ERISA or which is otherwise contrary to Law or to the terms of the Plan or this Trust Agreement.

5.3 Record Retention. The Trustee shall retain its records and accountings relating to the Trust as long as necessary for the proper administration thereof and at least for any period required by ERISA or other applicable law.

6. STANDARD OF CARE.

6.1 Standard of Care. The Trustee acknowledges that, in its capacity as a directed trustee, limited fiduciary status and duties apply to its performance of certain obligations pursuant to Section 403(a)(1) of ERISA when acting upon Proper Instructions. The Trustee agrees that, to the extent it performs duties under this Trust Agreement as a fiduciary under Section 3(21) of ERISA, it will perform its duties under this Trust Agreement with the care, skill, prudence and diligence under the circumstances then prevailing that a prudent person acting in like capacity and familiar with such matters would use in the conduct of an enterprise of a like character and with like aims. Where the Trustee does not act as a fiduciary under Section 3(21) of ERISA, the Trustee will (a) in the performance of its duties set forth in Appendix A, exercise the reasonable skill, care and diligence expected of a professional provider of custody services to institutional investors and act in good faith and in accordance with generally applicable industry standards and practices, or (b) for all other purposes, exercise reasonable care.

6.2 Liability for Losses. Subject to the limitations and exclusions of liability in this Trust Agreement, the Trustee will be liable for Losses suffered or incurred by the Client to the extent such Losses are caused by the negligence, willful default, or fraud of the Trustee in the performance of its obligations under this Agreement. The parties agree that "negligence" will mean a breach by the Trustee of its obligation to exercise the standard of care described in Section 6.1 above.

6.3 Responsibility for Delegates. The Trustee will be liable to the Client for the acts and omissions of its Delegates as if it had committed such acts and omissions itself.

6.4 Force Majeure. Neither Party will be in breach of this Trust Agreement or liable for Losses arising by reason of the occurrence of a Force Majeure Event that prevents, hinders or delays it from or in performing its obligations under this Agreement, except, in the case of the Trustee, to the extent that such

Losses are attributable to its breach of its business continuity obligations under this Trust Agreement.

6.5 No Liability for Certain Losses. Except as may be required by ERISA, the Trustee will not be liable to the Plan for any Losses to the extent they arise from or are caused by:

6.5.1 the Trustee acting upon any (i) Proper Instruction or (ii) if a Proper Instruction is not required in a particular circumstance, any other direction, instruction, information, notice, request, consent, certificate, instrument or other writing that the Trustee reasonably believes, subject to Section 8.5, below, to be genuine and to be signed or otherwise given by or on behalf of a person authorized to do so;

6.5.2 a delay in processing or any failure to process any Proper Instruction to the extent permitted under Section 8, subject to the satisfaction of the conditions set out in that Section, as applicable;

6.5.3 the failure of the Client or any Authorized Person to comply with the Client's obligations under this Agreement; or

6.5.4 any other acts and omissions of the Client, Investment Manager, any Authorized Person, or any third party, including any Third Party Agent, Market Participant, Authorized Data Source, CSD, or Financial Market Utility.

6.6 Mutual Exclusion of Indirect and Other Loss. Notwithstanding any other provision of this Trust Agreement, neither Party will be liable to the other for: (i) indirect, consequential, speculative, punitive or special Loss or (ii) loss of profit, revenue, opportunity, business, anticipated savings, goodwill and damage to reputation, or Loss of any similar kind; in each case whether or not a Party has been advised of or otherwise could have anticipated the possibility of such losses, except to the extent any such losses cannot be excluded or limited as a matter of Law applicable to either Party.

7. INDEMNITY.

7.1 Indemnity by Client. Subject to this Section 7 and the exclusions and limitations of liability elsewhere in this Trust Agreement, including Section 6.6, the Plan (to the extent permitted by ERISA), and the Client (to the extent the Plan is not permitted to indemnify under ERISA) will indemnify the Trustee against any direct Losses incurred by the Trustee (including Losses incurred by Subcustodians or Delegates for which the Trustee is liable) in connection with the performance of its duties under this Trust Agreement, including acting on Proper Instructions and Losses incurred by virtue of being the holder of record of the Plan's assets, except, in each case, to the extent such Losses result from the Trustee's negligence, wilful default or fraud (or that of its Subcustodians or Delegates) in the discharge of the Trustee's duties under this Trust Agreement.

7.2 Indemnity by Trustee. Subject to this Section 7 and the exclusions and limitations of liability elsewhere in this Agreement, including Section 6.5 and 6.6, the Trustee will indemnify the Client and the Plan against any direct Losses incurred by the Client or Plan, in each case, to the extent such Losses result from the negligence, wilful default or fraud of the Trustee (or that of its Subcustodians or Delegates) in the discharge of the Trustee's duties under this Trust Agreement.

7.3 Duty to Mitigate. Each Party will use reasonable efforts to mitigate any Losses in respect of which it claims indemnification under this Trust Agreement.

7.4 Notice of Claims. A Party seeking indemnification under this Section ("Indemnified Party") against a third-party claim ("Indemnified Claim") will promptly provide written notice of such claim to the Party obligated to indemnify ("Indemnifying Party"). The failure to notify the Indemnifying Party will not relieve such Party of any liability under this Section, except to the extent that such failure materially prejudices the investigation and/or defense of the Indemnified Claim.

7.5 Right to Control Third Party Claims. The Indemnifying Party will, at its own expense, be entitled but not obligated to control and direct the investigation and defense of any Indemnified Claim, except where the Trustee is the Indemnified Party and is seeking indemnification from multiple customers for claims based on common facts or otherwise related to the Indemnified Claim, in which case the Trustee will have the right to control and direct the investigation and defense of such claim, at the expense of (i) the Indemnifying Party or (ii) all of the customers from which indemnification is sought, including the Indemnifying Party, pro rata, as appropriate. Where the Indemnifying Party controls and directs the investigation of the defence of the Indemnified Claim, the Indemnified Party may retain separate counsel at its own expense. If a conflict of interest exists between the Parties with respect to the defense of such claim, the reasonable cost of separate counsel will be an indemnified expense.

7.6 Settlement of Claims. Neither Party may settle an Indemnified Claim without the consent of the other Party, which consent will not be unreasonably withheld, conditioned or delayed, provided that the Indemnifying Party will have the right to settle an Indemnified Claim without the consent of the Indemnified Party if such settlement:

7.6.1 involves only the payment of money;

7.6.2 fully and unconditionally releases the Indemnified Party from any liability in exchange for the amount paid in settlement; and

7.6.3 does not include any admission of fault or liability in relation to the Indemnified Party.

7.7 Cooperation. In all cases, each Party will, as applicable, provide reasonable cooperation and assistance to the other Party and keep the other Party apprised as to the status of the Indemnified Claim, including any discussions relating to the settlement of the claim and the details of any settlement offer.

8. PROPER INSTRUCTIONS AND AUTHENTICATION PRODEDURES.

8.1 Dealings in Cash and Securities. The Trustee will conduct all transactions and dealings in Cash and Securities under this Trust Agreement in accordance with Proper Instructions, subject to any other rights it may have under this Trust Agreement.

8.2 Appointment of Authorized Persons. The Client and any Investment Manager will provide the Trustee with a list of the names and (if applicable) signatures, of Authorized Persons in a form agreed by the Parties from time to time. The Trustee may rely upon the authority of each Authorized Person until it receives written notice to the contrary from the Client and has had a reasonable time to act on such notice.

8.3 Authentication Procedures. The Trustee will implement Authentication Procedures with the Client and with any Investment Manager appointed by the Client. The Client acknowledges that the Authentication Procedures are intended to provide a commercially reasonable degree of protection against unauthorized transactions of certain types and are not designed to detect errors. Any purported Proper Instruction received by the Trustee in accordance with an Authentication Procedure will be taken to have originated from an Authorized Person and will constitute a Proper Instruction under this Trust Agreement for all purposes.

8.4 Security Measures by Client. The Client is responsible for ensuring that appropriate security measures are implemented to prevent unauthorized disclosure or use of any Authentication Procedure made available to it or an Investment Manager in connection with this Trust Agreement.

8.5 No Duty to Verify. Except to the extent the Trustee is required to comply with Authentication Procedures under Section 8.3 above, the Trustee has no duty to verify that personnel of the Client or any Investment Manager engaged in investment activity are authorized to do so or that any

instructions received by the Trustee are duly authorized.

8.6 Decline/Delay in Processing. The Trustee reserves the right to decline to process or delay the processing of any purported Proper Instruction where:

8.6.1 the Trustee, in good faith, determines that the instruction may not have been properly authorized;

8.6.2 the instruction is inaccurate, incomplete or unclear;

8.6.3 the instruction conflicts with the terms of this Trust Agreement or any Law applicable to either Party, Local Market Practice or the Trustee's standard operating procedures; or

8.6.4 the Trustee has not been given a reasonable time period to effect the instruction.

In these circumstances, the Trustee will promptly seek authentication, clarification, correction or amendment of any Proper Instruction, as the case may be.

8.7 Cancellation and Amendment. The Trustee will use reasonable efforts to act on Proper Instructions to cancel or amend previously issued Proper Instructions if:

8.7.1 the Trustee has not already acted on the previously issued Proper Instructions; and

8.7.2 the Proper Instruction to cancel or amend is received before the applicable deadlines specified from time to time in the Client Publications or applicable event notification.

The Trustee is not responsible or liable if the request to cancel or amend cannot be satisfied.

8.8 Oral Instructions. If applicable, the Trustee may act on an oral instruction (given in accordance with an agreed Authentication Procedure) before receipt of any written confirmation and irrespective of whether any subsequent written confirmation conforms to the oral instruction.

8.9 Conflicting Claims. If there is a dispute or conflicting claim with respect to Securities or Cash held by the Trustee under this Trust Agreement, the Trustee is entitled to refuse to act on a Proper Instruction of the Client or any Investment Manager in relation to the particular Securities or Cash until either (i) the dispute or conflicting claims have been finally determined by a court of competent jurisdiction or settled by agreement between the conflicting parties, and the Trustee has received written evidence satisfactory to it of such determination or agreement, or (ii) the Trustee has received an indemnity, security or both, satisfactory to it and sufficient to hold it harmless from and against any and all Losses which the Trustee may incur as a result of its actions.

8.10 Matters Not Requiring Proper Instructions. The Client authorizes the Trustee in the absence of Proper Instructions to attend to all matters which may be necessary or appropriate to discharge its duties and give effect to the terms of this Trust Agreement, including the execution, in the Client's name or on its behalf, of any affidavits, certificates of ownership and other certificates and documents relating to Securities.

9. TAXES AND TRUSTEE COMPENSATION.

The Trustee shall pay out of the Trust Fund all real and personal property taxes, income taxes and other taxes of any and all kinds levied or assessed under existing or future laws against the Trust Fund. Until advised to the contrary by the Administrator, the Trustee shall assume that the Trust is exempt from all Federal and State income taxes, and shall act in accordance with that assumption.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

The Trustee shall be paid such reasonable compensation in a written fee schedule or otherwise as shall from time to time be agreed upon by the Client and the Trustee in writing. Such compensation and all reasonable and proper expenses of administration of the Trust, including counsel Fees, shall be withdrawn by the Trustee out of the Trust Fund unless paid by the Client, but such compensation and expenses shall be paid by the Client if the same cannot by operation of law be withdrawn from the Trust Fund.

Payments from the Trust Fund under this Section 9 may be made without approval or direction of the Administrator.

In connection with the performance of its obligations under this Trust Agreement, the Trustee will hold cash balances from time to time and will have no liability for interest from the date of receipt until the disbursement of such cash balances in accordance with Proper Instructions received from the Administrator, and the Trustee has had a reasonable opportunity to act thereon. The Trustee may also hold cash balances awaiting distribution from the Plan without liability for interest until checks issued by the Trustee are presented for payment by the payee or until a reasonable time after the Trustee is otherwise instructed as to the disposition of such assets, the timing of which is beyond the control of the Trustee. Any "float" earned by the Trustee shall constitute a part of the Trustee's overall compensation for performance of Services.

To assist the Administrator in estimating the amount of float earned by the Trustee, general information associated with account activity (including disbursement and investment activity) is available to the Client on MyStateStreet, and for such short-term U.S. balances, the rate of return earned by the Trustee is generally equivalent to the current Fed Funds rate, less FDIC insurance charges.

10. CREDITORS RIGHTS.

10.1 Security. To secure the full and timely satisfaction of all Secured Liabilities, the Client on behalf of the Plan hereby grants, to the maximum extent permitted by Law, including ERISA, to the Trustee a security interest in and a right of retention, sale and set off, as applicable, against (i) all of the Plan's Cash, Securities, and other assets, whether now existing or hereafter acquired, in the possession or under the control of the Trustee or its Subcustodians pursuant to this Trust Agreement and (ii) any and all cash proceeds of any of the above (collectively, the "Collateral").

10.2 Rights of the Trustee. In the event that the Plan fails to satisfy in full any of the Secured Liabilities as and when due and payable, the Trustee will have, in addition to all other rights and remedies arising under this Trust Agreement or under applicable Law, the rights and remedies of a secured party under applicable Law. Without prejudice to the Trustee's other rights and remedies, the Trustee will be entitled, in each case as and to the extent reasonably necessary to satisfy in full the Secured Liabilities and any related transaction expenses, to (a) exercise its right of retention and withhold delivery of any Collateral and otherwise refuse to act on any Proper Instruction relating to such Collateral, (b) sell or otherwise realize any Collateral, and (c) set off the net proceeds of such sale or realization of Collateral and/or the amount of any deposit balances standing to the credit of the Client in any Cash Account(s) against such Secured Liabilities.

10.3 Exercise of Rights. The Trustee may exercise its rights and remedies against the Collateral in any manner (including by any method, at any time or place, and on any terms) as it deems, in good faith, to be commercially reasonable under the circumstances, and will use reasonable efforts to effect any sale of Collateral at the prevailing market price in the relevant market. Without limiting the foregoing, the Client on behalf of the Plan acknowledges that it will be commercially reasonable for the Trustee to, among other things: (i) accelerate or cause the acceleration of the maturity of any fixed term deposits comprised in the Collateral and (ii) effect any necessary currency conversions through its own trading desk at such exchange rates as it determines in its reasonable discretion, which rates may include a mark-up from the rates the

Trustee receives on the interbank market.

10.4 Notice. The Trustee will use reasonable efforts to give the Client (on behalf of the Plan) prior notice of any exercise of the right to sell or otherwise realize Collateral set forth above, provided that the Trustee will not be obligated to give prior notice or delay exercising its rights pending or after the provision of such notice if, in its reasonable judgment, giving such notice or any such delay would prejudice its ability to obtain satisfaction in full of the Secured Liabilities.

11. FOREIGN EXCHANGE.

11.1 Generally. Upon receipt of Proper Instructions, the Trustee shall facilitate the processing and settlement of foreign exchange transactions. Such foreign exchange transactions do not constitute part of the Services provided by the Trustee under this Trust Agreement.

11.2 Client Elections. The Client or the Investment Manager (acting on behalf of the Plan) may elect to enter into and execute foreign exchange transactions with third parties that are not affiliated with the Trustee, with State Street Global Markets, which is the foreign exchange division of State Street Bank and Trust Company and its affiliated companies ("SSGM"), or with a subcustodian. Where the Client or the Investment Manager gives Proper Instructions for the execution of a foreign exchange transaction using an indirect foreign exchange service described in the Client Publications, the Client (or its Investment Manager) instructs the Trustee, on behalf of the Plan, to direct the execution of such foreign exchange transaction to SSGM or, when the relevant currency is not traded by SSGM, to the applicable subcustodian. The Trustee shall not have any agency (except as contemplated in the preceding sentence), trust or fiduciary obligation to the Client, or the Investment Manager or any other person in connection with the execution of any foreign exchange transaction. The Trustee shall have no responsibility under this Trust Agreement for the selection of the counterparty to, or the method of execution of, any foreign exchange transaction entered into by the Investment Manager or the Client (on behalf of the Plan) or the reasonableness of the execution rate on any such transaction.

11.3 Client Acknowledgement. The Client (on behalf of the Plan) acknowledges that in connection with all foreign exchange transactions entered into by the Client (or its Investment Manager acting on the Plan's behalf) with SSGM or any subcustodian, SSGM and each such subcustodian:

11.3.1 shall be acting in a principal capacity and not as broker, agent or fiduciary to the Client, the Plan or its Investment Manager;

11.3.2 shall seek to profit from such foreign exchange transactions, and are entitled to retain and not disclose any such profit to the Client, the Plan or its Investment Manager; and

11.3.3 shall enter into such foreign exchange transactions pursuant to the terms and conditions, including pricing or pricing methodology, (a) agreed with the Client or the Investment Manager on behalf of the Plan from time to time or (b) in the case of an indirect foreign exchange service (i) as established by SSGM and set forth in the Client Publications with respect to the particular foreign exchange execution services selected by the Client or the Investment Manager on behalf of the Plan or (ii) as established by the subcustodian from time to time.

11.4 Transactions by State Street. The Trustee or its affiliates, including SSGM, may trade based upon information that is not available to, and may enter into transactions for its own account or the account of clients in the same or opposite direction to the transactions entered into with the Client (or its Investment Manager acting on the Plan's behalf), and shall have no obligation under this Trust Agreement to share such information with or consider the interests of their respective counterparties, including, where applicable, the Client or the Investment Manager (acting on the Plan's behalf).

12. ACCOUNTS OF THE TRUSTEE.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

The Trustee shall maintain or cause to be maintained suitable records, data and information relating to its functions hereunder.

The Trustee shall keep accurate and detailed accounts of all investments, receipts, disbursements, and other actions hereunder, and such other records as the Administrator shall from time to time direct, as agreed to by the Trustee.

Within sixty (60) days after the close of each fiscal year of the Trust and at more frequent intervals if agreed to by the Parties hereto, and within sixty (60) days after the removal or resignation of the Trustee as provided hereunder, the Trustee shall render to the Client a written statement and account showing in reasonable summary the investments, receipts, disbursements, and other transactions engaged in during the preceding fiscal year or period, and setting forth the assets and liabilities of the Trust Fund. Unless the Client shall have filed with the Trustee written exceptions or objections to any such statement and account within sixty (60) days after receipt thereof, the Client shall be deemed to have approved such statement and account, and in such case or upon written approval by the Administrator of any such statement and account, the Trustee shall be released and discharged with respect to all matters and things embraced in such statement and account as though it had been settled by a decree of a court of competent jurisdiction in an action or proceeding in which the Client, all other necessary parties and all persons having any beneficial interest in the Trust Fund were parties.

The Trustee shall determine the fair market value of assets of the Trust Fund based upon valuations provided by Investment Managers, information and financial publications of general circulation, statistical and valuation services, records of security exchanges, appraisals by qualified persons, transactions and bona fide offers in assets of the type in question and other information customarily used in the valuation of property.

The Client or its delegate, each Investment Manager, and the Trustee shall file such descriptions and reports and make such other publications, disclosures, registrations and other filings as are required of them respectively by ERISA.

Nothing contained in this Trust Agreement or in the Plan shall deprive the Trustee of the right to have a judicial settlement of its account. In any proceeding for a judicial settlement of the Trustee's accounts or for instructions in connection with the Trust, the only necessary party thereto in addition to the Trustee shall be the Client, and no participant or other person having or claiming any interest in the Trust Fund shall be entitled to any notice or service of process (except as required by law). Any judgment, decision or award entered in any such proceeding or action shall be conclusive upon all interested persons.

13. AUDIT RIGHTS.

13.1 Client and Regulator Access. The Trustee will allow the Client and the Client's regulators or supervisory authorities to perform periodic on-site audits as may be reasonably required to examine the Trustee's performance of the Services.

13.2 Frequency and Scope. For inspections requested by the Client that are not the result of an audit of the Plan or Trust by the government, an administrative tribunal or a court (such request will include reasonable advance notice) and agreed to by the Trustee, the Trustee reserves the right to impose reasonable limitations on the number, frequency, timing, and scope of such audits.

13.3 Limitations on Disclosure. Nothing contained in this Section will obligate the Trustee to provide access to or otherwise disclose: (i) any information that is unrelated to the Client and the provision of the Services to the Client; (ii) any information that is treated as confidential under the Trustee's corporate policies, including, without limitation, internal audit reports, compliance or risk management plans or reports, work papers and other reports, and information relating to management functions; or (iii) any other documents, reports, or information that the Trustee is obligated or entitled to maintain in confidence as a

matter of law or regulation. In addition, any access provided to technology will be limited to a demonstration by the Trustee of the functionality thereof and a reasonable opportunity to communicate with the Trustee's personnel regarding such technology.

14. RESIGNATION AND REMOVAL OF TRUSTEE.

The Trustee may resign at any time by giving ninety (90) days' prior written notice to the Client, which notice may be waived by the Client. The Client may remove the Trustee at any time upon ninety (90) days' prior written notice to the Trustee, which notice may be waived by the Trustee. In case of the resignation or removal of the Trustee, the Client shall appoint a successor trustee. Any successor trustee shall have the same powers and duties as those conferred upon the Trustee named in this Trust Agreement. The removal of a Trustee and the appointment of a new Trustee shall be by a written instrument delivered to the Trustee. Upon the appointment of a successor trustee and after the final account of the resigning or removed Trustee has been approved or settled, the resigning or removed Trustee shall transfer or deliver the assets held in the Trust to such successor trustee, provided that the Trustee may reserve such reasonable amount as the Trustee may deem necessary for outstanding and accrued charges against the Trust Fund.

This Trust Agreement may be terminated by either the Trustee or the Client, without penalty, upon notice to the other party, with immediate effect or at such later date stated in the notice, in the event such other party commits any material and continuing breach under this Trust Agreement and such breach, although capable of remedy, has not been remedied within thirty (30) days of written notice by a party to the breaching party or, if such breach is not capable of cure within such thirty (30) day period, within a reasonable time mutually agreed to in writing by the Parties, provided that such breaching party commences to cure such breach within such thirty (30) day period and diligently pursues the cure of such breach to completion, provided, however, that no cure period will apply to a material and continuing breach that is incapable of cure.

In addition, Trustee may terminate this Trust Agreement, without penalty, upon notice to the Client with immediate effect or at such later date stated in the notice, in the event the Client does not satisfy Trustee's know-your-customer/anti-money laundering compliance policies.

15. AMENDMENT AND TERMINATION.

15.1 Prohibition on Diversion. Except as expressly provided in herein, at no time shall any part of the corpus or income of the Trust Fund be used for, or diverted to, purposes other than for the benefit of the members or their respective beneficiaries. The assets of the Trust Fund shall never inure to the benefit of the Client and shall be held for the exclusive purpose of providing benefits to such members and their respective beneficiaries and defraying reasonable expenses of administering the Plan and the Trust. No part of the net earnings of the Trust Fund shall inure to the benefit of any shareholder or individual other than through the payment of benefits under the Plan.

In the case of a contribution that is made by the Client by a mistake of fact, this Section shall not prohibit, at the written direction of the Client, the return to the Client of such contribution within one year after the payment of the contribution, but only to the extent the amount so returned is not subject to penalty under Section 4976 of the Code.

15.2 Amendment. Subject to Section 15.1, this Trust Agreement may be amended by written agreement between the Trustee and the Client at any time or from time to time, and in any manner by written agreement of the Client and Trustee.

15.3 Termination. If the Plan is terminated, this Trust Agreement shall nevertheless continue in effect until the Trust Fund has been distributed in accordance with the provisions of the Plan pursuant to directions under Section 3. In the event any assets remain after the satisfaction of all liabilities under the

Plan, such assets shall be used for the exclusive benefit of employees of the Client and their beneficiaries, By way of example, and not limitation, any assets remaining in the Trust Fund after the payment of all benefits under the Plan may be used to provide other health and welfare benefits to employees, to provide a premium holiday to employees with respect to other Client health and welfare plans or distributed to participants. The Trust Fund shall terminate when no such assets remain.

15.4 Transfer to Other Fund. If pursuant to directions under Section 3 the entire Trust Fund is transferred to a funding agency for the Plan that is not a trustee, this Trust shall thereupon terminate.

16. BUSINESS CONTINUITY, INTERNAL CONTROLS AND INFORMATION SECURITY.

16.1 Business Continuity Plans. The Trustee will at all times maintain a business contingency plan and a disaster recovery plan and will take commercially reasonable measures to maintain and periodically test such plans. The Trustee will implement such plans following the occurrence of an event which results in an interruption or suspension of the Services to be provided by the Trustee.

16.2 Internal Controls Review and Report. The Trustee will retain a firm of independent auditors to perform an annual review of certain internal controls and procedures employed by the Trustee in the provision of the Services and issue a standard System and Organization Controls 1 or equivalent report based on such review. The Trustee will provide a copy of the report to the Client upon request.

16.3 Information Security Systems and Controls. The Trustee will maintain commercially reasonable information security systems and controls, which include administrative, technical, and physical safeguards that are designed to: (i) maintain the security and confidentiality of the Client's data; (ii) protect against any anticipated threats or hazards to the security or integrity of the Client's data, including appropriate measures designed to meet legal and regulatory requirements applying to the Trustee; and (iii) protect against unauthorized access to or use of the Client's data.

16.4 Virus Detection. The Trustee will at all times employ a current version of one of the leading commercially available virus detection software programs to test the hardware and software applications used by it to deliver the Services for the presence of any computer code designed to disrupt, disable, harm, or otherwise impede operation.

17. CONFIDENTIALITY AND USE OF DATA.

17.1 Confidentiality.

17.1.1 No Disclosure Without Consent. Subject to Section 17.2 and Section 17.3, Confidential Information will not be disclosed by the Receiving Party to any third party without the prior consent of the Disclosing Party.

17.1.2 No limitations of obligations under Trust Agreement or at Law. Except as expressly contemplated by this Trust Agreement, nothing in this Section 17 will limit the confidentiality and data-protection obligations of the Trustee and its Affiliates under this Trust Agreement and Law applicable to the Trustee.

17.2 Use of Confidential Information and Data.

17.2.1 Use of Data of Confidential Information and Data Generally. Subject to this Section 17.2 and Section 17.3, all Confidential Information, including Data, will be used by the Receiving Party for the purpose of providing or receiving Services, as applicable, pursuant to this Trust Agreement or otherwise discharging its obligations under this Trust Agreement.

17.2.2 Use of Data for Indicators. The Trustee and its Affiliates may use Data to develop, publish or otherwise distribute to third parties certain investor behavior "indicators" or "indices" that represent broad trends in the flow of investment funds into various markets, sectors or investment instruments (collectively, the "Indicators"), but only so long as (i) the Data is combined or aggregated with (A) information relating to other customers of the Trustee and/or (B) information derived from other sources, in each case such that the Indicators do not allow for attribution to or identification of such Data with the Client or the Plan, (ii) the Data represents less than a statistically meaningful portion of all of the data used to create the Indicators and (iii) the Trustee publishes or otherwise distributes to third parties only the Indicators and under no circumstance publishes, makes available, distributes or otherwise discloses any of the Data to any third party, whether aggregated, anonymized or otherwise, except as expressly permitted under this Trust Agreement.

17.2.3 Economic Benefit from Indicators. The Client acknowledges that the Trustee may seek and realize economic benefit from the publication or distribution of the Indicators.

17.3 Disclosure of Confidential Information and Data.

17.3.1 Disclosure of Confidential Information to Representatives. The Receiving Party may disclose the Disclosing Party's Confidential Information without the Disclosing Party's consent to its attorneys, accountants, auditors, consultants and other similar advisors that have a reasonable need to know such Confidential Information ("Representatives"), provided such Confidential Information is disclosed under obligations of confidentiality that prohibit the disclosure or use of such Confidential Information by the Representatives for any purpose other than the specific engagement with the Receiving Party for which the Representative has been retained and that are otherwise no less restrictive than the confidentiality obligations contained in this Trust Agreement. The Parties acknowledge that use of Confidential Information by a Representative to represent its other clients in dealing with the Disclosing Party would constitute a breach of this Section 17.3. Where the Trustee is the Receiving Party, "Representatives" will include its Affiliates and Service Providers (as defined below).

17.3.2 Disclosure and Use of Confidential Information by Trustee. The Trustee may disclose and permit use (as applicable) of Confidential Information of the Plan without the Client's consent:

17.3.2.1 to its Affiliates and any of its third-party agents and service providers ("Service Providers") in connection with the provision of Services, the discharge of its obligations under this Trust Agreement or the carrying out of any Proper Instruction, including in accordance with the standard practices or requirements of any Financial Market Utility or in connection with the settlement, holding or administration of Cash, Securities or other instruments;

17.3.2.2 to its Affiliates in connection with the management of the businesses of the Trustee and its Affiliates, including, but not limited to, financial and operational management and reporting, risk management, legal and regulatory compliance and client service management and marketing.

Where possible, such Confidential Information must be disclosed under obligations of confidentiality or in a manner consistent with industry practice.

17.3.3 Confidential Information and Cloud Computing and Storage. Each Party may store Confidential Information with third-party providers of information technology services, and permit access to Confidential Information by such providers as reasonably necessary for the receipt of cloud computing and storage services and related hardware and software

maintenance and support. Such Confidential Information must be disclosed under obligations of confidentiality.

17.3.4 Disclosure of Confidential Information to Comply with Law. The Receiving Party may disclose the Disclosing Party's Confidential Information to the extent such disclosure is required to satisfy any legal requirement (including in response to court-issued orders, investigative demands, subpoenas or similar processes or to satisfy the requirements of any applicable regulatory authority).

17.3.5 Harm of Unauthorized Disclosure of Confidential Information. Each Party acknowledges that the disclosure to any non-authorized third party of Confidential Information or the use of Confidential Information in breach of this Trust Agreement, may immediately give rise to continuing irreparable injury inadequately compensable in damages at law, and in such cases the Receiving Party agrees to waive any defense that an adequate remedy at law is available if the Disclosing Party seeks to obtain injunctive relief against any such breach or any threatened breach.

17.3.6 Responsibility for Representatives. Each Party will be responsible for any use or disclosure of Confidential Information of the Disclosing Party in breach of this Trust Agreement by its Representatives as though such Party had used or disclosed such Confidential Information itself.

17.3.7 No Disclosure to Trustee Asset Manager Division. Unless the Trustee or an Affiliate has been engaged to act as an Investment Manager for the Plan, in no event will the Trustee allow representatives of its asset management division or Affiliates engaged in asset management to have access to or to use Confidential Information of the Client, including Data.

18. DELEGATION.

18.1 Use of Delegates. The Trustee shall have the right, without prior notice to or the consent of the Client or the Plan, to employ Delegates to provide or assist it in the provision of any part of the Services other than Services required by Law applicable to either Party to be performed by a qualified custodian or CSD. Unless otherwise agreed in a fee schedule, the Trustee will be responsible for the compensation of its Delegates.

18.2 Provision of Information Regarding Delegates. The Trustee will provide or make available to the Client on a quarterly or other periodic basis information regarding its global operating model for the delivery of the Services, which information shall include the identities of Delegates affiliated with the Trustee that perform or may perform any part of the Services, and the locations from which such Delegates perform Services, as well as such other information about its Delegates as the Client may reasonably request from time to time.

18.3 Third Parties. Nothing in this Section limits or restricts the Trustee's right to use Affiliates or third parties to perform or discharge, or assist it in the performance or discharge of, any obligations or duties under this Trust Agreement other than the provision of the Services.

19. OBLIGATIONS OF THE CLIENT.

19.1 Provide Information. The Client will provide or cause to be provided to the Trustee all data, information, documents and instructions concerning the Client and the investment activity of the Client in relation to the Portfolio as may be reasonably necessary or as the Trustee may reasonably request, in each case in a complete, accurate and timely manner, in order to enable the Trustee to discharge its duties under this Agreement.

19.2 AML Compliance. The Client will comply with all applicable anti-money laundering, sanctions or other financial crime legislation applicable to it and will provide the Trustee with all necessary sanctions questionnaires, declarations and other documentation in order for the Trustee to comply with its anti-money laundering policy.

19.3 Pass Through Representations. To the extent that the Trustee is required to give (or is deemed to have given) any representation, warranty or undertaking to a third party relating to the Client in accordance with normal market practice in connection with the execution of transaction documents or the issuance or transmission of trade notifications, confirmations and/or settlement instructions, whether using facsimile transmission, industry messaging or matching utilities and/or the proprietary software of Third Party Agents and Market Participants, CSDs or other Financial Market Utilities, the Client will be deemed to have made such representation, warranty or undertaking to the Trustee.

19.4 Operational Requirements. The Client will adhere to the deadlines and other operational requirements set out in the Client Publications, to facilitate meeting the requirements of CSD's, Third Party Agents and Market Participants.

19.5 Client Review and Notification. In accordance with standard market practice, the Client will employ commercially reasonable review and control measures with respect to information provided by the Trustee under this Agreement and give the Trustee prompt written notice of any suspected error or omission or the Client's inability to access any such information so as to prevent, stem or mitigate any Losses that may arise from the use of inaccurate data or the inaccessibility of data.

19.6 Fees. In consideration for the Services provided by the Trustee, the Client will pay the Fees as agreed in a written fee schedule or otherwise agreed in writing by the Parties from time to time. The Fees and any other amounts payable under this Agreement are stated exclusive of any sales, use, excise, value-added, services, consumption, withholding or other similar tax that is assessed on the supply of the Services under an agreement. Any such tax will be payable by the Client.

19.7 Client Publications. The Client will ensure that it provides the Trustee with and regularly updates, as necessary, e-mail and other contact details for its representatives to enable timely distribution and receipt of the Client Publications.

20. MISCELLANEOUS.

20.1 Governing Law. To the extent not inconsistent with ERISA, and except as preempted by ERISA, as heretofore or hereafter amended, the provisions of this Trust Agreement shall be governed by and construed in accordance with the laws of the Commonwealth of Massachusetts. The Parties hereby submit to the jurisdiction of the State and Federal Courts located in a mutually agreeable venue including any appellate courts thereof.

20.2 Non-Alienation of Benefits. No benefit to which a participant or his beneficiary is or may become entitled under the Plan shall at any time be subject in any manner to alienation or encumbrance, nor be resorted to, appropriated or seized in any proceeding at law, in equity or otherwise. No participant or other person entitled to receive a benefit under the Plan shall, except as specifically provided in the Plan, have power in any manner to transfer, assign, alienate or in any way encumber such benefit under the Plan, or any part thereof, and any attempt to do so shall be void.

20.3 Duration of Trust. Unless sooner terminated, the Trust created under this Trust Agreement shall continue for the maximum period of time which the laws of the Commonwealth of Massachusetts shall permit.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

20.4 No Guarantees. Neither the Client nor the Trustee guarantees the Trust Fund from loss or depreciation, nor the payment of any amount which may become due to any person under the Plan or this Trust Agreement.

20.5 Duty to Furnish Information. Both the Client and the Trustee shall furnish to the other any documents, reports, returns, statements, or other information that the other reasonably deems necessary to perform its duties imposed under the Plan or this Trust Agreement or otherwise imposed by law.

20.6 Parties Bound. This Trust Agreement shall be binding upon the Parties hereto, all participants in the Plan and persons claiming under or through them pursuant to the Plan, and, as the case may be, the heirs, executors, administrators, successors, and assigns of each of them. The provisions of Sections 6, 7, 8, 10, 15, 17, 20.1, 20.6, 20.7, 20.9 and 20.14 shall survive termination of the Trust created under this Trust Agreement or resignation or removal of the Trustee for any reason.

In the event of the merger or consolidation of the Client or other circumstances whereby a successor person, firm or company shall continue to carry on all or a substantial part of its business, and such successor shall elect to carry on the provisions of the Plan applicable to such business, as therein provided, such successor shall be substituted hereunder for the Client, as the case may be, upon the filing in writing of its election so to do with the Trustee. The Trustee may, but need not, rely on the certification of an officer of the Client, and a certified copy of a resolution of the Board of Directors of such successor, reciting the facts, circumstances and consummation of such succession and the election of such successor to continue the said Plan as conclusive evidence thereof, without requiring any additional evidence.

20.7 Necessary Parties to Disputes. Necessary parties to any accounting, litigation or other proceedings shall include only the Trustee and the Client and the settlement or judgment in any such case in which the Client and the Trustee are duly served or cited shall be binding upon all participants in the Plan and their beneficiaries and estates, and upon all persons claiming by, through or under them.

20.8 Regulation GG. The Client hereby represents and warrants that it does not engage in an "internet gambling business", as such term is defined in Section 233.2(r) of Federal Reserve Regulation GG (12 CFR 233.1-233.7) ("Regulation GG"). The Client hereby covenants and agrees that it shall not engage in an internet gambling business. In accordance with Regulation GG, the Client is hereby notified that "restricted transactions," as such term is defined in Section 233.2(y) of Regulation GG, are prohibited in any dealings with the Trustee pursuant to this Trust Agreement or otherwise between or among any party hereto.

20.9 Data Protection. The Trustee will comply with the Data Protection Addendum attached hereto as Appendix B.

20.10 Key Employees. Notwithstanding any provisions of the Plan, medical or life insurance benefits within the meaning of Code section 419A(d)(1) shall not be paid out of the Trust to or on behalf of any "key employee", as defined in Section 416(i) of the Code, unless a separate payment account has been established and maintained for such benefits by the Administrator, and the benefits or premiums for such benefits are paid solely from that separate payment account pursuant to Proper Instructions from the Administrator to the Trustee. The separate payment account described in this Section shall be for accounting purposes only and shall not require segregation of assets within the Trust, and the Administrator is solely responsible for the maintenance, administration and tracking of such separate payment account in accordance with the requirements of Section 419A of the Code.

20.11 Severability; No Waiver. If any provisions of this Trust Agreement shall be held by a court of competent jurisdiction to be invalid or unenforceable, the remaining provisions of this Trust Agreement shall continue to be fully effective. The failure of a Party hereto to insist upon strict adherence to any term of this Trust Agreement on any occasion or the failure of a Party hereto to exercise or any delay in exercising any right or remedy under this Trust Agreement shall not constitute a waiver of any of the term, right or remedy or a waiver of any other rights or remedies, and no single or partial exercise of any right or remedy

under this Trust Agreement shall prevent any further exercise of the right or remedy or the exercise of any other right or remedy.

20.12 References. Unless the context clearly indicates to the contrary, a reference to a statute, regulation, document or provision shall be construed as referring to any subsequently enacted, adopted or executed counterpart.

20.13 Headings. Headings and subheadings in this Trust Agreement are inserted for convenience of reference only and are not to be considered in the construction of its provisions.

20.14 No Liability for Acts of Predecessor and Successor Trustees. The Trustee shall have no liability for the acts or omissions of any predecessors or successors in office.

20.15 Counterparts. This Trust Agreement may be executed in several counterparts, each of which shall be deemed to be an original, and all such counterparts taken together shall constitute one and the same Trust Agreement. Counterparts may be executed in either original or electronically transmitted form (e.g., faxes or emailed portable document format (PDF) form), and the Parties hereby adopt as original any signatures received in electronically transmitted form.

20.16 Assignment. This Trust Agreement may not be assigned by (a) Client without the prior written consent of Trustee, except as provided in Section 20.6, or (b) by Trustee without the prior written consent of Client, except that Trustee may assign this Trust Agreement to a successor of all or a substantial portion of its business, or to an Affiliate of Trustee. In the event this Trust Agreement is assigned to a successor under the prior sentence, the Trustee agrees to provide notice to the Client as soon as reasonably practicable.

21. NOTICES.

Any notice, instruction or other communication required to be given hereunder will, unless otherwise provided in this Trust Agreement, be in writing and may be sent by hand, facsimile transmission, electronic notification, or overnight delivery by any recognized delivery service, postage prepaid, to the parties at the following addresses or such other addresses as may be notified by any party from time to time. Electronic notification shall be deemed to include notice given via mystatestreet.com.

To the Trustee:

STATE STREET BANK AND TRUST COMPANY

1776 Heritage Drive, 3rd Floor
North Quincy, MA 02171

Attention: Phaedra Garibaldi, VP
Email: pgaribaldi@statestreet.com

To the Client:

EL PASO ELECTRIC COMPANY

100 N. Stanton St.
El Paso, TX 79901

Attention: Victor Rueda, Human Resources
Telephone: (915) 351-4205
Email: victor.rueda@epelectric.com

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

22. SHAREHOLDER COMMUNICATIONS ELECTION. SEC Rule 14b-2 requires banks that hold securities, as that term is used in federal securities laws, for the account of customers to respond to requests by issuers of securities for the names, addresses and holdings of beneficial owners of securities of that issuer held by the bank unless the beneficial owner has expressly objected to disclosure of this information. In order to comply with the rule, as may be applicable, the Trustee needs the Client to indicate whether it authorizes the Trustee to provide the Client's name, address, and share position to requesting companies whose securities the Client owns. If the Client tells the Trustee "no," the Trustee will not provide this information to requesting companies. If the Client tells the Trustee "yes" or does not check either "yes" or "no" below, the Trustee is required by the rule, as applicable, to treat the Client as consenting to disclosure of this information for all securities owned by the Client or any funds or accounts established by the Client. For the Client's protection, the rule, as applicable, prohibits the requesting company from using the Client's name and address for any purpose other than corporate communications. Please indicate below whether the Client consents or objects by checking one of the alternatives below.

YES [✓] The Trustee is authorized to release the Client's name, address, and share positions.

NO [ ] The Trustee is not authorized to release the Client's name, address, and share positions.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

IN WITNESS WHEREOF, the Parties hereto have caused this instrument to be executed by their duly authorized officers as of the day and year first above written.

EL PASO ELECTRIC COMPANY

By: _____
Name: Victor Rueda, Chair of Benefit Oversight Committee
Title: Human Resources & Safety

STATE STREET BANK AND TRUST COMPANY

By: _____
Name: Phaedra Garibaldi
Title: Vice President

APPROVED AS TO FORM
OFFICE OF THE GENERAL COUNSEL

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

APPENDIX A
CUSTODY ADDENDUM TO TRUST AGREEMENT

WHEREAS, the Trustee, in holding assets delivered to it under the Trust Agreement, will also serve as a custodian (in such capacity, herein referred to as the "Custodian") of certain Property of the Trust, the Parties therefore agree to the following supplemental terms and conditions when Custodian is acting in such capacity:

1 Safekeeping Securities

1.1 Holding Securities. The Custodian will hold Securities delivered or credited to its account under this Agreement directly or through accounts at Subcustodians or CSDs. In turn, Subcustodians will hold Securities directly or through accounts at CSDs.

1.2 Client Entitlements and Segregation. The Custodian will take the following steps to reflect the Trust's ownership of Securities and to separately identify the Securities of the Trust from the proprietary assets of the Custodian, Subcustodians, and CSDs, in accordance with Local Market Practice:

1.2.1 Accounts at the Custodian. Open and maintain on the records of the Custodian one or more securities accounts in the name of the Trust or such other name as the Client may reasonably request (each, a "Securities Account") and credit Securities to them;

1.2.2 Accounts at the Subcustodians or CSDs. Open and maintain Securities Accounts at the Subcustodians or CSDs in which the Custodian is a direct participant, cause Subcustodians to open and maintain Securities Accounts at CSDs in which the Subcustodian is a participant, and cause Securities to be credited to the relevant accounts. Such accounts: (i) may be commingled (or omnibus) accounts for Securities of multiple customers of the Custodian (or Subcustodian, in the case of accounts opened by the Subcustodian at a CSD) or, in limited markets, segregated (or separate) accounts for Securities of the Client; and (ii) must not include any proprietary securities of the Custodian, the Subcustodian or the CSD;

1.2.3 Physical Securities. Physically segregate bearer Securities from the proprietary assets of the Custodian, and require that the Subcustodians physically segregate bearer Securities from the Subcustodian's and the Custodian's proprietary assets;

1.2.4 Registration Names. Register certificated Securities (other than bearer securities) in the name of the Trust or in the name of the Custodian, a Subcustodian, a CSD or a nominee of any of them, or otherwise in accordance with Local Market Practice and the laws and regulations applicable to the Custodian; and

1.2.5 Records of Transactions; Reconciliation. Maintain records of the Trust's transactions in the Securities Accounts and reconcile its records of clients' securities holdings against the records of its Subcustodians and CSDs in which it is a direct participant in accordance with the Custodian's standard procedures and Local Market Practice. Subcustodians will likewise maintain records of their clients' transactions and reconcile their records of the securities holdings of their clients against the records of the CSDs in which they are a direct participant in accordance with the Subcustodians' standard procedures and Local Market Practice.

1.3 **Securities Interchangeable.** Securities of the Trust (whether held in separate or commingled accounts) are fungible with all other securities of the same issue held in such accounts by the Custodian and its Subcustodians. This means that the Trust's redelivery rights in respect of the Securities are not in respect of the Securities actually deposited with the Custodian or a Subcustodian from time to time, but rather in respect of Securities of the same number, class, denomination and issue as those Securities.

1.4 **Acceptance of Securities.** Except as otherwise agreed in writing with the Client or an Investment Manager, the Custodian will only accept custody of Securities and other assets that it is operationally equipped and licensed to hold in the relevant market where it provides custodial services either directly or through an existing Subcustodian and may decline to accept custody of certain securities or asset types that it determines present an unacceptable risk profile or that it or its Subcustodians are not operationally equipped or permitted to hold under any Law or regulation.

2 Cash

2.1 **Cash Accounts.** The Custodian will open and maintain in the name of the Trust one or more cash deposit accounts (each a "Cash Account") in such currencies as may be required in connection with the investment activity of the Trust.

2.2 **Location of Cash Deposits.** Cash received for the Trust will be deposited with the Custodian, or with a Subcustodian, depending on the currency and/or the market. The Custodian will designate each currency in a particular market as On Book Cash or Off Book Cash. "On Book Cash" means the currency is maintained in a deposit account with, and recorded as a liability on the balance sheet of, the Custodian (through any of its branches) and "Off Book Cash" means the currency is maintained in a deposit account with, and recorded as a liability on the balance sheet of, a Subcustodian (through any of its branches). The Custodian may change the designation of a currency as On Book or Off Book from time to time. Clients will find the designation of currencies as On Book Cash and Off Book Cash, and any changes to such designations, in the Client Publications.

2.3 **Cash Records.** The Custodian will reflect Cash balances held in all On Book and Off Book Cash Accounts on its books and records and report the balances to the Client.

2.4 **Banking Relationship.** In accepting deposits under this Agreement, the Custodian (for On Book Cash) or the relevant Subcustodian (for Off Book Cash) acts as banker and does not hold the money deposited on trust or segregated from its proprietary assets. Accordingly, the Client is an unsecured creditor of the Custodian (for On Book Cash) or the relevant Subcustodian (for Off Book Cash), subject to such rights as may arise in an Insolvency Event as determined under the laws of the jurisdiction of the Custodian or relevant Subcustodian. With respect to Off Book Cash, the Custodian is only responsible for returning the actual amount that the Custodian receives from the Subcustodian.

2.5 **Interest and Charges.** Cash Accounts may be interest bearing or non-interest bearing and may be subject to charges or Fees on the deposit balance or on a per account basis. The Custodian or the relevant Subcustodian will determine on a periodic basis:

2.5.1 the interest rates, if any, (which may be positive, zero or negative) or equivalent charges or Fees paid or charged to the Client from time to time with respect to a Cash Account; and

2.5.2 the overdraft rates or equivalent charges or Fees and the applicable overdraft thresholds (if any) that will trigger interest charges from time to time for overdrafts,

in each case, acting in their sole discretion, taking into account market conditions and other relevant commercial considerations. Interest and overdraft rates or other account charges or Fees will vary by currency. Details on current rates and deposit account charges are available upon request.

2.6 **Overdrafts.** The Trust must maintain sufficient funds in the Cash Accounts to settle all transactions in the applicable currencies in a timely manner. The Custodian or its Subcustodians may, but are not required to, extend credit under this Agreement. The Custodian reserves the right to decline to process any Proper Instruction or settle any transaction that would result in an overdraft of the Cash Account. If an overdraft arises in the Cash Account, the Client agrees to repay the principal amount of the overdraft upon demand by the Custodian or within five Business Days, whichever is earlier, plus any applicable overdraft Fees and interest on the principal overdraft.

3 Transaction Settlement

3.1 **Settlement**. The Custodian will settle all transactions in accordance with Local Market Practice, which may not always be on a delivery-versus-payment or receipt-versus-payment basis. Except as otherwise provided below regarding Contractual Settlement, the Custodian will credit or debit the appropriate Cash Account on an actual settlement or payment basis.

3.2 **Contractual Settlement.** In order to facilitate transaction settlement, the Custodian may provisionally credit settlement, maturity or redemption proceeds, or income, dividends and other distributions, on a contractual settlement or predetermined income basis ("Contractual Settlement"), for markets, Securities and eligible clients as determined and notified by the Custodian in the Client Publications. The Custodian can terminate or suspend Contractual Settlement for markets, Securities or particular clients at any time.

3.3 **Use of Funds.** Where Contractual Settlement applies, the Custodian will credit or debit the appropriate Cash Account on the contractual settlement date or payable date for the relevant transaction. This means that (i) the Client will have use of the funds from the date that a sale was contracted to settle or the payable date, which may be earlier than the date payment actually occurs and (ii) the Custodian will have use of the funds debited from the Cash Account from the date that a purchase was contracted to settle until the date that settlement actually occurs.

3.4 **Reversal**. The Custodian may reverse any Contractual Settlement credit at any time before actual receipt of the cash payment associated with the credit if the Custodian determines, in its reasonable judgement, that such payment will not be received within 30 days for that transaction or if the Custodian suspends or terminates the provision of Contractual Settlement for those Securities in that market. The Custodian will generally notify the Client two Business Days before any such reversal.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

3.5 **Secured Liability.** To the extent that the Custodian has not received the cash payment associated with a credit, the amount credited remains a Secured Liability under this Agreement.

4 Corporate Actions

4.1 **Transmit Information.** The Custodian will promptly transmit or make available to the Client all material written information customarily provided by a professional global custodian regarding an applicable Corporate Action, or a brief synopsis of that information, affecting Securities then being held under this Agreement, where (i) that information is received directly from issuers of such Securities or from CSDs or Subcustodians or (ii) that information is publicly available in the relevant market from standard vendors routinely used by professional global custodians provided that the Custodian can verify the accuracy of such information. The Custodian will transmit or make available such Corporate Action data it receives from primary sources (issuers, CSDs and Subcustodians) without further review although it will generally note if such information is single sourced. The Custodian generally will not transmit or make available such Corporate Action data it receives from secondary sources (vendors) unless the accuracy of that information can be verified against at least one additional source.

4.2 **Exercise.** The Custodian will process the Client's or Investment Manager's (as applicable) elections with respect to any voluntary Corporate Action at the direction of the Client provided it has actual possession of the relevant Securities and it has received Proper Instructions by the deadline specified in the Custodian's Corporate Action notification ("Corporate Actions Deadline Date"). The Custodian will use reasonable efforts to effect Proper Instructions received after that deadline but will have no responsibility for any failure to exercise such instructions accurately or timely. In the absence of receiving Proper Instructions by the Corporate Actions Deadline Date, the Custodian may take the default action specified in the corporate action notification. In the event of a mandatory Corporate Action, the Custodian will act without Proper Instructions in accordance with Section 8.10.

4.3 **Class Actions.** The Custodian will transmit written information received by the Custodian regarding any class action litigation to the extent set out in the Client Publications. The Custodian will not support class action participation by the Client beyond such forwarding of written information. In no event will the Custodian act as a lead plaintiff in a class action.

4.4 **Fractional Positions.** Fractional positions resulting from Corporate Actions will be dealt with in accordance with the Client Publications.

5 Proxy Servicing

5.1 **Transmit Information.** The Custodian will forward to the Client or Investment Manager (as applicable) all proxies received by the Custodian relating to the Securities then held under this Agreement, for the markets designated in the Client Publications, unless otherwise instructed by the Client. The Custodian will use an agent to assist in the receipt and distribution of proxies and will share the Client's position and contact information to facilitate such collection and distribution.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

5.2 **Voting.** The Custodian provides proxy voting services for the markets designated in the Client Publications. The Custodian will cause eligible proxies to be promptly executed by the registered holder in accordance with Proper Instructions and delivered to the issuer of the Securities or its designated agent. In order for the Custodian to provide the voting services, the Custodian must have received such Proper Instructions, must have actual possession of the relevant Securities, and all requirements set out in the Client Publications must have been met, including where applicable receiving an executed power of attorney, in each case by the deadline specified in the Custodian's proxy notification.

6 Income Collection

6.1 **Monitoring and Crediting.** The Custodian will use reasonable efforts to monitor and collect on a timely basis, in accordance with Local Market Practice, all income and other payments to which the Trust is entitled in respect of the Securities held under this Agreement and Securities on loan through the securities lending program sponsored by the Custodian or its Affiliates. The Custodian will credit such amounts to the Cash Account of the Trust as received, except where Contractual Settlement applies.

6.2 **Repatriation of Income.** The Client or Investment Manager (as applicable) is responsible for directing the repatriation of income into the base currency of the Portfolio or another currency selected by the Client or Investment Manager (as applicable) and may enter into separate arrangements to do so, as set out in Section 11 of the Agreement.

7 Statements and Reports

7.1 **Contents.** The Custodian will make available reports to the Client regarding the Portfolio on a periodic basis as selected by the Client from certain online tools made available from time to time by the Custodian or as otherwise agreed with the Client. The reports will include Cash balances, an itemized statement of Securities and Cash and Securities transaction activity. Market values contained in these reports are unaudited and based on the Custodian's standard pricing vendors and practices. These reports will not include net asset value calculations.

7.2 **Cash and Securities Not Held.** The Custodian may agree to incorporate information in respect of cash or securities not held by the Custodian. In making available such information to the Client, the Custodian will rely upon the information provided by the Client or a third party without any requirement to verify the accuracy of such information. The Custodian will not perform any other Services in relation to such cash or securities.

8 Tax Withholding and Tax Relief

8.1 **Withholding.** The Custodian will withhold (or cause to be withheld) the amount of any tax which is required to be withheld by the Custodian or Subcustodian under the Law applicable to the Custodian or Subcustodian based on the Client's domicile and entity type in respect of any dividend, interest income or other distribution in relation to any Security, and/or the proceeds or income from the sale or other transfer of any Security held by the Custodian. If the Client has not provided the requisite information and documentation, the Custodian is obligated to arrange for maximum withholding. In certain markets, the Client will be required to hire a local tax agent to calculate withholding, as set out in the Client Publications.

8.2 **Tax Relief.** The Custodian will apply for a reduction of withholding tax and refund of any tax paid or tax credits in respect of income payments on Securities based on the Trust's entitlement under relevant tax treaties or laws which apply in each market that supports a standard tax reclaim process, in all cases as may be set out from time to time in the Client Publications. The Custodian does not facilitate tax reclaims for tax transparent or pass-through (i.e., multiple-beneficiary) entities such as partnerships, LLCs, common trusts or any other types of entities that are generally ineligible for tax treaty or domestic law tax entitlements, even where the partners or beneficial holders of such entities may be eligible.

8.3 **Documentation.** In order for the Custodian to perform the services in this Section 8, the Client will provide the Custodian such information and documentation as may be required from time to time by the Custodian for tax purposes, including documentary evidence of its tax domicile, and its entity type and details of any special ruling or treatment to which the Trust may be entitled in relation to countries where the Trust engages or proposes to engage in investment activity or where Securities are or will be held. The Client or Investment Manager (as applicable) is responsible for ensuring the documentation and information provided is true and accurate in all material respects and will promptly provide the Custodian with all necessary corrections or updates upon becoming aware of any changes or inaccuracies in the documentation or information supplied. The provision of documentation and information under this Section 8.3 will be taken to be a Proper Instruction upon which the Custodian will be entitled to rely for all purposes under this Section 8, including calculating withholding and determining available tax relief, without the need to undertake any further inquiries or verification.

8.4 **Client Responsible for Taxes.** The Trust (to the extent permissible under ERISA) or Investment Manager (as applicable) will be liable for all taxes, levies or similar obligations which arise as a result of the Trust's investment activity, including in relation to any Cash or Securities held by the Custodian on behalf of the Trust, or any related transactions. If any taxes become payable in relation to any prior payment made by the Custodian in connection with the Trust's investment activity, the Custodian may withhold any credit balance in the Trust's Cash Accounts to the extent necessary to satisfy such tax obligation. The Trust (to the extent permissible under ERISA) or Investment Manager (as applicable) will also remain liable for any tax deficiency.

8.5 **No Tax Advice.** The Client acknowledges that the Custodian is not, and will not be deemed to be, providing tax advice or tax counsel.

9 Physical Safekeeping of Investment Documents

9.1 **Document Safekeeping.** The Custodian may agree to provide physical safekeeping for Investment Documents delivered to it and will return such Investment Documents to the Client upon receipt of Proper Instructions, subject to additional documentation and other requirements as the Custodian may specify from time to time.

9.2 **No Other Services.** The Custodian will not otherwise perform any other Services in relation to such Investment Documents.

10 Alternative Asset Servicing

10.1 **Alternative Assets.** The Custodian may agree to reflect the Trust's Alternative Assets on its books, records or statements. Unless otherwise agreed in writing, the Custodian will not

perform any other services or assume any obligations in relation to Alternative Assets. The Custodian may, in limited cases, agree to register the Client's interests in Alternative Assets in the name of the Custodian, subject to additional documentation and other requirements as the Custodian may specify from time to time.

11 Subcustodians

11.1 **Use of Subcustodians.** The Custodian is authorized to utilize Subcustodians in connection with its performance of the Services, and will notify the Client of the Subcustodians so employed from time to time through the Client Publications.

11.2 **Selection and Monitoring.** The Custodian will use reasonable skill, care and diligence in the selection, monitoring and continued utilization of Subcustodians by taking the following actions: (i) annually assessing the financial condition of each Subcustodian by reviewing their publicly available financial information, (ii) on a daily basis monitoring the performance by each Subcustodian' of its duties relative to the Services, and (iii) confirming on an annual basis that each Subcustodian is licensed to act as a subcustodian in its relevant market.

11.3 **Special Subcustodians.** At the request of the Client, the Custodian may agree to appoint one or more qualified banks, trust companies or other entities designated by the Client to act as a subcustodian (each a "Special Subcustodian") for purposes specified by the Client. In connection with the appointment of a Special Subcustodian, the Custodian shall enter into a tri-party subcustodian agreement with the Special Subcustodian and the Client in form and substance approved the Custodian, provided that such agreement shall comply with Law applicable to the Client and shall be consistent with the terms and provisions of this Agreement, to the extent practicable.

12 Central Securities Depositories

12.1 **Use of Central Securities Depositories.** The Custodian and its Subcustodians will use CSDs in connection with the performance of the Services, and will notify the Client of the CSDs so employed from time to time through the Client Publications.

12.2 **Rules of Central Securities Depositories.** Where the Custodian or its Subcustodians use CSDs, the Client acknowledges that they will do so in accordance with the terms and conditions of participation or membership in such CSDs and the rules and procedures governing the operation thereof.

13 Responsibility for Subcustodians

13.1 **Responsibility for Subcustodians.** The Custodian will be liable to the Client for the acts and omissions of its Subcustodians as if it had committed such acts and omissions itself; provided that:

13.1.1 compliance with the standard of care set out in Section 6.1 of the Agreement will be assessed in accordance with the standards and circumstances prevailing at the time of the act or omission in the local market or jurisdiction in which the Subcustodian is providing the relevant Services; and

13.1.2 the Custodian will have no liability for Losses resulting from the insolvency or other financial default of a Subcustodian that is not an Affiliate of the Custodian except to the extent that such Losses are caused by the failure of the Custodian to exercise reasonable skill, care and diligence in the selection, monitoring and continued utilization of the Subcustodian as required under Section 11.2 of this Appendix.

13.2 **Responsibility for Special Subcustodians.** Notwithstanding the provisions of this Section 13.1 to the contrary, the Custodian shall not be liable to the Client for Losses suffered or incurred by the Client resulting from the acts or omissions of a Special Subcustodian, except to the extent such Losses are caused by the negligence, wilful default or fraud of the Custodian. In the event of any such Loss, the Custodian shall use commercially reasonable efforts to enforce such rights as it may have against any Special Subcustodian.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

APPENDIX B
DATA PROTECTION ADDENDUM

1. Definitions

1.1. In this Data Protection Addendum: (a) terms used but not defined below have the meaning ascribed to them in the Trust Agreement between the parties; and (b) the following terms have the meaning ascribed to them below:

"Approved Sub Processor"	means each of: (a) Existing Sub-Processor; and (b) New Sub-Processor, to the extent that it meets the conditions set out in Paragraph 5.4;
"CCPA"	means the California Consumer Privacy Act of 2018, Cal. Civ. Code § 1798.100 et seq. (CCPA), as amended by the California Privacy Rights Act and its implementing regulations;
"Data Protection Laws"	means any Law or regulation regarding the processing, privacy, and use of Personal Data, as applicable to the Client, the Service Provider and/or the services provided by the Service Provider to the Client, including the Gramm-Leach-Bliley Act, US state data breach and data privacy laws, and the CCPA;
"Data Subject Request"	means a request made by a data subject to exercise any rights of data subjects under Data Protection Laws;
"Existing Sub-Processor(s)"	means any third party or Service Provider Affiliate which the Service Provider intends, at the Effective Date to engage to process any Personal Data as the Service Provider's sub-processor;
"New Sub-Processor(s)"	means any third party or Service Provider Affiliate, other than an Existing Sub-Processor, which the Service Provider wishes to engage to process any Personal Data as the Service Provider's sub-processor;
"Personal Data"	means any information that relates to an identified or identifiable natural person that is protected as "personal data", "personal information" or similar term by Data Protection Laws that is processed by the Service Provider or an Approved Sub-Processor on behalf of the Client pursuant to or in connection with the Agreement;
"Supervisory Authority"	means any state, local, national or multinational agency, department, official, parliament, public or statutory person or any government or professional body, regulatory or supervisory authority, board or other body responsible for administering Data Protection Laws.

2. Scope

2.1. The Parties agree that, from the Effective Date, the terms of this Data Protection Addendum will apply to any Personal Data that the Service Provider processes on behalf of the Client in the course of providing the Services under the Agreement.

2.2. Nothing in this Data Protection Addendum permits the Service Provider to process (or permit the processing of) Personal Data in a manner which is expressly prohibited by the Agreement.

3. Data Processing

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

3.1. The Service Provider will, and will procure that each Approved Sub-Processor will:

(a) comply with all applicable Data Protection Laws when processing Personal Data;

(b) only process Personal Data in accordance with the Client's documented instructions as set out in the Agreement, any related operating memoranda and side letters, and this Data Protection Addendum, unless processing is required by a law to which the Service Provider or Approved Sub-Processor is subject; and

(c) For purposes of the CCPA, Service Provider shall not (i) sell Personal Information it receives from or processes on behalf of Client ("Client Personal Information"); (ii) retain, use, or disclose Client Personal Information for any purpose (including a Commercial Purpose) other than for the specific purpose of performing the Services under the Agreement and except as otherwise permitted by the CCPA; and (iii) retain, use, or disclose Client Personal Information outside of the direct business relationship between the Parties. Service Provider agrees that Client has the right to take reasonable and appropriate steps to ensure that Service Provider uses Client Personal Information in a manner consistent with Client's obligations under the CCPA. Service Provider agrees that Client has the right to take reasonable and appropriate steps to stop and remediate Service Provider's unauthorized use of Client's Personal Information. Service Provider shall notify Client as soon as possible after Service Provider determines that it can no longer meet its obligations under the CCPA. The terms "Commercial Purpose," "Personal Information," "Sell," and "Service Provider" as used in this subsection 3.1(c) have the meanings defined in the CCPA. Service Provider hereby certifies that it understands and will comply with the requirements of this subsection 3.1 (c).

3.2. The Client:

(a) instructs, and grants a general written authorization for, the Service Provider and each Approved Sub-Processor to process Personal Data and, subject to Paragraph 5, to transfer Personal Data to any country or territory as reasonably necessary for the provision of the Services and consistent with the Agreement; and

(b) warrants and represents that it is and will at all times:

(i) remain duly and effectively authorized to give the instruction set out in Paragraph 3.2(a); and

(ii) have in place all fair processing notices and (where applicable) consent mechanisms for data subjects that are sufficient to ensure that all processing of Personal Data envisaged by this Data Protection Addendum and the Agreement will be lawful and will not contravene any Data Protection Laws.

4. Technical and Organizational Measures and Security

4.1. Service Provider will use appropriate safeguards designed to prevent any access, use or disclosure of Personal Data other than as permitted and described in this Data Protection Addendum. Such safeguards shall include, but not be limited to, reasonable administrative, physical, technical, procedural and organizational safeguards appropriate to protect the confidentiality, security, integrity and availability of Personal Data from unauthorized access, use, modification, disclosure, acquisition, transfer, destruction or loss in accordance with any and all Federal, state and local laws, statutes, rules and regulations now in effect or hereinafter adopted applicable to Service Provider's collection, use, storage, disclosure, disposal and other processing of the Personal Data in its possession, including the Gramm-Leach-Bliley Act, Massachusetts data

security regulations codified at 201 C.M.R. § 17.00 et seq., and the GDPR, to the extent that such laws and regulations apply.

4.2. In assessing the appropriate level of security, the Service Provider will take into account the risks that are presented by processing the relevant Personal Data, in particular from a personal data breach.

4.3. The Service Provider will take reasonable steps to ensure the reliability of any employee, agent or contractor of the Service Provider or any Approved Sub-Processor who may have access to the Personal Data, ensuring that all such individuals are subject to confidentiality undertakings or other contractual, professional or statutory obligations of confidentiality.

5. Approved Sub-Processors

5.1. The Client agrees that the Service Provider may use Approved Sub-Processors to process Personal Data.

5.2. The Service Provider may use its Existing Sub-Processors but will procure that, on or prior to the Effective Date the arrangement between it and each of its Existing Sub-Processors is governed by a written contract including terms which offer at least the same level of protection for Personal Data as set out in this Data Protection Addendum; and

5.3. With respect to each New Sub-Processor, the Service Provider will ensure that the arrangement between the Service Provider and the New Sub-Processor is governed by a written contract including terms which offer at least the same level of protection for Personal Data as those set out in this Data Protection Addendum.

6. Consumer Requests

6.1. The Service Provider will:

(a) promptly notify the Client if it or any Approved Sub-Processor receives a Data Subject Request or a Consumer Request (as defined by CCPA) in respect of any Personal Data; and

(b) taking into account the nature of the processing, assist the Client by appropriate technical and organizational measures, insofar as this is possible, for the fulfilment of the Client's obligation to respond to Data Subject Requests, provided that the Service Provider will be permitted to charge for such assistance at a reasonable rate to be agreed prior to such assistance being provided.

7. Incident and Breach Notification

7.1. Service Provider shall promptly, following discovery and allowing for a reasonable period of time for investigation, notify Client if: (1) any Personal Data is lost or cannot be accounted for; (2) there is an actual unauthorized access to or use of Personal Data; or (3) Personal Data in written or electronic form has been transmitted, disclosed, stored, or disposed of in violation of applicable law (any of which constitutes a "Security Incident"). In the event of a Security Incident, State Street will provide notice to the affected data subjects, regulatory agencies and law enforcement if Service Provider determines that such notice is required by applicable Data Protection Law or is appropriate under the circumstances in order to protect against a reasonably foreseeable harm to an affected data subject.

8. Deletion of Personal Data

8.1. Subject to Paragraph 8.2 below, the Service Provider will promptly, and to the extent technically possible, on the Client's written request, delete and procure the deletion of all copies of the

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

Personal Data after its processing is no longer required for the purpose of the Service Provider's performance of its relevant obligations under this Data Protection Addendum or the Agreement.

8.2. The Parties agree that the Service Provider and its Approved Sub-Processors may retain Personal Data to the extent required by and for such period as required by Laws, provided that it ensures:

(a) the confidentiality of all such Personal Data; and

(b) such Personal Data is only processed as necessary for the purpose(s) specified in the Law requiring its retention.

9. Privacy Notice

9.1. State Street's Global Privacy Notice

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

SCHEDULE 1

DEFINITIONS

In this Trust Agreement:

"**Administrator**" means the Benefits Oversight Committee appointed by Client to serve as "Administrator" of the Plan, who shall have the authorities and shall be subject to the duties with respect to the trust specified in the Plan and in this Trust Agreement.

"Affiliate" means, with respect to any person, any other person Controlling, Controlled by, or under common Control with, such person at the time in question. For these purposes, "Control" and its derivatives "Controlled" and "Controlling" mean, with regard to any person: (i) the legal or beneficial ownership, directly or indirectly, of fifty percent (50%) or more of the issued share capital or capital stock of that person (or other ownership interest, if not a corporation); (ii) the ability to control, directly or indirectly, fifty per cent (50%) or more of the voting power in relation to that person; or (iii) the legal power to direct or cause the direction of the general management and policies of that person, provided that where Control is being determined with respect to a person that is a limited partnership, Control shall be determined by reference to the satisfaction of any of the above tests with respect to the general partner of the limited partnership.

"Alternative Assets" means derivatives, real estate, commodities, private placements, loans, infrastructure holdings, private equity holdings, hedge fund holdings or such other assets (i) not typically held in book-entry form and (ii) not typically held in accounts registered in the name of the Custodian or a Subcustodian, in each case as determined by the Custodian.

"**Authentication Procedures**" means the use of security codes, passwords, tested communications or other authentication procedures as may be agreed upon in writing by Parties from time to time for purposes of enabling the Trustee to verify that purported Proper Instructions have been originated by an Authorized Person, and will include a "Funds Transfer and Transaction Origination Policy Agreement".

"**Authorized Data Sources**" means third party sources of data and information utilized by the Trustee in the provision of the Services, including issuer and issuer group data; security characteristics and classifications; security prices (OTC and exchange traded); ratings (issuer and issue); exchange, interest, discount and coupon rates; corporate action, dividend, income and tax data; benchmark, index, composite and indice related data (including values, constituents, weights and performance); and other reference and market data and information necessary for the performance of the Services.

"**Authorized Person**" means a person authorized to give Proper Instructions and otherwise act on the Client's behalf in connection with this Trust Agreement.

"**Business Day**" means a day on which the Trustee or the relevant Subcustodian is open for business in the market or country in which a transaction or an action by a Party takes place.

"**Cash**" means cash in any currency from time to time deposited with the Custodian or Subcustodian under this Trust Agreement.

"**Cash Account**" has the meaning given to it in Section 2.1 of Appendix A.

"**Client**" means the Party named in the preamble.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

"Client Publications" means the general client publications of the Trustee from time to time available to clients and their investment managers, including the Investment Managers' Guide, Client Guide, Guide to Custody in World Markets, and FX Client Guide.

"**Code**" means the Internal Revenue Code of 1986, as amended.

"Collateral" has the meaning given to it in Section 10.1.

"Confidential Information" means all information provided by or on behalf of a party (the "Disclosing Party") to the other party (the "Receiving Party"), or collected by a Receiving Party, under or pursuant to this Trust Agreement that is marked "confidential", "restricted", "proprietary" or with a similar designation, or that the Receiving Party knows or reasonably should know is confidential, proprietary or a trade secret. The terms and conditions of this Trust Agreement (including any related fee schedule or arrangement) and any Fees will be treated as Confidential Information as to which each Party is a Disclosing Party. Confidential Information will not include information that: (i) is publicly available when provided or thereafter becomes publicly available, other than through a breach of this Trust Agreement: (ii) was known to the Receiving Party (without an obligation of confidentiality) prior to its disclosure; (iii) is independently developed by the Receiving Party without the use of other Confidential Information; (iv) is rightfully obtained on a non-confidential basis from a third party source.

"Contractual Settlement" has the meaning given to it in Section 3.2 of Appendix A.

"Corporate Actions" means warrant and option exercises, conversions, exchanges and other capital reorganizations, calls, odd lot tenders/credits, bonus rights, subscription offers/rights, puts, maturities of securities, redemptions, mergers, tender or exchange offers, and rights exercises and expirations. Corporate Actions do not include class actions.

"**Corporate Actions Deadline Date**" has the meaning given to it in Section 4.2 of Appendix A.

"**CSD**" or "**Central Securities Depository**" means an entity or generally recognised book-entry or other settlement system or clearing house, central clearing counterparty or agency, acting as a local securities depository, central securities depository or international securities depository, the use of which is customary for securities settlement activities in the jurisdiction(s) in which it holds Securities or Cash in connection with this Trust Agreement, and through which the Custodian may transfer, settle, clear, deposit or maintain Securities whether in certificated or uncertificated form and will include any services provided by any network service provider or carriers or settlement banks used by a CSD.

"**Data**" means any Confidential Information of the Trust relating to its holdings, transactions or other information that the Custodian obtains with respect to the Trust in connection with the provision of the Services under this Trust Agreement or any other agreement.

"**Delegate**" means any agent, subcontractor, consultant and other third party, whether affiliated or unaffiliated with the Custodian. The term Delegate does not include Subcustodians, CSDs, Authorized Data Sources, suppliers of information technology or related services, or Financial Market Utilities.

"**ERISA**" means the Employee Retirement Income Security Act of 1974, as amended.

"**Execution Documents**" has the meaning given to it in Section 5.1.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

"**Fees**" means the fees charged by the Trustee in consideration for providing the Services and the costs, expenses and disbursements of the Trustee to be reimbursed by the Trust or the Client, as agreed between the Parties from time to time in a separate written fee schedule, or as otherwise agreed in writing.

"**Financial Market Utility**" means any multilateral system for transferring, clearing, and settling payments, securities, and other financial transactions among or between financial institutions, including payment systems, central securities depositories, securities settlement systems, central counterparties and trade repositories.

"**Force Majeure Event**" means any event or circumstances beyond the reasonable control of the Trustee, including nationalization, expropriation, currency restrictions, suspension or disruption of the normal procedures and practices, or disruption of the infrastructure, of any securities market or CSD, interruptions in telecommunications or utilities, acts of war or terrorism, riots, revolution, acts of God or other similar events or acts.

"**Insolvency Event**" means the occurrence of any of the following events in relation to any person: (i) the person generally does not pay its debts as such debts become due, or admits in writing its inability to pay its debts generally, or makes a general assignment for the benefit of creditors; or (ii) any proceeding is instituted by or against such person seeking to adjudicate it a bankrupt or insolvent, or seeking liquidation, winding up, reorganization, arrangement, adjustment, protection, relief, or composition of it or its debts under any law relating to bankruptcy, insolvency or reorganization or relief of debtors, or seeking the entry of an order for relief or the appointment of a receiver, trustee, or other similar official for it or for any substantial part of its property and, where any such proceeding is instituted against (but not by) such person, such person does not promptly seek dismissal of such proceeding or its motion or request to dismiss such proceeding is denied (whether or not on an initial, interim or final basis); or (iii) such person proposes or takes any corporate action to authorize any of the preceding actions or anything analogous to the foregoing events occurs in relation to such person under the laws of any jurisdiction.

"Investment Account" means one or more separate investment accounts within the Trust Fund, where the Administrator (in accordance with provisions of the Plan), may appoint pursuant to a written investment management agreement, one or more Investment Managers with investment discretion to direct the investment and reinvestment of all or a portion of the Trust Fund.

"**Investment Document**" means any agreement, subscription, assignment or other document evidencing in physical form an investment of the Trust, or providing for the ownership by the Trust, in each case that is acceptable to the Custodian. For the avoidance of doubt, it does not include any Security, instrument, certificate, title, agreement or other document that is accompanied by a stock power or instrument of assignment, endorsed to the Custodian or in blank.

"Investment Fund" means one or more separate investment accounts within the Trust Fund, that the Administrator, in accordance with provisions of the Plan, may direct the Trustee to establish.

"**Investment Manager**" means such person or entity specified as such by the Client, including its agents and delegates.

"**Law**" means any statute, ordinance, order, judgment, decree, subordinate legislation, rule or regulation promulgated by any regulatory, administrative or judicial authority or otherwise in force in any jurisdiction, applicable to a Party, that relates to the performance by such Party of the Services or obligations under this Trust Agreement.

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

"**Local Market Practice**" means the customary or established practices, procedures and terms in the jurisdiction or market where a transaction occurs, including the rules and procedures of any exchange or over the counter market and any practical constraints that exist with respect to the exercise of shareholder rights, realisation of entitlements or the sale, exchange, purchase, transfer or delivery of Cash or Securities.

"**Losses**" means all losses, damages, claims, costs, expenses or other liabilities (including reasonable attorneys' fees and other litigation expenses).

"**Market Participant**" means any issuer, intermediary, exchange, transaction counterparty or other market participant.

"**Off Book Cash**" has the meaning given to it in Section 2.2 of Appendix A.

"**On Book Cash**" has the meaning given to it in Section 2.2 of Appendix A.

"**Parties**" means the parties set out at the beginning of this Trust Agreement.

"**Plan**" shall mean, unless the context indicates to the contrary, the tax qualified employee welfare benefit plan of the Client that has adopted the trust as the funding vehicle for the plan.

"Property" means any Securities or other property, real or personal, or any partial interest therein, wherever situated, including, without limitation, governmental, corporate or personal obligations, trust and participation certificates, partnership interests, annuity or investment contracts issued by an insurance company, leaseholds, fee titles, mortgages and other interests in realty, preferred and common stocks, certificates of deposit, financial options and futures or any other form of option, evidences of indebtedness or ownership in foreign corporations or other enterprises or indebtedness of foreign governments, and any other evidences of indebtedness or ownership, including securities or other property of the Client, even though the same may not be legal investment for trustees under any law other than ERISA.

"**Portfolio**" means the Securities and Cash delivered to and held by the Custodian which comprise the assets of the Client over which the Custodian provides the Services pursuant to this Trust Agreement.

"**Proper Instructions**" means instructions (which may be standing instructions and which includes any security trade advice) received by the Trustee through an agreed Authentication Procedure in any of the following forms:

(i) in writing given by an Authorized Person including a facsimile transmission;

(ii) in an electronic communication as may be agreed upon between the Trustee and the Client in writing from time to time; or

(i) by such other means as may be agreed from time to time by the Trustee and the Client.

"**Representative**" has the meaning given to it in Section 17.3.1 of the Trust Agreement.

"**Schedule" or "Schedules**" are all of the schedules referenced herein and attached to this Trust Agreement.

"Secured Liabilities" means all liabilities or obligations owed by the Client (or the Plan) to the Trustee or its Affiliates relating to this Trust Agreement, including: (a) the obligations of the Client (or the Plan) to the Trustee or its Affiliates in relation to any advance of cash or securities or any other extension of credit for any purpose; (b) the obligations of the Client (or the Plan) to compensate the Trustee for the provision of

EL PASO ELECTRIC COMPANY
POST-RETIREMENT HEALTH BENEFIT TRUST
FOR COLLECTIVELY BARGAINED FOR EMPLOYEES

the Services; and (c) the indemnity obligations of the Plan (to the extent permitted under ERISA) to the Trustee under Section 7.

"**Securities**" means securities and such other similar assets as the Custodian may from time to time accept into custody under this Trust Agreement.

"**Securities Account**" has the meaning given to it in Section 1.2 of Appendix A.

"**Services**" means the services to be provided by the Trustee to the Client in accordance with this Trust Agreement.

"**Special Subcustodian**" has the meaning given to it in Section 11.3 of Appendix A.

"**Subcustodian**" means any qualified bank, credit institution, trust company or other entity appointed by the Custodian to perform safekeeping, processing and other elements of the Services, including Affiliates or non-Affiliates of the Custodian.

"**Third Party Agent**" means any provider of services to the Client (other than the Custodian, a Subcustodian or Delegate under this Trust Agreement) including any Investment Manager, adviser or sub-advisor, distributor, broker, dealer, transfer agent, administrator, accounting agent, audit firm, tax firm, or law firm.

"**Trust**" means the trust set forth in the beginning of this Trust Agreement.

"**Trust Agreement**" means the agreement defined in the preamble.

"**Trust Fund**" means the assets held in the Trust.

"**Trustee**" means the Party named in the preamble.

Interpretation: Capitalized terms used in this Trust Agreement have the meanings given to them in this Schedule 1 unless otherwise defined. In this Trust Agreement references to "persons" will include legal as well as natural persons or entities, references importing the singular will include the plural (and vice versa), use of the masculine pronoun will include the feminine, use of the terms "include", "includes" or "including" shall be deemed to be followed by the phrase "without limitation" and any specific examples given following the use of such terms shall be illustrative and in no way limit the general meaning of the words preceding them and numbered schedules, exhibits or Sections will (unless the contrary intention appears) be construed as references to such schedules and exhibits hereto and Sections herein bearing those numbers and any sub-sections thereof. The schedules and exhibits hereto are hereby incorporated herein by reference.

INCUMBENCY CERTIFICATE

EL PASO ELECTRIC COMPANY (the "Client"), hereby certifies that the persons whose names appear below are authorized to act on its behalf, including the authorization to give instructions, with respect to the Post-Retirement Health Benefit Trust for Collectively Bargained For Employees Trust Agreement between the Client and STATE STREET BANK AND TRUST COMPANY, as Trustee, dated as of September 29, 2023. The Client further certifies that the true signature of each such person is set forth below opposite his name, and that the Trustee may rely upon this certificate until such time as it receives another certificate bearing a later date.

NAME	SIGNATURE
Victor Rueda	
Cynthia Prieto	
Lisa Budtke	
Nydia Torres	
Karin Melson	

EL PASO ELECTRIC COMPANY

BY: _____

TITLE: Victor Rueda, Human Resources & Safety

DATE: September 11, 2023

NOTICE OF APPOINTMENT
OF
INVESTMENT MANAGERS

EL PASO ELECTRIC COMPANY (the "Client"), certifies to STATE STREET BANK AND TRUST COMPANY (the "Trustee"), through the duly authorized person whose signature appears below, that the firms whose names are set forth below have been appointed as Investment Managers for the Client with respect to the Post-Retirement Health Benefit Trust for Collectively Bargained For Employees Trust Agreement between the Client and the Trustee dated as of September 29, 2023, with authority over the portions of its assets indicated opposite their names. The Client further certifies that the Trustee may rely upon this certificate until such time as it receives another certificate bearing a later date.

INVESTMENT MANAGER	PORTION OF ASSETS
State Street Global Advisors Trust Company	100%

EL PASO ELECTRIC COMPANY

BY: _____

TITLE: Victor Rueda, Vice President – Human Resources & Safety

DATE: September 11, 2023

Trust Agreement

for the

El Paso Electric Company Savings Plan (the "Plan")

This Trust Agreement ("this Trust Agreement") for the Plan is effective on October 1, 2024 (the "Effective Date") and is made between El Paso Electric Company ("the Employer") and Fidelity Management Trust Company ("the Trustee") to establish terms for a trust for the Plan with the Trustee.

RECITALS

1. The Employer restated the terms of the Plan effective October 1, 2024, by executing an Adoption Agreement to a pre-approved defined contribution plan document (created under procedures established by the U.S. Internal Revenue Service ("IRS") and for which an affiliate of the Trustee is the pre-approved plan provider) (a "Fidelity Pre-Approved Document").

2. A Plan using a Fidelity Pre-Approved Document states the Plan's terms through an Adoption Agreement and a Basic Plan Document plus any additional amendments (the "Non-Trust Plan Documents").

3. The Plan must have a trust to hold Plan assets in order to remain qualified under Internal Revenue Code ("Code") Section 401.

4. In order to remain qualified under the Code, the Employer, on behalf of the Benefits Oversight Committee who is the administrator and investment fiduciary for the Plan (the "Administrator"), executes this document to evidence the terms of the Plan's trust and have the Trustee as trustee for the Plan's trust.

NOW, THEREFORE, the Employer and the Trustee agree as follows:

1. Appointment and Acceptance of Trust Responsibilities. By executing this Trust Agreement, the Employer continues the previous trust established under the Plan with the Trustee to hold the assets of the Plan that are invested in Permissible Investments. By executing this Trust Agreement, the Trustee agrees to accept the rights, duties and responsibilities set forth in this Trust Agreement. The Trustee shall have no liability for, and no duty to inquire into, the administration of the assets of the Plan for periods prior to the date such assets are transferred to the Trustee in its role as trustee for the Plan.

2. Establishment of Trust Fund. This Trust Agreement hereby establishes the terms of the Plan's trust with the Trustee as of the Effective Date. The Trustee shall open and maintain a trust account for the Plan and, as part thereof, Accounts for such individuals as the Employer shall from time to time notify the Trustee are Participants in the Plan. The Trustee shall accept and hold in the Trust Fund such contributions on behalf of Participants as it may receive from time to time from the Employer. The Trustee shall not accept assets that are not either in a medium proper for investment under the Plan, as set forth in the Plan and the Service Agreement, or in cash. The Trust Fund shall be fully invested and reinvested in accordance with the applicable provisions of the Plan in Fund Shares or as otherwise provided in Section 10 of this Trust Agreement.

3. Exclusive Benefit. The Trustee shall hold the assets of the Trust Fund for the exclusive purpose of providing benefits to Participants and Beneficiaries and defraying the reasonable expenses of administering the Plan. No assets of the Plan shall revert to the Employer except as specifically permitted by the terms of the Plan.

4. Powers of the Trustee. The Trustee shall act solely as directed trustee of the assets it holds for the Plan. In addition to and not in limitation of such powers as the Trustee has by law or under any other provisions of the Plan, the Trustee shall have the following powers, each of which the Trustee exercises solely as a directed trustee in accordance with the written direction of the Administrator or Employer except to the extent a Plan asset is subject to Participant direction of investment and provided that no such power shall be exercised in any manner inconsistent with the provisions of ERISA:

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(a) to deal with all or any part of the Trust Fund and to invest all or a part of the Trust Fund in Permissible Investments, without regard to the law of any state regarding proper investment;

(b) to transfer to and invest all or any part of the Trust in any collective investment trust which is then maintained by a bank or trust company (or any affiliate), including the Trustee and any affiliate of the Trustee, and which is tax-exempt pursuant to Code Section 501(a) and Revenue Ruling 81-100, as amended; provided that such collective investment trust is a Permissible Investment; and provided, further, that the instrument establishing such collective investment trust, as amended from time to time, shall govern any investment therein, and is hereby made a part of the Plan and this Trust Agreement to the extent of such investment therein;

(c) to retain uninvested such cash as the Employer, Administrator or a named fiduciary under the Plan may, from time to time, direct;

(d) to sell, lease, convert, redeem, exchange, or otherwise dispose of all or any part of the assets constituting the Trust Fund;

(e) to borrow funds from a bank or other financial institution not affiliated with the Trustee in order to provide sufficient liquidity to process Plan transactions in a timely fashion, provided that the cost of borrowing shall be allocated in a reasonable fashion to the Permissible Investment(s) in need of liquidity and the Employer acknowledges that it has received the disclosure on the Trustee's line of credit program and credit allocation policy and a copy of the text of Prohibited Transaction Exemption 2002-55 prior to executing the Adoption Agreement, if applicable;

(f) to enforce by suit or otherwise, or to waive, its rights on behalf of the Trust, and to defend claims asserted against it or the Trust, provided that the Trustee is indemnified to its satisfaction against liability and expenses (including claims for delinquent contributions or repayments for which the Administrator, pursuant to its duties under Section 5.12 of the Basic Plan Document, has directed in writing the Trustee to pursue);

(g) to employ legal, accounting, clerical, and other assistance to carry out the provisions of this Trust Agreement and to pay the reasonable expenses of such employment, including compensation, from the Trust if not paid by the Employer;

(h) to compromise, adjust and settle any and all claims against or in favor of it or the Trust;

(i) to oppose, or participate in and consent to the reorganization, merger, consolidation, or readjustment of the finances of any enterprise, to pay assessments and expenses in connection therewith, and to deposit securities under deposit agreements;

(j) to apply for or purchase annuity contracts in accordance with Article 14 of the Basic Plan Document;

(k) to hold securities unregistered, or to register them in its own name or in the name of nominees in accordance with the provisions of Section 2550.403a-1(b) of Department of Labor Regulations;

(l) to appoint custodians to hold investments within the jurisdiction of the district courts of the United States and to deposit securities with stock clearing corporations or depositories or similar organizations;

(m) to make, execute, acknowledge and deliver any and all instruments that it deems necessary or appropriate to carry out the powers herein granted;

(n) generally to exercise any of the powers of an owner with respect to all or any part of the Trust Fund; and

(o) to take all such actions as may be necessary under the Trust Agreement, to the extent consistent with applicable law.

The Employer specifically acknowledges and authorizes that affiliates or subsidiaries of the Trustee may act as its agent in the performance of ministerial, nonfiduciary duties under the Trust; provided, however, that the Trustee will remain responsible for such duties as if it performed them itself.

The Trustee shall provide the Employer with reasonable notice it receives of any claim filed against the Plan or Trust or with regard to any related matter, or of any claim filed by the Trustee on behalf of the Plan or Trust or with regard to any related matter.

And unless specifically agreed to otherwise in writing by the Trustee, the Trustee shall have no discretion, responsibility, or authority with respect to the following items: (1) investment of the Trust Fund; (2) selection of Permissible Investments (the Trustee shall not render investment advice to any person in connection with the selection of Permissible Investments); (3) determination of the

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correctness of the amounts contributed and remitted to the Trustee or determination of whether any contribution is payable under the Plan; or (4) responsibility for the collection of any contributions and loan repayments to the Plan. With respect to collection of any contributions and loan repayments to the Plan, the Administrator shall be the named fiduciary responsible for ensuring the Employer or participants, where relevant, remit contributions and loan repayments to the Trust and shall have the duty and responsibility for the collection of such contributions and repayments when not timely made provided that the Administrator may appoint another named fiduciary to handle such responsibility and notify the Trustee of such appointment in writing. The Trustee shall be authorized to provide information and records regarding contributions it has received to the Administrator or other named fiduciary and may accept contributions and/or carry out related allocation instructions from, such named fiduciary upon its request, as may be further described in the Service Agreement.

5. **Accounts.** The Trustee shall keep full accounts of all receipts and disbursements and other transactions hereunder. Within 120 days after the close of each Plan Year and at such other times as may be appropriate, the Trustee shall determine the then net fair market value of the Trust Fund as of the close of the Plan Year, as of the termination of the Trust, or as of such other time, whichever is applicable, and shall render to the Employer and the Administrator an account of its administration of the Trust during the period since the last such accounting, including all allocations made by it during such period.

6. **Approval of Accounts.** To the extent permitted by law, the written approval of any account by the Employer or the Administrator shall be final and binding, as to all matters and transactions stated or shown therein, upon the Employer, the Administrator, Participants and all persons who then are or thereafter become interested in the Trust. The failure of the Employer or the Administrator to notify the Trustee within six months after the receipt of any account of its objection to the account shall, to the extent permitted by law, be the equivalent of written approval. If the Employer or the Administrator files any objections within such six-month period with respect to any matters or transactions stated or shown in the account, and the Employer or the Administrator and the Trustee cannot amicably settle the question raised by such objections, the Trustee shall have the right to have such questions settled by judicial proceedings. Nothing herein contained shall be construed so as to deprive the Trustee of the right to have judicial settlement of its accounts. In any proceeding for a judicial settlement of any account or for instructions, the only necessary parties shall be the Trustee, the Employer and the Administrator.

7. **Distribution from Trust Fund.** The Trustee shall make such distributions from the Trust Fund as the Employer or the Administrator may direct in writing to the Trustee, consistent with the terms of the Plan and either for the exclusive benefit of Participants or their Beneficiaries, or for the payment of expenses of administering the Plan. The Trustee shall be under no duty to make any distributions other than those for which it has received satisfactory direction from the Employer or the Administrator. Notwithstanding the foregoing, if the Trustee attempts to make a distribution in accordance with instructions but is unable to make such distribution because the whereabouts of the distributee is unknown, the Trustee shall notify the Administrator of such situation and thereafter the Trustee shall be under no duty to make any further distributions to such distributee, except as otherwise provided in written instructions from the Administrator.

8. **Transfer of Amounts from Qualified Plan.** If the Employer directs in writing, amounts to be transferred to the Plan from another qualified plan or trust under Code Section 401(a), such transfer shall be made in accordance with the provisions of the Plan and with such rules as may be established by the Trustee. The Trustee shall only accept assets which are in a medium proper for investment under this Trust Agreement, the Non-Trust Plan Documents, and the Service Agreement or in cash, and that are accompanied in a timely manner, as agreed to by the Administrator and the Trustee, by instructions in writing (or such other medium as may be acceptable to the Trustee) showing separately the respective contributions by the prior employer and the transferring Employee, the records relating to such contributions, and identifying the assets attributable to such contributions. The Trustee shall hold such assets for investment in accordance with the provisions of this Trust Agreement. The Trustee shall establish such accounts as may be necessary or appropriate to reflect such contributions under the Plan and shall in accordance with the instructions provided in writing of the Employer make appropriate credits to the Accounts of the Participants for whose benefit assets have been transferred. The Trustee shall have no liability for and no duty to inquire into the administration of such transferred assets for periods prior to the transfer.

9. **Transfer of Assets from Trust.** Subject to the provisions of the Plan, the Employer may direct the Trustee in writing to transfer all or a specified portion of the Trust assets to any other plan or plans maintained by the Employer or the employer or employers of an Inactive Participant or Participants, provided that the Trustee has received evidence satisfactory to it that such other plan meets all applicable requirements of the Code. The assets so transferred shall be accompanied by written instructions from the Employer naming the persons for whose benefit such assets have been transferred, showing separately the respective contributions by

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the Employer and by each Participant, if any, and identifying the assets attributable to the various contributions. The Trustee shall have no further liabilities with respect to assets so transferred.

10. Separate Trust or Fund. Subject to agreement in writing with the Trustee or with an affiliate of the Trustee, the Employer may maintain a trust or fund (including a group annuity contract) under the Plan for Permissible Investments for which the Trustee will not take responsibility under this Trust Agreement as indicated in the Service Agreement. Any Permissible Investments for which the Trustee has not agreed to take responsibility shall not be governed by the terms of this Trust Agreement (including Sections 11 and 12 of this Trust Agreement) but rather shall be subject to procedures established in the Service Agreement to govern contributions, distributions and exchanges between such Permissible Investments and any other Permissible Investments for the Plan. In addition, the Employer may also appoint a trustee to establish a separate trust for claims on behalf of the Trust for delinquent contributions or loan repayments under the Plan. The Trustee shall have no authority and no responsibility for the Plan assets held in such separate trust or fund. The Employer shall be responsible for assuring that such separate trust or fund is maintained pursuant to a separate trust or custodial agreement signed by the Employer and any such trustee or custodian, to the extent such an agreement is required. The duties and responsibilities of the trustee of a separate trust shall be provided by the separate trust agreement, between the Employer and the trustee of the separate trust.

Notwithstanding the preceding paragraph, the Trustee or an affiliate of the Trustee may agree in writing to provide ministerial, non-fiduciary recordkeeping services for assets held outside of this Trust Agreement.

The Trustee shall not be the owner of any insurance contract purchased for the Plan. All insurance contract(s) must provide that proceeds shall be payable to the Plan; provided, however, that the policy holder shall be required to pay over all proceeds of the contract(s) to the Participant's designated Beneficiary in accordance with the distribution provisions of this Plan. A Participant's Spouse shall be the designated Beneficiary of the proceeds in all circumstances unless a qualified election has been made in accordance with Article 14 of the Basic Plan Document. Under no circumstances shall the policy holder retain any part of the proceeds. In the event of any conflict between the terms of the Plan and the terms of any insurance contract purchased hereunder, the Plan provisions shall control.

Any life insurance contracts held in the Trust Fund or in the separate trust are subject to the following limits:

(a) Ordinary life - For purposes of these incidental insurance provisions, ordinary life insurance contracts are contracts with both nondecreasing death benefits and nonincreasing premiums. If such contracts are held, less than 1/2 of the aggregate employer contributions allocated to any Participant shall be used to pay the premiums attributable to them.

(b) Term and universal life - No more than 1/4 of the aggregate employer contributions allocated to any participant shall be used to pay the premiums on term life insurance contracts, universal life insurance contracts, and all other life insurance contracts which are not ordinary life.

(c) Combination - The sum of 1/2 of the ordinary life insurance premiums and all other life insurance premiums shall not exceed 1/4 of the aggregate employer contributions allocated to any Participant.

11. Self-Directed Brokerage Option. If one of the Permissible Investments under the Plan is Fidelity BrokerageLink®, a self-directed brokerage option ("BrokerageLink"), the Service Agreement provides the Employer's direction to the Trustee for investment and recordkeeping of Plan assets that a Participant directs into BrokerageLink.

12. Employer Stock Investment Option. If one of the Permissible Investments is equity securities issued by the Employer or a Related Employer ("Employer Stock"), such Employer Stock must be publicly traded and "qualifying employer securities" within the meaning of ERISA Section 407(d)(5). Plan investments in Employer Stock shall be administered in accordance with this Section 12 unless the Service Agreement provides otherwise. Plan investments in Employer Stock shall be administered via the Employer Stock Investment Fund (the "Stock Fund"), which shall consist of either (i) the shares of Employer Stock held for each Participant who participates in the Stock Fund (a "Share Accounting Stock Fund"), or (ii) a combination of shares of Employer Stock and short-term liquid investments, consisting of mutual fund shares or commingled money market pool units as agreed to by the Employer and the Trustee, which are necessary to satisfy the Stock Fund's cash needs for transfers and payments (a "Unitized Stock Fund"). Dividends received by the Stock Fund are reinvested in additional shares of Employer Stock or, in the case of a Unitized Stock Fund, in short- term liquid investments. The determination of whether each Participant's interest in the Stock Fund is administered on a share- accounting or a unitized basis shall be determined by the Employer's election in the Service Agreement.

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In the case of a Unitized Stock Fund, such units shall represent a proportionate interest in all assets of the Unitized Stock Fund, which includes shares of Employer Stock, short-term investments, and at times, receivables for dividends and/or Employer Stock sold and payables for Employer Stock purchased. A net asset value per unit shall be determined daily for each cash unit outstanding of the Unitized Stock Fund. The return earned by the Unitized Stock Fund shall represent a combination of the dividends paid on the shares of Employer Stock held by the Unitized Stock Fund, gains or losses realized on sales of Employer Stock, appreciation or depreciation in the market price of those shares owned, and interest on the short-term investments held by the Unitized Stock Fund. A target range for the short-term liquid investments shall be maintained for the Unitized Stock Fund. The named fiduciary shall, after consultation with the Trustee, establish and communicate to the Trustee in writing such target range and a drift allowance for such short-term liquid investments. Such target range and drift allowance may be changed by the named fiduciary, after consultation with the Trustee, provided any such change is communicated to the Trustee in writing. The Trustee is responsible for ensuring that the actual short-term liquid investments held in the Unitized Stock Fund fall within the agreed upon target range over time, subject to the Trustee's ability to execute open-market trades in Employer Stock or to otherwise trade with the Employer.

Investments in Employer Stock shall be subject to the following limitations:

(a) Acquisition Limit. Pursuant to the Plan, the Trust may be invested in Employer Stock to the extent necessary to comply with investment directions under Section 8.02 of the Basic Plan Document. Notwithstanding the foregoing, effective for Deferral Contributions made for Plan Years beginning on or after January 1, 1999, the portion of a Participant's Deferral Contributions that the Employer may require to be invested in Employer Stock for a Plan Year cannot exceed one percent of such Participant's Compensation for the Plan Year.

(b) Fiduciary Duty of Named Fiduciary. The Administrator or any person designated by the Administrator as a named fiduciary under Section 19.01 of the Basic Plan Document (the "named fiduciary") shall continuously monitor compliance with the fiduciary duty rules of ERISA Section 404(a)(1) (as modified by ERISA Section 404(a)(2)) of acquiring and holding Employer Stock. The Trustee shall not be liable for any loss, or by reason of any breach, which arises from the directions of the named fiduciary with respect to the acquisition and holding of Employer Stock, unless it is clear on their face that the actions to be taken under those directions would be prohibited by the foregoing fiduciary duty rules or would be contrary to the terms of the Plan or this Trust Agreement.

(c) Execution of Purchases and Sales. Purchases and sales of Employer Stock shall be made on the open market on the date on which the Trustee receives in good order all information and documentation necessary to accurately effect such purchases and sales or (i) if later, in the case of purchases, the date on which the Trustee has received a transfer of the funds necessary to make such purchases, (ii) as otherwise provided in the Service Agreement, or (iii) as provided in Subsection (d) below. Such general rules shall not apply in the following circumstances:

(1) If the Trustee is unable to determine the number of shares required to be purchased or sold on such day;

(2) If the Trustee is unable to purchase or sell the total number of shares required to be purchased or sold on such day as a result of market conditions; or

(3) If the Trustee is prohibited by the Securities and Exchange Commission, the New York Stock Exchange, or any other regulatory body from purchasing or selling any or all of the shares required to be purchased or sold on such day.

In the event of the occurrence of the circumstances described in (1), (2), or (3) above, the Trustee shall purchase or sell such shares as soon as possible thereafter and, in the case of a Share Accounting Stock Fund, shall determine the price of such purchases or sales to be the average purchase or sales price of all such shares purchased or sold, respectively.

(d) Purchases and Sales from or to Employer. If directed by the Employer in writing prior to the trading date, the Trustee may purchase or sell Employer Stock from or to the Employer if the purchase or sale is for adequate consideration (within the meaning of ERISA Section 3(18)) and no commission is charged. If Employer contributions or contributions made by the Employer on behalf of the Participants under the Plan are to be invested in Employer Stock, the Employer may transfer Employer Stock in lieu of cash to the Trust. In such case, the shares of Employer Stock to be transferred to the Trust will be valued at a price that constitutes adequate consideration (within the meaning of ERISA Section 3(18)).

(e) Use of Broker to Purchase Employer Stock. The Employer hereby directs the Trustee to use Fidelity Capital Markets, Inc., an affiliate of the Trustee, or any other affiliate of the Trustee (collectively, "Capital Markets"), to provide

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brokerage services in connection with all market purchases and sales of Employer Stock for the Stock Fund, except in circumstances where the Trustee has determined, in accordance with its standard trading guidelines or pursuant to Employer direction, to seek expedited settlement of trades. The Trustee shall provide the Employer with the commission schedule for such transactions and a copy of Capital Markets' brokerage placement practices. The following shall apply as well:

(1) Any successor organization of Capital Markets through reorganization, consolidation, merger, or similar transactions, shall, upon consummation of such transaction, become the successor broker in accordance with the terms of this provision.

(2) The Trustee shall continue to rely on this Employer direction until notified to the contrary in writing. The Employer reserves the right to terminate this authorization upon sixty (60) days written notice to Capital Markets (or its successor) and the Trustee and the Employer and the Trustee shall decide on a mutually agreeable alternative procedure for handling brokerage transactions on behalf of the Stock Fund.

(f) Securities Law Reports. The named fiduciary shall be responsible for filing all reports required under Federal or state securities laws with respect to the Trust's ownership of Employer Stock; including, without limitation, any reports required under Section 13 or 16 of the Securities Exchange Act of 1934 and shall immediately notify the Trustee in writing of any requirement to stop purchases or sales of Employer Stock pending the filing of any report. Notwithstanding any provision in this Trust Agreement to the contrary, the Trustee shall provide to the named fiduciary such information on the Trust's ownership of Employer Stock as the named fiduciary may reasonably request in order to comply with Federal or state securities laws, including, without limitation, information needed by Employer for reporting related to tender offers.

(g) Voting and Tender Offers. Notwithstanding any other provision of the Trust Agreement the provisions of this Subsection shall govern the voting and tendering of Employer Stock. For purposes of this Subsection, each Participant shall be designated as a named fiduciary under ERISA with respect to shares of Employer Stock that reflect that portion, if any, of the Participant's interest in the Stock Fund not acquired at the direction of the Participant in accordance with ERISA Section 404(c).

The Employer shall pay for all printing, mailing, tabulation and other costs associated with the voting and tendering of Employer Stock. The Trustee, after consultation with the Employer, shall prepare any necessary documents associated with the voting and tendering of Employer Stock for the Trust.

(1) Voting.

(A) When the issuer of the Employer Stock prepares for any annual or special meeting, the Employer shall notify the Trustee at least thirty (30) days in advance of the intended record date and shall cause a copy of all proxy solicitation materials to be sent to the Trustee. If requested by the Trustee, the Employer shall certify to the Trustee that the aforementioned materials represent the same information distributed to shareholders of Employer Stock. The Employer shall cause proxy solicitation materials to be provided to each Participant with an interest in Employer Stock held in the Trust, together with an instruction form to be returned to the Trustee or a designee. The form shall show the proportional interest in the number of full and fractional shares of Employer Stock credited to the Participant's sub-accounts held in the Stock Fund.

(B) Each Participant with an interest in the Stock Fund shall have the right to direct the Trustee as to the manner in which the Trustee is to vote (including not to vote) that number of shares of Employer Stock that is credited to his Account, if the Plan uses share accounting, or, if accounting is by units of participation, that reflects such Participant's proportional interest in the Stock Fund (both vested and unvested). Directions from a Participant to the Trustee concerning the voting of Employer Stock shall be communicated in writing, or by such other means agreed upon by the Trustee and the Employer. These directions shall be held in confidence by the Trustee and shall not be divulged to the Employer, or any officer or employee thereof, or any other person, except to the extent that the consequences of such directions are reflected in reports regularly communicated to any such persons in the ordinary course of the performance of the Trustee's services hereunder. Upon its receipt of the directions, the Trustee shall vote the shares of Employer Stock that reflect the Participant's interest in the Stock Fund as directed by the Participant. The Trustee shall not vote shares of Employer Stock that reflect a Participant's interest in the

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Stock Fund for which the Trustee has received no direction from the Participant, except as required by law, or to the extent that the Employer or the Administrator directs the Trustee in writing to vote shares of Employer Stock that reflect a Participant's interest in the Stock Fund for which the Trustee has received no directions from the Participant in the same proportion on each issue as it votes those shares that reflect all Participants' interests in the Stock Fund (in the aggregate) for which it received voting instructions from Participants.

(C) Except as otherwise required by law, the Trustee shall vote that number of shares of Employer Stock not credited to Participants' Accounts in the same proportion on each issue as it votes those shares credited to Participants' Accounts for which it received voting directions from Participants.

(2) Tender Offers.

(A) Upon commencement of a tender offer for any securities held in the Trust that are Employer Stock, the Employer shall timely notify the Trustee in advance of the intended tender date and shall cause a copy of all materials to be sent to the Trustee. The Employer shall certify to the Trustee that the aforementioned materials represent the same information distributed to shareholders of Employer Stock. Based on these materials, the Trustee shall prepare a tender instruction form. The tender instruction form shall show the number of full and fractional shares of Employer Stock credited to the Participant's Account, if the Plan uses share accounting, or, if accounting is by units of participation, that reflect the Participant's proportional interest in the Stock Fund (both vested and unvested). The Employer shall cause tender materials to be sent to each Participant with an interest in the Stock Fund, together with the foregoing tender instruction form, such materials and form to be returned to the Trustee or a designee.

(B) Each Participant with an interest in the Stock Fund shall have the right to direct the Trustee to tender or not to tender some or all of the shares of Employer Stock that are credited to his Account, if the Plan uses share accounting, or, if accounting is by units of participation, that reflect such Participant's proportional interest in the Stock Fund (both vested and unvested). Directions from a Participant to the Trustee concerning the tender of Employer Stock shall be communicated in writing, or by such other means agreed upon by the Trustee and the Employer. These directions shall be held in confidence by the Trustee and shall not be divulged to the Employer, or any officer or employee thereof, or any other person, except to the extent that the consequences of such directions are reflected in reports regularly communicated to any such persons in the ordinary course of the performance of the Trustee's services hereunder including, without limitation, any information needed by the Employer for any governmentally required reporting of the Employer, such as reporting to the Securities and Exchange Commission. The Trustee shall tender, or not tender, shares of Employer Stock as directed by the Participant. Except as otherwise required by law, the Trustee shall not tender shares of Employer Stock that are credited to a Participant's Account, if the Plan uses share accounting, or, if accounting is by units of participation, that reflect a Participant's proportional interest in the Stock Fund for which the Trustee has received no direction from the Participant.

(C) Except as otherwise required by law, the Trustee shall tender shares of Employer Stock not credited to Participants' accounts in the same proportion as it tenders shares of Employer Stock credited to Participants' accounts.

(D) A Participant who has directed the Trustee to tender some or all of the shares of Employer Stock that reflect the Participant's proportional interest in the Stock Fund may, at any time prior to the tender offer withdrawal date, direct the Trustee to withdraw some or all of such tendered shares, and the Trustee shall withdraw the directed number of shares from the tender offer prior to the tender offer withdrawal deadline. Prior to the withdrawal deadline, if any shares of Employer Stock not credited to Participants' accounts have been tendered, the Trustee shall redetermine the number of shares of Employer Stock that would be tendered under the previous paragraph if the date of the foregoing withdrawal were the date of determination, and withdraw from the tender offer the number of shares of Employer Stock not credited to Participants' accounts necessary to reduce the amount of tendered Employer Stock not credited to Participants' accounts to the amount so redetermined. A Participant shall not be limited as to the number of directions to tender or withdraw that the Participant may give to the Trustee.

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(E) A direction by a Participant to the Trustee to tender shares of Employer Stock that reflect the Participant's proportional interest in the Stock Fund shall not be considered a written election under the Plan by the Participant to withdraw, or have distributed, any or all of his withdrawable shares. If the Plan uses share accounting, the Trustee shall credit to the Participant's Account the proceeds received by the Trustee in exchange for the shares of Employer Stock tendered from the Participant's Account. If accounting is by units of participation, the Trustee shall credit to each proportional interest of the Participant from which the tendered shares were taken the proceeds received by the Trustee in exchange for the shares of Employer Stock tendered from that interest. Pending receipt of direction (through the Administrator) from the Participant or the named fiduciary, as provided in the Plan, as to which of the remaining Permissible Investments the proceeds should be invested in, the Trustee shall invest the proceeds in the Permissible Investment specified for such purposes in the Service Agreement.

(h) Shares Credited. If accounting with respect to the Stock Fund is by units of participation, then for all purposes of this Section 12, the number of shares of Employer Stock deemed "reflected" in a Participant's proportional interest shall be determined as of the last preceding valuation date. The trade date is the date the transaction is valued.

(i) General. With respect to all rights other than the right to vote, the right to tender, and the right to withdraw shares previously tendered, in the case of Employer Stock credited to a Participant's Account or proportional interest in the Stock Fund, the Trustee shall follow the directions of the Participant and if no such directions are received, the directions of the named fiduciary. The Trustee shall have no duty to solicit directions from Participants. The Administrator is responsible for ensuring that (i) the procedures established in accordance with the provisions of Subsection 12(g) are sufficient to safeguard the confidentiality of the information described therein, (ii) such procedures are being followed, and (iii) an independent fiduciary, as described in regulations issued under ERISA Section 404(c), is appointed when needed in accordance with those regulations.

(j) Conversion. All provisions in this Section 12 shall also apply to any securities received as a result of a conversion to Employer Stock.

13. Voting; Delivery of Information. The Trustee shall deliver, or cause to be executed and delivered, to the Employer or the Administrator all notices, prospectuses, financial statements, proxies and proxy soliciting materials received by the Trustee relating to securities held by the Trust or, if applicable, deliver these materials to the appropriate Participant or the Beneficiary of a deceased Participant. Unless provided otherwise in the Service Agreement, the Trustee shall vote any securities held by the Trust in accordance with the instructions of the Participant or the Beneficiary of a deceased Participant and shall not vote securities for which it has not received instructions.

14. Compensation and Expenses of the Trustee. The Trustee's fee for performing its duties hereunder shall be such reasonable amounts as approved by the Administrator or Employer and reflected in the Service Agreement or any other written agreement with the Employer. Such fee, any taxes of any kind which may be levied or assessed upon or with respect to the Trust Fund, and any and all expenses, including without limitation legal fees and expenses of administrative and judicial proceedings, reasonably incurred by the Trustee in connection with its duties and responsibilities hereunder shall, unless some or all have been paid by the Employer, be paid from the Trust in the method specified in the Service Agreement.

15. Reliance by the Trustee on Other Persons. The Trustee may rely upon and act upon any writing from any person authorized by the Employer or the Administrator pursuant to the Service Agreement or any other written direction to give instructions concerning the Plan and may conclusively rely upon and be protected in acting upon any written order from the Employer or the Administrator or upon any other notice, request, consent, certificate, or other instructions or paper reasonably believed by it to have been executed by a duly authorized person, so long as it acts in good faith in taking or omitting to take any such action. The Trustee need not inquire as to the basis in fact of any statement in writing received from the Employer or the Administrator.

The Trustee shall be entitled to rely on the latest certificate it has received from the Employer or the Administrator as to any person or persons authorized to act for the Employer or the Administrator hereunder and to sign on behalf of the Employer or the Administrator any directions or instructions, until it receives from the Employer or the Administrator written notice that such authority has been revoked.

Except with respect to instructions from a Participant as to the Participant's Account that are otherwise authorized under the Plan, the Trustee shall be under no duty to take any action with respect to any Participant's Account (other than as specified herein)

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unless and until the Employer or the Administrator furnishes the Trustee with written instructions on a form acceptable to the Trustee, and the Trustee agrees thereto in writing. The Trustee shall not be liable for any action taken pursuant to the Employer's or the Administrator's written instructions (nor the purpose or propriety of any distribution made thereunder).

16. Indemnification. The Employer shall indemnify the Trustee with respect to any third-party claims or regulatory proceedings asserted or commenced against the Trustee to the extent such claim or proceeding is the result of any act done, or an act failed to be done, by any individual or person with respect to the Plan or the Trust, excepting only those Losses asserted as part of such claim or proceeding that result from the Trustee's negligence or willful misconduct under, or breach of the terms of, this Trust Agreement. The Trustee shall indemnify the Employer with respect to any third-party claims or regulatory proceedings asserted or commenced against the Employer to the extent Losses asserted as part of such any such claim or proceeding result from the Trustee's negligence or willful misconduct under, or breach of the terms of, this Trust Agreement. Any reference to the Employer or the Trustee as an indemnified Party shall be deemed to include their respective directors, officers, affiliates, and subsidiaries. "Losses" shall mean and include any and all liability, loss, damage, claim, expense, cost, fine, fee, penalty, obligation or injury including those resulting from any and all actions, suits, proceedings, demands, assessments or judgments, together with reasonable costs and expenses including the attorneys' fees and other legal costs and expenses relating thereto.

17. Consultation by the Trustee with Counsel. The Trustee may consult with legal counsel (who may be but need not be counsel for the Employer or the Administrator) concerning any question which may arise with respect to its rights and duties under the Plan and Trust, and the opinion of such counsel shall, to the extent permitted by law, be full and complete protection in respect of any action taken or omitted by the Trustee hereunder in good faith and in accordance with the opinion of such counsel.

18. Persons Dealing with the Trustee. No person dealing with the Trustee shall be bound to see to the application of any money or property paid or delivered to the Trustee or to inquire into the validity or propriety of any transactions.

19. Effective Period of the Trust Agreement and Resignation or Removal of the Trustee. This Trust Agreement shall be effective starting on the Effective Date and shall remain in effect (even if the Plan is restated onto a different Fidelity Pre-Approved Document) until (1) the Trust Agreement is restated, at which time the Trust shall be governed by the terms of the restated agreement or (2) the Trustee no longer holds any of the Trust's assets.

The Trustee may resign at any time by written notice to the Employer, which resignation shall be effective 60 days after delivery to the Employer. The Trustee may be removed by the Employer by written notice to the Trustee, which removal shall be effective 60 days after delivery to the Trustee or such shorter period as may be mutually agreed upon by the Employer and the Trustee. Except in the case of Plan termination, upon resignation or removal of the Trustee, the Employer shall appoint a successor trustee. Any such successor trustee shall, upon written acceptance of his appointment, become vested with the estate, rights, powers, discretion, duties and obligations of the Trustee hereunder as if he had been originally named as Trustee in this Agreement.

Upon resignation by or removal of the Trustee, the Employer shall no longer participate in the Fidelity Pre-Approved Plan created by the Non-Trust Plan Documents and shall be deemed to have adopted an individually designed plan. In such event, the Employer shall appoint a successor trustee within said 60-day period and the Trustee shall transfer the assets of the Trust to the successor trustee upon receipt of sufficient evidence (such as a determination letter or opinion letter from the Internal Revenue Service or an opinion of counsel satisfactory to the Trustee) that such trust shall be a qualified trust under the Code.

The appointment of a successor trustee shall be accomplished by delivery to the Trustee in writing of a notice that the Employer has appointed such successor trustee, and written acceptance of such appointment by the successor trustee. The Trustee may, upon transfer and delivery of the Trust Fund to a successor trustee, reserve such reasonable amount as it shall deem necessary to provide for its fees, compensation, costs and expenses, or for the payment of any other liabilities chargeable against the Trust Fund for which it may be liable. The Trustee shall not be liable for the acts or omissions of any successor trustee.

20. Fiscal Year of the Trust. The fiscal year of the Trust shall coincide with the Plan Year.

21. Amendment. In accordance with provisions of the Plan, and subject to the limitations set forth therein, this Trust Agreement may be amended by the Employer and the Trustee executing an amendment in writing signed by the parties. No amendment to this Trust Agreement shall divert any part of the Trust Fund to any purpose other than as provided in Section 3.

22. Plan Termination. Upon termination or partial termination of the Plan or complete discontinuance of contributions thereunder, the Trustee shall make distributions to the Participants or other persons entitled to distributions as the Employer or the

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Administrator directs in accordance with the provisions of the Plan. In the absence of such instructions and unless the Plan otherwise provides, the Trustee shall notify the Employer or the Administrator of such situation and the Trustee shall be under no duty to make any distributions under the Plan until it receives written instructions from the Employer or the Administrator. Upon the completion of such distributions, the Trust shall terminate, the Trustee shall be relieved from all liability under the Trust, and no Participant or other person shall have any claims thereunder, except as required by applicable law.

23. **Permitted Reversion of Funds to Employer.** If it is determined by the IRS that the Plan does not initially qualify under Code Section 401, all assets then held under the Plan shall be returned by the Trustee, as directed by the Administrator, to the Employer, but only if the application for determination is made by the time prescribed by law for filing the Employer's return for the taxable year in which the Plan was adopted or such later date as may be prescribed by regulations. Such distribution shall be made within one year after the date the initial qualification is denied. Upon such distribution the Plan shall be considered to be rescinded and to be of no force or effect.

Contributions under the Plan are conditioned upon their deductibility under Code Section 404. In the event the deduction of a contribution made by the Employer is disallowed under Code Section 404, such contribution (to the extent disallowed) must be returned to the Employer within one year of the disallowance of the deduction.

Any contribution made by the Employer because of a mistake of fact must be returned to the Employer within one year of the contribution.

24. **Governing Law.** This Trust Agreement shall be construed, administered and enforced according to ERISA and, to the extent not preempted thereby, the laws of the State or Commonwealth in which the Trustee has its principal place of business.

25. **Assignment and Successors.** This Trust Agreement, and any of its rights and obligations hereunder, may not be assigned by any party without the prior written consent of the other party(ies), and such consent may be withheld in any party's sole discretion. Notwithstanding the foregoing, the Trustee may assign this Agreement in whole or in part, and any of its rights and obligations hereunder, to a subsidiary or affiliate of the Trustee without consent of the Employer. Any successor to the Trustee or successor trustee, either through sale or transfer of the business or trust department of the Trustee or successor trustee, or through reorganization, consolidation, or merger, or any similar transaction of either the Trustee or successor trustee, shall, upon consummation of the transaction, become the successor trustee under this Agreement. All provisions in this Trust Agreement shall extend to and be binding upon the parties hereto and their respective successors and permitted assigns. Neither Party may assign this Agreement without the prior written consent of the other Party; provided, either Party may assign this Agreement to a subsidiary or Affiliate of the assigning Party, or to a successor entity in connection with a corporate reorganization, acquisition or merger, provided that such subsidiary or affiliate or successor entity is sufficiently well capitalized to meet the assigning Party’s obligations hereunder and that notice is provided within a reasonable time after the assignment.

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26. Interpretation and Construction. Unless defined herein in this Trust Agreement or a different meaning is clearly required by the context, capitalized terms used herein shall have the meanings set forth in the Non-Trust Plan Documents. Any reference to the "terms of the Plan" refers to the provisions of the Non-Trust Plan Documents and this Trust Agreement, including any amendments to any of those documents. Any reference to an action allowed under this Trust Agreement being "in writing" means in such form and subject to such procedures as the parties may agree to from time to time. Any reference to an action of "the Employer," such as the Employer's direction, may be given by any authorized agent of Employer, including Employer's agents who are not its employees. In the event of any conflict between the terms of the Non-Trust Plan Documents and any provision contained in this Trust Agreement, the terms of the Non-Trust Plan Documents will govern.

By signing below, the parties agree to the terms of this Trust Agreement and the undersigned represent that they are authorized to execute this Trust Agreement on behalf of the respective parties.

Employer: **El Paso Electric Company**

By: Signed by: Cheryl Mele 3BBC035D8E714A2...

Title: VP Customer and Employee Services

Date: 9/20/2024 | 6:53:29 PM EDT

Note: Only one authorized signature is required to execute this Trust Agreement unless the Employer's corporate policy mandates two authorized signatures.

Employer: **El Paso Electric Company**

By: _____

Title: _____

Date: _____

Accepted by: **Fidelity Management Trust Company, as Trustee**

By: Signed by: A4968B47130E444... **Date:** 9/20/2024 | 6:56:28 PM EDT

Title: Authorized Signatory

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PRE-APPROVED
DEFINED CONTRIBUTION PLAN

FIDELITY BASIC PLAN DOCUMENT NO. 17

FMR LLC and its affiliates do not provide tax or legal advice. Nothing herein or in any attachments hereto should be construed, or relied upon, as tax or legal advice.

IRS CIRCULAR 230 DISCLOSURE: To the extent this document (including attachments), mentions or references any tax matter, it is not intended or written to be used, and cannot be used by the recipient or any other person, for the purpose of (1) avoiding penalties under the Internal Revenue Code or (2) promoting, marketing or recommending to another party the matter addressed herein. Please consult an independent tax advisor for advice on your particular circumstances.

PRE-APPROVED
DEFINED CONTRIBUTION PLAN

PREAMBLE. 1

ARTICLE 1. ADOPTION AGREEMENT. 1

ARTICLE 2. DEFINITIONS. 1

2.01. DEFINITIONS. 1
2.02. INTERPRETATION AND CONSTRUCTION OF TERMS. 11
2.03. SPECIAL EFFECTIVE DATES. 11

ARTICLE 3. SERVICE. 11

3.01. CREDITING OF ELIGIBILITY SERVICE. 11
3.02. RE-CREDITING OF ELIGIBILITY SERVICE FOLLOWING TERMINATION OF EMPLOYMENT. 12
3.03. CREDITING OF VESTING SERVICE. 12
3.04. APPLICATION OF VESTING SERVICE TO A PARTICIPANT'S ACCOUNT FOLLOWING A BREAK IN VESTING SERVICE. 12
3.05. SERVICE WITH PREDECESSOR EMPLOYER. 12
3.06. CHANGE IN SERVICE CREDITING 12

ARTICLE 4. PARTICIPATION. 12

4.01. DATE OF PARTICIPATION. 12
4.02. TRANSFERS OUT OF COVERED EMPLOYMENT. 13
4.03. TRANSFERS INTO COVERED EMPLOYMENT. 13
4.04. RESUMPTION OF PARTICIPATION FOLLOWING REEMPLOYMENT. 13

ARTICLE 5. CONTRIBUTIONS. 13

5.01. CONTRIBUTIONS SUBJECT TO LIMITATIONS. 13
5.02. COMPENSATION TAKEN INTO ACCOUNT IN DETERMINING CONTRIBUTIONS 13
5.03. DEFERRAL CONTRIBUTIONS. 13
5.04. EMPLOYEE CONTRIBUTIONS. 15
5.05. NO DEDUCTIBLE EMPLOYEE CONTRIBUTIONS. 15
5.06. ROLLOVER CONTRIBUTIONS. 16
5.07. QUALIFIED NONELECTIVE EMPLOYER CONTRIBUTIONS. 17
5.08. MATCHING EMPLOYER CONTRIBUTIONS. 17
5.09. QUALIFIED MATCHING EMPLOYER CONTRIBUTIONS. 18
5.10. NONELECTIVE EMPLOYER CONTRIBUTIONS. 18
5.11. VESTED INTEREST IN CONTRIBUTIONS. 19
5.12. TIME FOR MAKING CONTRIBUTIONS. 19
5.13. EXCLUSIVE BENEFIT AND RETURN OF EMPLOYER CONTRIBUTIONS. 20
5.14. FROZEN PLAN. 20

ARTICLE 6. LIMITATIONS ON CONTRIBUTIONS. 20

6.01. SPECIAL DEFINITIONS. 20
6.02. CODE SECTION 402(G) LIMIT ON DEFERRAL CONTRIBUTIONS. 26
6.03. ADDITIONAL LIMIT ON DEFERRAL CONTRIBUTIONS ("ADP" TEST). 26
6.04. ALLOCATION AND DISTRIBUTION OF "EXCESS CONTRIBUTIONS". 27
6.05. REDUCTIONS IN DEFERRAL OR EMPLOYEE CONTRIBUTIONS TO MEET CODE REQUIREMENTS. 28
6.06. LIMIT ON MATCHING EMPLOYER CONTRIBUTIONS AND EMPLOYEE CONTRIBUTIONS ("ACP" TEST). 28
6.07. ALLOCATION, DISTRIBUTION, AND FORFEITURE OF "EXCESS AGGREGATE CONTRIBUTIONS". 29

6.08. INCOME OR LOSS ON DISTRIBUTABLE CONTRIBUTIONS. 29
6.09. DEEMED SATISFACTION OF "ADP" TEST. 30
6.10. DEEMED SATISFACTION OF "ACP" TEST WITH RESPECT TO MATCHING EMPLOYER CONTRIBUTIONS. 31
6.11. CHANGING TESTING METHODS 32
6.12. CODE SECTION 415 LIMITATIONS. 33

ARTICLE 7. PARTICIPANTS' ACCOUNTS. 34

7.01. INDIVIDUAL ACCOUNTS. 34
7.02. VALUATION OF ACCOUNTS. 35

ARTICLE 8. INVESTMENT OF CONTRIBUTIONS. 35

8.01. MANNER OF INVESTMENT. 35
8.02. INVESTMENT DECISIONS. 35
8.03. PARTICIPANT DIRECTIONS TO TRUSTEE. 36
8.04. LIFE INSURANCE. 36

ARTICLE 9. PARTICIPANT LOANS. 36

9.01. SPECIAL DEFINITION. 36
9.02. PARTICIPANT LOANS. 36
9.03. SEPARATE LOAN PROCEDURES. 36
9.04. AVAILABILITY OF LOANS. 37
9.05. LIMITATION ON LOAN AMOUNT. 37
9.06. INTEREST RATE. 37
9.07. LEVEL AMORTIZATION. 37
9.08. SECURITY. 37
9.09. LOAN REPAYMENTS. 37
9.10. DEFAULT. 37
9.11. EFFECT OF TERMINATION WHERE PARTICIPANT HAS OUTSTANDING LOAN BALANCE. 38
9.12. DEEMED DISTRIBUTIONS UNDER CODE SECTION 72(P). 38
9.13. DETERMINATION OF VESTED INTEREST UPON DISTRIBUTION WHERE PLAN LOAN IS OUTSTANDING. 38

ARTICLE 10. IN-SERVICE WITHDRAWALS. 38

10.01. AVAILABILITY OF IN-SERVICE WITHDRAWALS. 38
10.02. WITHDRAWAL OF EMPLOYEE CONTRIBUTIONS. 39
10.03. WITHDRAWAL OF ROLLOVER CONTRIBUTIONS. 39
10.04. AGE 59 1/2 WITHDRAWALS. 39
10.05. HARDSHIP WITHDRAWALS. 39
10.06. ADDITIONAL IN-SERVICE WITHDRAWAL RULES. 40
10.07. RESTRICTIONS ON IN-SERVICE WITHDRAWALS. 40
10.08. QUALIFIED RESERVIST DISTRIBUTIONS. 40
10.09. AGE 62 DISTRIBUTION OF MONEY PURCHASE BENEFITS. 41

ARTICLE 11. RIGHT TO BENEFITS 41

11.01. NORMAL OR EARLY RETIREMENT. 41
11.02. LATE RETIREMENT. 41
11.03. DISABILITY RETIREMENT. 41
11.04. DEATH. 41
11.05. OTHER TERMINATION OF EMPLOYMENT. 42
11.06. APPLICATION FOR DISTRIBUTION. 42
11.07. APPLICATION OF VESTING SCHEDULE FOLLOWING PARTIAL DISTRIBUTION. 42
11.08. FORFEITURES. 42
11.09. APPLICATION OF FORFEITURES. 42
11.10. REINSTATEMENT OF FORFEITURES. 43

11.11. ADJUSTMENT FOR INVESTMENT EXPERIENCE. 43

ARTICLE 12. DISTRIBUTIONS **43**

12.01. RESTRICTIONS ON DISTRIBUTIONS. 43
12.02. TIMING OF DISTRIBUTION FOLLOWING RETIREMENT OR TERMINATION OF EMPLOYMENT. 44
12.03. PARTICIPANT CONSENT TO DISTRIBUTION. 44
12.04. REQUIRED COMMENCEMENT OF DISTRIBUTION TO PARTICIPANTS. 44
12.05. REQUIRED COMMENCEMENT OF DISTRIBUTION TO BENEFICIARIES. 45
12.06. WHEREABOUTS OF PARTICIPANTS AND BENEFICIARIES. 46

ARTICLE 13. FORM OF DISTRIBUTION. **46**

13.01. NORMAL FORM OF DISTRIBUTION UNDER PROFIT SHARING PLAN. 46
13.02. CASH OUT OF SMALL ACCOUNTS. 46
13.03. MINIMUM DISTRIBUTIONS. 46
13.04. DIRECT ROLLOVERS. 49
13.05. NOTICE REGARDING TIMING AND FORM OF DISTRIBUTION. 50
13.06. DETERMINATION OF METHOD OF DISTRIBUTION. 50
13.07. NOTICE TO TRUSTEE. 50

ARTICLE 14. SUPERSEDING ANNUITY DISTRIBUTION PROVISIONS. **51**

14.01. SPECIAL DEFINITIONS. 51
14.02. APPLICABILITY. 51
14.03. ANNUITY FORM OF PAYMENT. 51
14.04. "QUALIFIED JOINT AND SURVIVOR ANNUITY" AND "QUALIFIED PRERETIREMENT SURVIVOR ANNUITY" REQUIREMENTS. 52
14.05. WAIVER OF THE "QUALIFIED JOINT AND SURVIVOR ANNUITY" AND/OR "QUALIFIED PRERETIREMENT SURVIVOR ANNUITY" RIGHTS. 52
14.06. SPOUSE'S CONSENT TO WAIVER. 53
14.07. NOTICE REGARDING "QUALIFIED JOINT AND SURVIVOR ANNUITY". 53
14.08. NOTICE REGARDING "QUALIFIED PRERETIREMENT SURVIVOR ANNUITY". 53
14.09. FORMER SPOUSE. 53

ARTICLE 15. TOP-HEAVY PROVISIONS **53**

15.01. DEFINITIONS. 53
15.02. APPLICATION. 55
15.03. MINIMUM CONTRIBUTION. 55
15.04. DETERMINATION OF MINIMUM REQUIRED CONTRIBUTION. 56
15.05. ACCELERATED VESTING. 56
15.06. EXCLUSION OF COLLECTIVELY-BARGAINED EMPLOYEES. 56

ARTICLE 16. AMENDMENT AND TERMINATION. **56**

16.01. AMENDMENTS BY THE EMPLOYER THAT DO NOT AFFECT PRE-APPROVED STATUS. 56
16.02. AMENDMENTS BY THE EMPLOYER ADOPTING PROVISIONS NOT INCLUDED IN PRE-APPROVED PLAN, THROUGH THE PLAN SUPERSEDING PROVISIONS ADDENDUM. 57
16.03. AMENDMENT BY THE PRE-APPROVED PLAN PROVIDER. 57
16.04. AMENDMENTS AFFECTING VESTED INTEREST AND/OR ACCRUED BENEFITS. 57
16.05. RETROACTIVE AMENDMENTS MADE BY PRE-APPROVED PLAN PROVIDER. 57
16.06. TERMINATION AND DISCONTINUATION OF CONTRIBUTIONS. 57
16.07. DISTRIBUTION UPON TERMINATION OF THE PLAN. 58
16.08. MERGER OR CONSOLIDATION OF PLAN; TRANSFER OF PLAN ASSETS. 58

ARTICLE 17. AMENDMENT AND CONTINUATION OF PRIOR PLAN; TRANSFER OF FUNDS TO OR FROM OTHER QUALIFIED PLANS. **58**

17.01. AMENDMENT AND CONTINUATION OF PRIOR PLAN. 58
17.02. TRANSFER OF FUNDS FROM AN EXISTING PLAN. 59
17.03. TRANSFER OF ASSETS FROM TRUST. 60

ARTICLE 18. MISCELLANEOUS. 61

18.01. COMMUNICATION TO PARTICIPANTS. 61
18.02. LIMITATION OF RIGHTS. 61
18.03. NONALIENABILITY OF BENEFITS. 61
18.04. QUALIFIED DOMESTIC RELATIONS ORDERS PROCEDURES. 61
18.05. APPLICATION OF PLAN PROVISIONS FOR MULTIPLE EMPLOYER PLANS. 62
18.06. VETERANS REEMPLOYMENT RIGHTS. 62
18.07. FACILITY OF PAYMENT. 62
18.08. INFORMATION BETWEEN EMPLOYER AND/OR ADMINISTRATOR AND TRUSTEE. 62
18.09. EFFECT OF FAILURE TO QUALIFY UNDER CODE. 62
18.10. DIRECTIONS, NOTICES AND DISCLOSURE. 62
18.11. GOVERNING LAW. 63
18.12. DISCHARGE OF DUTIES BY FIDUCIARIES. 63

ARTICLE 19. PLAN ADMINISTRATION. 63

19.01. POWERS AND RESPONSIBILITIES OF THE ADMINISTRATOR. 63
19.02. NONDISCRIMINATORY EXERCISE OF AUTHORITY. 63
19.03. CLAIMS AND REVIEW PROCEDURES. 63
19.04. NAMED FIDUCIARY. 64
19.05. COSTS OF ADMINISTRATION. 64

ADDENDUM RE: THE BIPARTISAN BUDGET ACT OF 2018, AND CODE SECTIONS 401(K) AND 401(M) 2019 FINAL HARDSHIP REGULATIONS 65

Preamble.

This Pre-Approved Plan consists of two parts: (1) an Adoption Agreement that is a separate document incorporated by reference into this Basic Plan Document; and (2) this Basic Plan Document. Each part of the Pre-Approved Plan contains substantive provisions that are integral to the operation of the plan. The Adoption Agreement is the means by which an adopting Employer elects the optional provisions that shall apply under its plan. The Basic Plan Document describes the standard provisions elected in the Adoption Agreement. The Pre-Approved Plan is intended to qualify under Code Section 401(a). Depending upon the Adoption Agreement completed by an adopting Employer, the Pre-Approved Plan may be used to implement a profit sharing plan with or without a cash or deferred arrangement intended to qualify under Code Section 401(k). To the extent the Employer selects provisions available to it through an Addendum to the Adoption Agreement, such Addendum will be included with the Plan's Adoption Agreement and the provisions in such Addendum will supplement or alter provisions appearing in the Adoption Agreement in the manner described within that Addendum. Provisions appearing on the Plan Superseding Provisions Addendum of the Adoption Agreement, if present, supersede any conflicting provisions appearing in the Adoption Agreement, Basic Plan Document or any addendum to either in the manner described therein.

Article 1. Adoption Agreement.

Article 2. Definitions.

2.01. Definitions.

Wherever used herein, the following terms have the meanings set forth below, unless a different meaning is clearly required by the context:

(a) **"Account"** means an account established for the purpose of recording any contributions made on behalf of a Participant and any income, expenses, gains, or losses incurred thereon. The Administrator shall establish and maintain sub-accounts within a Participant's Account as necessary to depict accurately a Participant's interest under the Plan.

(b) **"Active Participant"** means any Eligible Employee who has met the requirements of Article 4 to participate in the Plan and who may be entitled to receive allocations under the Plan.

(c) **"Administrator"** means the Employer adopting this Plan, as listed in Subsection 1.02(a) of the Adoption Agreement, or another person or entity designated by the Employer in Subsection 1.01(c) of the Adoption Agreement.

(d) **"Adoption Agreement"** means Article 1, under which the Employer establishes and adopts, or amends the Plan and designates the optional provisions selected by the Employer. The provisions of the Adoption Agreement shall be an integral part of the Plan.

(e) **"Annuity Starting Date"** means the first day of the first period for which an amount is payable as an annuity or in any other form permitted under the Plan.

(f) **"Basic Plan Document"** means this Fidelity Pre-Approved Plan document, qualified with the Internal Revenue Service as Basic Plan Document No. 17.

(g) **"Beneficiary"** means the person or persons (including a trust) entitled under Section 11.04 or 14.04 to receive benefits under the Plan upon the death of a Participant.

(h) **"Break in Vesting Service"** means, unless provided otherwise in the Adoption Agreement, a 12-consecutive-month period beginning on an Employee's Severance Date or any anniversary thereof in which the Employee is not credited with an Hour of Service. Notwithstanding the foregoing, the following special rules apply in determining whether an Employee who is on leave has incurred a Break in Vesting Service:

(1) If an individual is absent from work because of maternity/paternity leave on the first anniversary of his Severance Date, the 12-consecutive-month period beginning on the individual's Severance Date shall not constitute a Break in Vesting Service. For purposes of this paragraph, "maternity/paternity leave" means a leave of absence (i) by reason of the pregnancy of the individual, (ii) by reason of the birth of a

child of the individual, (iii) by reason of the placement of a child with the individual in connection with the adoption of such child by the individual, or (iv) for purposes of caring for a child for the period beginning immediately following such birth or placement.

(2) If an individual is absent from work because of FMLA leave and returns to employment with the Employer or a Related Employer following such FMLA leave, he shall not incur a Break in Vesting Service due to such FMLA leave. For purposes of this paragraph, "FMLA leave" means an approved leave of absence pursuant to the Family and Medical Leave Act of 1993.

(i) **"Catch-Up Contribution"** means any Deferral Contribution made to the Plan by the Employer in accordance with the provisions of Subsection 5.03(a).

(j) **"Code"** means the Internal Revenue Code of 1986, as amended from time to time.

(k) **"Compensation"** means the base compensation described in (1) below paid or made available to an Eligible Employee by the Employer (in the course of the Employer's trade or business) for services to the Employer as an Eligible Employee with the adjustments described in (2) below.

(1) Base Compensation. One of the following shall be elected by the Employer in Subsection 1.05(a) as the base compensation:

(A) The W-2 definition shall include wages as defined in Code Section 3401(a) (for purposes of income tax withholding at the source) plus amounts that would be included in wages but for an election under Code Section 125(a), 132(f)(4), 402(e)(3), 402(h)(1)(B), 402(k), or 457(b) and all other payments of compensation to an Eligible Employee for which the Employer is required to furnish the Eligible Employee a written statement under Code Sections 6041(d), 6051(a)(3) and 6052. Compensation must be determined without regard to any rules under Code Section 3401(a) that limit the remuneration included in wages based on the nature or location of the employment or the services performed (such as the exception for agricultural labor in Code Section 3401(a)(2)).

(B) The Code Section 3401(a) wages definition shall include wages within the meaning of Code Section 3401(a) for the purposes of income tax withholding at the source but determined without regard to any rules that limit the remuneration included in wages based on the nature or location of the employment or the services performed (such as the exception for agricultural labor in Code Section 3401(a)(2)) plus amounts that would be included in wages but for an election under Code Section 125(a), 132(f)(4), 402(e)(3), 402(h)(1)(B), 402(k), or 457(b).

(C) The Code Section 415 definition shall include wages, salaries, and fees for professional services and other amounts received (without regard to whether or not an amount is paid in cash) for personal services actually rendered in the course of employment with the employer maintaining the plan to the extent that the amounts are includible in gross income (or would have been includible in gross income but for the Eligible Employee's election under Code Section 125, 132(f)(4), 402(e)(3), 402(h)(1)(B), 403(b), or 457(b)), including, but not limited to, commissions paid salespersons, compensation for services on the basis of a percentage of profits, commissions on insurance premiums, tips, bonuses, fringe benefits, and reimbursements, or other expense allowances under a nonaccountable plan (as described in Section 1.62-2(c)of the Income Tax Regulations), and excluding the following:

(i) Employer contributions (other than elective contributions described in Code Section 402(e)(3), 408(k)(6), 408(p)(2)(A)(i), or 457(b)) to a plan of deferred compensation (including a simplified employee pension described in Code Section 408(k) or a simple retirement account described in Code Section 408(p), and whether or not qualified) to the extent such contributions are not includible in the employee's gross income for the taxable year in which contributed, and any distributions (whether or not includible in gross income when distributed) from a plan of deferred compensation (whether or not qualified), other than, if the employer so elects in the Compensation Addendum to the Adoption Agreement, amounts received during the year by an

employee pursuant to a nonqualified unfunded deferred compensation plan to the extent includible in gross income;

(ii) Amounts realized from the exercise of a nonstatutory stock option (that is, an option other than a statutory stock option as defined in Section 1.421-1(b) of the Treasury Regulations), or when restricted stock (or property) held by the employee either becomes freely transferable or is no longer subject to a substantial risk of forfeiture;

(iii) Amounts realized from the sale, exchange or other disposition of stock acquired under a statutory stock option;

(iv) Other amounts that receive special tax benefits, such as premiums for group-term life insurance (but only to the extent that the premiums are not includible in the gross income of the employee and are not salary reduction amounts that are described in Code Section 125);

(v) Other items of remuneration that are similar to any of the items listed in (i) through (iv).

(2) Adjustments. Self-Employed Individuals will have the Compensation described in (A) below. Unless specifically excluded by the Employer's election in Subsection 1.05(b), the amounts described in (B) shall be included in Compensation. Additionally, Compensation excludes any amounts elected by the Employer in Subsection 1.05(b) or (c), as applicable, of the Adoption Agreement and any severance amounts (for purposes of this Subsection 2.01(j), "severance amounts" are amounts paid after severance from employment except any such amounts described in (B) below). Deemed Code Section 125 compensation (amounts under a plan of the Employer that are not available to a Participant in cash in lieu of group health coverage, because the Participant is unable to certify that he has other health coverage) shall only be included in the definition of Compensation if so elected by the Employer on the Compensation Addendum to the Adoption Agreement.

(A) Self-Employed Individuals. Notwithstanding the foregoing, for any Self-Employed Individual, Compensation means Earned Income; provided, however, that if the Employer elects to exclude specified items from Compensation, such Earned Income shall be adjusted in a similar manner so that it is equivalent under regulations issued under Code Section 414(s) to Compensation for Participants who are not Self-Employed Individuals. "Earned Income" means the net earnings of a Self-Employed Individual derived from the trade or business with respect to which the Plan is established and for which the personal services of such individual are a material income-providing factor, excluding any items not included in gross income and the deductions allocated to such items, except that net earnings shall be determined with regard to the deduction allowed under Code Section 164(f), to the extent applicable to the Employer. Net earnings shall be reduced by contributions of the Employer to any qualified plan, to the extent a deduction is allowed to the Employer for such contributions under Code Section 404.

(B) Includable Amounts. Unless otherwise elected by the Employer in Subsection 1.05(b) or (c), as applicable, of the Adoption Agreement, Compensation includes the following:

(i) Differential Wages as defined below; and

(ii) any of the following, provided payment is made within the post-severance period defined below:

(I) a payment of regular compensation for services during the Eligible Employee's regular working hours, or compensation for services outside the Eligible Employee's regular working hours (such as overtime or shift differential), commissions, bonuses, or other similar payments to the extent such payment would have been made prior to a severance from employment if the Eligible Employee had continued in employment with the Employer;

(II) payments for "unused leave" (i.e., unused accrued bona fide sick, vacation, or other leave, but only if the Eligible Employee would have been able to use the leave if employment had continued); and

(III) payments received by a Participant pursuant to a nonqualified unfunded deferred compensation plan, but only if the payment would have been paid to the Participant at the same time if the Participant had not severed employment and only to the extent that the payment is includible in the Participant's gross income.

The following terms have the following meanings:

(C) An Eligible Employee has a "severance from employment" when (i) the employee ceases to be an employee of an employer (applying the aggregation rules in Code Section 414) maintaining a plan and (ii) in connection with a change of employment, the individual's new employer does not maintain such plan with respect to the individual. The determination of whether an Eligible Employee ceases to be an employee of an employer maintaining a plan is based on all of the relevant facts and circumstances.

(D) "Differential Wages" means Compensation paid to an Employee by the Employer with regard to military service meeting the definition of differential wage payment found in Code Section 3401(h)(2).

(E) The "post-severance period" means the period beginning on the Eligible Employee's severance from employment and ending on the later of (i) 2-1/2 months after or (ii) the end of the Limitation Year that includes the date of the Eligible Employee's severance from employment.

(3) Timing Rules. Compensation shall generally be based on the amount actually paid or made available to the Eligible Employee during the Plan Year or, for purposes of Article 5, if so elected by the Employer in Subsection 1.05(c) of the Adoption Agreement, during that portion of the Plan Year during which the Eligible Employee is an Active Participant. Compensation is treated as paid on a date if it is actually paid on that date or it would have been paid on that date but for an election under Code Section 125, 132(f)(4), 401(k), 403(b), 408(k), 408(p)(2)(A)(i), or 457(b). If the Plan Year and the Limitation Year are based on the same 12-month period, Compensation may include amounts earned, but not paid during the Plan Year solely because of the timing of pay periods and pay dates, provided:

(A) such amounts are paid during the first few weeks of the next Plan Year;

(B) such amounts are included on a uniform and consistent basis with respect to all similarly situated Participants; and

(C) no such amounts are included in more than one Plan Year.

(4) Short Plan Years. If the initial Plan Year of a new plan consists of fewer than 12 months, calculated from the Effective Date listed in Subsection 1.01(g)(1) of the Adoption Agreement through the end of such initial Plan Year, Compensation for such initial Plan Year shall be determined from such Effective Date through the end of the initial Plan Year. Notwithstanding the foregoing, if selected in Subsection 1.05 of the Adoption Agreement, for purposes of allocating Nonelective Employer Contributions under Section 1.12 of the Adoption Agreement (other than 401(k) Safe Harbor Nonelective Employer Contributions), Compensation for the initial Plan Year shall be determined by using the 12-month period ending on the last day of the Plan Year.

(5) Annual Compensation Limit (Code Section 401(a)(17) Limit). The annual Compensation of each Active Participant taken into account for determining benefits provided under the Plan for any 12-month determination period shall not exceed the annual Compensation limit under Code Section 401(a)(17) as in effect on the first day of the determination period (e.g., $275,000 for determination periods beginning in 2018). A "determination period" means the Plan Year or other 12-consecutive-month period over which Compensation is otherwise determined for purposes of the Plan (e.g., the Limitation Year).

The annual Compensation limit under Code Section 401(a)(17) shall be adjusted by the Secretary to reflect increases in the cost of living, as provided in Code Section 401(a)(17)(B); provided, however, that the dollar increase in effect on January 1 of any calendar year is effective for determination periods beginning in such calendar year. If a Plan determines Compensation over a determination period that contains fewer than 12 calendar months (a "short determination period"), then the Compensation limit for such "short determination period" is equal to the Compensation limit for the calendar year in which the "short determination period" begins multiplied by the ratio obtained by dividing the number of months (counting any portion of a month as a whole month) in the "short determination period" by 12; provided, however, that such proration shall not apply if there is a "short determination period" due to the Employer's election in Subsection 1.05(c) of the Adoption Agreement to determine contributions based only on Compensation paid during the portion of the Plan Year during which an individual was an Active Participant.

Rather than requiring an Active Participant to cease making Deferral Contributions for a Plan Year after his Compensation has reached the annual Compensation limit under Code Section 401(a)(17), an Active Participant may make Deferral Contributions until his total Deferral Contributions for a Plan Year equals the product of (i) such Active Participant's Compensation for the Plan Year up to the annual Compensation limit multiplied by (ii) the deferral limit specified in Subsection 1.07(a)(1)(A) of the Adoption Agreement or Subsection 5.03(a), as applicable. Also, rather than requiring an Active Participant to cease making Employee Contributions once the annual Compensation limit is reached, an Active Participant may make Employee Contributions until his total Employee Contributions for a Plan Year equals the product of (i) such Active Participant's Compensation for the Plan Year up to the annual Compensation limit multiplied by (ii) the contribution limit specified in Subsection 1.08(a) of the Adoption Agreement or Section 6.05, as applicable.

(l) **"Contribution Period"** means the period for which Matching Employer and Nonelective Employer Contributions are made and calculated. The Contribution Period for Matching Employer Contributions described in Subsection 1.11 of the Adoption Agreement is the period specified by the Employer in Subsection 1.11(d) of the Adoption Agreement.

The Contribution Period for Nonelective Employer Contributions is the Plan Year, unless the Employer designates a different Contribution Period in Subsection 1.12(c) of the Adoption Agreement.

(m) **"Deferral Contribution"** means any contribution made to the Plan by the Employer in accordance with the provisions of Section 5.03.

(n) **"Early Retirement Age"** means the early retirement age specified in Subsection 1.14(b) of the Adoption Agreement, if any.

(o) **"Effective Date"** means the effective date specified by the Employer in Subsection 1.01(g)(1). The Employer may select special Effective Dates with respect to specified Plan provisions, as set forth in Section (a) of the Special Effective Dates Addendum to the Adoption Agreement. In the event that another plan is merged into and made a part of the Plan, the effective date of the merger shall be reflected in the Plan Mergers Addendum to the Adoption Agreement. Any Effective Date which is given in the Plan shall be construed to mean that the prior provision or merging plan existed until the last minute of the last day prior to that Effective Date and that the new provision or merger is effective on the first minute of the stated Effective Date.

(p) **"Eligibility Computation Period"** means each 12-consecutive-month period beginning with an Employee's Employment Commencement Date and each anniversary thereof.

(q) **"Eligibility Service"** means an Employee's service that is taken into account in determining his eligibility to participate in the Plan as may be required under Subsection 1.04(b) of the Adoption Agreement. Eligibility Service shall be credited in accordance with Article 3.

(r) **"Eligible Employee"** means any Employee of the Employer who is in the class of Employees eligible to participate in the Plan. The Employer must specify in Subsection 1.04(d) of the Adoption Agreement any Employee or class of Employees not eligible to participate in the Plan. Regardless of the provisions of Subsection 1.04(d), the following Employees are automatically excluded from eligibility to participate in the Plan:

(1) any individual who is a signatory to a contract, letter of agreement, or other document that acknowledges his status as an independent contractor not entitled to benefits under the Plan or any individual (other than a Self-Employed Individual) who is not otherwise classified by the Employer as a common law employee, even if such independent contractor or other individual is later determined to be a common law employee; and

(2) any Employee who is a resident of Puerto Rico.

If the Employer elects, in Subsection 1.04(d)(2)(A) of the Adoption Agreement, to exclude collective bargaining employees from the eligible class, the exclusion applies to any Employee of the Employer included in any unit of Employees covered by a collective bargaining agreement between employee representatives and one or more employers, unless the collective bargaining agreement requires the Employee to be covered under the Plan. The term "employee representatives" does not include any organization more than half the members of which are owners, officers, or executives of the Employer.

If the Employer does not elect, in Subsection 1.04(d)(2)(C) of the Adoption Agreement, to exclude Leased Employees from the eligible class, contributions or benefits provided by the leasing organization which are attributable to services performed for the Employer shall be treated as provided by the Employer and there shall be no duplication of benefits under this Plan.

Anything to the contrary herein notwithstanding, unless the Employer elects to exclude statutory employees who are full-time life insurance salespersons (as described in Code Section 7701(a)(20)) from the eligible class in Subsection 1.04(d)(2)(E) of the Adoption Agreement, such statutory employees are Eligible Employees.

(s) **"Employee"** means any common law employee (or statutory employee who is a full-time life insurance salesperson as described in Code Section 7701(a)(20)) of the Employer or a Related Employer, any Self-Employed Individual, and any Leased Employee. Notwithstanding the foregoing, a Leased Employee shall not be considered an Employee if Leased Employees do not constitute more than 20 percent of the Employer's non-highly compensated work-force (taking into account all Related Employers) and the Leased Employee is covered by a money purchase pension plan maintained by the leasing organization and providing (1) a nonintegrated employer contribution rate of at least 10 percent of compensation, as defined for purposes of Code Section 415(c)(3), (2) full and immediate vesting, and (3) immediate participation by each employee of the leasing organization.

(t) **"Employee Contribution"** means any after-tax contribution made by an Active Participant to the Plan.

(u) **"Employer"** means the employer named in Subsection 1.02(a) of the Adoption Agreement and any Related Employer designated in the Participating Employers Addendum to the Adoption Agreement. If the Employer has elected in Subsection (c) of the Participating Employers Addendum to the Adoption Agreement that the term "Employer" includes all Related Employers, an employer that becomes a Related Employer as a result of an asset or stock acquisition, merger or other similar transaction shall not be included in the term "Employer" for periods prior to the first day of the second Plan Year beginning after the date of such transaction, unless the Employer has designated therein to accept such Related Employer as a participating employer prior to that date. Notwithstanding the foregoing, the term "Employer" for purposes of authorizing any particular action under the Plan means solely the employer named in Subsection 1.02(a).

If the organization or other entity named in the Adoption Agreement is a sole proprietor or a professional corporation and the sole proprietor of such proprietorship or the sole shareholder of the professional corporation dies, then the legal representative of such sole proprietor or shareholder shall be deemed to be the Employer until such time as, through the disposition of such sole proprietor's or sole shareholder's estate or otherwise, any organization or other entity succeeds to the interests of the sole proprietor in the proprietorship or the sole shareholder in the professional corporation. The legal representative of a sole proprietor or shareholder shall be (1) the person appointed as such by the sole proprietor or shareholder prior to his death under a legally enforceable power of attorney, or, if none, (2) the executor or administrator of the sole proprietor's or shareholder's estate.

If a participating Employer designated through Subsection 1.02(b) of the Adoption Agreement is not related to the Employer (hereinafter "un-Related Employer"), the term "Employer" includes such un-Related Employer and the provisions of Section 18.05 shall apply.

(v) **"Employment Commencement Date"** means the date on which an Employee first performs an Hour of Service.

(w) **"Entry Date"** means the date(s) specified by the Employer in Subsection 1.04(e) of the Adoption Agreement as of which an Eligible Employee who has met the applicable eligibility requirements begins to participate in the Plan. The Employer may specify different Entry Dates for purposes of eligibility to participate in the Plan for purposes of (1) making Deferral Contributions and (2) receiving allocations of Matching and/or Nonelective Employer Contributions.

(x) **"ERISA"** means the Employee Retirement Income Security Act of 1974, as from time to time amended.

(y) "**401(k) Safe Harbor Matching Employer Contribution"** means any Matching Employer Contribution made by the Employer to the Plan in accordance with Subsection 1.11(a)(3) or the Matching Employer Contributions Addendum to the Adoption Agreement, Section 5.08, and Section 6.09, that is intended to satisfy the requirements of Code Section 401(k)(12)(B) or 401(k)(13)(D)(i)(I). 401(k) Safe Harbor Matching Employer Contributions are subject to the same distribution restrictions as Qualified Matching Employer Contributions pursuant to applicable regulations and will only satisfy the "ACP" test if the requirements of Section 6.10 are met.

(z) "**401(k) Safe Harbor Nonelective Employer Contribution"** means any Nonelective Employer Contribution made by the Employer to the Plan in accordance with Subsection 1.12(a)(3) or the Nonelective Employer Contributions Addendum to the Adoption Agreement, Section 5.10, and Section 6.09, that is intended to satisfy the requirements of Code Section 401(k)(12)(C) or 401(k)(13)(D)(i)(II). 401(k) Safe Harbor Nonelective Employer Contributions are subject to the same distribution restrictions as Qualified Nonelective Employer Contributions pursuant to applicable regulations and will only satisfy the "ACP" test if the requirements of Section 6.10 are met.

(aa) **"Fund Share"** means the share, unit, or other evidence of ownership in a Permissible Investment.

(bb) **"Highly Compensated Employee"** means both highly compensated active Employees and highly compensated former Employees.

A highly compensated active Employee includes any Employee who performs service for the Employer during the "determination year" and who (1) at any time during the "determination year" or the "look-back year" was a five percent owner or (2) received "415 Compensation" (as defined in Section 6.01(m)) from the Employer during the "look-back year" in excess of the dollar amount specified in Code Section 414(q)(1)(B)(i) adjusted pursuant to Code Section 415(d) (e.g., $120,000 for "determination years" beginning in 2018 and "look-back years" beginning in 2017) and, if elected by the Employer in Subsection 1.06(d)(1) of the Adoption Agreement, was a member of the top-paid group for such year.

For this purpose, the "determination year" shall be the Plan Year. The "look-back year" shall be the twelve-month period immediately preceding the "determination year", unless the Employer has elected in Subsection 1.06(c)(1) of the Adoption Agreement to make the "look-back year" the calendar year beginning within the preceding Plan Year.

A highly compensated former Employee includes any Employee who separated from service (or was deemed to have separated) prior to the "determination year", performs no service for the Employer during the "determination year", and was a highly compensated active Employee for either the separation year or any "determination year" ending on or after the Employee's 55th birthday, as determined under the rules in effect for determining Highly Compensated Employees for such separation year or "determination year".

The determination of who is a Highly Compensated Employee, including the determinations of the number and identity of Employees in the top-paid group, shall be made in accordance with Code Section 414(q) and the Treasury Regulations issued thereunder.

For purposes of this Subsection 2.01(bb), if the initial Plan Year of a new plan consists of fewer than 12 months, calculated from the Effective Date listed in Subsection 1.01(g)(1) of the Adoption Agreement through the end of such initial Plan Year, Compensation for such initial Plan Year shall be determined over the 12-month period ending on the last day of the Plan Year.

(cc) **"Hour of Service"**, with respect to any individual, means:

(1) Each hour for which the individual is directly or indirectly paid, or entitled to payment, for the performance of duties for the Employer or a Related Employer, each such hour to be credited to the individual for the Eligibility Computation Period in which the duties were performed;

(2) Each hour for which the individual is directly or indirectly paid, or entitled to payment, by the Employer or a Related Employer (including payments made or due from a trust fund or insurer to which the Employer contributes or pays premiums) on account of a period of time during which no duties are performed (irrespective of whether the employment relationship has terminated) due to vacation, holiday, illness, incapacity, disability, layoff, jury duty, military duty, or leave of absence, each such hour to be credited to the individual for the Eligibility Computation Period in which such period of time occurs, subject to the following rules:

(A) No more than 501 Hours of Service shall be credited under this paragraph (2) on account of any single continuous period during which the individual performs no duties, unless the individual performs no duties because of military duty, the individual's employment rights are protected by law, and the individual returns to employment with the Employer or a Related Employer during the period that his employment rights are protected under Federal law;

(B) Hours of Service shall not be credited under this paragraph (2) for a payment which solely reimburses the individual for medically-related expenses, or which is made or due under a plan maintained solely for the purpose of complying with applicable worker's compensation, unemployment compensation or disability insurance laws; and

(C) If the period during which the individual performs no duties falls within two or more Eligibility Computation Periods and if the payment made on account of such period is not calculated on the basis of units of time, the Hours of Service credited with respect to such period shall be allocated between not more than the first two such Eligibility Computation Periods on any reasonable basis consistently applied with respect to similarly situated individuals;

(3) Each hour not counted under paragraph (1) or (2) for which he would have been scheduled to work for the Employer or a Related Employer during the period that he is absent from work because of military duty, provided the individual's employment rights are protected under Federal law and the individual returns to work with the Employer or a Related Employer during the period that his employment rights are protected, each such hour to be credited to the individual for the Eligibility Computation Period for which he would have been scheduled to work; and

(4) Each hour not counted under paragraph (1), (2), or (3) for which back pay, irrespective of mitigation of damages, has been either awarded or agreed to be paid by the Employer or a Related Employer, shall be credited to the individual for the Eligibility Computation Period to which the award or agreement pertains rather than the Eligibility Computation Period in which the award, agreement, or payment is made.

Hours of Service attributable to a predecessor employer pursuant to Section 3.05 shall be considered as Hours of Service attributable to the Employer. For purposes of paragraphs (2) and (4) above, Hours of Service shall be calculated in accordance with the provisions of Section 2530.200b-2(b) and (c) of the Department of Labor regulations, which are incorporated herein by reference.

If the Employer does not maintain records that accurately reflect the actual Hours of Service to be credited to an Employee, 190 Hours of Service will be credited to the Employee for each month worked, unless the Employer has elected to credit Hours of Service in accordance with one of the other equivalencies set forth in paragraph (e) of Department of Labor Regulation Section 2530.200b-3, as provided in the Eligibility, Service and Vesting Addendum to the Adoption Agreement.

(dd) **"Inactive Participant"** means any individual who was an Active Participant, but is no longer an Eligible Employee and who has an Account under the Plan.

(ee) **"Investment Fiduciary"** means the Administrator or another person or entity designated by the Employer in Subsection 1.01(c) of the Adoption Agreement having the responsibility for all investment-related decisions described throughout the Plan, other than those made by Participants and Beneficiaries pursuant to Section 1.24 of the Adoption Agreement.

(ff) **"Leased Employee"** means any individual who provides services to the Employer or a Related Employer (the "recipient") but is not otherwise an employee of the recipient if (1) such services are provided pursuant to an agreement between the recipient and any other person (the "leasing organization"), (2) such individual has performed services for the recipient (or for the recipient and any related persons within the meaning of Code Section 414(n)(6)) on a substantially full-time basis for at least one year, and (3) such services are performed under primary direction of or control by the recipient. The determination of who is a Leased Employee shall be made in accordance with any rules and regulations issued by the Secretary of the Treasury or his delegate.

(gg) **"Limitation Year"** means the 12-consecutive-month period designated by the Employer in Subsection 1.01(f) of the Adoption Agreement. If no other Limitation Year is designated by the Employer, the Limitation Year shall be the calendar year. All qualified plans of the Employer and any Related Employer must use the same Limitation Year. If the Limitation Year is amended to a different 12-consecutive-month period, the new Limitation Year must begin on a date within the Limitation Year in which the amendment is made.

(hh) **"Matching Employer Contribution"** means any contribution made by the Employer to the Plan in accordance with Section 5.08 or 5.09 on account of an Active Participant's eligible contributions, as elected by the Employer in Subsection 1.11(c) of the Adoption Agreement.

(ii) **"Nonelective Employer Contribution"** means any contribution made by the Employer to the Plan in accordance with Section 5.10.

(jj) **"Non-Highly Compensated Employee"** means any Employee who is not a Highly Compensated Employee.

(kk) **"Normal Retirement Age"** means the normal retirement age specified in Subsection 1.14(a) of the Adoption Agreement. If the Employer enforces a mandatory retirement age in accordance with Federal law, the Normal Retirement Age is the lesser of that mandatory age or the age specified in Subsection 1.14(a).

(ll) **"Participant"** means any individual who is either an Active Participant or an Inactive Participant.

(mm) **"Permissible Investment"** means each investment available for investment of assets of the Plan as generally described in the Service Agreement.

(nn) **"Plan"** means the plan established by the Employer in the form of the Pre-Approved Plan, as set forth herein as a new plan or as an amendment to an existing plan, by executing the Adoption Agreement, together with any and all amendments hereto.

(oo) **"Plan Year"** means the 12-consecutive-month period ending on the date designated in Subsection 1.01(d) of the Adoption Agreement, except that the initial Plan Year of a new Plan may consist of fewer than 12 months, calculated from the Effective Date listed in Subsection 1.01(g)(1) of the Adoption Agreement through the end of such initial Plan Year, in which event Compensation for such initial Plan Year shall be treated as provided in Subsection 2.01(k). Additionally, in the event the Plan has a short Plan year, *i.e.*, a Plan Year consisting of fewer than 12 months, otherwise applicable limits and requirements that are applied on a Plan Year basis shall be prorated, but only if and to the extent required by law.

(pp) **"Pre-Approved Plan"** means the Pre-Approved Provider’s plan as approved by the IRS.

(qq) **"Pre-Approved Plan Provider"** means FMR LLC or its successor.

(rr) **"Qualified Matching Employer Contribution"** means any contribution made by the Employer to the Plan on account of Deferral Contributions or Employee Contributions made by or on behalf of Active Participants in accordance with Section 5.09, that may be included in determining whether the Plan meets the "ADP" test described in Section 6.03.

(ss) **"Qualified Nonelective Employer Contribution"** means any contribution made by the Employer to the Plan in accordance with Section 5.07.

(tt) **"Reemployment Commencement Date"** means the date on which an Employee who terminates employment with the Employer and all Related Employers first performs an Hour of Service following such termination of employment.

(uu) **"Related Employer"** means any employer other than the Employer named in Subsection 1.02(a) of the Adoption Agreement if the Employer and such other employer are members of a controlled group of corporations (as defined in Code Section 414(b)) or an affiliated service group (as defined in Code Section 414(m)), or are trades or businesses (whether or not incorporated) which are under common control (as defined in Code Section 414(c)), or such other employer is required to be aggregated with the Employer pursuant to regulations issued under Code Section 414(o).

(vv) **"Required Beginning Date"** means:

(1) for a Participant who is not a five percent owner, April 1 of the calendar year following the calendar year in which occurs the later of (i) the Participant's retirement or (ii) the Participant's attainment of age 70 1/2; provided, however, that a Participant may elect to have his Required Beginning Date determined without regard to the provisions of clause (i).

(2) for a Participant who is a five percent owner, April 1 of the calendar year following the calendar year in which the Participant attains age 70 1/2.

Once the Required Beginning Date of a five percent owner or a Participant who has elected to have his Required Beginning Date determined in accordance with the provisions of Section 2.01(vv)(1)(ii) has occurred, such Required Beginning Date shall not be re-determined, even if the Participant ceases to be a five percent owner in a subsequent year or continues in employment with the Employer or a Related Employer.

For purposes of this Subsection 2.01(vv), a Participant is treated as a five percent owner if such Participant is a five percent owner as defined in Code Section 416(i) (determined in accordance with Code Section 416 but without regard to whether the Plan is top-heavy) at any time during the Plan Year ending with or within the calendar year in which such owner attains age 70 1/2.

(ww) **"Rollover Contribution"** means any distribution from an eligible retirement plan, as described in Section 5.06, that an Employee or Participant elects to contribute to the Plan, or have considered as contributed, in accordance with the provisions of Section 5.06.

(xx) **"Roth 401(k) Contribution"** means any Deferral Contribution made to the Plan by the Employer in accordance with the provisions of Subsection 5.03(b) that is not excludable from gross income and is intended to satisfy the requirements of Code Section 402A.

(yy) **"Self-Employed Individual"** means an individual who has Earned Income for the taxable year from the Employer or who would have had Earned Income but for the fact that the trade or business had no net profits for the taxable year, including, but not limited to, a partner in a partnership, a sole proprietor, a member in a limited liability company or a shareholder in a subchapter S corporation.

(zz) **"Service Agreement"** means the agreement between the Employer and the Pre-Approved Plan Provider (or an agent or affiliate of the Pre-Approved Plan Provider) relating to the provision of investment and other services to the Plan and shall include any addendum to the agreement and any other separate written agreement between the Employer and the Pre-Approved Plan Provider (or an agent or affiliate of the Pre-Approved Plan Provider) relating to the provision of services to the Plan.

(aaa) **"Severance Date"** means the earlier of (i) the date an Employee retires, dies, quits, or is discharged from employment with the Employer and all Related Employers or (ii) the 12-month anniversary of the date on which the Employee was otherwise first absent from employment; provided, however, that if an individual terminates or is absent from employment with the Employer and all Related Employers because of military duty, such individual shall not incur a Severance Date if his employment rights are protected under Federal law and he returns to employment with the Employer or a Related Employer within the period during which he retains such employment

rights, but, if he does not return to such employment within such period, his Severance Date shall be the earlier of (1) the first anniversary of the date his absence commenced or (2) the last day of the period during which he retains such employment rights.

(bbb) **"Spouse"** means the person to whom an individual is married for purposes of Federal income taxes.

(ccc) **"Trust"** means the trust created by the Employer and the Trustee to hold the assets of the Plan. The provisions of the Plan override any conflicting provision contained in the Trust or any other custodial account or trust documents used with the Plan.

(ddd) **"Trust Agreement"** means the separate agreement between the Employer and the Trustee under which the assets of the Plan are held, administered, and managed.

(eee) **"Trustee"** means the individual(s) or entity designated as the Trustee under the Trust Agreement, or its successor or permitted assigns. The term Trustee shall include any delegate of the Trustee as may be provided in the Trust Agreement.

(fff) **"Trust Fund"** means the property held in Trust by the Trustee for the benefit of Participants and their Beneficiaries.

(ggg) **"Vesting Service"** means an Employee's service that is taken into account in determining his vested interest in his Matching Employer and Nonelective Employer Contributions sub-accounts as may be required under Section 1.16 of the Adoption Agreement. Vesting Service shall be credited in accordance with Article 3.

2.02. Interpretation and Construction of Terms. Where required by the context, the noun, verb, adjective, and adverb forms of each defined term shall include any of its other forms. Pronouns used in the Plan are in the masculine gender but include all individuals. Wherever used herein, the singular shall include the plural, and the plural shall include the singular, unless the context requires otherwise. Any titles, headings and/or subheadings used in the Plan have been inserted for convenience of reference and are to be ignored in any construction of the Plan's provisions.

2.03. Special Effective Dates. Some provisions of the Plan are only effective beginning as of a specified date or until a specified date. Any such special effective dates are specified within Plan text where applicable and are exceptions to the general Plan Effective Date as defined in Section 2.01(o).

Article 3. Service.

3.01. Crediting of Eligibility Service. If the Employer has selected an Eligibility Service requirement in Subsection 1.04(b) of the Adoption Agreement for an Eligible Employee to become an Active Participant, Eligibility Service shall be credited to an Employee as follows:

(a) If the Employer has selected the one year or two years requirement, an Employee shall be credited with a year of Eligibility Service for each Eligibility Computation Period during which the Employee has been credited with the number of Hours of Service specified in that Subsection, as applicable. An Eligible Employee who has attained the required number of Hours of Service shall be credited with that year of service on the last day of that Eligibility Computation Period. When the Employer has selected an eligibility requirement with a specified number of Hours of Service, such Hours of Service must be attained during an Eligibility Computation Period.

(b) If the Employer has specified a number of months which requires a minimum number of Hours of Service during the Eligibility Computation Period as the requirement, an Employee shall be credited with Eligibility Service for each Eligibility Computation Period during which the Employee has been credited with the number of months specified within which the requisite number of Hours of Service has been earned or has earned the maximum number of Hours of Service specified, as applicable.

(c) If the Employer has selected a days or months requirement which does not require a minimum number of Hours of Service during the Eligibility Computation Period, an Employee shall be credited with Eligibility Service for the aggregate of the periods beginning with the Employee's Employment Commencement Date (or Reemployment Commencement Date) and ending on his subsequent Severance Date; provided, however, that an Employee who has a Reemployment Commencement Date within the 12-consecutive-month period following the earlier of the first date of his absence or his Severance Date shall be credited with Eligibility Service for the period

between his Severance Date and his Reemployment Commencement Date. A day of Eligibility Service shall be credited for each day on which an Employee is credited with Eligibility Service. Months of Eligibility Service shall be measured from the Employee's Employment Commencement Date or Reemployment Commencement Date to the corresponding date in the applicable following month.

3.02. Re-Crediting of Eligibility Service Following Termination of Employment. An Employee whose employment with the Employer and all Related Employers terminates and who is subsequently reemployed by the Employer or a Related Employer shall be re-credited upon reemployment with his Eligibility Service earned prior to his termination of employment.

3.03. Crediting of Vesting Service. If the Plan provides for Matching Employer and/or Nonelective Employer Contributions that are not 100 percent vested when made, Vesting Service shall be credited to an Employee, subject to any modifications elected by the Employer in Section 1.16 of the Adoption Agreement, for the aggregate of the periods beginning with the Employee's Employment Commencement Date (or Reemployment Commencement Date) and ending on his subsequent Severance Date; provided, however, that an Employee who has a Reemployment Commencement Date within the 12-consecutive-month period following the earlier of the first date of his absence or his Severance Date shall be credited with Vesting Service for the period between his Severance Date and his Reemployment Commencement Date. Fractional periods of a year shall be expressed in terms of days.

3.04. Application of Vesting Service to a Participant's Account Following a Break in Vesting Service. The following rules describe how Vesting Service earned before and after a Break in Vesting Service shall be applied for purposes of determining a Participant's vested interest in his Matching Employer and Nonelective Employer Contributions sub-accounts:

(a) If a Participant incurs five-consecutive Breaks in Vesting Service, all years of Vesting Service earned by the Employee after such Breaks in Service shall be disregarded in determining the Participant's vested interest in his Matching Employer and Nonelective Employer Contributions sub-account balances attributable to employment before such Breaks in Vesting Service. However, Vesting Service earned both before and after such Breaks in Vesting Service shall be included in determining the Participant's vested interest in his Matching Employer and Nonelective Employer Contributions sub-account balances attributable to employment after such Breaks in Vesting Service.

(b) If a Participant incurs fewer than five-consecutive Breaks in Vesting Service, Vesting Service earned both before and after such Breaks in Vesting Service shall be included in determining the Participant's vested interest in his Matching Employer and Nonelective Employer Contributions sub-account balances attributable to employment both before and after such Breaks in Vesting Service.

3.05. Service with Predecessor Employer. If the Plan is the plan of a predecessor employer, an Employee's Eligibility and Vesting Service shall include years of service with such predecessor employer. If elected in Section 1.17 of the Adoption Agreement, in any case in which the Plan is not the plan maintained by a predecessor employer, service for any employer described in Section 1.17 shall be treated as Eligibility and Vesting Service as indicated therein.

3.06. Change in Service Crediting. Unless provided otherwise in the Adoption Agreement, if an amendment to the Plan or a transfer from employment as an Employee covered under another qualified plan maintained by the Employer or a Related Employer results in a change in the method of crediting Eligibility and/or Vesting Service with respect to a Participant between the Hours of Service crediting method set forth in Section 2530.200b-2 of the Department of Labor Regulations and the elapsed-time crediting method set forth in Section 1.410(a)-7 of the Treasury Regulations, each Participant with respect to whom the method of crediting Eligibility and/or Vesting Service is changed shall have his Eligibility and/or Vesting Service determined in the manner set forth in Section 1.410(a)-7(f)(1) of the Treasury Regulations.

Article 4. Participation.

4.01. Date of Participation. If the Plan is an amendment, as indicated in Subsection 1.01(g)(2)(B) of the Adoption Agreement, all employees who were active participants in the Plan immediately prior to the Effective Date shall continue as Active Participants on the Effective Date, provided that they are Eligible Employees on the Effective Date. If elected by the Employer in Subsection 1.04(f) of the Adoption Agreement, all Eligible Employees who are in the service of the Employer on the date specified in Subsection 1.04(f) (and, if this is an amendment, as indicated in Subsection 1.01(g)(2)(B), were not active participants in the Plan immediately prior to that date) shall become Active Participants on the date elected by the Employer in Subsection 1.04(f). Any other Eligible Employee shall become an Active Participant in the Plan on the Entry

Date coinciding with or immediately following the date on which he first satisfies the eligibility requirements set forth in Subsections 1.04(a) and (b) of the Adoption Agreement.

Any age and/or Eligibility Service requirement that the Employer elects to apply in determining an Eligible Employee's eligibility to make Deferral Contributions shall also apply in determining an Eligible Employee's eligibility to make Employee Contributions, if Employee Contributions are permitted under the Plan, and to receive Qualified Nonelective Employer Contributions. An Eligible Employee who has met the eligibility requirements with respect to certain contributions, but who has not met the eligibility requirements with respect to other contributions, shall become an Active Participant in accordance with the provisions of the preceding paragraph, but only with respect to the contributions for which he has met the eligibility requirements.

Notwithstanding any other provision of the Plan, if the Employer selects in Subsection 1.01(g)(5) of the Adoption Agreement that the Plan is a frozen plan, no Employee who was not already an Active Participant on the date the Plan was frozen shall become an Active Participant while the Plan is frozen. If the Employer amends the Plan to remove the freeze, Employees shall again become Active Participants in accordance with the provisions of the amended Plan.

4.02. Transfers Out of Covered Employment. If any Active Participant ceases to be an Eligible Employee, but continues in the employ of the Employer or a Related Employer, such Employee shall cease to be an Active Participant, but shall continue as an Inactive Participant until his entire Account balance is forfeited or distributed. An Inactive Participant shall not be entitled to receive an allocation of contributions or forfeitures under the Plan for the period that he is not an Eligible Employee and wages and other payments made to him by the Employer or a Related Employer for services other than as an Eligible Employee shall not be included in Compensation for purposes of determining the amount and allocation of any contributions to the Account of such Inactive Participant. Such Inactive Participant shall continue to receive credit for Vesting Service completed during the period that he continues in the employ of the Employer or a Related Employer.

4.03. Transfers Into Covered Employment. If an Employee who is not an Eligible Employee becomes an Eligible Employee, such Eligible Employee shall become an Active Participant immediately as of his transfer date if such Eligible Employee has already satisfied the eligibility requirements and would have otherwise previously become an Active Participant in accordance with Section 4.01. Otherwise, such Eligible Employee shall become an Active Participant in accordance with Section 4.01.

Wages and other payments made to an Employee prior to his becoming an Eligible Employee by the Employer or a Related Employer for services other than as an Eligible Employee shall not be included in Compensation for purposes of determining the amount and allocation of any contributions to the Account of such Eligible Employee.

4.04. Resumption of Participation Following Reemployment. If a Participant who terminates employment with the Employer and all Related Employers is reemployed as an Eligible Employee, he shall again become an Active Participant on his Reemployment Commencement Date. If a former Employee is reemployed as an Eligible Employee on or after an Entry Date coinciding with or following the date on which he met the age and service requirements elected by the Employer in Section 1.04 of the Adoption Agreement, he shall become an Active Participant on his Reemployment Commencement Date. Any other former Employee who is reemployed as an Eligible Employee shall become an Active Participant as provided in Section 4.01 or 4.03. Any distribution which a Participant is receiving under the Plan at the time he is reemployed by the Employer or a Related Employer shall cease, except as otherwise required under Section 12.04.

Article 5. Contributions.

5.01. Contributions Subject to Limitations. All contributions made to the Plan under this Article 5 shall be subject to the limitations contained in Article 6.

5.02. Compensation Taken into Account in Determining Contributions. Compensation for purposes of determining contributions other than minimum contributions described in Section 15.03 shall be determined in accordance with Section 1.05 of the Adoption Agreement.

5.03. Deferral Contributions. If so provided in Subsection 1.07(a) of the Adoption Agreement, each Active Participant may elect to execute a salary reduction agreement with the Employer to reduce his Compensation by an amount, as specified in Subsection 1.07(a), for each payroll period or to reduce some portion of his Compensation in accordance with procedures determined by the Administrator which shall be uniform and nondiscriminatory with regard to all Participants (except as permitted pursuant to Section 6.05). Except as specifically elected by the Employer within Subsections 1.07(a) with respect

to each payroll period, an Active Participant may not elect to make Deferral Contributions in excess of the percentage of Compensation specified by the Employer in Subsection 1.07(a)(1)(A) and Subsection 5.03(a) below. Notwithstanding the foregoing, if the Employer has elected 401(k) Safe Harbor Matching Contributions in Option 1.11(a)(3) of the Adoption Agreement, a Participant must be permitted to make Deferral Contributions under the Plan sufficient to receive the full 401(k) Safe Harbor Matching Employer Contribution provided under such Option and/or the Matching Employer Contributions Addendum to the Adoption Agreement, as applicable. To satisfy the ADP and/or ACP tests (described in Article 6) on the basis of 401(k) Safe Harbor Matching Employer Contributions, the Plan may not limit Deferral Contributions except as permitted under Treasury Regulations Section 1.401(k)-3(c)(6).

An Active Participant's salary reduction agreement shall become effective on the first day of the first payroll period for which the Employer can reasonably process the request, but not earlier than the later of (a) the effective date of the provisions permitting Deferral Contributions or (b) the date the Employer adopts such provisions. The Employer shall make a Deferral Contribution on behalf of the Participant corresponding to the amount of said reduction. Under no circumstances may a salary reduction agreement be adopted retroactively.

An Active Participant may elect to change or discontinue the amount by which his Compensation is reduced by notice to the Employer as provided in Subsection 1.07(a)(1)(C) or (D). Notwithstanding the Employer's election in Subsection 1.07(a)(1)(C) or (D), if the Employer has elected 401(k) Safe Harbor Matching Employer Contributions in Subsection 1.11(a)(3) or 401(k) Safe Harbor Nonelective Employer Contributions in Subsection 1.12(a)(3) of the Adoption Agreement, an Active Participant may elect to change or discontinue the amount by which his Compensation is reduced by notice to the Employer within a reasonable period, as specified by the Employer (but not less than 30 days), of receiving the notice described in Section 6.09.

Based upon the Employer's elections in Subsection 1.07(a), the following special types of Deferral Contributions may be made to the Plan:

(a) Catch-Up Contributions. If elected by the Employer in Subsection 1.07(a)(2) of the Adoption Agreement, an Active Participant who has attained or is expected to attain age 50 before the close of the taxable year shall be eligible to make Catch-Up Contributions to the Plan in excess of an otherwise applicable Plan limit, but not in excess of (i) the dollar limit in effect under Code Section 414(v)(2)(B)(i) for the taxable year or (ii) when added to the other Deferral Contributions made by the Participant for the taxable year, the limit specified in 1.07(a)(2), which cannot exceed 100 percent of the Participant's "effectively available Compensation," as defined in this Section 5.03. An otherwise applicable Plan limit is a limit that applies to Deferral Contributions without regard to Catch-Up Contributions, including, but not limited to, (1) the dollar limitation on Deferral Contributions under Code Section 402(g), described in Section 6.02, (2) the limitations on annual additions in effect under Code Section 415, described in Section 6.12, (3) the limitation on Deferral Contributions for Highly Compensated Employees under Code Section 401(k)(3), described in Section 6.03, and (4) the limitation on Deferral Contributions for Highly Compensated Employees which the Administrator may impose, in accordance with the provisions of Section 6.05

In the event that the deferral limit described in Subsection 1.07(a)(1)(A) or the administrative limit described in Section 6.05, as applicable, is changed during the Plan Year, for purposes of determining Catch-Up Contributions for the Plan Year, such limit shall be determined using the time-weighted average method described in Section 1.414(v)-1(b)(2)(i)(B)(1) of the Treasury Regulations, applying the alternative definition of compensation permitted under Section 1.414(v)-1(b)(2)(i)(B)(2) of the Treasury Regulations.

(b) Roth 401(k) Contributions. Notwithstanding any other provision of the Plan to the contrary, if the Employer elects in Subsection 1.07(a)(3) of the Adoption Agreement to permit Roth 401(k) Contributions, then a Participant may irrevocably designate all or a portion of his Deferral Contributions made pursuant to Subsection 1.07(a) as Deferral Contributions that are includible in the Participant’s gross income at the time deferred, pursuant to Code Section 402A and any applicable guidance or regulations issued thereunder (“Roth 401(k) Contributions”). A Participant may change his designation prospectively with respect to future Deferral Contributions as of the date or dates elected by the Employer in Subsection 1.07(a)(1)(C). The Administrator will maintain all such contributions made pursuant to Code Section 402A separately and make distributions in accordance with the Plan unless required to do otherwise by Code Section 402A and any applicable guidance or regulations issued thereunder.

(c) Automatic Enrollment Contributions. If the Employer elected Option 1.07(a)(4) of the Adoption Agreement, for each Eligible Employee to whom the Employer has elected to apply the automatic enrollment

contribution provisions, such Eligible Employee's Compensation shall be reduced as soon as administratively feasible in accordance with the Administrator's separate written procedures and the Automatic Enrollment Addendum, if applicable. The Administrator's separate procedures shall be drafted to be in accord with the Automatic Enrollment Addendum, if applicable, and cover specifics surrounding automatic enrollment (including but not limited to, deferral and increase rates and timing, differences among different groups of employees and coverage for an EACA). The Administrator's separate procedures may provide that a Participant's affirmative election out of automatic enrollment expires annually and, in such case, if a Participant fails to complete a new affirmative election subsequent to their prior election expiring, the Participant becomes subject to the default deferral percentage as outlined in the Administrator's separate procedures; provided, however, that each year, the Participant can always complete a new affirmative election and designate a new deferral percentage. These amounts shall be contributed to the Plan on behalf of such an Eligible Employee as Deferral Contributions. If the Employer has designated in Subsection 1.07(a)(4)(B) that the Plan has an EACA, then the Employer shall also provide to each Eligible Employee covered by the EACA a comprehensive notice, written in a manner calculated to be understood by the average Participant, of the Eligible Employee's rights and obligations under the Plan within the time described in Section 6.09 for a safe harbor contribution notice. If the Employer has elected through the Automatic Enrollment Addendum, then a Participant who has made automatic enrollment contributions pursuant to the EACA has a permissible withdrawal available pursuant to the following:

(1) The EACA Participant must make any such election within ninety days of the date of his automatic enrollment indicated therein. Upon making such an election, the EACA Participant's Deferral Contribution election will be set to zero until such time as the EACA Participant's Deferral Contribution rate has changed pursuant to Subsection 1.07(a)(1).

(2) The amount of such withdrawal shall be equal to the amount of the EACA Deferrals through the end of the fifteen-day period beginning on the date the Participant makes the election described in (1) above, adjusted for allocable gains and losses to the date of such withdrawal.

(3) Any amounts attributable to Employer Matching Contributions allocated to the Account of an EACA Participant with respect to EACA Deferrals that have been withdrawn pursuant to such permissible withdrawal shall be forfeited. In the event that Employer Matching Contributions would otherwise be allocated to the EACA Participant's Account with respect to EACA Deferrals that have been so withdrawn, the Employer shall not contribute such Employer Matching Contributions to the Plan.

(4) In the event such withdrawal provision is removed from the Plan via an amendment, the transaction continues to be available to EACA Participants who were covered by this provision and who were enrolled automatically prior to the effective date of the provision's removal.

Except as provided in paragraph (1) above with respect to an EACA Participant who elects a permissible withdrawal, an Active Participant's Compensation shall continue to be reduced and Deferral Contributions made to the Plan on his behalf until the Active Participant elects to change or discontinue the percentage by which his Compensation is reduced by notice to the Plan Administrator in accordance with procedures the Plan Administrator has developed for that purpose. An Eligible Employee may affirmatively elect not to have his Compensation reduced in accordance with this Subsection 5.03(c) by notice to the Plan Administrator within a reasonable period ending no later than the date Compensation subject to reduction hereunder becomes available to the Eligible Employee.

Notwithstanding any other provision of this Section or of any Participant's salary reduction agreement, in no event shall a Participant be permitted to make Deferral Contributions in excess of his "effectively available Compensation." A Participant's "effectively available Compensation" is his Compensation remaining after all applicable amounts have been withheld (e.g., tax-withholding and withholding of contributions to a cafeteria plan).

5.04. Employee Contributions. If so provided by the Employer in Subsection 1.08(a) of the Adoption Agreement, each Active Participant may elect to make non-deductible Employee Contributions to the Plan in accordance with the rules and procedures established by the Employer and subject to the limits provided through Subsection 1.08(a).

5.05. No Deductible Employee Contributions. No deductible Employee Contributions may be made to the Plan. Deductible Employee Contributions made prior to January 1, 1987 shall be maintained in a separate sub-account. No part of the deductible Employee Contributions sub-account shall be used to purchase life insurance.

5.06. Rollover Contributions. If so provided by the Employer in Subsection 1.09 of the Adoption Agreement, subject to any limits or modifications provided therein, an Eligible Employee or Participant who is or was entitled to receive a distribution that is eligible for rollover to a qualified plan under Code Section 408(d)(3) or an eligible rollover distribution, as defined in Code Section 402(c)(4) and Treasury Regulations issued thereunder, including an eligible rollover distribution received by such Eligible Employee or Participant as a surviving Spouse or as a Spouse or former Spouse who is an alternate payee under a qualified domestic relations order, from an eligible retirement plan, as defined in Section 13.04 (except that such definition shall also include for these purposes a qualified defined benefit plan described in Code Section 401(a)), may elect to contribute all or any portion of such distribution to the Trust directly from such eligible retirement plan (a "direct rollover"). Except as otherwise provided in Subsection 1.09(b) of the Adoption Agreement and to the extent permitted by the Trustee, Rollover Contributions shall be made in the form of cash, Fund Shares, or promissory notes evidencing a plan loan to the Eligible Employee.

Notwithstanding the foregoing, the Plan shall not accept the following as Rollover Contributions:

(a) the contributions excluded by the Employer, if any, in Subsection 1.09(a);

(b) any rollover of after-tax employee contributions that is not made by a direct rollover;

(c) any rollover from an individual retirement account or annuity described in Code Section 408(a) or (b) (including a Roth IRA under Code Section 408A) to the extent such amount would not otherwise be includible in the Employee's income; or

(d) except as provided in Subsection 1.09(b), any rollover amounts which are not “designated Roth contributions” which are to be contributed to the Plan as “designated Roth contributions.”

To the extent the Plan accepts Rollover Contributions of after-tax employee contributions, the Plan will separately account for such contributions, including separate accounting for the portion of the Rollover Contribution that is includible in gross income and the portion that is not includible in gross income.

Except with regard to a rollover made pursuant to Subsection 1.09(b), any rollover of "designated Roth contributions", as defined in Subsection 6.01(e), shall be subject to the requirements of Code Section 402(c). To the extent the Plan accepts Rollover Contributions of "designated Roth contributions", the Plan will separately account for such contributions in accordance with the provisions of Section 7.01, including separate accounting for the portion of the Rollover Contribution that is includible in gross income and the portion that is not includible in gross income, if applicable. If the Plan accepts a direct rollover of "designated Roth contributions", the Trustee and the Plan Administrator shall be entitled to rely on a statement from the distributing plan's administrator identifying (i) the Eligible Employee's basis in the rolled over amounts and (ii) the date on which the Eligible Employee's 5-taxable-year period of participation (as required under Code Section 402A(d)(2) for a qualified distribution of "designated Roth contributions") started under the distributing plan. If the 5-taxable-year period of participation under the distributing plan would end sooner than the Eligible Employee's 5-taxable-year period of participation under the Plan, the 5-taxable-year period of participation applicable under the distributing plan shall continue to apply with respect to the Rollover Contribution.

Notwithstanding the above, if so provided in Subsection 1.09(b), and as limited as provided therein, a Participant or Beneficiary may elect to have any portion of his Account otherwise distributable under the terms of the Plan, which is not “designated Roth contributions” under the Plan and meets the definition of an “eligible rollover distribution” found in Section 13.04(c), be considered “designated Roth contributions” for purposes of the Plan. Any assets converted in such a way shall be separately accounted for and shall still be subject to distribution constraints found in Article 14 applicable to them prior to the conversion. Such assets shall also retain any distribution rights, such as those found in Article 10, applicable to them prior to the conversion and shall be treated as Rollover Contributions for purposes of withdrawal pursuant to Section 10.03. Each such in-plan rollover shall be subject to its own 5-taxable year period of participation and subject to the requirements of Code Section 408A(d)(3)(F). Also, if elected by the Employer in Section 1.09(c) of the Adoption Agreement, any Participant meeting the requirements set forth in Section 1.09(c) may elect to have any part of the portions of his Account as may be described and limited therein, which are not “designated Roth contributions” and are not currently distributable under the Plan, be considered “designated Roth contributions” for purposes of the Plan. Any assets converted in such a way shall be considered a rollover only for purposes of this Section, be separately accounted for, be maintained in such records as are necessary for the proper reporting thereof, and have any distribution constraints, such as those found in Article 14, applicable

to them prior to the conversion continue to apply to them. A conversion in accordance with the preceding sentence will not eliminate any Code Section 411(d)(6) protected distribution rights attributable to the amount being converted.

If so elected in Option 1.09(a)(1)(A), an Eligible Employee who has not yet become an Active Participant in the Plan in accordance with the provisions of Article 3 may make a Rollover Contribution to the Plan. Such Eligible Employee shall be treated as a Participant under the Plan for all purposes of the Plan, except eligibility to have Deferral Contributions made on his behalf and to receive an allocation of Matching Employer or Nonelective Employer Contributions.

The Administrator shall require such information from Eligible Employees as it deems necessary to ensure that amounts contributed under this Section 5.06 meet the requirements for tax-deferred rollovers established by this Section and by Code Section 402(c) and develop procedures to govern the Plan's acceptance of Rollover Contributions.

If a Rollover Contribution made under this Section is later determined by the Administrator not to have met the requirements of this Section or of the Code or Treasury regulations, the Trustee shall, within a reasonable time after such determination is made, and on instructions from the Administrator, distribute to the Employee the amounts then held in the Trust attributable to such Rollover Contribution.

A Participant's Rollover Contributions sub-account shall be subject to the terms of the Plan, including Article 14, except as otherwise provided in this Section.

5.07. Qualified Nonelective Employer Contributions. The Employer may, in its discretion, make a Qualified Nonelective Employer Contribution for the Plan Year in any amount it deems necessary for a permissible purpose. Unless another allocation method will be utilized to address a correction in accordance with the Employee Plans Compliance Resolution System (EPCRS, as described in Revenue Procedure 2016-51 and any subsequent guidance), any Qualified Nonelective Employer Contribution shall be allocated to Participants in accordance with Subsection 1.10(a) of the Adoption Agreement.

Participants shall not be required to satisfy any Hours of Service or employment requirement for the Plan Year in order to receive an allocation of Qualified Nonelective Employer Contributions.

Qualified Nonelective Employer Contributions shall be distributable only in accordance with Section 1.401(k)-6 of the Treasury Regulations.

5.08. Matching Employer Contributions. If so provided by the Employer in Section 1.11(a) of the Adoption Agreement, the Employer shall make Matching Employer Contributions on behalf of each of its "eligible" Participants as indicated therein. The amount of the Matching Employer Contribution shall be determined in accordance with Subsections 1.11(a) and/or the Matching Employer Contributions Addendum to the Adoption Agreement, as applicable. If the Employer has elected to make Matching Employer Contributions in accordance with Subsection 1.11(a)(2) or 1.11(b) of the Adoption Agreement, then such contributions shall be made in the amount and frequency described within timely-adopted governance from that Employer's board of directors or other governing body under applicable local law. If the Employer has selected Subsection 1.11(d)(5) with respect to discretionary Matching Employer Contributions made in accordance with Subsection 1.11(a)(2), such governance shall also specify the period for which discretionary Matching Employer Contributions will be made. After such adoption, the Employer must provide the Administrator written instructions describing (1) how the Matching Employer Contribution will be allocated to "eligible" Participants, (2) the Contribution Period(s) to which the Matching Employer Contribution allocation(s) apply(-ies), and (3) if applicable, a description of the designated groups of "eligible" Participants receiving such allocation(s). Additionally, for Plan Years beginning after the Effective Date listed in Section 1.01(g)(1) of the Adoption Agreement, a summary of these instructions must be communicated to Participants who receive discretionary Matching Employer Contributions. The summary must be communicated to Participants no later than 60 days following the date on which the last discretionary Matching Employer Contribution is made to the Plan for the Plan Year.

Notwithstanding the foregoing, unless otherwise elected in Subsection 1.11(c)(1)(A) of the Adoption Agreement, the Employer shall ***not*** make Matching Employer Contributions, other than 401(k) Safe Harbor Matching Employer Contributions, with respect to an "eligible" Participant's Catch-Up Contributions. If, due to application of a Plan limit, Matching Employer Contributions other than 401(k) Safe Harbor Matching Employer Contributions are attributable to Catch-Up Contributions, such Matching Employer Contributions, plus any income and minus any loss allocable thereto, shall be forfeited and applied as provided in Section 11.09.

5.09. Qualified Matching Employer Contributions. If so provided by the Employer in Subsection 1.11(f) of the Adoption Agreement, prior to making its Matching Employer Contribution (other than any 401(k) Safe Harbor Matching Employer Contribution) to the Plan, the Employer may designate all or a portion of such Matching Employer Contribution as a Qualified Matching Employer Contribution. The Employer shall notify the Trustee of such designation at the time it makes its Matching Employer Contribution. Qualified Matching Employer Contributions shall be distributable only in accordance with Section 1.401(k)-6 of the Treasury Regulations.

If the amount of an Employer's Qualified Matching Employer Contribution is determined based on a Participant's Compensation, and the Qualified Matching Employer Contribution is necessary to satisfy the "ADP" test described in Section 6.03, the compensation used in determining the amount of the Qualified Matching Employer Contribution shall be "testing compensation", as defined in Subsection 6.01(s). If the Qualified Matching Employer Contribution is not necessary to satisfy the "ADP" test described in Section 6.03, the compensation used to determine the amount of the Qualified Matching Employer Contribution shall be Compensation as defined in Subsection 2.01(k).

5.10. Nonelective Employer Contributions. If so provided by the Employer in Subsection 1.12(a) and/or (b) of the Adoption Agreement, the Employer shall make Nonelective Employer Contributions to the Trust in accordance with Section 1.12 of the Adoption Agreement to be allocated among "eligible" Participants as indicated therein. Nonelective Employer Contributions shall be allocated as follows:

(a) If the Employer has elected a fixed contribution formula, Nonelective Employer Contributions shall be allocated among "eligible" Participants in the manner specified in Section 1.12 or the Nonelective Employer Contributions Addendum to the Adoption Agreement, as applicable.

(b) If the Employer has elected a discretionary contribution amount, Nonelective Employer Contributions shall be allocated among "eligible" Participants, as determined in accordance with Section 1.12, as follows:

(1) If the non-integrated formula is elected in Subsection 1.12(b)(1), Nonelective Employer Contributions shall be allocated to "eligible" Participants in the ratio that each "eligible" Participant's Compensation bears to the total Compensation paid to all "eligible" Participants for the Contribution Period.

(2) If the integrated formula is elected in Subsection 1.12(b)(2), Nonelective Employer Contributions shall be allocated in the following steps:

(A) First, to each "eligible" Participant in the same ratio that the sum of the "eligible" Participant's Compensation and "excess Compensation" for the Plan Year bears to the sum of the Compensation and "excess Compensation" of all "eligible" Participants for the Plan Year. This allocation as a percentage of the sum of each "eligible" Participant's Compensation and "excess Compensation" shall not exceed the "permitted disparity limit", as defined in Section 1.12.

Notwithstanding the foregoing, if in any Plan Year an "eligible" Participant has reached the "cumulative permitted disparity limit", such "eligible" Participant shall receive an allocation under this Subsection 5.10(b)(2)(A) based on two times his Compensation for the Plan Year, rather than the sum of his Compensation and "excess Compensation" for the Plan Year. If an "eligible" Participant did not benefit under a qualified defined benefit plan or target benefit plan for any Plan Year beginning on or after January 1, 1994, the "eligible" Participant shall have no "cumulative disparity limit".

(B) Second, if any Nonelective Employer Contributions remain after the allocation in Subsection 5.10(b)(2)(A), the remaining Nonelective Employer Contributions shall be allocated to each "eligible" Participant in the same ratio that the "eligible" Participant's Compensation for the Plan Year bears to the total Compensation of all "eligible" Participants for the Plan Year.

Notwithstanding the provisions of Subsections 5.10(b)(2)(A) and (B) above, if in any Plan Year an "eligible" Participant benefits under another qualified plan or simplified employee pension, as defined in Code Section 408(k), that provides for or imputes permitted disparity, the Nonelective Employer Contributions for the Plan Year allocated to such "eligible" Participant shall be in the ratio that his Compensation for the Plan Year bears to the total Compensation paid to all "eligible" Participants.

For purposes of this Subsection 5.10(b)(2), the following definitions shall apply:

(C) **"Cumulative permitted disparity limit"** means 35 multiplied by the sum of an "eligible" Participant's annual permitted disparity fractions, as defined in Sections 1.401(l)-5(b)(3) through (b)(7) of the Treasury Regulations, attributable to the "eligible" Participant's total years of service under the Plan and any other qualified plan or simplified employee pension, as defined in Code Section 408(k), maintained by the Employer or a Related Employer. For each Plan Year commencing prior to January 1, 1989, the annual permitted disparity fraction shall be deemed to be one, unless the Participant never accrued a benefit under any qualified plan or simplified employee pension maintained by the Employer or a Related Employer during any such Plan Year. In determining the annual permitted disparity fraction for any Plan Year, the Employer may elect to assume that the full disparity limit has been used for such Plan Year.

(D) **"Excess Compensation"** means Compensation in excess of the "integration level" specified by the Employer in Subsection 1.12(b)(2) of the Adoption Agreement.

5.11. Vested Interest in Contributions.

(a) Participant's vested interest in the following sub-accounts shall be 100 percent:

(1) his Deferral Contributions sub-account;

(2) his Qualified Nonelective Employer Contributions sub-account;

(3) his Qualified Matching Employer Contributions sub-account;

(4) his 401(k) Safe Harbor Nonelective Employer Contributions sub-account (unless such sub-account is attributable to a QACA in such case Subsection 5.11(b) shall apply);

(5) his 401(k) Safe Harbor Matching Employer Contributions sub-account (unless such sub-account is attributable to a QACA in such case Subsection 5.11(b) shall apply);

(6) his Rollover Contributions sub-account;

(7) his Employee Contributions sub-account; and

(8) his deductible Employee Contributions sub-account

(b) Contributions attributable to a QACA shall become 100% vested no later than upon a Participant's completion of two Years of Service.

Except as otherwise specifically provided in the Eligibility, Service and Vesting Addendum to the Adoption Agreement or as may be required under Section 15.05, a Participant's vested interest in his Nonelective Employer Contributions sub-account attributable to Nonelective Employer Contributions other than those described in Subsection 5.11(a)(4) above, shall be determined in accordance with the vesting schedule elected by the Employer in Subsection 1.16(c)(1) of the Adoption Agreement. Except as otherwise specifically provided in the Eligibility, Service and Vesting Addendum to the Adoption Agreement, a Participant's vested interest in his Matching Employer Contributions sub-account attributable to Matching Employer Contributions other than those described in Subsection 5.11(a)(5) above, shall be determined in accordance with the vesting schedule elected by the Employer in Subsection 1.16(c)(2) of the Adoption Agreement.

5.12. Time for Making Contributions. The Employer shall pay its contribution for each Plan Year not later than the time prescribed by law for filing the Employer's Federal income tax return for the fiscal (or taxable) year with or within which such Plan Year ends (including extensions thereof).

If the Employer has elected the payroll period as the Contribution Period in Subsection 1.11(d) of the Adoption Agreement, the Employer shall remit any 401(k) Safe Harbor Matching Employer Contributions made during a Plan Year quarter to the Trustee no later than the last day of the immediately following Plan Year quarter.

The Employer must remit Employee Contributions and Deferral Contributions to the Trustee as of the earliest date on which such contributions can reasonably be segregated from the Employer's general assets, but not later than the 15th

business day of the calendar month following the month in which such amount otherwise would have been paid to the Participant, or within such other time frame as may be determined by applicable regulation or legislation.

The Trustee shall have no authority to inquire into the correctness of the amounts contributed and remitted to the Trustee or to determine whether any contribution is payable under this Article 5. The Administrator shall be the named fiduciary responsible for ensuring the Employer remits contributions and loan repayments to the Trust and shall have the duty and responsibility for the collection of such contributions and repayments when not timely made by the Employer, provided that the Administrator may appoint another named fiduciary to handle such responsibility and notify the Trustee of such appointment in writing.

5.13. Exclusive Benefit and Return of Employer Contributions. In accordance with Code Section 401(a)(2) and ERISA Section 403(c) (if applicable), Plan assets shall be held for the exclusive purpose of providing benefits to Participants and Beneficiaries and defraying the reasonable expenses of administering the Plan, and no such assets shall ever revert to the Employer except that if the Employer or the Plan Administrator so direct:

(a) contributions made by the Employer by mistake of fact may be returned to the Employer within 1 year of the date of payment,

(b) contributions that are conditioned on the deductibility thereof under Code Section 404 may be returned to the Employer within 1 year of the disallowance of the deduction, and

(c) contributions that are conditioned on the initial qualification of the Plan under the Code may be returned to the Employer within 1 year after such qualification is denied by determination of the Internal Revenue Service, but only if an application for determination of such qualification is made within the time prescribed by law for filing the Employer's federal income tax return for its taxable year in which the Plan is adopted, or such later date as the Secretary of the Treasury may prescribe.

All contributions under the Plan are hereby expressly conditioned on the initial qualification of the Plan and their deductibility under the Code.

5.14. Frozen Plan. If the Employer has elected Subsection 1.01(g)(5) of the Adoption Agreement, then in accordance therewith and notwithstanding any other provision of the Plan to the contrary, the Plan is a frozen plan. If the Employer amends the Plan to remove the freeze, contributions shall resume in accordance with the provisions of the amended Plan.

Article 6. Limitations on Contributions.

6.01. Special Definitions. For purposes of this Article, the following definitions shall apply:

(a) **"Annual additions"** mean the sum of the following amounts allocated to an Active Participant for a Limitation Year:

(1) all employer contributions allocated to an Active Participant's account under qualified defined contribution plans maintained by the "415 employer", including amounts applied to reduce employer contributions as provided under Section 11.09, but excluding amounts treated as Catch-Up Contributions;

(2) all employee contributions allocated to an Active Participant's account under a qualified defined contribution plan or a qualified defined benefit plan maintained by the "415 employer" if separate accounts are maintained with respect to such Active Participant under the defined benefit plan;

(3) all forfeitures allocated to an Active Participant's account under a qualified defined contribution plan maintained by the "415 employer";

(4) all amounts allocated to an "individual medical benefit account" which is part of a pension or annuity plan maintained by the "415 employer";

(5) all amounts derived from contributions paid or accrued after December 31, 1985, in taxable years ending after such date, which are attributable to post-retirement medical benefits allocated to the separate account of a key employee, as defined in Code Section 419A(d)(3), under a "welfare benefit fund" maintained by the "415 employer"; and

(6) all allocations to an Active Participant under a "simplified employee pension".

(b) **"Contribution percentage"** means the ratio (expressed as a percentage) of (1) the "contribution percentage amounts" allocated to an "eligible participant's" Accounts for the Plan Year to (2) the "eligible participant's" "testing compensation" for the Plan Year.

(c) **"Contribution percentage amounts"** mean those amounts included in applying the "ACP" test.

(1) "Contribution percentage amounts" include the following:

(A) any Employee Contributions made by an "eligible participant" to the Plan;

(B) any Matching Employer Contributions on eligible contributions as elected by the Employer in Subsection 1.11(c) of the Adoption Agreement, made for the Plan Year, but excluding (A) Qualified Matching Employer Contributions that are taken into account in satisfying the "ADP" test described in Section 6.03 and (B) Matching Employer Contributions that are forfeited (to the extent the forfeiture is completed prior to applying the “ACP” test) either to correct "excess aggregate contributions" or because the contributions to which they relate are "excess deferrals", "excess contributions", "excess aggregate contributions", or Catch-Up Contributions (in the event the Plan does not provide for Matching Employer Contributions with respect to Catch-Up Contributions);

(C) Qualified Nonelective Employer Contributions allocated as of a date within the “testing year” and designated at the time of contribution as applying for the “ACP” test;

(D) 401(k) Safe Harbor Nonelective Employer Contributions may be included to the extent such contributions are not required to satisfy the safe harbor contribution requirements under Section 1.401(k)-3(b) of the Treasury Regulations, excluding 401(k) Safe Harbor Nonelective Employer Contributions that are taken into account in satisfying the "ADP" test described in Section 6.03; and

(E) Deferral Contributions, when necessary to pass the “ACP” test, provided that the "ADP" test described in Section 6.03 is satisfied or treated as satisfied (except as in accordance with Section 6.09) both including Deferral Contributions included as "contribution percentage amounts" and excluding such Deferral Contributions.

(2) Notwithstanding the foregoing, for any Plan Year in which the "ADP" test described in Section 6.03 is deemed satisfied pursuant to Section 6.09 with respect to some or all Deferral Contributions, "contribution percentage amounts":

(A) shall not include any Deferral Contributions with respect to which the "ADP" test is deemed satisfied; and

(B) may have the following Matching Employer Contributions excluded:

(i) if the requirements described in Section 6.10 for deemed satisfaction of the "ACP" test with respect to some or all Matching Employer Contributions are met, those Matching Employer Contributions with respect to which the "ACP" test is deemed satisfied; or

(ii) if the "ADP" test is deemed satisfied using 401(k) Safe Harbor Matching Employer Contributions, but the requirements described in Section 6.10 for deemed satisfaction of the "ACP" test with respect to Matching Employer Contributions are not met, any Matching Employer Contributions made on behalf of an "eligible participant" for the Plan Year that do not exceed four percent of the "eligible participant's" Compensation for the Plan Year.

(3) Notwithstanding any other provisions of this Subsection, if an Employer elects to change from the current year testing method described in Subsection 1.06(a)(1) of the Adoption Agreement to the prior year testing method described in Subsection 1.06(a)(2) of the Adoption Agreement, the following shall not be considered "contribution percentage amounts" for purposes of determining the "contribution percentages"

of Non-Highly Compensated Employees for the prior year immediately preceding the Plan Year in which the change is effective:

(A) Qualified Matching Employer Contributions that were taken into account in satisfying the "ADP" test described in Section 6.03 for such prior year;

(B) Qualified Nonelective Employer Contributions that were taken into account in satisfying the "ADP" test described in Section 6.03 or the "ACP" test described in Section 6.06 for such prior year; and

(C) 401(k) Safe Harbor Nonelective Employer Contributions that were taken into account in satisfying the "ADP" test described in Section 6.03 or the "ACP" test described in Section 6.06 for such prior year or that were required to satisfy the safe harbor contribution requirements under Section 1.401(k)-3(b) of the Treasury Regulations for such prior year.;

To be included in determining an "eligible participant's" "contribution percentage" for a Plan Year, Employee Contributions must be made to the Plan before the end of such Plan Year and other "contribution percentage amounts" must be allocated to the "eligible participant's" Account as of a date within such Plan Year and made before the last day of the 12-month period immediately following the Plan Year to which the "contribution percentage amounts" relate. If an Employer has elected the prior year testing method described in Subsection 1.06(a)(2) of the Adoption Agreement, "contribution percentage amounts" that are taken into account for purposes of determining the "contribution percentages" of Non-Highly Compensated Employees for the prior year relate to such prior year. Therefore, such "contribution percentage amounts" must be made before the last day of the Plan Year being tested.

(d) **"Deferral ratio"** means the ratio (expressed as a percentage) of (1) the amount of "includable contributions" made on behalf of an Active Participant for the Plan Year to (2) the Active Participant's "testing compensation" for such Plan Year. An Active Participant who does not receive "includable contributions" for a Plan Year shall have a "deferral ratio" of zero.

(e) **"Designated Roth contributions"** mean any Roth 401(k) Contributions made to the Plan and any "elective deferrals" made to another plan that would be excludable from a Participant's income, but for the Participant's election to designate such contributions as Roth contributions and include them in income.

(f) **"Determination year"** means (1) for purposes of determining income or loss with respect to "excess deferrals", the calendar year in which the "excess deferrals" were made and (2) for purposes of determining income or loss with respect to "excess contributions", and "excess aggregate contributions", the Plan Year in which such "excess contributions" or "excess aggregate contributions" were made.

(g) **"Elective deferrals"** mean all employer contributions, other than Deferral Contributions, made on behalf of a Participant pursuant to an election to defer under any qualified cash or deferred arrangement as described in Code Section 401(k), any simplified employee pension cash or deferred arrangement as described in Code Section 402(h)(1)(B), any eligible deferred compensation plan under Code Section 457, any plan as described under Code Section 501(c)(18), and any employer contributions made on behalf of a Participant pursuant to a salary reduction agreement for the purchase of an annuity contract under Code Section 403(b). "Elective deferrals" include "designated Roth contributions" made to another plan. "Elective deferrals" do not include any deferrals properly distributed as excess "annual additions" or any deferrals treated as catch-up contributions in accordance with the provisions of Code Section 414(v).

(h) **"Eligible participant"** means any Active Participant who is eligible to make Employee Contributions, or Deferral Contributions (if the Employer takes such contributions into account in calculating "contribution percentages"), or to receive a Matching Employer Contribution. Notwithstanding the foregoing, the term "eligible participant" shall not include any Active Participant who is included in a unit of Employees covered by an agreement which the Secretary of Labor finds to be a collective bargaining agreement between employee representatives and one or more employers.

(i) **"Excess aggregate contributions"** with respect to any Plan Year mean the excess of

(1) The aggregate "contribution percentage amounts" actually taken into account in computing the average "contribution percentages" of "eligible participants" who are Highly Compensated Employees for such Plan Year, over

(2) The maximum amount of "contribution percentage amounts" permitted to be made on behalf of Highly Compensated Employees under Section 6.06 (determined by reducing "contribution percentage amounts" made for the Plan Year on behalf of "eligible participants" who are Highly Compensated Employees in order of their "contribution percentages" beginning with the highest of such "contribution percentages").

"Excess aggregate contributions" shall be determined after first determining "excess deferrals" and then determining "excess contributions".

(j) **"Excess contributions"** with respect to any Plan Year mean the excess of

(1) The aggregate amount of "includable contributions" actually taken into account in computing the average "deferral percentage" of Active Participants who are Highly Compensated Employees for such Plan Year, over

(2) The maximum amount of "includable contributions" permitted to be made on behalf of Highly Compensated Employees under Section 6.03 (determined by reducing "includable contributions" made for the Plan Year on behalf of Active Participants who are Highly Compensated Employees in order of their "deferral ratios", beginning with the highest of such "deferral ratios").

(k) **"Excess deferrals"** mean those Deferral Contributions and/or "elective deferrals" that are includable in a Participant's gross income under Code Section 402(g) to the extent such Participant's Deferral Contributions and/or "elective deferrals" for a calendar year exceed the dollar limitation under such Code Section for such calendar year.

(l) **"Excess 415 amount"** means the excess of an Active Participant's "annual additions" for the Limitation Year over the "maximum permissible amount".

(m) **“415 compensation”** means Compensation (as defined in Section 2.01(k)), subject to the following:

(1) "415 compensation" does ***not*** exclude any amounts elected by the Employer in Subsection 1.05(b) of the Adoption Agreement.

(2) “415 compensation” shall be based on compensation for all services to the "415 employer."

(3) “415 compensation” shall be based on the amount actually paid or made available to the Participant (or, if earlier, includible in the gross income of the Participant) during the Limitation Year.

(4) An Eligible Employee's severance from employment, as defined in Section 2.01(k), shall be applied using the modification to the employer aggregation rules prescribed in Code Section 415(h).

(5) “415 compensation” may include amounts earned, but not paid during the Limitation Year solely because of the timing of pay periods and pay dates, provided

(A) such amounts are paid during the first few weeks of the next Limitation Year;

(B) such amounts are included on a uniform and consistent basis with respect to all similarly situated Participants; and

(C) no such amounts are included in more than one Limitation Year.

(6) If the initial Plan Year of a new plan consists of fewer than 12 months, calculated from the Effective Date listed in Subsection 1.01(g)(1) of the Adoption Agreement through the end of such initial Plan Year and if the Employer has designated in Subsection 1.01(f) of the Adoption Agreement that the Limitation Year is based on the Plan Year, for purposes of determining Compensation for such initial Plan Year, the Limitation Year shall be the 12-month period ending on the last day of the Plan Year.

In addition, “415 compensation” shall not reflect compensation for a Limitation Year greater than the limit under Code Section 401(a)(17) that applies to that Limitation Year.

(n) **"415 employer"** means the Employer and any other employers which constitute a controlled group of corporations (as defined in Code Section 414(b) as modified by Code Section 415(h)) or which constitute trades or businesses (whether or not incorporated) which are under common control (as defined in Code Section 414(c) as modified by Code Section 415(h)) or which constitute an affiliated service group (as defined in Code Section 414(m)) and any other entity required to be aggregated with the Employer pursuant to regulations issued under Code Section 414(o).

(o) **"Includable contributions"** mean those amounts included in applying the "ADP" test.

(1) "Includable contributions" include the following:

(A) any Deferral Contributions made on behalf of an Active Participant, including "excess deferrals" of Highly Compensated Employees and "designated Roth contributions", except as specifically provided in Subsection 6.01(o)(2);

(B) Qualified Nonelective Employer Contributions allocated as of a date within the “testing year” and designated at the time of contribution as applying for the "ADP" test; and

(C) to the extent necessary to satisfy the “ADP” test, Qualified Matching Employer Contributions on Deferral Contributions or Employee Contributions made for the Plan Year allocated as of a date within the “testing year” and so designated at the time of contribution; provided, however, that the maximum amount of Qualified Matching Employer Contributions included in "includable contributions" with respect to an Active Participant shall not exceed the greater of 5% of the Active Participant's "testing compensation" or 100% of his Deferral Contributions for the Plan Year.

(2) "Includable contributions" shall not include the following:

(A) Catch-Up Contributions, except to the extent that a Participant's Deferral Contributions are classified as Catch-Up Contributions as provided in Section 6.04 solely because of a failure of the "ADP" test described in Section 6.03;

(B) "excess deferrals" of Non-Highly Compensated Employees that arise solely from Deferral Contributions made under the Plan or plans maintained by the Employer or a Related Employer;

(C) Deferral Contributions that are taken into account in satisfying the "ACP" test described in Section 6.06;

(D) additional elective contributions made pursuant to Code Section 414(u) that are treated as Deferral Contributions;

(E) for any Plan Year in which the "ADP" test described in Section 6.03 is deemed satisfied pursuant to Section 6.09 with respect to some or all Deferral Contributions, the following:

(i) any Deferral Contributions with respect to which the "ADP" test is deemed satisfied; and

(ii) Qualified Matching Employer Contributions, except to the extent that the "ADP" test described in Section 6.03 must be satisfied with respect to some Deferral Contributions and such Qualified Matching Employer Contributions are used in applying the "ADP" test.

(3) Notwithstanding any other provision of this Subsection, if an Employer elects to change from the current year testing method described in Subsection 1.06(a)(1) of the Adoption Agreement to the prior year testing method described in Subsection 1.06(a)(2) of the Adoption Agreement, the following shall not be considered "includable contributions" for purposes of determining the "deferral ratios" of Non-Highly Compensated Employees for the prior year immediately preceding the Plan Year in which the change is effective:

(A) Deferral Contributions that were taken into account in satisfying the "ACP" test described in Section 6.06 for such prior year pursuant to Subsection 6.01(c)(1)(E) above;

(B) Qualified Nonelective Employer Contributions that were taken into account in satisfying the "ADP" test described in Section 6.03 or the "ACP" test described in Section 6.06 for such prior year;

(C) 401(k) Safe Harbor Nonelective Employer Contributions that were taken into account in satisfying the "ADP" test described in Section 6.03 or the "ACP" test described in Section 6.06 for such prior year or that were required to satisfy the safe harbor contribution requirements under Section 1.401(k)-3(b) of the Treasury Regulations for such prior year;

(D) 401(k) Safe Harbor Matching Employer Contributions that were taken into account in satisfying the "ADP" test described in Section 6.03 for such prior year or that were required to satisfy the safe harbor contribution requirements under Section 1.401(k)-3(c) of the Treasury Regulations for such prior year; and

(E) Qualified Matching Employer Contributions that were taken into account in satisfying the "ADP" test described in Section 6.03 or the "ACP" test described in Section 6.06 for such prior year.

To be included in determining an Active Participant's "deferral ratio" for a Plan Year, "includable contributions" must be allocated to the Participant's Account as of a date within such Plan Year and made before the last day of the 12-month period immediately following the Plan Year to which the "includable contributions" relate. If an Employer has elected the prior year testing method described in Subsection 1.06(a)(2), "includable contributions" that are taken into account for purposes of determining the "deferral ratios" of Non-Highly Compensated Employees for the prior year relate to such prior year. Therefore, such "includable contributions" must be made before the last day of the Plan Year being tested.

(p) **"Individual medical benefit account"** means an individual medical benefit account as defined in Code Section 415(l)(2).

(q) **"Maximum permissible amount"** means for a Limitation Year with respect to any Active Participant the lesser of (1) the maximum dollar amount permitted for the Limitation Year under Code Section 415(c)(1)(A) adjusted as provided in Code Section 415(d) (e.g., $51,000 for the Limitation Year ending in 2013) or (2) 100 percent of the Active Participant's "415 compensation" for the Limitation Year. If a short Limitation Year is created because of an amendment changing the Limitation Year to a different 12-consecutive-month period, the dollar limitation specified in clause (1) above shall be adjusted by multiplying it by a fraction the numerator of which is the number of months (counting any portion of a month as a whole month) in the short Limitation Year and the denominator of which is 12.

The limitation specified in clause (2) above shall not apply to any contribution for medical benefits within the meaning of Code Section 401(h) or 419A(f)(2) after separation from service which is otherwise treated as an "annual addition" under Code Section 419A(d)(2) or 415(l)(1).

(r) **"Simplified employee pension"** means a simplified employee pension as defined in Code Section 408(k).

(s) **"Testing compensation"** means the base compensation definition elected by the Employer in Subsection 1.05(a), as described in Subsection 2.01(k)(1) or, in the case of a Self-Employed Individual, Earned Income as described in Subsection 2.01(k)(1)(A)(without any Compensation exclusions described in that Subsection). However in lieu of such definition and at the option of the Employer or Plan Administrator, the Employer or Plan Administrator may specify any other definition of compensation allowable under Code Section 414(s) or applicable guidance or regulations issued thereunder. "Testing compensation" shall be based on the amount actually paid to a Participant during the "testing year" or, at the option of the Employer or Plan Administrator, during that portion of the "testing year" during which the Participant is an Active Participant; provided, however, that if the Employer elected different Eligibility Service requirements for purposes of eligibility to make Deferral Contributions and to receive Matching Employer Contributions, then "testing compensation" must be based on the amount paid to a Participant during the full "testing year".

The annual "testing compensation" of each Active Participant taken into account in applying the "ADP" test described in Section 6.03 and the "ACP" test described in Section 6.06 for any "testing year" shall not exceed the annual compensation limit under Code Section 401(a)(17) as in effect on the first day of the "testing year" (e.g., $255,000 for the "testing year" beginning in 2013). This limit shall be adjusted by the Secretary to reflect increases in the cost of living, as provided in Code Section 401(a)(17)(B); provided, however, that the dollar increase in effect on January 1 of any calendar year is effective for "testing years" beginning in such calendar year. If a Plan determines "testing compensation" over a period that contains fewer than 12 calendar months (a "short determination period"), then the Compensation limit for such "short determination period" is equal to the Compensation limit for the calendar year in which the "short determination period" begins multiplied by the ratio obtained by dividing the number of full months in the "short determination period" by 12; provided, however, that such proration shall not apply if there is a "short determination period" because an election was made, in accordance with any rules and regulations issued by the Secretary of the Treasury or his delegate, to apply the "ADP" test described in Section 6.03 and/or the "ACP" test described in Section 6.06 based only on “testing compensation” paid during the portion of the "testing year" during which an individual was an Active Participant.

(t) **"Testing year"** means:

(1) if the Employer has elected the current year testing method in Subsection 1.06(a)(1) of the Adoption Agreement, the Plan Year being tested.

(2) if the Employer has elected the prior year testing method in Subsection 1.06(a)(2) of the Adoption Agreement, the Plan Year immediately preceding the Plan Year being tested.

(u) **"Welfare benefit fund"** means a welfare benefit fund as defined in Code Section 419(e).

To the extent that types of contributions defined in Section 2.01 are referred to in this Article 6, the defined term includes similar contributions made under other plans where the context so requires.

6.02. Code Section 402(g) Limit on Deferral Contributions. In no event shall the amount of Deferral Contributions, other than Catch-Up Contributions, made under the Plan for a calendar year, when aggregated with the "elective deferrals" made under any other plan maintained by the Employer or a Related Employer, exceed the dollar limitation contained in Code Section 402(g) in effect at the beginning of such calendar year.

A Participant may assign to the Plan any "excess deferrals" made during a calendar year by notifying the Administrator on or before March 15 following the calendar year in which the "excess deferrals" were made of the amount of the "excess deferrals" to be assigned to the Plan. A Participant is deemed to notify the Administrator of any "excess deferrals" that arise by taking into account only those Deferral Contributions made to the Plan and those "elective deferrals" made to any other plan maintained by the Employer or a Related Employer. Notwithstanding any other provision of the Plan, "excess deferrals", plus any income and minus any loss allocable thereto, as determined under Section 6.08, shall be distributed no later than April 15 to any Participant to whose Account "excess deferrals" were so assigned for the preceding calendar year and who claims "excess deferrals" for such calendar year. In the event that "excess deferrals" are allocated to a Participant's Deferral Contributions sub-accounts, such "excess deferrals" will be distributed first from the Participant's Deferral Contributions for the Plan Year other than his Roth 401(k) Contributions then from his Roth 401(k) Contributions unless provided otherwise in the Adoption Agreement.

"Excess deferrals" to be distributed to a Participant for a calendar year shall be reduced by any "excess contributions" for the Plan Year beginning within such calendar year that were previously distributed or re-characterized in accordance with the provisions of Section 6.04.

Any Matching Employer Contributions attributable to "excess deferrals", plus any income and minus any loss allocable thereto, as determined under Section 6.08, shall be forfeited and applied as provided in Section 11.09.

"Excess deferrals" shall be treated as "annual additions" under the Plan, unless such amounts are distributed no later than the first April 15 following the close of the calendar year in which the "excess deferrals" were made.

6.03. Additional Limit on Deferral Contributions ("ADP" Test). Except to the extent the Employer has elected in Subsection 1.11(a)(3) or Subsection 1.12(a)(3) of the Adoption Agreement to make 401(k) Safe Harbor Matching Employer Contributions or 401(k) Safe Harbor Nonelective Employer Contributions for a Plan Year and the "ADP" test is deemed satisfied in accordance with Section 6.09, notwithstanding any other provision of the Plan to the contrary, the Deferral

Contributions, excluding additional elective contributions made pursuant to Code Section 414(u) that are treated as Deferral Contributions and Catch-Up Contributions (except to the extent that a Participant's Deferral Contributions are classified as Catch-Up Contributions as provided in Section 6.04 solely because of a failure of the "ADP" test described herein), made with respect to the Plan Year on behalf of Active Participants who are Highly Compensated Employees for such Plan Year may not result in an average "deferral ratio" for such Active Participants that exceeds the greater of:

(a) the average "deferral ratio" for the "testing year" of Active Participants who are Non-Highly Compensated Employees for the "testing year" multiplied by 1.25; or

(b) the average "deferral ratio" for the "testing year" of Active Participants who are Non-Highly Compensated Employees for the "testing year" multiplied by two, provided that the average "deferral ratio" for Active Participants who are Highly Compensated Employees for the Plan Year being tested does not exceed the average "deferral ratio" for Participants who are Non-Highly Compensated Employees for the "testing year" by more than two percentage points.

For the first Plan Year in which the Plan provides a cash or deferred arrangement, the average "deferral ratio" for Active Participants who are Non-Highly Compensated Employees used in determining the limits applicable under Subsections 6.03(a) and (b) shall be either three percent or the actual average "deferral ratio" for such Active Participants for such first Plan Year, as elected by the Employer in Section 1.06(b) of the Adoption Agreement.

The "deferral ratios" of Active Participants who are included in a unit of Employees covered by an agreement which the Secretary of Labor finds to be a collective bargaining agreement shall be disaggregated from the "deferral ratios" of other Active Participants and the provisions of this Section 6.03 shall be applied separately with respect to each group.

The "deferral ratio" for any Active Participant who is a Highly Compensated Employee for the Plan Year being tested and who is eligible to have "includable contributions" allocated to his accounts under two or more cash or deferred arrangements described in Code Section 401(k) that are maintained by the Employer or a Related Employer, shall be determined as if such "includable contributions" were made under the Plan. If a Highly Compensated Employee participates in two or more cash or deferred arrangements that have different plan years, all "includable contributions" made during the Plan Year under all such arrangements shall be treated as having been made under the Plan. Notwithstanding the foregoing, certain plans, and contributions made thereto, shall be treated as separate if mandatorily disaggregated under regulations under Code Section 401(k).

If this Plan satisfies the requirements of Code Section 401(k), 401(a)(4), or 410(b) only if aggregated with one or more other plans, or if one or more other plans satisfy the requirements of such Code Sections only if aggregated with this Plan, then this Section shall be applied by determining the "deferral ratios" of Employees as if all such plans were a single plan. Plans may be aggregated in order to satisfy Code Section 401(k) only if they have the same plan year and use the same method to satisfy the "ADP" test.

Notwithstanding anything herein to the contrary, if the Plan permits Employees to make Deferral Contributions prior to the time the Employees have completed the minimum age and service requirements of Code Section 410(a)(1)(A) and the Employer elects, pursuant to Code Section 410(b)(4)(B), to disaggregate the Plan into two component plans for purposes of complying with Code Section 410(b)(1), one benefiting Employees who have completed such minimum age and service requirements and the other benefiting Employees who have not, the Plan must be disaggregated in the same manner for ADP testing purposes, unless the Plan applies the alternative rule in Code Section 401(k)(3)(F). In determining the component plans for purposes of such disaggregation, the Employer may apply the maximum entry dates permitted under Code Section 410(a)(4) and may utilize the Plan Year for purposes of determining Hours of Service.

The Employer shall maintain records sufficient to demonstrate satisfaction of the "ADP" test and the amount of Qualified Nonelective Employer Contributions and/or Qualified Matching Employer Contributions used in such test.

6.04. Allocation and Distribution of "Excess Contributions". Unless provided otherwise in the Adoption Agreement, the "excess contributions" allocable to the Account of a Participant, plus any income and minus any loss allocable thereto, as determined under Section 6.08, shall be distributed to the Participant no later than the last day of the Plan Year immediately following the Plan Year in which the "excess contributions" were made, unless the Employer elected Catch-Up Contributions in Subsection 1.07(a)(2) of the Adoption Agreement and such "excess contributions" are classified as Catch-Up Contributions.

If "excess contributions" are to be distributed from the Plan and such "excess contributions" are distributed more than 2 1/2 months (this period may be 6 months if the Plan has adopted an EACA within Subsection 1.07(a)(4) of the Adoption Agreement and has elected, pursuant to the Administrator's separate written procedures established pursuant to Subsection 5.03(c), to cover all Eligible Employees by the EACA) after the last day of the Plan Year in which the "excess contributions" were made, a ten percent excise tax shall be imposed on the Employer maintaining the Plan with respect to such amounts.

The "excess contributions" allocable to a Participant's Account shall be determined by reducing the "includable contributions" made for the Plan Year on behalf of Active Participants who are Highly Compensated Employees in order of the dollar amount of such "includable contributions", beginning with the highest such dollar amount. "Excess contributions" allocated to a Participant for a Plan Year shall be reduced by the amount of any "excess deferrals" previously distributed for the calendar year ending in such Plan Year.

"Excess contributions" shall be treated as "annual additions".

For purposes of distribution, "excess contributions" shall be considered allocated among a Participant's Deferral Contributions sub-accounts and, if applicable, the Participant's Qualified Nonelective Employer Contributions sub-account and/or Qualified Matching Employer Contributions sub-account in the order prescribed and communicated to the Trustee, which order shall be uniform with respect to all Participants and nondiscriminatory. In the event that "excess contributions" are allocated to a Participant's Deferral Contributions sub-accounts, such "excess contributions" will be distributed first from the Participant's Deferral Contributions for the Plan Year other than his Roth 401(k) Contributions then from his Roth 401(k) Contributions unless provided otherwise in the Adoption Agreement.

Any Matching Employer Contributions attributable to "excess contributions", plus any income and minus any loss allocable thereto, as determined under Section 6.08, shall be forfeited and applied as provided in Section 11.09.

6.05. Reductions in Deferral or Employee Contributions to Meet Code Requirements. If the Administrator anticipates that the Plan will not satisfy the "ADP" and/or "ACP" test for the year, the Administrator may reduce the rate of Deferral Contributions and/or Employee Contributions of Participants who are Highly Compensated Employees to an amount determined by the Administrator to be necessary to satisfy the "ADP" and/or "ACP" test.

6.06. Limit on Matching Employer Contributions and Employee Contributions ("ACP" Test). The provisions of this Section 6.06 shall not apply to Active Participants who are included in a unit of Employees covered by an agreement which the Secretary of Labor finds to be a collective bargaining agreement between employee representatives and one or more employers. The provisions of this Section shall not apply to Matching Employer Contributions made on account of amounts deferred pursuant to Code Section 457 under a separate eligible deferred compensation plan.

Except to the extent the Employer has elected in Subsection 1.11(a)(3) or Subsection 1.12(a)(3) of the Adoption Agreement to make 401(k) Safe Harbor Matching Employer Contributions or 401(k) Safe Harbor Nonelective Employer Contributions for a Plan Year and the "ACP" test is deemed satisfied in accordance with Section 6.10, notwithstanding any other provision of the Plan to the contrary, Matching Employer Contributions and Employee Contributions made with respect to a Plan Year by or on behalf of "eligible participants" who are Highly Compensated Employees for such Plan Year may not result in an average "contribution percentage" for such "eligible participants" that exceeds the greater of:

(a) the average "contribution percentage" for the "testing year" of "eligible participants" who are Non-Highly Compensated Employees for the "testing year" multiplied by 1.25; or

(b) the average "contribution percentage" for the "testing year" of "eligible participants" who are Non-Highly Compensated Employees for the "testing year" multiplied by two, provided that the average "contribution percentage" for the Plan Year being tested of "eligible participants" who are Highly Compensated Employees does not exceed the average "contribution percentage" for the "testing year" of "eligible participants" who are Non-Highly Compensated Employees for the "testing year" by more than two percentage points.

For the first Plan Year in which the Plan provides for "contribution percentage amounts" to be made, the "ACP" for "eligible participants" who are Non-Highly Compensated Employees used in determining the limits applicable under paragraphs (a) and (b) of this Section shall be either three percent or the actual "ACP" of such eligible participants for such first Plan Year, as elected by the Employer in Section 1.06(b) of the Adoption Agreement.

The "contribution percentage" for any "eligible participant" who is a Highly Compensated Employee for the Plan Year and who is eligible to have "contribution percentage amounts" allocated to his accounts under two or more plans described in Code Section 401(a) that are maintained by the Employer or a Related Employer, shall be determined as if such "contribution percentage amounts" were contributed to the Plan. If a Highly Compensated Employee participates in two or more such plans that have different plan years, all "contribution percentage amounts" made during the Plan Year under such other plans shall be treated as having been contributed to the Plan. Notwithstanding the foregoing, certain plans shall be treated as separate if mandatorily disaggregated under Treasury Regulations issued under Code Section 401(m).

If this Plan satisfies the requirements of Code Section 401(m), 401(a)(4) or 410(b) only if aggregated with one or more other plans, or if one or more other plans satisfy the requirements of such Code Sections only if aggregated with this Plan, then this Section shall be applied by determining the "contribution percentages" of Employees as if all such plans were a single plan. Plans may be aggregated in order to satisfy Code Section 401(m) only if they have the same plan year and use the same method to satisfy the "ACP" test.

Notwithstanding anything herein to the contrary, if the Plan permits Employees to make Employee Contributions and/or receive Matching Employer Contributions prior to the time the Employees have completed the minimum age and service requirements of Code Section 410(a)(1)(A) and the Employer elects, pursuant to Code Section 410(b)(4)(B), to disaggregate the Plan into two component plans for purposes of complying with Code Section 410(b)(1), one benefiting Employees who have completed such minimum age and service requirements and the other benefiting Employees who have not, the Plan must be disaggregated in the same manner for ACP testing purposes, unless the Plan applies the alternative rule in Code Section 401(m)(5)(C). In determining the component plans for purposes of such disaggregation, the Employer may apply the maximum entry dates permitted under Code Section 410(a)(4).

The Employer shall maintain records sufficient to demonstrate satisfaction of the "ACP" test and the amount of Deferral Contributions, Qualified Nonelective Employer Contributions, and/or Qualified Matching Employer Contributions used in such test.

6.07. Allocation, Distribution, and Forfeiture of "Excess Aggregate Contributions". Notwithstanding any other provision of the Plan, the "excess aggregate contributions" allocable to the Account of a Participant, plus any income and minus any loss allocable thereto, as determined under Section 6.08, shall be forfeited, if forfeitable, or if not forfeitable, distributed to the Participant no later than the last day of the Plan Year immediately following the Plan Year in which the "excess aggregate contributions" were made. If such excess amounts are distributed more than 2 1/2 months (this period may be 6 months if the Plan has adopted an EACA within Subsection 1.07(a)(4)(B) of the Adoption Agreement and has elected, pursuant to the Administrator's separate written procedures established pursuant to Subsection 5.03(c), to cover all Eligible Employees by the EACA) after the last day of the Plan Year in which such "excess aggregate contributions" were made, a ten percent excise tax shall be imposed on the Employer maintaining the Plan with respect to such amounts.

The "excess aggregate contributions" allocable to a Participant's Account shall be determined by reducing the "contribution percentage amounts" made for the Plan Year on behalf of "eligible participants" who are Highly Compensated Employees in order of the dollar amount of such "contribution percentage amounts", beginning with the highest such dollar amount.

"Excess aggregate contributions" shall be treated as "annual additions".

"Excess aggregate contributions" shall be forfeited or distributed from a Participant's Employee Contributions sub-account, Matching Employer Contributions sub-account and, if applicable, the Participant's Deferral Contributions sub-account and/or Qualified Nonelective Employer Contributions sub-account in the order prescribed and communicated to the Trustee, which order shall be uniform with respect to all Participants and nondiscriminatory. In the event that "excess aggregate contributions" are allocated to a Participant's Deferral Contributions sub-accounts, such "excess aggregated contributions" will be distributed first from the Participant's Deferral Contributions for the Plan Year other than his Roth 401(k) Contributions then from his Roth 401(k) Contributions unless provided otherwise in the Adoption Agreement.

Forfeitures of "excess aggregate contributions" shall be applied as provided in Section 11.09.

6.08. Income or Loss on Distributable Contributions. The income or loss allocable to "excess deferrals", "excess contributions", and "excess aggregate contributions" shall be determined under one of the following methods:

(a) the income or loss attributable to such distributable contributions shall be the income or loss for the "determination year" allocable to the Participant's Account to which such contributions were made multiplied by a fraction, the numerator of which is the amount of the distributable contributions and the denominator of which is the balance of the Participant's Account to which such contributions were made, determined as of the end of the "determination year" without regard to any income or loss occurring during the "determination year"; or

(b) the income or loss attributable to such distributable contributions shall be the income or loss on such contributions for the "determination year", determined under any other reasonable method. Any reasonable method used to determine income or loss hereunder shall be used consistently for all Participants in determining the income or loss allocable to distributable contributions hereunder and shall be the same method that is used by the Plan in allocating income or loss to Participants' Accounts.

6.09. Deemed Satisfaction of "ADP" Test. Notwithstanding any other provision of this Article 6 to the contrary, if the Employer has elected in Subsection 1.11(a)(3) or Subsection 1.12(a)(3) of the Adoption Agreement to make 401(k) Safe Harbor Matching Employer Contributions or 401(k) Safe Harbor Nonelective Employer Contributions, the portion of the Plan for which the election applies shall be deemed to have satisfied the "ADP" test described in Section 6.03 for a Plan Year provided all of the following requirements are met with regard to the Active Participants within such portion of the Plan:

(a) The 401(k) Safe Harbor Matching Employer Contribution or 401(k) Safe Harbor Nonelective Employer Contribution must be allocated to an Active Participant's Account, unless provided otherwise in the Adoption Agreement, as of a date within such Plan Year and must be made before the last day of the 12-month period immediately following such Plan Year.

(b) If the Employer has elected to make 401(k) Safe Harbor Matching Employer Contributions, such 401(k) Safe Harbor Matching Employer Contributions must be made with respect to Deferral Contributions made by the Active Participant for such Plan Year.

(c) The Employer shall provide to each Active Participant during the Plan Year a comprehensive notice, written in a manner calculated to be understood by the average Active Participant, of the Active Participant's rights and obligations under the Plan. If the Employer either (i) is considering amending its Plan to satisfy the "ADP" test using 401(k) Safe Harbor Nonelective Employer Contributions, as provided in Section 6.11, or (ii) has selected 401(k) Safe Harbor Nonelective Employer Contributions under Subsection 1.12(a)(3)(B), the notice shall include a statement that the Plan may be amended to provide a 401(k) Safe Harbor Nonelective Employer Contribution for the Plan Year. The notice shall be provided to each Active Participant within one of the following periods, whichever is applicable:

(1) if the Employee is an Active Participant 90 days before the beginning of the Plan Year, within the period beginning 90 days and ending 30 days, or any other reasonable period as required by Sections l.401(k)-3 and 1.401(m)-3 of the Treasury Regulations, before the first day of the Plan Year; or

(2) if the Employee becomes an Active Participant after the date described in paragraph (1) above, within the period beginning 90 days before and ending on the date he becomes an Active Participant.

However, in the case of a notice for an automatic contribution arrangement pursuant to Code Section 401(k)(13), the notice must be provided sufficiently early to allow an Eligible Employee to make an election to avoid the contribution pursuant to Section 5.03(c). Notwithstanding the preceding requirement, the Administrator cannot make a Participant’s default contribution pursuant to Section 5.03(c) effective any later than the earlier of (i) the pay date for the second payroll period that begins after the date the notice is provided; or, (ii) the first pay date that occurs at least 30 days after the notice is provided.

If the notice provides that the Plan may be amended to provide a 401(k) Safe Harbor Nonelective Employer Contribution for the Plan Year and the Plan is amended to provide such contribution, a supplemental notice shall be provided to all Active Participants stating that a 401(k) Safe Harbor Nonelective Employer Contribution in the specified amount shall be made for the Plan Year. Such supplemental notice shall be provided to Active Participants at least 30 days before the last day of the Plan Year.

(d) If the Employer has elected to make 401(k) Safe Harbor Matching Employer Contributions, the ratio of Matching Employer Contributions made on behalf of each Highly Compensated Employee for the Plan Year to each

such Highly Compensated Employee's eligible contributions for the Plan Year is not greater than the ratio of Matching Employer Contributions to eligible contributions that would apply to any Non-Highly Compensated Employee for whom such eligible contributions are the same percentage of Compensation, adjusted as provided in Section 5.02, for the Plan Year.

(e) Except as otherwise provided in Subsection 6.11(b) or with respect to a Plan Year described in (2) below, the Plan is amended to provide for 401(k) Safe Harbor Matching Employer Contributions or 401(k) Safe Harbor Nonelective Employer Contributions before the first day of such Plan Year and, except as otherwise provided in Subsection 6.11(d) or with respect to a Plan Year described in (1) through (4) below, such provisions remain in effect for an entire 12-month Plan Year. The 12-month Plan Year requirement shall not apply to:

(1) The first Plan Year of a newly established Plan (other than a successor plan) if such Plan Year is at least 3 months long, provided that the 3-month requirement shall not apply in the case of a newly established employer that establishes a plan as soon as administratively feasible;

(2) The Plan Year in which a cash or deferred arrangement is first added to an existing plan (other than a successor plan) if the cash or deferred arrangement is effective no later than 3 months before the end of such Plan Year;

(3) Any short Plan Year resulting from a change in Plan Year if (i) the Plan satisfied the safe harbor requirements for the immediately preceding Plan Year and (ii) the Plan satisfies the safe harbor requirements for the immediately following Plan Year (or the immediately following 12 months, if the following Plan Year has fewer than 12 months);

(4) The final Plan Year of a terminating Plan if any of the following applies: (i) the Plan would satisfy the provisions of paragraph Subsection 6.11(d) below, other than the provisions of paragraph Subsection 6.11(d)(3), treating the termination as an election to reduce or suspend 401(k) Safe Harbor Matching Employer Contributions or 401(k) Safe Harbor Nonelective Employer Contributions; (ii) the termination is in connection with a transaction described in Code Section 410(b)(6)(C); or (iii) the Employer incurs a substantial business hardship comparable to a substantial business hardship described in Code Section 412(d).

Notwithstanding any other provision of this Section, if the Employer has elected a more stringent eligibility requirement in Section 1.04 of the Adoption Agreement for 401(k) Safe Harbor Matching Employer Contributions or 401(k) Safe Harbor Nonelective Employer Contributions than for Deferral Contributions, the Plan shall be disaggregated in accordance with Section 6.03 and treated as two separate plans pursuant to Code Section 410(b)(4)(B). The separate disaggregated plan that satisfies Code Section 401(k)(12) shall be deemed to have satisfied the "ADP" test. The other disaggregated plan shall be subjected to the "ADP" test described in Section 6.03. If the Employer has elected Option 1.11(a)(3)(D) or 1.12(a)(3)(C) to exclude some Participants from receiving 401(k) Safe Harbor Matching Employer Contributions or 401(k) Safe Harbor Nonelective Employer Contributions, the Plan shall be deemed to have satisfied the "ADP" test only with respect to those employees who are eligible to receive such contributions. The remainder of the Plan shall be subjected to the "ADP" test described in Section 6.03.

Except as otherwise provided in Subsection 6.11(d) regarding amendments suspending or eliminating 401(k) Safe Harbor Matching Contributions or 401(k) Safe Harbor Nonelective Employer Contributions, a plan that does not meet the requirements specified in (a) through (e) above with respect to a Plan Year may not default to ADP testing in accordance with Section 6.03 above.

6.10. Deemed Satisfaction of "ACP" Test With Respect to Matching Employer Contributions. The portion of the Plan that is deemed to satisfy the "ADP" test pursuant to Section 6.09 shall also be deemed to have satisfied the "ACP" test described in Section 6.06 with respect to Matching Employer Contributions, if Matching Employer Contributions to the Plan for the Plan Year meet all of the following requirements:

(a) Matching Employer Contributions meet the requirements of Subsections 6.09(a) and (b) as if they were 401(k) Safe Harbor Matching Employer Contributions;

(b) the percentage of eligible contributions matched does not increase as the percentage of Compensation contributed increases;

(c) the ratio of Matching Employer Contributions made on behalf of each Highly Compensated Employee for the Plan Year to each such Highly Compensated Employee's eligible contributions for the Plan Year is not greater than the ratio of Matching Employer Contributions to eligible contributions that would apply to each Non-Highly Compensated Employee for whom such eligible contributions are the same percentage of Compensation, adjusted as provided in Section 5.02, for the Plan Year;

(d) eligible contributions matched do not exceed six percent of a Participant's Compensation; and

(e) if the Employer elected in Subsection 1.11(a)(2) or 1.11(b) of the Adoption Agreement to provide discretionary Matching Employer Contributions, the Employer also limited the dollar amount of such discretionary Matching Employer Contributions allocated to a Participant for the Plan Year to no more than four percent of such Participant's Compensation for the Plan Year.

The portion of the Plan not deemed to have satisfied the "ACP" test pursuant to this Section shall be subject to the "ACP" test described in Section 6.06 with respect to Matching Employer Contributions.

If the Plan provides for Employee Contributions, the "ACP" test described in Section 6.06 must be applied with respect to such Employee Contributions.

6.11. Changing Testing Methods. In accordance with Treas. Regs. 1.401(k)-1(e)(7) and 1.401(m)-1(c)(2), it is impermissible for the Employer to use "ADP" and "ACP" testing for a Plan Year in which it is intended for the Plan through its written terms to be a Code Section 401(k) safe harbor plan and Code Section 401(m) safe harbor plan and the Employer fails to satisfy the requirements of such safe harbors for the Plan Year. Notwithstanding any other provisions of the Plan, if the Employer elects to change between the "ADP" testing method and the safe harbor testing method, the following shall apply:

(a) Except as otherwise specifically provided in this Section or Subsection 6.09, or applicable regulation, the Employer may not change from the "ADP" testing method to the safe harbor testing method unless Plan provisions adopting the safe harbor testing method are adopted before the first day of the Plan Year in which they are to be effective and remain in effect for an entire 12-month Plan Year.

(b) A Plan may be amended during a Plan Year to make 401(k) Safe Harbor Nonelective Employer Contributions to satisfy the testing rules for such Plan Year if:

(1) The Employer provides both the initial and subsequent notices described in Section 6.09 for such Plan Year within the time period prescribed in Section 6.09.

(2) The Employer amends its Adoption Agreement no later than 30 days prior to the end of such Plan Year to provide for 401(k) Safe Harbor Nonelective Employer Contribution in accordance with the provisions of Option 1.12(a)(3)(B).

(c) Except as otherwise specifically provided in this Section, a Plan may not be amended during the Plan Year to discontinue 401(k) Safe Harbor Nonelective or Matching Employer Contributions and revert to the "ADP" testing method for such Plan Year.

(d) A Plan may be amended to reduce or suspend 401(k) Safe Harbor Matching Contributions or 401(k) Safe Harbor Nonelective Employer Contributions for a Plan year, if the Employer provides in the notice described in Section 6.09(b) that the plan may be amended during the Plan Year to reduce or suspend such contributions or the Employer is operating at an economic loss (as described in Code Section 412(c)(2)(A)), and revert to the "ADP" testing method (and, if applicable, the “ACP” testing method) for such Plan Year if:

(1) All Eligible Employees are provided notice of the reduction or suspension describing (i) the consequences of the amendment, (ii) the procedures for changing their salary reduction agreements, and (iii) the effective date of the reduction or suspension.

(2) The reduction or suspension of such contributions is no earlier than the later of (i) 30 days after the date the notice described in paragraph (1) is provided to Eligible Employees or (ii) the date the amendment is adopted.

(3) Active Participants are given a reasonable opportunity before the reduction or suspension occurs, including a reasonable period after the notice described in paragraph (1) is provided to Eligible Employees, to change amounts elected or deemed elected under Section 5.03 and, if applicable, Section 5.04.

(4) With regard to 401(k) Safe Harbor Matching Employer Contributions, the Plan satisfies the 401(k) Safe Harbor Matching Employer Contributions provisions of the Adoption Agreement in effect prior to the amendment with respect amounts elected or deemed elected under Section 5.03 and, if applicable, Section 5.04 made through the effective date of the amendment.

(5) With regard to 401(k) Safe Harbor Nonelective Employer Contributions, the Plan satisfies the 401(k) Safe Harbor Nonelective Employer Contributions provisions of the Adoption Agreement in effect prior to the amendment with respect to the safe harbor compensation (compensation meeting the requirements of Section 1.401(k)-3(b)(2) of the Treasury Regulations) paid through the effective date of the amendment.

If the Employer amends its Plan in accordance with the provisions of this paragraph (d), the "ADP" test described in Section 6.03 and the "ACP" test described in Section 6.06 shall be applied as if they had been in effect for the entire Plan Year using the current year testing method in Subsection 1.06(a)(1) of the Adoption Agreement.

6.12. Code Section 415 Limitations. Notwithstanding any other provisions of the Plan, the following limitations shall apply:

(a) Employer Maintains Single Plan. If the "415 employer" does not maintain any other qualified defined contribution plan or any "welfare benefit fund", "individual medical benefit account", or "simplified employee pension" in addition to the Plan, the provisions of this Subsection 6.12(a) shall apply.

(1) If a Participant does not participate in, and has never participated in any other qualified defined contribution plan, "welfare benefit fund", "individual medical benefit account", or "simplified employee pension" maintained by the "415 employer", which provides an "annual addition", the amount of "annual additions" to the Participant's Account for a Limitation Year shall not exceed the lesser of the "maximum permissible amount" or any other limitation contained in the Plan. If a contribution that would otherwise be contributed or allocated to the Participant's Account would cause the "annual additions" for the Limitation Year to exceed the "maximum permissible amount", the amount contributed or allocated shall be reduced so that the "annual additions" for the Limitation Year shall equal the "maximum permissible amount".

(2) Prior to the determination of a Participant's actual "415 compensation" for a Limitation Year, the "maximum permissible amount" may be determined on the basis of a reasonable estimation of the Participant's "415 compensation" for such Limitation Year, uniformly determined for all Participants similarly situated. Any Employer contributions to be made based on estimated annual "415 compensation" shall be reduced by any "excess 415 amounts" carried over from prior Limitation Years.

(3) As soon as is administratively feasible after the end of the Limitation Year, the "maximum permissible amount" for such Limitation Year shall be determined on the basis of the Participant's actual "415 compensation" for such Limitation Year.

(b) Employer Maintains Multiple Defined Contribution Type Plans. Unless the Employer specifies another method for limiting "annual additions" in the 415 Correction Addendum to the Adoption Agreement, if the "415 employer" maintains any other qualified defined contribution plan or any "welfare benefit fund", "individual medical benefit account", or "simplified employee pension" in addition to the Plan, the provisions of this Subsection 6.12(b) shall apply.

(1) If a Participant is covered under any other qualified defined contribution plan or any "welfare benefit fund", "individual medical benefit account", or "simplified employee pension" maintained by the "415 employer", that provides an "annual addition", the amount of "annual additions" to the Participant's Account for a Limitation Year shall not exceed the lesser of:

(A) the "maximum permissible amount", reduced by the sum of any "annual additions" to the Participant's accounts for the same Limitation Year under such other qualified defined

contribution plans and "welfare benefit funds", "individual medical benefit accounts", and "simplified employee pensions", or

(B) any other limitation contained in the Plan.

If the "annual additions" with respect to a Participant under other qualified defined contribution plans, "welfare benefit funds", "individual medical benefit accounts", and "simplified employee pensions" maintained by the "415 employer" are less than the "maximum permissible amount" and a contribution that would otherwise be contributed or allocated to the Participant's Account under the Plan would cause the "annual additions" for the Limitation Year to exceed the "maximum permissible amount", the amount to be contributed or allocated shall be reduced so that the "annual additions" for the Limitation Year shall equal the "maximum permissible amount". If the "annual additions" with respect to the Participant under such other qualified defined contribution plans, "welfare benefit funds", "individual medical benefit accounts", and "simplified employee pensions" in the aggregate are equal to or greater than the "maximum permissible amount", no amount shall be contributed or allocated to the Participant's Account under the Plan for the Limitation Year.

(2) Prior to the determination of a Participant's actual "415 compensation" for the Limitation Year, the amounts referred to in Subsection 6.12(b)(1)(A) above may be determined on the basis of a reasonable estimation of the Participant's "415 compensation" for such Limitation Year, uniformly determined for all Participants similarly situated. Any Employer contribution to be made based on estimated annual "415 compensation" shall be reduced by any "excess 415 amounts" carried over from prior Limitation Years.

(3) As soon as is administratively feasible after the end of the Limitation Year, the amounts referred to in Subsection 6.12(b)(1)(A) shall be determined on the basis of the Participant's actual "415 compensation" for such Limitation Year.

(c) Corrections. In correcting an "excess 415 amount" in a Limitation Year, the Employer may use any appropriate correction under the Employee Plans Compliance Resolution System, or any successor thereto.

(d) Exclusion from Annual Additions. Restorative payments allocated to a Participant's Account, which include payments made to restore losses to the Plan resulting from actions (or a failure to act) by a fiduciary for which there is a reasonable risk of liability under Title I of ERISA or under other applicable federal or state law, where similarly situated Participants are similarly treated do not give rise to an "annual addition" for any Limitation Year.

Article 7. Participants' Accounts.

7.01. Individual Accounts. The Administrator shall establish and maintain an Account for each Participant that shall reflect Employer and Employee contributions made on behalf of the Participant and earnings, expenses, gains and losses attributable thereto, and investments made with amounts in the Participant's Account. The Administrator shall separately account for any Deferral Contributions made on behalf of a Participant and the earnings, expenses, gains and losses attributable thereto. The Administrator shall establish and maintain such other accounts, including plan-level accounts not specifically described within the Plan, and records as it decides in its discretion to be reasonably required or appropriate in order to discharge its duties under the Plan. The Administrator shall notify the Trustee of all Accounts established and maintained under the Plan.

If "designated Roth contributions", as defined in Section 6.01, are held under the Plan either as Rollover Contributions or because of an Active Participant's election to make Roth 401(k) Contributions under the terms of the Plan, separate accounts shall be maintained with respect to such "designated Roth contributions." Contributions and withdrawals of "designated Roth contributions" will be credited and debited to the "designated Roth contributions" sub-account maintained for each Participant within the Participant's Account. The Plan will maintain a record of the amount of "designated Roth contributions" in each such sub-account. Gains, losses, and other credits or charges will be separately allocated on a reasonable and consistent basis to each Participant's "designated Roth contributions" sub-account and the Participant's other sub-accounts within the Participant's Account under the Plan. No contributions other than "designated Roth contributions" and properly attributable earnings will be credited to each Participant's "designated Roth contributions" sub-account.

7.02. Valuation of Accounts. Participant Accounts shall be valued at their fair market value at least annually as of a "determination date", as defined in Subsection 15.01(a), in accordance with a method consistently followed and uniformly applied, and on such date earnings, expenses, gains and losses on investments made with amounts in each Participant's Account shall be allocated to such Account.

Article 8. Investment of Contributions.

8.01. Manner of Investment. All contributions made to the Accounts of Participants shall be held for investment by the Trustee. The Accounts of Participants shall be invested and reinvested only in Permissible Investments generally described in the Service Agreement.

8.02. Investment Decisions. Investments in Participant Accounts shall be directed in accordance with the Employer's election in Subsection 1.24 of the Adoption Agreement.

(a) With respect to those Participant Accounts for which Investment Fiduciary investment direction is elected, the Investment Fiduciary shall direct the Trustee with respect to the investment and reinvestment of assets in the Permissible Investments.

(b) With respect to those Participant Accounts for which Participant investment direction is elected, each Participant shall direct the investment of his Account among the Permissible Investments.

(1) While any balance remains in the Account of a Participant after his death, the Beneficiary of the Participant shall make decisions as to the investment of the Account as though the Beneficiary were the Participant. To the extent not prohibited by a qualified domestic relations order as defined in Code Section 414(p), an alternate payee shall make investment decisions with respect to any segregated account established in the name of the alternate payee as provided in Section 18.04.

(2) If the Trustee receives any contribution under the Plan as to which investment instructions have not been provided, such amount shall be invested in the Permissible Investment(s) directed by the Investment Fiduciary.

To the extent that the Employer elects to allow Participants to direct the investment of their Account in Section 1.24 of the Adoption Agreement, the Plan is intended to constitute a plan described in ERISA Section 404(c)(1) and regulations issued thereunder. The fiduciaries of the Plan shall be relieved of liability for any losses that are the direct and necessary result of investment instructions given by the Participant, his Beneficiary, or an alternate payee under a qualified domestic relations order.

If one of the Permissible Investments for the Plan is employer securities (as defined in Section 407(d)(1) of ERISA) of a publicly traded company or one treated as publicly traded pursuant to Section 401(a)(35)(F) of the Code, the Plan must have no fewer than three Permissible Investments, other than such employer securities, each of which must be diversified and have materially different risk and return characteristics. To the extent contributions to the Plan have been required to be invested in such employer securities through Section 1.24(b) and subject to any restrictions described therein, a Participant or Beneficiary must be permitted to direct the investment of the proceeds from an exchange out of employer securities into one of the Permissible Investments described in this paragraph. Except as provided in Reg. Section 1.401(a)(35)-1 and other applicable guidance, the Plan shall not impose restrictions or conditions with respect to the investment of employer securities that are not imposed on the other Permissible Investments, except any restrictions or conditions imposed by reason of the application of securities laws.

(c) All dividends, interest, gains and distributions of any nature received in respect of Fund Shares shall be reinvested in additional shares of that Permissible Investment, except as otherwise directed by the Investment Fiduciary.

(d) Expenses attributable to the acquisition of investments shall be charged to the Account of the Participant for which such investment is made as directed by the Investment Fiduciary.

The Investment Fiduciary, as named fiduciary for the Plan, may appoint one or more investment managers (as defined under Section 3(38) of ERISA) who may have such duties as the Investment Fiduciary in its sole discretion shall determine in its appointment and agreement with such investment manager(s), up to and including any

authority to determine what shall be the Permissible Investments for the Plan at any given time, what restrictions will exist upon those and how unallocated accounts under the Plan and contributions described in Section 8.02(b)(2) of the Plan shall be invested. Such agreement(s) may limit, to the extent permissible under ERISA, the Investment Fiduciary's authority and responsibility for the Plan's Permissible Investments so delegated to the investment manager(s). The Investment Fiduciary shall retain the authority to revoke any such appointment of an investment manager and, if such investment manager is not the Trustee, shall notify the Trustee of any such revocation in a mutually agreed upon form and manner. The Investment Fiduciary may appoint an investment manager (which may be an affiliate of the Trustee) to determine the allocation of amounts held in Participants' Accounts among various investment options (the "Managed Account" option) for Participants who direct the Trustee to invest any portion of their accounts in the Managed Account option. The investment options utilized under the Managed Account option may be those generally available under the Plan or may be as selected by the investment manager for use under the Managed Account option. Participation in the Managed Account option shall be subject to such conditions and limitations (including account minimums) as may be imposed by the investment manager. Notwithstanding anything else herein to the contrary, an investment manager (which may be the Trustee or an affiliate of the Trustee) may also be appointed to manage any Permissible Investment subject to management by such investment manager.

The Investment Fiduciary may also, by written instrument, allocate and delegate its fiduciary responsibilities in accordance with ERISA Section 405.

8.03. Participant Directions to Trustee. The method and frequency for change of investments shall be determined under the rules applicable to the Permissible Investments, including any additional rules limiting the frequency of investment changes, as may be agreed upon by the recordkeeper. The Trustee shall have no duty to inquire into the investment decisions of a Participant, Beneficiary, or alternate payee or to advise such individual regarding the purchase, retention, or sale of assets credited to his Account.

8.04. Life Insurance. All insurance contracts must provide that proceeds shall be payable to the Plan; provided, however, that the policy holder shall be required to pay over all proceeds of any such contract to the Participant's designated Beneficiary in accordance with the distribution provisions of this Plan. A Participant's Spouse shall be the designated Beneficiary of the proceeds in all circumstances unless a qualified election has been made in accordance with Article 14. Under no circumstances shall the policy holder retain any part of the proceeds. In the event of any conflict between the terms of the Plan and the terms of any insurance contract purchased hereunder, the Plan provisions shall control.

Any life insurance contracts held for the Plan are subject to the following limits:

(a) Ordinary life - For purposes of these incidental insurance provisions, ordinary life insurance contracts are contracts with both nondecreasing death benefits and nonincreasing premiums. If such contracts are held, less than 1/2 of the aggregate employer contributions allocated to any Participant shall be used to pay the premiums attributable to them.

(b) Term and universal life - No more than 1/4 of the aggregate employer contributions allocated to any participant shall be used to pay the premiums on term life insurance contracts, universal life insurance contracts, and all other life insurance contracts which are not ordinary life.

(c) Combination - The sum of 1/2 of the ordinary life insurance premiums and all other life insurance premiums shall not exceed 1/4 of the aggregate employer contributions allocated to any Participant.

Article 9. Participant Loans.

9.01. Special Definition. For purposes of this Article, a "**participant**" is any Participant or Beneficiary, including an alternate payee under a qualified domestic relations order, as defined in Code Section 414(p), who is a party-in-interest (as determined under ERISA Section 3(14)) with respect to the Plan.

9.02. Participant Loans. If so provided by the Employer in Section 1.18 of the Adoption Agreement, the Administrator shall allow "participants" to apply for a loan from their Accounts under the Plan, subject to the provisions of this Article 9.

9.03. Separate Loan Procedures. All Plan loans shall be made and administered in accordance with separate loan procedures that are hereby incorporated into the Plan by reference. The separate loan procedures shall describe the portions of a Participant's Account from which loans may be calculated or taken.

9.04. **Availability of Loans.** Loans shall be made available to all "participants" on a reasonably equivalent basis. Loans shall not be made available to "participants" who are Highly Compensated Employees in an amount greater than the amount made available to other "participants".

9.05. **Limitation on Loan Amount.** No loan to any "participant" shall be made to the extent that such loan when added to the outstanding balance of all other loans to the "participant" would exceed the lesser of (a) $50,000 reduced by the excess (if any) of the highest outstanding balance of plan loans during the one-year period ending on the day before the loan is made over the outstanding balance of plan loans on the date the loan is made, or (b) one-half the present value of the "participant's" vested interest in his Account. For purposes of the above limitation, plan loans include all loans from all plans maintained by the Employer and any Related Employer.

9.06. **Interest Rate.** Subject to the requirements of the Servicemembers Civil Relief Act, all loans shall bear a reasonable rate of interest as determined by the Administrator based on the prevailing interest rates charged by persons in the business of lending money for loans which would be made under similar circumstances.

9.07. **Level Amortization.** All loans shall by their terms require that repayment (principal and interest) be amortized in level payments, not less frequently than quarterly, over a period not extending beyond five years from the date of the loan unless such loan is for the purchase of a "participant's" primary residence. Notwithstanding the foregoing, the amortization requirement may be waived while a "participant" is on a leave of absence from employment with the Employer and any Related Employer either without pay or at a rate of pay which, after withholding for employment and income taxes, is less than the amount of the installment payments required under the terms of the loan, provided that the period of such waiver shall not exceed one year, unless the "participant" is absent because of military leave during which the "participant" performs services with the uniformed services (as defined in chapter 43 of title 38 of the United States Code), regardless of whether such military leave is a qualified military leave in accordance with the provisions of Code Section 414(u). Installment payments must resume after such leave of absence ends or, if earlier, after the first year of such leave of absence, in an amount that is not less than the amount of the installment payments required under the terms of the original loan. Unless a "participant" is absent because of military leave, as discussed below, no waiver of the amortization requirements shall extend the period of the loan beyond five years from the date of the loan, unless the loan is for purchase of the "participant's" primary residence. If a "participant" is absent because of military leave during which the "participant" performs services with the uniformed services (as defined in chapter 43 of title 38 of the United States Code), regardless of whether such military leave is a qualified military leave in accordance with the provisions of Code Section 414(u), waiver of the amortization requirements may extend the period of the loan to the maximum period permitted for such loan under the separate loan procedures extended by the period of such military leave.

9.08. **Security.** Loans must be secured by the "participant's" vested interest in his Account not to exceed 50 percent of such vested interest. If the provisions of Section 14.04 apply to a Participant, a Participant must obtain the consent of his or her Spouse, if any, to use his vested interest in his Account as security for the loan. Spousal consent shall be obtained no earlier than the beginning of the 180-day period that ends on the date on which the loan is to be so secured. The consent must be in writing, must acknowledge the effect of the loan, and must be witnessed by a Plan representative or notary public. Such consent shall thereafter be binding with respect to the consenting Spouse or any subsequent Spouse with respect to that loan. Any revision of such a loan permitted by Q & A 24(c) of Section 1.401(a)-20 of the Treasury Regulations and the Plan's separate loan procedures shall be treated as a new loan made on the date of such revision for purposes of spousal consent.

9.09. **Loan Repayments.** If a "participant's" loan is being repaid through payroll withholding, the Employer shall remit any such loan repayment to the Trustee as of the earliest date on which such amount can reasonably be segregated from the Employer's general assets, but not later than the earlier of (a) the close of the period specified in the separate loan procedures for preventing a default or (b) the 15th business day of the calendar month following the month in which such amount otherwise would have been paid to the "participant".

9.10. **Default.** The Administrator shall treat a loan in default if:

(a) any scheduled repayment remains unpaid at the end of the cure period specified in the separate loan procedures for that payment (unless payment is not made due to a waiver of the amortization schedule for a "participant" who is on a leave of absence, as described in Section 9.07), or

(b) there is an outstanding principal balance existing on a loan after the last scheduled repayment date.

Upon default, the entire outstanding principal and accrued interest shall be immediately due and payable. If a distributable event (as defined by the Code) has occurred, the Administrator shall direct the Trustee to foreclose on the promissory note and offset the "participant's" vested interest in his Account by the outstanding balance of the loan. If a distributable event has not occurred, the Administrator shall direct the Trustee to foreclose on the promissory note and offset the "participant's" vested interest in his Account as soon as a distributable event occurs. The Trustee shall have no obligation to foreclose on the promissory note and offset the outstanding balance of the loan except as directed by the Administrator.

9.11. Effect of Termination Where Participant has Outstanding Loan Balance. If so provided in Section 1.18(a) of the Adoption Agreement, if a Participant has an outstanding loan balance at the time his employment terminates, the entire outstanding principal and accrued interest shall be due and payable by the end of the cure period specified in the separate loan procedures. Any outstanding loan amounts that are immediately due and payable hereunder shall be treated in accordance with the provisions of Sections 9.10 and 9.12 as if the Participant had defaulted on the outstanding loan.

9.12. Deemed Distributions Under Code Section 72(p). Notwithstanding the provisions of Section 9.10, if a "participant's" loan is in default, the "participant" shall be treated as having received a taxable "deemed distribution" for purposes of Code Section 72(p), whether or not a distributable event has occurred. The tax treatment of that portion of a defaulted loan that is secured by Roth 401(k) Contributions shall be determined in accordance with Code Section 402A and guidance issued thereunder.

The amount of a loan that is a deemed distribution ceases to be an outstanding loan for purposes of Code Section 72, except as otherwise specifically provided herein, and a Participant shall not be treated as having received a taxable distribution when the Participant's Account is offset by the outstanding balance of the loan amount as provided in Section 9.10. In addition, interest that accrues on a loan after it is deemed distributed shall not be treated as an additional loan to the Participant and shall not be included in the income of the Participant as a deemed distribution. Notwithstanding the foregoing, unless a Participant repays a loan that has been deemed distributed, with interest thereon, the amount of such loan, with interest, shall be considered an outstanding loan under Code Section 72(p) for purposes of determining the applicable limitation on subsequent loans under Section 9.05.

If a Participant makes payments on a loan that has been deemed distributed, payments made on the loan after the date it was deemed distributed shall be treated as Employee Contributions to the Plan for purposes of increasing the Participant's tax basis in his Account, but shall not be treated as Employee Contributions for any other purpose under the Plan, including application of the "ACP" test described in Section 6.06 and application of the Code Section 415 limitations described in Section 6.12.

The provisions of this Section 9.12 regarding treatment of loans that are deemed distributed shall not apply to loans made prior to January 1, 2002, except to the extent provided under the transition rules in Q & A 22(c)(2) of Section 1.72(p)-l of the Treasury Regulations.

9.13. Determination of Vested Interest Upon Distribution Where Plan Loan is Outstanding. Notwithstanding any other provision of the Plan, the portion of a "participant's" vested interest in his Account that is held by the Plan as security for a loan outstanding to the "participant" in accordance with the provisions of this Article shall reduce the amount of the Account payable at the time of death or distribution, but only if the reduction is used as repayment of the loan. If less than 100 percent of a "participant's" vested interest in his Account (determined without regard to the preceding sentence) is payable to the "participant's" surviving Spouse or other Beneficiary, then the Account shall be adjusted by first reducing the "participant's" vested interest in his Account by the amount of the security used as repayment of the loan, and then determining the benefit payable to the surviving Spouse or other Beneficiary.

Article 10. In-Service Withdrawals.

10.01. Availability of In-Service Withdrawals. Except as otherwise provided in this Article, as permitted under Section 11.02 with respect to Participants who continue in employment past Normal Retirement Age, or as required under Section 12.04 with respect to Participants who continue in employment past their Required Beginning Date, a Participant shall not be permitted to make a withdrawal from his Account under the Plan prior to retirement or termination of employment with the Employer and all Related Employers, if any.

(a) Active Military Distribution (HEART Act): If so provided by the Employer in Subsection 1.19(c)(3), a Participant performing service in the uniformed services as described in Code Section 3401(h)(2)(A) shall be treated

as having been severed from employment with the Employer for purposes of Code Section 401(k)(2)(B)(i)(I) and shall, as long as that service in the uniformed services continues, have the option to request a distribution of all or any part of his or her Account restricted from distribution only due to Code Section 401(k)(2)(B)(i)(I). Any distribution taken by a Participant pursuant to the previous sentence shall be considered an eligible rollover distribution pursuant to Section 13.04(c) of the Plan and any Participant taking a distribution under this Subsection shall be suspended from making Deferral Contributions and Employee Contributions under the Plan for a period of 6 months following the date of any such distribution.

10.02. Withdrawal of Employee Contributions. A Participant may elect to withdraw up to 100 percent of the amount then credited to his Employee Contributions sub-account. Such withdrawals may be made in accordance with the frequency constraints selected through Subsection 1.19(c) of the Adoption Agreement.

10.03. Withdrawal of Rollover Contributions. A Participant may elect to withdraw up to 100 percent of the amount then credited to his Rollover Contributions sub-account. Such withdrawals may be made at any time.

10.04. Age 59 1/2 Withdrawals. If so provided by the Employer in Subsection 1.19(b) of the Adoption Agreement or the In-Service Withdrawals Addendum to the Adoption Agreement, a Participant who continues in employment as an Employee and who has attained the age of 59 1/2 is permitted to withdraw upon request all or any portion of his Accounts specified by the Employer in Subsection 1.19(b) of the Adoption Agreement or the In-Service Withdrawals Addendum to the Adoption Agreement, as applicable and as may be limited therein.

10.05. Hardship Withdrawals. If so provided by the Employer in Subsection 1.19(a) of the Adoption Agreement, a Participant who continues in employment as an Employee may apply for a hardship withdrawal. Unless provided otherwise in the Service Agreement, the Participant may apply by certifying to the Administrator all of the required criteria specified in this Section. Such certification shall represent that the Participant has documentation substantiating the hardship. Such a hardship withdrawal may include all or any portion of the Accounts specified by the Employer in Subsection 1.19(a)(1) of the Adoption Agreement and the In-Service Withdrawals Addendum to the Adoption Agreement, if applicable, excluding any earnings on the Deferral Contributions sub-account accrued after the later of December 31, 1988 or the last day of the last Plan Year ending before July 1, 1989. The minimum amount, if any, that a Participant may withdraw because of hardship is the dollar amount specified by the Employer in Subsection 1.19(a).

For purposes of this Section 10.05, a withdrawal is made on account of hardship if made on account of an immediate and heavy financial need of the Participant where such Participant lacks other available resources. The Administrator shall direct the Trustee with respect to hardship withdrawals and those withdrawals shall be based on the following special rules:

(a) The following are the only financial needs considered immediate and heavy:

(1) expenses incurred or necessary for medical care (that would be deductible under Code Section 213(d), determined without regard to whether the expenses exceed any applicable income limit) of the Participant, the Participant's Spouse, children, or dependents, or a primary beneficiary of the Participant;

(2) costs directly related to the purchase (excluding mortgage payments) of a principal residence for the Participant;

(3) payment of tuition, related educational fees, and room and board for the next 12 months of post-secondary education for the Participant, the Participant's Spouse, children or dependents (as defined in Code Section 152, without regard to subsections (b)(1), (b)(2), and (d)(1)(B) thereof), or a primary beneficiary of the Participant;

(4) payments necessary to prevent the eviction of the Participant from, or a foreclosure on the mortgage on, the Participant's principal residence;

(5) payments for funeral or burial expenses for the Participant's deceased parent, Spouse, child, or dependent (as defined in Code Section 152, without regard to subsection (d)(1)(B) thereof), or a primary beneficiary of the Participant;

(6) expenses for the repair of damage to the Participant's principal residence that would qualify for a casualty loss deduction under Code Section 165 (determined without regard to whether the loss exceeds any applicable income limit); or

(7) any other financial need determined to be immediate and heavy under rules and regulations issued by the Secretary of the Treasury or his delegate; provided, however, that any such financial need shall constitute an immediate and heavy need under this paragraph (7) no sooner than administratively practicable following the date such rule or regulation is issued.

For purposes of this Section, the term "primary beneficiary" means a Beneficiary under the Plan who has an unconditional right to all or a portion of the Participant's Account upon the death of the Participant.

(b) A distribution shall be considered as necessary to satisfy an immediate and heavy financial need of the Participant only if:

(1) The Participant has obtained all distributions, other than the hardship withdrawal, and all nontaxable (at the time of the loan) loans currently available under all plans maintained by the Employer or any Related Employer;

(2) The Participant suspends Deferral Contributions and Employee Contributions to the Plan for the 6-month period following receipt of his hardship withdrawal. The suspension must also apply to all elective contributions and employee contributions to all other qualified plans and non-qualified plans maintained by the Employer or any Related Employer, other than any mandatory employee contribution portion of a defined benefit plan, including stock option, stock purchase, and other similar plans, but not including health and welfare benefit plans (other than the cash or deferred arrangement portion of a cafeteria plan); and

(3) The withdrawal amount is not in excess of the amount of an immediate and heavy financial need (including amounts necessary to pay any Federal, state or local income taxes or penalties reasonably anticipated to result from the distribution).

10.06. Additional In-Service Withdrawal Rules. To the extent required under Code Section 411(d)(6), in-service withdrawals that were available under a prior plan shall be available under the Plan and indicated using Subsection 1.19(g) of the Adoption Agreement. The Employer may also elect additional in-service withdrawal options using Section 1.19(g).

10.07. Restrictions on In-Service Withdrawals. The following restrictions apply to any in-service withdrawal made from a Participant's Account under this Article:

(a) Except with regard to a rollover made pursuant to Subsection 1.09(b), if the provisions of Section 14.04 apply to a Participant's Account, the Participant must obtain the consent of his Spouse, if any, to obtain an in-service withdrawal.

(b) The Participant may elect to receive in-service withdrawals under this Article in any form of distribution described in Section 1.20 of the Adoption Agreement. However, if the provisions of Section 14.04 apply to a Participant's Account, the Participant shall receive the in-service withdrawal in the form of a "qualified joint and survivor annuity", as defined in Subsection 14.01(a), unless the consent rules in Section 14.05 are satisfied, or the Participant has elected to receive the in-service withdrawal in the form of a "qualified optional survivor annuity", as defined in Subsection 14.01(b).

(c) Notwithstanding any other provision of the Plan to the contrary other than the provisions of Section 10.09, 11.02 or 12.04, a Participant shall not be permitted to make an in-service withdrawal from his Account of amounts attributable to contributions made to a money purchase pension plan, except employee and/or rollover contributions that were held in a separate account(s) under such plan.

10.08. Qualified Reservist Distributions. If so elected by the Employer in Section 1.19(d) of the Adoption Agreement, and notwithstanding anything herein to the contrary, a Participant ordered or called to active duty for a period in excess of 179 days or for an indefinite period by reason of being a member of a reserve component (as defined in Section 101 of Title 37, United States Code), shall be eligible to elect to receive a Qualified Reservist Distribution. A "Qualified Reservist Distribution" means a distribution from the Participant's Account of amounts attributable to Deferral Contributions, provided

such distribution is made during the period beginning on the date of the order or call to active duty and ending at the close of the active duty period.

10.09. Age 62 Distribution of Money Purchase Benefits. If so elected by the Employer in Section 1.19(e) of the Adoption Agreement, a Participant who has attained at least age 62 shall be eligible to elect to receive a distribution of vested benefit amounts accrued as a result of the Participant's participation in a money purchase pension plan (due to a merger into this Plan of money purchase pension plan assets), if any.

Article 11. Right to Benefits.

11.01. Normal or Early Retirement. Each Participant who continues in employment as an Employee until his Normal Retirement Age or, if so elected by the Employer in Subsection 1.14(b) of the Adoption Agreement, Early Retirement Age, shall have a vested interest in his Account of 100 percent regardless of any vesting schedule elected in Section 1.16 of the Adoption Agreement. If a Participant retires upon the attainment of Normal or Early Retirement Age, such retirement is referred to as a normal retirement.

11.02. Late Retirement. If a Participant continues in employment as an Employee after his Normal Retirement Age, he shall continue to have a 100 percent vested interest in his Account and shall continue to participate in the Plan until the date he establishes with the Employer for his late retirement. If so elected by the Employer in Section 1.19(f) of the Adoption Agreement, until he retires, he has a continuing right to elect to receive distribution of all or any portion of his Account in accordance with the provisions of Articles 12 and 13; provided, however, that a Participant may not receive any portion of his Deferral Contributions, Qualified Nonelective Employer Contributions, Qualified Matching Employer Contributions, 401(k) Safe Harbor Matching Employer Contributions, or 401(k) Safe Harbor Nonelective Employer Contributions sub-accounts prior to his attainment of age 59 1/2.

11.03. Disability Retirement. If so elected by the Employer in Subsection 1.14(c) of the Adoption Agreement, a Participant who becomes disabled while employed as an Employee, or, unless provided otherwise in the Additional Provisions Addendum to the Adoption Agreement, while performing qualified military service as defined in Code Section 414(u)(5), shall have a 100 percent vested interest in his Account regardless of any vesting schedule elected in Section 1.16 of the Adoption Agreement. An Employee is considered disabled if he satisfies any of the requirements for disability retirement selected by the Employer in Section 1.15 of the Adoption Agreement and terminates his employment with the Employer. Such termination of employment is referred to as a disability retirement.

11.04. Death. A Participant who dies while employed as an Employee, or while performing qualified military service as defined in Code Section 414(u)(5), shall have a 100 percent vested interest in his Account and his designated Beneficiary shall be entitled to receive the balance of his Account, plus any amounts thereafter credited to his Account. If a Participant whose employment as an Employee has terminated dies, his designated Beneficiary shall be entitled to receive the Participant's vested interest in his Account.

A copy of the death notice or other sufficient documentation must be provided to the Administrator using procedures established by the Administrator. If upon the death of the Participant there is, in the opinion of the Administrator, no designated Beneficiary for part or all of the Participant's Account, such amount shall be paid to his surviving Spouse or, if none, to his estate (such Spouse or estate shall be deemed to be the Beneficiary for purposes of the Plan). If a Beneficiary dies after benefits to such Beneficiary have commenced, but before they have been completed, and, in the opinion of the Administrator, no person has been designated to receive such remaining benefits, then such benefits shall be paid in a lump sum to the deceased Beneficiary's estate.

Subject to the requirements of Section 14.04, a Participant may designate a Beneficiary, or change any prior designation of Beneficiary by giving notice to the Administrator using procedures established by the Administrator. If more than one person is designated as the Beneficiary, their respective interests shall be as indicated on the designation form. In the case of a married Participant, the Participant's Spouse shall be deemed to be the designated Beneficiary unless the Participant's Spouse has consented to another designation in the manner described in Section 14.06. Notwithstanding the foregoing, if a Participant's Account is subject to the requirements of Section 14.04 and the Employer has specified in the Forms of Payment Addendum to the Adoption Agreement that less than 100 percent of the Participant's Account that is subject to Section 14.04 shall be used to purchase the "qualified preretirement survivor annuity", as defined in Section 14.01, the Participant may designate a Beneficiary other than his Spouse for the portion of his Account that would not be used to purchase the "qualified preretirement survivor annuity," regardless of whether the Spouse consents to such designation.

11.05. Other Termination of Employment. If a Participant terminates his employment with the Employer and all Related Employers, if any, for any reason other than death or normal, late, or disability retirement, he shall be entitled to a termination benefit equal to the sum of (a) his vested interest in the balance of his Matching Employer and/or Nonelective Employer Contributions sub-account(s), such vested interest to be determined in accordance with Section 5.11 and the vesting schedule(s) selected by the Employer in Section 1.16 of the Adoption Agreement and/or the Eligibility, Service and Vesting Addendum to the Adoption Agreement, and (b) the balance of his Deferral, Employee, Qualified Nonelective Employer, Qualified Matching Employer, and Rollover Contributions sub-accounts.

11.06. Application for Distribution. Except as provided in Subsection 1.21(a) of the Adoption Agreement, a Participant (or his Beneficiary, if the Participant has died) who is entitled to a distribution hereunder must request such distribution, using procedures established by the Administrator, unless the Employer has elected in Subsection 1.20(e)(1) of the Adoption Agreement to cash out de minimus Accounts and the Participant's vested interest in his Account does not exceed the amount subject to automatic distribution pursuant to Section 13.02.

11.07. Application of Vesting Schedule Following Partial Distribution. If a distribution from a Participant's Matching Employer and/or Nonelective Employer Contributions sub-account has been made to him at a time when his vested interest in such Account balance is less than 100 percent, the vesting schedule(s) in Section 1.16 of the Adoption Agreement shall thereafter apply only to the balance of his Account attributable to Matching Employer and/or Nonelective Employer Contributions allocated after such distribution. The balance of the Account from which such distribution was made shall be transferred to a separate account immediately following such distribution.

At any relevant time prior to a forfeiture of any portion thereof under Section 11.08, a Participant's vested interest in such separate account shall be equal to P(AB+(RxD))-(RxD), where P is the Participant's vested interest expressed as a percentage at the relevant time determined under Section 11.05; AB is the account balance of the separate account at the relevant time; D is the amount of the distribution; and R is the ratio of the account balance at the relevant time to the account balance after distribution. Following a forfeiture of any portion of such separate account under Section 11.08 below, the Participant's vested interest in any balance in such separate account shall remain 100 percent.

11.08. Forfeitures. If a Participant terminates his employment with the Employer and all Related Employers before his vested interest in his Matching Employer and/or Nonelective Employer Contributions sub-accounts is 100 percent, the non-vested portion of his Account (including any amounts credited after his termination of employment) shall be forfeited by him as follows:

(a) If the Inactive Participant elects to receive distribution of his entire vested interest in his Account, the non-vested portion of his Account shall be forfeited upon the complete distribution of such vested interest, subject to the possibility of reinstatement as provided in Section 11.10. For purposes of this Subsection, if the value of an Employee's vested interest in his Account balance is zero, the Employee shall be deemed to have received a distribution of his vested interest immediately following termination of employment.

(b) If the Inactive Participant elects not to receive distribution of his vested interest in his Account following his termination of employment, the non-vested portion of his Account shall be forfeited after the Participant has incurred five consecutive Breaks in Vesting Service.

Except as otherwise provided in the Adoption Agreement, no forfeitures shall occur solely as a result of a Participant's withdrawal of Employee Contributions.

11.09. Application of Forfeitures. Any forfeitures occurring during a Plan Year may be used to pay administrative expenses under the Plan at any time, if so directed by the Administrator. Except as provided otherwise in the Adoption Agreement, any forfeitures not used to pay administrative expenses under the Plan shall be applied to reduce the contributions of the Employer for the immediately following Plan Year and held and applied in accordance with this Section 11.09.

Pending application, forfeitures shall be invested as directed by the Investment Fiduciary.

Except as permitted pursuant to EPCRS and notwithstanding any other provision of the Plan to the contrary, in no event may forfeitures be used to reduce the Employer's obligation to remit to the Trust (or other appropriate Plan funding vehicle) loan repayments made pursuant to Article 9, Deferral Contributions, or Employee Contributions.

11.10. Reinstatement of Forfeitures. If a Participant forfeits any portion of his Account under Subsection 11.08(a) because of distribution of his complete vested interest in his Account, but again becomes an Eligible Employee, then the amount so forfeited, without any adjustment for the earnings, expenses, losses, or gains of the assets credited to his Account since the date forfeited, shall be recredited to his Account (or to a separate account as described in Section 11.07, if applicable) if he repays the entire amount of his distribution not attributable to Employee Contributions or Rollover Contributions before the earlier of:

(a) his incurring five-consecutive Breaks in Vesting Service following the date complete distribution of his vested interest was made to him; or

(b) five years after his Reemployment Commencement Date.

If an Employee is deemed to have received distribution of his complete vested interest as provided in Section 11.08, the Employee shall be deemed to have repaid such distribution on his Reemployment Commencement Date.

Upon such an actual or deemed repayment, the provisions of the Plan (including Section 11.07) shall thereafter apply as if no forfeiture had occurred. The amount to be recredited pursuant to this paragraph shall be derived first from the forfeitures, if any, which as of the date of recrediting have yet to be applied as provided in Section 11.09 and, to the extent such forfeitures are insufficient, from a special contribution to be made by the Employer.

11.11. Adjustment for Investment Experience. If any distribution under this Article 11 is not made in a single payment, the amount retained by the Trustee after the distribution shall be subject to adjustment until distributed to reflect the income and gain or loss on the investments in which such amount is invested and any expenses properly charged under the Plan and Trust to such amounts.

Article 12. Distributions.

12.01. Restrictions on Distributions.

(a) Severance from Employment Rule. A Participant, or his Beneficiary, may not receive a distribution from the Participant's Deferral Contributions, Qualified Nonelective Employer Contributions, Qualified Matching Employer Contributions, 401(k) Safe Harbor Matching Employer Contributions or 401(k) Safe Harbor Nonelective Employer Contributions sub-accounts earlier than upon the Participant's severance from employment with the Employer and all Related Employers, death, or disability, except as otherwise provided in Article 10, Section 11.02 or Section 12.04. If the Employer elected Subsection 1.21(b) of the Adoption Agreement, distribution from the Participant's Deferral Contributions, Qualified Nonelective Employer Contributions, Qualified Matching Employer Contributions, 401(k) Safe Harbor Matching Employer Contributions or 401(k) Safe Harbor Nonelective Employer Contributions sub-accounts may be further postponed in accordance with the provisions of Subsection 12.01(b) below.

(b) Same Desk Rule. If the Employer elected in Subsection 1.21(b) of the Adoption Agreement to preserve the separation from service rules in effect for Plan Years beginning before January 1, 2002, a Participant, or his Beneficiary, may not receive a distribution from the Participant's Deferral Contributions, Qualified Nonelective Employer Contributions, Qualified Matching Employer Contributions, 401(k) Safe Harbor Matching Employer Contributions or 401(k) Safe Harbor Nonelective Employer Contributions sub-accounts earlier than upon the Participant's separation from service with the Employer and all Related Employers, death, or disability, except as otherwise provided in Article 10, Section 11.02 or Section 12.04. Notwithstanding the foregoing, amounts may also be distributed from such sub-accounts, in the form of a lump sum only, upon:

(1) The disposition by a corporation to an unrelated corporation of substantially all of the assets (within the meaning of Code Section 409(d)(2)) used in a trade or business of such corporation if such corporation continues to maintain the Plan with respect to the Participant after the disposition, but only with respect to former Employees who continue employment with the corporation acquiring such assets.

(2) The disposition by a corporation to an unrelated entity of such corporation's interest in a subsidiary (within the meaning of Code Section 409(d)(3)) if such corporation continues to maintain the Plan with respect to the Participant, but only with respect to former Employees who continue employment with such subsidiary.

In addition to the distribution events described in paragraph (a) or (b) above, as applicable, such amounts may also be distributed upon the termination of the Plan provided that the Employer does not maintain another defined contribution plan (other than an employee stock ownership plan as defined in Code Section 4975(e)(7) or 409(a), a simplified employee pension plan as defined in Code Section 408(k), a SIMPLE IRA plan as defined in Code Section 408(p), a plan or contract described in Code Section 403(b) or a plan described in Code Section 457(b) or (f)) at any time during the period beginning on the date of plan termination and ending 12 months after all assets have been distributed from the Plan. Subject to Section 14.04, such a distribution must be made in a lump sum.

12.02. Timing of Distribution Following Retirement or Termination of Employment. The balance of a Participant's vested interest in his Account shall be distributable upon his termination of employment with the Employer and all Related Employers, if any, because of death, normal, early, or disability retirement (as permitted under the Plan), or other termination of employment. Notwithstanding the foregoing, a Participant may elect to postpone distribution of his Account until the date in Subsection 1.21(a) of the Adoption Agreement, unless the Employer has elected in Subsection 1.20(e)(1) of the Adoption Agreement to cash out de minimus Accounts and the Participant's vested interest in his Account does not exceed the amount subject to automatic distribution pursuant to Section 13.02. A Participant who elects to postpone distribution has a continuing election to receive such distribution prior to the date as of which distribution is required, unless such Participant is reemployed as an Employee.

Consistent with the provisions of Section 11.06, if a Participant (or his Beneficiary, if the Participant has died) whose Account is not subject to cash out in accordance with Section 13.02 does not request a distribution when his Account becomes distributable hereunder, he shall be deemed to have elected to postpone distribution of his Account until the earlier of the date he requests distribution or the date in Subsection 1.21(a).

12.03. Participant Consent to Distribution. As required under Code Section 411(a)(11)(A) and consistent with Section 11.06, no distribution shall be made to the Participant before he reaches his Normal Retirement Age (or age 62, if later) without the Participant's consent, unless the Employer has elected in Subsection 1.20(e)(1) of the Adoption Agreement to cash out de minimus Accounts and the Participant's vested interest in his Account does not exceed the amount subject to automatic distribution pursuant to Section 13.02. Such consent shall be made within the 180-day period ending on the Participant's Annuity Starting Date. Once a Participant reaches his Normal Retirement Age (or age 62, if later), distribution shall be made upon the Participant's request, as provided in Section 12.02.

If a Participant's vested interest in his Account exceeds the maximum cash out limit permitted under Code Section 411(a)(11)(A) ($5,000 as of January 1, 2018), the consent of the Participant's Spouse must also be obtained if the Participant's Account is subject to the provisions of Section 14.04 and distribution is made before the Participant reaches his Normal Retirement Age (or age 62, if later), unless the distribution shall be made in the form of a "qualified joint and survivor annuity" or "qualified preretirement survivor annuity" as those terms are defined in Section 14.01. A Spouse's consent to early distribution, if required, must satisfy the requirements of Section 14.06.

Notwithstanding any other provision of the Plan to the contrary, neither the consent of the Participant nor the Participant's Spouse shall be required to the extent that a distribution is required to satisfy Code Section 401(a)(9) or Code Section 415. In addition, upon termination of the Plan if it does not offer an annuity option (purchased from a commercial provider) and if the Employer or any Related Employer does not maintain another defined contribution plan (other than an employee stock ownership plan as defined in Code Section 4975(e)(7)) the Participant's Account shall, without the Participant's consent, be distributed to the Participant. However, if any Related Employer maintains another defined contribution plan (other than an employee stock ownership plan as defined in Code Section 4975(e)(7)) then the Participant's Account shall be transferred, without the Participant's consent, to the other plan if the Participant does not consent to an immediate distribution.

12.04. Required Commencement of Distribution to Participants. In no event shall distribution to a Participant commence later than the date in Section 1.21(a) of the Adoption Agreement, which date shall not be later than the earlier of the dates described in (a) and (b) below:

(a) unless the Participant (and his Spouse, if appropriate) elects otherwise, the 60th day after the close of the Plan Year in which occurs the latest of (i) the date on which the Participant attains Normal Retirement Age, or age 65, if earlier, (ii) the date on which the Participant's employment with the Employer and all Related Employers ceases, or (iii) the 10th anniversary of the year in which the Participant commenced participation in the Plan; and

(b) the Participant's Required Beginning Date.

Notwithstanding the provisions of Subsection 12.04(a) above, the failure of a Participant (and the Participant's Spouse, if applicable) to consent to a distribution shall be deemed to be an election to defer commencement of payment as provided in Section 12.02 above.

12.05. Required Commencement of Distribution to Beneficiaries. Subject to the requirements of Subsection 12.05(a) below, if a Participant dies before his Annuity Starting Date, the Participant's Beneficiary shall receive distribution of the Participant's vested interest in his Account in the form provided under Article 13 or 14, as applicable, beginning as soon as reasonably practicable following the date the Beneficiary's application for distribution is filed with the Administrator. If distribution is to be made to a Participant's Spouse, it shall be made available within a reasonable period of time after the Participant's death that is no less favorable than the period of time applicable to other distributions.

(a) Death of Participant Before Distributions Begin. If the Participant dies before distributions begin, the Participant's entire vested interest will be distributed, or begin to be distributed, no later than as follows:

(1) If the Participant's surviving Spouse is the Participant's sole "designated beneficiary," then, except as otherwise elected under Subsection 12.05(b), minimum distributions, as described in Section 13.03, will begin to the surviving Spouse by December 31 of the calendar year immediately following the calendar year in which the Participant died, or by December 31 of the calendar year in which the Participant would have attained age 70 ½, if later.

(2) If the Participant's surviving Spouse is not the Participant's sole "designated beneficiary," then, except as otherwise elected under Subsection 12.05(b), minimum distributions, as described in Section 13.03, will begin to the "designated beneficiary" by December 31 of the calendar year immediately following the calendar year in which the Participant died.

(3) If there is no "designated beneficiary" as of September 30 of the year following the year of the Participant's death, the Participant's entire vested interest will be distributed by December 31 of the calendar year containing the fifth anniversary of the Participant's death.

(4) If the Participant's surviving Spouse is the Participant's sole "designated beneficiary" and the surviving Spouse dies after the Participant but before distributions to the surviving Spouse begin, this Subsection 12.05(a), other than Subsection 12.05(a)(1), will apply as if the surviving Spouse were the Participant.

For purposes of this Subsection 12.05(a), unless Subsection 12.05(a)(4) applies, distributions are considered to begin on the Participant's Required Beginning Date. If Subsection 12.05(a)(4) applies, distributions are considered to begin on the date distributions are required to begin to the surviving Spouse under Subsection 12.05(a)(1). If distributions under an annuity purchased from an insurance company irrevocably commence to the Participant before the Participant's Required Beginning Date (or to the Participant's surviving Spouse before the date distributions are required to begin to the surviving Spouse under Subsection 12.05(a)(1)), the date distributions are considered to begin is the date distributions actually commence.

(b) Election of 5-Year Rule. Participants or Beneficiaries may elect on an individual basis whether the 5-year rule described in Subsection 12.05(a)(3) or the minimum distribution rule described in Section 13.03 applies to distributions after the death of a Participant who has a "designated beneficiary." The election must be made no later than the earlier of September 30 of the calendar year in which distribution would be required to begin under Subsection 12.05(a), or by September 30 of the calendar year which contains the fifth anniversary of the Participant's (or, if applicable, the surviving Spouse's) death. If neither the Participant nor the Beneficiary makes an election under this Subsection 12.05(b), distributions will be made in accordance with Subsection 12.05(a) and Section 13.03.

Subject to the requirements of Subsection 12.05(a) above, if a Participant dies on or after his Annuity Starting Date, but before his entire vested interest in his Account is distributed, his Beneficiary shall receive distribution of the remainder of the Participant's vested interest in his Account beginning as soon as reasonably practicable following the Participant's date of death in a form that provides for distribution at least as rapidly as under the form in which the Participant was receiving distribution.

For purposes of this Section 12.05, "designated beneficiary" is as defined in Subsection 13.03(c)(1).

12.06. Whereabouts of Participants and Beneficiaries. The Administrator shall at all times be responsible for determining the whereabouts of each Participant or Beneficiary who may be entitled to benefits under the Plan and shall direct the Trustee as to the maintenance of a current address of each such Participant or Beneficiary.

If the Administrator is unable after diligent attempts to locate a Participant or Beneficiary who is entitled to a benefit under the Plan, the benefit otherwise payable to such Participant or Beneficiary shall be forfeited and applied as provided in Section 11.09. If a benefit is forfeited because the Administrator determines that the Participant or Beneficiary cannot be found, such benefit shall be reinstated by the Employer if a claim is filed by the Participant or Beneficiary with the Administrator and the Administrator confirms the claim to the Employer.

Article 13. Form of Distribution.

13.01. Normal Form of Distribution Under Profit Sharing Plan. Unless a Participant's Account is subject to the requirements of Section 14.03 or 14.04, distributions to a Participant shall be made in a lump sum or, if elected by the Participant and provided by the Employer in Section 1.20 of the Adoption Agreement, under a systematic withdrawal plan (installments). Subject to the requirements of Article 14, if applicable, a Participant may elect other forms of distribution which appear in the Adoption Agreement. The recipient of payments under a systematic withdrawal plan may, with regard to all remaining payments or any portion thereof, elect to accelerate installment payments, decelerate installment payments, stop such payments altogether, or receive a lump sum distribution of the remainder of his Account balance, as long as, in any event, the requirements of Code Section 401(a)(9) are satisfied. If the Employer elects partial withdrawals in Section 1.20(c) of the Adoption Agreement, the preceding sentence applies to a Participant who elects installment payments with respect to such a withdrawal. Beneficiaries and alternate payees as provided in Section 18.04 may elect any form of distribution available to a Participant, except that annuities may only be elected by Beneficiaries in accordance with the provisions of Article 14.

Notwithstanding anything herein to the contrary, if distribution to a Participant commences on the Participant's Required Beginning Date as determined under Subsection 2.01(vv), the Participant may elect to receive distributions under a systematic withdrawal plan that provides the minimum distributions required under Code Section 401(a)(9), as described in Section 13.03.

A Participant whose distribution includes an outstanding loan balance may roll over that outstanding loan in-kind to a plan which agrees to accept such an outstanding loan in accordance with the provisions of Section 9.11.

13.02. Cash Out Of Small Accounts. Notwithstanding any other provision of the Plan to the contrary, if the Employer elected to cash out small Accounts as provided in and pursuant to Subsection 1.20(e)(1) of the Adoption Agreement, the Participant's vested interest in his Account shall be distributed following the Participant's termination of employment because of retirement, disability, or other termination of employment. For purposes of determining whether an amount being distributed pursuant to this Section 13.02 will be subject to a direct rollover by the Administrator, a Participant's "designated Roth contributions", as defined in Subsection 6.01(e), will be considered separately from the amount within the Participant's non-Roth sub-account.

If the Employer elected to cash out small Accounts as provided in Subsection 1.20(e)(1) and if distribution is to be made to a Participant's Beneficiary following the death of the Participant and the Beneficiary's vested interest in the Participant's Account does not exceed the maximum cash out limit permitted under Code Section 411(a)(11)(A), distribution shall be made to the Beneficiary in a lump sum following the Participant's death.

13.03. Minimum Distributions. Unless a Participant's vested interest in his Account is distributed in the form of an annuity purchased from an insurance company or in a single sum on or before the Participant's Required Beginning Date, as of the first "distribution calendar year" distributions will be made in accordance with this Section. If a Participant's Account is subject to the provisions of Section 14.04, in lieu of the minimum distribution required hereunder, the Administrator may distribute the Participant's full vested interest in his Account in the form of an annuity purchased from an insurance company. Any annuity purchased on behalf of a Participant will provide for distributions thereunder to be made in accordance with the requirements of Code Section 401(a)(9) and the Treasury Regulations issued thereunder and the minimum distribution incidental benefit requirement of Code Section 401(a)(9)(G).

Notwithstanding the foregoing or any other provisions of this Section, distributions may be made under a designation made before January 1, 1984, in accordance with Section 242(b)(2) of the Tax Equity and Fiscal Responsibility Act (TEFRA) and the provisions of Subsection 13.03(d) below.

(a) Required Minimum Distributions During a Participant's Lifetime. During a Participant's lifetime, the minimum amount that will be distributed for each "distribution calendar year" is the lesser of:

(1) the quotient obtained by dividing the Participant's "account balance" by the distribution period in the Uniform Lifetime Table set forth in Q & A 2 of Section 1.401(a)(9)-9 of the Treasury Regulations, using the Participant's age as of the Participant's birthday in the "distribution calendar year"; or

(2) if the Participant's sole "designated beneficiary" for the "distribution calendar year" is the Participant's Spouse, the quotient obtained by dividing the Participant's "account balance" by the number in the Joint and Last Survivor Table set forth in Q & A 3 of Section 1.401(a)(9)-9 of the Treasury Regulations, using the Participant's and Spouse's attained ages as of the Participant's and Spouse's birthdays in the "distribution calendar year."

Required minimum distributions will be determined under this Subsection 13.03(a) beginning with the first "distribution calendar year" and up to and including the "distribution calendar year" that includes the Participant's date of death. A Participant who has retired may elect at any time to take any portion of his Account in excess of the amount required to be paid pursuant to this Subsection 13.03(a).

(b) Required Minimum Distributions After Participant's Death.

(1) If a Participant dies on or after the date distributions begin and there is a "designated beneficiary," the minimum amount that will be distributed for each "distribution calendar year" after the year of the Participant's death is the quotient obtained by dividing the Participant's "account balance" by the longer of the remaining "life expectancy" of the Participant or the remaining "life expectancy" of the Participant's "designated beneficiary," determined as follows:

(A) The Participant's remaining "life expectancy" is calculated using the age of the Participant in the year of death, reduced by one for each subsequent year.

(B) If the Participant's surviving Spouse is the Participant's sole "designated beneficiary," the remaining life expectancy of the surviving Spouse is calculated for each distribution calendar year after the year of the Participant's death using the surviving Spouse's age as of the Spouse's birthday in that year. For "distribution calendar years" after the year of the surviving Spouse's death, the remaining "life expectancy" of the surviving Spouse is calculated using the age of the surviving Spouse as of the Spouse's birthday in the calendar year of the Spouse's death, reduced by one for each subsequent calendar year.

(C) If the Participant's surviving Spouse is not the Participant's sole "designated beneficiary," the "designated beneficiary's" remaining "life expectancy" is calculated using the age of the "designated beneficiary" in the year following the year of the Participant's death, reduced by one for each subsequent year.

(2) If the Participant dies on or after the date distributions begin and there is no "designated beneficiary" as of September 30 of the year after the year of the Participant's death, the minimum amount that will be distributed for each "distribution calendar year" after the year of the Participant's death is the quotient obtained by dividing the Participant's "account balance" by the Participant's remaining "life expectancy" calculated using the age of the Participant in the year of death, reduced by one for each subsequent year.

(3) Unless the Participant or Beneficiary elects otherwise in accordance with Subsection 12.05(b), if the Participant dies before the date distributions begin and there is a "designated beneficiary," the minimum amount that will be distributed for each "distribution calendar year" after the year of the Participant's death is the quotient obtained by dividing the Participant's "account balance" by the remaining "life expectancy" of the Participant's "designated beneficiary," determined as provided in Subsection 13.03(b)(1).

(4) If the Participant dies before the date distributions begin and there is no "designated beneficiary" as of September 30 of the year following the year of the Participant's death, distribution of the Participant's full vested interest in his Account will be completed by December 31 of the calendar year containing the fifth anniversary of the Participant's death.

(5) If the Participant dies before the date distributions begin, the Participant's surviving Spouse is the Participant's sole "designated beneficiary," and the surviving Spouse dies before distributions are required to begin to the surviving Spouse under Subsection 12.05(a)(1), Subsections 13.03(b)(3) and (4) will apply as if the surviving Spouse were the Participant.

For purposes of this Subsection 13.03(b), unless Subsection 13.03(b)(5) applies, distributions are considered to begin on the Participant's Required Beginning Date. If Subsection 13.03(b)(5) applies, distributions are considered to begin on the date distributions are required to begin to the surviving Spouse under Subsection 12.05(a)(1). If distributions under an annuity purchased from an insurance company irrevocably commence to the Participant before the Participant's Required Beginning Date (or to the Participant's surviving Spouse before the date distributions are required to begin to the surviving Spouse under Subsection 12.05(a)(1)), the date distributions are considered to begin is the date distributions actually commence.

(c) Definitions. For purposes of this Section 13.03, the following special definitions shall apply:

(1) "**Designated beneficiary**" means the individual who is the Participant's Beneficiary as defined under Section 2.01(g) and is the designated beneficiary under Code Section 401(a)(9) and Section 1.401(a)(9)-4 of the Treasury Regulations.

(2) "**Distribution calendar year**" means a calendar year for which a minimum distribution is required. For distributions beginning before the Participant's death, the first "distribution calendar year" is the calendar year immediately preceding the calendar year which contains the Participant's Required Beginning Date. For distributions beginning after the Participant's death, the first "distribution calendar year" is the calendar year in which distributions are required to begin under Subsection 12.05(a). The required minimum distribution for the Participant's first "distribution calendar year" will be made on or before the Participant's Required Beginning Date. The required minimum distribution for other "distribution calendar years," including the required minimum distribution for the "distribution calendar year" in which the Participant's Required Beginning Date occurs, will be made on or before December 31 of that "distribution calendar year."

(3) "**Life expectancy**" means life expectancy as computed by use of the Single Life Table in Q & A - 1 of Section 1.401(a)(9)-9 of the Treasury Regulations.

(4) A Participant's "**account balance**" means the balance of the Participant's vested interest in his Account as of the last valuation date in the calendar year immediately preceding the "distribution calendar year" (valuation calendar year) increased by the amount of any contributions made and allocated or forfeitures allocated to the Account as of dates in the valuation calendar year after the valuation date and decreased by distributions made in the valuation calendar year after the valuation date. The "account balance" for the valuation calendar year includes any amounts rolled over or transferred to the Plan either in the valuation calendar year or in the "distribution calendar year" if distributed or transferred in the valuation calendar year.

(d) Section 242(b)(2) Elections. Notwithstanding any other provisions of this Section and subject to the requirements of Article 14, if applicable, distribution on behalf of a Participant, including a five-percent owner, may be made pursuant to an election under Section 242(b)(2) of the Tax Equity and Fiscal Responsibility Act of 1982 and in accordance with all of the following requirements:

(1) The distribution is one which would not have disqualified the Trust under Code Section 401(a)(9), if applicable, or any other provisions of Code Section 401(a), as in effect prior to the effective date of Section 242(a) of the Tax Equity and Fiscal Responsibility Act of 1982.

(2) The distribution is in accordance with a method of distribution elected by the Participant whose vested interest in his Account is being distributed or, if the Participant is deceased, by a Beneficiary of such Participant.

(3) Such election was in writing, was signed by the Participant or the Beneficiary, and was made before January 1, 1984.

(4) The Participant had accrued a benefit under the Plan as of December 31, 1983.

(5) The method of distribution elected by the Participant or the Beneficiary specifies the form of the distribution, the time at which distribution will commence, the period over which distribution will be made, and in the case of any distribution upon the Participant's death, the Beneficiaries of the Participant listed in order of priority.

A distribution upon death shall not be made under this Subsection 13.03(d) unless the information in the election contains the required information described above with respect to the distributions to be made upon the death of the Participant. For any distribution which commences before January 1, 1984, but continues after December 31, 1983, the Participant or the Beneficiary to whom such distribution is being made will be presumed to have designated the method of distribution under which the distribution is being made, if this method of distribution was specified in writing and the distribution satisfies the requirements in Subsections 13.03(d)(1) and (5). If an election is revoked, any subsequent distribution will be in accordance with the other provisions of the Plan. Any changes in the election will be considered to be a revocation of the election. However, the mere substitution or addition of another Beneficiary (one not designated as a Beneficiary in the election), under the election will not be considered to be a revocation of the election, so long as such substitution or addition does not alter the period over which distributions are to be made under the election directly, or indirectly (for example, by altering the relevant measuring life).

The Administrator shall direct the Trustee regarding distributions necessary to comply with the minimum distribution rules set forth in this Section 13.03.

13.04. Direct Rollovers.

Notwithstanding any other provision of the Plan to the contrary, a "distributee" may elect, at the time and in the manner prescribed by the Administrator, to have any portion or all of an "eligible rollover distribution" paid directly to an "eligible retirement plan" specified by the "distributee" in a direct rollover; provided, however, that a "distributee" may not elect a direct rollover with respect to a portion of an "eligible rollover distribution" if such portion totals less than $500. In applying the $500 minimum on rollovers of a portion of a distribution, any "eligible rollover distribution" from a Participant's “designated Roth contributions”, as defined in Subsection 6.01(e), will be considered separately from any "eligible rollover distribution" from the Participant's non-Roth sub-accounts.

The portion of any "eligible rollover distribution" consisting of Employee Contributions may only be rolled over to an individual retirement account or annuity described in Code Section 408(a) or (b) or to a qualified defined contribution plan described in Code Section 401(a), 403(a) or 403(b) that provides for separate accounting with respect to such accounts, including separate accounting for the portion of such "eligible rollover distribution" that is includible in income (including the earnings on the portion that is not so includible) and the portion that is not includible in income. That portion of any "eligible rollover distribution" consisting of Roth 401(k) Contributions, may only be rolled over to another designated Roth account established for the individual under an applicable retirement plan described in Code Section 402A(e)(1) that provides for "designated Roth contributions", as defined in Section 6.01, or to a Roth individual retirement account described in Code Section 408A, subject to the rules of Code Section 402(c).

For purposes of this Section 13.04, the following definitions shall apply:

(a) "Distributee" means a Participant, the Participant's surviving Spouse, and the Participant's Spouse or former Spouse who is the alternate payee under a qualified domestic relations order, who is entitled to receive a distribution from the Participant's vested interest in his Account. The term “distributee” shall also include a designated beneficiary (as defined in Code Section 401(a)(9)(E)) of a Participant who is not the surviving Spouse of the Participant who may only elect to roll over such a distribution to an individual retirement plan described in clause (i) or (ii) of paragraph (8)(B) of Code Section 402(c) established for the purposes of receiving such distribution.

(b) "Eligible retirement plan" means an individual retirement account described in Code Section 408(a), an individual retirement annuity described in Code Section 408(b), an annuity plan described in Code Section 403(a), a qualified defined contribution plan described in Code Section 401(a), an annuity contract described in Code Section 403(b), an eligible deferred compensation plan described in Code Section 457(b) that is maintained by a state, political subdivision of a state, or any agency or instrumentality of a state or political subdivision of a state, provided that such 457 plan provides for separate accounting with respect to such rolled over amounts, that accepts "eligible rollover distributions", or a Roth individual retirement account described in Code Section 408A However, for a "distributee" who is a designated beneficiary of the Participant (and not the Participant's surviving Spouse), the definition of "eligible retirement plan" shall be limited as described in (a) above.

(c) "Eligible rollover distribution" means any distribution of all or any portion of the balance to the credit of the "distributee", except that an "eligible rollover distribution" does not include the following:

(1) any distribution that is one of a series of substantially equal periodic payments (not less frequently than annually) made for the life (or life expectancy) of the "distributee" or the joint lives (or joint life expectancies) of the "distributee" and the "distributee's" designated beneficiary, or for a specified period of ten years or more;

(2) any distribution to the extent such distribution is required under Code Section 401(a)(9); or

(3) any hardship withdrawal made in accordance with the provisions of Section 10.05 or the In-Service Withdrawals Addendum to the Adoption Agreement.

13.05. Notice Regarding Timing and Form of Distribution. Within the period beginning 180 days before a Participant's Annuity Starting Date and ending 30 days before such date, the Administrator shall provide such Participant with written notice containing a general description of the material features of each form of distribution available under the Plan and an explanation of the financial effect of electing each form of distribution available under the Plan. The notice shall also inform the Participant of his right to defer receipt of the distribution until the date in Subsection 1.21(a) of the Adoption Agreement, the consequences of failing to defer, and his right to make a direct rollover.

Distribution may commence fewer than 30 days after such notice is given, provided that:

(a) the Administrator clearly informs the Participant that the Participant has a right to a period of at least 30 days after receiving the notice to consider the decision of whether or not to elect a distribution (and, if applicable, a particular distribution option);

(b) the Participant, after receiving the notice, affirmatively elects a distribution, with his Spouse's written consent, if necessary;

(c) if the Participant's Account is subject to the requirements of Section 14.04, the following additional requirements apply:

(1) the Participant is permitted to revoke his affirmative distribution election at any time prior to the later of (A) his Annuity Starting Date or (B) the expiration of the seven-day period beginning the day after such notice is provided to him; and

(2) distribution does not begin to such Participant until such revocation period ends.

13.06. Determination of Method of Distribution. Subject to Section 13.02, the Participant shall determine the method of distribution of benefits to himself and may determine the method of distribution to his Beneficiary. If the Participant does not determine the method of distribution to his Beneficiary or if the Participant permits his Beneficiary to override his determination, the Beneficiary, in the event of the Participant's death, shall determine the method of distribution of benefits to himself as if he were the Participant. A determination by the Beneficiary must be made no later than the close of the calendar year in which distribution would be required to begin under Section 12.05 or, if earlier, the close of the calendar year in which the fifth anniversary of the death of the Participant occurs.

13.07. Notice to Trustee. The Administrator shall notify the Trustee in any medium acceptable to the Trustee, which may be specified in the Service Agreement, whenever any Participant or Beneficiary is entitled to receive benefits under the Plan. To facilitate distributions, the Administrator shall develop processes and procedures to communicate to the Trustee the form

of payment of benefits that such Participant or Beneficiary shall receive, the name of any designated Beneficiary or Beneficiaries, and any such other information as the Trustee shall require.

Article 14. Superseding Annuity Distribution Provisions.

14.01. Special Definitions. For purposes of this Article, the following special definitions shall apply:

(a) **"Qualified joint and survivor annuity"** means (1) if the Participant is not married on his Annuity Starting Date, an immediate annuity payable for the life of the Participant or (2) if the Participant is married on his Annuity Starting Date, an immediate annuity for the life of the Participant with a survivor annuity for the life of the Participant's Spouse (to whom the Participant was married on the Annuity Starting Date) equal to 50 percent (or the percentage designated in the Forms of Payment Addendum to the Adoption Agreement) of the amount of the annuity which is payable during the joint lives of the Participant and such Spouse, provided that the survivor annuity shall not be payable to a Participant's Spouse if such Spouse is not the same Spouse to whom the Participant was married on his Annuity Starting Date.

(b) **"Qualified optional survivor annuity"** means a joint and survivor annuity that the Participant, subject to the spousal consent rules described in Section 14.05, may elect and which (1) if the survivor annuity portion of the Plan's qualified joint and survivor annuity (as defined in (a) above) is less than 75%, then has a survivor annuity portion of 75% or (2) if the survivor annuity portion of the Plan's qualified joint and survivor annuity (as defined in (a) above) is greater than or equal to 75%, then has a survivor annuity portion of 50%. The "qualified optional survivor annuity" shall be designated in the Forms of Payment Addendum as a joint and survivor annuity.

(c) **"Qualified preretirement survivor annuity"** means an annuity purchased with at least 50 percent of a Participant's vested interest in his Account that is payable for the life of a Participant's surviving Spouse. The Employer shall specify that portion of a Participant's vested interest in his Account that is to be used to purchase the "qualified preretirement survivor annuity" in the Forms of Payment Addendum to the Adoption Agreement.

14.02. Applicability. Except as otherwise specifically provided in the Plan, the provisions of this Article shall apply to a Participant's Account only if:

(a) the Plan includes assets transferred from a money purchase pension plan;

(b) the Plan is an amendment and restatement of a plan that provided an annuity form of payment and such form of payment has ***not*** been eliminated;

(c) the Plan is an amendment and restatement of a plan that provided an annuity form of payment and such form of payment ***has*** been eliminated, but the Participant elected a life annuity form of payment before the effective date of the elimination;

(d) the Participant's Account contains assets attributable to amounts directly or indirectly transferred from a plan that provided an annuity form of payment and such form of payment has ***not*** been eliminated;

(e) the Participant's Account contains assets attributable to amounts directly or indirectly transferred from a plan that provided an annuity form of payment and such form of payment ***has*** been eliminated, but the Participant elected a life annuity form of payment before the effective date of the elimination.

14.03. Annuity Form of Payment. To the extent provided through Section 1.20 of the Adoption Agreement, a Participant may elect distributions made in whole or in part in the form of an annuity contract. Any annuity contract distributed under the Plan shall be subject to the provisions of this Section 14.03 and, to the extent provided therein, Sections 14.04 through 14.09.

(a) At the direction of the Administrator, the Trustee shall purchase the annuity contract on behalf of a Participant or Beneficiary from an insurance company. Such annuity contract shall be nontransferable.

(b) The terms of the annuity contract shall comply with the requirements of the Plan and distributions under such contract shall be made in accordance with Code Section 401(a)(9) and the Treasury Regulations issued thereunder.

(c) The annuity contract may provide for payment over the life of the Participant and, upon the death of the Participant, may provide a survivor annuity continuing for the life of the Participant's designated Beneficiary. Such an annuity may provide for an annuity certain feature for a period not exceeding the life expectancy of the Participant or, if the annuity is payable to the Participant and a designated Beneficiary, the joint life and last survivor expectancy of the Participant and such Beneficiary. If the Participant dies prior to his Annuity Starting Date, the annuity contract distributed to the Participant's Beneficiary may provide for payment over the life of the Beneficiary, and may provide for an annuity certain feature for a period not exceeding the life expectancy of the Beneficiary. The types of annuity contracts provided under the Plan shall be limited to the types of annuities described in Section 1.20 of the Adoption Agreement and the Forms of Payment Addendum to the Adoption Agreement.

(d) The annuity contract must provide for non-increasing payments.

14.04. "Qualified Joint and Survivor Annuity" and "Qualified Preretirement Survivor Annuity" Requirements. The requirements of this Section 14.04 apply to a Participant's Account if:

(a) the Plan includes assets transferred from a money purchase pension plan;

(b) the Employer has selected in Subsection 1.20(d)(2) of the Adoption Agreement that distribution in the form of a life annuity is the normal form of distribution with respect to such Participant's Account; or

(c) the Employer has indicated on the Forms of Payment Addendum to the Adoption Agreement that distribution in the form of a life annuity is an optional form of distribution with respect to such Participant's Account and the Participant is permitted to elect and has elected distribution in the form of an annuity contract payable over the life of the Participant.

If a Participant's Account is subject to the requirements of this Section, distribution shall be made to the Participant with respect to such Account in the form of a "qualified joint and survivor annuity" (with a survivor annuity in the percentage amount specified by the Employer in the Forms of Payment Addendum to the Adoption Agreement) in the amount that can be purchased with such Account, unless the Participant waives the "qualified joint and survivor annuity" as provided in Section 14.05. If the Participant dies prior to his Annuity Starting Date, distribution shall be made to the Participant's surviving Spouse, if any, in the form of a "qualified preretirement survivor annuity" in the amount that can be purchased with such Account, unless the Participant waives the "qualified preretirement survivor annuity" as provided in Section 14.05, or the Participant's surviving Spouse elects in writing to receive distribution in one of the other forms of payment provided under the Plan. A Participant's Account that is subject to the requirements of this Section shall be used to purchase the "qualified preretirement survivor annuity" and the balance of the Participant's vested interest in his Account that is not used to purchase the "qualified preretirement survivor annuity" shall be distributed to the Participant's designated Beneficiary in accordance with the provisions of Sections 11.04 and 12.05.

14.05. Waiver of the "Qualified Joint and Survivor Annuity" and/or "Qualified Preretirement Survivor Annuity" Rights. A Participant may waive the "qualified joint and survivor annuity" described in Section 14.04 and elect another form of distribution permitted under the Plan at any time during the 180-day period ending on his Annuity Starting Date; provided, however, that if the Participant is married, his Spouse must consent in writing to such election as provided in Section 14.06. A Participant may waive or revoke a waiver of the "qualified joint and survivor annuity" described in Section 14.04 and elect another form of distribution permitted under the Plan at any time and any number of times during the 180-day period ending on his Annuity Starting Date; provided, however, that if the Participant is married and is electing a form of distribution other than the "qualified joint and survivor annuity" or the "qualified optional survivor annuity", his Spouse must consent in writing to such election as provided in Section 14.06.

A Participant may waive the "qualified preretirement survivor annuity" and designate a non-Spouse Beneficiary at any time during the "applicable election period"; provided, however, that the Participant's Spouse must consent in writing to such election as provided in Section 14.06. The "applicable election period" begins on the later of (1) the date the Participant's Account becomes subject to the requirements of Section 14.04 or (2) the first day of the Plan Year in which the Participant attains age 35 or, if he terminates employment prior to such date, the date he terminates employment with the Employer and all Related Employers. The "applicable election period" ends on the earlier of the Participant's Annuity Starting Date or the date of the Participant's death. A Participant whose employment has not terminated may elect to waive the "qualified preretirement survivor annuity" prior to the Plan Year in which he attains age 35, provided that any such waiver shall cease to be effective as of the first day of the Plan Year in which the Participant attains age 35.

A Participant's waiver of the "qualified joint and survivor annuity" or "qualified preretirement survivor annuity" shall be valid only if the applicable notice described in Section 14.07 or 14.08 has been provided to the Participant.

14.06. Spouse's Consent to Waiver. A Spouse's written consent must acknowledge the effect of the Participant's election and must be witnessed by a Plan representative or a notary public. In addition, the Spouse's written consent must either (a) specify any non-Spouse Beneficiary designated by the Participant and that such designation may not be changed without written spousal consent or (b) acknowledge that the Spouse has the right to limit consent as provided in clause (a) above, but permit the Participant to change the designated Beneficiary without the Spouse's further consent.

A Participant's Spouse shall be deemed to have given written consent to a Participant's waiver if the Participant establishes to the satisfaction of a Plan representative that spousal consent cannot be obtained because the Spouse cannot be located or because of other circumstances set forth in Code Section 401(a)(11) and Treasury Regulations issued thereunder.

Any written consent given or deemed to have been given by a Participant's Spouse hereunder shall be irrevocable and shall be effective only with respect to such Spouse and not with respect to any subsequent Spouse.

In addition, with regard to a Participant's waiver of the "qualified joint and survivor annuity" form of distribution, the Spouse's written consent must either (a) specify the form of distribution elected instead of the "qualified joint and survivor annuity", and that such form may not be changed (except to a "qualified joint and survivor annuity") without written spousal consent or (b) acknowledge that the Spouse has the right to limit consent as provided in clause (a) above, but permit the Participant to change the form of distribution elected without the Spouse's further consent. To the extent a Participant's Account is subject to the requirements of Section 14.04, a Spouse's consent to a Participant's waiver shall be valid only if the applicable notice described in Section 14.07 or 14.08 has been provided to the Participant.

14.07. Notice Regarding "Qualified Joint and Survivor Annuity". The notice provided to a Participant under Section 14.05 shall include a written explanation that satisfies the requirements of Code Section 417(a)(3) and regulations issued thereunder. The notice will include a description of the following: (i) the terms and conditions of a qualified joint and survivor annuity and the qualified optional survivor annuity; (ii) the participant's right to make and the effect of any election to waive the qualified joint and survivor annuity form of benefit; (iii) the rights of a participant's spouse; and (iv) the right to make, and the effect of, a revocation of a previous election to waive the qualified joint and survivor annuity.

14.08. Notice Regarding "Qualified Preretirement Survivor Annuity". If a Participant's Account is subject to the requirements of Section 14.04, the Participant shall be provided with a written explanation of the "qualified preretirement survivor annuity" comparable to the written explanation provided with respect to the "qualified joint and survivor annuity", as described in Section 14.07. Such explanation shall be furnished within whichever of the following periods ends last:

(a) the period beginning with the first day of the Plan Year in which the Participant reaches age 32 and ending with the end of the Plan Year preceding the Plan Year in which he reaches age 35;

(b) a reasonable period ending after the Employee becomes an Active Participant;

(c) a reasonable period ending after Section 14.04 first becomes applicable to the Participant's Account; or

(d) in the case of a Participant who separates from service before age 35, a reasonable period ending after such separation from service.

For purposes of the preceding sentence, the two-year period beginning one year prior to the date of the event described in Subsection 14.08(b), (c) or (d) above, whichever is applicable, and ending one year after such date shall be considered reasonable, provided, that in the case of a Participant who separates from service under Subsection 14.08(d) above and subsequently recommences employment with the Employer, the applicable period for such Participant shall be re-determined in accordance with this Section 14.08.

14.09. Former Spouse. For purposes of this Article, a former Spouse of a Participant shall be treated as the Spouse or surviving Spouse of the Participant, and a current Spouse shall not be so treated, to the extent required under a qualified domestic relations order, as defined in Code Section 414(p).

Article 15. Top-Heavy Provisions.

15.01. Definitions. For purposes of this Article, the following special definitions shall apply:

(a) "**Determination date**" means, for any Plan Year subsequent to the first Plan Year, the last day of the preceding Plan Year. For the first Plan Year of the Plan, "determination date" means the last day of that Plan Year.

(b) "**Determination period**" means the Plan Year containing the "determination date".

(c) "**Distribution period**" means (i) for any distribution made to an employee on account of severance from employment, death, disability, or termination of a plan which would have been part of the "required aggregation group" had it not been terminated, the one-year period ending on the "determination date" and (ii) for any other distribution, the five-year period ending on the "determination date".

(d) "**Key employee**" means any Employee or former Employee (including any deceased Employee) who at any time during the "determination period" was (1) an officer of the Employer or a Related Employer having annual Compensation greater than the dollar amount specified in Code Section 416(i)(1)(A)(I) adjusted under Code Section 416(i)(1) for Plan Years beginning after December 31, 2002 (e.g., $175,000 for Plan Years beginning in 2018), (2) a five-percent owner of the Employer or a Related Employer, or (3) a one-percent owner of the Employer or a Related Employer having annual Compensation of more than $150,000. The determination of who is a "key employee" shall be made in accordance with Code Section 416(i)(1) and any applicable guidance or regulations issued thereunder.

(e) "**Permissive aggregation group**" means the "required aggregation group" plus any other qualified plans of the Employer or a Related Employer which, when considered as a group with the "required aggregation group", would continue to satisfy the requirements of Code Sections 401(a)(4) and 410.

(f) "**Required aggregation group**" means:

(1) Each qualified plan of the Employer or Related Employer in which at least one "key employee" participates, or has participated at any time during the "determination period" or, unless and until modified by future Treasury guidance, any of the four preceding Plan Years (regardless of whether the plan has terminated), and

(2) any other qualified plan of the Employer or Related Employer which enables a plan described in Subsection 15.01(f)(1) above to meet the requirements of Code Section 401(a)(4) or 410.

(g) "**Top-heavy plan**" means a plan in which any of the following conditions exists:

(1) the "top-heavy ratio" for the plan exceeds 60 percent and the plan is not part of any "required aggregation group" or "permissive aggregation group";

(2) the plan is a part of a "required aggregation group" but not part of a "permissive aggregation group" and the "top-heavy ratio" for the "required aggregation group" exceeds 60 percent; or

(3) the plan is a part of a "required aggregation group" and a "permissive aggregation group" and the "top-heavy ratio" for both groups exceeds 60 percent.

Notwithstanding the foregoing, a plan is not a "top-heavy plan" for a Plan Year if it consists solely of a cash or deferred arrangement that satisfies the nondiscrimination requirements under Code Section 401(k) by application of Code Section 401(k)(12) or 401(k)(13) and, if matching contributions are provided under such plan, satisfies the nondiscrimination requirements under Code Section 401(m) by application of Code Section 401(m)(11) or 401(m)(12).

(h) **"Top-heavy ratio"** means:

(1) With respect to the Plan, or with respect to any "required aggregation group" or "permissive aggregation group" that consists solely of defined contribution plans (including any simplified employee pension, as defined in Code Section 408(k)), a fraction, the numerator of which is the sum of the account balances of all "key employees" under the plans as of the "determination date" (including any part of any account balance distributed during the "distribution period"), and the denominator of which is the sum of all account balances (including any part of any account balance distributed during the "distribution period") of all participants under the plans as of the "determination date". Both the numerator and denominator of the "top-heavy ratio" shall be increased, to the extent required by Code Section 416, to reflect any contribution which is due but unpaid as of the "determination date".

(2) With respect to any "required aggregation group" or "permissive aggregation group" that includes one or more defined benefit plans which, during the "determination period", has covered or could cover an Active Participant in the Plan, a fraction, the numerator of which is the sum of the account balances under the defined contribution plans for all "key employees" and the present value of accrued benefits under the defined benefit plans for all "key employees", and the denominator of which is the sum of the account balances under the defined contribution plans for all participants and the present value of accrued benefits under the defined benefit plans for all participants. Both the numerator and denominator of the "top-heavy ratio" shall be increased for any distribution of an account balance or an accrued benefit made during the "distribution period" and any contribution due but unpaid as of the "determination date".

For purposes of Subsections 15.01(h)(1) and (2) above, the value of accounts shall be determined as of the most recent "determination date" and the present value of accrued benefits shall be determined as of the date used for computing plan costs for minimum funding that falls within 12 months of the most recent "determination date", except as provided in Code Section 416 and the regulations issued thereunder for the first and second plan years of a defined benefit plan. When aggregating plans, the value of accounts and accrued benefits shall be calculated with reference to the "determination dates" that fall within the same calendar year.

The accounts and accrued benefits of a Participant who is not a "key employee" but who was a "key employee" in a prior year, or who has not performed services for the Employer or any Related Employer at any time during the one-year period ending on the "determination date", shall be disregarded. The calculation of the "top-heavy ratio", and the extent to which distributions, rollovers, and transfers are taken into account, shall be made in accordance with Code Section 416 and the regulations issued thereunder. Deductible employee contributions shall not be taken into account for purposes of computing the "top-heavy ratio".

For purposes of determining if the Plan, or any other plan included in a "required aggregation group" of which the Plan is a part, is a "top-heavy plan", the accrued benefit in a defined benefit plan of an Employee other than a "key employee" shall be determined under the method, if any, that uniformly applies for accrual purposes under all plans maintained by the Employer or a Related Employer, or, if there is no such method, as if such benefit accrued not more rapidly than the slowest accrual rate permitted under the fractional accrual rate of Code Section 411(b)(1)(C).

Notwithstanding any other provision herein to the contrary, Compensation for purposes of this Article 15 shall be based on the amount actually paid or made available to the Participant (or, if earlier, includible in the gross income of the Participant) during the Plan Year, does ***not*** exclude any amounts elected by the Employer in Subsection 1.05(b) of the Adoption Agreement except moving expenses paid or reimbursed by the Employer if it is reasonable to believe they are deductible by the Employee, and shall include Differential Wages as defined in Section 2.01(k)(2)(B)(i).

15.02. Application. If the Plan is or becomes a "top-heavy plan" in any Plan Year or is automatically deemed to be a "top-heavy plan" in accordance with the Employer's selection in Subsection 1.22(a)(1) of the Adoption Agreement, the provisions of this Article shall apply and shall supersede any conflicting provision in the Plan. Notwithstanding the foregoing, the provisions of this Article shall not apply if Subsection 1.22(a)(3) of the Adoption Agreement is selected.

15.03. Minimum Contribution. Except as otherwise specifically provided in this Section 15.03, the Nonelective Employer Contributions made for the Plan Year on behalf of any Active Participant who is not a "key employee", when combined with the Matching Employer Contributions made on behalf of such Active Participant for the Plan Year, shall not be less than the lesser of three percent (or five percent, if selected by the Employer in Subsection 1.22(b) of the Adoption Agreement) of such Participant's Compensation for the Plan Year or, in the case where neither the Employer nor any Related Employer maintains a defined benefit plan which uses the Plan to satisfy Code Section 401(a)(4) or 410, the largest percentage of Employer contributions made on behalf of any "key employee" for the Plan Year, expressed as a percentage of the "key employee's" Compensation for the Plan Year. Catch-Up Contributions made on behalf of a "key employee" for the Plan Year shall not be taken into account for purposes of determining the amount of the minimum contribution required hereunder.

If an Active Participant is entitled to receive a minimum contribution under another qualified plan maintained by the Employer or a Related Employer that is a "top-heavy plan", no minimum contribution shall be made hereunder unless the Employer has provided in Subsection 1.22(b)(1) of the Adoption Agreement that the minimum contribution shall be made under this Plan in any event. If the Employer has provided in Subsection 1.22(b)(2) that an alternative means shall be used to

satisfy the minimum contribution requirements where an Active Participant is covered under multiple plans that are "top-heavy plans", no minimum contribution shall be required under this Section, except as provided under the 416 Contributions Addendum to the Adoption Agreement. If a minimum contribution is required to be made under the Plan for the Plan Year on behalf of an Active Participant who is not a "key employee" and who is a participant in a defined benefit plan maintained by the Employer or a Related Employer that is aggregated with the Plan, the minimum contribution shall not be less than five percent of such Participant's Compensation for the Plan Year.

The minimum contribution required under this Section shall be made to the Account of an Active Participant even though, under other Plan provisions, the Active Participant would not otherwise be entitled to receive a contribution, or would have received a lesser contribution for the Plan Year, because (a) the Active Participant failed to complete the Hours of Service requirement selected by the Employer in Subsection 1.11(e) or 1.12(d) of the Adoption Agreement, or (b) the Participant's Compensation was less than a stated amount; provided, however, that no minimum contribution shall be made for a Plan Year to the Account of an Active Participant who is not employed by the Employer or a Related Employer on the last day of the Plan Year.

That portion of a Participant's Account that is attributable to minimum contributions required under this Section 15.03, to the extent required to be nonforfeitable under Code Section 416(b), may not be forfeited under Code Section 411(a)(3)(B).

15.04. Determination of Minimum Required Contribution. For purposes of determining the amount of any minimum contribution required to be made on behalf of a Participant who is not a "key employee" for a Plan Year, the Matching Employer Contributions made on behalf of such Participant and the Nonelective Employer Contributions allocated to such Participant for the Plan Year shall be aggregated. If the aggregate amount of such contributions, when expressed as a percentage of such Participant's Compensation for the Plan Year, is less than the minimum contribution required to be made to such Participant under Section 15.03, the Employer shall make an additional contribution on behalf of such Participant in an amount that, when aggregated with the Qualified Nonelective Contributions, Matching Employer Contributions and Nonelective Employer Contributions previously allocated to such Participant, will equal the minimum contribution required to be made to such Participant under Section 15.03.

15.05. Accelerated Vesting. If applicable, for any Plan Year in which the Plan is or is deemed to be a "top-heavy plan" and all Plan Years thereafter, the top-heavy vesting schedule described within Subsection 1.22(c) of the Adoption Agreement shall automatically apply in lieu of any less favorable schedule specified in the Eligibility, Service and Vesting Addendum to the Adoption Agreement. The top-heavy vesting schedule applies to all benefits within the meaning of Code Section 411(a)(7) except those already subject to a vesting schedule which vests at least as rapidly in all cases as the schedule described within Subsection 1.22(c), including benefits accrued before the Plan becomes a "top-heavy plan". Notwithstanding the foregoing provisions of this Section 15.05, the top-heavy vesting schedule does not apply to the Account of any Participant who does not have an Hour of Service after the Plan initially becomes or is deemed to have become a "top-heavy plan" and such Employee's Account attributable to Employer Contributions shall be determined without regard to this Section.

15.06. Exclusion of Collectively-Bargained Employees. Notwithstanding any other provision of this Article 15, Employees who are included in a unit covered by a collective bargaining agreement between employee representatives and one or more employers may be included in determining whether or not the Plan is a "top-heavy plan"; provided, however, that if a "key employee" is covered by a collective bargaining agreement for the "determination period," all Employees covered by such agreement shall be included. No Employees in a unit covered by a collective bargaining agreement shall be entitled to a minimum contribution under Section 15.03 or accelerated vesting under Section 15.05, unless otherwise provided in the collective bargaining agreement.

Article 16. Amendment and Termination.

16.01. Amendments by the Employer that do not Affect Pre-Approved Status. The Employer reserves the authority through a board of directors' resolution or similar action, subject to the provisions of Article 1 and Section 16.04, to amend the Plan as provided herein, and such amendment shall not affect the status of the Plan as a pre-approved plan.

(a) The Employer may amend the Adoption Agreement to make a change or changes in the provisions previously elected by it. Such amendment may be made either by (1) completing an amended Adoption Agreement,

or (2) adopting an amendment in the form provided by the Pre-Approved Plan Provider. Any such amendment must be filed with the Trustee.

(b) The Employer may adopt certain model amendments published by the Internal Revenue Service which specifically provide that their adoption shall not cause the Plan to be treated as an individually designed plan.

(c) The Employer may adopt or change the separate loan procedures described in Section 9.03 by a board of directors' resolution or similar action, or any procedure established thereby.

16.02. Amendments by the Employer Adopting Provisions not Included in Pre-Approved Plan, through the Plan Superseding Provisions Addendum. The Employer reserves the authority, subject to the provisions of Section 16.04, to amend the Plan by adopting provisions that are not included in the Pre-Approved Plan. Such amendment(s) shall be made through use of the Plan Superseding Provisions Addendum to the Adoption Agreement. In accordance with Section 1.26(a), the following amendments will not impact reliance on the opinion letter:

(a) Amendments to administrative provisions of the plan such as provisions relating to investments, plan claims procedures, and employer contact information provided the amended provisions are not in conflict with any other provision of the plan and do not cause the plan to fail to qualify under Code Section 401(a).

(b) Interim amendments or discretionary amendments that are related to a change in qualification requirements.

An Employer that amends the Plan for any other reason will no longer have reliance on the opinion letter.

16.03. Amendment by the Pre-Approved Plan Provider. Effective as of the date the Pre-Approved Plan Provider receives approval from the Internal Revenue Service of the Pre-Approved Plan, the Pre-Approved Plan Provider may in its discretion amend the Pre-Approved Plan at any time, which amendment may also apply to the Plan maintained by the Employer. The Pre-Approved Plan Provider shall satisfy any recordkeeping and notice requirements imposed by the Internal Revenue Service in order to maintain its amendment authority. The Pre-Approved Plan Provider shall provide a copy of any such amendment to each Employer adopting its Pre-Approved Plan at the Employer's last known address as shown on the books maintained by the Pre-Approved Plan Provider or its affiliates.

The Pre-Approved Plan Provider will no longer have the authority to amend the Plan on behalf of an adopting Employer as of the earlier of (a) the date of the adoption of an Employer amendment to the Plan to incorporate a provision that is not allowable in the pre-approved plan program, as described in Section 6.03 of Rev. Proc. 2017-41 (or the successor thereto), or (b) the date the Internal Revenue Service gives notice that the Plan is being treated as an individually-designed plan due to the nature and extent of amendments, pursuant to Section 8.06(3) of Rev. Proc. 2017-41 (or the successor thereto).

16.04. Amendments Affecting Vested Interest and/or Accrued Benefits. Except as permitted by Section 16.05, Section 1.20(d) of the Adoption Agreement, and/or Code Section 411(d)(6) and regulations issued thereunder, no amendment to the Plan shall be effective to the extent that it has the effect of decreasing a Participant's Account or eliminating an optional form of benefit with respect to benefits attributable to service before the amendment. Furthermore, if the vesting schedule of the Plan is amended, the nonforfeitable interest of a Participant in his Account, determined as of the later of the date the amendment is adopted or the date it becomes effective, shall not be less than the Participant's nonforfeitable interest in his Account determined without regard to such amendment.

If the Plan's vesting schedule is amended because of a change to "top-heavy plan" status, as described in Subsection 15.01(g), the accelerated vesting provisions of Section 15.05 shall continue to apply for all Plan Years thereafter, regardless of whether the Plan is a "top-heavy plan" for such Plan Year.

16.05. Retroactive Amendments made by Pre-Approved Plan Provider. An amendment made by the Pre-Approved Plan Provider in accordance with Section 16.03 may be made effective on a date prior to the first day of the Plan Year in which it is adopted if, in published guidance, the Internal Revenue Service either permits or requires such an amendment to be made to enable the Plan and Trust to satisfy the applicable requirements of the Code and all requirements for the retroactive amendment are satisfied.

16.06. Termination and Discontinuation of Contributions. The Employer has adopted the Plan with the intention and expectation that assets shall continue to be held under the Plan on behalf of Participants and their Beneficiaries indefinitely and, unless the Plan is a frozen plan as provided in Subsection 1.01(g)(5) of the Adoption Agreement, that contributions

under the Plan shall be continued indefinitely. However, said Employer has no obligation or liability whatsoever to maintain the Plan for any length of time and may amend the Plan to discontinue contributions under the Plan or terminate the Plan at any time without any liability hereunder for any such discontinuance or termination.

If the Plan is not already a frozen plan, the Employer may amend the Plan to discontinue further contributions to the Plan by selecting Subsection 1.01(g)(5) of the Adoption Agreement. An Employer that has selected in Subsection 1.01(g)(5) may change its selection and provide for contributions under the Plan to recommence with the intention that such contributions continue indefinitely, as provided in the preceding paragraph.

The Employer may terminate the Plan by written notice delivered to the Trustee. Notwithstanding the effective date of the termination of the Plan, loan payments being made pursuant to Section 9.07 shall continue to be remitted to the Trust until the loan has been defaulted or distributed pursuant to Sections 9.10 and 9.11 or Section 9.13, respectively.

16.07. Distribution upon Termination of the Plan. Upon termination or partial termination of the Plan or complete discontinuance of contributions thereunder, each Participant (including a terminated Participant with respect to amounts not previously forfeited by him) who is affected by such termination or partial termination or discontinuance shall have a vested interest in his Account of 100 percent. Subject to Section 12.01 and Article 14, upon receipt of instructions from the Administrator, the Trustee shall distribute to each Participant or other person entitled to distribution the balance of the Participant's Account in a single lump sum payment. In the absence of such instructions, the Trustee shall notify the Administrator of such situation and the Trustee shall be under no duty to make any distributions under the Plan until it receives instructions from the Administrator. Upon the completion of such distributions, the Trust shall terminate, the Trustee shall be relieved from all liability under the Trust, and no Participant or other person shall have any claims thereunder, except as required by applicable law.

If distribution is to be made to a Participant or Beneficiary who cannot be located, following the Administrator's completion of such search methods as described in applicable Department of Labor guidance, the Administrator shall give instructions to the Trustee to roll over the distribution to an individual retirement account established by the Administrator in the name of the missing Participant or Beneficiary, which account shall satisfy the requirements of the Department of Labor automatic rollover safe harbor generally applicable to amounts less than or equal to the maximum cashout amount specified in Code Section 401(a)(31)(B)(ii) ($5,000 as of January 1, 2018) that are mandatorily distributed from the Plan. In the alternative, the Employer may direct the Trustee, subject to applicable guidance, to transfer the Account of any such missing Participant or Beneficiary, regardless of the amount of any such Account to the Pension Benefit Guarantee Corporation. In the absence of such instructions, the Trustee shall make no distribution to the distributee.

16.08. Merger or Consolidation of Plan; Transfer of Plan Assets. In case of any merger or consolidation of the Plan with, or transfer of assets and liabilities of the Plan to, any other plan, provision must be made so that each Participant would, if the Plan then terminated, receive a benefit immediately after the merger, consolidation or transfer which is equal to or greater than the benefit he would have been entitled to receive immediately before the merger, consolidation or transfer if the Plan had then terminated.

Article 17. Amendment and Continuation of Prior Plan; Transfer of Funds to or from Other Qualified Plans.

17.01. Amendment and Continuation of Prior Plan. In the event the Employer has previously established a plan (the "prior plan") which is a defined contribution plan under the Code and which on the date of adoption of the Plan meets the applicable requirements of Code Section 401(a), the Employer may, in accordance with the provisions of the prior plan, amend and restate the prior plan in the form of the Plan and become the Employer hereunder, subject to the following:

(a) Subject to the provisions of the Plan, each individual who was a Participant in the prior plan immediately prior to the effective date of such amendment and restatement shall become a Participant in the Plan on the effective date of the amendment and restatement, provided he is an Eligible Employee as of that date.

(b) Except as provided in Section 16.04, no election may be made under the vesting provisions of the Adoption Agreement if such election would reduce the benefits of a Participant under the Plan to less than the benefits to which he would have been entitled if he voluntarily separated from the service of the Employer immediately prior to such amendment and restatement.

(c) No amendment to the Plan shall decrease a Participant's accrued benefit or eliminate an optional form of benefit, except as permitted under Subsection 1.20(d) of the Adoption Agreement.

(d) The amounts standing to the credit of a Participant's account immediately prior to such amendment and restatement which represent the amounts properly attributable to (1) contributions by the Participant and (2) contributions by the Employer and forfeitures shall constitute the opening balance of his Account or Accounts under the Plan.

(e) Amounts being paid to an Inactive Participant or to a Beneficiary in accordance with the provisions of the prior plan shall continue to be paid in accordance with such provisions.

(f) Any election and waiver of the "qualified preretirement survivor annuity", as defined in Section 14.01, in effect after August 23, 1984, under the prior plan immediately before such amendment and restatement shall be deemed a valid election and waiver of Beneficiary under Section 14.04 if such designation satisfies the requirements of Sections 14.05 and 14.06, unless and until the Participant revokes such election and waiver under the Plan.

(g) Except as otherwise agreed within the Service Agreement, all assets of the predecessor trust shall be invested by the Trustee as soon as reasonably practicable pursuant to Article 8. The Employer agrees to assist the Trustee in any way requested by the Trustee in order to facilitate the transfer of assets from the predecessor trust to the Trust Fund.

17.02. **Transfer of Funds from an Existing Plan.** The Employer may from time to time direct the Trustee, in accordance with such rules as the Trustee may establish, to accept cash, Fund Shares or participant loan promissory notes transferred for the benefit of Participants from a trust forming part of another qualified plan under the Code, provided such plan is a defined contribution plan. Such transferred assets shall become assets of the Trust as of the date they are received by the Trustee. Such transferred assets shall be credited to Participants' Accounts in accordance with their respective interests immediately upon receipt by the Trustee. A Participant's vested interest under the Plan in transferred assets which were fully vested and nonforfeitable under the transferring plan or which were transferred to the Plan in a manner intended to satisfy the requirements of subsection (b) of this Section shall be fully vested and nonforfeitable at all times. A Participant's interest under the Plan in transferred assets which were transferred to the Plan in a manner intended to satisfy the requirements of subsection (a) of this Section shall be determined in accordance with the terms of the Plan, but applying the Plan's vesting schedule or the transferor plan's vesting schedule, whichever is more favorable, for each year of Vesting Service completed by the Participant. Such transferred assets shall be invested by the Trustee in accordance with the provisions of Subsection 17.01(g) as if such assets were transferred from a prior plan, as defined in Section 17.01. Except as otherwise provided below, no transfer of assets in accordance with this Section 17.02 may cause a loss of an accrued or optional form of benefit protected by Code Section 411(d)(6).

The terms of the Plan as in effect at the time of the transfer shall apply to amounts transferred to the Plan from another defined contribution plan regardless of whether such application would have the effect of eliminating or reducing an optional form of benefit provided by such other plan that is protected by Code Section 411(d)(6) and that was previously available with respect to the transferred amount, provided that such transfer satisfies the requirements set forth in either (a) or (b):

(a) (1) The transfer is conditioned upon a voluntary, fully informed election by the Participant to transfer his entire account balance to the Plan. As an alternative to the transfer, the Participant is offered the opportunity to retain the form of benefit previously available to him (or, if the transferor plan is terminated, to receive any optional form of benefit for which the participant is eligible under the transferor plan as required by Code Section 411(d)(6));

(2) The amounts being transferred are not part of either (i) a qualified cash or deferred arrangement or (ii) an employee stock ownership plan, as defined in Code Section 4975(e)(7);

(3) The defined contribution plan from which the transfer is made is not a money purchase pension plan and

(4) The transfer is made either in connection with an asset or stock acquisition, merger or other similar transaction involving a change in employer of the employees of a trade or business (i.e., an acquisition or disposition within the meaning of Section 1.410(b)-2(f) of the Treasury Regulations) or in connection with the participant's change in employment status such that the participant is not entitled to additional allocations under the transferor plan.

(b) (1) The transfer satisfies the requirements of subsection (a)(1) of this Section 17.02;

(2) The transfer occurs at a time when the Participant is eligible, under the terms of the transferor plan, to receive an immediate distribution of his account;

(3) The transfer occurs at a time when the participant is not eligible to receive an immediate distribution of his entire nonforfeitable account balance in a single sum distribution that would consist entirely of an eligible rollover distribution within the meaning of Code Section 401(a)(31)(C); and

(4) The amount transferred, together with the amount of any contemporaneous Code Section 401(a)(31) direct rollover to the Plan, equals the entire nonforfeitable account of the participant whose account is being transferred.

It is the Employer's obligation to ensure that all assets of the Plan, other than those maintained in a separate trust or fund, are transferred to the Trustee.

17.03. Transfer of Assets from Trust. The Employer may direct the Trustee to transfer all or a specified portion of the Trust assets to any other plan or plans maintained by the Employer or the employer or employers of an Inactive Participant or Participants, provided that the Trustee has received evidence satisfactory to it that such other plan meets all applicable requirements of the Code, subject to the following:

(a) The assets so transferred shall be accompanied by instructions from the Employer naming the persons for whose benefit such assets have been transferred, showing separately the respective contributions by the Employer and by each Inactive Participant, if any, and identifying the assets attributable to the various contributions. The Trustee shall not transfer assets hereunder until all applicable filing requirements are met. The Trustee shall have no further liabilities with respect to assets so transferred.

(b) A transfer of assets made pursuant to this Section may result in the elimination or reduction of an optional form of benefit protected by Code Section 411(d)(6), provided that the transfer satisfies the requirements set forth in either (1) or (2):

(1) (i) The transfer is conditioned upon a voluntary, fully informed election by the Participant to transfer his entire Account to the other defined contribution plan. As an alternative to the transfer, the Participant is offered the opportunity to retain the form of benefit previously available to him (or, if the Plan is terminated, to receive any optional form of benefit for which the Participant is eligible under the Plan as required by Code Section 411(d)(6));

(ii) If the Plan includes a qualified cash or deferred arrangement under Code Section 401(k), the defined contribution plan to which the transfer is made must include a qualified cash or deferred arrangement; and

(iii) The transfer is made either in connection with an asset or stock acquisition, merger or other similar transaction involving a change in employer of the employees of a trade or business (i.e., an acquisition or disposition within the meaning of Section 1.410(b)-2(f) of the Treasury Regulations) or in connection with the Participant's change in employment status such that the Participant becomes an Inactive Participant.

(2) (i) The transfer satisfies the requirements of subsection (1)(i) of this Section;

(ii) The transfer occurs at a time when the Participant is eligible, under the terms of the Plan, to receive an immediate distribution of his benefit;

(iii) The transfer occurs at a time when the Participant is not eligible to receive an immediate distribution of his entire nonforfeitable Account in a single sum distribution that would consist entirely of an eligible rollover distribution within the meaning of Code Section 401(a)(31)(C);

(iv) The Participant is fully vested in the transferred amount in the transferee plan; and

(v) The amount transferred, together with the amount of any contemporaneous Code Section 401(a)(31) direct rollover to the transferee plan, equals the entire nonforfeitable Account of the Participant whose Account is being transferred.

Article 18. Miscellaneous.

18.01. Communication to Participants. The Plan shall be communicated to all Eligible Employees by the Employer promptly after the Plan is adopted.

18.02. Limitation of Rights. Neither the establishment of the Plan and the Trust, nor any amendment thereof, nor the creation of any fund or account, nor the payment of any benefits, shall be construed as giving to any Participant or other person any legal or equitable right against the Employer, Administrator or Trustee, except as provided herein; and in no event shall the terms of employment or service of any Participant be modified or in any way affected hereby. It is a condition of the Plan, and each Participant expressly agrees by his participation herein, that each Participant shall look solely to the assets held in the Trust for the payment of any benefit to which he is entitled under the Plan.

No Participant or Beneficiary shall have or acquire any right, title or interest in or to the Plan assets or any portion of the Plan assets, except by the actual payment or distribution from the Plan to such Participant or Beneficiary of such Participant's or Beneficiary's benefit to which he or she is entitled under the provisions of the Plan. Whenever the Plan pays a benefit in excess of the maximum amount of payment required under the provisions of the Plan, the Administrator will have the right to recover any such excess payment, plus earnings at the Administrator's discretion, on behalf of the Plan from the Participant and/or Beneficiary, as the case may be. Notwithstanding anything to the contrary herein stated, this right of recovery includes, but is not limited to, a right of offset against future benefit payments to be paid under the Plan to the Participant and/or Beneficiary, as the case may be, which the Administrator may exercise in its sole discretion.

18.03. Nonalienability of Benefits. Except as provided in Code Sections 401(a)(13)(C) and (D)(relating to offsets ordered or required under a criminal conviction involving the Plan, a civil judgment in connection with a violation or alleged violation of fiduciary responsibilities under ERISA, or a settlement agreement between the Participant and the Department of Labor in connection with a violation or alleged violation of fiduciary responsibilities under ERISA), Section 1.401(a)-13(b)(2) of the Treasury Regulations (relating to Federal tax levies), or as otherwise required by law, the benefits provided hereunder shall not be subject to alienation, assignment, garnishment, attachment, execution or levy of any kind, either voluntarily or involuntarily, and any attempt to cause such benefits to be so subjected shall not be recognized. The preceding sentence shall also apply to the creation, assignment, or recognition of a right to any benefit payable with respect to a Participant pursuant to a domestic relations order, unless such order is determined in accordance with procedures established by the Administrator to be a qualified domestic relations order, as defined in Code Section 414(p), or any domestic relations order entered before January 1, 1985.

18.04. Qualified Domestic Relations Orders Procedures. The Administrator must establish reasonable procedures to determine the qualified status of a domestic relations order. Upon receiving a domestic relations order, the Participant and any alternate payee named in the order shall be notified, in writing, of the receipt of the order and the Plan's procedures for determining the qualified status of the order. Within a reasonable period of time after receiving the domestic relations order, the Administrator must determine the qualified status of the order. The Participant and each alternate payee shall be provided notice of such determination by mailing to the individual's address specified in the domestic relations order, or in a manner consistent with the Department of Labor regulations.

If any portion of the Participant's Account is payable during the period the Administrator is making its determination of the qualified status of the domestic relations order, the Administrator must make a separate accounting of the amounts payable. If the Administrator determines the order is a qualified domestic relations order within 18 months of the date amounts first are payable following receipt of the order, the Administrator shall direct the Trustee to distribute the payable amounts in accordance with the order. If the determination of the qualified status of the order is not made within the 18-month determination period, the Administrator shall direct the Trustee to distribute the payable amounts in the manner the Plan would distribute if the order did not exist and shall apply the order prospectively if the Administrator later determines that the order is a qualified domestic relations order.

The Trustee shall set up segregated accounts for each alternate payee as directed by the Administrator.

A domestic relations order shall not fail to be deemed a qualified domestic relations order merely because it permits distribution or requires segregation of all or part of a Participant's Account with respect to an alternate payee prior to the Participant's earliest retirement age (as defined in Code Section 414(p)) under the Plan. A distribution to an alternate payee prior to the Participant's attainment of the earliest retirement age is available only if the alternate payee consents to a distribution occurring prior to the Participant's attainment of earliest retirement age.

Notwithstanding any other provisions of this Section or of a domestic relations order, if the Employer has elected to cash out small Accounts as provided in Subsection 1.20(e)(1) of the Adoption Agreement and the alternate payee's benefits under the Plan do not exceed the maximum cash out limit permitted under Code Section 411(a)(11)(A), distribution shall be made to the alternate payee in a lump sum as soon as practicable following the Administrator's determination that the order is a qualified domestic relations order.

18.05. Application of Plan Provisions for Multiple Employer Plans. When elected in the Participating Employers Addendum to the Adoption Agreement, and notwithstanding any other provision of the Plan to the contrary, if one of the Employers designated in the Participating Employers Addendum is not or has ceased to be a Related Employer (hereinafter "un-Related Employer"), the Plan shall be treated as a multiple employer plan (as defined in Code Section 413(c)) in accordance with applicable guidance. Any subsequent removal of an un-Related Employer will not be treated as a termination of the Plan with regard to that un-Related Employer and not be considered a distributable event for Participants still employed with that un-Related Employer.

For the period, if any, that the Plan is a multiple employer plan, each un-Related Employer shall be treated as a separate Employer for purposes of contributions, application of the "ADP" and "ACP" tests described in Sections 6.03 and 6.06, application of the Code Section 415 limitations described in Section 6.12, top-heavy determinations and application of the top-heavy requirements under Article 15, and application of such other Plan provisions as the Employers determine to be appropriate. For any such period, the Pre-Approved Plan Provider shall continue to treat the Employer as an adopter of this Pre-Approved Plan for purposes of notice or other communications in connection with the Plan, and other Plan-related services. The Administrator shall be responsible for administering the Plan as a multiple employer plan.

18.06. Veterans Reemployment Rights. Notwithstanding any other provision of the Plan to the contrary, contributions, benefits, and service credit with respect to qualified military service shall be provided in accordance with Code Section 414(u) and the regulations thereunder. The Administrator shall notify the Trustee of any Participant with respect to whom additional contributions are made because of qualified military service. Additional contributions made to the Plan pursuant to Code Section 414(u) shall be treated as Deferral Contributions (if Option 1.07(a)(3) is selected in the Adoption Agreement, including, to the extent designated by the Participant, Roth 401(k) Contributions), Employee Contributions, Matching Employer Contributions, Qualified Matching Employer Contributions, Qualified Nonelective Employer Contributions, or Nonelective Employer Contributions based on the character of the contribution they are intended to replace; provided, however, that the Plan shall not be treated as failing to meet the requirements of Code Section 401(a)(4), 401(k)(3), 401(k)(12), 401(m), 410(b), or 416 by reason of the making of or the right to make such contribution. Notwithstanding the foregoing, Participants dying and/or becoming disabled while performing qualified military service as defined in Code Section 414(u)(5) shall not be treated as having resumed employment pursuant to this Section on the day prior to dying or becoming disabled for purposes of calculating contributions pursuant to Code Section 414(u)(9).

18.07. Facility of Payment. In the event the Administrator determines, on the basis of medical reports or other evidence satisfactory to the Administrator, that the recipient of any benefit payments under the Plan is incapable of handling his affairs by reason of minority, illness, infirmity or other incapacity, the Administrator may direct the Trustee to disburse such payments to a person or institution designated by a court which has jurisdiction over such recipient or a person or institution otherwise having the legal authority under state law for the care and control of such recipient. The receipt by such person or institution of any such payments shall be complete acquittance therefore, and any such payment to the extent thereof, shall discharge the liability of the Trust for the payment of benefits hereunder to such recipient.

18.08. Information between Employer and/or Administrator and Trustee. The Employer and/or Administrator will furnish the Trustee, and the Trustee will furnish the Employer and/or Administrator, with such information relating to the Plan and Trust as may be required by the other in order to carry out their respective duties hereunder, including without limitation information required under the Code and any regulations issued or forms adopted by the Treasury Department thereunder or under the provisions of ERISA and any regulations issued or forms adopted by the Department of Labor thereunder.

18.09. Effect of Failure to Qualify Under Code. Notwithstanding any other provision contained herein, if the Employer's plan fails to be a qualified plan under the Code, such plan can no longer participate in this pre-approved plan arrangement and shall be considered an individually designed plan.

18.10. Directions, Notices and Disclosure. Any notice or other communication in connection with this Plan shall be deemed delivered in writing if addressed as follows and if either actually delivered at said address or, in the case of a letter,

three business days shall have elapsed after the same shall have been deposited in the United States mail, first-class postage prepaid and registered or certified:

(a) If to the Employer or Administrator, to it at such address as the Administrator shall direct pursuant to the Service Agreement;

(b) If to the Trustee, to it at the address set forth in Section 1.29 of the Adoption Agreement;

or, in each case at such other address as the addressee shall have specified by written notice delivered in accordance with the foregoing to the addressor's then effective notice address.

Any direction, notice or other communication provided to the Employer, the Administrator or the Trustee by another party which is stipulated to be in written form under the provisions of this Plan may also be provided in any medium which is permitted under applicable law or regulation. Any written communication or disclosure to Participants required under the provisions of this Plan may be provided in any other medium (electronic, telephone or otherwise) that is permitted under applicable law or regulation.

18.11. Governing Law. Unless provided otherwise in the Adoption Agreement, the Plan shall be construed, administered and enforced according to ERISA, and to the extent not preempted thereby, the laws of the Commonwealth of Massachusetts.

18.12. Discharge of Duties by Fiduciaries. The Trustee, the Employer and any other fiduciary shall discharge their duties under the Plan in accordance with the requirements of ERISA solely in the interests of Participants and their Beneficiaries and with the care, skill, prudence, and diligence under the applicable circumstances that a prudent man acting in a like capacity and familiar with such matters would use in conducting an enterprise of like character with like aims.

Article 19. Plan Administration.

19.01. Powers and Responsibilities of the Administrator. The Administrator has the full power and the full responsibility to administer the Plan in all of its details, subject, however, to the requirements of ERISA. The Administrator is the agent for service of legal process for the Plan. In addition to the powers and authorities expressly conferred upon it in the Plan, the Administrator shall have all such powers and authorities as may be necessary to carry out the provisions of the Plan, including the discretionary power and authority to interpret and construe the provisions of the Plan, such interpretation to be final and conclusive on all persons claiming benefits under the Plan; to make benefit determinations; to utilize the correction programs or systems established by the Internal Revenue Service (such as the Employee Plans Compliance and Resolution System) or the Department of Labor; and to resolve any disputes arising under the Plan. The Employer may elect through Section 1.01(c) of the Adoption Agreement to allocate the responsibilities of the Administrator among one or more persons or entities as indicated therein or within the Fiduciary Addendum to the Adoption Agreement. The Administrator may also, by written instrument, allocate and delegate its fiduciary responsibilities in accordance with ERISA Section 405, including allocation of such responsibilities to an administrative committee or committees formed to administer the Plan.

19.02. Nondiscriminatory Exercise of Authority. Whenever, in the administration of the Plan, any discretionary action by the Administrator, Investment Fiduciary or other fiduciary named on the Fiduciary Addendum to the Adoption Agreement is required, such fiduciary shall exercise its authority in a nondiscriminatory manner so that all persons similarly situated shall receive substantially the same treatment.

19.03. Claims and Review Procedures. As required under Section 2560.503-1(b)(2) of Regulations issued by the Department of Labor, the claims and review procedures are described in detail in the summary plan description for the Plan. Unless provided otherwise in the Adoption Agreement, claims will also be subject to the restrictions described below.

A Participant, Beneficiary or alternate payee (collectively referred to as "Claimant" in this section) seeking judicial review of an adverse benefit determination under the Plan, whether in whole or in part, is required to exhaust all claims and review procedures under the Plan as described in the summary plan description for the Plan before filing suit in state or federal court. The Claimant must file any suit or legal action (including, without limitation, a civil action under Section 502(a) of ERISA) within 12 months of the date the final adverse benefit determination is issued. Notwithstanding the foregoing, any Claimant that fails to engage in or exhaust the claims and review procedures must file any suit or legal action within 12 months of the date of the alleged facts or conduct giving rise to the claim (including, without limitation, the date the Claimant alleges he or she became entitled to the Plan benefits requested in the suit or legal action). A Claimant who fails to file such suit or legal action within the 12 months limitations period will lose any rights to bring any such suit or legal action thereafter. In any

such suit or legal action, a Claimant is prohibited from presenting any evidence not timely presented as part of the Plan's administrative claims review process.

19.04. Named Fiduciary. The Administrator is a "named fiduciary" for purposes of ERISA Section 402(a)(1) and has the powers and responsibilities with respect to the management and operation of the Plan described herein.

19.05. Costs of Administration. All reasonable costs and expenses (including legal, accounting, and employee communication fees) incurred by the Administrator and the Trustee in administering the Plan and Trust may be paid from the forfeitures (if any) resulting under Section 11.08, from the ERISA account established under this Section, if any, or from the remaining Trust Fund. All such costs and expenses paid from the remaining Trust Fund shall, unless allocable to the Accounts of particular Participants, be charged against the Accounts of all Participants as directed by the Administrator. Amounts a service provider agrees to credit to the Plan in recognition of the service provider's compensation for Plan services may be allocated to an ERISA account from which the Administrator may pay Plan expenses and/or allocate amounts to the Accounts of Participants and Beneficiaries pro rata based on their Account balances in the Trust or as set forth in the Fiduciary Addendum to the Adoption Agreement.

PRE-APPROVED DEFINED CONTRIBUTION PLAN

Addendum
RE: The Bipartisan Budget Act of 2018, and Code Sections 401(k) and 401(m) 2019 Final Hardship Regulations

Amendments for Fidelity Basic Plan Document No. 17

PREAMBLE

Adoption and Effective Date of Amendment. This amendment of the Plan is adopted to reflect statutory changes pursuant to the Bipartisan Budget Act of 2018 (BBA) and Code Sections 401(k) and 401(m) 2019 Final Hardship Regulations and any related guidance. This amendment is intended as good faith compliance with the requirements of the BBA and those final regulations and is to be construed in accordance with guidance issued thereunder.

Except as provided otherwise below, the amendments contained herein shall be effective for Plan Years beginning after December 31, 2018.

Supersession of Inconsistent Provisions. This amendment shall supersede the provisions of the Plan to the extent those provisions are inconsistent with the provisions of this amendment.

Article 1. Qualified Matching Employer Contributions. Section 5.09 is amended by replacing the first paragraph in its entirety with the following:

If so provided by the Employer in Subsection 1.11(f) of the Adoption Agreement, prior to making its Matching Employer Contribution (other than any 401(k) Safe Harbor Matching Employer Contribution) to the Plan, the Employer may designate all or a portion of such Matching Employer Contribution as a Qualified Matching Employer Contribution. The Employer shall notify the Trustee of such designation at the time it makes its Matching Employer Contribution. Qualified Matching Employer Contributions shall be distributable only in accordance with the distribution provisions that are applicable to Deferral Contributions; provided, however, that a Participant shall not be permitted to take Qualified Matching Employer Contributions as part of a Qualified Reservist Distribution pursuant to Section 10.08. Qualified Matching Employer Contributions shall not be included in the amounts available for hardship withdrawals unless specified in the In-Service Withdrawals Addendum.

Article 2. Qualified Nonelective Employer Contributions Section 5.07 is amended by replacing the last paragraph it in its entirety with the following:

Qualified Nonelective Employer Contributions shall be distributable only in accordance with the distribution provisions that are applicable to Deferral Contributions; provided, however, that a Participant shall not be permitted to take Qualified Nonelective Employer Contributions as part of a Qualified Reservist Distribution pursuant to Section 10.08. Qualified Nonelective Employer Contributions shall not be included in the amounts available for hardship withdrawals unless specified in the In-Service Withdrawals Addendum.

Article 3. Hardship Distributions Section 10.05 is amended and replaced in its entirety with the following:

If so provided by the Employer in Subsection 1.19(a) of the Adoption Agreement, a Participant who continues in employment as an Employee may apply for a hardship withdrawal. Unless provided otherwise in the Service Agreement, the Participant may apply by certifying to the Administrator all of the required criteria specified in this Section. Such certification shall represent that the Participant has documentation substantiating the hardship. Such a hardship withdrawal may include all or any portion of the Accounts specified by the Employer in Subsection 1.19(a)(1) of the Adoption Agreement and the In-Service Withdrawals Addendum to the Adoption Agreement, if applicable. The minimum amount, if any, that a Participant may withdraw because of hardship is the dollar amount specified by the Employer in Subsection 1.19(a) of the Adoption Agreement.

For purposes of this Section 10.05, a withdrawal is made on account of hardship if made on account of an immediate and heavy financial need of the Participant where such Participant lacks other available resources. The Administrator shall direct the Trustee with respect to hardship withdrawals and those withdrawals shall be based on the following special rules:

(a) The following are the only financial needs considered immediate and heavy:

(1) expenses incurred or necessary for medical care (that would be deductible under Code Section 213(d), determined without regard to whether the expenses exceed any applicable income limit) of the Participant, the Participant's Spouse, children, or dependents, or a primary beneficiary of the Participant;

(2) costs directly related to the purchase (excluding mortgage payments) of a principal residence for the Participant;

(3) payment of tuition, related educational fees, and room and board for the next 12 months of postsecondary education for the Participant, the Participant's Spouse, children or dependents (as defined in Code Section 152, without regard to subsections (b)(1), (b)(2), and (d)(1)(B) thereof), or a primary beneficiary of the Participant;

(4) payments necessary to prevent the eviction of the Participant from, or a foreclosure on the mortgage on, the Participant's principal residence;

(5) payments for funeral or burial expenses for the Participant's deceased parent, Spouse, child, or dependent (as defined in Code Section 152, without regard to subsection (d)(1)(B) thereof), or a primary beneficiary of the Participant;

(6) expenses for the repair of damage to the Participant's principal residence that would qualify for a casualty loss deduction under Code Section 165 (determined without regard to Code Section 165(h)(5) and whether the loss exceeds any applicable income limit);

(7) expenses and losses (including loss of income) incurred by the Participant on account of a disaster declared by the Federal Emergency Management Agency (FEMA) under the Robert T. Stafford Disaster Relief and Emergency Assistance Act, Public Law 100-707, provided that

(8) the employee's principal residence or principal place of employment at the time of the disaster was located in an area designated by FEMA for individual assistance with respect to the disaster; or any other financial need determined to be immediate and heavy under rules and regulations issued by the Secretary of the Treasury or his delegate; provided, however, that any such financial need shall constitute an immediate and heavy need under this paragraph (8) no sooner than administratively practicable following the date such rule or regulation is issued.

For purposes of this Section, the term “primary beneficiary” means a Beneficiary under the Plan who has an unconditional right to all or a portion of the Participant’s Account upon the death of the Participant.

(b) Except to the extent provided otherwise on the Adoption Agreement Addendum regarding the Bipartisan Budget Act of 2018, and Code Sections 401(k) and 401(m) 2019 Final Hardship Regulations, the distribution shall be considered as necessary to satisfy an immediate and heavy financial need of the Participant only if:

(1) The Participant has obtained all distributions, other than the hardship withdrawal.

(2) The withdrawal amount is not in excess of the amount of an immediate and heavy financial need (including amounts necessary to pay any Federal, state or local income taxes or penalties reasonably anticipated to result from the distribution).

The Pre-Approved Plan Provider (Fidelity Management & Research Company) executed this Amendment by separate resolution on July 29, 2020.

El Paso Electric Company

Retirement Income Plan

Actuarial Valuation Report
Benefit Cost for Fiscal Year Beginning January 1, 2025 under US GAAP

July 2025

wtwco.com

This report is confidential and intended solely for the information and benefit of the intended recipient thereof. It may not be distributed to a third party unless expressly allowed under the "Actuarial Certification" section herein.

Table of Contents

Purposes of valuation **1**
Section 1 : Summary of key results **3**
1.1 Benefit cost, plan assets & obligations *3*
1.2 Comments on results *4*
1.3 Basis for valuation *4*
Actuarial certification **5**
Section 2 : Accounting exhibits **9**
2.1 Balance sheet asset/(liability) *9*
2.2 Changes in plan obligations and assets *10*
2.3 Summary of net balances *11*
2.4 Development of plan assets for benefit cost *12*
2.5 Summary and comparison of benefit cost and cash flows *13*
Section 3 : Participant data **15**
3.1 Summary of participant data *15*
3.2 Age and service distribution of active participants *16*
3.3 Participant reconciliation *17*
Appendix A : Statement of actuarial assumptions, methods and data sources **19**
Appendix B : Summary of principal plan provisions **31**

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Purposes of valuation

El Paso Electric Company (the Company) engaged Willis Towers Watson US LLC ("WTW") to value the Company's pension plan.

As requested by the Company, this report documents the results of an actuarial valuation of the Retirement Income Plan for Employees of El Paso Electric Company (the Plan) as of January 1, 2025.

The primary purpose of this valuation is to determine the Net Periodic Benefit Cost/(Income) (Benefit Cost), in accordance with FASB Accounting Standards Codification Topic 715 (ASC 715) for the fiscal year ending December 31, 2025. It is anticipated that a separate report will be prepared for year-end financial reporting purposes.

Limitations

This valuation has been conducted for the purposes described above and may not be suitable for any other purpose. In particular, please note the following:

1. The expected contributions to the qualified pension plan(s) were set at $9,000,000 as provided by El Paso Electric Company.

   Note that any significant change in the amounts contributed or expected to be contributed in 2025 from what is disclosed at December 31, 2024 may require disclosure in the interim financial statements, but should not affect the expected return on plan assets absent a remeasurement for another purpose.
2. There may be certain events that have occurred since the valuation date that are not reflected in the current valuation. See Subsequent Events in the Basis for Valuation section below for more information.
3. This report is not intended to constitute a certification of the Adjusted Funding Target Attainment Percentage (AFTAP) under IRC §436 for any plan year.
4. This report does not determine funding requirements under IRC §430.
5. This report does not provide information for plan accounting and financial reporting under ASC 960.
6. This report does not present liabilities on a plan termination basis, for which a separate extensive analysis would be required. No funded status measure included in this report is intended to assess, and none may be appropriate for assessing, the sufficiency of plan assets to cover the estimated cost of settling benefit obligations, as all such measures differ in some way from plan termination obligations. In addition, funded status measures shown in this report do not reflect the current costs of settling obligations by offering immediate lump sum payments to participants and/or purchasing annuity contracts for the remaining participants (e.g., insurer profit, insurer pricing of contingent benefits and/or provision for anti-selection in the choice of a lump sum vs. an annuity).

7. The comparisons of plan obligations as determined for accounting and financial reporting purposes to plan assets presented in this report cannot be relied upon to determine the need for nor the amount of required future plan contributions. Nevertheless, such comparisons may be useful to assess the need for future contributions because they reflect current interest rates at the measurement date in determining benefit obligations. However, asset gains and losses, demographic experience different from assumed, changes in interest rates, future benefit accruals, if any, and other factors will all affect the need for and amount of future contributions. In addition, if a plan is not required by law to be funded, benefit payments may also be paid directly by the plan sponsor as they come due.

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Section 1 : Summary of key results

1.1 Benefit cost, plan assets & obligations

All monetary amounts shown in US Dollars

Fiscal Year Beginning		01/01/2025	01/01/2024
Benefit Cost/ (Income)	Net Periodic Benefit Cost/(Income)	9,601,116	4,332,211
	Benefit Cost/(Income) due to Special Events	0	0
	Total Benefit Cost/(Income)	9,601,116	4,332,211
Measurement Date		**01/01/2025**	**01/01/2024**
Plan Assets	Fair Value of Plan Assets (FVA)	277,036,771	277,810,445
	Market Related Value of Plan Assets (MRVA)	276,097,107	312,266,391
	Actual Return on Fair Value of Plan Assets during Prior Year	5.90%	10.36%
Benefit Obligations	Accumulated Benefit Obligation (ABO)	(297,784,571)	(306,143,191)
	Projected Benefit Obligation (PBO)	(306,041,261)	(315,581,208)
Funded Ratios	Fair Value of Plan Assets to ABO	93.0%	90.7%
	Fair Value of Plan Assets to PBO	90.5%	88.0%
Accumulated Other Comprehensive (Income)/Loss (Pre-tax)	Net Prior Service Cost/(Credit)	0	0
	Net Loss/(Gain)	81,161,207	89,259,691
	Total Accumulated Other Comprehensive (Income)/Loss (pre-tax)	81,161,207	89,259,691
Assumptions	Equivalent Single Discount Rate for Benefit Obligations	5.71%	5.20%
	Equivalent Single Discount Rate for Service Cost	5.89%	5.35%
	Equivalent Single Discount Rate for Interest Cost	5.41%	5.10%
	Expected Long-Term Rate of Return on Plan Assets	7.00%	7.00%
	Rate of Compensation Increase	Graded Scale	Graded Scale
Participant Data	Census Date	01/01/2025	01/01/2024

1.2 Comments on results

The actuarial gains/(losses) due to demographic experience, including any assumption changes, and investment return different from assumed during the prior year were $11,521,262 and $(2,972,623) respectively.

Change in net periodic cost and funded position

The net periodic cost increased from $4,332,211 in fiscal 2024 to $9,601,116 in fiscal 2025 and the funded position improved from $(37,770,763) to $(29,004,490).

Significant reasons for these changes include the following:

- The actual return on the fair value of plan assets since the prior measurement date was less than the expected return on plan assets, which caused the funded position to deteriorate.
- Cash contributions to the plan improved the funded position.
- Updated January 1, 2025 census data caused the funded position to deteriorate.
- The single equivalent discount rate used to measure PBO increased 51 basis points compared to the prior year, which reduced the net periodic cost and improved the funded position.

1.3 Basis for valuation

Appendix A summarizes the assumptions, methods and models used in the valuation. Appendix B summarizes our understanding of the principal provisions of the plan being valued. Both of these appendices include a summary of any changes since the prior valuation. Unless otherwise described below under Subsequent Events, assumptions were selected based on information known as of the measurement date.

Subsequent events

None.

Additional information

None.

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Actuarial certification

This valuation has been conducted in accordance with generally accepted actuarial principles and practices. However, please note the information described below regarding this valuation.

Reliances

In preparing the results presented in this report, we have relied on information regarding plan provisions, participants, assets, and sponsor accounting policies and methods provided by the Company and other persons or organizations designated by the Company. See the Sources of Data and Other Information section of Appendix A for further details. We have relied on all the data and information provided as complete and accurate. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with and concurrence by the plan sponsor, assumptions or estimates may have been made if data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations. The results presented in this report are directly dependent upon the accuracy and completeness of the underlying data and information. Any material inaccuracy in the data, assets, plan provisions or other information provided to us may have produced results that are not suitable for the purposes of this report and such inaccuracies, as corrected by the Company, may produce materially different results that could require that a revised report be issued.

Measurement of benefit obligations, plan assets and balance sheet adjustments

Census date/measurement date

The measurement date is January 1, 2025. The benefit obligations were measured as of January 1, 2025 and are based on participant data as of the census date, January 1, 2025.

Plan assets and balance sheet adjustments

Information about the fair value of plan assets and the general ledger account balances for the benefit plan cost at December 31, 2024, which reflect the expected funded status of the plan was reviewed for reasonableness and consistency, but no audit was performed.

Accumulated other comprehensive (income)/loss amounts shown in the report are shown prior to adjustment for tax effects. Any tax effects in AOCI should be determined by the Company in consultation with its tax advisors and independent accountants.

Assumptions and methods under U.S. GAAP

As required by U.S. GAAP, the actuarial assumptions and methods employed in the development of the benefit cost and other financial reporting have been selected by the Company. WTW has evaluated the assumptions used and believes that they do not significantly conflict with what would be reasonable. In addition, we believe that the combined effect of assumptions is expected to have no significant bias. See Appendix A for a description of each significant assumption used and our rationale for concluding that it does not significantly conflict with what would be reasonable.

U.S. GAAP requires that each significant assumption "individually represent the best estimate of the plan's future experience solely with respect to that assumption."

The results shown in this report have been developed based on actuarial assumptions that, to the extent evaluated by WTW, we believe do not significantly conflict with what would be reasonable. Other actuarial assumptions could also be considered to not significantly conflict with what would be reasonable. Thus, reasonable results differing from those presented in this report could have been developed by selecting different reasonable assumptions.

A summary of the assumptions, methods and sources of data and other information used is provided in Appendix A. Note that any subsequent changes in methods or assumptions for the January 1, 2025 measurement date will change the results shown in this report.

Certain models (as described in ASOP No. 56) were used in preparing the information presented herein. Further information on these models can be found in Appendix A.

Nature of actuarial calculations

The results shown in this report are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. The effects of certain plan provisions may be approximated, or determined to be insignificant and therefore not valued. Reasonable efforts were made in preparing this valuation to confirm that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and are not excluded or included inappropriately. Any rounding (or lack thereof) used for displaying numbers in this report is not intended to imply a degree of precision, which is not a characteristic of actuarial calculations.

If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from that anticipated by the economic or demographic assumptions, changes in economic or demographic assumptions, increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period), and changes in plan provisions or applicable law. Due to the limited scope of our assignment, we did not perform an analysis of the potential range of such future measurements.

See Basis for Valuation in Section 1 above for a discussion of any material events that have occurred after the valuation date that are not reflected in this valuation.

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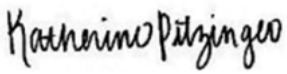
Limitations on use

This report is provided subject to the terms set out herein and in our engagement letter dated January 24, 2023 and any accompanying or referenced terms and conditions.

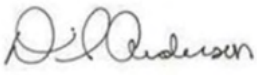
The information contained in this report was prepared for the internal use of the Company and its independent accountants in connection with our actuarial valuation of the pension plan as described in Purposes of Valuation above. It is not intended for and may not be used for other purposes, and we accept no responsibility or liability in this regard. The Company may distribute this actuarial valuation report to the appropriate authorities who have the legal right to require the Company to provide them this report, in which case the Company will use best efforts to notify WTW in advance of this distribution. Further distribution to, or use by, other parties of all or part of this report is expressly prohibited without WTW's prior written consent. WTW accepts no responsibility for any consequences arising from any party other than El Paso Electric Company relying on this report or any advice relating to its contents.

Professional qualifications

The undersigned are members of the Society of Actuaries and meet the "Qualification Standards for Actuaries Issuing Statements of Actuarial Opinion in the United States" relating to pension plans. Our objectivity is not impaired by any relationship between the plan sponsor and our employer, Willis Towers Watson US LLC.



Katherine Pitzinger, ASA, EA
Associate Director, Retirement
23-08096
July 14, 2025



David Anderson, ASA, EA
Senior Director, Retirement
23-07493
July 14, 2025

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Section 2 : Accounting exhibits

2.1 Balance sheet asset/(liability)

All monetary amounts shown in US Dollars

Measurement Date		01/01/2025	01/01/2024
A	**Development of Balance Sheet Asset/(Liability)[1]**		
1	Projected benefit obligation (PBO)	(306,041,261)	(315,581,208)
2	Fair value of plan assets (FVA) [2]	277,036,771	277,810,445
3	Net balance sheet asset/(liability)	(29,004,490)	(37,770,763)
B	**Current and Noncurrent Classification[3]**		
1	Noncurrent asset	0	0
2	Current liability	0	0
3	Noncurrent liability	(29,004,490)	(37,770,763)
4	Net balance sheet asset/(liability)	(29,004,490)	(37,770,763)
C	**Accumulated Benefit Obligation (ABO)**	(297,784,571)	(306,143,191)
D	**Accumulated Other Comprehensive (Income)/Loss**		
1	Net prior service cost/(credit)	0	0
2	Net loss/(gain)	81,161,207	89,259,691
3	Accumulated other comprehensive (income)/loss[4]	81,161,207	89,259,691
E	**Assumptions and Dates**		
1	Equivalent single discount rate for benefit obligations	5.71%	5.20%
2	Rate of compensation increase	Graded Scale	Graded Scale
3	Cash balance interest crediting rate	4.78%	4.03%
4	Census date	01/01/2025	01/01/2024

1 Whether any amounts in this table that differ from those disclosed at year-end must be disclosed in subsequent interim financial statements should be determined.
2 Excludes receivable contributions.
3 The current liability (for each underfunded plan) was measured as the discounted value of benefits expected to be paid over the next 12 months in excess of the fair value of the plan's assets at the measurement date.
4 Amount shown is pre-tax and should be adjusted by plan sponsor for tax effects.

2.2 Changes in plan obligations and assets

All monetary amounts shown in US Dollars

Period Beginning		01/01/2025	01/01/2024
A	**Change in Projected Benefit Obligation (PBO)**		
1	PBO at beginning of prior fiscal year	315,581,208	311,073,760
2	Employer service cost	8,124,674	7,693,352
3	Interest cost	15,563,954	16,251,576
4	Actuarial loss/(gain)	(11,521,262)	3,202,567
5	Plan participants' contributions	0	0
6	Benefits paid from plan assets	(20,541,153)	(19,895,893)
7	Benefits paid from Company assets	0	0
8	Administrative expenses paid [1]	(1,166,160)	(2,744,154)
9	Plan amendments	0	0
10	Acquisitions/(divestitures)	0	0
11	Curtailments	0	0
12	Settlements	0	0
13	Special/contractual termination benefits	0	0
14	PBO at beginning of current fiscal year	306,041,261	315,581,208
B	**Change in Plan Assets**		
1	Fair value of plan assets at beginning of prior fiscal year	277,810,445	271,670,914
2	Actual return on plan assets	15,933,639	27,079,578
3	Employer contributions	5,000,000	1,700,000
4	Plan participants' contributions	0	0
5	Benefits paid	(20,541,153)	(19,895,893)
6	Administrative expenses paid	(1,166,160)	(2,744,154)
7	Transfer payments	0	0
8	Acquisitions/(divestitures)	0	0
9	Settlements	0	0
10	Fair value of plan assets at beginning of current fiscal year	277,036,771	277,810,445

[1] Only if future expenses are accrued in PBO through a load on service cost.

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2.3 Summary of net balances

All monetary amounts shown in US Dollars

A Summary of Prior Service Cost/(Credit) Bases

Measurement Date Established	Original Amount	Net Amount at 01/01/2025	Remaining Amortization Period	Amortization Amount in 2025	Effect of Curtailments	Other Events
Total		0		0	0	0

All monetary amounts shown in US Dollars

B Summary of Net Loss/(Gain) (see Appendix A for a description of amortization method)

	Net Amount at 01/01/2025 [1]	Amortization Amount in 2025	Effect of Curtailments	Effect of Settlements	Other Events (Identify)
	81,161,207	(4,105,152)	0	0	0

[1] Before any immediate recognition on the same date.

2.4 Development of plan assets for benefit cost

All monetary amounts shown in US Dollars

		Fair Value	Market-Related Value
A	**Reconciliation of Plan Assets**		
1	Plan assets at 12/31/2023	277,810,445	312,266,391
2	Actual return on plan assets	15,933,639	(19,461,971)
3	Employer contributions	5,000,000	5,000,000
4	Plan participants' contributions	0	0
5	Benefits paid	(20,541,153)	(20,541,153)
6	Administrative expenses paid	(1,166,160)	(1,166,160)
7	Acquisitions/(divestitures)	0	0
8	Settlements	0	0
9	Plan assets at 12/31/2024	277,036,771	276,097,107

B	**Rate of Return on Invested Assets**	
1	Weighted invested assets	269,941,113
2	Rate of return	5.90%

C	**Investment Loss/(Gain)**	
1	Actual return	15,933,639
2	Expected return	18,906,262
3	Loss/(gain)	2,972,623

D	**Market-Related Value of Assets**	
1	Fair value of plan assets at 12/31/2024	277,036,771
2	Deferred investment (gains) and losses for the last 3 years	

	Measurement Year Ending (i)	(Gain)/Loss (ii)	Percent Recognized (iii)	Percent Deferred (iv)	Deferred Amount (v) = (ii) × (iv)
a	12/31/2024	2,972,623	33.33%	66.67%	1,981,759
b	12/31/2023	(8,764,094)	66.67%	33.33%	(2,921,423)
c	12/31/2022	120,893,696	100.00%	0.00%	0
	Total				(939,664)
3	Market-related value of assets				276,097,107

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2.5 Summary and comparison of benefit cost and cash flows

All monetary amounts shown in US Dollars

Fiscal Year Ending		12/31/2025	12/31/2024
A	**Total Benefit Cost**		
1	Employer service cost	8,369,217	8,124,674
2	Interest cost	15,966,274	15,563,954
3	Expected return on plan assets	(18,839,527)	(21,220,596)
4	Subtotal	5,495,964	2,468,032
5	Net prior service cost/(credit) amortization	0	0
6	Net loss/(gain) amortization	4,105,152	1,864,179
7	Subtotal	4,105,152	1,864,179
8	Net periodic benefit cost/(income)	9,601,116	4,332,211
9	Curtailment (gain)/loss	0	0
10	Settlement (gain)/loss	0	0
11	Special/contractual termination benefits	0	0
12	Total benefit cost	9,601,116	4,332,211
B	**Assumptions** (See Appendix A for interim measurements, if any)		
1	Equivalent single discount rate for benefit obligations	5.71%	5.20%
2	Equivalent single discount rate for service cost	5.89%	5.35%
3	Equivalent single discount rate for interest cost	5.41%	5.10%
4	Expected long-term rate of return on plan assets	7.00%	7.00%
5	Rate of compensation increase	Graded Scale	Graded Scale
6	Cash balance interest crediting rate	4.78%	4.03%
7	Census date	01/01/2025	01/01/2024
C	**Plan Assets at Beginning of Year**		
1	Fair value	277,036,771	277,810,445
2	Market-related value	276,097,107	312,266,391
D	**Cash Flows**	**Expected**	**Actual**
1	Employer contributions	9,000,000	5,000,000
2	Plan participants' contributions	0	0
3	Benefits paid from Company assets	0	0
4	Benefits paid from plan assets	21,956,756	20,541,153
E	**Amortization Period**	12.54442	12.46963

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Section 3 : Participant data

3.1 Summary of participant data

All monetary amounts shown in US Dollars

Census Date		01/01/2025	01/01/2024
A	**Participating Employees**		
1	Number	1,156	1,107
2	Average expected plan compensation	98,024	93,249
3	Average age	43.91	43.89
4	Average service	11.43	11.83
B	**Participants with Deferred Benefits**		
1	Number	392	391
2	Deferred FAP annual benefits		
	Total	1,819,782	1,949,669
	Average	6,523	6,413
3	Deferred CB benefits		
	Total	3,391,571	2,928,651
	Average	20,309	19,655
4	Average age	50.40	51.28
C	**Participants Receiving Benefits**		
1	Number	958	930
2	Total annual pension	17,794,649	17,300,607
3	Average annual pension	18,575	18,603
4	Average age	73.31	72.98
5	Distribution at January 1, 2025		

Age	Number	Annual Pension
Under 55	1	9,059
55-59	13	283,078
60-64	86	2,085,193
65-69	250	5,207,106
70-74	262	4,768,377
75-79	181	3,176,610
80-84	83	1,229,471
85 and over	82	1,035,755

3.2 Age and service distribution of active participants

All monetary amounts shown in US Dollars

Attained Age	Attained Years of Service and Number[1]													
	0	1	2	3	4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40 & Over	Total
Under 25	6	6	13	6	3	3	0	0	0	0	0	0	0	37
25-29	9	23	19	28	13	31	2	0	0	0	0	0	0	125
30-34	10	14	19	23	10	54	15	0	0	0	0	0	0	145
35-39	7	11	14	19	11	53	46	6	0	0	0	0	0	167
40-44	12	7	11	19	10	35	50	27	5	0	0	0	0	176
45-49	4	6	7	8	0	14	34	23	13	8	0	0	0	117
50-54	2	5	4	5	2	22	34	28	28	11	15	0	0	156
55-59	0	0	2	1	3	13	21	16	15	9	19	11	2	112
60-64	2	2	2	0	3	5	6	7	10	6	19	15	7	84
65-69	0	1	0	0	0	1	2	2	1	3	9	4	9	32
70 & over	0	0	0	0	0	0	1	0	0	0	0	1	3	5
Total	52	75	91	109	55	231	211	109	72	37	62	31	21	1,156

Average:	Age	44	Number of Participants:	Fully vested	939	Males	849	
	Service	11		Partially vested	0	Females	307	

Census data as of January 1, 2025

[1] Ages and service totals for purposes of determining category are based on exact (not rounded) values.

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3.3 Participant reconciliation

		Active	Deferred Inactive	Currently Receiving Benefits	Total
1	At 01/01/2024 valuation	1,107	391	930	2,428
2	Change due to:				
	a New hire and rehire	130	(3)	0	127
	b Non-vested termination	(15)	(1)		(16)
	c Vested termination	(32)	32		0
	d Retirement	(20)	(31)	51	0
	e Disability	0	0	0	0
	f Death	0	(1)	(28)	(29)
	g New Beneficiary		12	5	17
	h Cashout	(13)	(7)	0	(20)
	I Miscellaneous	(1)	0	0	(1)
	j Net change	49	1	28	78
3	At 01/01/2025 valuation[1]	1,156	392	958	2,506

[1] Headcounts as of 1/1/2025 reflect 58 alternate payees, 17 of whom have survived the original participant.

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Appendix A : Statement of actuarial assumptions, methods and data sources

Plan Sponsor

El Paso Electric Company

Statement of Assumptions

The assumptions disclosed in this Appendix are for the fiscal year 2025 benefit cost.

Assumptions and methods for pension cost purposes

Economic Assumptions	
Pre-tax rate of return on assets for	7.00%
Discount rate:	
• Equivalent single discount rate for benefit obligations	5.71%
• Equivalent single discount rate for service cost	5.89%
• Equivalent single discount rate for interest cost	5.41%
Annual rates of increase:	
• Inflation	2.50%
• Compensation:	

Age	Rate of Base Pay Increase
25	8.00%
30	7.00%
35	6.00%
40	5.00%
45	4.00%
50	3.50%
55	3.00%
60	2.50%
65+	2.00%

• Statutory limits on compensation and benefits	2.50%
• Cash balance interest credit rate	4.78%

Annuity conversion	Cash balances are converted to annuities using “annuity substitution” with valuation interest rates and the “applicable mortality table” under Code Section 417(e)(B)

The return on assets shown above is gross of investment expenses. Administrative expenses are accounted for as an addition to Service Cost, as described below.

As required by the U.S. GAAP accounting standard, the yield curve reflecting returns on high quality corporate bonds (AA and AAA) is used to determine the obligations and service cost, and thus the net periodic benefit cost for the plan. Because these assumptions are required by the U.S. GAAP accounting standard, and reflect current market conditions (specifically, the market conditions as of the measurement date) they may from time to time be inconsistent with other economic assumptions used in the valuation, which may reflect both current economic conditions and assumed future conditions.

Demographic Assumptions

Inclusion date

The valuation date coincident with or next following the date on which the employee becomes a participant.

New or rehired employees

It was assumed there will be no new or rehired employees.

Termination

The rates at which participants are assumed to terminate employment by age are shown below:

Representative Termination Rates

Percentage leaving during the year	
Attained Age	Males and Females
20	7.00%
25	6.40%
30	5.65%
35	4.90%
40	4.15%
45	3.40%
50	2.65%

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Disability

The rates at which participants become disabled by age and gender are shown below:

Percentage becoming disabled during the year	
Age	Males and Females
20	0.14%
25	0.15%
30	0.16%
35	0.19%
40	0.30%
45	0.45%
50	0.69%

Retirement

Rates varying by age.

Percentage assumed to retire during the year				
	Active Participants			
	Final Average Pay			
Age	Reduced Early Retirement	Unreduced Retirement	Cash Balance	Terminated Vested Participants
55 - 59	4%	6%	8%	0%
60 - 61	4%	10%	8%	0%
62	12%	20%	8%	0%
63 - 64	12%	12%	12%	0%
65	20%	20%	20%	90%
66-69	20%	20%	20%	0%
70+	100%	100%	100%	100%

Benefit commencement date:

- Preretirement death benefit: The later of the death of the active participant or the date the participant would have attained age 55.
- Deferred vested benefit: For participants under 65, assumed commencement age 65; otherwise, age 70
- Disability benefit: Upon disablement.
- Retirement benefit: Upon termination of employment.

Form of payment

- Final Average Pay Participants: 50% are assumed to elect a Single Life Annuity and 50% are assumed to elect a 100% Joint and Survivor Annuity

- Cash Balance Participants — 90% of participants are assumed to elect a lump sum form of payment and 10% are assumed to elect a Single Life Annuity. Lump sums were valued using the substitution of annuity form under IRS Regulation §1.430(d)-1(f)(4) without application of generational mortality.

Lump Sum & Annuity Conversion — Cash balances are converted to annuities using "annuity substitution" with valuation interest rates and the "applicable mortality table" under Code Section 417(e)(B). Cash balance participants' frozen FAP benefits are converted to lump sum using "annuity substitution" with valuation interest rates and the "applicable mortality table" under Code Section 417(e)(B).

Percent married — 75% of participants eligible for pre-retirement death benefits are assumed to have an eligible spouse.

Spouse age — Wife three years younger than husband.

Covered pay — Assumed plan compensation for the year beginning on the valuation date was determined as an employee's annualized rate of basic compensation, excluding overtime, bonuses, expense allowances, profit sharing, and any other extra compensation in any form.

Mortality:

- Healthy mortality rates — Base Mortality Table (Male Table used for males; Female Table used for Females)
  1. Base table: Pri-2012
  2. Base mortality table year: 2012
  3. Table type: White Collar for non-union participants, Blue-Collar for union participants, and Total Dataset for participants with an unknown union status
  4. Healthy or Disabled: Healthy
  5. Table weighting: Benefit
  6. Blending of annuitants and non-annuitants: Separate rates for annuitants and non-annuitants (based on Employees table)
  7. Blending of retirees and contingent annuitants: Retiree mortality is used for both retirees and contingent annuitants.

  Mortality Improvement Scale (Male Table used for males; Female Table used for Females)
  1. Base scale: MP-2021
  2. Projection Type: Generational

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- Disabled life mortality rates

Base Mortality Table

1. Base table: Pri-2012 Disabled Retiree
2. Base mortality table year: 2012
3. Table type: No Collar
4. Healthy or Disabled: Disabled
5. Blending of annuitants and non-annuitants: Single blended table of rates for annuitants and non-annuitants

Mortality Improvement Scale

1. Base scale: MP-2021
2. Projection Type: Generational

Additional Assumptions

Administrative expenses

Service cost includes a load for administrative expenses expected to be paid from the trust during the current year, equal to 60 basis points of the market value of assets.

Cash flow

- Decrement timing

The assumptions used are collectively called rounded middle of year (rounded MOY) decrement timing. Most events are assumed to occur at the middle of year during which the eligibility condition will be met or the start/end date will occur. For death and disability decrements, the rate applied is based on the participant's rounded age (nearest integer age) at the beginning of the year, to align with the methodology generally used to create those rate tables. For retirement and withdrawal decrements: the age is generally the participant's rounded age at the middle of the year.

- Timing of benefit payments

Benefit payments are assumed to be made uniformly throughout the year and, on average, at mid-year.

- Amount and timing of contributions

Contributions are assumed to be made on the schedule specified by the Company.

Funding policy

El Paso Electric Company's funding policy is to contribute an amount equal to the minimum required contribution with consideration for amounts included in customer rates. El Paso Electric Company considers each year whether to contribute additional amounts (e.g., to reach certain funded status thresholds to avoid benefit restrictions, at-risk status, ERISA §4010 filings or other requirements).

Methods – Pension Cost Position

Census date	January 1, 2025.
Measurement date	January 1, 2025.
Service cost and projected benefit obligation	The Unit Credit Cost Method is used to determine the Projected Benefit Obligation (PBO) and related current service cost. Under this method, the accrued benefit is calculated based upon service as of the measurement date. The PBO is the present value of this benefit and the service cost is the present value of the increase in the benefit due to service in the upcoming year. In normal circumstances the "accrued benefit" is based upon the Plan's accrual formula. However, if service in later years leads to a materially higher level of benefit than in earlier years, the "accrued benefit" is calculated by attributing benefits on a straight-line basis over the relevant period. The benefits described above are used to determine both ABO and PBO except that final average pay is assumed to remain constant in the future when calculating ABO. PBO and service cost are measured by separately discounting the projected benefit payments underlying these measures, determined using the methodology described above, using the spot rates on the December 31, 2024 WTW RATE:Link 40:90 yield curve. Interest cost was measured by summing the individual interest costs associated with each future benefit payment underlying the PBO and service cost. These individual interest costs are developed by multiplying the present value of each benefit payment, discounted using the applicable spot rate on the yield curve relating to the future benefit payment, by that spot rate. Equivalent single discount rates that would reproducing the resulting benefit obligation, service cost and interest cost have been determined and disclosed.
Market-related value of assets	The market-related value of assets is determined by adjusting the market value of assets to reflect the investment gains and losses (the difference between the actual investment return and the expected investment return) during each of the last 2 years at the rate of 33% per year. Expected investment return is a component of NPBC.

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Amortization of unamortized amounts:

- Recognition of past service cost/(credit)

  Amortization of net prior service cost/(credit) resulting from a plan change is included as a component of Net Periodic Benefit Cost/(Income) in the year first recognized and every year thereafter until it is fully amortized. The annual amortization payment is determined in the first year as the increase in PBO due to the plan change divided by the average remaining service period of active participants expected to receive benefits under the plan.

  However, when a plan change reduces the PBO, existing positive prior service costs are reduced or eliminated starting with the earliest established before a new prior service credit base is established.

- Recognition of gains or losses

  Amortization of the net gain or loss resulting from experience different from that assumed and from changes in assumptions (excluding asset gains and losses not yet reflected in market-related value) is included as a component of Net Periodic Benefit Cost/(Income) for a year.

  If, as of the beginning of the year, that net gain or loss exceeds 10% of the greater of the PBO and the market-related value of plan assets, the amortization is that excess divided by the average remaining service period of active plan participants.

  Under this methodology, the gain/loss amounts recognized in AOCI are not expected to be fully recognized in benefit cost until the plan is terminated (or an earlier event, like a settlement, triggers recognition) because the average expected remaining service of active participants expected to benefit under the plan over which the amounts are amortized is redetermined each year and amounts that fall within the corridor described above are not amortized.

Benefits not valued

All benefits described in the Plan Provisions section of this report were valued. WTW has reviewed the plan provisions with the plan sponsor and, based on that review, is not aware of any significant benefits required to be valued that were not.

Sources of Data and Other Information

The plan sponsor furnished participant data as of January 1, 2025. Information on assets, contributions and plan provisions was supplied by the plan sponsor. Data and other information were reviewed for reasonableness and consistency, but no audit was performed. Based on discussions with the plan sponsor, assumptions or estimates were made when data were not available. A summary of these assumptions can be found in our email dated June 6, 2025.

Accumulated other comprehensive (income)/loss amounts shown in the report are shown prior to adjustment for deferred taxes. Any deferred tax effects in AOCI should be determined in consultation with the Company's tax advisors and auditors.

We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations.

Assumptions Rationale - Significant Economic Assumptions

Discount rate(s)	As required by U.S. GAAP the discount rate methodology was chosen by the plan sponsor based on market information on the measurement date. Based on WTW's interest rate model, RATE:Link, that uses a yield curve derived from current, high quality (rated AA and above) corporate bonds to discount expected pension cash flows, and thus determine discount rates, we believe the discount rate chosen does not significantly conflict with what would be reasonable.
Expected return on plan assets	We understand that the expected return on assets assumption reflects the plan sponsor's estimate of future experience for trust asset returns, reflecting the plan's current asset allocation and any expected changes during the current plan year, current market conditions and the plan sponsor's expectations for future market conditions. WTW was unable to evaluate this assumption because relevant information was not provided.
Cash balance interest crediting rate	The interest crediting rate is equal to the daily 30-year treasury rate at the December 31 measurement date, but with a minimum interest credit rate of 3.80%. We believe this assumption does not significantly conflict with what would be reasonable.
Annuity conversion rate	Cash balances are converted to annuities using "annuity substitution". We believe this assumption does not significantly conflict with what would be reasonable.
Rates of increase in compensation	Assumed increases were chosen by the plan sponsor based on an experience study conducted in 2023 and, as required by U.S. GAAP they represent an estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.

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Administrative expenses	Administrative expenses are estimated based on an assumption of past expenses paid from the trust assets as a percentage of held assets. We believe this assumption does not significantly conflict with what would be reasonable.

Assumptions Rationale - Significant Demographic Assumptions

Healthy Mortality	Assumptions were selected by the plan sponsor and, as required by U.S. GAAP represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.
Disabled Mortality	Assumptions used for accounting purposes were selected by the plan sponsor and, as required by U.S. GAAP represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.
Termination	Termination rates were based on an experience study conducted in 2023, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Disability	Disability rates were selected by the plan sponsor with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Retirement	Retirement rates were based on an experience study conducted in 2023, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Benefit commencement date for deferred benefits:	
• Preretirement death benefit	Surviving spouses are assumed to begin benefits at the earliest permitted commencement date because ERISA requires benefits to start then unless the spouse elects to defer. If the spouse elects to defer, actuarial increases from the earliest commencement date must be given, so that a later commencement date is expected to be of approximately equal value, and experience indicates that most spouses do take the benefit as soon as it is available.

• Deferred vested benefit	Based on plan sponsor's historical experience reviewed during the 2023 experience study, and expectations for the future with periodic adjustment based on observed gains and losses.
Form of payment	The percentage of retiring participants assumed to take lump sums or an annuity is based on historical experience reviewed during the 2023 experience study, and best expectations for the future with consideration of whether any conditions have changed that would be expected to produce different results in the future.
Percent married	The assumed percentage married is based on historical experience of marital statuses, with consideration of changes expected to occur in marriage patterns of retirement age individuals in the future.
Spouse age	The assumed age difference for spouses is based on plan sponsor expectations.

Source of Prescribed Methods (Required for ASOP compliance, otherwise optional)

Accounting methods	The methods used for accounting purposes as described in Appendix A, including the method of determining the market-related value of plan assets, are "prescribed methods set by another party", as defined in the actuarial standards of practice (ASOPs). As required by U.S. GAAP, these methods were selected by the plan sponsor.

Changes in Assumptions, Methods and Estimation Techniques

Change in assumptions since prior valuation	The single equivalent PBO discount rate increased from 5.20% as of January 1, 2024 to 5.71% as of January 1, 2025 to reflect the change in yields on high-quality corporate bonds. The single equivalent service cost discount rate increased from 5.35% as of January 1, 2024 to 5.89% as of January 1, 2025 to reflect the change in yields on high-quality corporate bonds. The single equivalent interest cost discount rate increased from 5.10% as of January 1, 2024 to 5.41% as of January 1, 2025 to reflect the change in yields on high-quality corporate bonds. The "applicable mortality table" under Code Section 417(e)(B) used for lump sum conversions was updated to reflect an additional year of data. The interest crediting rate was updated from 4.03% to 4.78%.
Change in methods since prior valuation	None.

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Change in estimation techniques since prior valuation	None.

Model Descriptions and Disclosures (in accordance with ASOP No. 56)

Quantify

Quantify is the WTW centrally developed, tested and maintained Global actuarial valuation system. It is used to perform valuations of clients' benefit plans.

Quantify provides the ability to process data, calculate benefits and value benefit liabilities, develop results using applicable standards, and generate client reports.

Quantify parameters provide significant flexibility to model populations and plan designs. Various demographic, economic and benefit related assumptions exist for users to model multiple demographic and economic situations.

Plan liabilities are calculated based on standard actuarial techniques, developing actuarially reasonable results using the population and parameters entered. The calculation and presentation of liabilities in Quantify relies on the assumptions used and the reasonability of the assumptions selected.

Quantify incorporates standard liability methodologies that are intended to reasonably reflect a variety of economic or demographic conditions. The model itself does not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence.

Quantify is designed specifically for these purposes, and we know of no material limitations that would prevent the system from being suitable for these intended purposes. The actuaries signing this report have relied on the actuaries who develop, test and maintain this system, and have also performed a limited review of results to ensure that system parameters have been set appropriately and plan provisions coded correctly.

RateCalc/RATE:Link	**RateCalc** is used as one component in developing the single equivalent discount rate that reflects the characteristics of the client's employee benefit plan. It references a yield curve (often a RATE:Link curve) and expected plan benefit payments. The projected benefit payments from the client's plan are matched to the spot rates along the yield curve to determine their present values. A single equivalent discount rate is then solved for, which produces the same total present value as the spot rates. **RATE:Link** is a methodology to develop spot rates to be used for liability and cost measurements related to employee benefit plans. The same core methodology is used to develop all RATE:Link curves. The RATE:Link process develops term structures of interest rates from corporate bond data for each covered geography (e.g., the U.S. for this valuation). The construction of RATE:Link yield curves relies on bond data collected as of the measurement date. Information regarding quoted bond prices, yields and other bond related data is from Bloomberg Finance L.P.
Published Demographic Tables	Certain demographic tables described above are standard published tables or are based on standard published tables from models developed by organizations with the requisite expertise.

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Appendix B : Summary of principal plan provisions

Plan Provisions

The most recent amendment reflected in the following plan provisions was adopted on April 1, 2014.

Covered employees	All employees.
Participation date	Prior to April 1, 2014, each employee who has completed a year of Eligibility Service shall become a Member in the plan. An employee receives a year of Eligibility Service if he completes 1,000 or more Hours of Service within a 12-month period commencing with his date of employment or any anniversary date. Effective April 1, 2014, an employee hired or re-hired on or after April 1, 2014 shall become a Cash Balance Member on his employment commencement date or re-employment commencement date. An employee hired or re-hired before December 31, 2013 could affirmatively elect to become a Cash Balance Member on April 1, 2014 to accrue future benefits under the Plan as a Cash Balance Benefits rather than as final average pay benefits. An employee who is hired or re-hired after December 31, 2013 and before April 1, 2014 shall become a Cash Balance Member on April 1, 2014.

Definitions

Vesting service	One year for each 1,000-hour calendar year of employment with El Paso Electric Company.
Benefit service:	
• Final Average Pay	One year for each 1,000-hour calendar year of employment.
• Cash Balance	Prior to January 1, 2014, a Member receives credit for one full year for each Plan Year in which he completes 1,000 or more hours of service. A Cash Balance Member (other than a Cash Balance Member who is hired or re-hired after December 31, 2013 and before April 1, 2014) who completes at least one Hour of Service during the period beginning January 1,2014 and ending March 31, 2014 shall receive credit for 0.25 year of Benefit Accrual Service for the 2014 Plan Year. After March 31, 2014, no additional Benefit Service shall be earned by a Cash Balance Member.

Pensionable pay

An employee's annualized rate of basic compensation, excluding overtime, bonuses, expense allowances, profit sharing, and any other extra compensation in any form.

Average earnings:

- Final Average Pay

The monthly average of a participant’s pensionable pay computed by summing his pensionable pay as of any date and for each of the days beginning the four years preceding such date and dividing by sixty.

- Cash Balance

For a Cash Balance Member who is employed by the employer as of April 1, 2014 and becomes a Cash Balance Member as of April 1, 2014, the monthly average of a Member’s pensionable pay computed by summing his pensionable pay as of March 31, 2014 and as of March 31 of the preceding four calendar years and dividing by sixty.

Normal retirement date (NRD)

First day of the month coinciding with or next following the attainment of age 65 with five years of benefit service.

Accrued benefit:

- Final Average Pay

The monthly accrued benefit payable as a single life annuity upon Normal Retirement is the greater of (a), (b), (c) or (d) below, less any frozen benefit provided under group annuity contracts deemed

purchased prior to August 1, 1989 as illustrated in Appendix A of the plan document:

(a) 1-1/4% of Average Monthly Earnings multiplied by years of benefit service.

(b) $25.00 multiplied by years of projected benefit service at normal retirement date, not to exceed 10.

This amount multiplied by the ratio of years

of benefit service earned to date,

divided by years of projected benefit service at normal retirement date. This benefit shall be no greater than $250 per month.

(c) Amount of benefit payable in accordance with the Plan in effect on June 30, 1982 with Earnings frozen at the rate on June 30, 1982.

(d) Amount of accrued benefit earned as of October 17, 1990 under the prior benefit formula

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Cash Balance

The Accrued Benefit for a Cash Balance Member is

(a) plus (b), as follows:

(a) The benefit accrued under the Plan prior to becoming a Cash Balance Member, as determined under the Final Average Pay formula above.

(b) The Cash Balance Account, consisting of pay credits and interest credits.

Pay Credits

For each Plan Year beginning on January 1, 2014, a Cash Balance Member shall receive a pay credit to his Cash Balance Account as of the last day of the Plan year (or termination date, if earlier). The pay crediting rate is based on the member's age and years of Vesting Service, as shown below:

Age Plus Vesting Service	Percentage of Base Pay for the Plan Year
Less than 30	3.00%
30-39	4.00%
40-49	5.00%
50-59	6.00%
60-69	7.00%
70-79	8.00%
80 or More	9.00%

Interest Credits

Interest credits are allocated to the Cash Balance Account as of the last day of each month. The interest credit is determined by multiplying the Cash Balance Account as of the last day of the preceding month by the 30-Year Treasury Bond Rate for the month, which when compounded monthly for the 12 months of the Plan Year, is equal to the 30-Year Treasury Bond Rate for August of the preceding year (but no less than 3.80% for the Plan Year, compounded monthly).

Monthly preretirement death benefit:	
• Before Normal Retirement Age	Payable upon the death of a participant employed by the company who had completed 5 years of Vesting Service. If the participant dies before attaining age 50 with 10 years of service, the amount payable to the spouse, to whom the participant was legally married during the one year period immediately preceding his death, is 50% of the amount the participant would have been entitled to had the participant separated from service on the date of his death, survived to the earliest retirement age, retired with an immediate qualified joint and survivor annuity and died the day after the earliest retirement age. If the participant dies after attaining age 50 with 10 years of service, the amount payable to the eligible spouse is 50% of the participant's Accrued Benefit, commencing immediately.
• After Normal Retirement Age	If the participant dies after his Normal Retirement Age but before benefit payments commence, survivorship benefits will be paid in accordance with the form in which the participant's benefits would be paid if he had retired on the first day of the month following his date of death.

Eligibility for Benefits

Normal retirement	Retirement on NRD.
Early retirement:	
• Final Average Pay	After attainment of age 55 and completion of 5 years of Vesting Service, the participant may elect to commence his Accrued Benefit on a reduced basis prior to age 65. If the participant retires with at least 20 years of Vesting Service, he may receive his Accrued benefit as early as age 62 without any reduction. If the sum of the participant's age and years of Vesting Service equals or exceeds 85, he may receive his Accrued Benefit without any reduction.
• Cash Balance	Early retirement under the plan is age 55 and completion of 3 years of Vesting Service.
Postponed retirement	Retirement after NRD.
Deferred vested termination	Termination for reasons other than death or retirement after completing five years of vesting service for a Final Average Pay participant or three years of vesting service for a Cash Balance Member.

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Disability	Permanent and total disability prior to NRD, and participant is receiving a Social Security disability benefit.
Preretirement death benefit	Death while eligible for normal, early, postponed, or deferred vested retirement benefits, with a surviving spouse.

Benefits Paid Upon the Following Events

Normal retirement	The monthly pension benefit determined as of NRD.
Early retirement:	
• Final Average Pay	The monthly pension benefit determined as of NRD reduced 6.667% for each of the first five years and 3.333% for each of the next five years that payment precedes the participant's NRD.
• Cash Balance	The frozen accrued benefit excluding his Cash Balance Benefits determined as of NRD actuarially reduced to the commencement date. The Cash Balance Benefit determined as of the commencement date will be actuarially reduced to be equivalent to the member's Cash Balance Account.
Postponed retirement	The monthly pension benefit determined as of the actual retirement date.
Deferred vested termination:	
• Final Average Pay	The participant may elect to commence as early as their Early Retirement with the monthly pension benefit determined as of NRD reduced 6.667% for each of the first five years and 3.333% for each of the next five years that payment precedes the participant's NRD.
• Cash Balance	The frozen accrued benefit excluding Cash Balance Benefits will be payable as of NRD or may elect to commence at any time after termination with actuarial reductions. 100% of the Cash Balance account is payable on the first day of any month following termination.
Disablement:	
• Final Average Pay	Payable to a participant beginning at NRD after becoming totally and permanently disabled while employed by the company. The annuity payable is based on Average Monthly Earnings at date of Disability and Benefit Service, including all credit for all years while disabled, at NRD. The qualified joint and spouse survivor death benefit will apply.

• Cash Balance	Payable to a participant immediately after becoming totally and permanently disabled while employed by the company. The benefit payable is the Frozen Final Average Pay Accrued Benefit as of March 31, 2014 and the Cash Balance Account based on Earnings and Vesting Service through date of Disability.
Preretirement death	If participant has attained age 50 and earned at least 10 years of vesting service, then the monthly preretirement death benefit payable on behalf of an active employee is unreduced for form of payment and early retirement. In all other cases, the monthly preretirement death benefit payable is reduced 6.667% for each of the first five years and 3.333% for each of the next five years that payment precedes the participant's NRD.

Other Plan Provisions

Forms of payment	Preretirement death benefits are payable only as described above. Monthly pension benefits are paid as described above as a life annuity, if the participant has no spouse as of the date payments begin, or if the participant so elects. Otherwise, benefits are paid in the form of a 50% joint and survivor annuity option or, if the participant elects and the spouse consents, another actuarially equivalent optional form offered by the plan. Optional forms are a 25%, 75% and 100% joint and survivor annuity, a ten-year certain and life annuity, (for married participants) a life annuity, or (for Cash Balance Members) a lump sum distribution. Actuarial equivalence for annuity forms uses the 1971 Group Annuity Mortality Table for males, set back three years, and an interest rate of 6% compounded annually. Actuarial equivalence for lump sum purposes is the "applicable mortality table" under Code Section 417(e)(3)(B) and the "applicable interest rate" under Code Section 417(e)(3)(C) determined as of the fifth month immediately preceding the first day of the Plan Year in which the distribution is being made.
Pension Increases	None.
Plan participants' contributions	None.
Automatic Cash Out	Upon termination of service, if the lump sum value of the accrued benefit is less than $1,000, the lump sum amount is paid as soon as practical after termination.

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Maximum limits on benefits and pay	All benefits and pay for any calendar year may not exceed the maximum limitations for that year as defined in the Internal Revenue Code. The plan provides for increasing the dollar limits automatically as such changes take effect.

Future Plan Changes

No future plan changes were recognized in determining pension cost requirements. WTW is not aware of any future plan changes that are required to be reflected.

Changes in Benefits Valued Since Prior Year

There have been no changes in benefits valued since the prior year.

El Paso Electric Company

Postretirement Benefit Programs for Employees of
El Paso Electric Company

Actuarial Valuation Report
Benefit Cost for Fiscal Year Beginning January 1, 2025 under US GAAP

July 2025

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Table of Contents

Purposes of valuation **1**

Section 1 : Summary of key results **3**

1.1 Benefit cost, plan assets & obligations *3*

1.2 Comments on results *4*

1.3 Basis for valuation *5*

Actuarial certification **7**

Section 2 : Accounting exhibits **11**

2.1 Balance sheet asset/(liability) *11*

2.2 Changes in plan obligations and assets *12*

2.3 Summary of net balances *13*

2.4 Development of plan assets for benefit cost *14*

2.5 Summary and comparison of benefit cost and cash flows *15*

Section 3 : Participant data **16**

3.1 Summary of participant data *17*

Appendix A : Statement of actuarial assumptions, methods and data sources **19**

Appendix B : Summary of principal other postretirement benefit plan provisions **33**

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Purposes of valuation

El Paso Electric Company (the Company) engaged Willis Towers Watson US LLC (“WTW”) to value the Company’s other postretirement benefit plan.

As requested by the Company, this report documents the results of an actuarial valuation of the Postretirment Benefit Programs for Employees of El Paso Electric Company (the Plan) as of January 1, 2025.

The primary purpose of this valuation is to determine the Net Periodic Postretirement Benefit Cost/(Income) (Benefit Cost), in accordance with FASB Accounting Standards Codification Topic 715 (ASC 715) for the fiscal year ending December 31, 2025. It is anticipated that a separate report will be prepared for year-end financial reporting purposes.

Limitations

This valuation has been conducted for the purposes described above and may not be suitable for any other purpose. In particular, please note the following:

1. The expected contributions to the other postretirement benefits plan(s) were set at $1,200,000

   Note that any significant change in the amounts contributed or expected to be contributed in 2025 from what is disclosed at December 31, 2024 may require disclosure in the interim financial statements, but should not affect the expected return on plan assets absent a remeasurement for another purpose.
2. There may be certain events that have occurred since the valuation date that are not reflected in the current valuation. See Subsequent Events in the Basis for Valuation section below for more information.
3. This report does not provide information for plan accounting and financial reporting under ASC 960 or ASC 965.
4. The comparisons of plan obligations as determined for accounting and financial reporting purposes to plan assets presented in this report cannot be relied upon to determine the need for nor the amount of required future plan contributions. Nevertheless, such comparisons may be useful to assess the need for future contributions because they reflect current interest rates at the measurement date in determining benefit obligations. However, asset gains and losses, demographic experience different from assumed, changes in interest rates, future benefit accruals, if any, andother factors will all affect the need for and amount of future contributions. In addition, if a plan is not required by law to be funded, benefit payments may also be paid directly by the plan sponsor as they come due.

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Section 1 : Summary of key results

1.1 Benefit cost, plan assets & obligations

All monetary amounts shown in US Dollars

Fiscal Year Beginning		01/01/2025	01/01/2024
Benefit Cost/ (Income)	Net Periodic Postretirement Benefit Cost/(Income)	(5,955,036)	(6,562,378)
	Benefit Cost/(Income) due to Special Events	0	0
	Total Benefit Cost/(Income)	(5,955,036)	(6,562,378)
Measurement Date		**01/01/2025**	**01/01/2024**
Plan Assets	Fair Value of Plan Assets (FVA)	47,288,002	43,975,366
	Actual Return on Fair Value of Plan Assets during Prior Year	8.41%	13.56%
Benefit Obligations	Accumulated Postretirement Benefit Obligation (APBO)	(39,120,780)	(34,675,532)
Funded Ratio	Fair Value of Plan Assets to APBO	120.9%	126.8%
Accumulated Other Comprehensive (Income)/Loss (Pre-tax)	Net Prior Service Cost/(Credit)	(9,803,181)	(13,052,770)
	Net Loss/(Gain)	(51,938,603)	(57,987,433)
	Total Accumulated Other Comprehensive (Income)/Loss (pre-tax)	(61,741,784)	(71,040,203)
Assumptions	Equivalent Single Discount Rate for Benefit Obligations	5.78%	5.26%
	Equivalent Single Discount Rate for Service Cost	5.95%	5.39%
	Equivalent Single Discount Rate for Interest Cost	5.47%	5.12%
	Expected Long-Term Rate of Return on Plan Assets	6.63%	6.72%
Participant Data	Census Date	01/01/2025	01/01/2024

1.2 Comments on results

The actuarial gains/(losses) due to demographic experience, including any assumption changes, and investment return different from assumed during the prior year were $(3,053,317) and $766,161 respectively.

Change in net periodic cost and funded position

The net periodic cost increased from $(6,562,378) in fiscal 2024 to $(5,955,036) in fiscal 2025 and the funded position declined from $9,299,834 to $8,167,222.

Significant reasons for these changes include the following:

- The pre- and post-65 claim cost assumptions were updated for 2025 based on claims experience which increased net periodic cost and reduced the funded position.
- The actual return on the fair value of plan assets since the prior measurement date was greater than the expected return on plan assets, which improved the funded position.
- The discount rate used to measure APBO increased 52 basis points compared to the prior year, which reduced the net periodic cost and improved the funded position.

Effects of Health Care Reform

This valuation reflects our understanding of the relevant provisions of the Patient Protection and Affordable Care Act (PPACA) and Health Care and Education Reconciliation Act (HCERA), and subsequent legislation (the SECURE Act of 2019) that eliminated the Cadillac tax, medical device tax and health insurance issuer tax. It also reflects our understanding of the effects of the Inflation Reduction Act of 2022 on retiree medical costs. The IRS and the Centers for Medicare Services (CMS) have yet to issue final guidance with respect to many aspects of these laws. It is possible that future guidance may conflict with our understanding of these laws based on currently available guidance and could therefore affect the results shown in this report. The valuation does not anticipate the effects of any additional possible future changes.

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1.3 Basis for valuation

Appendix A summarizes the assumptions, methods and models used in the valuation. Appendix B summarizes our understanding of the principal provisions of the plan being valued. Both of these appendices include a summary of any changes since the prior valuation Unless otherwise described below under Subsequent Events, assumptions were selected based on information known as of the measurement date.

Subsequent events

None

Additional information

The Inflation Reduction Act (IRA) was signed on August 16, 2022. This new law includes health care provisions related to Medicare and healthcare financing. While guidance is still forthcoming, the potential effect of the new legislation has been considered in preparing these results. Based on the information available, and the specific plan provisions, changes were not made to assumptions. Additional changes may be reflected in future valuations as more guidance becomes available and actual plan experience is used to inform future expectations.

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Actuarial certification

This valuation has been conducted in accordance with generally accepted actuarial principles and practices. However, please note the information described below regarding this valuation.

Reliances

In preparing the results presented in this report, we have relied on information regarding plan provisions, participants, assets, and sponsor accounting policies and methods provided by the Company and other persons or organizations designated by the Company. See the Sources of Data and Other Information section of Appendix A for further details. We have relied on all the data and information provided as complete and accurate. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with and concurrence by the plan sponsor, assumptions or estimates may have been made if data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations. The results presented in this report are directly dependent upon the accuracy and completeness of the underlying data and information. Any material inaccuracy in the data, assets, plan provisions or other information provided to us may have produced results that are not suitable for the purposes of this report and such inaccuracies, as corrected by the Company, may produce materially different results that could require that a revised report be issued.

Measurement of benefit obligations, plan assets and balance sheet adjustments

Census date/measurement date

The measurement date is January 1, 2025. The benefit obligations were measured as of January 1, 2025 and are based on participant data as of the census date, January 1, 2025.

Plan assets and balance sheet adjustments

Information about the fair value of plan assets and the general ledger account balances for the other postretirement benefit plan cost at December 31, 2024, which reflect the expected funded status of the plan before adjustment to reflect the funded status based on the year-end measurements, was reviewed for reasonableness and consistency, but no audit was performed.

Accumulated other comprehensive (income)/loss amounts shown in the report are shown prior to adjustment for tax effects. Any tax effects in AOCI should be determined by the Company in consultation with its tax advisors and independent accountants.

Assumptions and methods under U.S. GAAP

As required by U.S. GAAP, the actuarial assumptions and methods employed in the development of the benefit cost and other financial reporting have been selected by the Company. WTW has evaluated the assumptions used and believes that they do not significantly conflict with what would be reasonable. In addition, we believe that the combined effect of assumptions is expected to have no significant bias. See Appendix A for a description of each significant assumption used and our rationale for concluding that it does not significantly conflict with what would be reasonable.

U.S. GAAP requires that each significant assumption "individually represent the best estimate of the plan's future experience solely with respect to that assumption."

The results shown in this report have been developed based on actuarial assumptions that, to the extent evaluated by WTW, we believe do not significantly conflict with what would be reasonable. Other actuarial assumptions could also be considered to not significantly conflict with what would be reasonable. Thus, reasonable results differing from those presented in this report could have been developed by selecting different reasonable assumptions.

A summary of the assumptions, methods and sources of data and other information used is provided in Appendix A. Note that any subsequent changes in methods or assumptions for the January 1, 2025 measurement date will change the results shown in this report.

Certain models (as described in ASOP No. 56) were used in preparing the information presented herein. Further information on these models can be found in Appendix A.

Nature of actuarial calculations

The results shown in this report are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. The effects of certain plan provisions may be approximated, or determined to be insignificant and therefore not valued. Reasonable efforts were made in preparing this valuation to confirm that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and are not excluded or included inappropriately. Any rounding (or lack thereof) used for displaying numbers in this report is not intended to imply a degree of precision, which is not a characteristic of actuarial calculations

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If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from that anticipated by the economic or demographic assumptions, changes in economic or demographic assumptions, increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period), and changes in plan provisions or applicable law. Due to the limited scope of our assignment, we did not perform an analysis of the potential range of such future measurements. Retiree group benefits models necessarily rely on the use of approximations and estimates, and are sensitive to changes in these approximations and estimates. Small variations in these approximations and estimates may lead to significant changes in actuarial measurements.

See Basis for Valuation in Section 1 above for a discussion of any material events that have occurred after the valuation date that are not reflected in this valuation.

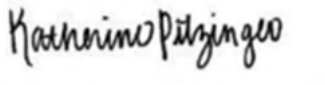
Limitations on use

This report is provided subject to the terms set out herein and in our engagement letter dated January 24, 2023 and any accompanying or referenced terms and conditions.

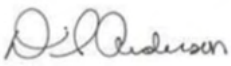
The information contained in this report was prepared for the internal use of the Company and its independent accountants in connection with our actuarial valuation of the other postretirement benefit plan as described in Purposes of Valuation above. It is not intended for and may not be used for other purposes, and we accept no responsibility or liability in this regard. The Company may distribute this actuarial valuation report to the appropriate authorities who have the legal right to require the Company to provide them this report, in which case the Company will use best efforts to notify WTW in advance of this distribution. Further distribution to, or use by, other parties of all or part of this report is expressly prohibited without WTW's prior written consent. WTW accepts no responsibility for any consequences arising from any party other than El Paso Electric Company relying on this report or any advice relating to its contents.

Professional qualifications

The undersigned are members of the Society of Actuaries and meet the “Qualification Standards for Actuaries Issuing Statements of Actuarial Opinion in the United States” relating to other postretirement benefit plans. Our objectivity is not impaired by any relationship between the plan sponsor and our employer, Willis Towers Watson US LLC.



Katherine Pitzinger, ASA, EA
Associate Director, Retirement
23-08096
July 14, 2025



David Anderson, ASA, EA
Senior Director, Retirement
23-07493
July 14, 2025



Barry Lichman, FSA, MAAA
Pricing Specialist
July 14, 2025

The Pricing Specialist is responsible for developing and/or determining the reasonableness of retiree welfare plan trend and participation assumptions as well as assumed per capita claims costs (including the aging/morbidity assumption if applicable). The Valuation Actuary is responsible for other aspects of the valuation (e.g., developing and/or reviewing the reasonableness of other valuation assumptions and methods, ensuring that the valuation model reasonably reflects the substantive plan, preparing demographic data, performing the valuation, implementing the appropriate accounting or funding calculations, etc.).

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Section 2 : Accounting exhibits

2.1 Balance sheet asset/(liability)

All monetary amounts shown in US Dollars

Measurement Date	01/01/2025	01/01/2024
A Development of Balance Sheet Asset/(Liability)[1]		
1 Accumulated postretirement benefit obligation (APBO)	(39,120,780)	(34,675,532)
2 Fair value of plan assets (FVA) [2]	47,288,002	43,975,366
3 Net balance sheet asset/(liability)	8,167,222	9,299,834
B Current and Noncurrent Classification[3]		
1 Noncurrent asset	8,167,222	9,299,834
2 Current liability	0	0
3 Noncurrent liability	0	0
4 Net balance sheet asset/(liability)	8,167,222	9,299,834
C Accumulated Other Comprehensive (Income)/Loss		
1 Net prior service cost/(credit)	(9,803,181)	(13,052,770)
2 Net loss/(gain)	(51,938,603)	(57,987,433)
3 Accumulated other comprehensive (income)/loss[4]	(61,741,784)	(71,040,203)
D Assumptions and Dates		
1 Equivalent single discount rate for benefit obligations	5.78%	5.26%
2 Equivalent single discount rate for service cost	5.95%	5.39%
3 Equivalent single discount rate for interest cost	5.48%	5.12%
4 Census date	01/01/2025	01/01/2024

1 Whether any amounts in this table that differ from those disclosed at year-end must be disclosed in subsequent interim financial statements should be determined.
2 Excludes receivable contributions.
3 The current liability (for each underfunded plan) was measured as the discounted value of benefits expected to be paid over the next 12 months in excess of the fair value of the plan's assets at the measurement date.
4 Amount shown is pre-tax and should be adjusted by plan sponsor for tax effects.

2.2 Changes in plan obligations and assets

All monetary amounts shown in US Dollars

	Period Beginning	01/01/2025	01/01/2024
A	**Change in Accumulated Postretirement Benefit Obligation (APBO)**		
1	APBO at beginning of prior fiscal year	34,675,532	37,887,689
2	Employer service cost	1,642,478	2,047,729
3	Interest cost	1,724,627	1,993,444
4	Actuarial loss/(gain)	3,053,317	(2,336,562)
5	Plan participants' contributions	911,982	979,518
6	Benefits paid from plan assets[1]	(2,466,428)	(3,624,301)
7	Benefits paid from Company assets	(403,429)	(205,413)
8	Medicare Part D subsidy	0	0
9	Administrative expenses paid[2]	(17,299)	(121,684)
10	Plan amendments	0	(1,944,888)
11	Acquisitions/(divestitures)	0	0
12	Curtailments	0	0
13	Settlements	0	0
14	Special/contractual termination benefits	0	0
15	APBO at beginning of current fiscal year	39,120,780	34,675,532
B	**Change in Plan Assets**		
1	Fair value of plan assets at beginning of prior fiscal year	43,975,366	40,197,503
2	Actual return on plan assets	3,684,381	5,344,330
3	Employer contributions	1,200,000	1,200,000
4	Plan participants' contributions	911,982	979,518
5	Benefits paid	(2,466,428)	(3,624,301)
6	Administrative expenses paid	(17,299)	(121,684)
7	Acquisitions/(divestitures)	0	0
8	Settlements	0	0
9	Fair value of plan assets at beginning of current fiscal year	47,288,002	43,975,366

1 Net of retiree contributions.
2 Only if future expenses are accrued in APBO through a load on service cost.

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2.3 Summary of net balances

All monetary amounts shown in US Dollars

A Summary of Prior Service Cost/(Credit) Bases

Measurement Date Established	Original Amount	Net Amount at 01/01/2025	Remaining Amortization Period	Amortization Amount in 2025	Effect of Curtailments	Other Events
12/31/2015	(823,872)	(75,657)	0.19005	75,657	0	0
10/01/2016	(32,697,299)	(7,949,337)	2.65000	2,999,753	0	0
12/31/2023	(1,944,888)	(1,778,187)	10.66694	166,701	0	0
Total		(9,803,181)		3,242,111	0	0

All monetary amounts shown in US Dollars

B Summary of Net Loss/(Gain) (see Appendix A for a description of amortization method)

	Net Amount at 01/01/2025 [1]	Amortization Amount in 2025	Effect of Curtailments	Effect of Settlements	Other Events (Identify)
	(51,938,603)	3,429,275	0	0	0

[1] Before any immediate recognition on the same date.

2.4 Development of plan assets for benefit cost

All monetary amounts shown in US Dollars

			Fair Value	Market-Related Value
A	**Reconciliation of Plan Assets**			
	1	Plan assets at 12/31/2023	43,975,366	43,975,366
	2	Actual return on plan assets	3,684,381	3,684,381
	3	Employer contributions	1,200,000	1,200,000
	4	Plan participants' contributions	911,982	911,982
	5	Benefits paid	(2,466,428)	(2,466,428)
	6	Administrative expenses paid	(17,299)	(17,299)
	7	Acquisitions/(divestitures)	0	0
	8	Settlements	0	0
	9	Plan assets at 12/31/2024	47,288,002	47,288,002
B	**Rate of Return on Invested Assets**			
	1	Weighted invested assets	43,789,493	
	2	Rate of return	8.414%	
C	**Investment Loss/(Gain)**			
	1	Actual return	3,684,381	
	2	Expected return	2,918,220	
	3	Loss/(gain)	(766,161)	

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2.5 Summary and comparison of benefit cost and cash flows

All monetary amounts shown in US Dollars

Fiscal Year Ending		12/31/2025	12/31/2024
A	**Total Benefit Cost**		
1	Employer service cost	1,727,101	1,642,478
2	Interest cost	2,081,970	1,724,627
3	Expected return on plan assets	(3,092,721)	(2,918,220)
4	Subtotal	716,350	448,885
5	Net prior service cost/(credit) amortization	(3,242,111)	(3,249,589)
6	Net loss/(gain) amortization	(3,429,275)	(3,761,674)
7	Subtotal	(6,671,386)	(7,011,263)
8	Net periodic postretirement benefit cost/(income)	(5,955,036)	(6,562,378)
9	Curtailment (gain)/loss	0	0
10	Settlement (gain)/loss	0	0
11	Special/contractual termination benefits	0	0
12	Total benefit cost	(5,955,036)	(6,562,378)
B	**Assumptions** (See Appendix A for interim measurements, if any)		
1	Equivalent single discount rate for benefit obligations	5.78%	5.26%
2	Equivalent single discount rate for service cost	5.95%	5.39%
3	Equivalent single discount rate for interest cost	5.47%	5.12%
4	Expected long-term rate of return on plan assets	6.63%	6.72%
5	Census date	01/01/2025	01/01/2024
C	**Fair Value of Assets at Beginning of Year**	47,288,002	43,975,366
D	**Cash Flows Net of Medicare Part D Subsidy**	**Expected**	**Actual**
1	Employer contributions	1,200,000	1,200,000
2	Plan participants' contributions	1,127,959	911,982
3	Benefits paid from Company assets	0	403,429
4	Benefits paid from plan assets	2,102,936	2,466,428
E	**Amortization Period**		
1	For gain/loss amortization, if applicable	13.76670	14.24629
2	For new prior service cost bases, if any	10.58430	11.06303

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Section 3 : Participant data

3.1 Summary of participant data

All monetary amounts shown in US Dollars

Census Date			01/01/2025	01/01/2024
A	**Participating Employees**			
1	Number			
	a	Fully eligible	339	336
	b	Other	635	708
	c	Total participating employees	974	1,044
2	Average age		45.53	44.66
3	Average credited service		13.38	12.48
B	**Retirees, Surviving Spouses and Surviving Dependents**			
1	Medical Plan			
	a	Retirees	461	470
	b	Dependents of Retirees	255	263
	c	Surviving Spouses	60	60
2	Life Insurance Plan			
	a	Number	665	652

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Appendix A : Statement of actuarial assumptions, methods and data sources

Plan Sponsor

El Paso Electric Company

Statement of Assumptions

The assumptions disclosed in this Appendix are for the fiscal year 2025 benefit cost.

Assumptions and methods for other postretirement benefit cost purposes

Actuarial Assumptions and Methods — Other Postretirement Benefit Cost

Economic Assumptions

Discount rate

Equivalent single discount rate for benefit obligations	5.78%
Equivalent single discount rate for service cost	5.95%
Equivalent single discount rate for interest cost	5.47%

Annual rates of increase

- Consumer Price Index (CPI) 2.50%
- Return on plan assets 6.63% after-tax return

As required by the U.S. GAAP accounting standard, the yield curve reflecting returns on high quality corporate bonds (AA and AAA) is used to determine the obligations and service cost, and thus the net periodic benefit cost for the plan. Because these assumptions are required by the U.S. GAAP accounting standard, and reflect current market conditions (specifically, the market conditions as of the measurement date) they may from time to time be inconsistent with other economic assumptions used in the valuation, which may reflect both current economic conditions and assumed future conditions.

The return on assets shown above is gross of investment expenses and administrative expenses assumed to be paid from the trust.

Demographic and Other Assumptions

Inclusion date	The valuation date coincident with or next following the date on which the employee is hired.
New or rehired employees	It was assumed there will be no new or rehired employees.
Benefit commencement dates	
• Disability benefit	Upon disablement if participant is at least age 41, with age and service greater than 65
• Retirement benefit	Upon termination of participant on or after eligibility

Participation Assumptions for Plan

	Current Retirees	Future Retirees
Participation	Based on valuation census data	85% of future retirees are assumed to elect medical coverage at retirement. Current retired plan participants are assumed to continue coverage.
Medical Plan Participation	Based on valuation census data	100% of future retirees are assumed to elect the $2,250 Plan
Percentage married	Based on valuation census data	70% of males; 40% of females
Spouse age	Based on valuation census data	Wife 3 years younger than husband
Non-spouse dependent coverage	Not included in this valuation	Not included in this valuation

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Demographic Assumptions

Mortality:

- Healthy mortality rates

Base Mortality Table (Male Table used for Males; Female Table used for Females)

1. Base table: Pri-2012
2. Base mortality table year: 2012
3. Table type: White Collar for non-union participants, Blue-Collar for union participants, and Total Dataset for participants with an unknown union status
4. Healthy or Disabled: Healthy
5. Table weighting: Benefit
6. Blending of annuitants and non-annuitants: Separate rates for annuitants and non-annuitants
7. Blending of retirees and contingent annuitants: Retiree mortality is used for both retirees and contingent annuitants

Mortality Improvement Scale (Male Table used for males; Female Table used for Females)

1. Base scale: MP-2021
2. Projection Type: Generational

- Disabled life mortality rates

Base Mortality Table (Male Table used for Males; Female Table used for Females)

1. Base table: Pri-2012
2. Base mortality table year: 2012
3. Table type: No Collar
4. Healthy or Disabled: Disabled
5. Blending of annuitants and non-annuitants: Single blended table of rates for annuitants and non-annuitants

Mortality Improvement Scale

1. Base scale: MP-2021
2. Projection Type: Generational

Disability rates

The rates at which participants are assumed to become disabled by age are shown below:

Percentage assumed to become disabled during the year	
Attained Age	
45	0.45%
55	1.19%
65+	1.93%

Termination (not due to disability or retirement) rates

The rates at which participants are assumed to terminate employment by age and gender are shown below:

Representative Termination Rates

Percentage assumed to leave during the year	
Attained Age	Males and Females
20	7.00%
25	6.40%
30	5.65%
35	4.90%
40	4.15%
45	3.40%
50	2.65%

Retirement

Rates at which participants are assumed to retire by age and eligibility for an unreduced early retirement are shown below.

Percentage assumed to retire during the year				
	Active Participants			
	Final Average Pay			
Age	Reduced Early Retirement	Unreduced Retirement	Cash Balance	Terminated Vested Participants
55-59	4%	6%	8%	0%
60-61	4%	10%	8%	0%
62	12%	20%	8%	0%
63-64	12%	12%	12%	0%
65	20%	20%	20%	90%
66-69	20%	20%	20%	0%
70+	100%	100%	100%	100%

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Trend Rates

Health care cost trend rate: Plan trend rates are the annual rates of increase expected for benefits payable from the plan (both medical and prescription); these rates include Health Care Cost Trend plus any leveraging effect of plan design. Assumed plan trend rates are shown below:

Year	Pre-65	Post-65
2025	7.00%	7.00%
2026	6.50%	6.50%
2027	6.00%	6.00%
2028	5.50%	5.50%
2029	5.00%	5.00%
2030+	4.50%	4.50%

Administrative expense inflation 4.50%.

Participant contribution trend rates: Same as applicable medical plan trend rate.

Per Capita Claims Costs

Pre-65 Average Annual Per Capita Claims Cost	
Age	**$2,250 Deductible**
50-54	$ 10,591
55-59	$ 12,717
60-64	$ 15,737

Post-65 Average Annual Per Capita Claims Cost	
Age	
65+	$1,051

Additional Assumptions

Administrative expenses Pre-65 per-adult administrative fee of $774.44 annually based upon 2025 fees charged for medical administration (BCBSTX), pharmacy administration (Express Scripts), stop loss premiums (BCBSTX), medical consulting services (Gallagher), and pharmacy consulting services (Innovative Rx Strategies).

No administrative fees for the post-65 plan as administrative costs are built into the fully-insured premiums.

	Assumed expenses of 0.4% of plan assets are added to the Service Cost component of expense.
Cash flow	
• Decrement timing	The assumptions used are collectively called rounded middle of year (rounded MOY) decrement timing. Most events are assumed to occur at the middle of year during which the eligibility condition will be met or the start/end date will occur. For death and disability decrements, the rate applied is based on the participant's rounded age (nearest integer age) at the beginning of the year, to align with the methodology generally used to create those rate tables. For retirement and withdrawal decrements: the age is generally the participant's rounded age at the middle of the year. Retiree medical claims costs are based on the nearest age at the beginning of the year, to align with how claims costs tables are typically developed.
• Timing of benefit payments	Benefit payments are assumed to be made uniformly throughout the year and, on average, at mid-year.
• Amount and timing of contributions	Contributions are assumed to be made throughout the year and, on average, at mid-year.

Methods – Other Postretirement Benefit Cost and Funded Position

Census date	January 1, 2025.
Measurement date	January 1, 2025.
Service cost and accumulated postretirement benefit obligation	Costs are determined using the Projected Unit Credit Cost Method. The annual service cost is equal to the present value of the portion of the projected benefit attributable to service during the upcoming year, and the Accumulated Postretirement Benefit Obligation (APBO) is equal to the present value of the portion of the projected benefit attributable to service before the measurement date. Service from hire date through the expected full eligibility date is counted in allocating costs. APBO and service cost are measured by separately discounting the projected benefit payments underlying these measures, determined using the methodology described above, using the spot rates on the December 31, 2024 WTW RATE:Link 40:90 yield curve. Interest cost was measured by summing the individual interest costs associated with each future benefit payment underlying the APBO and service cost. These individual interest costs are developed by multiplying the present value of each benefit payment, discounted using the applicable spot rate on the yield curve relating to the future benefit payment, by that spot rate. Equivalent single discount rates that would

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	produce the resulting benefit obligation, service cost and interest cost have been determined and disclosed.
Market-related value of assets	The fair value of assets is used to determine the expected investment return during the year.
Amortization of unamortized amounts:	
• Recognition of past service cost/(credit)	Amortization of net prior service cost/(credit) resulting from a plan change is included as a component of Net Periodic Postretirement Benefit Cost/(Income) in the year first recognized and every year thereafter until it is fully amortized. The annual amortization payment is determined in the first year as the increase in APBO due to the plan change divided by the average remaining service period to full eligibility for active participants expected to receive benefits under the plan. However, when a plan change reduces the APBO, existing positive prior service costs are reduced or eliminated starting with the earliest established before a new prior service credit base is established.
• Recognition of gains or losses	Amortization of the net gain or loss resulting from experience different from that assumed and from changes in assumptions (excluding asset gains and losses not yet reflected in market-related value) is included as a component of Net Periodic Postretirement Benefit Cost/(Income) for a year. If, as of the beginning of the year, that net gain or loss exceeds 10% of the greater of the APBO and the market-related value of plan assets, the amortization is that excess divided by the average remaining service period of active plan participants. Under this methodology, the gain/loss amounts recognized in AOCI are not expected to be fully recognized in benefit cost until the plan is terminated (or an earlier event, like a settlement, triggers recognition) because the average expected remaining service of active participants expected to benefit under the plan over which the amounts are amortized is redetermined each year and amounts that fall within the corridor described above are not amortized.
Benefits not valued	All benefits described in the Plan Provisions section of this report were valued. WTW has reviewed the plan provisions with the plan sponsor and, based on that review, is not aware of any significant benefits required to be valued that were not.

Sources of Data and Other Information

The plan sponsor furnished participant data as of January 1, 2025 and claims data as of November 1, 2024. Information on assets, contributions and plan provisions was supplied by the plan sponsor. Data and other information were reviewed for reasonableness and consistency, but no audit was performed. Based on discussions with the plan sponsor, assumptions or estimates were made when data were not available, and the data was adjusted to reflect any significant events that occurred between the date the data was collected and the measurement date.

Accumulated other comprehensive (income)/loss amounts shown in the report are shown prior to adjustment for deferred taxes. Any deferred tax effects in AOCI should be determined in consultation with El Paso Electric Company's tax advisors and auditors.

We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations.

Assumptions Rationale - Significant Economic Assumptions

Discount rate(s)	As required by U.S. GAAP the discount rate methodology was chosen by the plan sponsor based on market information on the measurement date. Based on WTW's interest rate model, RATE:Link, that uses a yield curve derived from current, high quality (rated AA and above) corporate bonds to discount expected pension cash flows, and thus determine discount rates, we believe the discount rate chosen does not significantly conflict with what would be reasonable.
Expected return on plan assets	We understand that the expected return on assets assumption reflects the plan sponsor's estimate of future experience for trust asset returns, reflecting the plan's current asset allocation and any expected changes during the current plan year, current market conditions and the plan sponsor's expectations for future market conditions. WTW was unable to evaluate this assumption because relevant information was not provided.
Administrative expenses	Administrative fees for the pre-65 plan are based upon 2025 fees charged for medical administration (BCBSTX), pharmacy administration (Express Scripts), and stop loss premiums (BCBSTX). No administrative fees for the post-65 plan as administrative costs are built into the fully-insured premiums. Administrative expenses are estimated based on an assumption of past expenses paid from the trust assets as a percentage of held assets. We believe this assumption does not significantly conflict with what would be reasonable.

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Claims cost trend rates

Assumed increases were chosen by the plan sponsor and, as required by U.S. GAAP they represent an estimate of future experience, informed by an analysis of recent plan experience, leading to select and ultimate assumed trend rates and reflecting the expected near-term effect of recently enacted plan changes. We believe this assumption does not significantly conflict with what would be reasonable.

Participant contribution trend rates

Assumed increases were chosen by the plan sponsor and, as required by U.S. GAAP they represent an estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.

Per capita claims costs

Per capita claims costs were chosen by the plan sponsor to be the best estimate of the plan's per capita claims costs including expenses in the plan year beginning on the measurement date (with any expected changes in future years reflected in the trend rate assumption).

Pre-65 medical and prescription drug per capita claim costs were developed for 2024 based on historical claims, enrollment, and prescription drug rebate information for 2020-2022 as provided by BCBSTX and EnvisionRx for the El Paso Electric active and pre-65 retiree populations. Raw per capitas for each population were developed and adjusted for completion (i.e. conversion from a paid to incurred basis), and trend. Adjustments were made for historical stop loss reimbursements and plan design changes including the elimination of the $1,000 Deductible plan for retirees in 2024. 2020 and 2021 claims experience was also adjusted to reflect aberrant utilization patterns resulting from the COVID-19 pandemic. Due to the small size of the pre-65 retiree population, the results were adjusted for credibility using demographically and plan-design adjusted active costs. Average per capitas were distributed by age using WTW's AgeDist model (2015 version). For 2025, the 2024 costs developed using the methodology above were increased by the expected increase in per adult retiree claims from 2024 to 2025 as projected by Gallagher as part of the 2025 self-funded rate setting process.

Post-65 medical and prescription drug per capita claim costs were developed based upon the 2025 fully-insured premium charged by Humana.

Assumptions Rationale - Significant Demographic Assumptions

Healthy Mortality	Assumptions were selected by the plan sponsor and, as required by U.S. GAAP represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.
Disabled Mortality	Assumptions used for accounting purposes were selected by the plan sponsor and, as required by U.S. GAAP represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.
Termination	Termination rates were based on an experience study conducted in 2023, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Disability	Disability rates were based on historical experience with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Retirement	Retirement rates were based on an experience study conducted in 2023, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Participation:	
• Participants	Assumed participation rates reflect historical experience as well as expectations for the future with periodic consideration of whether any conditions have changed that would be expected to produce different results in the future.
• Covered spouses	Assumed coverage rates for spouses reflect historical experience as well as anticipated future experience.
Benefit commencement date:	Retirees are assumed to begin benefits immediately on eligible retirement because the plan does not permit a delay without forfeiting the right to participate.
Medical Plan Election	Assumed medical plan election rates for future retirees for the pre-65 retiree plan reflect that there is now only one plan available.

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Marital Assumptions:	The assumed age and percentage married is based on an experience study conducted in 2023, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future.

Source of Prescribed Methods (Required for ASOP compliance, otherwise optional)

Accounting methods	The methods used for accounting purposes as described in Appendix A, including the method of determining the market-related value of plan assets, are “prescribed methods set by another party”, as defined in the actuarial standards of practice (ASOPs). As required by U.S. GAAP, these methods were selected by the plan sponsor.

Changes in Assumptions, Methods and Estimation Techniques

Change in assumptions since prior valuation	The single equivalent APBO discount rate increased from 5.26% as of January 1, 2024 to 5.78% as of January 1, 2025 to reflect the change in yields on high-quality corporate bonds. The single equivalent service cost discount rate increased from 5.39% as of January 1, 2024 to 5.95% as of January 1, 2025 to reflect the change in yields on high-quality corporate bonds. The single equivalent interest cost discount rate increased from 5.12% as of January 1, 2024 to 5.47% as of January 1, 2025 to reflect the change in yields on high-quality corporate bonds. The after-tax return on plan assets was updated from 6.72% at January 1, 2024 to 6.63% at January 1, 2025. The pre-and post-65 per capita costs were updated for 2025. Retiree contribution amounts for 2025 were updated to reflect actual rates provided by El Paso Electric.
Change in methods since prior valuation	None.
Change in estimation techniques since prior valuation	None.

Model Descriptions and Disclosures in accordance with ASOP No. 56

Quantify

Quantify is the WTW centrally developed, tested and maintained Global actuarial valuation system. It is used to perform valuations of clients' benefit plans.

Quantify provides the ability to process data, calculate benefits and value benefit liabilities, develop results using applicable standards, and generate client reports.

Quantify parameters provide significant flexibility to model populations and plan designs. Various demographic, economic and benefit related assumptions exist for users to model multiple demographic and economic situations.

Plan liabilities are calculated based on standard actuarial techniques, developing actuarially reasonable results using the population and parameters entered. The calculation and presentation of liabilities in Quantify relies on the assumptions used and the reasonability of the assumptions selected.

Quantify incorporates standard liability methodologies that are intended to reasonably reflect a variety of economic or demographic conditions. The model itself does not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence.

Quantify is designed specifically for these purposes, and we know of no material limitations that would prevent the system from being suitable for these intended purposes. The actuaries signing this report have relied on the actuaries who develop, test and maintain this system, and have also performed a limited review of results to ensure that system parameters have been set appropriately and plan provisions coded correctly.

RateCalc/RATE:Link

RateCalc is used as one component in developing the single equivalent discount rate that reflects the characteristics of the client's employee benefit plan. It references a yield curve (often a RATE:Link curve) and expected plan benefit payments. The projected benefit payments from the client's plan are matched to the spot rates along the yield curve to determine their present values. A single equivalent discount rate is then solved for, which produces the same total present value as the spot rates.

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RATE:Link is a methodology to develop spot rates to be used for liability and cost measurements related to employee benefit plans. The same core methodology is used to develop all RATE:Link curves. The RATE:Link process develops term structures of interest rates from corporate bond data for each covered geography (e.g., the U.S. for this valuation).

The construction of RATE:Link yield curves relies on bond data collected as of the measurement date.

Information regarding quoted bond prices, yields and other bond related data is from Bloomberg Finance L.P.

Published Demographic Tables

Certain demographic tables described above are standard published tables or are based on standard published tables from models developed by organizations with the requisite expertise

AgeDist

AgeDist is a spreadsheet tool that applies relative cost factors by age to average per capita costs (pre and post 65) and census weights to produce age-graded plan costs for pre- and post-65 populations. The average per capita costs and census weights are provided as inputs to the tool which is then combined with a morbidity curve to produce a set of weighted average age-related costs that equal the average. The age-graded costs are used in the actuarial valuation.

The morbidity curve was developed from a broad set of claims data aggregated by age and blended and may not reflect your specific morbidity. The model does not evaluate the average per capita costs or census weights for reasonableness or consistency.

HealthMAPS

HealthMAPS includes rating manuals and software for medical, dental, Medicare Supplement, prescription drugs, state mandated benefits, specific stop loss and aggregate stop loss. The rating manuals and software enable the user to produce premium rates by type of coverage for specific benefit configurations. **HealthMAPS** is most commonly used as a tool for estimating the cost of medical and dental benefits or for estimating the effect of a change in plan provisions for use in other models and projections, most notably the Pricing and Underwriting Tool (PUT). **HealthMAPS** relies on underlying claims continuance tables developed from historic IBM Marketscan database data. This data includes national claims averages rather than client-specific information.

Pricing and Underwriting Tool (PUT)	**The Pricing and Underwriting Tool (PUT)** develops projected premium equivalent rates, employee contributions, and COBRA rates for self-insured employer health plans (medical, prescription drugs, dental, and vision). The tool develops rates by plan or in aggregate leveraging historic claims, enrollment, and plan design and administrative fee data for an employer. The model allows flexibility to incorporate plan design changes, seasonality, and multiple methods of estimating incurred claims amounts from paid claims data.

The models used for this analysis are designed specifically for these purposes and we know of no material limitations that would prevent the model from being suitable for these intended purposes.

We are not aware of any material inconsistencies among assumptions used in this work. The models themselves do not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence. The calculations and presentation of results relies on the assumptions used and the reasonability of the assumptions selected. The output of the models used in this analysis is considered reasonable based on the aggregation of assumptions used. However, a different set of results could also be considered reasonable based on a range of possible values used for each assumption.

The individuals signing or delivering this report have relied on other WTW employees and actuaries who develop, test and maintain each of the proprietary models used for this analysis and have also performed a limited review of assumptions and results to ensure that the models have been set up appropriately and coded correctly. We have not relied on any external experts to develop, review, or validate the models used in this analysis.

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Appendix B : Summary of principal other postretirement benefit plan provisions

Substantive Plan Provisions	
Covered employees	All employees hired prior to January 1, 2023.
Participation date	Date of becoming a covered employee.
Definitions	
Eligibility service	Years and months of service as a covered participant.
Spouse	A spouse who was married to the participant both on the participant's retirement date and on the measurement date.
Surviving spouse	A spouse who was married to the participant both on the participant's retirement date and on the date of his or her death.
Dependent	A child or other legal dependent of the retiree, who was such before attaining the age of 18. Eligible dependents shall remain eligible dependents until they reach age 26.
Medical Benefits	
Eligibility	Age 55 with 5 years of service, or disabled with at least age 41 and 65 years of age and service combined.
Dependent eligibility	Spouse, and children under age 26.
Survivor eligibility	Eligibility continues beyond death of retiree as long as Surviving Spouse remains unmarried.
Retiree contributions	The tables below shows monthly retiree contributions for 2025:

Pre-65 monthly retiree contributions for 2025	
	$2,250 Deductible Plan
Retiree Only	$481.82
Retiree + Spouse	$997.37
Retiree + Child(ren)	$748.70
Retire + Family	$1,276.45

Post-65 monthly retiree contributions for 2025	
	MAPD Plan
Individual	$ 42.91
Individual + One	$ 85.82
Individual + Two	$ 128.73
Individual + Three	$ 171.64

Under age 65 benefits See Pre-65 Plan Provisions table section of this appendix.

Age 65 and older benefits Medical and Pharmacy Benefits: Fully-insured Humana Medicare Advantage with Prescription Drug (MAPD) Plan. The 2025 monthly premium rate is $87.57.

Life Insurance Benefits

Eligibility: Age 55 with 5 years of service, or disabled with at least age 41 and 65 years of age and service combined.

Benefits: Retirements prior to 1/1/2006:

One times salary at retirement with coverage reduction according to age as follows:

Age 65 but less than age 70: 65%

Age 70 but less than age 75: 50%

Age 75 or older: 30%

Retirements 1/1/2006 and after: $10,000

Future Plan Changes

No future plan changes were recognized in determining postretirement welfare cost.

Changes in Benefits Valued Since Prior Year

There have been no changes in benefits valued since the prior year.

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Postretirement Medical Plan Provisions as of January 1, 2025 (Retirees – Pre Age 65)

Carrier	Pre-65 Retiree BCBSTX – Medical	
Benefit Plan	**$2,250 Deductible**	
	In-Network	**Non-Network (1)**
Lifetime Maximum	N/A	
Coinsurance	80%	60%
Individual Calendar Year Deductible (Individual / Family) (2)	$2,250 / $6,750	$6,750 / $20,250
Out of Pocket Maximum (Individual / Family) (2)	$6,850 / $13,700	$20,550 / $41,100
Hospital Inpatient	80%, no ded	60% after $500 per admission ded
Emergency Room Facility (3) Accidental Injury & Emergency Care	100% after $300 Copay	
Emergency Room Physician Charges Accidental Injury & Emergency Care	80% after ded	
Emergency Room Facility (3) Non-Emergency Care	80% after $450 Copay	60% after $450 Copay
Emergency Room Physician Charges Non-Emergency Care	80% after ded	60% after ded
Urgent Care Center visit, including lab services (does not include X-Rays, surgical services and Certain Diagnostic Procedures)	$75 copay	70% after ded
X-Rays, Surgical Services and Certain Diagnostic Procedures; such as Bone Scan, Cardiac Stress Test, CT-Scan, Ultrasound, MRI, Myelogram, PET Scan, surgical procedures and all other services and supplies	80% after ded	60% after ded
Preventative Services	100% ($0 copay)	70% after ded
Physician Office Visit Copay including lab services (excludes X-rays, Surgery and Certain Diagnostic Procedures; such as Bone Scan, Cardiac Stress Test, CT-Scan, Ultrasound, MRI, Myelogram, PET Scan, surgical procedures and all other services and supplies) (4)	$30 PCP / $50 Spec	70% after ded
X-Rays, Surgical Services and Certain Diagnostic Procedures; such as Bone Scan, Cardiac Stress Test, CT-Scan, Ultrasound, MRI, Myelogram, PET Scan, surgical procedures and all other services and supplies	80% after ded	60% after ded
Outpatient Lab	100% ($0 copay)	70% after ded
(1) All out-of-network benefits listed are based on the carrier's allowable charges. Charges exceeding this amount will be the member's responsibility.		
(2) Out of Network Deductible and Out of Pocket Maximum will NOT apply toward Network Deductible & Out of Pocket Maximum		
(3) Copay waived if admitted to a network hospital		
(4) X-Rays, Surgical Services and Advanced Imaging PET, MRI, CAT, SPECT subject to deductible and coinsurance		

Carrier	Pre-65 Retiree Express Scripts - Pharmacy	
	In-Network	Non-Network
Prescription Benefit – up to 30-day supply (1)	$25 / $55 / $75	N/A
Mail Order Prescriptions – up to 90-day supply (1)	$50 / $120 / $170	N/A
Specialty Medications – up to 30-day supply (1)	$65 / $90 / $140	N/A
(1) (Generic / Preferred Brand Name / Non-Preferred Brand Name)		



January 22, 2025

Steven Seirra
El Paso Electric Company
P.O. Box 982
El Paso, TX 79960

Year-End 2024 Financial Statement and Disclosure Information

El Paso Electric Company (the Company) engaged Willis Towers Watson US LLC ("WTW") to value the Company's pension plans.

As requested by the Company, this report provides information for year-end financial reporting purposes required by FASB Accounting Standards Codification Topic 715-20-50 (ASC 715) for your fiscal year ending December 31, 2024 for the Plans:

- Retirement Income Plan (RIP)
- Supplemented Retirement and Survivor Income Plan, Executive Retirement Agreements, and Directors' Retirement Plan (SERP)
- Excess Benefit Plan
- Postretirement Benefit Programs (OPEB)

The exhibits present year-end financial reporting information in accordance with ASC 715-20-50, including net balance sheet position of the Plans, cash flow, plan asset information, amortization amounts during the fiscal year, participant information, the provisions on which the valuation is based, and the actuarial assumptions and methods used in the calculations. Additional input is required (as described below) by the Company in relation to the plan asset disclosures specified in ASC 715-20-50-1(d) (public entities) or ASC 715-20-50-5(c) (nonpublic entities).

In addition, this report presents the Net Periodic Benefit Cost/(Income) (Benefit Cost), in accordance with ASC 715, for the fiscal year ending December 31, 2025. Both year-end financial reporting and benefit cost results are based on a valuation of the Plans as of December 31, 2024.

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Willis Towers Watson US LLC



Limitations

This valuation has been conducted for the purposes described above and may not be suitable for any other purpose. In particular, please note the following:

1. As described above, certain year-end financial reporting information in accordance with ASC 715-20-50 is not included in this report and must be provided by the Company, as follows:
    - Classification of plan assets within the fair value hierarchy, actual asset allocation at December 31, 2024 and December 31, 2023, and the target asset allocation for 2025.
    - A description of the Company's investment policy for the assets held by the pension plans.
    - A description of the basis used to determine the expected long-term rate of return on plan assets.
2. The expected contributions to the qualified pension plan(s) were set at $9,000,000 contributed over the first nine months of 2025. The expected contribution to the OPEB plan was set at $1,200,000. The expected contributions to the SERP and Excess pension plans were set at $0

   Note that any significant change in the amounts contributed or expected to be contributed in 2025 from what is disclosed at December 31, 2024 may require disclosure in the interim financial statements, but should not affect the expected return on plan assets absent a remeasurement for another purpose.
3. There may be certain events that have occurred since the valuation date that are not reflected in the current valuation. See Subsequent Events in the Basis for Valuation section below for more information.
4. This report is not intended to constitute a certification of the Adjusted Funding Target Attainment Percentage (AFTAP) under IRC §436 for any plan year.
5. This report does not determine funding requirements under IRC §430.
6. This report does not provide information for plan accounting and financial reporting under ASC 960.
7. This report does not present liabilities on a plan termination basis, for which a separate extensive analysis would be required. No funded status measure included in this report is intended to assess, and none may be appropriate for assessing, the sufficiency of plan assets to cover the estimated cost of settling benefit obligations, as all such measures differ in some way from plan termination obligations. In addition, funded status measures shown in this report do not reflect the current costs of settling obligations by offering immediate lump sum payments to participants and/or purchasing annuity contracts for the remaining participants (e.g., insurer profit, insurer pricing of contingent benefits and/or provision for anti-selection in the choice of a lump sum vs. an annuity).
8. The comparisons of plan obligations as determined for accounting and financial reporting purposes to plan assets presented in this report cannot be relied upon to determine the need for nor the amount of required future plan contributions. Nevertheless, such comparisons may be useful to assess the need for future contributions because they reflect current interest rates at the measurement date in determining benefit obligations. However, asset gains and losses, demographic experience different from assumed, changes in interest rates, future benefit accruals, if any, and other factors will all affect the need for and amount of future contributions. In addition, if a plan is not required by law to be funded, benefit payments may also be paid directly by the plan sponsor as they come due.



Steven Seirra
January 22, 2025

Comments on Results

See Section Additional Disclosure Information of this report for a breakdown of the actuarial gains/(losses) in the 2024 fiscal year.

Change in net periodic cost and funded position

The net periodic cost increased from $(594,836) in fiscal 2024 to $4,379,653 in fiscal 2025 and the net balance sheet asset/(liability) position improved from $(54,809,789) to $(38,298,513).

Significant reasons for these changes include the following:

- The single equivalent discount rate used to measure (A)PBO increased compared to the prior year, which reduced the net periodic cost and improved the funded position.
- Contributions to the plans during the prior year improved the funded status and therefore reduced the net periodic cost.
- Updates in the medical claims and trend assumption increased obligations and deteriorated the funded position of the OPEB plan.
- These gains were offset by losses due to the actual return on the fair value of plan assets since the prior measurement date being less than assumed, which deteriorated the funded position and increased the net periodic cost.

Effects of Health Care Reform

This valuation reflects our understanding of the relevant provisions of the Patient Protection and Affordable Care Act (PPACA) and Health Care and Education Reconciliation Act (HCERA), and subsequent legislation (the SECURE Act of 2019) that eliminated the Cadillac tax, medical device tax and health insurance issuer tax. It also reflects our understanding of the effects of the Inflation Reduction Act of 2022 on retiree medical costs. The IRS and the Centers for Medicare Services (CMS) have yet to issue final guidance with respect to many aspects of these laws. It is possible that future guidance may conflict with our understanding of these laws based on currently available guidance and could therefore affect the results shown in this report. The valuation does not anticipate the effects of any additional possible future changes.

Basis for valuation

Appendix A summarizes the assumptions, methods and models used in the valuation. Appendix B summarizes our understanding of the principal provisions of the plans being valued. Both of these appendices include a summary of any changes since the prior valuation. Unless otherwise described below under Subsequent Events, assumptions were selected based on information known as of the measurement date.

Subsequent events

None.

Additional information

None.

Actuarial Certification

This valuation has been conducted in accordance with generally accepted actuarial principles and practices. However, please note the information described below regarding this valuation.

Reliances

In preparing the results presented in this report, we have relied on information regarding plan provisions, participants, assets, and sponsor accounting policies and methods provided by the Company and other persons or organizations designated by the Company. See the Sources of Data and Other Information section of Appendix A for further details. We have relied on all the data and information provided as complete and accurate. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with and concurrence by the plan sponsor, assumptions or estimates may have been made if data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations. The results presented in this report are directly dependent upon the accuracy and completeness of the underlying data and information. Any material inaccuracy in the data, assets, plan provisions or other information provided to us may have produced results that are not suitable for the purposes of this report and such inaccuracies, as corrected by the Company, may produce materially different results that could require that a revised report be issued.

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Willis Towers Watson US LLC



Steven Seirra
January 22, 2025

Measurement of benefit obligations, plan assets and balance sheet adjustments

Census date/measurement date

The measurement date is December 31, 2024. The benefit obligations were measured as of the Company's December 31, 2024 fiscal year-end and are based on participant data as of the census date, which is displayed by Plan in Exhibits provided. The benefit obligations were determined by discounting the plan's projected benefit payments, beginning in FY2025, using the spot rates on the December 31, 2024 WTW RATE:Link 40:90 yield curve. The projected benefit payments were developed based on January 1, 2024 census data (January 1, 2025 for the SERP), and reflect the key assumptions and plan provisions at December 31, 2024, benefit payments during 2024, expected 2024 accruals, and any significant changes in plan demographics that occurred during the year.

This is the same data that was used for the calculation of the Net Periodic Benefit Cost/(Income) for the fiscal year ending December 31, 2025.

Plan assets and balance sheet adjustments

Information about the fair value of plan assets and the general ledger account balances for the benefit plans cost at December 31, 2024, which reflect the expected funded status of the plans was reviewed for reasonableness and consistency, but no audit was performed.

Accumulated other comprehensive (income)/loss amounts shown in the report are shown prior to adjustment for tax effects. Any tax effects in AOCI should be determined by the Company in consultation with its tax advisors and independent accountants.

Assumptions and methods under U.S. GAAP

As required by U.S. GAAP, the actuarial assumptions and methods employed in the development of the benefit cost and other financial reporting have been selected by the Company. WTW has evaluated the assumptions used and believes that they do not significantly conflict with what would be reasonable. In addition, we believe that the combined effect of assumptions is expected to have no significant bias. See Appendix A for a description of each significant assumption used and our rationale for concluding that it does not significantly conflict with what would be reasonable or our determination that we were unable to assess it.

U.S. GAAP requires that each significant assumption "individually represent the best estimate of the plan's future experience solely with respect to that assumption."

The results shown in this report have been developed based on actuarial assumptions that, to the extent evaluated by WTW, we believe do not significantly conflict with what would be reasonable. Other actuarial assumptions could also be considered to not significantly conflict with what would be reasonable. Thus, reasonable results differing from those presented in this report could have been developed by selecting different reasonable assumptions.

A summary of the assumptions, methods and sources of data and other information used is provided in Appendix A. Note that any subsequent changes in methods or assumptions for the December 31, 2024 measurement date will change the results shown in this report.

Certain models (as described in ASOP No. 56) were used in preparing the information presented herein. Further information on these models can be found in Appendix A.



Nature of actuarial calculations

The results shown in this report are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. The effects of certain plan provisions may be approximated, or determined to be insignificant and therefore not valued. Reasonable efforts were made in preparing this valuation to confirm that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and are not excluded or included inappropriately. Any rounding (or lack thereof) used for displaying numbers in this report is not intended to imply a degree of precision, which is not a characteristic of actuarial calculations.

If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from that anticipated by the economic or demographic assumptions, changes in economic or demographic assumptions, increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period), and changes in plan provisions or applicable law. Due to the limited scope of our assignment, we did not perform an analysis of the potential range of such future measurements.

See Basis for Valuation above for a discussion of any material events that have occurred after the valuation date that are not reflected in this valuation.

Limitations on use

This report is provided subject to the terms set out herein and in our engagement letter dated January 24, 2023 and any accompanying or referenced terms and conditions.

The information contained in this report was prepared for the internal use of the Company and its independent accountants in connection with our actuarial valuation of the pension plans as described above. It is not intended for and may not be used for other purposes, and we accept no responsibility or liability in this regard. The Company may distribute this actuarial valuation report to the appropriate authorities who have the legal right to require the Company to provide them this report, in which case the Company will use best efforts to notify WTW in advance of this distribution. Further distribution to, or use by, other parties of all or part of this report is expressly prohibited without WTW's prior written consent. WTW accepts no responsibility for any consequences arising from any party other than El Paso Electric Company relying on this report or any advice relating to its contents.

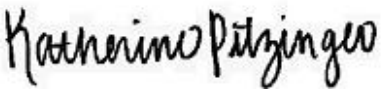
Steven Seirra
January 22, 2025

Professional qualifications

The undersigned are members of the Society of Actuaries and meet the "Qualification Standards for Actuaries Issuing Statements of Actuarial Opinion in the United States" relating to pension plans. Our objectivity is not impaired by any relationship between the plan sponsor and our employer, Willis Towers Watson US LLC.



David Anderson, ASA, EA
Senior Director, Retirement
Valuation Actuary
23-07493
January 22, 2025



Katherine Pitzinger, ASA, EA
Associate Director, Retirement
Valuation Actuary
23-8096
January 22, 2025



Barry Lichman, FSA, MAAA
Director, Health and Benefits
Pricing Specialist
January 22, 2025

The Pricing Specialist is responsible for developing and/or determining the reasonableness of retiree welfare plan trend and participation assumptions as well as assumed per capita claims costs (including the aging/morbidity assumption if applicable). The Valuation Actuary is responsible for other aspects of the valuation (e.g., developing and/or reviewing the reasonableness of other valuation assumptions and methods, ensuring that the valuation model reasonably reflects the substantive plan, preparing demographic data, performing the valuation, implementing the appropriate accounting or funding calculations, etc.).

The information contained in this exhibit is incomplete without the supporting letter.

El Paso Electric Company				
Plan Name	Total	RIP	Excess Benefit Plan	Supplemented Retirement and Survivor Income Plan, Executive Retirement Agreements, and Directors' Retirement Plan
Disclosure for Fiscal Year Ending 31-Dec-24 under US GAAP	USD	USD	USD	USD
Disclosed Benefit Cost	31-Dec-24	31-Dec-24	31-Dec-24	31-Dec-24
A Disclosed Benefit Cost				
1 Employer service cost	8,303,960	8,124,674	179,286	0
2 Interest cost	16,570,859	15,563,954	479,568	527,337
3 Expected return on plan assets	(21,220,596)	(21,220,596)	0	0
4 Subtotal	3,654,223	2,468,032	658,854	527,337
5 Net prior service cost/(credit) amortization	0	0	0	0
6 Net loss/(gain) amortization	2,313,319	1,864,179	0	449,140
7 Subtotal	2,313,319	1,864,179	0	449,140
8 Net periodic benefit cost/(income)	5,967,542	4,332,211	658,854	976,477
9 Curtailment (gain)/loss	0	0	0	0
10 Settlement (gain)/loss	0	0	0	0
11 Special/contractual termination benefits	0	0	0	0
12 Disclosed net benefit cost	5,967,542	4,332,211	658,854	976,477
B Presentation of Benefit Cost Pursuant to ASC 715-20				
1 Employer service cost	8,303,960	8,124,674	179,286	0
2 Other components of net periodic benefit cost	(2,336,418)	(3,792,463)	479,568	976,477
3 Other adjustments to net benefit cost	0	0	0	0
4 Disclosed net benefit cost	5,967,542	4,332,211	658,854	976,477
C Assumptions Used to Determine Benefit Cost				
1 Equivalent single discount rate for benefit obligations	N/A	5.20%	5.15%	5.07%
2 Equivalent single discount rate for service cost	N/A	5.35%	5.15%	N/A
3 Equivalent single discount rate for interest cost	N/A	5.10%	5.08%	5.04%
4 Expected long-term rate of return on plan assets	N/A	7.00%	N/A	N/A
5 Rate of compensation increase	N/A	Graded Scale	Graded Scale	N/A
Balance Sheet Asset/(Liability)				
A Development of Balance Sheet Asset/(Liability)				
1 Projected benefit obligation (PBO)	(322,423,251)	(304,655,183)	(9,335,679)	(8,432,389)
2 Fair value of plan assets, excluding receivable contributions	277,036,771	277,036,771	0	0
3 Net balance sheet asset/(liability)	(45,386,480)	(27,618,412)	(9,335,679)	(8,432,389)
B Current and Noncurrent Classification				
1 Noncurrent asset	0	0	0	0
2 Current liability	(1,924,860)	0	(771,474)	(1,153,386)
3 Noncurrent liability	(43,461,620)	(27,618,412)	(8,564,205)	(7,279,003)
4 Net balance sheet asset/(liability)	(45,386,480)	(27,618,412)	(9,335,679)	(8,432,389)
C Reconciliation of Net Balance Sheet Asset/(Liability)				
1 Net balance sheet asset/(liability) at end of prior fiscal year	(63,031,182)	(42,463,669)	(9,353,669)	(11,213,844)
2 Employer service cost	(8,303,960)	(8,124,674)	(179,286)	0
3 Interest cost	(16,570,859)	(15,563,954)	(479,568)	(527,337)
4 Expected return on plan assets	21,220,596	21,220,596	0	0
5 Plan amendments	0	0	0	0
6 Actuarial gain/(loss)	14,264,382	12,313,289	(82,827)	2,033,920
7 Employer contributions	7,034,543	5,000,000	759,671	1,274,872
8 Benefits paid directly by the Company	0	0	0	0
9 Transfer payments	0	0	0	0
10 Acquisitions/divestitures	0	0	0	0
11 Curtailments	0	0	0	0
12 Settlements (if settled using corporate cash)	0	0	0	0
13 Special/contractual termination benefits	0	0	0	0
14 Net balance sheet asset /(liability) at end of current fiscal year	(45,386,480)	(27,618,412)	(9,335,679)	(8,432,389)
D Assumptions and Dates Used for Disclosure				
1 Equivalent single discount rate for benefit obligations	N/A	5.70%	5.62%	5.38%
2 Rate of compensation increase	N/A	Graded Scale	Graded Scale	N/A
3 Census date	N/A	1-Jan-24	1-Jan-24	1-Jan-25

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The information contained in this exhibit is incomplete without the supporting letter.

El Paso Electric Company Plan Name Disclosure for Fiscal Year Ending 31-Dec-24 under US GAAP	Total USD	RIP USD	Excess Benefit Plan USD	Supplemented Retirement and Survivor Income Plan, Executive Retirement Agreements, and Directors' Retirement Plan USD
Accumulated Other Comprehensive (Income)/Loss				
A Accumulated Other Comprehensive (Income)/Loss				
1 Net prior service cost/(credit)	0	0	0	0
2 Net loss/(gain)	81,909,859	79,775,129	105,256	2,029,474
3 Accumulated other comprehensive (income)/loss [Before adjustment for tax effects]	81,909,859	79,775,129	105,256	2,029,474
B Development of Accumulated Other Comprehensive (Income)/Loss (AOCI)				
1 AOCI at prior fiscal year end	98,487,560	93,952,597	22,429	4,512,534
2 Amounts amortized during the year				
a. Net prior service (cost)/credit	0	0	0	0
b. Net (loss)/gain	(2,313,319)	(1,864,179)	0	(449,140)
3 Occurring during the year				
a. Net prior service cost/(credit)	0	0	0	0
b. Net loss/(gain)	(14,264,382)	(12,313,289)	82,827	(2,033,920)
4 Amounts recognized due to curtailment/settlement				
a. Net prior service (cost)/credit	0	0	0	0
b. Net (loss)/gain	0	0	0	0
5 AOCI at current fiscal year end	81,909,859	79,775,129	105,256	2,029,474
Additional Disclosure Information				
A Accumulated Benefit Obligation (ABO)				
1 ABO at current fiscal year end	(314,052,697)	(296,615,632)	(9,004,676)	(8,432,389)
B Expected Future Benefit Payments				
1 During fiscal year ending December 31, 2025	23,671,325	21,700,387	789,942	1,180,996
2 During fiscal year ending December 31, 2026	23,905,213	21,953,429	840,176	1,111,608
3 During fiscal year ending December 31, 2027	24,201,506	22,355,510	803,119	1,042,877
4 During fiscal year ending December 31, 2028	24,989,858	23,160,977	852,821	976,060
5 During fiscal year ending December 31, 2029	25,336,318	23,592,818	831,615	911,885
6 During fiscal years ending December 31, 2030 through December 31, 2034	130,324,183	122,784,838	4,101,362	3,437,983
C Expected Contributions during Fiscal Year ending December 31, 2025				
1 Employer	9,000,000	9,000,000	0	0
2 Plan participants	0	0	0	0
D Actuarial Gain/(Loss)				
1 Gain/(loss) due to demographic experience	4,879,033	3,510,664	(522,212)	1,890,581
2 Gain/(loss) due to financial assumption changes	14,686,762	14,103,681	439,742	143,339
3 Gain/(loss) due to demographic assumption changes	(14,456)	(14,099)	(357)	0
4 Gain/(loss) due to investment return different from that assumed	(5,286,957)	(5,286,957)	0	0
5 Total	14,264,382	12,313,289	(82,827)	2,033,920
Changes in Disclosed Plan Obligations and Assets				
A Change in Projected Benefit Obligation (PBO)				
1 PBO at prior fiscal year end	340,841,627	320,274,114	9,353,669	11,213,844
2 Employer service cost	8,303,960	8,124,674	179,286	0
3 Interest cost	16,570,859	15,563,954	479,568	527,337
4 Actuarial loss/(gain)	(19,551,339)	(17,600,246)	82,827	(2,033,920)
5 Plan participants' contributions	0	0	0	0
6 Benefits paid from plan assets	(22,575,696)	(20,541,153)	(759,671)	(1,274,872)
7 Benefits paid from Company assets	0	0	0	0
8 Transfers from (to) other plans	0	0	0	0
9 Administrative expenses paid	(1,166,160)	(1,166,160)	0	0
10 Plan amendments	0	0	0	0
11 Acquisitions/(divestitures)	0	0	0	0
12 Curtailments	0	0	0	0
13 Settlements	0	0	0	0
14 Special/contractual termination benefits	0	0	0	0
15 PBO at current fiscal year end	322,423,251	304,655,183	9,335,679	8,432,389
B Change in Plan Assets				
1 Fair value of plan assets at prior fiscal year end	277,810,445	277,810,445	0	0
2 Actual return on plan assets	15,933,639	15,933,639	0	0
3 Employer contributions	5,000,000	5,000,000	0	0
4 Plan participants' contributions	0	0	0	0
5 Benefits paid	(20,541,153)	(20,541,153)	0	0
6 Transfer payments	0	0	0	0
7 Administrative expenses paid	(1,166,160)	(1,166,160)	0	0
8 Acquisitions/(divestitures)	0	0	0	0
9 Settlements	0	0	0	0
10 Fair value of plan assets at current fiscal year end	277,036,771	277,036,771	0	0

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El Paso Electric Company Plan Name Disclosure for Fiscal Year Ending 31-Dec-24 under US GAAP	Total USD	RIP USD	Excess Benefit Plan USD	Supplemented Retirement and Survivor Income Plan, Executive Retirement Agreements, and Directors' Retirement Plan USD
Reconciliation of Net Balances				
A Reconciliation of Prior Service Cost/(Credit) Bases				
1 Net amount at prior fiscal year end	0	0	0	0
2 Amortization amount	0	0	0	0
3 Plan amendments	0	0	0	0
4 Effect of curtailments	0	0	0	0
5 Other events	0	0	0	0
6 Net amount at current fiscal year end	0	0	0	0
B Reconciliation of Net Loss/(Gain)				
1 Net amount at prior fiscal year end	98,487,560	93,952,597	22,429	4,512,534
2 Amount recognized	(2,313,319)	(1,864,179)	0	(449,140)
3 Experience loss/(gain)	(14,264,382)	(12,313,289)	82,827	(2,033,920)
4 Effect of curtailments	0	0	0	0
5 Effect of settlements	0	0	0	0
6 Other events	0	0	0	0
7 Net amount at current fiscal year end	81,909,859	79,775,129	105,256	2,029,474
Development of Plan Assets for Benefit Cost				
A Reconciliation of Fair Value of Plan Assets				
1 Fair value of plan assets at 31-Dec-23	277,810,445	277,810,445	0	0
2 Actual return on plan assets	15,933,639	15,933,639	0	0
3 Employer contributions	5,000,000	5,000,000	0	0
4 Plan participants' contributions	0	0	0	0
5 Benefits paid	(20,541,153)	(20,541,153)	0	0
6 Administrative expenses paid	(1,166,160)	(1,166,160)	0	0
7 Acquisitions/(divestitures)	0	0	0	0
8 Settlements	0	0	0	0
9 Fair value of plan assets at 31-Dec-24	277,036,771	277,036,771	0	0
B Reconciliation of Market-Related Value of Plan Assets				
1 Market-related value of plan assets at 31-Dec-23	312,266,391	312,266,391	0	0
2 Actual return on plan assets	(19,461,971)	(19,461,971)	0	0
3 Employer contributions	5,000,000	5,000,000	0	0
4 Plan participants' contributions	0	0	0	0
5 Benefits paid	(20,541,153)	(20,541,153)	0	0
6 Administrative expenses paid	(1,166,160)	(1,166,160)	0	0
7 Acquisitions/(divestitures)	0	0	0	0
8 Settlements	0	0	0	0
9 Market-related value of plan assets at 31-Dec-24	276,097,107	276,097,107	0	0
C Rate of Return on Invested Assets				
1 Weighted invested assets	269,941,113	269,941,113	0	0
2 Rate of return	5.903%	5.903%	0.000%	0.000%
D Investment Loss/(Gain)				
1 Actual return	15,933,639	15,933,639	0	0
2 Expected return	18,906,262	18,906,262	0	0
3 Loss/(gain)	2,972,623	2,972,623	0	0
E Market-Related Value of Assets				
1 Fair value of plan assets at 31-Dec-24	277,036,771	277,036,771	0	0
2 Deferred investment (gains) and losses for the last 3 years				
a. Deferred amount from measurement year ending 31-Dec-24				
i. (Gain) / Loss	2,972,623	2,972,623	N/A	N/A
ii. Percent recognized	N/A	33.333%	N/A	N/A
iii. Percent deferred	N/A	66.667%	N/A	N/A
iv. Deferred amount	1,981,759	1,981,759	N/A	N/A
b. Deferred amount from measurement year ending 31-Dec-23				
i. (Gain) / Loss	(8,764,094)	(8,764,094)	N/A	N/A
ii. Percent recognized	N/A	66.666%	N/A	N/A
iii. Percent deferred	N/A	33.334%	N/A	N/A
iv. Deferred amount	(2,921,423)	(2,921,423)	N/A	N/A
c. Deferred amount from measurement year ending 31-Dec-22				
i. (Gain) / Loss	120,893,696	120,893,696	N/A	N/A
ii. Percent recognized	N/A	100.000%	N/A	N/A
iii. Percent deferred	N/A	0.000%	N/A	N/A
iv. Deferred amount	0	0	N/A	N/A
d. Total deferred amount	(939,664)	(939,664)	N/A	N/A
3 Market-related value of assets	276,097,107	276,097,107	0	0

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El Paso Electric Company				
Plan Name	Total	RIP	Excess Benefit Plan	Supplemented Retirement and Survivor Income Plan, Executive Retirement Agreements, and Directors' Retirement Plan
Disclosure for Fiscal Year Ending 31-Dec-24 under US GAAP	USD	USD	USD	USD
Summary and Comparison of Benefit Cost and Cash Flows	**31-Dec-25**	**31-Dec-25**	**31-Dec-25**	**31-Dec-25**
A Total Benefit Cost				
1 Employer service cost	8,060,223	7,892,499	167,724	0
2 Interest cost	16,711,408	15,836,089	475,646	399,673
3 Expected return on plan assets	(18,880,019)	(18,880,019)	0	0
4 Subtotal	5,891,612	4,848,569	643,370	399,673
5 Net prior service cost/(credit) amortization	0	0	0	0
6 Net loss/(gain) amortization	4,189,809	4,018,389	0	171,420
7 Subtotal	4,189,809	4,018,389	0	171,420
8 Net periodic benefit cost/(income)	10,081,421	8,866,958	643,370	571,093
9 Curtailment (gain)/loss	0	0	0	0
10 Settlement (gain)/loss	0	0	0	0
11 Special/contractual termination benefits	0	0	0	0
12 Total benefit cost	10,081,421	8,866,958	643,370	571,093
B Assumptions				
1 Equivalent single discount rate for benefit obligations	N/A	5.70%	5.62%	5.38%
2 Equivalent single discount rate for service cost	N/A	5.90%	5.59%	N/A
3 Equivalent single discount rate for interest cost	N/A	5.39%	5.32%	5.14%
4 Expected long-term rate of return on plan assets	N/A	7.00%	N/A	N/A
5 Rate of compensation increase	N/A	Graded Scale	Graded Scale	N/A
6 Cash balance (or similar formula) interest crediting rate	N/A	4.78%	4.78%	N/A
7 Census date	N/A	1-Jan-24	1-Jan-24	1-Jan-25
C Plan Assets at Beginning of Year				
1 Fair value	277,036,771	277,036,771	0	0
2 Market-related value	276,097,107	276,097,107	0	0
D Expected Cash Flows				
1 Employer contributions	9,000,000	9,000,000	0	0
2 Plan participants' contributions	0	0	0	0
3 Benefits paid from Company assets	1,970,938	0	789,942	1,180,996
4 Benefits paid from plan assets	21,700,387	21,700,387	0	0
E Amortization Period	N/A	12.50483	6.68994	6.92007
Participant Information - Census Date	**N/A**	**1-Jan-24**	**1-Jan-24**	**1-Jan-25**
A Participating Employees				
1 Number	N/A	1,107	10	0
2 Average annual compensation/salary	N/A	93,249	590,040	0
3 Average age	N/A	43.89	57.20	0.00
4 Average credited service	N/A	7.17	7.50	0.00
B Participants with Deferred Benefits				
1 Number	N/A	391	1	0
2 Average age	N/A	51.28	58.00	0.00
3 Participants with deferred annuity benefits				
a. Total	N/A	1,949,669	0	0
b. Average annual benefits	N/A	6,413	0	0
4 Participants with account balance benefits				
a. Total	N/A	2,928,651	35,563	0
b. Average annual benefits	N/A	19,655	35,563	0
C Participants Receiving Benefits				
1 Number	N/A	930	23	22
2 Average annual benefit payments	N/A	18,603	29,197	50,966
3 Average age	N/A	72.98	67.83	85.55

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El Paso Electric Company Postretirement Benefit Programs Disclosure for Fiscal Year Ending 31-Dec-24 under US GAAP		US Dollars
Disclosed Benefit Cost		**31-Dec-24**
A	**Disclosed Benefit Cost**	
1	Employer service cost	1,642,478
2	Interest cost	1,724,627
3	Expected return on plan assets	(2,918,220)
4	Subtotal	448,885
5	Net prior service cost/(credit) amortization	(3,249,589)
6	Net loss/(gain) amortization	(3,761,674)
7	Subtotal	(7,011,263)
8	Net periodic postretirement benefit cost/(income)	(6,562,378)
9	Curtailment (gain)/loss	0
10	Settlement (gain)/loss	0
11	Special/contractual termination benefits	0
12	Disclosed net benefit cost	(6,562,378)
B	**Presentation of Benefit Cost Pursuant to ASC 715-20**	
1	Employer service cost	1,642,478
2	Other components of net periodic benefit cost	(8,204,856)
3	Other adjustments to net benefit cost	0
4	Disclosed net benefit cost	(6,562,378)
C	**Assumptions Used to Determine Benefit Cost**	
1	Equivalent single discount rate for benefit obligations	5.26%
2	Equivalent single discount rate for service cost	5.39%
3	Equivalent single discount rate for interest cost	5.12%
4	Expected long-term rate of return on plan assets	6.72%
5	Current health care cost trend rate	6.25%
6	Ultimate health care cost trend rate	4.50%
7	Year of ultimate trend rate	2028
Balance Sheet Asset/(Liability)		
A	**Development of Balance Sheet Asset/(Liability)**	
1	Accumulated postretirement benefit obligation (APBO)	(40,200,035)
2	Fair value of plan assets, excluding receivable contributions	47,288,002
3	Net balance sheet asset/(liability)	7,087,967
B	**Current and Noncurrent Classification**	
1	Noncurrent asset	7,087,967
2	Current liability	0
3	Noncurrent liability	0
4	Net balance sheet asset/(liability)	7,087,967
C	**Reconciliation of Net Balance Sheet Asset/(Liability)**	
1	Net balance sheet asset/(liability) at end of prior fiscal year	8,221,393
2	Employer service cost	(1,642,478)
3	Interest cost	(1,724,627)
4	Expected return on plan assets	2,918,220
5	Plan amendments	0
6	Actuarial gain/(loss)	(2,287,970)
7	Employer contributions	1,200,000
8	Benefits paid directly by the Company, net of retiree contributions	403,429
9	Medicare Part D subsidy on benefits paid during the year	0
10	Acquisitions/divestitures	0
11	Curtailments	0
12	Settlements (if settled using corporate cash)	0
13	Special/contractual termination benefits	0
14	Net balance sheet asset /(liability) at end of current fiscal year	7,087,967
D	**Assumptions and Dates Used for Disclosure**	
1	Equivalent single discount rate for benefit obligations	5.78%
2	Rate of compensation increase	N/A
3	Current health care cost trend rate	7.00%
4	Ultimate health care cost trend rate	4.50%
5	Year of ultimate trend rate	2030
6	Census date	1-Jan-24

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El Paso Electric Company Postretirement Benefit Programs Disclosure for Fiscal Year Ending 31-Dec-24 under US GAAP	US Dollars
Accumulated Other Comprehensive (Income)/Loss	
A Accumulated Other Comprehensive (Income)/Loss	
1 Net prior service cost/(credit)	(9,803,181)
2 Net loss/(gain)	(50,859,348)
3 Accumulated other comprehensive (income)/loss [Before adjustment for tax effects]	(60,662,529)
B Development of Accumulated Other Comprehensive (Income)/Loss (AOCI)	
1 AOCI at prior fiscal year end	(69,961,762)
2 Amounts amortized during the year	
a. Net prior service (cost)/credit	3,249,589
b. Net (loss)/gain	3,761,674
3 Occurring during the year	
a. Net prior service cost/(credit)	0
b. Net loss/(gain)	2,287,970
4 Amounts recognized due to curtailment/settlement	
a. Net prior service (cost)/credit	0
b. Net (loss)/gain	0
5 AOCI at current fiscal year end	(60,662,529)
Additional Disclosure Information	
A Accumulated Postretirement Benefit Obligation (APBO)	40,200,035
B Expected Future Benefit Payments, Net of Retiree Contributions, and Medicare Part D Subsidies	
Benefit payments	
1 During fiscal year ending December 31, 2025	2,256,168
2 During fiscal year ending December 31, 2026	2,290,364
3 During fiscal year ending December 31, 2027	2,282,824
4 During fiscal year ending December 31, 2028	2,399,544
5 During fiscal year ending December 31, 2029	2,527,372
6 During fiscal years ending December 31, 2030 through December 31, 2034	15,074,777
Medicare Part D Subsidies	
1 During fiscal year ending December 31, 2025	N/A
2 During fiscal year ending December 31, 2026	N/A
3 During fiscal year ending December 31, 2027	N/A
4 During fiscal year ending December 31, 2028	N/A
5 During fiscal year ending December 31, 2029	N/A
6 During fiscal years ending December 31, 2030 through December 31, 2034	N/A
C Expected Contributions during Fiscal Year ending December 31, 2025	
1 Employer	1,200,000
2 Plan participants	0
D Actuarial Gain/(Loss)	
1 Gain/(loss) due to demographic experience	1,141,222
2 Gain/(loss) due to financial assumption changes	1,127,752
3 Gain/(loss) due to demographic assumption changes	(5,323,105)
4 Gain/(loss) due to investment return different from that assumed	766,161
5 Total	(2,287,970)

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El Paso Electric Company Postretirement Benefit Programs Disclosure for Fiscal Year Ending 31-Dec-24 under US GAAP	US Dollars
Changes in Disclosed Plan Obligations and Assets	
A Change in Accumulated Postretirement Benefit Obligation (APBO)	
1 APBO at prior fiscal year end	35,753,973
2 Employer service cost	1,642,478
3 Interest cost	1,724,627
4 Actuarial loss/(gain)	3,054,131
5 Plan participants' contributions	911,982
6 Benefits paid from plan assets	(2,466,428)
7 Benefits paid from Company assets	(403,429)
8 Medicare Part D subsidy	0
9 Administrative expenses paid	(17,299)
10 Plan amendments	0
11 Acquisitions/(divestitures)	0
12 Curtailments	0
13 Settlements	0
14 Special/contractual termination benefits	0
15 APBO at current fiscal year end	40,200,035
B Change in Plan Assets	
1 Fair value of plan assets at prior fiscal year end	43,975,366
2 Actual return on plan assets	3,684,381
3 Employer contributions	1,200,000
4 Plan participants' contributions	911,982
5 Benefits paid	(2,466,428)
6 Administrative expenses paid	(17,299)
7 Acquisitions/(divestitures)	0
8 Settlements	0
9 Fair value of plan assets at current fiscal year end	47,288,002
Reconciliation of Net Balances	
A Reconciliation of Prior Service Cost/(Credit) Bases	
1 Net amount at prior fiscal year end	(13,052,770)
2 Amortization amount	3,249,589
3 Plan amendments	0
4 Effect of curtailments	0
5 Other events	0
6 Net amount at current fiscal year end	(9,803,181)
B Reconciliation of Net Loss/(Gain)	
1 Net amount at prior fiscal year end	(56,908,992)
2 Amount recognized	3,761,674
3 Experience loss/(gain)	2,287,970
4 Effect of curtailments	0
5 Effect of settlements	0
6 Other events	0
7 Net amount at current fiscal year end	(50,859,348)

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El Paso Electric Company Postretirement Benefit Programs Disclosure for Fiscal Year Ending 31-Dec-24 under US GAAP	US Dollars
Development of Plan Assets for Benefit Cost	
A Reconciliation of Fair Value of Plan Assets	
1 Fair value of plan assets at 31-Dec-23	43,975,366
2 Actual return on plan assets	3,684,381
3 Employer contributions	1,200,000
4 Plan participants' contributions	911,982
5 Benefits paid, net of retiree contributions	(2,466,428)
6 Administrative expenses paid	(17,299)
7 Acquisitions/(divestitures)	0
8 Settlements	0
9 Fair value of plan assets at 31-Dec-24	47,288,002
B Reconciliation of Market-Related Value of Plan Assets	
1 Market-related value of plan assets at 31-Dec-23	43,975,366
2 Actual return on plan assets	3,684,381
3 Employer contributions	1,200,000
4 Plan participants' contributions	911,982
5 Benefits paid, net of retiree contributions	(2,466,428)
6 Administrative expenses paid	(17,299)
7 Acquisitions/(divestitures)	0
8 Settlements	0
9 Market-related value of plan assets at 31-Dec-24	47,288,002
C Rate of Return on Invested Assets	
1 Weighted invested assets	43,789,493
2 Rate of return	8.414%
D Investment Loss/(Gain)	
1 Actual return	3,684,381
2 Expected return	2,918,220
3 Loss/(gain)	(766,161)

Summary and Comparison of Benefit Cost and Cash Flows	31-Dec-25
A Total Benefit Cost	
1 Employer service cost	1,732,986
2 Interest cost	2,133,073
3 Expected return on plan assets	(3,087,642)
4 Subtotal	778,417
5 Net prior service cost/(credit) amortization	(3,242,111)
6 Net loss/(gain) amortization	(3,238,074)
7 Subtotal	(6,480,185)
8 Net periodic postretirement benefit cost/(income)	(5,701,768)
9 Curtailment (gain)/loss	0
10 Settlement (gain)/loss	0
11 Special/contractual termination benefits	0
12 Total benefit cost	(5,701,768)
B Assumptions	
1 Equivalent single discount rate for benefit obligations	5.78%
2 Equivalent single discount rate for service cost	5.95%
3 Equivalent single discount rate for interest cost	5.47%
4 Expected long-term rate of return on plan assets	6.63%
5 Rate of compensation increase	N/A
6 Current health care cost trend rate	7.00%
7 Ultimate health care cost trend rate	4.50%
8 Year of ultimate trend rate	2030
9 Census date	1-Jan-24
C Fair Value of Assets at Beginning of Year	47,288,002
D Expected Cash Flows Net of Medicare Part D Subsidy	
1 Employer contributions	1,200,000
2 Plan participants' contributions	0
3 Benefits paid from Company assets	0
4 Benefits paid from plan assets	2,256,168
E Amortization Period	
1 For gain/loss amortization, if applicable	14.24629
2 For new prior service cost bases, if any	11.06303

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El Paso Electric Company Postretirement Benefit Programs Disclosure for Fiscal Year Ending 31-Dec-24 under US GAAP	US Dollars
Participant Information - Census Date	**1-Jan-24**
A Participating Employees	
1 Number	1,044
2 Average annual compensation/salary	N/A
3 Average age	44.66
4 Average credited service	12.48
B Retirees, Dependents and Surviving Spouses	
Medical Plan	
1 Retirees	470
2 Dependents of Retirees	263
3 Surviving spouses	60
Life Insurance Plan	
1 Number	652
Reconciliation of Prior Service Cost/(Credit) Bases	
Amortization Details of Plan Amendment #1	
1 Measurement date established	31-Dec-15
2 Original amount	(823,872)
3 Net amount at 31-Dec-23	(158,792)
4 Amortization amount during 2024	83,135
5 Effect of curtailments	0
6 Other events	0
7 Net amount at 31-Dec-24	(75,657)
8 Remaining amortization period	0.19005
Amortization Details of Plan Amendment #2	
1 Measurement date established	1-Oct-16
2 Original amount	(32,697,299)
3 Net amount at 31-Dec-23	(10,949,090)
4 Amortization amount during 2024	2,999,753
5 Effect of curtailments	0
6 Other events	0
7 Net amount at 31-Dec-24	(7,949,337)
8 Remaining amortization period	2.65000
Amortization Details of Plan Amendment #3	
1 Measurement date established	31-Dec-23
2 Original amount	(1,944,888)
3 Net amount at 31-Dec-23	(1,944,888)
4 Amortization amount during 2024	166,701
5 Effect of curtailments	0
6 Other events	0
7 Net amount at 31-Dec-24	(1,778,187)
8 Remaining amortization period	10.66694

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ASC 960 (plan accounting) information for Retirement Income Plan for Employees of El Paso Electric Company

All monetary amounts shown in US Dollars

			Present Value
A	**Present Value of Accumulated Benefits as of December 31, 2023**		
	1	Vested accumulated benefits	
		a. Active employees	71,337,875
		b. Participants with deferred benefits	13,760,886
		c. Participants receiving benefits	169,057,412
		d. Total vested accumulated benefits	254,156,173
	2	Non-vested accumulated benefits	4,618,110
	3	Total accumulated benefits	258,774,283
	4	Market value of assets[1]	282,810,445
B	**Reconciliation of Present Value of Accumulated Benefits**		
	1	Present value of accumulated benefits as of December 31, 2022	254,931,130
	2	Changes during the year due to:	
		a. Benefits accumulated	5,367,077
		b. Actuarial (gains)/losses	(1,077,946)
		c. Decrease in the discount period	17,524,518
		d. Actual benefits paid	(19,895,893)
		e. Assumption changes	1,925,397
		f. Plan amendments	0
		g. Net increase/(decrease)	3,843,153
	3	Present value of accumulated benefits as of December 31, 2023	258,774,283

Actuarial Assumptions and Methods

The assumptions used to develop the present value of accumulated benefits, including any changes since the prior year, are described in Appendix A, respectively, except as noted below.

- A discount rate of 7.00% was used for this valuation. For the prior valuation, a discount rate of 7.00% was used.
- Cash balances are converted to annuities and annuities are converted to lump sums using the “applicable interest rates” under Code Section 417(e)(3)(C) determined as of August 2024 and the “applicable mortality table” under Code Section 417(e)(3)(B).

The discount rate used is the same as the expected rate of return on plan assets for the plan year under ASC 715-30-35 and, as required by that standard and further discussed in the report providing net periodic cost under ASC 715-30-35 for the 2024 fiscal year dated August 2024, was selected by the plan sponsor. WTW was unable to evaluate this assumption due to a lack of information about the asset classes in which the plan is invested. We

[1] Assets include accrued contributions for the 2023 plan year of $5,000,000 not yet deposited at January 1, 2024.



understand that the expected return on assets assumption reflects the plan sponsor's estimate of future experience for trust asset returns, reflecting the plan's current asset allocation and any expected changes during the current plan year, current market conditions and the plan sponsor's expectations for future market conditions.

Plan Provisions

Plan provisions reflected in these calculations, including changes during the prior year, are described in Appendix B.

Accumulated and Vested Benefits

Accumulated benefits include benefits earned under the plan's benefit formula based on service rendered and compensation earned before the measurement date.

Benefits included in vested benefits are the same as described above for accrued benefits, except the following benefits, if applicable, are excluded:

- For participants who are not disabled on the measurement date, disability benefits in excess of the value of standard termination benefits (retirement benefits for those eligible).
- For participants who have not yet satisfied the eligibility requirements for these benefits, early retirement benefits and supplements in excess of standard termination benefits.
- Death benefits in excess of the plan's QPSA.
- All benefits for participants who are not yet vested in their accrued benefits or eligible for other benefits.

Appendix A: Statement of actuarial assumptions, methods and data sources – Retirement Income Plan

Plan Sponsor

El Paso Electric Company

Statement of Assumptions

The assumptions disclosed in this Appendix are for the fiscal year ending December 31, 2024 financial reporting and the estimates fiscal year 2025 benefit cost.

Assumptions and methods for pension cost purposes

Actuarial Assumptions and Methods — Pension Cost

Economic Assumptions

Pre-tax rate of return on assets for 2024 fiscal year	7.00%
Discount rate:	
Equivalent single discount rate for benefit obligations	5.71%
Equivalent single discount rate for service cost	5.90%
Equivalent single discount rate for interest cost	5.35%
Annual rates of increase:	
Consumer Price Index (CPI):	2.50%

Compensation

Age	Rate of Base Pay Increase
25	8.00%
30	7.00%
35	6.00%
40	5.00%
45	4.00%
50	3.50%
55	3.00%
60	2.50%

	65+	2.00%
Statutory limits on compensation and benefits		2.50%
Cash balance interest credit rate		4.78%

Annuity conversion	Cash balances are converted to annuities using “annuity substitution” with valuation interest rates and the “applicable mortality table” under Code Section 417(e)(B).

The return on assets shown above is gross of investment expenses. Administrative expenses are accounted for as an addition to Service Cost, as described below.

As required by the U.S. GAAP accounting standard, the yield curve reflecting returns on high quality corporate bonds (AA and AAA) is used to determine the obligations and service cost, and thus the net periodic benefit cost for the plan. Because these assumptions are required by the U.S. GAAP accounting standard, and reflect current market conditions (specifically, the market conditions as of the measurement date) they may from time to time be inconsistent with other economic assumptions used in the valuation, which may reflect both current economic conditions and assumed future conditions.

Demographic and Other Assumptions

Inclusion date	The valuation date coincident with or next following the date on which the employee becomes a participant.
New or rehired employees	It was assumed there will be no new or rehired employees.
Benefit commencement date:	
Preretirement death benefit	The later of the death of the active participant or the date the participant would have attained age 55
Deferred vested benefit	For participants under 65, assumed commencement age 65; otherwise, age 70
Disability benefit	Upon disablement
Retirement benefit	Upon termination of employment
Form of payment	
Final Average Pay Participants	50% are assumed to elect a Single Life Annuity and 50% are assumed to elect a 100% Joint and Survivor Annuity

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Cash Balance Participants	90% of participants are assumed to elect a lump sum form of payment and 10% are assumed to elect a Single Life Annuity. Lump sums were valued using the substitution of annuity form under IRS Regulation §1.430(d)-1(f)(4) without application of generational mortality.
Lump Sum & Annuity Conversion	Cash balances are converted to annuities using "annuity substitution" with valuation interest rates and the "applicable mortality table" under Code Section 417(e)(B). Cash balance participants' frozen FAP benefits are converted to lump sum using "annuity substitution" with valuation interest rates and the "applicable mortality table" under Code Section 417(e)(B).
Percent married	75% of participants eligible for pre-retirement death benefits are assumed to have an eligible spouse.
Spouse age	Wife three years younger than husband.
Covered pay	Assumed plan compensation for the year beginning on the valuation date was determined as an employee's annualized rate of basic compensation, excluding overtime, bonuses, expense allowances, profit sharing, and any other extra compensation in any form.
Mortality:	
• Healthy mortality rates	Base Mortality Table (Male Table used for males; Female Table used for Females) 1. Base table: Pri-2012 2. Base mortality table year: 2012 3. Table type: White Collar for non-union participants, Blue-Collar for union participants, and Total Dataset for participants with an unknown union status 4. Healthy or Disabled: Healthy 5. Table weighting: Benefit 6. Blending of annuitants and non-annuitants: Separate rates for annuitants and non-annuitants (based on Employees table) 7. Blending of retirees and contingent annuitants: Retiree mortality is used for both retirees and contingent annuitants. Mortality Improvement Scale (Male Table used for males; Female Table used for Females) 1. Base scale: MP-2021 2. Projection Type: Generational
• Disabled life mortality rates	Base Mortality Table 1. Base table: Pri-2012 Disabled Retiree

2. Base mortality table year: 2012
3. Table type: No Collar
4. Healthy or Disabled: Disabled
5. Blending of annuitants and non-annuitants: Single blended table of rates for annuitants and non-annuitants

Mortality Improvement Scale

1. Base scale: MP-2021
2. Projection Type: Generational

Disability rates

The rates at which participants are assumed to become disabled by age are shown below:

Percentage assumed to become disabled during the year	
Age	Males and Females
20	0.14%
25	0.15%
30	0.16%
35	0.19%
40	0.30%
45	0.45%
50	0.69%

Termination (not due to disability or retirement) rates

The rates at which participants are assumed to terminate employment by age are shown below:

Representative Termination Rates

Percentage leaving during the year	
Attained Age	Males and Females
20	7.00%
25	6.40%
30	5.65%
35	4.90%
40	4.15%
45	3.40%
50	2.65%

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Retirement Income Plan

Retirement

Rates at which participants are assumed to retire by age and eligibility for an unreduced early retirement are shown below.

Percentage assumed to retire during the year

	Active Participants			
	Final Average Pay			
Age	Reduced Early Retirement	Unreduced Retirement	Cash Balance	Terminated Vested Participants
55-59	4%	6%	8%	0%
60-61	4%	10%	8%	0%
62	12%	20%	8%	0%
63-64	12%	12%	12%	0%
65	20%	20%	20%	90%
66-69	20%	20%	20%	0%
70+	100%	100%	100%	100%

Additional Assumptions

Administrative expenses

Service cost includes a load for administrative expenses expected to be paid from the trust from the trust during the current year, equal to 60 basis points of the market value of assets.

Cash flow:

Decrement timing

The assumptions used are collectively called rounded middle of year (rounded MOY) decrement timing. Most events are assumed to occur at the middle of year during which the eligibility condition will be met or the start/end date will occur. For death and disability decrements, the rate applied is based on the participant's rounded age (nearest integer age) at the beginning of the year, to align with the methodology generally used to create those rate tables. For retirement and withdrawal decrements: the age is generally the participant's rounded age at the middle of the year.

Timing of benefit payments

Benefit payments are assumed to be made uniformly throughout the year and, on average, at mid-year.

Amount and timing of contributions

Contributions are assumed to be made on the schedule specified by the Company.

Funding policy

El Paso Electric Company's funding policy is to contribute an amount equal to the minimum required contribution with consideration for amounts included in customer rates. El Paso Electric Company considers each year whether to contribute additional amounts (e.g., to reach certain funded status thresholds to avoid benefit restrictions, at-risk status, ERISA §4010 filings or other requirements).

Methods – Pension Cost and Funded Position

Census date	January 1, 2024.
Measurement date	December 31, 2024.
Service cost and projected benefit obligation	The Unit Credit Cost Method is used to determine the Projected Benefit Obligation (PBO) and related current service cost. Under this method, the accrued benefit is calculated based upon service as of the measurement date. The PBO is the present value of this benefit and the service cost is the present value of the increase in the benefit due to service in the upcoming year. In normal circumstances the "accrued benefit" is based upon the Plan's accrual formula. However, if service in later years leads to a materially higher level of benefit than in earlier years, the "accrued benefit" is calculated by attributing benefits on a straight-line basis over the relevant period. The benefits described above are used to determine both ABO and PBO except that final average pay is assumed to remain constant in the future when calculating ABO. PBO and service cost are measured by separately discounting the projected benefit payments underlying these measures, determined using the methodology described above, using the spot rates on the December 31, 2024 WTW RATE:Link 40:90 yield curve. Interest cost was measured by summing the individual interest costs associated with each future benefit payment underlying the PBO and service cost. These individual interest costs are developed by multiplying the present value of each benefit payment, discounted using the applicable spot rate on the yield curve relating to the future benefit payment, by that spot rate. Equivalent single discount rates that would reproducing the resulting benefit obligation, service cost and interest cost have been determined and disclosed.
Market-related value of assets	The market-related value of assets is determined by adjusting the market value of assets to reflect the investment gains and losses (the difference between the actual investment return and the expected investment return) during each of the last 2 years at the rate of 33% per year. Expected investment return is a component of NPBC.

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Amortization of unamortized amounts:	
Recognition of past service cost/(credit)	Amortization of net prior service cost/(credit) resulting from a plan change is included as a component of Net Periodic Benefit Cost/(Income) in the year first recognized and every year thereafter until it is fully amortized. The annual amortization payment is determined in the first year as the increase in PBO due to the plan change divided by the average remaining service period of active participants expected to receive benefits under the plan. However, when a plan change reduces the PBO, existing positive prior service costs are reduced or eliminated starting with the earliest established before a new prior service credit base is established.
Recognition of gains or losses	Amortization of the net gain or loss resulting from experience different from that assumed and from changes in assumptions (excluding asset gains and losses not yet reflected in market-related value) is included as a component of Net Periodic Benefit Cost/(Income) for a year. If, as of the beginning of the year, that net gain or loss exceeds 10% of the greater of the PBO and the market-related value of plan assets, the amortization is that excess divided by the average remaining service period of active plan participants. Under this methodology, the gain/loss amounts recognized in AOCI are not expected to be fully recognized in benefit cost until the plan is terminated (or an earlier event, like a settlement, triggers recognition) because the average expected remaining service of active participants expected to benefit under the plan over which the amounts are amortized is redetermined each year and amounts that fall within the corridor described above are not amortized.
Benefits not valued	All benefits described in the Plan Provisions section of this report were valued. WTW has reviewed the plan provisions with the plan sponsor and, based on that review, is not aware of any significant benefits required to be valued that were not.

Sources of Data and Other Information

The plan sponsor furnished participant data and claims data as of January 1, 2024. Information on assets, contributions and plan provisions was supplied by the plan sponsor. Data and other information were reviewed for reasonableness and consistency, but no audit was performed. Based on discussions with the plan sponsor, assumptions or estimates were made when data were not available. A summary of these assumptions can be found in our email dated June 6, 2024.

Accumulated other comprehensive (income)/loss amounts shown in the report are shown prior to adjustment for deferred taxes. Any deferred tax effects in AOCI should be determined in consultation with the Company's tax advisors and auditors.

We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations.

Assumptions Rationale - Significant Economic Assumptions	
Discount rate(s)	As required by U.S. GAAP the discount rate methodology was chosen by the plan sponsor based on market information on the measurement date. Based on WTW's interest rate model, RATE:Link, that uses a yield curve derived from current, high quality (rated AA and above) corporate bonds to discount expected pension cash flows, and thus determine discount rates, we believe the discount rate chosen does not significantly conflict with what would be reasonable.
Expected return on plan assets	We understand that the expected return on assets assumption reflects the plan sponsor's estimate of future experience for trust asset returns, reflecting the plan's current asset allocation and any expected changes during the current plan year, current market conditions and the plan sponsor's expectations for future market conditions. WTW was unable to evaluate this assumption because relevant information was not provided.
Cash balance interest crediting rate	The interest crediting rate is equal to the daily 30-year treasury rate at the December 31 measurement date, but with a minimum interest credit rate of 3.80%. We believe this assumption does not significantly conflict with what would be reasonable.
Annuity conversion rate	Cash balances are converted to annuities using "annuity substitution". We believe this assumption does not significantly conflict with what would be reasonable.
Rates of increase in compensation	Assumed increases were chosen by the plan sponsor based on an experience study conducted in 2023 and, as required by U.S. GAAP they represent an estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.
Administrative expenses	Administrative expenses are estimated based on an assumption of past expenses paid from the trust assets as a percentage of held assets. We believe this assumption does not significantly conflict with what would be reasonable.

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Assumptions Rationale - Significant Demographic Assumptions

Healthy Mortality	Assumptions were selected by the plan sponsor and, as required by U.S. GAAP represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.
Disabled Mortality	Assumptions used for accounting purposes were selected by the plan sponsor and, as required by U.S. GAAP represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.
Termination	Termination rates were based on an experience study conducted in 2023, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Disability	Disability rates were selected by the plan sponsor with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Retirement	Retirement rates were based on an experience study conducted in 2023, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Benefit commencement date for deferred benefits:	
Preretirement death benefit	Surviving spouses are assumed to begin benefits at the earliest permitted commencement date because ERISA requires benefits to start then unless the spouse elects to defer. If the spouse elects to defer, actuarial increases from the earliest commencement date must be given, so that a later commencement date is expected to be of approximately equal value, and experience indicates that most spouses do take the benefit as soon as it is available.
Deferred vested benefit	Based on plan sponsor's historical experience reviewed during the 2023 experience study, and expectations for the future with periodic adjustment based on observed gains and losses.

Form of payment	The percentage of retiring participants assumed to take lump sums or an annuity is based on historical experience reviewed during the 2023 experience study, and best expectations for the future with consideration of whether any conditions have changed that would be expected to produce different results in the future.
Percent married	The assumed percentage married is based on historical experience of marital statuses, with consideration of changes expected to occur in marriage patterns of retirement age individuals in the future.
Spouse age	The assumed age difference for spouses is based on plan sponsor expectations.

Source of Prescribed Methods (Required for ASOP compliance, otherwise optional)

Accounting methods	The methods used for accounting purposes as described in Appendix A, including the method of determining the market-related value of plan assets, are “prescribed methods set by another party”, as defined in the actuarial standards of practice (ASOPs). As required by U.S. GAAP, these methods were selected by the plan sponsor.

Changes in Assumptions, Methods and Estimation Techniques

Change in assumptions since prior valuation	The single equivalent PBO discount rate increased from 5.21% as of January 1, 2024 to 5.71% as of December 31, 2024 to reflect the change in yields on high-quality corporate bonds. The single equivalent service cost discount rate increased from 5.36% as of January 1, 2024 to 5.90% as of December 31, 2024 to reflect the change in yields on high-quality corporate bonds. The single equivalent interest cost discount rate increased from 5.07% as of January 1, 2024 to 5.35% as of December 31, 2024 to reflect the change in yields on high-quality corporate bonds. The “applicable mortality table” under Code Section 417(e)(B) used for lump sum conversions was updated to reflect an additional year of data. The interest crediting rate was updated from 4.03% to 4.78%.
Change in methods since prior valuation	None.
Change in estimation techniques since prior valuation	None.

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Model Descriptions and Disclosures (in accordance with ASOP No. 56)

Quantify

Quantify is the WTW centrally developed, tested and maintained Global actuarial valuation system. It is used to perform valuations of clients' benefit plans.

Quantify provides the ability to process data, calculate benefits and value benefit liabilities, develop results using applicable standards, and generate client reports.

Quantify parameters provide significant flexibility to model populations and plan designs. Various demographic, economic and benefit related assumptions exist for users to model multiple demographic and economic situations.

Plan liabilities are calculated based on standard actuarial techniques, developing actuarially reasonable results using the population and parameters entered. The calculation and presentation of liabilities in Quantify relies on the assumptions used and the reasonability of the assumptions selected.

Quantify incorporates standard liability methodologies that are intended to reasonably reflect a variety of economic or demographic conditions. The model itself does not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence.

Quantify is designed specifically for these purposes, and we know of no material limitations that would prevent the system from being suitable for these intended purposes. The actuaries signing this report have relied on the actuaries who develop, test and maintain this system, and have also performed a limited review of results to ensure that system parameters have been set appropriately and plan provisions coded correctly.

Quantify FR

Quantify Financial Reporting (FR) is intended to calculate funding results, accounting results and produce the associated client reports under selected accounting standards. The calculations and reports are based on various user specified inputs including liability results and asset values.

Quantify FR develops valuation results for various accounting and funding purposes using standard actuarial techniques.

Calculation of disclosure liabilities and results are based on roll forward liabilities.

Liability roll-forwards are used in accounting scenarios where the date as of which liabilities are valued does not coincide with the

fiscal year measurement date. The roll-forwards consist of adjusting liabilities for the passage of time.

The estimate of the following year's expense is calculated based on the obligations and assets used for disclosure and incorporates service cost that may be based on a projection in the associated Quantify liability run, depending on the relationship of the liability valuation date to the fiscal year.

The Roll Forward accounting calculations assume that applicable rules will not change during the roll-forward period. Actuaries make adjustments to the data, plan provisions and assumptions reflected in the calculation of the liabilities that are rolled forward so that the results reflect conditions at the measurement date, and/or make similar adjustments to the results of the roll forward, including reflecting any changes in applicable accounting standards.

RateCalc/RATE:Link/US Treasury

RateCalc is used as one component in developing the single equivalent discount rate that reflects the characteristics of the client's employee benefit plan. It references a yield curve (often a RATE:Link curve) and expected plan benefit payments. The projected benefit payments from the client's plan are matched to the spot rates along the yield curve to determine their present values. A single equivalent discount rate is then solved for, which produces the same total present value as the spot rates.

RATE:Link is a methodology to develop spot rates to be used for liability and cost measurements related to employee benefit plans. The same core methodology is used to develop all RATE:Link curves. The RATE:Link process develops term structures of interest rates from corporate bond data for each covered geography (e.g., the U.S. for this valuation).

The construction of RATE:Link yield curves relies on bond data collected as of the measurement date.

Information regarding quoted bond prices, yields and other bond related data is from Bloomberg Finance L.P.

US Treasury: A yield curve consistent with published US Treasury rates has been used for measurements related to employee benefit plans.

Published Demographic Tables

Certain demographic tables described above are standard published tables or are based on standard published tables from models developed by organizations with the requisite expertise

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Appendix B: Summary of principal plan provisions

Plan Provisions

The most recent amendment reflected in the following plan provisions was adopted on April 1, 2014.

Covered employees	All employees.
Participation date	Prior to April 1, 2014, each employee who has completed a year of Eligibility Service shall become a Member in the plan. An employee receives a year of Eligibility Service if he completes 1,000 or more Hours of Service within a 12-month period commencing with his date of employment or any anniversary date. Effective April 1, 2014, an employee hired or re-hired on or after April 1, 2014 shall become a Cash Balance Member on his employment commencement date or re-employment commencement date. An employee hired or re-hired before December 31, 2013 could affirmatively elect to become a Cash Balance Member on April 1, 2014 to accrue future benefits under the Plan as a Cash Balance Benefits rather than as final average pay benefits. An employee who is hired or re-hired after December 31, 2013 and before April 1, 2014 shall become a Cash Balance Member on April 1, 2014.

Definitions

Vesting service	One year for each 1,000-hour calendar year of employment with El Paso Electric Company.
Benefit service:	
Final Average Pay	One year for each 1,000-hour calendar year of employment.
Cash Balance	Prior to January 1, 2014, a Member receives credit for one full year for each Plan Year in which he completes 1,000 or more hours of service. A Cash Balance Member (other than a Cash Balance Member who is hired or re-hired after December 31, 2013 and before April 1, 2014) who completes at least one Hour of Service during the period beginning January 1,2014 and ending March 31, 2014 shall receive credit for 0.25 year of Benefit Accrual Service for the 2014 Plan Year. After March 31, 2014, no additional Benefit Service shall be earned by a Cash Balance Member.

Pensionable pay	An employee's annualized rate of basic compensation, excluding overtime, bonuses, expense allowances, profit sharing, and any other extra compensation in any form.
Average earnings:	
Final Average Pay	The monthly average of a participant's pensionable pay computed by summing his pensionable pay as of any date and for each of the days beginning the four years preceding such date and dividing by sixty.
Cash Balance	For a Cash Balance Member who is employed by the employer as of April 1, 2014 and becomes a Cash Balance Member as of April 1, 2014, the monthly average of a Member's pensionable pay computed by summing his pensionable pay as of March 31, 2014 and as of March 31 of the preceding four calendar years and dividing by sixty.
Normal retirement date (NRD)	First day of the month coinciding with or next following the attainment of age 65 with five years of benefit service.
Accrued benefit:	
Final Average Pay	The monthly accrued benefit payable as a single life annuity upon Normal Retirement is the greater of (a), (b), (c) or (d) below, less any frozen benefit provided under group annuity contracts deemed purchased prior to August 1, 1989 as illustrated in Appendix A of the plan document: (a) 1-1/4% of Average Monthly Earnings multiplied by years of benefit service. (b) $25.00 multiplied by years of projected benefit service at normal retirement date, not to exceed 10. This amount multiplied by the ratio of years of benefit service earned to date, divided by years of projected benefit service at normal retirement date. This benefit shall be no greater than $250 per month. (c) Amount of benefit payable in accordance with the Plan in effect on June 30, 1982 with Earnings frozen at the rate on June 30, 1982. (d) Amount of accrued benefit earned as of October 17, 1990 under the prior benefit formula

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Retirement Income Plan

Cash Balance

The Accrued Benefit for a Cash Balance Member is

(a) plus (b), as follows:

(a) The benefit accrued under the Plan prior to becoming a Cash Balance Member, as determined under the Final Average Pay formula above.

(b) The Cash Balance Account, consisting of pay credits and interest credits.

Pay Credits

For each Plan Year beginning on January 1, 2014, a Cash Balance Member shall receive a pay credit to his Cash Balance Account as of the last day of the Plan year (or termination date, if earlier). The pay crediting rate is based on the member's age and years of Vesting Service, as shown below:

Age Plus Vesting Service	Percentage of Base Pay for the Plan Year
Less than 30	3.00%
30-39	4.00%
40-49	5.00%
50-59	6.00%
60-69	7.00%
70-79	8.00%
80 or More	9.00%

Interest Credits

Interest credits are allocated to the Cash Balance Account as of the last day of each month. The interest credit is determined by multiplying the Cash Balance Account as of the last day of the preceding month by the 30-Year Treasury Bond Rate for the month, which when compounded monthly for the 12 months of the Plan Year, is equal to the 30-Year Treasury Bond Rate for August of the preceding year (but no less than 3.80% for the Plan Year, compounded monthly).

Monthly preretirement death benefit:

Before Normal Retirement Age

Payable upon the death of a participant employed by the company who had completed 5 years of Vesting Service. If the participant dies before attaining age 50 with 10 years of service, the amount payable to the spouse, to whom the participant was legally married during the one year period immediately preceding his death, is 50% of the amount the participant would have been entitled to had the participant separated from service on the date of his death, survived

	to the earliest retirement age, retired with an immediate qualified joint and survivor annuity and died the day after the earliest retirement age. If the participant dies after attaining age 50 with 10 years of service, the amount payable to the eligible spouse is 50% of the participant's Accrued Benefit, commencing immediately.
After Normal Retirement Age	If the participant dies after his Normal Retirement Age but before benefit payments commence, survivorship benefits will be paid in accordance with the form in which the participant's benefits would be paid if he had retired on the first day of the month following his date of death.

Eligibility for Benefits

Normal retirement	Retirement on NRD.
Early retirement:	
Final Average Pay	After attainment of age 55 and completion of 5 years of Vesting Service, the participant may elect to commence his Accrued Benefit on a reduced basis prior to age 65. If the participant retires with at least 20 years of Vesting Service, he may receive his Accrued benefit as early as age 62 without any reduction. If the sum of the participant's age and years of Vesting Service equals or exceeds 85, he may receive his Accrued Benefit without any reduction.
Cash Balance	Early retirement under the plan is age 55 and completion of 3 years of Vesting Service.
Postponed retirement	Retirement after NRD.
Deferred vested termination	Termination for reasons other than death or retirement after completing five years of vesting service for a Final Average Pay participant or three years of vesting service for a Cash Balance Member.
Disability	Permanent and total disability prior to NRD, and participant is receiving a Social Security disability benefit.
Preretirement death benefit	Death while eligible for normal, early, postponed, or deferred vested retirement benefits, with a surviving spouse.

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Retirement Income Plan

Benefits Paid Upon the Following Events	
Normal retirement	The monthly pension benefit determined as of NRD.
Early retirement:	
Final Average Pay	The monthly pension benefit determined as of NRD reduced 6.667% for each of the first five years and 3.333% for each of the next five years that payment precedes the participant's NRD.
Cash Balance	The frozen accrued benefit excluding his Cash Balance Benefits determined as of NRD actuarially reduced to the commencement date. The Cash Balance Benefit determined as of the commencement date will be actuarially reduced to be equivalent to the member's Cash Balance Account.
Postponed retirement	The monthly pension benefit determined as of the actual retirement date.
Deferred vested termination:	
Final Average Pay	The participant may elect to commence as early as their Early Retirement with the monthly pension benefit determined as of NRD reduced 6.667% for each of the first five years and 3.333% for each of the next five years that payment precedes the participant's NRD.
Cash Balance	The frozen accrued benefit excluding Cash Balance Benefits will be payable as of NRD or may elect to commence at any time after termination with actuarial reductions. 100% of the Cash Balance account is payable on the first day of any month following termination.
Disablement:	
Final Average Pay	Payable to a participant beginning at NRD after becoming totally and permanently disabled while employed by the company. The annuity payable is based on Average Monthly Earnings at date of Disability and Benefit Service, including all credit for all years while disabled, at NRD. The qualified joint and spouse survivor death benefit will apply.
Cash Balance	Payable to a participant immediately after becoming totally and permanently disabled while employed by the company. The benefit payable is the Frozen Final Average Pay Accrued Benefit as of March 31, 2014 and the Cash Balance Account based on Earnings and Vesting Service through date of Disability.

Preretirement death	If participant has attained age 50 and earned at least 10 years of vesting service, then the monthly preretirement death benefit payable on behalf of an active employee is unreduced for form of payment and early retirement. In all other cases, the monthly preretirement death benefit payable is reduced 6.667% for each of the first five years and 3.333% for each of the next five years that payment precedes the participant's NRD.
Other Plan Provisions	
Forms of payment	Preretirement death benefits are payable only as described above. Monthly pension benefits are paid as described above as a life annuity, if the participant has no spouse as of the date payments begin, or if the participant so elects. Otherwise, benefits are paid in the form of a 50% joint and survivor annuity option or, if the participant elects and the spouse consents, another actuarially equivalent optional form offered by the plan. Optional forms are a 25%, 75% and 100% joint and survivor annuity, a ten-year certain and life annuity, (for married participants) a life annuity, or (for Cash Balance Members) a lump sum distribution. Actuarial equivalence for annuity forms uses the 1971 Group Annuity Mortality Table for males, set back three years, and an interest rate of 6% compounded annually. Actuarial equivalence for lump sum purposes is the "applicable mortality table" under Code Section 417(e)(3)(B) and the "applicable interest rate" under Code Section 417(e)(3)(C) determined as of the fifth month immediately preceding the first day of the Plan Year in which the distribution is being made.
Pension Increases	None.
Plan participants' contributions	None.
Automatic Cash Out	Upon termination of service, if the lump sum value of the accrued benefit is less than $1,000, the lump sum amount is paid as soon as practical after termination.
Maximum limits on benefits and pay	All benefits and pay for any calendar year may not exceed the maximum limitations for that year as defined in the Internal Revenue Code. The plan provides for increasing the dollar limits automatically as such changes take effect.

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Retirement Income Plan

Future Plan Changes

No future plan changes were recognized in determining pension cost requirements. WTW is not aware of any future plan changes that are required to be reflected.

Changes in Benefits Valued Since Prior Year

There have been no changes in benefits valued since the prior year.

Appendix A: Statement of actuarial assumptions, methods and data sources – Excess Benefit Plan

Plan Sponsor

El Paso Electric Company

Statement of Assumptions

The assumptions disclosed in this Appendix are for the fiscal year ending December 31, 2024 financial reporting and the estimated fiscal year 2025 benefit cost.

Assumptions and methods for pension cost purposes

Actuarial Assumptions and Methods — Pension Cost

Economic Assumptions

Discount rate:

Equivalent single discount rate for benefit obligations	5.62%
Equivalent single discount rate for service cost	5.59%
Equivalent single discount rate for interest cost	5.36%

Annual rates of increase:

- Consumer Price Index (CPI): 2.50%
- Compensation:

Age	Rate of Base Pay Increase
25	8.00%
30	7.00%
35	6.00%
40	5.00%
45	4.00%
50	3.50%
55	3.00%
60	2.50%
65+	2.00%

- Cash balance interest credit rate 4.78%

Annuity conversion	Cash balances are converted to annuities using "annuity substitution" with valuation interest rates and the "applicable mortality table" under Code Section 417(e)(B)

As required by the U.S. GAAP accounting standard, the yield curve reflecting returns on high quality corporate bonds (AA and AAA) is used to determine the obligations and service cost, and thus the net periodic benefit cost for the plan. Because these assumptions are required by the U.S. GAAP accounting standard, and reflect current market conditions (specifically, the market conditions as of the measurement date) they may from time to time be inconsistent with other economic assumptions used in the valuation, which may reflect both current economic conditions and assumed future conditions.

Demographic and Other Assumptions

Inclusion date	The valuation date coincident with or next following the date on which the employee becomes a participant.
New or rehired employees	It was assumed there will be no new or rehired employees.
Benefit commencement dates:	
• Preretirement death benefit	The later of the death of the active participant or the date the participant would have attained age 55
• Deferred vested benefit	For participants under 65, assumed commencement age 65; otherwise, age 70
• Disability benefit	Upon disablement
• Retirement benefit	Upon termination of employment
Form of payment:	
• Individuals who became Participants before April 1, 2014	50% are assumed to elect a Single Life Annuity and 50% are assumed to elect a 100% Joint and Survivor Annuity
• Individuals who became Participants on or after April 1, 2014	100% Lump Sum
Percent married	75% of participants eligible for pre-retirement death benefits are assumed to have an eligible spouse.
Spouse age	Wife three years younger than husband.
Covered pay	Assumed plan compensation for the year beginning on the valuation date was determined as basic compensation and bonus paid to the Company's "short term bonus plan" earned during the prior year provided by the employer

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El Paso Electric Company Excess Benefit Plan

Demographic Assumptions

Mortality:

- Healthy mortality rates

Base Mortality Table (Male Table used for males; Female Table used for Females)

1. Base table: Pri-2012
2. Base mortality table year: 2012
3. Table type: White Collar
4. Healthy or Disabled: Healthy
5. Table weighting: Benefit
6. Blending of annuitants and non-annuitants: Separate rates for annuitants and non-annuitants (based on Employees table)
7. Blending of retirees and contingent annuitants: Retiree mortality used for both retirees and contingent annuitants

Mortality Improvement Scale (Male Table used for males; Female Table used for Females)

1. Base scale: MP-2021
2. Projection Type: Generational

- Disabled life mortality rates

1. Base table: Pri-2012 Disabled Retiree
2. Base mortality table year: 2012
3. Table type: No Collar
4. Healthy or Disabled: Disabled
5. Blending of annuitants and non-annuitants: Single blended table of rates for annuitants and non-annuitants

Mortality Improvement Scale

1. Base scale: MP-2021
2. Projection Type: Generational

Disability rates

The rates at which participants are assumed to become disabled by age are shown below:

Percentage assumed to become disabled during the year	
Attained Age	Males and Females
20	0.14%
25	0.15%
30	0.16%
35	0.19%
40	0.30%
45	0.45%
50	0.69%

Termination (not due to disability or retirement) rates

The rates at which participants are assumed to terminate employment by age are shown below:

Representative Termination Rates

Percentage assumed to leave during the year	
Attained Age	Males and Females
20	7.00%
25	6.40%
30	5.65%
35	4.90%
40	4.15%
45	3.40%
50	2.65%

Retirement

Rates at which participants are assumed to retire by age and eligibility for an unreduced early retirement are shown below.

Percentage assumed to retire during the year				
	Active Participants			
	Final Average Pay			
Age	Reduced Early Retirement	Unreduced Retirement	Cash Balance	Terminated Vested Participants
55-59	4%	6%	8%	0%
60-61	4%	10%	8%	0%
62	12%	20%	8%	0%
63-64	12%	12%	12%	0%
65	20%	20%	20%	90%
66-69	20%	20%	20%	0%
70+	100%	100%	100%	100%

Additional Assumptions

Administrative expenses

$0; the plan sponsor pays administrative expenses directly.

Cash flow:

- Decrement timing

The assumptions used are collectively called rounded middle of year (rounded MOY) decrement timing. Most events are assumed to occur at the middle of year during which the eligibility condition will be met or the start/end date will occur. For death and disability decrements, the rate applied is based on the participant's rounded age (nearest integer age) at the beginning of the year, to align with the methodology generally used to create those rate tables. For retirement and withdrawal decrements: the age is generally the participant's rounded age at the middle of the year.

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• Timing of benefit payments	Benefit payments are assumed to be made uniformly throughout the year and, on average, at mid-year.
• Amount and timing of contributions	Contributions are assumed to be made throughout the year and, on average, at mid-year.
Funding policy	This is an unfunded plan so the funding policy is to pay benefits directly from employer assets as they come due.

Methods – Pension Cost and Funded Position

Census date	January 1, 2024.
Measurement date	December 31, 2024.
Service cost and projected benefit obligation	The Unit Credit Cost Method is used to determine the Projected Benefit Obligation (PBO) related current service cost. Under this method, the accrued benefit is calculated based upon service as of the measurement date. The PBO is the present value of this benefit and the service cost is the present value of the increase in the benefit due to service in the upcoming year. In normal circumstances the "accrued benefit" is based upon the Plan's accrual formula. However, if service in later years leads to a materially higher level of benefit than in earlier years, the "accrued benefit" is calculated by attributing benefits on a straight-line basis over the relevant period. The benefits described above are used to determine both ABO and PBO except that final average pay is assumed to remain constant in the future when calculating ABO. PBO and service cost are measured by separately discounting the projected benefit payments underlying these measures, determined using the methodology described above, using the spot rates on the December 31, 2024 WTW RATE:Link 40:90 yield curve. Interest cost was measured by summing the individual interest costs associated with each future benefit payment underlying the PBO and service cost. These individual interest costs are developed by multiplying the present value of each benefit payment, discounted using the applicable spot rate on the yield curve relating to the future benefit payment, by that spot rate. Equivalent single discount rates that would reproducing the resulting benefit obligation, service cost and interest cost have been determined and disclosed.
Market-related value of assets	Since this is an unfunded plan, the asset method is not applicable.

Amortization of unamortized amounts:	
• Recognition of past service cost/(credit)	Amortization of net prior service cost/(credit) resulting from a plan change is included as a component of Net Periodic Benefit Cost/(Income) in the year first recognized and every year thereafter until it is fully amortized. The annual amortization payment is determined in the first year as the increase in PBO due to the plan change divided by the average remaining service period of active participants expected to receive benefits under the plan. However, when a plan change reduces the PBO, existing positive prior service costs are reduced or eliminated starting with the earliest established before a new prior service credit base is established.
• Recognition of gains or losses	Amortization of the net gain or loss resulting from experience different from that assumed and from changes in assumptions (excluding asset gains and losses not yet reflected in market-related value) is included as a component of Net Periodic Benefit Cost/(Income) for a year. If, as of the beginning of the year, that net gain or loss exceeds 10% of the greater of the PBO and the market-related value of plan assets, the amortization is that excess divided by the average remaining service period of active plan participants. Under this methodology, the gain/loss amounts recognized in AOCI are not expected to be fully recognized in benefit cost until the plan is terminated (or an earlier event, like a settlement, triggers recognition) because the average expected remaining service of active participants expected to benefit under the plan over which the amounts are amortized is redetermined each year and amounts that fall within the corridor described above are not amortized.
Benefits not valued	All benefits described in the Plan Provisions section of this report were valued. WTW has reviewed the plan provisions with the plan sponsor and, based on that review, is not aware of any significant benefits required to be valued that were not.

Sources of Data and Other Information

The plan sponsor furnished participant data as of January 1, 2024. Information on benefit payments and plan provisions was supplied by the plan sponsor. Data and other information were reviewed for reasonableness and consistency, but no audit was performed. Based on discussions with the plan sponsor, assumptions or estimates were made when data were not available. A summary of these assumptions can be found in our email dated June 6, 2024.

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Accumulated other comprehensive (income)/loss amounts shown in the report are shown prior to adjustment for deferred taxes. Any deferred tax effects in AOCI should be determined in consultation with the Company's tax advisors and auditors.

We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations.

Assumptions Rationale - Significant Economic Assumptions

Discount rate(s)	As required by U.S. GAAP the discount rate methodology was chosen by the plan sponsor based on market information on the measurement date. Based on WTW's interest rate model, RATE:Link, that uses a yield curve derived from current, high quality (rated AA and above) corporate bonds to discount expected pension cash flows, and thus determine discount rates, we believe the discount rate chosen does not significantly conflict with what would be reasonable.
Cash balance interest crediting rate	The interest crediting rate is equal to the daily 30-year treasury rate at the December 31 measurement date, but with a minimum interest credit rate of 3.80%. We believe this assumption does not significantly conflict with what would be reasonable.
Annuity conversion rate	Cash balances are converted to annuities using "annuity substitution". We believe this assumption does not significantly conflict with what would be reasonable.
Rates of increase in compensation	Assumed increases were chosen by the plan sponsor based on an experience study conducted in 2023 and, as required by U.S. GAAP they represent an estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.

Assumptions Rationale - Significant Demographic Assumptions

Healthy Mortality	Assumptions were selected by the plan sponsor and, as required by U.S. GAAP represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.
Disabled Mortality	Assumptions used for accounting purposes were selected by the plan sponsor and, as required by U.S. GAAP represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.

Termination	Termination rates were based on an experience study conducted in 2023, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Disability	Disability rates selected by the plan sponsor with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Retirement	Retirement rates were based on an experience study conducted in 2023, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Benefit commencement date for deferred benefits:	
• Preretirement death benefit	Surviving spouses are assumed to begin benefits at the earliest permitted commencement date. If the spouse elects to defer, actuarial increases from the earliest commencement date must be given, so that a later commencement date is expected to be of approximately equal value, and experience indicates that most spouses do take the benefit as soon as it is available.
• Deferred vested benefit	Deferred vested participants are assumed to begin benefits based on rates applied to a number of commencement ages based on an analysis of actual commencement patterns.
Form of payment	The percentage of retiring participants assumed to take lump sums or an annuity is based on expectations given plan provisions. The form of payment is restricted to an annuity for members who entered prior to April 1, 2014 and restricted to a lump sum for those who entered after April 1, 2014.
Percent married	The assumed percentage married is based on historical experience of marital statuses, with annual consideration of changes expected to occur in marriage patterns of retirement age individuals in the future.
Spouse age	The assumed age difference for spouses is based on plan sponsor expectations.

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El Paso Electric Company Excess Benefit Plan

Source of Prescribed Methods

Accounting methods	The methods used for accounting purposes as described in Appendix A are “prescribed methods set by another party”, as defined in the actuarial standards of practice (ASOPs). As required by U.S. GAAP, these methods were selected by the plan sponsor.

Changes in Assumptions, Methods and Estimation Techniques

Change in assumptions since prior valuation	The single equivalent PBO discount rate increased from 5.14% as of January 1, 2024 to 5.62% as of December 31, 2024 to reflect the change in yields on high-quality corporate bonds. The single equivalent service cost discount rate increased from 5.10% as of January 1, 2024 to 5.59% as of December 31, 2024 to reflect the change in yields on high-quality corporate bonds. The single equivalent interest cost discount rate increased from 5.07% as of January 1, 2024 to 5.36% as of December 31, 2024 to reflect the change in yields on high-quality corporate bonds. The “applicable mortality table” under Code Section 417(e)(B) used for lump sum conversions was update to reflect an additional year of data. The interest crediting rate was updated from 4.03% to 4.78%.
Change in methods since prior valuation	None.
Change in estimation techniques since prior valuation	None.

Model Descriptions and Disclosures in accordance with ASOP No. 56

Quantify	Quantify is the WTW centrally developed, tested and maintained Global actuarial valuation system. It is used to perform valuations of clients' benefit plans. Quantify provides the ability to process data, calculate benefits and value benefit liabilities, develop results using applicable standards, and generate client reports. Quantify parameters provide significant flexibility to model populations and plan designs. Various demographic, economic and benefit related assumptions exist for users to model multiple demographic and economic situations. Plan liabilities are calculated based on standard actuarial techniques, developing actuarially reasonable results using the

population and parameters entered. The calculation and presentation of liabilities in Quantify relies on the assumptions used and the reasonability of the assumptions selected.

Quantify incorporates standard liability methodologies that are intended to reasonably reflect a variety of economic or demographic conditions. The model itself does not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence.

Quantify is designed specifically for these purposes, and we know of no material limitations that would prevent the system from being suitable for these intended purposes. The actuaries signing this report have relied on the actuaries who develop, test and maintain this system, and have also performed a limited review of results to ensure that system parameters have been set appropriately and plan provisions coded correctly.

Quantify FR

Quantify Financial Reporting (FR) is intended to calculate funding results, accounting results and produce the associated client reports under selected accounting standards. The calculations and reports are based on various user specified inputs including liability results and assets values.

Quantify FR develops valuation results for various accounting and funding purposes using standard actuarial techniques.

Calculation of disclosure liabilities and results are based on roll forward liabilities.

Liability roll-forwards are usd in accounting scenarios where the date as of which liabilities are valued does not coincide with the fiscal year measurement date. The roll-forwards consist of adjusting liabilities for the passage of time.

The estimate of the following year’s expense is calculated based on the obligations and assets used for disclosure and incorporates service cost that may be based on a projection in the associated Quantify liability run, depending on the relationship of the liability valuation date of the fiscal year.

The Roll Forward accounting calculations assume that applicable rules will not change during the roll-forward period. Actuaries make adjustments to the data, plan provisions and assumptions reflected in the calculation of the liabilities that are rolled forward so that the results reflect conditions at the measurement date, and/or make similar adjustments to the results of the roll forward, including reflecting any changes in applicable accounting standards.

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RateCalc/RATE:Link/US Treasury	**RateCalc** is used as one component in developing the single equivalent discount rate that reflects the characteristics of the client's employee benefit plan. It references a yield curve (often a RATE:Link curve) and expected plan benefit payments. The projected benefit payments from the client's plan are matched to the spot rates along the yield curve to determine their present values. A single equivalent discount rate is then solved for, which produces the same total present value as the spot rates. **RATE:Link** is a methodology to develop spot rates to be used for liability and cost measurements related to employee benefit plans. The same core methodology is used to develop all RATE:Link curves. The RATE:Link process develops term structures of interest rates from corporate bond data for each covered geography (e.g., the U.S. for this valuation). The construction of RATE:Link yield curves relies on bond data collected as of the measurement date. Information regarding quoted bond prices, yields and other bond related data is from Bloomberg Finance L.P. **US Treasury**: A yield curve consistent with published US Treasury rates has been used for measurements related to employee benefit plans.
Published Demographic Tables	Certain demographic tables described above are standard published tables or are based on standard published tables from models developed by organizations with the requisite expertise

Appendix B: Summary of principal plan provisions

Plan Provisions

Effective January 1, 2004. The most recent amendment reflected in the following plan provisions was adopted on April 1, 2014.

Covered employees	Prior to April 1, 2014, participation was restricted to certain participants of the Retirement Income Plan, as selected by the Company. Generally, the officers of the Company were selected to participate. Beginning April 1, 2014, any employee who holds the office of Vice President or above.
Participation date	Date of becoming a covered employee.

Definitions

Vesting service	One year for each 1,000-hour calendar year of employment.
Pension service	One year for each 1,000-hour calendar year of employment.
Pensionable pay	A participant's basic compensation received from the Company, including regular wages and bonuses paid pursuant to the Company's "short term bonus plan", but excluding overtime pay, expense allowances, profit sharing, bonuses from other sources, and any other extra compensation in any form.
Average monthly earnings:	
• Final Average Pay	The monthly average of a participant's Considered Earnings computed by summing his Considered Earnings as of any date and for each of the days beginning the four years preceding such date and dividing by sixty.
• Cash Balance	For a Cash Balance Member who is employed by the employer as of April 1, 2014 and becomes a Cash Balance Member as of April 1, 2014, the monthly average of a Member's Considered Earnings computed by summing his Considered Earnings as of March 31, 2014 and as of March 31 of the preceding four calendar years and dividing by sixty.

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Normal retirement date (NRD)	First of month coinciding with or next following the attainment of age 65 with five years of pension service.
Accrued benefit:	
• Final Average Pay	The monthly accrued benefit payable as a single life annuity upon Normal Retirement is the difference between (a) and (b) below: a) The monthly amount to which the participant would be entitled under the Retirement Income Plan based on the participant's Average Monthly Earnings as defined in this plan and benefit accrual service as determined under the Retirement Income Plan, without giving effect to any limitations on benefits imposed by any provisions of the Internal Revenue Code. b) The monthly amount of the Retirement Income Plan benefit payable to the participant from the Retirement Income Plan.
• Cash Balance	a) The cash balance account to which the participant would be entitled under the Retirement Income Plan if pay credits were calculated based on considered earnings as defined in this plan, years of vesting service as determined under the Retirement Income Plan, and interest credits calculated in the manner provided under the Retirement Income Plan, without giving effect to any limitations on benefits imposed by any provisions of the Internal Revenue Code. b) The cash balance account to which the participant is entitled under the Retirement Income Plan.
Monthly preretirement death benefit	If the participant has attained age 50 and completed at least 10 years of vesting service, 50% of the monthly pension benefit as of the date of death with no reductions for early commencement or optional forms of payment. In all other cases, 50% of the monthly pension benefit as of the date of death, reduced for the 50% joint and survivor election and reduced for payment as early as the participant's 55th birthday.

Eligibility for Benefits

Normal retirement	Retirement on NRD.
Early retirement	Retirement before NRD and on or after both attaining age 55 and is fully vested in a benefit under the Qualified Plan.
Postponed retirement	Retirement after NRD.

El Paso Electric Company Excess Benefit Plan

Deferred vested termination	Termination for reasons other than death or retirement and participant is fully vested in a benefit under the Qualified Plan.
Disability	Permanent and total disability prior to NRD, and participant is receiving a Social Security disability benefit.
Preretirement death benefit	Death while eligible for normal, early, postponed, or deferred vested retirement benefits, with a surviving spouse.

Benefits Paid Upon the Following Events

Normal retirement	The monthly pension benefit determined as of NRD.
Early retirement	The monthly pension benefit determined as of NRD reduced under the reduction schedule provisions of the qualified plan.
Postponed retirement	The monthly pension benefit determined as of the actual retirement date.
Deferred vested termination	Accrued Normal Retirement Benefit with actuarial reductions.
Preretirement death	If participant has attained age 50 and earned at least 10 years of vesting service, then the monthly preretirement death benefit payable on behalf of an active employee is unreduced for form of payment and early retirement. In all other cases, the monthly preretirement death benefit payable is reduced 6.667% for each of the first five years and 3.333% for each of the next five years that payment precedes the participant's NRD.

Other Plan Provisions

Forms of payment	Preretirement death benefits are payable only as described above. Monthly pension benefits are paid as described above as an annuity, if the individual became a participant prior to April 1, 2014. Optional forms of annuities are joint and survivor annuity with selected percentages up to 100%, a ten-year certain and life annuity, or a single life annuity. Otherwise, benefits are paid in the form of a lump sum. Actuarial equivalence for annuity forms uses the 1971 Group Annuity Mortality Table for males, set back three years, and an interest rate of 6% compounded annually. Actuarial equivalence for lump sum purposes is the "applicable mortality table" under Code Section 417(e)(3)(B) and the "applicable interest rate" under Code Section 417(e)(3)(C) determined as of the fifth month immediately preceding the first day of the Plan Year in which the distribution is being made.

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Pension Increases	None.
Plan participants' contributions	None.
Maximum limits on benefits and pay	None.

Future Plan Changes

No future plan changes were recognized in determining pension cost or funding requirements. WTW is not aware of any future plan changes that are required to be reflected.

Changes in Benefits Valued Since Prior Year

There have been no changes in benefits valued since the prior year.

El Paso Electric Company Supplemented Retirement and Survivor Income Plan, Executive Retirement Agreements, and Directors' Retirement Plan

Appendix A: Statement of actuarial assumptions, methods and data sources – SERP Plan

Plan Sponsor

El Paso Electric Company

Statement of Assumptions

The assumptions disclosed in this Appendix are for the fiscal year ending December 31, 2024 financial reporting and the estimated fiscal year 2025 benefit cost.

Assumptions and methods for pension cost purposes

Actuarial Assumptions and Methods — Pension Cost

Economic Assumptions

Discount rate

Equivalent single discount rate for benefit obligations	5.38%
Equivalent single discount rate for service cost	N/A
Equivalent single discount rate for interest cost	5.14%

As required by the U.S. GAAP accounting standard, the yield curve reflecting returns on high quality corporate bonds (AA and AAA) is used to determine the obligations, and thus the net periodic benefit cost for the plan. Because these assumptions are required by the U.S. GAAP accounting standard, and reflect current market conditions (specifically, the market conditions as of the measurement date) they may from time to time be inconsistent with other economic assumptions used in the valuation, which may reflect both current economic conditions and assumed future conditions.

Demographic Assumptions

Mortality:

Healthy mortality rates	Base Mortality Table (Male Table used for males; Female Table used for Females) 1. Base table: Pri-2012 2. Base mortality table year: 2012 3. Table type: White Collar 4. Healthy or Disabled: Healthy

El Paso Electric Company Supplemented Retirement and Survivor Income Plan, Executive Retirement Agreements, and Directors' Retirement Plan

	5. Table weighting: Benefit 6. Blending of annuitants and non-annuitants: Separate rates used for annuitants and non-annuitants 7. Blending of retirees and contingent annuitants: Retiree rates used for retirees and contingent annuitants Mortality Improvement Scale (Male Table used for males; Female Table used for Females) 1. Base scale: MP-2021 2. Projection Type: Generational
Disabled life mortality rates	None
Healthy non-active service mortality rates	None
Disability rates	None.
Termination (not due to disability or retirement) rates	None.
Retirement	None.
Additional Assumptions	
Administrative expenses	$0; the plan sponsor pays administrative expenses directly
Death Benefits	Death benefits are valued in accordance with the optional death benefit chosen by each participant with the election form on file with the company. If there is no election form on file, the participant is assumed to have elected the lump sum option and the benefit will be paid at the end of the participant's life expectancy as computed on the valuation date.
Cash flow:	
Decrement timing	The assumptions used are collectively called rounded middle of year (rounded MOY) decrement timing. Most events are assumed to occur at the middle of year during which the eligibility condition will be met or the start/end date will occur. For death and disability decrements, the rate applied is based on the participant's rounded age (nearest integer age) at the beginning of the year, to align with the methodology generally used to create those rate tables. For retirement and withdrawal decrements: the age is generally the participant's rounded age at the middle of the year.

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El Paso Electric Company Supplemented Retirement and Survivor Income Plan, Executive Retirement Agreements, and Directors' Retirement Plan

Timing of benefit payments	Benefit payments are assumed to be made uniformly throughout the year and, on average, at mid-year.
Amount and timing of contributions	Contributions are assumed to be made throughout the year and, on average, at mid-year.
Funding policy	This is an unfunded plan so the funding policy is to pay benefits directly from employer assets as they come due.

Methods – Pension Cost and Funded Position

Census date	January 1, 2025.
Measurement date	December 31, 2024.
Projected benefit obligation	The Unit Credit Cost Method is used to determine the Projected Benefit Obligation (PBO). Under this method, the accrued benefit is calculated based upon service as of the measurement date. The PBO is the present value of this benefit. The benefits described above are used to determine both ABO and PBO. PBO is measured by discounting the underlying projected benefit payments, determined using the methodology described above, using the spot rates on the December 31, 2024 WTW RATE:Link 40:90 yield curve. Interest cost was measured by summing the individual interest costs associated with each future benefit payment underlying the PBO. This individual interest cost is developed by multiplying the present value of each benefit payment, discounted using the applicable spot rate on the yield curve relating to the future benefit payment, by that spot rate. Equivalent single discount rates that would produce the resulting benefit obligation and interest cost have been determined and disclosed.
Market-related value of assets	Since this is an unfunded plan, the asset method is not applicable.

Amortization of unamortized amounts:	
Recognition of past service cost/(credit)	Amortization of net prior service cost/(credit) resulting from a plan change is included as a component of Net Periodic Benefit Cost/(Income) in the year first recognized and every year thereafter until it is fully amortized. The annual amortization payment is determined in the first year as the increase in PBO due to the plan change divided by the average remaining life expectancy of inactive participants, or the average remaining period over which benefits will be paid if shorter. However, when a plan change reduces the PBO, existing positive prior service costs are reduced or eliminated starting with the earliest established before a new prior service credit base is established.
Recognition of gains or losses	Amortization of the net gain or loss resulting from experience different from that assumed and from changes in assumptions (excluding asset gains and losses not yet reflected in market-related value) is included as a component of Net Periodic Benefit Cost/(Income) for a year. If, as of the beginning of the year, that net gain or loss exceeds 10% of the greater of the PBO and the market-related value of plan assets, the amortization is that excess divided by the average remaining lifetime of inactive plan participants, or the period for which benefits will be paid if shorter. Under this methodology, the gain/loss amounts recognized in AOCI are not expected to be fully recognized in benefit cost until the plan is terminated (or an earlier event, like a settlement, triggers recognition) because the average expected remaining lifetime of inactive participants over which the amounts are amortized is redetermined each year and amounts that fall within the corridor described above are not amortized.
Benefits not valued	All benefits described in the Plan Provisions section of this report were valued. WTW has reviewed the plan provisions with the plan sponsor and, based on that review, is not aware of any significant benefits required to be valued that were not.

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El Paso Electric Company Supplemented Retirement and Survivor Income Plan, Executive Retirement Agreements, and Directors' Retirement Plan

Sources of Data and Other Information

The plan sponsor furnished participant data as of 1/1/2025. Data and other information were reviewed for reasonableness and consistency, but no audit was performed. Based on discussions with the plan sponsor, assumptions or estimates were made when data were not available, and the data was adjusted to reflect any significant events that occurred between the date the data was collected and the measurement date.

Accumulated other comprehensive (income)/loss amounts shown in the report are shown prior to adjustment for deferred taxes. Any deferred tax effects in AOCI should be determined in consultation with El Paso Electric Company's tax advisors and auditors. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations.

Assumptions Rationale - Significant Economic Assumptions

Discount rate(s)	As required by U.S. GAAP the discount rate methodology was chosen by the plan sponsor based on market information on the measurement date. Based on WTW's interest rate model, RATE:Link, that uses a yield curve derived from current, high quality (rated AA and above) corporate bonds to discount expected pension cash flows, and thus determine discount rates, we believe the discount rate chosen does not significantly conflict with what would be reasonable.

Assumptions Rationale - Significant Demographic Assumptions

Healthy Mortality	Assumptions were selected by the plan sponsor and, as required by U.S. GAAP represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.
Death Benefit	The lump sum option is the automatic payment form for a post-retirement death benefit. We believe this assumption does not significantly conflict with what would be reasonable.

Source of Prescribed Methods

Accounting methods	The methods used for accounting purposes as described in Appendix A, are "prescribed methods set by another party", as defined in the actuarial standards of practice (ASOPs). As required by U.S. GAAP, these methods were selected by the plan sponsor.

El Paso Electric Company Supplemented Retirement and Survivor Income Plan, Executive Retirement Agreements, and Directors' Retirement Plan

Changes in Assumptions, Methods and Estimation Techniques

Change in assumptions since prior valuation	The single equivalent PBO discount rate increased from 5.07% as of January 1, 2024 to 5.38% as of December 31, 2024 to reflect the change in yields on high-quality corporate bonds. The single equivalent interest cost discount rate increased from 5.04% as of January 1, 2024 to 5.14% as of December 31, 2024 to reflect the change in yields on high-quality corporate bonds.
Change in methods since prior valuation	None.
Change in estimation techniques since prior valuation	None.

Model Descriptions and Disclosures in accordance with ASOP No. 56

Quantify	Quantify is the WTW centrally developed, tested and maintained Global actuarial valuation system. It is used to perform valuations of clients' benefit plans. Quantify provides the ability to process data, calculate benefits and value benefit liabilities, develop results using applicable standards, and generate client reports. Quantify parameters provide significant flexibility to model populations and plan designs. Various demographic, economic and benefit related assumptions exist for users to model multiple demographic and economic situations. Plan liabilities are calculated based on standard actuarial techniques, developing actuarially reasonable results using the population and parameters entered. The calculation and presentation of liabilities in Quantify relies on the assumptions used and the reasonability of the assumptions selected. Quantify incorporates standard liability methodologies that are intended to reasonably reflect a variety of economic or demographic conditions. The model itself does not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence.

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Quantify is designed specifically for these purposes, and we know of no material limitations that would prevent the system from being suitable for these intended purposes. The actuaries signing this report have relied on the actuaries who develop, test and maintain this system, and have also performed a limited review of results to ensure that system parameters have been set appropriately and plan provisions coded correctly.

Quantify FR

Quantify Financial Reporting (FR) is intended to calculate funding results, accounting results and produce the associated client reports under selected accounting standards. The calculations and reports are based on various user specified inputs including liability results and assets values.

Quantify FR develops valuation results for various accounting and funding purposes using standard actuarial techniques.

Calculation of disclosure liabilities and results are based on roll forward liabilities.

Liability roll-forwards are usd in accounting scenarios where the date as of which liabilities are valued does not coincide with the fiscal year measurement date. The roll-forwards consist of adjusting liabilities for the passage of time.

The estimate of the following year's expense is calculated based on the obligations and assets used for disclosure and incorporates service cost that may be based on a projection in the associated Quantify liability run, depending on the relationship of the liability valuation date of the fiscal year.

The Roll Forward accounting calculations assume that applicable rules will not change during the roll-forward period. Actuaries make adjustments to the data, plan provisions and assumptions reflected in the calculation of the liabilities that are rolled forward so that the results reflect conditions at the measurement date, and/or make similar adjustments to the results of the roll forward, including reflecting any changes in applicable accounting standards.

RateCalc/RATE:Link/US Treasury

RateCalc is used as one component in developing the single equivalent discount rate that reflects the characteristics of the client's employee benefit plan. It references a yield curve (often a RATE:Link curve) and expected plan benefit payments. The projected benefit payments from the client's plan are matched to the spot rates along the yield curve to determine their present values. A single equivalent discount rate is then solved for, which produces the same total present value as the spot rates.

RATE:Link is a methodology to develop spot rates to be used for liability and cost measurements related to employee benefit plans. The same core methodology is used to develop all RATE:Link curves. The RATE:Link process develops term structures of interest rates from corporate bond data for each covered geography (e.g., the U.S. for this valuation).

The construction of RATE:Link yield curves relies on bond data collected as of the measurement date.

Information regarding quoted bond prices, yields and other bond related data is from Bloomberg Finance L.P.

US Treasury: A yield curve consistent with published US Treasury rates has been used for measurements related to employee benefit plans.

Published Demographic Tables

Certain demographic tables described above are standard published tables or are based on standard published tables from models developed by organizations with the requisite expertise

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Appendix B: Summary of principal plan provisions – SERP Plan

Plan Provisions for the Supplemental Retirement and Survivor Income Plan

Effective Date

July 1, 1984. Amended and restated July 26, 1988. Discontinued for active employees effective February 1996.

Covered employees and participation date

Participation is restricted to participants who commenced receipt of benefits by the date of discontinuance. The benefits for all participants have been calculated and initiated by the Company.

Benefits Paid Upon the Following Events

Death after Retirement

The participant may select from the following two optional forms of death benefit:

1. A lump sum settlement paid to the beneficiary based on the following schedule:

Year of Retirement	% of Final Average Salary
1	300%
2	285%
3	270%
4	255%
5	240%
6	225%
7	210%
8	195%
9	180%
10	165%
11 and over	150%

2. Installment payments equal to 35% of the participant's final salary, payable to a surviving spouse for the remainder of his/her lifetime, or to a spouse or non-spouse beneficiary for a limited period of time.

Plan Provisions for Other Plan Agreements

1993 Retirement Agreements

The benefit amounts were determined based on individual retirement agreements with the Company. The annual benefit amounts of the following former executives were calculated and initiated by the Company. According to the retirement agreements, the benefits were reduced when the executive reached age 55 by the amount that the executive could have received as an early retirement pension under the Company's Retirement Income Plan. The annual ongoing benefits are as follows:

	Benefit on or After Age 55	1st of the Month Following Age 55 Date
L. Dow.	$40,099.20	03/01/1994
W. Joh.	$82,332.84	08/01/1996
F. Mat.	$61,952.16	03/01/2000
W. Roy.	$49,382.76	12/01/1999
I. Tro.	$67,052.76	10/01/2001

The post-retirement death benefit options for these participants are the same as those provided by the Supplemental Retirement and Survivor Income Plan. All have elected the survivor annuity option.

1996 Retirement Agreements

The benefit amounts were determined based on individual retirement agreements with the Company. The annual benefit amounts of the following former executives were calculated and initiated by the Company. Depending on the individual retirement agreement, the benefit may have been reduced when the executive reached age 55 by the amount that the executive could receive as an early retirement pension under the Company's Retirement Income Plan.

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The annual ongoing benefits are as follows:

	Benefit on or After Age 55	1st of the Month Following Age 55 Date
J. Dro.	$ 51,916.80	07/01/1993
R. Gon.	$ 36,451.20	09/01/2000
R. Hac.	$ 33,498.36	08/01/1992
C. Hos.	$ 151,200.00	05/01/1992
D. Jac.	$ 21,703.44	03/01/1996
R. Key.	$ 33,770.04	05/01/1999
J. Ski.	$ 39,024.72	03/01/1984
H. Vog.	$ 35,182.92	11/01/1996
J. Wac.	$ 41,750.88	05/01/2000
D. Wig.	$ 232,400.04	05/01/2002

The post-retirement death benefit options for these participants are the same as those provided by the Supplemental Retirement and Survivor Income Plan, with the following exceptions:

Upon the death of Mr. C. Hos. prior to the end of his life expectancy (24 years as of March 1996), his monthly benefit will continue to his beneficiary until the earlier of the death of his beneficiary or March 1, 2020. If Mr. Hos. survives beyond March 1, 2020, his benefit will cease upon his death.

Upon the death of Mr. D. Wig. prior to May 1, 2031, his monthly benefit will continue to his beneficiary until the earlier of the death of his beneficiary or May 1, 2031.

Directors' Retirement Plan

The benefit amounts were determined based on the terms of the Directors' Retirement Plan. The annual benefit amounts for the following former Directors were calculated and initiated by the Company. The annual ongoing benefits are as follows:

	Annual Benefit
W. Bin.	$28,000.00
T. Smi.	$28,000.00

The above benefits are payable as single life annuities with no death benefits owed to beneficiaries upon the death of participants.

Future Plan Changes

WTW is not aware of any future plan changes that are required to be reflected.

Changes in Benefits Valued Since Prior Year

There have been no changes in benefits valued since the prior year.

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Appendix A: Statement of actuarial assumptions, methods and data sources – OPRB Plan

Plan Sponsor

El Paso Electric Company

Statement of Assumptions

The assumptions disclosed in this Appendix are for the fiscal year ending December 31, 2024 financial reporting and the estimated fiscal year 2025 benefit cost.

Assumptions and methods for other postretirement benefit cost purposes

Actuarial Assumptions and Methods — Other Postretirement Benefit Cost

Economic Assumptions

Discount rate	
Equivalent single discount rate for benefit obligations	5.78%
Equivalent single discount rate for service cost	5.95%
Equivalent single discount rate for interest cost	5.47%
Annual rates of increase	
Consumer Price Index (CPI)	2.50%
Return on plan assets	6.63% after-tax return

As required by the U.S. GAAP accounting standard, the yield curve reflecting returns on high quality corporate bonds (AA and AAA) is used to determine the obligations and service cost, and thus the net periodic benefit cost for the plan. Because these assumptions are required by the U.S. GAAP accounting standard, and reflect current market conditions (specifically, the market conditions as of the measurement date) they may from time to time be inconsistent with other economic assumptions used in the valuation, which may reflect both current economic conditions and assumed future conditions.

The return on assets shown above is gross of investment expenses and administrative expenses assumed to be paid from the trust.

Demographic and Other Assumptions

Inclusion date	The valuation date coincident with or next following the date on which the employee is hired.
New or rehired employees	It was assumed there will be no new or rehired employees.
Benefit commencement dates	
Disability benefit	Upon disablement if participant is at least age 41, with age and service greater than 65
Retirement benefit	Upon termination of participant on or after eligibility

Participation Assumptions for Plan

	Current Retirees	Future Retirees
Participation	Based on valuation census data	85% of future retirees are assumed to elect medical coverage at retirement. Current retired plan participants are assumed to continue coverage.
Medical Plan Participation	Based on valuation census data	100% of future retirees are assumed to elect the $2,250 Plan
Percentage married	Based on valuation census data	70% of males; 40% of females
Spouse age	Based on valuation census data	Wife 3 years younger than husband
Non-spouse dependent coverage	Not included in this valuation	Not included in this valuation

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Postretirement Benefit Programs for Employees of El Paso Electric Company

Demographic Assumptions

Mortality:

Healthy mortality rates

Base Mortality Table (Male Table used for males; Female Table used for Females)

1. Base table: Pri-2012
2. Base mortality table year: 2012
3. Table type: White Collar for non-union participants, Blue-Collar for union participants, and Total Dataset for participants with an unknown union status
4. Healthy or Disabled: Healthy
5. Table weighting: Benefit
6. Blending of annuitants and non-annuitants: Separate rates for annuitants and non-annuitants
7. Blending of retirees and contingent annuitants: Retiree mortality is used for both retirees and contingent annuitants

Mortality Improvement Scale (Male Table used for males; Female Table used for Females)

1. Base scale: MP-2021
2. Projection Type: Generational

Disabled life mortality rates

Base Mortality Table (Male Table used for males; Female Table used for Females)

1. Base table: Pri-2012
2. Base mortality table year: 2012
3. Table type: No Collar
4. Healthy or Disabled: Disabled
5. Blending of annuitants and non-annuitants: Single blended table of rates for annuitants and non-annuitants

Mortality Improvement Scale

1. Base scale: MP-2021
2. Projection Type: Generational

Disability rates

The rates at which participants are assumed to become disabled by age are shown below:

Percentage assumed to become disabled during the year	
Attained Age	
45	0.45%
55	1.19%
65+	1.93%

Termination (not due to disability or retirement) rates

The rates at which participants are assumed to terminate employment by age are shown below:

Representative Termination Rates

Percentage assumed to leave during the year	
Attained Age	Males and Females
20	7.00%
25	6.40%
30	5.65%
35	4.90%
40	4.15%
45	3.40%
50	2.65%

Retirement

Rates at which participants are assumed to retire by age and eligibility for an unreduced early retirement are shown below.

Percentage assumed to retire during the year				
	Active Participants			
	Final Average Pay			
Age	Reduced Early Retirement	Unreduced Retirement	Cash Balance	Terminated Vested Participants
55-59	4%	6%	8%	0%
60-61	4%	10%	8%	0%
62	12%	20%	8%	0%
63-64	12%	12%	12%	0%
65	20%	20%	20%	90%
66-69	20%	20%	20%	0%
70+	100%	100%	100%	100%

Trend Rates

Health care cost trend rate: Plan trend rates are the annual rates of increase expected for benefits payable from the plan (both medical and prescription); these rates include Health Care Cost Trend plus any leveraging effect of plan design. Assumed plan trend rates are shown below:

Year	Pre-65	Post-65
2025	7.00%	7.00%
2026	6.50%	6.50%
2027	6.00%	6.00%
2028	5.50%	5.50%
2029	5.00%	5.00%
2030+	4.50%	4.50%

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Administrative expense inflation	4.50%.
Participant contribution trend rates	Same as applicable medical plan trend rate.

Per Capita Claims Costs

Pre-65 Average Annual Per Capita Claims Cost	
Age	**$2,250 Deductible**
50-54	$10,591
55-59	$12,717
60-64	$15,737

Post-65 Average Annual Per Capita Claims Cost	
Age	
65+	$1,051

Additional Assumptions

Administrative expenses

Pre-65 per-adult administrative fee of $774.44 annually based upon 2025 fees charged for medical administration (BCBSTX), pharmacy administration (Express Scripts), and stop loss premiums (BCBSTX).

No administrative fees for the post-65 plan as administrative costs are built into the fully-insured premiums.

Assumed expenses of 0.4% of plan assets are added to the Service Cost component of expense.

Cash flow

Decrement timing

The assumptions used are collectively called rounded middle of year (rounded MOY) decrement timing. Most events are assumed to occur at the middle of year during which the eligibility condition will be met or the start/end date will occur. For death and disability decrements, the rate applied is based on the participant's rounded age (nearest integer age) at the beginning of the year, to align with the methodology generally used to create those rate tables. For retirement and withdrawal decrements: the age is generally the participant's rounded age at the middle of the year. Retiree medical claims costs are based on the nearest age at the beginning of the year, to align with how claims costs tables are typically developed.

Timing of benefit payments	Benefit payments are assumed to be made uniformly throughout the year and, on average, at mid-year.
Amount and timing of contributions	Contributions are assumed to be made throughout the year and, on average, at mid-year.

Methods – Other Postretirement Benefit Cost and Funded Position	
Census date	January 1, 2024.
Measurement date	December 31, 2024.
Service cost and accumulated postretirement benefit obligation	Costs are determined using the Projected Unit Credit Cost Method. The annual service cost is equal to the present value of the portion of the projected benefit attributable to service during the upcoming year, and the Accumulated Postretirement Benefit Obligation (APBO) is equal to the present value of the portion of the projected benefit attributable to service before the measurement date. Service from hire date through the expected full eligibility date is counted in allocating costs. APBO and service cost are measured by separately discounting the projected benefit payments underlying these measures, determined using the methodology described above, using the spot rates on the December 31, 2024 WTW RATE:Link 40:90 yield curve. Interest cost was measured by summing the individual interest costs associated with each future benefit payment underlying the APBO and service cost. These individual interest costs are developed by multiplying the present value of each benefit payment, discounted using the applicable spot rate on the yield curve relating to the future benefit payment, by that spot rate. Equivalent single discount rates that would produce the resulting benefit obligation, service cost and interest cost have been determined and disclosed.
Market-related value of assets	The fair value of assets is used to determine the expected investment return during the year.

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Amortization of unamortized amounts:	
Recognition of past service cost/(credit)	Amortization of net prior service cost/(credit) resulting from a plan change is included as a component of Net Periodic Postretirement Benefit Cost/(Income) in the year first recognized and every year thereafter until it is fully amortized. The annual amortization payment is determined in the first year as the increase in APBO due to the plan change divided by the average remaining service period to full eligibility for active participants expected to receive benefits under the plan. However, when a plan change reduces the APBO, existing positive prior service costs are reduced or eliminated starting with the earliest established before a new prior service credit base is established.
Recognition of gains or losses	Amortization of the net gain or loss resulting from experience different from that assumed and from changes in assumptions (excluding asset gains and losses not yet reflected in market-related value) is included as a component of Net Periodic Postretirement Benefit Cost/(Income) for a year. If, as of the beginning of the year, that net gain or loss exceeds 10% of the greater of the APBO and the market-related value of plan assets, the amortization is that excess divided by the average remaining service period of active plan participants. Under this methodology, the gain/loss amounts recognized in AOCI are not expected to be fully recognized in benefit cost until the plan is terminated (or an earlier event, like a settlement, triggers recognition) because the average expected remaining service of active participants expected to benefit under the plan over which the amounts are amortized is redetermined each year and amounts that fall within the corridor described above are not amortized.
Benefits not valued	All benefits described in the Plan Provisions section of this report were valued. WTW has reviewed the plan provisions with the plan sponsor and, based on that review, is not aware of any significant benefits required to be valued that were not.

Sources of Data and Other Information

The plan sponsor furnished participant data as of January 1, 2024 and claims data as of November 1, 2024. Information on assets, contributions and plan provisions was supplied by the plan sponsor. Data and other information were reviewed for reasonableness and consistency, but no audit was performed. Based on discussions with the plan sponsor, assumptions or estimates were made when data were not available, and the data was adjusted to reflect any significant events that occurred between the date the data was collected and the measurement date.

Accumulated other comprehensive (income)/loss amounts shown in the report are shown prior to adjustment for deferred taxes. Any deferred tax effects in AOCI should be determined in consultation with El Paso Electric Company's tax advisors and auditors.

We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations.

Assumptions Rationale - Significant Economic Assumptions

Discount rate(s)	As required by U.S. GAAP the discount rate methodology was chosen by the plan sponsor based on market information on the measurement date. Based on WTW's interest rate model, RATE:Link, that uses a yield curve derived from current, high quality (rated AA and above) corporate bonds to discount expected pension cash flows, and thus determine discount rates, we believe the discount rate chosen does not significantly conflict with what would be reasonable.
Expected return on plan assets	We understand that the expected return on assets assumption reflects the plan sponsor's estimate of future experience for trust asset returns, reflecting the plan's current asset allocation and any expected changes during the current plan year, current market conditions and the plan sponsor's expectations for future market conditions. WTW was unable to evaluate this assumption because relevant information was not provided.
Administrative expenses	Administrative fees for the pre-65 plan are based upon 2025 fees charged for medical administration (BCBSTX), pharmacy administration (Express Scripts), and stop loss premiums (BCBSTX). No administrative fees for the post-65 plan as administrative costs are built into the fully-insured premiums. Administrative expenses are estimated based on an assumption of past expenses paid from the trust assets as a percentage of held assets. We believe this assumption does not significantly conflict with what would be reasonable.
Claims cost trend rates	Assumed increases were chosen by the plan sponsor and, as required by U.S. GAAP they represent an estimate of future experience, informed by an analysis of recent plan experience, leading to select and ultimate assumed trend rates and reflecting the expected near-term effect of recently enacted plan changes. We believe this assumption does not significantly conflict with what would be reasonable.

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Participant contribution trend rates	Assumed increases were chosen by the plan sponsor and, as required by U.S. GAAP they represent an estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.
Per capita claims costs	Per capita claims costs were chosen by the plan sponsor to be the best estimate of the plan's per capita claims costs including expenses in the plan year beginning on the measurement date (with any expected changes in future years reflected in the trend rate assumption). Pre-65 medical and prescription drug per capita claim costs were developed for 2024 based on historical claims, enrollment, and prescription drug rebate information for 2020-2022 as provided by BCBSTX and Express Scripts for the El Paso Electric active and pre-65 retiree populations. Raw per capitas for each population were developed and adjusted for completion (i.e. conversion from a paid to incurred basis), and trend. Adjustments were made for historical stop loss reimbursements and plan design changes, including the elimination of the $1,000 Deductible plan for retirees in 2024. 2020 and 2021 claims experience was also adjusted to reflect aberrant utilization patterns resulting from the COVID-19 pandemic. Due to the small size of the pre-65 retiree population, the results were adjusted for credibility using demographically and plan-design adjusted active costs. Average per capitas were distributed by age using WTW's AgeDist model (2015 version). For 2025, the 2024 costs developed using the methodology above were increased by the expected increase in per adult retiree claims from 2024 to 2025 as projected by Gallagher as part of the 2025 self-funded rate setting process. Post-65 medical and prescription drug per capita claim costs were developed based upon the 2025 fully-insured premium charged by Humana.

Assumptions Rationale - Significant Demographic Assumptions

Healthy Mortality	Assumptions were selected by the plan sponsor and, as required by U.S. GAAP represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.
Disabled Mortality	Assumptions used for accounting purposes were selected by the plan sponsor and, as required by U.S. GAAP represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.
Termination	Termination rates were based on an experience study conducted in 2023, with annual consideration of whether any conditions have

	changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Disability	Disability rates were selected by the plan sponsor with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Retirement	Retirement rates were based on an experience study conducted in 2023, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Participation:	
Participants	Assumed participation rates reflect historical experience as well as expectations for the future with periodic consideration of whether any conditions have changed that would be expected to produce different results in the future.
Covered spouses	Assumed coverage rates for spouses reflect historical experience as well as anticipated future experience.
Benefit commencement date:	Retirees are assumed to begin benefits immediately on eligible retirement because the plan does not permit a delay without forfeiting the right to participate.
Medical Plan Election	Assumed medical plan election rates for future retirees for the pre-65 retiree plan reflect that there is now only one plan available.
Marital Assumptions:	The assumed age and percentage married is based on an experience study conducted in 2023, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future.

Source of Prescribed Methods

Accounting methods	The methods used for accounting purposes as described in Appendix A, including the method of determining the market-related value of plan assets, are “prescribed methods set by another party”, as defined in the actuarial standards of practice (ASOPs). As required by U.S. GAAP, these methods were selected by the plan sponsor.

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Postretirement Benefit Programs for Employees of El Paso Electric Company

Changes in Assumptions, Methods and Estimation Techniques

Change in assumptions since prior valuation	The single equivalent APBO discount rate increased from 5.26% as of January 1, 2024 to 5.78% as of December 31, 2024 to reflect the change in yields on high-quality corporate bonds. The single equivalent service cost discount rate increased from 5.40% as of January 1, 2024 to 5.95% as of December 31, 2024 to reflect the change in yields on high-quality corporate bonds. The single equivalent interest cost discount rate decreased from 5.12% as of January 1, 2024 to 5.47% as of December 31, 2024 to reflect the change in yields on high-quality corporate bonds. Claim cost trend rates and participant contribution trend rates were updated. The after-tax return on plan assets was updated from 6.72% at January 1, 2024 to 6.63% at December 31, 2024. The pre-and post-65 per capita costs were updated for 2025. Retiree contribution amounts for 2025 were updated to reflect actual rates provided by El Paso Electric.
Change in methods since prior valuation	None.
Change in estimation techniques since prior valuation	None.

Model Descriptions and Disclosures in accordance with ASOP No. 56

Quantify	Quantify is the WTW centrally developed, tested and maintained Global actuarial valuation system. It is used to perform valuations of clients' benefit plans. Quantify provides the ability to process data, calculate benefits and value benefit liabilities, develop results using applicable standards, and generate client reports. Quantify parameters provide significant flexibility to model populations and plan designs. Various demographic, economic and benefit related assumptions exist for users to model multiple demographic and economic situations. Plan liabilities are calculated based on standard actuarial techniques, developing actuarially reasonable results using the population and parameters entered. The calculation and presentation of liabilities in

Quantify relies on the assumptions used and the reasonability of the assumptions selected.

Quantify incorporates standard liability methodologies that are intended to reasonably reflect a variety of economic or demographic conditions. The model itself does not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence.

Quantify is designed specifically for these purposes, and we know of no material limitations that would prevent the system from being suitable for these intended purposes. The actuaries signing this report have relied on the actuaries who develop, test and maintain this system, and have also performed a limited review of results to ensure that system parameters have been set appropriately and plan provisions coded correctly.

Quantify FR

Quantify Financial Reporting (FR) is intended to calculate funding results, accounting results and produce the associated client reports under selected accounting standards. The calculations and reports are based on various user specified inputs including liability results and assets values.

Quantify FR develops valuation results for various accounting and funding purposes using standard actuarial techniques.

Calculation of disclosure liabilities and results are based on roll forward liabilities.

Liability roll-forwards are usd in accounting scenarios where the date as of which liabilities are valued does not coincide with the fiscal year measurement date. The roll-forwards consist of adjusting liabilities for the passage of time.

The estimate of the following year’s expense is calculated based on the obligations and assets used for disclosure and incorporates service cost that may be based on a projection in the associated Quantify liability run, depending on the relationship of the liability valuation date of the fiscal year.

The Roll Forward accounting calculations assume that applicable rules will not change during the roll-forward period. Actuaries make adjustments to the data, plan provisions and assumptions reflected in the calculation of the liabilities that are rolled forward so that the results reflect conditions at the measurement date, and/or make similar adjustments to the results of the roll forward, including reflecting any changes in applicable accounting standards.

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RateCalc/RATE:Link/US Treasury	**RateCalc** is used as one component in developing the single equivalent discount rate that reflects the characteristics of the client's employee benefit plan. It references a yield curve (often a RATE:Link curve) and expected plan benefit payments. The projected benefit payments from the client's plan are matched to the spot rates along the yield curve to determine their present values. A single equivalent discount rate is then solved for, which produces the same total present value as the spot rates. **RATE:Link** is a methodology to develop spot rates to be used for liability and cost measurements related to employee benefit plans. The same core methodology is used to develop all RATE:Link curves. The RATE:Link process develops term structures of interest rates from corporate bond data for each covered geography (e.g., the U.S. for this valuation). The construction of RATE:Link yield curves relies on bond data collected as of the measurement date. Information regarding quoted bond prices, yields and other bond related data is from Bloomberg Finance L.P. **US Treasury**: A yield curve consistent with published US Treasury rates has been used for measurements related to employee benefit plans.
Published Demographic Tables	Certain demographic tables described above are standard published tables or are based on standard published tables from models developed by organizations with the requisite expertise
AgeDist	**AgeDist** is a spreadsheet tool that applies relative cost factors by age to average per capita costs (pre and post 65) and census weights to produce age-graded plan costs for pre- and post-65 populations. The average per capita costs and census weights are provided as inputs to the tool which is then combined with a morbidity curve to produce a set of weighted average age-related costs that equal the average. The age-graded costs are used in the actuarial valuation. The morbidity curve was developed from a broad set of claims data aggregated by age and blended and may not reflect your specific morbidity. The model does not evaluate the average per capita costs or census weights for reasonableness or consistency.

HealthMAPS	**HealthMAPS** includes rating manuals and software for medical, dental, Medicare Supplement, prescription drugs, state mandated benefits, specific stop loss and aggregate stop loss. The rating manuals and software enable the user to produce premium rates by type of coverage for specific benefit configurations. **HealthMAPS** is most commonly used as a tool for estimating the cost of medical and dental benefits or for estimating the effect of a change in plan provisions for use in other models and projections, most notably the Pricing and Underwriting Tool (PUT). **HealthMAPS** relies on underlying claims continuance tables developed from historic IBM Marketscan database data. This data includes national claims averages rather than client-specific information.
Pricing and Underwriting Tool (PUT)	**The Pricing and Underwriting Tool (PUT)** develops projected premium equivalent rates, employee contributions, and COBRA rates for self-insured employer health plans (medical, prescription drugs, dental, and vision). The tool develops rates by plan or in aggregate leveraging historic claims, enrollment, and plan design and administrative fee data for an employer. The model allows flexibility to incorporate plan design changes, seasonality, and multiple methods of estimating incurred claims amounts from paid claims data.

The models used for this analysis are designed specifically for these purposes and we know of no material limitations that would prevent the model from being suitable for these intended purposes.

We are not aware of any material inconsistencies among assumptions used in this work. The models themselves do not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence. The calculations and presentation of results relies on the assumptions used and the reasonability of the assumptions selected. The output of the models used in this analysis is considered reasonable based on the aggregation of assumptions used. However, a different set of results could also be considered reasonable based on a range of possible values used for each assumption.

The individuals signing or delivering this report have relied on other WTW employees and actuaries who develop, test and maintain each of the proprietary models used for this analysis and have also performed a limited review of assumptions and results to ensure that the models have been set up appropriately and coded correctly. We have not relied on any external experts to develop, review, or validate the models used in this analysis.

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Appendix B: Summary of principal other postretirement benefit plan provisions – OPRB Plan

Substantive Plan Provisions	
Covered employees	All employees hired before January 1, 2023.
Participation date	Date of becoming a covered employee.

Definitions	
Eligibility service	Years and months of service as a covered participant.
Spouse	A spouse who was married to the participant both on the participant's retirement date and on the measurement date.
Surviving spouse	A spouse who was married to the participant both on the participant's retirement date and on the date of his or her death.
Dependent	A child or other legal dependent of the retiree, who was such before attaining the age of 18. Eligible dependents shall remain eligible dependents until they reach age 26.

Medical Benefits	
Eligibility	Age 55 with 5 years of service, or disabled with at least age 41 and 65 years of age and service combined.
Dependent eligibility	Spouse, and children under age 26
Survivor eligibility	Eligibility continues beyond death of retiree as long as Surviving Spouse remains unmarried.
Retiree contributions	The tables below shows monthly retiree contributions for 2025:

Pre-65 monthly retiree contributions for 2025	
	$2,250 Deductible Plan
Retiree Only	$481.82
Retiree + Spouse	$997.37
Retiree + Child(ren)	$748.70
Retiree + Family	$1,276.45

Post-65 monthly retiree contributions for 2025	
	MAPD Plan
Individual	$42.91

Postretirement Benefit Programs for Employees of El Paso Electric Company

Individual + One	$85.82
Individual + Two	$128.73
Individual + Three	$171.64

Under age 65 benefits — See Pre-65 Plan Provisions table section of this appendix.

Age 65 and older benefits — Medical and Pharmacy Benefits: Fully-insured Humana Medicare Advantage with Prescription Drug (MAPD) Plan. The 2025 monthly premium rate is $87.57.

Life Insurance Benefits

Eligibility — Age 55 with 5 years of service, or disabled with at least age 41 and 65 years of age and service combined

Benefits — Retirements prior to 1/1/2006:

One times salary at retirement with coverage reduction according to age as follows:

Age 65 but less than age 70: 65%

Age 70 but less than age 75: 50%

Age 75 or older: 30%

Retirements 1/1/2006 and after: $10,000

Future Plan Changes

No future plan changes were recognized in determining postretirement welfare cost.

Changes in Benefits Valued Since Prior Year

There have been no changes in benefits valued since the prior year.

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Postretirement Benefit Programs for Employees of El Paso Electric Company

Postretirement Medical Plan Provisions as of January 1, 2025 (Retirees – Pre Age 65)

Carrier	Pre-65 Retiree BCBSTX – Medical	
Benefit Plan	$2,250 Deductible	
	In-Network	Non-Network (1)
Lifetime Maximum	N/A	
Coinsurance	80%	60%
Individual Calendar Year Deductible (Individual / Family) (2)	$2,250 / $6,750	$6,750 / $20,250
Out of Pocket Maximum (Individual / Family) (2)	$6,850 / $13,700	$20,550 / $41,100
Hospital Inpatient	80%, no ded	60% after $500 per admission ded
Emergency Room Facility (3) Accidental Injury & Emergency Care	100% after $300 Copay	
Emergency Room Physician Charges Accidental Injury & Emergency Care	80% after ded	
Emergency Room Facility (3) Non-Emergency Care	80% after $450 Copay	60% after $450 Copay
Emergency Room Physician Charges Non-Emergency Care	80% after ded	60% after ded
Urgent Care Center visit, including lab services (does not include X-Rays, surgical services and Certain Diagnostic Procedures)	$75 copay	70% after ded
X-Rays, Surgical Services and Certain Diagnostic Procedures; such as Bone Scan, Cardiac Stress Test, CT-Scan, Ultrasound, MRI, Myelogram, PET Scan, surgical procedures and all other services and supplies	80% after ded	60% after ded
Preventative Services	100% ($0 copay)	70% after ded
Physician Office Visit Copay including lab services (excludes X-rays, Surgery and Certain Diagnostic Procedures; such as Bone Scan, Cardiac Stress Test, CT-Scan, Ultrasound, MRI, Myelogram, PET Scan, surgical procedures and all other services and supplies) (4)	$30 PCP / $50 Spec	70% after ded
X-Rays, Surgical Services and Certain Diagnostic Procedures; such as Bone Scan, Cardiac Stress Test, CT-Scan, Ultrasound, MRI, Myelogram, PET Scan, surgical procedures and all other services and supplies	80% after ded	60% after ded
Outpatient Lab	100% ($0 copay)	70% after ded

(1) All out-of-network benefits listed are based on the carrier's allowable charges. Charges exceeding this amount will be the member's responsibility.

(2) Out of Network Deductible and Out of Pocket Maximum will NOT apply toward Network Deductible & Out of Pocket Maximum

(3) Copay waived if admitted to a network hospital

(4) X-Rays, Surgical Services and Advanced Imaging PET, MRI, CAT, SPECT subject to deductible and coinsurance

Postretirement Benefit Programs for Employees of El Paso Electric Company

Carrier	Pre-65 Retiree Express Scripts - Pharmacy	
	In-Network	Non-Network
Prescription Benefit – up to 30-day supply (1)	$25 / $55 / $75	N/A
Mail Order Prescriptions – up to 90-day supply (1)	$50 / $125 / $175	N/A
Specialty Medications – up to 30-day supply (1)	$65 / $90 / $140	N/A

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El Paso Electric Company

Excess Benefit Plan

Actuarial Valuation Report
Benefit Cost for Fiscal Year Beginning January 1, 2025 under US GAAP

July 2025

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Table of Contents

Purposes of valuation **1**
Section 1 : Summary of key results **3**
1.1 Benefit cost, plan assets & obligations *3*
1.2 Comments on results *4*
1.3 Basis for valuation *5*
Actuarial certification **5**
Section 2 : Accounting exhibits **9**
2.1 Balance sheet asset/(liability) *9*
2.2 Changes in plan obligations and assets *10*
2.3 Summary of net balances *11*
2.4 Summary and comparison of benefit cost and cash flows *12*
Section 3 : Participant data **13**
3.1 Summary of participant data *13*
3.2 Participant reconciliation *14*
Appendix A : Statement of actuarial assumptions, methods and data sources **15**
Appendix B : Summary of principal plan provisions **27**

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Purposes of valuation

El Paso Electric Company (the Company) engaged Willis Towers Watson US LLC ("WTW") to value the Company's pension plan.

As requested by the Company, this report documents the results of an actuarial valuation of the El Paso Electric Company Excess Benefit Plan (the Plan) as of January 1, 2025.

The primary purpose of this valuation is to determine the Net Periodic Benefit Cost/(Income) (Benefit Cost), in accordance with FASB Accounting Standards Codification Topic 715 (ASC 715) for the fiscal year ending December 31, 2025. It is anticipated that a separate report will be prepared for year-end financial reporting purposes.

Limitations

This valuation has been conducted for the purposes described above and may not be suitable for any other purpose. In particular, please note the following:

1. There may be certain events that have occurred since the valuation date that are not reflected in the current valuation. See Subsequent Events in the Basis for Valuation section below for more information.

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Section 1 : Summary of key results

1.1 Benefit cost, plan assets & obligations

All monetary amounts shown in US Dollars

Fiscal Year Beginning		01/01/2025	01/01/2024
Benefit Cost/ (Income)	Net Periodic Benefit Cost/(Income)	643,344	658,854
	Benefit Cost/(Income) due to Special Events	0	0
	Total Benefit Cost/(Income)	643,344	658,854
Measurement Date		**01/01/2025**	**01/01/2024**
Plan Assets	Fair Value of Plan Assets (FVA)	0	0
	Actual Return on Fair Value of Plan Assets during Prior Year	N/A	N/A
Benefit Obligations	Accumulated Benefit Obligation (ABO)	(9,026,658)	(9,422,545)
	Projected Benefit Obligation (PBO)	(9,276,760)	(9,837,532)
Funded Ratios	Fair Value of Plan Assets to ABO	0.0%	0.0%
	Fair Value of Plan Assets to PBO	0.0%	0.0%
Accumulated Other Comprehensive (Income)/Loss (Pre-tax)	Net Prior Service Cost/(Credit)	0	0
	Net Loss/(Gain)	46,337	506,292
	Total Accumulated Other Comprehensive (Income)/Loss (pre-tax)	46,337	506,292
Assumptions	Equivalent Single Discount Rate for Benefit Obligations	5.62%	5.15%
	Equivalent Single Discount Rate for Service Cost	5.55%	5.15%
	Equivalent Single Discount Rate for Interest Cost	5.33%	5.08%
	Rate of Compensation Increase	Graded Scale	Graded Scale
Participant Data	Census Date	01/01/2025	01/01/2024

1.2 Comments on results

The actuarial gains/(losses) due to demographic experience, including any assumption changes, were $459,955.

Change in net periodic cost and funded position

The net periodic cost declined from $658,854 in fiscal 2024 to $643,344 in fiscal 2025 and the funded position improved from $(9,837,532) to $(9,276,760).

Significant reasons for these changes include the following:

- The single equivalent discount rate used to measure PBO, service cost, and interest cost increased compared to the prior year, which reduced the net periodic cost and improved the funded position.
- Updated January 1, 2025, census data improved the funded position.

1.3 Basis for valuation

Appendix A summarizes the assumptions, methods and models used in the valuation. Appendix B summarizes our understanding of the principal provisions of the plan being valued. Both of these appendices include a summary of any changes since the prior valuation. Unless otherwise described below under Subsequent Events, assumptions were selected based on information known as of the measurement date.

Subsequent events

None.

Additional information

None.

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Actuarial certification

This valuation has been conducted in accordance with generally accepted actuarial principles and practices. However, please note the information described below regarding this valuation.

Reliances

In preparing the results presented in this report, we have relied on information regarding plan provisions, participants, assets, and sponsor accounting policies and methods provided by the Company and other persons or organizations designated by the Company. See the Sources of Data and Other Information section of Appendix A for further details. We have relied on all the data and information provided as complete and accurate. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with and concurrence by the plan sponsor, assumptions or estimates may have been made if data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations. The results presented in this report are directly dependent upon the accuracy and completeness of the underlying data and information. Any material inaccuracy in the data, assets, plan provisions or other information provided to us may have produced results that are not suitable for the purposes of this report and such inaccuracies, as corrected by the Company, may produce materially different results that could require that a revised report be issued.

Measurement of benefit obligations, plan assets and balance sheet adjustments

Census date/measurement date

The measurement date is January 1, 2025. The benefit obligations were measured as of January 1, 2025 and are based on participant data as of the census date, January 1, 2025.

Plan assets and balance sheet adjustments

Accumulated other comprehensive (income)/loss amounts shown in the report are shown prior to adjustment for tax effects. Any tax effects in AOCI should be determined by the Company in consultation with its tax advisors and independent accountants.

Assumptions and methods under U.S. GAAP

As required by U.S. GAAP, the actuarial assumptions and methods employed in the development of the benefit cost and other financial reporting have been selected by the Company. WTW has evaluated the assumptions used and believes that they do not significantly conflict with what would be reasonable. In addition, we believe that the combined effect of assumptions is expected to have no significant bias. See Appendix A for a description of each significant assumption used and our rationale for concluding that it does not significantly conflict with what would be reasonable.

U.S. GAAP requires that each significant assumption "individually represent the best estimate of the plan's future experience solely with respect to that assumption."

The results shown in this report have been developed based on actuarial assumptions that, to the extent evaluated by WTW, we believe do not significantly conflict with what would be reasonable. Other actuarial assumptions could also be considered to not significantly conflict with what would be reasonable. Thus, reasonable results differing from those presented in this report could have been developed by selecting different reasonable assumptions.

A summary of the assumptions, methods and sources of data and other information used is provided in Appendix A. Note that any subsequent changes in methods or assumptions for the January 1, 2025 measurement date will change the results shown in this report.

Certain models (as described in ASOP No. 56) were used in preparing the information presented herein. Further information on these models can be found in Appendix A.

Nature of actuarial calculations

The results shown in this report are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. The effects of certain plan provisions may be approximated, or determined to be insignificant and therefore not valued. Reasonable efforts were made in preparing this valuation to confirm that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and are not excluded or included inappropriately. Any rounding (or lack thereof) used for displaying numbers in this report is not intended to imply a degree of precision, which is not a characteristic of actuarial calculations.

If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from that anticipated by the economic or demographic assumptions, changes in economic or demographic assumptions, increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period), and changes in plan provisions or applicable law. Due to the limited scope of our assignment, we did not perform an analysis of the potential range of such future measurements.

See Basis for Valuation in Section 1 above for a discussion of any material events that have occurred after the valuation date that are not reflected in this valuation.

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This report is provided subject to the terms set out herein and in our engagement letter dated January 24, 2023 and any accompanying or referenced terms and conditions.

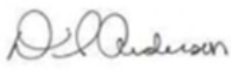
The information contained in this report was prepared for the internal use of the Company and its independent accountants in connection with our actuarial valuation of the pension plan as described in Purposes of Valuation above. It is not intended for and may not be used for other purposes, and we accept no responsibility or liability in this regard. The Company may distribute this actuarial valuation report to the appropriate authorities who have the legal right to require the Company to provide them this report, in which case the Company will use best efforts to notify WTW in advance of this distribution. Further distribution to, or use by, other parties of all or part of this report is expressly prohibited without WTW's prior written consent. WTW accepts no responsibility for any consequences arising from any party other than El Paso Electric Company relying on this report or any advice relating to its contents.

Professional qualifications

The undersigned are members of the Society of Actuaries and meet the "Qualification Standards for Actuaries Issuing Statements of Actuarial Opinion in the United States" relating to pension plans. Our objectivity is not impaired by any relationship between the plan sponsor and our employer, Willis Towers Watson US LLC.



Katherine Pitzinger, ASA, EA
Associate Director, Retirement
23-08096
July 14, 2025



David Anderson, ASA, EA
Senior Director, Retirement
23-07493
July 14, 2025

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Section 2 : Accounting exhibits

2.1 Balance sheet asset/(liability)

All monetary amounts shown in US Dollars

Measurement Date	01/01/2025	01/01/2024
A Development of Balance Sheet Asset/(Liability)[1]		
1 Projected benefit obligation (PBO)	(9,276,760)	(9,837,532)
2 Fair value of plan assets (FVA) [2]	0	0
3 Net balance sheet asset/(liability)	(9,276,760)	(9,837,532)
B Current and Noncurrent Classification[3]		
1 Noncurrent asset	0	0
2 Current liability	(768,643)	(713,949)
3 Noncurrent liability	(8,508,117)	(9,123,583)
4 Net balance sheet asset/(liability)	(9,276,760)	(9,837,532)
C Accumulated Benefit Obligation (ABO)	(9,026,658)	(9,422,545)
D Accumulated Other Comprehensive (Income)/Loss		
1 Net prior service cost/(credit)	0	0
2 Net loss/(gain)	46,337	506,292
3 Accumulated other comprehensive (income)/loss[4]	46,337	506,292
E Assumptions and Dates		
1 Equivalent single discount rate for benefit obligations	5.62%	5.15%
2 Rate of compensation increase	Graded Scale	Graded Scale
3 Census date	01/01/2025	01/01/2024

1 Whether any amounts in this table that differ from those disclosed at year-end must be disclosed in subsequent interim financial statements should be determined.
2 Excludes receivable contributions.
3 The current liability (for each underfunded plan) was measured as the discounted value of benefits expected to be paid over the next 12 months in excess of the fair value of the plan's assets at the measurement date.
4 Amount shown is pre-tax and should be adjusted by plan sponsor for tax effects.

2.2 Changes in plan obligations and assets

All monetary amounts shown in US Dollars

Period Beginning		01/01/2025	01/01/2024
A	**Change in Projected Benefit Obligation (PBO)**		
1	PBO at beginning of prior fiscal year	9,837,532	9,107,550
2	Employer service cost	179,286	191,983
3	Interest cost	479,568	470,097
4	Actuarial loss/(gain)	(459,955)	737,123
5	Plan participants' contributions	0	0
6	Benefits paid from plan assets	(759,671)	(669,221)
7	Benefits paid from Company assets	0	0
8	Administrative expenses paid [1]	0	0
9	Plan amendments	0	0
10	Acquisitions/(divestitures)	0	0
11	Curtailments	0	0
12	Settlements	0	0
13	Special/contractual termination benefits	0	0
14	PBO at beginning of current fiscal year	9,276,760	9,837,532
B	**Change in Plan Assets**		
1	Fair value of plan assets at beginning of prior fiscal year	0	0
2	Actual return on plan assets	0	0
3	Employer contributions	759,671	669,221
4	Plan participants' contributions	0	0
5	Benefits paid	(759,671)	(669,221)
6	Administrative expenses paid	0	0
7	Transfer payments	0	0
8	Acquisitions/(divestitures)	0	0
9	Settlements	0	0
10	Fair value of plan assets at beginning of current fiscal year	0	0

[1] Only if future expenses are accrued in PBO through a load on service cost.

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2.3 Summary of net balances

All monetary amounts shown in US Dollars

A Summary of Prior Service Cost/(Credit) Bases

Measurement Date Established	Original Amount	Net Amount at 01/01/2025	Remaining Amortization Period	Amortization Amount in 2025	Effect of Curtailments	Other Events
Total		0		0	0	0

All monetary amounts shown in US Dollars

B Summary of Net Loss/(Gain) (see Appendix A for a description of amortization method)

	Net Amount at 01/01/2025 [1]	Amortization Amount in 2025	Effect of Curtailments	Effect of Settlements	Other Events (Identify)
	46,337	0	0	0	0

[1] Before any immediate recognition on the same date.

2.4 Summary and comparison of benefit cost and cash flows

All monetary amounts shown in US Dollars

	Fiscal Year Ending		12/31/2025	12/31/2024
A	**Total Benefit Cost**			
1	Employer service cost		170,488	179,286
2	Interest cost		472,856	479,568
3	Expected return on plan assets		0	0
4	Subtotal		643,344	658,854
5	Net prior service cost/(credit) amortization		0	0
6	Net loss/(gain) amortization		0	0
7	Subtotal		0	0
8	Net periodic benefit cost/(income)		643,344	658,854
9	Curtailment (gain)/loss		0	0
10	Settlement (gain)/loss		0	0
11	Special/contractual termination benefits		0	0
12	Total benefit cost		643,344	658,854
B	**Assumptions** (See Appendix A for interim measurements, if any)			
1	Equivalent single discount rate for benefit obligations		5.62%	5.15%
2	Equivalent single discount rate for service cost		5.55%	5.15%
3	Equivalent single discount rate for interest cost		5.33%	5.08%
4	Expected long-term rate of return on plan assets		N/A	N/A
5	Rate of compensation increase		Graded Scale	Graded Scale
6	Census date		01/01/2025	01/01/2024
C	**Fair Value of Assets at Beginning of Year**		0	0
D	**Cash Flows**		**Expected**	**Actual**
1	Employer contributions		0	0
2	Plan participants' contributions		0	0
3	Benefits paid from Company assets		787,043	759,671
4	Benefits paid from plan assets		0	0
E	**Amortization Period**		6.60296	6.68994

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Section 3 : Participant data

3.1 Summary of participant data

All monetary amounts shown in US Dollars

Census Date		01/01/2025	01/01/2024
A	**Participating Employees**		
1	Number	9	10
2	Average expected plan compensation	628,169	590,040
3	Average age	57.11	57.20
4	Average credited service	8.33	7.50
B	**Participants with Deferred Benefits**		
1	Number	1	1
2	Total annual pension	49,975	35,563
3	Average annual pension	49,975	35,563
4	Average age	68.00	58.00
C	**Participants Receiving Benefits**		
1	Number	23	23
2	Total annual pension	671,540	671,540
3	Average annual pension	29,197	29,197
4	Average age	68.83	67.83
5	Distribution at January 1, 2025		

Age	Number	Annual Pension
Under 55	0	0
55-59	3	121,284
60-64	3	40,755
65-69	7	165,868
70-74	6	258,850
75-79	3	68,415
80-84	1	16,368
85 and over	0	0

3.2 Participant reconciliation

		Active	Deferred Inactive	Currently Receiving Benefits	Total
1	At 01/01/2024 valuation	10	1	23	34
2	Change due to:				
a	New hire and rehire	0	0	0	0
b	Non-vested termination	0	0	0	0
c	Vested termination	(1)	1	0	0
d	Retirement	0	0	0	0
e	Disability	0	0	0	0
f	Death	0	0	0	0
g	New beneficiary	0	0	0	0
h	Cashout	0	(1)	0	(1)
i	Miscellaneous	0	0	0	0
j	Net change	(1)	0	0	(1)
3	At 01/01/2025 valuation	9	1	23	33

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Appendix A : Statement of actuarial assumptions, methods and data sources

Sponsor

El Paso Electric Company

Statement of Assumptions

The assumptions disclosed in this Appendix are for the fiscal year 2025 benefit cost.

Assumptions and methods for pension cost purposes

Actuarial Assumptions and Methods — Pension Cost

Economic Assumptions	
Equivalent single discount rate for benefit obligations	5.62%
Equivalent single discount rate for service cost	5.55%
Equivalent single discount rate for interest cost	5.33%
Annual rates of increase:	
• Consumer Price Index (CPI)	2.50%
• Compensation:	

Age	Rate of Base Pay Increase
25	8.00%
30	7.00%
35	6.00%
40	5.00%
45	4.00%
50	3.50%
55	3.00%
60	2.50%
65+	2.00%

• Cash balance interest credit rate	4.78%
Annuity conversion	Cash balances are converted to annuities using “annuity substitution” with valuation interest rates and the “applicable mortality table” under Code Section 417(e)(B).

As required by the U.S. GAAP accounting standard, the yield curve reflecting returns on high quality corporate bonds (AA and AAA) is used to determine the obligations and service cost, and thus the net periodic benefit cost for the plan. Because these assumptions are required by the U.S. GAAP accounting standard, and reflect current market conditions (specifically, the market conditions as of the measurement date) they may from time to time be inconsistent with other economic assumptions used in the valuation, which may reflect both current economic conditions and assumed future conditions.

Demographic and Other Assumptions

Inclusion date	The valuation date coincident with or next following the date on which the employee becomes a participant.
New or rehired employees	It was assumed there will be no new or rehired employees.
Benefit commencement dates:	
• Preretirement death benefit	The later of the death of the active participant or the date the participant would have attained age 55
• Deferred vested benefit	For participants under 65, assumed commencement age 65; otherwise, age 70
• Disability benefit	Upon disablement
• Retirement benefit	Upon termination of employment
Form of payment:	
• Individuals who became Participants before April 1, 2014	50% are assumed to elect a Single Life Annuity and 50% are assumed to elect a 100% Joint and Survivor Annuity
• Individuals who became Participants on or after April 1, 2014	100% Lump Sum
Percent married	75% of participants eligible for pre-retirement death benefits are assumed to have an eligible spouse.
Spouse age	Wife three years younger than husband.
Covered pay	Assumed plan compensation for the year beginning on the valuation date was determined as basic compensation and bonus paid to the Company's "short term bonus plan" earned during the prior year provided by the employer.

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Demographic Assumptions

Mortality:

- Healthy mortality rates

Base Mortality Table (Male Table used for males; Female Table used for Females)

1. Base table: Pri-2012
2. Base mortality table year: 2012
3. Table type: White Collar
4. Healthy or Disabled: Healthy
5. Table weighting: Benefit
6. Blending of annuitants and non-annuitants: Separate rates for annuitants and non-annuitants (based on Employees table)
7. Blending of retirees and contingent annuitants: Retiree mortality used for both retirees and contingent annuitants

Mortality Improvement Scale (Male Table used for males; Female Table used for Females)

1. Base scale: MP-2021
2. Projection Type: Generational

- Disabled life mortality rates

1. Base table: Pri-2012 Disabled Retiree
2. Base mortality table year: 2012
3. Table type: No Collar
4. Healthy or Disabled: Disabled
5. Blending of annuitants and non-annuitants: Single blended table of rates for annuitants and non-annuitants

Mortality Improvement Scale

1. Base scale: MP-2021
2. Projection Type: Generational

Disability rates

The rates at which participants are assumed to become disabled by age are shown below:

Percentage assumed to become disabled during the year	
Attained Age	Males and Females
20	0.14%
25	0.15%
30	0.16%
35	0.19%
40	0.30%
45	0.45%
50	0.69%

Termination (not due to disability or retirement) rates

The rates at which participants are assumed to terminate employment by age and gender are shown below:

Representative Termination Rates

Percentage assumed to leave during the year	
Attained Age	Males and Females
20	7.00%
25	6.40%
30	5.65%
35	4.90%
40	4.15%
45	3.40%
50	2.65%

Retirement

Rates at which participants are assumed to retire by age are shown below.

Percentage assumed to retire during the year				
	Active Participants			
	Final Average Pay			
Age	Reduced Early Retirement	Unreduced Retirement	Cash Balance	Terminated Vested Participants
55-59	4%	6%	8%	0%
60-61	4%	10%	8%	0%
62	12%	20%	8%	0%
63-64	12%	12%	12%	0%
65	20%	20%	20%	90%
66-69	20%	20%	20%	0%
70+	100%	100%	100%	100%

Additional Assumptions

Administrative expenses

$0; the plan sponsor pays administrative expenses directly.

Cash flow:

- Decrement timing

The assumptions used are collectively called rounded middle of year (rounded MOY) decrement timing. Most events are assumed to occur at the middle of year during which the eligibility condition will be met or the start/end date will occur. For death and disability decrements, the rate applied is based on the participant's rounded age (nearest integer age) at the beginning of the year, to align with the methodology generally used to create those rate tables. For retirement and withdrawal decrements: the age is generally the participant's rounded age at the middle of the year.

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• Timing of benefit payments	Benefit payments are assumed to be made uniformly throughout the year and, on average, at mid-year.
• Amount and timing of contributions	Contributions are assumed to be made throughout the year and, on average, at mid-year.
Funding policy	This is an unfunded plan so the funding policy is to pay benefits directly from employer assets as they come due.

Methods – Pension Cost and Funded Position

Census date	January 1, 2025.
Measurement date	January 1, 2025.
Service cost and projected benefit obligation	The Unit Credit Cost Method is used to determine the Projected Benefit Obligation (PBO) related current service cost. Under this method, the accrued benefit is calculated based upon service as of the measurement date. The PBO is the present value of this benefit and the service cost is the present value of the increase in the benefit due to service in the upcoming year. In normal circumstances the "accrued benefit" is based upon the Plan's accrual formula. However, if service in later years leads to a materially higher level of benefit than in earlier years, the "accrued benefit" is calculated by attributing benefits on a straight-line basis over the relevant period. The benefits described above are used to determine both ABO and PBO except that final average pay is assumed to remain constant in the future when calculating ABO. PBO and service cost are measured by separately discounting the projected benefit payments underlying these measures, determined using the methodology described above, using the spot rates on the December 31, 2024 WTW RATE:Link 40:90 yield curve. Interest cost was measured by summing the individual interest costs associated with each future benefit payment underlying the PBO and service cost. These individual interest costs are developed by multiplying the present value of each benefit payment, discounted using the applicable spot rate on the yield curve relating to the future benefit payment, by that spot rate. Equivalent single discount rates that would reproducing the resulting benefit obligation, service cost and interest cost have been determined and disclosed.
Market-related value of assets	Since this is an unfunded plan, the asset method is not applicable.

Amortization of unamortized amounts:

- Recognition of past service cost/(credit)

Amortization of net prior service cost/(credit) resulting from a plan change is included as a component of Net Periodic Benefit Cost/(Income) in the year first recognized and every year thereafter until it is fully amortized. The annual amortization payment is determined in the first year as the increase in PBO due to the plan change divided by the average remaining service period of active participants expected to receive benefits under the plan.

However, when a plan change reduces the PBO, existing positive prior service costs are reduced or eliminated starting with the earliest established before a new prior service credit base is established.

- Recognition of gains or losses

Amortization of the net gain or loss resulting from experience different from that assumed and from changes in assumptions (excluding asset gains and losses not yet reflected in market-related value) is included as a component of Net Periodic Benefit Cost/(Income) for a year.

If, as of the beginning of the year, that net gain or loss exceeds 10% of the greater of the PBO and the market-related value of plan assets, the amortization is that excess divided by the average remaining service period of active plan participants.

Under this methodology, the gain/loss amounts recognized in AOCI are not expected to be fully recognized in benefit cost until the plan is terminated (or an earlier event, like a settlement, triggers recognition) because the average expected remaining service of active participants expected to benefit under the plan over which the amounts are amortized is redetermined each year and amounts that fall within the corridor described above are not amortized.

Benefits not valued

All benefits described in the Plan Provisions section of this report were valued. WTW has reviewed the plan provisions with the plan sponsor and, based on that review, is not aware of any significant benefits required to be valued that were not.

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Sources of Data and Other Information

The plan sponsor furnished participant data as of January 1, 2025. Information on benefit payments and plan provisions was supplied by the plan sponsor. Data and other information were reviewed for reasonableness and consistency, but no audit was performed. Based on discussions with the plan sponsor, assumptions or estimates were made when data were not available. A summary of these assumptions can be found in our email dated June 6, 2025.

Accumulated other comprehensive (income)/loss amounts shown in the report are shown prior to adjustment for deferred taxes. Any deferred tax effects in AOCI should be determined in consultation with the Company's tax advisors and auditors.

We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations.

Assumptions Rationale - Significant Economic Assumptions

Discount rate(s)	As required by U.S. GAAP the discount rate methodology was chosen by the plan sponsor based on market information on the measurement date. Based on WTW's interest rate model, RATE:Link, that uses a yield curve derived from current, high quality (rated AA and above) corporate bonds to discount expected pension cash flows, and thus determine discount rates, we believe the discount rate chosen does not significantly conflict with what would be reasonable.
Cash balance interest crediting rate	The interest crediting rate is equal to the daily 30-year Treasury rate at the December 31 measurement date, but with a minimum interest credit rate of 3.8%. We believe this assumption does not significantly conflict with what would be reasonable.
Annuity conversion rate	Cash balances are converted to annuities using "annuity substitution". We believe this assumption does not significantly conflict with what would be reasonable.
Rates of increase in compensation	Assumed increases were chosen by the plan sponsor based on an experience study conducted in 2023 and, as required by U.S. GAAP they represent an estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.

Assumptions Rationale - Significant Demographic Assumptions

Healthy Mortality	Assumptions were selected by the plan sponsor and, as required by U.S. GAAP represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.

Disabled Mortality	Assumptions used for accounting purposes were selected by the plan sponsor and, as required by U.S. GAAP represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.
Termination	Termination rates were based on an experience study conducted in 2023, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Disability	Disability rates selected by the plan sponsor with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Retirement	Retirement rates were based on an experience study conducted in 2023, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be reasonable.
Benefit commencement date for deferred benefits:	
• Preretirement death benefit	Surviving spouses are assumed to begin benefits at the earliest permitted commencement date. If the spouse elects to defer, actuarial increases from the earliest commencement date must be given, so that a later commencement date is expected to be of approximately equal value, and experience indicates that most spouses do take the benefit as soon as it is available.
• Deferred vested benefit	Deferred vested participants are assumed to begin benefits based on rates applied to a number of commencement ages based on an analysis of actual commencement patterns.
Form of payment	The percentage of retiring participants assumed to take lump sums or an annuity is based on expectations given plan provisions. The form of payment is restricted to an annuity for members who entered prior to April 1, 2014 and restricted to a lump sum for those who entered after April 1, 2014.

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Percent married	The assumed percentage married is based on historical experience of marital statuses, with annual consideration of changes expected to occur in marriage patterns of retirement age individuals in the future.
Spouse age	The assumed age difference for spouses is based on plan sponsor expectations.

Source of Prescribed Methods

Accounting methods	The methods used for accounting purposes as described in Appendix A are “prescribed methods set by another party”, as defined in the actuarial standards of practice (ASOPs). As required by U.S. GAAP, these methods were selected by the plan sponsor.

Changes in Assumptions, Methods and Estimation Techniques

Change in assumptions since prior valuation	The single equivalent PBO discount rate increased from 5.15% as of January 1, 2024 to 5.62% as of January 1, 2025 to reflect the change in yields on high-quality corporate bonds. The single equivalent service cost discount rate increased from 5.15% as of January 1, 2024 to 5.55% as of January 1, 2025 to reflect the change in yields on high-quality corporate bonds. The single equivalent interest cost discount rate increased from 5.08% as of January 1, 2024 to 5.33% as of January 1, 2025 to reflect the change in yields on high-quality corporate bonds. The “applicable mortality table” under Code Section 417(e)(B) used for lump sum conversions was update to reflect an additional year of data. The interest crediting rate was updated from 4.03% to 4.78%.
Change in methods since prior valuation	None.
Change in estimation techniques since prior valuation	None.

Model Descriptions and Disclosures in accordance with ASOP No. 56

Quantify

Quantify is the WTW centrally developed, tested and maintained Global actuarial valuation system. It is used to perform valuations of clients' benefit plans.

Quantify provides the ability to process data, calculate benefits and value benefit liabilities, develop results using applicable standards, and generate client reports.

Quantify parameters provide significant flexibility to model populations and plan designs. Various demographic, economic and benefit related assumptions exist for users to model multiple demographic and economic situations.

Plan liabilities are calculated based on standard actuarial techniques, developing actuarially reasonable results using the population and parameters entered. The calculation and presentation of liabilities in Quantify relies on the assumptions used and the reasonability of the assumptions selected.

Quantify incorporates standard liability methodologies that are intended to reasonably reflect a variety of economic or demographic conditions. The model itself does not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence.

Quantify is designed specifically for these purposes, and we know of no material limitations that would prevent the system from being suitable for these intended purposes. The actuaries signing this report have relied on the actuaries who develop, test and maintain this system, and have also performed a limited review of results to ensure that system parameters have been set appropriately and plan provisions coded correctly.

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RateCalc/RATE:Link	**RateCalc** is used as one component in developing the single equivalent discount rate that reflects the characteristics of the client's employee benefit plan. It references a yield curve (often a RATE:Link curve) and expected plan benefit payments. The projected benefit payments from the client's plan are matched to the spot rates along the yield curve to determine their present values. A single equivalent discount rate is then solved for, which produces the same total present value as the spot rates. RATE:Link is a methodology to develop spot rates to be used for liability and cost measurements related to employee benefit plans. The same core methodology is used to develop all RATE:Link curves. The RATE:Link process develops term structures of interest rates from corporate bond data for each covered geography (e.g., the U.S. for this valuation). The construction of RATE:Link yield curves relies on bond data collected as of the measurement date. Information regarding quoted bond prices, yields and other bond related data is from Bloomberg Finance L.P.
Published Demographic Tables	Certain demographic tables described above are standard published tables or are based on standard published tables from models developed by organizations with the requisite expertise.

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Appendix B : Summary of principal plan provisions

Plan Provisions

Effective January 1, 2004. The most recent amendment reflected in the following plan provisions was adopted on April 1, 2014.

Covered employees	Prior to April 1, 2014, participation was restricted to certain participants of the Retirement Income Plan, as selected by the Company. Generally, the officers of the Company were selected to participate. Beginning April 1, 2014, any employee who holds the office of Vice President or above.
Participation date	Date of becoming a covered employee.

Definitions

Vesting service	One year for each 1,000-hour calendar year of employment.
Pension service	One year for each 1,000-hour calendar year of employment.
Pensionable pay	A participant's basic compensation received from the Company, including regular wages and bonuses paid pursuant to the Company's "short term bonus plan", but excluding overtime pay, expense allowances, profit sharing, bonuses from other sources, and any other extra compensation in any form.
Average monthly earnings:	
• Final Average Pay	The monthly average of a participant's Considered Earnings computed by summing his Considered Earnings as of any date and for each of the days beginning the four years preceding such date and dividing by sixty.
• Cash Balance	For a Cash Balance Member who is employed by the employer as of April 1, 2014 and becomes a Cash Balance Member as of April 1, 2014, the monthly average of a Member's Considered Earnings computed by summing his Considered Earnings as of March 31, 2014 and as of March 31 of the preceding four calendar years and dividing by sixty.

Normal retirement date (NRD)	First of month coinciding with or next following the attainment of age 65 with five years of pension service.
Accrued benefit:	
• Final Average Pay	The monthly accrued benefit payable as a single life annuity upon Normal Retirement is the difference between (a) and (b) below: a) The monthly amount to which the participant would be entitled under the Retirement Income Plan based on the participant's Average Monthly Earnings as defined in this plan and benefit accrual service as determined under the Retirement Income Plan, without giving effect to any limitations on benefits imposed by any provisions of the Internal Revenue Code. b) The monthly amount of the Retirement Income Plan benefit payable to the participant from the Retirement Income Plan.
• Cash Balance	a) The cash balance account to which the participant would be entitled under the Retirement Income Plan if pay credits were calculated based on considered earnings as defined in this plan, years of vesting service as determined under the Retirement Income Plan, and interest credits calculated in the manner provided under the Retirement Income Plan, without giving effect to any limitations on benefits imposed by any provisions of the Internal Revenue Code. b) The cash balance account to which the participant is entitled under the Retirement Income Plan.
Monthly preretirement death benefit	If the participant has attained age 50 and completed at least 10 years of vesting service, 50% of the monthly pension benefit as of the date of death with no reductions for early commencement or optional forms of payment. In all other cases, 50% of the monthly pension benefit as of the date of death, reduced for the 50% joint and survivor election and reduced for payment as early as the participant's 55th birthday.

Eligibility for Benefits

Normal retirement	Retirement on NRD.
Early retirement	Retirement before NRD and on or after both attaining age 55 and is fully vested in a benefit under the Qualified Plan.
Postponed retirement	Retirement after NRD.

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Deferred vested termination	Termination for reasons other than death or retirement and participant is fully vested in a benefit under the Qualified Plan.
Disability	Permanent and total disability prior to NRD, and participant is receiving a Social Security disability benefit.
Preretirement death benefit	Death while eligible for normal, early, postponed, or deferred vested retirement benefits, with a surviving spouse.

Benefits Paid Upon the Following Events

Normal retirement	The monthly pension benefit determined as of NRD.
Early retirement	The monthly pension benefit determined as of NRD reduced under the reduction schedule provisions of the qualified plan.
Postponed retirement	The monthly pension benefit determined as of the actual retirement date.
Deferred vested termination	Accrued Normal Retirement Benefit with actuarial reductions.
Preretirement death	If participant has attained age 50 and earned at least 10 years of vesting service, then the monthly preretirement death benefit payable on behalf of an active employee is unreduced for form of payment and early retirement. In all other cases, the monthly preretirement death benefit payable is reduced 6.667% for each of the first five years and 3.333% for each of the next five years that payment precedes the participant's NRD.

Other Plan Provisions

Forms of payment	Preretirement death benefits are payable only as described above. Monthly pension benefits are paid as described above as an annuity, if the individual became a participant prior to April 1, 2014. Optional forms of annuities are joint and survivor annuity with selected percentages up to 100%, a ten-year certain and life annuity, or a single life annuity. Otherwise, benefits are paid in the form of a lump sum. Actuarial equivalence for annuity forms uses the 1971 Group Annuity Mortality Table for males, set back three years, and an interest rate of 6% compounded annually. Actuarial equivalence for lump sum purposes is the "applicable mortality table" under Code Section 417(e)(3)(B) and the "applicable interest rate" under Code Section 417(e)(3)(C) determined as of the fifth month immediately preceding the first day of the Plan Year in which the distribution is being made.
Pension Increases	None.

Plan participants' contributions	None.
Maximum limits on benefits and pay	None.

Future Plan Changes

No future plan changes were recognized in determining pension cost or funding requirements. WTW is not aware of any future plan changes that are required to be reflected.

Changes in Benefits Valued Since Prior Year

There have been no changes in benefits valued since the prior year.

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE
WORKPAPER H-9.1: ANAYLSIS OF ADDITIONAL DEPRECATION REQUESTED
CALCULATION OF AEFUDC DEPRECATION
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	Description	(a) Palo Verde Non Unit 3	(b) Palo Verde Unit 3	(c) Common & WRF	(d) Palo Verde Transmission	(e) Subtotal Nuclear AE Depr
	TOTAL COMPANY					
1	Gross AEFUDC @ 12/31/24	$ 97,534,979	$ 45,331,201	$ 23,074,934	$ 201,165	
3	To Remove PV Unit 3 and 1/3 of PV Common		(45,331,201)	(7,691,645)		
4	Net AEFUDC	97,534,979	-	15,383,290	201,165	
5	Depreciation Rates	2.44%	2.41%	3.45%	1.61%	
6	Net AEFUDC Depreciation Requested	$ 2,375,365	$ -	$ 530,829	$ 3,239	$ 2,909,432

Notes:
Amounts may not add or tie to other schedules due to rounding.

Line No.	Description	(f) Non-nuclear Transmission	(g) Non-nuclear Production	(h) Non-nuclear Distribution	(i) Non-nuclear General	(j) Subtotal Non-nuclear AE Depr	(k) Total AEFUDC Requested
	TOTAL COMPANY						
1	Gross AEFUDC @ 12/31/24	$ 12,116,853	$ 49,206,267	$ 21,665,146	$ 3,897,870		
3	To Remove PV Unit 3 and 1/3 of PV Common						
4	Net AEFUDC	12,116,853	49,206,267	21,665,146	3,897,870		
5	Depreciation Rates	1.73%	4.89%	3.19%	8.69%		
6	Net AEFUDC Depreciation Requested	$ 209,462	$ 2,403,843	$ 691,945	$ 338,621	$ 3,643,872	$ 6,553,304

Notes:
Amounts may not add or tie to other schedules due to roundir

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE
WORKPAPER H-9.2: EXCESS DEFERRED TAX AMORTIZATION
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Test Period	FN Ref	(c) Rate	FN Ref	(d) Annual Excess Amortization
	Amortization of Excess ADIT from 1986-1993:					
	NON-NUCLEAR (A)					
	Distribution					
1	Excess Deferred Taxes - Distribution	$ 8,000,232				
2	Excess Deferred Taxes - Distribution Contra	(1,116,984)	(C)			
3	Net Excess Deferred Taxes - Distribution	6,883,248		1.85%	(D)	$ 127,340
	Other					
4	Excess Deferred Taxes - Other	4,168,607				
5	Excess Deferred Taxes - Other Contra	(582,016)	(C)			
6	Net Excess Deferred Taxes - Other	3,586,590		1.85%	(D)	66,352
	NUCLEAR (B)					
7	Total Nuclear Amortization	10,000				
8	Less: Common related to PVNGS Unit 3	(4,000)	(E)			6,000
9	Total New Mexico Annual Amortization of Excess Deferred Taxes					199,692
10	New Mexico D-1 Allocator					29.7448%
11	Total Company Annual Amortization of Excess Deferred Taxes from 1986-1993					671,351
12	Total Company Amortization of Excess ADIT from TCJA at 12/31/17 (A)	WP/ H-9.4				5,502,830
13	Subtotal Total Company Amortization of Excess ADIT (federal)				(F)	6,174,181
14	Total Company Amortization of Excess state ADIT (B)	WP/ H-9.3			(G)	(1,051,105)
15	Total Company Amortization of Excess ADIT and Excess state ADIT					$ 5,123,076

Notes:

Amounts may not add or tie to other schedules due to rounding.

FOOTNOTE EXPLANATIONS:
(A) Calculated by the Average Rate Assumption Method.
(B) Calculated by the Reverse South Georgia Method.
(C) Resulted from the 1993 tax rate increase from 34% to 35%.
(D) Stripped depreciation rate based on 2025 Gannett Flemming Depreciation Study.
(E) To eliminate amortization on items not in rate base.
(F) Agrees to Schedule H-9, line 5 and line 6, column (e).
(G) Agrees to Schedule H-9, line 10, column (e).

CALCULATION UNDER THE SOUTH GEORGIA METHOD OF THE AMORTIZATION OF EXCESS ACCUMULATED DEFERRED STATE INCOME TAXES (" EXCESS STATE ADIT")

Line No.	(a) Description	(b) Base Period	(c) Test Period Adjustments	(d) Test Year Period
1	Excess state ADIT from the normalization of state income taxes effective January 1, 2016 as required in the 2015 Rate Case Final Order		$ 18,930,305	
2	Amortization Period required in the 2015 Rate Case		15 years	
3	Annual Amortization of Excess state ADIT from normalization			$ 1,262,020
4	Excess state ADIT from the decrease in state tax rates at January 1, 2017 and January 1, 2018	(A)	(3,163,736)	
5	Amortization Period requested	(B)	15 years	
6	Annual Amortization of Excess state ADIT from rate changes			(210,916)
7	Total Annual Amortization of Excess state ADIT:			$ 1,051,105 (C)

Notes:

Amounts may not add or tie to other schedules due to rounding.

FOOTNOTE EXPLANATIONS:

(A) Excess state ADIT is due to decreases in state income tax rates in New Mexico and Arizona effective January 1, 2017 and in New Mexico effective January 1, 2018.

(B) Amortization period requested is 15 years and is based on the period required in the Final Order of the 2015 Rate Case for excess state ADIT from normalization, which was calculated using the Reverse South Georgia method.

(C) This amount agrees to the Workpaper H-9.2, page 1, column (d), line 14.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER H-9.4: AMORTIZATION OF EXCESS ACCUMULATED
DEFERRED INCOME TAXES-TCJA
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

CALCULATION OF EXCESS ADIT RESULTING FROM THE TCJA

(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Description	Excess ADIT from the TCJA = (c) + (f)	Rate Making Adjustments	FN Ref	Test Period Excess ADIT from the TCJA Case No. 20-00104-UT = (g) + (h)	Protected Excess ADIT from the TCJA Case No. 20-00104-UT	Unprotected Excess ADIT from the TCJA Case No. 20-00104-UT	Annual Protected TCJA Amortization as Ordered Case No. 20-00104-UT	Annual Unprotected TCJA Amortization as Ordered Case No. 20-00104-UT	Protected TCJA Amortization 06/30/2021 - 09/30/2025	Unprotected TCJA Amortization 06/30/2021 - 09/30/2025	Total Amortization of Excess ADIT from TCJA 6/30/2021 - 09/30/2025	Balance Excess ADIT from TCJA	Test Year Requested Amortization of Excess ADIT from TCJA
190000 190000 ACCUM DEF INCOME TAXES													
Alternative Minimum Tax Credit CF	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
AOCI Amortization of Debt Costs	(2,442,723)	-		(2,442,723)	-	(2,442,723)	-	814,241	-	2,442,723	2,442,723	-	-
AOCI Decommissioning Costs	(109,419)	109,419	(A)	-	-	-	-	-	-	-	-	-	-
AOCI Retirement Plans	(4,645,909)	4,645,909	(A)	-	-	-	-	-	-	-	-	-	-
Capitalized Costs and Interest	(16,294,062)	4,737,846	(A)	(11,556,216)	(11,556,216)	-	2,236,471	-	7,973,315	-	7,973,315	(3,582,901)	1,011,123
CIAC	(4,496,045)	-		(4,496,045)	(4,496,045)	-	697,096	-	2,488,279	-	2,488,279	(2,007,766)	317,594
Coal Reclamation Costs	1,554,522	(1,554,522)	(A)	-	-	-	-	-	-	-	-	-	-
Decommissioning Costs	-	-	(A)	-	-	-	-	-	-	-	-	-	-
Deferred Fuel FERC	(3,106)	3,106	(A)	-	-	-	-	-	-	-	-	-	-
Deferred Fuel NM	-	-	(A)	-	-	-	-	-	-	-	-	-	-
Deferred Fuel TX	(794,904)	794,904	(A)	-	-	-	-	-	-	-	-	-	-
Excess Deferred Taxes Fed	(3,014,921)	3,014,921	(B)	-	-	-	-	-	-	-	-	-	-
Gross-Up on Excess from TCJA 2017	60,242,667	(60,242,667)	(C)	-	-	-	-	-	-	-	-	-	-
Excess Deferred Taxes State	(573,705)	573,705	(B)	-	-	-	-	-	-	-	-	-	-
ITC	(6,481,762)	6,481,762	(A)	-	-	-	-	-	-	-	-	-	-
NOL Carryforward - Federal	(19,729,224)	-		(19,729,224)	(19,729,224)	-	1,119,889	-	4,071,130	-	4,071,130	(15,658,094)	563,493
NOL Carryforward - NM	248,483	-		248,483	248,483	-	(7,097)	-	(37,260)	-	(37,260)	211,223	(7,097)
Other	(1,010,916)	43,345		(967,571)	-	(967,571)	-	322,524	-	967,571	967,571	-	-
Other Employee Benefits	(4,190,225)	1,692,296		(2,497,929)	-	(2,497,929)	-	832,643	-	2,497,929	2,497,929	-	-
R & D Credit	-	-		-	-	-	-	-	-	-	-	-	-
Retirement Plans	(10,094,312)	10,094,312	(A)	-	-	-	-	-	-	-	-	-	-
SFAS 143 ARO	(11,872,176)	11,872,176	(A)	-	-	-	-	-	-	-	-	-	-
Taxes Other Than Federal Income Tax	8,060	-		8,060	-	8,060	-	(2,687)	-	(8,060)	(8,060)	1	-
Unbilled Revenue	(865,350)	865,350	(A)	-	-	-	-	-	-	-	-	-	-
Total For 190000 190000 ACCUM DEF INCOME TAXES:	(24,565,027)	(16,868,138)		(41,433,165)	(35,533,002)	(5,900,163)	4,046,359	1,966,722	14,495,464	5,900,164	20,395,628	(21,037,538)	1,885,113
282000 282000 ADIT-OTHER PROPERTY													
ABFUDC - CWIP	641,181	(641,181)	(A)	-	-	-	-	-	-	-	-	-	-
AEFUDC	32,943,575	(32,943,575)	(A)	-	-	-	-	-	-	-	-	-	-
AEFUDC - CWIP	1,801,882	(1,801,882)	(A)	-	-	-	-	-	-	-	-	-	-
Decommissioning Costs	15,008,937	(15,008,937)	(A)	-	-	-	-	-	-	-	-	-	-
Basis and Depreciation Differences	226,157,127	(24,101,672)		202,055,455	202,055,455	-	(10,744,303)	-	(38,890,942)	-	(38,890,942)	163,164,513	(6,748,329)
Excess Deferred Taxes Fed	-	-		-	-	-	-	-	-	-	-	-	-
Repair Allowance	31,726,272	-		31,726,272	31,726,272	-	(1,106,207)	-	(3,993,070)	-	(3,993,070)	27,733,202	(539,558)
Section 174 R&D	5,493,842	-		5,493,842	5,493,842	-	(193,774)	-	(706,393)	-	(706,393)	4,787,449	(100,056)
Total For 282000 282000 ADIT-OTHER PROPERTY:	313,772,816	(74,497,247)		239,275,569	239,275,569	-	(12,044,284)	-	(43,590,405)	-	(43,590,405)	195,685,164	(7,387,943)
283000 283000 ACCUM DEF INC TAXES-OTHER													
Amortization of Debt Costs	1,807,516	-		1,807,516	-	1,807,516	-	(602,505)	-	(1,807,516)	(1,807,516)	-	-
Deferred Fuel FERC	-	-	(A)	-	-	-	-	-	-	-	-	-	-
Deferred Fuel NM	(56,119)	56,119	(A)	-	-	-	-	-	-	-	-	-	-
Deferred Fuel TX	-	-	(A)	-	-	-	-	-	-	-	-	-	-
Excess Deferred Taxes State	4,499,942	(4,499,942)	(B)	-	-	-	-	-	-	-	-	-	-
Other	798,306	-		798,306	-	798,306	-	(266,102)	-	(798,306)	(798,306)	-	-
Taxes Other Than Federal Income Tax	(193,846)	-		(193,846)	-	(193,846)	-	64,615	-	193,846	193,846	-	-
Total For 283000 283000 ACCUM DEF INC TAXES-OTHER:	6,855,799	(4,443,823)		2,411,976	-	2,411,976	-	(803,992)	-	(2,411,976)	(2,411,976)	-	-
Total For RAP Consolidated:	$ 296,063,588	$ (95,809,208)		$ 200,254,380	$ 203,742,567	$ (3,488,187)	$ (7,997,925)	$ 1,162,730	$ (29,094,941)	$ 3,488,188	$ (25,606,754)	$ 174,647,627	$ (5,502,830) (D)
182300 182300 TAX REGULATORY ASSETS													
AEFUDC	$ (32,943,575)	$ 32,943,575	(B)	$ -									
AEFUDC - CWIP	(1,801,882)	1,801,882	(B)	-									
Excess Deferred Taxes State	(4,499,942)	4,499,942	(B)	-									
Total For 182300 182300 TAX REGULATORY ASSETS:	(39,245,399)	39,245,399		-									
254300 254300 TAX REGULATORY LIAB													
Excess Deferred Taxes State	573,705	(573,705)	(B)	-									
Excess Deferred Taxes Fed	3,014,920	(3,014,920)	(B)	-									
ITC	6,481,763	(6,481,763)	(B)	-									
Excess Deferred Taxes -TCJA	(266,888,574)	66,634,197		(200,254,377)									
Total For 254300 254300 TAX REGULATORY LIAB:	(256,818,186)	56,563,809		(200,254,377)									
Total For RAP Consolidated:	$ (296,063,585)	$ 95,809,208		$ (200,254,377)									

(A) - Excess ADIT balances were adjusted to remove certain amounts where the underlying ADIT balances are not included in rate base.
(B) - Amounts recorded in these ADIT and regulatory asset and liability balances as a result of the TCJA are related only to the gross-ups calculated on the underlying balances. Gross-up balances are not included in rate base (they are offset between ADIT and regulatory assets and liabilities) and therefore are removed from this calculation.
(C) - Represents the amount of the gross-up of the excess ADIT included in both the ADIT and Regulatory Liability accounts. Gross-up amounts are not included in rate base and are therefore removed from the calculation of the
(D) - Test Year requested excess amorization of ADIT from the TCJA comes from the 2024 tax return

Line No.	(a) Description	(b) Total Rate Making Adjustments	(A)	(c) FN Ref
	FEDERAL DEFERRED DEBITS: ACCOUNT 190000 ACCUM DEF INCOME TAXES			
1	Alternative Minimum Tax Credit Carryforward	$ -		
2	AOCI Amortization of Debt Costs	-		
3	AOCI Decommissioning Costs	214,078		(C)
4	AOCI Retirement Plans	(6,054,002)		(D)
5	Capitalized Interest	(29,647,428)		(B)
6	Contributions In Aid of Construction	-		
7	Coal Reclamation Costs	221,302		(C)
8	Decommissioning Costs	(92,400)		(C)
9	Deferred Fuel FERC	(9,770)		(C)
10	Deferred Fuel NM	(2,987,040)		(C)
11	Deferred Fuel TX	(5,312,155)		(C)
12	Depreciation Differences	-		
13	Excess Deferred Taxes	-		
14	ITC	(2,924,673)		(F)
15	Other	(3,420,107)		(E)
16	Other Employee Benefits	(4,468,636)		(D)
17	R & D Credit	-		
18	Retirement Plans	(1,425,762)		(D)
19	SFAS 143 Asset Retirement Obligation	(39,479,503)		(C)
20	Taxes Other Than Federal Income Tax	-		
21	Unbilled Revenue	(906,018)		(C)
22	TOTAL FOR 190000 ACCUM DEF INCOME TAXES:	(96,292,114)		
	FEDERAL DEFERRED CREDITS: ACCOUNT 282000 ADIT-OTHER PROPERTY			
23	ABFUDC - CWIP	9,748,131		(B)
24	AEFUDC	22,827,960		(F)
25	AEFUDC - CWIP	3,056,702		(B)
26	Decommissioning Costs	30,188,701		(C)
27	Depreciation Differences	16,395,478		(E)
28	Other	-		
29	Repair Allowance	-		
30	Section 174 R&D	-		
31	TOTAL FOR 282000 ADIT-OTHER PROPERTY:	82,216,972		

Line No.	(a) Description	(b) Total Rate Making Adjustments (A)	(c) FN Ref
	FEDERAL DEFERRED OTHER:		
	ACCOUNT 283000 ACCUM DEF INC TAXES - OTHER		
32	AEFUDC	6,663,203	(F)
33	AEFUDC - CWIP	892,214	(B)
34	Amortization of Debt Costs	-	
35	Decommissioning Costs	28,723,101	(C)
37	Deferred Fuel NM	(111,814)	(C)
38	Deferred Fuel TX	-	
39	Excess Deferred Taxes	-	
40	Other	-	
41	Taxes Other Than Federal Income Tax	-	
42	TOTAL FOR 283000 ACCUM DEF INC TAXES - OTHER:	36,166,704	
43	TOTAL ACCUMULATED DEFERRED INCOME TAXES	$ 22,091,562	

Notes:

(A) See Schedule H-12 for rate making and jurisdictional adjustment work paper references.

(B) ADIT related to items in Construction Work in Progress (CWIP) have been eliminated to reflect the exclusion of CWIP from Rate Base.

(C) ADIT balances that relate to assets or liabilities not included in rate base were correspondingly excluded from ADIT.

(D) ADIT balances that were required by the Commission's Final Order in the 2015 Rate Case were excluded from ADIT. (Employee Pension and Benefits)

(E) ADIT balances that relate to assets or liabilities not included in rate base were correspondingly excluded from ADIT. (Nuclear Fuel, PVNGS Unit 3 and other plant in service requested in rate base) For other plant in service adjustments refer to WP/H-12.2

(F) ADIT balances that relate to the gross-up of regulatory assets and liabilities for AEFUDC and ITC were correspondingly excluded from ADIT.

Amounts may not add or tie to other schedules due to rounding.

Line No.	(a) Basis	(b) Other Plant Adjustments	FN Ref	(c) ADIT at 21%	
	Book Basis				
1	Plant in Service	$ 1,422,899,886	(A)	$ (298,808,976)	
2	Accumulated Depreciation	(1,360,726,724)	(B)	285,752,612	
3	Net Book Basis	62,173,162		(13,056,365)	
	Tax Basis				
4	Plant in Service	389,368,089		81,767,299	
5	Accumulated Depreciation	(436,848,328)		(91,738,149)	
6	Net Tax Basis	(47,480,239)		(9,970,850)	
7	Difference in Book / Tax	$ 109,653,401		$ (23,027,215)	(C)

Adjustment to ADIT for amounts removed from Plant in Service.

Note:

Amounts may not add or tie to other schedules due to rounding.

FOOTNOTE EXPLANATIONS:

(A) Refer to WP/A-3, Adj No. 28, page 1, column (b), line 3, less PV 3 Removal of $733,708,663.

(B) Refer to WP/A-3, Adj No. 29, page 1, column (b), line 3, less PV 3 Removal of 490,227,920.

(C) Agrees to Schedule H-12, page 1, sum of column (c) and (d), line 30.

EL PASO ELECTRIC COMPANY
2020 NEW MEXICO RATE CASE FILING
WORKPAPER H-13.1: CALCULATION OF INVESTMENT TAX CREDIT AMORTIZATION
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025

Line No.	(a) Description	(b) Total Utilized (A)	(c) FN Ref	(d) Amortization Rate	(e) FN Ref	(f) Annual Amortization
1	Nuclear:					
2	Unit 1	$ 2,092,573				
3	1/3 Common	3,396,238				
		5,488,811	(A)	2.94%	(C)	$ 161,371
4	Unit 2	6,265,222				
5	1/3 Common	3,396,238				
		9,661,460	(A)	2.86%	(C)	276,318
6	Unit 3	2,162,996				
7	1/3 Common	3,396,238				
	Removal of PV Unit 3 and 1/3 of Common	(5,559,234)				
		0	(A)	2.78%	(C)	0
8	Transmission	900,000	(A)	1.43%	(D)	12,870
9	Total Nuclear Amortization					450,559
10	Non-Nuclear:					
11	Total Non-Nuclear	57,961,077	(B)	2.96%	(E)	1,715,648
12	Total Annual Amortization					$ 2,166,207

Notes:

Amounts may not add or tie to other schedules due to rounding.

FOOTNOTE EXPLANATIONS:

(A) Nuclear ITC Utilized amount is the amortized balance (basis) as of September 30, 2011.
(B) Non-Nuclear ITC (Non-QPE) Utilized amount is the original credit amount utilized based on IRS settlen
(C) Amortization rate based on the 40 year remaining life of each unit as of September 30, 2011.
(D) Stripped depreciation rate (excluding salvage and removal costs) for transmission based on 2025 Gannett Flemming depreciation study.
(E) Stripped depreciation rate (excluding salvage and removal costs) based on 2025 Gannett Flemming depreciation study.

El Paso Electric (EPE) Construction Plan Assumptions

Capital Expenditures Forecast Assumptions for 2026 and 2027

- Capital expenditures reflect EPE's 2026 capital budget.
- Generation covers investments in generation projects for new large load customers and upgrades at Palo Verde. It also includes renewable initiatives like Newman Buffer Solar and Storage, Black Mountain Solar and Storage, and Felina Storage projects.
- Transmission and Distribution expenditures to increase system resiliency and enable customer growth.
- General plant costs include new information technology projects, telecommunications network enhancements, facilities and fleet electrification.

El Paso Electric (EPE) Financial Forecast Assumptions for 2026 and 2027

General Assumptions

- Projections incorporate August 2025 actuals and the 2026 budget prepared in Q4 2025
- Non-production O&M growth based on budget prepared in Q4 2025
- Palo Verde O&M is provided by Arizona Public Service in the 2026-2027 Budget

Regulatory Assumptions

- Assumes a New Mexico rate case filed in 2026
- Assumes a Texas Distribution Cost Recovery Filing in year 2026 and a Texas general rate case filed in 2027

Capital Expenditures

- Capital expenditures reflect EPE's 2026 capital budget.
- Generation covers investments in generation projects for new large load customers and upgrades at Palo Verde. It also includes renewable initiatives like Newman Buffer Solar and Storage, Black Mountain Solar and Storage, and Felina Storage projects.
- Transmission and Distribution expenditures to increase system resiliency and enable customer growth.
- General plant costs include new information technology projects, telecommunications network enhancements, facilities and fleet electrification.

Financing Assumptions

- Equity contributions from Sun Jupiter to balance the capital structure and support credit ratings. Because EPE is privately held, there are no transaction costs related to the equity contributions.
- Utilization of the $550 million Revolving Credit Facility (RCF) to manage working capital
- Dividends paid to Sun Jupiter equal to GAAP net income less impact from the Nuclear Decommissioning Trust gains/losses

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP K-02 - PIS & AD
FOR THE YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Total	Production	Transmission	Distribution	Customer
	Net Plant In Service					
	Plant in Service					
	STEAM PRODUCTION					
1	310 - LAND AND LAND RIGHTS	57,855	57,855	0	0	0
2	311 - STRUCTURES AND IMPROVEMENTS	17,689,468	17,689,468	0	0	0
3	312 - BOILER PLANT EQUIPMENT	46,675,853	46,675,853	0	0	0
4	313 - ENGINES/ENG-DRIVEN GENERATORS	27,957,920	27,957,920	0	0	0
5	314 - TURBOGENERATOR UNITS	43,689,679	43,689,679	0	0	0
6	315 - ACCESSORY ELECTRIC EQUIPMENT	10,098,338	10,098,338	0	0	0
7	315.10 STEAM COMPUTER HARDWARE	48,504	48,504	0	0	0
8	315.20 STEAM COMPUTER SOFTWARE	158,291	158,291	0	0	0
9	315.30 STEAM COMMUNICATION EQUIP	82,002	82,002	0	0	0
10	316 - MISC POWER PLANT EQUIPMENT	9,072,481	9,072,481	0	0	0
11	316.2 - MISC POWER PLANT - ZLD	32,357	32,357	0	0	0
12	317 - ASSET RETIREMENT COSTS -STEAM	280,566	280,566	0	0	0
13	N/A - Other Plant In Service Adjustments	(150,808)	(150,808)	0	0	0
14	Subtotal STEAM PRODUCTION	155,692,505	155,692,505	0	0	0
	NUCLEAR PRODUCTION					
15	320 - LAND AND LAND RIGHTS	0	0	0	0	0
16	321 - STRUCTURES AND IMPROVEMENTS	0	0	0	0	0
17	322 - REACTOR PLANT EQUIPMENT	0	0	0	0	0
18	323 - TURBOGENERATOR UNITS	0	0	0	0	0
19	324 - ACCESSORY ELECTRIC EQUIPMENT	0	0	0	0	0
20	324.10 NUCLEAR COMPUTER HARDWARE	0	0	0	0	0
21	324.20 NUCLEAR COMPUTER SOFTWARE	0	0	0	0	0
22	324.30 NUCLEAR COMMUNICATION EQUIP	0	0	0	0	0
23	325 - MISC POWER PLANT EQUIPMENT	0	0	0	0	0
24	326 - ASSET RETIREMENT COSTS-NUCLEA	0	0	0	0	0
25	350 - LAND AND LAND RIGHTS	0	0	0	0	0
26	353 - STATION EQUIPMENT	0	0	0	0	0
27	354 - TOWERS AND FIXTURES	0	0	0	0	0
28	356 - OVERHEAD CONDUCTORS, DEVICES	0	0	0	0	0
29	392 - TRANSPORTATION EQUIPMENT	0	0	0	0	0
30	393 - STORES EQUIPMENT	0	0	0	0	0
31	394 - TOOLS, SHOP, GARAGE EQUIPMENT	0	0	0	0	0
32	396 - POWER OPERATED EQUIPMENT	0	0	0	0	0
33	398 - MISCELLANEOUS EQUIPMENT	0	0	0	0	0
34	N/A - Other Plant In Service Adjustments	187,961,064	187,961,064	0	0	0
35	Subtotal NUCLEAR PRODUCTION	187,961,064	187,961,064	0	0	0
	SOLAR PRODUCTION					
36	338.2 SOLAR STRUCTURES & IMPROVE	21,377	21,377	0	0	0
37	338.40 SOLAR PANELS	121,697	121,697	0	0	0
38	338.70 SOLAR INVERTERS	25,809	25,809	0	0	0
39	N/A - Other Plant In Service Adjustments	(20,154)	(20,154)	0	0	0
40	Subtotal SOLAR PRODUCTION	148,729	148,729	0	0	0
	OTHER PRODUCTION					
41	340 - LAND AND LAND RIGHTS	506,005	506,005	0	0	0
42	341 - STRUCTURES AND IMPROVEMENTS	11,277,383	11,277,383	0	0	0
43	342 - FUEL HOLDERS,PRODUCRS,ACCESSR	4,847,079	4,847,079	0	0	0
44	343 - PRIME MOVERS	91,821,146	91,821,146	0	0	0
45	344 - GENERATORS	9,314,138	9,314,138	0	0	0
46	345 - ACCESSORY ELECTRIC EQUIPMENT	6,821,830	6,821,830	0	0	0
47	345.10 OTHER PROD COMPUTER HARDWARE	82,338	82,338	0	0	0
48	345.20 OTHER PROD COMPUTER SOFTWARE	394,960	394,960	0	0	0
49	345.30 OTHER PROD COMMUNICATION EQ	96,272	96,272	0	0	0
50	346 - MISC POWER PLANT EQUIPMENT	1,631,259	1,631,259	0	0	0
51	347 - ASSET RETIREMENT COSTS -OTHER	40,981	40,981	0	0	0
52	N/A - Other Plant In Service Adjustments	(162,466)	(162,466)	0	0	0
53	Subtotal OTHER PRODUCTION	126,670,925	126,670,925	0	0	0
	TRANSMISSION					
54	350 - LAND AND LAND RIGHTS	11,223,207	0	11,223,207	0	0
55	351.10 TRNSM COMPUTER HARDWARE	9,724	0	9,724	0	0
56	351.30 TRNSM COMMUNICATION EQUIP	1,503,088	0	1,503,088	0	0
57	352 - STRUCTURES AND IMPROVEMENTS	8,234,402	0	8,234,402	0	0
58	353 - STATION EQUIPMENT	59,632,035	0	59,632,035	0	0
59	354 - TOWERS AND FIXTURES	6,591,186	0	6,591,186	0	0
60	355 - POLES AND FIXTURES	69,494,053	0	69,494,053	0	0
61	356 - OVERHEAD CONDUCTORS, DEVICES	23,901,954	0	23,901,954	0	0
62	359 - ROADS AND TRAILS	885,868	0	885,868	0	0
63	N/A - Other Plant In Service Adjustments	(1,026,458)	0	(1,026,458)	0	0
64	TRANSMISSION PV	3,656	0	3,656	0	0
65	Subtotal TRANSMISSION	180,452,715	0	180,452,715	0	0
	DISTRIBUTION					
66	360 - LAND AND LAND RIGHTS	2,401,669	0	0	2,401,669	0
67	361 - STRUCTURES AND IMPROVEMENTS	7,743,609	0	0	7,743,609	0
68	362 - STATION EQUIPMENT	106,999,959	0	0	106,999,959	0
69	363.10 DIST COMPUTER HARDWARE	5,700	0	0	5,700	0
70	363.20 - Smart Meters Distribution computer software	7,212,514	0	0	7,212,514	0
71	363.30 DIST COMMUNICATION EQUIPMENT	1,603,856	0	0	1,603,856	0
72	364 - Poles, towers and fixtures - Primary	62,088,715	0	0	62,088,715	0
73	364 - Poles, towers and fixtures - Secondary	21,138,423	0	0	21,138,423	0
74	365 - Overhead conductors, devices - Primary	35,317,122	0	0	35,317,122	0
75	365 - Overhead conductors, devices - Secondary	14,078,474	0	0	14,078,474	0
76	366 - Underground conduit - Primary	42,428,636	0	0	42,428,636	0
77	366 - Underground conduit - Secondary	15,314,758	0	0	15,314,758	0
78	367 - Undergrnd conductors, devices - Primary	27,308,199	0	0	27,308,199	0
79	367 - Undergrnd conductors, devices - Secondary	26,378,850	0	0	26,378,850	0
80	368 - Line transformers - Primary	2,515,461	0	0	2,515,461	0
81	368 - Line transformers - Secondary	98,328,116	0	0	98,328,116	0
82	369 - SERVICES	21,649,565	0	0	21,649,565	0
83	370 - METERS	5,423,499	0	0	5,423,499	0
84	370 - Smart Meters	27,917,764	0	0	27,917,764	0
85	370 - Smart Meters Communication Equipment	2,050,936	0	0	2,050,936	0
86	371 - INSTALLS CUSTOMER PREMISE	7,256,602	0	0	7,256,602	0
87	373 - STREET LIGHTING,SIGNAL SYSTEM	2,495,744	0	0	2,495,744	0
88	N/A - Other Plant In Service Adjustments	(5,018,970)	0	0	(5,018,970)	0
89	Subtotal DISTRIBUTION	532,639,201	0	0	532,639,201	0
	GENERAL					
90	389 - LAND AND LAND RIGHTS	361,210	126,079	83,147	108,158	43,827
91	390 - Struct & Impr - Eastside Operations Center	11,293,219	3,941,845	2,599,582	3,381,542	1,370,249
92	390 - Struct & Impr - Energy Management System	250,993	87,608	57,776	75,155	30,454
93	390 - Struct & Impr - Stanton Tower	10,938,616	3,818,073	2,517,956	3,275,363	1,327,224
94	390 - Struct & Impr - System Ops Building	3,133,511	1,093,737	721,302	938,271	380,201
95	390 - STRUCTURES AND IMPROVEMENTS	6,592,587	2,301,112	1,517,545	1,974,026	799,904
96	391 - OFFICE FURNITURE, EQUIPMENT	1,250,121	436,349	287,765	374,325	151,682
97	392 - Transportation equipment - Cars - Sedans	114,211	39,865	26,290	34,198	13,858
98	392 - Transportation equipment - Electric vehicles	450,495	157,243	103,699	134,892	54,660
99	392 - Transportation equipment - Heavy duty vehicles	8,185,374	2,857,066	1,884,188	2,450,956	993,163
100	392 - Transportation equipment - Light duty vehicles	2,873,783	1,003,081	661,515	860,500	348,687
101	392 - Transportation equipment - Trailers	1,768,347	617,233	407,055	529,498	214,560
102	393 - STORES EQUIPMENT	50,231	17,533	11,563	15,041	6,095
103	394 - TOOLS, SHOP, GARAGE EQUIPMENT	2,611,513	911,536	601,143	781,968	316,865
104	395 - LABORATORY EQUIPMENT	1,410,920	492,475	324,779	422,474	171,192
105	396 - POWER OPERATED EQUIPMENT	1,339,008	467,375	308,226	400,941	162,467
106	397 - COMMUNICATION EQUIPMENT	1,190	415	274	356	144
107	397.10 GENERAL PLANT COMPUTER HW	5,899,738	2,059,276	1,358,059	1,766,566	715,838
108	397.2 GENERAL PLANT COMPUTER SW	37,324,121	13,027,810	8,591,626	11,176,007	4,528,678
109	397.30 GEN PLANT COMMUNICATION EQ	4,901,726	1,710,924	1,128,326	1,467,730	594,745
110	398 - MISCELLANEOUS EQUIPMENT	2,044,322	713,561	470,582	612,134	248,045
111	399.1 ASSET RETIREMENT COSTS-GEN	18,752	6,545	4,316	5,615	2,275
112	N/A - Other Plant In Service Adjustments	(1,439,099)	(502,311)	(331,266)	(430,911)	(174,611)
113	Subtotal GENERAL	101,374,889	35,384,432	23,335,450	30,354,805	12,300,202
114	Subtotal Plant in Service	1,284,940,027	505,857,654	203,788,165	562,994,007	12,300,202

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP K-02 - PIS & AD
FOR THE YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Total	Production	Transmission	Distribution	Customer
	Accum Depreciation & Amortization					
	STEAM PRODUCTION					
115	310 - LAND AND LAND RIGHTS	(1)	(1)	0	0	0
116	311 - STRUCTURES AND IMPROVEMENTS	(6,913,659)	(6,913,659)	0	0	0
117	312 - BOILER PLANT EQUIPMENT	(18,550,725)	(18,550,725)	0	0	0
118	313 - ENGINES/ENG-DRIVEN GENERATORS	(7,527,591)	(7,527,591)	0	0	0
119	314 - TURBOGENERATOR UNITS	(20,524,431)	(20,524,431)	0	0	0
120	315 - ACCESSORY ELECTRIC EQUIPMENT	(4,366,733)	(4,366,733)	0	0	0
121	315.10 STEAM COMPUTER HARDWARE	(49,475)	(49,475)	0	0	0
122	315.20 STEAM COMPUTER SOFTWARE	(90,664)	(90,664)	0	0	0
123	315.30 STEAM COMMUNICATION EQUIP	(53,122)	(53,122)	0	0	0
124	316 - MISC POWER PLANT EQUIPMENT	(5,589,990)	(5,589,990)	0	0	0
125	316.2 - MISC POWER PLANT - ZLD	2,300	2,300	0	0	0
126	317 - ASSET RETIREMENT COSTS -STEAM	10,204	10,204	0	0	0
127	999 - UNK	0	0	0	0	0
128	N/A - Other Plant In Service Adjustments	(366,581)	(366,581)	0	0	0
129	Subtotal STEAM PRODUCTION	(64,020,469)	(64,020,469)	0	0	0
	NUCLEAR PRODUCTION					
130	303 - MISC INTANGIBLE PLANT	0	0	0	0	0
131	320 - LAND AND LAND RIGHTS	0	0	0	0	0
132	321 - STRUCTURES AND IMPROVEMENTS	0	0	0	0	0
133	322 - REACTOR PLANT EQUIPMENT	0	0	0	0	0
134	323 - TURBOGENERATOR UNITS	0	0	0	0	0
135	324 - ACCESSORY ELECTRIC EQUIPMENT	0	0	0	0	0
136	324.10 NUCLEAR COMPUTER HARDWARE	0	0	0	0	0
137	324.20 NUCLEAR COMPUTER SOFTWARE	0	0	0	0	0
138	324.30 NUCLEAR COMMUNICATION EQUIP	0	0	0	0	0
139	325 - MISC POWER PLANT EQUIPMENT	0	0	0	0	0
140	326 - ASSET RETIREMENT COSTS-NUCLEA	0	0	0	0	0
141	350 - LAND AND LAND RIGHTS	0	0	0	0	0
142	353 - STATION EQUIPMENT	0	0	0	0	0
143	354 - TOWERS AND FIXTURES	0	0	0	0	0
144	356 - OVERHEAD CONDUCTORS, DEVICES	0	0	0	0	0
145	391.1 - OF&E-COMP EQUIP	0	0	0	0	0
146	392 - TRANSPORTATION EQUIPMENT	0	0	0	0	0
147	393 - STORES EQUIPMENT	0	0	0	0	0
148	394 - TOOLS, SHOP, GARAGE EQUIPMENT	0	0	0	0	0
149	396 - POWER OPERATED EQUIPMENT	0	0	0	0	0
150	398 - MISCELLANEOUS EQUIPMENT	0	0	0	0	0
151	999 - UNK	0	0	0	0	0
152	N/A - Other Plant In Service Adjustments	(76,284,575)	(76,284,575)	0	0	0
153	Subtotal NUCLEAR PRODUCTION	(76,284,575)	(76,284,575)	0	0	0
	SOLAR PRODUCTION					
154	338.2 SOLAR STRUCTURES & IMPROVE	(12,697)	(12,697)	0	0	0
155	338.40 SOLAR PANELS	(78,226)	(78,226)	0	0	0
156	338.70 SOLAR INVERTERS	(16,038)	(16,038)	0	0	0
157	344 - GENERATORS	(0)	(0)	0	0	0
158	345 - ACCESSORY ELECTRIC EQUIPMENT	(0)	(0)	0	0	0
159	N/A - Other Plant In Service Adjustments	(745)	(745)	0	0	0
160	Subtotal SOLAR PRODUCTION	(107,705)	(107,705)	0	0	0
	OTHER PRODUCTION					
161	341 - STRUCTURES AND IMPROVEMENTS	(3,315,901)	(3,315,901)	0	0	0
162	342 - FUEL HOLDERS,PRODUCRS,ACCESSR	(1,132,614)	(1,132,614)	0	0	0
163	343 - PRIME MOVERS	(18,080,032)	(18,080,032)	0	0	0
164	344 - GENERATORS	(3,162,644)	(3,162,644)	0	0	0
165	345 - ACCESSORY ELECTRIC EQUIPMENT	(1,717,311)	(1,717,311)	0	0	0
166	345.10 OTHER PROD COMPUTER HARDWARE	154,852	154,852	0	0	0
167	345.20 OTHER PROD COMPUTER SOFTWARE	(141,499)	(141,499)	0	0	0
168	345.30 OTHER PROD COMMUNICATION EQ	(56,460)	(56,460)	0	0	0
169	346 - MISC POWER PLANT EQUIPMENT	(954,957)	(954,957)	0	0	0
170	347 - ASSET RETIREMENT COSTS -OTHER	(12,990)	(12,990)	0	0	0
171	999 - UNK	0	0	0	0	0
172	N/A - Other Plant In Service Adjustments	(236,772)	(236,772)	0	0	0
173	Subtotal OTHER PRODUCTION	(28,656,327)	(28,656,327)	0	0	0
	TRANSMISSION					
174	350 - LAND AND LAND RIGHTS	(2,983,361)	0	(2,983,361)	0	0
175	351.10 TRNSM COMPUTER HARDWARE	(4,685)	0	(4,685)	0	0
176	351.30 TRNSM COMMUNICATION EQUIP	(830,252)	0	(830,252)	0	0
177	352 - STRUCTURES AND IMPROVEMENTS	(1,282,229)	0	(1,282,229)	0	0
178	353 - STATION EQUIPMENT	(24,221,185)	0	(24,221,185)	0	0
179	354 - TOWERS AND FIXTURES	(3,908,917)	0	(3,908,917)	0	0
180	355 - POLES AND FIXTURES	(20,082,361)	0	(20,082,361)	0	0
181	356 - OVERHEAD CONDUCTORS, DEVICES	(14,660,202)	0	(14,660,202)	0	0
182	359 - ROADS AND TRAILS	(215,582)	0	(215,582)	0	0
183	999 - UNK	(124,952)	0	(124,952)	0	0
184	N/A - Other Plant In Service Adjustments	(186,657)	0	(186,657)	0	0
185	TRANSMISSION PV	(2,055)	0	(2,055)	0	0
186	Subtotal TRANSMISSION	(68,502,439)	0	(68,502,439)	0	0
	DISTRIBUTION					
187	360 - LAND AND LAND RIGHTS	(270,757)	0	0	(270,757)	0
188	361 - STRUCTURES AND IMPROVEMENTS	(949,247)	0	0	(949,247)	0
189	362 - STATION EQUIPMENT	(29,702,640)	0	0	(29,702,640)	0
190	363.10 DIST COMPUTER HARDWARE	(4,813)	0	0	(4,813)	0
191	363.20 - Smart Meters Distribution computer software	(976,093)	0	0	(976,093)	0
192	363.20 DIST COMPUTER SOFTWARE	(49,721)	0	0	(49,721)	0
193	363.30 DIST COMMUNICATION EQUIPMENT	(564,207)	0	0	(564,207)	0
194	364 - Poles, towers and fixtures - Primary	(23,315,895)	0	0	(23,315,895)	0
195	364 - Poles, towers and fixtures - Secondary	(8,094,444)	0	0	(8,094,444)	0
196	365 - Overhead conductors, devices - Primary	(10,523,315)	0	0	(10,523,315)	0
197	365 - Overhead conductors, devices - Secondary	(4,064,036)	0	0	(4,064,036)	0
198	366 - Underground conduit - Primary	(12,372,829)	0	0	(12,372,829)	0
199	366 - Underground conduit - Secondary	(4,447,221)	0	0	(4,447,221)	0
200	367 - Undergrnd conductors, devices - Primary	(12,112,222)	0	0	(12,112,222)	0
201	367 - Undergrnd conductors, devices - Secondary	(11,674,546)	0	0	(11,674,546)	0
202	368 - Line transformers - Primary	(39,794)	0	0	(39,794)	0
203	368 - Line transformers - Secondary	(26,489,794)	0	0	(26,489,794)	0
204	369 - SERVICES	(7,951,541)	0	0	(7,951,541)	0
205	370 - METERS	(2,202,749)	0	0	(2,202,749)	0
206	370 - Smart Meters	(1,742,254)	0	0	(1,742,254)	0
207	370 - Smart Meters Communication Equipment	(497,704)	0	0	(497,704)	0
208	371 - INSTALLS CUSTOMER PREMISE	(2,706,699)	0	0	(2,706,699)	0
209	373 - STREET LIGHTING,SIGNAL SYSTEM	(1,067,209)	0	0	(1,067,209)	0
210	N/A - Other Plant In Service Adjustments	(387,809)	0	0	(387,809)	0
211	Subtotal DISTRIBUTION	(162,207,539)	0	0	(162,207,539)	0
	GENERAL					
212	389 - LAND AND LAND RIGHTS	(1,105)	(386)	(254)	(331)	(134)
213	390 - Struct & Impr - Eastside Operations Center	(2,042,531)	(712,936)	(470,169)	(611,597)	(247,828)
214	390 - Struct & Impr - Energy Management System	(165,815)	(57,877)	(38,169)	(49,650)	(20,119)
215	390 - Struct & Impr - Stanton Tower	(2,393,124)	(835,309)	(550,872)	(716,576)	(290,367)
216	390 - Struct & Impr - System Ops Building	(1,332,677)	(465,165)	(306,768)	(399,045)	(161,699)
217	390 - STRUCTURES AND IMPROVEMENTS	(1,046,805)	(365,383)	(240,964)	(313,446)	(127,013)
218	391 - OFFICE FURNITURE, EQUIPMENT	(217,462)	(75,904)	(50,057)	(65,115)	(26,385)
219	391.1 - OF&E-COMP EQUIP	33,895	11,831	7,802	10,149	4,113
220	392 - TRANSPORTATION EQUIPMENT	(8,590,957)	(2,998,633)	(1,977,549)	(2,572,401)	(1,042,374)
221	393 - STORES EQUIPMENT	(9,794)	(3,418)	(2,254)	(2,933)	(1,188)
222	394 - TOOLS, SHOP, GARAGE EQUIPMENT	(716,335)	(250,033)	(164,893)	(214,493)	(86,916)
223	395 - LABORATORY EQUIPMENT	(728,518)	(254,286)	(167,697)	(218,141)	(88,394)
224	396 - POWER OPERATED EQUIPMENT	(457,726)	(159,767)	(105,364)	(137,058)	(55,538)
225	397 - COMMUNICATION EQUIPMENT	(4,669)	(1,630)	(1,075)	(1,398)	(567)
226	397.10 GENERAL PLANT COMPUTER HW	(5,076,011)	(1,771,758)	(1,168,445)	(1,519,916)	(615,892)
227	397.2 GENERAL PLANT COMPUTER SW	(12,441,609)	(4,342,686)	(2,863,930)	(3,725,406)	(1,509,588)
228	397.30 GEN PLANT COMMUNICATION EQ	(2,271,477)	(792,848)	(522,870)	(680,151)	(275,607)
229	398 - MISCELLANEOUS EQUIPMENT	(864,623)	(301,793)	(199,027)	(258,895)	(104,908)
230	399.1 ASSET RETIREMENT COSTS-GEN	(10,948)	(3,821)	(2,520)	(3,278)	(1,328)
231	N/A - Other Plant In Service Adjustments	(382,864)	(133,637)	(88,131)	(114,642)	(46,454)
232	Subtotal GENERAL	(38,721,156)	(13,515,439)	(8,913,209)	(11,594,322)	(4,698,186)
233	Subtotal Accum Depreciation & Amortization	(438,500,210)	(182,584,515)	(77,415,648)	(173,801,861)	(4,698,186)
234	Subtotal Net Plant In Service	$ 846,439,818	$ 323,273,139	$ 126,372,516	$ 389,192,146	$ 7,602,017

(1) Please refer to Workpaper K.

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP K-06 - DEPR EXP
FOR THE YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Total	Production	Transmission	Distribution	Customer
	Depreciation & Amortization					
	STEAM PRODUCTION					
1	311 - STRUCTURES AND IMPROVEMENTS	621,273	621,273	0	0	0
2	312 - BOILER PLANT EQUIPMENT	2,652,180	2,652,180	0	0	0
3	313 - ENGINES/ENG-DRIVEN GENERATORS	2,319,899	2,319,899	0	0	0
4	314 - TURBOGENERATOR UNITS	2,838,896	2,838,896	0	0	0
5	315 - ACCESSORY ELECTRIC EQUIPMENT	612,088	612,088	0	0	0
6	315.10 STEAM COMPUTER HARDWARE	3,097	3,097	0	0	0
7	315.20 STEAM COMPUTER SOFTWARE	7,161	7,161	0	0	0
8	315.30 STEAM COMMUNICATION EQUIP	4,313	4,313	0	0	0
9	316 - MISC POWER PLANT EQUIPMENT	226,924	226,924	0	0	0
10	316.2 - MISC POWER PLANT - ZLD	6,471	6,471	0	0	0
11	317 - ASSET RETIREMENT COSTS -STEAM	0	0	0	0	0
12	N/A - Other Plant In Service Adjustments	(3,330)	(3,330)	0	0	0
13	Subtotal STEAM PRODUCTION	9,288,973	9,288,973	0	0	0
	NUCLEAR PRODUCTION					
14	303 - MISC INTANGIBLE PLANT	4,323	4,323	0	0	0
15	321 - STRUCTURES AND IMPROVEMENTS	797,123	797,123	0	0	0
16	322 - REACTOR PLANT EQUIPMENT	2,261,599	2,261,599	0	0	0
17	323 - TURBOGENERATOR UNITS	854,509	854,509	0	0	0
18	324 - ACCESSORY ELECTRIC EQUIPMENT	397,108	397,108	0	0	0
19	324.10 NUCLEAR COMPUTER HARDWARE	0	0	0	0	0
20	324.20 NUCLEAR COMPUTER SOFTWARE	43,382	43,382	0	0	0
21	324.30 NUCLEAR COMMUNICATION EQUIP	1,187	1,187	0	0	0
22	325 - MISC POWER PLANT EQUIPMENT	166,251	166,251	0	0	0
23	326 - ASSET RETIREMENT COSTS-NUCLEA	0	0	0	0	0
24	353 - STATION EQUIPMENT	37,925	37,925	0	0	0
25	354 - TOWERS AND FIXTURES	1,274	1,274	0	0	0
26	356 - OVERHEAD CONDUCTORS, DEVICES	515	515	0	0	0
27	391.1 - OF&E-COMP EQUIP	0	0	0	0	0
28	392 - TRANSPORTATION EQUIPMENT	0	0	0	0	0
29	393 - STORES EQUIPMENT	0	0	0	0	0
30	394 - TOOLS, SHOP, GARAGE EQUIPMENT	879	879	0	0	0
31	396 - POWER OPERATED EQUIPMENT	0	0	0	0	0
32	397 - COMMUNICATION EQUIPMENT	198	198	0	0	0
33	398 - MISCELLANEOUS EQUIPMENT	0	0	0	0	0
34	999 - UNK	(1,082,201)	(1,082,201)	0	0	0
35	N/A - Other Plant In Service Adjustments	1,085,912	1,085,912	0	0	0
36	Subtotal NUCLEAR PRODUCTION	4,569,983	4,569,983	0	0	0
	SOLAR PRODUCTION					
37	338.2 SOLAR STRUCTURES & IMPROVE	425	425	0	0	0
38	338.40 SOLAR PANELS	4,101	4,101	0	0	0
39	338.70 SOLAR INVERTERS	908	908	0	0	0
40	341 - STRUCTURES AND IMPROVEMENTS	0	0	0	0	0
41	344 - GENERATORS	0	0	0	0	0
42	345 - ACCESSORY ELECTRIC EQUIPMENT	0	0	0	0	0
43	N/A - Other Plant In Service Adjustments	(291)	(291)	0	0	0
44	Subtotal SOLAR PRODUCTION	5,144	5,144	0	0	0
	OTHER PRODUCTION					
45	341 - STRUCTURES AND IMPROVEMENTS	567,031	567,031	0	0	0
46	342 - FUEL HOLDERS,PRODUCRS,ACCESSR	189,663	189,663	0	0	0
47	343 - PRIME MOVERS	4,780,801	4,780,801	0	0	0
48	344 - GENERATORS	425,585	425,585	0	0	0
49	345 - ACCESSORY ELECTRIC EQUIPMENT	369,835	369,835	0	0	0
50	345.10 OTHER PROD COMPUTER HARDWARE	16,468	16,468	0	0	0
51	345.20 OTHER PROD COMPUTER SOFTWARE	41,913	41,913	0	0	0
52	345.30 OTHER PROD COMMUNICATION EQ	5,970	5,970	0	0	0
53	346 - MISC POWER PLANT EQUIPMENT	46,963	46,963	0	0	0
54	347 - ASSET RETIREMENT COSTS -OTHER	0	0	0	0	0
55	N/A - Other Plant In Service Adjustments	(2,859)	(2,859)	0	0	0
56	Subtotal OTHER PRODUCTION	6,441,370	6,441,370	0	0	0
	TRANSMISSION					
57	350 - LAND AND LAND RIGHTS	204,898	0	204,898	0	0
58	351.10 TRNSM COMPUTER HARDWARE	1,945	0	1,945	0	0
59	351.20 TRNSM COMPUTER SOFTWARE	0	0	0	0	0
60	351.30 TRNSM COMMUNICATION EQUIP	77,409	0	77,409	0	0
61	352 - STRUCTURES AND IMPROVEMENTS	111,164	0	111,164	0	0
62	353 - STATION EQUIPMENT	1,031,634	0	1,031,634	0	0
63	354 - TOWERS AND FIXTURES	67,889	0	67,889	0	0
64	355 - POLES AND FIXTURES	1,260,561	0	1,260,561	0	0
65	356 - OVERHEAD CONDUCTORS, DEVICES	317,896	0	317,896	0	0
66	359 - ROADS AND TRAILS	10,630	0	10,630	0	0
67	N/A - Other Plant In Service Adjustments	(12,767)	0	(12,767)	0	0
68	TRANSMISSION PV	188	0	188	0	0
69	Subtotal TRANSMISSION	3,071,448	0	3,071,448	0	0
	DISTRIBUTION					
70	360 - LAND AND LAND RIGHTS	28,594	0	0	28,594	0
71	361 - STRUCTURES AND IMPROVEMENTS	114,605	0	0	114,605	0
72	362 - STATION EQUIPMENT	1,626,399	0	0	1,626,399	0
73	363.10 DIST COMPUTER HARDWARE	1,140	0	0	1,140	0
74	363.20 - Smart Meters Distribution computer softw	557,323	0	0	557,323	0
75	363.30 DIST COMMUNICATION EQUIPMENT	57,418	0	0	57,418	0
76	364 - Poles, towers and fixtures - Primary	1,955,795	0	0	1,955,795	0
77	364 - Poles, towers and fixtures - Secondary	665,860	0	0	665,860	0
78	365 - Overhead conductors, devices - Primary	1,133,680	0	0	1,133,680	0
79	365 - Overhead conductors, devices - Secondary	451,919	0	0	451,919	0

Amounts may not add or tie to other schedules due to rounding.

Line No.	(a) Description	(b) Total	(c) Production	(d) Transmission	(e) Distribution	(f) Customer
80	366 - Underground conduit - Primary	594,001	0	0	594,001	0
81	366 - Underground conduit - Secondary	214,407	0	0	214,407	0
82	367 - Undergrnd conductors, devices - Primary	835,631	0	0	835,631	0
83	367 - Undergrnd conductors, devices - Secondary	807,193	0	0	807,193	0
84	368 - Line transformers - Primary	67,917	0	0	67,917	0
85	368 - Line transformers - Secondary	2,654,859	0	0	2,654,859	0
86	369 - SERVICES	391,857	0	0	391,857	0
87	370 - METERS	145,892	0	0	145,892	0
88	370 - Smart Meters	1,862,115	0	0	1,862,115	0
89	370 - Smart Meters Communication Equipment	410,187	0	0	410,187	0
90	371 - INSTALLS CUSTOMER PREMISE	277,202	0	0	277,202	0
91	373 - STREET LIGHTING,SIGNAL SYSTEM	53,908	0	0	53,908	0
92	N/A - Other Plant In Service Adjustments	(76,139)	0	0	(76,139)	0
93	Subtotal DISTRIBUTION	14,831,764	0	0	14,831,764	0
	ENERGY STORAGE					
94	363 - STORAGE BATTERY EQUIPMENT	0	0	0	0	0
95	Subtotal ENERGY STORAGE	0	0	0	0	0
	GENERAL					
96	390 - Struct & Impr - Eastside Operations Center	242,804	84,750	55,891	72,703	29,460
97	390 - Struct & Impr - Energy Management System	16,741	5,843	3,854	5,013	2,031
98	390 - Struct & Impr - Stanton Tower	271,278	94,688	62,445	81,229	32,915
99	390 - Struct & Impr - System Ops Building	123,147	42,984	28,347	36,874	14,942
100	390 - STRUCTURES AND IMPROVEMENTS	199,096	69,494	45,830	59,616	24,157
101	391 - OFFICE FURNITURE, EQUIPMENT	79,008	27,577	18,187	23,657	9,586
102	391.1 - OF&E-COMP EQUIP	0	0	0	0	0
103	392 - TRANSPORTATION EQUIPMENT	0	0	0	0	0
104	392 - Transportation equipment - Cars - Sedans	2,810	981	647	841	341
105	392 - Transportation equipment - Electric vehicles	39,779	13,885	9,157	11,911	4,827
106	392 - Transportation equipment - Heavy duty vehi	212,820	74,284	48,989	63,725	25,822
107	392 - Transportation equipment - Light duty vehicl	108,629	37,916	25,005	32,527	13,180
108	392 - Transportation equipment - Trailers	48,099	16,789	11,072	14,402	5,836
109	393 - STORES EQUIPMENT	2,798	977	644	838	339
110	394 - TOOLS, SHOP, GARAGE EQUIPMENT	95,059	33,180	21,882	28,464	11,534
111	395 - LABORATORY EQUIPMENT	72,803	25,412	16,759	21,800	8,834
112	396 - POWER OPERATED EQUIPMENT	52,489	18,321	12,082	15,717	6,369
113	397 - COMMUNICATION EQUIPMENT	0	0	0	0	0
114	397.10 GENERAL PLANT COMPUTER HW	1,179,948	411,855	271,612	353,313	143,168
115	397.2 GENERAL PLANT COMPUTER SW	5,350,509	1,867,570	1,231,632	1,602,109	649,198
116	397.30 GEN PLANT COMMUNICATION EQ	682,810	238,332	157,176	204,455	82,848
117	398 - MISCELLANEOUS EQUIPMENT	119,797	41,815	27,576	35,871	14,535
118	399.1 ASSET RETIREMENT COSTS-GEN	0	0	0	0	0
119	N/A - Other Plant In Service Adjustments	(45,449)	(15,864)	(10,462)	(13,609)	(5,515)
120	Subtotal GENERAL	8,854,975	3,090,788	2,038,324	2,651,456	1,074,408
121	Total	$ 47,063,658	$ 23,396,258	$ 5,109,772	$ 17,483,220	$ 1,074,408

(1) Please refer to workpaper K-01.

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP K-06 - O&M
FOR THE YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	Description	Total	Production	Transmission	Distribution	Customer	Other
	Other Operation and Maintenance						
	O&M - Steam Power Generation Operations						
1	500.000: Oper Supervision Eng	488,619	488,619	0	0	0	0
2	502.000: Steam Exp	946,890	946,890	0	0	0	0
3	505.000: Electric Exp	1,239,493	1,239,493	0	0	0	0
4	506.000: Misc Steam Power Exp	609,647	609,647	0	0	0	0
5	507.000: Rents	117,309	117,309	0	0	0	0
6	Subtotal O&M - Steam Power Generation Ope	3,401,958	3,401,958	0	0	0	0
	O&M - Steam Power Generation Maintenance						
7	510.000: Maint Superv and Eng	584,370	584,370	0	0	0	0
8	511.000: Maint Of Structures	276,442	276,442	0	0	0	0
9	512.000: Maint Of Boiler Plant	2,062,671	2,062,671	0	0	0	0
10	513.000: Maint Of Electric Plant	2,164,320	2,164,320	0	0	0	0
11	514.000: Maint Of Misc Steam Plt	871,110	871,110	0	0	0	0
12	Subtotal O&M - Steam Power Generation Mai	5,958,913	5,958,913	0	0	0	0
	O&M - Nuclear Power Generation Operations						
13	517.000: Oper Supervision and Eng	1,899,780	1,899,780	0	0	0	0
14	519.000: Coolants and Water	1,900,763	1,900,763	0	0	0	0
15	520.000: Steam Exp	873,008	873,008	0	0	0	0
16	523.000: Electric Exp	1,270,239	1,270,239	0	0	0	0
17	524.000: Misc Nuclear Power Exp	6,952,638	6,952,638	0	0	0	0
18	Subtotal O&M - Nuclear Power Generation Op	12,896,427	12,896,427	0	0	0	0
	O&M - Nuclear Power Generation Maintenance						
19	528.000: Maint Supervision and Eng	410,675	410,675	0	0	0	0
20	529.000: Maint Of Structures	222,343	222,343	0	0	0	0
21	530.000: Maint Of Reactor Plant Equip	1,205,785	1,205,785	0	0	0	0
22	531.000: Maint Of Electric Plant	1,556,802	1,556,802	0	0	0	0
23	532.000: Maint Of Misc Nuclear Plant	259,624	259,624	0	0	0	0
24	Subtotal O&M - Nuclear Power Generation Ma	3,655,229	3,655,229	0	0	0	0
	O&M - Other Power Generation Operations						
25	546.000: Oper Superv and Eng	420,025	420,025	0	0	0	0
26	548.000: Generation Exp	198,718	198,718	0	0	0	0
27	549.000: Misc Other Pwr Gen Exp	42,760	42,760	0	0	0	0
28	550.000: Rents	40,220	40,220	0	0	0	0
29	Subtotal O&M - Other Power Generation Oper	701,723	701,723	0	0	0	0
	O&M - Other Power Generation Maintenance						
30	551.000: Maint Superv and Eng	66,375	66,375	0	0	0	0
31	552.000: Maint Of Structures	101,003	101,003	0	0	0	0
32	553.000: Maint Gen and Elec Plt	1,502,187	1,502,187	0	0	0	0
33	553.200: Other Gen Computer Software	74,075	74,075	0	0	0	0
34	554.000: Maint Of Misc Other Pwr	260,937	260,937	0	0	0	0
35	Subtotal O&M - Other Power Generation Main	2,004,578	2,004,578	0	0	0	0
	O&M - Other Power Supply						
36	556.000: Sys Control Load Dispatch	139,207	139,207	0	0	0	0
37	Subtotal O&M - Other Power Supply	139,207	139,207	0	0	0	0
	O&M - Transmission Operations						
38	560.000: Oper Superv and Eng	166,628	0	166,628	0	0	0
39	561.100: Load Dispatch - Reliability	26,614	0	26,614	0	0	0
40	561.200: Load Dispatch - Monitor & Oper Trai	287,429	0	287,429	0	0	0
41	561.300: Load Dispatch - Trans Service & Sch	280,866	0	280,866	0	0	0
42	561.400: Scheduling, Sys Control & Dispatch	166,860	0	166,860	0	0	0
43	561.500: Reliability, Planning & Standards De	19,238	0	19,238	0	0	0
44	562.000: Station Exp	85,552	0	85,552	0	0	0
45	563.000: Overhead Line Exp	94,296	0	94,296	0	0	0
46	565.000: Transm Of Elec By Others	2,051,829	0	2,051,829	0	0	0
47	566.000: Misc Transmission Exp	2,186,775	0	2,186,775	0	0	0
48	567.000: Rents	99,172	0	99,172	0	0	0
49	Subtotal O&M - Transmission Operations	5,465,260	0	5,465,260	0	0	0
	O&M - Transmission Maintenance						
50	568.000: Maint Superv and Eng	3,981	0	3,981	0	0	0
51	569.000: Maint Of Structures	4,795	0	4,795	0	0	0
52	569.100: Maintenance of Computer Hardware	127,450	0	127,450	0	0	0
53	569.200: Maint of Comp Softwr	681,489	0	681,489	0	0	0
54	569.300: Maintenance of Communication Equ	56,127	0	56,127	0	0	0
55	570.000: Maint Of Station Equip	135,675	0	135,675	0	0	0
56	571.000: Maint Of Overhead Lines	350,175	0	350,175	0	0	0
57	573.000: Maint Misc Trans Plant	47,057	0	47,057	0	0	0
58	Subtotal O&M - Transmission Maintenance	1,406,749	0	1,406,749	0	0	0
	O&M - Distribution Operation						
59	580.000: Oper Superv and Eng	230,023	0	0	230,023	0	0
60	582.000: Station Exp	160,008	0	0	160,008	0	0
61	583.000: Overhead Line Exp	312,261	0	0	312,261	0	0
62	584.000: Underground Line Exp	257,612	0	0	257,612	0	0
63	585.000: Street Light Signal Sys	6	0	0	6	0	0
64	586.000: Meter Exp	1,004,038	0	0	1,004,038	0	0
65	587.000: Customer Installs Exp	389,152	0	0	389,152	0	0
66	588.000: Misc Distribution Exp	948,586	0	0	948,586	0	0
67	589.000: Rents	60,862	0	0	60,862	0	0
68	Subtotal O&M - Distribution Operation	3,362,547	0	0	3,362,547	0	0
	O&M - Distribution Maintenance						
69	590.000: Maint Superv and Eng	46	0	0	46	0	0
70	592.000: Maint Of Station Equip	1,119,700	0	0	1,119,700	0	0
71	592.200: Dist Expenses Computer Hardware	4,380	0	0	4,380	0	0
72	592.300: Dist Expenses Computer Software	470,872	0	0	470,872	0	0
73	592.400: Dist Expenses Communication Equi	13,777	0	0	13,777	0	0
74	593.000: Maint Of Overhead Lines	2,592,743	0	0	2,592,743	0	0
75	594.000: Maint Underground Lines	242,371	0	0	242,371	0	0
76	596.000: Maint Street Light Signal	2,007	0	0	2,007	0	0
77	597.000: Maint Of Meters	238,118	0	0	238,118	0	0
78	598.000: Maint Misc Distr Plant	194,354	0	0	194,354	0	0
79	Subtotal O&M - Distribution Maintenance	4,878,368	0	0	4,878,368	0	0

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP K-06 - O&M
FOR THE YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	Description	Total	Production	Transmission	Distribution	Customer	Other
	O&M - Customer Accounts Expenses						
80	901.000: Supervision	1,604	0	0	0	1,604	0
81	902.000: Meter Reading Exp	878,256	0	0	0	878,256	0
82	903.000: Cust Records Coll Exp	2,047,604	0	0	0	2,047,604	0
83	904.000: Uncollectible Accounts	688,916	0	0	0	688,916	0
84	905.000: Misc Cust Account Exp	97,151	0	0	0	97,151	0
85	Subtotal O&M - Customer Accounts Expenses	3,713,530	0	0	0	3,713,530	0
	O&M - Customer and Information Exp						
86	908.000: Customer Assistance Exp	39,972	0	0	0	39,972	0
87	Subtotal O&M - Customer and Information Ex	39,972	0	0	0	39,972	0
	O&M - Administration & General Exp						
88	920.000: Admin General Salaries	7,919,439	3,185,648	1,772,033	2,101,531	860,227	0
89	921.000: Office Supplies and Exp	1,336,126	504,857	298,619	379,077	153,573	0
90	922.000: Administrative Expenses Transferrec	(2,462,961)	(859,685)	(566,948)	(737,487)	(298,840)	0
91	923.000: Outside Services Employed	2,260,594	1,075,760	416,017	544,644	224,172	0
92	923.001: TVRPP Costs	0	0	0	0	0	0
93	924.000: Property Insurance	1,216,344	430,819	266,184	369,582	149,760	0
94	925.000: Injuries and Damages	1,073,746	377,234	246,819	319,468	130,226	0
95	926.000: Employee Pens and Bens	2,649,662	1,035,976	542,426	739,073	332,187	0
96	928.000: Regulatory Commission Exp	2,121,241	291,520	182,242	244,901	112,571	1,290,007
97	930.100: General Advertising Exp	35,339	0	0	0	35,339	0
98	930.200: Misc General Exp	647,001	278,474	130,318	169,518	68,691	0
99	930.201: Interest on Customer Deposits	81,791	5,182	0	0	76,609	0
100	930.202: BOARD OF DIRECTORS ADJ	(164,358)	(57,368)	(37,834)	(49,214)	(19,942)	0
101	931.000: Rents	58,547	20,025	14,341	17,212	6,968	0
102	935.000: Maint Of General Plant	870,091	297,384	201,792	255,113	115,802	0
103	935.100: A&G Computer Hardware	143,238	49,997	32,972	42,890	17,380	0
104	935.200: A&G Computer Software	2,741,878	955,284	635,024	819,498	332,072	0
105	935.300: A&G Communication Equipment	38,805	581	37,524	498	202	0
106	Subtotal O&M - Administration & General Exp	20,566,521	7,591,685	4,171,529	5,216,303	2,296,997	1,290,007
107	Total	$ 68,190,982	$ 36,349,720	$ 11,043,538	$ 13,457,218	$ 6,050,499	$ 1,290,007

(1) Please refer to workpaper K-01.

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2025 NEW MEXICO RATE CASE FILING
WORKPAPER M-1: ALLOCATION FACTORS
SPONSOR: ENEDINA SOTO
PREPARER: SINAI RAMOS
FOR THE BASE YEAR ENDED SEPTEMBER 30, 2025

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Unadjusted New Mexico Jurisdiction Class Energy Allocator	New Mexico	New Mexico	E1ENERGY	New Mexico	New Mexico	E1FUEL E2ENERGY
Line		kWh at	kWh at	Allocator	kWh at	kWh at	Allocator
No.	Rate Description	Meter	Source	at Source	Meter	Source	at Source
1	NMRT01 Residential Service	839,634,250	901,792,374	46.4484%	839,634,250	901,792,374	46.2476%
2	NMRT03 Small General Service	208,250,053	223,666,804	11.5204%	208,250,053	223,666,804	11.4706%
3	NMRT04 General Service	297,549,541	318,772,872	16.4190%	297,549,541	318,772,872	16.3480%
4	NMRT05 Irrigation Service	46,832,977	50,300,022	2.5908%	46,832,977	50,300,022	2.5796%
5	NMRT07 City and County Service	56,206,453	60,367,417	3.1093%	56,206,453	60,367,417	3.0959%
6	NMRT08 Municipal Pumping Service	40,295,420	43,062,583	2.2180%	40,295,420	43,062,583	2.2084%
7	NMRT09 Large Power Service	155,089,703	164,268,721	8.4610%	162,938,276	172,698,324	8.8567%
8	NMRT10 Military Research & Development Service WSMR	63,589,384	65,642,306	3.3810%	63,589,384	65,642,306	3.3664%
9	NMRT10 Military Research & Development Service HAFB	54,049,276	55,519,376	2.8596%	54,049,276	55,519,376	2.8473%
10	NMRT11 Municipal Street Lighting Service	2,391,910	2,568,983	0.1323%	2,391,910	2,568,983	0.1317%
11	NMRT12 Private Area Lighting Service	4,622,875	4,965,106	0.2557%	4,622,875	4,965,106	0.2546%
12	NMRT19 Seasonal-Agricultural Processing Service	10,818,874	11,619,795	0.5985%	10,818,874	11,619,795	0.5959%
13	NMRT25 Outdoor Recreational Lighting Service	645,261	693,030	0.0357%	645,261	693,030	0.0355%
14	NMRT26 State University Service	36,545,391	38,252,061	1.9702%	36,545,391	38,252,061	1.9617%
15	Total New Mexico Firm Energy	1,816,521,368	1,941,491,449	100.0000%			100.0000%
16	Total New Mexico Interruptible Energy	7,848,573	8,429,603				
17	Total New Mexico Energy	1,824,369,941	1,949,921,052		1,824,369,941	1,949,921,052	

WORKPAPER M-1
PAGE 1 OF 10

EL PASO ELECTRIC COMPANY
2025 NEW MEXICO RATE CASE FILING
WORKPAPER M-1: ALLOCATION FACTORS
SPONSOR: ENEDINA SOTO
PREPARER: SINAI RAMOS
FOR THE BASE YEAR ENDED SEPTEMBER 30, 2025

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(d)	(e)	(f)	(g)
Line No.	*Unadjusted New Mexico Demand Class Allocators Rate Description	Coincident kW at Supply June	Coincident kW at Supply July	Coincident kW at Supply August	Coincident kW at Supply September	4-CP Average	Annual Average kW	Excess kW	D1PROD 4-CP Average and Excess*	D2PROD 4-CP Average*
1	NMRT01 Residential Service	297,582	301,738	295,939	247,635	285,723	102,944	182,779	57.4598%	58.0120%
2	NMRT03 Small General Service	55,724	56,142	57,875	49,175	54,729	25,533	29,196	11.1094%	11.1120%
3	NMRT04 General Service	67,931	66,252	67,439	64,386	66,502	36,390	30,113	13.5945%	13.5023%
4	NMRT05 Irrigation Service	11,637	11,574	16,798	9,555	12,391	5,742	6,649	2.5145%	2.5158%
5	NMRT07 City and County Service	13,699	13,525	17,661	15,600	15,121	6,891	8,230	3.0666%	3.0702%
6	NMRT08 Municipal Pumping Service	6,694	6,353	6,515	4,873	6,109	4,916	1,193	1.2767%	1.2403%
7	NMRT09 Large Power Service	23,128	23,818	24,597	22,114	23,414	18,752	4,662	4.8918%	4.7539%
8	NMRT10 Military Research & Development Service WSMR	11,628	11,135	11,645	10,058	11,116	7,493	3,623	2.2974%	2.2570%
9	NMRT10 Military Research & Development Service HAFB	9,102	9,010	8,788	8,026	8,731	6,338	2,394	1.8126%	1.7728%
10	NMRT11 Municipal Street Lighting Service	0	0	0	0	0	293	0	0.0623%	0.0000%
11	NMRT12 Private Area Lighting Service	0	0	0	0	0	567	0	0.1204%	0.0000%
12	NMRT19 Seasonal-Agricultural Processing Service	1,366	1,945	2,451	780	1,635	1,326	309	0.3420%	0.3320%
13	NMRT25 Outdoor Recreational Lighting Service	126	138	136	130	132	79	53	0.0272%	0.0269%
14	NMRT26 State University Service	6,243	6,318	7,020	8,094	6,919	4,367	2,552	1.4247%	1.4048%
15	Total New Mexico Firm Load	504,859	507,949	516,864	440,426	492,524	221,631	271,753	100.000%	100.000%
16	Total New Mexico Interruptible Load	1,253	1,287	1,416	701		Load Factor =	0.470882		
							1 Minus Load Factor =	0.529118		
17	Total New Mexico Load	506,112	509,236	518,280	441,127					

**Allocators reflect an adjustment that removes production of solar facility at Military Research & Development HAFB.*

WORKPAPER M-1
PAGE 2 OF 10

EL PASO ELECTRIC COMPANY
2025 NEW MEXICO RATE CASE FILING
WORKPAPER M-1: ALLOCATION FACTORS
SPONSOR: MANNY CARRASCO & ENEDINA SOTO
PREPARER: ADRIAN HERNANDEZ & SINAI RAMOS
FOR THE BASE YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	New Mexico Rate	Energy kWh Sales	Average kW	Load Factor	Maximum Class Demand, kW	Diversity Factor	Non-Coincident Demand, kW	Coincidence Factor	Coincident Demand, kW
1	NMRT01 - S	882,432,607	100,734	0.3404	295,925	1.698	502,503	0.9577	283,416
2	NMRT03 - S	209,209,505	23,882	0.4151	57,540	1.578	90,815	0.9325	53,654
3	NMRT04 - S	268,316,524	30,630	0.4827	63,453	1.248	79,191	0.9287	58,931
4	NMRT04 - P	30,229,121	3,451	0.6311	5,468	1.469	8,035	0.6486	3,547
5	NMRT05 - S	46,867,853	5,350	0.3201	16,717	1.914	32,004	0.9290	15,531
6	NMRT07 - S	56,492,243	6,449	0.2844	22,672	1.137	25,787	0.7229	16,389
7	NMRT08 - S	33,124,089	3,781	0.6320	5,983	1.396	8,353	0.8723	5,219
8	NMRT08 - P	8,349,159	953	0.6050	1,575	1.229	1,936	0.6257	986
9	NMRT09 - S	70,849,935	8,088	0.6690	12,089	1.110	13,413	0.9309	11,254
10	NMRT09 - P	84,239,768	9,616	0.7829	12,284	1.159	14,243	0.9528	11,703
11	NMRT10 - T	53,807,884	6,142	0.5661	10,850	1.000	10,850	0.8908	9,665
12	NMRT10 - T/ALA	9,781,500	1,117	0.4664	2,394	1.000	2,394	0.6767	1,620
13	NMRT10 - T/115	57,313,844	6,543	0.5872	11,142	1.000	11,142	0.8917	9,935
14	NMRT11 - S	2,391,910	273	0.6251	437	1.000	437	0.0000	0
15	NMRT12 - S	4,622,875	528	0.4809	1,097	1.000	1,097	0.0000	0
16	NMRT19 - S	10,818,874	1,235	0.2437	5,067	1.257	6,370	0.4470	2,265
17	NMRT25 - S	645,261	74	0.1056	698	1.361	950	0.1806	126
18	NMRT26 - P	36,545,391	4,172	0.3576	11,667	1.321	15,417	0.5670	6,616
19	NMRT29 - S	7,848,573	896	0.5690	1,575	1.110	1,747	0.8312	1,309
20	Total New Mexico	1,873,886,916	213,914		538,632		826,685		492,164

WORKPAPER M-1
PAGE 3 OF 10

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Line	New Mexico	Demand	Maximum Class Demand, kW		Transmission		Non-Coincident Demand, kW			Secondary	Secondary
No.	Rate	Loss Factor	@ Meter	@ Source	& Substation, kW	Primary, kW	@ Meter	@ Source	Secondary, kW	Overhead, kW	Underground, kW
1	NMRT01 - S	1.0821	295,925	320,215	320,215	320,215	502,503	543,749	543,749	543,749	543,749
2	NMRT03 - S	1.0821	57,540	62,263	62,263	62,263	90,815	98,269	98,269	98,269	98,269
3	NMRT04 - S	1.0821	63,453	68,662	68,662	68,662	79,191	85,691	85,691	85,691	85,691
4	NMRT04 - P	1.0612	5,468	5,803	5,803	5,803	8,035	8,527	0	0	0
5	NMRT05 - S	1.0821	16,717	18,089	18,089	18,089	32,004	34,631	34,631	34,631	34,631
6	NMRT07 - S	1.0821	22,672	24,533	24,533	24,533	25,787	27,904	27,904	27,904	27,904
7	NMRT08 - S	1.0821	5,983	6,474	6,474	6,474	8,353	9,039	9,039	9,039	9,039
8	NMRT08 - P	1.0612	1,575	1,672	1,672	1,672	1,936	2,055	0	0	0
9	NMRT09 - S	1.0821	12,089	13,081	13,081	13,081	13,413	14,514	14,514	14,514	14,514
10	NMRT09 - P	1.0612	12,284	13,035	13,035	13,035	14,243	15,114	0	0	0
11	NMRT10 - T	1.0330	10,850	11,207	0	0	10,850	11,207	0	0	0
12	NMRT10 - T/115	1.0256	2,394	2,455	0	0	2,394	2,455	0	0	0
13	NMRT10 - T/116	1.0256	11,142	11,427	0	0	11,142	11,427	0	0	0
14	NMRT11 - S	1.0821	437	473	473	473	437	473	473	473	473
15	NMRT12 - S	1.0821	1,097	1,187	1,187	1,187	1,097	1,187	1,187	1,187	1,187
16	NMRT19 - S	1.0821	5,067	5,483	5,483	5,483	6,370	6,893	6,893	6,893	6,893
17	NMRT25 - S	1.0821	698	755	755	755	950	1,028	1,028	1,028	1,028
18	NMRT26 - P	1.0612	11,667	12,380	12,380	12,380	15,417	16,360	0	0	0
19	NMRT29 - S	1.0821	1,575	1,704	1,704	1,704	1,747	1,891	1,891	1,891	1,891
20	Total New Mexico		538,632	580,898	555,808	555,808	826,685	892,413	825,268	825,268	825,268

WORKPAPER M-1
PAGE 4 OF 10

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Line No	Rate	New Mexico Rate Description	Maximum Class Demand, kW - Trans & Sta	D3DIST Allocator	Maximum Class Demand, kW Primary	D7DIST D9DIST Allocator	Non-Coincident Demand, kW Transformer	D5DIST Allocator	Non-Coincident Demand, kW Secondary OH	D6DIST D10DIST Allocator	Non-Coincident Demand, kW Secondary UG	D8DIST Allocator
1	NMRT01	Residential Service	320,215	57.7896%	320,215	57.7896%	543,749	66.0388%	543,749	66.0388%	543,749	66.0388%
2	NMRT03	Small General Service	62,263	11.2367%	62,263	11.2367%	98,269	11.9349%	98,269	11.9349%	98,269	11.9349%
3	NMRT04	General Service	74,464	13.4387%	74,464	13.4387%	85,691	10.4073%	85,691	10.4073%	85,691	10.4073%
4	NMRT05	Irrigation Service	18,089	3.2645%	18,089	3.2645%	34,631	4.2059%	34,631	4.2059%	34,631	4.2059%
5	NMRT07	City and County Service	24,533	4.4275%	24,533	4.4275%	27,904	3.3890%	27,904	3.3890%	27,904	3.3890%
6	NMRT08	Municipal Pumping Service	8,146	1.4701%	8,146	1.4701%	9,039	1.0978%	9,039	1.0978%	9,039	1.0978%
7	NMRT09	Large Power Service	26,116	4.7133%	26,116	4.7133%	14,514	1.7628%	14,514	1.7628%	14,514	1.7628%
8	NMRT10	Military Research & Development Service WS	0	0.0000%	0	0.0000%	0	0.0000%	0	0.0000%	0	0.0000%
9	NMRT10	Military Research & Development Service HAF	0	0.0000%	0	0.0000%	0	0.0000%	0	0.0000%	0	0.0000%
10	NMRT11	Municipal Street Lighting Service	473	0.0853%	473	0.0853%	473	0.0574%	473	0.0574%	473	0.0574%
11	NMRT12	Private Area Lighting Service	1,187	0.2143%	1,187	0.2143%	1,187	0.1442%	1,187	0.1442%	1,187	0.1442%
12	NMRT19	Seasonal-Agricultural Processing Service	5,483	0.9895%	5,483	0.9895%	6,893	0.8372%	6,893	0.8372%	6,893	0.8372%
13	NMRT25	Outdoor Recreational Lighting Service	755	0.1362%	755	0.1362%	1,028	0.1248%	1,028	0.1248%	1,028	0.1248%
14	NMRT26	State University Service	12,380	2.2343%	12,380	2.2343%	0	0.0000%	0	0.0000%	0	0.0000%
15		Firm New Mexico	554,105	100.0000%	554,105	100.0000%	823,378	100.0000%	823,378	100.0000%	823,378	100.0000%

WORKPAPER M-1
PAGE 5 OF 10

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Adjusted New Mexico Jurisdiction Class Energy Allocator	New Mexico	New Mexico	E1ENERGY	New Mexico	New Mexico	E1FUEL E2ENERGY
Line No.	Rate Description	kWh at Meter	kWh at Source	Allocator at Source	kWh at Meter	kWh at Source	Allocator at Source
1	NMRT01 Residential Service	849,375,291	912,254,544	46.5053%	849,375,291	912,254,544	46.3063%
2	NMRT03 Small General Service	207,141,160	222,475,820	11.3415%	207,141,160	222,475,820	11.2929%
3	NMRT04 General Service	302,596,842	324,178,790	16.5261%	302,596,842	324,178,790	16.4554%
4	NMRT05 Irrigation Service	46,807,468	50,272,625	2.5628%	46,807,468	50,272,625	2.5519%
5	NMRT07 City and County Service	55,831,654	59,964,871	3.0569%	55,831,654	59,964,871	3.0438%
6	NMRT08 Municipal Pumping Service	40,443,766	43,221,181	2.2033%	40,443,766	43,221,181	2.1939%
7	NMRT09 Large Power Service	158,789,004	168,189,912	8.5741%	166,637,577	176,619,515	8.9653%
8	NMRT10 Military Research & Development Service WSMR	54,331,741	56,151,311	2.8625%	54,331,741	56,151,311	2.8503%
9	NMRT10 Military Research & Development Service ALA	9,868,234	10,121,354	0.5160%	9,868,234	10,121,354	0.5138%
10	NMRT10 Military Research & Development Service HAFB	54,624,122	56,108,381	2.8603%	54,624,122	56,108,381	2.8481%
11	NMRT11 Municipal Street Lighting Service	2,419,760	2,598,895	0.1325%	2,419,760	2,598,895	0.1319%
12	NMRT12 Private Area Lighting Service	4,641,780	4,985,411	0.2541%	4,641,780	4,985,411	0.2531%
13	NMRT19 Seasonal-Agricultural Processing Service	11,093,716	11,914,984	0.6074%	11,093,716	11,914,984	0.6048%
14	NMRT25 Outdoor Recreational Lighting Service	638,371	685,630	0.0350%	638,371	685,630	0.0348%
15	NMRT26 State University Service	36,771,912	38,489,160	1.9621%	36,771,912	38,489,160	1.9537%
16	Total New Mexico Firm Energy	1,835,374,821	1,961,612,869	100.0000%			100.0000%
17	Total New Mexico Interruptible Energy	7,848,573	8,429,603				
18	Total New Mexico Energy	1,843,223,394	1,970,042,472		1,843,223,394	1,970,042,472	

WORKPAPER M-1
PAGE 6 OF 10

EL PASO ELECTRIC COMPANY
2025 NEW MEXICO RATE CASE FILING
WORKPAPER M-1: ALLOCATION FACTORS
SPONSOR: MANNY CARRASCO & ENEDINA SOTO
PREPARER: ADRIAN HERNANDEZ & SINAI RAMOS
FOR THE BASE YEAR ENDED SEPTEMBER 30, 2025

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(d)	(e)	(f)	(g)
Line No.	*Adjusted New Mexico Demand Class Allocators Rate Description	Coincident kW at Supply June	Coincident kW at Supply July	Coincident kW at Supply August	Coincident kW at Supply September	4-CP Average	Annual Average kW	Excess kW	D1PROD 4-CP Average and Excess*	D2PROD 4-CP Average*
1	NMRT01 Residential Service	308,120	317,848	306,799	250,748	295,879	104,139	191,740	57.6678%	58.3365%
2	NMRT03 Small General Service	56,711	58,322	58,973	49,532	55,884	25,397	30,488	11.0162%	11.0184%
3	NMRT04 General Service	69,878	68,996	69,001	64,852	68,182	37,007	31,175	13.5707%	13.4429%
4	NMRT05 Irrigation Service	11,874	11,782	17,133	9,613	12,601	5,739	6,862	2.4841%	2.4844%
5	NMRT07 City and County Service	13,876	13,854	18,108	15,779	15,404	6,845	8,559	3.0332%	3.0372%
6	NMRT08 Municipal Pumping Service	6,797	6,526	6,647	4,910	6,220	4,934	1,286	1.2718%	1.2264%
7	NMRT09 Large Power Service	23,091	23,797	24,597	22,114	23,400	19,200	4,200	4.7983%	4.6136%
8	NMRT10 Military Research & Development Service WSMR	10,196	9,854	10,259	8,590	9,725	6,410	3,315	1.9601%	1.9174%
9	NMRT10 Military Research & Development Service ALA	1,737	1,683	1,707	1,546	1,668	1,155	513	0.3375%	0.3289%
10	NMRT10 Military Research & Development Service HAFB	9,304	9,746	9,523	8,508	9,270	6,405	2,865	1.8749%	1.8278%
11	NMRT11 Municipal Street Lighting Service	0	0	0	0	0	297	0	0.0620%	0.0000%
12	NMRT12 Private Area Lighting Service	0	0	0	0	0	569	0	0.1189%	0.0000%
13	NMRT19 Seasonal-Agricultural Processing Service	1,422	2,025	2,551	780	1,694	1,360	334	0.3468%	0.3340%
14	NMRT25 Outdoor Recreational Lighting Service	126	138	136	130	132	78	54	0.0265%	0.0261%
15	NMRT26 State University Service	6,459	6,640	7,256	8,181	7,134	4,394	2,740	1.4312%	1.4065%
16	Total New Mexico Firm Load	519,589	531,212	532,691	445,283	507,194	223,928	284,131	100.000%	100.000%
17	Total New Mexico Interruptible Load	1,253	1,287	1,416	701		Load Factor =	0.467888		
							1 Minus Load Factor =	0.532112		
18	Total New Mexico Load	520,842	532,500	534,108	445,984					

**Allocators reflect an adjustment that removes production of solar facility at Military Research & Development HAFB.*

WORKPAPER M-1
PAGE 7 OF 10

EL PASO ELECTRIC COMPANY
2025 NEW MEXICO RATE CASE FILING
WORKPAPER M-1: ALLOCATION FACTORS
SPONSOR: MANNY CARRASCO & ENEDINA SOTO
PREPARER: ADRIAN HERNANDEZ & SINAI RAMOS
FOR THE BASE YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	New Mexico Rate	Energy kWh Sales	Average kW	Load Factor	Maximum Class Demand, kW	Diversity Factor	Non-Coincident Demand, kW	Coincidence Factor	Coincident Demand, kW
1	NMRT01 - S	892,539,218	101,888	0.3318	307,106	1.698	521,489	0.9553	293,378
2	NMRT03 - S	208,108,409	23,757	0.4055	58,584	1.578	92,462	0.9332	54,668
3	NMRT04 - S	272,813,736	31,143	0.4797	64,923	1.248	81,025	0.9287	60,295
4	NMRT04 - P	30,779,210	3,514	0.6380	5,507	1.469	8,093	0.6587	3,628
5	NMRT05 - S	46,843,374	5,347	0.3179	16,819	1.914	32,200	0.9422	15,847
6	NMRT07 - S	56,117,444	6,406	0.2744	23,349	1.137	26,557	0.7196	16,802
7	NMRT08 - S	33,271,701	3,798	0.6253	6,074	1.396	8,480	0.8763	5,322
8	NMRT08 - P	8,395,898	958	0.6084	1,575	1.229	1,936	0.6380	1,005
9	NMRT09 - S	72,647,689	8,293	0.6860	12,089	1.110	13,413	0.9309	11,254
10	NMRT09 - P	86,141,315	9,833	0.7909	12,433	1.159	14,416	0.9413	11,703
11	NMRT10 - T	54,331,741	6,202	0.5570	11,134	1.000	11,134	0.8920	9,932
12	NMRT10 - T/ALA	9,868,234	1,127	0.4706	2,394	1.000	2,394	0.6954	1,665
13	NMRT10 - T/115	57,865,838	6,606	0.5722	11,545	1.000	11,545	0.8844	10,210
14	NMRT11 - S	2,419,760	276	0.6193	446	1.000	446	0.0000	0
15	NMRT12 - S	4,641,780	530	0.4840	1,095	1.000	1,095	0.0000	0
16	NMRT19 - S	11,093,716	1,266	0.2450	5,168	1.257	6,498	0.4561	2,357
17	NMRT25 - S	638,371	73	0.1045	698	1.361	950	0.1806	126
18	NMRT26 - P	36,771,912	4,198	0.3560	11,791	1.321	15,582	0.5799	6,838
19	NMRT29 - S	7,848,573	896	0.5690	1,575	1.110	1,747	0.8312	1,309
20	Total New Mexico	1,893,137,920	216,112		554,305		851,462		506,339

WORKPAPER M-1
PAGE 8 OF 10

EL PASO ELECTRIC COMPANY
2025 NEW MEXICO RATE CASE FILING
WORKPAPER M-1: ALLOCATION FACTORS
SPONSOR: MANNY CARRASCO & ENEDINA SOTO
PREPARER: ADRIAN HERNANDEZ & SINAI RAMOS
FOR THE BASE YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Line	New Mexico	Demand	Maximum Class Demand, kW		Transmission		Non-Coincident Demand, kW			Secondary	Secondary
No.	Rate	Loss Factor	@ Meter	@ Source	& Substation, kW	Primary, kW	@ Meter	@ Source	Secondary, kW	Overhead, kW	Underground, kW
1	NMRT01 - S	1.0821	307,106	332,313	332,313	332,313	521,489	564,292	564,292	564,292	564,292
2	NMRT03 - S	1.0821	58,584	63,392	63,392	63,392	92,462	100,052	100,052	100,052	100,052
3	NMRT04 - S	1.0821	64,923	70,251	70,251	70,251	81,025	87,675	87,675	87,675	87,675
4	NMRT04 - P	1.0612	5,507	5,844	5,844	5,844	8,093	8,588	0	0	0
5	NMRT05 - S	1.0821	16,819	18,200	18,200	18,200	32,200	34,843	34,843	34,843	34,843
6	NMRT07 - S	1.0821	23,349	25,266	25,266	25,266	26,557	28,737	28,737	28,737	28,737
7	NMRT08 - S	1.0821	6,074	6,572	6,572	6,572	8,480	9,176	9,176	9,176	9,176
8	NMRT08 - P	1.0612	1,575	1,672	1,672	1,672	1,936	2,055	0	0	0
9	NMRT09 - S	1.0821	12,089	13,081	13,081	13,081	13,413	14,514	14,514	14,514	14,514
10	NMRT09 - P	1.0612	12,433	13,193	13,193	13,193	14,416	15,297	0	0	0
11	NMRT10 - T	1.0330	11,134	11,501	0	0	11,134	11,501	0	0	0
12	NMRT10 - T/115	1.0256	2,394	2,455	0	0	2,394	2,455	0	0	0
13	NMRT10 - T/116	1.0256	11,545	11,840	0	0	11,545	11,840	0	0	0
14	NMRT11 - S	1.0821	446	483	483	483	446	483	483	483	483
15	NMRT12 - S	1.0821	1,095	1,185	1,185	1,185	1,095	1,185	1,185	1,185	1,185
16	NMRT19 - S	1.0821	5,168	5,593	5,593	5,593	6,498	7,031	7,031	7,031	7,031
17	NMRT25 - S	1.0821	698	755	755	755	950	1,028	1,028	1,028	1,028
18	NMRT26 - P	1.0612	11,791	12,513	12,513	12,513	15,582	16,535	0	0	0
19	NMRT29 - S	1.0821	1,575	1,704	1,704	1,704	1,747	1,891	1,891	1,891	1,891
20	Total New Mexico		554,305	597,814	572,017	572,017	851,462	919,178	850,907	850,907	850,907

WORKPAPER M-1
PAGE 9 OF 10

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Line No	Rate	New Mexico Rate Description	Maximum Class Demand, kW - Trans & Sta	D3DIST Allocator	Maximum Class Demand, kW Primary	D7DIST D9DIST Allocator	Non-Coincident Demand, kW Transformer	D5DIST Allocator	Non-Coincident Demand, kW Secondary OH	D6DIST D10DIST Allocator	Non-Coincident Demand, kW Secondary UG	D8DIST Allocator
1	NMRT01	Residential Service	332,313	58.2686%	332,313	58.2686%	564,292	66.4642%	564,292	66.4642%	564,292	66.4642%
2	NMRT03	Small General Service	63,392	11.1154%	63,392	11.1154%	100,052	11.7844%	100,052	11.7844%	100,052	11.7844%
3	NMRT04	General Service	76,095	13.3427%	76,095	13.3427%	87,675	10.3267%	87,675	10.3267%	87,675	10.3267%
4	NMRT05	Irrigation Service	18,200	3.1912%	18,200	3.1912%	34,843	4.1040%	34,843	4.1040%	34,843	4.1040%
5	NMRT07	City and County Service	25,266	4.4301%	25,266	4.4301%	28,737	3.3848%	28,737	3.3848%	28,737	3.3848%
6	NMRT08	Municipal Pumping Service	8,244	1.4455%	8,244	1.4455%	9,176	1.0808%	9,176	1.0808%	9,176	1.0808%
7	NMRT09	Large Power Service	26,275	4.6071%	26,275	4.6071%	14,514	1.7095%	14,514	1.7095%	14,514	1.7095%
8	NMRT10	Military Research & Development Service WS	0	0.0000%	0	0.0000%	0	0.0000%	0	0.0000%	0	0.0000%
9	NMRT10	Military Research & Development Service ALA	0	0.0000%	0	0.0000%	0	0.0000%	0	0.0000%	0	0.0000%
10	NMRT10	Military Research & Development Service HAF	0	0.0000%	0	0.0000%	0	0.0000%	0	0.0000%	0	0.0000%
11	NMRT11	Municipal Street Lighting Service	483	0.0846%	483	0.0846%	483	0.0568%	483	0.0568%	483	0.0568%
12	NMRT12	Private Area Lighting Service	1,185	0.2077%	1,185	0.2077%	1,185	0.1395%	1,185	0.1395%	1,185	0.1395%
13	NMRT19	Seasonal-Agricultural Processing Service	5,593	0.9806%	5,593	0.9806%	7,031	0.8281%	7,031	0.8281%	7,031	0.8281%
14	NMRT25	Outdoor Recreational Lighting Service	755	0.1324%	755	0.1324%	1,028	0.1211%	1,028	0.1211%	1,028	0.1211%
15	NMRT26	State University Service	12,513	2.1940%	12,513	2.1940%	0	0.0000%	0	0.0000%	0	0.0000%
16		Firm New Mexico	570,313	100.0000%	570,313	100.0000%	849,016	100.0000%	849,016	100.0000%	849,016	100.0000%

WORKPAPER M-1
PAGE 10 OF 10

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - SUMMARY

Rate Description	Rate	Present Non-Fuel Revenues	Target Non-Fuel Revenues Increase	Target Non-Fuel Revenues Revenues	Rate Design Calculated Non-Fuel Revenues Revenues	Rate Design Calculated Non-Fuel Revenues Difference	Rate Design Calculated Non-Fuel Revenues % Increase	Difference from Revenue Target
Residential Service	01	$ 73,121,888	$ 53,469,947	$ 126,591,835	$ 126,589,360	$ 53,467,472	73.121%	$ (2,475)
Small General Service	03	21,053,148	1,582,994	22,636,143	22,636,161	1,583,013	7.519%	18
General Service	04	20,010,614	5,651,003	25,661,618	25,661,618	5,651,003	28.240%	-
Irrigation Service	05	3,355,874	1,912,250	5,268,123	5,268,256	1,912,382	56.986%	133
City/County Service	07	4,438,279	1,817,104	6,255,383	6,255,383	1,817,104	40.942%	-
Water, Sewage, Storm Sewage Pumping Service	08	2,081,754	518,631	2,600,385	2,600,385	518,631	24.913%	(0)
Large Power Service	09	7,591,214	1,995,710	9,586,925	9,586,925	1,995,710	26.290%	0
Military Research and Development Power Service - Option	10A	2,537,641	918,599	3,456,240	3,456,240	918,599	36.199%	-
Military Research and Development Power Service - Option	10B	1,529,148	1,221,254	2,750,402	2,750,402	1,221,254	79.865%	-
Street Lighting Service	11	347,510	(23,790)	323,721	320,648	(26,862)	-7.730%	(3,072)
Private Area Lighting Service	12	916,187	540,823	1,457,010	1,456,974	540,787	59.026%	(36)
Seasonal Agriculture Processing Service	19	1,114,752	(115,538)	999,214	999,166	(115,585)	-10.369%	(47)
Outdoor Recreational Lighting Service	25	59,347	48,472	107,819	107,818	48,471	81.673%	(1)
State University Service	26	1,804,448	1,034,248	2,838,695	2,838,695	1,034,248	57.317%	0
Total Firm Sales Revenues		$ 139,961,805	$ 70,571,707	$ 210,533,512	$ 210,528,032	$ 70,566,227	50.418%	$ (5,480)
Noticed Interruptible Service for Large Power Service	29	$ 132,576	$ 66,848	$ 199,424	$ 199,425	$ 66,848	50.423%	$ 1
Total Non-Firm Sales Revenues		$ 132,576	$ 66,848	$ 199,424	$ 199,425	$ 66,848	50.423%	$ 1
Total Base Rate Revenues		$ 140,094,381	$ 70,638,555	$ 210,732,936	$ 210,727,456	$ 70,633,075	50.418%	$ (5,479)

Rate Design - Rate No. 1, Residential Service

Line	Rate Design	Billing Units	Rate	Base Revenues
1	**Target Revenue**			**$ 126,591,835**
2	Less: Customer Charge	1,180,224	$18.89	22,294,431
3	Customer Charge - Low Income Rider	63,948	($18.89)	(1,207,978)
4	Net Target Revenue			$ 105,505,382
5	Energy Charge, Summer, First 600 kWh	203,072,615	$0.13045	26,490,823
6	Energy Charge, Summer, All Other kWh	189,354,774	$0.18118	34,307,496
7	Energy Charge, Non-Summer	456,933,897	$0.09793	44,745,658
8	kWh and Total Base Rate Revenues	849,361,286		$ 126,630,430
9	EV Charging - Customer Charge	24	$13.03	313
10	EV Charging - Energy Charge - Summer - On-Peak	558	$0.91576	511
11	EV Charging - Energy Charge - Summer - Off-Peak	2,673	$0.05639	151
12	EV Charging - Energy Charge - Non-Summer	7,590	$0.05639	428
13	EV Charging - Energy Charge - All Months - Super Off-Peak	5,012	$0.01084	54
14	Minimum Bill Charges			7,568
15	WHEV Incentive Credit	1,056,851	($0.04740)	(50,095)
16	**Total Base Revenues**			**$ 126,589,360**
17	Difference from Target Revenue			$ (2,475)
18	Summer Block Differential		$0.05073	
19	Summer Block Differential Revenue		$9,606,166	80.00%
20	System Load Factor		46.7888%	
21	Total DEC Demand Production - 4CP-A&E Cost		$69,316,769	
22	Total DEC Transmission		$21,835,287	
23	Rate 01 Excess Demand Allocation Factor		67.4830%	
24	DEC Demand Production - 4CP-A&E and Transmission (Excess Related)		$32,731,351	
25	DEC Demand Production - 4CP		$12,007,737	
26	DEC Demand Production and Transmission - Summer Related Total		$44,739,088	
27	DEC Demand Prod and Tran - Summer Related Total Net of Summer Block Differe		$35,132,922	
28	Summer/Non-Summer Differential		$0.03252	
29	Summer/Non-Summer Differential Revenue		$22,369,518	50.00%
30	Difference from Target Adjustment		$0.00000	
31	DEC Customer Component Cost		$21,089,427	
32	DEC Customer Component Cost in Customer Charge		100.000%	
33	Estimated Low Income Rider Customer Count per Month		5,329	
34	Whole House Incentive Credit, Per Book		($50,095)	
35	Current WHEV Credit Rate		$0.04740	
36	WHEV Credit kWh		1,056,851	
37	**Final Rates For Rate Schedule**			
38	Customer Charge		$18.89	per meter
39	Energy Charge, Summer, First 600 kWh		$0.13045	per kWh
40	Energy Charge, Summer, All Other kWh		$0.18118	per kWh
41	Energy Charge, Non-Summer		$0.09793	per kWh

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

		Phase 1 Rate Design		
Line	Rate Design	Billing Units	Rate	Base Revenues
1	**Target Revenue**			**$ 96,211,400**
2	Less: Customer Charge	1,180,224	$14.36	16,948,017
3	Customer Charge - Low Income Rider	63,948	($14.36)	(918,293)
4	Net Target Revenue			$ 80,181,676
5	Energy Charge, Summer, First 600 kWh	203,072,615	$0.09649	19,594,477
6	Energy Charge, Summer, All Other kWh	189,354,774	$0.14469	27,396,884
7	Energy Charge, Non-Summer	456,933,897	$0.07273	33,231,840
8	kWh and Total Base Rate Revenues	849,361,286		$ 96,252,925
9	EV Charging - Customer Charge	24	$13.03	313
10	EV Charging - Energy Charge - Summer - On-Peak	558	$0.91576	511
11	EV Charging - Energy Charge - Summer - Off-Peak	2,673	$0.05639	151
12	EV Charging - Energy Charge - Non-Summer	7,590	$0.05639	428
13	EV Charging - Energy Charge - All Months - Super Off-Peak	5,012	$0.01084	54
14	Minimum Bill Charges			7,568
15	WHEV Incentive Credit	1,056,851	($0.04740)	(50,095)
16	**Total Base Revenues**			**$ 96,211,855**
17	Difference from Target Revenue			$ 455
18	Summer Block Differential		$0.04820	
19	Summer Block Differential Revenue		$9,126,042	100.00%
20	System Load Factor		46.7888%	
21	Total DEC Demand Production - 4CP-A&E Cost		$58,822,463	
22	Total DEC Transmission		$18,529,456	
23	Rate 01 Excess Demand Allocation Factor		67.4830%	
24	DEC Demand Production - 4CP-A&E and Transmission (Excess Related)		$27,775,927	
25	DEC Demand Production - 4CP		$9,126,032	
26	DEC Demand Production and Transmission - Summer Related Total		$36,901,959	
27	DEC Demand Prod and Tran - Summer Related Total Net of Summer Block I		$27,775,918	
28	Summer/Non-Summer Differential		$0.02376	
29	Summer/Non-Summer Differential Revenue		$18,450,943	50.00%
30	Difference from Target Adjustment		$0.00000	
31	DEC Customer Component Cost		$16,028,232	
32	DEC Customer Component Cost in Customer Charge		100.000%	
33	Estimated Low Income Rider Customer Count per Month		5,329	
34	Whole House Incentive Credit, Per Book		($50,095)	
35	Current WHEV Credit Rate		$0.04740	
36	WHEV Credit kWh		1,056,851	
37	**Final Rates For Rate Schedule**			
38	Customer Charge		$14.36	per meter
39	Energy Charge, Summer, First 600 kWh		$0.09649	per kWh
40	Energy Charge, Summer, All Other kWh		$0.14469	per kWh
41	Energy Charge, Non-Summer		$0.07273	per kWh

Rate Design - Rate No. 1, Residential Service - Time Of Day Option

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT	Notes
1	A	Marginal Generation Cost ($/kW-yr)	$91.79	
2	B	On-Peak Recovery %	49.93%	
3	C	On-Peak Hours	4	
4	D	Expected On-Peak Load Factor	78.01%	
5	E	Number of On-Peak Days for the Period	87	(Include holidays)
6	F	On-Peak Energy Adder ($/kWh)	$0.16884	
7	P	Where: P = (A * B) / (C * D * E)		

	Rate Design	Units	Rate	Base Revenues
7	**Target Revenue**			**$126,591,835**
8	On-Peak Energy Adder	71,119,642	$0.16884	$ 12,007,840
9	Off-Peak Energy Charge	392,427,389	$0.12434	48,794,422
10	Non-Summer Energy Charge	456,933,897	$0.09793	44,745,658
11	Monthly Customer Charge	1,180,224	$18.89	22,294,431
12	Less: Customer Charge - Low Income Rider	63,948	($18.89)	(1,207,978)
13	Minimum Bill Charges			7,568
14	WHEV Incentive Credit	1,056,851	($0.0474)	(50,095)
15	**Total Base Revenues**			**$ 126,591,847**
16	Difference from Target Revenue			$ 12
17	Difference from Target Adjustment		$0.00000	
18	TOU Meter Adjustment		$0.00	
19	On-Peak to Off-Peak Price Ratio		2.36	
20	**Final Rates For Rate Schedule**			
21	Customer Charge		$18.89	per meter
22	Energy Charge, Summer, On-Peak		$0.29318	per kWh
23	Energy Charge, Summer, Off-Peak		$0.12434	per kWh
24	Energy Charge, Non-Summer		$0.09793	per kWh

Rate Design - Rate No. 1, Residential - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	4
2	Total Hours	84	92	84	88	348
3	On-Peak Load Factor	77.99%	74.72%	80.70%	78.62%	78.01%
4	On-Peak Energy Used	195	214	213	177	800
5	On-Peak Maximum Class Demand	2.98	3.12	3.14	2.56	2.95
6	Annual On-Peak kWh					800
7	Total Summer kWh					4,412
8	Annual On-Peak kWh Percent of Total kWh					18.12%

Phase 1 Rate Design

Rate Design	Units	Rate	Base Revenues
Target Revenue			**$96,211,400**
On-Peak Energy Adder	71,119,642	$0.16884	$12,007,840
Off-Peak Energy Charge	392,427,389	$0.08915	34,984,902
Non-Summer Energy Charge	456,933,897	$0.07273	33,231,840
Monthly Customer Charge	1,180,224	$14.36	16,948,017
Less: Customer Charge - Low Incom	63,948	($14.36)	(918,293)
Minimum Bill Charges			7,568
WHEV Incentive Credit	1,056,851	($0.0474)	(50,095)
Total Base Revenues			**$96,211,779**
Difference from Target Revenue			$ 379
Difference from Target Adjustment		$0.00000	
TOU Meter Adjustment		$0.00	
On-Peak to Off-Peak Price Ratio		2.89	
Final Rates For Rate Schedule			
Customer Charge		$14.36	per meter
Energy Charge, Summer, On-Peak		$0.25799	per kWh
Energy Charge, Summer, Off-Peak		$0.08915	per kWh
Energy Charge, Non-Summer		$0.07273	per kWh

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 3, Small General Service - Alternate - Standard Option

Line	Rate Design	Billing Units	Rate	Base Revenues
1	**Target Revenue**			**$ 22,636,143**
2	Less: Customer Charge	124,440	$16.90	2,103,036
3	Net Target Revenue			$ 20,533,107
4	Energy Charge, Summer	89,118,667	$0.13097	11,671,872
5	Energy Charge, Non-Summer	117,812,950	$0.07507	8,844,218
6	kWh and Total Base Rate Revenues	206,931,617		22,619,126
7	EV Charging - Customer Charge	276	$13.03	3,596
8	EV Charging - Energy Charge - Summer - On-Peak	7,297	$0.91576	6,682
9	EV Charging - Energy Charge - Summer - Off-Peak	67,721	$0.05639	3,819
10	EV Charging - Energy Charge - Non-Summer	44,331	$0.05639	2,500
11	EV Charging - Energy Charge - All Months - Super Off-Pea	69,894	$0.01084	758
12	WHEV Incentive Credit	1,405	($0.058750)	(83)
13	**Total Base Revenues**			**$ 22,636,398**
14	Difference from Target Revenue			$ 255
15	System Load Factor		46.7888%	
16	Total DEC Demand Production - 4CP-A&E Cost		$69,316,769	
17	Total DEC Transmission		$21,835,287	
18	Rate 03 Excess Demand Allocation Factor		10.7301%	
19	DEC Demand Production - 4CP-A&E and Transmission (Excess Related)		$5,204,448	
20	DEC Demand Production - 4CP		$2,267,916	
21	DEC Demand Summer Differential Costs		$7,472,364	
22	Summer/Non-Summer Differential		$0.05590	
23	Summer/Non-Summer Differential Revenue		$4,981,733	66.67%
24				
25	Difference from Target Adjustment		$0.00000	
26	DEC Customer Component Cost		$2,103,591	
27	DEC Customer Component Cost in Customer Charge		100.000%	
28	WHEV Incentive Credit, Per Book		($83)	
29	Current Effective WHEV Incentive Credit Rate		$0.058750	
30	WHEV Incentive Credit kWh		1,405	
31	**Final Rates For Rate Schedules**			
32	Customer Charge		$16.90	per meter
33	Energy Charge, Summer		$0.13097	per kWh
34	Energy Charge, Non-Summer		$0.07507	per kWh

35		Non-Coincident Demand, per Customer	Total Customers - Annualized	Billing Demand	Summer = 1, Non-Summer = 0
36	October	4.70	8,799	41,366	0
37	November	3.78	8,799	33,302	0
38	December	3.79	8,799	33,349	0
39	January	4.02	8,799	35,406	0
40	February	3.87	8,799	34,095	0
41	March	4.18	8,799	36,764	0
42	April	4.48	8,799	39,378	0
43	May	4.88	8,799	42,920	0
44	June	5.38	8,799	47,355	1
45	July	5.38	8,799	47,329	1
46	August	5.41	8,799	47,631	1
47	September	5.02	8,799	44,134	1
48	Total	#REF!	105,588	483,029	
49	Summer Demand			186,449	
50	Non-Summer Demand			296,580	

Rate Design - Rate No. 3, Small General Service - Alternative - Time Of Day Option

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT	Notes
1	A	Marginal Generation Cost ($/kW-yr)	$91.79	
2	B	On-Peak Recovery %	46.28%	
3	C	On-Peak Hours	4	
4	D	Expected On-Peak Load Factor	78.75%	
5	E	Number of On-Peak Days for the Period	87	(Include holidays)
6	P	On-Peak Energy Adder ($/kWh)	$0.15500	
		Where: P = (A * B) / (C * D * E)		

	Rate Design	Units	Rate	Base Revenues
7	**Target Revenue**			**$22,636,143**
8	On-Peak Energy Adder	14,631,796	$0.15500	$ 2,267,928
9	Off-Peak Energy Charge	89,118,667	$0.10552	9,403,802
10	Non-Summer Energy Charge	117,812,950	$0.07507	8,844,218
11	Monthly Customer Charge	124,440	$16.90	2,103,036
12	EV Charging Revenue			17,355
13	WHEV Incentive Credit	1,405	($0.05875)	(83)
14	**Total Base Revenues**			**$ 22,636,257**
15	Difference from Target Revenue			$ 114
16	Difference from Target Adjustment		$0.00000	
17	TOU Meter Adjustment		$0.00	
18	On-Peak to Off-Peak Price Ratio		2.47	
19	**Final Rates For Rate Schedule**			
20	Customer Charge		$16.90	per meter
21	Energy Charge, Summer, On-Peak		$0.26052	per kWh
22	Energy Charge, Summer, Off-Peak		$0.10552	per kWh
23	Energy Charge, Non-Summer		$0.07507	per kWh

Rate Design - Rate No. 3, Small General - Alternative - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
3	On-Peak Load Factor	79.46%	78.89%	80.61%	76.02%	78.75%
4	On-Peak Energy Used	217	237	226	202	883
5	On-Peak Maximum Class Demand	3.25	3.27	3.34	3.02	3.22
6	Annual On-Peak kWh					883
7	Total Summer kWh					5,375
8	Annual On-Peak kWh Percent of Total kWh					16.42%

100%

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 3, Small General Service - Standard Option

Line	Rate Design	Billing Units	Rate	Base Revenues	
1	**Target Revenue**			**$ 22,636,143**	
2	Less: Customer Charge	124,440	$16.90	2,103,036	
3	Net Target Revenue			$ 20,533,107	
4	Energy Charge, Summer	89,118,667	$0.04960	4,420,643	
5	Energy Charge, Non-Summer	117,812,950	$0.02416	2,845,858	
6	Demand Charge, Summer	340,794	$19.58	6,673,769	11,094,412
7	Demand Charge, Non-Summer	566,230	$11.61	6,575,583	9,421,441
8	kWh and Total Base Rate Revenues	206,931,617		22,618,889	
9	EV Charging Revenue			17,355	
10	WHEV Incentive Credit	1,405	($0.058750)	(83)	
11	**Total Base Revenues**			**$ 22,636,161**	
12	Difference from Target Revenue			$ 18	
13	System Load Factor		46.7888%		
14	Total DEC Demand Production - 4CP-A&E Cost		$69,316,769		$13,249,352 << demand charge revenue
15	Total DEC Transmission		$21,835,287		$18,005,560 <<demand-related costs
16	Rate 03 Excess Demand Allocation Factor		10.7301%		74%
17	DEC Demand Production - 4CP-A&E and Transmission (Excess Relatec		$5,204,448		
19	DEC Demand Summer Differential Costs		$7,472,364		
20	Demand Summer/Non-Summer Differential		$7.97		
21	Demand Summer/Non-Summer Differential Revenue		$4,984,072	66.70% << approximate to 66.67%	
22	DEC Demand Production - 4CP (Energy Summer Differential)		$2,267,916		
23	DEC Demand Production - 4CP-A&E (Average Related)		$3,678,315		
24	DEC Demand Production - 12CP-A&E		$14,666		
18	DEC Demand Transmission - (Average Related)		$1,154,152		
25	DEC Demand Distribution Total Costs		$5,686,063		
26	Difference from Target Adjustment		$0.00000		
27	**Final Rates For Rate Schedules**				
28	Customer Charge		$16.90	per meter	
29	Demand Charge, Summer		$19.58	per kW	
30	Demand Charge, Non-Summer		$11.61	per kW	
31	Energy Charge, Summer		$0.04960	per kWh	
32	Energy Charge, Non-Summer		$0.02416	per kWh	

Rate Design - Rate No. 3, Small General Service - Standard - Time Of Day Option

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT	Notes
1	A	Marginal Generation Cost ($/kW-yr)	$91.79	
2	B	On-Peak Recovery %	35.70%	
3	C	On-Peak Hours	4	
4	D	Expected On-Peak Load Factor	65.62%	
5	E	Number of On-Peak Days for the Period	87	(Include holidays)
6	P	Price for On-Peak Adder ($/kWh)	$ 0.14350	100% = L
		Where: P = (A * B * L) / (C * D * E)		
7		Price for On-Peak Adder ($/kW)	$ -	0%

	Rate Design	Units	Rate	Base Revenues
8	**Target Revenue**			**$22,636,143**
9	On-Peak Energy Adder	15,800,349	$0.14350	$ 2,267,350
10	Off-Peak Energy Charge	89,118,667	$0.02416	2,153,107
11	Non-Summer Energy Charge	117,812,950	$0.02416	2,845,858
12	Demand Charge, Summer	340,794	$19.58	6,673,769
13	Demand Charge, Non-Summer	566,230	$11.61	6,575,583
14	Monthly Customer Charge	124,440	$16.90	2,103,036
15	EV Charging Revenue			17,355
16	WHEV Incentive Credit	1,405	($0.058750)	(83)
17	**Total Base Revenues**			**$ 22,635,976**
18	Difference from Target Revenue			$ (167)
19	Difference from Target Adjustment		$0.00000	
20	DEC Energy - Other Component Unit Cost		$0.01081	
21	On-Peak to Off-Peak Price Ratio		6.94	
22	**Final Rates For Rate Schedule**			
23	Customer Charge		$16.90	per meter
24	Demand Charge, Summer		$19.58	per kW
25	Demand Charge, Non-Summer		$11.61	per kW
26	Energy Charge, Summer, On-Peak		$0.16766	per kWh
27	Energy Charge, Summer, Off-Peak		$0.02416	per kWh
28	Energy Charge, Non-Summer		$0.02416	per kWh

Rate Design - Rate No. 3, Small General - Standard - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
3	On-Peak Load Factor	64.74%	66.33%	69.47%	61.94%	65.62%
4	On-Peak Energy Used	498	539	514	443	1,993
5	On-Peak Maximum Class Demand	9.15	8.83	8.81	8.12	8.73
6	Annual On-Peak kWh					1,993
7	Total Summer kWh					11,241
8	Annual On-Peak kWh Percent of Total kWh					17.73%

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 4, General Service

Line	Rate Design	Billing Units	Rate	Base Revenues
1	**Target Revenue**			**$ 25,661,618**
2	Less: Customer Charge	7,380	$104.64	772,243
3	Net Target Revenue			$ 24,889,375
4	Secondary Voltage			
5	Demand Charge, Summer	306,167	$25.48	7,801,135
6	Energy Charge, Summer	110,146,207	$0.04283	4,717,653
7	Demand Charge, Non-Summer	534,627	$12.69	6,784,417
8	Energy Charge, Non-Summer	162,472,739	$0.02011	3,267,636
9	Subtotal kWh Sales and Revenues	272,618,946		$ 22,570,841
10	Primary Voltage			
11	Demand Charge, Summer	34,121	$23.33	796,043
12	Energy Charge, Summer	11,607,411	$0.04283	497,155
13	Demand Charge, Non-Summer	58,176	$10.54	613,175
14	Energy Charge, Non-Summer	18,370,485	$0.02011	369,465
15	Subtotal kWh Sales and Revenues	29,977,896		$ 2,275,838
16	Transmission Voltage			
17	Demand Charge, Summer	0	$20.52	-
18	Energy Charge, Summer	0	$0.04283	-
19	Demand Charge, Non-Summer	0	$7.73	-
20	Energy Charge, Non-Summer	0	$0.02011	-
21	Subtotal kWh Sales and Revenues	0		$ -
22	kWh and Total Base Rate Revenues	302,596,842		$ 25,618,923
23	Facilities Charge	262,615	1.3548%	42,695
24	**Total Base Revenues**			**$ 25,661,618**
25	Difference from Target Revenue			$ -
26	Difference from Target Adjustment - kW		$0.00	
27	Difference from Target Adjustment - kWh		$0.00000	
28	Summer to Non-Summer Price Differential		$0.00000	
29	Rate Tilt (Demand $ to Energy $) - %		18.22%	
30	Rate Tilt (Demand $ to Energy $) - $		$0.02272	
31	DEC Customer Component Cost		$772,260	
32	DEC Customer Component Cost in Customer Charge		**100.000%**	
33	DEC Energy - Other Component Unit Cost		$0.01081	

34	**Final Rates For Rate Schedule**	**Secondary**	**Primary**	**Transmission**	
35	Customer Charge	$104.64	$104.64	$104.64	per meter
36	Demand Charge, Summer	$25.48	$23.33	$20.52	per kW
37	Demand Charge, Non-Summer	$12.69	$10.54	$7.73	per kW
38	Energy Charge, Summer	$0.04283	$0.04283	$0.04283	per kWh
39	Energy Charge, Non-Summer	$0.02011	$0.02011	$0.02011	per kWh

Rate Design - Rate No. 4, General Service

40	DEMAND COMPONENTS ($/kW) for Summer Months	COS Data	Transmission	Primary	Secondary
41	System Load Factor	46.7888%			
42	Total DEC Demand Production - 4CP-A&E Cost	$69,316,769			
43	Total DEC Transmission	$21,835,287			
44	Rate 04 Excess Demand Allocation Factor	10.9721%			
45	DEC Demand Production - 4CP-A&E and Transmission (Exce	$5,321,786	$12.790	$12.790	$12.790
46	DEMAND PRODUCTION - 4CP	$2,766,932	$0.000	$0.000	$0.000
47	Total Demand Unit Cost - Summer		$12.790	$12.790	$12.790
48	DEMAND COMPONENTS ($/kW) in All Months	COS Data	Transmission	Primary	Secondary
49	DEMAND PRODUCTION - 4CP-A&E (Average Related)	$5,359,543	$4.697	$4.697	$4.697
50	DEMAND PRODUCTION - 12CP-A&E	$20,461	$0.018	$0.018	$0.018
47	DEMAND TRANSMISSION - (Average Related)	$1,713,008	$1.501	$1.501	$1.501
51	DEMAND DISTRIBUTION	$6,155,684			
52	DEMAND DISTRIBUTION LOAD DISPATCHING	$1,725,744	$1.513	$1.513	$1.513
53	DEMAND DISTRIBUTION POLES, TOWERS, FIXTURES	$1,349,598			
54	DEMAND POLES, TOWER, FIXTURES PRIMARY	$1,070,483		$1.147	$1.147
55	DEMAND POLES, TOWER, FIXTURES SECONDARY	$279,115			$0.332
56	DEMAND DISTRIBUTION OVERHEAD LINES	$900,503			
57	DEMAND DISTRIBUTION OVHD PRIMARY	$686,132		$0.735	$0.735
58	DEMAND DISTRIBUTION OVHD SECONDARY	$214,371			$0.255
59	DEMAND DISTRIBUTION UNDERGROUND LINES	$1,205,490			
60	DEMAND DISTRIBUTION UNGD PRIMARY	$822,512		$0.881	$0.881
61	DEMAND DISTRIBUTION UNGD SECONDARY	$382,977			$0.455
62	DEMAND DISTRIBUTION LINE TRANSFORMER	$974,349			
63	DEMAND DISTRIBUTION LINE TRNSFMR PRIMARY	$40,249		$0.043	$0.043
64	DEMAND DISTRIBUTION LINE TRNSFMR SECONDAR	$934,100			$1.111
65	Total Demand Unit Cost - Non-Summer		$7.729	$10.536	$12.690
66	Facilties Charge, Per Book	$24,637			
67	Current Effective Facilities Charge Rate	$0.007818			
68	Facilities Charge Base	262,615			

Rate Design - Rate No. 4, General Service - Time of Day Option

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT		
			Secondary	Primary	Transmission
1	A	Marginal Generation Cost ($/kW-yr)	$91.79	$91.79	$91.79
2	B	On-Peak Recovery %	49.45%	49.45%	49.45%
3	C	On-Peak Hours	4	4	4
4	D	Expected On-Peak Load Factor	82.62%	82.55%	90.00%
5	E	On-Peak Days	87	87	87 (Include holidays)
6	P	Price for On-Peak Adder ($/kWh) Before Losses	$ 0.15787	$ 0.15800	$ 0.14492 100%
		Where: P = (A * B * L) / (C * D * E)			^ = L
7		Price for On-Peak Adder ($/kW)	$ -	$ -	$ - 0%

	Rate Design	Units	Rate	Base Revenues
8	**Target Revenue**			**$ 25,661,618**
9	Less: Customer Charge	7,380	$104.64	772,243
10	Net Target Revenue			$ 24,889,375
11	Secondary Voltage			
12	On-Peak Energy Adder	16,091,478	$0.15787	$ 2,540,362
13	Off-Peak Energy Charge	110,146,207	$0.01977	2,177,291
14	Non-Summer Energy Charge	162,472,739	$0.02011	3,267,636
15	Demand Charge, Summer	306,167	$25.48	7,801,135
16	Demand Charge, Non-Summer	534,627	$12.69	6,784,417
17	Subtotal kWh Sales and Revenues	272,618,946		$ 22,570,841
18	Primary Voltage			
19	On-Peak Energy Adder	1,431,529	$0.15800	$ 226,182
20	Off-Peak Energy Charge	11,607,411	$0.02334	270,973
21	Non-Summer Energy Charge	18,370,485	$0.02011	369,465
22	Demand Charge, Summer	34,121	$23.33	796,043
23	Demand Charge, Non-Summer	58,176	$10.54	613,175
24	Subtotal kWh Sales and Revenues	29,977,896		$ 2,275,838
25	Transmission Voltage			
26	On-Peak Energy Adder	0	$0.14492	$ -
27	Off-Peak Energy Charge	0	$0.02334	0
28	Non-Summer Energy Charge	0	$0.02011	0
29	Demand Charge, Summer	0	$20.52	0
30	Demand Charge, Non-Summer	0	$7.73	0
31	Subtotal kWh Sales and Revenues	0		$ -
32	Total kWh and Revenues	302,596,842		$ 25,618,923
33	Facilities Charge			42,695
34	**Total Base Revenues**			**$ 25,661,618**
35	Difference from Target Revenue			$ -

	Final Rates For Rate Schedule	**Secondary**	**Primary**	**Transmission**	
37	Customer Charge	$104.64	$104.64	$104.64	per meter
38	Demand Charge, Summer	$25.48	$23.33	$20.52	per kW
39	Demand Charge, Non-Summer	$12.69	$10.54	$7.73	per kW
40	Energy Charge, Summer, On-Peak	$0.17764	$0.18134	$0.16826	per kWh
41	Energy Charge, Summer, Off-Peak	$0.01977	$0.02334	$0.02334	per kWh
42	Energy Charge, Non-Summer	$0.02011	$0.02011	$0.02011	per kWh

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 4, General Service - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
	Secondary Voltage					
3	On-Peak Load Factor	83.68%	83.52%	82.07%	81.21%	82.62%
4	On-Peak Energy Used	5,729	6,354	6,059	5,731	23,873
5	On-Peak Maximum Class Deman	81.51	82.69	87.88	80.20	83.03
6	Annual On-Peak kWh					23,873
7	Total Summer kWh					163,413
8	Annual On-Peak kWh Percent of Total kWh					14.61%
	Primary Voltage					
9	On-Peak Load Factor	80.27%	82.79%	82.70%	84.44%	82.55%
10	On-Peak Energy Used	10,231	10,822	10,171	10,174	41,398
11	On-Peak Maximum Class Deman	151.74	142.08	146.42	136.92	144.11
12	Annual On-Peak kWh					41,398
13	Total Summer kWh					335,668
14	Annual On-Peak kWh Percent of Total kWh					12.33%

Rate Design - Rate No. 4, General Service - Experimental Demand Time of Day Option

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT			
			Secondary	Primary	Transmission	
1	A	Marginal Generation Cost ($/kW-yr)	$91.79	$91.79	$91.79	
2	B	On-Peak Recovery %	100.00%	100.00%	100.00%	
3	C	On-Peak Hours	4	4	4	
4	D	Expected On-Peak Load Factor	82.62%	82.55%	90.00%	
5	E	On-Peak Days	87	87	87	(Include holidays)
6	P	Price for On-Peak Adder ($/kWh) Before Losses	$ 0.23943	$ 0.23964	$ 0.21980	75%
		Where: P = (A * B * L) / (C * D * E)				^ = L
7		Price for On-Peak Adder ($/kW)	$ 5.74	$ 5.74	$ 5.74	25%

	Rate Design	Units	Rate	Base Revenues
8	**Target Revenue**			**$ 25,661,618**
9	Less: Customer Charge	7,380	$104.64	772,243
10	Net Target Revenue			$ 24,889,375
11	Secondary Voltage			
12	On-Peak Energy Adder	16,091,478	$0.23943	$ 3,852,783
13	Off-Peak Energy Charge	110,146,207	$0.01977	2,177,291
14	Non-Summer Energy Charge	162,472,739	$0.02011	3,267,636
15	Demand Charge, Summer, On-Peak Adder	36,389	$5.74	208,873
16	Demand Charge, Summer, Off-Peak	306,167	$20.51	6,279,841
17	Demand Charge, Non-Summer	534,627	$12.69	6,784,417
18	Subtotal kWh Sales and Revenues	272,618,946		$ 22,570,841
19	Primary Voltage			
20	On-Peak Energy Adder	1,431,529	$0.23964	$ 343,052
21	Off-Peak Energy Charge	11,607,411	$0.02334	270,973
22	Non-Summer Energy Charge	18,370,485	$0.02011	369,465
23	Demand Charge, Summer, On-Peak Adder	4,055	$5.74	23,276
24	Demand Charge, Summer, Off-Peak	34,121	$19.22	655,897
25	Demand Charge, Non-Summer	58,176	$10.54	613,175
26	Subtotal kWh Sales and Revenues	29,977,896		$ 2,275,838
27	Transmission Voltage			
28	On-Peak Energy Adder	0	$0.21980	$ -
29	Off-Peak Energy Charge	0	$0.02334	0
30	Non-Summer Energy Charge	0	$0.02011	0
31	Demand Charge, Summer, On-Peak Adder	0	$5.74	0
32	Demand Charge, Summer, Off-Peak	0	$16.91	0
33	Demand Charge, Non-Summer	0	$7.73	0
34	Subtotal kWh Sales and Revenues	0		$ -
35	Total kWh and Revenues	302,596,842		$ 25,618,923
36	Facilities Charge			42,695
37	**Total Base Revenues**			**$ 25,661,618**
38	Difference from Target Revenue			$ -

39	**Final Rates For Rate Schedule**	**Secondary**	**Primary**	**Transmission**	
40	Customer Charge	$104.64	$104.64	$104.64	per meter
41	Demand Charge, Summer, On-Peak	$26.25	$24.96	$22.65	per kW
42	Demand Charge, Summer, Off-Peak	$20.51	$19.22	$16.91	per kW
44	Energy Charge, Summer, On-Peak	$0.25920	$0.26298	$0.24314	per kWh
45	Energy Charge, Summer, Off-Peak	$0.01977	$0.02334	$0.02334	per kWh
43	Demand Charge, Non-Summer	$12.69	$10.54	$7.73	per kW
46	Energy Charge, Non-Summer	$0.02011	$0.02011	$0.02011	per kWh

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 4, General Service - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
	Secondary Voltage					
3	On-Peak Load Factor	83.68%	83.52%	82.07%	81.21%	82.62%
4	On-Peak Energy Used	5,729	6,354	6,059	5,731	23,873
5	On-Peak Maximum Class Demanc	81.51	82.69	87.88	80.20	83.03
6	Annual On-Peak kWh					23,873
7	Total Summer kWh					163,413
8	Annual On-Peak kWh Percent of Total kWh					14.61%
	Primary Voltage					
9	On-Peak Load Factor	80.27%	82.79%	82.70%	84.44%	82.55%
10	On-Peak Energy Used	10,231	10,822	10,171	10,174	41,398
11	On-Peak Maximum Class Demanc	151.74	142.08	146.42	136.92	144.11
12	Annual On-Peak kWh					41,398
13	Total Summer kWh					335,668
14	Annual On-Peak kWh Percent of Total kWh					12.33%

Rate Design - Rate No. 5, Irrigation Service

Line	Rate Design	Billing Units	Rate	Base Revenues	
1	**Target Revenue**			**$ 5,268,123**	
2	Less: Customer Charge	9,792	$18.41	180,271	
3	Net Target Revenue			$ 5,087,852	
4	Energy Charge, Summer	23,872,455	$0.11742	2,803,199	
5	Energy Charge, Non-Summer	22,935,013	$0.09962	2,284,786	
6	**kWh and Total Base Revenues**	**46,807,468**		**$ 5,268,256**	
7	Difference from Target Revenue			$ 133	
8	System Load Factor		46.7888%		
9	Total DEC Demand Production - 4CP-A&E Cost		$69,316,769		
10	Total DEC Transmission		$21,835,287		
11	Rate 05 Excess Demand Allocation Factor		2.4150%		
12	DEC Demand Production - 4CP-A&E and Transmission (Excess Related)		$1,171,334		
13	DEC Demand Production - 4CP		$511,386		
14	DEC Demand Production - Excess Related Total		$1,682,720		
15	Summer/Non-Summer Differential		$0.01780		
16	Summer/Non-Summer Differential Revenue		$833,360		49.52%
17	Difference from Target Adjustment		$0.00000		
18	DEC Customer Component Cost		$180,247		
19	DEC Customer Component Cost in Customer Charge		100.000%		
20	**Final Rates For Rate Schedules**				
21	Customer Charge		$18.41	per meter	
22	Energy Charge, Summer		$0.11742	per kWh	
23	Energy Charge, Non-Summer		$0.09962	per kWh	

Rate Design - Rate No. 5, Irrigation Service

Line	Rate Design	Billing Units	Rate	Base Revenues	
		Phase 1 Rate Design			
1	**Target Revenue**			**$4,204,659**	
2	Less: Customer Charge	9,792	$18.41	180,271	
3	Net Target Revenue			$4,024,389	
4	Energy Charge, Summer	23,872,455	$0.09323	2,225,629	
5	Energy Charge, Non-Summer	22,935,013	$0.07842	1,798,564	
6	**kWh and Total Base Revenues**	**46,807,468**		**$4,204,463**	
7	Difference from Target Revenue			$ (196)	
8	System Load Factor		46.7888%		
9	Total DEC Demand Production - 4CP-A&E Cost		$58,822,463		
10	Total DEC Transmission		$18,529,456		
11	Rate 05 Excess Demand Allocation Factor		2.4150%		
12	DEC Demand Production - 4CP-A&E and Transmission (Excess Re		$993,998		
13	DEC Demand Production - 4CP		$408,154		
14	DEC Demand Production - Excess Related Total		$1,402,152		
15	Summer/Non-Summer Differential		$0.01481		
16	Summer/Non-Summer Differential Revenue		$693,219		49.44%
17	Difference from Target Adjustment		$0.00000		
18	DEC Customer Component Cost		$143,861		
19	DEC Customer Component Cost in Customer Charge		125.300%		
20	**Final Rates For Rate Schedules**				
21	Customer Charge		$18.41	per meter	
22	Energy Charge, Summer		$0.09323	per kWh	
23	Energy Charge, Non-Summer		$0.07842	per kWh	

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 5, Irrigation Service - Time Of Day Option

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT	Notes
1	A	Marginal Generation Cost ($/kW-yr)	$91.79	
2	B	On-Peak Recovery %	39.58%	
3	C	On-Peak Hours	4	
4	D	Expected On-Peak Load Factor	67.62%	
5	E	Number of On-Peak Days for the Period	87	(Include holidays)
6	P	On-Peak Adder ($/kWh)	$0.15440	
		Where: P = (A * B) / (C * D * E)		

Phase 2 Rates

	Rate Design	Units	Rate	Base Revenues
7	**Target Revenue**			**$5,268,123**
8	On-Peak Energy Adder	3,312,051	$0.15440	$ 511,381
9	Off-Peak Energy Charge	23,872,455	$0.09600	2,291,756
10	Non-Summer Energy Charge	22,935,013	$0.09962	2,284,786
11	Monthly Customer Charge	9,792	$18.41	180,271
12	**Total Base Revenues**			**$ 5,268,193**
13	Difference from Target Revenue			$ 70
14	Difference from Target Adjustment		$0.00000	
15	TOU Meter Adjustment		$0.00	
16	On-Peak to Off-Peak Price Ratio		2.61	
17	**Final Rates For Rate Schedule**			
18	Customer Charge		$18.41	per meter
19	Energy Charge, Summer, On-Peak		$0.25040	per kWh
20	Energy Charge, Summer, Off-Peak		$0.09600	per kWh
21	Energy Charge, Non-Summer		$0.09962	per kWh

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 5, Irrigation Service - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
3	On-Peak Load Factor	72.33%	61.12%	77.66%	59.38%	67.62%
4	On-Peak Energy Used	755	1,054	1,185	881	3,874
5	On-Peak Maximum Class Demand	12.42	18.74	18.17	16.85	16.46
6	Annual On-Peak kWh					3,874
7	Total Summer kWh					27,924
8	Annual On-Peak kWh Percent of Total kWh					13.87%

Phase 1 Rate Design

	Rate Design	Units	Rate		Base Revenues
9	**Target Revenue**				**$4,204,659**
10	On-Peak Energy Adder	3,312,051	$0.15440	$	511,381
11	Off-Peak Energy Charge	23,872,455	$0.07182		1,714,520
12	Non-Summer Energy Charge	22,935,013	$0.07842		1,798,564
13	Monthly Customer Charge	9,792	$18.41		180,271
14	**Total Base Revenues**			**$**	**4,204,735**
15	Difference from Target Revenue			$	76
16	Difference from Target Adjustment		$0.00000		
17	TOU Meter Adjustment		$0.00		
18	On-Peak to Off-Peak Price Ratio		3.15		
19	**Final Rates For Rate Schedule**				
20	Customer Charge		$18.41	per meter	
21	Energy Charge, Summer, On-Peak		$0.22622	per kWh	
22	Energy Charge, Summer, Off-Peak		$0.07182	per kWh	
23	Energy Charge, Non-Summer		$0.07842	per kWh	

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 7, City & County Service

Line	Rate Design	Billing Units	Rate	Base Revenues
1	**Target Revenue**			**$ 6,255,383**
2	Less: Customer Charge	8,700	$17.51	152,337
3	Net Target Revenue			$ 6,103,046
4	Secondary Voltage			
5	Demand Charge, Summer	82,768	$23.86	1,974,711
6	Energy Charge, Summer	22,777,580	$0.05138	1,170,380
7	Demand Charge, Non-Summer	146,599	$14.61	2,141,575
8	Energy Charge, Non-Summer	32,516,637	$0.02393	778,224
9	kWh and Total Base Revenues	55,294,217		$ 6,217,227
10	EV Charging - Customer Charge	156	$13.03	2,033
11	EV Charging - Energy Charge - Summer - On-Peak	15,720	$0.91576	14,396
12	EV Charging - Energy Charge - Summer - Off-Peak	123,448	$0.05639	6,961
13	EV Charging - Energy Charge - Non-Summer	224,983	$0.05639	12,687
14	EV Charging - Energy Charge - All Months - Super Off-Peak	191,757	$0.01084	2,079
15	**Total Base Revenues**			**$ 6,255,383**
16	Difference from Target Revenue			$ -
17	Difference from Target Adjustment - kW		$0.00	
18	Difference from Target Adjustment - kWh		$0.00000	
19	Rate Tilt (Demand $ to Energy $) - %		11.50%	
20	Rate Tilt (Demand $ to Energy $) - $		$0.02745	
21	DEC Customer Component Cost		$152,345	
22	DEC Customer Component Cost in Customer Charge		**100.000%**	
23	System Load Factor		46.7888%	
24	Total DEC Demand Production - 4CP-A&E Cost		$69,316,769	
25	Total DEC Transmission		$21,835,287	
26	Rate 07 Excess Demand Allocation Factor		3.0123%	
27	DEC Demand Production - 4CP-A&E and Transmission (Excess Related)		$1,461,075	
28	DEC Demand Production - 4CP		$625,134	
29	DEC Demand Summer Differential Costs		$2,086,209	
30	Demand Summer/Non-Summer Differential		$9.25	
31	Summer/Non-Summer Differential Revenue		$1,390,846	
32	DEC Demand Production - 4CP-A&E (Average Related)		$991,434	
33	DEC Demand Production - 12CP-A&E		$4,535	
28	DEC Demand Transmission (Average Related)		$318,497	
33	DEC Demand Distribution		$2,036,216	
34	Difference from Target Adjustment		$0.00000	
35	DEC Energy - Other Component Unit Cost		$0.01084	

36	**Final Rates For Rate Schedule**	**Secondary**	
37	Customer Charge	$17.51	per meter
38	Demand Charge, Summer	$23.86	per kW
39	Demand Charge, Non-Summer	$14.61	per kW
40	Energy Charge, Summer	$0.05138	per kWh
41	Energy Charge, Non-Summer	$0.02393	per kWh

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 7, City & County Service - Time Of Day Option

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT	
			Secondary	
1	A	Marginal Generation Cost ($/kW-yr)	$91.79	
2	B	On-Peak Recovery %	47.15%	
3	C	On-Peak Hours	4	
4	D	Expected On-Peak Load Factor	68.54%	
5	E	On-Peak Days	87	(Include holidays)
6	P	Price for On-Peak Adder ($/kWh) Before Losses	$ 0.18144	100% = L
		Where: P = (A * B * L) / (C * D * E)		
7		Price for On-Peak Adder ($/kW)	$ -	0%

	Rate Design	Units	Rate	Base Revenues
8	**Target Revenue**			**$6,255,383**
9	Less: Customer Charge	8,700	$17.51	152,337
10	Net Target Revenue			$ 6,103,046
11	Secondary Voltage			
12	On-Peak Energy Adder	3,445,274	$0.18144	$ 625,111
13	Off-Peak Energy Charge	22,777,580	$0.02394	545,269
14	Non-Summer Energy Charge	32,516,637	$0.02393	778,224
15	Demand Charge, Summer	82,768	$23.86	1,974,711
16	Demand Charge, Non-Summer	146,599	$14.61	2,141,575
17	Total kWh and Base Revenues	55,294,217		$ 6,217,227
18	EV Charging Revenue			$ 38,156
19	**Total Base Revenues**			**$ 6,255,383**
20	Difference from Target Revenue			$ -
21	TOU Meter Adjustment		$0.00	
22	**Final Rates For Rate Schedule**	**Secondary**		
23	Customer Charge	$17.51		
24	Demand Charge, Summer	$23.86		
25	Demand Charge, Non-Summer	$14.61		
26	Energy Charge, Summer, On-Peak	$0.20538		
27	Energy Charge, Summer, Off-Peak	$0.02394		
28	Energy Charge, Non-Summer	$0.02393		

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 7, City & County Service - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
	Secondary Voltage					
3	On-Peak Load Factor	65.13%	66.25%	72.74%	70.03%	68.54%
4	On-Peak Energy Used	896	1,071	1,249	1,141	4,357
5	On-Peak Maximum Class Demand	16.38	17.57	20.45	18.51	18.27
6	Annual On-Peak kWh					4,357
7	Total Summer kWh					28,807
8	Annual On-Peak kWh Percent of Total kWh					15.13%

Rate Design - Rate No. 8, Water Sewage Storm Sewage Pumping Service

Line	Rate Design	Billing Units	Rate	Base Revenues
1	**Target Revenue**			**$ 2,600,385**
2	Less: Customer Charge	2,796	$22.84	63,861
3	Net Target Revenue			$ 2,536,524
4	Energy Charge - Secondary Voltage - Summer	12,641,995	$0.08228	1,040,232
	Energy Charge - Secondary Voltage - Non-Summer	19,875,070	$0.05197	1,032,844
5	Energy Charge - Primary Voltage - Summer	2,925,711	$0.07759	227,017
	Energy Charge - Primary Voltage - Non-Summer	5,000,990	$0.04728	236,431
6	**kWh and Total Base Revenues**	**40,443,766**		**$ 2,600,385**
7	Difference from Target Revenue			$ (0)
8	Primary/Secondary Differential		$0.00469	
9	DEC Customer Component Cost		$63,868	
10	**Final Rates For Rate Schedule**	**Secondary**	**Primary**	
11	Customer Charge	$22.84	$22.84	per meter
12	Energy Charge - Summer	$0.08228	$0.07759	per kWh
13	Energy Charge - Non-Summer	$0.05197	$0.04728	per kWh
14		COS Data	$/kWh - Primary	$/kWh - Secondary
15	System Load Factor	46.7888%		
16	Total DEC Demand Production - 4CP-A&E Cost	$69,316,769		
17	Total DEC Transmission	$21,835,287		
18	Rate 04 Excess Demand Allocation Factor	0.4526%		
19	DEC Demand Production - 4CP-A&E and Transmission (Excess Related	$219,540	$0.014102	$0.014102
20	DEMAND PRODUCTION - 4CP	$252,426	$0.016215	$0.016215
21	Total Demand Unit Cost - Summer	$471,966	$0.030317	$0.030317
22	DEC DEMAND DISTRIBUTION	$0.016325	$0.011640	$0.016325
23	DEMAND DISTRIBUTION LOAD DISPATCHING	$0.004623	$0.004623	$0.004623
24	DEMAND DISTRIBUTION SUBSTATION PRIMARY	$0.002868	$0.002868	$0.002868
25	DEMAND DISTRIBUTION SUBSTATION SECONDARY	$0.000722		$0.000722
26	DEMAND DISTRIBUTION OVERHEAD PRIMARY	$0.001838	$0.001838	$0.001838
27	DEMAND DISTRIBUTION OVERHEAD SECONDARY	$0.000555		$0.000555
28	DEMAND DISTRIBUTION UNDERGROUND PRIMARY	$0.002203	$0.002203	$0.002203
29	DEMAND DISTRIBUTION UNDERGROUND SECONDARY	$0.000991		$0.000991
30	DEMAND DISTRIBUTION LINE TRANSFORMER PRIMARY	$0.000108	$0.000108	$0.000108
31	DEMAND DISTRIBUTION LINE TRANSFORMER SECONDARY	$0.002417		$0.002417

Rate Design - Rate No. 8, Water Sewage Storm Sewage Pumping Service - Time Of Day Option

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT	
		Secondary Voltage	Secondary	Primary
1	A	Marginal Generation Cost ($/kW-yr)	$91.79	$91.79
2	B	On-Peak Recovery %	52.13%	52.13%
3	C	On-Peak Hours	4	4
4	D	Expected On-Peak Load Factor	78.14%	78.43%
5	E	Number of Peak Days for the Period	87	87
6	P	On-Peak Energy Adder ($/kWh)	$0.17598	$0.17532
		Where: P = (A * B) / (C * D * E)		

	Rate Design	Billing Units	Rate	Base Revenues
7	**Target Revenue**			**$ 2,600,385**
8	Less: Customer Charge	2,796	$22.84	63,861
9	Net Target Revenue			$ 2,536,524
10	On-Peak Energy Adder - Secondary	1,434,443	$0.17598	252,433
11	Off-Peak Energy - Secondary	12,641,995	$0.06232	787,799
12	Non-Summer Energy Charge - Secondary	19,875,070	$0.05197	1,032,844
13	On-Peak Energy Adder - Primary	342,356	$0.17532	60,022
14	Off-Peak Energy - Primary	2,925,711	$0.05708	166,995
15	Non-Summer Energy Charge - Primary	5,000,990	$0.04728	236,431
16	**kWh and Total Base Revenues**	**40,443,766**		**$ 2,600,385**
17	Difference from Revenue Target			$ (0)
18	Primary/Secondary Differential		$0.00469	
19	DEC Customer Component Cost, Net of Customer Other		$63,868	
20	**Final Rates For Rate Schedule**	**Secondary**	**Primary**	
21	Customer Charge	$22.84	$22.84	
22	Energy Charge, Summer, On-Peak	$0.23830	$0.23240	
23	Energy Charge, Summer, Off-Peak	$0.06232	$0.05708	
24	Energy Charge, Non-Summer	$0.05197	$0.04728	
25		COS Data	$/kWh - Primary	$/kWh - Secondary
26	DEC DEMAND DISTRIBUTION	$0.016325	$0.011640	$0.016325

EL PASO ELECTRIC COMPANY
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WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 8 - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
	Secondary Voltage					
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
3	On-Peak Load Factor	79.16%	78.99%	75.59%	78.80%	78.14%
4	On-Peak Energy Used	1,787	1,785	1,596	1,462	6,629
5	On-Peak Maximum Class Demand	26.87	24.56	25.13	21.08	24.38
6	Annual On-Peak kWh					6,629
7	Total Summer kWh					58,420
8	Annual On-Peak kWh Percent of Total kWh					11.35%
	Primary Voltage					
9	On-Peak Hours per Day	4	4	4	4	16
10	Total Hours	84	92	84	88	348
11	On-Peak Load Factor	74.21%	75.98%	81.38%	82.15%	78.43%
12	On-Peak Energy Used	5,434	5,927	5,641	6,177	23,178
13	On-Peak Maximum Class Demand	87.17	84.80	82.51	85.44	84.92
14	Annual On-Peak kWh					23,178
15	Total Summer kWh					198,074
16	Annual On-Peak kWh Percent of Total kWh					11.70%

Rate Design - Rate No. 9, Large Power Service

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT			Notes
			Secondary	Primary	Transmission	
1	A	Marginal Generation Cost ($/kW-yr)	$91.79	$91.79	$91.79	
2	B	On-Peak Recovery %	45.06%	45.06%	45.06%	
3	C	On-Peak Hours	5	5	5	
4	D	Expected On-Peak Load Factor	70.92%	73.73%	90.00%	
5	E	On-Peak Days	87	87	87	(Include holidays)
6	P	Price for On-Peak Adder ($/kWh) Before Losses	$ 0.13407	$ 0.12896	$ 0.10564	100%
		Where: P = (A * B * L) / (C * D * E)				^ = L
7		Price for On-Peak Adder ($/kW)	$ -	$ -	$ -	0%

	Rate Design	Units	Rate	Base Revenues
8	**Target Revenue**			**$9,586,925**
9	Less: Customer Charge	432	$1,480.68	639,654
10	Net Target Revenue			$ 8,947,271
11	Secondary Voltage			
12	On-Peak Energy Adder	3,359,393	$0.13407	$ 450,394
13	Off-Peak Energy Charge	26,512,583	$0.01134	300,714
14	Non-Summer Energy Charge	46,135,106	$0.01134	523,279
15	Demand Charge, Summer	61,878	$21.99	1,360,930
16	Demand Charge, Non-Summer	115,464	$16.22	1,872,826
17	Secondary Voltage Total kWh and Revenue	72,647,689		$ 4,508,144
18	Primary Voltage			
19	On-Peak Energy Adder	3,870,526	$0.12896	$ 499,143
20	Off-Peak Energy Charge	30,335,034	$0.01134	344,070
21	Non-Summer Energy Charge	55,806,281	$0.01134	632,973
22	Demand Charge, Summer	62,299	$20.30	1,264,904
23	Demand Charge, Non-Summer	115,803	$14.53	1,682,618
24	Primary Voltage Total kWh and Revenue	86,141,315		$ 4,423,708
25	Transmission Voltage			
26	On-Peak Energy Adder		$0.10564	$ -
27	Off-Peak Energy Charge		$0.01134	0
28	Non-Summer Energy Charge		$0.01134	0
29	Demand Charge, Summer		$17.75	0
30	Demand Charge, Non-Summer		$11.98	0
31	Transmission Voltage Total kWh and Revenue	0		$ -
32	Total kWh and Revenues, excludes On-Peak Adder	158,789,004		$ 9,571,506
33	Facilities Rental Charge	94,845	1.3548%	15,419
34	**Total Base Revenues**			**$ 9,586,925**
35	Difference from Target Revenue			$ 0
36	Difference from Target Adjustment - kW		$0.00	
37	Difference from Target Adjustment - kWh		$0.00000	
38	Summer to Non-Summer Price Differential		$0.00000	
39	Rate Tilt (Demand $ to Energy $) - %		0.00%	
40	Rate Tilt (Demand $ to Energy $) - $		$0.00000	
41	DEC Customer Component Cost		$639,654	
42	DEC Customer Component Cost in Customer Charge		**100.000%**	
43	DEC Energy - Other Component Unit Cost		$0.01073	
44				

Rate Design - Rate No. 9, Large Power Service

45	**Final Rates For Rate Schedule**	**Secondary**	**Primary**	**Transmission**	
46	Customer Charge	$1,480.68	$1,480.68	$1,480.68	per meter
47	Demand Charge, Summer	$21.99	$20.30	$17.75	per kW
48	Demand Charge, Non-Summer	$16.22	$14.53	$11.98	per kW
49	Energy Charge, Summer, On-Peak	$0.14541	$0.14030	$0.11698	per kWh
50	Energy Charge, Summer, Off-Peak	$0.01134	$0.01134	$0.01134	per kWh
51	Energy Charge, Non-Summer	$0.01134	$0.01134	$0.01134	per kWh

52	DEMAND COMPONENTS ($/kW) for Summer Months	COS Data	Transmission	Primary	Secondary
53	System Load Factor	46.7888%			
54	Total DEC Demand Production - 4CP-A&E Cost	$69,316,769			
55	Total DEC Transmission	$21,835,287			
56	Rate 09 Excess Demand Allocation Factor	1.4782%			
57	DEC Demand Production - 4CP-A&E and Transmission (Exces	$716,969	$5.774	$5.774	$5.774
58	DEMAND PRODUCTION - 4CP	$949,636	$0.000	$0.000	$0.000
60	Total Demand Unit Cost - Summer	$1,666,605	$5.774	$5.774	$5.774
61	DEMAND COMPONENTS ($/kW) in All Months	COS Data	Transmission	Primary	Secondary
62	DEMAND PRODUCTION - 4CP-A&E (Average Related)	$2,780,807	$7.823	$7.823	$7.823
63	DEMAND PRODUCTION - 12CP-A&E	$6,972	$0.020	$0.020	$0.020
59	DEMAND TRANSMISSION - (Average Related)	$875,539	$2.463	$2.463	$2.463
64	DEMAND DISTRIBUTION	$1,800,113			
65	DEMAND DISTRIBUTION LOAD DISPATCHING	$595,903	$1.677	$1.677	$1.677
66	DEMAND DISTRIBUTION POLES, TOWERS, FIXTURES	$415,847			
67	DEMAND POLES, TOWER, FIXTURES PRIMARY	$369,640		$1.040	$1.040
68	DEMAND POLES, TOWER, FIXTURES SECONDARY	$46,207			$0.261
69	DEMAND DISTRIBUTION OVERHEAD LINES	$272,411			
70	DEMAND DISTRIBUTION OVHD PRIMARY	$236,923		$0.667	$0.667
71	DEMAND DISTRIBUTION OVHD SECONDARY	$35,489			$0.200
72	DEMAND DISTRIBUTION UNDERGROUND LINES	$347,416			
73	DEMAND DISTRIBUTION UNGD PRIMARY	$284,015		$0.799	$0.799
74	DEMAND DISTRIBUTION UNGD SECONDARY	$63,401			$0.358
75	DEMAND DISTRIBUTION LINE TRANSFORMER	$168,536			
76	DEMAND DISTRIBUTION LINE TRNSFMR PRIMARY	$13,898		$0.039	$0.039
77	DEMAND DISTRIBUTION LINE TRNSFMR SECONDAR	$154,638			$0.872
78	Total Demand Transmission and Distribution		$11.983	$14.527	$16.218

79	Facilities Charge, Per Book	$10,594			
80	Facilities Rental Charge (Monthly)	0.9308%			
81	Replacement Cost of Equipment or Facilities	$94,845			

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 9, Large Power Service - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	5	5	5	5	20
2	Total Hours	105	115	105	110	435
	Secondary Voltage					
3	On-Peak Load Factor	70.80%	69.54%	72.63%	70.71%	70.92%
4	On-Peak Energy Used	936,606	1,071,093	975,525	942,421	3,925,645
5	On-Peak Maximum Class Demand	12,599.51	13,394.04	12,792.14	12,116.97	12,725.36
	Primary Voltage					
6	On-Peak Load Factor	72.76%	72.70%	75.71%	73.74%	73.73%
7	On-Peak Energy Used	887,737	972,725	940,081	923,567	3,724,110
8	On-Peak Maximum Class Demand	11,620.64	11,635.24	11,825.30	11,385.70	11,612.05

Rate Design - Rate No. 10-A, Military Research and Development Power Service - Option A

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT	Notes
1	A	Marginal Generation Cost ($/kW-yr)	$ 91.79	
2	B	On-Peak Recovery %	39.95%	
3	C	On-Peak Hours	4	
4	D	Expected On-Peak Load Factor	81.32%	
5	E	On-Peak Days	87	(Include holidays)
6	P	Price for On-Peak Adder ($/kWh)	$ 0.12958	100% = L
		Where: P = (A * B * L) / (C * D * E)		
7		Price for On-Peak Adder ($/kW)	$ -	0%

	Rate Design	Units	Rate	Base Revenues
8	**Target Revenue**			**$ 3,456,240**
9	Customer Charge	60	$3,205.35	192,321
10	Net Target Revenue			$ 3,263,919
11	On-Peak Energy Adder	3,567,663	$0.12958	$ 462,298
12	Off-Peak Energy Charge	25,235,255	$0.01103	278,442
13	Non-Summer Energy Charge	38,964,720	$0.01103	429,930
14	Demand Charge, Summer	49,965	$23.86	1,191,931
15	Demand Charge, Non-Summer	83,630	$10.78	901,318
16	Total Base Revenues	64,199,975		**$ 3,456,240**
17	Difference from Target Revenues			$ -
18	Rate Tilt (Demand $ to Energy $) - %		0.00%	
19	Rate Tilt (Demand $ to Energy $) - $		$0.00000	
20	Difference from Target Adjustment		**$0.00000**	
21	DEC Customer Component Cost		$192,321	
22	DEC Customer Component Cost in Customer Charge		**100.000%**	
23	DEC Energy - Other Component Unit Cost		$0.01042	
24	DEMAND COMPONENTS ($/kW) for Summer Months		COS Data	
25	System Load Factor		46.7888%	
26	Total DEC Demand Production - 4CP-A&E Cost		$69,316,769	
27	Total DEC Transmission		$21,835,287	
28	Rate 10A Excess Demand Allocation Factor		1.3472%	
29	DEC Demand Production - 4CP-A&E and Transmission (Excess Rela		$653,436	
30	Total Demand Unit Cost - Summer		$13.078	
31	DEMAND PRODUCTION - 4CP		$462,307	
32	DEMAND COMPONENTS ($/kW) in All Months		COS Data	
33	DEMAND PRODUCTION - 4CP-A&E (Average Related)		$1,095,537	
34	DEMAND PRODUCTION - 12CP-A&E		$2,997	
31	DEMAND TRANSMISSION - (Average Related)		$341,280	
35	Total Demand Unit Cost - All Months		$10.777	
36	**Final Rates For Rate Schedules**			
37	Customer Charge		$3,205.35	per meter
38	Demand Charge, Summer		$23.86	per kW
39	Demand Charge, Non-Summer		$10.78	per kW
40	Energy Charge, Summer, On-Peak		$0.14061	per kWh
41	Energy Charge, Summer, Off-Peak		$0.01103	per kWh
42	Energy Charge, Non-Summer		$0.01103	per kWh

Rate Design - Rate No. 10-A, Military Reservation Service - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
3	On-Peak Load Factor	78.90%	82.67%	84.74%	78.96%	81.32%
4	On-Peak Energy Used	839,685	910,384	852,620	784,959	3,387,648
5	On-Peak Maximum Class Demand	12,669.55	11,969.74	11,978.67	11,296.34	11,971.12

Rate Design - Rate No. 10-B, Military Research and Development Power Service - Option B

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT	Notes
1	A	Marginal Generation Cost ($/kW-yr)	$ 91.79	
2	B	On-Peak Recovery %	39.74%	
3	C	On-Peak Hours	4	
4	D	Expected On-Peak Load Factor	85.61%	
5	E	On-Peak Days	87	(Include holidays)
6	P	Price for On-Peak Adder ($/kWh)	$ 0.12244	100% = L
		Where: P = (A * B * L) / (C * D * E)		
7		Price for On-Peak Adder ($/kW)	$ -	0%

	Rate Design	Units	Rate	Base Revenues
8	**Target Revenue**			**$ 2,750,402**
9	Customer Charge	24	$3,127.22	75,053
10	Net Target Revenue			$ 2,675,349
11	On-Peak Energy Adder	3,072,026	$0.12244	$ 376,139
12	Off-Peak Energy Charge	22,998,227	$0.01023	235,347
13	Non-Summer Energy Charge	34,867,611	$0.01023	356,810
14	Demand Charge, Summer	40,674	$23.54	957,362
15	Demand Charge, Non-Summer	65,124	$11.51	749,691
16	Total Base Revenues	57,865,838		**$ 2,750,402**
17	Difference from Target Revenues			$ -
18	Rate Tilt (Demand $ to Energy $) - %		0.00%	
19	Rate Tilt (Demand $ to Energy $) - $		$0.00000	
20	Difference from Target Adjustment		**$0.00000**	
21	DEC Customer Component Cost		$75,053	
22	DEC Customer Component Cost in Customer Charge		**100.000%**	
23	DEC Energy - Other Component Unit Cost		$0.00979	
24	DEMAND COMPONENTS ($/kW) for Summer Months		COS Data	
25	System Load Factor		46.7888%	
26	Total DEC Demand Production - 4CP-A&E Cost		$69,316,769	
27	Total DEC Transmission		$21,835,287	
28	Rate 10B Excess Demand Allocation Factor		1.0085%	
29	DEC Demand Production - 4CP-A&E and Transmission (Excess Rela		$489,133	$1,707,053
30	Total Demand Unit Cost - Summer		$12.026	$2,083,209
31	DEMAND PRODUCTION - 4CP		$376,156	82%
32	DEMAND COMPONENTS ($/kW) in All Months		COS Data	
33	DEMAND PRODUCTION - 4CP-A&E (Average Related)		$927,499	$865,272
34	DEMAND PRODUCTION - 12CP-A&E		$2,391	$865,289
31	DEMAND TRANSMISSION - (Average Related)		$288,030	100%
35	Total Demand Unit Cost - All Months		$11.512	
36	**Final Rates For Rate Schedules**			
37	Customer Charge		$3,127.22	per meter
38	Demand Charge, Summer		$23.54	per kW
39	Demand Charge, Non-Summer		$11.51	per kW
40	Energy Charge, Summer, On-Peak		$0.13267	per kWh
41	Energy Charge, Summer, Off-Peak		$0.01023	per kWh
42	Energy Charge, Non-Summer		$0.01023	per kWh

Rate Design - Rate No. 10-B, Military Reservation Service

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
3	On-Peak Load Factor	84.20%	84.96%	88.48%	84.77%	85.61%
4	On-Peak Energy Used	789,166	870,885	839,948	787,210	3,287,209
5	On-Peak Maximum Class Demand	11,157.56	11,141.79	11,300.70	10,552.26	11,034.38

Phase 1 Rate Design

	Rate Design	Units	Rate	Base Revenues	
6				**$2,050,798**	
7	Customer Charge	24	$2,331.77	55,962	
8	Net Target Revenue			$1,994,835	
9	On-Peak Energy Adder	3,072,026	$0.09130	$ 280,475	
10	Off-Peak Energy Charge	22,998,227	$0.00763	175,478	
11	Non-Summer Energy Charge	34,867,611	$0.00763	266,042	
12	Demand Charge, Summer	40,674	$18.31	744,845	
13	Demand Charge, Non-Summer	65,124	$8.11	527,994	
14	Total Base Revenues	57,865,838		**$2,050,798**	
15	Difference from Target Revenues			$ -	
16	Rate Tilt (Demand $ to Energy $) - %		0.00%		
17	Rate Tilt (Demand $ to Energy $) - $		$0.00000		
18	Difference from Target Adjustment		**$0.00000**		
19	DEC Customer Component Cost		$55,962		
20	DEC Customer Component Cost in Customer Charge		**100.000%**		
21	DEC Energy - Other Component Unit Cost		$0.00730		
22	DEMAND COMPONENTS ($/kW) for Summer Months		COS Data		
23	System Load Factor		46.7888%		
24	Total DEC Demand Production - 4CP-A&E Cost		$58,822,463		
25	Total DEC Transmission		$18,529,456		
26	Rate 10B Excess Demand Allocation Factor		1.0085%		
27	DEC Demand Production - 4CP-A&E and Transmission (Excess Related)		$415,080	$1,272,840	
28	Total Demand Unit Cost - Summer		$10.205	$1,553,315	
29	DEMAND PRODUCTION - 4CP		$280,475	82%	
30	DEMAND COMPONENTS ($/kW) in All Months		COS Data		
31	DEMAND PRODUCTION - 4CP-A&E (Average Related)		$653,276	$695,555	
32	DEMAND PRODUCTION - 12CP-A&E		$1,783	$695,555	
29	DEMAND TRANSMISSION - (Average Related)		$202,701	100%	
33	Total Demand Unit Cost - All Months		$8.108		
34	**Final Rates For Rate Schedules**				
35	Customer Charge		$2,331.77	per meter	
36	Demand Charge, Summer		$18.31	per kW	
37	Demand Charge, Non-Summer		$8.11	per kW	
38	Energy Charge, Summer, On-Peak		$0.09893	per kWh	
39	Energy Charge, Summer, Off-Peak		$0.00763	per kWh	
40	Energy Charge, Non-Summer		$0.00763	per kWh	

Rate Design - Rate No. 19, Seasonal Agriculture Processing Service

Line	Rate Design	Billing Units	Rate	Base Revenues
1	**Target Revenue**			**$ 999,214**
2	Less: Customer Charge	612	$26.65	16,310
3	Net Target Revenue			$ 982,904
4	Energy Charge, Summer	4,418,649	$0.09542	421,617
5	Energy Charge, Non-Summer	6,675,067	$0.08408	561,240
6	**kWh and Total Base Revenues**	**11,093,716**		**$ 999,166**
7	Difference from Target Revenue			$ (47)
8	System Load Factor		46.7888%	
9	Total DEC Demand Production - 4CP-A&E Cost		$69,316,769	
10	Total DEC Transmission		$21,835,287	
11	Rate 19 Excess Demand Allocation Factor		0.1176%	
12	DEC Demand Production - 4CP-A&E and Transmission (Excess Relat		$57,023	
13	DEC Demand Production - 4CP		$68,754	
14	DEC Demand Production - Excess Related Total		$125,777	
15	Summer/Non-summer Differential		$0.01134	
16	Summer/Non-Summer Differential Revenue		$125,776	100.00%
17	Difference from Target Adjustment		$0.00000	
18	DEC Customer Component Cost		$16,313	
19	DEC Customer Component Cost in Customer Charge		100.000%	
20	**Final Rates For Rate Schedules**			
21	Customer Charge		$26.65	per meter
22	Energy Charge, Summer		$0.09542	per kWh
23	Energy Charge, Non-Summer		$0.08408	per kWh

Rate Design - Rate No. 25, Outdoor Recreational Service

Line	Rate Design	Billing Units	Rate		Base Revenues	
1	**Target Revenue**			**$**	**107,819**	
2	Less: Customer Charge	372	$14.88		5,535	
3	Net Target Revenue			$	102,284	
4	Energy Charge, Summer	216,641	$0.17534		37,986	
5	Energy Charge, Non-Summer	421,730	$0.15246		64,297	
6	**kWh and Total Base Revenues**	**638,371**		**$**	**107,818**	
7	Difference from Target Revenue			$	(1)	
8	System Load Factor		46.7888%			
9	Total DEC Demand Production - 4CP-A&E Cost		$69,316,769			
10	Total DEC Transmission		$21,835,287			
11	Rate 25 Excess Demand Allocation Factor		0.0191%			
12	DEC Demand Production - 4CP-A&E and Transmission (Excess Related)		$9,252			
13	DEC Demand Production - 4CP		$5,358			
14	DEC Demand Production - Excess Related Total		$14,609			
15	Summer/Non-Summer Differential		$0.02288			
16	Summer/Non-Summer Differential Revenue		$14,606			99.98%
17	Difference from Target Adjustment		$0.00000			
18	DEC Customer Component Cost		$5,534			
19	DEC Customer Component Cost in Customer Charge		100.000%			
20	**Final Rates For Rate Schedule**					
21	Customer Charge		$14.88	per meter		
22	Energy Charge, Summer		$0.17534	per kWh		
23	Energy Charge, Non-Summer		$0.15246	per kWh		

Phase 1 Rate Design

Line	Rate Design	Billing Units	Rate	Base Revenues	
1	**Target Revenue**			**$**	**79,992**
2	Less: Customer Charge	372	$14.88		5,535
3	Net Target Revenue			$	74,457
4	Energy Charge, Summer	216,641	$0.12882		27,908
5	Energy Charge, Non-Summer	421,730	$0.11038		46,551
6	**kWh and Total Base Revenues**	**638,371**		**$**	**79,994**
7	Difference from Target Revenue			$	2
8	System Load Factor		46.7888%		
9	Total DEC Demand Production - 4CP-A&E Cost		$58,822,463		
10	Total DEC Transmission		$18,529,456		
11	Rate 25 Excess Demand Allocation Factor		0.0191%		
12	DEC Demand Production - 4CP-A&E and Transmission (Excess Relat		$7,851		
13	DEC Demand Production - 4CP		$3,975		
14	DEC Demand Production - Excess Related Total		$11,826		
15	Summer/Non-Summer Differential		$0.01844		
16	Summer/Non-Summer Differential Revenue		$11,773		99.55%
17	Difference from Target Adjustment		$0.00000		
18	DEC Customer Component Cost		$4,106		
19	DEC Customer Component Cost in Customer Charge		134.800%		
20	**Final Rates For Rate Schedule**				
21	Customer Charge		$14.88	per meter	
22	Energy Charge, Summer		$0.12882	per kWh	
23	Energy Charge, Non-Summer		$0.11038	per kWh	

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 26, State University Service

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT		Notes
1	A	Marginal Generation Cost ($/kW-yr)	$91.79		
2	B	On-Peak Recovery %	37.59%		
3	C	On-Peak Hours	4		
4	D	Expected On-Peak Load Factor	75.75%		
5	E	On-Peak Days	87	(Include holidays)	
6	P	Price for On-Peak Adder ($/kWh) Before Losses	$ 0.13089	100%	
		Where: P = (A * B * L) / (C * D * E)		^ = L	
7		Price for On-Peak Adder ($/kW)	$ -	0%	

	Rate Design	Units	Rate	Base Revenues
8	**Target Revenue**			**$2,838,695**
9	Less: Customer Charge	24	$4,885.02	117,240
10	Net Target Revenue			$ 2,721,455
11	On-Peak Energy Adder	2,211,991	$0.13089	$ 289,528
12	Off-Peak Energy Charge	14,624,292	$0.01129	165,109
13	Non-Summer Energy Charge	22,147,620	$0.01129	250,047
14	Demand Charge, Summer	42,634	$22.86	974,613
15	Demand Charge, Non-Summer	87,650	$11.89	1,042,159
16	Total Base Revenues	36,771,912		**$ 2,838,695**
17	Difference from Target Revenue			0
18	Rate Tilt (Demand $ to Energy $) - %		0.00%	
19	Rate Tilt (Demand $ to Energy $) - $		$0.00000	
20	Difference from Target Adjustment - kW		$0.00	
21	DEC Customer Component Cost		$117,240.537	
22	DEC Customer Component Cost in Customer Charge		**100.000%**	
23	DEC Energy - Other Component Unit Cost		$0.01055	
24	DEMAND COMPONENTS ($/kW) for Summer Months		COS Data	
25	System Load Factor		46.7888%	
26	Total DEC Demand Production - 4CP-A&E Cost		$69,316,769	
27	Total DEC Transmission		$21,835,287	
28	Rate 26 Excess Demand Allocation Factor		0.9644%	
29	DEC Demand Production - 4CP-A&E and Transmission (Excess Relat		$467,767	$2,016,772
30	Total Demand Unit Cost - Summer		$10.972	$2,306,740
31	DEMAND PRODUCTION - 4CP		$289,514	87%
32	DEMAND COMPONENTS ($/kW) in All Months		COS Data	
33	DEMAND PRODUCTION - 4CP-A&E (Average Related)		$636,338	$757,223
34	DEMAND PRODUCTION - 12CP-A&E		$2,185	$757,282
35	DEMAND TRANSMISSION - (Average Related)		$203,033	100%
36	DEMAND DISTRIBUTION		$707,903	
37	Total Demand Unit Cost - All Months		$11.893	
38	**Final Rates For Rate Schedule**			
39	Customer Charge		$4,885.02	per meter
40	Demand Charge, Summer		$22.86	per kW
41	Demand Charge, Non-Summer		$11.89	per kW
42	Energy Charge, Summer, On-Peak		$0.14218	per kWh
43	Energy Charge, Summer, Off-Peak		$0.01129	per kWh
44	Energy Charge, Non-Summer		$0.01129	per kWh

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SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 26, Large Power Service - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
3	On-Peak Load Factor	82.57%	78.64%	80.11%	61.67%	75.75%
4	On-Peak Energy Used	476,249	555,016	592,743	633,119	2,257,127
5	On-Peak Maximum Class Demand	6,866.16	7,671.63	8,808.86	11,666.80	8,562.82

Phase 1 Rate Design

	Rate Design	Units	Rate	Base Revenues
6	**Target Revenue**			**$2,263,245**
7	Less: Customer Charge	24	$3,894.75	93,474
8	Net Target Revenue			$ 2,169,771
9	On-Peak Energy Adder	2,211,991	$0.10435	$ 230,825
10	Off-Peak Energy Charge	14,624,292	$0.00898	131,394
11	Non-Summer Energy Charge	22,147,620	$0.00898	198,988
12	Demand Charge, Summer	42,634	$18.61	793,419
13	Demand Charge, Non-Summer	87,650	$9.30	815,145
14	Total Base Revenues	36,771,912		**$ 2,263,245**
15	Difference from Target Revenue			(0)
16	Rate Tilt (Demand $ to Energy $) - %		0.00%	
17	Rate Tilt (Demand $ to Energy $) - $		$0.00000	
18	Difference from Target Adjustment - kW		$0.00	
19	DEC Customer Component Cost		$93,473.957	
20	DEC Customer Component Cost in Customer Charge		**100.000%**	
21	DEC Energy - Other Component Unit Cost		$0.00841	
22	DEMAND COMPONENTS ($/kW) for Summer Months		COS Data	
23	System Load Factor		46.7888%	
24	Total DEC Demand Production - 4CP-A&E Cost		$58,822,463	
25	Total DEC Transmission		$18,529,456	
26	Rate 26 Excess Demand Allocation Factor		0.9644%	
27	DEC Demand Production - 4CP-A&E and Transmission (Excess Related)		$396,949	$1,608,564
28	Total Demand Unit Cost - Summer		$9.311	$1,839,126
29	DEMAND PRODUCTION - 4CP		$230,825	87%
30	DEMAND COMPONENTS ($/kW) in All Months		COS Data	
31	DEMAND PRODUCTION - 4CP-A&E (Average Related)		$489,087	$627,748
32	DEMAND PRODUCTION - 12CP-A&E		$1,742	$627,774
33	DEMAND TRANSMISSION - (Average Related)		$156,125	100%
34	DEMAND DISTRIBUTION		$564,400	
35	Total Demand Unit Cost - All Months		$9.298	
36	**Final Rates For Rate Schedule**			
37	Customer Charge		$3,894.75	per meter
38	Demand Charge, Summer		$18.61	per kW
39	Demand Charge, Non-Summer		$9.30	per kW
40	Energy Charge, Summer, On-Peak		$0.11334	per kWh
41	Energy Charge, Summer, Off-Peak		$0.00898	per kWh
42	Energy Charge, Non-Summer		$0.00898	per kWh

Rate Design - Rate No. 29, Noticed Interruptible Service for Large Power Service

Line	Rate Design	Billing Units	Rate	Base Revenues
1	**Target Revenue**			**$ 199,424**
2	Secondary Voltage			
3	Demand Charge (kW)	18,370	$6.01	$ 110,404
4	Energy Charge (kWh)	7,848,573	$0.01134	89,021
5	Total Secondary Voltage kWh and Revenues	7,848,573		$ 199,425
6	Primary Voltage			
7	Demand Charge (kW)	0	$4.61	$ -
8	Energy Charge (kWh)	0	$0.01134	-
9	Total Primary Voltage kWh and Revenues	0		$ -
10	Transmission Voltage			
11	Demand Charge (kW)	0	$2.56	$ -
12	Energy Charge (kWh)	0	$0.01134	-
13	Total Transmission Voltage kWh and Revenues	0		$ -
14	**kWh and Total Base Revenues**	**7,848,573**		**$ 199,425**
15	Difference from Target Revenue			$ 1
16	Difference from Target Adjustment - Tra $/kW		**$0.00**	
17	Difference from Target Adjustment - Tra $/kWh		**$0.00000**	

18	**Final Rates For Rate Schedule**	**Secondary**	**Primary**	**Transmission**	
19	Demand Charge	$6.01	$4.61	$2.56	per kW
20	Energy Charge	$0.01134	$0.01134	$0.01134	per kWh

Rate Design - Rate No. 42, Electric Vehicle Charging

Line	Item	Description	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT	Notes
1	A	Marginal Generation Cost	$91.79	
2	B	On-Peak Recovery %	100.00%	
3	C	On-Peak Hours	4	
4	D	Expected On-Peak Load Factor	30.69%	
5	E	Number of On-Peak Days for the Period	87	(Include holidays)
6	P	Price for On-Peak Usage ($/kWh)	$0.85937	
		Where: P = (A * B) / (C * D * E)		
7		Target Revenue	$0	

Time-of-Day Rate Design		Units	Unit Rate	On Peak: 3 - 7 pm MDT Revenues
8	Summer On-Peak Energy Adder (Charged for On-Peak kWh)	15,720	$0.85937	$13,509
9	Annual Off-Peak and Non-Summer kWh (Charged for All kWh)	494,321	$0.05639	$27,875
10	Annual Super Off-Peak kWh (Charged for All kWh)	266,664	$0.01084	$2,891
11	Monthly Customer Charge	456	$13.03	$5,942
12	TOD Proof of Revenues			$50,217
13	Difference from Revenue Target			$50,217
				Demand
14	**Final Rates For Rate Schedule**		Base Rate	Charge
15	Secondary Voltage On-Peak Rate		$0.91576	$0.89091
16	Secondary Voltage Off-Peak Rate		$0.05639	$0.03154
17	Secondary Voltage Super Off-Peak Rate		$0.01084	$0.01084
18	Combined Service Customer Charge		$13.03	$13.03
19	Single Service Customer Charge		$17.03	$17.03
20	Demand Charge, All Months	n/a		$5.92
21	Difference from Target Adjustment		$0.00000	
22				

Rate Design - Rate No. 42, Electric Vehicle Charging

		Rate 01	Rate 03	Rate 07	Total
23					
24	DEC Unit Cost: Energy - Other	0.010843	0.010845	0.010840	
25	Rate 42 Super Off-Peak kWh	5,012	69,894	191,757	266,664
26	Percent of Rate 42 Super Off-Peak kWh	1.8796%	26.2105%	71.9098%	100.0000%
27	Weighted Super Off-Peak Unit Rate	0.000204	0.002843	0.007795	0.010841
28	System Load Factor	46.7888%	46.7888%	46.7888%	
29	Total DEC Demand Production - 4CP-A&E Cost	$69,316,769	$69,316,769	$69,316,769	
30	Total DEC Transmission	$21,835,287	$21,835,287	$21,835,287	
31	Energy Allocation Factor	46.5053%	11.3415%	3.0569%	
32	DEC Demand Production - 4CP-A&E and Transmission (Excess Rela	$19,834,031	$4,837,019	$1,303,743	
33	Total kWh	849,361,286	413,863,234	55,294,217	
34	DEC Demand Production - 4CP-A&E Cost (Energy Related) Unit Co	0.023352	0.011687	0.023578	
35	DEC Unit Cost: Demand Distribution, except Load Dispatching	0.027188	0.020512	0.026199	
36	DEC Unit Cost: Energy - Other	0.010843	0.010845	0.010840	
37	DEC Demand Production and Distribution and Energy-Other	0.061383	0.043044	0.060617	
38	Rate 42 kWh	10,821	119,349	364,152	494,321
39	Percent of Rate 42 kWh	2.1890%	24.1440%	73.6670%	100.0000%
40	Weighted Off-Peak and Non-Summer Unit Rate	0.001344	0.010393	0.044654	0.056391
41	CUSTOMER 369-SERVICES	2.071	2.408	2.408	
42	CUSTOMER 370-METERS	10.331	9.310	10.048	
43	CUSTOMER 902-METER READING EXP	1.572	0.701	1.496	
44	Total	13.974	12.420	13.953	
45	Rate 42 Customers	24	276	156	456
46	Percent of Rate 42 Customers	5.2632%	60.5263%	34.2105%	100.0000%
47	Weighted Customer Related Costs	0.735	7.517	4.773	13.026
48	DEC Unit Cost: Customer Components	17.869	16.867	17.202	
49	Rate 42 Customers	24	276	156	456
50	Percent of Rate 42 Customers	5.2632%	60.5263%	34.2105%	100.0000%
51	Weighted DEC Unit Cost: Customer Components	0.940	10.209	5.885	17.035
52					

		Non-Coincident Demand, per Customer	Total Customers - Annualized	Billing Demand	
53	Rate 1 Demand Rate Calculation				
54	October	4.64	98,352	456,097	
55	November	4.17	98,352	410,058	
56	December	4.40	98,352	432,464	
57	January	4.36	98,352	429,044	
58	February	4.10	98,352	403,628	
59	March	4.29	98,352	421,915	
60	April	4.56	98,352	448,287	
61	May	4.76	98,352	468,016	
62	June	5.40	98,352	531,227	
63	July	5.45	98,352	535,590	
64	August	5.50	98,352	540,687	
65	September	5.07	98,352	498,251	
66	Total	Avg.: 4.72	1,180,224	5,575,264	
67					

		COS Data	Billing Demanc	$/KW-mo	Weighted $/KW-mo
68					
69	DEC DEMAND DISTRIBUTION, EXCEPT LOAD DISPATCH	23,093,110	5,575,264	4.14	0.09
70	Rate 3 Demand Rate Calculation				
71	DEC DEMAND DISTRIBUTION, EXCEPT LOAD DISPATCH	4,248,372	907,024	4.68	1.13
72	Rate 7 Demand Rate Calculation				
73	DEC DEMAND DISTRIBUTION, EXCEPT LOAD DISPATCH	1,463,199	229,367	6.38	4.70
72					$ 5.92
73	DEC Unit Cost: Demand Distribution, except Load Dispatching	0.027188	0.020512	0.026199	
74	Percent of Rate 42 kWh	2.1890%	24.1440%	73.6670%	
75	Weighted Off-Peak and Non-Summer Unit Rate (Credit)	0.000595	0.004952	0.019300	0.024847

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Rate Design - Rate No. 42, Small General - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
3	On-Peak Load Factor	24.13%	27.84%	33.82%	36.98%	30.69%
4	On-Peak Energy Used	159	162	201	283	805
5	On-Peak Maximum Class Demand	7.84	6.34	7.07	8.70	7.54
6	Annual On-Peak kWh					805
7	Total kWh					24,198
8	Annual On-Peak kWh Percent of Total kWh					3.33%

Rate Design - Delivery Charges for Rates Nos. 04, and 09

Line	Description	Amount	Reference		
	Small Systems (Up to 800 kW Total Connected Load)				
1	Distribution Demand Component Cost per kW	$6.5971	R04 Gen Serv Demand Unit Component Costs		
2	Distribution Primary/Secondary Cost Differential	$1.9404	R04 Gen Serv Demand Unit Component Costs - Secondary		
	Final Rates For Rate Schedule				
3	Secondary Delivery Service Charge per kW	$6.60	Ln 1		
4	Primary Delivery Service Charge per kW	$4.66	Ln 1 - ln 2		
	Large Systems (Greater than 800 kW Total Connected Load)				
5	Distribution Demand Component Cost per kW	$5.0644	R09 Lg Power Demand Unit Component Costs		
6	Distribution Demand Secondary Component Cost per kW	$0.8433	R09 Lg Power Demand Unit Component Costs - Secondary		
	Final Rates For Rate Schedule				
7	Secondary Delivery Service Charge per kW	$5.06	Ln 5		
8	Primary Delivery Service Charge per kW	$4.22	Ln 5 - ln 6		
9	R04 Gen Serv Demand Component Unit Costs		$/kW - Primary	$/kW - Secondary	
10	DEMAND DISTRIBUTION	$6.597	$4.657	$6.597	
11	DEMAND DISTRIBUTION LOAD DISPATCHING	$1.849	$1.849	$1.849	
12	DEMAND DISTRIBUTION POLES, TOWERS, FIXTURES	$1.446			
13	DEMAND POLES, TOWER, FIXTURES PRIMARY	$1.147	$1.147	$1.147	
14	DEMAND POLES, TOWER, FIXTURES SECONDARY	$0.299		$0.299	
15	DEMAND DISTRIBUTION OVERHEAD LINES	$0.965			
16	DEMAND DISTRIBUTION OVHD PRIMARY	$0.735	$0.735	$0.735	
17	DEMAND DISTRIBUTION OVHD SECONDARY	$0.230		$0.230	
18	DEMAND DISTRIBUTION UNDERGROUND LINES	$1.292			
19	DEMAND DISTRIBUTION UNGD PRIMARY	$0.881	$0.881	$0.881	
20	DEMAND DISTRIBUTION UNGD SECONDARY	$0.410		$0.410	
21	DEMAND DISTRIBUTION LINE TRANSFORMER	$1.044			
22	DEMAND DISTRIBUTION LINE TRNSFMR PRIMARY	$0.043	$0.043	$0.043	
23	DEMAND DISTRIBUTION LINE TRNSFMR SECONDARY	$1.001		$1.001	
24	R09 Lg Power Demand Component Unit Costs				
25	DEMAND DISTRIBUTION	$5.064	$4.221	$5.064	
26	DEMAND DISTRIBUTION LOAD DISPATCHING	$1.677	$1.677	$1.677	
27	DEMAND DISTRIBUTION POLES, TOWERS, FIXTURES	$1.170			
28	DEMAND POLES, TOWER, FIXTURES PRIMARY	$1.040	$1.040	$1.040	
29	DEMAND POLES, TOWER, FIXTURES SECONDARY	$0.130		$0.130	
30	DEMAND DISTRIBUTION OVERHEAD LINES	$0.766			
31	DEMAND DISTRIBUTION OVHD PRIMARY	$0.667	$0.667	$0.667	
32	DEMAND DISTRIBUTION OVHD SECONDARY	$0.100		$0.100	
33	DEMAND DISTRIBUTION UNDERGROUND LINES	$0.977			
34	DEMAND DISTRIBUTION UNGD PRIMARY	$0.799	$0.799	$0.799	
35	DEMAND DISTRIBUTION UNGD SECONDARY	$0.178		$0.178	
36	DEMAND DISTRIBUTION LINE TRANSFORMER	$0.474			
37	DEMAND DISTRIBUTION LINE TRNSFMR PRIMARY	$0.039	$0.039	$0.039	
38	DEMAND DISTRIBUTION LINE TRNSFMR SECONDARY	$0.435		$0.435	

Rate Design (Detail) - Rate No. 29, Interruptible Power Service
Demand Charge Calculation

Voltage Level Service	Rate 09 Demand Units	Rate 09 Demand Component Cost	Interruptible Credit	Interruptible Demand Charge
Secondary	177,342	$ 20.91	$ 14.90	$ 6.01
Primary	178,102	$ 19.22	$ 14.61	$ 4.61
Transmission	0	$ 16.68	$ 14.12	$ 2.56
Total Units	355,444			

	COS Data	Transmission	Primary	Secondary
System Load Factor	46.7888%			
Total DEC Demand Production - 4CP-A&E Cost	$69,339,089			
Total DEC Transmission	$21,842,329			
Rate 09 Excess Demand Allocation Factor	1.4782%			
DEC Demand Production - 4CP-A&E and Transmission (Ex	$717,200	$2.018	$2.018	$2.018
DEMAND PRODUCTION - 4CP-A&E (Average Related)	$2,609,897	$7.343	$7.343	$7.343
DEMAND PRODUCTION - 4CP	$949,941	$2.673	$2.673	$2.673
DEMAND PRODUCTION - 12CP-A&E	$6,975	$0.020	$0.020	$0.020
DEMAND TRANSMISSION	$1,047,625	$2.947	$2.947	$2.947
DEMAND DISTRIBUTION	$1,800,693			
DEMAND DISTRIBUTION LOAD DISPATCHING	$596,094	$1.677	$1.677	$1.677
DEMAND DISTRIBUTION POLES, TOWERS, FIXTURES	$415,981			
DEMAND POLES, TOWER, FIXTURES PRIMARY	$369,759		$1.040	$1.040
DEMAND POLES, TOWER, FIXTURES SECONDARY	$46,222			$0.261
DEMAND DISTRIBUTION OVERHEAD LINES	$272,499			
DEMAND DISTRIBUTION OVHD PRIMARY	$236,999		$0.667	$0.667
DEMAND DISTRIBUTION OVHD SECONDARY	$35,500			$0.200
DEMAND DISTRIBUTION UNDERGROUND LINES	$347,528			
DEMAND DISTRIBUTION UNGD PRIMARY	$284,106		$0.799	$0.799
DEMAND DISTRIBUTION UNGD SECONDARY	$63,422			$0.358
DEMAND DISTRIBUTION LINE TRANSFORMER	$168,591			
DEMAND DISTRIBUTION LINE TRNSFMR PRIMAR	$13,902		$0.039	$0.039
DEMAND DISTRIBUTION LINE TRNSFMR SECOND	$154,688			$0.872
Total Unit Cost		$16.677	$19.222	$20.913

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design (Detail) - Rate No. 29, Interruptible Power Service
Interruptible Credit

Line	Description	Incremental Cost
1	Marginal Generation Cost per kW/Yr	$75.46
2	Rate Moderation Adjustment	**119.000%**
3	Interruptible Credit per kW-Year	$165.25
4	Incremental Production Cost per kW/Mo	$13.77
5	Difference from Target Revenue in Rate 29	$1

6	Voltage	Demand Loss Factor	Interruptible Credit, Per kW, Per Month
7	Transmission	1.02557	$14.12
9	Primary	1.06117	$14.61
10	Secondary	1.08202	$14.90

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SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Marginal Generation Cost Calculation

Line	Description	Marginal Generation Cost (with O&M)	Marginal Generation Cost (without O&M)	
1	Capital Costs			
2	Newman Unit 6	224,120,412	224,120,412	per FERC Form
3	Levelized Fixed Charge Rate	7.348584%	7.348584%	
4	Levelized Capital Cost	$16,469,676	$16,469,676	
5	Net Capacity	251,000	251,000	per FERC Form
6	Levelized Cost per kW	$65.62	$65.62	
7	O&M Expense			
8	Levelized Cash Flow per Year	$3,564,099		
9	Net Capacity	251,000	N/A	
10	Levelized O&M per kW	$14.20		
11	Reserve Requirements			
12	Levelized Cost per kW	$65.62	$65.62	
13	Levelized O&M per kW	14.20	0.00	
14	Incremental Production Costs before Reserves	$79.82	$65.62	
15	Planning Reserves at 15%	$11.97	$9.84	
16	Total Incremental Cost			
17	Levelized Cost per kW	$65.62	$65.62	
18	Levelized O&M per kW	14.20	0.00	
19	Planning Reserves at 15%	11.97	9.84	
20	Total Incremental Production Costs per kW	$91.79	$75.46	

FERC FORM NO. 1 (ED. 12-90)

Page 401b

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
El Paso Electric Company	(1) ☑ An Original (2) ☐ A Resubmission	04/03/2025	End of: 2024/ Q4

Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Copper	Plant Name: Montana	Plant Name: Newman	Plant Name: Newman Unit 6	Plant Name: Palo Verde	Plant Name: Rio Grande	Plant Name: Rio Grande Unit 9
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Gas Turbine	Steam	Gas Turbine	Nuclear	Steam	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor	Outdoor	Indoor and Outdoor	Outdoor	Under 50% Outdoor	Indoor and Outdoor	Outdoor
3	Year Originally Constructed	1979	2015	1959	2023	1986	1929	2013
4	Year Last Unit was Installed	1980	2016	2011	2023	1988	1972	2013
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	87.00	527.00	882.00	273	(a)665	267.00	132.00
6	Net Peak Demand on Plant - MW (60 minutes)	61	354	616	251	635	289	95
7	Plant Hours Connected to Load	1,393	4,519	6,814	5,069	8,784	(a)7,136	1,507
8	Net Continuous Plant Capability (Megawatts)	49	352	671	228	622	225	88
9	When Not Limited by Condenser Water	49	372	703	238	622	233	93
10	When Limited by Condenser Water	49	352	671	228	622	225	88
11	Average Number of Employees	(a)0	21	66	(a)0	311	36	(a)0
12	Net Generation, Exclusive of Plant Use - kWh	49,822,000	1,156,994,000	2,747,073,000	852,200,000	5,117,322,000	883,862,000	101,379,000
13	Cost of Plant: Land and Land Rights	10,000	2,459,070	181,900		2,348,106	100,946	
14	Structures and Improvements	3,183,545	28,030,806	71,376,320	8,117,821	573,016,880	14,328,297	22,169,624
15	Equipment Costs	41,374,710	417,544,180	574,687,304	216,002,591	1,484,235,362	94,574,384	85,429,023
16	Asset Retirement Costs	(40,436)	240,402	486,700		(34,759,475)	884,946	
17	Total cost (total 13 thru 20)	44,527,819	448,274,458	646,732,224	224,120,412	2,024,840,873	109,888,573	107,598,647
18	Cost per KW of Installed Capacity (line 17/5) Including	511.8140	850.6157	733.2565	820.9539	3,044.8735	411.5677	815.1413
19	Production Expenses: Oper, Supv, & Engr		1,439,827	1,047,791	0	13,444,811	763,277	578,155
20	Fuel	1,948,635	16,068,823	28,538,501	5,907,598	(a)35,901,140	10,527,325	1,533,784
21	Coolants and Water (Nuclear Plants Only)				0	11,178,394		
22	Steam Expenses			2,455,225	0	4,827,170	1,867,019	
23	Steam From Other Sources				0	0		
24	Steam Transferred (Cr)				0	0		
25	Electric Expenses			4,600,421	0	6,930,808	196,336	
26	Misc Steam (or Nuclear) Power Expenses	98,639	1,779,666	2,453,207	0	50,106,830	1,204,802	0
27	Rents	9,276	59,965	566,241	0	0	2,610	0
28	Allowances			436,012	0	0		
29	Maintenance Supervision and Engineering	21,528	327,059	1,302,387	0	4,244,430	558,909	7,310
30	Maintenance of Structures	27,996	336,531	1,835,863	108,763	1,672,603	356,778	51,271
31	Maintenance of Boiler (or reactor) Plant			6,105,733	0	6,633,515	2,335,161	0
32	Maintenance of Electric Plant	1,397,787	4,459,457	7,502,498	3,414,706	8,437,416	2,728,631	1,723,368
33	Maintenance of Misc Steam (or Nuclear) Plant	37,388	(627,437)	2,640,994	40,630	2,181,046	1,429,094	120,097
34	Total Production Expenses	3,541,249	23,843,891	59,484,873	9,471,697	145,558,163	21,969,942	4,013,985
35	Expenses per Net kWh	0.0711	0.0206	0.0217	0.0111	0.0284	0.0249	0.0396

Rate Design - Marginal Generation Cost Calculation

Fixed Charge Rate

Line	Item	Constant Levelized Dollars	Percent of Capital Investment
	(a)	(b)	(c)
1	Interest on Debt	$12.48	1.248021%
2	Return on Preferred	$0.00	0.000000%
3	Return on Common	$30.72	3.072189%
4			
5	Total Return	$43.20	4.320210%
6			
7	Depreciation	$16.78	1.677932%
8			
9	Income Taxes	$5.32	0.531893%
10	Deferred Taxes	$2.87	0.287137%
11			
12	Income Taxes	$8.19	0.819030%
13			
14	Revenue Tax	$0.26	0.025892%
15	Property Tax	$4.44	0.444084%
16	Property Insurance	$0.61	0.061435%
17			
18	Other	$5.31	0.531411%
19			
20	Total Revenue Require	$73.49	7.348584%

EL PASO ELECTRIC COMPANY
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SPONSOR: MANUEL CARRASCO
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FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Marginal Generation Cost Calculation
Summary of Levelized Fixed Charge Rates

Line	Description	Fixed Charge Rate	
	(a)	(b)	(c)
1	Newman 6 Fixed Charge Rate	7.348584%	
2			
3		**Requested**	
4	**Cost of Capital (Schedule K-1)**	**Cap %**	**Cost/Rate**
5	Debt	44.4765%	5.4263%
6	Preferred	0.0000%	0.000%
7	Common	55.5235%	10.700%
8	Other	0.0000%	0.000%
9	Weighted Cost of Incremental Capital		8.354%
10			
11	**Other Factors**		
12	After Tax Cost of New Capital		7.84579%
13	Incremental Tax Rate		21.07425%
14	Tax Effected Cost of Capital		9.97%
15	Property Tax Rate		0.68%
16	NM Revenue Related Tax and Uncollectible Rate		0.35%
17	Inflation Rate		2.50%
18	Property Tax Escalation Rate		2.50%
19	Production Plant Property Insurance Rate		0.09%
20	Investment Tax Credit Rate		0.00%
21	Deferred Tax Rate		21.00%
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			

Description	Rio Grande Unit 9
(a)	(b)
Plant Data	
Capitalized Cost	$1,000
Book Life	40
Salvage Value	5%
MACRS Life	20
Capital Structure	
Debt Ratio	44.48%
Preferred Ratio	0.00%
Common Ratio	55.52%
Other	0.00%
Cost of Capital	
Debt Cost	5.43%
Preferred Cost	0.00%
Common Cost	10.70%
Other	0.00%
Wtd Cost of Capital	8.35%
After Tax Cost of Capital	7.85%
Tax Data	
Tax Rate	21.07%
ITC Rate	0.00%
Revenue Tax Rate	0.35%
Property Tax Rate	0.68%
Property Insurance	0.09%
Deferred Tax Rate	21.00%
Misc. Data	
Inflation Rate	2.50%
Property Tax Esc. Rate	2.50%

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
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SPONSOR: MANUEL CARRASCO
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FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Marginal Generation Cost Calculation
Tax Depreciation Worksheet

	200% Declining Bal	200% Declining Bal	200% Declining Bal	150% Declining Bal	150% Declining Bal					
	Tax Depr. Rate	Tax Depr. Rate	Tax Depr. Rate	Tax Depr. Rate	Tax Depr. Rate	Workpapers for Declining Balance Depreciation				
YEAR	3	5	10	15	20	3	5	10	15	20
0	Year	Year	Year	Year	Year	Year	Year	Year	Year	Year
1	33.33%	20.00%	10.00%	5.00%	3.75%	33.33%	20.00%	10.00%	5.00%	3.75%
2	44.44%	32.00%	18.00%	9.50%	7.22%	44.44%	32.00%	18.00%	9.50%	7.22%
3	14.81%	19.20%	14.40%	8.55%	6.68%	14.81%	19.20%	14.40%	8.55%	6.68%
4	7.41%	11.52%	11.52%	7.70%	6.18%	4.94%	11.52%	11.52%	7.70%	6.18%
5	0.00%	11.52%	9.22%	6.93%	5.71%	1.65%	6.91%	9.22%	6.93%	5.71%
6	0.00%	5.76%	7.37%	6.23%	5.28%	0.55%	4.15%	7.37%	6.23%	5.28%
7	0.00%	0.00%	6.55%	5.90%	4.89%	0.18%	2.49%	5.90%	5.61%	4.89%
8	0.00%	0.00%	6.55%	5.90%	4.52%	0.06%	1.49%	4.72%	5.05%	4.52%
9	0.00%	0.00%	6.55%	5.90%	4.46%	0.02%	0.90%	3.77%	4.54%	4.18%
10	0.00%	0.00%	6.55%	5.90%	4.46%	0.01%	0.54%	3.02%	4.09%	3.87%
11	0.00%	0.00%	3.28%	5.90%	4.46%	0.00%	0.32%	2.42%	3.68%	3.58%
12	0.00%	0.00%	0.00%	5.90%	4.46%	0.00%	0.19%	1.93%	3.31%	3.31%
13	0.00%	0.00%	0.00%	5.90%	4.46%	0.00%	0.12%	1.55%	2.98%	3.06%
14	0.00%	0.00%	0.00%	5.90%	4.46%	0.00%	0.07%	1.24%	2.68%	2.83%
15	0.00%	0.00%	0.00%	5.90%	4.46%	0.00%	0.04%	0.99%	2.41%	2.62%
16	0.00%	0.00%	0.00%	2.95%	4.46%	0.00%	0.03%	0.79%	2.17%	2.42%
17	0.00%	0.00%	0.00%	0.00%	4.46%	0.00%	0.02%	0.63%	1.96%	2.24%
18	0.00%	0.00%	0.00%	0.00%	4.46%	0.00%	0.01%	0.51%	1.76%	2.07%
19	0.00%	0.00%	0.00%	0.00%	4.46%	0.00%	0.01%	0.41%	1.58%	1.92%
20	0.00%	0.00%	0.00%	0.00%	4.46%	0.00%	0.00%	0.32%	1.43%	1.77%
21	0.00%	0.00%	0.00%	0.00%	2.23%	0.00%	0.00%	0.26%	1.28%	1.64%
22	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.21%	1.15%	1.52%
23	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.17%	1.04%	1.40%
24	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.13%	0.94%	1.30%
25	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.11%	0.84%	1.20%
26	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.09%	0.76%	1.11%
27	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%	0.68%	1.03%
28	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.05%	0.61%	0.95%
29	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.55%	0.88%
30	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.50%	0.81%
31	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.45%	0.75%
32	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.40%	0.70%
33	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.36%	0.64%
34	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.33%	0.60%
35	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.29%	0.55%
36	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.26%	0.51%
37	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.24%	0.47%
38	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.21%	0.44%
39	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.19%	0.40%
40	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.17%	0.37%
41	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.16%	0.35%
42	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.14%	0.32%
43	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.13%	0.30%
44	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.11%	0.27%
45	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.10%	0.25%
46	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.09%	0.23%
47	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.08%	0.22%
48	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%	0.20%
49	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%	0.18%
50	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.06%	0.17%
51	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.05%	0.16%
52	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.05%	0.15%
53	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.14%
54	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.13%
55	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.12%
56	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.11%
57	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.10%
58	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.09%
59	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.08%
60	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.08%
61	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.07%
62	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.07%
63	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.06%
64	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.06%
65	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.05%
66										
67	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	0.999999	0.998880	0.993447
68										
69	200.00%	200.00%	200.00%	200.00%	200.00%					

EL PASO ELECTRIC COMPANY
2026 NEW
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Marginal Generation Cost Calculation
Weighted Average Cost of Capital

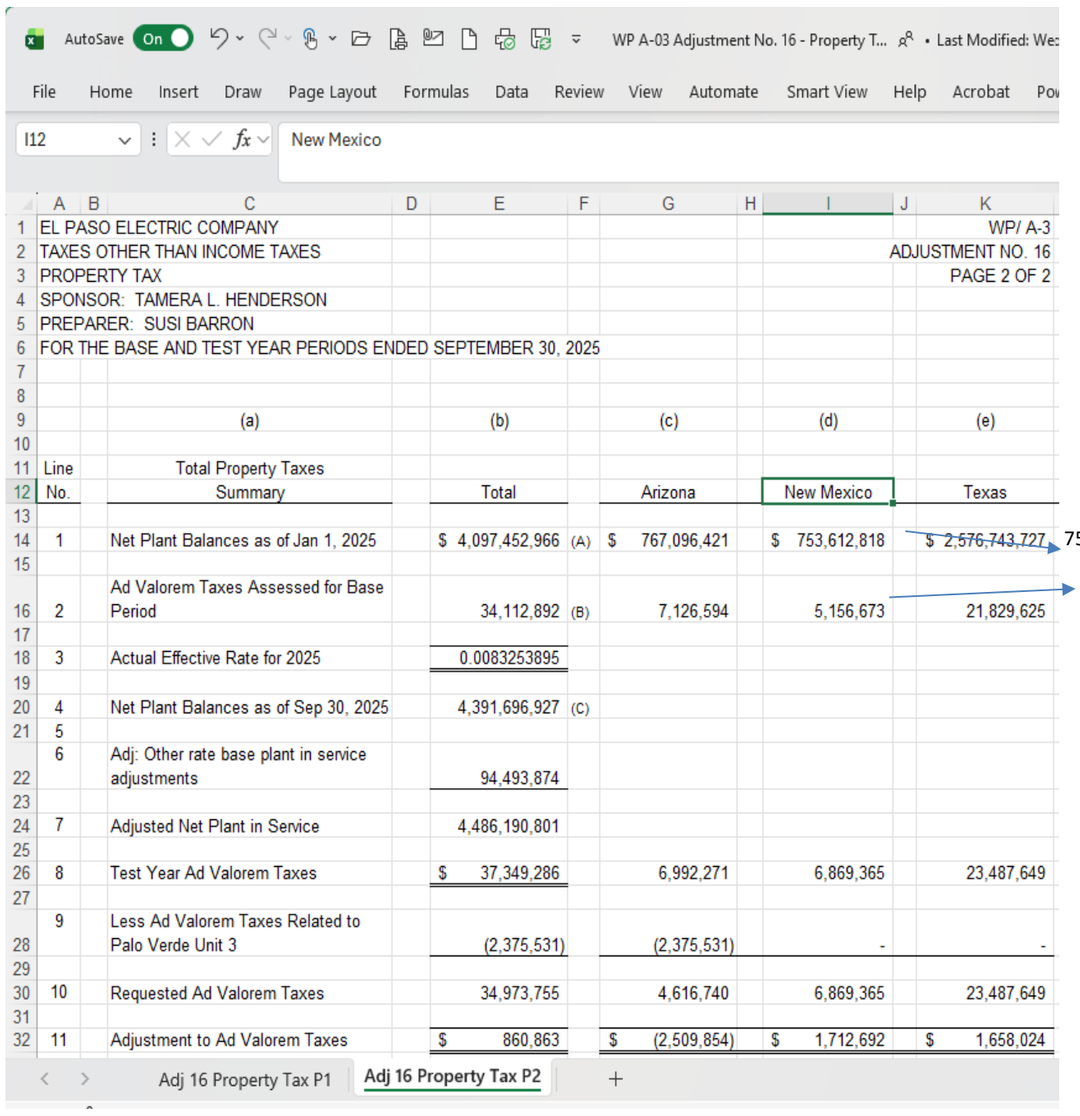
EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE G-01: CAPITALIZATION, THE COST OF CAPITAL, AND OVERALL RATE OF RETURN
SPONSOR: RICHARD GONZALEZ
PREPARER: JO ANN JUDD
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

LINE	(a) DESCRIPTION	(b) BALANCE	(c) PERCENT OF TOTAL	(d) COST OF CAPITAL		(e) WEIGHTED AVERAGE COST OF CAPITAL
	Test Period:					
1	Long-Term Debt	2,027,489,483	44.4765%	5.4263%	(3)	2.4134%
2	Common Stockholder's Equity	2,531,079,053	55.5235%	10.7000%	(2)	5.9410%
3	Total	4,558,568,536	100.0000%			8.3544%
	Base Period:					
4	Long-Term Debt	1,854,489,493	42.9560%	5.3332%		2.2909%
5	Common Stockholder's Equity	2,462,690,053	57.0440%	8.2208%	(1)	4.6895%
6	Total	4,317,179,546	100.0000%			6.9804%
	Test Year Period Adjustments:					
7	Long-Term Debt [3]	173,000,000				
8	Common Stockholder's Equity [4]	68,389,000				

[1] Please refer to Schedule G-1, Workpaper.
[2] Refer to the Direct Testimony of EPE witness Richard Gonzalez for discussion and support for EPE's proposed Test Year Period capital structure, cost of debt, and weighted cost of capital. Refer to the Direct Testimony of EPE witness Jennifer Nelson for support for EPE's proposed return on common stock equity.
[3] Amount reflects 6.41% Senior Notes of $173M long-term debt issuance received on October 15, 2025.
[4] Amount reflects an equity infusion of $170M received 10/28/25 less $101.6M of dividends paid on 10/30/25.

EL PASO ELECTRIC COMPANY
2026 NEW
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Marginal Generation Cost Calculation
Property Tax Rate



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I12 — New Mexico

	A	B	C	D	E	F	G	H	I	J	K
1	EL PASO ELECTRIC COMPANY										WP/ A-3
2	TAXES OTHER THAN INCOME TAXES										ADJUSTMENT NO. 16
3	PROPERTY TAX										PAGE 2 OF 2
4	SPONSOR: TAMERA L. HENDERSON										
5	PREPARER: SUSI BARRON										
6	FOR THE BASE AND TEST YEAR PERIODS ENDED SEPTEMBER 30, 2025										
7											
8											
9			(a)		(b)		(c)		(d)		(e)
10											
11	Line		Total Property Taxes								
12	No.		Summary		Total		Arizona		New Mexico		Texas
13											
14	1		Net Plant Balances as of Jan 1, 2025		$ 4,097,452,966	(A)	$ 767,096,421		$ 753,612,818		$ 2,576,743,727
15											
16	2		Ad Valorem Taxes Assessed for Base Period		34,112,892	(B)	7,126,594		5,156,673		21,829,625
17											
18	3		Actual Effective Rate for 2025		0.0083253895						
19											
20	4		Net Plant Balances as of Sep 30, 2025		4,391,696,927	(C)					
21	5										
22	6		Adj: Other rate base plant in service adjustments		94,493,874						
23											
24	7		Adjusted Net Plant in Service		4,486,190,801						
25											
26	8		Test Year Ad Valorem Taxes		$ 37,349,286		6,992,271		6,869,365		23,487,649
27											
28	9		Less Ad Valorem Taxes Related to Palo Verde Unit 3		(2,375,531)		(2,375,531)		-		-
29											
30	10		Requested Ad Valorem Taxes		34,973,755		4,616,740		6,869,365		23,487,649
31											
32	11		Adjustment to Ad Valorem Taxes		$ 860,863		$ (2,509,854)		$ 1,712,692		$ 1,658,024

Adj 16 Property Tax P1 | Adj 16 Property Tax P2 | +

753,612,818

5,156,673

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Loss Factors:
Source: Exhibit GN-3, as filed in EPE's 2022 Texas Fuel Reconciliation, Docket No. 54142. The loss factors were approved by the PUCT (see Ordering Paragraph 9 of the Final Order).

	Secondary	Primary	Transmission 115kV	Transmission 69 kV
Demand Loss Factors	1.08202	1.06117	1.02557	1.02941
Energy Loss Factors	1.07403	1.04670	1.02565	1.02850

Meter Voltage Adjustment: Demand	1.014	1.0136878	See for MW LOAD, the LINE TRANSF row and EXP FACTOR column of the second printscreen below.
Meter Voltage Adjustment: Energy	1.022	1.0224608	See for MWH LOAD, the LINE TRANSF row and EXP FACTOR column of the second printscreen below.

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EL PASO ELECTRIC COMPANY
2025 NEW MEXICO RATE CASE FILING
SCHEDULE M-03: ANALYSIS OF SYSTEM LOSSES STUDY
SPONSOR: ENEDINA SOTO
PREPARER: ERIC GALVAN
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

El Paso Electric Company
2021 Analysis of System Losses

SCHEDULE M-03

The loss factor calculation is simply the input required (line 45) divided by the metered sales (line 2).

Table 2 below expands the Table 1 to include a separation of the transmission voltage range to identify a range of 115 kV to 500 kV and a separate 69 kV level for possible use in the Company's studies.

TABLE 2
Loss Factors at Sales (Metered) Level

Voltage Level of Service	w/ GSU* (a)	w/o GSU* (b)	Delivery (c)
Demand (kW)			
Transmission[4] (115 kV)	1.02557	1.02377	N/A
Primary Substation (115 kV)**	1.03147	1.02966	1.00575
Transmission (69 kV)	1.02941	1.02752	N/A
Primary Substation (69 kV)**	1.03533	1.03343	1.00575
Primary	1.06117	1.05931	1.02496
Secondary	1.08208	1.08018	1.01971
Energy (kWh)			
Transmission[4] (115 kV)	1.02565	1.02344	N/A
Primary Substation (115 kV)	1.03248	1.03047	1.00666
Transmission (69 kV)	1.02850	1.02619	N/A
Primary Substation (69 kV)	1.03535	1.03302	1.00666
Primary	1.04670	1.04444	1.01096
Secondary	1.07403	1.07172	1.02611
Losses – Net System Input[5]		6.14% MWh 7.04% MW	
Losses – Net System Output[6]		6.54% MWh 7.58% MW	

Generation Step Up Transformers
***Primary Substation Multiplier from Exhibit 8*
MW 1.00575 MWH 1.00666

An overview of the loss study is shown on Figure 1 on the next page. Figure 2 simply illustrates the major components that must be considered in a loss analysis.

[4] Reflects results from Appendix A for 500 kV, 345 kV, and 115 kV.
[5] Net system input equals firm sales plus losses, Company use less non-requirement sales and related losses. See Appendix B, Exhibit 1, for their calculations.
[6] Net system output uses losses divided by output or sales data as a reference.

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EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Loss Factors:
Source: Exhibit GN-3, as filed in EPE's 2022 Texas Fuel Reconciliation, Docket No. 54142. The loss factors were approved by the PUCT (see Ordering Paragraph 9 of the Final Order).

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EL PASO ELECTRIC COMPANY
2025 NEW MEXICO RATE CASE FILING
SCHEDULE M-03: ANALYSIS OF SYSTEM LOSSES STUDY
SPONSOR: ENEDINA SOTO
PREPARER: ERIC GALVAN
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

EL PASO ELECTRIC 2021 LOSS ANALYSIS

SUMMARY of SALES and CALCULATED LOSSES

SCHEDULE M-03 EXHIBIT 5

LOSS # AND LEVEL	MW LOAD	NO LOAD	+ LOAD	= TOT LOSS	EXP FACTOR	CUM EXP FAC	MWH LOAD	NO LOAD	+ LOAD	= TOT LOSS	EXP FACTOR	CUM EXP FAC
1 BULK XFMMR	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0	0
2 BULK LINES	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
3 TRANS1 XFMR	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
4 TRANS1 LINES	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
5 TRANS2TR1 SD	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
6 TRANS2BLK SD	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
7 TRANS2 LINES	0.0	0.00	0.00	0.00	0.000000	0.000000	0	8	0	8	0.0000000	0.0000000
115 kV > TOTAL TRAN	2,051.0	7.67	43.47	51.14	1.025570	1.025570	8,831,456	67,193	153,668	220,862	1.0256500	1.0256500
8 STR1BLK SD												
9 STR1T1 SD	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
10 SRT1T2 SD	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
11 SUBTRANS1 LINES	355.0	1.12	6.32	7.44	1.021400	1.029410	1,667,446	9,773	13,540	23,314	1.0141800	1.0285000
12 STR2T1 SD	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
13 STR2T2 SD	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
14 STR2S1 SD	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
15 SUBTRANS2 LINES	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
16 STR3T1 SD	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
17 STR3T2 SD	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
18 STR3S1 SD	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
19 STR3S2 SD	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
20 SUBTRANS3 LINES	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
21 SUBTRANS TOTAL	355.0	1.12	6.32	7.44	1.021400	1.029410	1,667,446	9,773	13,540	23,314	1.0141800	1.0285000
DISTRIBUTION SUBST												
TRANS1	1,284.2	3.01	4.86	7.87	1.006166	1.031894	5,816,039	26,409	13,003	39,412	1.0068227	1.0326477
TRANS2	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
SUBTR1	362.7	0.94	1.65	2.59	1.007194	1.036816	1,642,832	8,257	4,382	12,639	1.0077529	1.0364738
SUBTR2	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
SUBTR3	0.0	0.00	0.00	0.00	0.000000	0.000000	0	0	0	0	0.0000000	0.0000000
WEIGHTED AVERAGE	1,646.9	3.96	6.50	10.46	1.006393	1.032978	7,458,871	34,666	17,385	52,051	1.0070274	1.0334904
PRIMARY INTRCHNGE	0.0				0.000000		0				0.0000000	
PRIMARY LINES	1,793.1	0.28	44.96	45.25	1.025888	1.059720	7,324,633	2,493	89,508	92,001	1.0127203	1.0466367
LINE TRANSF	1,681.7	15.72	6.97	22.69	1.013678	1.074215	6,770,811	137,722	11,015	148,737	1.0224608	1.0701450
SECONDARY	1,659.0	0.00	1.64	1.64	1.000989	1.075277	6,622,074	0	3,004	3,004	1.0004539	1.0706307
SERVICES	1,657.4	0.92	5.65	6.57	1.003982	1.079559	6,619,070	8,098	11,696	19,794	1.0029994	1.0738419
		==========	==========	==========				==========	==========	==========		
TOTAL SYSTEM		29.67	115.51	145.19				259,945	299,817	559,763		

42
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Rate Design (Detail) - Incremental Cost Calculation
Development of Revenue Requirements Stream

Year No.	Rate Base	Interest on Debt	Return on Preferred	Return on Common	Tax Depr.	Book Depr.	Deferred Tax	Taxable Income	Inc Tax Payable	Revenue Tax	Property Tax	Property Insurance	Annual Revenue Req.	% of Original Investment	Present Worth of Rev Req.	O&M
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
	1,000.00															
1	976.25	23.56	0.00	58.00	72.19	23.75	10.17	25.00	5.27	0.45	6.85	0.95	129.00	12.90%	119.62	$3,564,099
2	952.50	22.99	0.00	56.59	66.77	23.75	9.03	28.63	6.03	0.45	6.85	0.95	126.64	12.66%	108.88	
3	928.75	22.41	0.00	55.18	61.77	23.75	7.98	31.86	6.71	0.44	6.84	0.95	124.27	12.43%	99.07	
4	905.00	21.84	0.00	53.77	57.13	23.75	7.01	34.71	7.31	0.43	6.84	0.95	121.89	12.19%	90.11	
5	881.25	21.27	0.00	52.36	52.85	23.75	6.11	37.21	7.84	0.42	6.82	0.94	119.51	11.95%	81.92	
6	857.50	20.70	0.00	50.94	48.88	23.75	5.28	39.39	8.30	0.41	6.80	0.94	117.13	11.71%	74.45	
7	833.75	20.12	0.00	49.53	45.22	23.75	4.51	41.27	8.70	0.40	6.78	0.94	114.73	11.47%	67.62	
8	810.00	19.55	0.00	48.12	44.62	23.75	4.38	40.09	8.45	0.40	6.75	0.93	112.33	11.23%	61.39	
9	786.25	18.98	0.00	46.71	44.62	23.75	4.38	38.30	8.07	0.39	6.72	0.93	109.93	10.99%	55.70	
10	762.50	18.40	0.00	45.30	44.62	23.75	4.38	36.51	7.69	0.38	6.68	0.92	107.51	10.75%	50.51	
11	738.75	17.83	0.00	43.89	44.62	23.75	4.38	34.72	7.32	0.37	6.63	0.92	105.09	10.51%	45.78	
12	715.00	17.26	0.00	42.48	44.62	23.75	4.38	32.94	6.94	0.36	6.58	0.91	102.66	10.27%	41.47	
13	691.25	16.68	0.00	41.07	44.62	23.75	4.38	31.15	6.56	0.35	6.52	0.90	100.22	10.02%	37.54	
14	667.50	16.11	0.00	39.66	44.62	23.75	4.38	29.36	6.19	0.34	6.45	0.89	97.78	9.78%	33.96	
15	643.75	15.54	0.00	38.25	44.62	23.75	4.38	27.57	5.81	0.34	6.38	0.88	95.32	9.53%	30.70	
16	620.00	14.96	0.00	36.83	44.62	23.75	4.38	25.78	5.43	0.33	6.30	0.87	92.86	9.29%	27.73	
17	596.25	14.39	0.00	35.42	44.62	23.75	4.38	24.00	5.06	0.32	6.21	0.86	90.39	9.04%	25.03	
18	572.50	13.82	0.00	34.01	44.62	23.75	4.38	22.21	4.68	0.31	6.11	0.85	87.91	8.79%	22.57	
19	548.75	13.24	0.00	32.60	44.62	23.75	4.38	20.42	4.30	0.30	6.00	0.83	85.41	8.54%	20.34	
20	525.00	12.67	0.00	31.19	9.81	23.75	-2.93	53.47	11.27	0.29	5.89	0.81	82.95	8.29%	18.31	
21	501.25	12.10	0.00	29.78	0.00	23.75	-4.99	61.50	12.96	0.28	5.76	0.80	80.44	8.04%	16.47	
22	477.50	11.52	0.00	28.37	0.00	23.75	-4.99	59.72	12.58	0.27	5.62	0.78	77.92	7.79%	14.79	
23	453.75	10.95	0.00	26.96	0.00	23.75	-4.99	57.93	12.21	0.27	5.48	0.76	75.38	7.54%	13.27	
24	430.00	10.38	0.00	25.55	0.00	23.75	-4.99	56.14	11.83	0.26	5.32	0.74	72.83	7.28%	11.89	
25	406.25	9.80	0.00	24.14	0.00	23.75	-4.99	54.35	11.45	0.25	5.15	0.71	70.27	7.03%	10.63	
26	382.50	9.23	0.00	22.72	0.00	23.75	-4.99	52.56	11.08	0.24	4.97	0.69	67.70	6.77%	9.50	
27	358.75	8.66	0.00	21.31	0.00	23.75	-4.99	50.78	10.70	0.23	4.78	0.66	65.11	6.51%	8.47	
28	335.00	8.08	0.00	19.90	0.00	23.75	-4.99	48.99	10.32	0.22	4.58	0.63	62.50	6.25%	7.54	
29	311.25	7.51	0.00	18.49	0.00	23.75	-4.99	47.20	9.95	0.21	4.36	0.60	59.89	5.99%	6.70	
30	287.50	6.94	0.00	17.08	0.00	23.75	-4.99	45.41	9.57	0.20	4.13	0.57	57.25	5.73%	5.94	
31	263.75	6.37	0.00	15.67	0.00	23.75	-4.99	43.63	9.19	0.19	3.88	0.54	54.60	5.46%	5.25	
32	240.00	5.79	0.00	14.26	0.00	23.75	-4.99	41.84	8.82	0.18	3.62	0.50	51.93	5.19%	4.63	
33	216.25	5.22	0.00	12.85	0.00	23.75	-4.99	40.05	8.44	0.17	3.34	0.46	49.25	4.92%	4.07	
34	192.50	4.65	0.00	11.44	0.00	23.75	-4.99	38.26	8.06	0.16	3.05	0.42	46.54	4.65%	3.57	
35	168.75	4.07	0.00	10.03	0.00	23.75	-4.99	36.47	7.69	0.15	2.74	0.38	43.82	4.38%	3.12	
36	145.00	3.50	0.00	8.61	0.00	23.75	-4.99	34.69	7.31	0.14	2.41	0.33	41.08	4.11%	2.71	
37	121.25	2.93	0.00	7.20	0.00	23.75	-4.99	32.90	6.93	0.14	2.07	0.29	38.32	3.83%	2.34	
38	97.50	2.35	0.00	5.79	0.00	23.75	-4.99	31.11	6.56	0.13	1.71	0.24	35.53	3.55%	2.01	
39	73.75	1.78	0.00	4.38	0.00	23.75	-4.99	29.32	6.18	0.12	1.32	0.18	32.72	3.27%	1.72	
40	50.00	1.21	0.00	2.97	0.00	23.75	-4.99	27.54	5.80	0.11	0.92	0.13	29.89	2.99%	1.46	
41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	
66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67											0.00					
68																
69	Total	$495.36	$0.00	$1,219.39	$950.00	$950.00	$0.00	$1,544.99	$325.59	$11.40	$206.22	$28.53	$3,236.50		$1,248.78	
70																
71																
72	Present Worth	$202.91	$0.00	$499.48	$495.10	$272.80	$46.68	$410.34	$86.48	$4.21	$72.20	$9.99	$1,194.75	$1.19		
73																
74																
75	Levelized Pmt	$17.66	$0.00	$43.48	$43.10	$23.75	$4.06	$35.72	$7.53	$0.37	$6.29	$0.87	$104.01	$0.10		$3,564,099

FERC Form 1, 2024/Q4 Data:

$9,471,697	Total Production Expenses, Page 402, Col (c), Line No. 34
$5,907,598	Less: Fuel, Page 402, Col (c), Line No. 20
$3,564,099	
$3,564,099	

Rate Design (Detail) - Incremental Cost Calculation
Development of Revenue Requirements Stream

Line No.	Item (a)	Plant Name: Copper	Plant Name: Montana	Plant Name: Newman	Plant Name: Newman Unit 6	Plant Name: Palo Verde	Plant Name: Rio Grande	Plant Name: Rio Grande Unit 9
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Gas Turbine	Steam	Gas Turbine	Nuclear	Steam	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor	Outdoor	Indoor and Outdoor	Outdoor	Under 50% Outdoor	Indoor and Outdoor	Outdoor
3	Year Originally Constructed	1979	2015	1959	2023	1986	1929	2013
4	Year Last Unit was Installed	1980	2016	2011	2023	1988	1972	2013
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	87.00	527.00	882.00	273	665	267.00	132.00
6	Net Peak Demand on Plant - MW (60 minutes)	61	354	616	251	635	289	95
7	Plant Hours Connected to Load	1,393	4,519	6,814	5,069	8,784	7,136	1,507
8	Net Continuous Plant Capability (Megawatts)	49	352	671	228	622	225	88
9	When Not Limited by Condenser Water	49	372	703	238	622	233	93
10	When Limited by Condenser Water	49	352	671	228	622	225	88
11	Average Number of Employees	0	21	66	0	311	36	0
12	Net Generation, Exclusive of Plant Use - kWh	49,822,000	1,156,994,000	2,747,073,000	852,200,000	5,117,322,000	883,862,000	101,379,000
13	Cost of Plant: Land and Land Rights	10,000	2,459,070	181,900		2,348,106	100,946	
14	Structures and Improvements	3,183,545	28,030,806	71,376,320	8,117,821	573,016,880	14,328,297	22,169,624
15	Equipment Costs	41,374,710	417,544,180	574,687,304	216,002,591	1,484,235,362	94,574,384	85,429,023
16	Asset Retirement Costs	(40,436)	240,402	486,700		(34,759,475)	884,946	
17	Total cost (total 13 thru 20)	44,527,819	448,274,458	646,732,224	224,120,412	2,024,840,873	109,888,573	107,598,647
18	Cost per KW of Installed Capacity (line 17/5) Including	511.8140	850.6157	733.2565	820.9539	3,044.8735	411.5677	815.1413
19	Production Expenses: Oper, Supv, & Engr		1,439,827	1,047,791	0	13,444,811	763,277	578,155
20	Fuel	1,948,635	16,068,823	28,538,501	5,907,598	35,901,140	10,527,325	1,533,784
21	Coolants and Water (Nuclear Plants Only)				0	11,178,394		
22	Steam Expenses			2,455,225	0	4,827,170	1,867,019	
23	Steam From Other Sources				0	0		
24	Steam Transferred (Cr)				0	0		
25	Electric Expenses			4,600,421	0	6,930,808	196,336	
26	Misc Steam (or Nuclear) Power Expenses	98,639	1,779,666	2,453,207	0	50,106,830	1,204,802	0
27	Rents	9,276	59,965	566,241	0	0	2,610	0
28	Allowances			436,012	0	0		
29	Maintenance Supervision and Engineering	21,528	327,059	1,302,387	0	4,244,430	558,909	7,310
30	Maintenance of Structures	27,996	336,531	1,835,863	108,763	1,672,603	356,778	51,271
31	Maintenance of Boiler (or reactor) Plant			6,105,733	0	6,633,515	2,335,161	0
32	Maintenance of Electric Plant	1,397,787	4,459,457	7,502,498	3,414,706	8,437,416	2,728,631	1,723,368
33	Maintenance of Misc Steam (or Nuclear) Plant	37,388	(627,437)	2,640,994	40,630	2,181,046	1,429,094	120,097
34	Total Production Expenses	3,541,249	23,843,891	59,484,873	9,471,697	145,558,163	21,969,942	4,013,985
35	Expenses per Net kWh	0.0711	0.0206	0.0217	0.0111	0.0284	0.0249	0.0396

NORTHWESTERN ENERGY - ELECTRIC UTILITY MARGINAL COST ANALYSIS

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Time-Of-Day Data

Marginal Generation Cost per kW	**$ 91.79**				
Jun through September On-Peak Period					
Start Month	**6/1/2025**	**7/1/2025**	**8/1/2025**	**9/1/2025**	
End Month	**7/1/2025**	**8/1/2025**	**9/1/2025**	**10/1/2025**	Total
On-Peak Days in Test Year months.	21	23	21	22	87
Days in Month	30	31	31	30	122
Hours in Month	720	744	744	720	2928

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O.1: TOTAL REVENUE REQUIREMENTS BY RATE CLASSIFICATION
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Calculation Of Fixed Charge Factors

Line	Description	Distribution incl Substations	Distribution excl Substations	Transmission Substations	Reference
1	Given:				
2	Requested Cost of Captial	8.354%	8.354%	8.354%	
3	Weighted Cost of Long Term Debt	2.413%	2.413%	2.413%	
4	Federal Income Tax Rate	21%	21%	21%	
5	New Mexico Effective State Income Tax Rate	5.9000%	5.9000%	5.9000%	NM Tax Rate FYI-250
6	NM Public Regulation Commission Fee	0.0059%	0.0059%	0.0059%	NMSA 62-8-8
7	Uncollectible Rate	0.3464%	0.3464%	0.3464%	WP A-03 ADJ 01
8	NM Gross Plant ($1,000's)	$532,639	$425,639	$59,632	
9	NM Property Tax Rate	0.6843%	0.6843%	0.6843%	
10	NM O&M Expense ($1,000's)	$3,947	$6,961	$221	
11	NM Accumulated Depreciation ($1,000's)	$162,208	$132,505	$24,221	
12	NM Depreciation Expense ($1,000's)	$14,832	$13,205	$1,032	
13	NM Depreciation Rate	2.7846%	3.1025%	1.7300%	
14	Calculation:				
15	Requested Cost of Captial	8.3544%	8.3544%	8.3544%	Ln 15 = ln 2
16	Less: Weighted Cost of Long Term Debt	-2.4134%	-2.4134%	-2.4134%	Ln 16 = - ln 3
17	Weighted Cost of Common Equity	5.9410%	5.9410%	5.9410%	Ln 17 = ln 14 + ln 15
18	Combined Effect of NM SIT and FIT Rates	22.3167%	22.3167%	22.3167%	Ln 18 = ln 4 / (1 - ln 5)
19	Income Tax Escalation Factor	1.28728	1.28728	1.28728	Ln 19 = 1 / (1 - ln 18)
20	Pre-Tax Weighted Cost of Equity	7.6477%	7.6477%	7.6477%	Ln 20 = ln 17 X ln 19
21	Pre-Tax Cost of Capital	10.0611%	10.0611%	10.0611%	Ln 21 = ln 3 + ln 20
22	Revenue Related Costs	0.3523%	0.3523%	0.3523%	Ln 22 = ln 6 + ln 7
23	Revenue Related Cost Escalator	1.003536	1.003536	1.003536	Ln 24 = 1 / (1 - ln 22)
24	**Fixed Charge Factor excluding Property Tax and O&M Expense**	**10.0967%**	10.0967%	10.0967%	Ln 24 = ln 21 X ln 23
25	Fixed Charge Rate including Property Tax and excluding O&M Expense	10.7809%	10.7809%	10.7809%	Ln 25 = ln 9 + ln 24
26	**O&M Expense as Percent of Net Plant**	**1.0655%**	2.3747%	0.6247%	Ln 26 = ln 10 / (ln 8 - ln 11)
27	Fixed Charge Rate including Property Tax and O&M Expense	11.8464%	13.1557%	11.4057%	Ln 27 = ln 25 + ln 26
28	Fixed Charge Rate including Property Tax and O&M Expense and Depreciation Expense	14.6310%	16.2582%	13.1357%	Ln 28 = ln 27 + ln 12 / ln 8
29	**Monthly Fixed Charge to use in Facilities Charge**	**1.2193%**	**1.3548%**	**1.0946%**	Ln 29 = ln 28 / 12
30	**Annual Fixed Charge to use in Interconnection Charge**	4.2247%	**5.4414%**	2.7951%	Ln 30 = (ln 9 + ln 10 / ln 8 + ln 12 / ln 8) X ln 23
31	Monthly Fixed Charge to use in Interconnection Charge	0.3521%	0.4534%	0.2329%	Ln 31 = ln 30 / 12

NOTE: Use Fixed Charge Factor excluding Property Tax and O&M Expense for Lighting since 'Demand Revenue Requirement' already includes a property tax component. Use Monthly Fixed Charge to use in Facilities Charge for Rental Charge and use Annual Fixed Charge to use in Interconnection Charge for Interconnection Charge.

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WP A-03 ADJ 01: UNCOLLECTIBLE PG 1
SPONSOR: PRIETO, CYNTHIA S
PREPARER: HERNANDEZ, ADRIAN
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

	(a)	(b)
Line No.	Description	Sep - 2025
	From Exhibit CSP-4	
1	Revenues	$ 930,810,264
2	System Uncollectible Rate	0.003464400
3	Adjusted Expense	3,224,699
4	Per Book Expense	695,275
5	Adjustment at Present Rates	2,529,424
	At Proposed Rates	
6	Requested Increase in Return	169,330,122
7	Requested Increase in Income Taxes	47,595,388
8	Less: Change Proposed Misc Revenues	240,534
9	Requested Increase Before Revenue Taxes	217,166,045
10	Revenue Adjustment Factor	1.051008556
11	Total Revenue Increase	228,243,371
12	System Uncollectible Rate	0.003464400
13	Adjustment for Requested Revenues	790,726
14	Total Adjustment	$ 3,320,150

WP A-03 Adj 01_ Revenues pg 2 | WP A-03 Adj 01_ Revenues pg 3 | WP A-03 Adj 01_ Revenues pg 4 | WP A-03 Adj 01_ Uncollectible

0.003464400

EL PASO ELECTRIC
2026 NEW MEXICO RATE CASE
PROPOSED CHANGES IN MISCELLANEOUS CHARGES
SPONSOR: RENE GONZALEZ
PREPARER: ALEXIS MESTA
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Line	Billing Code	Page (Tab)	Description	EPE Current Charges (1)	EPE Proposed Charges (2)		Difference ($)	Change (%)
1	NMSSRC	1	New Service Start - No Field Activity Required	$ 3.00	$ 4.75		$ 1.75	58.33%
2	NMRCCMD	2	New Service Start - Field Activity Required (Standard)	$ 10.25	$ 3.50		$ (6.75)	-65.85%
3	NMANCC	3	New Service Start - Field Activity Required (Non-Standard Rate)	$ 16.00	$ 22.50		$ 6.50	40.63%
4	NMNSC	4	New Service Start - No Existing Meter (Standard Rate)	$ 49.00	$ 56.75		$ 7.75	15.82%
5	NMNSCOT	5	New Service Start - No Existing Meter (Non-Standard Rate)	$ 262.00	$ 312.25	C	$ 50.25	19.18%
6	NOOMS	6	Monthly Fee for Opt-Out Metering Service	$ 6.72	$ 10.00	C	$ 3.28	48.81%
7	NMOOINSP	7	One-Time Fee for Opt-Out Service (Keep Existing Meter)	$ 40.65	$ 26.00		$ (14.65)	-36.04%
8	NMOOINNC	8	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter before advanced meter installed)	$ 77.57	$ 112.50		$ 34.93	45.03%
9	NMOOINAM	9	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter after advanced meter installed)	$ 105.20	$ 145.50		$ 40.30	38.31%
10	NMED	10	Energy Diversion Charge	$ 291.00	$ 349.00		$ 58.00	19.93%
11	NEDD	11	Energy Diversion With Damage Charge	$ 484.00	$ 529.50		$ 45.50	9.40%
12	NMMSRC	12	Meter Seal Replacement Charge	$ 11.00	$ 14.25		$ 3.25	29.55%
13	NMNAMF	13	No Access to Equipment Charge - Field Activity Required	$ 15.00	$ 22.00		$ 7.00	46.67%
14	NMNAME	14	No Access to Equipment Charge - Enhanced Field Activity Required	$ 33.00	$ 41.00		$ 8.00	24.24%
15	NMNLSCC	15	"No Light" Service Call Charge (Standard Rate)	$ 30.00	$ 36.25		$ 6.25	20.83%
16	NMNLSCOT	16	"No Light" Service Call Charge (Non-Standard Rate)	$ 253.00	$ 304.00		$ 51.00	20.16%
17	NMNPRCM	17	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase) (Standard)	$ 21.50	$ 4.75	C	$ (16.75)	-77.91%
18	NMNPRC	18	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase)	$ 35.00	$ 22.50		$ (12.50)	-35.71%
19	NMNPRPC	19	Non-Pay Reconnect Charge @ Pole	$ 157.00	$ 80.50		$ (76.50)	-48.73%
20	NMPULSIN	20	Pulse Metering Equipment Installation	$ 277.00	$ 280.25		$ 3.25	1.17%
21	NMPULSRP	21	Pulse Metering Equipment Repair	$ 77.00	$ 92.50		$ 15.50	20.13%
22	NMRC	22	Returned Payment Charge	$ 21.00	$ 10.00		$ (11.00)	-52.38%
23	NMRMTCSP	23	Requested Meter Test Charge (Single Phase)	$ 69.00	$ 81.75		$ 12.75	18.48%
24	NMRMTTP	24	Requested Meter Test Charge (Three Phase)	$ 149.00	$ 179.75		$ 30.75	20.64%
25	NMTOHCC	25	Temporary Overhead Connection Charge	$ 180.00	$ 207.00		$ 27.00	15.00%
26	NMTUGCC	26	Temporary Underground Connection Charge	$ 180.00	$ 207.00		$ 27.00	15.00%
27	NMUCRNS	27	Unable to Connect Requested New Underground/Overhead Svc	$ 77.00	$ 88.25		$ 11.25	14.61%
28	NMFRC	28	Facilities Rental Charge (Monthly)	0.7818%	1.3548%		0.5730%	73.29%
29	NMSBAC	29	Special Billing Analysis Charge	$ 74.00	$ 43.25	A	$ (30.75)	-41.55%
30	NMNRMC	30	Non-Routine Miscellaneous Service Charge (AT COST)	At Cost	At Cost	C	---	---
31	NMOCMAMS	31	Out of Cycle Meter Reading Charge (Standard)	$ 8.75	$ 3.00		$ (5.75)	-65.71%
32	NMOCMRC	32	Out of Cycle Meter Reading Charge	$ 14.00	$ 23.00		$ 9.00	64.29%
33	NMFPRC	33	Facility Plus Rental Charge (Monthly) *NEW*	$ -	1.2193%		1.2193%	---
34	NMTFC	33	Transmission Facilities Charge (Monthly) *NEW*	$ -	1.0946%		1.0946%	---
35	NMLRD	34	Customer Initiated Lighting Reconnect/Disconnect *NEW*	$ -	$ 205.75		$ 205.75	---
36	NMLRD2	35	Customer Initiated Lighting Reconnect/Disconnect Additional Time *NEW*	$ -	$ 139.75		$ 139.75	---

Notes:

(1) From the EPE Miscellaneous Service Charges Tariff (15th Revised No. 15, Advice Notice 310, effective 07/12/2025).

(2) From the proposed EPE Miscellaneous Service Charges Tariff (15th Revised Rate No. 15) and associated workpapers.

[A] Charge is assessed monthly on the facility's reproduction cost as determined at the initiation date.

[B] Charge is assessed on the Company's cost of the requested maintenance activity.

[C] Charge is the minimum amount or the Company's cost, whichever is greater.

NMSSRC : New Service Start - No Field Activity Required

Line	Description	Reference	Hourly Rate or Adder ($ or %)		Unit Rate ($/Min)	Function Rate (Min)	Function Value ($)
1	Customer Service Representative	Unit Rate x Function minutes	23.65		0.39	8.0	$ 3.12
2	Total Labor Cost						$ 3.12
3	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%				$ 1.27
4	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%	N/A			0.00
5	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%	N/A			0.00
6	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%				0.21
7	Total Overhead Cost						$ 1.49
8	Total Cost						$ 4.61
9	PRESENT CHARGE						$ 3.00
10	PROPOSED CHARGE						$ 4.75

NMRCCMD : New Service Start - Field Activity Required (Standard)

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Customer Service Representative	Unit Rate x Function minutes	23.65	0.39	6.0	$ 2.34
2	Dispatch Clerk	Unit Rate x Function minutes	29.96	0.50	0.0	0.00
3	Field Service Representative	Unit Rate x Function minutes	39.97	0.67	0.0	0.00
4	Total Labor Cost					$ 2.34
5	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 0.96
6	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75% N/A			0.00
7	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			0.00
8	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			0.16
9	Total Overhead Cost					$ 1.12
10	TOTAL COST					$ 3.50
11	PRESENT CHARGE					$ 10.25
12	PROPOSED CHARGE					$ 3.50

NMANCC : New Service Start - Field Activity Required (Non-Standard Rate)

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Customer Service Representative	Unit Rate x Function minutes	23.65	0.39	8.0	$ 3.12
2	Dispatch Clerk	Unit Rate x Function minutes	29.96	0.50	2.0	1.00
3	Field Service Representative	Unit Rate x Function minutes	39.97	0.67	15.0	10.05
4	Total Labor Cost					$ 14.17
5	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 5.78
6	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75% N/A			0.00
7	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			1.32
8	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			1.03
9	Total Overhead Cost					$ 8.14
10	TOTAL COST					$ 22.31
11	PRESENT CHARGE					$ 16.00
12	PROPOSED CHARGE					$ 22.50

NMNSC : New Service Start - No Existing Meter (Standard Rate)

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
	REQUESTS FOR NEW SERVICE AT A PREMISE WITH NO EXISTING METER ARE SCHEDULED FOR THE FOLLOWING COMPANY BUSINESS DAY DURING NORMAL WORK HOURS. SHOULD A CUSTOMER REQUEST NON-SCHEDULED SERVICE AND COMPANY SERVICE PERSONNEL ARE CALLED OUT, THEN THE NON-STANDARD RATE WILL APPLY.					
1	Energy Service Representative	Unit Rate x Function minutes	26.15	0.44	10.0	4.40
2	Dispatch / Service Dispatcher	Unit Rate x Function minutes	32.56	0.54	10.0	5.40
3	Lineman	Unit Rate x Function minutes	51.93	0.87	30.0	26.10
4	Total Labor Cost					$ 35.90
5	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 14.65
6	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75% N/A			0.00
7	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36% N/A			3.44
8	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			2.62
9	Total Overhead Cost					$ 20.72
10	Total Cost					$ 56.62
11	PRESENT CHARGE					$ 49.00
12	PROPOSED CHARGE					$ 56.75

NMNSCOT : New Service Start - No Existing Meter (Non-Standard Rate)

Line	Description	Reference	Hourly Rate or Adder ($ or %)		Unit Rate ($)	Function Rate (Min)	Function Value ($)
	REQUESTS FOR NEW SERVICE AT A PREMISE WITH NO EXISTING METER ARE SCHEDULED FOR THE FOLLOWING COMPANY BUSINESS DAY DURING NORMAL WORK HOURS. SHOULD A CUSTOMER REQUEST NON-SCHEDULED SERVICE AND COMPANY SERVICE PERSONNEL ARE CALLED OUT, THEN THE NON-STANDARD RATE WILL APPLY.						
1	Energy Service Representative	Unit Rate x Function minutes	26.15		0.44	10.0	4.40
2	Dispatch / Service Dispatcher	Unit Rate x Function minutes	32.56		0.54	10.0	5.40
3	Lineman	Unit Rate x Function minutes	103.86	(A)	1.73	120.0	207.60
4	Total Labor Cost						$ 217.40
5	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%				$ 88.73
6	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%	N/A			0.00
7	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%				3.44
8	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%				2.62
9	Total Overhead Cost						$ 94.79
10	Total Cost						$ 312.19
11	PRESENT CHARGE						$ 262.00
12	PROPOSED CHARGE						$ 312.25

Notes:

(A) Per CBA Section 2.A and 2.C, Call-Out time is paid at double the regular, straight-time rate with a 2-hour minimum.

NOOMS : Monthly Fee for Opt-Out Metering Service

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Customer Service Representative	Unit Rate x Function minutes	23.65	0.39	0.0	$ -
2	Dispatch Clerk	Unit Rate x Function minutes	29.96	0.50	0.0	0.00
3	Clerk - Meter Reading	Unit Rate x Function minutes	29.96	0.50	10.0	5.00
4	Total Labor Cost					$ 5.00
5	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 2.04
6	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75% N/A			0.00
7	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			0.66
8	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86% N/A			0.00
9	Total Overhead Cost					$ 2.70

	Fixed Cost	Estimated Unit Cost	Estimated Opt-Out # of Customers	
10	Billing/Metering Costs and Maintenance (A)	17,450	8,124	2.15
11	Total Fixed Cost			2.15

10	TOTAL COST	$ 9.85
11	PRESENT CHARGE	$ 6.72
12	PROPOSED CHARGE	$ 10.00

Notes:
(A) Billing and metering programming changes and software/hardware to bill opt-out customers.

NMOOINSP : One-Time Fee for Opt-Out Service (Keep Existing Meter)

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Customer Service Representative	Unit Rate x Function minutes	23.65	0.39	0.0	$ -
2	Dispatch Clerk	Unit Rate x Function minutes	29.96	0.50	0.0	-
3	Clerk - Meter Reading	Unit Rate x Function minutes	29.96	0.50	0.0	-
4	Total Labor Cost					$ -
5	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ -
6	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75% N/A			0.00
7	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			0.00
8	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86% N/A			0.00
9	Total Overhead Cost					$ -

	Fixed Cost	Estimated Unit Cost	Estimated Opt-Out # of Customers	
10	Billing/Metering Costs and Maintenance (A)	17,450	677.0	25.78
11	Total Fixed Cost			25.78
12	TOTAL COST			$ 25.78
13	PRESENT CHARGE			$ 40.65
14	PROPOSED CHARGE			$ 26.00

Notes:
(A) Billing and metering programming changes and software/hardware to bill opt-out customers.
(B) Opt-out paperwork mailing costs for one-time mailing to customer, to enroll and confirm opt-out election.

NMOOINNC : One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter before advanced meter installed)

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Field Service Representative	Unit Rate x Function minutes	39.97	0.67	15.0	$ 10.05
2	Dispatch Clerk	Unit Rate x Function minutes	29.96	0.50	0.0	-
3	Clerk - Meter Reading	Unit Rate x Function minutes	29.96	0.50	0.0	-
4	Total Labor Cost					$ 10.05
	Total Stores Costs					
5	Stores-1	(Barrel lock)	22.48	1.0		22.48
6	Stores-2	(A) (Digital Non-Communicating Meter)	50.00	1.0		50.00
7	Total Stores					72.48
8	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 4.10
9	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%	N/A		0.00
10	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			0.00
11	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%	N/A		0.00
12	Total Overhead Cost					$ 4.10

	Fixed Cost	Estimated Unit Cost	Estimated Opt-Out # of Customers	
13	Billing/Metering Costs and Maintenance (B)	17,450	677.0	25.78
14	Total Fixed Cost			25.78
15	TOTAL COST			$ 112.41
16	PRESENT CHARGE			$ 77.57
17	PROPOSED CHARGE			$ 112.50

Notes:
(A) Cost of Digital Non-Communicating Meter.
(B) Billing and metering programming changes and software/hardware to bill opt-out customers.
(C) Opt-out paperwork mailing costs for one-time mailing to customer, to enroll and confirm opt-out election.

NMOOINAM : One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter after advanced meter installed)

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Field Service Representative	Unit Rate x Function minutes	39.97	0.67	15.0	$ 10.05
2	Field Service Representative	Unit Rate x Function minutes	39.97	0.67	35.0	23.45
3	Clerk - Meter Reading	Unit Rate x Function minutes	29.96	0.50	0.0	-
4	Total Labor Cost					$ 33.50
	Total Stores Costs					
5	Stores-1	(Barrel lock)	22.48	1.0		22.48
6	Stores-2	(A) (Digital Non-Communicating Meter)	50.00	1.0		50.00
7	Total Stores					72.48
8	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 13.67
9	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%	N/A		0.00
10	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			0.00
11	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%	N/A		0.00
12	Total Overhead Cost					$ 13.67

	Fixed Cost	Estimated Unit Cost	Estimated Opt-Out # of Customers	
13	Billing/Metering Costs and Maintenance (B)	17,450	677.0	25.78
14	Total Fixed Cost			25.78
15	TOTAL COST			$ 145.43
16	PRESENT CHARGE			$ 105.20
17	PROPOSED CHARGE			$ 145.50

Notes:
(A) Cost of Digital Non-Communicating Meter.
(B) Billing and metering programming changes and software/hardware to bill opt-out customers.
(C) Opt-out paperwork mailing costs for one-time mailing to customer, to enroll and confirm opt-out election.

NMED : Energy Diversion Charge

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Field Service Representative	Unit Rate x Function minutes	39.97	0.67	20.0	$ 13.40
2	Investigator Senior - Energy Diversion	Unit Rate x Function minutes	39.50	0.66	120.0	79.20
3	Meter Technician	Unit Rate x Function minutes	51.93	0.87	60.0	52.20
4	Senior Dispatch Clerk - Meter Reading	Unit Rate x Function minutes	32.97	0.55	60.0	33.00
5	Billing Rates Analyst	Unit Rate x Function minutes	30.62	0.51	60.0	30.60
6	Total Labor Cost					$ 208.40
7	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 85.05
8	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%			0.95
9	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			19.18
10	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			15.24
11	Total Overhead Cost					$ 120.42
12	Meter Locking Device	Materials Charge (per item)	20.00			$ 20.00
13	Total Cost					$ 348.82
14	PRESENT CHARGE					$ 291.00
15	PROPOSED CHARGE					$ 349.00

NEDD : Energy Diversion with Damage Charge

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Field Service Representative	Unit Rate x Function minutes	39.97	0.67	20.0	$ 13.40
2	Investigator Senior - Energy Diversion	Unit Rate x Function minutes	39.50	0.66	120.0	79.20
3	Meter Technician	Unit Rate x Function minutes	51.93	0.87	60.0	52.20
4	Senior Dispatch Clerk - Meter Reading	Unit Rate x Function minutes	32.97	0.55	60.0	33.00
5	Billing Rates Analyst	Unit Rate x Function minutes	30.62	0.51	60.0	30.60
6	Total Labor Cost					$ 208.40
7	Replacement Meter	Materials Charge (per item)	$ 155.00			$ 155.00
8	Meter Locking Device	Materials Charge (per item)	$ 20.00			20.00
9	Total Materials Cost					$ 175.00
10	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 85.05
11	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%			8.31
12	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			19.87
13	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			32.65
14	Total Overhead Cost					$ 145.88
10	Total Cost					$ 529.28
11	PRESENT CHARGE					$ 484.00
12	PROPOSED CHARGE				Higher of Actual Cost or Minimum of:	$ 529.50

NMMSRC : Meter Seal Replacement Charge

Line	Description	Reference	Hourly Rate or Adder ($ or %)		Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Clerk - Meter Reading	Unit Rate x Function minutes	29.96		0.50	5.0	$ 2.50
2	Investigator Senior - Energy Diversion	Unit Rate x Function minutes	39.50		0.66	6.0	3.96
3	Senior Dispatch Clerk - Meter Readinç	Unit Rate x Function minutes	32.97		0.55	5.0	2.75
4	Total Labor Cost						$ 9.21
5	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%				$ 3.76
6	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%	N/A			0.00
7	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%				0.52
8	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%				0.66
9	Total Overhead Cost						$ 4.94
10	Total Cost						$ 14.15
11	PRESENT CHARGE						$ 11.00
12	PROPOSED CHARGE						$ 14.25

NMNAMF : No Access to Equipment Charge - Field Activity Required

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Dispatch Clerk	Unit Rate x Function minutes	29.96	0.50	5.0	$ 2.50
2	Field Service Representative	Unit Rate x Function minutes	39.97	0.67	15.0	$ 10.05
3	Billing and Rates Representative	Unit Rate x Function minutes	21.25	0.35	6.0	2.10
4	Total Labor Cost					$ 14.65
5	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 5.98
6	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75% N/A			0.00
7	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			0.28
8	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			1.02
9	Total Overhead Cost					$ 7.27
10	Total Cost					$ 21.92
11	PRESENT CHARGE					$ 15.00
12	PROPOSED CHARGE					$ 22.00

NMNAME : No Access to Equipment Charge - Enhanced Field Activity Required

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Dispatch Clerk	Unit Rate x Function minutes	29.96	0.50	5.0	$ 2.50
2	Field Service Representative	Unit Rate x Function minutes	39.97	0.67	15.0	10.05
3	Lineman	Unit Rate x Function minutes	51.93	0.87	15.0	13.05
4	Total Labor Cost					$ 25.60
5	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 10.45
6	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75% N/A			0.00
7	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			3.05
8	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			1.90
9	Total Overhead Cost					$ 15.39
10	Total Cost					$ 40.99
11	PRESENT CHARGE					$ 33.00
12	PROPOSED CHARGE				Higher of Actual Cost or Minimum of:	$ 41.00

NMNLSCC : "No Light" Service Call Charge (Standard Rate)

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
	IF A REQUEST FOR A "NO LIGHT" SERVICE CALL IS MADE FOR A TIME FOLLOWING NORMAL WORK HOURS AND COMPANY SERVICE PERSONNEL ARE CALLED OUT, THEN THE NON-STANDARD RATE WILL APPLY.					
1	Dispatch / Service Dispatcher	Unit Rate x Function minutes	32.56	0.54	10.0	5.40
2	Lineman	Unit Rate x Function minutes	51.93	0.87	20.0	17.40
3	Total Labor Cost					$ 22.80
4	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 9.31
5	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75% N/A			0.00
6	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			2.29
7	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			1.67
8	Total Overhead Cost					$ 13.27
9	Total Cost					$ 36.07
10	PRESENT CHARGE					$ 30.00
11	PROPOSED CHARGE					$ 36.25

NMNLSCOT : "No Light" Service Call Charge (Non-Standard Rate)

Line	Description	Reference	Hourly Rate or Adder ($ or %)		Unit Rate ($)	Function Rate (Min)	Function Value ($)
	IF A REQUEST FOR A "NO LIGHT" SERVICE CALL IS MADE FOR A TIME FOLLOWING NORMAL WORK HOURS AND COMPANY SERVICE PERSONNEL ARE CALLED OUT, THEN THE NON-STANDARD RATE WILL APPLY.						
1	Dispatch / Service Dispatcher	Unit Rate x Function minutes	32.56		0.54	10.0	5.40
2	Lineman	Unit Rate x Function minutes	103.86	(A)	1.73	120.0	207.60
3	Total Labor Cost						$ 213.00
4	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%				$ 86.93
5	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%	N/A			0.00
6	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%				2.29
7	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%				1.67
8	Total Overhead Cost						$ 90.90
9	Total Cost						$ 303.90
10	PRESENT CHARGE						$ 253.00
11	PROPOSED CHARGE						$ 304.00

Notes:
(A) Per CBA Section 2.A and 2.C, Call-Out time is paid at double the regular, straight-time rate with a 2-hour minimum.

NMNPRCM : Non-Pay Reconnect Charge @ Meter (Standard)

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Customer Service Representative	Unit Rate x Function minutes	23.65	0.39	8.0	$ 3.12
2	Dispatch Clerk	Unit Rate x Function minutes	29.96	0.50	0.0	0.00
3	Field Service Representative	Unit Rate x Function minutes	39.97	0.67	0.0	0.00
4	Total Labor Cost					$ 3.12
5	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 1.27
6	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75% N/A			0.00
7	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			0.00
8	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			0.21
9	Total Overhead Cost					$ 1.49
10	Total Cost					$ 4.61
11	PRESENT CHARGE					$ 21.50
12	PROPOSED CHARGE					$ 4.75

NMNPRC : Non-Pay Reconnect Charge @ Meter

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Customer Service Representative	Unit Rate x Function minutes	23.65	0.39	8.0	$ 3.12
2	Dispatch Clerk	Unit Rate x Function minutes	29.96	0.50	2.0	1.00
3	Field Service Representative	Unit Rate x Function minutes	39.97	0.67	15.0	10.05
4	Total Labor Cost					$ 14.17
5	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 5.78
6	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75% N/A			0.00
7	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			1.32
8	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			1.03
9	Total Overhead Cost					$ 8.14
10	Total Cost					$ 22.31
11	PRESENT CHARGE					$ 35.00
12	PROPOSED CHARGE					$ 22.50

NMNPRPC : Non-Pay Reconnect Charge @ Pole

Line	Description	Reference	Hourly Rate or Adder ($ or %)		Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Customer Service Representative	Unit Rate x Function minutes	23.65		0.39	10.0	$ 3.90
2	Dispatch / Service Dispatcher	Unit Rate x Function minutes	32.56		0.54	2.0	1.08
3	Lineman	Unit Rate x Function minutes	51.93	(A)	0.87	45.0	39.15
4	Customer Service Coordinator - Lead	Unit Rate x Function minutes	32.77	(A)	0.55	11.0	6.05
5	Lineman	Unit Rate x Function minutes	51.93	(B)	0.87	0.0	0.00
6	Apprentice 2nd yr	Unit Rate x Function minutes	37.04	(B)	0.62	0.0	0.00
7	Total Labor Cost						$ 50.18
8	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%				$ 20.48
9	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%	N/A			0.00
10	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%				5.96
11	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%				3.72
12	Total Overhead Cost						$ 30.16
13	Total Cost						$ 80.34
14	PRESENT CHARGE						$ 157.00
15	PROPOSED CHARGE						$ 80.50

Notes:
(A) A two-person crew is required for disconnection of service at the pole.
(B) A two-person crew is required for reconnection of service at the pole.

NMPULSIN : Pulse Metering Equipment Installation

Line	Description	Reference	Hourly Rate or Adder ($ or %)		Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Dispatch / Service Dispatcher	Unit Rate x Function minutes	32.56		0.54	10.0	5.40
2	Meter Technician	Unit Rate x Function minutes	51.93		0.87	60.0	52.20
3	Total Labor Cost						$ 57.60
4	Meter Pulse Initiator (2 outputs)	Materials Charge (per item)		(A)	68.00	2	$ 136.00
5	Pulse Termination Box	Materials Charge (per item)			35.00	1	35.00
6	Total Materials Cost						$ 171.00
7	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%				$ 23.51
8	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%				8.12
9	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%				6.88
10	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%				12.98
11	Total Overhead Cost						$ 51.50
7	Total Cost						$ 280.10
8	PRESENT CHARGE						$ 277.00
9	PROPOSED CHARGE						$ 280.25

Notes:
(A) Two Pulse Initiators (outputs) required for this metering installation.

NMPULSRP : Pulse Metering Equipment Repair

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Dispatch / Service Dispatcher	Unit Rate x Function minutes	32.56	0.54	10.0	5.40
2	Meter Technician	Unit Rate x Function minutes	51.93	0.87	60.0	52.20
3	Total Labor Cost					$ 57.60
4	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 23.51
5	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75% N/A			0.00
6	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			6.88
7	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			4.28
8	Total Overhead Cost					$ 34.67
9	Total Cost					$ 92.27
10	PRESENT CHARGE					$ 77.00
11	PROPOSED CHARGE					$ 92.50

NMRC : Returned Payment Charge

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Credit and Collections Representative	Unit Rate x Function minutes	22.50	0.38	5.0	$ 1.90
2	Total Labor Cost					$ 1.90
3	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 0.78
4	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75% N/A			0.00
5	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36% N/A			0.00
6	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			0.13
7	Total Overhead Cost					$ 0.91
8	Deposit Bank Return Fee	Returned Item Charge (per item)	7.00			$ 7.00
9	Total Cost					$ 9.81
10	PRESENT CHARGE					$ 21.00
11	PROPOSED CHARGE					$ 10.00

NMRMTCSP : Requested Meter Test Charge (Single Phase)

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Customer Service Representative	Unit Rate x Function minutes	23.65	0.39	10.0	$ 3.90
2	Dispatch / Service Dispatcher	Unit Rate x Function minutes	32.56	0.54	10.0	5.40
3	Meter Technician	Unit Rate x Function minutes	51.93	0.87	20.0	17.40
4	Meter Laboratory Specialist	Unit Rate x Function minutes	53.90	0.90	30.0	27.00
5	Total Labor Cost					$ 53.70
6	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 21.92
7	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75% N/A			0.00
8	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			2.29
9	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			3.79
10	Total Overhead Cost					$ 28.00
11	Total Cost					$ 81.70
12	PRESENT CHARGE					$ 69.00
13	PROPOSED CHARGE					$ 81.75

NMRMTTP : Requested Meter Test Charge (Three Phase)

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Customer Service Representative II	Unit Rate x Function minutes	31.31	0.52	10.0	$ 5.20
2	Dispatch / Service Dispatcher	Unit Rate x Function minutes	32.56	0.54	10.0	5.40
3	Meter Technician	Unit Rate x Function minutes	51.93	0.87	60.0	52.20
4	Meter Laboratory Specialist	Unit Rate x Function minutes	53.90	0.90	60.0	54.00
5	Total Labor Cost					$ 116.80
6	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 47.67
7	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%			0.00
8	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			6.88
9	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			8.33
10	Total Overhead Cost					$ 62.88
11	Total Cost					$ 179.68
12	PRESENT CHARGE					$ 149.00
13	PROPOSED CHARGE					$ 179.75

NMTOHCC : Temporary Overhead Connection Charge

Line	Description	Reference	Hourly Rate or Adder ($ or %)		Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Energy Service Representative	Unit Rate x Function minutes	26.15		0.44	10.0	4.40
2	Dispatch / Service Dispatcher	Unit Rate x Function minutes	32.56		0.54	10.0	5.40
3	Lineman	Unit Rate x Function minutes	51.93	(A)	0.87	40.0	34.80
4	Apprentice 2nd yr	Unit Rate x Function minutes	37.04	(A)	0.62	40.0	24.80
5	Lineman	Unit Rate x Function minutes	51.93	(B)	0.87	40.0	34.80
6	Apprentice 2nd yr	Unit Rate x Function minutes	37.04	(B)	0.62	40.0	24.80
7	Total Labor Cost						$ 129.00
8	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%				$ 52.65
9	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%	N/A			0.00
10	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%				15.71
11	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%				9.59
12	Total Overhead Cost						$ 77.96
13	Total Cost						$ 206.96
14	PRESENT CHARGE						$ 180.00
15	PROPOSED CHARGE						$ 207.00

Notes:
(A) A two-person crew is required for installation of the overhead service.
(B) A two-person crew is required for removal of the overhead service.

NMTUGCC : Temporary Underground Connection Charge

Line	Description	Reference	Hourly Rate or Adder ($ or %)		Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Energy Service Representative	Unit Rate x Function minutes	26.15		0.44	10.0	4.40
2	Dispatch / Service Dispatcher	Unit Rate x Function minutes	32.56		0.54	10.0	5.40
3	Lineman	Unit Rate x Function minutes	51.93	(A)	0.87	40.0	34.80
4	Apprentice 2nd yr	Unit Rate x Function minutes	37.04	(A)	0.62	40.0	24.80
5	Lineman	Unit Rate x Function minutes	51.93	(B)	0.87	40.0	34.80
6	Apprentice 2nd yr	Unit Rate x Function minutes	37.04	(B)	0.62	40.0	24.80
7	Total Labor Cost						$ 129.00
8	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%				$ 52.65
9	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%	N/A			0.00
10	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%				15.71
11	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%				9.59
12	Total Overhead Cost						$ 77.96
13	Total Cost						$ 206.96
14	PRESENT CHARGE						$ 180.00
15	PROPOSED CHARGE						$ 207.00

Notes:
(A) A two-person crew is required for installation of the underground service.
(B) A two-person crew is required for removal of the underground service.

NMUCRNS : Unable to Connect Requested New Underground/Overhead Svc

Line	Description	Reference	Hourly Rate or Adder ($ or %)		Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Energy Service Representative	Unit Rate x Function minutes	26.15		0.44	10.0	4.40
2	Dispatch / Service Dispatcher	Unit Rate x Function minutes	32.56		0.54	10.0	5.40
3	Lineman	Unit Rate x Function minutes	51.93	(A)	0.87	30.0	26.10
4	Apprentice 2nd yr	Unit Rate x Function minutes	37.04	(A)	0.62	30.0	18.60
5	Total Labor Cost						$ 54.50
6	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%				$ 22.24
7	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%	N/A			0.00
8	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%				7.18
9	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%				4.08
10	Total Overhead Cost						$ 33.51
11	Total Cost						$ 88.01
12	PRESENT CHARGE						$ 77.00
13	PROPOSED CHARGE						$ 88.25

Notes:
(A) A two-person crew is required for installation of the underground/overhead service.

NMFRC : Facilities Rental Charge

Line	Description	Reference	Function Value (%)
	THE CHARGE IS CALCULATED AND ASSESSED ON THE REPLACEMENT COST OF COMPANY-OWNED AND MAINTAINED FACILITIES PROVIDED TO THE CUSTOMER FOR THEIR USE WHEN THE CUSTOMER ELECTS TO RENT RATHER THAN OWN THE FACILITIES.		
			Distribution excl Substations
1	NM Gross Plant ($1,000's)	*	$ 425,639
2			
3	NM Depreciation Expense ($1,000's)	*	$ 13,205
4			
5	Fixed Charge Rate including Property T	*	13.1557%
6	Fixed Charge Rate including Property T	Line 5 + Line 3 ÷ Line 1	16.2582%
7			
8	Monthly Fixed Charge to use in Facilitie	Line 6 ÷ 12 months	**1.3548%**

* Values sourced from WP O.1

NMSBAC : Special Billing Analysis Charge

THE CHARGE SHALL BE MADE FOR EACH INSTANCE WHERE A CUSTOMER REQUESTS AND THE COMPANY PROVIDES A MANUALLY PREPARED SPECIAL BILLING ANALYSIS OR RATE COMPARISON FOR A PERIOD EXCEEDING THE MOST RECENT TWELVE (12) MONTH PERIOD. THE CHARGE WILL EQUAL THE COMPANY'S COST OF FULFILLING THE REQUEST, INCLUDING BUT NOT LIMITED TO LABOR, OVERHEADS, MATERIALS, AND DATA PROCESSING EXPENSES, OR THE MINIMUM CHARGE, WHICHEVER IS GREATER.

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Customer Service Representative	Unit Rate x Function minutes	23.65	0.39	75.0	$ 29.25
2	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 11.94
3	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%	N/A		0.00
4	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%	N/A		0.00
5	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			2.00
6	Total Overhead Cost					$ 13.94
7	Total Cost					$ 43.19
8	PRESENT CHARGE					$ 74.00
9	PROPOSED CHARGE				Actual Cost or Minimum of:	$ 43.25

NMNRMC : Non-Routine Miscellaneous Service Charge

THE CHARGE SHALL BE MADE FOR SERVICES PERFORMED BY THE COMPANY AT THE REQUEST OF THE CUSTOMER AND UPON ACCEPTANCE OF THE REQUEST BY THE COMPANY WHICH ARE NOT COVERED BY A SPECIFIC RATE OR SERVICE CHARGE. THE CUSTOMER WILL BE CHARGED FOR THE REASONABLE COSTS INCURRED IN PERFORMING THE REQUESTED SERVICE INCLUDING BUT NOT LIMITED TO LABOR, MATERIALS, PARTS, SPECIAL EQUIPMENT, TRANSPORTATION, METER TESTING, AND RELATED OVERHEAD COSTS.

Line	Description	Reference	Rate / Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Requested Service					$ -
2	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ -
3	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75%			-
4	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			-
5	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			0.00
6	Total Overhead Cost					$ -
7	Total Cost					$ -
8	DISTRIBUTION O&M EXPENSE AS A PERCENT OF NET DISTRIBUTION PLANT					1.0655%
9	TOTAL CHARGE					$ -
10	PRESENT CHARGE					At Cost
11	PROPOSED CHARGE					At Cost

NMOCMAMS : Out of Cycle Meter Reading Charge (Standard)

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Customer Service Representative	Unit Rate x Function minutes	23.65	0.39	5.0	$ 1.95
2	Dispatch Clerk	Unit Rate x Function minutes	29.96	0.50	0.0	0.00
3	Field Service Representative	Unit Rate x Function minutes	39.97	0.67	0.0	0.00
4	Total Labor Cost					$ 1.95
5	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 0.80
6	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75% N/A			0.00
7	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			0.00
8	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			0.13
9	Total Overhead Cost					$ 0.93
10	Total Cost					$ 2.88
11	PRESENT CHARGE					$ 8.75
12	PROPOSED CHARGE					$ 3.00

NMOCMRC : Out of Cycle Meter Reading Charge

Line	Description	Reference	Hourly Rate or Adder ($ or %)	Unit Rate ($)	Function Rate (Min)	Function Value ($)
1	Customer Service Representative	Unit Rate x Function minutes	23.65	0.39	5.0	$ 1.95
2	Dispatch Clerk	Unit Rate x Function minutes	29.96	0.50	5.0	2.50
3	Field Service Representative	Unit Rate x Function minutes	39.97	0.67	15.0	10.05
4	Total Labor Cost					$ 14.50
5	Overhead Benefit Adder	Total Labor Cost x Adder Percentage	40.81%			$ 5.92
6	Overhead Stores Adder	Total Material Cost x Adder Percentage	4.75% N/A			0.00
7	Overhead Transportation Adder	Mobile Labor Cost x Adder Percentage	9.36%			1.32
8	Overhead Supervision Adder	Total Cost x Adder Percentage	4.86%			1.06
9	Total Overhead Cost					$ 8.30
10	Total Cost					$ 22.80
11	PRESENT CHARGE					$ 14.00
12	PROPOSED CHARGE					$ 23.00

NMFPRC : FACILITY PLUS RENTAL CHARGE (MONTHLY) ***NEW* // NMTFC TRANSMISSION FACILITIES CHARGE (MONTHLY) ***NEW*****

THE FACILITY PLUS RENTAL CHARGE IS CALCULATED AND ASSESSED ON THE REPLACEMENT COST OF COMPANY-OWNED AND MAINTAINED FACILITIES PROVIDED TO THE CUSTOMER FOR THEIR USE WHEN THE CUSTOMER ELECTS TO RENT RATHER THAN OWN THE FACILITIES.

THE TRANSMISSION FACILITIES CHARGE IS CALCULATED AND ASSESSED MONTHLY TO RECOVER THE COST OF THE COMPANY'S INVESTMENT IN INFRASTRUCTURE, OPERATION AND MAINTENANCE OF INFRASTRUCTURE DEDICATED TO SERVE AN INDIVIDUAL CUSTOMER. THE EXPECTED CONNECTED LOAD OF THE CUSTOMER-DEDICATED INFRASTRUCTURE MUST EXCEED THIRTY (30) MW.

Line	Description	Reference	Function Value (%) Distribution incl Substations	Function Value (%) Transmission Substations
1	NM Gross Plant ($1,000's)	*	$ 532,639	$ 59,632
2				
3	NM Depreciation Expense ($1,000's)	*	$ 14,832	$ 1,032
4				
5	Fixed Charge Rate including Property	*	11.8464%	11.4057%
6	Fixed Charge Rate including Property	Line 5 + Line 3 ÷ Line 1	14.6310%	13.1357%
7				
8	Monthly Fixed Charge to use in Facili	Line 6 ÷ 12 months	**1.2193%**	**1.0946%**

* Values sourced from WP O.1

NMLRD : CUSTOMER INITIATED LIGHTING RECONNECT/DISCONNECT*NEW*** // CUSTOMER INITIATED LIGHTING RECONNECT/DISCONNECT ADDITIONAL TIME***NEW***

Line	(a) Description		(b) Hourly Rate or Adder ($ or %)	(c) Unit Rate ($/min)	(d) Function Rate (min/count)	(e) Function Rate (min/count)	(f) Apply Adder? (Y / N)	(g)[1] Function Value ($)	(h)[2] Function Value ($)	(i) Reference (line # and column letter)
	Total Overhead Costs									
1	Street Lighting Representative	U	34.98	0.58	30.0	0.0		17.40	0.00	c x d; c x e
2	Supervisor	U	60.00	1.00	30.0	0.0		30.00	0.00	c x d; c x e
3	Lineman	U	51.93	0.87	60.0	66.7	(A)	52.20	58.03	c x d; c x e
4	Lineman II (asst.)	U	34.87	0.58	60.0	66.7	(A)	34.80	38.69	c x d; c x e
5										
6	Total Overhead							134.40	96.72	
	Total Stores Costs									
7	Stores-1			0.00	0.0	0.0		0.00	0.00	c x d; c x e
8	Stores-2			0.00	0.0	0.0		0.00	0.00	c x d; c x e
9	Total Stores							0.00	0.00	
	Total Transportation Adder									
10	Overhead Transportation Adder-A		9.36% difference				N	0.00	0.00	if "Y", then (L3+L4+L9) x b
11	Overhead Transportation Adder-B		9.59% difference				Y	11.75	0.00	if "Y", then (L3+L4+L9) x b
12	Total Transportation Adder							11.75	0.00	
	Total Overhead Adder Costs									
13	Overhead Benefit Adder		40.81% difference				Y	54.85	39.47	if "Y", then L6 x b
14	Overhead Stores Adder		4.75% difference				N	0.00	0.00	if "Y", then L9 x b
15	Overhead A&G Adder		3.57% difference				Y	4.80	3.45	if "Y", then (L6+L9) x b
16	Overhead E&S Adder		4.86% difference				N	0.00	0.00	if "Y", then (L6+L9) x b
17	Total Overhead Adder							59.65	42.92	
18	Total Overhead Cost							205.80	139.64	L6 + L9 + L12 + L17
19	Proposed Charge							**205.75**	**139.75**	rounded to nearest $0.25
20	Current Charge							**0.00**	**0.00**	
21	Difference							205.75	139.75	L19 - L20

Notes:
(A) A two-person crew is required for reconnection/disconnection for lighting.
[1] Standard cost is defined as a 2 hour minimum charge.
[2] Non-Standard, additional cost, includes all hours exceeding the 2 hour minimum.

EL PASO ELECTRIC
2026 NEW MEXICO RATE CASE
PROPOSED CHANGES IN MISCELLANEOUS CHARGES
SPONSOR: RENE F. GONZALEZ
PREPARER: ALEXIS MESTA
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 2025

COMPARISON OF PRESENT VS. PROPOSED MISCELLANEOUS CHARGES

Line	Charge Code	Allocator	Miscellaneous Service Charge Title	(a) Test Year Count (#)	(b) Present Charge (1) ($ or %)	(c) Test Year Revenue ($)	(d) Rate Year Count (#)	(e) Proposed Charge ($ or %)	(f) RY Revenue (2) f = d x e ($)	(g) Difference g = f - c ($)	(h) Difference h = g ÷ c (%)
1	NMSSRC	CUST	New Service Start - No Field Activity Required	9	$ 3.00	$ 27.00	9	$ 4.75	42.75	$ 15.75	58.33%
2	NMRCCMD	METER	New Service Start - Field Activity Required (Standard)	15,709	$ 10.25	$ 161,017.25	15,709	$ 3.50	54,981.50	$ (106,035.75)	-65.85%
3	NMANCC	METER	New Service Start - Field Activity Required (Non-Standard Rate)	356	$ 16.00	$ 5,696.00	356	$ 22.50	8,010.00	$ 2,314.00	40.63%
4	NMNSC	METER	New Service Start - No Existing Meter (Standard Rate)	1,562	$ 49.00	$ 76,538.00	1,562	$ 56.75	88,643.50	$ 12,105.50	15.82%
5	NMNSCOT	METER	New Service Start - No Existing Meter (Non-Standard Rate)	-	$ 262.00	$ -	-	$ 312.25	-	$ -	0.00%
6	NOOMS	METER	Monthly Fee for Opt-Out Metering Service	1,917	$ 6.72	$ 12,882.24	1,917	$ 10.00	19,170.00	$ 6,287.76	48.81%
7	NMOOINSP	METER	One-Time Fee for Opt-Out Service (Keep Existing Meter)	185	$ 40.65	$ 7,520.25	185	$ 26.00	4,810.00	$ (2,710.25)	-36.04%
8	NMOOINNC	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter before advanced meter installed)	3	$ 77.57	$ 232.71	3	$ 112.50	337.50	$ 104.79	45.03%
9	NMOOINAM	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter after advanced meter installed)	12	$ 105.20	$ 1,262.40	12	$ 145.50	1,746.00	$ 483.60	38.31%
10	NMED	CUST	Energy Diversion Charge	26	$ 291.00	$ 7,566.00	26	$ 349.00	9,074.00	$ 1,508.00	19.93%
11	NEDD	CUST	Energy Diversion With Damage Charge	1	$ 484.00	$ 484.00	1	$ 529.50	529.50	$ 45.50	9.40%
12	NMMSRC	METER	Meter Seal Replacement Charge	-	$ 11.00	$ -	-	$ 14.25	-	$ -	0.00%
13	NMNAMF	METER	No Access to Equipment Charge - Field Activity Required	-	$ 15.00	$ -	-	$ 22.00	-	$ -	0.00%
14	NMNAME	METER	No Access to Equipment Charge - Enhanced Field Activity Required	-	$ 33.00	$ -	-	$ 41.00	-	$ -	0.00%
15	NMNLSCC	DISTR	"No Light" Service Call Charge (Standard Rate)	-	$ 30.00	$ -	-	$ 36.25	-	$ -	0.00%
16	NMNLSCOT	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	-	$ 253.00	$ -	-	$ 304.00	-	$ -	0.00%
17	NMNPRCM	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase) (Standard)	7,892	$ 21.50	$ 169,678.00	7,892	$ 4.75	37,487.00	$ (132,191.00)	-77.91%
18	NMNPRC	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase)	188	$ 35.00	$ 6,580.00	188	$ 22.50	4,230.00	$ (2,350.00)	-35.71%
19	NMNPRPC	DISTR	Non-Pay Reconnect Charge @ Pole	-	$ 157.00	$ -	-	$ 80.50	-	$ -	0.00%
20	NMPULSIN	METER	Pulse Metering Equipment Installation	-	$ 277.00	$ -	-	$ 280.25	-	$ -	0.00%
21	NMPULSRP	METER	Pulse Metering Equipment Repair	-	$ 77.00	$ -	-	$ 92.50	-	$ -	0.00%
22	NMRC	CUST	Returned Payment Charge	3,255	$ 21.00	$ 68,355.00	3,255	$ 10.00	32,550.00	$ (35,805.00)	-52.38%
23	NMRMTCSP	METER	Requested Meter Test Charge (Single Phase)	-	$ 69.00	$ -	-	$ 81.75	-	$ -	0.00%
24	NMRMTTP	METER	Requested Meter Test Charge (Three Phase)	-	$ 149.00	$ -	-	$ 179.75	-	$ -	0.00%
25	NMTOHCC	DISTR	Temporary Overhead Connection Charge	45	$ 180.00	$ 8,100.00	45	$ 207.00	9,315.00	$ 1,215.00	15.00%
26	NMTUGCC	DISTR	Temporary Underground Connection Charge	423	$ 180.00	$ 76,140.00	423	$ 207.00	87,561.00	$ 11,421.00	15.00%
27	NMUCRNS	DISTR	Unable to Connect Requested New Underground/Overhead Svc	275	$ 77.00	$ 21,175.00	275	$ 88.25	24,268.75	$ 3,093.75	14.61%
28	NMFRC	OTHER	Facilities Rental Charge (Monthly)	-	0.7818%	$ -	-	1.3548%	-	$ -	0.00%
29	NMSBAC	CUST	Special Billing Analysis Charge	1	$ 74.00	$ 74.00	1	$ 43.25	43.25	$ (30.75)	-41.55%
30	NMNRMC	CUST	Non-Routine Miscellaneous Service Charge (AT COST)	-	0.0000%	$ -	-	0.0000%	-	$ -	0.00%
31	NMOCMAMS	METER	Out of Cycle Meter Reading Charge (Standard)	1	$ 8.75	$ 8.75	1	$ 3.00	3.00	$ (5.75)	-65.71%
32	NMOCMRC	METER	Out of Cycle Meter Reading Charge	-	$ 14.00	$ -	-	$ 23.00	-	$ -	0.00%
33	NMFPRC	OTHER	Facility Plus Rental Charge (Monthly) *NEW*	-	0.0000%	$ -	-	1.2193%	-	$ -	0.00%
34	NMTFC	OTHER	Transmission Facilities Charge (Monthly) *NEW*	-	0.0000%	$ -	-	1.0946%	-	$ -	0.00%
35	NMLRD	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect *NEW*	-	$ -	$ -	-	$ 205.75	-	$ -	0.00%
36	NMLRD2	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect Additional Time *NEW*	-	$ -	$ -	-	$ 139.75	-	$ -	0.00%
37			Total Miscellaneous Charges	31,860		$ 623,336.60	31,860		$ 382,802.75	$ (240,533.85)	-38.59%

Notes:
(1) Approved Miscellaneous Service Charges are pursuant to Case No. 21-00269-UT and effective July 12, 2025.
(2) The proposed revenue is in addition to other entries booked to account 451000.

WP O.2.2
PAGE 1 of 9

SUMMARY OF BASE PERIOD CHARGES BY TOTAL COUNT AND ALLOCATOR ($)

Line	Charge Code	Allocator	Miscellaneous Service Charges - Description:	Current Charge	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025
1	NMSSRC	CUST	New Service Start - No Field Activity Required	$ 3.00	-	2	1	-	-	1	-	-
2	NMRCCMD	METER	New Service Start - Field Activity Required (Standard)	$ 10.25	1,311	1,064	1,176	1,367	1,218	365	1,315	1,500
3	NMANCC	METER	New Service Start - Field Activity Required (Non-Standard Rate)	$ 16.00	136	66	57	47	17	17	9	3
4	NMNSC	METER	New Service Start - No Existing Meter (Standard Rate)	$ 49.00	-	-	89	133	174	179	145	191
5	NMNSCOT	METER	New Service Start - No Existing Meter (Non-Standard Rate)	$ 262.00	-	-	-	-	-	-	-	-
6	NOOMS	METER	Monthly Fee for Opt-Out Metering Service	$ 6.72	93	101	112	114	125	143	148	170
7	NMOOINSP	METER	One-Time Fee for Opt-Out Service (Keep Existing Meter)	$ 40.65	5	12	5	7	21	8	25	10
8	NMOOINNC	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter before advanced meter installed)	$ 77.57	1	-	-	1	-	-	-	-
9	NMOOINAM	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter after advanced meter installed)	$ 105.20	-	-	-	-	-	1	2	-
10	NMED	CUST	Energy Diversion Charge	$ 291.00	4	1	4	3	2	2	2	3
11	NEDD	CUST	Energy Diversion With Damage Charge	$ 484.00	-	-	-	-	1	-	-	-
12	NMMSRC	METER	Meter Seal Replacement Charge	$ 11.00	-	-	-	-	-	-	-	-
13	NMNAMF	METER	No Access to Equipment Charge - Field Activity Required	$ 15.00	-	-	-	-	-	-	-	-
14	NMNAME	METER	No Access to Equipment Charge - Enhanced Field Activity Required	$ 33.00	-	-	-	-	-	-	-	-
15	NMNLSCC	DISTR	"No Light" Service Call Charge (Standard Rate)	$ 30.00	-	-	-	-	-	-	-	-
16	NMNLSCOT	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	$ 253.00	-	-	-	-	-	-	-	-
17	NMNPRCM	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase) (Standard)	$ 21.50	193	160	318	575	914	1,135	1,057	863
18	NMNPRC	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase)	$ 35.00	74	38	18	18	13	6	4	4
19	NMNPRPC	DISTR	Non-Pay Reconnect Charge @ Pole	$ 157.00	-	-	-	-	-	-	-	-
20	NMPULSIN	METER	Pulse Metering Equipment Installation	$ 277.00	-	-	-	-	-	-	-	-
21	NMPULSRP	METER	Pulse Metering Equipment Repair	$ 77.00	-	-	-	-	-	-	-	-
22	NMRC	CUST	Returned Payment Charge	$ 21.00	290	218	232	239	206	239	228	245
23	NMRMTCSP	METER	Requested Meter Test Charge (Single Phase)	$ 69.00	-	-	-	-	-	-	-	-
24	NMRMTTP	METER	Requested Meter Test Charge (Three Phase)	$ 149.00	-	-	-	-	-	-	-	-
25	NMTOHCC	DISTR	Temporary Overhead Connection Charge	$ 180.00	-	-	-	8	4	5	9	4
26	NMTUGCC	DISTR	Temporary Underground Connection Charge	$ 180.00	-	-	16	53	52	41	42	54
27	NMUCRNS	DISTR	Unable to Connect Requested New Underground/Overhead Svc	$ 77.00	22	19	6	14	10	14	19	38
28	NMFRC	OTHER	Facilities Rental Charge (Monthly)	0.7818%	-	-	-	-	-	-	-	-
29	NMSBAC	CUST	Special Billing Analysis Charge	$ 74.00	-	-	-	-	1	-	-	-
30	NMNRMC	CUST	Non-Routine Miscellaneous Service Charge (AT COST)	0.0000%	-	-	-	-	-	-	-	-
31	NMOCMAMS	METER	Out of Cycle Meter Reading Charge (Standard)	$ 8.75	-	-	-	-	-	-	-	-
32	NMOCMRC	METER	Out of Cycle Meter Reading Charge	$ 14.00	-	-	-	-	-	-	-	-
33	NMFPRC	OTHER	Facility Plus Rental Charge (Monthly) *NEW*	$ -	-	-	-	-	-	-	-	-
34	NMTFC	OTHER	Transmission Facilities Charge (Monthly) *NEW*	$ -	-	-	-	-	-	-	-	-
35	NMLRD	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect *NEW*	$ -	-	-	-	-	-	-	-	-
36	NMLRD2	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect Additional Time *NEW*	$ -	-	-	-	-	-	-	-	-
37			Total Miscellaneous Charges		2,129	1,681	2,034	2,579	2,758	2,156	3,005	3,085
38			Extract Reports		2,129	1,681	2,034	2,579	2,758	2,156	3,005	3,085
39			Difference		-	-	-	-	-	-	-	-
40		CUST	Total CUST		294	221	237	242	210	242	230	248
41		DISTR	Total DISTR		22	19	22	75	66	60	70	96
42		METER	Total METER		1,813	1,441	1,775	2,262	2,482	1,854	2,705	2,741
43		OTHER	Total OTHER		-	-	-	-	-	-	-	-
44			Total Allocators		2,129	1,681	2,034	2,579	2,758	2,156	3,005	3,085
					-	-	-	-	-	-	-	-

WP O.2.2
PAGE 2 OF 9

EL PASO ELECTRIC
2026 NEW MEXICO RATE CASE
PROPOSED CHANGES IN MISCELLANEOUS CHARGES
SPONSOR: RENE F. GONZALEZ
PREPARER: ALEXIS MESTA
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 2025

SUMMARY OF BASE PERIOD CHARGES BY TOTAL COUNT AND ALLOCATOR ($)

Line	Charge Code	Allocator	Miscellaneous Service Charges - Description:	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Total
1	NMSSRC	CUST	New Service Start - No Field Activity Required	2	2	1	-	9
2	NMRCCMD	METER	New Service Start - Field Activity Required (Standard)	1,599	1,765	1,753	1,276	15,709
3	NMANCC	METER	New Service Start - Field Activity Required (Non-Standard Rate)	1	1	2	-	356
4	NMNSC	METER	New Service Start - No Existing Meter (Standard Rate)	160	221	140	130	1,562
5	NMNSCOT	METER	New Service Start - No Existing Meter (Non-Standard Rate)	-	-	-	-	-
6	NOOMS	METER	Monthly Fee for Opt-Out Metering Service	183	212	248	268	1,917
7	NMOOINSP	METER	One-Time Fee for Opt-Out Service (Keep Existing Meter)	41	33	15	3	185
8	NMOOINNC	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter before advanced meter installed)	1	-	-	-	3
9	NMOOINAM	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter after advanced meter installed)	4	1	4	-	12
10	NMED	CUST	Energy Diversion Charge	1	2	2	-	26
11	NEDD	CUST	Energy Diversion With Damage Charge	-	-	-	-	1
12	NMMSRC	METER	Meter Seal Replacement Charge	-	-	-	-	-
13	NMNAMF	METER	No Access to Equipment Charge - Field Activity Required	-	-	-	-	-
14	NMNAME	METER	No Access to Equipment Charge - Enhanced Field Activity Required	-	-	-	-	-
15	NMNLSCC	DISTR	"No Light" Service Call Charge (Standard Rate)	-	-	-	-	-
16	NMNLSCOT	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	-	-	-	-	-
17	NMNPRCM	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase) (Standard)	628	1,042	349	658	7,892
18	NMNPRC	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase)	3	2	2	6	188
19	NMNPRPC	DISTR	Non-Pay Reconnect Charge @ Pole	-	-	-	-	-
20	NMPULSIN	METER	Pulse Metering Equipment Installation	-	-	-	-	-
21	NMPULSRP	METER	Pulse Metering Equipment Repair	-	-	-	-	-
22	NMRC	CUST	Returned Payment Charge	231	377	362	388	3,255
23	NMRMTCSP	METER	Requested Meter Test Charge (Single Phase)	-	-	-	-	-
24	NMRMTTP	METER	Requested Meter Test Charge (Three Phase)	-	-	-	-	-
25	NMTOHCC	DISTR	Temporary Overhead Connection Charge	1	5	6	3	45
26	NMTUGCC	DISTR	Temporary Underground Connection Charge	44	50	36	35	423
27	NMUCRNS	DISTR	Unable to Connect Requested New Underground/Overhead Svc	35	47	25	26	275
28	NMFRC	OTHER	Facilities Rental Charge (Monthly)	-	-	-	-	-
29	NMSBAC	CUST	Special Billing Analysis Charge	-	-	-	-	1
30	NMNRMC	CUST	Non-Routine Miscellaneous Service Charge (AT COST)	-	-	-	-	-
31	NMOCMAMS	METER	Out of Cycle Meter Reading Charge (Standard)	1	-	-	-	1
32	NMOCMRC	METER	Out of Cycle Meter Reading Charge	-	-	-	-	-
33	NMFPRC	OTHER	Facility Plus Rental Charge (Monthly) *NEW*	-	-	-	-	-
34	NMTFC	OTHER	Transmission Facilities Charge (Monthly) *NEW*	-	-	-	-	-
35	NMLRD	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect *NEW*	-	-	-	-	-
36	NMLRD2	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect Additional Time *NEW*	-	-	-	-	-
37			Total Miscellaneous Charges	2,935	3,760	2,945	2,793	31,860
38			Extract Reports	2,935	3,760	2,945	2,793	31,860
39			Difference	-	-	-	-	-
40		CUST	Total CUST	234	381	365	388	3,292
41		DISTR	Total DISTR	80	102	67	64	743
42		METER	Total METER	2,621	3,277	2,513	2,341	27,825
43		OTHER	Total OTHER	-	-	-	-	-
44			Total Allocators	2,935	3,760	2,945	2,793	31,860
				-	-	-	-	-

WP O.2.2
PAGE 3 OF 9

EL PASO ELECTRIC
2026 NEW MEXICO RATE CASE
PROPOSED CHANGES IN MISCELLANEOUS CHARGES
SPONSOR: RENE F. GONZALEZ
PREPARER: ALEXIS MESTA
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 2025

SUMMARY OF BASE PERIOD CHARGES BY TOTAL VALUE AND ALLOCATOR ($)

Line	Charge Code	Allocator	Miscellaneous Service Charges - Description:	Current Charge	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025
1	NMSSRC	CUST	New Service Start - No Field Activity Required	$ 3.00	$ -	$ 6.00	$ 3.00	$ -	$ -	$ 3.00	$ -	$ -
2	NMRCCMD	METER	New Service Start - Field Activity Required (Standard)	$ 10.25	$ 13,047.00	$ 10,742.00	$ 11,849.00	$ 13,779.25	$ 12,241.75	$ (1,550.25)	$ 13,099.50	$ 14,995.75
3	NMANCC	METER	New Service Start - Field Activity Required (Non-Standard Rate)	$ 16.00	$ 2,272.00	$ 1,120.00	$ 1,072.00	$ 848.00	$ 288.00	$ 288.00	$ 176.00	$ 48.00
4	NMNSC	METER	New Service Start - No Existing Meter (Standard Rate)	$ 49.00	$ -	$ -	$ 4,361.00	$ 6,419.00	$ 8,477.00	$ 8,575.00	$ 7,007.00	$ 9,114.00
5	NMNSCOT	METER	New Service Start - No Existing Meter (Non-Standard Rate)	$ 262.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	NOOMS	METER	Monthly Fee for Opt-Out Metering Service	$ 6.72	$ 618.24	$ 678.72	$ 752.64	$ 759.36	$ 840.00	$ 934.08	$ 994.56	$ 1,149.12
7	NMOOINSP	METER	One-Time Fee for Opt-Out Service (Keep Existing Meter)	$ 40.65	$ 203.25	$ 609.75	$ 203.25	$ 325.20	$ 853.65	$ 365.85	$ 1,097.55	$ 406.50
8	NMOOINNC	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter before advanced meter installed)	$ 77.57	$ 77.57	$ -	$ -	$ 155.14	$ -	$ -	$ -	$ -
9	NMOOINAM	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter after advanced meter installed)	$ 105.20	$ -	$ -	$ -	$ -	$ -	$ 105.20	$ 420.80	$ -
10	NMED	CUST	Energy Diversion Charge	$ 291.00	$ 1,164.00	$ 291.00	$ 1,164.00	$ 582.00	$ 582.00	$ 582.00	$ 582.00	$ 873.00
11	NEDD	CUST	Energy Diversion With Damage Charge	$ 484.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	NMMSRC	METER	Meter Seal Replacement Charge	$ 11.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	NMNAMF	METER	No Access to Equipment Charge - Field Activity Required	$ 15.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	NMNAME	METER	No Access to Equipment Charge - Enhanced Field Activity Required	$ 33.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	NMNLSCC	DISTR	"No Light" Service Call Charge (Standard Rate)	$ 30.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	NMNLSCOT	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	$ 253.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	NMNPRCM	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase) (Standard)	$ 21.50	$ 4,163.00	$ 3,440.00	$ 6,834.50	$ 12,325.00	$ 19,597.50	$ 24,295.00	$ 22,570.00	$ 18,639.75
18	NMNPRC	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase)	$ 35.00	$ 2,605.00	$ 1,372.25	$ 408.75	$ 434.25	$ 425.25	$ 110.00	$ 115.25	$ 113.00
19	NMNPRPC	DISTR	Non-Pay Reconnect Charge @ Pole	$ 157.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	NMPULSIN	METER	Pulse Metering Equipment Installation	$ 277.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	NMPULSRP	METER	Pulse Metering Equipment Repair	$ 77.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	NMRC	CUST	Returned Payment Charge	$ 21.00	$ 6,153.00	$ 4,662.00	$ 4,956.00	$ 5,166.00	$ 4,389.00	$ 5,166.00	$ 4,851.00	$ 5,334.00
23	NMRMTCSP	METER	Requested Meter Test Charge (Single Phase)	$ 69.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	NMRMTTP	METER	Requested Meter Test Charge (Three Phase)	$ 149.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	NMTOHCC	DISTR	Temporary Overhead Connection Charge	$ 180.00	$ -	$ -	$ -	$ 1,440.00	$ 720.00	$ 900.00	$ 1,620.00	$ 720.00
26	NMTUGCC	DISTR	Temporary Underground Connection Charge	$ 180.00	$ -	$ -	$ 2,880.00	$ 9,540.00	$ 9,360.00	$ 7,380.00	$ 7,560.00	$ 9,720.00
27	NMUCRNS	DISTR	Unable to Connect Requested New Underground/Overhead Svc	$ 77.00	$ 1,694.00	$ 1,386.00	$ 462.00	$ 1,078.00	$ 770.00	$ 1,078.00	$ 1,540.00	$ 2,926.00
28	NMFRC	OTHER	Facilities Rental Charge (Monthly)	0.7818%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	NMSBAC	CUST	Special Billing Analysis Charge	$ 74.00	$ -	$ -	$ -	$ -	$ 74.00	$ -	$ -	$ -
30	NMNRMC	CUST	Non-Routine Miscellaneous Service Charge (AT COST)	0.0000%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	NMOCMAMS	METER	Out of Cycle Meter Reading Charge (Standard)	$ 8.75	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	NMOCMRC	METER	Out of Cycle Meter Reading Charge	$ 14.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	NMFPRC	OTHER	Facility Plus Rental Charge (Monthly) *NEW*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	NMTFC	OTHER	Transmission Facilities Charge (Monthly) *NEW*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
35	NMLRD	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect *NEW*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	NMLRD2	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect Additional Time *NEW*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
37			Total Miscellaneous Charges (Per Book)		$ 31,997.06	$ 24,307.72	$ 34,946.14	$ 52,851.20	$ 58,618.15	$ 48,231.88	$ 61,633.66	$ 64,039.12
38			Extract Reports (Per Book)		$ 31,997.06	$ 24,307.72	$ 34,946.14	$ 52,851.20	$ 58,618.15	$ 48,231.88	$ 61,633.66	$ 64,039.12
39			Difference (Should be zero.)		$ -	$ -	$ -	$ -	$ 0.00	$ 0.00	$ -	$ -
40		CUST	Total CUST		$ 7,317.00	$ 4,959.00	$ 6,123.00	$ 5,748.00	$ 5,045.00	$ 5,751.00	$ 5,433.00	$ 6,207.00
41		DISTR	Total DISTR		$ 1,694.00	$ 1,386.00	$ 3,342.00	$ 12,058.00	$ 10,850.00	$ 9,358.00	$ 10,720.00	$ 13,366.00
42		METER	Total METER		$ 22,986.06	$ 17,962.72	$ 25,481.14	$ 35,045.20	$ 42,723.15	$ 33,122.88	$ 45,480.66	$ 44,466.12
43		OTHER	Total OTHER		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
44			Total Allocators		$ 31,997.06	$ 24,307.72	$ 34,946.14	$ 52,851.20	$ 58,618.15	$ 48,231.88	$ 61,633.66	$ 64,039.12
					-	-	-	-	-	-	-	-

WP O.2.2
PAGE 4 OF 9

EL PASO ELECTRIC
2026 NEW MEXICO RATE CASE
PROPOSED CHANGES IN MISCELLANEOUS CHARGES
SPONSOR: RENE F. GONZALEZ
PREPARER: ALEXIS MESTA
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 2025

SUMMARY OF BASE PERIOD CHARGES BY TOTAL VALUE AND ALLOCATOR ($)

Line	Charge Code	Allocator	Miscellaneous Service Charges - Description:	Jun 2025	Jul 2025	Aug 2025	Sep 2025	(1) Total
1	NMSSRC	CUST	New Service Start - No Field Activity Required	$ 3.00	$ 6.00	$ 3.00	$ -	$ 24.00
2	NMRCCMD	METER	New Service Start - Field Activity Required (Standard)	$ 16,009.25	$ 17,794.00	$ 17,486.50	$ 12,812.50	$ 152,306.25
3	NMANCC	METER	New Service Start - Field Activity Required (Non-Standard Rate)	$ 16.00	$ 16.00	$ 32.00	$ -	$ 6,176.00
4	NMNSC	METER	New Service Start - No Existing Meter (Standard Rate)	$ 7,497.00	$ 10,633.00	$ 6,811.00	$ 6,370.00	$ 75,264.00
5	NMNSCOT	METER	New Service Start - No Existing Meter (Non-Standard Rate)	$ -	$ -	$ -	$ -	$ -
6	NOOMS	METER	Monthly Fee for Opt-Out Metering Service	$ 1,223.04	$ 1,431.36	$ 1,498.56	$ 1,800.96	$ 12,680.64
7	NMOOINSP	METER	One-Time Fee for Opt-Out Service (Keep Existing Meter)	$ 1,788.60	$ 1,382.10	$ 609.75	$ 121.95	$ 7,967.40
8	NMOOINNC	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter before advanced meter installed)	$ 77.57	$ -	$ -	$ -	$ 310.28
9	NMOOINAM	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter after advanced meter installed)	$ 420.80	$ 105.20	$ 420.80	$ -	$ 1,472.80
10	NMED	CUST	Energy Diversion Charge	$ 291.00	$ 582.00	$ 582.00	$ -	$ 7,275.00
11	NEDD	CUST	Energy Diversion With Damage Charge	$ -	$ -	$ -	$ -	$ -
12	NMMSRC	METER	Meter Seal Replacement Charge	$ -	$ -	$ -	$ -	$ -
13	NMNAMF	METER	No Access to Equipment Charge - Field Activity Required	$ -	$ -	$ -	$ -	$ -
14	NMNAME	METER	No Access to Equipment Charge - Enhanced Field Activity Required	$ -	$ -	$ -	$ -	$ -
15	NMNLSCC	DISTR	"No Light" Service Call Charge (Standard Rate)	$ -	$ -	$ -	$ -	$ -
16	NMNLSCOT	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	$ -	$ -	$ -	$ -	$ -
17	NMNPRCM	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase) (Standard)	$ 13,440.50	$ 22,476.00	$ 7,487.50	$ 14,171.50	$ 169,440.25
18	NMNPRC	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase)	$ 64.50	$ 56.50	$ 21.50	$ 56.50	$ 5,782.75
19	NMNPRPC	DISTR	Non-Pay Reconnect Charge @ Pole	$ -	$ -	$ -	$ -	$ -
20	NMPULSIN	METER	Pulse Metering Equipment Installation	$ -	$ -	$ -	$ -	$ -
21	NMPULSRP	METER	Pulse Metering Equipment Repair	$ -	$ -	$ -	$ -	$ -
22	NMRC	CUST	Returned Payment Charge	$ 4,914.00	$ 7,980.00	$ 7,749.00	$ 8,232.00	$ 69,552.00
23	NMRMTCSP	METER	Requested Meter Test Charge (Single Phase)	$ -	$ -	$ -	$ -	$ -
24	NMRMTTP	METER	Requested Meter Test Charge (Three Phase)	$ -	$ -	$ -	$ -	$ -
25	NMTOHCC	DISTR	Temporary Overhead Connection Charge	$ 180.00	$ 900.00	$ 1,080.00	$ 540.00	$ 8,100.00
26	NMTUGCC	DISTR	Temporary Underground Connection Charge	$ 7,740.00	$ 9,000.00	$ 6,480.00	$ 6,300.00	$ 75,960.00
27	NMUCRNS	DISTR	Unable to Connect Requested New Underground/Overhead Svc	$ 2,618.00	$ 3,619.00	$ 1,848.00	$ 2,079.00	$ 21,098.00
28	NMFRC	OTHER	Facilities Rental Charge (Monthly)	$ -	$ -	$ -	$ -	$ -
29	NMSBAC	CUST	Special Billing Analysis Charge	$ -	$ -	$ -	$ -	$ 74.00
30	NMNRMC	CUST	Non-Routine Miscellaneous Service Charge (AT COST)	$ -	$ -	$ -	$ -	$ -
31	NMOCMAMS	METER	Out of Cycle Meter Reading Charge (Standard)	$ -	$ -	$ -	$ -	$ -
32	NMOCMRC	METER	Out of Cycle Meter Reading Charge	$ -	$ -	$ -	$ -	$ -
33	NMFPRC	OTHER	Facility Plus Rental Charge (Monthly) *NEW*	$ -	$ -	$ -	$ -	$ -
34	NMTFC	OTHER	Transmission Facilities Charge (Monthly) *NEW*	$ -	$ -	$ -	$ -	$ -
35	NMLRD	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect *NEW*	$ -	$ -	$ -	$ -	$ -
36	NMLRD2	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect Additional Time *NEW*	$ -	$ -	$ -	$ -	$ -
37			Total Miscellaneous Charges (Per Book)	$ 56,283.26	$ 75,981.16	$ 52,109.61	$ 52,484.41	$ 613,483.37
38			Extract Reports (Per Book)	$ 56,283.26	$ 75,981.16	$ 52,109.61	$ 52,484.41	$ 613,483.37
39			Difference (Should be zero.)	$ 0.00	$ 0.00	$ (0.00)	$ -	$ -
40		CUST	Total CUST	$ 5,208.00	$ 8,568.00	$ 8,334.00	$ 8,232.00	$ 76,925.00
41		DISTR	Total DISTR	$ 10,538.00	$ 13,519.00	$ 9,408.00	$ 8,919.00	$ 105,158.00
42		METER	Total METER	$ 40,537.26	$ 53,894.16	$ 34,367.61	$ 35,333.41	$ 431,400.37
43		OTHER	Total OTHER	$ -	$ -	$ -	$ -	$ -
44			Total Allocators	$ 56,283.26	$ 75,981.16	$ 52,109.61	$ 52,484.41	$ 613,483.37
				-	-	-	-	-

WP O.2.2
PAGE 5 OF 9

SUMMARY OF TEST YEAR PERIOD CHARGES BY TOTAL VALUE AND ALLOCATOR ($)

Line	Charge Code	Allocator	Miscellaneous Service Charges - Description:	Current Charge	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025
1	NMSSRC	CUST	New Service Start - No Field Activity Required	$ 3.00	$ -	$ 6.00	$ 3.00	$ -	$ -	$ 3.00	$ -	$ -
2	NMRCCMD	METER	New Service Start - Field Activity Required (Standard)	$ 10.25	$ 13,437.75	$ 10,906.00	$ 12,054.00	$ 14,011.75	$ 12,484.50	$ 3,741.25	$ 13,478.75	$ 15,375.00
3	NMANCC	METER	New Service Start - Field Activity Required (Non-Standard Rate)	$ 16.00	$ 2,176.00	$ 1,056.00	$ 912.00	$ 752.00	$ 272.00	$ 272.00	$ 144.00	$ 48.00
4	NMNSC	METER	New Service Start - No Existing Meter (Standard Rate)	$ 49.00	$ -	$ -	$ 4,361.00	$ 6,517.00	$ 8,526.00	$ 8,771.00	$ 7,105.00	$ 9,359.00
5	NMNSCOT	METER	New Service Start - No Existing Meter (Non-Standard Rate)	$ 262.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	NOOMS	METER	Monthly Fee for Opt-Out Metering Service	$ 6.72	$ 624.96	$ 678.72	$ 752.64	$ 766.08	$ 840.00	$ 960.96	$ 994.56	$ 1,142.40
7	NMOOINSP	METER	One-Time Fee for Opt-Out Service (Keep Existing Meter)	$ 40.65	$ 203.25	$ 487.80	$ 203.25	$ 284.55	$ 853.65	$ 325.20	$ 1,016.25	$ 406.50
8	NMOOINNC	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter before advanced meter installed)	$ 77.57	$ 77.57	$ -	$ -	$ 77.57	$ -	$ -	$ -	$ -
9	NMOOINAM	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter after advanced meter installed)	$ 105.20	$ -	$ -	$ -	$ -	$ -	$ 105.20	$ 210.40	$ -
10	NMED	CUST	Energy Diversion Charge	$ 291.00	$ 1,164.00	$ 291.00	$ 1,164.00	$ 873.00	$ 582.00	$ 582.00	$ 582.00	$ 873.00
11	NEDD	CUST	Energy Diversion With Damage Charge	$ 484.00	$ -	$ -	$ -	$ -	$ 484.00	$ -	$ -	$ -
12	NMMSRC	METER	Meter Seal Replacement Charge	$ 11.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	NMNAMF	METER	No Access to Equipment Charge - Field Activity Required	$ 15.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	NMNAME	METER	No Access to Equipment Charge - Enhanced Field Activity Required	$ 33.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	NMNLSCC	DISTR	"No Light" Service Call Charge (Standard Rate)	$ 30.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	NMNLSCOT	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	$ 253.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	NMNPRCM	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase) (Standard)	$ 21.50	$ 4,149.50	$ 3,440.00	$ 6,837.00	$ 12,362.50	$ 19,651.00	$ 24,402.50	$ 22,725.50	$ 18,554.50
18	NMNPRC	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase)	$ 35.00	$ 2,590.00	$ 1,330.00	$ 630.00	$ 630.00	$ 455.00	$ 210.00	$ 140.00	$ 140.00
19	NMNPRPC	DISTR	Non-Pay Reconnect Charge @ Pole	$ 157.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	NMPULSIN	METER	Pulse Metering Equipment Installation	$ 277.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	NMPULSRP	METER	Pulse Metering Equipment Repair	$ 77.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	NMRC	CUST	Returned Payment Charge	$ 21.00	$ 6,090.00	$ 4,578.00	$ 4,872.00	$ 5,019.00	$ 4,326.00	$ 5,019.00	$ 4,788.00	$ 5,145.00
23	NMRMTCSP	METER	Requested Meter Test Charge (Single Phase)	$ 69.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	NMRMTTP	METER	Requested Meter Test Charge (Three Phase)	$ 149.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	NMTOHCC	DISTR	Temporary Overhead Connection Charge	$ 180.00	$ -	$ -	$ -	$ 1,440.00	$ 720.00	$ 900.00	$ 1,620.00	$ 720.00
26	NMTUGCC	DISTR	Temporary Underground Connection Charge	$ 180.00	$ -	$ -	$ 2,880.00	$ 9,540.00	$ 9,360.00	$ 7,380.00	$ 7,560.00	$ 9,720.00
27	NMUCRNS	DISTR	Unable to Connect Requested New Underground/Overhead Svc	$ 77.00	$ 1,694.00	$ 1,463.00	$ 462.00	$ 1,078.00	$ 770.00	$ 1,078.00	$ 1,463.00	$ 2,926.00
28	NMFRC	OTHER	Facilities Rental Charge (Monthly)	0.7818%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	NMSBAC	CUST	Special Billing Analysis Charge	$ 74.00	$ -	$ -	$ -	$ -	$ 74.00	$ -	$ -	$ -
30	NMNRMC	CUST	Non-Routine Miscellaneous Service Charge (AT COST)	0.0000%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	NMOCMAMS	METER	Out of Cycle Meter Reading Charge (Standard)	$ 8.75	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	NMOCMRC	METER	Out of Cycle Meter Reading Charge	$ 14.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	NMFPRC	OTHER	Facility Plus Rental Charge (Monthly) *NEW*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	NMTFC	OTHER	Transmission Facilities Charge (Monthly) *NEW*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
35	NMLRD	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect *NEW*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	NMLRD2	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect Additional Time *NEW*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
37			Total Miscellaneous Charges (Annualized)		$ 32,207.03	$ 24,236.52	$ 35,130.89	$ 53,351.45	$ 59,398.15	$ 53,750.11	$ 61,827.46	$ 64,409.40
38			Total Miscellaneous Charges (Per Book)		$ 31,997.06	$ 24,307.72	$ 34,946.14	$ 52,851.20	$ 58,618.15	$ 48,231.88	$ 61,633.66	$ 64,039.12
39			Difference		$ 209.97	$ (71.20)	$ 184.75	$ 500.25	$ 780.00	$ 5,518.23	$ 193.80	$ 370.28
40		CUST	Total CUST		$ 7,254.00	$ 4,875.00	$ 6,039.00	$ 5,892.00	$ 5,466.00	$ 5,604.00	$ 5,370.00	$ 6,018.00
41		DISTR	Total DISTR		$ 1,694.00	$ 1,463.00	$ 3,342.00	$ 12,058.00	$ 10,850.00	$ 9,358.00	$ 10,643.00	$ 13,366.00
42		METER	Total METER		$ 23,259.03	$ 17,898.52	$ 25,749.89	$ 35,401.45	$ 43,082.15	$ 38,788.11	$ 45,814.46	$ 45,025.40
43		OTHER	Total OTHER		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
44			Total Allocators		$ 32,207.03	$ 24,236.52	$ 35,130.89	$ 53,351.45	$ 59,398.15	$ 53,750.11	$ 61,827.46	$ 64,409.40
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WP O.2.2
PAGE 6 OF 9

EL PASO ELECTRIC
2026 NEW MEXICO RATE CASE
PROPOSED CHANGES IN MISCELLANEOUS CHARGES
SPONSOR: RENE F. GONZALEZ
PREPARER: ALEXIS MESTA
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 2025

SUMMARY OF TEST YEAR PERIOD CHARGES BY TOTAL VALUE AND ALLOCATOR ($)

Line	Charge Code	Allocator	Miscellaneous Service Charges - Description:	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Total
1	NMSSRC	CUST	New Service Start - No Field Activity Required	$ 6.00	$ 6.00	$ 3.00	$ -	$ 27.00
2	NMRCCMD	METER	New Service Start - Field Activity Required (Standard)	$ 16,389.75	$ 18,091.25	$ 17,968.25	$ 13,079.00	$ 161,017.25
3	NMANCC	METER	New Service Start - Field Activity Required (Non-Standard Rate)	$ 16.00	$ 16.00	$ 32.00	$ -	$ 5,696.00
4	NMNSC	METER	New Service Start - No Existing Meter (Standard Rate)	$ 7,840.00	$ 10,829.00	$ 6,860.00	$ 6,370.00	$ 76,538.00
5	NMNSCOT	METER	New Service Start - No Existing Meter (Non-Standard Rate)	$ -	$ -	$ -	$ -	$ -
6	NOOMS	METER	Monthly Fee for Opt-Out Metering Service	$ 1,229.76	$ 1,424.64	$ 1,666.56	$ 1,800.96	$ 12,882.24
7	NMOOINSP	METER	One-Time Fee for Opt-Out Service (Keep Existing Meter)	$ 1,666.65	$ 1,341.45	$ 609.75	$ 121.95	$ 7,520.25
8	NMOOINNC	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter before advanced meter installed)	$ 77.57	$ -	$ -	$ -	$ 232.71
9	NMOOINAM	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter after advanced meter installed)	$ 420.80	$ 105.20	$ 420.80	$ -	$ 1,262.40
10	NMED	CUST	Energy Diversion Charge	$ 291.00	$ 582.00	$ 582.00	$ -	$ 7,566.00
11	NEDD	CUST	Energy Diversion With Damage Charge	$ -	$ -	$ -	$ -	$ 484.00
12	NMMSRC	METER	Meter Seal Replacement Charge	$ -	$ -	$ -	$ -	$ -
13	NMNAMF	METER	No Access to Equipment Charge - Field Activity Required	$ -	$ -	$ -	$ -	$ -
14	NMNAME	METER	No Access to Equipment Charge - Enhanced Field Activity Required	$ -	$ -	$ -	$ -	$ -
15	NMNLSCC	DISTR	"No Light" Service Call Charge (Standard Rate)	$ -	$ -	$ -	$ -	$ -
16	NMNLSCOT	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	$ -	$ -	$ -	$ -	$ -
17	NMNPRCM	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase) (Standard)	$ 13,502.00	$ 22,403.00	$ 7,503.50	$ 14,147.00	$ 169,678.00
18	NMNPRC	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase)	$ 105.00	$ 70.00	$ 70.00	$ 210.00	$ 6,580.00
19	NMNPRPC	DISTR	Non-Pay Reconnect Charge @ Pole	$ -	$ -	$ -	$ -	$ -
20	NMPULSIN	METER	Pulse Metering Equipment Installation	$ -	$ -	$ -	$ -	$ -
21	NMPULSRP	METER	Pulse Metering Equipment Repair	$ -	$ -	$ -	$ -	$ -
22	NMRC	CUST	Returned Payment Charge	$ 4,851.00	$ 7,917.00	$ 7,602.00	$ 8,148.00	$ 68,355.00
23	NMRMTCSP	METER	Requested Meter Test Charge (Single Phase)	$ -	$ -	$ -	$ -	$ -
24	NMRMTTP	METER	Requested Meter Test Charge (Three Phase)	$ -	$ -	$ -	$ -	$ -
25	NMTOHCC	DISTR	Temporary Overhead Connection Charge	$ 180.00	$ 900.00	$ 1,080.00	$ 540.00	$ 8,100.00
26	NMTUGCC	DISTR	Temporary Underground Connection Charge	$ 7,920.00	$ 9,000.00	$ 6,480.00	$ 6,300.00	$ 76,140.00
27	NMUCRNS	DISTR	Unable to Connect Requested New Underground/Overhead Svc	$ 2,695.00	$ 3,619.00	$ 1,925.00	$ 2,002.00	$ 21,175.00
28	NMFRC	OTHER	Facilities Rental Charge (Monthly)	$ -	$ -	$ -	$ -	$ -
29	NMSBAC	CUST	Special Billing Analysis Charge	$ -	$ -	$ -	$ -	$ 74.00
30	NMNRMC	CUST	Non-Routine Miscellaneous Service Charge (AT COST)	$ -	$ -	$ -	$ -	$ -
31	NMOCMAMS	METER	Out of Cycle Meter Reading Charge (Standard)	$ 8.75	$ -	$ -	$ -	$ 8.75
32	NMOCMRC	METER	Out of Cycle Meter Reading Charge	$ -	$ -	$ -	$ -	$ -
33	NMFPRC	OTHER	Facility Plus Rental Charge (Monthly) *NEW*	$ -	$ -	$ -	$ -	$ -
34	NMTFC	OTHER	Transmission Facilities Charge (Monthly) *NEW*	$ -	$ -	$ -	$ -	$ -
35	NMLRD	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect *NEW*	$ -	$ -	$ -	$ -	$ -
36	NMLRD2	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect Additional Time *NEW*	$ -	$ -	$ -	$ -	$ -
37			Total Miscellaneous Charges (Annualized)	$ 57,199.28	$ 76,304.54	$ 52,802.86	$ 52,718.91	$ 623,336.60
38			Total Miscellaneous Charges (Per Book)	$ 56,283.26	$ 75,981.16	$ 52,109.61	$ 52,484.41	$ 613,483.37
39			Difference	$ 916.02	$ 323.38	$ 693.25	$ 234.50	$ 9,853.23
40		CUST	Total CUST	$ 5,148.00	$ 8,505.00	$ 8,187.00	$ 8,148.00	$ 76,506.00
41		DISTR	Total DISTR	$ 10,795.00	$ 13,519.00	$ 9,485.00	$ 8,842.00	$ 105,415.00
42		METER	Total METER	$ 41,256.28	$ 54,280.54	$ 35,130.86	$ 35,728.91	$ 441,415.60
43		OTHER	Total OTHER	$ -	$ -	$ -	$ -	$ -
44			Total Allocators	$ 57,199.28	$ 76,304.54	$ 52,802.86	$ 52,718.91	$ 623,336.60
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WP O.2.2
PAGE 7 OF 9

SUMMARY OF PROPOSED CHARGES BY TOTAL VALUE AND ALLOCATOR ($)

Line	Charge Code	Allocator	Miscellaneous Service Charges - Description:	Proposed Charge	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025
1	NMSSRC	CUST	New Service Start - No Field Activity Required	$ 4.75	$ -	$ 9.50	$ 4.75	$ -	$ -	$ 4.75	$ -	$ -
2	NMRCCMD	METER	New Service Start - Field Activity Required (Standard)	$ 3.50	$ 4,588.50	$ 3,724.00	$ 4,116.00	$ 4,784.50	$ 4,263.00	$ 1,277.50	$ 4,602.50	$ 5,250.00
3	NMANCC	METER	New Service Start - Field Activity Required (Non-Standard Rate)	$ 22.50	$ 3,060.00	$ 1,485.00	$ 1,282.50	$ 1,057.50	$ 382.50	$ 382.50	$ 202.50	$ 67.50
4	NMNSC	METER	New Service Start - No Existing Meter (Standard Rate)	$ 56.75	$ -	$ -	$ 5,050.75	$ 7,547.75	$ 9,874.50	$ 10,158.25	$ 8,228.75	$ 10,839.25
5	NMNSCOT	METER	New Service Start - No Existing Meter (Non-Standard Rate)	$ 312.25	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	NOOMS	METER	Monthly Fee for Opt-Out Metering Service	$ 10.00	$ 930.00	$ 1,010.00	$ 1,120.00	$ 1,140.00	$ 1,250.00	$ 1,430.00	$ 1,480.00	$ 1,700.00
7	NMOOINSP	METER	One-Time Fee for Opt-Out Service (Keep Existing Meter)	$ 26.00	$ 130.00	$ 312.00	$ 130.00	$ 182.00	$ 546.00	$ 208.00	$ 650.00	$ 260.00
8	NMOOINNC	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter before advanced meter installed)	$ 112.50	$ 112.50	$ -	$ -	$ 112.50	$ -	$ -	$ -	$ -
9	NMOOINAM	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter after advanced meter installed)	$ 145.50	$ -	$ -	$ -	$ -	$ -	$ 145.50	$ 291.00	$ -
10	NMED	CUST	Energy Diversion Charge	$ 349.00	$ 1,396.00	$ 349.00	$ 1,396.00	$ 1,047.00	$ 698.00	$ 698.00	$ 698.00	$ 1,047.00
11	NEDD	CUST	Energy Diversion With Damage Charge	$ 529.50	$ -	$ -	$ -	$ -	$ 529.50	$ -	$ -	$ -
12	NMMSRC	METER	Meter Seal Replacement Charge	$ 14.25	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	NMNAMF	METER	No Access to Equipment Charge - Field Activity Required	$ 22.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	NMNAME	METER	No Access to Equipment Charge - Enhanced Field Activity Required	$ 41.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	NMNLSCC	DISTR	"No Light" Service Call Charge (Standard Rate)	$ 36.25	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	NMNLSCOT	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	$ 304.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	NMNPRCM	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase) (Standard)	$ 4.75	$ 916.75	$ 760.00	$ 1,510.50	$ 2,731.25	$ 4,341.50	$ 5,391.25	$ 5,020.75	$ 4,099.25
18	NMNPRC	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase)	$ 22.50	$ 1,665.00	$ 855.00	$ 405.00	$ 405.00	$ 292.50	$ 135.00	$ 90.00	$ 90.00
19	NMNPRPC	DISTR	Non-Pay Reconnect Charge @ Pole	$ 80.50	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	NMPULSIN	METER	Pulse Metering Equipment Installation	$ 280.25	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	NMPULSRP	METER	Pulse Metering Equipment Repair	$ 92.50	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	NMRC	CUST	Returned Payment Charge	$ 10.00	$ 2,900.00	$ 2,180.00	$ 2,320.00	$ 2,390.00	$ 2,060.00	$ 2,390.00	$ 2,280.00	$ 2,450.00
23	NMRMTCSP	METER	Requested Meter Test Charge (Single Phase)	$ 81.75	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	NMRMTTP	METER	Requested Meter Test Charge (Three Phase)	$ 179.75	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	NMTOHCC	DISTR	Temporary Overhead Connection Charge	$ 207.00	$ -	$ -	$ -	$ 1,656.00	$ 828.00	$ 1,035.00	$ 1,863.00	$ 828.00
26	NMTUGCC	DISTR	Temporary Underground Connection Charge	$ 207.00	$ -	$ -	$ 3,312.00	$ 10,971.00	$ 10,764.00	$ 8,487.00	$ 8,694.00	$ 11,178.00
27	NMUCRNS	DISTR	Unable to Connect Requested New Underground/Overhead Svc	$ 88.25	$ 1,941.50	$ 1,676.75	$ 529.50	$ 1,235.50	$ 882.50	$ 1,235.50	$ 1,676.75	$ 3,353.50
28	NMFRC	OTHER	Facilities Rental Charge (Monthly)	1.3548%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	NMSBAC	CUST	Special Billing Analysis Charge	$ 43.25	$ -	$ -	$ -	$ -	$ 43.25	$ -	$ -	$ -
30	NMNRMC	CUST	Non-Routine Miscellaneous Service Charge (AT COST)	0.0000%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	NMOCMAMS	METER	Out of Cycle Meter Reading Charge (Standard)	$ 3.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	NMOCMRC	METER	Out of Cycle Meter Reading Charge	$ 23.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	NMFPRC	OTHER	Facility Plus Rental Charge (Monthly) *NEW*	1.2193%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	NMTFC	OTHER	Transmission Facilities Charge (Monthly) *NEW*	1.0946%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
35	NMLRD	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect *NEW*	$ 205.75	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	NMLRD2	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect Additional Time *NEW*	$ 139.75	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
37			Total Miscellaneous Charges (Proposed)		$ 17,640.25	$ 12,361.25	$ 21,177.00	$ 35,260.00	$ 36,755.25	$ 32,978.25	$ 35,777.25	$ 41,162.50
38			Total Miscellaneous Charges (Annualized)		$ 32,207.03	$ 24,236.52	$ 35,130.89	$ 53,351.45	$ 59,398.15	$ 53,750.11	$ 61,827.46	$ 64,409.40
39			Difference		$ (14,566.78)	$ (11,875.27)	$ (13,953.89)	$ (18,091.45)	$ (22,642.90)	$ (20,771.86)	$ (26,050.21)	$ (23,246.90)
40		CUST	Total CUST		$ 4,296.00	$ 2,538.50	$ 3,720.75	$ 3,437.00	$ 3,330.75	$ 3,092.75	$ 2,978.00	$ 3,497.00
41		DISTR	Total DISTR		$ 1,941.50	$ 1,676.75	$ 3,841.50	$ 13,862.50	$ 12,474.50	$ 10,757.50	$ 12,233.75	$ 15,359.50
42		METER	Total METER		$ 11,402.75	$ 8,146.00	$ 13,614.75	$ 17,960.50	$ 20,950.00	$ 19,128.00	$ 20,565.50	$ 22,306.00
43		OTHER	Total OTHER		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
44			Total Allocators		$ 17,640.25	$ 12,361.25	$ 21,177.00	$ 35,260.00	$ 36,755.25	$ 32,978.25	$ 35,777.25	$ 41,162.50
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WP O.2.2
PAGE 8 OF 9

EL PASO ELECTRIC
2026 NEW MEXICO RATE CASE
PROPOSED CHANGES IN MISCELLANEOUS CHARGES
SPONSOR: RENE F. GONZALEZ
PREPARER: ALEXIS MESTA
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 2025

SUMMARY OF PROPOSED CHARGES BY TOTAL VALUE AND ALLOCATOR ($)

Line	Charge Code	Allocator	Miscellaneous Service Charges - Description:	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Total
1	NMSSRC	CUST	New Service Start - No Field Activity Required	$ 9.50	$ 9.50	$ 4.75	$ -	$ 42.75
2	NMRCCMD	METER	New Service Start - Field Activity Required (Standard)	$ 5,596.50	$ 6,177.50	$ 6,135.50	$ 4,466.00	$ 54,981.50
3	NMANCC	METER	New Service Start - Field Activity Required (Non-Standard Rate)	$ 22.50	$ 22.50	$ 45.00	$ -	$ 8,010.00
4	NMNSC	METER	New Service Start - No Existing Meter (Standard Rate)	$ 9,080.00	$ 12,541.75	$ 7,945.00	$ 7,377.50	$ 88,643.50
5	NMNSCOT	METER	New Service Start - No Existing Meter (Non-Standard Rate)	$ -	$ -	$ -	$ -	$ -
6	NOOMS	METER	Monthly Fee for Opt-Out Metering Service	$ 1,830.00	$ 2,120.00	$ 2,480.00	$ 2,680.00	$ 19,170.00
7	NMOOINSP	METER	One-Time Fee for Opt-Out Service (Keep Existing Meter)	$ 1,066.00	$ 858.00	$ 390.00	$ 78.00	$ 4,810.00
8	NMOOINNC	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter before advanced meter installed)	$ 112.50	$ -	$ -	$ -	$ 337.50
9	NMOOINAM	METER	One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter after advanced meter installed)	$ 582.00	$ 145.50	$ 582.00	$ -	$ 1,746.00
10	NMED	CUST	Energy Diversion Charge	$ 349.00	$ 698.00	$ 698.00	$ -	$ 9,074.00
11	NEDD	CUST	Energy Diversion With Damage Charge	$ -	$ -	$ -	$ -	$ 529.50
12	NMMSRC	METER	Meter Seal Replacement Charge	$ -	$ -	$ -	$ -	$ -
13	NMNAMF	METER	No Access to Equipment Charge - Field Activity Required	$ -	$ -	$ -	$ -	$ -
14	NMNAME	METER	No Access to Equipment Charge - Enhanced Field Activity Required	$ -	$ -	$ -	$ -	$ -
15	NMNLSCC	DISTR	"No Light" Service Call Charge (Standard Rate)	$ -	$ -	$ -	$ -	$ -
16	NMNLSCOT	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	$ -	$ -	$ -	$ -	$ -
17	NMNPRCM	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase) (Standard)	$ 2,983.00	$ 4,949.50	$ 1,657.75	$ 3,125.50	$ 37,487.00
18	NMNPRC	METER	Non-Pay Reconnect Charge @ Meter (Up to 200 amps or single-phase)	$ 67.50	$ 45.00	$ 45.00	$ 135.00	$ 4,230.00
19	NMNPRPC	DISTR	Non-Pay Reconnect Charge @ Pole	$ -	$ -	$ -	$ -	$ -
20	NMPULSIN	METER	Pulse Metering Equipment Installation	$ -	$ -	$ -	$ -	$ -
21	NMPULSRP	METER	Pulse Metering Equipment Repair	$ -	$ -	$ -	$ -	$ -
22	NMRC	CUST	Returned Payment Charge	$ 2,310.00	$ 3,770.00	$ 3,620.00	$ 3,880.00	$ 32,550.00
23	NMRMTCSP	METER	Requested Meter Test Charge (Single Phase)	$ -	$ -	$ -	$ -	$ -
24	NMRMTTP	METER	Requested Meter Test Charge (Three Phase)	$ -	$ -	$ -	$ -	$ -
25	NMTOHCC	DISTR	Temporary Overhead Connection Charge	$ 207.00	$ 1,035.00	$ 1,242.00	$ 621.00	$ 9,315.00
26	NMTUGCC	DISTR	Temporary Underground Connection Charge	$ 9,108.00	$ 10,350.00	$ 7,452.00	$ 7,245.00	$ 87,561.00
27	NMUCRNS	DISTR	Unable to Connect Requested New Underground/Overhead Svc	$ 3,088.75	$ 4,147.75	$ 2,206.25	$ 2,294.50	$ 24,268.75
28	NMFRC	OTHER	Facilities Rental Charge (Monthly)	$ -	$ -	$ -	$ -	$ -
29	NMSBAC	CUST	Special Billing Analysis Charge	$ -	$ -	$ -	$ -	$ 43.25
30	NMNRMC	CUST	Non-Routine Miscellaneous Service Charge (AT COST)	$ -	$ -	$ -	$ -	$ -
31	NMOCMAMS	METER	Out of Cycle Meter Reading Charge (Standard)	$ 3.00	$ -	$ -	$ -	$ 3.00
32	NMOCMRC	METER	Out of Cycle Meter Reading Charge	$ -	$ -	$ -	$ -	$ -
33	NMFPRC	OTHER	Facility Plus Rental Charge (Monthly) *NEW*	$ -	$ -	$ -	$ -	$ -
34	NMTFC	OTHER	Transmission Facilities Charge (Monthly) *NEW*	$ -	$ -	$ -	$ -	$ -
35	NMLRD	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect *NEW*	$ -	$ -	$ -	$ -	$ -
36	NMLRD2	LIGHTING	Customer Initiated Lighting Reconnect/Disconnect Additional Time *NEW*	$ -	$ -	$ -	$ -	$ -
37			Total Miscellaneous Charges (Proposed)	$ 36,415.25	$ 46,870.00	$ 34,503.25	$ 31,902.50	$ 382,802.75
38			Total Miscellaneous Charges (Annualized)	$ 57,199.28	$ 76,304.54	$ 52,802.86	$ 52,718.91	$ 623,336.60
39			Difference	$ (20,784.03)	$ (29,434.54)	$ (18,299.61)	$ (20,816.41)	$ (240,533.85)
40		CUST	Total CUST	$ 2,668.50	$ 4,477.50	$ 4,322.75	$ 3,880.00	$ 42,239.50
41		DISTR	Total DISTR	$ 12,403.75	$ 15,532.75	$ 10,900.25	$ 10,160.50	$ 121,144.75
42		METER	Total METER	$ 21,343.00	$ 26,859.75	$ 19,280.25	$ 17,862.00	$ 219,418.50
43		OTHER	Total OTHER	$ -	$ -	$ -	$ -	$ -
44			Total Allocators	$ 36,415.25	$ 46,870.00	$ 34,503.25	$ 31,902.50	$ 382,802.75
				-	-	-	-	-

WP O.2.2
PAGE 9 OF 9

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O: RATE DESIGN
SPONSOR: RENE F. GONZALEZ
PREPARER: ELIZABETH MORENO
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

WP Exhibit MC-6-S

Line	TOTAL COST OF SERVICE (WP Exhibit MC-1 - NM L-1 Capped (Ph 1))	RATE 11	RATE 12 **(Phase 1)**	RATE 12 **(Phase 2)**
1	DEMAND PRODUCTION	$ 43,076	$ 65,507	$ 82,574
	DEMAND PRODUCTION - 4CP-A&E	$ 42,990	$ 65,376	$ 82,444
	DEMAND PRODUCTION - 4CP	$ -	$ -	$ -
	DEMAND PRODUCTION - 12CP-A&E	$ 86	$ 130	$ 130
2	DEMAND TRANSMISSION	$ 919	$ 1,800	$ 2,269
3	DEMAND DISTRIBUTION	$ 37,567	$ 73,088	$ 92,169
4	DEMAND DISTRIBUTION LOAD DISPATCHING	$ 10,958	$ 21,318	$ 26,884
5	DEMAND DISTRIBUTION SUBSTATION	$ 8,335	$ 16,216	$ 20,450
6	DEMAND DISTRIBUTION SUBSTATION PRIMARY	$ 6,797	$ 13,224	$ 16,676
7	DEMAND DISTRIBUTION SUBSTATION SECONDARY	$ 1,538	$ 2,993	$ 3,774
8	DEMAND DISTRIBUTION OVERHEAD LINES	$ 5,538	$ 10,774	$ 13,587
9	DEMAND DISTRIBUTION OVHD PRIMARY	$ 4,357	$ 8,476	$ 10,689
10	DEMAND DISTRIBUTION OVHD SECONDARY	$ 1,181	$ 2,298	$ 2,898
11	DEMAND DISTRIBUTION UNDERGROUND LINES	$ 7,333	$ 14,267	$ 17,991
12	DEMAND DISTRIBUTION UNGD PRIMARY	$ 5,223	$ 10,161	$ 12,813
13	DEMAND DISTRIBUTION UNGD SECONDARY	$ 2,111	$ 4,106	$ 5,178
14	DEMAND DISTRIBUTION TRANSFORMER	$ 5,403	$ 10,512	$ 13,257
15	DEMAND DISTRIBUTION LINE TRANSFORMER PRIMARY	$ 256	$ 497	$ 627
16	DEMAND DISTRIBUTION LINE TRANSFORMER SECONDARY	$ 5,148	$ 10,015	$ 12,630
17	ENERGY COMPONENTS	$ 26,242	$ 39,922	$ 50,344
18	ENERGY - OTHER	$ 26,242	$ 39,922	$ 50,344
19	ENERGY - FUEL	$ -	$ -	$ -
20	CUSTOMER COMPONENTS	$ 211,394	$ 965,728	$ 1,217,851
21	CUSTOMER OTHER	$ 25	$ 5,281	$ 6,660
22	CUSTOMER DEPOSITS	$ (44)	$ (3,079)	$ (3,882)
23	CUSTOMER 369-SERVICES	$ -	$ 84,812	$ 106,954
24	CUSTOMER 370-METERS	$ 2,655	$ -	$ -
25	CUSTOMER 371-INSTALL ON CUST PREM	$ -	$ 742,526	$ 936,377
26	CUSTOMER 373-STREET LIGHTS	$ 206,802	$ -	$ -
27	CUSTOMER 902-METER READING EXP	$ -	$ -	$ -
28	CUSTOMER 903-CUST REC AND COLLECTIONS	$ 1,956	$ 136,187	$ 171,742
29		$ 319,198	$ 1,146,044	$ 1,445,207
30				
31	Customer Component Cost	$ 211,394	$ 965,728	$ 1,217,851
32	Demand & Energy Component Costs	$ 107,804	$ 180,316	$ 227,356
33	Annual kWH Sales	2,419,760	4,641,780	4,641,780
34	Demand & Energy Cost per kWh	$ 0.044551	$ 0.038846	$ 0.048980
35				
36		**RATE 11**	**RATE 12 (Ph 1)**	**RATE 12 (Ph 2)**
37				
38	**LEVELIZED FIXED CHARGE (WP O.2 - FIXED CHARGES)**	0.100967	0.100967	0.100967
39	**ADJUSTED CUSTOMER COMPONENT COST**	211,394	965,728	1,217,851
40	**NCP (D8DIST, SCHEDULE M-1)**	483	1,185	1,185
41	**DEMAND & ENERGY COMPONENT COSTS**	112,326	189,648	239,160
42	**KWH (AT METER, WP M-1)**	2,419,760	4,641,780	4,641,780
43	**TARGET REVENUE REQUIREMENT (WP Exhibit MC-1 - NM L-1 Capped (Ph 1)/(Ph 2))**	$ 323,721	$ 1,155,376	$ 1,457,010
44	**BURNING HOURS**	4,275	4,275	4,275
45	**ADJUSTED SYSTEM COST PER KWH**	$ 0.04642	$ 0.04086	$ 0.05152

Line No.	Description	(a) Fixture Charge	(b) Lamp/Bulb Cost	(c) Misc Cost	(d) Arm Cost	(e) Cable Cost	(f) Labor Installation	(g) Pole Hole/Base Cost	(h) Pole Cost	(i) Trench Cost	(j) Breakway Base	(k) Barricade (Traffic Control)	(l) Construct Cost	(m) Duct Cost	(n) Total Cost
	RATE NO. 11														
	STREET LIGHTING														
	O.H. WIRING SYSTEM WOOD														
	MV O.H. WIRING SYSTEM 35`WOOD POLE (NO LONGER INSTALLED)														
1	175W MV 7,000 L - 195 Watts	$ 75.56	$ 9.74	$ 57.99	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,545.77
2	250W MV 11,000 L - 275 Watts	$ 91.83	$ 9.74	$ 57.99	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,562.04
3	400W MV 20,000 L - 450 Watts	$ 114.92	$ 9.74	$ 57.99	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,585.13
	HPS O.H. WIRING SYSTEM 35`WOOD POLE CO. OWNED														
4	150W HPS 14,400 L - 193 Watts	$ 116.12	$ 9.74	$ 57.99	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,586.33
5	250W HPS 23,200 L - 313 Watts	$ 206.24	$ 9.74	$ 57.99	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,676.45
6	400W HPS 45,000 L - 485 Watts 40` pole	$ 167.99	$ 9.74	$ 57.99	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 498.53	-	-	-	-	-	$ 1,725.50
	LED O.H. WIRING SYSTEMS 35`WOOD POLE CO. OWNED														
7	31W-50W LED Equivalent to 150W HPS	$ 245.53	N/A	$ 83.25	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,731.26
8	51W-100W LED Equivlent to 250W HPS	$ 533.50	N/A	$ 83.25	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	-	-	-	-	-	$ 2,019.23
	O.H. WIRING SYS MET POLES CO.OWNED														
	HPS O.H. WIRING SYS MET 35`POLE CO. OWNED														
9	150W HPS 14,400 L - 193 Watts	$ 116.12	$ 9.74	$ 57.99	-	$ 46.81	$ 650.88	$ 250.00	$ 1,358.77	-	-	-	-	-	$ 2,490.31
10	250W HPS 23,200 L - 313 Watts	$ 206.24	$ 9.74	$ 57.99	-	$ 46.81	$ 650.88	$ 250.00	$ 1,358.77	-	-	-	-	-	$ 2,580.43
11	400W HPS 45,000 L - 485 Watts 40` pole	$ 167.99	$ 9.74	$ 57.99	-	$ 46.81	$ 950.00	$ 525.00	$ 1,519.97	-	-	-	-	-	$ 3,277.50
	LED O.H. WIRING SYSTEMS MET POLE CO. OWNED	Direct Embedded w/arm													
12	31W-50W LED Equivalent to 150W HPS	$ 245.53	N/A	$ 83.25	-	$ 46.81	$ 650.88	$ 250.00	$ 1,083.00	-	-	-	-	-	$ 2,359.47
13	51W-100W LED Equivlent to 250W HPS	$ 533.50	N/A	$ 83.25	-	$ 46.81	$ 650.88	$ 250.00	$ 1,083.00	-	-	-	-	-	$ 2,647.44
	U.G. WIRING SYS MET POLES CO OWNED														
	HPS U.G. WIRING SYS MET 35`POLES CO. OWNED														
14	150W HPS 14,400 L - 193 Watts	$ 116.12	$ 9.74	$ 65.38	-	$ 46.81	$ 650.88	$ 525.00	$ 1,358.77	$ 625.00	-	-	-	$ 72.00	$ 3,469.70
15	250W HPS 23,200 L - 313 Watts	$ 206.24	$ 9.74	$ 65.38	-	$ 46.81	$ 650.88	$ 525.00	$ 1,358.77	$ 625.00	-	-	-	$ 72.00	$ 3,559.82
16	400W HPS 45,000 L - 485 Watts	$ 167.99	$ 9.74	$ 65.38	-	$ 46.81	$ 650.88	$ 525.00	$ 1,519.97	$ 625.00	-	-	-	$ 72.00	$ 3,682.77
	LED U.G. WIRING SYS MET 35`POLES CO. OWNED	Standard w12/BC w/arm													
17	31W-50W LED Equivalent to 150W HPS	$ 245.53	N/A	$ 85.49	-	$ 46.81	$ 650.88	$ 525.00	$ 957.89	$ 625.00	-	-	-	$ 72.00	$ 3,208.60
18	51W-100W LED Equivlent to 250W HPS	$ 533.50	N/A	$ 85.49	-	$ 46.81	$ 650.88	$ 525.00	$ 957.89	$ 625.00	-	-	-	$ 72.00	$ 3,496.57
	U.G. WIRING SYSTEM ON WOOD POLES														
	HPS U.G. WIRING SYSTEM ON WOOD POLES														
19	150W HPS 14,400 L - 193 Watts	$ 116.12	$ 9.74	$ 65.38	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 391.73	$ 450.00	-	-	-	$ 35.00	$ 2,059.22
20	250W HPS 23,200 L - 313 Watts	$ 206.24	$ 9.74	$ 65.38	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 391.73	$ 450.00	-	-	-	$ 35.00	$ 2,149.34
21	400W HPS 45,000 L - 485 Watts	$ 167.99	$ 9.74	$ 65.38	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 473.31	$ 450.00	-	-	-	$ 35.00	$ 2,192.67
	LED U.G. WIRING SYSTEM ON 35`WOOD POLES CO. OWNED														
22	31W-50W LED Equivalent to 150W HPS	$ 245.53	N/A	$ 85.49	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	$ 625.00	-	-	-	$ 72.00	$ 2,430.50
23	51W-100W LED Equivlent to 250W HPS	$ 533.50	N/A	$ 85.49	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	$ 625.00	-	-	-	$ 72.00	$ 2,718.47
	U.G. WIRING SYSTEM CITY OWNED														
24	175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	-	-	-	-	-	-	-	-	-		-	-	-	$ -
25	400W MV 20,000 L - 450 Watts (NO LONGER INSTALLED)	-	-	-	-	-	-	-	-	-		-	-	-	$ -
26	150W HPS 14,400 L - 175 Watts	-	-	-	-	-	-	-	-	-		-	-	-	$ -
27	180W HPS 19,800 L - 250 Watts	-	-	-	-	-	-	-	-	-		-	-	-	$ -
28	250W HPS 23,200 L - 313 Watts	-	-	-	-	-	-	-	-	-		-	-	-	$ -
29	250W HPS 33,000L - 365 Watts	-	-	-	-	-	-	-	-	-		-	-	-	$ -
30	400W HPS 45,000 L - 485 Watts	-	-	-	-	-	-	-	-	-		-	-	-	$ -
	NON-COMPANY-OWNED - COMPANY OPERATED & MAINTAINED- LIGHT-EMITTING DIODE ("LED") - WOOD														
31	NEW 1W-20W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,249
32	NEW 21W-30W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,249
33	NEW 31W-40W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,249
34	NEW 41W-50W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,249
35	NEW 51W-60W LED (SECONDARY LIGHTING ONLY)	$ 213.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,262
36	NEW 61W-70W LED (SECONDARY LIGHTING ONLY)	$ 213.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,262
37	NEW 71W-80W LED (SECONDARY LIGHTING ONLY)	$ 400.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,449
38	NEW 81W-90W LED (SECONDARY LIGHTING ONLY)	$ 400.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,449
39	NEW 91W-100W LED (SECONDARY LIGHTING ONLY)	$ 288.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,587
40	NEW 101W-110W LED (SECONDARY LIGHTING ONLY)	$ 288.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,587
41	NEW 111W-130W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,784
42	NEW 131W-150W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,784
43	NEW 151W-170W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,784
44	NEW 171W-190W LED (SECONDARY LIGHTING ONLY)	$ 414.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,713
45	NEW 191W-210W LED (SECONDARY LIGHTING ONLY)	$ 414.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,713
46	NEW 211W-230W LED (SECONDARY LIGHTING ONLY)	$ 414.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,713
47	NEW 231W-250W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,784
48	NEW 251W-270W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,784
49	NEW 271W-300W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,784

Line No.	Description	(o) WATTS	(p) Direct Investment	(q) Fixed Charge	(r) Lighting System Cost	(s) Demand/Energy Cost	(t) Bulb/ Repl Cost	(u) Yrly Bulb Repl Cost	(v) Yearly Cost	(w) Monthly Cost
	RATE NO. 11									
	STREET LIGHTING									
	O.H. WIRING SYSTEM WOOD									
	MV O.H. WIRING SYSTEM 35`WOOD POLE (NO LONGER INSTALLED)									
1	175W MV 7,000 L - 195 Watts	195	$ 1,545.77	$ 156.07	$ 85.35	$ 37.14	$ 3.25	$ 3.25	$ 285.05	$ 23.75
2	250W MV 11,000 L - 275 Watts	275	$ 1,562.04	$ 157.71	$ 120.36	$ 52.38	$ 3.25	$ 3.25	$ 336.94	$ 28.08
3	400W MV 20,000 L - 450 Watts	450	$ 1,585.13	$ 160.05	$ 196.95	$ 85.71	$ 3.25	$ 3.25	$ 449.20	$ 37.43
	HPS O.H. WIRING SYSTEM 35`WOOD POLE CO. OWNED									
4	150W HPS 14,400 L - 193 Watts	193	$ 1,586.33	$ 160.17	$ 84.47	$ 36.76	$ 3.25	$ 3.25	$ 287.89	$ 23.99
5	250W HPS 23,200 L - 313 Watts	313	$ 1,676.45	$ 169.27	$ 136.99	$ 59.61	$ 3.25	$ 3.25	$ 372.36	$ 31.03
6	400W HPS 45,000 L - 485 Watts 40` pole	485	$ 1,725.50	$ 174.22	$ 212.27	$ 92.37	$ 3.25	$ 3.25	$ 485.35	$ 40.45
	LED O.H. WIRING SYSTEMS 35`WOOD POLE CO. OWNED									
7	31W-50W LED Equivalent to 150W HPS	40	$ 1,731.26	$ 174.80	$ 17.51	$ 7.62	$ -	N/A	$ 199.92	$ 16.66
8	51W-100W LED Equivlent to 250W HPS	75	$ 2,019.23	$ 203.88	$ 32.83	$ 14.28	$ -	N/A	$ 250.98	$ 20.92
	O.H. WIRING SYS MET POLES CO.OWNED									
	HPS O.H. WIRING SYS MET 35`POLE CO. OWNED									
9	150W HPS 14,400 L - 193 Watts	193	$ 2,490.31	$ 251.44	$ 84.47	$ 36.76	$ 3.25	$ 3.25	$ 379.16	$ 31.60
10	250W HPS 23,200 L - 313 Watts	313	$ 2,580.43	$ 260.54	$ 136.99	$ 59.61	$ 3.25	$ 3.25	$ 463.63	$ 38.64
11	400W HPS 45,000 L - 485 Watts 40` pole	485	$ 3,277.50	$ 330.92	$ 212.27	$ 92.37	$ 3.25	$ 3.25	$ 642.05	$ 53.50
	LED O.H. WIRING SYSTEMS MET POLE CO. OWNED									
12	31W-50W LED Equivalent to 150W HPS	40	$ 2,359.47	$ 238.23	$ 17.51	$ 7.62	$ -	N/A	$ 263.35	$ 21.95
13	51W-100W LED Equivlent to 250W HPS	75	$ 2,647.44	$ 267.30	$ 32.83	$ 14.28	$ -	N/A	$ 314.41	$ 26.20
	U.G. WIRING SYS MET POLES CO OWNED									
	HPS U.G. WIRING SYS MET 35`POLES CO. OWNED									
14	150W HPS 14,400 L - 193 Watts	193	$ 3,469.70	$ 350.32	$ 84.47	$ 36.76	$ 3.25	$ 3.25	$ 478.05	$ 39.84
15	250W HPS 23,200 L - 313 Watts	313	$ 3,559.82	$ 359.42	$ 136.99	$ 59.61	$ 3.25	$ 3.25	$ 562.52	$ 46.88
16	400W HPS 45,000 L - 485 Watts	485	$ 3,682.77	$ 371.84	$ 212.27	$ 92.37	$ 3.25	$ 3.25	$ 682.97	$ 56.91
	LED U.G. WIRING SYS MET 35`POLES CO. OWNED									
17	31W-50W LED Equivalent to 150W HPS	40	$ 3,208.60	$ 323.96	$ 17.51	$ 7.62	$ -	N/A	$ 349.09	$ 29.09
18	51W-100W LED Equivlent to 250W HPS	75	$ 3,496.57	$ 353.04	$ 32.83	$ 14.28	$ -	N/A	$ 400.15	$ 33.35
	U.G. WIRING SYSTEM ON WOOD POLES									
	HPS U.G. WIRING SYSTEM ON WOOD POLES									
19	150W HPS 14,400 L - 193 Watts	193	$ 2,059.22	$ 207.91	$ 84.47	$ 36.76	$ 3.25	$ 3.25	$ 335.63	$ 27.97
20	250W HPS 23,200 L - 313 Watts	313	$ 2,149.34	$ 217.01	$ 136.99	$ 59.61	$ 3.25	$ 3.25	$ 420.11	$ 35.01
21	400W HPS 45,000 L - 485 Watts	485	$ 2,192.67	$ 221.39	$ 212.27	$ 92.37	$ 3.25	$ 3.25	$ 532.52	$ 44.38
	LED U.G. WIRING SYSTEM ON 35`WOOD POLES CO. OWNED									
22	31W-50W LED Equivalent to 150W HPS	40	$ 2,430.50	$ 245.40	$ 17.51	$ 7.62	$ -	N/A	$ 270.52	$ 22.54
23	51W-100W LED Equivlent to 250W HPS	75	$ 2,718.47	$ 274.48	$ 32.83	$ 14.28	$ -	N/A	$ 321.58	$ 26.80
	U.G. WIRING SYSTEM CITY OWNED									
24	175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	195	$ -	$ -	$ -	$ 37.14	$ -	$ -	$ 37.14	$ 3.09
25	400W MV 20,000 L - 450 Watts (NO LONGER INSTALLED)	450	$ -	$ -	$ -	$ 85.71	$ -	$ -	$ 85.71	$ 7.14
26	150W HPS 14,400 L - 175 Watts	175	$ -	$ -	$ -	$ 33.33	$ -	$ -	$ 33.33	$ 2.78
27	180W HPS 19,800 L - 250 Watts	250	$ -	$ -	$ -	$ 47.61	$ -	$ -	$ 47.61	$ 3.97
28	250W HPS 23,200 L - 313 Watts	313	$ -	$ -	$ -	$ 59.61	$ -	$ -	$ 59.61	$ 4.97
29	250W HPS 33,000L - 365 Watts	365	$ -	$ -	$ -	$ 69.52	$ -	$ -	$ 69.52	$ 5.79
30	400W HPS 45,000 L - 485 Watts	485	$ -	$ -	$ -	$ 92.37	$ -	$ -	$ 92.37	$ 7.70
	NON-COMPANY-OWNED - COMPANY OPERATED & MAINTAINED- LIGHT-EMITTING DIODE ("LED") - WOOD									
31	NEW 1W-20W LED (SECONDARY LIGHTING ONLY)	10	2,248.94	227.07	4.38	1.98	$ -	$ -	$233.43	$19.45
32	NEW 21W-30W LED (SECONDARY LIGHTING ONLY)	25	2,248.94	227.07	10.94	4.96	$ -	$ -	$242.97	$20.25
33	NEW 31W-40W LED (SECONDARY LIGHTING ONLY)	35	2,248.94	227.07	15.32	6.95	$ -	$ -	$249.33	$20.78
34	NEW 41W-50W LED (SECONDARY LIGHTING ONLY)	45	2,248.94	227.07	19.70	8.93	$ -	$ -	$255.69	$21.31
35	NEW 51W-60W LED (SECONDARY LIGHTING ONLY)	55	2,261.94	228.38	24.07	10.91	$ -	$ -	$263.37	$21.95
36	NEW 61W-70W LED (SECONDARY LIGHTING ONLY)	65	2,261.94	228.38	28.45	12.90	$ -	$ -	$269.73	$22.48
37	NEW 71W-80W LED (SECONDARY LIGHTING ONLY)	75	2,448.94	247.26	32.83	14.88	$ -	$ -	$294.97	$24.58
38	NEW 81W-90W LED (SECONDARY LIGHTING ONLY)	85	2,448.94	247.26	37.20	16.87	$ -	$ -	$301.33	$25.11
39	NEW 91W-100W LED (SECONDARY LIGHTING ONLY)	95	2,586.94	261.20	41.58	18.85	$ -	$ -	$321.63	$26.80
40	NEW 101W-110W LED (SECONDARY LIGHTING ONLY)	105	2,586.94	261.20	45.96	20.84	$ -	$ -	$327.99	$27.33
41	NEW 111W-130W LED (SECONDARY LIGHTING ONLY)	120	2,783.94	281.09	52.52	23.81	$ -	$ -	$357.42	$29.78
42	NEW 131W-150W LED (SECONDARY LIGHTING ONLY)	140	2,783.94	281.09	61.27	27.78	$ -	$ -	$370.14	$30.85
43	NEW 151W-170W LED (SECONDARY LIGHTING ONLY)	160	2,783.94	281.09	70.03	31.75	$ -	$ -	$382.86	$31.91
44	NEW 171W-190W LED (SECONDARY LIGHTING ONLY)	180	2,712.94	273.92	78.78	35.72	$ -	$ -	$388.42	$32.37
45	NEW 191W-210W LED (SECONDARY LIGHTING ONLY)	200	2,712.94	273.92	87.53	39.69	$ -	$ -	$401.14	$33.43
46	NEW 211W-230W LED (SECONDARY LIGHTING ONLY)	220	2,712.94	273.92	96.29	43.66	$ -	$ -	$413.86	$34.49
47	NEW 231W-250W LED (SECONDARY LIGHTING ONLY)	240	2,783.94	281.09	105.04	47.63	$ -	$ -	$433.75	$36.15
48	NEW 251W-270W LED (SECONDARY LIGHTING ONLY)	260	2,783.94	281.09	113.79	51.60	$ -	$ -	$446.48	$37.21
49	NEW 271W-300W LED (SECONDARY LIGHTING ONLY)	285	2,783.94	281.09	124.74	56.56	$ -	$ -	$462.38	$38.53

Line No.	Description	(x) Active Lamps	(y) Yearly Costs	(z) Monthly Cost	(aa) Reproduction Cost Revenue Requirement	(ab) Scaled Unit Rate	(ac) At Scaled Estimated Revenues	(ad) Current Rate	(ae) Present Revenues	(af) Percent Change	(ag) 100% Target Calculated Rate	(ah) Target Revenues	(ai) Target Percent Change	(aj) Adjusted Proposed Rate	(ak) Rate Design Revenues	(al) Proposed Percent Change	(am) Manual Adj
	RATE NO. 11																
	STREET LIGHTING																
	O.H. WIRING SYSTEM WOOD																
	MV O.H. WIRING SYSTEM 35`WOOD POLE (NO LONGER INSTALLED)																
1	175W MV 7,000 L - 195 Watts	56	$ 285.05	$ 23.75	$ 15,963	$ 15.65	$ 10,517	$ 14.68	$ 9,865	7%	$ 15.65	$ 10,517	7%	$ 14.97	$ 10,060	1.98%	$ -
2	250W MV 11,000 L - 275 Watts	47	$ 336.94	$ 28.08	$ 15,836	$ 18.50	$ 10,434	$ 18.22	$ 10,276	2%	$ 18.50	$ 10,434	2%	$ 17.69	$ 9,977	-2.91%	$ -
3	400W MV 20,000 L - 450 Watts	7	$ 449.20	$ 37.43	$ 3,144	$ 24.66	$ 2,071	$ 25.89	$ 2,175	-5%	$ 25.89	$ 2,175	0%	$ 24.76	$ 2,080	-4.36%	$ -
	HPS O.H. WIRING SYSTEM 35`WOOD POLE CO. OWNED								$ -								
4	150W HPS 14,400 L - 193 Watts	1168	$ 287.89	$ 23.99	$ 336,254	$ 15.81	$ 221,593	$ 14.76	$ 206,876	7%	$ 15.81	$ 221,593	7%	$ 15.12	$ 211,922	2.44%	$ -
5	250W HPS 23,200 L - 313 Watts	26	$ 372.36	$ 31.03	$ 9,681	$ 20.44	$ 6,377	$ 20.30	$ 6,334	1%	$ 20.44	$ 6,377	1%	$ 19.55	$ 6,100	-3.69%	$ -
6	400W HPS 45,000 L - 485 Watts 40` pole	6	$ 485.35	$ 40.45	$ 2,912	$ 26.65	$ 1,919	$ 27.96	$ 2,013	-5%	$ 27.96	$ 2,013	0%	$ 26.74	$ 1,925	-4.36%	$ -
	LED O.H. WIRING SYSTEMS 35`WOOD POLE CO. OWNED								$ -								
7	31W-50W LED Equivalent to 150W HPS	80	$ 199.92	$ 16.66	$ 15,994	$ 10.98	$ 10,541	$ 8.40	$ 8,064	31%	$ 10.98	$ 10,541	31%	$ 10.50	$ 10,080	25.00%	$ -
8	51W-100W LED Equivlent to 250W HPS	5	$ 250.98	$ 20.92	$ 1,255	$ 13.78	$ 827	$ 11.02	$ 661	25%	$ 13.78	$ 827	25%	$ 13.18	$ 791	19.60%	$ -
									$ -								
	O.H. WIRING SYS MET POLES CO.OWNED								$ -								
	HPS O.H. WIRING SYS MET 35`POLE CO. OWNED								$ -								
9	150W HPS 14,400 L - 193 Watts	0	$ 379.16	$ 31.60	$ -	$ 20.82	$ -	$ 18.24	$ -	14%	$ 20.82	$ -	14%	$ 19.91	$ -	9.16%	$ -
10	250W HPS 23,200 L - 313 Watts	0	$ 463.63	$ 38.64	$ -	$ 25.45	$ -	$ 23.79	$ -	7%	$ 25.45	$ -	7%	$ 24.34	$ -	2.31%	$ -
11	400W HPS 45,000 L - 485 Watts 40` pole	0	$ 642.05	$ 53.50	$ -	$ 35.25	$ -	$ 33.93	$ -	4%	$ 35.25	$ -	4%	$ 33.71	$ -	-0.65%	$ -
	LED O.H. WIRING SYSTEMS MET POLE CO. OWNED						$ -		$ -								
12	31W-50W LED Equivalent to 150W HPS	0	$ 263.35	$ 21.95	$ -	$ 14.46	$ -	$ 10.82	$ -	34%	$ 14.46	$ -	34%	$ 13.83	$ -	27.82%	$ -
13	51W-100W LED Equivlent to 250W HPS	0	$ 314.41	$ 26.20	$ -	$ 17.26	$ -	$ 13.34	$ -	29%	$ 17.26	$ -	29%	$ 16.51	$ -	23.76%	$ -
									$ -								
	U.G. WIRING SYS MET POLES CO OWNED								$ -								
	HPS U.G. WIRING SYS MET 35`POLES CO. OWNED								$ -								
14	150W HPS 14,400 L - 193 Watts	0	$ 478.05	$ 39.84	$ -	$ 26.25	$ -	$ 22.01	$ -	19%	$ 26.25	$ -	19%	$ 25.10	$ -	14.04%	$ -
15	250W HPS 23,200 L - 313 Watts	12	$ 562.52	$ 46.88	$ 6,750	$ 30.88	$ 4,447	$ 27.59	$ 3,973	12%	$ 30.88	$ 4,447	12%	$ 29.53	$ 4,252	7.03%	$ -
16	400W HPS 45,000 L - 485 Watts	0	$ 682.97	$ 56.91	$ -	$ 37.50	$ -	$ 35.49	$ -	6%	$ 37.50	$ -	6%	$ 35.86	$ -	1.04%	$ -
	LED U.G. WIRING SYS MET 35`POLES CO. OWNED																
17	31W-50W LED Equivalent to 150W HPS	0	$ 349.09	$ 29.09	$ -	$ 19.17	$ -	$ 14.08	$ -	36%	$ 19.17	$ -	36%	$ 18.33	$ -	30.18%	$ -
18	51W-100W LED Equivlent to 250W HPS	0	$ 400.15	$ 33.35	$ -	$ 21.97	$ -	$ 16.71	$ -	31%	$ 21.97	$ -	31%	$ 21.01	$ -	25.73%	$ -
	U.G. WIRING SYSTEM ON WOOD POLES																
	HPS U.G. WIRING SYSTEM ON WOOD POLES																
19	150W HPS 14,400 L - 193 Watts	140	$ 335.63	$ 27.97	$ 46,989	$ 18.43	$ 30,962	$ 16.61	$ 27,905	11%	$ 18.43	$ 30,962	11%	$ 17.62	$ 29,602	6.08%	$ -
20	250W HPS 23,200 L - 313 Watts	0	$ 420.11	$ 35.01	$ -	$ 23.06	$ -	$ 22.13	$ -	4%	$ 23.06	$ -	4%	$ 22.05	$ -	-0.36%	$ -
21	400W HPS 45,000 L - 485 Watts	0	$ 532.52	$ 44.38	$ -	$ 29.24	$ -	$ 29.75	$ -	-2%	$ 29.75	$ -	0%	$ 28.45	$ -	-4.37%	$ -
	LED U.G. WIRING SYSTEM ON 35`WOOD POLES CO. OWNED																
22	31W-50W LED Equivalent to 150W HPS	39	$ 270.52	$ 22.54	$ 10,550	$ 14.85	$ 6,950	$ 11.09	$ 5,190	34%	$ 14.85	$ 6,950	34%	$ 14.20	$ 6,646	28.04%	$ -
23	51W-100W LED Equivlent to 250W HPS	0	$ 321.58	$ 26.80	$ -	$ 17.66	$ -	$ 13.71	$ -	29%	$ 17.66	$ -	29%	$ 16.89	$ -	23.19%	$ -
									$ -								
	U.G. WIRING SYSTEM CITY OWNED								$ -								
24	175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	0	$ 37.14	$ 3.09	$ -	$ 2.04	$ -	$ 3.77	$ -	-46%	$ 3.77	$ -	0%	$ 3.61	$ -	-4.24%	$ -
25	400W MV 20,000 L - 450 Watts (NO LONGER INSTALLED)	0	$ 85.71	$ 7.14	$ -	$ 4.71	$ -	$ 8.72	$ -	-46%	$ 8.72	$ -	0%	$ 8.34	$ -	-4.36%	$ -
26	150W HPS 14,400 L - 175 Watts	16	$ 33.33	$ 2.78	$ 533	$ 1.83	$ 351	$ 3.38	$ 649	-46%	$ 3.38	$ 649	0%	$ 3.23	$ 620	-4.44%	$ -
27	180W HPS 19,800 L - 250 Watts	0	$ 47.61	$ 3.97	$ -	$ 2.61	$ -	$ 4.83	$ -	-46%	$ 4.83	$ -	0%	$ 4.62	$ -	-4.35%	$ -
28	250W HPS 23,200 L - 313 Watts	0	$ 59.61	$ 4.97	$ -	$ 3.27	$ -	$ 6.05	$ -	-46%	$ 6.05	$ -	0%	$ 5.79	$ -	-4.30%	$ -
29	250W HPS 33,000L - 365 Watts	0	$ 69.52	$ 5.79	$ -	$ 3.82	$ -	$ 7.05	$ -	-46%	$ 7.05	$ -	0%	$ 6.74	$ -	-4.40%	$ -
30	400W HPS 45,000 L - 485 Watts	0	$ 92.37	$ 7.70	$ -	$ 5.07	$ -	$ 9.36	$ -	-46%	$ 9.36	$ -	0%	$ 8.95	$ -	-4.38%	$ -
	NON-COMPANY-OWNED - COMPANY OPERATED & MAINTAINED- LIGHT-EMITTING DIODE ("LED") - WOOD																
31	NEW 1W-20W LED (SECONDARY LIGHTING ONLY)	0	233.43	$19.45	$ -	$ 12.81	$ -	$ -	$ -	-	$ 12.81	$ -	0%	$ 12.25	$ -	0.00%	-
32	NEW 21W-30W LED (SECONDARY LIGHTING ONLY)	0	242.97	$20.25	$ -	$ 13.34	$ -	$ -	$ -	-	$ 13.34	$ -	0%	$ 12.76	$ -	0.00%	-
33	NEW 31W-40W LED (SECONDARY LIGHTING ONLY)	0	249.33	$20.78	$ -	$ 13.69	$ -	$ -	$ -	-	$ 13.69	$ -	0%	$ 13.09	$ -	0.00%	-
34	NEW 41W-50W LED (SECONDARY LIGHTING ONLY)	0	255.69	$21.31	$ -	$ 14.04	$ -	$ -	$ -	-	$ 14.04	$ -	0%	$ 13.43	$ -	0.00%	-
35	NEW 51W-60W LED (SECONDARY LIGHTING ONLY)	0	263.37	$21.95	$ -	$ 14.46	$ -	$ -	$ -	-	$ 14.46	$ -	0%	$ 13.83	$ -	0.00%	-
36	NEW 61W-70W LED (SECONDARY LIGHTING ONLY)	0	269.73	$22.48	$ -	$ 14.81	$ -	$ -	$ -	-	$ 14.81	$ -	0%	$ 14.16	$ -	0.00%	-
37	NEW 71W-80W LED (SECONDARY LIGHTING ONLY)	0	294.97	$24.58	$ -	$ 16.19	$ -	$ -	$ -	-	$ 16.19	$ -	0%	$ 15.48	$ -	0.00%	-
38	NEW 81W-90W LED (SECONDARY LIGHTING ONLY)	0	301.33	$25.11	$ -	$ 16.54	$ -	$ -	$ -	-	$ 16.54	$ -	0%	$ 15.82	$ -	0.00%	-
39	NEW 91W-100W LED (SECONDARY LIGHTING ONLY)	0	321.63	$26.80	$ -	$ 17.66	$ -	$ -	$ -	-	$ 17.66	$ -	0%	$ 16.89	$ -	0.00%	-
40	NEW 101W-110W LED (SECONDARY LIGHTING ONLY)	0	327.99	$27.33	$ -	$ 18.01	$ -	$ -	$ -	-	$ 18.01	$ -	0%	$ 17.22	$ -	0.00%	-
41	NEW 111W-130W LED (SECONDARY LIGHTING ONLY)	0	357.42	$29.78	$ -	$ 19.62	$ -	$ -	$ -	-	$ 19.62	$ -	0%	$ 18.76	$ -	0.00%	-
42	NEW 131W-150W LED (SECONDARY LIGHTING ONLY)	0	370.14	$30.85	$ -	$ 20.32	$ -	$ -	$ -	-	$ 20.32	$ -	0%	$ 19.43	$ -	0.00%	-
43	NEW 151W-170W LED (SECONDARY LIGHTING ONLY)	0	382.86	$31.91	$ -	$ 21.02	$ -	$ -	$ -	-	$ 21.02	$ -	0%	$ 20.10	$ -	0.00%	-
44	NEW 171W-190W LED (SECONDARY LIGHTING ONLY)	0	388.42	$32.37	$ -	$ 21.33	$ -	$ -	$ -	-	$ 21.33	$ -	0%	$ 20.40	$ -	0.00%	-
45	NEW 191W-210W LED (SECONDARY LIGHTING ONLY)	0	401.14	$33.43	$ -	$ 22.02	$ -	$ -	$ -	-	$ 22.02	$ -	0%	$ 21.06	$ -	0.00%	-
46	NEW 211W-230W LED (SECONDARY LIGHTING ONLY)	0	413.86	$34.49	$ -	$ 22.72	$ -	$ -	$ -	-	$ 22.72	$ -	0%	$ 21.73	$ -	0.00%	-
47	NEW 231W-250W LED (SECONDARY LIGHTING ONLY)	0	433.75	$36.15	$ -	$ 23.82	$ -	$ -	$ -	-	$ 23.82	$ -	0%	$ 22.78	$ -	0.00%	-
48	NEW 251W-270W LED (SECONDARY LIGHTING ONLY)	0	446.48	$37.21	$ -	$ 24.51	$ -	$ -	$ -	-	$ 24.51	$ -	0%	$ 23.44	$ -	0.00%	-
49	NEW 271W-300W LED (SECONDARY LIGHTING ONLY)	0	462.38	$38.53	$ -	$ 25.38	$ -	$ -	$ -	-	$ 25.38	$ -	0%	$ 24.27	$ -	0.00%	-

Line No.	Description	(a) Fixture Charge	(b) Lamp/Bulb Cost	(c) Misc Cost	(d) Arm Cost	(e) Cable Cost	(f) Labor Installation	(g) Pole Hole/Base Cost	(h) Pole Cost	(i) Trench Cost	(j) Breakway Base	(k) Barricade (Traffic Control)	(l) Construct Cost	(m) Duct Cost	(n) Total Cost
	NON-COMPANY-OWNED - COMPANY OPERATED & MAINTAINED- LIGHT-EMITTING DIODE ("LED") - METAL														
50	NEW 1W-20W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$4,897
51	NEW 21W-30W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$4,897
52	NEW 31W-40W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$4,897
53	NEW 41W-50W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$4,897
54	NEW 51W-60W LED (SECONDARY LIGHTING ONLY)	$ 213.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$4,910
55	NEW 61W-70W LED (SECONDARY LIGHTING ONLY)	$ 213.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$4,910
56	NEW 71W-80W LED (SECONDARY LIGHTING ONLY)	$ 400.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$5,097
57	NEW 81W-90W LED (SECONDARY LIGHTING ONLY)	$ 400.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$5,097
58	NEW 91W-100W LED (SECONDARY LIGHTING ONLY)	$ 288.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,235
59	NEW 101W-110W LED (SECONDARY LIGHTING ONLY)	$ 288.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,235
60	NEW 111W-130W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,432
61	NEW 131W-150W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,432
62	NEW 151W-170W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,432
63	NEW 171W-190W LED (SECONDARY LIGHTING ONLY)	$ 414.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,361
64	NEW 191W-210W LED (SECONDARY LIGHTING ONLY)	$ 414.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,361
65	NEW 211W-230W LED (SECONDARY LIGHTING ONLY)	$ 414.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,361
66	NEW 231W-250W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,432
67	NEW 251W-270W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,432
68	NEW 271W-300W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,432
	ENERGY ONLY														
69	NEW 1W-20W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
70	21W-30W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
71	31W-40W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
72	41W-50W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
73	51W-60W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
74	61W-70W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
75	71W-80W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
76	81W-90W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
77	91W-100W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
78	101W-110W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
79	111W-130W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
80	131W-150W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
81	151W-170W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
82	171W-190W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
83	191W-210W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
84	211W-230W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
85	231W-250W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
86	251W-270W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
87	NEW 271W-300W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
88	NEW 301W-330W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
89	NEW 331W-360W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
90	NEW 361W-390W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
91	NEW 391W-420W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
92	NEW 421W-450W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
93	NEW 451W-480W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
94	NEW 481W-510W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
95	NEW 511W-540W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
96	NEW 541W-570W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	

Line No.		Description	(o) WATTS	(p) Direct Investment	(q) Fixed Charge	(r) Lighting System Cost	(s) Demand/Energy Cost	(t) Bulb/ Repl Cost	(u) Yrly Bulb Repl Cost	(v) Yearly Cost	(w) Monthly Cost
		NON-COMPANY-OWNED - COMPANY OPERATED & MAINTAINED- LIGHT-EMITTING DIODE ("LED") - METAL									
50		NEW 1W-20W LED (SECONDARY LIGHTING ONLY)	10	4,896.98	494.43	4.38	1.98	$ -	$ -	$500.79	$41.73
51		NEW 21W-30W LED (SECONDARY LIGHTING ONLY)	25	4,896.98	494.43	10.94	4.96	$ -	$ -	$510.34	$42.53
52		NEW 31W-40W LED (SECONDARY LIGHTING ONLY)	35	4,896.98	494.43	15.32	6.95	$ -	$ -	$516.70	$43.06
53		NEW 41W-50W LED (SECONDARY LIGHTING ONLY)	45	4,896.98	494.43	19.70	8.93	$ -	$ -	$523.06	$43.59
54		NEW 51W-60W LED (SECONDARY LIGHTING ONLY)	55	4,909.98	495.75	24.07	10.91	$ -	$ -	$530.73	$44.23
55		NEW 61W-70W LED (SECONDARY LIGHTING ONLY)	65	4,909.98	495.75	28.45	12.90	$ -	$ -	$537.09	$44.76
56		NEW 71W-80W LED (SECONDARY LIGHTING ONLY)	75	5,096.98	514.63	32.83	14.88	$ -	$ -	$562.33	$46.86
57		NEW 81W-90W LED (SECONDARY LIGHTING ONLY)	85	5,096.98	514.63	37.20	16.87	$ -	$ -	$568.70	$47.39
58		NEW 91W-100W LED (SECONDARY LIGHTING ONLY)	95	5,234.98	528.56	41.58	18.85	$ -	$ -	$588.99	$49.08
59		NEW 101W-110W LED (SECONDARY LIGHTING ONLY)	105	5,234.98	528.56	45.96	20.84	$ -	$ -	$595.35	$49.61
60		NEW 111W-130W LED (SECONDARY LIGHTING ONLY)	120	5,431.98	548.45	52.52	23.81	$ -	$ -	$624.78	$52.07
61		NEW 131W-150W LED (SECONDARY LIGHTING ONLY)	140	5,431.98	548.45	61.27	27.78	$ -	$ -	$637.51	$53.13
62		NEW 151W-170W LED (SECONDARY LIGHTING ONLY)	160	5,431.98	548.45	70.03	31.75	$ -	$ -	$650.23	$54.19
63		NEW 171W-190W LED (SECONDARY LIGHTING ONLY)	180	5,360.98	541.28	78.78	35.72	$ -	$ -	$655.78	$54.65
64		NEW 191W-210W LED (SECONDARY LIGHTING ONLY)	200	5,360.98	541.28	87.53	39.69	$ -	$ -	$668.50	$55.71
65		NEW 211W-230W LED (SECONDARY LIGHTING ONLY)	220	5,360.98	541.28	96.29	43.66	$ -	$ -	$681.23	$56.77
66		NEW 231W-250W LED (SECONDARY LIGHTING ONLY)	240	5,431.98	548.45	105.04	47.63	$ -	$ -	$701.12	$58.43
67		NEW 251W-270W LED (SECONDARY LIGHTING ONLY)	260	5,431.98	548.45	113.79	51.60	$ -	$ -	$713.84	$59.49
68		NEW 271W-300W LED (SECONDARY LIGHTING ONLY)	285	5,431.98	548.45	124.74	56.56	$ -	$ -	$729.74	$60.81
		ENERGY ONLY									
69	NEW	1W-20W LED	10	$ -	$ -	$ -	$ 1.90	$ -	$ -	$ 1.90	$ 0.16
70		21W-30W LED	25	$ -	$ -	$ -	$ 4.76	$ -	$ -	$ 4.76	$ 0.40
71		31W-40W LED	35	$ -	$ -	$ -	$ 6.67	$ -	$ -	$ 6.67	$ 0.56
72		41W-50W LED	45	$ -	$ -	$ -	$ 8.57	$ -	$ -	$ 8.57	$ 0.71
73		51W-60W LED	55	$ -	$ -	$ -	$ 10.48	$ -	$ -	$ 10.48	$ 0.87
74		61W-70W LED	65	$ -	$ -	$ -	$ 12.38	$ -	$ -	$ 12.38	$ 1.03
75		71W-80W LED	75	$ -	$ -	$ -	$ 14.28	$ -	$ -	$ 14.28	$ 1.19
76		81W-90W LED	85	$ -	$ -	$ -	$ 16.19	$ -	$ -	$ 16.19	$ 1.35
77		91W-100W LED	95	$ -	$ -	$ -	$ 18.09	$ -	$ -	$ 18.09	$ 1.51
78		101W-110W LED	105	$ -	$ -	$ -	$ 20.00	$ -	$ -	$ 20.00	$ 1.67
79		111W-130W LED	120	$ -	$ -	$ -	$ 22.85	$ -	$ -	$ 22.85	$ 1.90
80		131W-150W LED	140	$ -	$ -	$ -	$ 26.66	$ -	$ -	$ 26.66	$ 2.22
81		151W-170W LED	160	$ -	$ -	$ -	$ 30.47	$ -	$ -	$ 30.47	$ 2.54
82		171W-190W LED	180	$ -	$ -	$ -	$ 34.28	$ -	$ -	$ 34.28	$ 2.86
83		191W-210W LED	200	$ -	$ -	$ -	$ 38.09	$ -	$ -	$ 38.09	$ 3.17
84		211W-230W LED	220	$ -	$ -	$ -	$ 41.90	$ -	$ -	$ 41.90	$ 3.49
85		231W-250W LED	240	$ -	$ -	$ -	$ 45.71	$ -	$ -	$ 45.71	$ 3.81
86		251W-270W LED	260	$ -	$ -	$ -	$ 49.52	$ -	$ -	$ 49.52	$ 4.13
87	NEW	271W-300W LED	285	$ -	$ -	$ -	$ 54.28	$ -	$ -	$ 54.28	$ 4.52
88	NEW	301W-330W LED	315	$ -	$ -	$ -	$ 59.99	$ -	$ -	$ 59.99	$ 5.00
89	NEW	331W-360W LED	345	$ -	$ -	$ -	$ 65.71	$ -	$ -	$ 65.71	$ 5.48
90	NEW	361W-390W LED	375	$ -	$ -	$ -	$ 71.42	$ -	$ -	$ 71.42	$ 5.95
91	NEW	391W-420W LED	405	$ -	$ -	$ -	$ 77.14	$ -	$ -	$ 77.14	$ 6.43
92	NEW	421W-450W LED	435	$ -	$ -	$ -	$ 82.85	$ -	$ -	$ 82.85	$ 6.90
93	NEW	451W-480W LED	465	$ -	$ -	$ -	$ 88.56	$ -	$ -	$ 88.56	$ 7.38
94	NEW	481W-510W LED	495	$ -	$ -	$ -	$ 94.28	$ -	$ -	$ 94.28	$ 7.86
95	NEW	511W-540W LED	525	$ -	$ -	$ -	$ 99.99	$ -	$ -	$ 99.99	$ 8.33
96	NEW	541W-570W LED	555	$ -	$ -	$ -	$ 105.70	$ -	$ -	$ 105.70	$ 8.81

Line No.	Description	(x) Active Lamps	(y) Yearly Costs	(z) Monthly Cost	(aa) Reproduction Cost Revenue Requirement	(ab) Scaled Unit Rate	(ac) At Scaled Estimated Revenues	(ad) Current Rate	(ae) Present Revenues	(af) Percent Change	(ag) 100% Target Calculated Rate	(ah) Target Revenues	(ai) Target Percent Change	(aj) Adjusted Proposed Rate	(ak) Rate Design Revenues	(al) Proposed Percent Change	(am) Manual Adj
	NON-COMPANY-OWNED - COMPANY OPERATED & MAINTAINED- LIGHT-EMITTING DIODE ("LED") - METAL																
50	NEW 1W-20W LED (SECONDARY LIGHTING ONLY)	0	500.79	$41.73	$ -	$ 27.49	$ -	$ -	$ -	-	$ 27.49	$ -	0%	$ 26.29	$ -	0.00%	-
51	NEW 21W-30W LED (SECONDARY LIGHTING ONLY)	0	510.34	$42.53	$ -	$ 28.02	$ -	$ -	$ -	-	$ 28.02	$ -	0%	$ 26.80	$ -	0.00%	-
52	NEW 31W-40W LED (SECONDARY LIGHTING ONLY)	0	516.70	$43.06	$ -	$ 28.37	$ -	$ -	$ -	-	$ 28.37	$ -	0%	$ 27.13	$ -	0.00%	-
53	NEW 41W-50W LED (SECONDARY LIGHTING ONLY)	0	523.06	$43.59	$ -	$ 28.72	$ -	$ -	$ -	-	$ 28.72	$ -	0%	$ 27.46	$ -	0.00%	-
54	NEW 51W-60W LED (SECONDARY LIGHTING ONLY)	0	530.73	$44.23	$ -	$ 29.14	$ -	$ -	$ -	-	$ 29.14	$ -	0%	$ 27.87	$ -	0.00%	-
55	NEW 61W-70W LED (SECONDARY LIGHTING ONLY)	0	537.09	$44.76	$ -	$ 29.49	$ -	$ -	$ -	-	$ 29.49	$ -	0%	$ 28.20	$ -	0.00%	-
56	NEW 71W-80W LED (SECONDARY LIGHTING ONLY)	0	562.33	$46.86	$ -	$ 30.87	$ -	$ -	$ -	-	$ 30.87	$ -	0%	$ 29.52	$ -	0.00%	-
57	NEW 81W-90W LED (SECONDARY LIGHTING ONLY)	0	568.70	$47.39	$ -	$ 31.22	$ -	$ -	$ -	-	$ 31.22	$ -	0%	$ 29.86	$ -	0.00%	-
58	NEW 91W-100W LED (SECONDARY LIGHTING ONLY)	0	588.99	$49.08	$ -	$ 32.33	$ -	$ -	$ -	-	$ 32.33	$ -	0%	$ 30.92	$ -	0.00%	-
59	NEW 101W-110W LED (SECONDARY LIGHTING ONLY)	0	595.35	$49.61	$ -	$ 32.68	$ -	$ -	$ -	-	$ 32.68	$ -	0%	$ 31.25	$ -	0.00%	-
60	NEW 111W-130W LED (SECONDARY LIGHTING ONLY)	0	624.78	$52.07	$ -	$ 34.30	$ -	$ -	$ -	-	$ 34.30	$ -	0%	$ 32.80	$ -	0.00%	-
61	NEW 131W-150W LED (SECONDARY LIGHTING ONLY)	0	637.51	$53.13	$ -	$ 35.00	$ -	$ -	$ -	-	$ 35.00	$ -	0%	$ 33.47	$ -	0.00%	-
62	NEW 151W-170W LED (SECONDARY LIGHTING ONLY)	0	650.23	$54.19	$ -	$ 35.70	$ -	$ -	$ -	-	$ 35.70	$ -	0%	$ 34.14	$ -	0.00%	-
63	NEW 171W-190W LED (SECONDARY LIGHTING ONLY)	0	655.78	$54.65	$ -	$ 36.00	$ -	$ -	$ -	-	$ 36.00	$ -	0%	$ 34.43	$ -	0.00%	-
64	NEW 191W-210W LED (SECONDARY LIGHTING ONLY)	0	668.50	$55.71	$ -	$ 36.70	$ -	$ -	$ -	-	$ 36.70	$ -	0%	$ 35.10	$ -	0.00%	-
65	NEW 211W-230W LED (SECONDARY LIGHTING ONLY)	0	681.23	$56.77	$ -	$ 37.40	$ -	$ -	$ -	-	$ 37.40	$ -	0%	$ 35.77	$ -	0.00%	-
66	NEW 231W-250W LED (SECONDARY LIGHTING ONLY)	0	701.12	$58.43	$ -	$ 38.49	$ -	$ -	$ -	-	$ 38.49	$ -	0%	$ 36.81	$ -	0.00%	-
67	NEW 251W-270W LED (SECONDARY LIGHTING ONLY)	0	713.84	$59.49	$ -	$ 39.19	$ -	$ -	$ -	-	$ 39.19	$ -	0%	$ 37.48	$ -	0.00%	-
68	NEW 271W-300W LED (SECONDARY LIGHTING ONLY)	0	729.74	$60.81	$ -	$ 40.06	$ -	$ -	$ -	-	$ 40.06	$ -	0%	$ 38.31	$ -	0.00%	-
	ENERGY ONLY																
69	NEW 1W-20W LED	0	$ 1.90	$ 0.16	$ -	$ 0.10	$ -	$ -	$ -	0%	$ 0.10	$ -	0%	$ 0.17	$ -	0.00%	$ -
70	21W-30W LED	18	$ 4.76	$ 0.40	$ 86	$ 0.26	$ 56	$ 0.49	$ 106	-47%	$ 0.49	$ 106	0%	$ 0.41	$ 89	-16.33%	$ -
71	31W-40W LED	26	$ 6.67	$ 0.56	$ 173	$ 0.37	$ 115	$ 0.68	$ 212	-46%	$ 0.68	$ 212	0%	$ 0.58	$ 181	-14.71%	$ -
72	41W-50W LED	3	$ 8.57	$ 0.71	$ 26	$ 0.47	$ 17	$ 0.88	$ 32	-47%	$ 0.88	$ 32	0%	$ 0.74	$ 27	-15.91%	$ -
73	51W-60W LED	2305	$ 10.48	$ 0.87	$ 24,145	$ 0.58	$ 16,043	$ 1.07	$ 29,596	-46%	$ 1.07	$ 29,596	0%	$ 0.91	$ 25,171	-14.95%	$ -
74	61W-70W LED	0	$ 12.38	$ 1.03	$ -	$ 0.68	$ -	$ 1.26	$ -	-46%	$ 1.26	$ -	0%	$ 1.07	$ -	-15.08%	$ -
75	71W-80W LED	0	$ 14.28	$ 1.19	$ -	$ 0.78	$ -	$ 1.45	$ -	-46%	$ 1.45	$ -	0%	$ 1.24	$ -	-14.48%	$ -
76	81W-90W LED	0	$ 16.19	$ 1.35	$ -	$ 0.89	$ -	$ 1.64	$ -	-46%	$ 1.64	$ -	0%	$ 1.41	$ -	-14.02%	$ -
77	91W-100W LED	0	$ 18.09	$ 1.51	$ -	$ 0.99	$ -	$ 1.83	$ -	-46%	$ 1.83	$ -	0%	$ 1.57	$ -	-14.21%	$ -
78	101W-110W LED	54	$ 20.00	$ 1.67	$ 1,080	$ 1.10	$ 713	$ 2.02	$ 1,309	-46%	$ 2.02	$ 1,309	0%	$ 1.74	$ 1,128	-13.86%	$ -
79	111W-130W LED	0	$ 22.85	$ 1.90	$ -	$ 1.25	$ -	$ 2.31	$ -	-46%	$ 2.31	$ -	0%	$ 1.98	$ -	-14.29%	$ -
80	131W-150W LED	0	$ 26.66	$ 2.22	$ -	$ 1.46	$ -	$ 2.69	$ -	-46%	$ 2.69	$ -	0%	$ 2.32	$ -	-13.75%	$ -
81	151W-170W LED	0	$ 30.47	$ 2.54	$ -	$ 1.67	$ -	$ 3.06	$ -	-45%	$ 3.06	$ -	0%	$ 2.65	$ -	-13.40%	$ -
82	171W-190W LED	0	$ 34.28	$ 2.86	$ -	$ 1.88	$ -	$ 3.44	$ -	-45%	$ 3.44	$ -	0%	$ 2.98	$ -	-13.37%	$ -
83	191W-210W LED	0	$ 38.09	$ 3.17	$ -	$ 2.09	$ -	$ 3.82	$ -	-45%	$ 3.82	$ -	0%	$ 3.31	$ -	-13.35%	$ -
84	211W-230W LED	0	$ 41.90	$ 3.49	$ -	$ 2.30	$ -	$ 4.20	$ -	-45%	$ 4.20	$ -	0%	$ 3.64	$ -	-13.33%	$ -
85	231W-250W LED	0	$ 45.71	$ 3.81	$ -	$ 2.51	$ -	$ 4.58	$ -	-45%	$ 4.58	$ -	0%	$ 3.97	$ -	-13.32%	$ -
86	251W-270W LED	0	$ 49.52	$ 4.13	$ -	$ 2.72	$ -	$ 4.96	$ -	-45%	$ 4.96	$ -	0%	$ 4.30	$ -	-13.31%	$ -
87	NEW 271W-300W LED	0	$ 54.28	$ 4.52	$ -	$ 2.98	$ -	$ -	$ -	0%	$ 2.98	$ -	0%	$ 4.71	$ -	0.00%	$ -
88	NEW 301W-330W LED	0	$ 59.99	$ 5.00	$ -	$ 3.29	$ -	$ -	$ -	0%	$ 3.29	$ -	0%	$ 5.21	$ -	0.00%	$ -
89	NEW 331W-360W LED	0	$ 65.71	$ 5.48	$ -	$ 3.61	$ -	$ -	$ -	0%	$ 3.61	$ -	0%	$ 5.71	$ -	0.00%	$ -
90	NEW 361W-390W LED	0	$ 71.42	$ 5.95	$ -	$ 3.92	$ -	$ -	$ -	0%	$ 3.92	$ -	0%	$ 6.20	$ -	0.00%	$ -
91	NEW 391W-420W LED	0	$ 77.14	$ 6.43	$ -	$ 4.23	$ -	$ -	$ -	0%	$ 4.23	$ -	0%	$ 6.70	$ -	0.00%	$ -
92	NEW 421W-450W LED	0	$ 82.85	$ 6.90	$ -	$ 4.55	$ -	$ -	$ -	0%	$ 4.55	$ -	0%	$ 7.19	$ -	0.00%	$ -
93	NEW 451W-480W LED	0	$ 88.56	$ 7.38	$ -	$ 4.86	$ -	$ -	$ -	0%	$ 4.86	$ -	0%	$ 7.69	$ -	0.00%	$ -
94	NEW 481W-510W LED	0	$ 94.28	$ 7.86	$ -	$ 5.18	$ -	$ -	$ -	0%	$ 5.18	$ -	0%	$ 8.19	$ -	0.00%	$ -
95	NEW 511W-540W LED	0	$ 99.99	$ 8.33	$ -	$ 5.49	$ -	$ -	$ -	0%	$ 5.49	$ -	0%	$ 8.68	$ -	0.00%	$ -
96	NEW 541W-570W LED	0	$ 105.70	$ 8.81	$ -	$ 5.80	$ -	$ -	$ -	0%	$ 5.80	$ -	0%	$ 9.18	$ -	0.00%	$ -
		4,008	$ 28,625	$ 2,385	$ 491,372	$ 1,572	$ 323,933	$ 534	$ 315,236			$ 338,739		$ 1,566	$ 320,648	193.24%	
					$ 323,721				2.6918%						$ (3,072.11)		

Line No.		Description	(a) Fixture Charge	(b) Lamp/Bulb Cost	(c) Misc Cost	(d) Arm Cost	(e) Cable Cost	(f) Labor Installation	(g) Hole/Base Cost	(h) Pole Cost	(i) Trench Cost	(j) Breakway Base	(k) Barricade (Traffic Control)	(l) Construct Cost	(m) Duct Cost	(n) Total Cost
		RATE NO. 12														
		Private Lighting														
		O.H. WIRING SYSTEM WOOD														
		O.H. WIRING SYSTEM CO. OWNED 35`WOOD-POLE-NEW POLE														
1		175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	$ 75.56	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,540.68
2		250W MV 11,000 L - 275 Watts (NO LONGER INSTALLED)	$ 91.83	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,556.95
3		400W MV 20,000 L - 460 Watts (NO LONGER INSTALLED)	$ 114.92	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,580.04
4		100W HPS 8,500 L - 124 Watts	$ 104.79	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,569.91
5		250W HPS 23,200 L - 313 Watts	$ 206.24	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,671.36
6		150W HPS 14,400 L - 193 Watts	$ 116.12	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,581.24
7		400W HPS 45,000 L - 485 Watts 40` Pole	$ 167.99	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 650.81	$ 250.00	$ 498.53	-	-	-	-	-	$ 1,720.41
		O.H. WIRING SYSTEM WOOD														
		LED AREA LIGHT O.H. SYSTEM CO. OWNED - 35' WOOD POLE-NEW POLE														
8		31W-100W LED light equivalent to 150W HPS	$ 200.00	-	$ 83.25	$ 38.54	$ 46.81	$ 623.82	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,653.65
		O.H. WIRING SYSTEM WOOD														
		O.H. WIRING SYSTEM 35`WOOD-EXISTING POLE (DIST/LIGHTING)														
9		175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	$ 75.56	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 144.64	-	-	-	-	-	-	-	$ 373.28
10		250W MV 11,000 L - 275 Watts (NO LONGER INSTALLED)	$ 91.83	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 144.64	-	-	-	-	-	-	-	$ 389.55
11		400W MV 20,000 L - 460 Watts (NO LONGER INSTALLED)	$ 114.92	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 144.64	-	-	-	-	-	-	-	$ 412.64
12		100W HPS 8,500 L - 124 Watts	$ 104.79	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 144.64	-	-	-	-	-	-	-	$ 402.51
13		250W HPS 23,200 L - 313 Watts	$ 206.24	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 144.64	-	-	-	-	-	-	-	$ 503.96
14		150W HPS 14,400 L - 193 Watts	$ 116.12	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 144.64	-	-	-	-	-	-	-	$ 413.84
15		400W HPS 45,000 L - 485 Watts	$ 167.99	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 144.64	-	-	-	-	-	-	-	$ 465.71
		O.H. WIRING SYSTEM WOOD														
		LED AREA LIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)														
16		31W-100W LED light equivalent to 150W HPS	$ 200.00	$ -	$ 83.25	$ 38.54	$ 46.81	$ 623.82	$ 250.00	-	-	-	-	-	-	$ 1,242.42
		FLOODLIGHT SERVICE														
		FLOODLIGHTS W/CO. SUPPLIED POLES HPS														
17		100W HPS FL 9,500L 137W 35' Pole	$ 208.65	$ 9.74	$ 93.14	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,706.80
18		250W HPS FL 27,500L 330W 35' pole	$ 218.22	$ 9.74	$ 93.14	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,716.37
19		400W HPS FL 50,000L 490W 35' pole	$ 193.99	$ 9.74	$ 93.14	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,692.14
20		1000W HPS FL 119,500L 1103W 40' pole	$ 334.88	$ 30.39	$ 129.16	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 498.53	-	-	-	-	-	$ 1,977.00
21		1000W HPS FL 119,500L 1103W 50' pole	$ 334.88	$ 30.39	$ 129.16	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 1,056.99	-	-	-	-	-	$ 2,535.46
		FLOODLIGHT SERVICE														
		FLOODLIGHTS W/O-POLES (DIST. OR LIGHTING)														
22		100W HPS FL 8,500L 137W 35' Pole	$ 208.65	$ 9.74	$ 93.14	$ 46.80	$ 42.59	$ 144.64	-	-	-	-	-	-	-	$ 545.56
23		250W HPS FL 23,200L 330W 35' pole	$ 218.22	$ 9.74	$ 93.14	$ 46.80	$ 42.59	$ 144.64	-	-	-	-	-	-	-	$ 555.13
24		400W HPS FL 45,000L 490W 35' pole	$ 193.99	$ 9.74	$ 93.14	$ 46.80	$ 42.59	$ 144.64	-	-	-	-	-	-	-	$ 530.90
25		1000W HPS FL 119,500L 1103Watt's	$ 334.88	$ 30.39	$ 129.16	$ 46.80	$ 42.59	$ 144.64	-	-	-	-	-	-	-	$ 728.46
		FLOODLIGHT SERVICE														
		LED FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)														
26	NEW	10W-30W LED light equivalent to 100W HPS	$ 300.00		$ 113.25	$ 46.80	$ 42.59	$ 623.82	$ 250.00	-	-	-	-	-	-	$ 1,376.46
27		31W-100W LED light equivalent to 150W HPS	$ 300.00	-	$ 113.25	$ 46.80	$ 42.59	$ 623.82	$ 250.00	-	-	-	-	-	-	$ 1,376.46
28		101W-200W LED light equivalent to 400W HPS	$ 400.00	-	$ 113.25	$ 46.80	$ 42.59	$ 623.82	$ 250.00	-	-	-	-	-	-	$ 1,476.46
29		250W-400W LED light equivalent to 1000W HPS	$ 700.00	-	$ 171.20	$ 46.80	$ 42.59	$ 623.82	$ 250.00	-	-	-	-	-	-	$ 1,834.41
		FLOODLIGHT SERVICE														
		LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE														
30	NEW	10W-30W LED light equivalent to 100W HPS	$ 300.00		$ 113.25	$ 40.64	$ 42.59	$ 623.82	$ 250.00	411.23	-	-	-	-	-	$ 1,781.53
31		31W-100W LED light equivalent to 150W HPS	$ 300.00	-	$ 113.25	$ 40.64	$ 42.59	$ 623.82	$ 250.00	411.23	-	-	-	-	-	$ 1,781.53
32		101W-200W LED light equivalent to 400W HPS	$ 400.00	-	$ 113.25	$ 40.64	$ 42.59	$ 623.82	$ 250.00	411.23	-	-	-	-	-	$ 1,881.53
33		250W-400W LED light equivalent to 1000W HPS	$ 700.00	-	$ 171.20	$ 40.64	$ 42.59	$ 623.82	$ 250.00	411.23	-	-	-	-	-	$ 2,239.48
		LED FLOODLIGHT WITH NEW CO. SUPPLIED 40FT WOOD POLE														
34		250W-400W LED light equivalent to 1000W HPS	$ 700.00	-	$ 171.20	$ 40.64	$ 42.59	$ 623.82	$ 250.00	498.53	-	-	-	-	-	$ 2,326.78
		FLOODLIGHT SERVICE														
		FLOODLIGHTS W/CO. SUPPLIED POLES METAL HAILIDE														
35		400W MH FL 38000L 476W 35' pole (NO LONGER INSTALLED)	$ 137.16	$ 30.84	$ 93.14	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,656.41
36		1000W MH FL 115,000L 1100W 40' pole (NO LONGER INSTALLED)	$ 265.00	$ 34.00	$ 129.16	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 498.53	-	-	-	-	-	$ 1,910.73
37		1000W MH FL 115,000L 1100W 50' pole (NO LONGER INSTALLED)	$ 265.00	$ 34.00	$ 129.16	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 1,056.99	-	-	-	-	-	$ 2,469.19
		FLOODLIGHT SERVICE														
		FLOOD LIGHTS METAL HALIDE W/O-POLES (DIST. LIGHTING)														
38		400W MH FL 38000L 476W (NO LONGER INSTALLED)	$ 137.16	$ 30.84	$ 93.14	$ 46.80	$ 42.59	$ 144.64	-	-	-	-	-	-	-	$ 495.17
39		1000W MH FL 115,000L 1100W (NO LONGER INSTALLED)	$ 265.00	$ 34.00	$ 129.16	$ 46.80	$ 42.59	$ 144.64	-	-	-	-	-	-	-	$ 662.19

WP O.3
PAGE 8 OF 25

Line No.		Description	(o) WATTS	(p) Direct Investment	(q) Fixed Charge	(r) Lighting System Cost	(s) Demand/Energy Cost	(t) Bulb/Lamp Repl Cost	(u) Yrly Bulb Repl Cost	(v) Yearly Cost	(w) Monthly Cost
		RATE NO. 12									
		Private Lighting									
		O.H. WIRING SYSTEM WOOD									
		O.H. WIRING SYSTEM CO. OWNED 35`WOOD-POLE-NEW POLE									
1		175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	195	$ 1,540.68	$ 155.56	$ 158.92	$ 34.06	$ 3.25	$ 3.25	$ 355.03	$ 29.59
2		250W MV 11,000 L - 275 Watts (NO LONGER INSTALLED)	275	$ 1,556.95	$ 157.20	$ 224.11	$ 48.03	$ 3.25	$ 3.25	$ 435.84	$ 36.32
3		400W MV 20,000 L - 460 Watts (NO LONGER INSTALLED)	460	$ 1,580.04	$ 159.53	$ 374.88	$ 80.34	$ 3.25	$ 3.25	$ 621.25	$ 51.77
4		100W HPS 8,500 L - 124 Watts	124	$ 1,569.91	$ 158.51	$ 101.06	$ 21.66	$ 3.25	$ 3.25	$ 287.72	$ 23.98
5		250W HPS 23,200 L - 313 Watts	313	$ 1,671.36	$ 168.75	$ 255.08	$ 54.67	$ 3.25	$ 3.25	$ 485.00	$ 40.42
6		150W HPS 14,400 L - 193 Watts	193	$ 1,581.24	$ 159.65	$ 157.29	$ 33.71	$ 3.25	$ 3.25	$ 357.14	$ 29.76
7		400W HPS 45,000 L - 485 Watts 40` Pole	485	$ 1,720.41	$ 173.70	$ 395.26	$ 84.71	$ 3.25	$ 3.25	$ 660.16	$ 55.01
		O.H. WIRING SYSTEM WOOD									
		LED AREA LIGHT O.H. SYSTEM CO. OWNED - 35' WOOD POLE-NEW POLE									
8		31W-100W LED light equivalent to 150W HPS	65	$ 1,653.65	$ 166.96	$ 52.97	$ 11.35	$ -	$ -	$ 231.29	$ 19.27
		O.H. WIRING SYSTEM WOOD									
		O.H. WIRING SYSTEM 35`WOOD-EXISTING POLE (DIST/LIGHTING)									
9		175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	195	$ 373.28	$ 37.69	$ 158.92	$ 34.06	$ 3.25	$ 3.25	$ 237.16	$ 19.76
10		250W MV 11,000 L - 275 Watts (NO LONGER INSTALLED)	275	$ 389.55	$ 39.33	$ 224.11	$ 48.03	$ 3.25	$ 3.25	$ 317.97	$ 26.50
11		400W MV 20,000 L - 460 Watts (NO LONGER INSTALLED)	460	$ 412.64	$ 41.66	$ 374.88	$ 80.34	$ 3.25	$ 3.25	$ 503.38	$ 41.95
12		100W HPS 8,500 L - 124 Watts	124	$ 402.51	$ 40.64	$ 101.06	$ 21.66	$ 3.25	$ 3.25	$ 169.85	$ 14.15
13		250W HPS 23,200 L - 313 Watts	313	$ 503.96	$ 50.88	$ 255.08	$ 54.67	$ 3.25	$ 3.25	$ 367.13	$ 30.59
14		150W HPS 14,400 L - 193 Watts	193	$ 413.84	$ 41.78	$ 157.29	$ 33.71	$ 3.25	$ 3.25	$ 239.27	$ 19.94
15		400W HPS 45,000 L - 485 Watts	485	$ 465.71	$ 47.02	$ 395.26	$ 84.71	$ 3.25	$ 3.25	$ 533.48	$ 44.46
		O.H. WIRING SYSTEM WOOD									
		LED AREA LIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)									
16		31W-100W LED light equivalent to 150W HPS	65	$ 1,242.42	$ 125.44	$ 52.97	$ 11.35	$ -	$ -	$ 189.77	$ 15.81
		FLOODLIGHT SERVICE									
		FLOODLIGHTS W/CO. SUPPLIED POLES HPS									
17		100W HPS FL 8,500L 137W 35' Pole	137	$ 1,706.80	$ 172.33	$ 111.65	$ 23.93	$ 3.25	$ 3.25	$ 314.40	$ 26.20
18		250W HPS FL 23,200L 330W 35' pole	330	$ 1,716.37	$ 173.30	$ 268.94	$ 57.64	$ 3.25	$ 3.25	$ 506.37	$ 42.20
19		400W HPS FL 50,000L 490W 35' pole	490	$ 1,692.14	$ 170.85	$ 399.33	$ 85.58	$ 3.25	$ 3.25	$ 662.26	$ 55.19
20		1000W HPS FL 119,500L 1103W 40' pole	1103	$ 1,977.00	$ 199.61	$ 898.90	$ 192.65	$ 10.13	$ 10.13	$ 1,311.43	$ 109.29
21		1000W HPS FL 119,500L 1103W 50' pole	1103	$ 2,535.46	$ 256.00	$ 898.90	$ 192.65	$ 10.13	$ 10.13	$ 1,367.81	$ 113.98
		FLOODLIGHT SERVICE									
		FLOODLIGHTS W/O-POLES (DIST. OR LIGHTING)									
22		100W HPS FL 8,500L 137W 35' Pole	137	$ 545.56	$ 55.08	$ 111.65	$ 23.93	$ 3.25	$ 3.25	$ 197.16	$ 16.43
23		250W HPS FL 23,200L 330W 35' pole	330	$ 555.13	$ 56.05	$ 268.94	$ 57.64	$ 3.25	$ 3.25	$ 389.12	$ 32.43
24		400W HPS FL 45,000L 490W 35' pole	490	$ 530.90	$ 53.60	$ 399.33	$ 85.58	$ 3.25	$ 3.25	$ 545.01	$ 45.42
25		1000W HPS FL 119,500L 1103W	1103	$ 728.46	$ 73.55	$ 898.90	$ 192.65	$ 10.13	$ 10.13	$ 1,185.36	$ 98.78
		FLOODLIGHT SERVICE									
		LED FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)									
26	NEW	10W-30W LED light equivalent to 100W HPS	20	$ 1,376.46	$ 138.98	$ 16.30	$ 3.49	$ -	$ -	$ 158.77	$ 13.23
27		31W-100W LED light equivalent to 150W HPS	65	$ 1,376.46	$ 138.98	$ 52.97	$ 11.35	$ -	$ -	$ 203.30	$ 16.94
28		101W-200W LED light equivalent to 400W HPS	150	$ 1,476.46	$ 149.07	$ 122.24	$ 26.20	$ -	$ -	$ 297.52	$ 24.79
29		250W-400W LED light equivalent to 1000W HPS	325	$ 1,834.41	$ 185.21	$ 264.86	$ 56.77	$ -	$ -	$ 506.84	$ 42.24
		FLOODLIGHT SERVICE									
		LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE									
30	NEW	10W-30W LED light equivalent to 100W HPS	20	$ 1,781.53	$ 179.88	$ 16.30	$ 3.49	$ -	$ -	$ 199.67	$ 16.64
31		31W-100W LED light equivalent to 150W HPS	65	$ 1,781.53	$ 179.88	$ 52.97	$ 11.35	$ -	$ -	$ 244.20	$ 20.35
32		101W-200W LED light equivalent to 400W HPS	150	$ 1,881.53	$ 189.97	$ 122.24	$ 26.20	$ -	$ -	$ 338.42	$ 28.20
33		250W-400W LED light equivalent to 1000W HPS	325	$ 2,239.48	$ 226.11	$ 264.86	$ 56.77	$ -	$ -	$ 547.74	$ 45.65
		LED FLOODLIGHT WITH NEW CO. SUPPLIED 40FT WOOD POLE									
34		250W-400W LED light equivalent to 1000W HPS	325	$ 2,326.78	$ 234.93	$ 264.86	$ 56.77	$ -	$ -	$ 556.56	$ 46.38
		FLOODLIGHT SERVICE									
		FLOODLIGHTS W/CO. SUPPLIED POLES METAL HAILIDE									
35		400W MH FL 38000L 476W 35' pole (NO LONGER INSTALLED)	476	$ 1,656.41	$ 167.24	$ 387.92	$ 83.14	$ 10.28	$ 10.28	$ 658.86	$ 54.91
36		1000W MH FL 115,000L 1100W 40' pole (NO LONGER INSTALLED)	1100	$ 1,910.73	$ 192.92	$ 896.46	$ 192.13	$ 11.33	$ 11.33	$ 1,304.17	$ 108.68
37		1000W MH FL 115,000L 1100W 50' pole (NO LONGER INSTALLED)	1100	$ 2,469.19	$ 249.31	$ 896.46	$ 192.13	$ 11.33	$ 11.33	$ 1,360.56	$ 113.38
		FLOODLIGHT SERVICE									
		FLOOD LIGHTS METAL HALIDE W/O-POLES (DIST. LIGHTING)									
38		400W MH FL 38000L 476W (NO LONGER INSTALLED)	476	$ 495.17	$ 50.00	$ 387.92	$ 83.14	$ 10.28	$ 10.28	$ 541.62	$ 45.13
39		1000W MH FL 115,000L 1100W (NO LONGER INSTALLED)	1100	$ 662.19	$ 66.86	$ 896.46	$ 192.13	$ 11.33	$ 11.33	$ 1,178.11	$ 98.18

WP O.3
PAGE 9 OF 25

Line No.		Description	(x) Active Lamps	(y) Yearly Costs	(z) Monthly Cost	(aa) Revenue Requirement	(ab) Calculated Rate	(ac) Estimated Revenues	(ad) Current Rate	(ae) Present Revenues	(af) Percent Change	(ag) 100% Target Calculated Rate	(ah) Target Revenues	(ai) Target Percent Change	(aj) Adjusted Proposed Rate	(ak) Rate Design Revenues	(al) Proposed Percent Change	(am) Manual Adj
		RATE NO. 12																
		Private Lighting																
		O.H. WIRING SYSTEM WOOD																
		O.H. WIRING SYSTEM CO. OWNED 35`WOOD-POLE-NEW POLE																
1		175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	136	$ 355.03	$ 29.59	$ 48,284	$ 19.62	$ 32,020	$ 15.70	$ 25,622	25%	$ 19.62	$ 32,020	25%	$ 19.62	$ 32,020	24.97%	$ -
2		250W MV 11,000 L - 275 Watts (NO LONGER INSTALLED)	13	$ 435.84	$ 36.32	$ 5,666	$ 24.08	$ 3,756	$ 19.04	$ 2,970	26%	$ 24.08	$ 3,756	26%	$ 24.08	$ 3,756	26.47%	$ -
3		400W MV 20,000 L - 460 Watts (NO LONGER INSTALLED)	50	$ 621.25	$ 51.77	$ 31,063	$ 34.32	$ 20,592	$ 26.70	$ 16,020	29%	$ 34.32	$ 20,592	29%	$ 34.32	$ 20,592	28.54%	$ -
4		100W HPS 8,500 L - 124 Watts	745	$ 287.72	$ 23.98	$ 214,348	$ 15.90	$ 142,146	$ 12.90	$ 115,326	23%	$ 15.90	$ 142,146	23%	$ 15.90	$ 142,146	23.26%	$ -
5		250W HPS 23,200 L - 313 Watts	236	$ 485.00	$ 40.42	$ 114,459	$ 26.80	$ 75,898	$ 21.13	$ 59,840	27%	$ 26.80	$ 75,898	27%	$ 26.80	$ 75,898	26.83%	$ -
6		150W HPS 14,400 L - 193 Watts	279	$ 357.14	$ 29.76	$ 99,643	$ 19.73	$ 66,056	$ 15.78	$ 52,831	25%	$ 19.73	$ 66,056	25%	$ 19.73	$ 66,056	25.03%	$ -
7		400W HPS 45,000 L - 485 Watts 40` Pole	1	$ 660.16	$ 55.01	$ 660	$ 36.47	$ 438	$ 28.39	$ 341	28%	$ 36.47	$ 438	28%	$ 36.47	$ 438	28.46%	$ -
		O.H. WIRING SYSTEM WOOD																
		LED AREA LIGHT O.H. SYSTEM CO. OWNED - 35' WOOD POLE-NEW POLE																
8		31W-100W LED light equivalent to 150W HPS	120	$ 231.29	$ 19.27	$ 27,755	$ 12.78	$ 18,403	$ 10.52	$ 15,149	21%	$ 12.78	$ 18,403	21%	$ 12.78	$ 18,403	21.48%	$ -
		O.H. WIRING SYSTEM WOOD																
		O.H. WIRING SYSTEM 35`WOOD-EXISTING POLE (DIST/LIGHTING)																
9		175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	153	$ 237.16	$ 19.76	$ 36,285	$ 13.10	$ 24,052	$ 10.11	$ 18,562	30%	$ 13.10	$ 24,052	30%	$ 13.10	$ 24,052	29.57%	$ -
10		250W MV 11,000 L - 275 Watts (NO LONGER INSTALLED)	18	$ 317.97	$ 26.50	$ 5,723	$ 17.57	$ 3,795	$ 13.45	$ 2,905	31%	$ 17.57	$ 3,795	31%	$ 17.57	$ 3,795	30.63%	$ -
11		400W MV 20,000 L - 460 Watts (NO LONGER INSTALLED)	109	$ 503.38	$ 41.95	$ 54,869	$ 27.81	$ 36,375	$ 21.11	$ 27,612	32%	$ 27.81	$ 36,375	32%	$ 27.81	$ 36,375	31.74%	$ -
12		100W HPS 8,500 L - 124 Watts	1101	$ 169.85	$ 14.15	$ 187,001	$ 9.38	$ 123,929	$ 7.34	$ 96,976	28%	$ 9.38	$ 123,929	28%	$ 9.38	$ 123,929	27.79%	$ -
13		250W HPS 23,200 L - 313 Watts	330	$ 367.13	$ 30.59	$ 121,152	$ 20.28	$ 80,309	$ 15.54	$ 61,538	31%	$ 20.28	$ 80,309	31%	$ 20.28	$ 80,309	30.50%	$ -
14		150W HPS 14,400 L - 193 Watts	127	$ 239.27	$ 19.94	$ 30,388	$ 13.22	$ 20,147	$ 10.21	$ 15,560	29%	$ 13.22	$ 20,147	29%	$ 13.22	$ 20,147	29.48%	$ -
15		400W HPS 45,000 L - 485 Watts	16	$ 533.48	$ 44.46	$ 8,536	$ 29.47	$ 5,658	$ 22.38	$ 4,297	32%	$ 29.47	$ 5,658	32%	$ 29.47	$ 5,658	31.68%	$ -
		O.H. WIRING SYSTEM WOOD																
		LED AREA LIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)																
16		31W-100W LED light equivalent to 150W HPS	338	$ 189.77	$ 15.81	$ 64,142	10.48	$ 42,507	$8.57	$ 34,760	22%	$ 10.48	$ 42,507	22%	$ 10.48	$ 42,507	22.29%	$ -
		FLOODLIGHT SERVICE																
		FLOODLIGHTS W/CO. SUPPLIED POLES HPS																
17		100W HPS FL 8,500L 137W 35' Pole	440	$ 314.40	$ 26.20	$ 138,337	$ 17.37	$ 91,714	$ 14.09	$ 74,395	23%	$ 17.37	$ 91,714	23%	$ 17.37	$ 91,714	23.28%	$ -
18		250W HPS FL 23,200L 330W 35' pole	109	$ 506.37	$ 42.20	$ 55,194	$ 27.98	$ 36,598	$ 22.05	$ 28,841	27%	$ 27.98	$ 36,598	27%	$ 27.98	$ 36,598	26.89%	$ -
19		400W HPS FL 50,000L 490W 35' pole	62	$ 662.26	$ 55.19	$ 41,060	$ 36.59	$ 27,223	$ 28.46	$ 21,174	29%	$ 36.59	$ 27,223	29%	$ 36.59	$ 27,223	28.57%	$ -
20		1000W HPS FL 119,500L 1103W 40' pole	0	$ 1,311.43	$ 109.29	$ -	$ 72.46	$ -	$ 55.61	$ -	30%	$ 72.46	$ -	30%	$ 72.46	$ -	30.30%	$ -
21		1000W HPS FL 119,500L 1103W 50' pole	1	$ 1,367.81	$ 113.98	$ 1,368	$ 75.57	$ 907	$ 58.28	$ 699	30%	$ 75.57	$ 907	30%	$ 75.57	$ 907	29.67%	$ -
		FLOODLIGHT SERVICE																
		FLOODLIGHTS W/O-POLES (DIST. OR LIGHTING)																
22		100W HPS FL 8,500L 137W 35' Pole	1029	$ 197.16	$ 16.43	$ 202,873	$ 10.89	$ 134,470	$ 8.57	$ 105,822	27%	$ 10.89	$ 134,470	27%	$ 10.89	$ 134,470	27.07%	$ -
23		250W HPS FL 23,200L 330W 35' pole	184	$ 389.12	$ 32.43	$ 71,598	$ 21.50	$ 47,472	$ 16.48	$ 36,388	30%	$ 21.50	$ 47,472	30%	$ 21.50	$ 47,472	30.46%	$ -
24		400W HPS FL 45,000L 490W 35' pole	68	$ 545.01	$ 45.42	$ 37,061	$ 30.11	$ 24,570	$ 22.90	$ 18,686	31%	$ 30.11	$ 24,570	31%	$ 30.11	$ 24,570	31.48%	$ -
25		1000W HPS FL 119,500L 1103W	0	$ 1,185.36	$ 98.78	$ -	$ 65.49	$ -	$ 49.62	$ -	32%	$ 65.49	$ -	32%	$ 65.49	$ -	31.98%	$ -
		FLOODLIGHT SERVICE																
		LED FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)																
26	NEW	10W-30W LED light equivalent to 100W HPS	0	$ 158.77	$ 13.23	$ -	$ 8.77	$ -	$ -	$ -	0%	$ 8.77	$ -	0%	$ 8.77	$ -	0.00%	$ -
27		31W-100W LED light equivalent to 150W HPS	71	$ 203.30	$ 16.94	$ 14,434	$ 11.23	$ 9,568	$ 9.21	$ 7,847	22%	$ 11.23	$ 9,568	22%	$ 11.23	$ 9,568	21.93%	$ -
28		101W-200W LED light equivalent to 400W HPS	201	$ 297.52	$ 24.79	$ 59,801	$ 16.44	$ 39,653	$ 13.16	$ 31,742	25%	$ 16.44	$ 39,653	25%	$ 16.44	$ 39,653	24.92%	$ -
29		250W-400W LED light equivalent to 1000W HPS	26	$ 506.84	$ 42.24	$ 13,178	$ 28.00	$ 8,736	$ 22.03	$ 6,873	27%	$ 28.00	$ 8,736	27%	$ 28.00	$ 8,736	27.10%	$ -
		FLOODLIGHT SERVICE																
		LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE																
30	NEW	10W-30W LED light equivalent to 100W HPS	0	$ 199.67	$ 16.64	$ -	$ 11.03	$ -	$ -	$ -	0%	$ 11.03	$ -	0%	$ 11.03	$ -	0.00%	$ -
31		31W-100W LED light equivalent to 150W HPS	82	$ 244.20	$ 20.35	$ 20,024	$ 13.49	$ 13,274	$ 11.13	$ 10,952	21%	$ 13.49	$ 13,274	21%	$ 13.49	$ 13,274	21.20%	$ -
32		101W-200W LED light equivalent to 400W HPS	96	$ 338.42	$ 28.20	$ 32,488	$ 18.70	$ 21,542	$ 15.09	$ 17,384	24%	$ 18.70	$ 21,542	24%	$ 18.70	$ 21,542	23.92%	$ -
33		250W-400W LED light equivalent to 1000W HPS	4	$ 547.74	$ 45.65	$ 2,191	$ 30.26	$ 1,452	$ 23.96	$ 1,150	26%	$ 30.26	$ 1,452	26%	$ 30.26	$ 1,452	26.29%	$ -
		LED FLOODLIGHT WITH NEW CO. SUPPLIED 40FT WOOD POLE																
34		250W-400W LED light equivalent to 1000W HPS	1	$ 556.56	$ 46.38	$ 557	$ 30.75	$ 369	$ 24.37	$ 292	26%	$ 30.75	$ 369	26%	$ 30.75	$ 369	26.18%	$ -
		FLOODLIGHT SERVICE																
		FLOODLIGHTS W/CO. SUPPLIED POLES METAL HAILIDE																
35		400W MH FL 38000L 476W 35' pole (NO LONGER INSTALLED)	3	$ 658.86	$ 54.91	$ 1,977	$ 36.40	$ 1,310	$ 28.50	$ 1,026	28%	$ 36.40	$ 1,310	28%	$ 36.40	$ 1,310	27.72%	$ -
36		1000W MH FL 115,000L 1100W 40' pole (NO LONGER INSTALLED)	0	$ 1,304.17	$ 108.68	$ -	$ 72.06	$ -	$ 55.29	$ -	30%	$ 72.06	$ -	30%	$ 72.06	$ -	30.33%	$ -
37		1000W MH FL 115,000L 1100W 50' pole (NO LONGER INSTALLED)	0	$ 1,360.56	$ 113.38	$ -	$ 75.17	$ -	$ 57.97	$ -	30%	$ 75.17	$ -	30%	$ 75.17	$ -	29.67%	$ -
		FLOODLIGHT SERVICE																
		FLOOD LIGHTS METAL HALIDE W/O-POLES (DIST. LIGHTING)																
38		400W MH FL 38000L 476W (NO LONGER INSTALLED)	1	$ 541.62	$ 45.13	$ 542	$ 29.92	$ 359	$ 22.94	$ 275	30%	$ 29.92	$ 359	30%	$ 29.92	$ 359	30.43%	$ -
39		1000W MH FL 115,000L 1100W (NO LONGER INSTALLED)	0	$ 1,178.11	$ 98.18	$ -	$ 65.09	$ -	$ 49.32	$ -	32%	$ 65.09	$ -	32%	$ 65.09	$ -	31.97%	$ -

WP O.3
PAGE 10 OF 25

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O: RATE DESIGN
SPONSOR: RENE F. GONZALEZ
PREPARER: ELIZABETH MORENO
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

WP Exhibit MC-6-S

Line No.	Description	(a) Fixture Charge	(b) Lamp/Bulb Cost	(c) Misc Cost	(d) Arm Cost	(e) Cable Cost	(f) Labor Installation	(g) Hole/Base Cost	(h) Pole Cost	(i) Trench Cost	(j) Breakway Base	(k) Barricade (Traffic Control)	(l) Construct Cost	(m) Duct Cost	(n) Total Cost
	RATE NO. 12														
	Private Lighting														
	UG ONLY FOR GOVERNMENT ENTITIES/BORDER LIGHTING														
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT MTL DIRECT EMBEDDED POLE FOR UG ONLY														
40	250W-400W LED light equivalent to 1000W HPS	$ 700.00	-	$ 172.94	$ 40.64	$ 42.59	$ 623.82	$ 250.00	1,083.00	$ -	$ -	$ -	$ 546.00	$ 72.00	$ 3,530.99
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE FOR UG ONLY														
41	250W-400W LED light equivalent 1000W HPS	$ 700.00	-	$ 172.94	$ 40.64	$ 42.59	$ 623.82	$ 250.00	411.23	$ -	$ -	$ -	$ 546.00	$ 72.00	$ 2,859.22
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT MTL DIRECT EMBEDDED POLE FOR UG ONLY														
42	2-250W-400W LED light equivalent 1000W HPS	$ 1,400.00	-	$ 211.23	$ 82.70	$ 42.59	$ 623.82	$ 250.00	1,083.00	$ -	$ -	$ -	$ 546.00	$ 72.00	$ 4,311.34
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE FOR UG ONLY														
43	2-250W-400W LED light equivalent 1000W HPS	$ 1,400.00	-	$ 211.23	$ 82.70	$ 42.59	$ 623.82	$ 250.00	411.23	$ -	$ -	$ -	$ 546.00	$ 72.00	$ 3,639.57

WP O.3
PAGE 11 OF 25

Line No.	Description	(o) WATTS	(p) Direct Investment	(q) Fixed Charge	(r) Demand Cost	(s) Energy Cost	(t) Bulb/Lamp Repl Cost	(u) Yrly Bulb Repl Cost	(v) Yearly Cost	(w) Monthly Cost
	RATE NO. 12									
	UG ONLY FOR GOVERNMENT ENTITIES/BORDER LIGHTING									
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT MTL DIRECT EMBEDDED POLE FOR UG ONLY									
40	250W-400W LED light equivalent to 1000W HPS	325	$ 3,530.99	$ 356.51	$ 264.86	$ 56.77	$ -	$ -	$ 678.14	$ 56.51
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE FOR UG ONLY									
41	250W-400W LED light equivalent 1000W HPS	325	$ 2,859.22	$ 288.69	$ 264.86	$ 56.77	$ -	$ -	$ 610.31	$ 50.86
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT MTL DIRECT EMBEDDED POLE FOR UG ONLY									
42	2-250W-400W LED light equivalent 1000W HPS	650	$ 4,311.34	$ 435.30	$ 529.72	$ 113.53	$ -	$ -	$ 1,078.56	$ 89.88
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE FOR UG ONLY									
43	2-250W-400W LED light equivalent 1000W HPS	650	$ 3,639.57	$ 367.48	$ 529.72	$ 113.53	$ -	$ -	$ 1,010.73	$ 84.23

WP O.3
PAGE 12 OF 25

Line No.	Description	(x) Active Lamps	(y) Yearly Costs	(z) Monthly Cost	(aa) Revenue Requirement	(ab) Calculated Rate	(ac) Proposed Revenues	(ad) Current Rate	(ae) Present Revenues	(af) Percent Change	(ag) 100% Target Calculated Rate	(ah) Target Revenues	(ai) Target Percent Change	(aj) Adjusted Proposed Rate	(ak) Rate Design Revenues	(al) Proposed Percent Change	(am) Manual Adj
	RATE NO. 12																
	UG ONLY FOR GOVERNMENT ENTITIES/BORDER LIGHTING																
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT MTL DIRECT EMBEDDED POLE FOR UG ONLY																
40	250W-400W LED light equivalent to 1000W HPS	0	$ 678.14	$ 56.51	$ -	$ 37.47	$ -	$ 30.10	$ -	24%	$ 37.47	$ -	24%	$ 37.47	$ -	24.49%	$ -
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE FOR UG ONLY																
41	250W-400W LED light equivalent 1000W HPS	0	$ 610.31	$ 50.86	$ -	$ 33.72	$ -	$ 47.12	$ -	-28%	$ 47.12	$ -	0%	$ 47.12	$ -	0.00%	$ -
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT MTL DIRECT EMBEDDED POLE FOR UG ONLY																
42	2-250W-400W LED light equivalent 1000W HPS	0	$ 1,078.56	$ 89.88	$ -	$ 59.59	$ -	$ 26.90	$ -	122%	$ 53.80	$ -	100%	$ 53.80	$ -	100.00%	$ -
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE FOR UG ONLY																
43	2-250W-400W LED light equivalent 1000W HPS	0	$ 1,010.73	$ 84.23	$ -	$ 55.84	$ -	$ 43.93	$ -	27%	$ 55.84	$ -	27%	$ 55.84	$ -	27.11%	$ -
		6,150	$ 23,944		$ 1,742,655	$ 1,323	$ 1,155,298	$ 1,016	$ 913,859	$ 12		$ 1,155,298		$ 1,331	$ 1,155,298		30.96%
	Proposed Revenue Requirement				$ 1,155,376										$ (78.02)		

WP O.3
PAGE 13 OF 25

Line No.	Description	(a) Fixture Charge	(b) Lamp/Bulb Cost	(c) Misc Cost	(d) Arm Cost	(e) Cable Cost	(f) Labor Installation	(g) Pole Hole/Base Cost	(h) Pole Cost	(i) Trench Cost	(j) Breakway Base	(k) Barricade (Traffic Control)	(l) Construct Cost	(m) Duct Cost	(n) Total Cost
	RATE NO. 11														
	STREET LIGHTING														
	O.H. WIRING SYSTEM WOOD														
	MV O.H. WIRING SYSTEM 35`WOOD POLE (NO LONGER INSTALLED)														
1	175W MV 7,000 L - 195 Watts	$ 75.56	$ 9.74	$ 57.99	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,545.77
2	250W MV 11,000 L - 275 Watts	$ 91.83	$ 9.74	$ 57.99	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,562.04
3	400W MV 20,000 L - 450 Watts	$ 114.92	$ 9.74	$ 57.99	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,585.13
	HPS O.H. WIRING SYSTEM 35`WOOD POLE CO. OWNED														
4	150W HPS 14,400 L - 193 Watts	$ 116.12	$ 9.74	$ 57.99	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,586.33
5	250W HPS 23,200 L - 313 Watts	$ 206.24	$ 9.74	$ 57.99	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,676.45
6	400W HPS 45,000 L - 485 Watts 40` pole	$ 167.99	$ 9.74	$ 57.99	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 498.53	-	-	-	-	-	$ 1,725.50
	LED O.H. WIRING SYSTEMS 35`WOOD POLE CO. OWNED														
7	31W-50W LED Equivalent to 150W HPS	$ 245.53	N/A	$ 83.25	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,731.26
8	51W-100W LED Equivlent to 250W HPS	$ 533.50	N/A	$ 83.25	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	-	-	-	-	-	$ 2,019.23
	O.H. WIRING SYS MET POLES CO.OWNED														
	HPS O.H. WIRING SYS MET 35`POLE CO. OWNED														
9	150W HPS 14,400 L - 193 Watts	$ 116.12	$ 9.74	$ 57.99	-	$ 46.81	$ 650.88	$ 250.00	$ 1,358.77	-	-	-	-	-	$ 2,490.31
10	250W HPS 23,200 L - 313 Watts	$ 206.24	$ 9.74	$ 57.99	-	$ 46.81	$ 650.88	$ 250.00	$ 1,358.77	-	-	-	-	-	$ 2,580.43
11	400W HPS 45,000 L - 485 Watts 40` pole	$ 167.99	$ 9.74	$ 57.99	-	$ 46.81	$ 950.00	$ 525.00	$ 1,519.97	-	-	-	-	-	$ 3,277.50
	LED O.H. WIRING SYSTEMS MET POLE CO. OWNED	Direct Embedded w/arm													
12	31W-50W LED Equivalent to 150W HPS	$ 245.53	N/A	$ 83.25	-	$ 46.81	$ 650.88	$ 250.00	$ 1,083.00	-	-	-	-	-	$ 2,359.47
13	51W-100W LED Equivlent to 250W HPS	$ 533.50	N/A	$ 83.25	-	$ 46.81	$ 650.88	$ 250.00	$ 1,083.00	-	-	-	-	-	$ 2,647.44
	U.G. WIRING SYS MET POLES CO OWNED														
	HPS U.G. WIRING SYS MET 35`POLES CO. OWNED														
14	150W HPS 14,400 L - 193 Watts	$ 116.12	$ 9.74	$ 65.38	-	$ 46.81	$ 650.88	$ 525.00	$ 1,358.77	$ 625.00	-	-	-	$ 72.00	$ 3,469.70
15	250W HPS 23,200 L - 313 Watts	$ 206.24	$ 9.74	$ 65.38	-	$ 46.81	$ 650.88	$ 525.00	$ 1,358.77	$ 625.00	-	-	-	$ 72.00	$ 3,559.82
16	400W HPS 45,000 L - 485 Watts	$ 167.99	$ 9.74	$ 65.38	-	$ 46.81	$ 650.88	$ 525.00	$ 1,519.97	$ 625.00	-	-	-	$ 72.00	$ 3,682.77
	LED U.G. WIRING SYS MET 35`POLES CO. OWNED	Standard w12/BC w/arm													
17	31W-50W LED Equivalent to 150W HPS	$ 245.53	N/A	$ 85.49	-	$ 46.81	$ 650.88	$ 525.00	$ 957.89	$ 625.00	-	-	-	$ 72.00	$ 3,208.60
18	51W-100W LED Equivlent to 250W HPS	$ 533.50	N/A	$ 85.49	-	$ 46.81	$ 650.88	$ 525.00	$ 957.89	$ 625.00	-	-	-	$ 72.00	$ 3,496.57
	U.G. WIRING SYSTEM ON WOOD POLES														
	HPS U.G. WIRING SYSTEM ON WOOD POLES														
19	150W HPS 14,400 L - 193 Watts	$ 116.12	$ 9.74	$ 65.38	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 391.73	$ 450.00	-	-	-	$ 35.00	$ 2,059.22
20	250W HPS 23,200 L - 313 Watts	$ 206.24	$ 9.74	$ 65.38	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 391.73	$ 450.00	-	-	-	$ 35.00	$ 2,149.34
21	400W HPS 45,000 L - 485 Watts	$ 167.99	$ 9.74	$ 65.38	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 473.31	$ 450.00	-	-	-	$ 35.00	$ 2,192.67
	LED U.G. WIRING SYSTEM ON 35`WOOD POLES CO. OWNED														
22	31W-50W LED Equivalent to 150W HPS	$ 245.53	N/A	$ 85.49	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	$ 625.00	-	-	-	$ 72.00	$ 2,430.50
23	51W-100W LED Equivlent to 250W HPS	$ 533.50	N/A	$ 85.49	$ 43.56	$ 46.81	$ 650.88	$ 250.00	$ 411.23	$ 625.00	-	-	-	$ 72.00	$ 2,718.47
	U.G. WIRING SYSTEM CITY OWNED														
24	175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	-	-	-	-	-	-	-	-	-		-	-	-	$ -
25	400W MV 20,000 L - 450 Watts (NO LONGER INSTALLED)	-	-	-	-	-	-	-	-	-		-	-	-	$ -
26	150W HPS 14,400 L - 175 Watts	-	-	-	-	-	-	-	-	-		-	-	-	$ -
27	180W HPS 19,800 L - 250 Watts	-	-	-	-	-	-	-	-	-		-	-	-	$ -
28	250W HPS 23,200 L - 313 Watts	-	-	-	-	-	-	-	-	-		-	-	-	$ -
29	250W HPS 33,000L - 365 Watts	-	-	-	-	-	-	-	-	-		-	-	-	$ -
30	400W HPS 45,000 L - 485 Watts	-	-	-	-	-	-	-	-	-		-	-	-	$ -
	NON-COMPANY-OWNED - COMPANY OPERATED & MAINTAINED- LIGHT-EMITTING DIODE ("LED") - WOOD														
31	NEW 1W-20W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,249
32	NEW 21W-30W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,249
33	NEW 31W-40W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,249
34	NEW 41W-50W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,249
35	NEW 51W-60W LED (SECONDARY LIGHTING ONLY)	$ 213.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,262
36	NEW 61W-70W LED (SECONDARY LIGHTING ONLY)	$ 213.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,262
37	NEW 71W-80W LED (SECONDARY LIGHTING ONLY)	$ 400.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,449
38	NEW 81W-90W LED (SECONDARY LIGHTING ONLY)	$ 400.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 225.00	$ -	$ -	$2,449
39	NEW 91W-100W LED (SECONDARY LIGHTING ONLY)	$ 288.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,587
40	NEW 101W-110W LED (SECONDARY LIGHTING ONLY)	$ 288.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,587
41	NEW 111W-130W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,784
42	NEW 131W-150W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,784
43	NEW 151W-170W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,784
44	NEW 171W-190W LED (SECONDARY LIGHTING ONLY)	$ 414.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,713
45	NEW 191W-210W LED (SECONDARY LIGHTING ONLY)	$ 414.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,713
46	NEW 211W-230W LED (SECONDARY LIGHTING ONLY)	$ 414.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,713
47	NEW 231W-250W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,784
48	NEW 251W-270W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,784
49	NEW 271W-300W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$111	$ 53.83	$ 686.64	$ 357.50	$ 573.62	$ -	$ -	$ 475.00	$ -	$ -	$2,784

Line No.	Description	(o) WATTS	(p) Direct Investment	(q) Fixed Charge	(r) Lighting System Cost	(s) Demand/Energy Cost	(t) Bulb/Lamp Repl Cost	(u) Yrly Bulb Repl Cost	(v) Yearly Cost	(w) Monthly Cost
	RATE NO. 11									
	STREET LIGHTING									
	O.H. WIRING SYSTEM WOOD									
	MV O.H. WIRING SYSTEM 35`WOOD POLE (NO LONGER INSTALLED)									
1	175W MV 7,000 L - 195 Watts	195	$ 1,545.77	$ 156.07	$ 85.35	$ 37.14	$ 3.25	$ 3.25	$ 285.05	$ 23.75
2	250W MV 11,000 L - 275 Watts	275	$ 1,562.04	$ 157.71	$ 120.36	$ 52.38	$ 3.25	$ 3.25	$ 336.94	$ 28.08
3	400W MV 20,000 L - 450 Watts	450	$ 1,585.13	$ 160.05	$ 196.95	$ 85.71	$ 3.25	$ 3.25	$ 449.20	$ 37.43
	HPS O.H. WIRING SYSTEM 35`WOOD POLE CO. OWNED									
4	150W HPS 14,400 L - 193 Watts	193	$ 1,586.33	$ 160.17	$ 84.47	$ 36.76	$ 3.25	$ 3.25	$ 287.89	$ 23.99
5	250W HPS 23,200 L - 313 Watts	313	$ 1,676.45	$ 169.27	$ 136.99	$ 59.61	$ 3.25	$ 3.25	$ 372.36	$ 31.03
6	400W HPS 45,000 L - 485 Watts 40` pole	485	$ 1,725.50	$ 174.22	$ 212.27	$ 92.37	$ 3.25	$ 3.25	$ 485.35	$ 40.45
	LED O.H. WIRING SYSTEMS 35`WOOD POLE CO. OWNED									
7	31W-50W LED Equivalent to 150W HPS	40	$ 1,731.26	$ 174.80	$ 17.51	$ 7.62	$ -	N/A	$ 199.92	$ 16.66
8	51W-100W LED Equivlent to 250W HPS	75	$ 2,019.23	$ 203.88	$ 32.83	$ 14.28	$ -	N/A	$ 250.98	$ 20.92
	O.H. WIRING SYS MET POLES CO.OWNED									
	HPS O.H. WIRING SYS MET 35`POLE CO. OWNED									
9	150W HPS 14,400 L - 193 Watts	193	$ 2,490.31	$ 251.44	$ 84.47	$ 36.76	$ 3.25	$ 3.25	$ 379.16	$ 31.60
10	250W HPS 23,200 L - 313 Watts	313	$ 2,580.43	$ 260.54	$ 136.99	$ 59.61	$ 3.25	$ 3.25	$ 463.63	$ 38.64
11	400W HPS 45,000 L - 485 Watts 40` pole	485	$ 3,277.50	$ 330.92	$ 212.27	$ 92.37	$ 3.25	$ 3.25	$ 642.05	$ 53.50
	LED O.H. WIRING SYSTEMS MET POLE CO. OWNED									
12	31W-50W LED Equivalent to 150W HPS	40	$ 2,359.47	$ 238.23	$ 17.51	$ 7.62	$ -	N/A	$ 263.35	$ 21.95
13	51W-100W LED Equivlent to 250W HPS	75	$ 2,647.44	$ 267.30	$ 32.83	$ 14.28	$ -	N/A	$ 314.41	$ 26.20
	U.G. WIRING SYS MET POLES CO OWNED									
	HPS U.G. WIRING SYS MET 35`POLES CO. OWNED									
14	150W HPS 14,400 L - 193 Watts	193	$ 3,469.70	$ 350.32	$ 84.47	$ 36.76	$ 3.25	$ 3.25	$ 478.05	$ 39.84
15	250W HPS 23,200 L - 313 Watts	313	$ 3,559.82	$ 359.42	$ 136.99	$ 59.61	$ 3.25	$ 3.25	$ 562.52	$ 46.88
16	400W HPS 45,000 L - 485 Watts	485	$ 3,682.77	$ 371.84	$ 212.27	$ 92.37	$ 3.25	$ 3.25	$ 682.97	$ 56.91
	LED U.G. WIRING SYS MET 35`POLES CO. OWNED									
17	31W-50W LED Equivalent to 150W HPS	40	$ 3,208.60	$ 323.96	$ 17.51	$ 7.62	$ -	N/A	$ 349.09	$ 29.09
18	51W-100W LED Equivlent to 250W HPS	75	$ 3,496.57	$ 353.04	$ 32.83	$ 14.28	$ -	N/A	$ 400.15	$ 33.35
	U.G. WIRING SYSTEM ON WOOD POLES									
	HPS U.G. WIRING SYSTEM ON WOOD POLES									
19	150W HPS 14,400 L - 193 Watts	193	$ 2,059.22	$ 207.91	$ 84.47	$ 36.76	$ 3.25	$ 3.25	$ 335.63	$ 27.97
20	250W HPS 23,200 L - 313 Watts	313	$ 2,149.34	$ 217.01	$ 136.99	$ 59.61	$ 3.25	$ 3.25	$ 420.11	$ 35.01
21	400W HPS 45,000 L - 485 Watts	485	$ 2,192.67	$ 221.39	$ 212.27	$ 92.37	$ 3.25	$ 3.25	$ 532.52	$ 44.38
	LED U.G. WIRING SYSTEM ON 35`WOOD POLES CO. OWNED									
22	31W-50W LED Equivalent to 150W HPS	40	$ 2,430.50	$ 245.40	$ 17.51	$ 7.62	$ -	N/A	$ 270.52	$ 22.54
23	51W-100W LED Equivlent to 250W HPS	75	$ 2,718.47	$ 274.48	$ 32.83	$ 14.28	$ -	N/A	$ 321.58	$ 26.80
	U.G. WIRING SYSTEM CITY OWNED									
24	175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	195	$ -	$ -	$ -	$ 37.14	$ -	$ -	$ 37.14	$ 3.09
25	400W MV 20,000 L - 450 Watts (NO LONGER INSTALLED)	450	$ -	$ -	$ -	$ 85.71	$ -	$ -	$ 85.71	$ 7.14
26	150W HPS 14,400 L - 175 Watts	175	$ -	$ -	$ -	$ 33.33	$ -	$ -	$ 33.33	$ 2.78
27	180W HPS 19,800 L - 250 Watts	250	$ -	$ -	$ -	$ 47.61	$ -	$ -	$ 47.61	$ 3.97
28	250W HPS 23,200 L - 313 Watts	313	$ -	$ -	$ -	$ 59.61	$ -	$ -	$ 59.61	$ 4.97
29	250W HPS 33,000L - 365 Watts	365	$ -	$ -	$ -	$ 69.52	$ -	$ -	$ 69.52	$ 5.79
30	400W HPS 45,000 L - 485 Watts	485	$ -	$ -	$ -	$ 92.37	$ -	$ -	$ 92.37	$ 7.70
	NON-COMPANY-OWNED - COMPANY OPERATED & MAINTAINED- LIGHT-EMITTING DIODE ("LED") - WOOD									
31	NEW 1W-20W LED (SECONDARY LIGHTING ONLY)	10	2,248.94	227.07	4.38	1.98	$ -	$ -	$233.43	$19.45
32	NEW 21W-30W LED (SECONDARY LIGHTING ONLY)	25	2,248.94	227.07	10.94	4.96	$ -	$ -	$242.97	$20.25
33	NEW 31W-40W LED (SECONDARY LIGHTING ONLY)	35	2,248.94	227.07	15.32	6.95	$ -	$ -	$249.33	$20.78
34	NEW 41W-50W LED (SECONDARY LIGHTING ONLY)	45	2,248.94	227.07	19.70	8.93	$ -	$ -	$255.69	$21.31
35	NEW 51W-60W LED (SECONDARY LIGHTING ONLY)	55	2,261.94	228.38	24.07	10.91	$ -	$ -	$263.37	$21.95
36	NEW 61W-70W LED (SECONDARY LIGHTING ONLY)	65	2,261.94	228.38	28.45	12.90	$ -	$ -	$269.73	$22.48
37	NEW 71W-80W LED (SECONDARY LIGHTING ONLY)	75	2,448.94	247.26	32.83	14.88	$ -	$ -	$294.97	$24.58
38	NEW 81W-90W LED (SECONDARY LIGHTING ONLY)	85	2,448.94	247.26	37.20	16.87	$ -	$ -	$301.33	$25.11
39	NEW 91W-100W LED (SECONDARY LIGHTING ONLY)	95	2,586.94	261.20	41.58	18.85	$ -	$ -	$321.63	$26.80
40	NEW 101W-110W LED (SECONDARY LIGHTING ONLY)	105	2,586.94	261.20	45.96	20.84	$ -	$ -	$327.99	$27.33
41	NEW 111W-130W LED (SECONDARY LIGHTING ONLY)	120	2,783.94	281.09	52.52	23.81	$ -	$ -	$357.42	$29.78
42	NEW 131W-150W LED (SECONDARY LIGHTING ONLY)	140	2,783.94	281.09	61.27	27.78	$ -	$ -	$370.14	$30.85
43	NEW 151W-170W LED (SECONDARY LIGHTING ONLY)	160	2,783.94	281.09	70.03	31.75	$ -	$ -	$382.86	$31.91
44	NEW 171W-190W LED (SECONDARY LIGHTING ONLY)	180	2,712.94	273.92	78.78	35.72	$ -	$ -	$388.42	$32.37
45	NEW 191W-210W LED (SECONDARY LIGHTING ONLY)	200	2,712.94	273.92	87.53	39.69	$ -	$ -	$401.14	$33.43
46	NEW 211W-230W LED (SECONDARY LIGHTING ONLY)	220	2,712.94	273.92	96.29	43.66	$ -	$ -	$413.86	$34.49
47	NEW 231W-250W LED (SECONDARY LIGHTING ONLY)	240	2,783.94	281.09	105.04	47.63	$ -	$ -	$433.75	$36.15
48	NEW 251W-270W LED (SECONDARY LIGHTING ONLY)	260	2,783.94	281.09	113.79	51.60	$ -	$ -	$446.48	$37.21
49	NEW 271W-300W LED (SECONDARY LIGHTING ONLY)	285	2,783.94	281.09	124.74	56.56	$ -	$ -	$462.38	$38.53

Line No.	Description	(x) Active Lamps	(y) Yearly Costs	(z) Monthly Cost	(aa) Reproduction Cost Revenue Requirement	(ab) Scaled Unit Rate	(ac) At Scaled Estimated Revenues	(ad) Current Rate	(ae) Present Revenues	(af) Percent Change	(ag) 100% Target Calculated Rate	(ah) Target Revenues	(ai) Target Percent Change	(aj) Adjusted Proposed Rate	(ak) Rate Design Revenues	(al) Proposed Percent Change	(am) Manual Adj
	RATE NO. 11																
	STREET LIGHTING																
	O.H. WIRING SYSTEM WOOD																
	MV O.H. WIRING SYSTEM 35`WOOD POLE (NO LONGER INSTALLED)																
1	175W MV 7,000 L - 195 Watts	56	$ 285.05	$ 23.75	$ 15,963	$ 15.65	$ 10,517	$ 14.68	$ 9,865	7%	$ 15.65	$ 10,517	7%	$ 14.97	$ 10,060	1.98%	$ -
2	250W MV 11,000 L - 275 Watts	47	$ 336.94	$ 28.08	$ 15,836	$ 18.50	$ 10,434	$ 18.22	$ 10,276	2%	$ 18.50	$ 10,434	2%	$ 17.69	$ 9,977	-2.91%	$ -
3	400W MV 20,000 L - 450 Watts	7	$ 449.20	$ 37.43	$ 3,144	$ 24.66	$ 2,071	$ 25.89	$ 2,175	-5%	$ 25.89	$ 2,175	0%	$ 24.76	$ 2,080	-4.36%	$ -
	HPS O.H. WIRING SYSTEM 35`WOOD POLE CO. OWNED								$ -								
4	150W HPS 14,400 L - 193 Watts	1168	$ 287.89	$ 23.99	$ 336,254	$ 15.81	$ 221,593	$ 14.76	$ 206,876	7%	$ 15.81	$ 221,593	7%	$ 15.12	$ 211,922	2.44%	$ -
5	250W HPS 23,200 L - 313 Watts	26	$ 372.36	$ 31.03	$ 9,681	$ 20.44	$ 6,377	$ 20.30	$ 6,334	1%	$ 20.44	$ 6,377	1%	$ 19.55	$ 6,100	-3.69%	$ -
6	400W HPS 45,000 L - 485 Watts 40` pole	6	$ 485.35	$ 40.45	$ 2,912	$ 26.65	$ 1,919	$ 27.96	$ 2,013	-5%	$ 27.96	$ 2,013	0%	$ 26.74	$ 1,925	-4.36%	$ -
	LED O.H. WIRING SYSTEMS 35`WOOD POLE CO. OWNED								$ -								
7	31W-50W LED Equivalent to 150W HPS	80	$ 199.92	$ 16.66	$ 15,994	$ 10.98	$ 10,541	$ 8.40	$ 8,064	31%	$ 10.98	$ 10,541	31%	$ 10.50	$ 10,080	25.00%	$ -
8	51W-100W LED Equivlent to 250W HPS	5	$ 250.98	$ 20.92	$ 1,255	$ 13.78	$ 827	$ 11.02	$ 661	25%	$ 13.78	$ 827	25%	$ 13.18	$ 791	19.60%	$ -
									$ -								
	O.H. WIRING SYS MET POLES CO.OWNED								$ -								
	HPS O.H. WIRING SYS MET 35`POLE CO. OWNED								$ -								
9	150W HPS 14,400 L - 193 Watts	0	$ 379.16	$ 31.60	$ -	$ 20.82	$ -	$ 18.24	$ -	14%	$ 20.82	$ -	14%	$ 19.91	$ -	9.16%	$ -
10	250W HPS 23,200 L - 313 Watts	0	$ 463.63	$ 38.64	$ -	$ 25.45	$ -	$ 23.79	$ -	7%	$ 25.45	$ -	7%	$ 24.34	$ -	2.31%	$ -
11	400W HPS 45,000 L - 485 Watts 40` pole	0	$ 642.05	$ 53.50	$ -	$ 35.25	$ -	$ 33.93	$ -	4%	$ 35.25	$ -	4%	$ 33.71	$ -	-0.65%	$ -
	LED O.H. WIRING SYSTEMS MET POLE CO. OWNED						$ -		$ -								
12	31W-50W LED Equivalent to 150W HPS	0	$ 263.35	$ 21.95	$ -	$ 14.46	$ -	$ 10.82	$ -	34%	$ 14.46	$ -	34%	$ 13.83	$ -	27.82%	$ -
13	51W-100W LED Equivlent to 250W HPS	0	$ 314.41	$ 26.20	$ -	$ 17.26	$ -	$ 13.34	$ -	29%	$ 17.26	$ -	29%	$ 16.51	$ -	23.76%	$ -
									$ -								
	U.G. WIRING SYS MET POLES CO OWNED								$ -								
	HPS U.G. WIRING SYS MET 35`POLES CO. OWNED								$ -								
14	150W HPS 14,400 L - 193 Watts	0	$ 478.05	$ 39.84	$ -	$ 26.25	$ -	$ 22.01	$ -	19%	$ 26.25	$ -	19%	$ 25.10	$ -	14.04%	$ -
15	250W HPS 23,200 L - 313 Watts	12	$ 562.52	$ 46.88	$ 6,750	$ 30.88	$ 4,447	$ 27.59	$ 3,973	12%	$ 30.88	$ 4,447	12%	$ 29.53	$ 4,252	7.03%	$ -
16	400W HPS 45,000 L - 485 Watts	0	$ 682.97	$ 56.91	$ -	$ 37.50	$ -	$ 35.49	$ -	6%	$ 37.50	$ -	6%	$ 35.86	$ -	1.04%	$ -
	LED U.G. WIRING SYS MET 35`POLES CO. OWNED																
17	31W-50W LED Equivalent to 150W HPS	0	$ 349.09	$ 29.09	$ -	$ 19.17	$ -	$ 14.08	$ -	36%	$ 19.17	$ -	36%	$ 18.33	$ -	30.18%	$ -
18	51W-100W LED Equivlent to 250W HPS	0	$ 400.15	$ 33.35	$ -	$ 21.97	$ -	$ 16.71	$ -	31%	$ 21.97	$ -	31%	$ 21.01	$ -	25.73%	$ -
	U.G. WIRING SYSTEM ON WOOD POLES																
	HPS U.G. WIRING SYSTEM ON WOOD POLES																
19	150W HPS 14,400 L - 193 Watts	140	$ 335.63	$ 27.97	$ 46,989	$ 18.43	$ 30,962	$ 16.61	$ 27,905	11%	$ 18.43	$ 30,962	11%	$ 17.62	$ 29,602	6.08%	$ -
20	250W HPS 23,200 L - 313 Watts	0	$ 420.11	$ 35.01	$ -	$ 23.06	$ -	$ 22.13	$ -	4%	$ 23.06	$ -	4%	$ 22.05	$ -	-0.36%	$ -
21	400W HPS 45,000 L - 485 Watts	0	$ 532.52	$ 44.38	$ -	$ 29.24	$ -	$ 29.75	$ -	-2%	$ 29.75	$ -	0%	$ 28.45	$ -	-4.37%	$ -
	LED U.G. WIRING SYSTEM ON 35`WOOD POLES CO. OWNED																
22	31W-50W LED Equivalent to 150W HPS	39	$ 270.52	$ 22.54	$ 10,550	$ 14.85	$ 6,950	$ 11.09	$ 5,190	34%	$ 14.85	$ 6,950	34%	$ 14.20	$ 6,646	28.04%	$ -
23	51W-100W LED Equivlent to 250W HPS	0	$ 321.58	$ 26.80	$ -	$ 17.66	$ -	$ 13.71	$ -	29%	$ 17.66	$ -	29%	$ 16.89	$ -	23.19%	$ -
									$ -								
	U.G. WIRING SYSTEM CITY OWNED								$ -								
24	175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	0	$ 37.14	$ 3.09	$ -	$ 2.04	$ -	$ 3.77	$ -	-46%	$ 3.77	$ -	0%	$ 3.61	$ -	-4.24%	$ -
25	400W MV 20,000 L - 450 Watts (NO LONGER INSTALLED)	0	$ 85.71	$ 7.14	$ -	$ 4.71	$ -	$ 8.72	$ -	-46%	$ 8.72	$ -	0%	$ 8.34	$ -	-4.36%	$ -
26	150W HPS 14,400 L - 175 Watts	16	$ 33.33	$ 2.78	$ 533	$ 1.83	$ 351	$ 3.38	$ 649	-46%	$ 3.38	$ 649	0%	$ 3.23	$ 620	-4.44%	$ -
27	180W HPS 19,800 L - 250 Watts	0	$ 47.61	$ 3.97	$ -	$ 2.61	$ -	$ 4.83	$ -	-46%	$ 4.83	$ -	0%	$ 4.62	$ -	-4.35%	$ -
28	250W HPS 23,200 L - 313 Watts	0	$ 59.61	$ 4.97	$ -	$ 3.27	$ -	$ 6.05	$ -	-46%	$ 6.05	$ -	0%	$ 5.79	$ -	-4.30%	$ -
29	250W HPS 33,000L - 365 Watts	0	$ 69.52	$ 5.79	$ -	$ 3.82	$ -	$ 7.05	$ -	-46%	$ 7.05	$ -	0%	$ 6.74	$ -	-4.40%	$ -
30	400W HPS 45,000 L - 485 Watts	0	$ 92.37	$ 7.70	$ -	$ 5.07	$ -	$ 9.36	$ -	-46%	$ 9.36	$ -	0%	$ 8.95	$ -	-4.38%	$ -
	NON-COMPANY-OWNED - COMPANY OPERATED & MAINTAINED- LIGHT-EMITTING DIODE ("LED") - WOOD																
31	NEW 1W-20W LED (SECONDARY LIGHTING ONLY)	0	233.43	$19.45	$ -	$ 12.81	$ -	$ -	$ -	-	$ 12.81	$ -	0%	$ 12.25	$ -	0.00%	-
32	NEW 21W-30W LED (SECONDARY LIGHTING ONLY)	0	242.97	$20.25	$ -	$ 13.34	$ -	$ -	$ -	-	$ 13.34	$ -	0%	$ 12.76	$ -	0.00%	-
33	NEW 31W-40W LED (SECONDARY LIGHTING ONLY)	0	249.33	$20.78	$ -	$ 13.69	$ -	$ -	$ -	-	$ 13.69	$ -	0%	$ 13.09	$ -	0.00%	-
34	NEW 41W-50W LED (SECONDARY LIGHTING ONLY)	0	255.69	$21.31	$ -	$ 14.04	$ -	$ -	$ -	-	$ 14.04	$ -	0%	$ 13.43	$ -	0.00%	-
35	NEW 51W-60W LED (SECONDARY LIGHTING ONLY)	0	263.37	$21.95	$ -	$ 14.46	$ -	$ -	$ -	-	$ 14.46	$ -	0%	$ 13.83	$ -	0.00%	-
36	NEW 61W-70W LED (SECONDARY LIGHTING ONLY)	0	269.73	$22.48	$ -	$ 14.81	$ -	$ -	$ -	-	$ 14.81	$ -	0%	$ 14.16	$ -	0.00%	-
37	NEW 71W-80W LED (SECONDARY LIGHTING ONLY)	0	294.97	$24.58	$ -	$ 16.19	$ -	$ -	$ -	-	$ 16.19	$ -	0%	$ 15.48	$ -	0.00%	-
38	NEW 81W-90W LED (SECONDARY LIGHTING ONLY)	0	301.33	$25.11	$ -	$ 16.54	$ -	$ -	$ -	-	$ 16.54	$ -	0%	$ 15.82	$ -	0.00%	-
39	NEW 91W-100W LED (SECONDARY LIGHTING ONLY)	0	321.63	$26.80	$ -	$ 17.66	$ -	$ -	$ -	-	$ 17.66	$ -	0%	$ 16.89	$ -	0.00%	-
40	NEW 101W-110W LED (SECONDARY LIGHTING ONLY)	0	327.99	$27.33	$ -	$ 18.01	$ -	$ -	$ -	-	$ 18.01	$ -	0%	$ 17.22	$ -	0.00%	-
41	NEW 111W-130W LED (SECONDARY LIGHTING ONLY)	0	357.42	$29.78	$ -	$ 19.62	$ -	$ -	$ -	-	$ 19.62	$ -	0%	$ 18.76	$ -	0.00%	-
42	NEW 131W-150W LED (SECONDARY LIGHTING ONLY)	0	370.14	$30.85	$ -	$ 20.32	$ -	$ -	$ -	-	$ 20.32	$ -	0%	$ 19.43	$ -	0.00%	-
43	NEW 151W-170W LED (SECONDARY LIGHTING ONLY)	0	382.86	$31.91	$ -	$ 21.02	$ -	$ -	$ -	-	$ 21.02	$ -	0%	$ 20.10	$ -	0.00%	-
44	NEW 171W-190W LED (SECONDARY LIGHTING ONLY)	0	388.42	$32.37	$ -	$ 21.33	$ -	$ -	$ -	-	$ 21.33	$ -	0%	$ 20.40	$ -	0.00%	-
45	NEW 191W-210W LED (SECONDARY LIGHTING ONLY)	0	401.14	$33.43	$ -	$ 22.02	$ -	$ -	$ -	-	$ 22.02	$ -	0%	$ 21.06	$ -	0.00%	-
46	NEW 211W-230W LED (SECONDARY LIGHTING ONLY)	0	413.86	$34.49	$ -	$ 22.72	$ -	$ -	$ -	-	$ 22.72	$ -	0%	$ 21.73	$ -	0.00%	-
47	NEW 231W-250W LED (SECONDARY LIGHTING ONLY)	0	433.75	$36.15	$ -	$ 23.82	$ -	$ -	$ -	-	$ 23.82	$ -	0%	$ 22.78	$ -	0.00%	-
48	NEW 251W-270W LED (SECONDARY LIGHTING ONLY)	0	446.48	$37.21	$ -	$ 24.51	$ -	$ -	$ -	-	$ 24.51	$ -	0%	$ 23.44	$ -	0.00%	-
49	NEW 271W-300W LED (SECONDARY LIGHTING ONLY)	0	462.38	$38.53	$ -	$ 25.38	$ -	$ -	$ -	-	$ 25.38	$ -	0%	$ 24.27	$ -	0.00%	-

Line No.	Description	(a) Fixture Charge	(b) Lamp/Bulb Cost	(c) Misc Cost	(d) Arm Cost	(e) Cable Cost	(f) Labor Installation	(g) Pole Hole/Base Cost	(h) Pole Cost	(i) Trench Cost	(j) Breakway Base	(k) Barricade (Traffic Control)	(l) Construct Cost	(m) Duct Cost	(n) Total Cost
	NON-COMPANY-OWNED - COMPANY OPERATED & MAINTAINED- LIGHT-EMITTING DIODE ("LED") - METAL														
50	NEW 1W-20W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$4,897
51	NEW 21W-30W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$4,897
52	NEW 31W-40W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$4,897
53	NEW 41W-50W LED (SECONDARY LIGHTING ONLY)	$ 200.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$4,897
54	NEW 51W-60W LED (SECONDARY LIGHTING ONLY)	$ 213.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$4,910
55	NEW 61W-70W LED (SECONDARY LIGHTING ONLY)	$ 213.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$4,910
56	NEW 71W-80W LED (SECONDARY LIGHTING ONLY)	$ 400.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$5,097
57	NEW 81W-90W LED (SECONDARY LIGHTING ONLY)	$ 400.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 225.00	$ -	$ -	$5,097
58	NEW 91W-100W LED (SECONDARY LIGHTING ONLY)	$ 288.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,235
59	NEW 101W-110W LED (SECONDARY LIGHTING ONLY)	$ 288.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,235
60	NEW 111W-130W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,432
61	NEW 131W-150W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,432
62	NEW 151W-170W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,432
63	NEW 171W-190W LED (SECONDARY LIGHTING ONLY)	$ 414.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,361
64	NEW 191W-210W LED (SECONDARY LIGHTING ONLY)	$ 414.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,361
65	NEW 211W-230W LED (SECONDARY LIGHTING ONLY)	$ 414.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,361
66	NEW 231W-250W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,432
67	NEW 251W-270W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,432
68	NEW 271W-300W LED (SECONDARY LIGHTING ONLY)	$ 485.00	$ -	$ 41.35	$329	$ 53.83	$ 686.64	$ 357.50	$ 2,343.50	$ -	$ 660.09	$ 475.00	$ -	$ -	$5,432
	ENERGY ONLY														
69	NEW 1W-20W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
70	21W-30W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
71	31W-40W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
72	41W-50W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
73	51W-60W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
74	61W-70W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
75	71W-80W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
76	81W-90W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
77	91W-100W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
78	101W-110W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
79	111W-130W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
80	131W-150W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
81	151W-170W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
82	171W-190W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
83	191W-210W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
84	211W-230W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
85	231W-250W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
86	251W-270W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
87	NEW 271W-300W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
88	NEW 301W-330W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
89	NEW 331W-360W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
90	NEW 361W-390W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
91	NEW 391W-420W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
92	NEW 421W-450W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
93	NEW 451W-480W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
94	NEW 481W-510W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
95	NEW 511W-540W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	
96	NEW 541W-570W LED	-	-	-	-	-	-	-	-	-	-	-	-	$ -	

Line No.		Description	(o) WATTS	(p) Direct Investment	(q) Fixed Charge	(r) Lighting System Cost	(s) Demand/Energy Cost	(t) Bulb/ Repl Cost	(u) Yrly Bulb Repl Cost	(v) Yearly Cost	(w) Monthly Cost
		NON-COMPANY-OWNED - COMPANY OPERATED & MAINTAINED- LIGHT-EMITTING DIODE ("LED") - METAL									
50		NEW 1W-20W LED (SECONDARY LIGHTING ONLY)	10	4,896.98	494.43	4.38	1.98	$ -	$ -	$500.79	$41.73
51		NEW 21W-30W LED (SECONDARY LIGHTING ONLY)	25	4,896.98	494.43	10.94	4.96	$ -	$ -	$510.34	$42.53
52		NEW 31W-40W LED (SECONDARY LIGHTING ONLY)	35	4,896.98	494.43	15.32	6.95	$ -	$ -	$516.70	$43.06
53		NEW 41W-50W LED (SECONDARY LIGHTING ONLY)	45	4,896.98	494.43	19.70	8.93	$ -	$ -	$523.06	$43.59
54		NEW 51W-60W LED (SECONDARY LIGHTING ONLY)	55	4,909.98	495.75	24.07	10.91	$ -	$ -	$530.73	$44.23
55		NEW 61W-70W LED (SECONDARY LIGHTING ONLY)	65	4,909.98	495.75	28.45	12.90	$ -	$ -	$537.09	$44.76
56		NEW 71W-80W LED (SECONDARY LIGHTING ONLY)	75	5,096.98	514.63	32.83	14.88	$ -	$ -	$562.33	$46.86
57		NEW 81W-90W LED (SECONDARY LIGHTING ONLY)	85	5,096.98	514.63	37.20	16.87	$ -	$ -	$568.70	$47.39
58		NEW 91W-100W LED (SECONDARY LIGHTING ONLY)	95	5,234.98	528.56	41.58	18.85	$ -	$ -	$588.99	$49.08
59		NEW 101W-110W LED (SECONDARY LIGHTING ONLY)	105	5,234.98	528.56	45.96	20.84	$ -	$ -	$595.35	$49.61
60		NEW 111W-130W LED (SECONDARY LIGHTING ONLY)	120	5,431.98	548.45	52.52	23.81	$ -	$ -	$624.78	$52.07
61		NEW 131W-150W LED (SECONDARY LIGHTING ONLY)	140	5,431.98	548.45	61.27	27.78	$ -	$ -	$637.51	$53.13
62		NEW 151W-170W LED (SECONDARY LIGHTING ONLY)	160	5,431.98	548.45	70.03	31.75	$ -	$ -	$650.23	$54.19
63		NEW 171W-190W LED (SECONDARY LIGHTING ONLY)	180	5,360.98	541.28	78.78	35.72	$ -	$ -	$655.78	$54.65
64		NEW 191W-210W LED (SECONDARY LIGHTING ONLY)	200	5,360.98	541.28	87.53	39.69	$ -	$ -	$668.50	$55.71
65		NEW 211W-230W LED (SECONDARY LIGHTING ONLY)	220	5,360.98	541.28	96.29	43.66	$ -	$ -	$681.23	$56.77
66		NEW 231W-250W LED (SECONDARY LIGHTING ONLY)	240	5,431.98	548.45	105.04	47.63	$ -	$ -	$701.12	$58.43
67		NEW 251W-270W LED (SECONDARY LIGHTING ONLY)	260	5,431.98	548.45	113.79	51.60	$ -	$ -	$713.84	$59.49
68		NEW 271W-300W LED (SECONDARY LIGHTING ONLY)	285	5,431.98	548.45	124.74	56.56	$ -	$ -	$729.74	$60.81
		ENERGY ONLY									
69	NEW	1W-20W LED	10	$ -	$ -	$ -	$ 1.90	$ -	$ -	$ 1.90	$ 0.16
70		21W-30W LED	25	$ -	$ -	$ -	$ 4.76	$ -	$ -	$ 4.76	$ 0.40
71		31W-40W LED	35	$ -	$ -	$ -	$ 6.67	$ -	$ -	$ 6.67	$ 0.56
72		41W-50W LED	45	$ -	$ -	$ -	$ 8.57	$ -	$ -	$ 8.57	$ 0.71
73		51W-60W LED	55	$ -	$ -	$ -	$ 10.48	$ -	$ -	$ 10.48	$ 0.87
74		61W-70W LED	65	$ -	$ -	$ -	$ 12.38	$ -	$ -	$ 12.38	$ 1.03
75		71W-80W LED	75	$ -	$ -	$ -	$ 14.28	$ -	$ -	$ 14.28	$ 1.19
76		81W-90W LED	85	$ -	$ -	$ -	$ 16.19	$ -	$ -	$ 16.19	$ 1.35
77		91W-100W LED	95	$ -	$ -	$ -	$ 18.09	$ -	$ -	$ 18.09	$ 1.51
78		101W-110W LED	105	$ -	$ -	$ -	$ 20.00	$ -	$ -	$ 20.00	$ 1.67
79		111W-130W LED	120	$ -	$ -	$ -	$ 22.85	$ -	$ -	$ 22.85	$ 1.90
80		131W-150W LED	140	$ -	$ -	$ -	$ 26.66	$ -	$ -	$ 26.66	$ 2.22
81		151W-170W LED	160	$ -	$ -	$ -	$ 30.47	$ -	$ -	$ 30.47	$ 2.54
82		171W-190W LED	180	$ -	$ -	$ -	$ 34.28	$ -	$ -	$ 34.28	$ 2.86
83		191W-210W LED	200	$ -	$ -	$ -	$ 38.09	$ -	$ -	$ 38.09	$ 3.17
84		211W-230W LED	220	$ -	$ -	$ -	$ 41.90	$ -	$ -	$ 41.90	$ 3.49
85		231W-250W LED	240	$ -	$ -	$ -	$ 45.71	$ -	$ -	$ 45.71	$ 3.81
86		251W-270W LED	260	$ -	$ -	$ -	$ 49.52	$ -	$ -	$ 49.52	$ 4.13
87	NEW	271W-300W LED	285	$ -	$ -	$ -	$ 54.28	$ -	$ -	$ 54.28	$ 4.52
88	NEW	301W-330W LED	315	$ -	$ -	$ -	$ 59.99	$ -	$ -	$ 59.99	$ 5.00
89	NEW	331W-360W LED	345	$ -	$ -	$ -	$ 65.71	$ -	$ -	$ 65.71	$ 5.48
90	NEW	361W-390W LED	375	$ -	$ -	$ -	$ 71.42	$ -	$ -	$ 71.42	$ 5.95
91	NEW	391W-420W LED	405	$ -	$ -	$ -	$ 77.14	$ -	$ -	$ 77.14	$ 6.43
92	NEW	421W-450W LED	435	$ -	$ -	$ -	$ 82.85	$ -	$ -	$ 82.85	$ 6.90
93	NEW	451W-480W LED	465	$ -	$ -	$ -	$ 88.56	$ -	$ -	$ 88.56	$ 7.38
94	NEW	481W-510W LED	495	$ -	$ -	$ -	$ 94.28	$ -	$ -	$ 94.28	$ 7.86
95	NEW	511W-540W LED	525	$ -	$ -	$ -	$ 99.99	$ -	$ -	$ 99.99	$ 8.33
96	NEW	541W-570W LED	555	$ -	$ -	$ -	$ 105.70	$ -	$ -	$ 105.70	$ 8.81

Line No.	Description	(x) Active Lamps	(y) Yearly Costs	(z) Monthly Cost	(aa) Reproduction Cost Revenue Requirement	(ab) Scaled Unit Rate	(ac) At Scaled Estimated Revenues	(ad) Current Rate	(ae) Present Revenues	(af) Percent Change	(ag) 100% Target Calculated Rate	(ah) Target Revenues	(ai) Target Percent Change	(aj) Adjusted Proposed Rate	(ak) Rate Design Revenues	(al) Proposed Percent Change	(am) Manual Adj
	NON-COMPANY-OWNED - COMPANY OPERATED & MAINTAINED- LIGHT-EMITTING DIODE ("LED") - METAL																
50	NEW 1W-20W LED (SECONDARY LIGHTING ONLY)	0	500.79	$41.73	$ -	$ 27.49	$ -	$ -	$ -	-	$ 27.49	$ -	0%	$ 26.29	$ -	0.00%	-
51	NEW 21W-30W LED (SECONDARY LIGHTING ONLY)	0	510.34	$42.53	$ -	$ 28.02	$ -	$ -	$ -	-	$ 28.02	$ -	0%	$ 26.80	$ -	0.00%	-
52	NEW 31W-40W LED (SECONDARY LIGHTING ONLY)	0	516.70	$43.06	$ -	$ 28.37	$ -	$ -	$ -	-	$ 28.37	$ -	0%	$ 27.13	$ -	0.00%	-
53	NEW 41W-50W LED (SECONDARY LIGHTING ONLY)	0	523.06	$43.59	$ -	$ 28.72	$ -	$ -	$ -	-	$ 28.72	$ -	0%	$ 27.46	$ -	0.00%	-
54	NEW 51W-60W LED (SECONDARY LIGHTING ONLY)	0	530.73	$44.23	$ -	$ 29.14	$ -	$ -	$ -	-	$ 29.14	$ -	0%	$ 27.87	$ -	0.00%	-
55	NEW 61W-70W LED (SECONDARY LIGHTING ONLY)	0	537.09	$44.76	$ -	$ 29.49	$ -	$ -	$ -	-	$ 29.49	$ -	0%	$ 28.20	$ -	0.00%	-
56	NEW 71W-80W LED (SECONDARY LIGHTING ONLY)	0	562.33	$46.86	$ -	$ 30.87	$ -	$ -	$ -	-	$ 30.87	$ -	0%	$ 29.52	$ -	0.00%	-
57	NEW 81W-90W LED (SECONDARY LIGHTING ONLY)	0	568.70	$47.39	$ -	$ 31.22	$ -	$ -	$ -	-	$ 31.22	$ -	0%	$ 29.86	$ -	0.00%	-
58	NEW 91W-100W LED (SECONDARY LIGHTING ONLY)	0	588.99	$49.08	$ -	$ 32.33	$ -	$ -	$ -	-	$ 32.33	$ -	0%	$ 30.92	$ -	0.00%	-
59	NEW 101W-110W LED (SECONDARY LIGHTING ONLY)	0	595.35	$49.61	$ -	$ 32.68	$ -	$ -	$ -	-	$ 32.68	$ -	0%	$ 31.25	$ -	0.00%	-
60	NEW 111W-130W LED (SECONDARY LIGHTING ONLY)	0	624.78	$52.07	$ -	$ 34.30	$ -	$ -	$ -	-	$ 34.30	$ -	0%	$ 32.80	$ -	0.00%	-
61	NEW 131W-150W LED (SECONDARY LIGHTING ONLY)	0	637.51	$53.13	$ -	$ 35.00	$ -	$ -	$ -	-	$ 35.00	$ -	0%	$ 33.47	$ -	0.00%	-
62	NEW 151W-170W LED (SECONDARY LIGHTING ONLY)	0	650.23	$54.19	$ -	$ 35.70	$ -	$ -	$ -	-	$ 35.70	$ -	0%	$ 34.14	$ -	0.00%	-
63	NEW 171W-190W LED (SECONDARY LIGHTING ONLY)	0	655.78	$54.65	$ -	$ 36.00	$ -	$ -	$ -	-	$ 36.00	$ -	0%	$ 34.43	$ -	0.00%	-
64	NEW 191W-210W LED (SECONDARY LIGHTING ONLY)	0	668.50	$55.71	$ -	$ 36.70	$ -	$ -	$ -	-	$ 36.70	$ -	0%	$ 35.10	$ -	0.00%	-
65	NEW 211W-230W LED (SECONDARY LIGHTING ONLY)	0	681.23	$56.77	$ -	$ 37.40	$ -	$ -	$ -	-	$ 37.40	$ -	0%	$ 35.77	$ -	0.00%	-
66	NEW 231W-250W LED (SECONDARY LIGHTING ONLY)	0	701.12	$58.43	$ -	$ 38.49	$ -	$ -	$ -	-	$ 38.49	$ -	0%	$ 36.81	$ -	0.00%	-
67	NEW 251W-270W LED (SECONDARY LIGHTING ONLY)	0	713.84	$59.49	$ -	$ 39.19	$ -	$ -	$ -	-	$ 39.19	$ -	0%	$ 37.48	$ -	0.00%	-
68	NEW 271W-300W LED (SECONDARY LIGHTING ONLY)	0	729.74	$60.81	$ -	$ 40.06	$ -	$ -	$ -	-	$ 40.06	$ -	0%	$ 38.31	$ -	0.00%	-
	ENERGY ONLY																
69	NEW 1W-20W LED	0	$ 1.90	$ 0.16	$ -	$ 0.10	$ -	$ -	$ -	0%	$ 0.10	$ -	0%	$ 0.17	$ -	0.00%	$ -
70	21W-30W LED	18	$ 4.76	$ 0.40	$ 86	$ 0.26	$ 56	$ 0.49	$ 106	-47%	$ 0.49	$ 106	0%	$ 0.41	$ 89	-16.33%	$ -
71	31W-40W LED	26	$ 6.67	$ 0.56	$ 173	$ 0.37	$ 115	$ 0.68	$ 212	-46%	$ 0.68	$ 212	0%	$ 0.58	$ 181	-14.71%	$ -
72	41W-50W LED	3	$ 8.57	$ 0.71	$ 26	$ 0.47	$ 17	$ 0.88	$ 32	-47%	$ 0.88	$ 32	0%	$ 0.74	$ 27	-15.91%	$ -
73	51W-60W LED	2305	$ 10.48	$ 0.87	$ 24,145	$ 0.58	$ 16,043	$ 1.07	$ 29,596	-46%	$ 1.07	$ 29,596	0%	$ 0.91	$ 25,171	-14.95%	$ -
74	61W-70W LED	0	$ 12.38	$ 1.03	$ -	$ 0.68	$ -	$ 1.26	$ -	-46%	$ 1.26	$ -	0%	$ 1.07	$ -	-15.08%	$ -
75	71W-80W LED	0	$ 14.28	$ 1.19	$ -	$ 0.78	$ -	$ 1.45	$ -	-46%	$ 1.45	$ -	0%	$ 1.24	$ -	-14.48%	$ -
76	81W-90W LED	0	$ 16.19	$ 1.35	$ -	$ 0.89	$ -	$ 1.64	$ -	-46%	$ 1.64	$ -	0%	$ 1.41	$ -	-14.02%	$ -
77	91W-100W LED	0	$ 18.09	$ 1.51	$ -	$ 0.99	$ -	$ 1.83	$ -	-46%	$ 1.83	$ -	0%	$ 1.57	$ -	-14.21%	$ -
78	101W-110W LED	54	$ 20.00	$ 1.67	$ 1,080	$ 1.10	$ 713	$ 2.02	$ 1,309	-46%	$ 2.02	$ 1,309	0%	$ 1.74	$ 1,128	-13.86%	$ -
79	111W-130W LED	0	$ 22.85	$ 1.90	$ -	$ 1.25	$ -	$ 2.31	$ -	-46%	$ 2.31	$ -	0%	$ 1.98	$ -	-14.29%	$ -
80	131W-150W LED	0	$ 26.66	$ 2.22	$ -	$ 1.46	$ -	$ 2.69	$ -	-46%	$ 2.69	$ -	0%	$ 2.32	$ -	-13.75%	$ -
81	151W-170W LED	0	$ 30.47	$ 2.54	$ -	$ 1.67	$ -	$ 3.06	$ -	-45%	$ 3.06	$ -	0%	$ 2.65	$ -	-13.40%	$ -
82	171W-190W LED	0	$ 34.28	$ 2.86	$ -	$ 1.88	$ -	$ 3.44	$ -	-45%	$ 3.44	$ -	0%	$ 2.98	$ -	-13.37%	$ -
83	191W-210W LED	0	$ 38.09	$ 3.17	$ -	$ 2.09	$ -	$ 3.82	$ -	-45%	$ 3.82	$ -	0%	$ 3.31	$ -	-13.35%	$ -
84	211W-230W LED	0	$ 41.90	$ 3.49	$ -	$ 2.30	$ -	$ 4.20	$ -	-45%	$ 4.20	$ -	0%	$ 3.64	$ -	-13.33%	$ -
85	231W-250W LED	0	$ 45.71	$ 3.81	$ -	$ 2.51	$ -	$ 4.58	$ -	-45%	$ 4.58	$ -	0%	$ 3.97	$ -	-13.32%	$ -
86	251W-270W LED	0	$ 49.52	$ 4.13	$ -	$ 2.72	$ -	$ 4.96	$ -	-45%	$ 4.96	$ -	0%	$ 4.30	$ -	-13.31%	$ -
87	NEW 271W-300W LED	0	$ 54.28	$ 4.52	$ -	$ 2.98	$ -	$ -	$ -	0%	$ 2.98	$ -	0%	$ 4.71	$ -	0.00%	$ -
88	NEW 301W-330W LED	0	$ 59.99	$ 5.00	$ -	$ 3.29	$ -	$ -	$ -	0%	$ 3.29	$ -	0%	$ 5.21	$ -	0.00%	$ -
89	NEW 331W-360W LED	0	$ 65.71	$ 5.48	$ -	$ 3.61	$ -	$ -	$ -	0%	$ 3.61	$ -	0%	$ 5.71	$ -	0.00%	$ -
90	NEW 361W-390W LED	0	$ 71.42	$ 5.95	$ -	$ 3.92	$ -	$ -	$ -	0%	$ 3.92	$ -	0%	$ 6.20	$ -	0.00%	$ -
91	NEW 391W-420W LED	0	$ 77.14	$ 6.43	$ -	$ 4.23	$ -	$ -	$ -	0%	$ 4.23	$ -	0%	$ 6.70	$ -	0.00%	$ -
92	NEW 421W-450W LED	0	$ 82.85	$ 6.90	$ -	$ 4.55	$ -	$ -	$ -	0%	$ 4.55	$ -	0%	$ 7.19	$ -	0.00%	$ -
93	NEW 451W-480W LED	0	$ 88.56	$ 7.38	$ -	$ 4.86	$ -	$ -	$ -	0%	$ 4.86	$ -	0%	$ 7.69	$ -	0.00%	$ -
94	NEW 481W-510W LED	0	$ 94.28	$ 7.86	$ -	$ 5.18	$ -	$ -	$ -	0%	$ 5.18	$ -	0%	$ 8.19	$ -	0.00%	$ -
95	NEW 511W-540W LED	0	$ 99.99	$ 8.33	$ -	$ 5.49	$ -	$ -	$ -	0%	$ 5.49	$ -	0%	$ 8.68	$ -	0.00%	$ -
96	NEW 541W-570W LED	0	$ 105.70	$ 8.81	$ -	$ 5.80	$ -	$ -	$ -	0%	$ 5.80	$ -	0%	$ 9.18	$ -	0.00%	$ -
		4,008	$ 28,625	$ 2,385	$ 491,372	$ 1,572	$ 323,933	$ 534	$ 315,236			$ 338,739		$ 1,566	$ 320,648	193.24%	
					$ 323,721				2.6918%						$ (3,072.11)		

Line No.		Description	(a) Fixture Charge	(b) Lamp/Bulb Cost	(c) Misc Cost	(d) Arm Cost	(e) Cable Cost	(f) Labor Installation	(g) Hole/Base Cost	(h) Pole Cost	(i) Trench Cost	(j) Breakway Base	(k) Barricade (Traffic Control)	(l) Construct Cost	(m) Duct Cost	(n) Total Cost
		RATE NO. 12														
		Private Lighting														
		O.H. WIRING SYSTEM WOOD														
		O.H. WIRING SYSTEM CO. OWNED 35`WOOD-POLE-NEW POLE														
1		175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	$ 75.56	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,540.68
2		250W MV 11,000 L - 275 Watts (NO LONGER INSTALLED)	$ 91.83	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,556.95
3		400W MV 20,000 L - 460 Watts (NO LONGER INSTALLED)	$ 114.92	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,580.04
4		100W HPS 8,500 L - 124 Watts	$ 104.79	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,569.91
5		250W HPS 23,200 L - 313 Watts	$ 206.24	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,671.36
6		150W HPS 14,400 L - 193 Watts	$ 116.12	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,581.24
7		400W HPS 45,000 L - 485 Watts 40` Pole	$ 167.99	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 650.81	$ 250.00	$ 498.53	-	-	-	-	-	$ 1,720.41
		O.H. WIRING SYSTEM WOOD														
		LED AREA LIGHT O.H. SYSTEM CO. OWNED - 35' WOOD POLE-NEW POLE														
8		31W-100W LED light equivalent to 150W HPS	$ 200.00	-	$ 83.25	$ 38.54	$ 46.81	$ 623.82	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,653.65
		O.H. WIRING SYSTEM WOOD														
		O.H. WIRING SYSTEM 35`WOOD-EXISTING POLE (DIST/LIGHTING)														
9		175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	$ 75.56	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 144.64	-	-	-	-	-	-	-	$ 373.28
10		250W MV 11,000 L - 275 Watts (NO LONGER INSTALLED)	$ 91.83	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 144.64	-	-	-	-	-	-	-	$ 389.55
11		400W MV 20,000 L - 460 Watts (NO LONGER INSTALLED)	$ 114.92	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 144.64	-	-	-	-	-	-	-	$ 412.64
12		100W HPS 8,500 L - 124 Watts	$ 104.79	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 144.64	-	-	-	-	-	-	-	$ 402.51
13		250W HPS 23,200 L - 313 Watts	$ 206.24	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 144.64	-	-	-	-	-	-	-	$ 503.96
14		150W HPS 14,400 L - 193 Watts	$ 116.12	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 144.64	-	-	-	-	-	-	-	$ 413.84
15		400W HPS 45,000 L - 485 Watts	$ 167.99	$ 9.74	$ 57.99	$ 38.54	$ 46.81	$ 144.64	-	-	-	-	-	-	-	$ 465.71
		O.H. WIRING SYSTEM WOOD														
		LED AREA LIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)														
16		31W-100W LED light equivalent to 150W HPS	$ 200.00	$ -	$ 83.25	$ 38.54	$ 46.81	$ 623.82	$ 250.00	-	-	-	-	-	-	$ 1,242.42
		FLOODLIGHT SERVICE														
		FLOODLIGHTS W/CO. SUPPLIED POLES HPS														
17		100W HPS FL 9,500L 137W 35' Pole	$ 208.65	$ 9.74	$ 93.14	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,706.80
18		250W HPS FL 27,500L 330W 35' pole	$ 218.22	$ 9.74	$ 93.14	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,716.37
19		400W HPS FL 50,000L 490W 35' pole	$ 193.99	$ 9.74	$ 93.14	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,692.14
20		1000W HPS FL 119,500L 1103W 40' pole	$ 334.88	$ 30.39	$ 129.16	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 498.53	-	-	-	-	-	$ 1,977.00
21		1000W HPS FL 119,500L 1103W 50' pole	$ 334.88	$ 30.39	$ 129.16	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 1,056.99	-	-	-	-	-	$ 2,535.46
		FLOODLIGHT SERVICE														
		FLOODLIGHTS W/O-POLES (DIST. OR LIGHTING)														
22		100W HPS FL 8,500L 137W 35' Pole	$ 208.65	$ 9.74	$ 93.14	$ 46.80	$ 42.59	$ 144.64	-	-	-	-	-	-	-	$ 545.56
23		250W HPS FL 23,200L 330W 35' pole	$ 218.22	$ 9.74	$ 93.14	$ 46.80	$ 42.59	$ 144.64	-	-	-	-	-	-	-	$ 555.13
24		400W HPS FL 45,000L 490W 35' pole	$ 193.99	$ 9.74	$ 93.14	$ 46.80	$ 42.59	$ 144.64	-	-	-	-	-	-	-	$ 530.90
25		1000W HPS FL 119,500L 1103Watt's	$ 334.88	$ 30.39	$ 129.16	$ 46.80	$ 42.59	$ 144.64	-	-	-	-	-	-	-	$ 728.46
		FLOODLIGHT SERVICE														
		LED FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)														
26	NEW	10W-30W LED light equivalent to 100W HPS	$ 300.00		$ 113.25	$ 46.80	$ 42.59	$ 623.82	$ 250.00	-	-	-	-	-	-	$ 1,376.46
27		31W-100W LED light equivalent to 150W HPS	$ 300.00	-	$ 113.25	$ 46.80	$ 42.59	$ 623.82	$ 250.00	-	-	-	-	-	-	$ 1,376.46
28		101W-200W LED light equivalent to 400W HPS	$ 400.00	-	$ 113.25	$ 46.80	$ 42.59	$ 623.82	$ 250.00	-	-	-	-	-	-	$ 1,476.46
29		250W-400W LED light equivalent to 1000W HPS	$ 700.00	-	$ 171.20	$ 46.80	$ 42.59	$ 623.82	$ 250.00	-	-	-	-	-	-	$ 1,834.41
		FLOODLIGHT SERVICE														
		LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE														
30	NEW	10W-30W LED light equivalent to 100W HPS	$ 300.00		$ 113.25	$ 40.64	$ 42.59	$ 623.82	$ 250.00	411.23	-	-	-	-	-	$ 1,781.53
31		31W-100W LED light equivalent to 150W HPS	$ 300.00	-	$ 113.25	$ 40.64	$ 42.59	$ 623.82	$ 250.00	411.23	-	-	-	-	-	$ 1,781.53
32		101W-200W LED light equivalent to 400W HPS	$ 400.00	-	$ 113.25	$ 40.64	$ 42.59	$ 623.82	$ 250.00	411.23	-	-	-	-	-	$ 1,881.53
33		250W-400W LED light equivalent to 1000W HPS	$ 700.00	-	$ 171.20	$ 40.64	$ 42.59	$ 623.82	$ 250.00	411.23	-	-	-	-	-	$ 2,239.48
		LED FLOODLIGHT WITH NEW CO. SUPPLIED 40FT WOOD POLE														
34		250W-400W LED light equivalent to 1000W HPS	$ 700.00	-	$ 171.20	$ 40.64	$ 42.59	$ 623.82	$ 250.00	498.53	-	-	-	-	-	$ 2,326.78
		FLOODLIGHT SERVICE														
		FLOODLIGHTS W/CO. SUPPLIED POLES METAL HAILIDE														
35		400W MH FL 38000L 476W 35' pole (NO LONGER INSTALLED)	$ 137.16	$ 30.84	$ 93.14	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 411.23	-	-	-	-	-	$ 1,656.41
36		1000W MH FL 115,000L 1100W 40' pole (NO LONGER INSTALLED)	$ 265.00	$ 34.00	$ 129.16	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 498.53	-	-	-	-	-	$ 1,910.73
37		1000W MH FL 115,000L 1100W 50' pole (NO LONGER INSTALLED)	$ 265.00	$ 34.00	$ 129.16	$ 40.64	$ 42.59	$ 650.81	$ 250.00	$ 1,056.99	-	-	-	-	-	$ 2,469.19
		FLOODLIGHT SERVICE														
		FLOOD LIGHTS METAL HALIDE W/O-POLES (DIST. LIGHTING)														
38		400W MH FL 38000L 476W (NO LONGER INSTALLED)	$ 137.16	$ 30.84	$ 93.14	$ 46.80	$ 42.59	$ 144.64	-	-	-	-	-	-	-	$ 495.17
39		1000W MH FL 115,000L 1100W (NO LONGER INSTALLED)	$ 265.00	$ 34.00	$ 129.16	$ 46.80	$ 42.59	$ 144.64	-	-	-	-	-	-	-	$ 662.19

WP O.3
PAGE 20 OF 25

Line No.		Description	(o) WATTS	(p) Direct Investment	(q) Fixed Charge	(r) Lighting System Cost	(s) Demand/Energy Cost	(t) Bulb/Lamp Repl Cost	(u) Yrly Bulb Repl Cost	(v) Yearly Cost	(w) Monthly Cost
		RATE NO. 12									
		Private Lighting									
		O.H. WIRING SYSTEM WOOD									
		O.H. WIRING SYSTEM CO. OWNED 35`WOOD-POLE-NEW POLE									
1		175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	195	$ 1,540.68	$ 155.56	$ 200.41	$ 42.95	$ 3.25	$ 3.25	$ 405.41	$ 33.78
2		250W MV 11,000 L - 275 Watts (NO LONGER INSTALLED)	275	$ 1,556.95	$ 157.20	$ 282.62	$ 60.57	$ 3.25	$ 3.25	$ 506.89	$ 42.24
3		400W MV 20,000 L - 460 Watts (NO LONGER INSTALLED)	460	$ 1,580.04	$ 159.53	$ 472.75	$ 101.32	$ 3.25	$ 3.25	$ 740.10	$ 61.67
4		100W HPS 8,500 L - 124 Watts	124	$ 1,569.91	$ 158.51	$ 127.44	$ 27.31	$ 3.25	$ 3.25	$ 319.75	$ 26.65
5		250W HPS 23,200 L - 313 Watts	313	$ 1,671.36	$ 168.75	$ 321.68	$ 68.94	$ 3.25	$ 3.25	$ 565.86	$ 47.16
6		150W HPS 14,400 L - 193 Watts	193	$ 1,581.24	$ 159.65	$ 198.35	$ 42.51	$ 3.25	$ 3.25	$ 407.01	$ 33.92
7		400W HPS 45,000 L - 485 Watts 40` Pole	485	$ 1,720.41	$ 173.70	$ 498.45	$ 106.83	$ 3.25	$ 3.25	$ 785.47	$ 65.46
		O.H. WIRING SYSTEM WOOD									
		LED AREA LIGHT O.H. SYSTEM CO. OWNED - 35' WOOD POLE-NEW POLE									
8		31W-100W LED light equivalent to 150W HPS	65	$ 1,653.65	$ 166.96	$ 66.80	$ 14.32	$ -	$ -	$ 248.08	$ 20.67
		O.H. WIRING SYSTEM WOOD									
		O.H. WIRING SYSTEM 35`WOOD-EXISTING POLE (DIST/LIGHTING)									
9		175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	195	$ 373.28	$ 37.69	$ 200.41	$ 42.95	$ 3.25	$ 3.25	$ 287.54	$ 23.96
10		250W MV 11,000 L - 275 Watts (NO LONGER INSTALLED)	275	$ 389.55	$ 39.33	$ 282.62	$ 60.57	$ 3.25	$ 3.25	$ 389.02	$ 32.42
11		400W MV 20,000 L - 460 Watts (NO LONGER INSTALLED)	460	$ 412.64	$ 41.66	$ 472.75	$ 101.32	$ 3.25	$ 3.25	$ 622.23	$ 51.85
12		100W HPS 8,500 L - 124 Watts	124	$ 402.51	$ 40.64	$ 127.44	$ 27.31	$ 3.25	$ 3.25	$ 201.88	$ 16.82
13		250W HPS 23,200 L - 313 Watts	313	$ 503.96	$ 50.88	$ 321.68	$ 68.94	$ 3.25	$ 3.25	$ 448.00	$ 37.33
14		150W HPS 14,400 L - 193 Watts	193	$ 413.84	$ 41.78	$ 198.35	$ 42.51	$ 3.25	$ 3.25	$ 289.14	$ 24.09
15		400W HPS 45,000 L - 485 Watts	485	$ 465.71	$ 47.02	$ 498.45	$ 106.83	$ 3.25	$ 3.25	$ 658.79	$ 54.90
		O.H. WIRING SYSTEM WOOD									
		LED AREA LIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)									
16		31W-100W LED light equivalent to 150W HPS	65	$ 1,242.42	$ 125.44	$ 66.80	$ 14.32	$ -	$ -	$ 206.56	$ 17.21
		FLOODLIGHT SERVICE									
		FLOODLIGHTS W/CO. SUPPLIED POLES HPS									
17		100W HPS FL 8,500L 137W 35' Pole	137	$ 1,706.80	$ 172.33	$ 140.80	$ 30.18	$ 3.25	$ 3.25	$ 349.80	$ 29.15
18		250W HPS FL 23,200L 330W 35' pole	330	$ 1,716.37	$ 173.30	$ 339.15	$ 72.69	$ 3.25	$ 3.25	$ 591.62	$ 49.30
19		400W HPS FL 50,000L 490W 35' pole	490	$ 1,692.14	$ 170.85	$ 503.58	$ 107.93	$ 3.25	$ 3.25	$ 788.86	$ 65.74
20		1000W HPS FL 119,500L 1103W 40' pole	1103	$ 1,977.00	$ 199.61	$ 1,133.58	$ 242.95	$ 10.13	$ 10.13	$ 1,596.40	$ 133.03
21		1000W HPS FL 119,500L 1103W 50' pole	1103	$ 2,535.46	$ 256.00	$ 1,133.58	$ 242.95	$ 10.13	$ 10.13	$ 1,652.78	$ 137.73
		FLOODLIGHT SERVICE									
		FLOODLIGHTS W/O-POLES (DIST. OR LIGHTING)									
22		100W HPS FL 8,500L 137W 35' Pole	137	$ 545.56	$ 55.08	$ 140.80	$ 30.18	$ 3.25	$ 3.25	$ 232.55	$ 19.38
23		250W HPS FL 23,200L 330W 35' pole	330	$ 555.13	$ 56.05	$ 339.15	$ 72.69	$ 3.25	$ 3.25	$ 474.38	$ 39.53
24		400W HPS FL 45,000L 490W 35' pole	490	$ 530.90	$ 53.60	$ 503.58	$ 107.93	$ 3.25	$ 3.25	$ 671.61	$ 55.97
25		1000W HPS FL 119,500L 1103W	1103	$ 728.46	$ 73.55	$ 1,133.58	$ 242.95	$ 10.13	$ 10.13	$ 1,470.34	$ 122.53
		FLOODLIGHT SERVICE									
		LED FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)									
26	NEW	10W-30W LED light equivalent to 100W HPS	20	$ 1,376.46	$ 138.98	$ 20.55	$ 4.41	$ -	$ -	$ 163.94	$ 13.66
27		31W-100W LED light equivalent to 150W HPS	65	$ 1,376.46	$ 138.98	$ 66.80	$ 14.32	$ -	$ -	$ 220.10	$ 18.34
28		101W-200W LED light equivalent to 400W HPS	150	$ 1,476.46	$ 149.07	$ 154.16	$ 33.04	$ -	$ -	$ 336.27	$ 28.02
29		250W-400W LED light equivalent to 1000W HPS	325	$ 1,834.41	$ 185.21	$ 334.01	$ 71.59	$ -	$ -	$ 590.81	$ 49.23
		FLOODLIGHT SERVICE									
		LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE									
30	NEW	10W-30W LED light equivalent to 100W HPS	20	$ 1,781.53	$ 179.88	$ 20.55	$ 4.41	$ -	$ -	$ 204.84	$ 17.07
31		31W-100W LED light equivalent to 150W HPS	65	$ 1,781.53	$ 179.88	$ 66.80	$ 14.32	$ -	$ -	$ 260.99	$ 21.75
32		101W-200W LED light equivalent to 400W HPS	150	$ 1,881.53	$ 189.97	$ 154.16	$ 33.04	$ -	$ -	$ 377.17	$ 31.43
33		250W-400W LED light equivalent to 1000W HPS	325	$ 2,239.48	$ 226.11	$ 334.01	$ 71.59	$ -	$ -	$ 631.71	$ 52.64
		LED FLOODLIGHT WITH NEW CO. SUPPLIED 40FT WOOD POLE									
34		250W-400W LED light equivalent to 1000W HPS	325	$ 2,326.78	$ 234.93	$ 334.01	$ 71.59	$ -	$ -	$ 640.52	$ 53.38
		FLOODLIGHT SERVICE									
		FLOODLIGHTS W/CO. SUPPLIED POLES METAL HAILIDE									
35		400W MH FL 38000L 476W 35' pole (NO LONGER INSTALLED)	476	$ 1,656.41	$ 167.24	$ 489.20	$ 104.84	$ 10.28	$ 10.28	$ 781.84	$ 65.15
36		1000W MH FL 115,000L 1100W 40' pole (NO LONGER INSTALLED)	1100	$ 1,910.73	$ 192.92	$ 1,130.49	$ 242.29	$ 11.33	$ 11.33	$ 1,588.37	$ 132.36
37		1000W MH FL 115,000L 1100W 50' pole (NO LONGER INSTALLED)	1100	$ 2,469.19	$ 249.31	$ 1,130.49	$ 242.29	$ 11.33	$ 11.33	$ 1,644.76	$ 137.06
		FLOODLIGHT SERVICE									
		FLOOD LIGHTS METAL HALIDE W/O-POLES (DIST. LIGHTING)									
38		400W MH FL 38000L 476W (NO LONGER INSTALLED)	476	$ 495.17	$ 50.00	$ 489.20	$ 104.84	$ 10.28	$ 10.28	$ 664.60	$ 55.38
39		1000W MH FL 115,000L 1100W (NO LONGER INSTALLED)	1100	$ 662.19	$ 66.86	$ 1,130.49	$ 242.29	$ 11.33	$ 11.33	$ 1,462.31	$ 121.86

WP O.3
PAGE 21 OF 25

Line No.		Description	(x) Active Lamps	(y) Yearly Costs	(z) Monthly Cost	(aa) Revenue Requirement	(ab) Calculated Rate	(ac) Estimated Revenues	(ad) Current Rate	(ae) Present Revenues	(af) Percent Change	(ag) 100% Target Calculated Rate	(ah) Target Revenues	(ai) Target Percent Change	(aj) Adjusted Proposed Rate	(ak) Rate Design Revenues	(al) Proposed Percent Change	(am) Manual Adj
		RATE NO. 12																
		Private Lighting																
		O.H. WIRING SYSTEM WOOD																
		O.H. WIRING SYSTEM CO. OWNED 35`WOOD-POLE-NEW POLE																
1		175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	136	$ 405.41	$ 33.78	$ 55,135	$ 24.32	$ 39,690	$ 15.70	$ 25,622	55%	$ 24.32	$ 39,690	55%	$ 24.32	$ 39,690	54.90%	$ -
2		250W MV 11,000 L - 275 Watts (NO LONGER INSTALLED)	13	$ 506.89	$ 42.24	$ 6,590	$ 30.40	$ 4,742	$ 19.04	$ 2,970	60%	$ 30.40	$ 4,742	60%	$ 30.40	$ 4,742	59.66%	$ -
3		400W MV 20,000 L - 460 Watts (NO LONGER INSTALLED)	50	$ 740.10	$ 61.67	$ 37,005	$ 44.39	$ 26,634	$ 26.70	$ 16,020	66%	$ 44.39	$ 26,634	66%	$ 44.39	$ 26,634	66.25%	$ -
4		100W HPS 8,500 L - 124 Watts	745	$ 319.75	$ 26.65	$ 238,215	$ 19.18	$ 171,469	$ 12.90	$ 115,326	49%	$ 19.18	$ 171,469	49%	$ 19.18	$ 171,469	48.68%	$ -
5		250W HPS 23,200 L - 313 Watts	236	$ 565.86	$ 47.16	$ 133,544	$ 33.94	$ 96,118	$ 21.13	$ 59,840	61%	$ 33.94	$ 96,118	61%	$ 33.94	$ 96,118	60.62%	$ -
6		150W HPS 14,400 L - 193 Watts	279	$ 407.01	$ 33.92	$ 113,555	$ 24.41	$ 81,725	$ 15.78	$ 52,831	55%	$ 24.41	$ 81,725	55%	$ 24.41	$ 81,725	54.69%	$ -
7		400W HPS 45,000 L - 485 Watts 40` Pole	1	$ 785.47	$ 65.46	$ 785	$ 47.12	$ 565	$ 28.39	$ 341	66%	$ 47.12	$ 565	66%	$ 47.12	$ 565	65.97%	$ -
		O.H. WIRING SYSTEM WOOD																
		LED AREA LIGHT O.H. SYSTEM CO. OWNED - 35' WOOD POLE-NEW POLE																
8		31W-100W LED light equivalent to 150W HPS	120	$ 248.08	$ 20.67	$ 29,770	$ 14.88	$ 21,427	$ 10.52	$ 15,149	41%	$ 14.88	$ 21,427	41%	$ 14.88	$ 21,427	41.44%	$ -
		O.H. WIRING SYSTEM WOOD																
		O.H. WIRING SYSTEM 35`WOOD-EXISTING POLE (DIST/LIGHTING)																
9		175W MV 7,000 L - 195 Watts (NO LONGER INSTALLED)	153	$ 287.54	$ 23.96	$ 43,993	$ 17.25	$ 31,671	$ 10.11	$ 18,562	71%	$ 17.25	$ 31,671	71%	$ 17.25	$ 31,671	70.62%	$ -
10		250W MV 11,000 L - 275 Watts (NO LONGER INSTALLED)	18	$ 389.02	$ 32.42	$ 7,002	$ 23.33	$ 5,039	$ 13.45	$ 2,905	73%	$ 23.33	$ 5,039	73%	$ 23.33	$ 5,039	73.46%	$ -
11		400W MV 20,000 L - 460 Watts (NO LONGER INSTALLED)	109	$ 622.23	$ 51.85	$ 67,823	$ 37.32	$ 48,815	$ 21.11	$ 27,612	77%	$ 37.32	$ 48,815	77%	$ 37.32	$ 48,815	76.79%	$ -
12		100W HPS 8,500 L - 124 Watts	1101	$ 201.88	$ 16.82	$ 222,274	$ 12.11	$ 159,997	$ 7.34	$ 96,976	65%	$ 12.11	$ 159,997	65%	$ 12.11	$ 159,997	64.99%	$ -
13		250W HPS 23,200 L - 313 Watts	330	$ 448.00	$ 37.33	$ 147,839	$ 26.87	$ 106,405	$ 15.54	$ 61,538	73%	$ 26.87	$ 106,405	73%	$ 26.87	$ 106,405	72.91%	$ -
14		150W HPS 14,400 L - 193 Watts	127	$ 289.14	$ 24.09	$ 36,721	$ 17.34	$ 26,426	$ 10.21	$ 15,560	70%	$ 17.34	$ 26,426	70%	$ 17.34	$ 26,426	69.83%	$ -
15		400W HPS 45,000 L - 485 Watts	16	$ 658.79	$ 54.90	$ 10,541	$ 39.52	$ 7,588	$ 22.38	$ 4,297	77%	$ 39.52	$ 7,588	77%	$ 39.52	$ 7,588	76.59%	$ -
		O.H. WIRING SYSTEM WOOD																
		LED AREA LIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)																
16		31W-100W LED light equivalent to 150W HPS	338	$ 206.56	$ 17.21	$ 69,818	12.39	$ 50,254	$8.57	$ 34,760	45%	$ 12.39	$ 50,254	45%	$ 12.39	$ 50,254	44.57%	$ -
		FLOODLIGHT SERVICE																
		FLOODLIGHTS W/CO. SUPPLIED POLES HPS																
17		100W HPS FL 8,500L 137W 35' Pole	440	$ 349.80	$ 29.15	$ 153,911	$ 20.98	$ 110,774	$ 14.09	$ 74,395	49%	$ 20.98	$ 110,774	49%	$ 20.98	$ 110,774	48.90%	$ -
18		250W HPS FL 23,200L 330W 35' pole	109	$ 591.62	$ 49.30	$ 64,487	$ 35.49	$ 46,421	$ 22.05	$ 28,841	61%	$ 35.49	$ 46,421	61%	$ 35.49	$ 46,421	60.95%	$ -
19		400W HPS FL 50,000L 490W 35' pole	62	$ 788.86	$ 65.74	$ 48,909	$ 47.32	$ 35,206	$ 28.46	$ 21,174	66%	$ 47.32	$ 35,206	66%	$ 47.32	$ 35,206	66.27%	$ -
20		1000W HPS FL 119,500L 1103W 40' pole	0	$ 1,596.40	$ 133.03	$ -	$ 95.76	$ -	$ 55.61	$ -	72%	$ 95.76	$ -	72%	$ 95.76	$ -	72.20%	$ -
21		1000W HPS FL 119,500L 1103W 50' pole	1	$ 1,652.78	$ 137.73	$ 1,653	$ 99.14	$ 1,190	$ 58.28	$ 699	70%	$ 99.14	$ 1,190	70%	$ 99.14	$ 1,190	70.11%	$ -
		FLOODLIGHT SERVICE																
		FLOODLIGHTS W/O-POLES (DIST. OR LIGHTING)																
22		100W HPS FL 8,500L 137W 35' Pole	1029	$ 232.55	$ 19.38	$ 239,295	$ 13.95	$ 172,255	$ 8.57	$ 105,822	63%	$ 13.95	$ 172,255	63%	$ 13.95	$ 172,255	62.78%	$ -
23		250W HPS FL 23,200L 330W 35' pole	184	$ 474.38	$ 39.53	$ 87,285	$ 28.45	$ 62,818	$ 16.48	$ 36,388	73%	$ 28.45	$ 62,818	73%	$ 28.45	$ 62,818	72.63%	$ -
24		400W HPS FL 45,000L 490W 35' pole	68	$ 671.61	$ 55.97	$ 45,669	$ 40.29	$ 32,877	$ 22.90	$ 18,686	76%	$ 40.29	$ 32,877	76%	$ 40.29	$ 32,877	75.94%	$ -
25		1000W HPS FL 119,500L 1103W	0	$ 1,470.34	$ 122.53	$ -	$ 88.20	$ -	$ 49.62	$ -	78%	$ 88.20	$ -	78%	$ 88.20	$ -	77.75%	$ -
		FLOODLIGHT SERVICE																
		LED FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)																
26	NEW	10W-30W LED light equivalent to 100W HPS	0	$ 163.94	$ 13.66	$ -	$ 9.83	$ -	$ -	$ -	0%	$ 9.83	$ -	0%	$ 9.83	$ -	0.00%	$ -
27		31W-100W LED light equivalent to 150W HPS	71	$ 220.10	$ 18.34	$ 15,627	$ 13.20	$ 11,246	$ 9.21	$ 7,847	43%	$ 13.20	$ 11,246	43%	$ 13.20	$ 11,246	43.32%	$ -
28		101W-200W LED light equivalent to 400W HPS	201	$ 336.27	$ 28.02	$ 67,590	$ 20.17	$ 48,650	$ 13.16	$ 31,742	53%	$ 20.17	$ 48,650	53%	$ 20.17	$ 48,650	53.27%	$ -
29		250W-400W LED light equivalent to 1000W HPS	26	$ 590.81	$ 49.23	$ 15,361	$ 35.44	$ 11,057	$ 22.03	$ 6,873	61%	$ 35.44	$ 11,057	61%	$ 35.44	$ 11,057	60.87%	$ -
		FLOODLIGHT SERVICE																
		LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE																
30	NEW	10W-30W LED light equivalent to 100W HPS	0	$ 204.84	$ 17.07	$ -	$ 12.29	$ -	$ -	$ -	0%	$ 12.29	$ -	0%	$ 12.29	$ -	0.00%	$ -
31		31W-100W LED light equivalent to 150W HPS	82	$ 260.99	$ 21.75	$ 21,402	$ 15.66	$ 15,409	$ 11.13	$ 10,952	41%	$ 15.66	$ 15,409	41%	$ 15.66	$ 15,409	40.70%	$ -
32		101W-200W LED light equivalent to 400W HPS	96	$ 377.17	$ 31.43	$ 36,208	$ 22.62	$ 26,058	$ 15.09	$ 17,384	50%	$ 22.62	$ 26,058	50%	$ 22.62	$ 26,058	49.90%	$ -
33		250W-400W LED light equivalent to 1000W HPS	4	$ 631.71	$ 52.64	$ 2,527	$ 37.89	$ 1,819	$ 23.96	$ 1,150	58%	$ 37.89	$ 1,819	58%	$ 37.89	$ 1,819	58.14%	$ -
		LED FLOODLIGHT WITH NEW CO. SUPPLIED 40FT WOOD POLE																
34		250W-400W LED light equivalent to 1000W HPS	1	$ 640.52	$ 53.38	$ 641	$ 38.42	$ 461	$ 24.37	$ 292	58%	$ 38.42	$ 461	58%	$ 38.42	$ 461	57.65%	$ -
		FLOODLIGHT SERVICE																
		FLOODLIGHTS W/CO. SUPPLIED POLES METAL HAILIDE																
35		400W MH FL 38000L 476W 35' pole (NO LONGER INSTALLED)	3	$ 781.84	$ 65.15	$ 2,346	$ 46.90	$ 1,688	$ 28.50	$ 1,026	65%	$ 46.90	$ 1,688	65%	$ 46.90	$ 1,688	64.56%	$ -
36		1000W MH FL 115,000L 1100W 40' pole (NO LONGER INSTALLED)	0	$ 1,588.37	$ 132.36	$ -	$ 95.28	$ -	$ 55.29	$ -	72%	$ 95.28	$ -	72%	$ 95.28	$ -	72.33%	$ -
37		1000W MH FL 115,000L 1100W 50' pole (NO LONGER INSTALLED)	0	$ 1,644.76	$ 137.06	$ -	$ 98.66	$ -	$ 57.97	$ -	70%	$ 98.66	$ -	70%	$ 98.66	$ -	70.19%	$ -
		FLOODLIGHT SERVICE																
		FLOOD LIGHTS METAL HALIDE W/O-POLES (DIST. LIGHTING)																
38		400W MH FL 38000L 476W (NO LONGER INSTALLED)	1	$ 664.60	$ 55.38	$ 665	$ 39.86	$ 478	$ 22.94	$ 275	74%	$ 39.86	$ 478	74%	$ 39.86	$ 478	73.76%	$ -
39		1000W MH FL 115,000L 1100W (NO LONGER INSTALLED)	0	$ 1,462.31	$ 121.86	$ -	$ 87.71	$ -	$ 49.32	$ -	78%	$ 87.71	$ -	78%	$ 87.71	$ -	77.84%	$ -

WP O.3
PAGE 22 OF 25

Line No.	Description	(a) Fixture Charge	(b) Lamp/Bulb Cost	(c) Misc Cost	(d) Arm Cost	(e) Cable Cost	(f) Labor Installation	(g) Hole/Base Cost	(h) Pole Cost	(i) Trench Cost	(j) Breakway Base	(k) Barricade (Traffic Control)	(l) Construct Cost	(m) Duct Cost	(n) Total Cost
	RATE NO. 12														
	Private Lighting														
	UG ONLY FOR GOVERNMENT ENTITIES/BORDER LIGHTING														
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT MTL DIRECT EMBEDDED POLE FOR UG ONLY														
40	250W-400W LED light equivalent to 1000W HPS	$ 700.00	-	$ 172.94	$ 40.64	$ 42.59	$ 623.82	$ 250.00	1,083.00	$ -	$ -	$ -	$ 546.00	$ 72.00	$ 3,530.99
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE FOR UG ONLY														
41	250W-400W LED light equivalent 1000W HPS	$ 700.00	-	$ 172.94	$ 40.64	$ 42.59	$ 623.82	$ 250.00	411.23	$ -	$ -	$ -	$ 546.00	$ 72.00	$ 2,859.22
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT MTL DIRECT EMBEDDED POLE FOR UG ONLY														
42	2-250W-400W LED light equivalent 1000W HPS	$ 1,400.00	-	$ 211.23	$ 82.70	$ 42.59	$ 623.82	$ 250.00	1,083.00	$ -	$ -	$ -	$ 546.00	$ 72.00	$ 4,311.34
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE FOR UG ONLY														
43	2-250W-400W LED light equivalent 1000W HPS	$ 1,400.00	-	$ 211.23	$ 82.70	$ 42.59	$ 623.82	$ 250.00	411.23	$ -	$ -	$ -	$ 546.00	$ 72.00	$ 3,639.57

WP O.3
PAGE 23 OF 25

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O: RATE DESIGN
SPONSOR: RENE F. GONZALEZ
PREPARER: ELIZABETH MORENO
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

WP Exhibit MC-6-S

Line No.	Description	(o) WATTS	(p) Direct Investment	(q) Fixed Charge	(r) Demand Cost	(s) Demand/Energy Cost	(t) Bulb/Lamp Repl Cost	(u) Yrly Bulb Repl Cost	(v) Yearly Cost	(w) Monthly Cost
	RATE NO. 12									
	UG ONLY FOR GOVERNMENT ENTITIES/BORDER LIGHTING									
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT MTL DIRECT EMBEDDED POLE FOR UG ONLY									
40	250W-400W LED light equivalent to 1000W HPS	325	$ 3,530.99	$ 356.51	$ 334.01	$ 71.59	$ -	$ -	$ 762.11	$ 63.51
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE FOR UG ONLY									
41	250W-400W LED light equivalent 1000W HPS	325	$ 2,859.22	$ 288.69	$ 334.01	$ 71.59	$ -	$ -	$ 694.28	$ 57.86
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT MTL DIRECT EMBEDDED POLE FOR UG ONLY									
42	2-250W-400W LED light equivalent 1000W HPS	650	$ 4,311.34	$ 435.30	$ 668.02	$ 143.17	$ -	$ -	$ 1,246.49	$ 103.87
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE FOR UG ONLY									
43	2-250W-400W LED light equivalent 1000W HPS	650	$ 3,639.57	$ 367.48	$ 668.02	$ 143.17	$ -	$ -	$ 1,178.67	$ 98.22

WP O.3
PAGE 24 OF 25

Line No.	Description	(x) Active Lamps	(y) Yearly Costs	(z) Monthly Cost	(aa) Revenue Requirement	(ab) Calculated Rate	(ac) Proposed Revenues	(ad) Current Rate	(ae) Present Revenues	(af) Percent Change	(ag) 100% Target Calculated Rate	(ah) Target Revenues	(ai) Target Percent Change	(aj) Adjusted Proposed Rate	(ak) Rate Design Revenues	(al) Proposed Percent Change	(am) Manual Adj
	RATE NO. 12																
	UG ONLY FOR GOVERNMENT ENTITIES/BORDER LIGHTING																
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT MTL DIRECT EMBEDDED POLE FOR UG ONLY																
40	250W-400W LED light equivalent to 1000W HPS	0	$ 762.11	$ 63.51	$ -	$ 45.71	$ -	$ 30.10	$ -	52%	$ 45.71	$ -	52%	$ 45.71	$ -	51.86%	$ -
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE FOR UG ONLY																
41	250W-400W LED light equivalent 1000W HPS	0	$ 694.28	$ 57.86	$ -	$ 41.65	$ -	$ 47.12	$ -	-12%	$ 47.12	$ -	0%	$ 47.12	$ -	0.00%	$ -
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT MTL DIRECT EMBEDDED POLE FOR UG ONLY																
42	2-250W-400W LED light equivalent 1000W HPS	0	$ 1,246.49	$ 103.87	$ -	$ 74.77	$ -	$ 26.90	$ -	178%	$ 53.80	$ -	100%	$ 53.80	$ -	100.00%	$ -
	LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE FOR UG ONLY																
43	2-250W-400W LED light equivalent 1000W HPS	0	$ 1,178.67	$ 98.22	$ -	$ 70.70	$ -	$ 43.93	$ -	61%	$ 70.70	$ -	61%	$ 70.70	$ -	60.94%	$ -
		6,150	$ 28,360		$ 2,024,185	$ 1,701	$ 1,456,974	$ 1,016	$ 913,859	$ 26		$ 1,456,974		$ 1,686	$ 1,456,974	65.91%	
	Proposed Revenue Requirement				$ 1,457,010										$ (35.86)		

WP O.3
PAGE 25 OF 25

EL PASO ELECTRIC COMPANY

FIFTEENTH~~OURTEENTH~~ REVISED RATE NO. 01
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 01

RESIDENTIAL SERVICE RATE
X

APPLICABILITY

This rate schedule is available for electric service used in single family residences or individually metered apartments for primarily domestic or home use, and other non-commercial uses located on the same property and used in connection with the main residence.

~~For customers currently taking service under the time of day (TOD) rates of this schedule, the TOD rates will be applicable beginning the first billing cycle after re-programing of the customer meter for the TOD period ordered in NMPRC Case No. 20-00104-UT Final Order.~~

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will normally be 120/240 volt, single phase, supplied at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

Single phase or three phase motor operation is permitted under this service when the size of the individual motor does not exceed 10 horse power (HP). Single or three phase motors shall not exceed 10 HP of capacity without the written approval of the Company.

MONTHLY RATES

PHASE 1 (Expires September 30, 2027)

STANDARD SERVICE RATE

Customer Charge (per meter per month)	$~~7.00~~14.36

Energy Charge Per kWh	**Summer** (June through September)	**Non-Summer** (October through May)
Tier 1: 0 - 600 kWh	$0.~~0703~~09649	----------
Tier 2: All Other kWh	$0.~~1087~~14469	----------

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

FIFTEENTH~~OURTEENTH~~ REVISED RATE NO. 01
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 01

RESIDENTIAL SERVICE RATE
X

All kWh	----------	$0.~~05816~~07273

TIME OF DAY (TOD) RATE

Customer Charge (per meter per month):	$~~7.00~~14.36

Energy Charge Per kWh	**Summer** (June through September)	**Non-Summer** (October through May)
On-Peak Period	$0.~~22108~~25799	----------
Off-Peak Period	$0.~~05527~~08915	$0.~~05816~~07273

PHASE 2 (Effective October 1, 2027)

STANDARD SERVICE RATE

Customer Charge (per meter per month)	$18.89

Energy Charge Per kWh	**Summer** (June through September)	**Non-Summer** (October through May)
Tier 1: 0 - 600 kWh	$0.13045	----------
Tier 2: All Other kWh	$0.18118	----------
All kWh	----------	$0.09793

TIME OF DAY (TOD) RATE

Customer Charge (per meter per month):	$18.89

Energy Charge Per kWh	**Summer** (June through September)	**Non-Summer** (October through May)
On-Peak Period	$0.29318	----------
Off-Peak Period	$0.12434	$0.09793

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

FIFTEENTHOURTEENTH REVISED RATE NO. 01
CANCELLING THIRTEENTH FOURTEENTH REVISED RATE NO. 01

RESIDENTIAL SERVICE RATE
X

The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

The Customer that elects to take service under the Time-Of-Day (TOD) Rate, must do so for a minimum of twelve (12) months. For all customers that enroll, if, at the conclusion of that initial twelve (12) month period of service under the TOD Rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service Rate, the Company will credit the customer for the difference in billings and the Customer may opt to revert to the Standard Service Rate.

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Charge, Other Non-Consumption Based Applicable Riders, and Tax Adjustment.

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

LOW INCOME RIDER

Upon qualification under the below defined Low Income Rider ("LIR") criteria, the Customer Charge will not be applicable to the Residential Customer's monthly billing. All other provisions of this rate schedule remain unchanged.

1. The LIR is available to qualified residential customers identified by the New Mexico Human Services Department New Mexico Health Care Authority ("HCA") client database as authorized to receive Supplemental Nutrition Assistance Program ("SNAP") benefits for a period of time pursuant to the eligibility and assistance requirements of the SNAP or are eligible for the Low-Income Home Energy Assistance Program (LIHEAP)program.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

FIFTEENTH~~OURTEENTH~~ REVISED RATE NO. 01
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 01

RESIDENTIAL SERVICE RATE
X

2. On a monthly basis, the Company will compare the names and addresses in its New Mexico residential customer database with those in the HCA client database. The HCA client must be the Company customer of record or an authorized individual on the account. All matching customers will be certified to receive the LIR through the time period in which they are authorized for SNAP or LIHEAP assistance, or for twelve (12) months, whichever is less. However, a Customer's eligibility for the LIR will terminate if the Customer is removed from the HCA database when HCA annually purges its client database and removes the client, or if the Customer changes his or her service address and the address no longer matches the HCA database. The Company may extend the LIR to a Customer when the Customer's SNAP or LIHEAP assistance is re-authorized or extended by HCA for an additional period of time.

~~The LIR is also available to qualified residential customers identified by a Company-recognized public assistance agency ("Agency") operating in Doña Ana, Sierra, Otero and Luna Counties as meeting the Agency's assistance requirements. The Agency or the Customer must provide the Company documentation of Agency eligibility. Qualifying Customers will receive the LIR for the authorized assistance time period or, if the Agency does not state an authorized time period, for twelve (12) months. The Company may extend the LIR to a Customer when the Customer is re-authorized or extended by the Agency for an additional period of time. Additionally, the Company may qualify a customer, in the future, using criteria as defined by the eligibility requirements of any future adoption by the state of New Mexico of a Low-Income Home Energy Assistance Program (LIHEAP).~~

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

TAX ADJUSTMENT

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

FIFTEENTH~~OURTEENTH~~ REVISED RATE NO. 01
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 01

RESIDENTIAL SERVICE RATE
X

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~**VOLUNTARY RENEWABLE ENERGY (VRE)**~~

~~This rate schedule is subject to the provisions of the Company's Rate No. 32 (VRE).~~

WHOLE HOUSE ELECTRIC VEHICLE (WHEV) RATE RIDER INCENTIVE CREDIT

INCENTIVE CREDIT: $0.04740 / kWh

SUPER OFF-PEAK HOURS: 12:00 am to 8:00 am, Monday – Sunday, Year Round

PROGRAM DESCRIPTION: Energy usage during the hours listed above, but not exceeding the total energy usage billed, will be multiplied by the Incentive Credit rate to calculate the incentive credit presented on the monthly bill. Energy usage for all hours will be charged at the applicable Rate No. 01 rate.

RATE QUALIFICATIONS: Customers must have a qualifying plug-in electric vehicle that is registered with the New Mexico Motor Vehicle Division using the same service address as the EPE residential account. Qualifying accounts must provide proof of EV registration.

LIMITATION: The incentive credit shall not cause the customer bill to fall below the Monthly Minimum Charge Provision applicable on this rate, excluding Purchase Power and Fuel (FPPCAC).

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

F~~IFTEENTH~~OURTEENTH REVISED RATE NO. 01
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 01

RESIDENTIAL SERVICE RATE
X

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

This rate schedule is available under the following conditions:

1. When it is evident, either visually or electrically, that activity of a business or professional character is being conducted in the residence, service will be supplied on the appropriate non-residential rate schedule; however, the portion used as living quarters may be wired and metered separately and served on this rate schedule.

2. For separately metered living quarters recognized as single-family living quarters for domestic home use.

3. Single-phase and three-phase motors shall not exceed 10 (HP) of capacity without prior written approval of the Company. The use of all single or three-phase motors over 5 HP must be approved by the Company concerning the motor's lock rotor amperes.

4. If three-phase service is supplied, motor size and other loads will be subject to Company approval. Three-phase service is only available from lines existing at the location or if the Company determines it is economically feasible to bring service to the location.

5. Wiring may be extended from the residence circuit to private garages, barns and similar structures and/or wells which are located on the same property as the residence and used exclusively for domestic purposes in connection with the residence.

6. For residences where rooms are rented or meals are served to boarders if this is incidental to the maintenance of a private residence.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

SEVENTEENTH~~SIXTEENTH~~ REVISED RATE NO. 03
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 03

SMALL GENERAL SERVICE RATE

X

APPLICABILITY

This rate schedule is available to all Customers for lighting, power, and heating service and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Service under this rate schedule shall be limited to Customers who otherwise do not qualify for service under the Company's other rate schedules and whose Maximum Demand for any two (2) consecutive months during the current month and previous eleven (11) month period did not exceed 50 kilowatts (kW).

~~For customers currently taking service under the time of day (TOD) rates of this schedule, the TOD rates will be applicable beginning the first billing cycle after re-programing of the customer meter for the TOD period ordered in NMPRC Case No. 20-00104-UT Final Order.~~

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or measuring device, of each kind needed.

MONTHLY RATES

STANDARD SERVICE RATE (Maximum Demand equal to or greater than 15 kW in all months)

Customer Charge (per meter per month)	$~~14.00~~16.90

Demand and Energy Charges	**Summer** (June through September)	**Non-Summer** (October through May)
Demand Charge per Billing kW	$~~18.74~~19.58	$~~14.01~~11.61
Energy Charge per kWh	$0.~~03969~~04960	$0.~~01158~~02416

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

SEVENTEENTH~~SIXTEENTH~~ REVISED RATE NO. 03
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 03

SMALL GENERAL SERVICE RATE

X

STANDARD TIME OF DAY (TOD) RATE (Maximum Demand equal to or greater than 15 kW in all months)

Customer Charge (per meter per month)	$~~14.00~~16.90

Demand and Energy Charges	**Summer** (June through September)	**Non-Summer** (October through May)
Demand Charge per Billing kW	$~~17.80~~19.58	$~~13.31~~11.61
Energy Charge per kWh		
On-Peak Period	$0.~~19677~~16766	----------
Off-Peak Period	$0.~~01243~~02416	$0.~~01351~~02416

The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

ALTERNATIVE SERVICE RATE (Maximum demand below 15 kW in all months)

Customer Charge (per meter per month)	$~~14.00~~16.90

Energy Charge Per kWh	**Summer** (June through September)	**Non-Summer** (October through May)
All kWh	$0.~~10983~~13097	$0.~~07483~~07507

If a Customer on the Alternative Service Rate meets or exceeds 7,000 kWh or 15 kW during any billing month, the Customer will ~~immediately~~ be transferred to and remain in the Standard Service Rate, starting with the following billing month, and shall not be eligible for service under the Alternative Service Rate for a period of twelve (12) consecutive months thereafter.

ALTERNATIVE TIME OF DAY (TOD) RATE (Maximum Demand below 15 kW in all months)

Customer Charge (per meter per month)	$~~14.00~~16.90

Energy Charge Per kWh	**Summer** (June through September)	**Non-Summer** (October through May)

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
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Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

SEVENTEENTH~~SIXTEENTH~~ REVISED RATE NO. 03
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 03

SMALL GENERAL SERVICE RATE

X

On-Peak Period	$0.~~3224~~26052	----------
Off-Peak Period	$0.~~06885~~10552	$0.~~07483~~07507

The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

If a Customer on the Alternative TOD Rate meets or exceeds 7,000 kWh or 15 kW during any billing month, the Customer will ~~immediately~~ be transferred to and remain in the Standard TOD Rate, starting with the following billing month, and shall not be eligible for service under the Alternative TOD Rate for a period of twelve (12) consecutive months thereafter.

The Customer that elects to take service under a TOD rate, must do so for a minimum of twelve (12) consecutive months. For all customers that enroll, if, at the conclusion of that initial twelve (12) month period of service under the TOD rate, the total billings for the 12-month period exceed billings for the same period under the corresponding non-TOD rate, the Company will credit the customer for the difference in billings and the Customer may opt to revert to the corresponding non-TOD rate.

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Charge plus Demand Charge (if applicable), Other Non-Consumption Based Applicable Riders, and Tax Adjustment.

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute ~~average~~ interval kW load.

The billing demand (in kW) will be the highest of:

(a) the Maximum Demand; or
(b) the demand ratchet of 60% of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period; or

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
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EL PASO ELECTRIC COMPANY

SEVENTEENTH~~SIXTEENTH~~ REVISED RATE NO. 03
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 03

SMALL GENERAL SERVICE RATE

X

(c) 15 kW.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (b) above.

EXPERIMENTAL OFF-PEAK DEMAND RATE

This off-peak demand rate is available to all Customers for lighting, power, and heating service pursuant to the provisions of the Company's Small General Service Rate currently in effect and otherwise applicable to the Customer, but limited to those Customers whose average load factor, during the current month and previous eleven (11) month period, did not exceed thirty percent. This off-peak demand rate is not available for standby, temporary, resale, or interruptible service. Participation may be limited by the Company at its own discretion during this experimental phase or suspended indefinitely after evaluating the revenue impact of the off-peak demand rate and providing no less than thirty (30) day notification to participants before such suspension becomes effective.

Service under this off-peak demand rate will be available by calendar year beginning on January 1 of each year. A Customer requesting service under this off-peak demand rate must provide a signed agreement for service to EPE prior to January 1 of the initial year of taking service under the agreement. After the initial calendar year, the agreement will automatically renew for the subsequent calendar year unless the Customer provides written notice to the Company of their cancellation of service under this off-peak demand rate on or before December 1 prior to the renewal year. A Customer taking service under this off-peak demand rate whose average load factor during the current month and previous eleven (11) month period is greater than 30 percent for two (2) consecutive months shall be declared ineligible for this off-peak demand rate and will be billed for the current month and thereafter under the retail rate schedule currently in effect and otherwise applicable to the Customer. The Customer shall again qualify for service under this off-peak demand rate in the first month after its average load factor during the current month and previous eleven (11) month period remains below 30 percent.

The Company, at its option, may request payment for any special metering installation costs required for the Customer to take service under this off-peak demand rate.

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

SEVENTEENTH~~SIXTEENTH~~ REVISED RATE NO. 03
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 03

SMALL GENERAL SERVICE RATE

X

MONTHLY RATES EXPERIMENTAL OFF-PEAK DEMAND RATE

Customer Charge (per meter per month)	$16.90

xxx

Demand and Energy Charges	**Summer** (June through September)	**Non-Summer** (October through May)
Demand Charge per Billing kW		
On-Peak Period	$13.53	----------
Off-Peak Period	$7.79	11.61
Energy Charge per kWh		
On-Peak Period	$0.23648	----------
Off-Peak Period	$0.02416	$0.02416

The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

Determination of Billing Demand – Experimental Off-Peak Demand Rate

The Demand Charge will be the sum of the on-peak billing demand times the applicable rate plus the off-peak billing demand times the applicable rate.

Maximum demand will be defined as the highest thirty (30) minute average kW load determined by measurement.

The Off-Peak Period billing demand will be the highest of:

(a) the Maximum Demand during the Off-Peak Period; or
(b) the demand ratchet of 60% of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period; or
(c) 15 kW.

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

SEVENTEENTH~~SIXTEENTH~~ REVISED RATE NO. 03
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 03

SMALL GENERAL SERVICE RATE

X

The On-Peak Period billing demand will be the Maximum Demand during the On-Peak Period hours.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying the tariffed demand ratchet.

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of the other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~**VOLUNTARY RENEWABLE ENERGY (VRE):**~~

~~This rate schedule is subject to the provisions of the Company's Rate No. 32 (VRE).~~

WHOLE SERVICE ELECTRIC VEHICLE (WSEV) RATE RIDER INCENTIVE CREDIT

STANDARD SERVICE INCENTIVE CREDIT: $0.00267 / kWh

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

SEVENTEENTH~~SIXTEENTH~~ REVISED RATE NO. 03
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 03

SMALL GENERAL SERVICE RATE

X

ALTERNATIVE SERVICE INCENTIVE CREDIT: $0.05875 / kWh

SUPER OFF-PEAK HOURS: 12:00 am to 8:00 am, Monday – Sunday, Year Round

PROGRAM DESCRIPTION: Energy usage during the hours listed above, but not exceeding the total energy usage billed, will be multiplied by the Incentive Credit rate to calculate the incentive credit presented on the monthly bill. Energy usage for all hours will be charged at the applicable Rate No. 03 rate.

RATE QUALIFICATIONS: Customers must have a qualifying plug-in electric vehicle that is registered with the New Mexico Motor Vehicle Division using the same service address as the EPE residential or commercial account. ~~Qualifying accounts must provide proof of EV registration.~~

LIMITATION: The incentive credit shall not cause the customer bill to fall below the Monthly Minimum Charge Provision applicable on this rate, excluding Purchase Power and Fuel (FPPCAC).

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

The Company at its option shall install metering equipment to measure the customer's Maximum Demand for purposes of determining the applicable rate schedule.

The Customer and the Company will determine whether a new Customer qualifies for this rate schedule.

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

SEVENTEENTH~~SIXTEENTH~~ REVISED RATE NO. 03
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 03

SMALL GENERAL SERVICE RATE

X

If the Customer's Maximum Demand exceeds 50 kW in ~~any two (2) consecutive months during~~ the current month and previous ~~eleven (11)~~ month ~~period~~, the Customer shall no longer be eligible for service under this rate schedule and shall be placed on Rate No. 04 – General Service or Rate No. 09 – Large Power Service, as applicable, for a minimum of twelve (12) consecutive months, starting with the following billing month. ~~Upon completion of the minimum twelve (12) consecutive month period~~After a minimum of twelve (12) months on the applicable rate schedule, a determination will be made by the Company for the Customer's applicable rate schedule.

Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a Maximum Demand estimate performed by the Company.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
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EL PASO ELECTRIC COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED RATE NO. 04
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 04

GENERAL SERVICE RATE
X

APPLICABILITY

This rate schedule is available to all Customers for lighting, power, and heating service and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Service under this rate schedule shall be limited to Customers who otherwise do not qualify for service under the Company's other rate schedules and whose Maximum Demand for any two (2) consecutive months during the current month and previous eleven (11) month period was (i) not less than 50 kilowatts (kW) and (ii) did not exceed 799 kW.

~~For customers currently taking service under the time of day (TOD) rates of this schedule, the TOD rates will be applicable beginning the first billing cycle after re-programing of the customer meter for the TOD period ordered in NMPRC Case No. 20-00104-UT Final Order.~~

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or measuring device, of each kind needed.

MONTHLY RATES

STANDARD SERVICE RATE

Customer Charge (per meter per month)	$~~26.00~~104.64

Secondary Voltage	**Summer**	**Non-Summer**
Demand Charge per Billing kW	$~~19.85~~25.48	$~~13.19~~12.69
Energy Charge per kWh	$0.~~0289~~04283	$0.~~00961~~0211

Primary Voltage	**Summer**	**Non-Summer**
Demand Charge per Billing kW	$~~18.74~~23.33	$~~12.02~~10.54
Energy Charge per kWh	$0.~~0289~~04283	$0.~~00961~~02011

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED RATE NO. 04
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 04

GENERAL SERVICE RATE
X

Transmission Voltage	**Summer**	**Non-Summer**
Demand Charge per Billing kW	$~~14.04~~20.52	$~~7.99~~7.73
Energy Charge per kWh	$0.~~02898~~04283	$0.~~00961~~02011

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months.

TIME-OF-DAY (TOD) RATE

Customer Charge (per meter per month)	$~~26.00~~104.64

Secondary Voltage	**Summer**	**Non-Summer**
Demand Charge per Billing kW	$~~18.86~~25.48	$~~12.53~~12.69
Energy Charge per kWh		
On-Peak Period	$0.~~15101~~17764	-------
Off-Peak Period	$0.~~01011~~01977	$0.~~01099~~02011

Primary Voltage	**Summer**	**Non-Summer**
Demand Charge per Billing kW	$~~17.80~~23.33	$~~11.42~~10.54
Energy Charge per kWh		
On-Peak Period	$0.~~14998~~18134	-------
Off-Peak Period	$0.~~00982~~02334	$0.~~01067~~02011

Transmission Voltage	**Summer**	**Non-Summer**
Demand Charge per Billing kW	$~~13.34~~20.52	$~~7.59~~7.73
Energy Charge per kWh		
On-Peak	$0.~~14905~~16826	--------
Off-Peak	$0.~~00949~~02334	$0.~~01032~~02011

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

The Customer that elects or that is required to take service under the TOD Rate, must do so for a minimum of twelve (12) consecutive months. For all customers that elect the TOD Rate, if, at

Advice Notice No. **317**

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EL PASO ELECTRIC COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED RATE NO. 04
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 04

GENERAL SERVICE RATE
X

the conclusion of that initial twelve (12) month period of service under the TOD Rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service Rate, the Company will credit the customer for the difference in billings and the Customer may opt to revert to the Standard Service Rate.

RESERVED DISTRIBUTION CAPACITY SERVICE CHARGE

A Reserved Distribution Capacity Service Charge will be billed to the Customer during the months that reservation of distribution system capacity is utilized by the Customer. The Contract Capacity for the purpose of this charge shall be the amount of distribution system capacity, expressed in kilowatts (kW), that the Customer requests the Company to reserve.

Reserved Distribution Capacity Service Charge	Primary Voltage
Per kW of Contract Capacity	See Applicable Demand Charge Above

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Charge plus Demand Charge and Reserved Distribution Capacity Service Charge, Other Non-Consumption Based Applicable Riders, and Tax Adjustment.

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval~~average~~ kW load.

The billing demand (in kW) will be the highest of:

(a) the Maximum Demand, adjusted by the Meter Voltage Adjustment, if applicable; or
(b) the demand ratchet of 65% of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period; or
(c) 50 kW.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (b) above. This Determination of Billing Demand is not applicable to customers eligible under the Demand Adjustment Rider of this rate schedule.

EL PASO ELECTRIC COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED RATE NO. 04
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 04

GENERAL SERVICE RATE
X

DEMAND ADJUSTMENT RIDER

This rider is available to qualifying separately metered Transportation Electrification (TE) Public Charging sites and is an adjustment to the billing demand. In the event the Maximum Demand for the billing period results in a load factor (LF) less than a 15%, based on the same billing period's energy consumption (kWh), the billing demand (kW) for the billing period will be calculated as follows:

BD = kWh / (LF * 24 * Days)
Where,
BD = Billing Demand
kWh = Monthly energy consumption
LF = 15%
24 = Hours in a day
Days = Days in billing period

If the Maximum Demand for the billing month results in a LF equal to or greater than 15%, based on the same billing month's energy consumption (kWh), the billing demand (kW) will be calculated pursuant to the Determination of Billing Demand.

EXPERIMENTAL OFF-PEAK DEMAND RATE

This off-peak demand rate is available to all secondary voltage Customers for lighting, power, and heating service pursuant to the provisions of the Company's General Service Rate currently in effect and otherwise applicable to the Customer, but limited to those Customers whose average load factor, during the current month and previous eleven (11) month period, did not exceed thirty percent. This off-peak demand rate is not available for standby, temporary, resale, or interruptible service. Participation may be limited by the Company at its own discretion during this experimental phase or suspended indefinitely after evaluating the revenue impact of the off-peak demand rate and providing no less than thirty (30) day notification to participants before such suspension becomes effective.

Service under this off-peak demand rate will be available by calendar year beginning on January 1 of each year. A Customer requesting service under this off-peak demand rate must provide a signed agreement for service to EPE prior to January 1 of the initial year of taking service under the agreement. After the initial calendar year, the agreement will automatically renew for the

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED RATE NO. 04
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 04

GENERAL SERVICE RATE
X

subsequent calendar year unless the Customer provides written notice to the Company of their cancellation of service under this off-peak demand rate on or before December 1 prior to the renewal year. A Customer taking service under this off-peak demand rate whose average load factor during the current month and previous eleven (11) month period is greater than 30 percent for two (2) consecutive months shall be declared ineligible for this off-peak demand rate and will be billed for the current month and thereafter under the retail rate schedule currently in effect and otherwise applicable to the Customer. The Customer shall again qualify for service under this off-peak demand rate in the first month after its average load factor during the current month and previous eleven (11) month period remains below 30 percent.

The Company, at its option, may request payment for any special metering installation costs required for the Customer to take service under this off-peak demand rate.

MONTHLY RATES EXPERIMENTAL OFF-PEAK DEMAND RATE

Customer Charge (per meter per month)	$104.64

x

Demand and Energy Charges	**Summer** (June through September)	**Non-Summer** (October through May)
Demand Charge per Billing kW		
On-Peak Period	$17.565	----------
Off-Peak Period	$11.821	12.69
Energy Charge per kWh		
On-Peak Period	$0.23209027	----------
Off-Peak Period	$0.020111977	$0.02011

The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

Determination of Billing Demand – Experimental Off-Peak Demand Rate

The Demand Charge will be the sum of the on-peak billing demand times the applicable rate plus the off-peak billing demand times the applicable rate.

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED RATE NO. 04
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 04

GENERAL SERVICE RATE
X

Maximum demand will be defined as the highest thirty (30) minute average kW load determined by measurement.

The Off-Peak Period billing demand will be the highest of:

(a) the Maximum Demand during the Off-Peak Period; or
(b) the demand ratchet of 60% of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period; or
(c) 15 kW.

The On-Peak Period billing demand will be the Maximum Demand during the On-Peak Period hours.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying the tariffed demand ratchet.

EXPERIMENTAL TOD DEMAND RATE

This TOD demand rate is available to all secondary voltage Customers for lighting, power, and heating service pursuant to the provisions of the Company's General Service Rate currently in effect and otherwise applicable to the Customer. This TOD demand rate is not available for standby, temporary, resale, or interruptible service. Participation may be limited by the Company at its own discretion during this experimental phase or suspended indefinitely after evaluating the revenue impact of the off-peak demand rate and providing no less than thirty (30) day notification to participants before such suspension becomes effective.

Service under this TOD demand rate will be available by calendar year beginning on January 1 of each year. A Customer requesting service under this off-peak demand rate must provide a signed agreement for service to EPE prior to January 1 of the initial year of taking service under the agreement. After the initial calendar year, the agreement will automatically renew for the subsequent calendar year unless the Customer provides written notice to the Company of their cancellation of service under this off-peak demand rate on or before December 1 prior to the renewal year.

The Company, at its option, may request payment for any special metering installation costs required for the Customer to take service under this TOD demand rate.

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED RATE NO. 04
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 04

GENERAL SERVICE RATE
X

Customer Charge (per meter per month)	$104.64

x

Secondary Voltage	**Summer** (June through September)	**Non-Summer** (October through May)
Demand Charge per Billing kW		
On-Peak Period	$26.25	----------
Off-Peak Period	$20.51	12.69
Energy Charge per kWh		
On-Peak Period	$0.25920	----------
Off-Peak Period	$0.01977	$0.02011

The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

Determination of Billing Demand – Experimental TOD Demand Rate

Maximum demand will be defined as the highest thirty (30) minute average kW load determined by measurement.

The billing demand will be the highest of:

(a) the Maximum Demand occurring in the On-Peak Period; or
(b) the Maximum Demand occurring in the Off-Peak Period; or
(c) the demand ratchet of 60% of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period; or
(d) 15 kW.

The billing demands under (c) and (d), will be prorated based on number of hours in the On-Peak Period and in the Off-Peak Period during the billing month.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying the tariffed demand ratchet.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED RATE NO. 04
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 04

GENERAL SERVICE RATE
X

POWER FACTOR ADJUSTMENT

For Maximum Demands of 250 kW and above, if the power factor at the time of Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ = ((kW x .95 / PF) – kW) x DC, where
ADJ = Increase to applicable Demand Charge,
kW = Maximum Demand,
PF = Monthly measured Power Factor, and
DC = Demand Charge.

METER VOLTAGE ADJUSTMENT

If electric service is delivered on the high voltage side of a Customer-supplied transformer and is metered on the low voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Maximum Demand multiplied by 1.014~~3~~
Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.022

If electric service is delivered on the low voltage side of a Company-owned transformer and is metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Maximum Demand divided by 1.014~~3~~
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.022

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED RATE NO. 04
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 04

GENERAL SERVICE RATE
X

riders. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~VOLUNTARY RENEWABLE ENERGY (VRE)~~

~~This rate schedule is subject to the provisions of the Company's Rate No. 32 (VRE).~~

WHOLE SERVICE ELECTRIC VEHICLE (WSEV) RATE RIDER INCENTIVE CREDIT

STANDARD SERVICE INCENTIVE CREDIT: $0.00176 / kWh

SUPER OFF-PEAK HOURS: 12:00 am to 8:00 am, Monday – Sunday, Year Round

PROGRAM DESCRIPTION: Energy usage during the hours listed above, but not exceeding the total energy usage billed, will be multiplied by the Incentive Credit rate to calculate the incentive credit presented on the monthly bill. Energy usage for all hours will be charged at the applicable Rate No. 04 rate.

RATE QUALIFICATIONS: Customers must have a qualifying plug-in electric vehicle that is registered with the New Mexico Motor Vehicle Division using the same service address as the EPE residential or commercial account. ~~Qualifying accounts must provide proof of EV registration~~

LIMITATION: The incentive credit shall not cause the customer bill to fall below the Monthly Minimum Charge Provision applicable on this rate, excluding Purchase Power and Fuel (FPPCAC).

Advice Notice No. **317**

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED RATE NO. 04
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 04

GENERAL SERVICE RATE
X

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

The Customer and the Company will determine whether a new Customer qualifies under this rate schedule.

If the Customer's Maximum Demand exceeds 799 kW in ~~any two (2) consecutive months during~~ the current month and previous ~~eleven (11)~~ month ~~period~~, the Customer shall no longer be eligible for service under this rate schedule and shall be placed on Rate No. 09 – Large Power Service ~~for a minimum of twelve (12) consecutive months~~ starting with the following billing month. After a minimum of twelve (12) months on Rate No. 09 – Large Power Service ~~Upon completion of the minimum twelve (12) consecutive month period~~, a determination will be made by the Company for the Customer's applicable rate schedule.

If the Customer's Maximum Demand falls below 50 kW in ~~any two (2) consecutive months during~~ the current month and previous ~~eleven (11)~~ month ~~period~~, the Customer shall no longer be eligible for service under this rate schedule and shall be placed on Rate No. 03 – Small General Service Rate starting with the following billing month. After a minimum of twelve (12) months on Rate No. 03 – Small General Service Rate, s~~S~~hould the Customer's Maximum Demand exceed 50 kW in any two (2) consecutive months thereafter, the Customer shall be returned to Rate No. 04 – General Service.

Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a demand estimate performed by the Company.

PRORATION ADJUSTMENTS

Advice Notice No. **317**

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED RATE NO. 04
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 04

GENERAL SERVICE RATE
X

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

THERMAL ENERGY STORAGE (TES) RIDER

This rider is available to Customers with separately metered TES Systems whose Maximum Demand does not exceed the Maximum Demand of the building after completion of the necessary contract arrangements and installation of the necessary metering equipment. The billing demand for this separately metered load will be the Maximum Demand established during the On-Peak Period.

The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, June through September. The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

No other options or riders are applicable to consumption covered under this rider. Both separately metered TES systems and total building loads must be served under this rate.

The Company reserves the right to close this rider to additional customers if, in the Company's judgment, system load characteristics no longer warrant such a rider.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED RATE NO. 05
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 05

IRRIGATION SERVICE RATE
X

APPLICABILITY

This rate schedule is available for service to irrigation water pumps dedicated solely for irrigation water pumping. Only irrigation water pump Maximum Demand of five (5) kW or larger will be served under this rate schedule.

~~For customers currently taking service under the time of day (TOD) rates of this schedule, the TOD rates will be applicable beginning the first billing cycle after re-programing of the customer meter for the TOD period ordered in NMPRC Case No. 20-00104-UT Final Order.~~

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at one point of delivery designated by the Company. Electric energy will be measured by a single meter, or measuring device, of each kind needed.

MONTHLY RATES

PHASE 1 (Expires September 30, 2027)

STANDARD SERVICE RATE

The Standard Service Rate is closed to new service applications. New service applications and restarts of a prior terminated service under this rate schedule will be required to take service under the TOD Rate.

Customer Charge (per meter per month)	$~~20.00~~18.41

Energy Charge per kWh	**Summer** (June through September)	**Non-Summer** (October through May)
All kWh	$0.~~07787~~09323	$0.~~05465~~07842

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED RATE NO. 05
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 05

IRRIGATION SERVICE RATE
X

TIME-OF-DAY (TOD) RATE

The TOD Rate will be required for all new service applications and restarts of a prior terminated service under this rate schedule. The TOD Rate is optional for existing customers with service under the Standard Service Rate.

Customer Charge (per meter per month)	$~~20.00~~18.41

In the event an existing Customer terminates service prior to the end of the current twelve (12) month period since the initiation of service under the TOD Rate, the remaining portion of the unpaid monthly Customer Charges will be assessed and due with the final bill.

Energy Charges per kWh	**Summer** (June through September)	**Non-Summer** (October through May)
On-Peak Period	$0.~~2565~~22622	-------
Off-Peak Period	$0.~~0502~~07182	$0.~~0546~~07842

PHASE 2 (Effective October 1, 2027)

STANDARD SERVICE RATE

The Standard Service Rate is closed to new service applications. New service applications and restarts of a prior terminated service under this rate schedule will be required to take service under the TOD Rate.

Customer Charge (per meter per month)	$18.41

Energy Charge per kWh	**Summer** (June through September)	**Non-Summer** (October through May)
All kWh	$0.11742	$0.09962

TIME-OF-DAY (TOD) RATE

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED RATE NO. 05
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 05

IRRIGATION SERVICE RATE
X

The TOD Rate will be required for all new service applications and restarts of a prior terminated service under this rate schedule. The TOD Rate is optional for existing customers with service under the Standard Service Rate.

Customer Charge (per meter per month)	$18.41

In the event an existing Customer terminates service prior to the end of the current twelve (12) month period since the initiation of service under the TOD Rate, the remaining portion of the unpaid monthly Customer Charges will be assessed and due with the final bill.

Energy Charges per kWh	**Summer** (June through September)	**Non-Summer** (October through May)
On-Peak Period	$0.25040	-------
Off-Peak Period	$0.09600	$0.09962

The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

The Customer that elects to take service under the TOD Rate, must do so for a minimum of twelve (12) months. For all customers that elect the TOD Rate, if, at the conclusion of that initial twelve (12) month period of consecutive service under the TOD Rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service Rate, the Company will credit the customer for the difference in billings and the Customer may opt to revert to the Standard Service Rate.

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Charge plus Other Non-Consumption Based Applicable Riders, and Tax Adjustment.

FUEL AND PURCHASE POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED RATE NO. 05
CANCELLING ~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 05

IRRIGATION SERVICE RATE
X

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

Maximum Demand is defined as the highest measured thirty (30) minute average kilowatt (kW) load. The Company at its option shall install metering equipment to measure the Customer's Maximum Demand for purposes of determining the applicability of this rate schedule.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY
~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 07 X
CANCELLING ~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 07 X

CITY AND COUNTY SERVICE RATE

APPLICABILITY

This rate schedule is closed to all new service applications.

The rate schedule is limited to public schools, and to the municipal and county customer service points currently taking service under this rate schedule. No reconnections of existing service points, new customers, or new service points shall be allowed to take service under this rate schedule.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

STANDARD SERVICE RATE

Customer Charge (per month per Meter)	$~~17.50~~17.51

Demand and Energy Charges	**Summer** (June through September)	**Non-Summer** (October through May)	
Demand Charge per Billing kW	$~~14.77~~23.86	$~~9.96~~14.61	X
Energy Charge per kWh	$0.~~0364~~05138	$0.~~0216~~02393	X

TIME OF DAY (TOD) RATE

Customer Charge (per meter per month)	$~~17.50~~17.51

Demand and Energy Charges	**Summer** (June through September)	**Non-Summer** (October through May)	
Demand Charge	$~~14.03~~23.86	$~~9.46~~14.61	X
Energy Charge per kWh			

Advice Notice No. **317**

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY
~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 07
CANCELLING ~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 07

CITY AND COUNTY SERVICE RATE

On-Peak Period	$0.~~1504~~20538	---------
Off-Peak Period	$0.~~0211~~02394	$0.~~0229~~02393

The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

The Customer that elects to take service under the TOD Rate, must do so for a minimum of twelve (12) consecutive months. For all customers that elect the TOD Rate, if, at the conclusion of that initial twelve (12) month period of service under the TOD Rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service Rate, the Company will credit the customer for the difference in billings and the Customer may opt to revert to the Standard Service Rate.

RESERVED DISTRIBUTION CAPACITY SERVICE CHARGE

A Reserved Distribution Capacity Service Charge will be billed to the Customer during the months that reservation of distribution system capacity is utilized by the Customer. The Contract Capacity for the purpose of this charge shall be the amount of distribution system capacity, expressed in kilowatts (kW), that the Customer requests the Company to reserve.

Reserved Distribution Capacity Service Charge	Primary Voltage
Per kW of Contract Capacity	See Applicable Demand Charge Above

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Charge plus Demand Charge and Reserved Distribution Capacity Service Charge, Other Non-Consumption Based Applicable Riders, and Tax Adjustment.

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute ~~average~~ interval kW load.

The billing demand (in kW) will be the highest of:

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY
~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 07 X
CANCELLING ~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 07 X

CITY AND COUNTY SERVICE RATE

(a) the Maximum Demand; or
(b) the demand ratchet of 65 % of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (b) above.

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period. X X

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period. X X

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

WHOLE SERVICE ELECTRIC VEHICLE (WSEV) RATE RIDER INCENTIVE CREDIT

STANDARD SERVICE INCENTIVE CREDIT: $0.01266 / kWh

SUPER OFF-PEAK HOURS: 12:00 am to 8:00 am, Monday – Sunday, Year Round

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY
~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 07 X
CANCELLING ~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 07 X

CITY AND COUNTY SERVICE RATE

PROGRAM DESCRIPTION: Energy usage during the hours listed above, but not exceeding the total energy usage billed, will be multiplied by the Incentive Credit rate to calculate the incentive credit presented on the monthly bill. Energy usage for all hours will be charged at the applicable Rate No. 07 rate. X X

RATE QUALIFICATIONS: Customers must have a qualifying plug-in electric vehicle that is registered with the New Mexico Motor Vehicle Division using the same service address as the EPE residential or commercial account. Qualifying accounts must provide proof of EV registration. X

LIMITATION: The incentive credit shall not cause the customer bill to fall below the Monthly Minimum Charge Provision applicable on this rate, excluding Purchase Power and Fuel (FPPCAC).

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

THERMAL ENERGY STORAGE (TES) RIDER

This rider is available to Customers with existing, separately metered TES Systems whose Maximum Demand does not exceed the Maximum Demand of the building after completion of the necessary contract arrangements and installation of the necessary metering equipment. The billing demand for this separately metered load will be the Maximum Demand established during the On-Peak Period.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY
~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 07 X
CANCELLING ~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 07 X

CITY AND COUNTY SERVICE RATE

The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, June through September. The Off-Peak period shall be all other hours not covered in the on-peak Period.

No other options or riders are applicable to consumption covered under this rider. Both separately metered TES systems and total building loads must be served under this rate schedule.

The Company reserves the right to close this rider to additional Customers if, in the Company's judgment, system load characteristics no longer warrant such a rider.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 08 X
CANCELLING ~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 08 X

WATER, SEWAGE, STORM SEWAGE PUMPING OR SEWAGE DISPOSAL RATE

APPLICABILITY

This rate schedule is limited for service to an incorporated village, town, county, municipality, and public authority, which provides for water pumping, sewage pumping, storm sewage pumping, or sewage disposal plant usage only.

~~For customers currently taking service under the time of day (TOD) rates of this schedule, the TOD rates will be applicable beginning the first billing cycle after re-programing of the customer meter for the TOD period ordered in NMPRC Case No. 20-00104-UT Final Order.~~ X X X

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE:

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or measuring device, of each kind needed.

MONTHLY RATES

STANDARD SERVICE RATE

Customer Charge (per meter per month)	$~~20.00~~22.84 X

Energy Charge per kWh	**Summer** (June through September)	**Non-Summer** (October through May)	
Secondary Voltage	$0.~~0600~~08228	$0.~~0442~~05197	X
Primary Voltage	$0.~~0576~~07759	$0.~~0401~~04728	X

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 08 X
CANCELLING ~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 08 X

WATER, SEWAGE, STORM SEWAGE PUMPING OR SEWAGE DISPOSAL RATE

TIME OF DAY (TOD) RATE

Customer Charge (per meter per month)	$~~20.00~~22.84 X

Secondary Voltage	**Summer**	**Non-Summer**
Energy Charge per kWh		
On-Peak Period	$0.~~2112~~23830	------- X
Off-Peak Period	$0.~~04073~~06232	$0.~~04427~~05197 X

Primary Voltage	**Summer**	**Non-Summer**
Energy Charge per kWh		
On-Peak	$0.~~2190~~423240	------- X
Off-Peak	$0.~~03697~~05708	$0.~~04019~~04728 X

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

The Customer that elects to take service under the TOD Rate, must do so for a minimum of twelve (12) consecutive months. For all customers that elect the TOD Rate, if, at the conclusion of that initial twelve (12) month period of service under the TOD Rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service Rate, the Company will credit the customer for the difference in billings and the Customer may opt to revert to the Standard Service Rate.

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Charge plus Other Non-Consumption Based Applicable Riders, and Tax Adjustment. X

METER VOLTAGE ADJUSTMENT

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 08 X
CANCELLING ~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 08 X

WATER, SEWAGE, STORM SEWAGE PUMPING OR SEWAGE DISPOSAL RATE

If electric service is delivered on the high voltage side of a Customer-supplied transformer and metered on the low voltage side of the transformer, the following meter adjustments shall be made:

Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.022

If electric service is delivered on the low voltage side of a Company-owned transformer but metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Billing kilowatt-hours = Metered kilowatt-hours divided by 1.022

FUEL AND PURCHASE POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period. X X

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period. X X

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TERMS OF PAYMENT

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 08 X
CANCELLING ~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 08 X

WATER, SEWAGE, STORM SEWAGE PUMPING OR SEWAGE DISPOSAL RATE

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations, on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

The term of service under this rate schedule shall not be less than one (1) year.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 09 X
CANCELLING ~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 09 X

LARGE POWER SERVICE RATE

APPLICABILITY

This rate schedule is available to all Customers for lighting, power, and heating service and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Service under this rate schedule shall be limited to Customers who otherwise do not qualify for service under the Company's other rate schedules and whose Maximum Demand for any two (2) consecutive months during the current month and previous eleven (11) month period was not less than 800 kilowatts (kW).

X

~~For customers currently taking service under the time of day (TOD) rates of this schedule, the TOD rates will be applicable beginning the first billing cycle after re-programing of the customer meter for the TOD period ordered in NMPRC Case No. 20-00104-UT Final Order.~~ X X X

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

Customer Charge (per meter per month)	$~~127.00~~1,480.68

Secondary Voltage	**Summer**	**Non-Summer**
Demand Charge per Billing kW	$~~23.42~~21.99	$~~11.38~~16.22
Energy Charge per kWh		
On-Peak Period	$0.~~1506~~14541	-------
Off-Peak Period	$0.~~0062~~401134	$0.~~0062~~401134

Primary Voltage	**Summer**	**Non-Summer**
Demand Charge per Billing kW	$~~23.11~~20.30	$~~11.09~~14.53
Energy Charge per kWh		
On-Peak Period	$0.~~1506~~14030	-------
Off-Peak Period	$0.~~0062~~401134	$0.~~0062~~401134

X X X X X X X X

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 09 X
CANCELLING ~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 09 X

LARGE POWER SERVICE RATE

Transmission Voltage	Summer	Non-Summer
Demand Charge per Billing kW	$~~20.46~~17.75	$~~9.08~~11.98
Energy Charge per kWh		
On-Peak Period	$0.~~1506~~11698	-------
Off-Peak Period	$0.~~00624~~01134	$0.~~00624~~01134

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

RESERVED DISTRIBUTION CAPACITY SERVICE CHARGE

A Reserved Distribution Capacity Service Charge will be billed to the Customer during the months that reservation of distribution system capacity is utilized by the Customer. The Contract Capacity for the purpose of this charge shall be the amount of distribution system capacity, expressed in kilowatts (kW), that the Customer requests the Company to reserve.

Reserved Distribution Capacity Service Charge	Primary Voltage
Per kW of Contract Capacity	See Applicable Demand Charge Above

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Charge plus Demand Charge and Reserved Distribution Capacity Service Charge, Other Non-Consumption Based Applicable Riders, and Tax Adjustment.

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute ~~average~~ interval kW load.

The billing demand (in kW) will be the highest of:

(a) the Maximum Demand, adjusted by the Meter Voltage Adjustment, if applicable; or

Advice Notice No. 317

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James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 09 X
CANCELLING ~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 09 X

LARGE POWER SERVICE RATE

(b) the demand ratchet of 65% of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period; or
(c) 800 kW.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (b) above. This Determination of Billing Demand is not applicable to customers eligible under the Demand Adjustment Rider of this rate schedule.

POWER FACTOR ADJUSTMENT

If the power factor at the time of Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ = ((kW x .95 / PF) – kW) x DC, where
ADJ = Increase to applicable Demand Charge,
kW = Maximum Demand,
PF = Monthly measured Power Factor, and
DC = Demand Charge.

DEMAND ADJUSTMENT RIDER

This rider is available to qualifying separately metered Transportation Electrification (TE) Public Charging sites and is an adjustment to the billing demand. In the event the Maximum Demand for the billing period results in a load factor (LF) less than a 15%, based on the same billing period's energy consumption (kWh), the billing demand (kW) for the billing period will be calculated as follows:

BD = kWh / (LF * 24 * Days)
Where,
BD = Billing Demand
kWh = Monthly energy consumption
LF = 15%
24 = Hours in a day
Days = Days in billing period

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 09 X
CANCELLING ~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 09 X

LARGE POWER SERVICE RATE

If the Maximum Demand for the billing month results in a LF equal to or greater than 15%, based on the same billing month's energy consumption (kWh), the billing demand (kW) will be calculated pursuant to the Determination of Billing Demand.

METER VOLTAGE ADJUSTMENT

If electric service is delivered on the high voltage side of a Customer-supplied transformer and is metered on the low voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Maximum Demand multiplied by 1.0143~~3~~ X
Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.022

If electric service is delivered on the low voltage side of a Company-owned transformer and is metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Maximum Demand divided by 1.0143~~3~~ X
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.022

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering X
provision will be applied by TOD period." X

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to provisions of those riders.
For Distributed Generation (DG) customers, the net energy metering provision will be applied by X
TOD period. X

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
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Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 09 X
CANCELLING ~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 09 X

LARGE POWER SERVICE RATE

or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

~~VOLUNTARY RENEWABLE ENERGY (VRE)~~ X
X
~~This rate schedule is subject to the provisions of the Company's Rate No. 32 (VRE).~~ X

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices. Any contract provisions shall also apply to service under this rate schedule.

The Customer and the Company will determine whether a new Customer qualifies for this rate schedule.

If the Customer's Maximum Demand falls below 800 kW in ~~any two (2) consecutive months during~~ X
the current month and previous ~~eleven (11)~~ month ~~period~~, the Customer shall no longer be eligible X
for service under this rate schedule and shall be placed on Rate No. 04 – General Service Rate or Rate No. 03 – Small General Service, as applicable, starting with the following billing month. X
After a minimum of twelve (12) months on the applicable rate schedule, ~~S~~should the Customer's X
Maximum Demand exceed 799 kW in any two (2) consecutive months thereafter, the Customer shall be returned to Rate No. 09 – Large Power Service.

Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a demand estimate performed by the Company.

PRORATION ADJUSTMENTS

Advice Notice No. **317**

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 09 X
CANCELLING ~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 09 X

LARGE POWER SERVICE RATE

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

THERMAL ENERGY STORAGE (TES) RIDER

This rider is available to Customers with separately metered TES Systems whose Maximum Demand does not exceed the Maximum Demand of the building after completion of the necessary contract arrangements and installation of the necessary metering equipment. The billing demand for this separately metered load will be the Maximum Demand established during the On-Peak Period.

The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, June through September. The Off-Peak period shall be all other hours not covered in the On-Peak Period.

No other options or riders are applicable to consumption covered under this rider. Both separately metered TES and total building loads must be served under this rate schedule.

The Company reserves the right to close this rider to additional customers if, in the Company's judgment, system load characteristics no longer warrant such a rider.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 10
CANCELLING ~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 10

MILITARY RESEARCH AND DEVELOPMENT POWER RATE
X

APPLICABILITY

This rate schedule is available only to military installations whose primary mission is research and development, and who contract for a minimum billing demand of 6,000 kilowatts (kW) for a period of not less than ten (10) years.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company. All service will be taken at a single point of delivery designated by the Company.

MONTHLY RATES

PHASE 1 (Expires September 30, 2027)

OPTION A: STANDARD SERVICE RATE

Customer Charge (per meter per month)	$~~220.00~~3,205.35

Demand and Energy Charges	**Summer**	**Non-Summer**
Demand Charge per Billing kW	$~~19.60~~23.86	$~~9.44~~10.78
Energy Charge per kWh		
On-Peak Period	$0.~~1377~~14061	-------
Off-Peak Period	$0.~~00436~~01103	$0.~~00436~~01103

OPTION B: ENHANCED SERVICE RATE (Partial Requirements Met With Company-Owned Renewable)

Customer Charge (per meter per month)	$~~220.00~~2,331.77

Demand and Energy Charges	**Summer**	**Non-Summer**
Demand Charge per Billing kW	$~~13.45~~18.31	$~~8.17~~8.11
Energy Charge per kWh		
On-Peak Period	$0.~~1198~~09893	-------

Advice Notice No. 317

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Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 10
CANCELLING ~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 10

MILITARY RESEARCH AND DEVELOPMENT POWER RATE
X

Off-Peak Period	$0.~~0014~~00763	$0.~~0014~~00763

PHASE 2 (Effective October 1, 2027)

OPTION A: STANDARD SERVICE RATE

Customer Charge (per meter per month)		$3,205.35
Demand and Energy Charges	**Summer**	**Non-Summer**
Demand Charge per Billing kW	$23.86	$10.78
Energy Charge per kWh		
On-Peak Period	$0.14061	-------
Off-Peak Period	$0.01103	$0.01103

OPTION B: ENHANCED SERVICE RATE (Partial Requirements Met With Company-Owned Renewable)

Customer Charge (per meter per month)		$3,127.22
Demand and Energy Charges	**Summer**	**Non-Summer**
Demand Charge per Billing kW	$23.54	$11.51
Energy Charge per kWh		
On-Peak Period	$0.13267	-------
Off-Peak Period	$0.01023	$0.01023

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Meter Charge plus Demand Charge, and Other Non-Consumption Based Applicable Riders.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 10
CANCELLING ~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 10

MILITARY RESEARCH AND DEVELOPMENT POWER RATE
X

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute ~~average~~ interval kW load. If service is taken at more than one point, Maximum Demand shall be determined conjunctively.

The billing demand (in kW) will be the highest of:

(a) the Maximum Demand, adjusted by the Metering Adjustment provision, if applicable; or
(b) the demand ratchet of 65% of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period; or
(c) 6,000 kW.

TEMPORARY OFF-PEAK DEMAND

If the Customer requires off-peak demand above the current annual peak for the installation, and if,

(1) The increase in demand (defined as the amount the required demand exceeds the current annual demand peak) is coordinated with the Company, and
(2) The increase in demand is for a short term only (not to exceed ten (10) days in any one billing period), and
(3) The increase in demand does not exceed the Company's capabilities or require changes in the Company's service facilities, and
(4) The required increase in demand will fall outside of the Company's daily peak load period of 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, during the months of June through September, unless mutually agreeable otherwise, and
(5) The Company is given reasonable advance written notice of the required increase in demand, then

That portion of the increase in demand that does not exceed 25 percent of the previous annual demand peak shall be waived by the Company for billing purposes. However, any demand above 125 percent of the current annual demand peak shall be included in the bill for the appropriate billing period. In no case will the demand established by the short-term increase be used by the Company in applying the demand ratchet. As used herein, "annual demand peak" is the Maximum Demand established by the Customer over the past twelve (12) months, ending with the current month.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 10
CANCELLING ~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 10

MILITARY RESEARCH AND DEVELOPMENT POWER RATE
X

POWER FACTOR ADJUSTMENT

If the power factor at the time of Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ = ((kW x .95 / PF) – kW) x DC, where
ADJ = Increase to applicable Demand Charge,
kW = Maximum Demand,
PF = Monthly measured Power Factor, and
DC = Demand Charge.

METERING ADJUSTMENT

The Company may, at its option, meter the Customer's electrical usage on the low side of the substation transformer, in which case the metered quantities will be increased for each meter location as follows:

White Sands Missile Range	
Post Area	kW 1.001423 kWh 18608 + (metered kWh x 1.001423)
AMRAD	kW 1.000307 kWh 12253 + (metered kWh x 1.000307)
MAR	kW 1.000723 kWh 22448 + (metered kWh x 1.000723)
ALA-5	Primary Metering
Communications Support Facility	Primary Metering
EMRLD	kW 1.00008398 kWh 6059 + (metered kWh x 1.00008398)
Holloman	Adjusted as required for scheduled delivery WAPA energy and demand

PROTECTIVE EQUIPMENT

Customer shall provide, at the Customer's expense, suitable relaying equipment and devices as specified by the Company so as to protect the Company's system and its service to other electric users from disturbance or faults that may occur on Customer's system and equipment.

Advice Notice No. 317

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James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 10
CANCELLING ~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 10

MILITARY RESEARCH AND DEVELOPMENT POWER RATE
X

FUEL AND PURCHASE POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to provisions of those riders. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices. The contract provisions shall also apply to service under this rate schedule.

The Customer and the Company will determine whether a new Customer qualifies for this rate schedule.

If the Customer's Maximum Demand is below 6,000 kW during the current month and previous eleven (11) month period and the Customer's load is expected to remain at that level of demand, the Customer shall no longer be eligible for service under this rate and shall be placed on Rate No. 09 – Large Power Service Rate or Rate No. 04 – General Service Rate, as applicable.

Advice Notice No. **317**

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FIFTEENTH~~ SIXTEENTH REVISED RATE NO. 10
CANCELLING ~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 10

MILITARY RESEARCH AND DEVELOPMENT POWER RATE
X

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 11
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 11

STREET LIGHTING SERVICE RATE
X

APPLICABILITY

This rate schedule is available to any village, town, city, county, state governmental agency, or private subdivision for street lighting purposes only.

Incidental usage for auxiliary devices, including cameras, sensors, gunshot detection technology and other public safety equipment, is permitted under this rate schedule only for municipality street lighting accounts, providing the installations are approved by the Company in advance and will have only incidental usage. Costs for consumption for such additions are anticipated to be captured on metered service accounts. Costs for additions to non-metered accounts will be subject to update in a subsequent general rate case.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

MONTHLY RATES

Company-Owned

OVERHEAD WIRING SYSTEM ON WOOD POLES				
Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Single Fixture Monthly Lamp Charge
175W	MV*	7,000	195W	$ ~~14.68~~14.97
250W	MV*	11,000	275W	$ ~~18.22~~17.69
400W	MV*	20,000	450W	$ ~~25.89~~24.76
150W	HPSV	14,400	193W	$ ~~14.76~~15.12
250W	HPSV	23,200	313W	$ ~~20.30~~19.55
400W	HPSV	45,000	485W	$ ~~27.96~~26.74
31W – 50W	LED	14,400	31W – 50W	$ ~~8.40~~10.50
51W – 100W	LED	23,200	51W – 100W	$ ~~11.02~~13.18

OVERHEAD WIRING SYSTEM ON METAL POLES				
Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Single Fixture Monthly Lamp Charge
150W	HPSV	14,400	193W	$ ~~18.24~~19.91
250W	HPSV	23,200	313W	$ ~~23.79~~24.34
400W	HPSV	45,000	485W	$ ~~33.93~~33.71

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James Schichtl
Vice President –Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 11
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 11

STREET LIGHTING SERVICE RATE
X

31W – 50W	LED	14,400	31W – 50W	$ ~~10.82~~13.83
51W – 100W	LED	23,200	51W – 100W	$ ~~13.34~~16.51

UNDERGROUND WIRING SYSTEM ON METAL POLES				
Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Single Fixture Monthly Lamp Charge
150W	HPSV	14,400	193W	$ ~~22.01~~25.10
250W	HPSV	23,200	313W	$ ~~27.59~~29.53
400W	HPSV	45,000	485W	$ ~~35.49~~35.86
31W – 50W	LED	14,400	31W – 50W	$ ~~14.08~~18.33
51W – 100W	LED	23,200	51W – 100W	$ ~~16.71~~21.01

UNDERGROUND WIRING SYSTEM ON WOOD POLES				
Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Single Fixture Monthly Lamp Charge
150W	HPSV	14,400	193W	$ ~~16.61~~17.62
250W	HPSV	23,200	313W	$ ~~22.13~~22.05
400W	HPSV	45,000	485W	$ ~~29.75~~28.45
31W – 50W	LED	14,400	31W – 50W	$ ~~11.09~~14.20
51W – 100W	LED	23,200	51W – 100W	$ ~~13.71~~16.89

City-Owned

MUNICIPAL WIRING SYSTEM				
Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Single Fixture Monthly Lamp Charge
175W	MV*	7,000	195W	$ ~~3.77~~3.61
400W	MV*	20,000	450W	$ ~~8.72~~8.34
150W	HPSV	14,400	175W	$ ~~3.38~~3.23
180W	HPSV	19,800	250W	$ ~~4.83~~4.62
250W	HPSV	23,200	313W	$ ~~6.05~~5.79
250W	HPSV	33,000	365W	$ ~~7.05~~6.74
400W	HPSV	45,000	485W	$ ~~9.36~~8.95

*Refer to the Mercury Vapor Closed to New Installations and Mercury Vapor Fixture Replacement Schedule sections of this rate schedule.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President –Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 11
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 11

STREET LIGHTING SERVICE RATE
X

MONTHLY RATES

Street Lights- Light Emitting Diode ("LED")

NON-COMPANY -OWNED- COMPANY OPERATED & MAINTAINED- LIGHT EMITTING DIODE (LED) -WOOD

Wattage Ranges	Per Lamp Charge
1W - 20W LED (SECONDARY LIGHTING ONLY)	$12.25
21W - 30W LED (SECONDARY LIGHTING ONLY)	$12.76
31W - 40W LED (SECONDARY LIGHTING ONLY)	$13.09
41W - 50W LED (SECONDARY LIGHTING ONLY)	$13.43
51W - 60W LED (SECONDARY LIGHTING ONLY)	$13.83
61W - 70W LED (SECONDARY LIGHTING ONLY)	$14.16
71W - 80W LED (SECONDARY LIGHTING ONLY)	$15.48
81W - 90W LED (SECONDARY LIGHTING ONLY)	$15.82
91W - 100W LED (SECONDARY LIGHTING ONLY)	$16.89
101W - 110W LED (SECONDARY LIGHTING ONLY)	$17.22
111W - 130W LED (SECONDARY LIGHTING ONLY)	$18.76
131W - 150W LED (SECONDARY LIGHTING ONLY)	$19.43
151W - 170W LED (SECONDARY LIGHTING ONLY)	$20.10
171W - 190W LED (SECONDARY LIGHTING ONLY)	$20.40
191W - 210W LED (SECONDARY LIGHTING ONLY)	$21.06
211W - 230W LED (SECONDARY LIGHTING ONLY)	$21.73
231W - 250W LED (SECONDARY LIGHTING ONLY)	$22.78
251W - 270W LED (SECONDARY LIGHTING ONLY)	$23.44
271W - 300W LED (SECONDARY LIGHTING ONLY)	$24.27

NON-COMPANY -OWNED- COMPANY OPERATED & MAINTAINED- LIGHT EMITTING DIODE (LED) -METAL

Wattage Ranges	Per Lamp Charge
1W - 20W LED (SECONDARY LIGHTING ONLY)	$26.29
21W - 30W LED (SECONDARY LIGHTING ONLY)	$26.80
31W - 40W LED (SECONDARY LIGHTING ONLY)	$27.13

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President –Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 11
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 11

STREET LIGHTING SERVICE RATE
X

41W - 50W LED (SECONDARY LIGHTING ONLY)	$27.46
51W - 60W LED (SECONDARY LIGHTING ONLY)	$27.87
61W - 70W LED (SECONDARY LIGHTING ONLY)	$28.20
71W - 80W LED (SECONDARY LIGHTING ONLY)	$29.52
81W - 90W LED (SECONDARY LIGHTING ONLY)	$29.86
91W - 100W LED (SECONDARY LIGHTING ONLY)	$30.92
101W - 110W LED (SECONDARY LIGHTING ONLY)	$31.25
111W - 130W LED (SECONDARY LIGHTING ONLY)	$32.80
131W - 150W LED (SECONDARY LIGHTING ONLY)	$33.47
151W - 170W LED (SECONDARY LIGHTING ONLY)	$34.14
171W - 190W LED (SECONDARY LIGHTING ONLY)	$34.43
191W - 210W LED (SECONDARY LIGHTING ONLY)	$35.10
211W - 230W LED (SECONDARY LIGHTING ONLY)	$35.77
231W - 250W LED (SECONDARY LIGHTING ONLY)	$36.81
251W - 270W LED (SECONDARY LIGHTING ONLY)	$37.48
271W - 300W LED (SECONDARY LIGHTING ONLY)	$38.31

ENERGY ONLY LIGHT EMITTING DIODE (LED)		
Total LED Watt Range		Single Fixture Monthly Lamp Charge
Minimum Lamp Wattage	Maximum Lamp Wattage	
1W	20W	$ 0.17
21W	30W	$ 0.~~49~~41
31W	40W	$ 0.~~68~~58
41W	50W	$ ~~0.88~~74
51W	60W	$ ~~1.07~~91
61W	70W	$ ~~1.26~~1.07
71W	80W	$ ~~1.45~~1.24
81W	90W	$ ~~1.64~~1.41
91W	100W	$ ~~1.83~~1.57
101W	110W	$ ~~2.02~~1.74
111W	130W	$ ~~2.31~~1.98
131W	150W	$ ~~2.69~~2.32
151W	170W	$ ~~3.06~~2.65
171W	190W	$ ~~3.44~~2.98
191W	210W	$ ~~3.82~~3.31
211W	230W	$ ~~4.20~~3.64
231W	250W	$ ~~4.58~~3.97

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~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 11
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 11

STREET LIGHTING SERVICE RATE
X

251W	270W	$ ~~4.96~~4.30
271W	300W	$ 4.71
301W	330W	$ 5.21
331W	360W	$ 5.71
361W	390W	$ 6.20
391W	420W	$ 6.70
421W	450W	$ 7.19
451W	480W	$ 7.69
481W	510W	$ 8.19
511W	540W	$ 8.68
541W	570W	$ 9.18

METERED INSTALLATIONS	
Monthly Customer Charge	$ ~~14.00~~7.81
Energy Charge per kWh	$ 0.~~0308~~04642

MINIMUM CHARGE

The Monthly Minimum Charge is the Lamp Charge and Tax Adjustment.

FUEL AND PURCHASE POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to provisions of those riders. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied

Advice Notice No. 317

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~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 11
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 11

STREET LIGHTING SERVICE RATE
X

or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

SPECIAL CONDITIONS

The maximum mounting height of Company owned or Company maintained fixtures of less than 45,000 lumens shall not exceed 30 feet; the maximum mounting height of Company owned or Company maintained fixtures of 45,000 lumens shall not exceed 40 feet; and the maximum mounting height of fixtures of 60,000 lumens shall not exceed 50 feet. The charges listed are for standard fixtures. Charges for ornamental fixtures will be negotiated. Sizes shown are nominal lumen rating.

A. Installation and Ownership of Facilities:

Street lighting systems are installed, owned and maintained by the Company. The service to each location is not to exceed 150 feet. Only Company specified standard street lighting components are used in the installations. In areas with overhead electric distribution lines, street lights are installed on existing wood poles. Alternatively, the Company will install one additional pole for each street light. The Company will install street lighting standards which are served underground only on main thoroughfares that are paved and have curbs and gutters.

Street lighting facilities will be relocated for the benefit or convenience of a Customer only when written approval of the new location is received from proper county or municipal authority, and the Customer making the request bears all relocation costs. In franchised areas, the Company may contract with the city, town or village to operate and maintain street lighting installed and owned by the State. In some cases, the Company may contract with a county for Interstate Highway lighting only. In the absence of such a contract, electric service for state-owned street lighting systems shall be provided under the Company's standard practice for metered services and billed under the applicable rate schedule.

B. Operation and Maintenance:

Company-owned system: The Company will perform normal operation and maintenance of the lighting system which includes routine maintenance, periodic lamp replacement and fixture servicing.

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 11
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 11

STREET LIGHTING SERVICE RATE
X

It shall be the duty of the Customer to report to the Company the failure of any lamp to burn, or to burn adequately, and it shall thereafter be the obligation of the Company to restore such lamp to service. Any lamp so reported as failing to burn, or to burn adequately, shall be replaced or repaired (refer to the Mercury Vapor Replacement Schedule) and returned to regular operation within a reasonable period of time after notice of such failure to the Company.

C. Conversions:

Conversions of Mercury Vapor to High Pressure Sodium Vapor Street Lighting Service (refer to the Mercury Vapor Fixture Replacement Schedule):

Upon request by customer that Company-owned mercury vapor street lighting be converted to high pressure sodium street lighting, the following conditions will prevail:

1. The Customer will be advised by the Company that under such conversions where the lights have not reached their normal expected average service life (24 years) the Customer will be expected to pay the losses sustained by the Company due to the conversion, including current labor, engineering, transportation, supervision and fringe benefits for converting.

2. These charges will be a one-time lump sum charge to the Customer to be paid in advance and therefore will not be included in the rate structure for the new lights installed.

3. When conversions are performed and the Company-owned pole does not have to be replaced or moved, the monthly charge for the pole only is included in the total fixture cost per month. If poles have to be replaced or moved, new fixture costs will apply.

4. Mercury Vapor Closed To New Installations

   Mercury Vapor lamp categories are closed to new installations. Customers with existing fixtures which are non-repairable and must be replaced will have the option to convert their service to high pressure sodium vapor lamps or may cancel their service. However, a Customer request for conversion or replacement of existing, non-defective mercury vapor fixtures will be subject to all applicable costs of such conversion or replacement.

5. Mercury Vapor Fixture Replacement Schedule

Advice Notice No. 317

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Vice President –Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 11
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 11

STREET LIGHTING SERVICE RATE
X

For Company owned lights, when existing mercury vapor fixtures require replacement, the Company will make such replacements with comparable high pressure sodium vapor lighting at no cost, as specified below.

OVERHEAD WIRING SYSTEM ON WOOD POLES

Existing Mercury Vapor Lighting			Sodium Vapor Replacement		
Lamp Wattage	Lamp Lumens	kWh	Lamp Wattage	Lamp Lumens	kWh
195W	7,000	70	175W	14,400	62
275W	11,000	98	175W	14,400	62
450W	20,000	160	250W	19,800	89

MUNICIPAL WIRING SYSTEM

Existing Mercury Vapor Lighting			Sodium Vapor Replacement		
Lamp Wattage	Lamp Lumens	kWh	Lamp Wattage	Lamp Lumens	kWh
195W	7,000	70	175W	14,400	62
450W	20,000	160	250W	19,800	89

At the time of the replacement, the Customer will be billed at the applicable rate schedule charge and associated kWh usage for the high pressure sodium vapor replacement lighting.

D. Services and Other Appurtenances

All lamps to be installed under the Company-owned rate schedule shall be installed by the Company on a block-to-block basis; provided, however, that in the event the Customer wants the Company to install a lamp or lamps, in an isolated area which cannot follow the block-to-block pattern, and such extension will involve a departure from such pattern, then and in such event the Customer shall be obligated to pay the Company the cost and expense coincident to the construction of the additional extension.

E. Termination

Advice Notice No. 317

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~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 11
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 11

STREET LIGHTING SERVICE RATE
X

Service to any lamp installed hereunder shall be terminated by the Company upon receipt of thirty (30) days' notice and, coincident with such notice, payment of the Company's depreciated investment per fixture.

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

Advice Notice No. 317

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Vice President –Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 12
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 12

PRIVATE AREA LIGHTING RATE

X

APPLICABILITY

This rate schedule is available to all customers with overhead outdoor lighting service under the conditions specified herein.

Incidental usage for auxiliary devices, including cameras, sensors, gunshot detection technology and other public safety equipment, is permitted under this rate schedule only for municipality private area lighting accounts, providing the installations are approved by the Company in advance and will have only incidental usage. Costs for consumption for such additions are anticipated to be captured on metered service accounts. Costs for additions to non-metered accounts will be subject to update in a subsequent general rate case.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Available for outdoor, all-night lighting service contracted for by the Customer for overhead service, automatically controlled, Mercury Vapor (MV) or High Pressure Sodium Vapor (HPSV) or Light Emitting Diode (LED) or Metal Halide (MH) lamps.

MONTHLY RATES

PHASE 1 (Expires September 30, 2027)

OVERHEAD WIRING SYSTEM ON WOOD POLES

Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Per Lamp Charge New Pole	Monthly Per Lamp Charge Existing Pole
175W	MV *	7,000	195W	$ ~~15.70~~19.62	$ ~~10.11~~13.10
250W	MV *	11,000	275W	$ ~~19.04~~24.08	$ ~~13.45~~17.57
400W	MV *	20,000	460W	$ ~~26.70~~34.32	$ ~~21.11~~27.81
100W	HPSV	8,500	124W	$ ~~12.90~~15.90	$ ~~7.34~~9.38
250W	HPSV	23,200	313W	$ ~~21.13~~26.80	$ ~~15.54~~20.28
150W	HPSV	14,400	193W	$ ~~15.78~~19.73	$ ~~10.21~~13.22
400W	HPSV	45,000	485W	$ ~~28.39~~36.47	$ ~~22.38~~29.47

Advice Notice No. 317

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Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 12
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 12

PRIVATE AREA LIGHTING RATE

X

31W – 100W	LED	14,400	65W	$ ~~10.52~~12.78	$ ~~8.57~~10.48

* Refer to the Mercury Vapor Closed to New Installations and Mercury Vapor Fixture Replacement Schedule sections of this rate schedule.

FLOODLIGHT SERVICE WITH COMPANY SUPPLIED POLES

Lamp Only Wattage	Pole Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Lamp Charge
100W	HPS FL 35 ft. Pole	8,500	137W	$ ~~14.09~~17.37
250W	HPS FL 35 ft. Pole	23,200	330W	$ ~~22.05~~27.98
400W	HPS FL 35 ft. Pole	50,000	490W	$ ~~28.46~~36.59
1000W	HPS FL 40 ft. Pole	119,500	1103W	$ ~~55.61~~72.46
1000W	HPS FL 50 ft. Pole	119,500	1103W	$ ~~58.28~~75.57

FLOODLIGHT SERVICE WITHOUT COMPANY SUPPLIED POLES

Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Lamp Charge
100W	HPS FL 35 ft. Pole	8,500	137W	$ ~~8.57~~10.89
250W	HPS FL 35 ft. Pole	23,200	330W	$ ~~16.48~~21.50
400W	HPS FL 35 ft. Pole	45,000	490W	$ ~~22.90~~30.11
1000W	HPS FL	119,500	1103W	$ ~~49.62~~65.49

LIGHT-EMITTING DIODE
FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)

Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Lamp Charge
10W – 30W	LED		20W	8.77
31W – 100W	LED	14,400	65W	$ ~~9.21~~11.23
101W – 200W	LED	45,000	150W	$ ~~13.16~~16.44
200W – 400W	LED	119,500	325W	$ ~~22.03~~28.00

LIGHT-EMITTING DIODE
FLOODLIGHT WITH NEW COMPANY-SUPPLIED WOOD POLE

10W – 30W	LED 35 ft. Pole		20W	$ 11.03
31W – 100W	LED 35 ft. Pole	14,400	65W	$ ~~11.13~~13.49
101W – 200W	LED 35 ft. Pole	45,000	150W	$ ~~15.09~~18.70

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EL PASO ELECTRIC COMPANY

~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 12
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 12

PRIVATE AREA LIGHTING RATE

X

200W – 400W	LED 35 ft. Pole	119,500	325W	$ ~~23.96~~30.26
200W – 400W	LED 40 ft. Pole	119,500	325W	$ ~~24.37~~30.75

FLOODLIGHT SERVICEMETAL HALIDE WITH POLES

Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Lamp Charge
400W *	MH FL 35 ft. Pole	38,000	476W	$ ~~28.50~~36.40
1000W	MH FL 40 ft. Pole	115,000	1100W	$ ~~55.29~~72.06
1000W	MH FL 50 ft. Pole	115,000	1100W	$ ~~57.97~~75.17

* The 400W-MH lamp is closed to new customers.

FLOODLIGHT SERVICE METAL HALIDE WITHOUT POLES

Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Lamp Charge
400W *	MH FL	38,000	476W	$ ~~22.94~~29.92
1000W	MH FL	115,000	1100W	$ ~~49.32~~65.09

* The 400W-MH lamp is closed to new customers.

LIGHT-EMITTING DIODE
FLOODLIGHT WITH NEW COMPANY-SUPPLIED 35 FT DIRECT EMBEDDED POLE FOR UG ONLY (BORDER LIGHTING ONLY)

Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Lamp Charge
250W-400W	LED	119,500	325W	$ ~~30.10~~37.47
Dbl 250W-400W	LED	119,500	650W	$ ~~26.90~~53.80

LIGHT-EMITTING DIODE
FLOODLIGHT WITH NEW COMPANY-SUPPLIED 35 FT WOOD POLE FOR UG ONLY (BORDER LIGHTING ONLY)

Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Lamp Charge
250W-400W	LED	119,500	325W	$ ~~47.12~~47.12
Dbl 250W-400W	LED	119,500	650W	$ ~~43.93~~55.84

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 12
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 12

PRIVATE AREA LIGHTING RATE

X

PHASE 2 (Effective October 1, 2027)

OVERHEAD WIRING SYSTEM ON WOOD POLES

Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Per Lamp Charge New Pole	Monthly Per Lamp Charge Existing Pole
175W	MV *	7,000	195W	$ 24.32	$ 17.25
250W	MV *	11,000	275W	$ 30.40	$ 23.33
400W	MV *	20,000	460W	$ 44.39	$ 37.32
100W	HPSV	8,500	124W	$ 19.18	$ 12.11
250W	HPSV	23,200	313W	$ 33.94	$ 26.87
150W	HPSV	14,400	193W	$ 24.41	$ 17.34
400W	HPSV	45,000	485W	$ 47.12	$ 39.52
31W – 100W	LED	14,400	65W	$ 14.88	$ 12.39

* Refer to the Mercury Vapor Closed to New Installations and Mercury Vapor Fixture Replacement Schedule sections of this rate schedule.

FLOODLIGHT SERVICE WITH COMPANY SUPPLIED POLES

Lamp Only Wattage	Pole Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Lamp Charge
100W	HPS FL 35 ft. Pole	8,500	137W	$ 20.98
250W	HPS FL 35 ft. Pole	23,200	330W	$ 35.49
400W	HPS FL 35 ft. Pole	50,000	490W	$ 47.32
1000W	HPS FL 40 ft. Pole	119,500	1103W	$ 95.76
1000W	HPS FL 50 ft. Pole	119,500	1103W	$ 99.14

FLOODLIGHT SERVICE WITHOUT COMPANY SUPPLIED POLES

Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Lamp Charge
100W	HPS FL 35 ft. Pole	8,500	137W	$ 13.95
250W	HPS FL 35 ft. Pole	23,200	330W	$ 28.45
400W	HPS FL 35 ft. Pole	45,000	490W	$ 40.29
1000W	HPS FL	119,500	1103W	$ 88.20

LIGHT-EMITTING DIODE
FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)

Advice Notice No. 317

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James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 12
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 12

PRIVATE AREA LIGHTING RATE

X

Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Lamp Charge
10W – 30W	LED		20W	$ 9.83
31W – 100W	LED	14,400	65W	$ 13.20
101W – 200W	LED	45,000	150W	$ 20.17
200W – 400W	LED	119,500	325W	$ 35.44

LIGHT-EMITTING DIODE FLOODLIGHT WITH NEW COMPANY-SUPPLIED WOOD POLE				
10W – 30W	LED 35 ft. Pole		20W	$ 12.29
31W – 100W	LED 35 ft. Pole	14,400	65W	$ 15.66
101W – 200W	LED 35 ft. Pole	45,000	150W	$ 22.62
200W – 400W	LED 35 ft. Pole	119,500	325W	$ 37.89
200W – 400W	LED 40 ft. Pole	119,500	325W	$ 38.42

FLOODLIGHT SERVICEMETAL HALIDE WITH POLES

Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Lamp Charge
400W *	MH FL 35 ft. Pole	38,000	476W	$ 46.90
1000W	MH FL 40 ft. Pole	115,000	1100W	$ 95.28
1000W	MH FL 50 ft. Pole	115,000	1100W	$ 98.66

* The 400W-MH lamp is closed to new customers.

FLOODLIGHT SERVICE METAL HALIDE WITHOUT POLES

Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Lamp Charge
400W *	MH FL	38,000	476W	$ 39.86
1000W	MH FL	115,000	1100W	$ 87.71

* The 400W-MH lamp is closed to new customers.

LIGHT-EMITTING DIODE FLOODLIGHT WITH NEW COMPANY-SUPPLIED 35 FT DIRECT EMBEDDED POLE FOR UG ONLY (BORDER LIGHTING ONLY)				
Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Lamp Charge

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 12
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 12

PRIVATE AREA LIGHTING RATE

X

250W-400W	LED	119,500	325W	$ 45.71
Dbl 250W-400W	LED	119,500	650W	$ 53.80

LIGHT-EMITTING DIODE FLOODLIGHT WITH NEW COMPANY-SUPPLIED 35 FT WOOD POLE FOR UG ONLY (BORDER LIGHTING ONLY)				
Lamp Only Wattage	Lamp Type	Lamp Lumens	Lamp & Ballast Wattage	Monthly Lamp Charge
250W-400W	LED	119,500	325W	$ 47.12
Dbl 250W-400W	LED	119,500	650W	$ 70.70

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Lamp Charge, Other Non-Consumption Based Applicable Riders, and Tax Adjustment.

FUEL AND PURCHASE POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
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Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 12
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 12

PRIVATE AREA LIGHTING RATE

X

FACILITIES PROVIDED

The Company will install the appropriate pole, luminaire or other lighting fixture, and necessary equipment and extend overhead secondary wiring up to 125 feet where necessary and the Company will own, operate and maintain the installation. Underground service for area lighting is available at a cost equal to the differential between supplied overhead facilities and the actual cost of underground facilities. Facilities necessary in addition to above will be paid for by the Customer. All facilities installed by the Company will remain the property of the Company. The Company has the option not to install poles and luminaries inaccessible to trucks.

MERCURY VAPOR CLOSED TO NEW INSTALLATIONS

Mercury Vapor lamp categories are closed to new installations. Customers with existing fixtures which are non-repairable and must be replaced will have the option to convert their service to high pressure sodium vapor lamps or may cancel their service. However, a Customer request for conversion or replacement of existing, non-defective mercury vapor fixtures will be subject to all applicable costs of such conversion or replacement.

MERCURY FIXTURE REPLACEMENT SCHEDULE

For Company owned lights, when existing mercury vapor fixtures require replacement, the Company will make such replacements with comparable high pressure sodium vapor lighting at no cost, as specified below.

Existing Mercury Vapor Lighting			Sodium Vapor Replacement		
Lamp Wattage	Lamp Lumens	kWh	Lamp Wattage	Lamp Lumens	kWh
195W	7,000	70	124W	8,500	44
275W	11,000	98	124W	8,500	44
430W	20,000	153	313W	23,200	112

At the time of the replacement, the Customer will be billed at the applicable rate schedule charge and associated kWh usage for the high-pressure sodium vapor replacement lighting.

TERMS OF PAYMENT

Advice Notice No. 317

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James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FOURTEENTH~~ FIFTEENTH REVISED RATE NO. 12
CANCELLING ~~THIRTEENTH~~ FOURTEENTH REVISED RATE NO. 12

PRIVATE AREA LIGHTING RATE

X

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

The initial term of contract for service under this rate schedule shall not be less than two (2) years. The Company reserves the right to remove all equipment furnished under this rate schedule and void the contract if, in the opinion of the Company, there is excessive breakage or vandalism of its facilities.

The Customer remains responsible for any balance remaining on any voided contract which will be applied to the Customer's bill.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule are subject to proration adjustments.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 15
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 15

MISCELLANEOUS SERVICE CHARGES
X

APPLICABILITY

Service charges under this rate schedule are applicable to all Customers. The Company will charge for these services and/or functions in addition to those that are a normal utility service and provided for under the rate schedules of the Company.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

SERVICE CHARGES

Description of Charge	Standard	Opt-Out
New Service Start - No Field Activity Required	$ ~~3.00~~4.75	$ ~~3.00~~4.75
New Service Start - Field Activity Required	$ ~~10.25~~3.50	$ ~~16.00~~22.50
New Service Start - No Existing Meter (Standard Rate)	$ ~~49.00~~56.75	$ ~~49.00~~56.75
New Service Start - No Existing Meter (Non-Standard Rate)	$ ~~262.00~~312.25	$ ~~262.00~~312.25
Monthly Fee for Opt-Out Metering Service	N/A	$~~6.72~~10.00
One-Time Fee for Opt-Out Service (Keep Existing Meter)	N/A	$~~40.65~~26.00
One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter before advanced meter installed)	N/A	$~~77.57~~112.50
One-Time Fee for Opt-Out Service (Digital Non-Communicating Meter after advanced meter installed)	N/A	$~~105.20~~145.50
Energy Diversion Charge	$ ~~291.00~~349.00	$ ~~291.00~~349.00
Energy Diversion With Damage Charge	$ ~~484.00~~529.50 minimum	$ ~~484.005~~29.50 minimum
Meter Seal Replacement Charge	$ ~~11.00~~14.25	$ ~~11.00~~14.25
No Access To Equipment Charge – Field Activity Required	$ ~~15.00~~22.00	$ ~~15.00~~22.00
No Access To Equipment Charge – Enhanced Field Activity Required	$ ~~33.00~~41.00 minimum	$ ~~33.00~~41.00 minimum
"No Light" Service Call Charge (Standard Rate)	$ ~~30.00~~36.25	$ ~~30.00~~36.25
"No Light" Service Call Charge (Non-Standard Rate)	$ ~~253.00~~304.00	$ ~~253.00~~304.00
Non-Pay Reconnect Charge @ Meter (up to 200 amps or single-phase)	$ ~~21.50~~4.75	$ ~~35.00~~22.50
Non-Pay Reconnect Charge @ Meter (over 200 amps or three-phase)	~~$35.00~~22.50	~~$35.00~~22.50

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CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 15

MISCELLANEOUS SERVICE CHARGES
X

~~Non-Pay Reconnect Charge @ Pole (up to 200 amps or single-phase)~~	~~$ 90.50~~	~~$ 157.00~~
Non-Pay Reconnect Charge @ Pole ~~(over 200 amps or three-phase)~~	$~~157.00~~80.50	$~~157.00~~80.50
Pulse Metering Equipment Installation	$ ~~277.00~~280.25	$ ~~277.00~~280.25
Pulse Metering Equipment Repair	$ ~~77.00~~92.50	$ ~~77.00~~92.50
Returned Payment Charge	$ ~~21.00~~10.00	$ ~~21.00~~10.00
Requested Meter Test Charge (Single Phase)	$ ~~69.00~~81.75	$ ~~69.00~~81.75
Requested Meter Test Charge (Three Phase)	$ ~~149.00~~179.75	$ ~~149.00~~179.75
Temporary Overhead Connection Charge	$ ~~180.00~~207.00	$ ~~180.00~~207.00
Temporary Underground Connection Charge	$ ~~180.00~~207.00	$ ~~180.00~~207.00
Unable to Connect Requested Service for Failed Inspection	$ ~~77.00~~88.25	$ ~~77.00~~88.25
Facilities Rental Charge (Monthly)	~~0.7818~~1.3548% of cost	~~0.7818~~1.3548% of cost
Special Bill Analysis Charge	$ ~~74.00~~43.25 minimum	$ ~~74.00~~43.25 minimum
Non-Routine Miscellaneous Charge	At cost	At cost
Out of Cycle Meter Reading Charge	$ ~~8.75~~3.00	$ ~~14.00~~23.00
Facility Plus Rental Charge (Monthly) *NEW*	1.2193%	1.2193%
Transmission Facilities Charge (Monthly) *NEW*	1.0946%	1.0946%
Customer Initiated Lighting Reconnect/Disconnect *NEW*	205.75	205.75
Customer Initiated Lighting Reconnect/Disconnect Additional Time *NEW*	139.75	139.75

MISCELLANEOUS CHARGE DESCRIPTIONS

NEW SERVICE START – NO FIELD ACTIVITY REQUIRED

The charge for a new service account setup or name change at a service location with an existing meter due to a change of responsible party, tenant or owner where no field activity, e.g., meter reading, is required.

NEW SERVICE START – FIELD ACTIVITY REQUIRED

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 15
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 15

MISCELLANEOUS SERVICE CHARGES
X

The charge for a new service account setup or name change at a service location with an existing meter due to a change of responsible party, tenant or owner where the Company determines that a field activity, e.g., meter reading, is required or that the meter must be reconnected.

NEW SERVICE START – NO EXISTING METER (STANDARD RATE)

The charge for a new service account setup and service wires and a meter are installed for the first time to a new premise or point of service to initiate a new electric service account. The Standard Rate is charged when a Customer requests that the service installation be scheduled during normal Company work hours. Normal Company work hours shall be 7:00 a.m. to 8:00 p.m., Monday through Friday, and 7:00 a.m. to 3:30 p.m. on Saturday, excluding holidays.

NEW SERVICE START – NO EXISTING METER (NON-STANDARD RATE)

The charge for a new service account setup and service wires and meter are installed for the first time to a new premise or point of service to initiate a new electric service account. The Non-Standard Rate is charged when a Customer requests same-day connection, or outside of normal Company work hours. Normal Company work hours shall be 7:00 a.m. to 8:00 p.m., Monday through Friday, and 7:00 a.m. to 3:30 p.m. on Saturday, excluding holidays.

MONTHLY FEE FOR OPTING-OUT OF ADVANCED METERING SERVICE

The fee will be charged monthly to all customers who are opted out of advanced metering service pursuant to Form No. 42.

ONE-TIME FEE FOR OPTING-OUT OF ADVANCED METERING SERVICE (KEEP EXISTING METER)

The one-time fee will be charged to all customers who are opted out of advanced metering service pursuant to Form No. 42 and who keep their existing meter. Payment for this one-time fee must be received within 60 days of receiving a utility notice for this service.

ONE-TIME FEE FOR OPTING-OUT OF ADVANCED METERING SERVICE (DIGITAL NON-COMMUNICATING METER BEFORE ADVANCED METER INSTALLED)

The one-time fee will be charged to all customers who are opted out of advanced metering service pursuant to Form No. 42 and who request a new non-communicating metering device or whose

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 15
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 15

MISCELLANEOUS SERVICE CHARGES
X

current meter fails a safety and/or accuracy test and is replaced with a new non-communicating metering device. Payment for this one-time fee must be received within 60 days of receiving a utility notice for this service.

ONE-TIME FEE FOR OPTING-OUT OF ADVANCED METERING SERVICE (DIGITAL NON-COMMUNICATING METER AFTER ADVANCED METER INSTALLED)

The one-time fee will be charged to all customers who are opted out of advanced metering service pursuant to Form No. 42 after an advanced meter was installed and is replaced with a new non-communicating metering device.

ENERGY DIVERSION CHARGE

The charge for the detection and confirmation of any incidence of tampering or interference with a meter installation, or by other means that prevent the proper operation thereof. This includes theft of service by any person on the Customer's premises, or the evidence of such tampering, interfering, or theft of service (energy diversion). The Company will maintain evidence as required and a notice will be left at the Customer's premise when possible.

In addition, the Customer will pay the disconnect charge and the estimated cost of power and energy not recorded on the meter by reason of energy diversion at the applicable rate using the Company's best estimated data.

ENERGY DIVERSION WITH DAMAGE CHARGE

The minimum charge for the detection and confirmation of any incidence of tampering or interference with a meter installation, or by other means that prevent the proper operation thereof, resulting in damage to the Company's equipment which requires replacement. This includes theft of service by any person on the Customer's premises, or the evidence of such tampering, interfering, or theft of service (energy diversion). The Company will maintain evidence as required and a notice will be left at the Customer's premise when possible.

In addition, the Customer will pay the disconnect charge and the estimated cost of power and energy not recorded on the meter by reason of energy diversion at the applicable rate using the Company's best estimated data.

The Customer shall be responsible for any additional cost incurred by the Company.

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 15
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 15

MISCELLANEOUS SERVICE CHARGES
X

METER SEAL REPLACEMENT CHARGE

The charge for the replacement of the Company's meter seal on the meter at the Customer's premises when the seal has been broken or removed.

NO ACCESS TO EQUIPMENT CHARGE – FIELD ACTIVITY

The charge for the Customer's failure to provide access to the Company's equipment, e.g., the meter, and Company service personnel must be sent back to the premise to access the Company's equipment, e.g., to obtain a physical meter reading.

NO ACCESS TO EQUIPMENT CHARGE – ENHANCED FIELD ACTIVITY

The minimum charge for the Customer's failure to provide access to the Company's equipment, e.g., the meter, and additional Company service personnel must be sent back to the premise access the Company's equipment, e.g., to obtain a physical meter reading.

The Customer shall be responsible for any additional cost incurred by the Company.

"NO LIGHT" SERVICE CALL CHARGE (STANDARD RATE)

The charge when a Customer calls the Company to report "No Lights" and requests Company service personnel be dispatched to the Customer premises and it is determined that the "No Light" condition was caused by a problem in the Customer-owned wiring or equipment on the Customer's side of the point of delivery. The Standard Rate is charged when a Customer requests that the "No Light" service call be scheduled during normal Company work hours. Normal Company work hours shall be 7:00 a.m. to 8:00 p.m., Monday through Friday, and 7:00 a.m. to 3:30 p.m. on Saturday, excluding holidays.

"NO LIGHT" SERVICE CALL CHARGE (NON-STANDARD RATE)

The charge when a Customer calls the Company to report "No Lights" and requests Company service personnel be dispatched to the Customer premises and it is determined that the "No Light" condition was caused by a problem in the Customer-owned wiring or equipment on the Customer's side of the point of delivery. The Non-Standard Rate is charged when a Customer requests that the "No Light" service call be scheduled outside of normal Company work hours. Normal Company work hours shall

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 15
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 15

MISCELLANEOUS SERVICE CHARGES
X

be 7:00 a.m. to 8:00 p.m., Monday through Friday, and 7:00 a.m. to 3:30 p.m. on Saturday, excluding holidays.

NON-PAY RECONNECT CHARGE @ METER

The charge when the Customer requests reconnection of electric service following a disconnection of service due to the non-payment of the Customer's bill. All reconnections will be scheduled for same day or next day, during normal Company work hours. Normal Company work hours shall be 7:00 a.m. to 8:00 p.m., Monday through Friday, and 7:00 a.m. to 3:30 p.m. on Saturday, excluding holidays.

NON-PAY RECONNECT CHARGE @ POLE

The charge for the reconnection of electric service when the Customer was disconnected at the pole or riser for non-payment of its bill and Company personnel were unable to gain access to the meter for disconnection due to a condition at the Customer's premise (i.e., locked gate, dog, blocked meter, fence, etc.). Reconnection will be made on a next-day or scheduled basis during normal Company work hours. Normal Company work hours shall be 7:00 a.m. to 8:00 p.m., Monday through Friday, and 7:00 a.m. to 3:30 p.m. on Saturday, excluding holidays.

PULSE METERING EQUIPMENT INSTALLATION

The charge when the Customer requests that the Company install an isolation relay and output wiring to provide output electric pulses for the purpose of load management and energy conservation.

PULSE METERING EQUIPMENT REPAIR

The charge when the Customer requests that the Company repair pulse metering equipment due to a loss of pulse and it is determined that the cause is a problem in Customer-owned wiring or equipment on the Customer's side of the point of delivery.

RETURNED PAYMENT CHARGE

The charge for each payment made by check, bank draft, credit card, debit card, or other electronic means that is returned to the Company without payment.

REQUESTED METER TEST (SINGLE PHASE)

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 15
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 15

MISCELLANEOUS SERVICE CHARGES
X

Upon request by a Customer, the Company will test the accuracy of the meter serving that Customer. If initially requested, the Customer or their representative may be present during the meter test. The Company will provide reasonable advance notification of the date, time, and location of the test. A report of the test results will be made to the Customer within a reasonable time after completion of the test.

The charge will be made if the meter has been previously tested by the Company or by an authorized agency within a period of eighteen (18) months from the date of the requested test. The charge reflects the Company's cost to test the meter in accordance with 17.9.560.14 NMAC (Inspection and Tests). If the meter is found to be more than two percent (2%) in error pursuant to 17.9.560.14 NMAC, the charge will be refunded in accordance with 17.9.560.12 NMAC (Customer Relations).

REQUESTED METER TEST (THREE PHASE)

Upon request by a Customer, the Company will test the accuracy of the meter serving that Customer. If initially requested, the Customer or their representative may be present during the meter test. The Company will provide reasonable advance notification of the date, time, and location of the test. A report of the test results will be made to the Customer within a reasonable time after completion of the test.

The charge will be made if the meter has been previously tested by the Company or by an authorized agency within a period of eighteen (18) months from the date of the requested test. The charge reflects the Company's cost to test the meter and is made in accordance with 17.9.560.14 NMAC (Inspection and Tests). If any meter is found to be more than two percent (2%) in error pursuant to 17.9.560.14 NMAC, the charge will be refunded in accordance with 17.9.560.12 NMAC (Customer Relations).

TEMPORARY OVERHEAD CONNECTION CHARGE

The charge when a Customer requests temporary overhead service and single or three phase 120/240 volt service is ninety (90) feet or less from the Customer's point of delivery.

If the desired type of service is not single or three phase 120/240 volt service and/or is over ninety (90) feet from the Customer's point of delivery, temporary service will be provided only when the Customer pays the entire cost of installing and removing the necessary overhead facilities in advance to the Company.

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 15
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 15

MISCELLANEOUS SERVICE CHARGES
X

TEMPORARY UNDERGROUND CONNECTION CHARGE

The charge when a Customer requests temporary underground service and single or three phase 120/240 volt service is available at the Customer's point of delivery.

If the desired type of service is not single or three phase 120/240 volt service and/or is not available at the Customer's point of delivery, temporary service will be provided only when the Customer pays the entire cost of installing and removing the necessary facilities to provide the temporary service in advance to the Company.

UNABLE TO CONNECT REQUESTED SERVICE FOR FAILED INSPECTION

The charge when the Customer or Customer's electrical contractor applies for service and the Company is unable to connect the service due to a failed inspection for failure to meet applicable codes.

FACILITIES RENTAL CHARGE

The charge calculated and assessed on the replacement cost of equipment or facilities owned and maintained by the Company (excluding substation facilities) when the Customer elects to rent the equipment or facilities from the Company rather than own them.

SPECIAL BILLING ANALYSIS CHARGE

The Company encourages Customers to access its online service that provides Customer usage and billing information free of charge through EPE's web portal at www.epelectric.com. In the event the Customer would like the Company to perform this activity, this minimum charge will be assessed each time a Customer requests and the Company provides a manually prepared billing history or special billing analysis or rate comparison. The charge will equal the Company's cost of fulfilling the request, including but not limited to labor, overheads, materials, and data processing expenses, or the minimum charge, whichever is greater.

NON-ROUTINE MISCELLANEOUS CHARGE

The charge is in addition to the costs for services performed by the Company at the request of the Customer and upon acceptance of the request by the Company and which are not covered by a

EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 15
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 15

MISCELLANEOUS SERVICE CHARGES
X

specific rate schedule or service charge. The Customer will be charged the reasonable costs incurred in performing the requested service including but not limited to labor, materials, parts, special equipment, transportation, meter testing and related overhead costs.

OUT OF CYCLE METER READING CHARGE

The charge will be made when a Customer requests a re-read of their meter outside the Company's scheduled reading cycle for the Customer's meter, and the Company determines the out of cycle reading to be within acceptable parameters pursuant to.17.9.560.14 NMAC (Inspection and Tests).

FACILITY PLUS RENTAL CHARGE (MONTHLY) *NEW*

The charge calculated and assessed monthly on the replacement cost of equipment or facilities owned and maintained by the Company (including substation facilities) when the Customer elects to rent the equipment or facilities from the Company rather than own them.

TRANSMISSION FACILITIES CHARGE (MONTHLY) *NEW*

The charge calculated and assessed monthly to recover the cost of the Company's investment in infrastructure, operation and maintenance of infrastructure dedicated to serve an individual Customer. The expected connected load of the customer-dedicated infrastructure must exceed thirty (30) MW.

CUSTOMER INITIATED LIGHTING RECONNECT/DISCONNECT CHARGE *NEW*

The charge when the Customer requests reconnection of electric service following a disconnection of service at the request of the Customer. All reconnections will be scheduled for same day or next day, during normal Company work hours. The charge requires a two-hour work minimum.

CUSTOMER INITIATED LIGHTING RECONNECT/DISCONNECT ADDITIONAL TIME CHARGE *NEW*

The charge when the Customer requests reconnection of electric service following a disconnection of service at the request of the Customer. All reconnections will be scheduled for same day or next day, during normal Company work hours. The charge will be in addition to the Customer Initiated

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 15
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 15

MISCELLANEOUS SERVICE CHARGES
X

Lighting Reconnect/Disconnect charge for any request requiring additional work beyond the 2-hour minimum.

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

FORTY-FIFTH~~OURTH~~ AMENDEDREVISED RATE NO. 16 X
CANCELLING FORTY-FOURTH~~THIRD~~ REVISED RATE NO. 16 X

PURCHASED POWER SERVICE

APPLICABILITY

This rate schedule is applicable to Qualifying Facilities who qualify as small power production and cogeneration facilities as defined in 18 CFR, Part 292, Subpart B, of the final rules issued by the Federal Energy Regulatory Commission to implement Sections 201 and 210 of the Public Utility Regulatory Policy Act of 1978. Pursuant to 18 CFR Part 292.204(a), a qualifying power production facility is "small" when it does not exceed 80 megawatts ("MW").

This rate schedule sets forth the energy rates for purchases made by the Company for the energy generated by the Qualifying Facility ("QF") pursuant to 17.9.570.11 NMAC. 17.9.568 NMAC shall control for Customer-owned QF of 100 kW or smaller, to the extent that the terms and conditions of this rate schedule are inconsistent with 17.9.568 NMAC.

DEFINITION – PURCHASED POWER

Purchased Power means the purchase of electric energy from a QF by El Paso Electric Company, ("Company" or "EPE").

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three-phase, at 60 Hertz, at the option of the Company and at a standard Company approved voltage. The harmonic content of the Customer's generation must not cause interference or equipment problems for the Company or other Company customers. The Company reserves the right to disconnect from its electrical system any Qualifying Facility that causes harmful or annoying voltage fluctuations. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATE

Energy Payments

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

FORTY-FIFTH~~OURTH~~ AMENDEDREVISED RATE NO. 16 X
CANCELLING FORTY-FOURTH~~THIRD~~ REVISED RATE NO. 16 X

PURCHASED POWER SERVICE

The Energy Payment Rates, differentiated by service voltage, apply to all excess generated kilowatt hours (kWh) by customers taking retail service under the Company's retail rate schedules and will appear on the Customer's monthly bill as a line item calculated based on metered energy.

ENERGY PAYMENTS TO QF RATED AT 5 MW AND BELOW

The Purchase Power Energy Payment Rate for a QF rated at 5 MW and below shall be calculated as an average of the Western Energy Imbalance Market (EIM) EPE System ELAP prices times the Rate No.18 (Fuel and Purchased Power Cost Adjustment Clause) loss adjustments due to service at different voltage levels.

The energy payment rates shall be based on a thirty-day average of Western Energy Imbalance Market (EIM) EPE System ELAP prices ending 5 days prior to the start of each calendar month in which the payment will occur. For a QF rated at 5 MW and below that elects to contract for energy sales to the Company, EPE will use the QF's excess generated kWh in the billing month multiplied by the monthly calculated Purchase Power Energy Payment Rate.

ENERGY PURCHASE PAYMENTS TO QF RATED MORE THAN 5 MW

For a QF rated at more than 5 MW that elects to contract for energy sales to the Company, the Purchase Power Energy Payment Rate shall be based on hourly Western EIM EPE System ELAP prices times the Rate No.18 (Fuel and Purchased Power Cost Adjustment Clause) loss adjustments due to service at different voltage levels. EPE will use actual hourly QF production during the billing month multiplied by the hourly Western EIM EPE System ELAP price.

WESTERN EIM EPE SYSTEM ELAP PRICE REFERENCE

CAISO publishes public market information pursuant to the requirements detailed in the CAISO Tariff Section 6.5, CAISO Communications. Hourly RTM LAP Prices are published daily for the prior trade day at an hourly granularity and can be accessed through CAISO's OASIS web page (http://oasis.caiso.com/). To retrieve the report, navigate to the following tabs: Prices > Energy Prices > Hourly RTM Prices. Once the report page has loaded, El Paso LAP prices can be retrieved by selecting the 'ELAP_EPE-APND' from the available Node drop down and selecting the appropriate date from the Trade Date field.

Advice Notice No. **317**

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EL PASO ELECTRIC COMPANY

FORTY-FIFTH~~OURTH~~ AMENDEDREVISED RATE NO. 16 X
CANCELLING FORTY-FOURTH~~THIRD~~ REVISED RATE NO. 16 X

PURCHASED POWER SERVICE

METER OPTIONS

The QF contracting for energy payments may choose one of the following meter options for measurement of energy to be purchased by the Company:

1. Load Displacement Option

   Where the Customer primarily wishes to serve his own load, the Company will measure the flow of energy from the Company to the Customer with a single meter. There will be no additional Customer Charge and no payment by the Company for any excess power which may be generated by the Customer. The Customer shall be billed for all energy supplied by the Company under the applicable standard rate.

2. Net Metering Option

   The Company shall install an additional meter to separately measure the flow of energy generated by the Customer into the Company's electrical system. The Company shall calculate the net energy consumed or supplied by the Customer and the Customer shall be paid for the energy supplied above the amount consumed by the Customer at the rate specified in the Monthly Rate Section of this rate. The Customer shall be billed for the energy consumed by the Customer above the energy supplied by the Customer under the applicable standard rate, absent the QF's generation.

3. Separate Load Metering (Simultaneous Buy/Sell) Option

   The Company shall install metering to separately measure all the energy produced by the QF and all the power consumed by the Customer. The Company shall purchase all energy produced by the QF at the rate specified in the Monthly Rate Section of this rate schedule. The Customer shall be billed for all power consumed under the applicable standard rate.

COMMON PROVISIONS

Interconnection Charge:

Customers on this rate schedule shall be subject to a charge for interconnection costs.

Interconnection costs are the reasonable costs of connection, switching, metering, transmission, distribution, safety provisions, and administrative costs incurred by the Company which are

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

FORTY-FIFTH~~OURTH~~ AMENDEDREVISED RATE NO. 16 X
CANCELLING FORTY-FOURTH~~THIRD~~ REVISED RATE NO. 16 X

PURCHASED POWER SERVICE

directly related to the installation and maintenance of the physical facilities necessary to permit interconnect operations with a QF, to the extent such costs are in excess of the corresponding costs that the Company would have incurred if it had not engaged in interconnected operations but instead generated an equivalent amount of electric energy itself or purchased an equivalent amount of electric energy or capacity from other sources.

In conformance with 17.9.570.9 NMAC, the QF shall give the Company at least sixty (60) days written advance notice to interconnect. Such notice shall specify the date the QF will be ready for interconnection, the date the QF will be able to commence testing, and the anticipated date of operation after testing. The Customer shall pay the estimated interconnection costs in full at the time notice to interconnect is provided to the Company. Upon completion of the interconnection the actual costs shall be computed and reimbursements to the appropriate party shall be made for any differences between the actual and estimated cost of interconnection.

In addition, Customers with a design capacity greater than 100 kilowatts (kW) shall pay an annual charge of ~~4.8732~~5.4414% of the capital costs of interconnection to provide for the recovery of X
property taxes, revenue related taxes, depreciation expense, and operation and maintenance expenses. The annual charge of ~~4.8732~~5.4414% is payable by the Customer in monthly X
installments at the rate of one-twelfth (1/12) of the annual charge per month.

METERING EQUIPMENT AND FACILITIES

The Company will install, own and maintain all meters and metering equipment. The Customer will install Company approved meter sockets and metering cabinets.

The Company may install, at its expense, on the Customer's premises load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.

CUSTOMER FACILITIES

The Customer shall design, furnish, install, own, operate, and maintain in good order and repair, and at no cost to the Company, facilities such as relays, switches, synchronizing equipment, control and protective devices designated by the Company as necessary for parallel operation with the Company system to permit safe and practical operation.

The Customer's generation equipment shall not be connected in parallel with the Company's system without written consent of the Company.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President –Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

FORTY-FIFTH~~OURTH~~ AMENDEDREVISED RATE NO. 16 X
CANCELLING FORTY-FOURTH~~THIRD~~ REVISED RATE NO. 16 X

PURCHASED POWER SERVICE

OPERATION OF FACILITIES

The Customer shall notify the Company before the initial energizing and start-up testing of the Customer-owned generator and the Company shall have the right to have a representative present at such test.

NEGOTIATIONS

The Company and the QF may, at the QF's option, negotiate the energy to be supplied by the QF. Negotiated agreements shall meet the applicable general principles and conditions established in 17.9.568 NMAC and 17.9.570 NMAC.

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

If a net amount is owed to the QF for the billing period, and is less than $50, the payment amount may be carried over to the following billing period. If a net amount is owed to the QF and is $50 or more, the utility shall make payment to the QF prior to the end of the next billing period.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices. The provisions of any contract associated with service under this rate schedule are also applicable.

This rate schedule shall be binding upon the Company and the Customer for a period coterminous with the interconnection agreement; provided, however, that the Customer may terminate service provided under this rate schedule at any time during such term by providing the Company with written notice at least one (1) year prior to the effective date of such termination and the Company may terminate in accordance with regulatory regulations. Any change in this rate schedule approved by a regulatory authority with the requisite jurisdiction shall become effective upon such approval and remain in force until the expiration of the term of this rate schedule or the termination by the Customer in accordance with the requirements herein contained, whichever events occurs

Advice Notice No. 317

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FORTY-FIFTH~~OURTH~~ AMENDEDREVISED RATE NO. 16 X
CANCELLING FORTY-FOURTH~~THIRD~~ REVISED RATE NO. 16 X

PURCHASED POWER SERVICE

first in time. The service supplied hereunder is to be used exclusively within the premises of the Customer, as defined in the application for service.

The Customer will furnish the Company such data as required in the Application for Interconnection and shall enter into an Interconnection Agreement.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President –Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

TWENTY-FIRST~~IETH~~ REVISED RATE NO. 18 X
CANCELLING ~~NINETEENTH~~ TWENTIETH REVISED RATE NO. 18 X

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)

APPLICABILITY

Pursuant to the New Mexico Public Regulation Commission's Final Order in Case No. 15-00127-UT, the Company is required to remove all fuel and purchased power costs from base rates and bill such costs through the Fuel and Purchased Power Cost Adjustment Clause (FPPCAC).

Electric service shall be subject to a FPPCAC pursuant to 17.9.550 NMAC (Fuel and Purchased Power Cost Adjustment Clauses for Electric Utilities) and the Final Order in Case No. 18-00006-UT.

The FPPCAC factors, differentiated by service voltage, apply to all kilowatt hours (kWh) consumed by customers taking retail service under the Company's retail rate schedules and will appear on the Customer's monthly bill as a line item calculated based on metered energy.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

FPPCAC ADJUSTMENT

The FPPCAC recognizes loss adjustments due to service at different voltage levels:

		Line Losses	Voltage Factor	
A.	New Mexico System	~~7.2819~~6.8682%	100.0000%	X
B.	Secondary Voltage (If Customer takes service and is metered at 480 volts and below)	~~7.850~~7.403%	100.~~53005~~5004%	X
C.	Primary Voltage (If Customer takes service and is metered at 2,400 volts or higher but less than 69,000 volts)	~~5.123~~4.670%	97.~~9880~~9431%	X
D.	Transmission Voltage (If Customer takes service and is metered at 69,000 volts and higher but less than 115,000 volts)	~~2.916~~2.850%	~~95.9300~~96.2400%	X
E.	Transmission Voltage (If Customer takes service and is metered at 115,000 volts or higher)	~~2.669~~2.565%	95.~~7000~~9734%	X

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

TWENTY-FIRST~~IETH~~ REVISED RATE NO. 18 X
CANCELLING ~~NINETEENTH~~ TWENTIETH REVISED RATE NO. 18 X

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President –Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~TWELFTH~~THIRTEENTH REVISED RATE NO. 19 X
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 19 X

SEASONAL AGRICULTURE PROCESSING SERVICE RATE

APPLICABILITY

This rate schedule is available to Customers whose seasonal service is for processing agricultural products. The Customer's service requirements must be distinctly of a recurring seasonal nature.

This rate schedule is not applicable for temporary, breakdown, standby or supplementary resale service.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATE

Customer Charge (per meter per month)	$~~20.00~~26.65

X

In the event a Customer terminates service prior to the end of the current twelve (12) month period since the initiation of service under this rate schedule, the remaining portion of unpaid monthly Customer Charges will be assessed and due with the final bill.

	Summer (June through September)	**Non-Summer** (October through May)
Energy Charge per kWh	$0.~~1219~~09542	$0.~~0837~~08408

X

SPECIAL CONDITIONS

When a line extension is required, a written contract with an annual minimum charge for an initial term of three (3) years will be required to support the cost of the line extension.

Advice Notice No. **317**

Signature/Title */s/ James Schichtl*
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EL PASO ELECTRIC COMPANY

~~TWELFTH~~THIRTEENTH REVISED RATE NO. 19 X
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 19 X

SEASONAL AGRICULTURE PROCESSING SERVICE RATE

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Charge, Other Non-Consumption Based Applicable Riders and Tax Adjustment. X

FUEL AND PURCHASE POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering X
provision will be applied by TOD period. X

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to provisions of those riders. For Distributed Generation (DG) customers, the net energy metering provision will be applied by X
TOD period. X

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

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EL PASO ELECTRIC COMPANY

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CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 19 X

SEASONAL AGRICULTURE PROCESSING SERVICE RATE

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

The Company and Customer will determine whether a new Customer qualifies for this rate schedule.

The non-processing portion of the Customer's service, such as lighting and miscellaneous office load, must be separately metered and billed under the applicable rate schedule.

Maximum Demand is defined as the highest measured thirty (30) minute average kW load. The Company, at its option, may install metering equipment to measure the Customer's Maximum Demand for purposes of determining the applicable rate schedule.

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James Schichtl
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EL PASO ELECTRIC COMPANY

~~ELEVEN~~TWELFTH~~TH~~ REVISED RATE NO. 21 X
CANCELLING ~~TENTH~~ELEVENTH REVISED RATE NO. 21 X

SUPPLEMENTARY POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

APPLICABILITY

This rate schedule is applicable to Qualifying Facilities and to Customers taking service from a third party Qualifying Facility which qualifies as a small power production facility or cogeneration facility as defined in 18 CFR, Part 292, Subpart B, of the final rules issued by the Federal Energy Regulatory Commission to implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978.

Pursuant to 18 CFR Part 292.204(a), a qualifying power production facility is “small” when it does not exceed 80 megawatts.

DEFINITION – SUPPLEMENTARY POWER

Supplementary Power means electric energy and/or capacity regularly used by a Customer of the Company in addition to the energy and/or capacity supplied by a Qualifying Facility.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

SUPPLEMENTARY POWER SERVICE RATE

Supplementary Power shall be billed under the retail rate schedule currently in effect and applicable to the Customer having power requirements equal to the supplementary power requirements of the Qualifying Facility. All provisions in the retail rate schedule are applicable, except as specifically excluded in this rate schedule.

COMMON PROVISIONS

Interconnection Charge:

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President - Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~ELEVEN~~TWELFTH~~TH~~ REVISED RATE NO. 21 X
CANCELLING ~~TENTH~~ELEVENTH REVISED RATE NO. 21 X

SUPPLEMENTARY POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

Customers on this rate schedule shall be subject to a charge for interconnection costs.

Interconnection costs are the reasonable costs of connection, switching, metering, transmission, distribution, safety provisions, and administrative costs incurred by the Company which are directly related to the installation and maintenance of the physical facilities necessary to permit interconnected operations with a Qualifying Facility, to the extent such costs are in excess of the costs that the Company would have incurred if it had not engaged in interconnected operations but instead generated an equivalent amount of electric energy or capacity itself or purchased an equivalent amount of electric energy or capacity from other sources.

In conformance with 17.9.570.9 NMAC, the Qualifying Facility shall give the Company at least sixty (60) days written advance notice to interconnect. Such notice shall specify the date the Qualifying Facility will be ready for interconnection, the date the Qualifying Facility will be able to commence testing, and the anticipated date of operation after testing. The Customer shall pay the estimated interconnection costs in full at the time notice to interconnect is provided to the Company. Upon completion of the interconnection the actual costs shall be computed and reimbursements to the appropriate party shall be made for any differences between the actual and estimated cost of interconnection.

In addition, Customers with a design capacity greater than 100 kilowatts (kW) shall pay an annual charge of ~~4.8732~~5.4414% of the capital costs of interconnection to provide for the recovery of property taxes, revenue related taxes, depreciation expense, and operation and maintenance expenses. The annual charge of ~~4.8732~~5.4414% is payable by the Customer in monthly installments at the rate of one-twelfth (1/12) of the annual charge per month. X X X

METERING EQUIPMENT AND FACILITIES

The metering options available to the Qualifying Facility are described in the Company's Rate No. 16 Purchased Power Service.

The Company will install, own and maintain all meters and metering equipment. The Customer will install Company approved meter sockets and metering cabinets.

The Company may install, at its expense, on the Customer's premises, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research purposes.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President - Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~ELEVEN~~TWELFTH~~TH~~ REVISED RATE NO. 21 X
CANCELLING ~~TENTH~~ELEVENTH REVISED RATE NO. 21 X

SUPPLEMENTARY POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices. The provisions of any contract associated with service under this rate schedule are also applicable.

This rate schedule shall be binding upon the Company and the Customer for a period coterminous with the interconnection agreement; provided, however, that the Customer may terminate service provided under this rate schedule at any time during such term by providing the Company with written notice at least one (1) year prior to the effective date of such termination, and the Company may terminate in accordance with regulatory regulations. Any change in this rate schedule approved by a regulatory authority with the requisite jurisdiction shall become effective upon such approval and remain in force until the expiration of the term of this rate schedule or the termination by Customer in accordance with the requirements herein contained, whichever event occurs first in time. The service supplied hereunder is to be used exclusively within the premises of the Customer, as defined in the Customer's application for service.

The Customer will furnish the Company such data as required by the Company to determine that the Customer meets the requirements for qualification.

The Qualifying Facility may be connected for (1) parallel operation with the Company's service, or (2) isolated operation with Supplementary Power Service provided by the Company by means of a double-throw switch or other Company approved switching solution.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President - Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 22 X
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 22 X

BACKUP POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

APPLICABILITY

This rate schedule is applicable to Qualifying Facilities and to Customers taking service from a third party Qualifying Facility which qualifies as a small power production facility or cogeneration facility as defined in 18 CFR, Part 292, Subpart B, of the final rules issued by the Federal Energy Regulatory Commission to implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978. Pursuant to 18 CFR Part 292.204(a), a qualifying power production facility is "small" when it does not exceed 80 megawatts.

DEFINITION – BACKUP POWER

Backup Power means electric energy and/or capacity supplied by the Company during an unscheduled outage of the Qualifying Facility to replace energy and/or capacity ordinarily supplied by the Qualifying Facility.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

BACKUP POWER SERVICE RATE

Backup Power shall be billed under the retail rate schedule currently in effect and applicable to the Customer absent its Qualifying Facility generation. All provisions in the retail rate schedule are applicable, except as specifically excluded in this rate schedule. No demand ratchets or power factor penalties will apply to this service.

MONTHLY RESERVATION FEE

A monthly reservation fee will be charged in the months that Backup Power is not utilized by the Qualifying Facility. The reservation fee will be ten percent (10%) of the monthly demand charge

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 22 X
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 22 X

BACKUP POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

contained in the retail rate schedule currently in effect and applicable to the Customer absent its qualifying facility generation times the contract capacity.

DELIVERY SERVICE CHARGE

A delivery service charge will be billed to the Customer during the months that Backup Power Service is not utilized by the Qualifying Facility. The delivery service charges shall are:

Delivery Service Charge Per kW of Contract Capacity	Connected Load Up To 800 kW	Connected Load In Excess of 800 kW	
Secondary Voltage Delivery	$~~5.07~~6.60	$~~5.40~~5.06	X
Primary Voltage Delivery	$~~3.94~~4.66	$~~4.04~~4.22	X

DETERMINATION OF CONTRACT CAPACITY

The contract capacity for the purpose of this rate schedule shall be the amount of capacity, expressed in kilowatts, requested by the Customer or the measured kilowatt output of the Customer's qualifying facilities that the Customer requests the Company to provide for Backup Power Service. When a higher kilowatt load for Backup Power Service is established, the higher kilowatt load shall become the new contract capacity for that month and for each month thereafter, unless and until exceeded by a still higher kilowatt load which in turn shall be subject to the foregoing conditions.

COMMON PROVISIONS:

Interconnection Charge:

Customers on this rate schedule shall be subject to a charge for interconnection costs.

Interconnection costs are the reasonable costs of connection, switching, metering, transmission, distribution, safety provisions, and administrative costs incurred by the Company which are directly related to the installation and maintenance of the physical facilities necessary to permit interconnected operations with a Qualifying Facility, to the extent such costs are in excess of the corresponding costs that the Company would have incurred if it had not engaged in interconnected operations but instead generated an equivalent amount of electric energy itself or purchased an equivalent amount of electric energy or capacity from other sources.

Advice Notice No. 317

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James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 22 X
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 22 X

BACKUP POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

In conformance with 17.9.570.9 NMAC, the Qualifying Facility shall give the Company at least sixty (60) days written advance notice to interconnect. Such notice shall specify the date the Qualifying Facility will be ready for interconnection, the date the Qualifying Facility will be able to commence testing, and the anticipated date of operation after testing. The Customer shall pay the estimated interconnection costs in full at the time notice to interconnect is provided to the Company. Upon completion of the interconnection the actual costs shall be computed and reimbursements to the appropriate party shall be made for any differences between the actual and estimated cost of interconnection.

In addition, Customers with design capacity greater than 100 kilowatts (kW) shall pay an annual charge of ~~4.8681~~5.4414% of the capital costs of interconnection to provide for the recovery of X
property taxes, revenue related taxes, depreciation expense, and operation and maintenance expenses. The annual charge of ~~4.8681~~5.4414% is payable by the Customer in monthly X
installments at the rate of one-twelfth (1/12) of the annual charge per month.

METERING EQUIPMENT AND FACILITIES

The metering options available to the Qualifying Facility are described in the Company's Rate No. 16 Purchased Power Service.

The Company will install, own and maintain all meters and metering equipment. The Customer will install Company approved meter sockets and metering cabinets.

The Company may install, at its expense, on the Customer's premises, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research purposes.

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company

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CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 22 X

BACKUP POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

offices. The provisions of any contract associated with service under this rate schedule are also applicable.

This rate schedule shall be binding upon the Company and the Customer for a period coterminous with the interconnection agreement; provided, however, that the Customer may terminate service provided under this rate schedule at any time during such term by providing the Company with written notice at least one (1) year prior to the effective date of such termination, and the Company may terminate in accordance with regulatory regulations. Any change in this rate schedule approved by a regulatory authority with the requisite jurisdiction, shall become effective upon such approval and remain in force until the expiration of the term of this rate schedule or the termination by Customer in accordance with the requirements herein contained, whichever event occurs first in time. The service supplied hereunder is to be used exclusively within the premises of the Customer, as defined in the Customer's application for service.

The Customer will furnish the Company such data as required by the Company to determine that the Customer meets the requirements for qualification.

The Qualifying Facility may be connected for (1) parallel operation with the Company's service, or (2) isolated operation with Backup Power Service provided by the Company by means of a double-throw switch or other Company approved switching solution.

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 23 X
CANCELLING ~~ELEVENTH~~TWELFTH REVISED RATE NO. 23 X

MAINTENANCE POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

APPLICABILITY

This rate schedule is applicable to Qualifying Facilities and to Customers taking service from a third party Qualifying facility which qualifies as a small power production or cogeneration facility as defined in 18 CFR, Part 292, Subpart B, of the final rules issued by the Federal Energy Regulatory Commission to implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978. Pursuant to 18 CFR Part 292.204(a), a qualifying power production facility is "small" when it does not exceed 80 megawatts.

DEFINITION – MAINTENANCE POWER

Maintenance Power is defined as the electric energy and/or capacity supplied by the Company during scheduled outages of the Qualifying Facility, subject to the Special Provisions of this rate schedule.

TERRITORY

Areas served by the Company in Dona Aña, Luna, Otero and Sierra Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MAINTENANCE POWER SERVICE RATE

Maintenance Power shall be billed under the retail rate schedule currently in effect and applicable to the Customer absent its Qualifying Facility generation. All provisions in the retail rate schedule are applicable, except as specifically excluded in this rate schedule. No demand charge shall apply for maintenance power taken during off-peak hours as defined in the retail rate schedule. No demand ratchets will apply to this service.

DELIVERY SERVICE CHARGE

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 23 X
CANCELLING ~~ELEVENTH~~TWELFTH REVISED RATE NO. 23 X

MAINTENANCE POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

A delivery service charge will be billed to the Customer during the months that neither Maintenance Power Service nor Backup Power Service is utilized by the Qualifying Facility. The delivery service charge shall be:

Delivery Service Charge Per kW of Contract Capacity	Connected Load Up To 800 kW	Connected Load In Excess of 800 kW	
Secondary Voltage Delivery	$~~5.07~~6.60	$~~5.40~~5.06	X
Primary Voltage Delivery	$~~3.94~~4.66	$~~4.04~~4.22	X

The charge shall be less any Delivery Service Charges applied pursuant to the provisions of Rate No. 22, Backup Power Service or Rate No. 24, Interruptible Power Service, but not less than zero $0.

DETERMINATION OF DEMAND CHARGE

The Maintenance Power demand charge shall be determined by multiplying the applicable retail rate schedule demand charge by the ratio of the number of weekdays in which the Maintenance Power was taken to the number of weekdays in the month.

DETERMINATION OF CONTRACT CAPACITY

The contract capacity for the purpose of this rate schedule shall be the amount of capacity, expressed in kilowatts, requested by Customer or the measured kilowatt output of the Customer's qualifying facilities that the Customer requests the Company to provide for Backup Power Service. When a higher kilowatt load for Backup Power Service is established, the higher kilowatt load shall become the new contract capacity for that month and for each month thereafter, unless and until exceeded by a still higher kilowatt load which in turn shall be subject to the foregoing conditions.

COMMON PROVISIONS

Interconnection Charge:

Customers on this rate schedule shall be subject to a charge for interconnection costs.

Interconnection costs are the reasonable costs of connection, switching, metering, transmission, distribution, safety provisions, and administrative costs incurred by the Company which are

Advice Notice No. 317

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CANCELLING ~~ELEVENTH~~TWELFTH REVISED RATE NO. 23 X

MAINTENANCE POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

directly related to the installation and maintenance of the physical facilities necessary to permit interconnected operations with a Qualifying Facility, to the extent such costs are in excess of the costs that the Company would have incurred if it had not engaged in interconnected operations but instead generated an equivalent amount of electric energy or capacity itself or purchased an equivalent amount of electric energy or capacity from other sources.

In conformance with 17.9.570.9NMAC, the Qualifying Facility shall give the Company at least sixty (60) days written advance notice to interconnect. Such notice shall specify the date the Qualifying Facility will be ready for interconnection, the date the Qualifying Facility will be able to commence testing, and the anticipated date of operation after testing. The Customer shall pay the estimated interconnection costs in full at the time notice to interconnect is provided to the Company. Upon completion of the interconnection, the actual costs of interconnection shall be computed and reimbursements to the appropriate party shall be made for any differences between the actual and estimated cost of interconnection.

In addition, Customers with a design capacity greater than 100 kW shall pay an annual charge of ~~4.8681~~5.4414% of the capital costs of interconnection to provide for the recovery of property taxes, revenue related taxes, depreciation expense, and operation and maintenance expenses. X
The annual charge of ~~4.8681~~5.4414% is payable by the Customer in monthly installments at the rate of one-twelfth (1/12) of the annual charge per month. X

METERING EQUIPMENT AND FACILITIES

The metering options available to the Qualifying Facility are described in the Company's Rate No. 16 Purchased Power Service.

The Company will install, own and maintain all meters and metering equipment. The Customer will install Company approved meter sockets and metering cabinets.

The Company may install, at its expense, on the Customer's premises, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research purposes.

TERMS OF PAYMENT

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EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 23 X
CANCELLING ~~ELEVENTH~~TWELFTH REVISED RATE NO. 23 X

**MAINTENANCE POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES**

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices. The provisions of any contract associated with service under this rate schedule are also applicable.

This rate schedule shall be binding upon the Company and the Customer for a period coterminous with the interconnection agreement; provided, however, that the Customer may terminate service provided under this rate schedule at any time during such term by providing the Company with written notice at least one (1) year prior to the effective date of such termination and the Company may terminate in accordance with regulatory regulations. Any change in this rate schedule approved by a regulatory authority with the requisite jurisdiction, shall become effective upon such approval and remain in force until the expiration of the term of this rate schedule or the termination by Customer in accordance with the requirements herein contained, whichever event occurs first in time. The service supplied hereunder is to be used exclusively within the premises of the Customer, as defined in the Customer's application for service.

The Customer will furnish to the Company such data as required by the Company to determine that Customer meets the requirements for qualification.

The Qualifying Facility may be connected for (1) parallel operation with the Company's service, or (2) isolated operation with Maintenance Power Service provided by the Company by means of a double-throw switch or other Company approved switching solution.

SPECIAL PROVISIONS

All Maintenance Power supplied by the Company that has not been scheduled with the Company and confirmed with prior written approval from the Company shall be considered backup power service.

A Customer qualifying for this rate schedule shall schedule maintenance of its Qualifying Facility by giving the Company advance written notice as to the length of the outage as follows:

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 23 X
CANCELLING ~~ELEVENTH~~TWELFTH REVISED RATE NO. 23 X

MAINTENANCE POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

Length of Outage	Advance Notice
1 day or less	5 calendar days
2 to 5 days	30 calendar days
6 to 30 days	90 calendar days

Maintenance Power shall be available to Qualifying Facilities for a minimum period of thirty (30) days per year, coordinated with the Company and scheduled outside of the designated peak months of the Company.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 24 X
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 24 X

INTERRUPTIBLE POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

APPLICABILITY

This rate schedule is applicable to Qualifying Facilities and to Customers taking service from a third party Qualifying Facility which qualifies as a small power production or cogeneration facility as defined in 18 CFR, Part 292, Subpart B, of the final rules issued by the Federal Energy Regulatory Commission to implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978.

Pursuant to 18 CFR Part 292.204(a), a qualifying power production facility is “small” when it does not exceed 80 megawatts.

DEFINITION – INTERRUPTIBLE POWER

Interruptible Power means electric energy and/or capacity supplied by the Company subject to interruption by the Company under specified conditions.

TERRITORY

Areas served by the Company in Doña Ana, Luna, Otero and Sierra Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

INTERRUPTIBLE POWER SERVICE RATE

Interruptible Power shall be billed under the retail rate schedule currently in effect and applicable to the Customer absent its Qualifying Facility generation. All provisions in the retail rate schedule are applicable, except as specifically excluded in this rate schedule.

DELIVERY SERVICE CHARGE

A delivery service charge will be billed to the Customer during the months that neither Maintenance Power Service nor Backup Power Service is utilized by the Qualifying Facility. The delivery service charge shall be:

Advice Notice No. **317**

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President –Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 24 X
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 24 X

INTERRUPTIBLE POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

Delivery Service Charge Per kW of Contract Capacity	**Connected Load Up To 800 kW**	**Connected Load In Excess of 800 kW**	
Secondary Voltage Delivery	$~~5.07~~6.60	$~~5.40~~5.06	X
Primary Voltage Delivery	$~~3.94~~4.66	$~~4.04~~4.22	X

The charge is less any Delivery Service Charges applied pursuant to the provisions of Rate No. 22, Backup Power Service or Rate No. 23, Maintenance Power Service, but not less than zero $0.

COMMON PROVISIONS

Interconnection Charge:

Customers on this rate schedule shall be subject to a charge for interconnection costs.

Interconnection costs are the reasonable costs of connection, switching, metering, transmission, distribution, safety provisions, and administrative costs incurred by the Company which are directly related to the installation and maintenance of the physical facilities necessary to permit interconnected operations with a Qualifying Facility, to the extent such costs are in excess of the costs that the Company would have incurred if it had not engaged in interconnected operations but instead generated an equivalent amount of electric energy or capacity itself or purchased an equivalent amount of electric energy or capacity from other sources.

In conformance with 17.9.570.9 NMAC, the Qualifying Facility shall give the Company at least sixty (60) days written advance notice to interconnect. Such notice shall specify the date the Qualifying Facility will be ready for interconnection, the date the Qualifying Facility will be able to commence testing, and the anticipated date of operation after testing. The Customer shall pay the estimated interconnection costs in full at the time notice to interconnect is provided to the Company. Upon completion of the interconnection, the actual costs shall be computed and reimbursements to the appropriate party shall be made for any differences between the actual and estimated cost of interconnection.

In addition, Customers with a design capacity greater than 100 kW shall pay an annual charge of ~~4.8681~~5.4414% of the capital costs of interconnection to provide for the recovery of property taxes, revenue related taxes, depreciation expense, and operation and maintenance expenses. X

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 24 X
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 24 X

INTERRUPTIBLE POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

The annual charge of ~~4.8681~~5.4414% is payable by the Customer in monthly installments at the rate of one-twelfth (1/12) of the annual charge per month. X

METERING EQUIPMENT AND FACILITIES

The metering options available to the Qualifying Facility are described in the Company's Rate No. 16 Purchased Power Service.

The Company will install, own and maintain all meters and metering equipment. The Customer will install Company approved meter sockets and metering cabinets.

The Company may install, at its expense, on the Customer's premises, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research purposes.

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices. The provisions of any contract associated with service under this rate schedule are also applicable.

This rate schedule shall be binding upon the Company and the Customer for a period coterminous with the interconnection agreement; provided, however, that the Customer may terminate service provided under this rate schedule at any time during such term by providing the Company with written notice at least one (1) year prior to the effective date of such termination and the Company may terminate in accordance with regulatory regulations. Any change in this rate schedule approved by a regulatory authority with the requisite jurisdiction, shall become effective upon such approval and remain in force until the expiration of the term of this rate schedule or the termination by Customer in accordance with the requirements herein contained, whichever event occurs first

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~TWELFTH~~ THIRTEENTH REVISED RATE NO. 24 X
CANCELLING ~~ELEVENTH~~ TWELFTH REVISED RATE NO. 24 X

INTERRUPTIBLE POWER SERVICE FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

in time. The service supplied hereunder is to be used exclusively within the premises of the Customer, as defined in the Customer's application for service.

The Customer will furnish to the Company such data as required by the Company to determine that the customer meets the requirements for qualification.

The Qualifying Facility may be connected for (1) parallel operation with the Company's service, or (2) isolated operation with Interruptible Power Service provided by the Company by means of a double-throw switch or other Company approved switching solution.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President –Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~TENTH~~ ELEVENTH REVISED RATE NO. 25
CANCELLING ~~NINTH~~ TENTH REVISED RATE NO. 25

OUTDOOR RECREATIONAL LIGHTING SERVICE RATE
X

APPLICABILITY

This rate schedule is available to Customers for outdoor recreational lighting installations such as athletic fields, race tracks, and other sport and recreational facilities.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single delivery point designated by the Company. Electric energy will be measured by a single meter, or measuring device, of each kind needed.

MONTHLY RATE

PHASE 1 (Expires September 30, 2027)

Customer Charge (per meter per month)	$~~18.00~~14.88

Energy Charge Per kWh	**Summer** (June through September)	**Non-Summer** (October through May)
All kWh	$0.12882	$0.11038
~~Energy Charge per kWh~~	~~$0.07936~~	

PHASE 2 (Effective October 1, 2027)

Customer Charge (per meter per month)	$14.88

Energy Charge Per kWh	**Summer** (June through September)	**Non-Summer** (October through May)
All kWh	$0.17534	$0.15246

MONTHLY MINIMUM CHARGE

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~TENTH~~ ELEVENTH REVISED RATE NO. 25
CANCELLING ~~NINTH~~ TENTH REVISED RATE NO. 25

OUTDOOR RECREATIONAL LIGHTING SERVICE RATE
X

The Monthly Minimum Charge is the Customer Charge, Other Non-Consumption Based Applicable Riders, and Tax Adjustment.

FUEL AND PURCHASE POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to provisions of those riders. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

~~TENTH~~ ELEVENTH REVISED RATE NO. 25
CANCELLING ~~NINTH~~ TENTH REVISED RATE NO. 25

OUTDOOR RECREATIONAL LIGHTING SERVICE RATE
X

Service to ancillary facilities, such as concessions, locker rooms, and rest rooms, must be separately metered and billed under the applicable rate schedule.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
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Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~NINTH~~ TENTH REVISED RATE NO. 26
CANCELLING ~~EIGHTH~~NINTH REVISED RATE NO. 26

STATE UNIVERSITY SERVICE RATE
X

APPLICABILITY

This rate schedule is available to any public college or university's main campus for lighting, power and heating service. The Customer and the Company will determine whether a Customer qualifies for this rate schedule. A Customer qualifies for this rate schedule if the expected monthly Maximum Demand will exceed 6,000 kilowatts (kW). A contract may be required in order to take service under this rate schedule.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will be three phase and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or measuring device, of each kind needed.

MONTHLY RATES

PHASE 1 (Expires September 30, 2027)

Customer Charge (per meter per month)	$~~135.00~~3,894.75

	Summer (June through September)	**Non-Summer** (October through May)
Demand Charge per Billing kW	$~~16.77~~18.61	$~~7.38~~9.30
Energy Charge per kWh		
On-Peak Period	$0.~~1268~~11334	-------
Off Peak Period	$0.~~00459~~00898	$0.~~00459~~00898

PHASE 2 (Effective October 1, 2027)

Customer Charge (per meter per month)	$4,885.02

	Summer	**Non-Summer**

Advice Notice No. 317

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Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~NINTH~~ TENTH REVISED RATE NO. 26
CANCELLING ~~EIGHTH~~NINTH REVISED RATE NO. 26

STATE UNIVERSITY SERVICE RATE
X

	(June through September)	(October through May)
Demand Charge per Billing kW	$22.86	$11.89
Energy Charge per kWh		
On-Peak Period	$0.14218	-------
Off Peak Period	$0.01129	$0.01129

The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M, Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Charge plus Demand Charge, Other Non-Consumption Based Applicable Riders, and Tax Adjustment.

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute ~~average~~ interval kW load.

The billing demand (in kW) will be the highest of:

(a) the Maximum Demand, adjusted by the Meter Voltage Adjustment, if applicable; or,
(b) the demand ratchet of 65% of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period; or
(c) 6,000 kW.

POWER FACTOR ADJUSTMENT

If the power factor at the time of Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ = ((kW x .95 / PF) – kW) x DC, where
ADJ = Increase to applicable Demand Charge,
kW = Maximum Demand,
PF = Monthly measured Power Factor, and
DC = Demand Charge.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~NINTH~~ TENTH REVISED RATE NO. 26
CANCELLING ~~EIGHTH~~NINTH REVISED RATE NO. 26

STATE UNIVERSITY SERVICE RATE
X

METER VOLTAGE ADJUSTMENT

If electric service is delivered on the high voltage side of a Customer-supplied transformer and is metered on the low voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Maximum Demand multiplied by 1.014~~3~~
Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.022

If electric service is delivered on the low voltage side of a Company-owned transformer and is metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Maximum Demand divided by 1.014~~3~~
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.022

FUEL AND PURCHASE POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to provisions of those riders. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~NINTH~~ TENTH REVISED RATE NO. 26
CANCELLING ~~EIGHTH~~NINTH REVISED RATE NO. 26

STATE UNIVERSITY SERVICE RATE
X

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

If the Customer's Maximum Demand is below 6,000 kW ~~during~~ in the current month and previous ~~eleven (11)~~ month ~~period~~ and the Customer's load is expected to remain at that level of demand, the Customer shall no longer be eligible for service under this rate and shall be placed on Rate No. 09 – Large Power Service Rate or Rate No. 04 – General Service Rate, as applicable, starting with the following billing month,.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SEVENTH~~ EIGHTH REVISED RATE NO. 29 X
CANCELLING ~~SIXTH~~ SEVENTH REVISED RATE NO. 29 X

NOTICED INTERRUPTIBLE SERVICE RATE
FOR LARGE POWER SERVICE

APPLICABILITY

~~This rate schedule is closed to new service applications.~~ X

The availability of this rate schedule will be limited to a maximum of 100 megawatts (MW) of total applicable interruptible demand for all participating Customers at any one time, as measured by the difference between each customer's contracted firm demand and each customer's expected maximum demand at the time of the Company's expected native system peak; however, this limitation of 100 MW will not be the basis for the termination of a customer's service under this rate while the Customer is under a contract for service under this rate. This rate schedule is available to current Customers with total connected capacity requirements of at least 1,000 kilowatts (kW) and not served at a transmission voltage level, and at the sole discretion of the Company. The minimum level of firm demand to be required from qualifying Customers is ~~500~~ 800 kW, unless a different amount is provided by a contract with a customer existing prior to the effective date of the eighth revised version of this rate schedule. X

Noticed Interruptible Power Service is available under this schedule only if the utilization of this service is of such character that the service is capable of being interrupted at any time, upon Company request, without damage to property or persons and without adversely affecting the public health, safety and welfare. This rate schedule is available only in conjunction with firm service under other applicable rate schedules.

At Customer's expense, the Customer will install all necessary communication, relay and breaker equipment to qualify for service under this rate schedule, subject to Company approval. The Customer will pay for associated hardware costs.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SEVENTH~~ EIGHTH REVISED RATE NO. 29 X
CANCELLING ~~SIXTH~~ SEVENTH REVISED RATE NO. 29 X

NOTICED INTERRUPTIBLE SERVICE RATE
FOR LARGE POWER SERVICE

MONTHLY RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage	
Demand Charge per Billing kW	$~~3.946~~.01	$~~2.794~~.61	$2.56	X
Energy Charge per kWh	$0.~~0076~~01134	$0.~~0076~~01134	$0.001134	X

DETERMINATION OF BILLING DEMAND AND ENERGY

Maximum Demand will consist of both firm and interruptible demand, and is defined as the highest measured thirty (30) minute ~~average~~ interval kW load. The Maximum Demand will be adjusted for billing when the Meter Voltage Adjustment clause is applicable. X

The Total Billing Demand will be the Maximum Demand. In no event shall Total Billing Demand be less than the Minimum Firm Contract Capacity specified in the Contract for Power Service.

Firm Power Billing Demand shall be the lesser of (1) the Total Billing Demand or (2) the Contract Firm Power Demand established in the Contract for Power Service, but not less than the Minimum Firm Contract Capacity specified in the Contract for Power Service.

Firm Power Billing Demand as defined herein shall constitute the "demand used for billing" under the Customer's firm service rate schedule, and shall be billed in accordance with the rate schedule applicable to Customer's firm service. Noticed Interruptible Power Billing Demand shall be determined as Total Billing Demand minus Firm Power Billing Demand, and shall be billed in accordance with this rate schedule.

Firm Energy shall be determined by multiplying the ratio of the Firm Power Billing Demand to the Total Billing Demand times the metered kWh. Firm Energy shall be billed in accordance with the rate schedule applicable to the Customer's firm service. Noticed Interruptible Energy shall be the difference between the metered kWh and the Firm Energy. Noticed Interruptible Energy shall be billed in accordance with this rate schedule.

POWER FACTOR ADJUSTMENT

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SEVENTH~~ EIGHTH REVISED RATE NO. 29 X
CANCELLING ~~SIXTH~~ SEVENTH REVISED RATE NO. 29 X

NOTICED INTERRUPTIBLE SERVICE RATE
FOR LARGE POWER SERVICE

If the power factor at the time of the Maximum Demand for the entire load is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ = ((kW x .95 / PF) – kW) x DC, where
ADJ = Increase to applicable Demand Charge,
kW = Maximum Demand,
PF = Monthly measured Power Factor, and
DC = Demand Charge.

METER VOLTAGE ADJUSTMENT

If electric service is delivered on the high voltage side of a Customer-supplied transformer and is metered on the low voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Maximum Demand multiplied by 1.014~~3~~ X
Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.022

If electric service is delivered on the low voltage side of a Company-owned transformer and is metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Maximum Demand divided by 1.014~~3~~ X
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.022

FUEL AND PURCHASE POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering X
provision will be applied by TOD period. X

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to provisions of those riders.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SEVENTH~~ EIGHTH REVISED RATE NO. 29 X
CANCELLING ~~SIXTH~~ SEVENTH REVISED RATE NO. 29 X

NOTICED INTERRUPTIBLE SERVICE RATE
FOR LARGE POWER SERVICE

For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period. X X

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

CONTRACT FOR SERVICE

A Contract for Power Service (Contract) must be executed between the Company and the Customer prior to taking service under this rate schedule. The Contract shall define the amount of the Customer's demand that shall be served as firm demand. All demand in excess of the amount of firm demand specified in the Contract shall constitute interruptible demand and shall be served and billed on that basis. The Contract term shall be for an initial period of three (3) years, and shall continue year-to-year thereafter until canceled by either party upon one (1) year prior written notice. The amount of Contract Firm Power Demand and Minimum Firm Contract Capacity specified in the Contract will supersede and control over any inconsistent level of demand specified in any pre-existing agreement between the Company and the Customer.

SCHEDULING PROCEDURES

The Company and the Customer shall agree upon detailed procedures for requesting, providing notice of, and implementing interruptions, and shall set forth the same in the Contract for Power Service.

GENERAL CONDITIONS

The Company may make intentional interruptions at any time ~~and from time to time~~, at the Company's sole discretion, for up to two hundred (200) hours in any calendar year with individual interruptions limited to no more than six (6) hours per interruption, and no more than three (3) interruptions per calendar week. In the event of an interruption, the Company will provide thirty X

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CANCELLING ~~SIXTH~~ SEVENTH REVISED RATE NO. 29 X

NOTICED INTERRUPTIBLE SERVICE RATE
FOR LARGE POWER SERVICE

(30) minute notice prior to the interruption. Emergency conditions are deemed to exist at any time, in the sole judgment of the Company, that demands for electricity exceed or are expected to exceed the Company's available electric supply for whatever reason, including, but not limited to, breakdown of generating units, distribution equipment or other critical facilities; short or long term shortages of fuel or generation, distribution, and other facilities; and requirements or orders of governmental agencies. The Company may not interrupt the Customer: (1) due solely to differences between the Company's marginal cost of energy and the energy-related charges for Noticed Interruptible Power Service; or (2) to continue or make non-firm off-system sales.

An hour of interruption shall be any clock-hour or part thereof during which the Company invokes an intentional interruption. The number of hours of interruption remaining during the calendar year for the term of the contract shall be reduced by a minimum of four (4) hours each interruption occasion, even though the actual interruption may last for a lesser period.

Interruptions will be directly controlled by the Company's system operator with the appropriate notice provided to Customer.

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices. The provisions of any contract associated with service under this rate schedule are also applicable.

During the term of the Customers' Contract for Power Service, Customer may not engage in self-generation other than periodic operation of self-generation facilities for emergency situations or to comply with an interruption request.

PRORATION ADJUSTMENTS

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SEVENTH~~ EIGHTH REVISED RATE NO. 29 X
CANCELLING ~~SIXTH~~ SEVENTH REVISED RATE NO. 29 X

NOTICED INTERRUPTIBLE SERVICE RATE
FOR LARGE POWER SERVICE

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

NON-COMPLIANCE

Noticed Interruptible Power Service is provided to the Customer with the explicit knowledge and understanding that such service shall be subject to curtailment by the customer with notice from the Company. Failure to comply with the Company's request to curtail shall result in the following adjustments to Customer billings and service:

(1) During a calendar year, the first occasion in which the Customer fails to comply with a request for curtailment shall result in the customer being billed (or re-billed, if necessary) for the entire month at the retail rates currently in effect and otherwise applicable to the Customer ("Retail Rate"); and

(2) During the same calendar year, the second occasion in which the Customer fails to comply with a request for curtailment shall result in the Customer re-billed at the Retail Rate for the period from January 1 of such calendar year through the end of the month in which such second failure occurred (less amounts previously remitted by Customer for such period) with an additional five percent (5%) charge applied to the additional base portion of the recalculated monthly bills (less amounts previously remitted by Customer for such period); and

(3) During the same calendar year, the third occasion in which the Customer fails to comply with a request for curtailment shall result in the immediate termination of service under the Noticed Interruptible Service Rate, and the Customer will be served and billed for electric service for that entire month and thereafter at the Retail Rate. Additionally, the Customer will be re-billed at the Retail Rate for each month of such calendar year that was not previously billed or re-billed at the Retail Rate under this Non-Compliance provision, with an additional five percent (5%) charge applied to the additional base portion of the recalculated monthly bills (less amounts previously remitted by the Customer for such period).

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SEVENTH~~ EIGHTH REVISED RATE NO. 30 X
CANCELLING ~~SIXTH~~ SEVENTH REVISED RATE NO. 30 X

LOAD RETENTION RATE

APPLICABILITY

This rate schedule is applicable to all non-governmental commercial and industrial customers of the Company that have taken service from the Company for a period of at least twelve (12) consecutive months and have Maximum Demand of at least 500 kilowatts (kW).

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

AVAILABILITY

The Load Retention Rate is available to Customers who meet the following criteria:

1. The Customer must provide notice to the Company that they will request termination of electrical service for either a portion or all of their electrical power and energy requirements due to an alternative generation source, or

2. The Customer must demonstrate that they will leave the Company's system, or discontinue or curtail service for financial reasons.

3. The Customer must submit a notarized affidavit that attests to the fact that but for the Load Retention Rate contained herein, the Customer will leave the Company's system.

MONTHLY RATE

The Company may enter into negotiations with the Customer for a mutual agreement to establish a lower rate not less than the Company's incremental cost of power and energy as estimated over the term of the contract. Sufficient documentation of the cost estimates used in determining the economic feasibility of an alternative generation source shall be provided to the Company for their review. The negotiated agreement shall be subject to the review and final approval of the New Mexico Public Regulation Commission (NMPRC).

The Company, at its option, will annually review its incremental cost of providing service to a contracted Load Retention Customer to determine if such costs exceed the Customer's contracted charges. Should the incremental costs exceed the Customer's contracted rate, the Company will adjust the charge to be above or equal to the incremental cost.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SEVENTH~~ EIGHTH REVISED RATE NO. 30 X
CANCELLING ~~SIXTH~~ SEVENTH REVISED RATE NO. 30 X

LOAD RETENTION RATE

REQUIRED INFORMATION

The Company shall obtain the following information from the Customer, and file that information with the NMPRC:

1. The Customer shall provide detailed engineering and economic studies and/or related information that clearly demonstrate the Customer's ability to displace load;

2. The Customer shall provide a sworn affidavit which states that the Customer is ready, willing, and able to leave the Company's system should this Load Retention Rate not be offered;

3. The Customer shall provide a signed statement from a qualified professional engineer that the Customer's potential alternative energy source meets all environmental standards set by applicable governmental entities including the Federal Clean Air Act, and all amendments;

4. An agreement as to the limit placed on the maximum number of kWh that can be taken by the Customer under this rate schedule, per year.

FUEL AND PURCHASE POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period. X

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to provisions of those riders. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period. X X

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or

Advice Notice No. 317

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James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~SEVENTH~~ EIGHTH REVISED RATE NO. 30 X
CANCELLING ~~SIXTH~~ SEVENTH REVISED RATE NO. 30 X

LOAD RETENTION RATE

charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices. The provisions of any contract associated with service under this rate schedule are also applicable.

Maximum Demand is defined as the highest measured thirty (30) minute average kW load.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FIRST~~ SECOND REVISED RATE NO. 39 X
CANCELLING ~~ORIGINAL~~ FIRST RATE NO. 39 X

ECONOMIC DEVELOPMENT RATE

APPLICABILITY

This rate schedule is available for the total maximum demand of a new Customer or for the additional maximum demand of an existing Customer. The minimum monthly billing demand for any Customer to be eligible for service under this rate schedule must be at least 500 kilowatts ("kW"). A New Customer must not have taken electric service from the Company in New Mexico or Texas within the twelve (12) consecutive months prior to requesting the EDR. An Existing Customer must have taken electric service from the Company for a period of at least twelve (12) consecutive months prior to requesting the Economic Development Rate ("EDR") and must have a proposed incremental demand of at least 100 kW. The availability of this rate schedule will be limited to 50 megawatts of total applicable demand for all participating Customers at any one time. Participation will be based upon the date on which Customers complete all requirements for participation.

Customers taking service under this rate schedule must permanently increase employment by a minimum of two (2) full-time employees per 100 kW of new or additional load ("Qualifying Employees"). The Customer must furnish the Company with a notarized affidavit from an officer, owner, or other appropriate official of the Customer identifying the number of Qualifying Employees directly associated with the new or increased connected load. The Customer must also furnish the Company with similar affidavits stating the actual number of Qualifying Employees as of December 31 of each year that this rate schedule is in effect. Such subsequent written affidavits will be submitted to the Company no later than January 31 of the following year.

The Customer taking service under this rate schedule must also furnish the Company with a notarized affidavit from an officer, owner, or other official responsible for the decision that resulted in the new load or addition thereto, confirming that availability of this rate schedule was an important contributing factor in the Customer's decision to add the new or additional load, and that absent this rate schedule, the customer would have exercised other available options and added new load or located new service outside of the Company's New Mexico service territory. The Company reserves the right to verify the statements included in each Customer's affidavit.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President - Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FIRST~~ SECOND REVISED RATE NO. 39 X
CANCELLING ~~ORIGINAL~~ FIRST RATE NO. 39 X

ECONOMIC DEVELOPMENT RATE

TYPE OF SERVICE

The type of service available to the Customer will be determined by the Company and will either be single or three phase, at the option of the Company, and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company and will be measured by a single meter of each kind needed as determined by the Company. Discounts available under this rate schedule will be applicable to the voltage under which the Customer is currently or projected to receive service.

DEFINITIONS

Base Period – For an Existing Customer, the Base Period is the twelve (12) months immediately preceding the month that service is requested under this rate schedule. For a New Customer, there is no Base Period.

Base Period Demand – For an Existing Customer, the Maximum Demand, as defined in the Customer's applicable retail rate schedule, under normal operating conditions for the Base Period used to determine the additional demand to be billed under this rate schedule. For a New Customer, this amount is 0 kW. In the event an Existing Customer installs energy efficiency measures that reduce its demand, the Maximum Demand for the Base Period will be adjusted to compensate for any such verified demand reduction.

Existing Customer – As defined in the Applicability section of this rate schedule.

Full-Time Employment – Employment existing at the end of the Base Period for those whose employment has been regularly scheduled for at least 1,500 hours during the Base Period for the purpose of normal operations. Full-Time Employment for New Customers will be mutually agreed upon between the Company and the New Customer. Employment verification procedures will be mutually agreed upon between the Company and the Customer.

Incremental Cost – For purposes of this rate schedule, incremental cost, at a minimum, shall include all additional costs incurred to serve the Customer taking service under this rate schedule that would not otherwise have been incurred to serve other Customers, including but not limited to: fuel and purchased power costs, costs recoverable from Customers pursuant to the Renewable Energy Act and the Efficient Use of Energy Act, and the direct costs of facilities necessary to provide service to the Customer.

Advice Notice No. 317

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James Schichtl
Vice President - Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FIRST~~ SECOND REVISED RATE NO. 39 X
CANCELLING ~~ORIGINAL~~ FIRST RATE NO. 39 X

ECONOMIC DEVELOPMENT RATE

Incremental Demand – For purposes of this rate schedule, incremental demand is all kW billing demand above the Base Period Demand, and represents the additional demand to be billed at the discounted EDR pursuant to this rate schedule.

New Customer – As defined in the Applicability section of this rate schedule.

Qualifying Employee – As defined in the Applicability section of this rate schedule.

MONTHLY RATE

The Economic Development Rate shall be the retail rate schedule currently in effect and applicable to Customer, except as modified by this section. All provisions in the retail rate schedule are applicable, except as specifically excluded in this rate schedule.

The Company may enter into negotiations with the Customer for a mutual agreement to establish lower rates not less than the Company's incremental cost of demand and energy as estimated over the term of the agreement, subject to the provisions below:

1. The proposed EDR agreement shall be subject to NMPRC review and approval.

2. An EDR agreement approved or otherwise allowed to become effective for any Customer shall last no longer than four (4) years, except that the NMPRC may approve the EDR contract for up to twelve (12) additional months if the NMPRC determines that the additional period is necessary to attract a particular Customer to New Mexico.

3. During the term of the EDR contract, should circumstances occur that disqualify a Customer from eligibility for an EDR, the Company shall promptly provide written notice to the Customer of the termination of the EDR contract and the associated EDR. EDR contract termination and removal of the discounted EDR shall be effective with the first billing cycle occurring a minimum of ten (10) days from the date of the written notice.

4. In the event that the Customer terminates electric service prior to the end of the EDR agreement termination date, the Company shall bill the Customer and the Customer shall reimburse the Company for the difference between the amounts charged to the Customer

Advice Notice No. 317

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Vice President - Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FIRST~~ SECOND REVISED RATE NO. 39 X
CANCELLING ~~ORIGINAL~~ FIRST RATE NO. 39 X

ECONOMIC DEVELOPMENT RATE

for the billing periods the EDR was in effect and the amounts that would have been charged under the otherwise applicable rate schedule.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the NMPRC and available for inspection at Company offices. The provisions of any agreement associated with service under this rate schedule are also applicable.

A Customer without a prior service history with the Company will be classified under the appropriate rate schedule in accordance with the demand estimate performed by the Company.

Existing businesses changing ownership, location, or name do not qualify as new Customers. Those businesses must assume the same Base Period Demand as though they were continuing businesses and may qualify for an EDR as any other existing business. If a business ceases to exist and the premises are occupied by a new owner and a new business is created, it may qualify as a New Customer. The designation as a New Customer shall be determined by the Company, subject to the Customer's right to seek NMPRC review of such determination.

In the event the maximum monthly demand of an Existing Customer falls below the Base Period monthly maximum demand, the EDR contract between the Company and Customer will be void and the Customer will take service under the applicable rate schedule.

The Company retains the right to modify specific EDR contracts, with notice, to ensure compliance with applicable laws and regulations.

The Company retains the right to modify this rate schedule, with notice and upon NMPRC approval, as economic conditions in its New Mexico service area dictate.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President - Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FIRST~~ SECOND REVISED RATE NO. 42
CANCELLING ~~ORIGINAL~~FIRST RATE NO. 42

EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE (EEVC)
X

APPLICABILITY

This rate schedule is available for service to residential and commercial Customers using a facility dedicated solely for the charging of an electric vehicle (EV).

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. ~~Only charging activity operating at 120V and up to 480V are eligible for service under this rate schedule.~~ Only charging activity, with or without storage and other associated appurtenances, will be eligible for service under this rate schedule. All service will be taken at one point of delivery, designated by the Company and dedicated solely for the charging of an EV. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY TIME-OF-~~USE~~DAY RATE

The Combined Service Customer Charge applies to EV charging service that is billed in combination with service billed under a retail rate schedule. Otherwise, the Single Service Customer Charge applies.

ELECTRIC VEHICLE CHARGING RATE (Maximum Demand below 15kW in all months)

If Maximum Demand meets or exceeds 15 kW in the current month and previous month, the service will be transferred to and remain under the Electric Vehicle Charging Demand Rate, starting with the following billing month.

The Electric Vehicle Charging Rate applies to all existing EV charging services billed under Rate No. 42 until the effective date of this rate schedule in a subsequent rate case filing. At the Customer's option, the existing EV charging service can be transferred to and remain under the Electric Vehicle Charging Demand Rate.

Combined Service Customer Charge (per meter per month)	$~~3.55~~13.03

Advice Notice No. 317

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James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FIRST~~ SECOND REVISED RATE NO. 42
CANCELLING ~~ORIGINAL~~FIRST RATE NO. 42

EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE (EEVC)
X

Single Service Customer Charge (per meter per month)	$17.03

Energy Charge Per kWh	**Summer** (June through September)	**Non-Summer** (October through May)
On-Peak Period	$0.~~3816~~791576	---------
Off-Peak Period	$0.~~0581~~605639	$0.~~0581~~605639
Super Off-Peak Period	$0.~~0076~~401084	$0.~~0076~~401084

ELECTRIC VEHICLE CHARGING DEMAND RATE (Maximum Demand equal to or greater than 15kW in all months)

Combined Service Customer Charge (per meter per month)	$13.03
Single Service Customer Charge (per meter per month)	$17.03

Demand and Energy Charges	**Summer** (June through September)	**Non-Summer** (October through May)
Demand Charge per Billing kW	$5.92	$5.92
Energy Charge per kWh		
On-Peak Period	$0.89091	---------
Off-Peak Period	$0.03154	$0.03154
Super Off-Peak Period	$0.01084	$0.01084

~~The Summer period shall be the months of June through September. The Non-Summer period shall be all other months.~~ The On-Peak Period shall be from 3:00 P.M. through 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Super Off-peak period is 12:00 A.M. through 8:00 A.M., Mountain Daylight and Standard Time, for Summer and Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak or Super Off-Peak Periods. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Charge plus Other Non-Consumption Based Applicable Riders, and Tax Adjustment.

DETERMINATION OF BILLING DEMAND

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FIRST~~ SECOND REVISED RATE NO. 42
CANCELLING ~~ORIGINAL~~FIRST RATE NO. 42

EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE (EEVC)
X

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load.

The billing demand (in kW) will be the highest of:

(a) the Maximum Demand; or
(b) the demand ratchet of 60% of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period; or
(c) 15 kW.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (b) above.

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC). For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

~~FIRST~~ SECOND REVISED RATE NO. 42
CANCELLING ~~ORIGINAL~~FIRST RATE NO. 42

EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE (EEVC)
X

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

Service under this rate schedule shall not be not less than twelve (12) months during which time the Customer will maintain an active account and will pay the monthly minimum charges regardless of whether or not service is used under this rate schedule.

Prior to initiation of service under this rate schedule, Company personnel will verify the installation of the Customer's charging station and that the load behind the meter is exclusively related to EV charging.

As an alternative to service under this rate schedule, Customers may choose to have the EV charging installation electrically connected behind their existing meter and the entire load billed under the Time Of Day Rate of the applicable rate schedule.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

ORIGINAL RATE NO. 50

HIGH LOAD FACTOR POWER SERVICE RATE

APPLICABILITY

Service under this rate schedule shall be limited to Customers whose Maximum Demand, during the current month and previous eleven (11) month period, equaled or exceeded thirty thousand (30,000) kilowatts (kW) and whose average monthly load factor equaled or exceeded eighty-five percent (85%). For new Customers, initial applicability and monthly billing under this rate schedule are subject to expected Load Ramp Period requirements as established in an Energy Service Agreement.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will be three phase transmission voltage. All service will be taken at the single point of delivery into a customer-dedicated substation, which substation may be owned by the Company or the Customer. Electric energy will be measured by a meter or meters, or other measuring devices, of each kind needed based on the designated point or points of delivery.

"Energy Service Agreement" or "ESA" is defined as the executed written service agreement entered into by the Customer and the Company in accordance with this rate schedule.

"Contract Capacity" is defined as the Customer specified monthly post-Load Ramp Period peak load requirements for each month as set forth in the ESA.

"Load Ramp Contract Capacity" is defined as the mutually agreed monthly peak load requirements defined in the ESA associated with the Load Ramp Period.

"Load Ramp Period" is defined as the time between commencement of retail service until the customer reaches full Contract Capacity. The ESA must require that the Load Ramp Period cannot exceed 4 years.

MONTHLY RATES

Customer Charge (per meter per month)		$3,791.40
	Summer	**Non-Summer**

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

ORIGINAL RATE NO. 50

HIGH LOAD FACTOR POWER SERVICE RATE

Demand Charge per Billing kW		
On-Peak Period	$19.83	---
Off-Peak Period	$16.30	$11.00
Energy Charge per kWh		
On-Peak Period	$0.15178	---
Off-Peak Period	$0.01260	$0.01260

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Charge plus Demand Charge, Other Non-Consumption Based Applicable Riders, Tax Adjustment, plus any applicable Facility Charge.

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load during the billing month.

The billing demand (in kW) will be the highest of:

(a) the Maximum Demand occurring in the On-Peak Period; or
(b) the Maximum Demand occurring in the Off-Peak Period; or
(c) 80% of the Contract Capacity; or
(d) the demand ratchet of 80% of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period; or
(e) 30,000 kW.

Customer will have no more time than the Load Ramp Period to reach full Contract Capacity, during which time, (b) above, monthly billing demand shall not be less than 80% of the customer's Load Ramp Contract Capacity rather than 80% of the Contract Capacity.

The billing demands under (c) through (e), will be prorated based on number of hours in the On-Peak Period and in the Off-Peak Period during the billing month.

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Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

ORIGINAL RATE NO. 50

HIGH LOAD FACTOR POWER SERVICE RATE

POWER FACTOR ADJUSTMENT

If the power factor at the time of Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ = ((kW x .95 / PF) – kW) x DC, where
ADJ = Increase to applicable Demand Charge,
kW = Maximum Demand,
PF = Monthly measured Power Factor, and
DC = Demand Charge.

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC).

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to provisions of those riders.

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

CONTRACT FOR SERVICE

An Energy Service Agreement, and any associated addenda, must be executed between the Company and the Customer which shall be filed by the Company with the New Mexico Public Regulation Commission prior to taking service under this rate schedule. The ESA shall include, among other things, the following provisions:

Advice Notice No. 317

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James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

ORIGINAL RATE NO. 50

HIGH LOAD FACTOR POWER SERVICE RATE

Initial Term Minimum: Twenty (20) year minimum initial term, with automatic annual renewal after the Initial Term, as further provided in the ESA. The Load Ramp Period is included in the Initial Term Minimum.

Security: If the Customer executing the Energy Service Agreement has at least two of the following three ratings (i) an Issuer Credit Rating of at least "A-" from Standard and Poor's (S&P), (ii) an Issuer Rating of at least "A3" from Moody's Investor Service (Moody's), or (iii) a Long-Term Issuer Default Rating of at least "A-" from Fitch Ratings (Fitch), then financial security will not be required. If financial security is required, it shall be provided in a form acceptable to the Company, in an amount and subject to other terms specified in the Energy Service Agreement and may be modified annually, as set forth below. The Security Amount must be provided in one or more of the following forms:

(1) Post of cash or cash equivalents.
(2) An irrevocable standby letter of credit ("Letter of Credit") issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the customer, with an Issuer Credit Rating of at least "A-" from S&P or an Issuer Rating of at least "A3" from Moody's. Such security must be issued for a minimum term of 365 days. The Customer must cause the renewal or extension of the security for additional consecutive terms of 365 days or more no later than 30 days prior to each expiration date of the security. If the security is not renewed or extended as required herein, the Company will have the right to draw immediately upon the Letter of Credit and be entitled to hold the amounts drawn as security.
(3) An irrevocable and unconditional guarantee from the ultimate parent or a corporate affiliate of the Customer (the "Guarantor"), so long as the Guarantor has (a) at least two of the following three ratings (i) an Issuer Credit Rating of at least A- from S&P, (ii) an Issuer Rating of at least A3 from Moody's, or (iii) a Long-Term Issuer Default Rating of at least "A-" from Fitch, or (b) is approved by EPE in its reasonable discretion.

If such requirements are no longer met, then Customer must provide replacement security in an acceptable form, as specified above, within 30 days or the Customer may enter into an event of default, as outlined in the ESA.

Initial Security Amount: If financial security is required pursuant to the above, then the Company and Customer will agree on an Initial Security Amount to be included in the Energy Service Agreement and such amount is subject to change annually, as described below. The Initial Security Amount shall reflect the initial incremental investment exposure of the

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

ORIGINAL RATE NO. 50

HIGH LOAD FACTOR POWER SERVICE RATE

Company prior to the Annual Security Adjustment, Customer's Estimated Load Forecast, Customer's cash contributions for Facilities, and other Customer characteristics as necessary.

Security provided by the Customer shall be calculated on a dollar per MW basis of the requested maximum Monthly Contract Demand over the Initial Term and included in the Energy Service Agreement.

Annual Security Adjustment: On an annual basis the Security Amount will be adjusted (the "Adjusted Security Amount") by Company based on the Customer Estimated Load Forecast and the Company's projected incremental cost of resources necessary for service of Customer for the remainder of the Initial Term or any renewal thereof. Prior to the execution of any procurement agreements, the Company will provide Customer the estimated cost of, and annual revenue requirement for, incremental new generation assets and incremental new transmission assets, and the Customer's allocated share of the annual revenue requirement consistent with the most recent Commission-approved cost of service study, adjusted for other executed Energy Service Agreements under this Tariff not yet included in the cost of service study. The Adjusted Security Amount will be equal to the net present value, using a discount rate equal to Company's weighted average cost of capital approved by the New Mexico Public Regulation Commission at the time of the calculation, of the sum of the allocated annual revenue requirements for the remainder of the Initial Term or any renewal thereof. The Company will provide Customer with all inputs and assumptions. The Customer will have no less than 90 days to review the inputs, assumptions, and calculations. In the event of an error or disagreement, the Company and Customer will work together in good faith to resolve such error or disagreement.

Termination for Default: Customers terminating service, as the result of an Event of Default under the terms of the Energy Service Agreement or this rate schedule prior to the end of the Initial Term may be subject to damages as set forth in the Energy Services Agreement.

FACILITY CHARGE

Customer-dedicated Facility Cost Recovery ("Facility Charge): A Facility Charge shall be based on the actual customer-dedicated facility costs incurred by the Company on behalf of the Customer and provide for full recovery of such costs and the associated operating and maintenance costs of the facility, as defined in the ESA. The amount and duration of the Facility Charge shall be determined by separate agreement between the Company and the Customer and included in the ESA.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

ORIGINAL RATE NO. 50

HIGH LOAD FACTOR POWER SERVICE RATE

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

The Customer and the Company will determine whether a new Customer qualifies for this rate schedule.

If the Customer's Maximum Demand falls below 30,000 kW in the current month and previous month after the Load Ramp Period, the Customer shall no longer be eligible for service under this rate schedule and shall be placed on Rate No. 04 – General Service Rate or Rate No. 09 – Large Power Service or Rate No. 51 – Large Load Power Service Rate, as applicable, starting with the following billing month. After a minimum of twelve (12) months on the applicable rate schedule, should the Customer's Maximum Demand equal or exceed 30,000 kW in any two (2) consecutive months thereafter, the Customer shall be returned to Rate No. 50 – High Load Factor Power Service. The provisions of the ESA will continue to apply regardless of rate schedule that Customer is placed under.

If the Customer’s average monthly load factor falls below 85% in the current month and previous month after the Load Ramp Period, the Customer shall no longer be eligible for service under this rate schedule and shall be placed on Rate No. 51 – Large Load Power Service starting with the following billing month. After a minimum of twelve (12) months on Rate No. 51 – Large Load Power Service, should the Customer's average monthly load factor equal or exceed 85% in any two (2) consecutive months thereafter, the Customer shall be returned to Rate No. 50 – High Load Factor Power Service.

Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a demand estimate performed by the Company.

PRORATION ADJUSTMENTS

Advice Notice No. **317**

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

ORIGINAL RATE NO. 50

HIGH LOAD FACTOR POWER SERVICE RATE

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

Advice Notice No. **317**

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

ORIGINAL RATE NO. 51

LARGE LOAD POWER SERVICE RATE

APPLICABILITY

Service under this rate schedule shall be limited to Customers whose Maximum Demand, during the current month and previous eleven (11) month period, equaled or exceeded ten thousand (10,000) kilowatts (kW). For new Customers, initial applicability and monthly billing under this rate schedule are subject to expected Load Ramp Period requirements as established in an Energy Service Agreement.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will be three phase transmission voltage. All service will be taken at the single point of delivery into a customer-dedicated substation, which substation may be owned by the Company or the Customer. Electric energy will be measured by a meter or meters, or other measuring devices, of each kind needed based on the designated point or points of delivery.

"Energy Service Agreement" or "ESA" is defined as the executed written service agreement entered into by the Customer and the Company in accordance with this rate schedule.

"Contract Capacity" is defined as the Customer specified monthly post-Load Ramp Period peak load requirements for each month as set forth in the ESA.

"Load Ramp Contract Capacity" is defined as the mutually agreed monthly peak load requirements defined in the ESA associated with the Load Ramp Period.

"Load Ramp Period" is defined as the time between commencement of retail service until the customer reaches full Contract Capacity. The ESA must require that the Load Ramp Period cannot exceed 4 years.

MONTHLY RATES

Customer Charge (per meter per month)	$1,320.89

	Summer	Non-Summer
Demand Charge per Billing kW		

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

ORIGINAL RATE NO. 51

LARGE LOAD POWER SERVICE RATE

On-Peak Period	$28.60	---
Off-Peak Period	$25.23	$6.22
Energy Charge per kWh		
On-Peak Period	$0.24160	---
Off-Peak Period	$0.01412	$0.01412

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

MONTHLY MINIMUM CHARGE

The Monthly Minimum Charge is the Customer Charge plus Demand Charge, Other Non-Consumption Based Applicable Riders, Tax Adjustment, plus any applicable Facility Charge.

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load during the billing month.

The billing demand (in kW) will be the highest of:

(a) the Maximum Demand occurring in the On-Peak Period; or
(b) the Maximum Demand occurring in the Off-Peak Period; or
(c) 80% of the Contract Capacity; or
(d) the demand ratchet of 80% of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period; or
(e) 10,000 kW.

Customer will have no more time than the Load Ramp Period to reach full Contract Capacity, during which time, (b) above, monthly billing demand shall not be less than 80% of the customer's Load Ramp Contract Capacity rather than 80% of the Contract Capacity.

The billing demands under (c) through (e), will be prorated based on number of hours in the On-Peak Period and in the Off-Peak Period during the billing month.

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Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

ORIGINAL RATE NO. 51

LARGE LOAD POWER SERVICE RATE

POWER FACTOR ADJUSTMENT

If the power factor at the time of Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ = ((kW x .95 / PF) – kW) x DC, where
ADJ = Increase to applicable Demand Charge,
kW = Maximum Demand,
PF = Monthly measured Power Factor, and
DC = Demand Charge.

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC).

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to provisions of those riders.

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

CONTRACT FOR SERVICE

An Energy Service Agreement, and any associated addenda, must be executed between the Company and the Customer which shall be filed by the Company with the New Mexico Public Regulation Commission prior to taking service under this rate schedule. The ESA shall include, among other things, the following provisions:

Advice Notice No. 317

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EL PASO ELECTRIC COMPANY

ORIGINAL RATE NO. 51

LARGE LOAD POWER SERVICE RATE

Initial Term Minimum: Twenty (20) year minimum initial term, with automatic annual renewal after the Initial Term, as further provided in the ESA. The Load Ramp Period is included in the Initial Term Minimum.

Security: If the Customer executing the Energy Service Agreement has at least two of the following three ratings (i) an Issuer Credit Rating of at least "A-" from Standard and Poor's (S&P), (ii) an Issuer Rating of at least "A3" from Moody's Investor Service (Moody's), or (iii) a Long-Term Issuer Default Rating of at least "A-" from Fitch Ratings (Fitch), then financial security will not be required. If financial security is required, it shall be provided in a form acceptable to the Company, in an amount and subject to other terms specified in the Energy Service Agreement and may be modified annually, as set forth below. The Security Amount must be provided in one or more of the following forms:

(1) Post of cash or cash equivalents.
(2) An irrevocable standby letter of credit ("Letter of Credit") issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the customer, with an Issuer Credit Rating of at least "A-" from S&P or an Issuer Rating of at least "A3" from Moody's. Such security must be issued for a minimum term of 365 days. The Customer must cause the renewal or extension of the security for additional consecutive terms of 365 days or more no later than 30 days prior to each expiration date of the security. If the security is not renewed or extended as required herein, the Company will have the right to draw immediately upon the Letter of Credit and be entitled to hold the amounts drawn as security.
(3) An irrevocable and unconditional guarantee from the ultimate parent or a corporate affiliate of the Customer (the "Guarantor"), so long as the Guarantor has (a) at least two of the following three ratings (i) an Issuer Credit Rating of at least A- from S&P, (ii) an Issuer Rating of at least A3 from Moody's, or (iii) a Long-Term Issuer Default Rating of at least "A-" from Fitch, or (b) is approved by EPE in its reasonable discretion.

If such requirements are no longer met, then Customer must provide replacement security in an acceptable form, as specified above, within 30 days or the Customer may enter into an event of default, as outlined in the ESA.

Initial Security Amount: If financial security is required pursuant to the above, then the Company and Customer will agree on an Initial Security Amount to be included in the Energy Service Agreement and such amount is subject to change annually, as described below. The Initial Security Amount shall reflect the initial incremental investment exposure of the

Advice Notice No. 317

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James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

ORIGINAL RATE NO. 51

LARGE LOAD POWER SERVICE RATE

Company prior to the Annual Security Adjustment, Customer's Estimated Load Forecast, Customer's cash contributions for Facilities, and other Customer characteristics as necessary.

Security provided by the Customer shall be calculated on a dollar per MW basis of the requested maximum Monthly Contract Demand over the Initial Term and included in the Energy Service Agreement.

Annual Security Adjustment: On an annual basis the Security Amount will be adjusted (the "Adjusted Security Amount") by Company based on the Customer Estimated Load Forecast and the Company's projected incremental cost of resources necessary for service of Customer for the remainder of the Initial Term or any renewal thereof. Prior to the execution of any procurement agreements, the Company will provide Customer the estimated cost of, and annual revenue requirement for, incremental new generation assets and incremental new transmission assets, and the Customer's allocated share of the annual revenue requirement consistent with the most recent Commission-approved cost of service study, adjusted for other executed Energy Service Agreements under this Tariff not yet included in the cost of service study. The Adjusted Security Amount will be equal to the net present value, using a discount rate equal to Company's weighted average cost of capital approved by the New Mexico Public Regulation Commission at the time of the calculation, of the sum of the allocated annual revenue requirements for the remainder of the Initial Term or any renewal thereof. The Company will provide Customer with all inputs and assumptions. The Customer will have no less than 90 days to review the inputs, assumptions, and calculations. In the event of an error or disagreement, the Company and Customer will work together in good faith to resolve such error or disagreement.

Termination for Default: Customers terminating service, as the result of an Event of Default under the terms of the Energy Service Agreement or this rate schedule prior to the end of the Initial Term may be subject to damages as set forth in the Energy Services Agreement.

FACILITY CHARGE

Customer-dedicated Facility Cost Recovery ("Facility Charge): A Facility Charge shall be based on the actual customer-dedicated facility costs incurred by the Company on behalf of the Customer and provide for full recovery of such costs and the associated operating and maintenance costs of the facility, as defined in the ESA. The amount and duration of the Facility Charge shall be determined by separate agreement between the Company and the Customer and included in the ESA.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

ORIGINAL RATE NO. 51

LARGE LOAD POWER SERVICE RATE

TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

The Customer and the Company will determine whether a new Customer qualifies for this rate schedule.

If the Customer's Maximum Demand falls below 10,000 kW in the current month and previous month after the Load Ramp Period, the Customer shall no longer be eligible for service under this rate schedule and shall be placed on Rate No. 04 – General Service Rate or Rate No. 09 – Large Power Service, as applicable, starting with the following billing month. After a minimum of twelve (12) months on the applicable rate schedule, should the Customer's Maximum Demand equal or exceed 10,000 kW in any two (2) consecutive months thereafter, the Customer shall be returned to Rate No. 51 – Large Load Power Service. The provisions of the ESA will continue to apply regardless of rate schedule that Customer is placed under.

Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a demand estimate performed by the Company.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

ORIGINAL RATE NO. 52

PEAK TIME REBATE PILOT

APPLICABILITY

This Peak Time Rebate ("PTRP") Credit provided by this rate schedule is applicable to bills for electric service provided under Rate No. 01 Residential Service Rate. Customers must have an existing Advanced Metering System meter installed to participate. To be eligible for a PTRP Credit, the customer must enroll for the consecutive months of May through October ("PTRP Season") during the pilot period and agree to receive PTRP notifications via the preferred communication method listed on the account.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

The reduction in energy use during Company-called PTRP events, relative to each Customer's baseline energy use, as determined by the Company, will be multiplied by the PTRP Credit rate to calculate the incentive credit presented on the monthly bill. Energy usage for all hours will be charged at the applicable Rate No. 01 rate.

MONTHLY RATES

PTRP Credit Rate, per kWh	See EPE's On-Peak Monthly Energy Payment Rate, filed pursuant to §17.9.570.11(B)(1)(a) NMAC, Rate No. 16 Purchased Power Service.

To receive the PTRP Credit, the Customer must reduce energy use during a PTRP Event. Such event will be a four-consecutive-hour window between the hours of 3:00 PM to 7:00 PM. Events will not be called on holidays. Holidays are New Year's Day on January 1; Memorial Day, the last Monday in May; Independence Day on July 4; Labor Day, the first Monday in September; Thanksgiving Day, the fourth Thursday in November; and Christmas Day on December 25. If a holiday falls on a Saturday, the preceding Friday will be designated the holiday. If a holiday falls on a Sunday, the following Monday will be designated the holiday.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY

ORIGINAL RATE NO. 52

PEAK TIME REBATE PILOT

MONTHLY MINIMUM CHARGE

The PTRP Credit presented on the monthly bill shall be limited so that the Monthly Minimum Charge provision of Schedule No. 01 Residential Service Rate is followed.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

The Company initiates PTRP events with an event notification to participating Customers the day prior to the PTRP event. Participating Customers must choose at least one method for receipt of notification: email, text, or another available option. The Company will not call PTRP events for more than two consecutive days.

The Customer may unsubscribe from the PTRP event notifications at any time after the PTRP Season. If the Customer unsubscribes, they will receive credit only for those events for which they are enrolled and receive notifications.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule are subject to proration adjustments.

Advice Notice No. 317

Signature/Title */s/ James Schichtl*
James Schichtl
Vice President – Customer and Regulatory Solutions

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE P-2 (f): PLANT IN SERVICE
SPONSOR: RICHARD S GONZALEZ
PREPARER: CRYSTAL TREJO
FOR THE FORECAST YEARS 2026 THROUGH 2030
($000's)

LINE NO.	DESCRIPTION	2025	2026	2027	2028	2029	2030
	TOTAL SYSTEM						
	PLANT IN SERVICE						
1	DISTRIBUTION	$ 2,218,166	$ 2,350,774	$ 2,801,504	$ 3,368,299	$ 3,519,734	$ 3,727,974
2	ENERGY STORAGE	2,164	2,164	2,164	2,164	2,164	2,547
3	GENERAL	561,243	633,982	770,758	865,424	1,029,528	1,101,517
4	NUCLEAR PRODUCTION	2,857,314	2,911,595	2,977,463	3,055,103	3,133,360	3,212,039
5	OTHER PRODUCTION	859,769	863,613	885,883	896,865	962,490	989,900
6	SOLAR PRODUCTION	281,407	485,297	835,696	1,125,460	1,125,390	1,153,741
7	STEAM PRODUCTION	810,026	839,051	1,295,955	1,309,884	1,309,837	1,406,641
8	TRANSMISSION	814,888	903,962	1,048,928	1,423,464	1,746,773	2,242,059
9	TOTAL	$ 8,404,977	$ 8,990,438	$ 10,618,350	$ 12,046,662	$ 12,829,277	$ 13,836,418
	ANNUAL DEPRECIATION AND AMORTIZATION						
10	DISTRIBUTION	$ (64,980)	$ (68,825)	$ (75,051)	$ (81,395)	$ (86,667)	$ (89,484)
11	ENERGY STORAGE	$ (117)	$ (108)	$ (108)	$ (108)	$ (108)	$ (109)
12	GENERAL	$ (38,886)	$ (31,279)	$ (37,490)	$ (44,050)	$ (52,990)	$ (59,324)
13	NUCLEAR PRODUCTION	$ (58,031)	$ (52,615)	$ (55,719)	$ (59,569)	$ (63,992)	$ (60,447)
14	OTHER PRODUCTION	$ (19,939)	$ (20,616)	$ (20,968)	$ (21,287)	$ (22,085)	$ (22,685)
15	SOLAR PRODUCTION	$ (3,842)	$ (12,107)	$ (31,620)	$ (44,233)	$ (45,772)	$ (45,619)
16	STEAM PRODUCTION	$ (23,994)	$ (25,045)	$ (36,512)	$ (47,904)	$ (47,890)	$ (45,876)
17	TRANSMISSION	$ (13,640)	$ (14,789)	$ (16,368)	$ (19,530)	$ (24,432)	$ (29,633)
18	TOTAL	$ (223,430)	$ (225,383)	$ (273,837)	$ (318,077)	$ (343,936)	$ (353,177)
	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION (1)						
19	DISTRIBUTION	$ (631,532)	$ (696,492)	$ (767,582)	$ (844,866)	$ (927,271)	$ (1,012,923)
20	ENERGY STORAGE	(388)	$ (496)	$ (605)	$ (713)	$ (821)	$ (930)
21	GENERAL	(246,886)	$ (224,753)	$ (227,430)	$ (235,553)	$ (246,927)	$ (268,412)
22	NUCLEAR PRODUCTION	(2,162,110)	$ (2,207,039)	$ (2,255,073)	$ (2,306,955)	$ (2,363,261)	$ (2,416,022)
23	OTHER PRODUCTION	(153,104)	$ (173,709)	$ (194,667)	$ (215,943)	$ (238,017)	$ (260,692)
24	SOLAR PRODUCTION	(9,186)	$ (21,224)	$ (52,703)	$ (96,867)	$ (142,570)	$ (188,120)
25	STEAM PRODUCTION	(284,660)	$ (304,590)	$ (335,987)	$ (378,776)	$ (421,550)	$ (462,311)
26	TRANSMISSION	(300,000)	$ (314,491)	$ (330,426)	$ (349,799)	$ (373,971)	$ (403,548)
27	TOTAL	$ (3,787,866)	$ (3,942,793)	$ (4,164,472)	$ (4,429,472)	$ (4,714,387)	$ (5,012,958)
	NET PLANT IN SERVICE						
28	DISTRIBUTION	$ 1,586,634	$ 1,654,282	$ 2,033,922	$ 2,523,433	$ 2,592,463	$ 2,715,051
29	ENERGY STORAGE	1,776	1,668	1,559	1,451	1,343	1,617
30	GENERAL	314,357	409,229	543,328	629,870	782,602	833,105
31	NUCLEAR PRODUCTION	695,203	704,556	722,391	748,148	770,099	796,017
32	OTHER PRODUCTION	706,665	689,905	691,217	680,922	724,473	729,208
33	SOLAR PRODUCTION	272,221	464,073	782,993	1,028,592	982,821	965,621
34	STEAM PRODUCTION	525,367	534,461	959,967	931,107	888,288	944,330
35	TRANSMISSION	514,888	589,471	718,502	1,073,666	1,372,802	1,838,511
36	TOTAL	$ 4,617,111	$ 5,047,645	$ 6,453,878	$ 7,617,190	$ 8,114,890	$ 8,823,460

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
SCHEDULE P-2 (f): PLANT IN SERVICE
SPONSOR: RICHARD S GONZALEZ
PREPARER: CRYSTAL TREJO
FOR THE FORECAST YEARS 2026 THROUGH 2030
($000's)

LINE NO.	DESCRIPTION	2025	2026	2027	2028	2029	2030
	NEW MEXICO JURISDICTION						
	PLANT IN SERVICE						
1	DISTRIBUTION	$ -	$ -	$ -	$ -	$ -	$ -
2	ENERGY STORAGE	-	-	-	-	-	-
3	GENERAL	-	-	-	-	-	-
4	NUCLEAR PRODUCTION	-	-	-	-	-	-
5	OTHER PRODUCTION	-	-	-	-	-	-
6	SOLAR PRODUCTION	-	-	-	-	-	-
7	STEAM PRODUCTION	-	-	-	-	-	-
8	TRANSMISSION	-	-	-	-	-	-
9	TOTAL	$ -	$ -	$ -	$ -	$ -	$ -
	ANNUAL DEPRECIATION AND AMORTIZATION						
10	DISTRIBUTION	$ -	$ -	$ -	$ -	$ -	$ -
11	ENERGY STORAGE	-	-	-	-	-	-
12	GENERAL	-	-	-	-	-	-
13	NUCLEAR PRODUCTION	-	-	-	-	-	-
14	OTHER PRODUCTION	-	-	-	-	-	-
15	SOLAR PRODUCTION	-	-	-	-	-	-
16	STEAM PRODUCTION	-	-	-	-	-	-
17	TRANSMISSION	-	-	-	-	-	-
18	TOTAL	$ -	$ -	$ -	$ -	$ -	$ -
	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION						
19	DISTRIBUTION	$ -	$ -	$ -	$ -	$ -	$ -
20	ENERGY STORAGE	-	-	-	-	-	-
21	GENERAL	-	-	-	-	-	-
22	NUCLEAR PRODUCTION	-	-	-	-	-	-
23	OTHER PRODUCTION	-	-	-	-	-	-
24	SOLAR PRODUCTION	-	-	-	-	-	-
25	STEAM PRODUCTION	-	-	-	-	-	-
26	TRANSMISSION	-	-	-	-	-	-
27	TOTAL	$ -	$ -	$ -	$ -	$ -	$ -
	NET PLANT IN SERVICE						
28	DISTRIBUTION	$ -	$ -	$ -	$ -	$ -	$ -
29	ENERGY STORAGE	-	-	-	-	-	-
30	GENERAL	-	-	-	-	-	-
31	NUCLEAR PRODUCTION	-	-	-	-	-	-
32	OTHER PRODUCTION	-	-	-	-	-	-
33	SOLAR PRODUCTION	-	-	-	-	-	-
34	STEAM PRODUCTION	-	-	-	-	-	-
35	TRANSMISSION	-	-	-	-	-	-
36	TOTAL	$ -	$ -	$ -	$ -	$ -	$ -

NOTES:
NNING BALANCE AND THE CURRENT DEPRECIATION EXPENSE, THEN SUBTRACTING RETIREMENTS AND SALVAGE VALUE.

ID	Proxy Group Company Name	Ticker
1	Alliant Energy Corporation	LNT
2	Ameren Corporation	AEE
3	American Electric Power Company, Inc.	AEP
4	Avista Corporation	AVA
5	CMS Energy Corporation	CMS
6	Dominion Energy, Inc.	D
7	DTE Energy Company	DTE
8	Duke Energy Corporation	DUK
9	Entergy Corporation	ETR
10	Evergy, Inc.	EVRG
11	FirstEnergy Corporation	FE
12	IDACORP, Inc.	IDA
13	NextEra Energy, Inc.	NEE
14	OGE Energy Corporation	OGE
15	Pinnacle West Capital Corporation	PNW
16	Portland General Electric Company	POR
17	PPL Corporation	PPL
18	Southern Company	SO
19	Xcel Energy Inc.	XEL

Date 11/30/2025 *<- date through which data is current*
November 30, 2025

Proxy Group Selection

Line	VL Electric Utility Industry	Ticker	[1] Pays dividends; No cuts prior 2 years	[2] Covered by More Than One Analyst (Yes/No)	[3] Positive EPS growth rates from at least two sources	[4] S&P Credit Rating	[5] Moody's Credit Rating	[6] Regulated Electric Utilities are Vertically Integrated?	[7] >60% Regulated Operating Income / Total (3-yr average)	[8] >60% Regulated Electric Operating Income / Total Regulated (3-yr average)	[9] No Significant Merger & Transaction Activity or financial event	Include in Proxy Group	Note
1	ALLETE, Inc.	ALE	✓	Yes	Yes	BBB	Baa1	Yes	100.00%	98.42%	Canada Pension Plan Investment Board and Global Infrastructure Management, LLC entered agreement to acquire ALE on May 5, 2024.		
2	Alliant Energy Corporation	LNT	✓	Yes	Yes	BBB+	Baa2	Yes	97.76%	84.94%	✓	✓	
3	Ameren Corporation	AEE	✓	Yes	Yes	BBB+	Baa1	Yes	100.00%	84.42%	✓	✓	
4	American Electric Power Company, Inc.	AEP	✓	Yes	Yes	BBB+	Baa2	Yes	97.34%	100.00%	✓	✓	
5	Avista Corporation	AVA	✓	Yes	Yes	BBB	Baa2	Yes	94.99%	74.40%	✓	✓	
6	Black Hills Corporation	BKH	✓	Yes	Yes	BBB+	Baa2	Yes	100.00%	48.35%	BKH and NWE announced a merger agreement on August 19, 2025.		
7	CenterPoint Energy, Inc.	CNP	✓	Yes	Yes	BBB+	Baa2	No	100.00%	59.52%	✓		
8	CMS Energy Corporation	CMS	✓	Yes	Yes	BBB+	Baa2	Yes	100.00%	63.15%	✓	✓	
9	Consolidated Edison, Inc.	ED	✓	Yes	Yes	A-	Baa1	No	86.27%	70.79%	✓		
10	Dominion Energy, Inc.	D	✓	Yes	Yes	BBB+	Baa2	Yes	94.36%	100.00%	✓	✓	
11	DTE Energy Company	DTE	✓	Yes	Yes	BBB+	Baa2	Yes	88.32%	74.40%	✓	✓	
12	Duke Energy Corporation	DUK	✓	Yes	Yes	BBB+	Baa2	Yes	100.00%	90.04%	✓	✓	
13	Edison International	EIX	✓	Yes	Yes	BBB-	Baa2	Yes	100.00%	100.00%	Effect of wildfires on stock price		
14	Entergy Corporation	ETR	✓	Yes	Yes	BBB+	Baa2	Yes	98.65%	99.14%	✓	✓	
15	Eversource Energy	ES	✓	Yes	Yes	BBB+	Baa2	No	94.20%	84.61%	✓		
16	Exelon Corporation	EXC	✓	Yes	Yes	A-	Baa2	No	99.76%	89.78%	✓		
17	FirstEnergy Corporation	FE	✓	Yes	Yes	BBB	Baa3	Yes	100.00%	100.00%	✓	✓	
18	Evergy, Inc.	EVRG	✓	Yes	Yes	BBB+	Baa2	Yes	100.00%	100.00%	✓	✓	
19	Hawaiian Electric Industries, Inc.	HE		Yes	No	B+	Ba3	Yes	94.44%	100.00%	✓		
20	IDACORP, Inc.	IDA	✓	Yes	Yes	BBB	Baa2	Yes	99.99%	100.00%	✓	✓	
21	MGE Energy, Inc.	MGEE	✓	Yes	No	AA-	A1	Yes	78.89%	78.51%	✓		
22	NextEra Energy, Inc.	NEE	✓	Yes	Yes	A-	Baa1	Yes	85.22%	100.00%	✓	✓	
23	NorthWestern Energy Group, Inc.	NWE	✓	Yes	Yes	BBB	Baa2	Yes	99.96%	85.99%	BKH and NWE announced a merger agreement on August 19, 2025.		
24	OGE Energy Corporation	OGE	✓	Yes	Yes	BBB+	Baa1	Yes	100.00%	100.00%	✓	✓	
25	Otter Tail Corporation	OTTR	✓	Yes	Yes	BBB	Baa2	Yes	29.03%	100.00%	✓		
26	PG&E Corporation	PCG	✓	Yes	Yes	BB	Ba3	Yes	100.00%	58.09%	✓		
27	Pinnacle West Capital Corporation	PNW	✓	Yes	Yes	BBB+	Baa2	Yes	100.00%	100.00%	✓	✓	
28	TXNM Energy, Inc.	TXNM	✓	Yes	Yes	BBB	Baa3	Yes	100.00%	100.00%	Blackstone Infrastructure Partners, L.P announced an agreement to acquire TXNM on May 18, 2025.		
29	Portland General Electric Company	POR	✓	Yes	Yes	BBB+	A3	Yes	100.00%	100.00%	✓	✓	
30	PPL Corporation	PPL	✓	Yes	Yes	A-	Baa1	Yes	100.00%	94.28%	✓	✓	
31	Public Service Enterprise Group Inc.	PEG	✓	Yes	Yes	BBB+	Baa2	No	83.57%	78.46%	✓		
32	Sempra Energy	SRE	✓	Yes	Yes	BBB+	Baa2	Yes	81.47%	50.80%	✓		
33	Southern Company	SO	✓	Yes	Yes	A-	Baa1	Yes	95.77%	84.67%	✓	✓	
34	Unitil Corporation	UTL	✓	No	No	BBB+	Baa2	No	100.00%	34.03%	Unitil agreed to acquire Maine Natural Gas Corporation from Ibedrola (announced 3/31/25) and Aquarion Water Co. of MA and NH and Abenaki Water (announced 5/6/25)		Does not have a full Value Line Report
35	WEC Energy Group, Inc.	WEC	✓	Yes	Yes	A-	Baa1	Yes	97.56%	57.31%	✓		
36	Xcel Energy Inc.	XEL	✓	Yes	Yes	BBB+	Baa1	Yes	100.00%	84.50%	✓	✓	

Notes:
[1] Source: S&P Capital IQ Pro
[2] Source: Zacks and Yahoo! Finance; as of 11/30/25
[3] Source: Value Line, Zacks, and S&P Capital IQ
[4]-[5] Source: S&P Capital IQ Pro; Madison Gas and Electric Company is rated AA- and A1 by S&P and Moody's, respectively; as of 11/30/2025
[6] Source: S&P Capital IQ Pro
[7]-[8]: Source: Company 10-K reports, average of three most recent years
[9] Source: S&P Capital IQ Pro

S&P Dow Jones Indices howard.silverblatt@spglobal.com
12/3/2025
S&P 500 EARNINGS AND ESTIMATE REPORT
S&P Senior Index Analyst **howard.silverblatt@spglobal.com**

S&P Dow Jones Indices
S&P 500 Index and Sector tax rates

SECTOR	12 MoJun'25	12 MoJun'24	Q2 2025	Q1 2025	Q2 2024	Q2 2015	Q2 2000
S&P 500	19.34%	18.22%	18.65%	18.90%	20.51%	29.63%	36.28%
Communication Services	23.08%	18.63%	14.75%	16.80%	19.87%	34.79%	39.24%
Consumer Discretionary	22.95%	13.78%	20.27%	21.86%	19.23%	34.34%	37.85%
Consumer Staples	21.90%	23.84%	26.64%	25.63%	22.95%	33.64%	37.31%
Energy	20.86%	25.55%	27.98%	29.91%	28.17%	-33.78%	41.88%
Financials	17.80%	18.16%	18.66%	18.79%	20.16%	26.57%	35.10%
Health Care	18.80%	20.03%	17.42%	18.67%	19.27%	26.27%	29.31%
Industrials	18.84%	21.30%	20.37%	19.29%	22.85%	29.51%	33.70%
Information Technology	17.87%	15.31%	16.71%	15.94%	19.79%	26.92%	36.57%
Materials	20.64%	20.08%	27.70%	30.61%	20.27%	26.11%	33.94%
Real Estate	10.47%	5.39%	5.79%	5.45%	5.04%		
Utilities	18.46%	8.88%	12.31%	11.48%	11.39%	30.73%	33.68%

S&P 500 TAX RATE

	QUATERLY	12-MONTH
Avg fr 1993	**29.07%**	**29.94%**
Jun-25	18.65%	19.34%
Mar-25	18.90%	18.98%
Dec-24	14.23%	19.26%
Sep-24	22.29%	19.44%
Jun-24	20.51%	18.22%
Mar-24	20.15%	17.72%
Dec-23	13.97%	17.74%
Sep-23	17.70%	19.35%
Jun-23	18.81%	19.82%
Mar-23	20.20%	20.15%
Dec-22	20.90%	19.66%
Sep-22	19.50%	18.46%
Jun-22	20.05%	17.83%

Q3 2025
Issues with diluted share counts for Q3 2025 over Q3 2024 EPS
-> Therefore adding at least a 4% tailwind to their current EPS

Issues	485	% of issues
Q3,'25 lower shares than Q3,'24	**305**	**62.89%**
4% lower shares	**75**	**15.46%**
Q3,'25 higher sharers than Q3,'24	**158**	**32.58%**
4% higher shares	**33**	**6.80%**

OPERATING EARNINGS CONTRIBUTION

	estimate Dec-26	estimate Sep-26	estimate Jun-26	estimate Mar-26	estimate Dec-25	estimate Sep-25	Jun-25	Mar-25	Dec-24	Sep-24	Jun-24	Mar-24	Dec-23	Sep-23	Jun-23	Mar-23	Dec-22	Sep-22	Jun-22	Mar-22	Dec-21	Sep-21	Jun-21	Mar-21	Dec-20	Sep-20	Jun-20	Mar-20	Dec-19	Sep-19	Jun-19	Mar-19
Energy	3.92%	4.16%	4.21%	4.25%	4.10%	4.26%	4.77%	4.71%	4.77%	5.24%	6.10%	6.51%	6.71%	8.59%	6.74%	9.45%	11.24%	14.50%	16.57%	8.60%	6.65%	5.46%	3.33%	2.11%	-6.70%	-1.32%	-9.38%	-14.38%	0.36%	4.96%	4.29%	3.10%
Materials	1.80%	1.93%	2.25%	1.93%	1.71%	1.88%	2.26%	2.07%	1.55%	1.95%	2.46%	1.95%	1.47%	2.38%	2.95%	2.82%	2.57%	2.92%	4.56%	3.93%	2.99%	3.32%	3.63%	2.67%	2.92%	2.23%	2.98%	3.73%	2.09%	2.36%	2.84%	2.29%
Industrials	7.49%	7.69%	8.02%	7.18%	7.36%	7.17%	8.32%	8.17%	6.89%	7.95%	9.56%	8.18%	9.19%	8.59%	9.85%	9.12%	9.46%	8.03%	8.99%	6.39%	6.20%	7.21%	7.06%	5.16%	3.33%	5.22%	3.31%	8.45%	8.81%	10.24%	9.82%	9.44%
Consumer Discretionary	7.95%	8.75%	8.36%	7.19%	7.76%	9.48%	8.72%	7.63%	9.75%	9.99%	9.61%	8.08%	7.97%	10.71%	8.82%	6.75%	7.45%	7.93%	7.04%	4.58%	8.75%	7.28%	8.12%	8.01%	8.39%	9.68%	4.99%	6.50%	7.89%	8.39%	8.02%	7.67%
Consumer Staples	4.84%	5.22%	5.25%	5.07%	5.23%	5.39%	5.91%	5.90%	5.49%	6.55%	6.17%	7.81%	6.69%	7.20%	6.89%	6.35%	6.61%	5.25%	6.21%	5.90%	5.46%	6.23%	6.07%	5.78%	6.84%	8.84%	10.64%	13.54%	7.50%	6.97%	6.81%	6.59%
Health Care	10.83%	11.51%	12.00%	12.72%	11.04%	10.90%	11.23%	12.70%	10.43%	12.19%	11.06%	10.69%	11.05%	11.42%	11.70%	13.21%	14.01%	14.69%	16.44%	15.76%	12.80%	15.94%	13.86%	14.97%	13.69%	15.64%	21.91%	27.41%	13.00%	13.15%	14.36%	14.52%
Financials	17.94%	17.91%	18.45%	19.39%	18.82%	21.26%	20.22%	18.21%	20.25%	20.38%	22.07%	20.68%	20.21%	14.96%	21.68%	22.79%	17.65%	12.91%	5.77%	17.23%	22.18%	18.84%	24.29%	24.83%	30.19%	25.12%	23.15%	-4.56%	24.54%	21.59%	21.56%	24.32%
Information Technology	30.63%	27.84%	26.91%	27.25%	29.17%	22.99%	22.58%	22.67%	24.86%	19.58%	18.16%	20.14%	22.58%	19.95%	17.17%	16.20%	20.63%	19.69%	20.45%	22.68%	21.69%	20.51%	19.08%	20.19%	27.06%	19.73%	25.01%	34.10%	21.51%	17.69%	17.76%	17.13%
Communication Services	10.82%	10.42%	10.78%	10.53%	11.04%	12.23%	12.23%	13.42%	12.13%	11.06%	10.68%	10.87%	10.19%	10.97%	9.81%	8.88%	7.49%	8.78%	10.01%	10.19%	9.99%	10.67%	10.96%	11.86%	9.71%	9.55%	10.96%	16.09%	9.95%	8.84%	9.73%	10.00%
Utilities	2.41%	3.26%	2.42%	3.16%	2.46%	3.30%	2.43%	3.26%	2.53%	3.78%	2.70%	3.61%	2.56%	3.67%	2.75%	3.12%	1.83%	3.28%	2.20%	3.04%	1.59%	2.98%	1.98%	3.19%	3.00%	4.26%	4.70%	5.70%	2.58%	4.13%	2.72%	3.47%
Real Estate	1.38%	1.30%	1.34%	1.34%	1.30%	1.13%	1.33%	1.27%	1.35%	1.35%	1.43%	1.47%	1.39%	1.58%	1.64%	1.30%	1.08%	2.02%	1.75%	1.69%	1.70%	1.56%	1.63%	1.25%	1.57%	1.05%	1.73%	3.41%	1.75%	1.69%	2.08%	1.47%
S&P 500	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

(change formula in column C, G & K to use 2026 P/E)	S&P 500 2025 EST OPER P/E	S&P 500 5YR PROJ ANNUAL GROWTH %	S&P 500 PEG	MIDCAP 2025 EST OPER P/E	MIDCAP 5YR PROJ ANNUAL GROWTH %	MIDCAP PEG	SMALLCAP 2025 EST OPER P/E	SMALLCAP 5YR PROJ ANNUAL GROWTH %	SMALLCAP PEG
S&P 500	25.89	17.50	1.48	20.19	15.19	1.33	21.98	12.22	1.80
Communication Services	22.74	15.49	1.47	22.74	15.87	1.43	39.18	18.29	2.14
Consumer Discretionary	31.59	17.99	1.76	18.38	10.92	1.68	15.89	5.13	3.10
Consumer Staples	22.55	6.53	3.45	20.22	13.70	1.48	13.12	29.87	0.44
Energy	16.60	9.65	1.72	15.37	16.92	0.91	20.20	9.41	2.15
Financials	16.95	12.92	1.31	12.58	14.29	0.88	13.72	10.33	1.33
Health Care	21.86	20.01	1.09	26.45	13.93	1.90	40.08	23.21	1.73
Industrials	26.98	14.69	1.84	22.14	14.95	1.48	25.09	14.55	1.72
Information Technology	36.95	22.58	1.64	35.75	25.74	1.39	38.76	13.25	2.92
Materials	22.26	16.94	1.31	21.24	17.36	1.22	21.44	8.96	2.39
Real Estate	38.00	9.90	3.84	26.82	4.07	6.60	44.29	4.64	9.54
Utilities	20.95	8.91	2.35	18.67	13.62	1.37	17.19	10.13	1.70

The average from Q1 1993 is 8.74% (As Reported 7.47%)

S&P 500 operating margins:

QTR	2025	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011	2010	2009	2008*	2007	2006
Q4		12.04%	11.00%	10.92%	13.41%	10.39%	10.61%	10.10%	10.27%	9.27%	7.98%	8.98%	9.76%	8.04%	8.70%	8.68%	7.27%	-0.04%	5.68%	8.86%
Q3 (Q3,'25 estimate)	13.62%	11.80%	11.15%	11.28%	13.17%	10.93%	11.21%	12.13%	10.16%	9.86%	8.97%	10.10%	9.63%	8.92%	9.51%	8.95%	6.94%	5.96%	8.06%	9.60%
Q2	12.46%	11.94%	11.87%	10.86%	13.54%	8.49%	11.41%	11.55%	10.14%	9.03%	9.29%	10.07%	9.51%	9.41%	9.44%	8.83%	6.19%	6.11%	9.41%	9.35%
Q1	11.77%	11.58%	11.64%	11.93%	13.02%	5.86%	11.21%	11.40%	9.84%	8.75%	9.45%	9.76%	9.52%	9.07%	8.99%	8.34%	4.56%	6.25%	9.23%	9.03%

*Q4 2008 is the only negative quarter in index history

OBSERVATION	2025E	Q3 2025E	Q4 2025E	2026E	PRICE	2025E P/E	2026 P/E	OBSERVATION
3/31/2024	$273.79	71.10	72.52		5254.35	19.19		**3/31/2024**
6/28/2024	$276.29	71.26	73.17		5460.48	19.76		**6/28/2024**
9/30/2024	$274.73	71.10	72.52		5762.48	20.98		**9/30/2024**
12/31/2024	$271.25	70.51	72.02		5906.94	21.78		**12/31/2024**
3/31/2025	$266.39	69.69	72.39	304.89	5611.85	21.07	18.41	**3/31/2025**
6/30/2025	$255.29	66.69	69.08	295.32	6204.95	24.31	21.01	**6/30/2025**
9/30/2025	$257.99	66.88	69.60	303.08	6688.46	25.93	22.07	**9/30/2025**
Current	$263.75	18.68	14.78	308.28	6849.72	25.97	22.22	**Current**
Change QTR	2.23%	-72.07%	-78.76%	1.72%	2.41%	0.17%	0.68%	**Change QTR**

Q3 2025

Of the 486 issues (503 in the index) with full operating comparative data

396 beat, 70 missed, and 20 met their estimates; 368 of 484 (76.0%) beat on sales

	---------- ISSUES ----------				---------- PERCENTAGE ----------			
SECTOR	**REPORTED**	**BEAT**	**MISSED**	**MET**	**REPORTED**	**BEAT**	**MISSED**	**MET**
Energy	22	17	4	1	100.00%	77.27%	18.18%	4.55%
Materials	26	19	4	3	100.00%	73.08%	15.38%	11.54%
Industrials	78	66	10	2	98.73%	84.62%	12.82%	2.56%
Consumer Discretionary	48	33	13	2	96.00%	68.75%	27.08%	4.17%
Consumer Staples	32	28	1	3	86.49%	87.50%	3.13%	9.38%
Health Care	59	55	2	2	98.33%	93.22%	3.39%	3.39%
Financials	74	66	7	1	98.67%	89.19%	9.46%	1.35%
Information Technology	64	59	4	1	94.12%	92.19%	6.25%	1.56%
Communication Services	21	13	7	1	87.50%	61.90%	33.33%	4.76%
Utilities	31	23	8	0	100.00%	74.19%	25.81%	0.00%
Real Estate	31	17	10	4	100.00%	54.84%	32.26%	12.90%
S&P 500	486	396	70	20	96.62%	81.48%	14.40%	4.12%

Date	12/3/2025
S&P 500 close of	6849.72
Dividend yield (last 12 months: November 2025)	1.14%
Dividend yield (current indicated rate)	1.15%

QUARTER END	PRICE	OPERATING EARNINGS PER SHR (ests are bottom up)	AS REPORTED EARNINGS PER SHR (ests are bottom up	OPERATING EARNINGS P/E (ests are bottom up)	AS REPORTED EARNINGS P/E (ests are bottom up		12 MONTH EARNINGS PER SHARE OPERATING EARNINGS (ests are bottom up)	AS REPORTED EARNINGS (ests are bottom up)
ESTIMATES								
12/31/2026		$82.17	$76.00	22.22	24.12		$308.28	$283.96
9/30/2026		$80.13	$73.86	23.14	25.14		$295.97	$272.51
6/30/2026		$75.38	$69.27	23.77	26.02		$288.22	$263.22
3/31/2026		$70.60	$64.83	24.74	27.08		$276.85	$252.91
12/31/2025		$69.86	$64.55	25.97	28.31		$263.76	$241.97
9/30/2025 (96.3%)	6688.46	$72.38	$64.57	26.85	29.13		$255.11	$235.11
				26.22	28.45	(P/E on Sep,'25 price)		
ACTUALS								
6/30/2025	6204.95	$64.01	$58.96	25.65	27.88		$241.89	$222.53
3/31/2025	5611.85	$57.51	$53.89	23.75	25.90		$236.24	$216.69
12/31/2024	5881.63	$61.21	$57.69	25.20	27.99		$233.36	$210.17
9/30/2024	5762.48	$59.16	$51.99	25.49	28.77		$226.05	$200.27
6/30/2024	5460.48	$58.36	$53.12	24.92	27.87		$219.14	$195.93
3/31/2024	5254.35	$54.63	$47.37	24.37	27.45		$215.62	$191.39
12/31/2023	4769.83	$53.90	$47.79	22.34	24.79		$213.53	$192.43
09/30/2023	4288.05	$52.25	$47.65	20.42	23.27		$210.00	$184.25
6/30/2023	4450.38	$54.84	$48.58	21.39	24.59		$208.10	$181.01
3/31/2023	4109.31	$52.54	$48.41	20.53	23.46		$200.13	$175.17
12/31/2022	3839.50	$50.37	$39.61	19.49	22.23		$196.95	$172.75
9/30/2022	3585.62	$50.35	$44.41	17.64	19.17		$203.31	$187.08
6/30/2022	3785.38	$46.87	$42.74	18.47	19.69		$204.98	$192.26
3/31/2022	4530.41	$49.36	$45.99	21.56	22.89		$210.16	$197.91
12/31/2021	4766.18	$56.73	$53.94	22.89	24.09		$208.21	$197.87
9/30/2021	4307.54	$52.02	$49.59	22.71	24.56		$189.66	$175.37
6/30/2021	4297.50	$52.05	$48.39	24.48	27.07		$175.54	$158.76
3/31/2021	3972.89	$47.41	$45.95	26.44	30.99		$150.28	$128.20
12/31/2020	3756.07	$38.18	$31.44	30.69	39.90		$122.37	$94.13
9/30/2020	3363.00	$37.90	$32.98	27.26	34.24		$123.37	$98.22
6/30/2020	3100.29	$26.79	$17.83	24.75	31.24		$125.28	$99.23
3/31/2020	2584.59	$19.50	$11.88	18.64	22.22		$138.63	$116.33
12/31/2019	3230.78	$39.18	$35.53	20.56	23.16		$157.12	$139.47
9/30/2019	2976.74	$39.81	$33.99	19.46	22.40		$152.97	$132.90
6/30/2019	2941.76	$40.14	$34.93	19.04	21.75		$154.54	$135.27
3/31/2019	2834.40	$37.99	$35.02	18.52	21.09		$153.05	$134.39
12/31/2018	2506.85	$35.03	$28.96	16.54	18.94		$151.60	$132.39
9/30/2018	2913.98	$41.38	$36.36	19.37	22.35		$150.42	$130.39
6/30/2018	2718.37	$38.65	$34.05	19.37	22.19		$140.37	$122.48
3/31/2018	2640.87	$36.54	$33.02	19.97	22.88		$132.23	$115.44
12/31/2017	2673.61	$33.85	$26.96	21.47	24.33		$124.51	$109.88
9/30/2017	2519.36	$31.33	$28.45	21.25	23.53		$118.56	$107.08
6/30/2017	2423.41	$30.51	$27.01	20.91	23.30		$115.92	$104.02
3/31/2017	2362.72	$28.82	$27.46	21.26	23.56		$111.11	$100.29
12/31/2016	2238.83	$27.90	$24.16	21.07	23.68		$106.26	$94.55
9/30/2016	2168.27	$28.69	$25.39	21.38	24.34		$101.42	$89.09
6/30/2016	2098.86	$25.70	$23.28	21.38	24.15		$98.17	$86.92
3/31/2016	2059.74	$23.97	$21.72	20.89	23.83		$98.61	$86.44
12/31/2015	2043.94	$23.06	$18.70	20.35	23.62		$100.45	$86.53
9/30/2015	1920.03	$25.44	$23.22	18.44	21.18		$104.14	$90.66
6/30/2015	2063.11	$26.14	$22.80	19.05	21.74		$108.30	$94.91
3/31/2015	2067.89	$25.81	$21.81	18.55	20.84		$111.50	$99.25
12/31/2014	2058.90	$26.75	$22.83	18.22	20.12		$113.01	$102.31
9/30/2014	1972.29	$29.60	$27.47	17.22	18.61		$114.51	$105.96
6/30/2014	1960.23	$29.34	$27.14	17.53	19.01		$111.83	$103.12
3/31/2014	1872.34	$27.32	$24.87	17.20	18.57		$108.85	$100.85

12/31/2013	1848.36	$28.25	$26.48	17.23	18.45	$107.30	$100.20
9/30/2013	1681.55	$26.92	$24.63	16.45	17.82	$102.20	$94.37
6/30/2013	1606.28	$26.36	$24.87	16.18	17.66	$99.28	$90.95
3/31/2013	1569.19	$25.77	$24.22	15.96	17.89	$98.35	$87.70
12/31/2012	1426.19	$23.15	$20.65	14.73	16.49	$96.82	$86.51
9/30/2012	1440.67	$24.00	$21.21	14.79	16.66	$97.40	$86.50
6/30/2012	1362.16	$25.43	$21.62	13.80	15.49	$98.69	$87.92
3/31/2012	1408.47	$24.24	$23.03	14.35	15.91	$98.12	$88.54
12/31/2011	1257.60	$23.73	$20.64	13.04	14.46	$96.44	$86.95
9/30/2011	1131.42	$25.29	$22.63	11.95	13.01	$94.64	$86.98
6/30/2011	1320.64	$24.86	$22.24	14.53	15.75	$90.91	$83.87
3/31/2011	1325.83	$22.56	$21.44	15.25	16.31	$86.95	$81.31
12/31/2010	1257.64	$21.93	$20.67	15.01	16.26	$83.77	$77.35
9/30/2010	1141.20	$21.56	$19.52	14.45	15.88	$79.00	$71.86
6/30/2010	1030.71	$20.90	$19.68	14.08	15.36	$73.22	$67.10
3/31/2010	1169.43	$19.38	$17.48	17.68	19.19	$66.13	$60.93
12/31/2009	1115.10	$17.16	$15.18	19.61	21.88	$56.86	$50.97
9/30/2009	1057.08	$15.78	$14.76	26.69	84.30	$39.61	$12.54
6/30/2009	919.32	$13.81	$13.51	23.10	122.41	$39.79	$7.51
3/31/2009	797.87	$10.11	$7.52	18.56	116.31	$43.00	$6.86
12/31/2008	903.25	-$0.09	-$23.25	18.24	60.70	$49.51	$14.88
9/30/2008	1166.36	$15.96	$9.73	17.99	25.38	$64.82	$45.95
6/30/2008	1280.00	$17.02	$12.86	18.36	24.92	$69.73	$51.37
3/31/2008	1322.70	$16.62	$15.54	17.23	21.90	$76.77	$60.39
12/31/2007	1468.36	$15.22	$7.82	17.79	22.19	$82.54	$66.18
9/30/2007	1526.75	$20.87	$15.15	17.09	19.42	$89.31	$78.60
6/30/2007	1503.35	$24.06	$21.88	16.44	17.70	$91.47	$84.92
3/31/2007	1420.86	$22.39	$21.33	15.90	17.09	$89.36	$83.15
12/31/2006	1418.30	$21.99	$20.24	16.17	17.40	$87.72	$81.51
9/30/2006	1335.85	$23.03	$21.47	15.55	17.00	$85.92	$78.57
6/30/2006	1270.20	$21.95	$20.11	15.54	17.05	$81.73	$74.49
3/31/2006	1294.83	$20.75	$19.69	16.35	17.82	$79.20	$72.67
12/31/2005	1248.29	$20.19	$17.30	16.33	17.85	$76.45	$69.93
9/30/2005	1228.81	$18.84	$17.39	16.56	18.46	$74.21	$66.57
6/30/2005	1191.33	$19.42	$18.29	16.49	18.80	$72.25	$63.36
3/31/2005	1180.59	$18.00	$16.95	16.91	19.57	$69.81	$60.32
12/31/2004	1211.92	$17.95	$13.94	17.91	20.70	$67.68	$58.55
9/30/2004	1114.58	$16.88	$14.18	17.25	19.29	$64.61	$57.77
6/30/2004	1140.84	$16.98	$15.25	18.36	20.32	$62.14	$56.15
3/31/2004	1126.21	$15.87	$15.18	19.39	21.66	$58.08	$52.00
12/31/2003	1111.92	$14.88	$13.16	20.33	22.81	$54.69	$48.74
9/30/2003	995.97	$14.41	$12.56	19.25	25.82	$51.75	$38.58
6/30/2003	974.50	$12.92	$11.10	19.91	28.21	$48.95	$34.55
3/31/2003	848.18	$12.48	$11.92	17.79	27.97	$47.67	$30.32
12/31/2002	879.82	$11.94	$3.00	19.11	31.89	$46.04	$27.59
9/30/2002	815.28	$11.61	$8.53	18.51	27.14	$44.04	$30.04
6/30/2002	989.81	$11.64	$6.87	23.80	37.02	$41.59	$26.74
3/31/2002	1147.39	$10.85	$9.19	29.44	46.45	$38.97	$24.70
12/31/2001	1148.08	$9.94	$5.45	29.55	46.50	$38.85	$24.69
9/30/2001	1040.94	$9.16	$5.23	24.77	36.77	$42.02	$28.31
6/30/2001	1224.38	$9.02	$4.83	26.03	33.28	$47.03	$36.79
3/31/2001	1160.33	$10.73	$9.18	21.94	25.54	$52.89	$45.44
12/31/2000	1320.28	$13.11	$9.07	23.52	26.41	$56.13	$50.00
9/30/2000	1436.51	$14.17	$13.71	25.30	26.75	$56.79	$53.70
6/30/2000	1454.60	$14.88	$13.48	26.17	28.02	$55.59	$51.92
3/31/2000	1498.58	$13.97	$13.74	27.79	29.41	$53.92	$50.95
12/31/1999	1469.25	$13.77	$12.77	28.43	30.50	$51.68	$48.17
9/30/1999	1282.71	$12.97	$11.93	25.98	29.18	$49.38	$43.96
6/30/1999	1372.71	$13.21	$12.51	29.29	33.46	$46.86	$41.02
3/31/1999	1286.37	$11.73	$10.96	28.54	33.52	$45.08	$38.38
12/31/1998	1229.23	$11.47	$8.56	27.77	32.60	$44.27	$37.71
9/30/1998	1017.01	$10.45	$8.99	23.07	26.70	$44.09	$38.09
6/30/1998	1133.84	$11.43	$9.87	25.38	29.10	$44.67	$38.97
3/31/1998	1101.75	$10.92	$10.29	24.83	27.86	$44.37	$39.54
12/31/1997	970.43	$11.29	$8.94	22.05	24.43	$44.01	$39.72
9/30/1997	947.28	$11.03	$9.87	21.66	23.31	$43.73	$40.64
6/30/1997	885.14	$11.13	$10.44	20.77	21.83	$42.62	$40.55
3/31/1997	757.12	$10.56	$10.47	18.11	18.82	$41.80	$40.24
12/31/1996	740.74	$11.01	$9.86	18.23	19.13	$40.63	$38.73
9/30/1996	687.33	$9.92	$9.78	17.44	19.09	$39.40	$36.00
6/30/1996	670.63	$10.31	$10.13	17.08	19.21	$39.26	$34.91
3/31/1996	645.50	$9.39	$8.96	16.79	18.96	$38.45	$34.04
12/31/1995	615.93	$9.78	$7.13	16.34	18.14	$37.70	$33.96
9/30/1995	584.41	$9.78	$8.69	15.92	16.61	$36.72	$35.18
6/30/1995	544.75	$9.50	$9.26	15.58	15.82	$34.97	$34.43
3/31/1995	500.71	$8.64	$8.88	15.07	15.38	$33.22	$32.55
12/31/1994	459.27	$8.80	$8.35	14.47	15.01	$31.75	$30.60
9/30/1994	462.71	$8.03	$7.94	15.37	16.93	$30.11	$27.33
6/30/1994	444.27	$7.75	$7.38	15.32	17.63	$29.00	$25.20
3/31/1994	445.77	$7.17	$6.93	16.02	19.63	$27.82	$22.71
12/31/1993	466.45	$7.16	$5.08	17.34	21.31	$26.90	$21.89
9/30/1993	458.93	$6.92	$5.81	18.10	22.49	$25.35	$20.41
6/30/1993	450.53	$6.57	$4.89	19.13	23.31	$23.55	$19.33
3/31/1993	451.67	$6.25	$6.11	20.35	22.77	$22.19	$19.84
12/31/1992	435.71	$5.61	$3.60	20.88	22.82	$20.87	$19.09
9/30/1992	417.80	$5.12	$4.73	21.01	23.16	$19.89	$18.04
6/30/1992	408.14	$5.21	$5.40	20.53	23.94	$19.88	$17.05
3/31/1992	403.69	$4.93	$5.36	20.74	24.93	$19.46	$16.19
12/31/1991	417.09	$4.63	$2.55	21.61	26.12	$19.30	$15.97
9/30/1991	387.86	$5.11	$3.74	19.71	21.77	$19.68	$17.82
6/30/1991	371.16	$4.79	$4.54	18.07	19.12	$20.54	$19.41
3/31/1991	375.22	$4.77	$5.14	17.20	17.92	$21.81	$20.94
12/31/1990	330.22	$5.01	$4.40	14.58	15.47	$22.65	$21.34
9/30/1990	306.05	$5.97	$5.33	13.03	14.08	$23.48	$21.74
6/30/1990	358.02	$6.06	$6.07	15.53	16.84	$23.05	$21.26
3/31/1990	339.94	$5.61	$5.54	14.45	15.69	$23.52	$21.67
12/31/1989	353.40	$5.84	$4.80	14.53	15.45	$24.32	$22.87
9/30/1989	349.15	$5.54	$4.85	14.05	14.74	$24.85	$23.69
6/30/1989	317.98	$6.53	$6.48	12.46	12.61	$25.53	$25.22
3/31/1989	294.87	$6.41	$6.74	11.77	11.81	$25.05	$24.96
12/31/1988	277.72	$6.37	$5.62	11.51	11.69	$24.12	$23.75
9/30/1988	271.91	$6.22	$6.38				
6/30/1988	273.50	$6.05	$6.22				
3/31/1988	258.89	$5.48	$5.53				

Operating earnings: Income from product (goods and services), excludes corporate (M&A, financing, layoffs), and unusual items
As Reported earnings: Income from continuing operations, also known GAAP (Generally Accepted Accounting Principles) and As Reported
Bottom up estimate: Capital IQ consensus estimate for specific issue, building from the bottom up to the index level estimate

Actual earnings are bottom up

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Daily Yields
FRED Graph Observations
Federal Reserve Economic Data, Federal Reserve Bank of St. Louis
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Market Yield on U.S. Treasury Securities at 30-Year Constant Maturity, Quoted on an Investment Basis, Percent, Daily, Not Seasonally Adjusted

	30-yr Treasury Yield (%)
observation_date	DGS30
11/28/2025	4.67
11/26/2025	4.64
11/25/2025	4.67
11/24/2025	4.68
11/21/2025	4.71
11/20/2025	4.73
11/19/2025	4.75
11/18/2025	4.74
11/17/2025	4.73
11/14/2025	4.74
11/13/2025	4.7
11/12/2025	4.67
11/10/2025	4.71
11/7/2025	4.7
11/6/2025	4.69
11/5/2025	4.74
11/4/2025	4.67
11/3/2025	4.69
10/31/2025	4.67
10/30/2025	4.65
10/29/2025	4.61
10/28/2025	4.55
10/27/2025	4.57
10/24/2025	4.59
10/23/2025	4.58
10/22/2025	4.54
10/21/2025	4.55
10/20/2025	4.58
10/17/2025	4.6
10/16/2025	4.58
10/15/2025	4.64
10/14/2025	4.62
10/10/2025	4.63
10/9/2025	4.72
10/8/2025	4.72
10/7/2025	4.73
10/6/2025	4.76
10/3/2025	4.71
10/2/2025	4.69
10/1/2025	4.72
9/30/2025	4.73
9/29/2025	4.71
9/26/2025	4.77
9/25/2025	4.75
9/24/2025	4.76
9/23/2025	4.73
9/22/2025	4.77
9/19/2025	4.75
9/18/2025	4.72
9/17/2025	4.66
9/16/2025	4.65
9/15/2025	4.66
9/12/2025	4.68
9/11/2025	4.65
9/10/2025	4.69
9/9/2025	4.72
9/8/2025	4.69
9/5/2025	4.78
9/4/2025	4.86
9/3/2025	4.90
9/2/2025	4.97
9/1/2025	
8/29/2025	4.92
8/28/2025	4.88
8/27/2025	4.91
8/26/2025	4.90

8/25/2025	4.89
8/22/2025	4.88
8/21/2025	4.92
8/20/2025	4.89
8/19/2025	4.90
8/18/2025	4.94
8/15/2025	4.92
8/14/2025	4.88
8/13/2025	4.83
8/12/2025	4.88
8/11/2025	4.84
8/8/2025	4.85
8/7/2025	4.81
8/6/2025	4.81
8/5/2025	4.78
8/4/2025	4.80
8/1/2025	4.81
7/31/2025	4.89
7/30/2025	4.89
7/29/2025	4.86
7/28/2025	4.96
7/25/2025	4.92
7/24/2025	4.96
7/23/2025	4.95
7/22/2025	4.90
7/21/2025	4.94
7/18/2025	5.00
7/17/2025	5.01
7/16/2025	5.01
7/15/2025	5.01
7/14/2025	4.97
7/11/2025	4.96
7/10/2025	4.86
7/9/2025	4.87
7/8/2025	4.94
7/7/2025	4.92
7/4/2025	
7/3/2025	4.86
7/2/2025	4.82
7/1/2025	4.78
6/30/2025	4.78
6/27/2025	4.85
6/26/2025	4.81
6/25/2025	4.83
6/24/2025	4.83
6/23/2025	4.87
6/20/2025	4.89
6/19/2025	
6/18/2025	4.88
6/17/2025	4.88
6/16/2025	4.96
6/13/2025	4.90
6/12/2025	4.84
6/11/2025	4.91
6/10/2025	4.93
6/9/2025	4.95
6/6/2025	4.97
6/5/2025	4.88
6/4/2025	4.89
6/3/2025	4.98
6/2/2025	4.99
5/30/2025	4.92
5/29/2025	4.92
5/28/2025	4.97
5/27/2025	4.94
5/26/2025	
5/23/2025	5.04
5/22/2025	5.05
5/21/2025	5.08
5/20/2025	4.96
5/19/2025	4.92
5/16/2025	4.89
5/15/2025	4.91
5/14/2025	4.97
5/13/2025	4.94
5/12/2025	4.89
5/9/2025	4.83

5/8/2025	4.83
5/7/2025	4.77
5/6/2025	4.81
5/5/2025	4.83
5/2/2025	4.79
5/1/2025	4.74
4/30/2025	4.66
4/29/2025	4.64
4/28/2025	4.69
4/25/2025	4.74
4/24/2025	4.77
4/23/2025	4.83
4/22/2025	4.88
4/21/2025	4.91
4/18/2025	
4/17/2025	4.80
4/16/2025	4.74
4/15/2025	4.79
4/14/2025	4.80
4/11/2025	4.85
4/10/2025	4.86
4/9/2025	4.72
4/8/2025	4.71
4/7/2025	4.58
4/4/2025	4.41
4/3/2025	4.49
4/2/2025	4.54
4/1/2025	4.52
3/31/2025	4.59
3/28/2025	4.64
3/27/2025	4.73
3/26/2025	4.69
3/25/2025	4.65
3/24/2025	4.66
3/21/2025	4.59
3/20/2025	4.55
3/19/2025	4.56
3/18/2025	4.58
3/17/2025	4.60
3/14/2025	4.62
3/13/2025	4.59
3/12/2025	4.63
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10/25/2019	2.29
10/24/2019	2.26
10/23/2019	2.25
10/22/2019	2.26
10/21/2019	2.28
10/18/2019	2.25
10/17/2019	2.24
10/16/2019	2.23
10/15/2019	2.23
10/14/2019	
10/11/2019	2.22
10/10/2019	2.16
10/9/2019	2.08
10/8/2019	2.04
10/7/2019	2.05
10/4/2019	2.01
10/3/2019	2.04
10/2/2019	2.09
10/1/2019	2.11

9/30/2019	2.12
9/27/2019	2.13
9/26/2019	2.15
9/25/2019	2.18
9/24/2019	2.09
9/23/2019	2.16
9/20/2019	2.17
9/19/2019	2.22
9/18/2019	2.25
9/17/2019	2.27
9/16/2019	2.31
9/13/2019	2.37
9/12/2019	2.22
9/11/2019	2.22
9/10/2019	2.19
9/9/2019	2.11
9/6/2019	2.02
9/5/2019	2.06
9/4/2019	1.97
9/3/2019	1.95
9/2/2019	
8/30/2019	1.96
8/29/2019	1.97
8/28/2019	1.94
8/27/2019	1.97
8/26/2019	2.04
8/23/2019	2.02
8/22/2019	2.11
8/21/2019	2.07
8/20/2019	2.04
8/19/2019	2.08
8/16/2019	2.01
8/15/2019	1.98
8/14/2019	2.03
8/13/2019	2.15
8/12/2019	2.14
8/9/2019	2.26
8/8/2019	2.25
8/7/2019	2.22
8/6/2019	2.25
8/5/2019	2.3
8/2/2019	2.39
8/1/2019	2.44
7/31/2019	2.53
7/30/2019	2.58
7/29/2019	2.59
7/26/2019	2.59
7/25/2019	2.6
7/24/2019	2.58
7/23/2019	2.61
7/22/2019	2.58
7/19/2019	2.57
7/18/2019	2.56
7/17/2019	2.57
7/16/2019	2.63
7/15/2019	2.61
7/12/2019	2.64
7/11/2019	2.65
7/10/2019	2.57
7/9/2019	2.54
7/8/2019	2.53
7/5/2019	2.54
7/4/2019	
7/3/2019	2.47
7/2/2019	2.51
7/1/2019	2.55
6/28/2019	2.52
6/27/2019	2.52
6/26/2019	2.57
6/25/2019	2.53
6/24/2019	2.55
6/21/2019	2.59
6/20/2019	2.53
6/19/2019	2.54
6/18/2019	2.55
6/17/2019	2.58
6/14/2019	2.59

6/13/2019	2.61
6/12/2019	2.62
6/11/2019	2.62
6/10/2019	2.62
6/7/2019	2.57
6/6/2019	2.62
6/5/2019	2.63
6/4/2019	2.6
6/3/2019	2.53
5/31/2019	2.58
5/30/2019	2.65
5/29/2019	2.69
5/28/2019	2.7
5/27/2019	
5/24/2019	2.75
5/23/2019	2.75
5/22/2019	2.82
5/21/2019	2.84
5/20/2019	2.83
5/17/2019	2.82
5/16/2019	2.84
5/15/2019	2.82
5/14/2019	2.86
5/13/2019	2.83
5/10/2019	2.89
5/9/2019	2.87
5/8/2019	2.89
5/7/2019	2.86
5/6/2019	2.91
5/3/2019	2.93
5/2/2019	2.94
5/1/2019	2.92
4/30/2019	2.93
4/29/2019	2.96
4/26/2019	2.92
4/25/2019	2.94
4/24/2019	2.94
4/23/2019	2.98
4/22/2019	2.99
4/19/2019	
4/18/2019	2.96
4/17/2019	2.99
4/16/2019	2.99
4/15/2019	2.96
4/12/2019	2.97
4/11/2019	2.94
4/10/2019	2.9
4/9/2019	2.92
4/8/2019	2.93
4/5/2019	2.91
4/4/2019	2.92
4/3/2019	2.93
4/2/2019	2.88
4/1/2019	2.89
3/29/2019	2.81
3/28/2019	2.81
3/27/2019	2.83
3/26/2019	2.86
3/25/2019	2.87
3/22/2019	2.88
3/21/2019	2.96
3/20/2019	2.98
3/19/2019	3.02
3/18/2019	3.01
3/15/2019	3.02
3/14/2019	3.04
3/13/2019	3.02
3/12/2019	3
3/11/2019	3.03
3/8/2019	3
3/7/2019	3.03
3/6/2019	3.06
3/5/2019	3.08
3/4/2019	3.09
3/1/2019	3.13
2/28/2019	3.09
2/27/2019	3.07

2/26/2019	3.01
2/25/2019	3.03
2/22/2019	3.02
2/21/2019	3.05
2/20/2019	3
2/19/2019	2.99
2/18/2019	
2/15/2019	3
2/14/2019	3.01
2/13/2019	3.04
2/12/2019	3.02
2/11/2019	3
2/8/2019	2.97
2/7/2019	3
2/6/2019	3.03
2/5/2019	3.03
2/4/2019	3.06
2/1/2019	3.03
1/31/2019	2.99
1/30/2019	3.06
1/29/2019	3.04
1/28/2019	3.06
1/25/2019	3.06
1/24/2019	3.04
1/23/2019	3.07
1/22/2019	3.06
1/21/2019	
1/18/2019	3.09
1/17/2019	3.07
1/16/2019	3.07
1/15/2019	3.08
1/14/2019	3.06
1/11/2019	3.04
1/10/2019	3.06
1/9/2019	3.03
1/8/2019	3
1/7/2019	2.99
1/4/2019	2.98
1/3/2019	2.92
1/2/2019	2.97
1/1/2019	
12/31/2018	3.02
12/28/2018	3.04
12/27/2018	3.05
12/26/2018	3.06
12/25/2018	
12/24/2018	3
12/21/2018	3.03
12/20/2018	3.02
12/19/2018	3
12/18/2018	3.07
12/17/2018	3.11
12/14/2018	3.14
12/13/2018	3.16
12/12/2018	3.15
12/11/2018	3.13
12/10/2018	3.13
12/7/2018	3.14
12/6/2018	3.14
12/5/2018	
12/4/2018	3.16
12/3/2018	3.27
11/30/2018	3.3
11/29/2018	3.33
11/28/2018	3.34
11/27/2018	3.32
11/26/2018	3.32
11/23/2018	3.31
11/22/2018	
11/21/2018	3.31
11/20/2018	3.31
11/19/2018	3.32
11/16/2018	3.33
11/15/2018	3.36
11/14/2018	3.35
11/13/2018	3.36
11/12/2018	

11/9/2018	3.4
11/8/2018	3.43
11/7/2018	3.43
11/6/2018	3.43
11/5/2018	3.43
11/2/2018	3.46
11/1/2018	3.38
10/31/2018	3.39
10/30/2018	3.36
10/29/2018	3.33
10/26/2018	3.32
10/25/2018	3.35

Consumer Price Index for All Urban Consumers (CPI-U)
Original Data Value

Series Id: CUSR0000SA0
Seasonally Adjusted
Series Title: All items in U.S. city average, all urban consumers,
Area: U.S. city average
Item: All items
Base Period: 1982-84=100
Years: 2015 to 2025

Series ID	Year	Period	Value	Y-o-Y Increase	
CUSR0000SA0	2015	M01	234.747		Jan-15
CUSR0000SA0	2015	M02	235.342		Feb-15
CUSR0000SA0	2015	M03	235.976		Mar-15
CUSR0000SA0	2015	M04	236.222		Apr-15
CUSR0000SA0	2015	M05	237.001		May-15
CUSR0000SA0	2015	M06	237.657		Jun-15
CUSR0000SA0	2015	M07	238.034		Jul-15
CUSR0000SA0	2015	M08	238.033		Aug-15
CUSR0000SA0	2015	M09	237.498		Sep-15
CUSR0000SA0	2015	M10	237.733		Oct-15
CUSR0000SA0	2015	M11	238.017		Nov-15
CUSR0000SA0	2015	M12	237.761		Dec-15
CUSR0000SA0	2016	M01	237.652	1.24%	Jan-16
CUSR0000SA0	2016	M02	237.336	0.85%	Feb-16
CUSR0000SA0	2016	M03	238.080	0.89%	Mar-16
CUSR0000SA0	2016	M04	238.992	1.17%	Apr-16
CUSR0000SA0	2016	M05	239.557	1.08%	May-16
CUSR0000SA0	2016	M06	240.222	1.08%	Jun-16
CUSR0000SA0	2016	M07	240.101	0.87%	Jul-16
CUSR0000SA0	2016	M08	240.545	1.06%	Aug-16
CUSR0000SA0	2016	M09	241.176	1.55%	Sep-16
CUSR0000SA0	2016	M10	241.741	1.69%	Oct-16
CUSR0000SA0	2016	M11	242.026	1.68%	Nov-16

Series ID	Year	Period	Value	Y-o-Y Increase	
CUSR0000SA0	**2016**	**M12**	242.637	2.05%	Dec-16
CUSR0000SA0	**2017**	**M01**	243.618	2.51%	Jan-17
CUSR0000SA0	**2017**	**M02**	244.006	2.81%	Feb-17
CUSR0000SA0	**2017**	**M03**	243.892	2.44%	Mar-17
CUSR0000SA0	**2017**	**M04**	244.193	2.18%	Apr-17
CUSR0000SA0	**2017**	**M05**	244.004	1.86%	May-17
CUSR0000SA0	**2017**	**M06**	244.163	1.64%	Jun-17
CUSR0000SA0	**2017**	**M07**	244.243	1.73%	Jul-17
CUSR0000SA0	**2017**	**M08**	245.183	1.93%	Aug-17
CUSR0000SA0	**2017**	**M09**	246.435	2.18%	Sep-17
CUSR0000SA0	**2017**	**M10**	246.626	2.02%	Oct-17
CUSR0000SA0	**2017**	**M11**	247.284	2.17%	Nov-17
CUSR0000SA0	**2017**	**M12**	247.805	2.13%	Dec-17
CUSR0000SA0	**2018**	**M01**	248.859	2.15%	Jan-18
CUSR0000SA0	**2018**	**M02**	249.529	2.26%	Feb-18
CUSR0000SA0	**2018**	**M03**	249.577	2.33%	Mar-18
CUSR0000SA0	**2018**	**M04**	250.227	2.47%	Apr-18
CUSR0000SA0	**2018**	**M05**	250.792	2.78%	May-18
CUSR0000SA0	**2018**	**M06**	251.018	2.81%	Jun-18
CUSR0000SA0	**2018**	**M07**	251.214	2.85%	Jul-18
CUSR0000SA0	**2018**	**M08**	251.663	2.64%	Aug-18
CUSR0000SA0	**2018**	**M09**	252.182	2.33%	Sep-18
CUSR0000SA0	**2018**	**M10**	252.772	2.49%	Oct-18
CUSR0000SA0	**2018**	**M11**	252.594	2.15%	Nov-18
CUSR0000SA0	**2018**	**M12**	252.767	2.00%	Dec-18
CUSR0000SA0	**2019**	**M01**	252.561	1.49%	Jan-19
CUSR0000SA0	**2019**	**M02**	253.319	1.52%	Feb-19
CUSR0000SA0	**2019**	**M03**	254.277	1.88%	Mar-19
CUSR0000SA0	**2019**	**M04**	255.233	2.00%	Apr-19
CUSR0000SA0	**2019**	**M05**	255.296	1.80%	May-19
CUSR0000SA0	**2019**	**M06**	255.213	1.67%	Jun-19
CUSR0000SA0	**2019**	**M07**	255.802	1.83%	Jul-19
CUSR0000SA0	**2019**	**M08**	256.036	1.74%	Aug-19
CUSR0000SA0	**2019**	**M09**	256.430	1.68%	Sep-19

Series ID	Year	Period	Value	Y-o-Y Increase	
CUSR0000SA0	**2019**	**M10**	257.155	1.73%	Oct-19
CUSR0000SA0	**2019**	**M11**	257.879	2.09%	Nov-19
CUSR0000SA0	**2019**	**M12**	258.630	2.32%	Dec-19
CUSR0000SA0	**2020**	**M01**	259.127	2.60%	Jan-20
CUSR0000SA0	**2020**	**M02**	259.250	2.34%	Feb-20
CUSR0000SA0	**2020**	**M03**	258.076	1.49%	Mar-20
CUSR0000SA0	**2020**	**M04**	256.032	0.31%	Apr-20
CUSR0000SA0	**2020**	**M05**	255.802	0.20%	May-20
CUSR0000SA0	**2020**	**M06**	257.042	0.72%	Jun-20
CUSR0000SA0	**2020**	**M07**	258.352	1.00%	Jul-20
CUSR0000SA0	**2020**	**M08**	259.316	1.28%	Aug-20
CUSR0000SA0	**2020**	**M09**	259.997	1.39%	Sep-20
CUSR0000SA0	**2020**	**M10**	260.319	1.23%	Oct-20
CUSR0000SA0	**2020**	**M11**	260.911	1.18%	Nov-20
CUSR0000SA0	**2020**	**M12**	262.045	1.32%	Dec-20
CUSR0000SA0	**2021**	**M01**	262.639	1.36%	Jan-21
CUSR0000SA0	**2021**	**M02**	263.573	1.67%	Feb-21
CUSR0000SA0	**2021**	**M03**	264.847	2.62%	Mar-21
CUSR0000SA0	**2021**	**M04**	266.625	4.14%	May-21
CUSR0000SA0	**2021**	**M05**	268.404	4.93%	Jun-21
CUSR0000SA0	**2021**	**M06**	270.710	5.32%	Jul-21
CUSR0000SA0	**2021**	**M07**	271.965	5.27%	Aug-21
CUSR0000SA0	**2021**	**M08**	272.752	5.18%	Sep-21
CUSR0000SA0	**2021**	**M09**	273.942	5.36%	Oct-21
CUSR0000SA0	**2021**	**M10**	276.528	6.23%	Nov-21
CUSR0000SA0	**2021**	**M11**	278.824	6.87%	Dec-21
CUSR0000SA0	**2021**	**M12**	280.806	7.16%	Jan-22
CUSR0000SA0	**2022**	**M01**	282.542	7.58%	Feb-22
CUSR0000SA0	**2022**	**M02**	284.525	7.95%	Mar-22
CUSR0000SA0	**2022**	**M03**	287.467	8.54%	Apr-22
CUSR0000SA0	**2022**	**M04**	288.582	8.24%	May-22
CUSR0000SA0	**2022**	**M05**	291.299	8.53%	Jun-22
CUSR0000SA0	**2022**	**M06**	295.072	9.00%	Jul-22
CUSR0000SA0	**2022**	**M07**	294.940	8.45%	Aug-22

Series ID	Year	Period	Value	Y-o-Y Increase	
CUSR0000SA0	**2022**	**M08**	295.162	8.22%	Sep-22
CUSR0000SA0	**2022**	**M09**	296.421	8.21%	Oct-22
CUSR0000SA0	**2022**	**M10**	297.979	7.76%	Nov-22
CUSR0000SA0	**2022**	**M11**	298.708	7.13%	Dec-22
CUSR0000SA0	**2022**	**M12**	298.808	6.41%	Jan-23
CUSR0000SA0	**2023**	**M01**	300.456	6.34%	Feb-23
CUSR0000SA0	**2023**	**M02**	301.476	5.96%	Mar-23
CUSR0000SA0	**2023**	**M03**	301.643	4.93%	Apr-23
CUSR0000SA0	**2023**	**M04**	302.858	4.95%	May-23
CUSR0000SA0	**2023**	**M05**	303.316	4.13%	Jun-23
CUSR0000SA0	**2023**	**M06**	304.099	3.06%	Jul-23
CUSR0000SA0	**2023**	**M07**	304.615	3.28%	Aug-23
CUSR0000SA0	**2023**	**M08**	306.138	3.72%	Sep-23
CUSR0000SA0	**2023**	**M09**	307.374	3.70%	Oct-23
CUSR0000SA0	**2023**	**M10**	307.653	3.25%	Nov-23
CUSR0000SA0	**2023**	**M11**	308.087	3.14%	Dec-23
CUSR0000SA0	**2023**	**M12**	308.735	3.32%	Jan-24
CUSR0000SA0	**2024**	**M01**	309.794	3.11%	Feb-24
CUSR0000SA0	**2024**	**M02**	311.022	3.17%	Mar-24
CUSR0000SA0	**2024**	**M03**	312.107	3.47%	Apr-24
CUSR0000SA0	**2024**	**M04**	313.016	3.35%	May-24
CUSR0000SA0	**2024**	**M05**	313.140	3.24%	Jun-24
CUSR0000SA0	**2024**	**M06**	313.131	2.97%	Jul-24
CUSR0000SA0	**2024**	**M07**	313.566	2.94%	Aug-24
CUSR0000SA0	**2024**	**M08**	314.131	2.61%	Sep-24
CUSR0000SA0	**2024**	**M09**	314.851	2.43%	Oct-24
CUSR0000SA0	**2024**	**M10**	315.564	2.57%	Nov-24
CUSR0000SA0	**2024**	**M11**	316.449	2.71%	Dec-24
CUSR0000SA0	**2024**	**M12**	317.603	2.87%	Jan-25
CUSR0000SA0	**2025**	**M01**	319.086	3.00%	Feb-25
CUSR0000SA0	**2025**	**M02**	319.775	2.81%	Mar-25
CUSR0000SA0	**2025**	**M03**	319.615	2.41%	Apr-25
CUSR0000SA0	**2025**	**M04**	320.321	2.33%	May-25
CUSR0000SA0	**2025**	**M05**	320.580	2.38%	Jun-25

Series ID	Year	Period	Value	Y-o-Y Increase	
CUSR0000SA0	**2025**	**M06**	321.500	2.67%	Jul-25
CUSR0000SA0	**2025**	**M07**	322.132	2.73%	Aug-25
CUSR0000SA0	**2025**	**M08**	323.364	2.94%	Sep-25
CUSR0000SA0	**2025**	**M09**	324.368	3.02%	Oct-25
CUSR0000SA0	**2025**	**M11**	325.031	2.71%	Nov-25
				Cum. Increase	27.1%

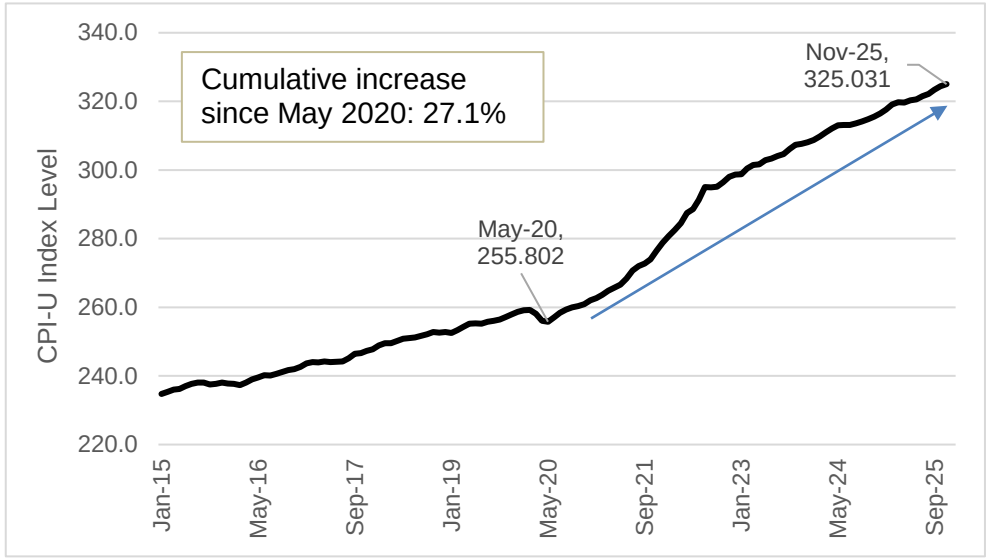

Cumulative increase since May 2020: 27.1%
Nov-25, 325.031
May-20, 255.802
CPI-U Index Level
340.0
320.0
300.0
280.0
260.0
240.0
220.0
Jan-15
May-16
Sep-17
Jan-19
May-20
Sep-21
Jan-23
May-24
Sep-25

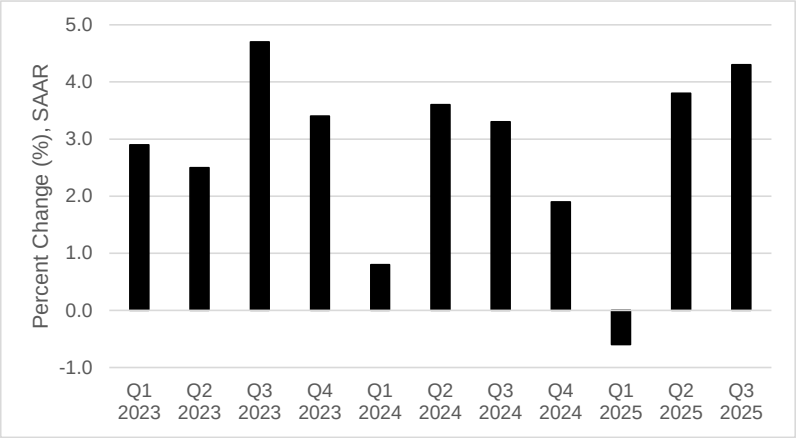
Table 1.1.1. Percent Change From Preceding Period in Real Gross Domestic Product

[Percent] Seasonally adjusted at annual rates

Bureau of Economic Analysis

Last Revised on: December 23, 2025 - Next Release Date January 22, 2026

Line		2023				2024				2025		
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3
		Q1 2023	Q2 2023	Q3 2023	Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025	Q2 2025	Q3 2025
1	**Gross domestic product**	**2.9**	**2.5**	**4.7**	**3.4**	**0.8**	**3.6**	**3.3**	**1.9**	**-0.6**	**3.8**	**4.3**
2	**Personal consumption expenditures**	**4.5**	**1.5**	**3.1**	**3**	**1.7**	**3.9**	**4**	**3.9**	**0.6**	**2.5**	**3.5**
3	Goods	7.2	0.4	4.4	2.2	-1.3	5.5	6.1	6.9	0.2	2.2	3.1
4	Durable goods	18	0.1	6.3	0.2	-0.9	7.8	8.6	13	-3.4	2.3	1.6
5	Nondurable goods	1.8	0.6	3.3	3.2	-1.6	4.3	4.8	3.8	2.2	2.2	3.9
6	Services	3.2	2	2.4	3.4	3.2	3.2	3	2.5	0.8	2.6	3.7
7	**Gross private domestic investment**	**-7.1**	**7.2**	**9.4**	**3.6**	**-1.6**	**8.2**	**0.9**	**-6.8**	**23.3**	**-13.8**	**-0.3**
8	Fixed investment	4.9	9.5	3.8	4.6	3	1.4	1.5	-1.9	7.1	4.4	1
9	Nonresidential	8.5	11	1.7	5.5	1.5	2.5	3.5	-3.7	9.5	7.3	2.8
10	Structures	31	20	6.8	11	-5	-3.9	-2.2	-8.1	-3.1	-7.5	-6.3
11	Equipment	-0.2	13	-2.6	3.3	0.5	8.9	8.2	-4.3	21	8.5	5.4
12	Intellectual property products	5.5	4.7	2.9	4.2	6.7	0.7	2.6	-0.6	6.5	15	5.4
13	Residential	-6.6	4.2	12	1.5	8.2	-2	-4.8	4.3	-1	-5.1	-5.1
14	Change in private inventories	---	---	---	---	---	---	---	---	---	---	---
15	**Net exports of goods and services**	---	---	---	---	---	---	---	---	---	---	---
16	Exports	3.8	-5.3	4.4	6.1	4.6	0.7	8.9	-0.9	0.2	-1.8	8.8
17	Goods	6.1	-10	6	6.4	-0.1	0.4	8.4	-3.9	6.3	-4.7	7.4
18	Services	-0.8	5.6	1.6	5.5	13.8	1.2	9.8	4.6	-9.7	3.5	11
19	Imports	-1	-2.1	3	5.4	6.9	8.4	10	-0.2	38	-29	-4.7
20	Goods	-1.3	-4.3	4.1	2.8	7.4	9	8.9	-3.1	52	-35	-7.5
21	Services	0	7.2	-1.3	17	4.9	5.9	15	12	-5.8	-1.2	6.3
22	**Government consumption expenditures and gross investment**	**4.1**	**3.3**	**5.2**	**4.7**	**2.3**	**3.3**	**5.4**	**3.3**	**-1**	**-0.1**	**2.2**
23	Federal	4.1	-0.1	6.8	3.4	0.8	4.3	8.6	4.4	-5.6	-5.3	2.9
24	National defense	4.6	2.4	7.4	2	-2.6	6.9	14	4.6	-6.9	0.9	5.8
25	Nondefense	3.6	-3.1	6	5.2	5.5	0.9	2.4	4.1	-3.8	-13	-1.1
26	State and local	4.1	5.4	4.2	5.4	3.2	2.8	3.6	2.7	1.9	3.1	1.8
	Addendum:											
27	Gross domestic product, current dollars	6.8	4.7	8.2	5.1	4	6.3	5.1	4.3	2.9	6	8.2


5.0
4.0
3.0
2.0
1.0
0.0
-1.0
Percent Change (%), SAAR
Q1 2023
Q2 2023
Q3 2023
Q4 2023
Q1 2024
Q2 2024
Q3 2024
Q4 2024
Q1 2025
Q2 2025
Q3 2025

Source:	https://www.federalreserve.gov/datadownload/Choose.aspx?rel=H15		
Series Description	Market yield on U.S. Treasury securities at 1-year constant maturity, quoted on investment basis	Market yield on U.S. Treasury securities at 2-year constant maturity, quoted on investment basis	Market yield on U.S. Treasury securities at 30-year constant maturity, quoted on investment basis
Unit:	Percent:_Per_Year	Percent:_Per_Year	Percent:_Per_Year
Multiplier:	1	1	1
Currency:	NA	NA	NA
Unique Identifier:	H15/H15/RIFLGFCY01_N.B	H15/H15/RIFLGFCY02_N.B	H15/H15/RIFLGFCY30_N.B
Time Period	RIFLGFCY01_N.B	RIFLGFCY02_N.B	RIFLGFCY30_N.B
6/28/2024	5.09	4.71	4.51
12/31/2025	3.48	3.47	4.84
Delta	-1.61	-1.24	0.33

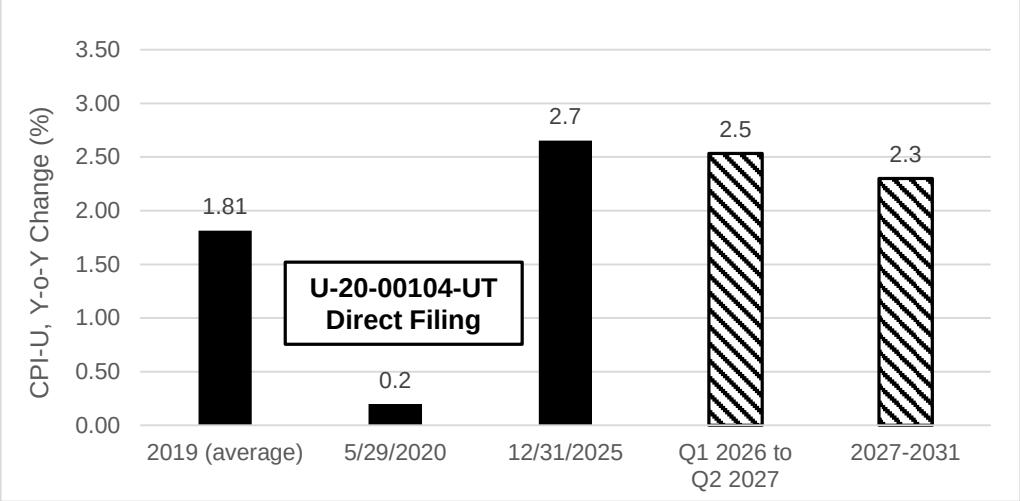
FRED Graph Observations
Federal Reserve Economic Data, Federal Reserve Bank of St. Louis
Link: https://fred.stlouisfed.org
Help: https://fredhelp.stlouisfed.org

CPIAUCSL_PC1	Consumer Price Index for All Urban Consumers: All Items in U.S. City Average, Percent Change from Year Ago, Monthly, Seasonally Adjusted

	observation_date	CPIAUCSL_PC1
2019	1/1/2019	1.48759
2019	2/1/2019	1.51886
2019	3/1/2019	1.88319
2019	4/1/2019	2.00058
2019	5/1/2019	1.79591
2019	6/1/2019	1.67119
2019	7/1/2019	1.82633
2019	8/1/2019	1.73764
2019	9/1/2019	1.68450
2019	10/1/2019	1.73397
2019	11/1/2019	2.09229
2019	12/1/2019	2.31953
2020	1/1/2020	2.59977
2020	2/1/2020	2.34132
2020	3/1/2020	1.49404
2020	4/1/2020	0.31305
2020	5/1/2020	0.19820
2020	6/1/2020	0.71666
2020	7/1/2020	0.99686
2020	8/1/2020	1.28107
2020	9/1/2020	1.39102
2020	10/1/2020	1.23039
2020	11/1/2020	1.17575
2020	12/1/2020	1.32042
2021	1/1/2021	1.35532
2021	2/1/2021	1.66750
2021	3/1/2021	2.62365
2021	4/1/2021	4.13737
2021	5/1/2021	4.92647
2021	6/1/2021	5.31742
2021	7/1/2021	5.26917
2021	8/1/2021	5.18132

2021	9/1/2021	5.36352
2021	10/1/2021	6.22659
2021	11/1/2021	6.86556
2021	12/1/2021	7.15946
2022	1/1/2022	7.57808
2022	2/1/2022	7.94922
2022	3/1/2022	8.54078
2022	4/1/2022	8.23516
2022	5/1/2022	8.53005
2022	6/1/2022	8.99930
2022	7/1/2022	8.44778
2022	8/1/2022	8.21626
2022	9/1/2022	8.20575
2022	10/1/2022	7.75726
2022	11/1/2022	7.13138
2022	12/1/2022	6.41083
2023	1/1/2023	6.34030
2023	2/1/2023	5.95765
2023	3/1/2023	4.93135
2023	4/1/2023	4.94695
2023	5/1/2023	4.12531
2023	6/1/2023	3.05925
2023	7/1/2023	3.28033
2023	8/1/2023	3.71864
2023	9/1/2023	3.69508
2023	10/1/2023	3.24654
2023	11/1/2023	3.13986
2023	12/1/2023	3.32220
2024	1/1/2024	3.10794
2024	2/1/2024	3.16642
2024	3/1/2024	3.46900
2024	4/1/2024	3.35405
2024	5/1/2024	3.23887
2024	6/1/2024	2.97009
2024	7/1/2024	2.93846
2024	8/1/2024	2.61091
2024	9/1/2024	2.43254
2024	10/1/2024	2.57140
2024	11/1/2024	2.71417
2024	12/1/2024	2.87237
2025	1/1/2025	2.99941
2025	2/1/2025	2.81427
2025	3/1/2025	2.40559
2025	4/1/2025	2.33375
2025	5/1/2025	2.37593
2025	6/1/2025	2.67268
2025	7/1/2025	2.73180
2025	8/1/2025	2.93922
2025	9/1/2025	3.02270
2025	10/1/2025	
2025	11/1/2025	2.71197
2025	12/1/2025	2.65331

Date	CPI-U	Description
2019 (average)	1.81	
5/29/2020	0.2	20-00104-UT filed
12/31/2025	2.7	
Q1 2026 to Q2 2027	2.5	BCFF vol. 45 No. 1
2027-2031	2.3	BCFF vol. 44 No. 12

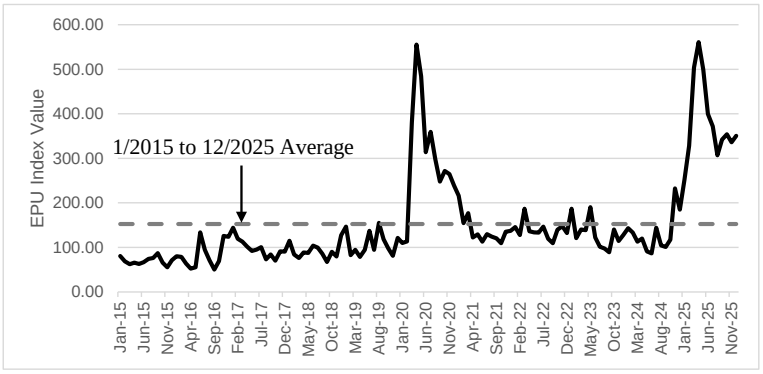


Economic Policy Uncertainty Index for United States (USEPUINDXD)

https://fred.stlouisfed.org/series/USEPUINDXD#

Source: Federal Reserve Bank of St. Louis Economic Database (FRED)

observation_date	USEPUINDXD	Average
Jan-15	80.65	152.53
Feb-15	68.66	152.53
Mar-15	62.27	152.53
Apr-15	66.03	152.53
May-15	62.86	152.53
Jun-15	67.03	152.53
Jul-15	74.31	152.53
Aug-15	76.01	152.53
Sep-15	87.06	152.53
Oct-15	65.75	152.53
Nov-15	55.51	152.53
Dec-15	71.08	152.53
Jan-16	80.38	152.53
Feb-16	78.93	152.53
Mar-16	63.63	152.53
Apr-16	52.44	152.53
May-16	55.18	152.53
Jun-16	133.65	152.53
Jul-16	94.67	152.53
Aug-16	71.41	152.53
Sep-16	50.29	152.53
Oct-16	69.45	152.53
Nov-16	125.67	152.53
Dec-16	123.93	152.53
Jan-17	144.14	152.53
Feb-17	119.43	152.53
Mar-17	112.85	152.53
Apr-17	101.36	152.53
May-17	92.19	152.53
Jun-17	95.06	152.53
Jul-17	100.41	152.53
Aug-17	73.29	152.53
Sep-17	84.19	152.53
Oct-17	70.21	152.53
Nov-17	91.20	152.53
Dec-17	90.57	152.53
Jan-18	114.80	152.53
Feb-18	84.04	152.53
Mar-18	76.38	152.53
Apr-18	88.60	152.53
May-18	87.87	152.53
Jun-18	103.79	152.53
Jul-18	99.53	152.53
Aug-18	85.71	152.53
Sep-18	67.36	152.53
Oct-18	90.25	152.53
Nov-18	79.47	152.53
Dec-18	127.53	152.53
Jan-19	146.59	152.53
Feb-19	82.65	152.53
Mar-19	94.66	152.53
Apr-19	78.74	152.53
May-19	94.45	152.53
Jun-19	137.37	152.53
Jul-19	94.80	152.53
Aug-19	155.23	152.53
Sep-19	118.31	152.53
Oct-19	98.00	152.53
Nov-19	81.04	152.53
Dec-19	121.31	152.53
Jan-20	110.07	152.53
Feb-20	113.26	152.53
Mar-20	380.39	152.53
Apr-20	555.32	152.53
May-20	484.18	152.53
Jun-20	313.92	152.53
Jul-20	359.45	152.53
Aug-20	298.59	152.53



Sep-20	247.74	152.53
Oct-20	271.43	152.53
Nov-20	264.69	152.53
Dec-20	238.67	152.53
Jan-21	216.06	152.53
Feb-21	154.40	152.53
Mar-21	176.70	152.53
Apr-21	122.48	152.53
May-21	129.44	152.53
Jun-21	113.15	152.53
Jul-21	130.01	152.53
Aug-21	124.14	152.53
Sep-21	120.23	152.53
Oct-21	109.65	152.53
Nov-21	135.15	152.53
Dec-21	137.13	152.53
Jan-22	145.67	152.53
Feb-22	127.99	152.53
Mar-22	186.61	152.53
Apr-22	136.31	152.53
May-22	133.78	152.53
Jun-22	133.47	152.53
Jul-22	146.90	152.53
Aug-22	119.16	152.53
Sep-22	109.56	152.53
Oct-22	139.83	152.53
Nov-22	147.65	152.53
Dec-22	132.44	152.53
Jan-23	186.77	152.53
Feb-23	120.97	152.53
Mar-23	140.28	152.53
Apr-23	138.76	152.53
May-23	190.46	152.53
Jun-23	122.39	152.53
Jul-23	101.65	152.53
Aug-23	97.62	152.53
Sep-23	89.23	152.53
Oct-23	140.11	152.53
Nov-23	114.53	152.53
Dec-23	128.03	152.53
Jan-24	143.07	152.53
Feb-24	133.41	152.53
Mar-24	112.76	152.53
Apr-24	119.90	152.53
May-24	91.20	152.53
Jun-24	86.60	152.53
Jul-24	144.07	152.53
Aug-24	104.59	152.53
Sep-24	100.90	152.53
Oct-24	117.27	152.53
Nov-24	232.69	152.53
Dec-24	184.92	152.53
Jan-25	252.38	152.53
Feb-25	328.43	152.53
Mar-25	503.67	152.53
Apr-25	560.88	152.53
May-25	499.31	152.53
Jun-25	399.66	152.53
Jul-25	371.99	152.53
Aug-25	306.94	152.53
Sep-25	341.92	152.53
Oct-25	354.19	152.53
Nov-25	335.88	152.53
Dec-25	350.42	152.53

rate	type	stratum	date	month	month_num	year	key_value	hour	kwh
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	2.6085
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	2.546929
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	2.0865
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	1.775786
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	1.369071
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	1.3735
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	1.157
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.381357
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N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	2.661857
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	1.601929
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	1.049286
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	3.378571
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	3.738143
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	0.077714
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	1.667857
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	0.075929
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	0.075571
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.715357
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.073357
N-42EV	secondary	CL	10/1/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.073071
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N-42EV	secondary	CL	10/2/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.6075
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N-42EV	secondary	CL	10/2/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	0.520071
N-42EV	secondary	CL	10/2/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	0.438786
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N-42EV	secondary	CL	10/2/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.073143
N-42EV	secondary	CL	10/2/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	4.254143
N-42EV	secondary	CL	10/2/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	2.001929
N-42EV	secondary	CL	10/2/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	1.057286
N-42EV	secondary	CL	10/2/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.072786
N-42EV	secondary	CL	10/2/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	0.072929
N-42EV	secondary	CL	10/3/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.072857
N-42EV	secondary	CL	10/3/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.079929
N-42EV	secondary	CL	10/3/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.072786
N-42EV	secondary	CL	10/3/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.072857
N-42EV	secondary	CL	10/3/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.072643
N-42EV	secondary	CL	10/3/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.072714
N-42EV	secondary	CL	10/3/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.075429

N-42EV	secondary	CL	10/3/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	1.478857
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N-42EV	secondary	CL	10/3/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	4.024571
N-42EV	secondary	CL	10/3/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	1.8555
N-42EV	secondary	CL	10/3/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	0.835929
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N-42EV	secondary	CL	10/3/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.083643
N-42EV	secondary	CL	10/3/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	0.608071
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.611929
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.416857
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.222071
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.0835
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.083571
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.083571
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.089357
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.087643
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.0875
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	0.087786
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	0.087714
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	3.334143
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	3.277
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	3.583857
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	0.871714
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	0.088857
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	0.087429
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	1.370286
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.187071
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.520786
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.640286
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.812286
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.784571
N-42EV	secondary	CL	10/4/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	0.786571
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.59
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.370214
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.083786
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.084
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.083929
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.236429
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	1.509357
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.549071
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	1.900929
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	1.684
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	0.122071
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	1.974857
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	3.975929
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	0.637714
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	0.093429

N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	1.822143
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	2.751429
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	3.732286
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	1.115643
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.979071
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.979786
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.608786
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.650357
N-42EV	secondary	CL	10/5/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	1.433571
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	1.606
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	1.666071
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	1.658286
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	1.672143
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	1.666143
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	1.666143
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	1.655071
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	1.440857
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.77
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	1.577286
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	0.087857
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	1.454286
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	3.544071
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	0.490857
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	0.096429
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	0.093786
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	0.087429
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	0.086214
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	2.605571
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.803357
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.091429
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.084214
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.084
N-42EV	secondary	CL	10/6/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	0.571071
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.365214
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.369143
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.373429
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.366571
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.231429
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.086214
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.092857
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.088143
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.087929
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	2.950286
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	0.679214
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	3.361286
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	3.022571
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	0.088643
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	3.318929
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	0.362714
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	1.452786
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	1.371714
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.084286
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	1.185857
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	1.009143
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.084286
N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.084

N-42EV	secondary	CL	10/7/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	0.559143
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.375857
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.3685
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.368
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.368929
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.369429
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.292214
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.673714
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	2.258857
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.154071
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	1.776929
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	3.692214
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	2.562714
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	0.489286
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	5.330786
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	2.921714
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	0.9185
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	2.667071
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	4.466571
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	4.077571
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	4.027643
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	4.447929
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.954643
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.463286
N-42EV	secondary	CL	10/8/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	0.939429
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.747071
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.744857
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.744357
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.745929
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.696357
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.258429
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.0865
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.087929
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.087786
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	1.320857
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	4.165786
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	2.365857
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	1.943857
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	0.231214
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	2.686929
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	2.046786
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	2.903643
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	3.2215
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.084
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	3.346214
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	4.8035
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	4.155357
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.810214
N-42EV	secondary	CL	10/9/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	1.275643
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	2.010214
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	4.857214
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	1.343
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.389
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.368857
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.3045
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.158929

N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.1195
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.916643
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	2.337786
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	5.166857
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	2.926786
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	1.302357
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	0.597643
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	2.732643
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	3.7465
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	1.2005
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	4.798643
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	1.136857
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	1.679143
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.241214
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.234071
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.241286
N-42EV	secondary	CL	10/10/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	0.748143
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.762714
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.432929
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.219786
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.227
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.548143
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.219714
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.229
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.159786
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.088071
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	0.087786
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	1.369857
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	0.694357
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	0.685
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	4.550357
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	7.3115
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	2.360857
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	0.089071
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	0.085429
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.090786
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	4.926643
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	2.597357
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	1.071714
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.5335
N-42EV	secondary	CL	10/11/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	1.054786
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	1.057643
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	1.060071
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.854214
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.388571
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.175643
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.083929
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	1.425
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.623429
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	3.100929
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	0.295929
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	1.081643
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	6.932857
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	0.322857
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	1.659857
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	0.565786

N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	0.732929
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	1.581357
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	0.085643
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.461643
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.084143
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.084286
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.083714
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	1.054714
N-42EV	secondary	CL	10/12/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	2.553643
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	1.816071
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	1.815929
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	1.817071
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	1.785571
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	1.010071
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.573786
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.459
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.088
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	1.113571
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	5.407357
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	1.557786
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	2.900143
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	5.547
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	0.936786
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	2.1735
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	3.667143
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	9.302714
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	4.783929
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	1.190714
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.084143
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.263143
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.497429
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.510143
N-42EV	secondary	CL	10/13/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	1.469714
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	1.013786
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	1.012429
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	1.018929
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	1.011286
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	1.019143
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	1.084643
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.984214
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	3.115357
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.088
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	0.087786
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	0.087571
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	0.287357
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	1.7655
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	2.981929
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	0.091571
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	1.867214
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	0.523286
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	2.369857
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.393357
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.091286
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.805143
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	4.282857
N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	3.19

N-42EV	secondary	CL	10/14/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	1.491357
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	1.494429
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	1.492786
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	1.256429
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.719143
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.5315
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.111857
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.085286
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.087929
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.095
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	0.087929
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	0.087929
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	4.169571
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	5.652071
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	2.757143
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	5.576571
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	4.673929
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	1.722429
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	0.085429
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.084286
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.084286
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.084214
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.091214
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.084214
N-42EV	secondary	CL	10/15/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	1.279071
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.640286
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.612786
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	1.815071
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	1.227286
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.083714
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	1.346143
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.084143
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.086786
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.087857
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	0.095071
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	0.088
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	0.088071
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	0.228286
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	1.508
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	1.238786
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	3.2815
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	0.087857
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	0.933643
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.084286
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.084571
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.084357
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	3.613143
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.753286
N-42EV	secondary	CL	10/16/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	0.613143
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.610643
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.612143
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.339643
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.084
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.091
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.083643
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.084286

N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.571857
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	1.092
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	1.493357
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	0.347714
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	1.831857
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	0.097071
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	0.088143
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	1.987214
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	3.241071
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	3.703071
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	5.826857
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	3.342357
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	1.290786
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	1.661071
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.500571
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.494714
N-42EV	secondary	CL	10/17/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	2.323286
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	1.010071
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.493714
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.496714
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.504857
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.495929
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.504857
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.271286
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.087857
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.087929
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	0.088143
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	0.087929
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	0.478929
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	2.047
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	0.871
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	6.3375
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	1.746857
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	1.330429
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	0.091714
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.084357
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.086929
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.898286
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.084214
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.084286
N-42EV	secondary	CL	10/18/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	0.606714
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.612714
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.3765
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.083929
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.084
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.083929
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.084071
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.085429
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.349786
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	3.211071
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	2.324857
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	3.621714
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	1.391214
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	0.087857
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	0.087857
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	0.087786

N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	0.958
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	0.087357
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	0.084429
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.091071
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	1.524571
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.084429
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.084286
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.084357
N-42EV	secondary	CL	10/19/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	0.169214
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.091357
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.084429
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.084214
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.084143
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.084429
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.084071
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.496786
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.428429
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	1.353214
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	3.461071
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	0.088143
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	1.536643
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	3.110357
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	0.087929
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	0.087786
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	0.086714
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	0.087786
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	3.789929
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	3.547143
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.804357
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.084214
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.084
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.348714
N-42EV	secondary	CL	10/20/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	0.6515
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	1.253286
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.301286
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	1.094786
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.084714
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.084
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.083857
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.085714
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	2.121071
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	4.554286
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	0.088286
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	0.716786
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	1.016786
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	0.495357
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	2.854857
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	0.091929
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	0.090071
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	2.513214
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	4.935857
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.766714
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.084214
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.084214
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.084071
N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.084143

N-42EV	secondary	CL	10/21/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	0.640429
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.645071
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.652857
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.651571
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.333714
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.084143
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	2.8175
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	2.058286
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.088286
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.088071
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	0.095214
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	1.232571
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	0.088429
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	0.087714
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	0.089571
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	1.840857
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	1.862571
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	2.4135
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	4.102786
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.371571
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.425
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	1
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	1.046929
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	1.046286
N-42EV	secondary	CL	10/22/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	1.718071
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	1.714143
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	1.351643
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.479071
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.479429
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.478214
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	1.296571
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.102143
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.088286
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.088286
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	0.088143
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	0.087857
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	4.176071
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	0.757357
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	2.810286
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	0.684786
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	6.563
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	2.8005
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	1.560357
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	1.838
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	4.956286
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	4.298857
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	1.289571
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.541143
N-42EV	secondary	CL	10/23/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	1.0965
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	1.103786
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.633286
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.539643
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.546214
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.5385
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.538286
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.539429

N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.540071
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.5385
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	1.912571
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	2.088357
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	3.747286
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	4.126429
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	1.134786
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	4.798286
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	4.907
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	1.326786
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	0.358786
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	5.339214
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	2.362
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.084214
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.083643
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.083929
N-42EV	secondary	CL	10/24/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	0.642357
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.647571
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.087
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.091071
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.083857
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.083714
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.083643
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.086214
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.088
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.088
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	0.461286
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	2.475
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	0.088071
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	3.678714
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	0.088214
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	1.406786
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	0.086714
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	0.854
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	0.084357
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.084143
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.084214
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.084143
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.084214
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.084143
N-42EV	secondary	CL	10/25/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	0.651286
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.643357
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.6455
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.646929
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.647786
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.649357
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.108214
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.303214
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	3.317429
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.271857
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	0.700643
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	1.025429
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	1.309643
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	4.133071
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	4.597786
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	6.942357

N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	4.041857
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	5.112214
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	2.400571
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.611714
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.345929
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.091143
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.083929
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.083857
N-42EV	secondary	CL	10/26/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	2.065786
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.419429
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.368643
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.104357
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.091071
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.084143
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.084
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	1.401571
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	3.020357
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	1.477786
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	1.660714
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	2.622143
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	0.427286
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	1.030429
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	1.218643
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	0.090429
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	0.100214
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	1.049143
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	1.041786
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	3.548714
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	1.346929
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.678929
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.807357
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	3.287286
N-42EV	secondary	CL	10/27/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	1.367857
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	1.097286
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	1.098214
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	1.094786
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	1.098286
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	1.098929
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	1.102214
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.886286
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.209929
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.088071
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	0.088
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	0.087571
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	0.087857
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	0.088286
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	0.088286
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	0.091786
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	1.304786
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	0.141429
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	0.084286
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	0.456429
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.574929
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.622143
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.605071
N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.598929

N-42EV	secondary	CL	10/28/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	1.107571
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.8825
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.882857
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.881429
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.793643
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.388929
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.3705
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.084929
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.087786
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	3.611429
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	3.905714
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	1.789143
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	3.887929
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	1.897429
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	4.934071
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	0.689214
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	3.466929
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	0.771643
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	0.152429
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	3.266214
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	1.430571
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	2.740929
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.552929
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.367857
N-42EV	secondary	CL	10/29/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	0.368
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	0.375286
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	0.282071
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	0.084
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	0.083857
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	0.083857
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.083714
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.087214
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.916714
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	1.963071
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	0.088071
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	0.087929
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	0.087714
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	0.088071
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	0.088071
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	0.097786
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	0.928786
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	0.087429
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	4.911857
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	1.847214
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.539786
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.557643
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	1.263286
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	1.710429
N-42EV	secondary	CL	10/30/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	2.282
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	1:00	2.086071
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	2:00	2.004357
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	3:00	1.992643
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	4:00	1.927286
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	5:00	1.217571
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	6:00	0.981429
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	7:00	0.810571

N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	8:00	0.535857
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	9:00	0.485714
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	10:00	2.103214
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	11:00	0.088
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	12:00	4.140929
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	13:00	2.493
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	14:00	0.536
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	15:00	1.133143
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	16:00	1.596571
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	17:00	0.157429
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	18:00	0.084357
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	19:00	3.529143
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	20:00	0.588571
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	21:00	0.237143
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	22:00	0.465857
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	23:00	0.495643
N-42EV	secondary	CL	10/31/2024	October	10	2024	N-42EV_secondary_CL_2024_10	24:00:00	1.062143
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.756206
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.740406
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.734873
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.734739
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	1.894073
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	3.017073
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.307606
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.450739
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.139673
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.918339
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	7.590139
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.969673
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	0.587206
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	0.979339
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	2.554606
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.293606
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	1.117873
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	1.944739
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	0.081406
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	0.081406
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	1.137073
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.088473
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.081406
N-42EV	secondary	CL	11/1/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.577539
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.591206
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.778806
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.781139
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.722006
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.515139
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.756339
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	3.616073
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	3.576939
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	1.450339
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.710206
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.527273
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	4.937539
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	0.782539
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	0.084806
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	0.091473

N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.085473
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	3.142939
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	0.553139
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	0.081139
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	0.081139
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.522473
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	3.312873
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.081606
N-42EV	secondary	CL	11/2/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.570539
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.776473
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.782806
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.523073
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.513806
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.521073
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.430739
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.435606
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.453873
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.272939
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.085273
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.085006
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.084673
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	0.091473
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	0.737339
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	1.523739
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.084739
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	0.084006
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	2.574873
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	0.892006
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	2.199073
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	1.675206
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.916406
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	2.000606
N-42EV	secondary	CL	11/3/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	1.986006
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	1.986067
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	1.978747
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	1.984787
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	1.978253
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	1.975453
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	1.821187
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	1.02132
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.752253
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.71752
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.72392
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.716187
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	1.77572
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	0.57272
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	0.57092
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	1.15832
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	1.951787
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	4.03292
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	0.859053
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	1.472653
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	0.74352
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.081387
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.082253
N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.097987

N-42EV	secondary	CL	11/4/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	1.41172
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	1.945613
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	1.746513
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	1.682547
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	1.482213
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	1.02208
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	1.018813
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.543413
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.092147
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	1.11528
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	2.862947
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.507213
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.44708
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	1.417347
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	0.566613
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	0.157547
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.136547
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	3.799413
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	5.329347
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	3.02928
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	2.267947
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	2.539413
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	1.601947
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	1.431813
N-42EV	secondary	CL	11/5/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.84828
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	1.278573
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.85522
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.45376
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.34696
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.346493
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.346493
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.35376
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.247627
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.08516
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.08516
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	2.776093
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.69936
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	0.886027
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	1.454093
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	0.085493
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	2.243427
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	0.651827
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	0.974427
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	1.053493
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	1.29076
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.493093
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.50616
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.86616
N-42EV	secondary	CL	11/6/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	1.469093
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	1.334307
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	1.111307
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	1.109173
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	1.110907
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.903373
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.838507
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.854307

N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	2.556307
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	2.133707
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	4.85924
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	3.892507
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.697307
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	2.759507
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	0.468707
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	0.08724
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	1.96764
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	3.331707
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	1.04164
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	1.560707
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	4.052373
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.80284
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	2.46924
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	1.191307
N-42EV	secondary	CL	11/7/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.08164
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.613573
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.354773
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.34784
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.347907
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.347707
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.248573
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.082307
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.08564
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.09284
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.085907
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.45464
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	2.587907
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	2.583373
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	0.60884
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	4.603507
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.274173
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	0.197373
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	3.82204
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	0.645773
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	1.36604
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.450507
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	1.620573
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.081707
N-42EV	secondary	CL	11/8/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.08864
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.611773
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.61684
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.11184
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.08164
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.081507
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.08824
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.08224
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	2.122173
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	4.785973
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	1.067107
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.085707
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	2.255507
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	2.708373
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	0.482173
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	1.103507

N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.39664
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	0.137773
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	0.081107
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	0.081107
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	2.27244
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	1.743773
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.081373
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.08824
N-42EV	secondary	CL	11/9/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.081907
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.60944
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.380107
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.08324
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.08844
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.081773
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.081773
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.08224
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.085573
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.280973
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.651707
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	1.977107
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.085773
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	2.146573
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	0.564707
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	0.877907
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	1.42204
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	1.578307
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	2.239773
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	1.040907
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	2.353507
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	1.00524
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.914907
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.91764
N-42EV	secondary	CL	11/10/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.91944
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.925733
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.927667
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.921067
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.9196
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.918867
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.915067
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.9156
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.291133
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.385867
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.266267
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.085667
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.085533
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	1.206333
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	0.085733
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	2.604067
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	1.898067
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	1.542133
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	4.0436
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	2.163867
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	0.0818
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.0814
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.0884
N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.081667

N-42EV	secondary	CL	11/11/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.082133
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.609533
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.434067
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.3484
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.355467
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.348667
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.348467
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.216867
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.085333
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.085667
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.085733
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	1.292933
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.0856
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	2.4062
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	1.676267
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	0.085533
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.082267
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	1.603733
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	3.671067
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	2.2302
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	5.801
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	1.2684
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.747533
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.823333
N-42EV	secondary	CL	11/12/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.831467
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	1.331733
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	1.172267
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	1.4962
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	1.247533
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	1.246867
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	1.232067
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.829067
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.585133
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.086733
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.0862
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.085933
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.085867
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	0.092467
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	0.0856
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	1.649067
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	5.2806
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	3.083733
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	0.102533
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	1.3798
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	1.615733
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.506333
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.507267
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.508667
N-42EV	secondary	CL	11/13/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.515667
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	1.034533
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.902733
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.774933
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.775667
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.775267
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.603
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.5096

N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.508667
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.8708
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.356667
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.868333
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.730667
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	0.175933
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	0.0856
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	3.298133
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.950067
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	5.081067
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	0.0814
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	0.927133
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	6.476867
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.586933
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.081467
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.081867
N-42EV	secondary	CL	11/14/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.0818
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.485333
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.51
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.508933
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.508533
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.508
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.506267
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.513533
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.510133
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.730667
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.568933
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	1.538333
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	1.132667
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	0.6124
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	0.792067
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	1.543867
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.910133
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	2.984867
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	0.833067
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	2.713933
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	0.575467
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.3458
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.493933
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.493933
N-42EV	secondary	CL	11/15/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.500333
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	1.0242
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.794333
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.758333
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.757667
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.638533
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.488733
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.495333
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.49
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.1652
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.438133
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	1.716933
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.544
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	2.669333
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	2.175133
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	0.257933

N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.122867
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	0.083867
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	1.9858
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	1.0744
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	0.081733
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.081733
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.081867
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.081867
N-42EV	secondary	CL	11/16/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.0886
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.5492
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.347267
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.346933
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.347133
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.164533
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.088467
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.0816
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.1748
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.929733
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.333467
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.381067
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.342667
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	0.349867
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	1.927867
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	2.569333
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	1.418667
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	0.603667
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	0.4776
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	0.444533
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	3.449933
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	2.447067
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.082067
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.0822
N-42EV	secondary	CL	11/17/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.088867
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.346
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.2124
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.081533
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.0814
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.088
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.081067
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.082067
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	3.2734
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.827467
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.551667
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	2.0442
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	3.952733
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	0.284467
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	1.0126
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	2.401067
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	3.937933
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	4.800067
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	2.1148
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	0.1974
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	3.0886
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	2.618733
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.0822
N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.3286

N-42EV	secondary	CL	11/18/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.452133
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.985067
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.985533
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.736
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.715867
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.7162
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.716533
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.5226
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.116867
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.0856
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.5576
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.603933
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	1.472733
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	1.442733
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	7.181
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	3.133267
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.492667
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	0.402933
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	0.096333
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	1.260067
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	2.310333
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	1.816867
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	1.427667
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.8074
N-42EV	secondary	CL	11/19/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.9172
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	1.4506
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	1.293333
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.9228
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.843267
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.760933
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.755267
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.638667
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.38
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.131267
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.3964
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.8454
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.085933
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	0.0858
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	0.480333
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	2.8122
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.495067
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	2.803
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	0.081267
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	0.2798
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	3.978333
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	1.805733
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.6834
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.4454
N-42EV	secondary	CL	11/20/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.442067
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.9722
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.907133
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.705067
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.703733
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.701067
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.722933
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.9636

N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	1.026533
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.434733
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	1.5434
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	1.3982
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	2.638
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	0.987133
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	1.724
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	4.344133
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	3.006733
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	1.896733
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	0.081867
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	1.2546
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	0.809133
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	2.1918
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.088733
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.081933
N-42EV	secondary	CL	11/21/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.082067
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.6188
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.623933
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.282333
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.088333
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.081533
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.0814
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.081867
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.086067
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.086267
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.0866
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.0934
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.0866
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	0.858133
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	1.3056
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	0.567333
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.1246
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	1.926333
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	2.520733
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	4.198467
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	4.941467
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.633467
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.747533
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.082067
N-42EV	secondary	CL	11/22/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.081933
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.614133
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.436467
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.297
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.088667
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.082
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.081733
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.0822
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.086
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.203733
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	2.8198
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	1.833933
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	2.6534
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	1.2718
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	0.765733
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	0.6704

N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.411933
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	2.112933
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	1.382667
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	0.284667
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	0.0816
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.843133
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	2.1816
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	2.296867
N-42EV	secondary	CL	11/23/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	1.1876
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	1.182267
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	1.181867
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	1.180133
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.727867
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.503467
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.5028
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.503667
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.5066
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.273533
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.086467
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.093067
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.086067
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	1.5454
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	6.3074
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	6.113267
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	1.085467
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	1.325533
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	0.2054
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	1.829667
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	0.710333
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.5118
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.757667
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.9188
N-42EV	secondary	CL	11/24/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	3.188533
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	1.630533
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.915733
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.923667
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.9162
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	1.028267
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.788067
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.561667
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.481867
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.486667
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	1.217133
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	4.232667
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	1.4924
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	0.4956
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	1.3874
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	2.3566
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	2.333933
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	2.2908
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	2.106867
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	2.565
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	1.004067
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.595467
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.502333
N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	1.055

N-42EV	secondary	CL	11/25/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	2.4184
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	1.921867
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	1.718733
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	1.490933
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	1.4908
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	1.425867
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.851867
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.852
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.5606
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	1.1866
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	3.482467
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	2.613467
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.883267
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	1.172333
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	4.431467
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	2.230067
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.4818
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	0.433867
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	0.497133
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	1.077533
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	3.096267
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.670733
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.671333
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.493267
N-42EV	secondary	CL	11/26/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.1254
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.081533
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.081733
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.081667
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.0816
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.088267
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.081333
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.081667
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.356533
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.085533
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.6616
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	2.9986
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	5.353533
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	4.308733
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	1.465267
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	0.3928
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	1.904
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	1.121
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	3.2562
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	3.539067
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	2.4866
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	0.214933
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	2.021133
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	5.598933
N-42EV	secondary	CL	11/27/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	2.257133
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	3.387
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.4196
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.354
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.3606
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.144467
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.081667
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.081867

N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.0852
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.086267
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	1.913467
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.093
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	0.0862
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	0.1614
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	2.0014
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	4.4406
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	3.279
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	2.0254
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	0.658533
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	0.090467
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	1.421867
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	1.1082
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.5032
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.147933
N-42EV	secondary	CL	11/28/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.081667
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	0.620133
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	0.419133
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.352
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.312667
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.0816
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.081467
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.0814
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.092133
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.086333
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	0.0868
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	1.111533
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	4.093733
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	2.013267
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	2.4324
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	2.369667
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	2.3482
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	2.645067
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	3.919667
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	0.5834
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	0.1186
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	1.2784
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.814733
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	0.501267
N-42EV	secondary	CL	11/29/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.501733
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	1:00	1.050867
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	2:00	1.144933
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	3:00	0.932133
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	4:00	0.8268
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	5:00	0.827
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	6:00	0.825933
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	7:00	0.823933
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	8:00	0.768867
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	9:00	0.407267
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	10:00	1.537333
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	11:00	0.83
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	12:00	5.098667
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	13:00	5.917267
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	14:00	1.409867
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	15:00	0.4964

N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	16:00	0.654267
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	17:00	1.825133
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	18:00	0.3222
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	19:00	0.626267
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	20:00	0.965
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	21:00	1.961133
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	22:00	0.726267
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	23:00	1.5576
N-42EV	secondary	CL	11/30/2024	November	11	2024	N-42EV_secondary_CL_2024_11	24:00:00	0.492933
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	0.655824
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	0.716294
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	0.149588
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.072706
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.072824
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.072588
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.078588
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	0.235412
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	1.647941
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	2.632118
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	0.538706
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	0.237882
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	2.966118
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	7.201941
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	0.736471
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	0.076059
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	0.075118
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	0.329235
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	0.441059
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	1.361059
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	0.375706
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	1.177765
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	1.911824
N-42EV	secondary	CL	12/1/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	0.328706
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	0.801118
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	0.805941
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	0.805471
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.804176
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.584353
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.443353
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.497882
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	0.405882
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	0.655412
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	0.484706
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	1.664
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	1.985176
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	0.076824
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	0.744706
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	1.805588
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	2.233
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	4.067118
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	0.958882
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	4.809941
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	4.664647
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	0.927529
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	1.724882
N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	1.056

N-42EV	secondary	CL	12/2/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	0.655294
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	0.729882
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	0.592529
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	0.516235
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.509706
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.507647
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.505059
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.441294
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	0.400471
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	0.148529
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	0.318
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	1.196471
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	0.415471
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	0.382
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	0.265412
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	0.217588
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	0.508235
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	1.188941
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	4.803529
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	1.592235
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	0.072118
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	0.072353
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	0.072529
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	0.572765
N-42EV	secondary	CL	12/3/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	0.411765
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	1.110176
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	1.154765
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	1.031412
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	2.425824
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	1.915471
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	1.022059
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	2.308059
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	2.229706
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	0.450471
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	0.692294
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	6.123294
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	3.235176
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	0.500882
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	5.377235
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	3.376824
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	3.417235
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	1.445588
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	4.895471
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	4.895706
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	4.907294
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	2.607588
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	0.289059
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	0.542941
N-42EV	secondary	CL	12/4/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	0.446647
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	0.920941
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	0.746882
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	0.683706
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.689471
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.682471
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.679
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.607471

N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	0.951882
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	1.876882
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	0.505588
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	3.943353
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	6.475706
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	3.488235
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	4.170647
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	5.903
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	4.333176
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	1.752765
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	5.077882
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	2.835882
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	3.354176
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	3.232706
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	3.240412
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	3.244588
N-42EV	secondary	CL	12/5/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	1.065588
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	1.349
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	1.231765
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	0.922824
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.873588
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.871824
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	1.866471
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	3.902353
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	3.667
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	4.953118
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	4.015529
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	2.101294
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	3.529353
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	4.210412
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	3.983882
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	3.7
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	0.656882
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	4.931353
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	2.258647
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	2.228471
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	4.273
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	4.882824
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	2.048706
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.605
N-42EV	secondary	CL	12/6/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	2.105882
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	3.006647
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	2.602294
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	2.612706
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	1.018824
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.072647
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.072588
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.072412
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	0.080353
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	0.444824
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	1.047235
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	5.247118
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	2.991353
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	3.269588
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	2.187235
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	2.489353

N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	4.143
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	1.666647
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	2.323118
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	2.683647
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	3.015882
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	2.662824
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	3.770941
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.643471
N-42EV	secondary	CL	12/7/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	2.225647
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	2.523412
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	2.521412
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	2.527353
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	2.521588
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	1.621706
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.206412
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.263941
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	2.298176
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	2.399588
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	4.769353
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	1.273647
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	1.403
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	1.098294
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	0.076353
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	3.002765
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	0.076353
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	1.141
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	1.065294
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	4.545294
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	0.603353
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	0.289824
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	0.445118
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	1.704118
N-42EV	secondary	CL	12/8/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	0.775
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	1.254059
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	1.124176
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	1.009941
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.877706
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.769824
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	2.308294
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	2.788235
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	2.371235
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	1.640765
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	0.142176
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	2.746588
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	2.771412
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	2.201
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	5.743588
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	2.580294
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	1.705412
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	1.187824
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	2.048176
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	2.048353
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	2.054412
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	2.052294
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	2.054588
N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.607588

N-42EV	secondary	CL	12/9/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	1.313765
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	0.549588
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	0.550412
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	0.549647
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.518765
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.078294
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.072235
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.072353
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	1.397647
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	3.354588
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	1.792118
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	1.941
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	2.084706
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	2.654706
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	2.279353
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	2.170118
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	4.974882
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	2.610118
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	2.606176
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	8.144294
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	3.189882
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	1.982294
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	1.925
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.798412
N-42EV	secondary	CL	12/10/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	2.802118
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	3.272176
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	3.278471
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	3.279824
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	3.278412
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	2.911941
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	2.417588
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	2.338294
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	2.179471
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	2.105941
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	0.877706
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	3.544941
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	0.296
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	0.082176
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	0.602
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	6.578706
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	3.218706
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	4.157765
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	2.609
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	4.814765
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	2.935118
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	2.639353
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	2.653294
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.552235
N-42EV	secondary	CL	12/11/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	2.396235
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	2.911118
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	3.288471
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	3.292882
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	2.941647
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	2.389882
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.829588
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.865588

N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	0.674412
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	0.532412
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	0.568471
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	1.866588
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	2.866353
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	3.085529
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	2.511235
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	1.505941
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	0.824765
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	1.893353
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	6.095294
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	2.840059
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	2.236353
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	2.119471
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	2.680176
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.790059
N-42EV	secondary	CL	12/12/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	2.489235
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	2.959059
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	2.962235
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	2.968118
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	1.476
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.505118
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.503235
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.501353
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	0.826235
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	2.354353
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	3.629118
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	4.062412
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	3.057824
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	4.302235
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	4.7
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	2.939765
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	3.711176
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	8.784941
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	5.194412
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	0.845118
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	1.521824
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	2.415765
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	2.666529
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.104118
N-42EV	secondary	CL	12/13/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	2.107706
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	3.177824
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	3.180176
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	2.718294
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	2.697059
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	2.489529
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	2.106235
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	2.110765
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	1.120118
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	3.824588
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	5.072529
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	0.713353
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	4.719118
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	4.005647
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	4.289118
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	2.704941

N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	1.451529
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	1.623588
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	1.342118
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	0.901118
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	0.131059
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	0.131
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	0.136765
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	0.131235
N-42EV	secondary	CL	12/14/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	0.301353
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	0.765059
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	0.300706
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	0.131647
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	1.566471
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.648647
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.137294
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.131471
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	0.145588
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	2.527118
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	0.762294
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	0.763647
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	2.683647
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	5.112647
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	5.098
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	0.915471
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	3.588118
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	3.756706
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	2.367
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	0.130588
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	0.146882
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	0.498118
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	0.498529
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	1.413471
N-42EV	secondary	CL	12/15/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	0.501941
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	0.510294
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	0.511
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	0.593294
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.883647
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.887529
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.844294
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.661412
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	1.507412
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	2.556412
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	2.497706
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	2.490765
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	2.485471
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	2.140176
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	3.290235
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	0.929529
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	2.129588
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	5.605471
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	2.246118
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	0.736647
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	3.006824
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	2.719647
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	2.826353
N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.388

N-42EV	secondary	CL	12/16/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	2.398118
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	2.863588
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	2.871
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	2.392118
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	2.392294
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	2.384059
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	1.230941
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.312353
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	0.153176
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	0.135824
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	0.142
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	0.129941
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	1.806941
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	2.683235
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	3.965294
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	0.923412
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	2.957941
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	4.848765
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	0.131176
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	0.676353
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	4.242529
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	2.474824
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	3.479118
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	5.033294
N-42EV	secondary	CL	12/17/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	2.489059
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	2.303118
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	0.721235
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	0.505529
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.510588
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.504118
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.507353
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.502412
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	0.429941
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	0.135824
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	2.210059
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	2.579529
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	2.338706
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	2.939118
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	4.542882
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	2.680824
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	0.617412
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	7.479882
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	6.577176
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	4.104059
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	2.137118
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	4.748824
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	3.172294
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.375882
N-42EV	secondary	CL	12/18/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	2.137588
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	2.229588
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	1.087235
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	0.560706
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.143118
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.131353
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	1.225118
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	2.078235

N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	2.083529
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	3.025176
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	5.658824
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	3.325059
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	2.568176
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	3.795471
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	5.762
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	6.568647
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	4.210176
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	3.558471
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	6.798529
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	2.530588
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	2.944471
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	4.683941
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	2.516412
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.404059
N-42EV	secondary	CL	12/19/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	2.505235
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	2.511
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	2.822059
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	3.210941
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	3.205118
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	2.833235
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	1.164588
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.602353
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	0.145882
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	1.757176
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	2.804588
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	2.106176
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	2.237529
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	5.438647
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	5.028588
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	0.712
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	1.299176
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	1.300176
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	2.030706
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	0.339824
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	1.044941
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	1.154647
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	0.131235
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	0.143176
N-42EV	secondary	CL	12/20/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	0.131471
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	0.131882
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	0.137529
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	0.131647
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.143412
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.131647
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.131529
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.131353
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	0.134294
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	0.829882
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	2.100529
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	2.094588
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	2.190412
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	2.739118
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	3.906529
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	3.190176

N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	3.323765
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	2.579118
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	2.446235
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	3.051765
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	4.052059
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	4.238529
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	5.070824
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.783647
N-42EV	secondary	CL	12/21/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	3.429647
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	5.814
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	5.323412
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	3.064647
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	1.268824
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.799412
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.731588
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.730706
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	0.620588
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	3.382118
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	2.712588
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	1.140235
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	2.287176
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	0.644176
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	0.592235
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	0.491941
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	0.490765
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	1.469353
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	0.316
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	2.602353
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	3.032941
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	0.454118
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	0.132529
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	0.467706
N-42EV	secondary	CL	12/22/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	0.877235
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	0.890059
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	2.063647
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	1.096412
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.653294
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.509765
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.502118
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.813706
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	3.318647
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	3.858
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	2.135706
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	4.651059
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	4.372529
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	2.264941
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	2.604412
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	2.254647
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	3.890765
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	1.578882
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	2.545118
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	2.815353
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	3.693941
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	2.12
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	2.980588
N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.882647

N-42EV	secondary	CL	12/23/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	3.723059
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	3.183824
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	2.955294
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	2.962941
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	2.812118
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.668706
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.160529
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.131647
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	1.875647
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	4.661294
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	3.943706
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	3.328882
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	3.792353
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	2.054
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	0.263941
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	0.125353
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	2.743941
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	4.306588
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	3.970882
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	4.811176
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	4.845765
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	4.480824
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	2.944471
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	1.958176
N-42EV	secondary	CL	12/24/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	0.848706
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	0.200059
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	0.131647
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	0.137471
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.137588
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.131588
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.137529
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.131588
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	0.140294
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	0.142059
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	0.145118
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	0.792529
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	0.472588
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	0.124412
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	0.130176
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	1.472588
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	1.691882
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	3.950706
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	1.190412
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	1.190824
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	1.511941
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	0.446059
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	0.362882
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	0.280294
N-42EV	secondary	CL	12/25/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	0.131412
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	0.607706
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	0.608118
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	0.302588
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.137471
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.137412
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.131471
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.131176

N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	0.575529
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	2.821588
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	3.391
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	2.141
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	4.264412
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	5.720529
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	2.082765
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	2.076647
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	3.557059
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	2.282706
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	2.381
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	4.758941
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	2.864588
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	3.212706
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	3.367588
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	3.928471
N-42EV	secondary	CL	12/26/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	3.811824
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	3.400353
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	3.087412
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	2.685941
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	2.506824
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	2.487706
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	2.494647
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	2.495882
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	2.362353
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	0.328118
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	4.022471
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	2.759706
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	1.547882
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	2.645706
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	2.100588
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	2.100529
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	2.089118
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	3.820059
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	2.090176
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	0.854647
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	0.747235
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	2.469941
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	2.564471
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.842882
N-42EV	secondary	CL	12/27/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	2.837765
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	3.894118
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	4.049118
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	4.040059
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	4.041
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	4.031647
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	3.964
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	3.178647
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	2.343294
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	3.769059
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	2.855941
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	2.259235
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	6.913
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	5.124
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	4.138941
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	1.899353

N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	2.604294
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	4.369059
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	5.259765
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	3.274353
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	2.115118
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	2.956941
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	4.109471
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.031176
N-42EV	secondary	CL	12/28/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	1.576765
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	1.126118
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	1.604
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	2.460176
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	3.070059
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	1.293176
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	1.009176
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.879647
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	1.249059
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	0.967471
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	0.458471
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	0.327059
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	0.216765
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	0.237824
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	0.437765
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	1.312176
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	0.543824
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	1.022824
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	2.136235
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	3.851588
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	0.302647
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	1.156882
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	0.838412
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	0.767412
N-42EV	secondary	CL	12/29/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	0.603353
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	0.158235
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	0.493765
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	0.500294
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.495176
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.506706
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.275471
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.577882
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	1.454471
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	3.041765
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	4.872941
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	2.506471
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	2.714353
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	6.030765
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	4.308294
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	6.208353
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	3.674824
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	4.498294
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	1.944765
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	1.616059
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	0.477647
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	3.289118
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	2.414588
N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.108412

N-42EV	secondary	CL	12/30/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	2.108412
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	1:00	2.108471
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	2:00	2.294588
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	3:00	1.284941
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	4:00	0.131941
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	5:00	0.137824
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	6:00	0.131824
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	7:00	0.131529
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	8:00	1.362412
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	9:00	0.152706
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	10:00	0.473588
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	11:00	0.601824
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	12:00	0.480529
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	13:00	0.479588
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	14:00	0.485235
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	15:00	0.479118
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	16:00	2.474706
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	17:00	4.314235
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	18:00	2.400235
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	19:00	2.825059
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	20:00	2.387471
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	21:00	2.114176
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	22:00	2.219941
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	23:00	2.396824
N-42EV	secondary	CL	12/31/2024	December	12	2024	N-42EV_secondary_CL_2024_12	24:00:00	2.389706
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	2.732059
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	3.089471
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	2.201765
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	1.118765
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	1.111059
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	0.811294
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	0.486529
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	0.403941
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	2.308706
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	0.178
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	2.588882
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	4.866647
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	1.082353
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	1.076294
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	2.287706
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	1.268294
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	0.123412
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	0.132118
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	0.131471
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	0.131588
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	0.131412
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	1.965353
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	0.727353
N-42EV	secondary	CL	1/1/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	0.546176
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	0.491941
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	0.924529
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	1.187
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	1.117471
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	0.819118
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	1.049882
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	1.369706

N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	0.455471
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	0.266412
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	0.499529
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	0.499235
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	0.731412
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	2.030706
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	0.481235
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	1.650176
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	2.711176
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	1.998353
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	0.169529
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	0.131941
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	0.132059
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	1.239294
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	2.800176
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	2.809235
N-42EV	secondary	CL	1/2/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	2.803
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	3.620647
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	2.515176
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	2.331765
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	2.337294
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	2.116882
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	2.096471
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	3.037294
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	4.333
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	1.759
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	1.442824
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	3.430588
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	2.854706
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	3.265
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	3.041529
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	7.000176
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	0.968824
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	0.122765
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	1.572647
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	2.131706
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	2.417765
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	2.131882
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	2.137706
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	2.742118
N-42EV	secondary	CL	1/3/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	2.438235
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	0.847353
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	0.514176
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	0.507941
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	0.844647
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	0.849588
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	0.848
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	0.839118
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	0.472118
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	0.331235
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	0.286176
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	1.642294
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	2.786176
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	2.764824
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	3.970824
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	3.644176

N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	2.950059
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	2.741059
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	2.579294
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	2.670412
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	2.905235
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	2.569353
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	2.200765
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	0.858
N-42EV	secondary	CL	1/4/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	0.310706
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	0.132176
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	0.138
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	0.132235
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	0.138059
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	0.138059
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	0.138059
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	0.140765
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	0.910647
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	1.220588
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	1.133471
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	0.505882
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	0.512176
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	0.495765
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	1.021235
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	2.452294
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	2.476765
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	2.571588
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	2.654353
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	1.143
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	0.272882
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	0.423353
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	0.503588
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	0.509882
N-42EV	secondary	CL	1/5/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	0.511412
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	0.976353
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	0.989059
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	0.982412
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	0.987765
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	0.986294
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	0.837471
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	0.501588
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	2.302294
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	2.301824
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	2.214
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	2.100706
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	2.852824
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	4.379941
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	2.397353
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	2.325647
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	0.574176
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	0.369765
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	2.822294
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	2.090529
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	2.096647
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	2.358824
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	2.362118
N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	2.441176

N-42EV	secondary	CL	1/6/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	2.484118
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	1.536059
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	0.639824
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	0.631412
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	0.636471
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	0.628706
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	0.634059
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	0.956294
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	2.557176
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	2.545059
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	2.525647
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	2.236
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	6.824353
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	8.493235
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	5.378588
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	6.269941
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	6.078941
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	6.018765
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	3.545059
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	7.637529
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	5.214235
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	5.037882
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	2.752824
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	5.254471
N-42EV	secondary	CL	1/7/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	7.020176
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	5.686471
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	5.360824
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	4.956529
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	4.533824
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	4.302471
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	1.115471
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	0.195118
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	0.813059
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	1.178765
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	0.720176
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	0.145882
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	0.823706
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	0.141882
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	1.770588
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	2.298412
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	3.136
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	2.110471
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	4.900118
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	4.547529
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	5.559294
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	5.742059
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	5.631118
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	4.955765
N-42EV	secondary	CL	1/8/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	4.703412
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	4.539706
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	4.520471
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	4.520647
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	4.577824
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	2.738412
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	0.203765
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	0.131882

N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	2.345353
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	4.208059
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	4.278529
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	3.255176
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	3.326588
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	1.320647
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	2.528471
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	0.797176
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	3.995529
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	3.968529
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	3.479
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	3.479529
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	3.369588
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	3.176353
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	5.039765
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	3.187647
N-42EV	secondary	CL	1/9/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	3.008765
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	3.314059
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	3.164824
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	1.279412
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	0.938882
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	0.926059
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	0.598588
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	1.086706
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	1.123353
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	0.823529
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	1.159882
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	3.797294
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	0.901412
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	2.891235
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	0.130059
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	0.927235
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	2.116176
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	0.911412
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	3.505882
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	4.614353
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	4.517235
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	4.514118
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	4.783588
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	4.884235
N-42EV	secondary	CL	1/10/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	6.240706
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	5.377059
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	5.370412
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	5.111471
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	2.728235
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	1.417
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	0.143882
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	0.132471
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	0.140353
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	1.259941
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	0.494941
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	3.561118
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	3.978706
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	4.136176
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	9.244824
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	7.383059

N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	5.622824
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	5.842882
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	8.067059
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	6.533882
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	5.397118
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	5.517294
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	5.524529
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	4.487059
N-42EV	secondary	CL	1/11/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	2.488647
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	1.705235
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	1.509941
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	1.155
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	0.774824
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	0.563353
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	0.519412
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	0.506647
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	0.513882
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	0.330412
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	0.152471
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	0.215647
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	3.308882
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	4.906882
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	4.895059
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	4.142176
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	0.159353
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	0.135882
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	0.207529
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	0.625529
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	1.105059
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	0.181412
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	0.132118
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	0.245
N-42EV	secondary	CL	1/12/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	0.285529
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	0.751353
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	0.724412
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	0.494059
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	0.487941
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	0.492235
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	0.491941
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	0.491235
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	0.269941
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	0.263118
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	3.797529
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	2.200353
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	4.313941
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	2.225647
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	0.489529
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	1.129941
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	0.980882
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	2.969412
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	5.721588
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	5.946765
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	7.585647
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	5.525412
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	5.609353
N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	6.595706

N-42EV	secondary	CL	1/13/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	6.451118
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	5.991765
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	5.764059
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	4.749588
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	1.945529
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	1.325059
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	1.165941
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	0.940529
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	0.903765
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	0.970294
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	1.626353
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	2.717647
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	0.475824
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	0.124529
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	0.244235
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	2.721176
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	0.717294
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	0.129824
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	1.463118
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	3.547882
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	5.488
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	5.356765
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	5.487765
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	5.501235
N-42EV	secondary	CL	1/14/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	5.508529
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	5.980471
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	5.984471
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	5.401706
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	3.088588
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	1.110235
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	0.691176
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	0.412765
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	0.338706
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	1.664588
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	2.009529
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	2.145176
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	5.471471
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	4.874
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	3.717235
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	3.124235
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	3.068706
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	3.882412
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	3.820647
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	2.796353
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	2.801412
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	2.435412
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	4.148176
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	5.127294
N-42EV	secondary	CL	1/15/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	5.073235
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	5.374529
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	5.345294
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	5.343647
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	3.638824
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	2.886882
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	2.879765
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	1.076647

N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	0.267235
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	0.362529
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	0.842941
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	4.006706
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	0.442706
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	1.033118
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	2.505059
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	2.335118
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	3.018941
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	0.375
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	0.655588
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	1.205706
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	0.810706
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	0.620882
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	0.587706
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	5.534353
N-42EV	secondary	CL	1/16/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	7.962294
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	7.737294
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	8.486412
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	9.637294
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	7.418412
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	7.950529
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	8.278588
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	8.365588
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	6.831176
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	6.062706
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	3.053
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	0.568412
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	4.043706
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	6.665882
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	1.060706
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	0.332647
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	0.181882
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	2.722471
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	1.907647
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	0.767235
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	2.916
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	0.152294
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	0.553353
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	4.666882
N-42EV	secondary	CL	1/17/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	3.193471
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	2.828588
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	2.779471
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	2.552647
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	2.469176
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	2.469471
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	2.468059
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	2.466765
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	2.392176
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	2.304824
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	2.360588
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	0.533882
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	0.509294
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	0.71
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	1.128176
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	1.754059

N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	1.349294
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	2.571765
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	7.562529
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	5.503059
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	4.925471
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	4.932235
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	4.931882
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	2.211118
N-42EV	secondary	CL	1/18/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	0.137941
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	0.137765
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	0.138118
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	0.131941
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	0.138059
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	0.143647
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	0.137882
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	0.131882
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	0.462529
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	1.205118
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	1.846176
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	1.217647
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	1.514118
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	4.235118
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	1.208647
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	1.450059
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	3.399294
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	1.174765
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	1.882824
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	0.593588
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	3.879412
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	1.728882
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	1.227353
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	1.557353
N-42EV	secondary	CL	1/19/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	1.567059
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	1.901412
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	2.036824
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	1.849588
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	1.497235
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	1.357
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	1.347588
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	1.143118
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	1.303353
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	1.603765
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	1.530765
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	0.925471
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	1.032647
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	1.737412
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	2.647471
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	1.083529
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	1.510706
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	2.475
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	0.54
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	2.827529
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	0.486824
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	1.376824
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	0.793412
N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	4.159176

N-42EV	secondary	CL	1/20/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	5.148059
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	5.618176
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	5.156294
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	4.864882
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	4.867294
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	4.860471
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	5.641
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	6.152647
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	6.386882
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	4.568176
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	4.160882
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	6.605588
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	11.28882
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	8.370176
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	3.709059
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	3.664824
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	0.435706
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	1.198059
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	3.152118
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	5.264941
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	2.810118
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	1.070647
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	0.792059
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	1.450235
N-42EV	secondary	CL	1/21/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	2.953353
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	3.364824
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	3.374
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	3.359941
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	3.359824
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	2.948471
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	2.861706
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	2.805471
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	2.510294
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	1.183294
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	0.168824
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	0.161471
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	2.610294
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	0.126471
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	0.126529
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	0.114647
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	0.120647
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	0.132059
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	0.137529
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	0.131706
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	0.672294
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	0.813059
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	1.774059
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	8.375059
N-42EV	secondary	CL	1/22/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	7.533824
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	7.995471
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	7.370765
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	7.309882
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	7.301412
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	7.089294
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	6.719765
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	6.837647

N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	6.951882
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	4.614765
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	3.287765
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	1.566824
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	0.431647
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	0.817471
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	0.812353
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	1.685824
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	1.453059
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	0.817412
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	0.826176
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	2.197294
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	3.624294
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	6.234706
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	4.985529
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	5.811706
N-42EV	secondary	CL	1/23/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	5.631588
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	6.104353
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	6.108235
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	5.790353
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	5.634588
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	5.463235
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	3.022941
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	2.68
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	2.443294
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	2.257059
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	2.263765
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	0.583059
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	2.036059
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	1.577118
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	2.923824
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	4.128471
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	1.183882
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	1.195059
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	0.628941
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	0.817471
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	0.579765
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	2.477882
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	4.860529
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	4.864471
N-42EV	secondary	CL	1/24/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	5.788059
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	6.805176
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	6.850706
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	6.612176
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	6.383235
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	6.124941
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	5.248294
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	3.086765
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	2.713882
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	1.772176
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	1.504941
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	1.565
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	1.234294
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	1.155176
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	1.750471
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	1.015706

N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	0.925
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	1.762059
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	7.020235
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	7.004529
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	7.251412
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	7.251765
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	5.646882
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	4.879647
N-42EV	secondary	CL	1/25/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	3.561412
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	2.003765
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	1.332647
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	1.233882
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	0.865941
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	0.865647
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	0.862824
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	1.270882
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	0.910706
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	0.635824
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	0.141235
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	0.135235
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	1.592294
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	0.429941
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	0.162588
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	0.123412
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	0.584353
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	0.887176
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	0.573588
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	1.177
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	1.572176
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	1.396294
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	1.266176
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	1.192706
N-42EV	secondary	CL	1/26/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	0.865412
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	1.270176
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	0.855353
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	0.849059
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	0.848059
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	0.846
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	0.857412
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	0.414353
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	0.173588
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	0.333
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	0.358706
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	0.523294
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	0.515882
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	1.310118
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	2.520588
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	2.225353
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	0.857353
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	0.652353
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	0.478471
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	0.143118
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	2.214118
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	0.137529
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	0.310353
N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	2.576824

N-42EV	secondary	CL	1/27/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	5.217
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	5.434941
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	4.885882
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	4.774176
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	4.741529
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	4.729176
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	4.514118
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	4.878294
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	6.584471
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	4.780882
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	0.266471
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	0.141588
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	1.696706
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	0.962588
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	0.961059
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	0.163529
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	1.329176
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	0.471235
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	0.284118
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	1.065471
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	3.439941
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	5.626765
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	6.148765
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	8.702588
N-42EV	secondary	CL	1/28/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	10.35994
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	9.758176
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	9.572588
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	9.481471
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	8.520882
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	3.870941
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	0.731471
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	0.695294
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	0.582471
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	0.177471
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	0.865471
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	2.370176
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	0.202588
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	2.951765
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	0.657765
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	0.507882
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	1.807235
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	1.945588
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	0.746118
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	0.559824
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	0.169235
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	4.964118
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	6.849059
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	7.342
N-42EV	secondary	CL	1/29/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	7.441824
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	7.437471
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	7.448647
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	7.442706
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	7.441412
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	7.425235
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	6.906294
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	6.947647

N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	6.881294
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	4.918118
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	0.179294
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	0.341294
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	0.144176
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	0.178235
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	0.142412
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	2.256882
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	1.787353
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	1.786412
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	3.823941
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	2.472471
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	0.958765
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	4.345941
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	4.509118
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	5.325118
N-42EV	secondary	CL	1/30/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	5.835176
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	1:00	5.821412
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	2:00	5.371412
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	3:00	5.140353
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	4:00	5.080882
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	5:00	4.725824
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	6:00	5.505
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	7:00	7.739941
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	8:00	5.069353
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	9:00	0.135529
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	10:00	0.227412
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	11:00	3.141235
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	12:00	1.060471
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	13:00	0.317412
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	14:00	0.571176
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	15:00	0.778647
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	16:00	0.463706
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	17:00	0.122235
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	18:00	0.390471
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	19:00	0.496529
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	20:00	1.291
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	21:00	1.042412
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	22:00	2.724471
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	23:00	3.572941
N-42EV	secondary	CL	1/31/2025	January	1	2025	N-42EV_secondary_CL_2025_01	24:00:00	3.567471
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	3.101409
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	2.950636
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	2.9385
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	2.9425
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	2.809227
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	2.505091
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	1.959409
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	0.437409
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	0.181727
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	1.621136
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	0.183545
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	1.127091
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	0.874
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	1.275409
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	2.358727

N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	0.734909
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	4.130818
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	6.222955
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	5.014773
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	4.787864
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	4.537727
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	3.456136
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	3.492273
N-42EV	secondary	CL	2/1/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	4.196409
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	2.398864
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	1.917409
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	1.912045
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	0.652273
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	0.392682
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	0.387364
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	0.3925
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	0.442818
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	0.334545
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	1.188318
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	0.155
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	1.434136
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	2.954682
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	1.8555
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.555818
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	0.095182
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.099
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	1.383045
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	0.784273
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	1.342
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	0.310864
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	0.770409
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	0.928136
N-42EV	secondary	CL	2/2/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	0.911591
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	0.917136
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	0.917727
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	0.903045
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	0.859091
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	0.480682
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	0.790818
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	0.722091
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	0.621
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	0.367364
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	0.639273
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	1.749045
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	1.490636
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	1.791682
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	1.110727
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	1.278636
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	0.322091
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.243227
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	0.093773
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	0.177182
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	1.214217
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	1.346957
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	2.491826
N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	2.44513

N-42EV	secondary	CL	2/3/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	4.00313
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	4.461565
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	4.298304
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	2.793522
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	2.524696
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	2.518913
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	2.308
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	0.77613
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	0.300609
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	1.865174
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	1.866261
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	1.853174
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	0.835522
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	1.252174
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	0.720783
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.36487
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	0.367261
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.369348
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	0.177087
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	0.13
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	0.613435
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	0.614174
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	0.61613
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	4.029304
N-42EV	secondary	CL	2/4/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	7.559043
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	7.590783
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	6.77687
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	5.477957
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	5.387348
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	3.745739
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	3.736217
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	3.719826
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	2.870391
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	1.496087
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	0.364478
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	0.360435
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	0.227522
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	1.876739
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	0.409739
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.595478
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	0.102043
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	3.187783
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	0.448348
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	0.355913
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	0.564391
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	0.789783
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	2.638652
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	4.548478
N-42EV	secondary	CL	2/5/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	6.636087
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	6.264
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	6.634174
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	6.401174
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	6.211565
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	5.900957
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	5.774217
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	3.743087

N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	3.01713
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	1.773739
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	2.94487
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	0.587261
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	0.332087
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	2.860435
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	1.921435
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.776913
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	0.801304
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.364435
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	0.217696
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	0.093261
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	1.204174
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	0.507783
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	0.95013
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	4.445652
N-42EV	secondary	CL	2/6/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	8.486478
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	7.354348
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	7.22687
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	7.227652
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	6.805304
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	2.743304
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	2.093391
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	1.842478
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	1.639261
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	1.699478
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	2.107087
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	1.085652
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	1.523957
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	0.096609
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	3.155478
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	1.614087
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	1.998391
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.880478
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	0.246478
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	0.283087
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	0.608478
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	0.106522
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	0.650261
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	2.076348
N-42EV	secondary	CL	2/7/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	6.821304
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	6.047739
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	5.627913
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	5.610391
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	5.603696
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	5.461
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	3.826348
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	2.286435
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	1.65013
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	1.618304
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	3.636609
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	4.341304
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	1.194957
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	0.546
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	1.693304
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.879304

N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	1.249
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	6.035087
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	6.970478
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	5.814435
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	2.384217
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	1.625913
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	0.101913
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	0.101913
N-42EV	secondary	CL	2/8/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	0.097696
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	0.410565
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	0.279217
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	0.229739
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	0.097565
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	0.10187
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	0.101826
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	0.10613
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	0.667217
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	0.104957
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	0.096217
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	0.708913
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	0.285783
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	0.091652
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	0.130826
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	1.554435
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	3.442043
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.945043
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	0.679913
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	1.857783
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	1.959957
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	5.707565
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	2.095565
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	0.34713
N-42EV	secondary	CL	2/9/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	0.584609
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	1.337261
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	1.333304
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	1.150826
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	0.88813
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	0.771391
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	0.455522
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	0.521043
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	0.47713
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	0.152609
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	0.100435
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	0.096174
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	2.167391
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	0.09213
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	0.291826
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.631739
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	0.152391
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.091565
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	2.576957
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	0.812957
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	0.120522
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	0.513783
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	1.003826
N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	2.369522

N-42EV	secondary	CL	2/10/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	4.112609
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	4.392087
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	3.973043
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	4.015739
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	3.866435
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	3.74187
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	3.597348
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	3.575174
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	3.636826
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	2.083739
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	1.816435
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	0.711304
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	0.602565
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	1.20313
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	0.174348
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.701739
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	1.79
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	3.361826
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	2.397043
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	1.42613
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	1.543739
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	2.15287
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	4.848087
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	7.242174
N-42EV	secondary	CL	2/11/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	7.105652
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	7.386783
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	8.035696
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	4.102261
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	3.558217
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	3.552217
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	3.55087
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	3.550217
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	2.266652
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	0.10487
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	0.105174
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	0.100652
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	0.215652
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	0.640696
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	0.518696
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.786522
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	0.945478
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.679696
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	0.519913
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	0.402565
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	2.346391
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	1.705217
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	3.222826
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	5.048522
N-42EV	secondary	CL	2/12/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	5.911304
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	6.166522
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	5.397826
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	3.842174
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	3.425609
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	3.310565
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	3.301652
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	3.060348

N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	1.646957
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	1.927739
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	0.442435
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	0.507739
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	1.077435
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	1.164174
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	2.305826
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	4.326826
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	1.370174
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	1.693304
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	0.095261
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	0.146739
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	0.270783
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	1.080957
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	3.809913
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	5.501261
N-42EV	secondary	CL	2/13/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	6.433
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	6.723261
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	6.186913
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	2.90513
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	2.367522
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	2.115304
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	2.109435
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	2.116217
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	2.056609
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	0.522609
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	2.357565
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	3.559087
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	2.436174
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	0.903348
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	0.77113
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.716391
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	0.918913
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.784
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	0.444565
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	0.136739
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	0.891435
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	2.118
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	3.686913
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	6.03313
N-42EV	secondary	CL	2/14/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	8.114217
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	9.80487
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	10.30735
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	8.205826
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	7.406261
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	5.720522
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	5.53487
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	5.187
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	2.250087
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	2.422304
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	0.384565
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	0.272348
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	0.177217
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	0.233739
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	0.226696
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.250739

N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	2.126217
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	1.537304
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	3.646609
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	3.804913
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	4.926
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	3.588826
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	4.318565
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	3.009435
N-42EV	secondary	CL	2/15/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	0.885304
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	0.868087
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	0.695435
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	0.379609
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	0.270652
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	0.373652
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	0.097565
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	0.102174
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	0.187652
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	0.174261
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	0.100783
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	2.105217
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	2.24987
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	1.024
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	1.096435
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.406304
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	1.674304
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.880217
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	0.095043
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	0.109478
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	0.097261
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	0.728478
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	0.14487
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	0.101957
N-42EV	secondary	CL	2/16/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	0.463174
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	1.246696
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	1.161174
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	1.003957
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	0.757609
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	0.681826
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	0.581565
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	0.321261
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	0.22387
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	0.159522
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	0.116913
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	0.186522
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	1.666087
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	2.978609
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	1.514391
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.091565
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	2.086348
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.43713
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	0.896
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	4.077522
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	0.103304
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	0.531478
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	3.183087
N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	7.112261

N-42EV	secondary	CL	2/17/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	7.113391
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	7.118217
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	7.104783
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	4.900957
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	3.561261
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	3.556696
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	3.554696
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	3.506217
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	2.242739
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	3.065739
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	1.202522
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	0.932304
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	0.755
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	2.039957
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	0.371696
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.233261
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	0.85087
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.117
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	1.821087
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	1.764913
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	2.231087
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	1.522783
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	1.243739
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	3.504174
N-42EV	secondary	CL	2/18/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	6.909087
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	6.992087
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	6.749435
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	6.713739
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	6.713739
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	5.113652
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	3.746957
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	3.772696
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	3.284609
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	2.699
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	6.734826
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	5.887348
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	3.087348
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	2.174565
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	5.876174
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	4.763652
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	0.639217
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	2.162696
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	5.153087
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	3.026478
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	2.50787
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	3.274696
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	3.836609
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	5.268522
N-42EV	secondary	CL	2/19/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	7.753826
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	7.322391
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	7.226739
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	7.235304
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	4.722261
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	3.673696
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	2.609087
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	1.571522

N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	1.813304
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	3.85313
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	7.414957
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	7.244087
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	1.25287
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	0.705217
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	0.567261
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.154348
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	1.26187
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	1.113217
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	5.940826
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	3.701696
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	1.928087
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	0.454
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	4.167174
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	7.073348
N-42EV	secondary	CL	2/20/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	7.156304
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	7.458261
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	7.258609
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	7.056217
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	5.239826
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	3.654174
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	3.627826
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	3.345783
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	0.257261
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	1.008696
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	8.444304
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	9.122565
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	4.289652
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	3.031304
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	0.960739
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	1.243348
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	2.889826
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	2.467826
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	5.213087
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	2.896217
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	0.955304
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	2.378217
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	5.714304
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	6.750522
N-42EV	secondary	CL	2/21/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	5.446522
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	5.784913
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	5.622304
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	6.001391
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	6.077348
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	5.840565
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	4.334739
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	2.103348
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	2.071087
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	3.318826
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	2.210261
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	1.817739
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	0.881348
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	2.309957
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	0.807391
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.128478

N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	0.196261
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	4.877087
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	9.916
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	12.26122
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	6.795348
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	5.292087
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	3.880043
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	4.07013
N-42EV	secondary	CL	2/22/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	2.727087
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	2.192696
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	2.058783
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	0.463174
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	0.45413
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	0.458174
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	0.474478
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	0.690174
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	0.506957
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	0.870087
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	0.842
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	0.46213
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	0.442696
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	1.070609
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	2.499435
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	1.299478
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	3.45113
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	1.692391
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	0.690957
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	2.860739
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	3.717696
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	1.824304
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	2.331087
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	0.824609
N-42EV	secondary	CL	2/23/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	0.722913
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	0.982304
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	0.805609
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	0.847174
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	0.84613
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	0.682913
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	0.588087
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	1.660957
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	0.100652
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	0.705087
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	8.931304
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	6.605
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	3.513652
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	1.190609
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	2.134043
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	3.00187
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	2.741043
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	1.908957
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	0.355174
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	0.618043
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	0.71913
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	1.319087
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	2.963261
N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	4.915261

N-42EV	secondary	CL	2/24/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	6.588913
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	6.865696
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	6.752087
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	6.357348
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	2.096
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	1.977739
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	1.875652
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	1.311174
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	0.10487
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	0.74413
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	4.570261
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	3.909348
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	4.562522
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	0.665826
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	0.461217
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	2.291739
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	0.908478
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.788826
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	3.888478
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	6.02987
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	1.890174
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	0.934435
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	0.349696
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	2.993391
N-42EV	secondary	CL	2/25/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	5.232391
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	5.463957
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	5.306174
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	5.309957
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	5.199391
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	5.141217
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	5.141087
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	5.093565
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	4.524783
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	2.368348
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	2.264609
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	0.769565
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	0.937435
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	1.004957
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	1.328913
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	5.176739
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	2.113478
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.686609
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	1.450826
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	0.950522
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	0.991522
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	0.634174
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	2.363304
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	5.848826
N-42EV	secondary	CL	2/26/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	5.84213
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	6.130217
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	6.021174
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	3.412217
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	2.439652
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	2.214739
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	2.066043
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	1.881043

N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	0.10487
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	2.527304
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	9.047174
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	7.650391
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	4.064
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	1.462043
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	0.635174
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	1.942609
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	0.967522
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.350826
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	0.095478
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	0.102
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	0.304609
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	0.278565
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	0.614826
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	4.265913
N-42EV	secondary	CL	2/27/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	6.76087
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	1:00	4.706391
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	2:00	6.070696
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	3:00	6.154043
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	4:00	4.452304
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	5:00	4.446565
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	6:00	4.255087
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	7:00	3.887739
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	8:00	3.736217
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	9:00	1.713565
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	10:00	6.017783
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	11:00	4.150957
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	12:00	1.745217
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	13:00	4.104522
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	14:00	0.929348
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	15:00	0.565609
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	16:00	0.365957
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	17:00	0.160522
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	18:00	3.441435
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	19:00	2.987522
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	20:00	3.09087
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	21:00	3.454565
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	22:00	3.019522
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	23:00	6.481913
N-42EV	secondary	CL	2/28/2025	February	2	2025	N-42EV_secondary_CL_2025_02	24:00:00	8.956087
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	9.037238
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	8.491979
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	6.328688
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	4.393563
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	2.135063
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	2.130979
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	1.064646
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	0.454938
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	0.446354
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	0.693354
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	2.060521
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	2.361021
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	0.854521
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	3.062188
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	1.059771

N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	3.323021
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	2.715146
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	5.537438
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	6.453688
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	1.926646
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	1.934896
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	4.587688
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	1.915146
N-42EV	secondary	CL	3/1/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	0.443146
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	0.443313
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	0.447396
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	0.447479
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	0.447521
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	0.447479
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	0.443313
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	0.448188
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	0.605146
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	1.900646
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	1.024104
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	2.393188
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	1.256688
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	1.502854
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	0.621688
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	0.437771
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	0.517229
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	3.828229
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	3.539229
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	0.921646
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	1.223854
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	1.172771
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	1.182729
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	1.183771
N-42EV	secondary	CL	3/2/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	0.773521
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	0.978979
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	0.866938
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	0.867313
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	0.862771
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	0.870188
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	3.399854
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	0.653146
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	1.941313
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	1.201938
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	8.162938
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	8.171229
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	4.186896
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	2.599146
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	3.703729
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	2.405479
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	3.227271
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	1.838646
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	2.183354
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	3.376229
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	0.443104
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	2.18828
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	4.565271
N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	5.376521

N-42EV	secondary	CL	3/3/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	5.256188
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	5.535146
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	5.264479
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	2.414771
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	1.847813
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	4.508771
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	1.848063
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	1.849479
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	1.937113
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	2.777505
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	7.380729
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	4.663646
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	4.525896
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	4.228813
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	3.574771
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	4.410021
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	4.209604
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	4.806396
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	5.916396
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	3.424521
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	1.395938
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	1.330354
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	0.958479
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	4.070063
N-42EV	secondary	CL	3/4/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	7.005021
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	5.513854
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	4.267604
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	5.317979
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	5.429563
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	4.086813
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	2.572146
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	2.511354
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	2.106604
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	1.714146
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	10.09735
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	11.84735
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	6.610938
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	7.203313
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	4.269229
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	1.247104
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	1.343313
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	0.511104
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	0.887521
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	1.279104
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	1.524021
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	2.476646
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	2.250729
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	2.827563
N-42EV	secondary	CL	3/5/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	3.757063
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	6.018125
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	4.836167
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	3.536083
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	3.535667
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	3.155958
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	2.102542
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	2.578292

N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	2.198125
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	1.600167
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	11.50092
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	7.727833
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	2.893625
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	1.195292
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	2.11725
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	2.567625
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	0.36375
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	2.178042
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	5.256875
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	3.41625
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	2.732583
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	2.679125
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	4.893208
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	8.516125
N-42EV	secondary	CL	3/6/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	9.16875
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	9.421667
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	8.176583
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	6.959167
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	3.825042
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	2.782792
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	1.93925
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	1.895417
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	2.330958
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	5.020083
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	8.436875
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	5.293333
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	5.657875
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	2.925625
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	1.907542
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	0.96275
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	0.771
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	2.979542
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	4.473375
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	2.496375
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	2.91725
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	3.664708
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	3.014417
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	6.963958
N-42EV	secondary	CL	3/7/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	7.326833
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	5.649333
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	2.061208
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	2.191917
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	2.057083
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	2.0565
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	3.06625
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	2.184333
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	2.040167
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	1.780083
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	0.1905
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	0.311
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	0.722417
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	3.85975
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	1.09175
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	2.944708

N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	0.492333
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	2.394
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	6.542375
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	5.802042
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	3.669833
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	6.0615
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	6.264542
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	6.574208
N-42EV	secondary	CL	3/8/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	5.397458
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	4.594958
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	4.2005
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	1.636167
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	0.256208
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	0.203167
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	0.202292
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	0.187833
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	0.261
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	0.194292
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	0.19425
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	0.265667
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	1.327
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	1.880208
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	3.0015
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	2.577542
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	3.223917
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	3.786667
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	5.669458
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	3.1725
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	5.180375
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	5.579417
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	4.126208
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	3.043333
N-42EV	secondary	CL	3/9/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	0.811958
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	1.035542
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	1.016458
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	0.8605
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	0.86175
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	2.239042
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	0.588083
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	0.457083
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	0.226167
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	0.1125
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	0.104542
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	0.104458
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	0.146833
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	1.414125
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	2.057583
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	4.384667
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	2.208375
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	1.842833
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	1.430625
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	0.332333
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	2.574125
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	8.368417
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	10.25225
N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	13.93462

N-42EV	secondary	CL	3/10/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	11.53063
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	8.740458
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	7.425208
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	5.855333
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	4.196667
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	1.844708
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	0.446708
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	0.404792
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	0.208917
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	0.116833
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	0.145292
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	0.21225
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	0.257667
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	3.023833
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	3.186875
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	3.527792
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	3.221042
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	3.35425
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	3.3125
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	3.574167
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	3.748875
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	5.712792
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	7.994083
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	10.03917
N-42EV	secondary	CL	3/11/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	9.045833
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	7.557625
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	6.120708
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	4.512125
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	3.570333
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	3.243708
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	4.226292
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	1.82125
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	0.111917
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	0.491167
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	0.239583
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	1.585583
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	2.134
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	0.947625
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	2.442292
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	2.09525
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	4.725792
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	3.926417
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	4.681542
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	3.2705
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	3.597208
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	8.276542
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	7.416792
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	7.981167
N-42EV	secondary	CL	3/12/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	9.739708
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	6.534875
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	4.192292
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	3.936875
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	3.844208
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	6.415458
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	5.939417
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	3.802083

N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	1.850208
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	5.38425
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	1.4655
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	0.490125
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	1.733833
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	1.317167
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	1.011208
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	2.973667
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	4.941458
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	2.576708
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	3.046
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	4.250292
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	2.985417
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	4.878917
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	5.63775
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	5.967958
N-42EV	secondary	CL	3/13/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	6.017333
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	6.041208
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	4.502625
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	3.568708
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	2.601958
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	1.88925
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	1.889
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	1.869917
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	0.230125
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	0.352708
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	0.272625
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	0.112708
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	0.756417
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	2.613208
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	2.313542
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	0.911125
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	1.520792
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	3.131958
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	3.509583
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	0.862708
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	3.884917
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	2.661667
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	3.096667
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	5.914375
N-42EV	secondary	CL	3/14/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	7.755125
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	7.679958
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	7.228042
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	3.959667
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	2.858
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	2.34475
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	2.072042
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	2.121583
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	0.7825
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	0.220958
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	0.250875
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	2.074208
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	3.518625
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	0.89275
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	4.228208
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	1.001333

N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	0.345208
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	6.138917
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	10.451
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	7.270042
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	7.45025
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	5.784292
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	6.592917
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	8.685792
N-42EV	secondary	CL	3/15/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	3.537625
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	3.671333
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	2.278292
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	1.068667
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	1.075833
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	0.994167
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	0.532958
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	0.3675
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	0.296833
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	2.329625
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	2.537125
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	1.197667
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	0.114042
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	0.10575
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	0.360208
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	2.529
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	2.927083
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	4.580583
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	4.079542
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	5.114958
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	6.138917
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	4.805583
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	3.442542
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	2.955083
N-42EV	secondary	CL	3/16/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	1.696083
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	1.503458
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	0.996125
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	0.960292
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	0.908875
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	0.892083
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	0.623958
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	0.4095
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	0.172958
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	0.371
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	0.416292
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	0.64225
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	1.901
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	0.715833
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	0.105
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	0.105083
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	3.495458
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	3.623583
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	5.115667
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	3.039458
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	4.030583
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	5.464792
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	4.882417
N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	4.692875

N-42EV	secondary	CL	3/17/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	9.835583
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	7.235667
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	6.080958
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	3.731042
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	3.53775
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	3.699292
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	3.679708
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	3.0505
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	2.766958
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	2.41025
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	2.880417
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	1.566
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	0.196792
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	0.104208
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	0.1045
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	2.960625
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	4.99725
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	2.700333
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	5.037708
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	3.086333
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	2.815792
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	1.30575
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	2.664042
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	5.273125
N-42EV	secondary	CL	3/18/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	7.710125
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	6.606583
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	4.155792
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	3.738167
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	2.384708
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	4.6835
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	5.1835
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	3.8825
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	1.459167
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	0.662167
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	0.466875
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	2.99675
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	0.769792
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	1.528542
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	0.551375
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	1.928833
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	3.573458
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	6.754833
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	5.5175
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	3.580667
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	3.742417
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	3.650458
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	1.608833
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	4.630167
N-42EV	secondary	CL	3/19/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	8.692875
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	8.428375
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	4.72125
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	3.416333
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	2.410542
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	2.406708
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	2.3785
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	1.93225

N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	1.800875
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	1.963375
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	3.5905
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	4.157625
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	4.226583
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	5.275583
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	3.044833
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	1.70875
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	1.619208
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	0.332875
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	0.295583
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	2.235625
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	2.356458
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	2.840625
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	5.352125
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	7.695
N-42EV	secondary	CL	3/20/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	12.53704
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	11.25558
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	10.27513
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	9.726417
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	7.329958
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	4.008542
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	2.43975
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	2.418
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	2.630542
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	2.322667
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	2.533292
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	3.703292
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	3.332292
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	3.185
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	4.88025
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	3.874875
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	4.178375
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	0.781542
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	0.713875
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	1.749875
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	4.769
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	4.779875
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	5.989542
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	6.096208
N-42EV	secondary	CL	3/21/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	8.072375
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	6.516917
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	1.91875
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	0.309958
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	0.314208
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	0.309583
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	0.3095
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	0.615
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	0.213208
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	0.643292
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	4.95575
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	1.679833
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	0.448542
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	2.655583
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	2.269125
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	0.5075

N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	2.67125
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	0.506042
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	7.439875
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	8.075333
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	10.5105
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	8.294542
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	7.435208
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	6.887042
N-42EV	secondary	CL	3/22/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	3.709375
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	1.158875
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	0.309708
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	0.305667
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	0.310042
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	0.305333
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	0.606458
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	1.446375
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	0.35325
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	1.754333
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	1.787958
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	1.917625
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	4.469958
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	0.293917
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	0.921708
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	0.46275
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	1.704083
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	2.174292
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	3.0405
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	2.930042
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	6.356958
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	5.259625
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	5.464792
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	4.589083
N-42EV	secondary	CL	3/23/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	1.632208
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	1.111417
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	1.720167
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	0.568625
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	0.55025
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	0.669042
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	1.38875
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	4.895875
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	5.079
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	6.990958
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	4.286583
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	2.4255
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	3.451542
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	1.963625
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	0.676542
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	1.235417
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	0.214
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	1.037042
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	1.11775
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	0.898208
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	3.097208
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	6.588917
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	5.294125
N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	6.102458

N-42EV	secondary	CL	3/24/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	9.813
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	8.752042
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	8.259917
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	10.06358
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	6.7695
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	6.115458
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	5.130958
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	1.457542
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	2.469292
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	6.272167
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	4.047292
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	3.376417
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	2.145
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	1.083625
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	4.190167
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	1.345125
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	2.732125
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	6.233417
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	9.22175
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	5.021708
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	1.411875
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	2.874375
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	6.5145
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	7.23875
N-42EV	secondary	CL	3/25/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	8.4165
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	7.367083
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	4.774375
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	0.722875
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	0.701792
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	0.497458
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	0.245375
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	0.416875
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	1.404583
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	3.925458
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	2.769417
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	1.356375
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	3.426792
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	0.295
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	0.199208
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	2.641917
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	3.604667
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	4.772042
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	2.987417
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	2.201833
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	2.487958
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	4.23525
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	7.092542
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	6.873292
N-42EV	secondary	CL	3/26/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	9.275542
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	8.704042
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	4.266167
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	2.114208
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	2.086417
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	0.542833
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	0.335083
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	2.202875

N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	5.63025
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	10.65275
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	5.886042
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	3.374458
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	1.455458
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	2.176333
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	1.855833
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	1.4815
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	1.697833
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	0.196458
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	0.874333
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	2.082167
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	2.557125
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	4.403708
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	5.831417
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	7.060458
N-42EV	secondary	CL	3/27/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	12.33704
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	11.77137
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	8.914083
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	5.246042
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	2.091875
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	2.078792
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	2.336208
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	1.811208
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	3.137833
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	6.825708
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	2.970792
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	1.28325
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	4.045167
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	2.291833
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	0.234667
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	0.105125
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	0.105417
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	1.003958
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	3.068708
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	0.276
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	0.540875
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	0.981833
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	4.901042
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	7.420333
N-42EV	secondary	CL	3/28/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	10.757
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	11.22321
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	10.13242
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	7.723542
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	5.086708
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	0.806542
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	0.515583
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	0.28425
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	0.231667
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	0.484
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	0.300417
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	2.114792
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	2.757042
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	2.531917
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	2.816792
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	0.100667

N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	0.20425
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	0.295375
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	7.105583
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	8.067917
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	7.761708
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	5.639417
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	4.385292
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	2.78025
N-42EV	secondary	CL	3/29/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	1.508792
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	0.796958
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	0.666125
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	0.505333
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	0.516417
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	0.511208
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	0.51625
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	0.595333
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	0.54275
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	0.568292
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	0.866542
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	0.960042
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	0.393167
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	1.530917
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	1.120333
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	1.825542
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	0.567167
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	0.099667
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	0.10425
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	0.168333
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	0.911625
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	0.973417
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	0.967958
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	0.973083
N-42EV	secondary	CL	3/30/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	1.301958
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	1:00	0.972375
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	2:00	0.714083
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	3:00	0.645958
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	4:00	0.641375
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	5:00	1.995542
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	6:00	2.166208
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	7:00	0.934667
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	8:00	1.703625
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	9:00	8.983792
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	10:00	5.516542
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	11:00	3.270792
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	12:00	3.349792
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	13:00	2.351375
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	14:00	3.36275
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	15:00	3.300875
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	16:00	1.49725
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	17:00	1.292083
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	18:00	0.688417
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	19:00	0.4635
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	20:00	2.621875
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	21:00	2.110333
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	22:00	6.399417
N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	23:00	7.55175

N-42EV	secondary	CL	3/31/2025	March	3	2025	N-42EV_secondary_CL_2025_03	24:00:00	10.19929
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	8.792185
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	7.02437
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	3.717148
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	1.946148
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	1.936815
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	1.927926
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	1.686148
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	1.34837
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	2.456185
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	1.039296
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	2.197185
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	2.984778
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	3.862889
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	1.475963
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	0.719889
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	0.657444
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	1.043185
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	1.451889
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	0.976185
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	2.338519
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	3.40837
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	4.63337
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	7.545
N-42EV	secondary	CL	4/1/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	9.59163
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	8.152407
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	6.888074
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	5.245185
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	2.669481
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	1.760889
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	2.113148
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	2.128185
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	3.57963
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	5.743556
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	3.615519
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	2.95563
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.312481
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.44163
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	0.134444
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	0.119519
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	0.115259
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	1.671407
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	0.673222
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	0.203667
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	3.296185
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	8.068519
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	7.544519
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	8.195963
N-42EV	secondary	CL	4/2/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	9.76763
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	4.043519
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	0.367704
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	0.363815
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	0.711259
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	0.364667
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	0.364037
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	0.221593

N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	0.975148
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	2.847444
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	1.736
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	1.38763
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.965667
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.830889
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	2.180185
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	0.541444
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	0.549556
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	0.549778
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	0.582889
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	0.365296
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	1.513963
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	2.771556
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	4.548778
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	8.751556
N-42EV	secondary	CL	4/3/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	9.690222
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	9.705259
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	9.759111
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	5.887407
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	3.091444
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	2.894148
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	1.485333
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	1.498852
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	1.998852
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	5.408963
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	3.273593
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	0.924185
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	1.015037
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.755407
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	2.326296
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	2.355704
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	3.291963
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	3.625111
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	3.322
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	4.318778
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	4.860444
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	4.71863
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	2.086111
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	5.423111
N-42EV	secondary	CL	4/4/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	6.128259
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	6.596296
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	6.178444
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	2.453
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	2.001519
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	1.186481
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	0.223852
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	0.157704
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	0.129963
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	0.126444
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	0.126444
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	0.134
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.872296
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	1.527926
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	0.778333
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	2.115815

N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	3.034815
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	8.36163
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	6.593741
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	7.118074
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	10.82563
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	5.724259
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	4.581148
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	3.542111
N-42EV	secondary	CL	4/5/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	3.853593
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	1.990185
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	1.184815
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	1.236815
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	0.983704
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	0.990074
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	0.803407
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	0.620926
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	1.478333
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	3.092296
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	3.228222
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	1.227852
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.352741
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.248
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	0.674481
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	3.846407
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	3.333815
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	2.841963
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	2.568741
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	3.619037
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	3.207926
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	2.671074
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	2.623296
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	0.949481
N-42EV	secondary	CL	4/6/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	0.54337
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	0.514519
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	0.527407
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	0.514481
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	1.254815
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	0.222593
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	0.536778
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	0.227111
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	1.072333
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	2.497519
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	1.50463
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	0.408407
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	1.407444
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.649704
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	0.597148
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	0.348111
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	1.69263
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	0.970407
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	0.327593
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	0.406148
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	2.499037
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	3.178296
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	4.205148
N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	6.691741

N-42EV	secondary	CL	4/7/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	7.435296
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	7.245296
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	5.732556
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	5.229667
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	4.141926
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	5.838481
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	4.824778
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	3.703963
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	4.785444
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	6.075852
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	3.698519
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	6.073296
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	2.476037
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	1.049593
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	1.631185
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	1.041852
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	2.457519
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	2.188074
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	2.226852
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	4.182074
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	4.918148
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	1.760296
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	0.343926
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	4.11463
N-42EV	secondary	CL	4/8/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	4.566889
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	3.330407
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	3.326333
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	3.326593
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	2.91537
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	1.865222
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	1.349667
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	1.048037
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	1.263
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	4.668333
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	3.725704
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	4.057296
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.256407
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.196889
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	0.932185
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	2.221667
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	3.171778
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	3.005074
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	2.551704
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	3.356037
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	4.30263
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	4.25237
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	1.661
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	5.661185
N-42EV	secondary	CL	4/9/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	6.919407
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	5.940333
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	4.535778
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	4.265481
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	4.282074
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	3.064074
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	3.600444
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	1.886556

N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	2.37563
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	3.023519
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	1.654889
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	1.398556
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	1.945222
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.207037
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	1.654407
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	0.386148
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	0.097407
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	0.096593
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	0.093963
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	0.499259
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	4.382296
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	4.517481
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	6.037148
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	9.27663
N-42EV	secondary	CL	4/10/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	10.47944
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	9.068148
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	7.394074
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	2.44363
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	1.571815
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	1.578407
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	1.564704
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	1.407519
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	1.487074
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	2.927037
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	1.591519
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	1.661926
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.49137
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.370667
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	0.108889
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	1.358
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	0.097
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	0.679111
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	1.073778
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	3.053185
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	1.847074
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	2.667963
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	3.230667
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	7.226852
N-42EV	secondary	CL	4/11/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	8.610778
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	7.228593
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	5.419333
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	3.585407
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	1.574259
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	1.601
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	1.831148
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	1.77337
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	0.119852
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	0.351148
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	0.879074
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	3.372815
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	1.825778
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	2.169519
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	1.715444
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	1.740185

N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	1.610148
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	1.897519
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	6.65963
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	4.837296
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	6.495037
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	6.515333
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	4.913667
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	4.183074
N-42EV	secondary	CL	4/12/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	3.338407
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	1.837704
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	0.712074
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	0.341852
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	0.34137
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	0.344926
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	0.328444
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	0.248519
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	0.093889
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	1.340296
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	2.273852
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	1.842259
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.41363
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	3.031778
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	2.214778
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	2.080889
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	0.769
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	0.764889
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	0.727407
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	0.636148
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	3.936444
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	4.699185
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	4.745667
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	4.825481
N-42EV	secondary	CL	4/13/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	2.968593
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	0.90137
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	0.567778
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	0.570741
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	0.362259
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	0.493963
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	0.425815
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	0.164815
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	0.92737
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	2.441778
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	3.846185
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	1.304481
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	1.203185
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.621407
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	2.34263
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	0.881407
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	0.85137
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	1.073852
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	0.983741
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	0.654741
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	4.120667
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	5.238926
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	7.50237
N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	9.204222

N-42EV	secondary	CL	4/14/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	9.364704
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	8.517296
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	5.373074
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	3.923704
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	3.238481
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	2.32737
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	1.668889
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	0.93
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	1.564111
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	5.025037
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	3.823704
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	3.980667
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	2.120667
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.596296
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	1.848296
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	2.160778
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	0.768111
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	3.163926
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	2.137926
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	0.950593
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	6.160889
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	6.175556
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	7.031926
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	7.132296
N-42EV	secondary	CL	4/15/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	6.05063
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	2.504815
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	0.798
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	0.340963
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	0.388444
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	0.617481
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	1.844148
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	0.515741
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	1.154889
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	2.898852
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	1.403074
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	2.137593
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	4.950741
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	5.222111
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	5.904444
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	3.873037
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	2.646667
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	1.024741
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	0.588852
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	1.289481
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	2.467
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	4.236259
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	4.856815
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	5.485852
N-42EV	secondary	CL	4/16/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	6.470593
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	4.78337
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	3.170296
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	2.840815
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	3.442407
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	2.662185
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	2.283556
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	2.298778

N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	0.69237
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	1.94637
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	2.288519
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	3.413926
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	5.085778
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	3.370963
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	2.537889
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	3.990111
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	1.044296
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	1.315704
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	1.235074
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	2.205222
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	4.257519
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	4.408556
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	5.535185
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	7.064185
N-42EV	secondary	CL	4/17/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	5.909778
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	3.338667
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	1.732407
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	1.474
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	0.487852
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	0.496259
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	1.021556
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	0.796926
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	0.180704
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	0.122778
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	0.862889
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	1.997111
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.375333
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.122852
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	0.233889
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	1.611556
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	3.209593
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	2.776481
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	2.335704
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	0.933333
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	2.600111
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	2.639148
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	3.340593
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	8.233556
N-42EV	secondary	CL	4/18/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	8.541556
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	7.416889
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	6.015667
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	3.789778
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	1.471704
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	1.471852
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	1.453519
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	1.75963
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	2.430963
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	1.297333
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	0.305333
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	1.921407
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.865222
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	1.586667
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	1.944074
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	1.123333

N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	0.555037
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	0.316519
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	1.200481
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	1.649778
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	3.877407
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	4.244407
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	5.875519
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	3.911407
N-42EV	secondary	CL	4/19/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	3.036074
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	0.516444
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	0.255704
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	0.227926
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	0.231704
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	0.227815
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	0.96363
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	3.846111
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	2.550037
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	0.595815
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	2.277333
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	2.460481
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.503333
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	1.081407
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	0.241667
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	0.739333
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	2.410444
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	2.099741
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	0.943333
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	4.619815
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	2.617481
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	2.596519
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	4.47263
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	3.485185
N-42EV	secondary	CL	4/20/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	1.714481
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	1.798417
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	0.947519
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	0.677667
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	2.910259
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	2.487074
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	2.587444
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	2.149926
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	1.800667
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	1.919852
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	0.502481
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	0.122963
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.135519
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	1.568111
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	3.717926
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	2.30137
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	2.162407
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	7.364519
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	9.529407
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	6.540963
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	5.739296
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	6.315815
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	3.209074
N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	3.545741

N-42EV	secondary	CL	4/21/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	3.489407
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	0.70837
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	0.45737
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	0.433481
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	0.338963
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	0.227185
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	0.200889
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	0.182519
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	2.102519
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	2.467333
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	1.590333
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	0.793074
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.282222
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.415185
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	1.778
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	2.089815
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	1.371926
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	3.931556
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	5.381481
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	2.724333
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	4.719852
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	9.028444
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	9.893074
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	9.119815
N-42EV	secondary	CL	4/22/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	9.466074
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	5.902481
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	5.53137
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	4.609704
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	3.351963
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	2.157111
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	1.025481
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	1.63563
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	1.135556
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	2.869741
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	3.523852
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	3.957
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.707778
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	2.437889
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	2.738259
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	0.579741
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	1.284259
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	2.751185
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	4.293111
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	3.930296
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	5.218
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	7.163741
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	5.128296
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	4.330185
N-42EV	secondary	CL	4/23/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	8.072148
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	6.417889
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	3.974963
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	3.90863
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	2.313852
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	1.935111
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	0.761185
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	1.546148

N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	1.880222
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	2.810407
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	1.619667
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	2.786222
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.597037
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.228593
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	0.152481
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	2.560296
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	3.327704
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	3.733926
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	3.14263
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	3.808222
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	3.357889
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	4.175889
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	2.809296
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	7.491074
N-42EV	secondary	CL	4/24/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	6.34637
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	6.28737
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	6.289074
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	5.024
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	1.520444
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	3.520519
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	1.397
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	0.397074
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	0.222852
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	2.484963
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	3.646815
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	3.907815
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	1.264593
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	2.27963
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	0.86763
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	4.240444
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	5.550667
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	2.712222
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	2.57737
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	2.74837
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	3.105185
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	3.497333
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	6.357444
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	7.239741
N-42EV	secondary	CL	4/25/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	7.276481
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	7.538556
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	7.583111
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	7.216037
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	5.51563
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	4.868926
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	3.658111
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	3.867519
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	0.622963
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	0.966852
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	1.174296
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	2.343148
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.890593
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.413741
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	0.494481
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	2.731519

N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	4.19537
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	5.966778
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	5.291111
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	4.371593
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	5.297667
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	6.097259
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	3.934296
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	3.409
N-42EV	secondary	CL	4/26/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	2.274704
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	0.669519
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	0.495222
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	0.492815
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	0.487074
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	0.490778
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	0.292926
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	0.227926
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	0.459704
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	0.397926
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	0.394222
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	1.014741
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	2.224481
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.20363
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	0.383889
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	0.687556
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	2.302815
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	5.040222
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	3.461037
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	4.060407
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	4.462815
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	2.340741
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	2.394407
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	2.503222
N-42EV	secondary	CL	4/27/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	1.734926
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	0.373963
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	0.487037
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	0.370185
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	2.66237
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	2.879333
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	2.837963
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	0.361593
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	0.754481
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	2.417556
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	1.668852
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	2.483778
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	1.991333
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	1.286
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	0.519037
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	1.265259
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	4.587074
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	5.579185
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	4.519889
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	7.023926
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	5.488444
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	2.492704
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	3.182963
N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	6.533778

N-42EV	secondary	CL	4/28/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	5.667222
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	3.284778
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	2.324222
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	2.318148
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	2.54637
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	4.025074
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	4.318259
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	2.730037
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	1.586148
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	4.094852
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	4.935778
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	3.546852
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	2.631481
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	1.604593
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	1.565815
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	0.584963
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	0.591037
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	0.742519
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	2.107
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	3.131889
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	2.905037
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	4.005296
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	4.549296
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	7.925704
N-42EV	secondary	CL	4/29/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	8.87463
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	1:00	5.420333
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	2:00	6.54663
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	3:00	7.419778
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	4:00	3.197111
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	5:00	2.533074
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	6:00	2.712963
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	7:00	0.921667
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	8:00	1.664407
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	9:00	3.129
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	10:00	2.231074
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	11:00	1.639444
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	12:00	0.951926
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	13:00	0.252481
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	14:00	0.491667
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	15:00	2.037889
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	16:00	2.297333
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	17:00	2.519519
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	18:00	3.080889
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	19:00	4.024778
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	20:00	6.704926
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	21:00	6.030519
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	22:00	8.648185
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	23:00	7.404815
N-42EV	secondary	CL	4/30/2025	April	4	2025	N-42EV_secondary_CL_2025_04	24:00:00	6.168037
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	4.691333
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	4.636741
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	4.736556
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	4.269889
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	4.321185
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	1.70763
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	0.254741

N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	0.548963
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	2.500852
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	2.840407
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	1.21263
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	1.972407
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	2.138407
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	0.762926
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	0.79863
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	2.203148
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	4.25863
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	0.562259
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	1.459148
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	2.016889
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	2.759593
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	4.428222
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	11.3023
N-42EV	secondary	CL	5/1/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	10.68007
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	10.68767
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	9.063148
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	6.504926
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	3.835481
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	2.303037
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	2.158222
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	2.583741
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	3.360333
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	2.404815
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	2.080481
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	1.626444
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	0.748519
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	0.833481
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	2.172259
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	3.100259
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	1.349889
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	0.76263
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	0.836593
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	1.011074
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	3.062481
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	5.896296
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	5.05763
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	4.562296
N-42EV	secondary	CL	5/2/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	4.696407
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	4.599556
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	4.141259
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	2.418481
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	2.414185
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	2.097444
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	3.104852
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	1.833593
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	2.86563
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	2.443
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	0.459296
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	0.98663
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	3.208778
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	3.212889
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	0.594148
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	0.907481

N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	0.167222
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	3.900148
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	3.218481
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	3.435148
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	5.944444
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	5.402593
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	5.566519
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	6.441556
N-42EV	secondary	CL	5/3/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	5.106963
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	3.715185
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	2.529667
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	2.575037
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	2.526444
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	1.102333
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	0.36537
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	1.166444
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	0.800444
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	0.295037
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	1.277704
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	2.665741
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	1.764148
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	0.722407
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	1.701926
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	1.128296
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	2.891556
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	1.024815
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	0.414556
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	0.183222
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	4.178333
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	5.201741
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	9.025778
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	6.032222
N-42EV	secondary	CL	5/4/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	3.260222
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	1.524852
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	1.518741
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	1.60263
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	1.818259
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	0.989222
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	0.621481
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	0.240037
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	1.124556
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	3.249296
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	1.239481
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	1.63963
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	1.368407
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	2.097407
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	0.907963
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	1.693852
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	3.709889
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	3.472519
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	1.843185
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	2.546037
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	2.649741
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	2.889519
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	5.682111
N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	6.437926

N-42EV	secondary	CL	5/5/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	5.788963
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	5.816037
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	4.730815
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	2.614963
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	2.52863
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	2.698185
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	2.540444
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	1.923963
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	2.022333
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	2.276741
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	1.379667
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	1.326815
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	1.455037
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	2.622593
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	1.157556
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	2.577444
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	1.057929
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	2.474857
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	1.394607
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	3.904964
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	6.224786
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	8.655143
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	9.285786
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	9.040393
N-42EV	secondary	CL	5/6/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	8.390429
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	4.266036
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	2.982464
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	2.838643
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	1.874107
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	0.747571
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	2.324607
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	1.282714
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	4.539357
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	3.465429
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	1.601179
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	1.009357
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	2.254679
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	3.743107
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	1.90925
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	0.675071
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	1.923536
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	0.882786
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	1.164857
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	2.380143
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	2.758964
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	5.589429
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	6.792821
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	5.864393
N-42EV	secondary	CL	5/7/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	6.3635
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	5.299464
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	3.450286
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	3.375571
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	4.723357
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	2.985036
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	2.012286
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	1.108857

N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	0.811429
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	2.411679
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	1.129
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	0.404214
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	0.282821
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	0.240071
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	0.175786
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	0.176714
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	0.298321
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	0.401679
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	0.415714
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	1.146786
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	2.086821
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	3.571643
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	3.527714
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	6.374857
N-42EV	secondary	CL	5/8/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	8.186571
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	7.784
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	6.060464
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	5.021536
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	1.902643
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	2.351893
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	2.988107
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	2.334786
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	2.420143
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	3.942321
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	5.684393
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	3.447143
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	0.662607
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	1.493929
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	5.174964
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	5.187821
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	3.516321
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	3.533429
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	2.699214
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	2.837214
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	3.082536
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	3.81
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	6.229071
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	8.350714
N-42EV	secondary	CL	5/9/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	9.042
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	9.108393
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	8.387
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	6.280036
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	4.655107
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	1.602821
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	0.281679
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	0.168357
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	0.154214
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	1.471143
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	0.45375
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	0.910643
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	0.428857
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	0.882143
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	0.536
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	1.788679

N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	1.500179
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	7.355286
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	6.574571
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	4.940607
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	5.030607
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	5.018893
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	4.488964
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	4.153071
N-42EV	secondary	CL	5/10/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	3.809036
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	4.850143
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	2.278179
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	1.655536
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	1.658821
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	2.32475
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	1.789393
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	0.381893
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	1.718536
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	0.951429
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	2.169107
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	0.226321
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	0.157714
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	0.165
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	0.973179
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	1.132429
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	2.303893
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	0.169393
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	2.219679
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	4.32175
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	3.883929
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	2.66675
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	2.897464
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	3.453107
N-42EV	secondary	CL	5/11/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	3.29925
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	1.000357
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	1.138036
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	1.027321
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	1.000393
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	1.122036
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	2.294786
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	0.523357
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	2.39825
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	2.951964
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	4.09825
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	1.476393
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	2.755429
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	1.696571
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	0.952786
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	0.654893
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	3.702179
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	2.27725
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	1.19225
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	1.044286
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	5.254464
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	4.880464
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	8.054393
N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	9.777929

N-42EV	secondary	CL	5/12/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	8.541536
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	3.766643
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	3.535179
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	2.819964
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	1.292464
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	3.380929
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	4.047036
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	4.691929
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	5.544571
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	4.876643
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	3.905643
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	2.286964
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	4.13525
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	2.089643
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	3.749143
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	3.233143
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	0.893893
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	1.502893
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	1.706321
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	1.721143
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	3.096357
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	6.291929
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	7.962857
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	11.25032
N-42EV	secondary	CL	5/13/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	12.28818
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	10.80921
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	10.26707
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	6.054714
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	0.493321
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	0.268679
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	0.461714
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	0.302321
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	0.865321
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	2.427679
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	0.850393
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	2.761464
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	5.470071
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	2.308107
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	2.049786
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	0.422429
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	1.670107
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	0.833536
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	1.330286
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	0.776929
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	1.749
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	6.228607
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	5.727786
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	7.203857
N-42EV	secondary	CL	5/14/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	7.489643
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	6.048679
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	3.404893
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	3.190214
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	2.892786
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	2.78275
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	3.593
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	2.753871

N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	2.719389
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	4.240882
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	3.518679
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	1.440571
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	1.203679
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	1.856679
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	3.256964
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	1.027286
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	1.149964
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	1.830929
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	1.838429
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	1.932071
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	4.616071
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	4.59875
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	7.153893
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	11.38361
N-42EV	secondary	CL	5/15/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	11.90057
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	10.41218
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	8.205964
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	2.588893
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	2.141107
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	2.045893
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	3.811321
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	2.294782
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	2.890864
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	4.209246
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	2.439964
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	0.660786
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	0.644643
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	0.702286
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	2.730571
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	1.077643
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	2.283893
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	1.929571
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	1.751464
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	0.25575
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	3.97675
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	6.318786
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	7.694857
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	10.12032
N-42EV	secondary	CL	5/16/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	10.548
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	7.898464
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	6.04675
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	4.698643
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	4.710857
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	4.065643
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	2.677679
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	3.119964
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	1.367143
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	0.426504
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	0.830586
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	1.092732
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	0.602857
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	0.950536
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	0.533464
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	0.68625

N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	0.753357
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	3.237286
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	5.605143
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	4.359857
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	6.738857
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	7.2715
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	9.264429
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	5.10575
N-42EV	secondary	CL	5/17/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	3.518286
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	2.737607
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	2.7475
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	2.386786
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	2.376964
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	2.388536
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	1.414464
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	0.394936
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	0.228043
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	0.21335
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	1.990132
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	0.154464
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	0.519643
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	0.9595
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	0.39075
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	0.390643
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	0.188071
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	0.175964
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	0.478821
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	2.839679
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	5.530714
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	6.783214
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	4.82725
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	4.689929
N-42EV	secondary	CL	5/18/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	2.755036
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	0.878857
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	0.878714
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	0.866536
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	0.844179
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	0.655179
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	0.656714
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	0.226729
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	1.057043
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	2.732296
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	2.940714
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	0.524893
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	1.865071
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	4.060821
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	2.428357
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	1.684964
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	0.511464
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	3.121679
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	1.01975
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	0.999893
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	6.518571
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	8.709714
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	7.728429
N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	9.221929

N-42EV	secondary	CL	5/19/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	9.904464
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	8.536679
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	6.476857
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	5.603536
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	5.413464
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	4.405714
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	2.720643
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	1.717757
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	2.045229
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	2.9113
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	2.269357
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	1.087679
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	0.999
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	0.2525
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	0.179357
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	1.423679
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	2.039214
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	0.772857
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	0.855679
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	0.94375
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	1.013746
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	4.549714
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	4.075964
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	12.37654
N-42EV	secondary	CL	5/20/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	10.41268
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	10.14268
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	9.009964
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	4.757571
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	2.53375
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	0.341464
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	0.191214
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	0.170343
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	2.112375
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	2.824029
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	1.567539
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	1.823571
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	1.523
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	2.661
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	4.025036
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	2.61875
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	1.658357
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	2.547786
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	2.692821
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	0.96875
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	4.153643
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	6.412536
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	7.272857
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	10.4855
N-42EV	secondary	CL	5/21/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	11.26807
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	10.31314
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	7.216679
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	1.704071
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	1.611929
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	1.579321
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	1.635571
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	1.284032

N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	1.327493
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	2.871296
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	2.308679
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	1.763964
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	1.420607
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	1.32325
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	1.06425
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	1.6685
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	0.437107
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	1.09275
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	1.115286
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	1.594964
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	2.179107
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	3.36375
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	4.919964
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	9.616214
N-42EV	secondary	CL	5/22/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	11.16404
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	10.89057
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	9.219929
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	7.532214
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	4.437286
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	2.637036
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	1.778214
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	2.838964
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	4.021936
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	4.735496
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	3.088214
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	5.029107
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	2.546179
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	1.833929
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	1.285429
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	2.600179
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	0.624786
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	1.99425
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	1.0035
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	0.902679
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	1.907071
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	1.441821
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	2.675607
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	9.317107
N-42EV	secondary	CL	5/23/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	10.18418
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	8.874857
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	8.589036
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	7.480321
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	6.285714
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	4.1015
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	2.94225
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	3.377929
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	3.014357
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	2.249214
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	3.103321
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	2.151286
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	2.457036
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	1.738929
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	2.306
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	2.423536

N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	2.084929
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	2.072893
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	7.803179
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	6.59925
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	8.862214
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	10.57314
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	8.134679
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	6.273821
N-42EV	secondary	CL	5/24/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	4.752357
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	4.666107
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	4.081107
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	2.336179
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	1.506857
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	1.283929
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	0.528464
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	0.610679
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	1.008893
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	2.732643
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	0.732179
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	1.848
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	2.539321
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	0.911643
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	0.380464
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	3.385214
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	3.302607
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	1.940464
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	1.985286
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	2.484929
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	4.325607
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	2.895714
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	5.300786
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	3.612857
N-42EV	secondary	CL	5/25/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	2.464071
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	0.988821
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	0.988
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	0.986036
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	0.991786
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	0.928643
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	2.425821
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	2.690071
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	0.405964
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	0.300357
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	2.219643
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	1.942464
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	2.706286
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	1.229
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	2.366321
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	0.942536
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	2.179071
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	2.644786
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	3.433321
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	2.281321
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	2.651214
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	4.515286
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	4.339893
N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	4.520929

N-42EV	secondary	CL	5/26/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	4.969964
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	5.061929
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	0.778107
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	1.041357
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	0.900143
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	1.376393
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	2.562429
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	1.038
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	0.736775
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	0.591871
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	2.244393
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	1.800857
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	0.931214
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	0.303214
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	2.296429
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	0.727607
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	0.634929
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	3.197607
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	2.919286
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	2.07975
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	0.537607
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	2.328179
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	6.247714
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	9.686857
N-42EV	secondary	CL	5/27/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	8.800786
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	10.18036
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	6.335607
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	3.900393
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	3.564071
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	1.725321
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	1.913214
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	2.86095
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	3.434507
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	3.995436
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	3.100393
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	3.442679
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	0.825214
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	2.233393
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	1.484143
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	1.25675
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	0.966357
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	1.343821
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	2.235429
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	0.731607
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	2.196786
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	3.367357
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	5.838107
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	8.718964
N-42EV	secondary	CL	5/28/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	8.915357
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	9.468821
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	6.714179
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	4.620179
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	3.681321
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	3.327
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	2.594786
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	2.414107

N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	2.798143
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	5.768607
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	3.907
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	3.196857
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	4.508786
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	1.04575
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	1.274214
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	2.515786
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	1.315214
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	1.98225
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	0.471857
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	0.494071
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	1.453357
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	2.718071
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	8.960536
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	12.00818
N-42EV	secondary	CL	5/29/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	10.563
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	9.722571
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	7.514107
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	5.827036
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	5.529107
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	3.469679
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	2.425
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	3.292036
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	0.762393
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	2.773179
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	2.427357
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	2.040036
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	1.354607
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	2.847786
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	2.483679
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	1.883143
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	1.253607
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	1.754893
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	1.126179
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	1.222679
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	3.768714
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	7.572929
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	7.029214
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	10.66661
N-42EV	secondary	CL	5/30/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	11.02771
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	1:00	9.641929
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	2:00	7.577929
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	3:00	5.263821
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	4:00	2.286964
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	5:00	2.30575
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	6:00	2.0985
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	7:00	0.8505
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	8:00	1.846429
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	9:00	0.971857
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	10:00	1.951643
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	11:00	1.354071
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	12:00	1.260964
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	13:00	3.230893
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	14:00	1.962429
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	15:00	2.657929

N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	16:00	1.701964
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	17:00	3.44525
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	18:00	4.856464
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	19:00	4.503893
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	20:00	7.957036
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	21:00	7.215321
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	22:00	7.226964
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	23:00	7.327393
N-42EV	secondary	CL	5/31/2025	May	5	2025	N-42EV_secondary_CL_2025_05	24:00:00	6.967821
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	4.538607
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	3.417893
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	1.803929
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	1.811357
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	1.944107
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	2.077821
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	3.059
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	2.562964
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	1.170036
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.820143
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	1.015214
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	1.765536
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	0.645214
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	0.667286
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.496321
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	0.674607
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	2.137679
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	2.066857
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	4.261964
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	4.519429
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	4.427571
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	4.527143
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	4.679464
N-42EV	secondary	CL	6/1/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	2.253964
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	0.43825
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	0.434393
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	0.431
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	0.430179
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	0.311714
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	0.286643
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	2.00825
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	1.751571
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	0.655071
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	1.971071
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	1.477143
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	3.625321
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	1.06975
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	0.429607
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	1.563357
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	1.225179
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	1.34475
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	0.609107
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	0.932893
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	2.838714
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	5.286143
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	8.069893
N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	9.972607

N-42EV	secondary	CL	6/2/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	10.45893
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	8.708607
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	5.427607
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	3.648179
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	3.327607
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	3.761607
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	3.621607
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	4.034321
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	1.947643
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	1.796429
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.524536
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	1.022607
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	0.72
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	0.711071
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	1.2075
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	1.422536
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	0.967536
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	0.674321
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	0.497714
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	0.493607
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	0.7425
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	2.831107
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	6.796536
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	12.15886
N-42EV	secondary	CL	6/3/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	12.63721
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	9.463607
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	7.786179
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	5.0645
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	4.612821
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	2.643786
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	2.416607
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	3.082036
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	0.899321
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	0.763786
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	1.28
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	2.303464
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	0.499071
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	0.678429
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	0.896607
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.708107
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	1.83175
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	2.021357
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	3.975536
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	3.242857
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	1.838571
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	4.9825
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	6.629643
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	11.69418
N-42EV	secondary	CL	6/4/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	10.71743
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	9.547857
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	6.692143
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	4.780429
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	2.219286
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	0.656393
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	0.593607
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	0.445893

N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	0.41725
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	0.610929
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	1.698321
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	1.148786
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	2.175429
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	1.824821
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	1.760321
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.2325
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	0.543536
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	1.519143
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	0.754679
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	0.758786
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	5.048429
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	9.757214
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	10.2705
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	10.11814
N-42EV	secondary	CL	6/5/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	9.600034
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	6.835583
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	5.291607
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	5.059548
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	3.295272
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	3.417893
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	3.710124
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	3.522755
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	2.949824
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	2.7401
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	2.926134
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	5.342514
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	4.489755
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	4.811469
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	2.10123
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	2.18423
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	0.969663
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	2.846663
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	2.032653
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	0.705397
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	0.759997
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	2.54393
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	4.52392
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	10.8088
N-42EV	secondary	CL	6/6/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	10.83573
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	9.731133
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	9.2693
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	7.6516
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	4.404233
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	0.869967
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	0.339233
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	0.6809
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	0.190133
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	1.188533
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.7047
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	0.3461
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	2.1741
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	0.649467
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	1.773233
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	1.190267

N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	4.959933
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	8.707867
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	8.238733
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	9.0455
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	8.053767
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	7.747533
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	9.633133
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	7.048767
N-42EV	secondary	CL	6/7/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	8.930033
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	4.5861
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	2.5265
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	1.773
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	1.703933
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	1.647667
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	1.601067
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	1.925933
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	1.366433
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	1.2107
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	2.7467
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	3.9847
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	2.374333
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	1.400567
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	1.5897
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.5486
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	0.479233
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	2.4746
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	1.378433
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	0.410733
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	3.786067
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	5.755467
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	4.320067
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	4.3662
N-42EV	secondary	CL	6/8/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	3.395467
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	0.843167
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	0.5326
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	0.533033
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	0.5359
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	0.518233
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	0.2863
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	1.014967
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	0.437667
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	2.6194
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	2.9802
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	0.489133
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	1.776
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	1.842733
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	1.6721
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.982767
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	0.1849
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	0.373533
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	2.9772
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	1.148933
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	2.3694
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	4.020333
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	4.0282
N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	7.4874

N-42EV	secondary	CL	6/9/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	9.221967
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	8.004767
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	7.2351
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	6.9938
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	5.6108
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	3.774133
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	2.293533
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	1.513667
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	2.3276
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	1.9958
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.743
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	0.998267
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	0.325733
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	0.278033
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	0.240933
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.193133
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	1.1982
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	3.2604
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	1.422067
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	0.368567
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	1.0382
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	2.734667
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	3.606767
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	8.4691
N-42EV	secondary	CL	6/10/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	6.362667
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	5.8776
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	4.428333
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	3.8749
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	2.3658
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	1.63
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	0.156333
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	0.165633
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	1.128567
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	1.353167
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	1.659333
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	1.1704
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	0.571033
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	0.3518
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	0.212433
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.2492
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	0.396567
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	0.648867
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	1.845933
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	0.738533
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	0.4382
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	3.019333
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	6.721567
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	12.3201
N-42EV	secondary	CL	6/11/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	12.36473
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	9.719033
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	8.074033
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	5.115933
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	1.819233
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	1.293367
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	1.070633
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	1.1118

N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	3.274933
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	1.722867
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.4271
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	0.926367
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	0.578633
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	0.329133
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	0.528833
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.7217
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	0.9404
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	0.826067
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	3.362567
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	3.893
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	7.2728
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	8.983867
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	9.4373
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	11.57087
N-42EV	secondary	CL	6/12/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	10.15317
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	10.85733
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	7.032267
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	6.904733
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	4.1593
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	2.547467
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	2.482533
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	3.022
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	2.993767
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	0.9386
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.1697
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	2.991
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	3.725633
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	3.882733
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	4.367633
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	6.772833
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	4.931767
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	4.5424
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	5.272
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	3.645567
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	4.617567
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	8.005433
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	8.632267
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	12.43167
N-42EV	secondary	CL	6/13/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	12.8323
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	11.10027
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	8.157567
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	6.153533
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	4.485133
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	2.2987
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	1.5178
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	1.7685
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	4.142333
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	3.0175
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.283167
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	0.5647
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	3.748333
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	2.081267
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	1.092167
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	2.2872

N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	4.657267
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	11.20013
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	9.1644
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	9.038333
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	7.937233
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	6.991167
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	6.466067
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	6.625267
N-42EV	secondary	CL	6/14/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	5.616833
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	4.648767
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	3.8058
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	2.7132
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	1.395533
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	1.407367
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	2.230733
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	0.182167
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	0.8613
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	0.721667
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.142267
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	0.1501
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	2.9531
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	2.7912
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	0.822
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.1506
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	0.1562
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	0.147833
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	0.249033
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	3.4397
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	4.304333
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	4.518167
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	4.8343
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	4.6594
N-42EV	secondary	CL	6/15/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	3.586433
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	0.702533
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	0.700567
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	0.639533
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	0.4584
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	0.529567
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	0.365767
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	0.188433
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	0.8739
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	1.505067
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	2.0736
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	0.9366
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	0.832167
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	1.916833
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	0.434467
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	1.7337
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	0.5069
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	1.960433
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	5.769
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	2.995433
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	5.206867
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	9.4771
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	11.78747
N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	16.90717

N-42EV	secondary	CL	6/16/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	14.9929
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	12.5643
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	5.301067
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	4.598067
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	4.019633
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	1.650133
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	1.872067
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	1.6737
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	1.686867
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	1.4579
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.521667
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	0.883133
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	0.933233
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	1.3465
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	3.091667
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	2.043567
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	0.1534
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	0.109267
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	2.013567
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	2.987933
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	5.892667
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	8.554
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	10.90547
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	12.85863
N-42EV	secondary	CL	6/17/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	10.08403
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	8.927733
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	7.890133
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	4.633267
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	2.928567
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	2.665067
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	2.115433
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	1.590567
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	0.827567
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	3.132833
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	2.4464
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	2.4972
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	3.254067
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	1.146933
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	0.3432
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.170567
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	0.694667
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	2.2433
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	7.835567
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	7.7606
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	7.232733
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	8.6855
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	9.801033
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	11.9368
N-42EV	secondary	CL	6/18/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	9.754467
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	8.135033
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	4.734967
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	3.041267
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	2.428533
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	1.561133
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	1.5033
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	0.803367

N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	0.153167
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	0.450233
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.323933
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	1.4164
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	0.9503
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	1.6584
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	0.551067
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.127033
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	1.691667
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	0.838067
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	4.530067
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	6.196167
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	7.419533
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	12.64997
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	12.5201
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	9.561233
N-42EV	secondary	CL	6/19/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	7.7005
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	7.4586
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	4.9061
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	6.1056
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	4.871067
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	4.253933
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	1.6108
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	1.3841
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	2.3364
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	1.676
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	2.9857
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	3.0446
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	6.390133
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	3.46
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	1.2083
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	1.3754
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	2.7885
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	4.248267
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	4.110667
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	8.464133
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	7.863033
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	11.28943
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	11.97643
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	12.09223
N-42EV	secondary	CL	6/20/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	10.1487
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	6.916767
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	7.328467
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	5.9135
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	2.8334
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	1.7127
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	1.645467
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	2.553033
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	1.992767
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	0.417767
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.4153
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	0.7675
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	1.6581
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	2.541333
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	0.7108
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.493833

N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	2.064867
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	7.105333
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	7.257233
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	8.149033
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	6.4472
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	6.676033
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	6.1093
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	5.512133
N-42EV	secondary	CL	6/21/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	5.4198
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	3.000433
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	1.663067
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	1.672667
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	1.6883
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	1.6935
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	1.588033
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	1.631633
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	2.5528
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	1.317967
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	1.3347
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	1.175233
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	1.464067
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	1.468067
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	0.966767
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.698667
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	4.2978
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	3.018767
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	1.7723
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	2.6118
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	6.334
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	5.930833
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	6.4853
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	6.238567
N-42EV	secondary	CL	6/22/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	2.566233
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	0.629967
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	0.6322
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	0.626533
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	0.499
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	0.399933
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	0.351533
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	0.3666
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	0.6518
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	0.335233
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.846833
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	1.400467
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	0.1177
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	0.397967
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	1.9974
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	2.043633
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	0.559367
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	1.706967
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	4.071
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	5.861867
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	5.446067
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	9.587567
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	10.58247
N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	12.9268

N-42EV	secondary	CL	6/23/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	8.582567
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	5.0196
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	1.4038
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	0.536433
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	0.591533
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	0.6757
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	0.550033
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	0.474833
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	0.319433
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	0.223167
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.114233
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	0.114033
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	1.811433
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	0.3923
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	0.622933
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	1.002733
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	1.408367
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	1.520233
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	3.1858
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	3.265433
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	7.200533
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	9.328033
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	11.0924
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	14.23247
N-42EV	secondary	CL	6/24/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	14.09057
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	7.144933
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	2.141167
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	2.1502
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	2.538567
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	1.102833
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	0.197033
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	0.1452
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	1.440867
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	2.921067
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.884267
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	0.485233
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	0.7499
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	0.7114
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	1.903467
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.410067
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	0.143167
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	1.2449
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	3.9798
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	7.766767
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	7.390233
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	6.679567
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	6.5885
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	7.022067
N-42EV	secondary	CL	6/25/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	5.303733
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	3.4553
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	1.9387
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	1.4549
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	0.6098
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	0.470233
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	0.591433
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	0.594367

N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	0.595667
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	0.821367
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	2.811467
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	0.546933
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	1.5445
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	3.6101
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	2.3096
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	2.093733
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	2.606333
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	1.454267
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	1.355233
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	5.220867
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	4.667833
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	10.5119
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	11.50313
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	13.4658
N-42EV	secondary	CL	6/26/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	10.5612
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	8.743867
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	6.0556
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	3.186933
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	1.727933
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	0.747467
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	0.5078
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	1.5751
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	1.396933
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	1.046467
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.537233
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	1.323667
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	2.094933
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	2.4302
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	1.385533
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	2.289467
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	2.7153
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	1.869867
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	4.646333
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	4.2525
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	4.541833
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	10.0875
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	10.55587
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	14.01237
N-42EV	secondary	CL	6/27/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	12.27197
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	8.055533
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	4.613833
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	3.5314
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	3.4995
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	2.281567
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	2.004767
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	2.261167
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	2.876867
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	1.590933
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	0.851733
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	0.359633
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	2.1238
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	0.208867
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	0.303033
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	1.0459

N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	1.4533
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	7.112167
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	7.6269
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	9.072167
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	6.006
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	6.574367
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	6.2959
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	6.303633
N-42EV	secondary	CL	6/28/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	4.490667
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	0.971467
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	0.1938
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	0.194533
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	0.201067
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	0.190567
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	0.302967
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	0.320433
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	0.1449
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	0.191233
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	1.2835
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	1.222567
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	0.168667
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	1.060833
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	0.536967
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.6217
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	2.023367
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	1.251633
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	1.625967
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	1.4757
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	3.958967
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	4.279367
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	4.8757
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	4.772733
N-42EV	secondary	CL	6/29/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	2.162167
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	1:00	1.189933
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	2:00	1.315
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	3:00	1.0938
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	4:00	0.961967
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	5:00	0.9838
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	6:00	0.7369
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	7:00	0.671667
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	8:00	1.880733
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	9:00	1.299233
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	10:00	1.987733
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	11:00	2.794267
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	12:00	1.363133
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	13:00	5.912967
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	14:00	1.0655
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	15:00	0.7614
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	16:00	1.6395
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	17:00	1.712967
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	18:00	0.426533
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	19:00	2.904267
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	20:00	3.0323
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	21:00	11.3441
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	22:00	11.5966
N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	23:00	12.42997

N-42EV	secondary	CL	6/30/2025	June	6	2025	N-42EV_secondary_CL_2025_06	24:00:00	8.1615
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	4.7437
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	0.7304
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	0.2041
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	0.200067
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	0.303633
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	0.409033
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	1.731333
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	2.753433
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	2.449533
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	0.881533
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	1.5176
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	0.4649
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	0.5606
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	0.4042
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	2.200867
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	2.016633
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	1.315867
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	3.246867
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	4.434167
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	7.5995
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	7.377033
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	6.501767
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	7.6574
N-42EV	secondary	CL	7/1/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	6.778
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	0.810367
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	2.014
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	1.390767
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	0.806433
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	0.674267
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	0.830333
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	0.459267
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	1.134533
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	1.9588
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	2.254567
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	2.125267
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	2.3348
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	2.184133
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	0.7256
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	1.577333
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	1.0701
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	0.278267
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	0.943567
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	2.242367
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	3.8106
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	8.883967
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	9.5248
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	11.33223
N-42EV	secondary	CL	7/2/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	6.8416
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	1.266933
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	0.5804
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	0.5906
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	0.380433
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	0.267767
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	0.154367
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	0.449267

N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	1.446133
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	1.5847
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	1.387533
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	2.062033
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	2.4915
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	1.242567
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	1.803633
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	0.670533
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	0.7031
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	1.635367
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	1.664333
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	3.155333
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	5.2007
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	9.881633
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	12.0823
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	11.4728
N-42EV	secondary	CL	7/3/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	8.8171
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	4.7904
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	3.0864
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	2.3165
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	2.3364
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	0.974267
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	0.4498
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	0.479733
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	0.470067
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	0.4685
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	0.926533
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	1.652867
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	0.5423
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	0.444567
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	0.3636
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	2.0345
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	0.983467
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	0.497833
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	0.1889
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	2.0062
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	4.917
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	3.6418
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	2.902033
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	3.224167
N-42EV	secondary	CL	7/4/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	2.3775
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	1.476133
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	1.684433
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	1.455133
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	1.196733
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	0.995867
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	0.733933
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	0.654667
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	0.3257
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	1.172367
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	0.2183
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	1.040867
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	0.113933
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	0.3527
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	0.8171
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	0.297267

N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	0.311267
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	6.1916
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	6.756867
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	8.5888
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	9.237267
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	8.125533
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	6.613667
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	3.262567
N-42EV	secondary	CL	7/5/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	3.3849
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	3.528733
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	1.917533
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	0.451933
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	0.454967
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	0.453067
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	0.367467
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	0.316133
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	1.6017
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	0.739267
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	1.286167
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	0.911633
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	1.155133
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	0.345233
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	1.5177
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	1.166233
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	1.405
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	0.4007
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	1.860333
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	1.076767
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	2.888967
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	2.9192
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	3.031433
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	3.087867
N-42EV	secondary	CL	7/6/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	3.130933
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	1.397867
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	0.924433
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	0.7531
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	0.5359
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	0.654733
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	2.1435
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	1.375367
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	1.946233
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	2.805367
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	2.847367
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	3.071733
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	2.896067
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	2.153733
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	0.5047
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	1.075167
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	0.4997
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	1.148533
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	2.749033
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	3.481367
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	5.940867
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	8.675867
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	7.1921
N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	8.716867

N-42EV	secondary	CL	7/7/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	9.973633
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	8.122067
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	7.252167
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	3.831267
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	2.368667
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	2.009667
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	2.053067
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	3.639033
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	3.205367
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	1.9275
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	0.357133
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	1.675467
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	2.120433
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	0.359467
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	1.2535
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	1.311
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	0.611167
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	1.6017
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	1.760333
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	3.7197
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	6.639933
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	8.639067
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	11.05257
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	11.21067
N-42EV	secondary	CL	7/8/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	5.8135
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	2.962
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	2.266467
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	0.7648
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	0.355733
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	2.064333
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	2.3212
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	2.674033
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	1.778067
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	1.4053
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	0.488367
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	0.789367
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	1.4252
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	1.555667
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	0.457767
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	0.9397
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	1.753267
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	1.3701
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	4.565933
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	4.291167
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	5.679767
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	8.9348
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	8.328533
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	6.3403
N-42EV	secondary	CL	7/9/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	7.019133
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	3.922933
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	2.575267
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	1.026367
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	0.926767
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	2.604267
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	1.2299
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	2.295233

N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	1.4653
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	0.362933
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	0.306867
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	0.431467
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	1.115233
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	1.1419
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	2.552
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	1.489233
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	1.930233
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	1.0379
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	3.592233
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	1.260767
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	0.856167
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	3.964167
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	8.752867
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	11.56183
N-42EV	secondary	CL	7/10/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	11.4406
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	11.2641
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	10.0971
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	4.112167
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	3.634033
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	1.3985
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	0.2841
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	0.340133
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	1.0928
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	0.7299
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	1.640533
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	0.849067
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	3.186533
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	1.361933
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	2.0068
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	1.1845
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	1.8046
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	0.6551
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	0.913333
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	1.158733
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	2.589667
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	3.7444
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	10.18333
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	13.96357
N-42EV	secondary	CL	7/11/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	14.58267
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	12.3393
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	10.57583
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	7.7543
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	3.6269
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	1.740533
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	2.5283
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	1.235867
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	2.246067
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	0.367067
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	0.313867
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	1.2399
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	2.0045
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	0.5774
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	0.115067
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	1.621433

N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	4.699933
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	10.7889
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	10.61193
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	10.5631
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	7.587633
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	5.225733
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	4.428767
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	3.348367
N-42EV	secondary	CL	7/12/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	3.230067
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	2.565867
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	1.090233
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	0.3527
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	0.356867
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	0.498233
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	1.196567
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	4.463833
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	5.141733
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	4.355
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	5.143533
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	3.791167
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	4.345933
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	3.0522
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	3.6442
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	3.7724
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	0.130133
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	0.1177
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	0.386267
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	2.674533
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	3.549867
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	5.0066
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	2.948667
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	2.749433
N-42EV	secondary	CL	7/13/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	2.556733
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	1.0124
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	0.6079
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	0.6077
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	0.604133
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	1.372767
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	1.636433
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	1.5814
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	2.548633
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	0.6508
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	3.439333
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	1.807
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	0.4816
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	3.793833
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	4.539333
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	2.1487
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	1.563367
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	1.356967
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	1.084067
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	0.6111
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	4.3217
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	9.734567
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	10.79657
N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	14.4175

N-42EV	secondary	CL	7/14/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	14.05343
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	7.1679
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	3.9161
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	2.131867
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	1.7658
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	0.556533
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	1.884167
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	0.272667
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	0.466033
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	0.6307
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	0.7703
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	0.941533
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	0.8406
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	3.480967
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	2.053933
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	0.803433
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	0.577367
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	0.728533
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	1.171467
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	3.911567
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	3.8563
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	4.796267
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	8.4496
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	14.24757
N-42EV	secondary	CL	7/15/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	12.40817
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	10.61287
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	9.199167
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	3.6247
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	1.814933
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	2.204167
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	1.967633
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	0.7083
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	0.425667
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	0.218567
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	0.259533
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	1.459233
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	0.2277
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	1.322533
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	0.987967
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	1.900833
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	2.140333
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	1.309433
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	2.030733
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	1.473667
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	2.2299
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	4.9813
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	9.0611
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	15.46253
N-42EV	secondary	CL	7/16/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	14.75787
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	13.99923
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	11.07527
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	3.779367
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	1.134867
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	0.319167
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	0.269967
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	0.209667

N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	0.537467
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	0.489767
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	0.414233
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	0.639567
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	0.434633
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	0.6867
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	2.5626
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	2.383367
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	2.871967
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	6.338867
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	3.928133
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	5.891633
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	7.583067
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	10.97243
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	12.3681
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	11.85933
N-42EV	secondary	CL	7/17/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	9.734267
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	7.140867
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	4.7412
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	2.6498
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	1.251533
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	0.739367
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	0.641467
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	0.4182
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	0.425133
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	0.5036
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	0.2208
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	0.440967
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	2.4374
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	5.310933
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	4.204167
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	2.595033
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	2.504
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	1.609633
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	2.9682
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	2.601433
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	2.098867
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	4.6867
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	5.2711
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	12.74183
N-42EV	secondary	CL	7/18/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	13.10647
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	9.887767
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	9.3568
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	6.7165
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	3.8371
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	2.844867
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	0.7302
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	0.210833
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	2.0353
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	1.886033
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	0.4919
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	3.073233
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	1.431567
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	1.587433
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	4.811667
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	5.014433

N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	3.236067
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	8.2507
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	9.364033
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	9.7809
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	10.15613
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	6.9532
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	4.691933
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	4.5523
N-42EV	secondary	CL	7/19/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	4.053067
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	2.897933
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	2.2226
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	2.210967
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	3.018833
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	2.340933
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	1.534367
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	1.061333
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	1.8981
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	2.336267
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	0.324533
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	0.585033
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	1.606333
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	1.334867
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	3.1994
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	2.521
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	1.7034
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	1.2875
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	0.237933
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	2.0755
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	5.410867
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	5.015267
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	3.650967
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	3.6451
N-42EV	secondary	CL	7/20/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	2.580367
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	1.656333
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	1.394033
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	0.566633
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	0.287567
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	0.287733
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	0.309767
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	1.868833
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	1.465767
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	0.3203
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	0.2179
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	0.4247
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	1.520067
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	0.5834
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	1.3349
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	0.560133
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	0.3732
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	2.3124
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	2.824033
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	1.424833
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	1.3356
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	3.598633
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	6.6681
N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	9.975433

N-42EV	secondary	CL	7/21/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	11.09457
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	9.754757
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	5.280147
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	3.321223
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	2.920057
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	2.453847
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	2.616967
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	1.921183
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	2.658793
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	3.800717
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	2.007513
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	1.24798
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	1.372927
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	1.58465
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	2.135617
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	1.580293
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	1.989147
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	3.411383
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	2.900257
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	1.992957
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	1.58638
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	3.900927
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	7.055257
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	14.06342
N-42EV	secondary	CL	7/22/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	10.36496
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	9.6815
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	7.561467
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	3.184567
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	3.010767
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	4.403967
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	3.859467
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	1.407433
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	0.2156
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	2.5158
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	3.304867
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	4.092233
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	0.677067
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	2.3206
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	0.399833
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	1.438933
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	2.5665
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	2.873167
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	1.032767
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	2.970567
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	1.469733
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	1.2278
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	4.028033
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	9.926567
N-42EV	secondary	CL	7/23/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	8.2968
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	7.2346
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	6.897833
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	4.2729
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	1.939
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	2.592767
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	2.6578
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	2.479233

N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	2.817
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	3.555033
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	0.808833
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	0.478933
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	2.211
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	0.564033
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	1.6499
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	0.594267
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	0.6764
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	2.759567
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	1.879533
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	3.720967
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	3.0624
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	3.457967
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	6.952533
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	13.83337
N-42EV	secondary	CL	7/24/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	13.20583
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	10.14957
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	7.670567
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	2.777067
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	1.513633
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	1.889467
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	2.7482
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	4.014833
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	5.028567
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	5.389733
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	4.550033
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	2.815367
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	0.333867
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	0.789933
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	4.510733
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	3.221633
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	3.128233
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	1.813733
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	2.0696
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	1.6721
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	3.211667
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	2.9442
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	3.961233
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	15.71467
N-42EV	secondary	CL	7/25/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	17.2743
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	14.40563
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	14.47307
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	11.56053
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	5.2109
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	4.182533
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	3.304867
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	2.821133
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	0.953633
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	1.1596
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	2.498767
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	0.4971
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	1.747567
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	2.369067
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	1.780167
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	0.597433

N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	1.522533
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	8.2685
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	8.357767
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	5.725233
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	3.581633
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	5.2142
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	4.2653
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	4.747567
N-42EV	secondary	CL	7/26/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	3.992933
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	3.128733
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	3.646833
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	2.2123
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	1.6943
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	1.610233
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	2.032833
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	2.394333
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	2.4979
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	1.821833
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	4.239967
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	4.5691
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	3.5289
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	2.2786
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	1.183
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	1.5714
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	1.768333
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	1.1672
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	0.489567
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	1.834967
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	4.0383
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	3.2601
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	3.332967
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	3.3347
N-42EV	secondary	CL	7/27/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	2.0822
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	1.453033
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	2.583567
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	1.807367
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	1.747233
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	1.970633
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	2.017133
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	4.437867
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	2.796567
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	0.856033
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	4.973767
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	2.4414
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	1.922367
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	1.845333
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	1.461133
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	2.8101
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	2.1197
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	2.4697
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	1.0278
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	0.8747
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	1.296
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	4.0659
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	5.513367
N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	13.74133

N-42EV	secondary	CL	7/28/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	10.67447
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	7.4473
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	6.704167
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	4.214533
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	3.249333
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	5.051567
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	5.871667
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	3.798233
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	0.5188
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	0.546533
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	2.689033
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	5.090067
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	2.598
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	1.548267
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	2.2056
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	0.3926
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	0.532167
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	2.511633
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	0.9915
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	1.034433
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	3.908467
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	2.835167
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	7.294933
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	13.4019
N-42EV	secondary	CL	7/29/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	12.477
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	11.52093
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	8.4431
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	4.7313
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	3.218667
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	2.940433
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	2.2508
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	0.802367
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	0.834067
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	1.548267
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	3.889333
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	2.3682
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	1.689033
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	0.570267
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	3.746767
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	2.3069
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	2.691733
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	1.213267
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	2.373
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	3.032133
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	2.2636
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	3.032567
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	6.982067
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	14.5062
N-42EV	secondary	CL	7/30/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	13.3396
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	1:00	11.39963
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	2:00	10.53757
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	3:00	6.4016
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	4:00	1.982667
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	5:00	1.898233
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	6:00	1.854733
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	7:00	2.777733

N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	8:00	1.2183
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	9:00	2.326
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	10:00	4.192533
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	11:00	3.125233
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	12:00	1.732367
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	13:00	1.6281
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	14:00	1.934367
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	15:00	2.2811
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	16:00	1.200833
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	17:00	1.240433
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	18:00	1.1453
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	19:00	3.185767
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	20:00	5.1697
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	21:00	4.7194
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	22:00	10.4943
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	23:00	15.22783
N-42EV	secondary	CL	7/31/2025	July	7	2025	N-42EV_secondary_CL_2025_07	24:00:00	11.18617
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	7.080176
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	6.267382
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	3.010529
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	1.887853
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	1.907676
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	2.208529
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	3.057735
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	4.184882
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	1.042941
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	1.602059
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	1.793294
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	2.931118
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	3.600265
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	3.176618
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	0.973559
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	0.600265
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	0.672
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	1.325912
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	2.752147
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	2.658588
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	2.411529
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	6.427824
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	13.92329
N-42EV	secondary	CL	8/1/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	14.05032
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	12.79259
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	10.22662
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	6.245824
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	4.231206
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	3.684588
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	1.668706
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	1.368147
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	1.641882
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	1.219441
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	0.167971
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	0.339765
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	1.086588
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	0.377882
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	0.630206
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	2.0615

N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	2.457147
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	8.041441
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	8.280618
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	9.246
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	8.761382
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	4.567118
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	3.210941
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	2.842912
N-42EV	secondary	CL	8/2/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	3.002735
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	3.062176
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	3.072882
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	1.895235
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	1.341441
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	1.114941
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	0.468853
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	0.284853
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	0.232735
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	1.618118
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	1.636176
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	0.803118
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	1.734
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	1.266
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	1.884676
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	3.476118
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	3.310824
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	2.136471
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	2.547471
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	5.965824
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	4.401441
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	4.294471
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	3.209382
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	2.998824
N-42EV	secondary	CL	8/3/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	1.981382
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	1.496682
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	1.496094
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	1.469124
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	1.224388
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	1.744476
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	0.885947
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	0.303859
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	0.424535
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	1.268006
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	2.042947
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	0.326682
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	0.179888
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	0.186212
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	0.555359
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	2.992065
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	3.440947
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	1.214359
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	1.062976
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	0.927182
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	2.686212
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	2.666506
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	2.883682
N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	8.068918

N-42EV	secondary	CL	8/4/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	9.291976
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	7.119212
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	5.878712
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	6.2523
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	2.956976
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	2.594506
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	3.279506
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	3.032182
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	3.967594
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	3.9258
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	3.880418
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	0.780653
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	1.652271
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	2.347712
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	0.997653
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	2.943212
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	4.272741
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	2.671888
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	0.920829
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	0.919947
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	0.971182
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	2.459182
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	8.566153
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	13.50854
N-42EV	secondary	CL	8/5/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	13.36418
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	11.17347
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	7.447412
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	3.560206
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	2.971765
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	2.961706
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	2.785176
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	2.229882
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	0.755853
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	2.087441
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	2.910706
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	3.169471
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	1.012647
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	0.775206
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	0.656029
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	0.962086
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	2.8514
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	2.365571
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	3.178857
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	5.4948
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	2.3376
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	4.734286
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	8.006143
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	13.39677
N-42EV	secondary	CL	8/6/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	12.52391
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	12.0116
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	11.10603
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	5.559429
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	2.981971
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	2.901629
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	3.7184
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	1.994486

N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	2.162
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	4.526429
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	4.274486
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	4.1944
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	2.286629
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	4.2008
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	1.439914
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	1.323429
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	2.188486
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	2.054057
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	3.2394
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	1.674057
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	3.273657
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	3.173429
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	10.53591
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	13.29583
N-42EV	secondary	CL	8/7/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	13.55917
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	12.50011
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	7.315457
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	2.423943
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	2.297
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	2.063257
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	2.543257
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	2.110314
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	4.347086
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	1.250257
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	3.402257
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	4.3846
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	3.4002
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	2.385629
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	0.765629
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	0.634657
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	0.6032
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	1.038086
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	3.2368
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	0.986
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	2.120686
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	3.410629
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	6.187857
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	12.0308
N-42EV	secondary	CL	8/8/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	12.80634
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	12.27577
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	8.868914
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	5.148257
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	4.644571
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	3.675571
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	2.1302
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	1.473286
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	0.504771
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	1.139914
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	1.147143
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	1.871
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	0.971029
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	1.214514
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	1.263743
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	0.247171

N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	1.076114
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	6.204943
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	6.608743
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	8.174743
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	4.468943
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	4.101743
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	3.4862
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	2.903171
N-42EV	secondary	CL	8/9/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	2.321257
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	1.673771
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	1.794571
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	1.716771
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	1.439571
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	2.482629
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	1.553686
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	0.737371
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	0.495657
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	2.558257
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	2.678629
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	0.629314
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	0.425543
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	0.184486
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	1.442143
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	1.2296
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	0.644543
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	1.746686
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	2.778743
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	1.947057
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	2.790571
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	4.885114
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	3.145029
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	2.853886
N-42EV	secondary	CL	8/10/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	2.180514
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	1.304629
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	1.065943
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	1.041829
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	1.034714
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	0.430371
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	0.178971
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	0.131543
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	0.674971
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	1.316657
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	4.972686
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	6.683657
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	3.454
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	4.109029
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	2.498229
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	1.397143
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	0.941743
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	1.564057
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	1.388314
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	1.306343
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	4.003143
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	3.609343
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	4.361314
N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	9.140457

N-42EV	secondary	CL	8/11/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	11.19931
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	9.980543
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	6.3256
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	5.151543
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	3.221857
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	1.907571
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	1.696971
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	0.848086
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	0.141657
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	3.087771
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	7.4256
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	4.1702
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	3.441543
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	0.578114
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	0.315714
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	0.662086
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	4.259343
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	0.996486
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	0.923771
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	0.908657
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	2.813171
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	3.0512
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	4.771429
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	6.164057
N-42EV	secondary	CL	8/12/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	6.909829
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	7.397086
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	6.382771
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	4.274114
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	3.704857
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	4.077171
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	4.951257
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	3.756914
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	4.557343
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	3.678943
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	2.511286
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	4.371686
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	4.654314
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	3.121314
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	0.7608
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	1.832543
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	1.129714
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	3.3952
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	2.314057
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	1.963686
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	1.595686
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	1.752914
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	4.994171
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	13.27586
N-42EV	secondary	CL	8/13/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	11.68654
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	8.253686
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	8.103886
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	4.997029
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	4.142886
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	3.225257
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	2.5332
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	0.698371

N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	1.3088
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	2.343914
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	6.369829
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	2.581171
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	7.548743
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	4.717714
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	0.953657
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	3.447914
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	1.713057
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	0.672743
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	1.713143
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	1.996829
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	3.278114
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	3.952457
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	7.1942
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	12.29074
N-42EV	secondary	CL	8/14/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	9.165857
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	8.926171
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	8.329971
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	5.022057
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	4.920686
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	4.162457
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	4.104886
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	2.226114
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	1.921086
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	5.029257
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	6.769314
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	6.502286
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	3.995514
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	2.753857
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	0.839171
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	2.501857
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	2.593371
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	3.006657
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	4.026943
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	2.572486
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	1.709514
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	1.222971
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	2.509343
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	8.882371
N-42EV	secondary	CL	8/15/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	8.122514
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	6.965211
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	6.66724
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	5.344011
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	4.749326
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	6.153297
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	4.80044
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	3.54116
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	2.096937
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	2.0624
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	1.307594
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	0.671651
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	1.293
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	0.337194
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	1.24328
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	1.476286

N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	0.392194
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	9.993737
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	6.615669
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	3.167543
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	5.869097
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	4.854183
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	4.966954
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	3.099383
N-42EV	secondary	CL	8/16/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	2.150811
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	1.886029
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	1.681143
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	1.687571
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	1.515714
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	1.148914
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	1.332914
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	1.747
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	1.165
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	0.938629
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	1.394057
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	1.231429
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	1.040657
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	3.001886
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	1.728629
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	2.639429
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	1.246486
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	2.312257
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	1.611714
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	1.194486
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	1.617771
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	3.628886
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	3.921571
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	3.799657
N-42EV	secondary	CL	8/17/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	2.901
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	2.480943
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	1.261029
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	0.788286
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	0.4178
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	0.412143
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	0.3706
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	0.244486
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	4.231514
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	5.163686
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	4.8944
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	3.465114
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	3.091686
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	1.090571
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	0.6274
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	3.059743
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	1.883086
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	4.299086
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	2.519657
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	2.204886
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	2.728343
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	3.884314
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	3.442971
N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	9.458457

N-42EV	secondary	CL	8/18/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	11.31594
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	7.957543
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	5.457343
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	4.181571
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	3.035486
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	5.075857
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	4.613086
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	3.376971
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	3.297829
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	5.0978
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	7.408714
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	4.401343
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	6.206314
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	0.971543
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	0.149943
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	0.595486
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	2.8596
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	3.375429
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	3.787686
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	2.060429
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	3.314514
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	3.738057
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	4.641486
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	9.261314
N-42EV	secondary	CL	8/19/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	8.058629
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	7.023563
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	6.982705
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	5.037048
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	4.448791
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	4.242391
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	2.844277
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	3.441305
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	4.415105
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	4.653363
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	3.748963
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	1.324477
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	1.16442
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	1.652734
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	1.451905
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	3.374363
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	2.537534
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	1.161734
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	3.043734
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	8.14462
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	5.075963
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	4.315105
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	5.387991
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	9.124363
N-42EV	secondary	CL	8/20/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	10.26556
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	10.17505
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	9.556477
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	4.144163
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	3.60522
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	3.789305
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	3.46582
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	3.841934

N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	2.044791
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	4.346763
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	4.687534
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	3.393363
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	4.421477
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	5.434334
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	1.163477
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	1.30602
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	1.969905
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	4.330991
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	7.068048
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	3.876163
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	3.604448
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	5.046505
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	8.370277
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	10.67611
N-42EV	secondary	CL	8/21/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	10.34385
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	10.13028
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	8.32622
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	3.751363
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	3.710563
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	3.682734
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	2.977534
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	2.881791
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	3.090363
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	3.138048
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	6.38322
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	3.86542
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	3.191248
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	2.105648
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	0.657191
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	2.196163
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	3.588534
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	5.60742
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	5.857848
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	3.851877
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	2.214163
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	2.835448
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	2.774734
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	8.58662
N-42EV	secondary	CL	8/22/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	8.699848
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	7.347163
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	7.39562
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	5.843734
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	4.96782
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	4.98122
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	4.993134
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	5.177591
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	1.421391
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	1.30822
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	1.666048
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	0.463934
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	1.279105
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	1.717305
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	1.442334
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	1.419991

N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	1.120277
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	3.204334
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	8.947734
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	8.73942
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	8.386677
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	3.906163
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	5.527877
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	4.160477
N-42EV	secondary	CL	8/23/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	3.65262
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	2.497991
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	1.692363
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	1.710134
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	1.657991
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	1.508048
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	2.852363
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	2.33042
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	4.385248
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	3.345134
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	1.041305
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	1.522991
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	1.022448
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	0.33522
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	0.738277
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	0.700705
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	0.679163
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	0.649534
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	2.110905
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	3.762563
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	4.295363
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	3.539334
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	3.677963
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	2.397763
N-42EV	secondary	CL	8/24/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	2.567334
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	1.638669
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	1.561211
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	0.912583
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	0.547526
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	1.315183
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	1.344011
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	1.241326
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	1.07024
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	3.127126
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	3.689411
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	2.352434
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	1.324549
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	1.249554
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	2.390154
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	1.05672
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	1.714463
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	1.10144
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	1.279383
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	3.714526
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	7.333211
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	7.292234
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	7.151669
N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	12.07538

N-42EV	secondary	CL	8/25/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	10.25487
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	9.175234
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	7.89832
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	6.051663
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	3.713291
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	3.248977
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	2.13412
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	2.271091
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	1.577663
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	1.360606
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	1.40032
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	1.626634
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	5.185406
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	3.038891
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	4.05112
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	1.455577
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	0.711206
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	0.749063
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	1.335577
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	1.648377
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	6.636091
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	9.343377
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	9.609777
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	10.15792
N-42EV	secondary	CL	8/26/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	7.356206
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	6.496977
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	6.31412
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	2.68672
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	2.59032
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	3.007749
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	2.38372
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	0.644777
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	1.705263
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	5.251491
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	3.87032
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	2.916806
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	3.580377
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	1.794463
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	0.316749
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	1.198434
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	0.316863
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	2.235206
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	2.185606
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	2.449863
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	2.558291
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	1.71352
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	5.522091
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	12.67312
N-42EV	secondary	CL	8/27/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	11.52326
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	10.54546
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	6.895263
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	3.962406
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	1.69132
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	1.923034
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	0.811177
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	1.605177

N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	0.59152
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	1.159349
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	2.807406
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	3.67492
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	8.808863
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	4.398034
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	1.577463
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	3.335606
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	3.327377
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	3.674177
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	4.453691
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	3.784377
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	1.787663
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	2.788834
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	10.13852
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	14.47586
N-42EV	secondary	CL	8/28/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	12.99618
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	10.25706
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	8.416434
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	3.44732
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	1.519777
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	1.877834
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	1.996806
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	1.455063
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	2.02512
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	1.880177
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	2.313577
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	0.424063
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	1.484263
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	3.087063
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	2.87192
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	5.445063
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	5.106949
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	3.855291
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	4.57792
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	7.167234
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	5.317349
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	3.68592
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	2.29712
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	11.18089
N-42EV	secondary	CL	8/29/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	12.81261
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	12.85686
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	12.49001
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	8.27852
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	2.34952
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	1.896434
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	2.187834
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	4.700034
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	3.685577
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	2.328206
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	4.077149
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	4.892577
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	3.70052
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	2.289491
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	2.089949
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	2.232406

N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	2.545549
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	10.78852
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	9.87972
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	8.236577
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	1.724949
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	3.010377
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	1.84172
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	1.236863
N-42EV	secondary	CL	8/30/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	1.470891
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	1:00	1.476509
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	2:00	1.484251
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	3:00	1.48528
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	4:00	0.902966
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	5:00	0.636651
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	6:00	0.971823
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	7:00	1.931423
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	8:00	0.37528
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	9:00	1.315594
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	10:00	0.667051
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	11:00	0.184909
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	12:00	1.569709
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	13:00	2.062137
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	14:00	2.428166
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	15:00	1.124423
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	16:00	1.189994
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	17:00	1.926966
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	18:00	1.66308
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	19:00	2.081509
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	20:00	1.286709
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	21:00	1.060966
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	22:00	1.179451
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	23:00	1.186994
N-42EV	secondary	CL	8/31/2025	August	8	2025	N-42EV_secondary_CL_2025_08	24:00:00	1.417423
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	1.428109
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	1.64968
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	2.405623
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	1.047051
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	0.648223
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	0.532823
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	1.197194
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	2.601909
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	3.686566
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	2.610566
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	1.294794
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	1.290137
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	1.507623
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	2.836223
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	0.711509
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	0.190651
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	0.525509
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	0.790137
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	3.666766
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	3.557423
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	3.767966
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	4.265851
N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	3.773994

N-42EV	secondary	CL	9/1/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	2.425566
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	1.593994
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	0.906966
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	0.84668
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	0.860994
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	1.688166
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	1.112766
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	0.45668
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	0.673051
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	2.250423
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	2.79088
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	2.406423
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	0.810366
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	3.701309
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	0.471023
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	0.432651
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	0.987994
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	3.897823
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	2.951337
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	4.705566
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	3.847651
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	3.407251
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	5.86748
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	10.29445
N-42EV	secondary	CL	9/2/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	10.51165
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	9.836594
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	9.450994
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	3.53068
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	2.498394
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	2.504251
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	1.392109
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	0.380823
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	0.282451
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	2.97268
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	2.552966
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	0.847423
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	2.066394
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	0.88268
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	1.36968
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	0.669909
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	1.454166
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	3.461166
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	5.791166
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	4.76948
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	4.71368
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	2.631794
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	5.854909
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	11.40739
N-42EV	secondary	CL	9/3/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	11.33482
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	9.195794
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	7.56848
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	2.742423
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	1.99008
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	3.184851
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	2.920709
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	2.65128

N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	2.019709
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	3.438166
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	4.645851
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	3.922737
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	3.019851
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	2.670966
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	2.215194
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	2.665766
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	5.043137
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	4.54708
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	4.70468
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	3.43308
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	3.838194
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	4.259566
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	7.646509
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	12.80165
N-42EV	secondary	CL	9/4/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	10.56199
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	6.18652
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	6.067206
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	3.416091
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	2.09092
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	3.066691
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	2.611663
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	2.633949
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	2.845434
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	4.654234
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	4.15372
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	3.750034
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	4.384063
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	2.043606
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	0.663063
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	3.352606
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	3.188234
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	5.202634
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	2.905777
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	3.233949
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	1.014777
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	1.183577
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	4.370091
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	12.58118
N-42EV	secondary	CL	9/5/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	13.78506
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	13.82186
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	9.490063
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	4.557491
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	1.878891
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	2.002234
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	3.011691
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	2.933806
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	3.185606
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	2.978291
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	4.99212
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	2.491149
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	2.267406
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	1.613034
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	0.567549
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	0.915491

N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	3.67832
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	9.429434
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	10.00935
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	7.80212
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	4.99652
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	6.561263
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	3.053977
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	2.008491
N-42EV	secondary	CL	9/6/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	2.097091
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	1.630691
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	0.414349
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	0.415834
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	0.418777
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	0.409577
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	0.269263
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	0.79592
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	2.755749
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	3.587834
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	3.002377
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	2.98532
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	1.913663
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	2.453434
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	0.517034
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	0.48112
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	0.447606
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	2.504177
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	1.717491
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	1.116691
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	2.347091
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	1.836749
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	1.869749
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	1.839349
N-42EV	secondary	CL	9/7/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	0.963234
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	0.4034
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	0.405686
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	0.406829
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	0.248257
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	0.984429
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	1.948743
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	2.629429
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	1.475657
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	5.3466
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	5.758229
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	2.967457
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	2.255457
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	3.294457
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	1.0288
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	2.546
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	2.048857
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	3.599229
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	3.815114
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	6.123914
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	3.943543
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	4.013029
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	4.763457
N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	10.95494

N-42EV	secondary	CL	9/8/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	10.75091
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	10.52346
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	9.233314
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	5.303143
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	1.647057
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	1.828571
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	2.214771
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	1.273114
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	0.529429
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	2.716114
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	4.752143
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	1.282057
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	0.655086
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	0.349314
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	0.762514
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	1.761
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	1.209857
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	1.014086
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	4.377657
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	5.981257
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	8.645543
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	7.934971
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	10.35711
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	13.20789
N-42EV	secondary	CL	9/9/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	10.30886
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	8.768543
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	6.896314
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	0.729429
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	0.670743
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	0.671971
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	2.233143
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	0.764714
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	2.201
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	4.973114
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	4.6626
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	2.170914
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	2.568286
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	1.343086
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	1.277571
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	3.525171
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	2.886943
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	5.805686
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	6.189629
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	4.670286
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	3.422686
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	2.146514
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	6.446686
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	12.88569
N-42EV	secondary	CL	9/10/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	12.76423
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	12.52832
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	10.38912
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	1.338434
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	0.248834
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	0.245123
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	1.554266
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	0.467209

N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	1.505434
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	3.422323
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	2.698634
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	2.931549
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	3.466863
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	3.360206
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	2.14132
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	4.359949
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	4.305149
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	4.088777
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	5.02358
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	7.201266
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	3.193977
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	4.293863
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	9.73752
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	15.30461
N-42EV	secondary	CL	9/11/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	13.20243
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	12.59406
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	10.37963
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	1.922486
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	1.550657
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	1.539514
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	1.270857
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	0.717971
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	1.691629
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	2.829086
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	3.016171
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	1.891771
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	3.416086
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	4.823629
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	1.796143
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	1.795314
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	2.2026
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	7.405371
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	6.959171
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	4.536171
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	2.815714
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	3.573057
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	10.36963
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	16.15854
N-42EV	secondary	CL	9/12/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	15.66503
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	15.01306
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	10.4808
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	4.148714
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	3.935629
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	2.320257
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	3.2772
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	2.319771
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	0.900286
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	0.721943
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	0.347086
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	0.510514
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	0.385343
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	0.538486
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	1.486343
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	2.680971

N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	4.460829
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	15.64489
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	15.25151
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	8.462029
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	5.385829
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	4.762257
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	3.680657
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	3.611657
N-42EV	secondary	CL	9/13/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	2.592514
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	1.416114
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	0.5736
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	0.506457
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	0.444114
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	0.444457
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	0.436943
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	0.212771
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	0.625
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	0.967829
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	0.529314
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	0.345657
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	0.415629
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	0.3612
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	0.771114
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	2.503943
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	2.386686
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	0.720657
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	0.837371
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	1.638057
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	3.754571
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	4.036371
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	4.002457
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	3.214229
N-42EV	secondary	CL	9/14/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	0.6242
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	0.532943
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	0.2922
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	0.250114
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	0.279171
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	0.243543
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	0.524143
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	1.207457
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	3.910229
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	3.780657
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	1.8386
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	2.340514
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	2.902686
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	1.268886
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	0.590886
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	0.737314
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	3.6558
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	1.997114
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	0.598771
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	2.540086
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	3.465686
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	4.176743
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	4.472314
N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	13.39866

N-42EV	secondary	CL	9/15/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	13.59543
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	12.74226
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	11.4116
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	7.890629
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	2.031886
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	2.870914
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	2.456514
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	1.260543
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	0.393257
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	1.102229
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	2.3438
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	2.351686
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	3.0672
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	2.741229
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	0.549371
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	0.8078
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	2.541886
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	4.178114
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	5.177286
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	4.902371
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	2.951743
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	3.321714
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	8.133171
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	14.23991
N-42EV	secondary	CL	9/16/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	12.84329
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	12.00186
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	7.677886
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	1.329886
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	0.411571
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	1.045629
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	0.271943
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	0.119857
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	1.096971
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	5.715714
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	5.237857
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	3.473629
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	3.460857
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	2.975
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	2.993629
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	0.958257
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	2.086343
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	3.189943
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	3.745743
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	5.308629
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	5.822314
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	4.736343
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	6.568657
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	10.75009
N-42EV	secondary	CL	9/17/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	10.798
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	9.863
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	5.963714
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	2.505857
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	2.007886
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	1.539171
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	1.025429
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	0.259343

N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	0.4162
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	0.393229
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	1.508371
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	3.7458
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	4.630486
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	2.987229
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	2.517971
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	2.500457
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	1.990629
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	2.597943
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	2.916257
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	5.128314
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	2.881771
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	5.2848
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	7.640429
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	15.14711
N-42EV	secondary	CL	9/18/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	15.43531
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	15.15577
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	12.30851
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	3.681029
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	1.709629
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	1.722686
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	1.149629
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	0.801029
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	2.431143
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	2.839829
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	2.412457
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	2.905629
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	4.284743
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	4.457743
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	3.617086
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	4.570371
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	4.924686
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	5.061371
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	5.037829
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	5.976886
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	7.594629
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	8.300857
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	11.08129
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	10.63729
N-42EV	secondary	CL	9/19/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	11.38537
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	9.6584
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	4.575886
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	2.679686
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	2.555143
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	2.572771
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	2.2902
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	1.2756
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	0.903029
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	0.239429
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	0.787
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	0.362857
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	2.358257
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	2.255686
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	1.440486
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	2.747

N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	4.831171
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	3.432343
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	10.7112
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	12.73386
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	9.630486
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	5.036371
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	3.901343
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	3.424171
N-42EV	secondary	CL	9/20/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	1.430371
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	1.282114
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	1.315171
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	1.325943
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	2.629771
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	1.343543
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	1.7578
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	1.790686
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	0.408971
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	0.251314
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	1.416971
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	0.533143
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	1.068571
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	2.174171
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	2.243543
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	3.495514
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	1.336686
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	1.109486
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	0.411371
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	1.261486
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	3.957543
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	4.079114
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	3.078
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	2.813571
N-42EV	secondary	CL	9/21/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	2.535486
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	1.726029
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	0.819686
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	0.7118
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	0.574314
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	1.940943
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	2.051657
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	1.310886
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	5.109886
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	5.605886
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	4.379943
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	3.904629
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	6.079229
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	5.012857
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	0.899057
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	0.986
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	2.370886
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	4.421971
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	4.774514
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	4.586171
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	3.378543
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	3.448771
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	6.265886
N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	12.71454

N-42EV	secondary	CL	9/22/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	13.04994
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	10.18771
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	5.793943
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	3.646686
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	1.817971
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	2.037514
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	1.6486
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	0.572714
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	1.9226
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	3.869743
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	3.402171
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	5.615486
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	5.777143
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	3.9776
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	2.490657
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	2.016829
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	3.356629
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	1.067486
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	0.405686
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	0.574657
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	2.625057
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	2.972
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	7.470343
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	15.4784
N-42EV	secondary	CL	9/23/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	14.8694
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	13.59623
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	10.58074
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	3.688171
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	0.936086
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	0.840686
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	0.628771
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	0.221029
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	0.208314
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	4.269971
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	3.476257
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	2.975029
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	4.41
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	4.197943
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	1.33
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	0.616514
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	0.765571
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	3.867457
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	3.1448
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	3.524
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	3.051829
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	2.738
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	5.950657
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	12.64031
N-42EV	secondary	CL	9/24/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	12.80194
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	11.6066
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	6.007743
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	2.652143
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	1.57
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	1.016943
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	3.199714
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	0.675886

N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	0.540971
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	1.900457
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	2.318857
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	1.009229
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	2.6336
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	2.740771
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	4.231943
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	3.267086
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	2.358829
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	2.5586
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	5.288171
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	3.984657
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	1.308714
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	1.667171
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	5.022571
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	9.763429
N-42EV	secondary	CL	9/25/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	9.754829
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	9.772457
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	8.526914
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	4.5276
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	2.766914
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	3.701314
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	2.146314
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	2.2268
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	2.348571
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	4.474171
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	3.138343
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	2.871714
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	4.255629
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	5.513743
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	4.663257
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	5.804343
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	3.765543
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	5.745029
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	5.802543
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	5.308257
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	2.272229
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	3.2306
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	7.928514
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	12.01814
N-42EV	secondary	CL	9/26/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	11.87574
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	10.15766
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	4.386886
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	2.834914
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	2.849086
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	2.807657
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	2.810314
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	2.677029
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	1.027629
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	0.5706
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	0.568971
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	0.3558
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	1.712657
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	2.362457
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	2.077829
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	3.177686

N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	3.195143
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	3.771114
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	2.263257
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	1.477657
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	4.661514
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	5.916914
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	4.711171
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	3.084
N-42EV	secondary	CL	9/27/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	2.333886
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	2.308371
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	1.348171
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	0.552429
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	0.531257
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	0.381514
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	0.336543
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	0.178857
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	0.153686
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	0.156343
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	0.207143
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	0.6268
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	2.5548
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	1.537486
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	2.109743
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	2.44206
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	0.3669
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	0.90176
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	0.566789
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	1.619643
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	4.1707
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	2.931271
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	2.542103
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	1.327443
N-42EV	secondary	CL	9/28/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	0.58316
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	0.584114
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	0.570086
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	0.579286
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	0.579343
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	2.074457
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	5.405914
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	8.062314
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	10.37474
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	10.3626
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	9.064629
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	5.8342
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	5.333257
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	4.663943
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	3.650086
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	1.123829
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	1.731543
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	4.404686
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	6.471
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	3.501257
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	3.539314
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	4.339914
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	4.172714
N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	4.702229

N-42EV	secondary	CL	9/29/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	4.792829
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	1:00	3.391766
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	2:00	2.827937
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	3:00	0.896269
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	4:00	0.49184
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	5:00	0.495051
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	6:00	0.457137
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	7:00	0.330366
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	8:00	0.67484
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	9:00	3.994897
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	10:00	3.463154
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	11:00	2.026783
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	12:00	7.418211
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	13:00	7.208211
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	14:00	3.849583
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	15:00	1.513811
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	16:00	3.919717
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	17:00	8.70264
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	18:00	5.303623
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	19:00	3.828297
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	20:00	2.032954
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	21:00	2.261423
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	22:00	6.135754
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	23:00	12.60462
N-42EV	secondary	CL	9/30/2025	September	9	2025	N-42EV_secondary_CL_2025_09	24:00:00	10.87559

stratum	CL

Average of kwh	Column Labels												
Row Labels	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Grand Total**
12 AM	4.09	5.13	6.61	6.15	7.65	8.51	8.73	8.06	8.88	1.06	0.75	1.68	5.61
1 AM	3.98	4.91	5.87	4.69	6.59	6.26	6.44	7.29	7.65	0.95	1.04	1.87	4.79
2 AM	3.82	4.81	4.49	3.72	5.18	4.36	5.20	6.06	5.61	0.91	0.83	1.80	3.89
3 AM	3.61	4.06	3.33	2.81	3.69	3.40	2.96	3.78	2.40	0.75	0.71	1.58	2.75
4 AM	3.11	3.41	2.49	2.07	2.80	2.40	1.85	2.72	1.44	0.59	0.65	1.45	2.08
5 AM	2.69	2.90	2.22	1.90	2.18	1.65	1.75	2.70	1.61	0.45	0.63	1.09	1.81
6 AM	2.24	2.61	1.98	1.68	2.02	1.35	1.71	2.41	1.76	0.52	0.62	0.90	1.65
7 AM	2.19	2.24	1.63	1.36	1.64	1.46	1.72	2.09	1.41	0.52	0.54	0.98	1.48
8 AM	2.27	1.54	1.52	1.41	1.97	1.57	1.74	2.08	1.84	0.78	0.70	1.25	1.56
9 AM	1.88	1.42	2.60	2.61	2.59	1.36	1.64	2.66	3.14	1.06	0.62	1.95	1.97
10 AM	1.47	2.77	3.10	2.15	2.25	1.28	1.85	3.33	3.07	1.53	0.97	2.18	2.16
11 AM	1.79	2.40	2.69	2.25	1.72	1.43	1.85	2.55	2.36	1.26	1.45	2.29	2.00
12 PM	2.40	1.59	2.41	1.40	1.76	1.90	1.64	2.81	3.03	1.97	1.52	2.56	2.09
1 PM	2.44	1.44	2.08	1.29	1.69	1.72	1.58	2.14	2.83	2.01	1.42	2.66	1.95
2 PM	2.04	1.28	2.11	1.47	1.72	1.23	1.96	1.39	1.91	1.61	1.51	3.00	1.77
3 PM	2.32	1.38	1.92	1.74	1.69	1.22	1.74	1.91	2.17	1.92	1.89	2.39	1.86
4 PM	1.85	1.31	2.27	2.00	1.62	1.63	1.65	2.04	2.59	2.03	1.34	2.36	1.89
5 PM	1.75	1.50	2.66	2.66	2.19	2.67	2.51	3.13	4.16	1.57	1.96	3.14	2.50
6 PM	2.43	2.32	3.96	2.72	2.15	3.47	2.75	3.56	4.46	2.08	1.60	2.85	2.87
7 PM	2.59	2.24	3.19	2.94	2.16	4.04	3.31	3.64	4.45	1.38	1.29	2.70	2.83
8 PM	2.79	1.79	3.46	4.25	3.85	4.81	4.29	3.60	3.96	1.28	1.99	2.38	3.21
9 PM	2.92	1.76	4.10	4.52	5.15	7.11	5.50	3.71	3.96	1.02	1.07	2.25	3.60
10 PM	3.19	2.45	4.87	4.66	6.24	8.04	6.92	5.16	5.91	0.80	0.83	2.08	4.27
11 PM	3.95	3.96	5.86	6.01	7.92	9.82	9.78	8.36	9.49	0.61	0.78	2.05	5.72
Grand Total	**2.66**	**2.55**	**3.23**	**2.85**	**3.27**	**3.45**	**3.38**	**3.63**	**3.75**	**1.19**	**1.11**	**2.06**	**2.76**

	January	February	March	April	May	June	July	August	September	October	November	December	Grand Total	On-Peak Period	Off-Peak Period	Super Off-Peak Period	Super Off-Peak Period	Super Off-Peak Period	Off-Peak Period	Off-Peak Period
12 AM	4.09	5.13	6.61	6.15	7.65	8.51	8.73	8.06	8.88	1.06	0.75	1.68	5.61			9.00	9.00	9.00		
1 AM	3.98	4.91	5.87	4.69	6.59	6.26	6.44	7.29	7.65	0.95	1.04	1.87	4.79			9.00	9.00	9.00		
2 AM	3.82	4.81	4.49	3.72	5.18	4.36	5.20	6.06	5.61	0.91	0.83	1.80	3.89			9.00	9.00	9.00		
3 AM	3.61	4.06	3.33	2.81	3.69	3.40	2.96	3.78	2.40	0.75	0.71	1.58	2.75			9.00	9.00	9.00		
4 AM	3.11	3.41	2.49	2.07	2.80	2.40	1.85	2.72	1.44	0.59	0.65	1.45	2.08			9.00	9.00	9.00		
5 AM	2.69	2.90	2.22	1.90	2.18	1.65	1.75	2.70	1.61	0.45	0.63	1.09	1.81			9.00	9.00	9.00		
6 AM	2.24	2.61	1.98	1.68	2.02	1.35	1.71	2.41	1.76	0.52	0.62	0.90	1.65			9.00	9.00	9.00		
7 AM	2.19	2.24	1.63	1.36	1.64	1.46	1.72	2.09	1.41	0.52	0.54	0.98	1.48		9.00	9.00	9.00	9.00		9.00
8 AM	2.27	1.54	1.52	1.41	1.97	1.57	1.74	2.08	1.84	0.78	0.70	1.25	1.56		9.00		9.00		9.00	9.00
9 AM	1.88	1.42	2.60	2.61	2.59	1.36	1.64	2.66	3.14	1.06	0.62	1.95	1.97		9.00				9.00	9.00
10 AM	1.47	2.77	3.10	2.15	2.25	1.28	1.85	3.33	3.07	1.53	0.97	2.18	2.16		9.00				9.00	9.00
11 AM	1.79	2.40	2.69	2.25	1.72	1.43	1.85	2.55	2.36	1.26	1.45	2.29	2.00		9.00				9.00	9.00
12 PM	2.40	1.59	2.41	1.40	1.76	1.90	1.64	2.81	3.03	1.97	1.52	2.56	2.09		9.00				9.00	9.00
1 PM	2.44	1.44	2.08	1.29	1.69	1.72	1.58	2.14	2.83	2.01	1.42	2.66	1.95		9.00				9.00	9.00
2 PM	2.04	1.28	2.11	1.47	1.72	1.23	1.96	1.39	1.91	1.61	1.51	3.00	1.77	9.00	9.00				9.00	9.00
3 PM	2.32	1.38	1.92	1.74	1.69	1.22	1.74	1.91	2.17	1.92	1.89	2.39	1.86	9.00					9.00	9.00
4 PM	1.85	1.31	2.27	2.00	1.62	1.63	1.65	2.04	2.59	2.03	1.34	2.36	1.89	9.00					9.00	9.00
5 PM	1.75	1.50	2.66	2.66	2.19	2.67	2.51	3.13	4.16	1.57	1.96	3.14	2.50	9.00					9.00	9.00
6 PM	2.43	2.32	3.96	2.72	2.15	3.47	2.75	3.56	4.46	2.08	1.60	2.85	2.87	9.00	9.00				9.00	9.00
7 PM	2.59	2.24	3.19	2.94	2.16	4.04	3.31	3.64	4.45	1.38	1.29	2.70	2.83		9.00				9.00	9.00
8 PM	2.79	1.79	3.46	4.25	3.85	4.81	4.29	3.60	3.96	1.28	1.99	2.38	3.21		9.00				9.00	9.00
9 PM	2.92	1.76	4.10	4.52	5.15	7.11	5.50	3.71	3.96	1.02	1.07	2.25	3.60		9.00				9.00	9.00
10 PM	3.19	2.45	4.87	4.66	6.24	8.04	6.92	5.16	5.91	0.80	0.83	2.08	4.27		9.00				9.00	9.00
11 PM	3.95	3.96	5.86	6.01	7.92	9.82	9.78	8.36	9.49	0.61	0.78	2.05	5.72		9.00	9.00		9.00	9.00	9.00
Grand Total	**2.66**	**2.55**	**3.23**	**2.85**	**3.27**	**3.45**	**3.38**	**3.63**	**3.75**	**1.19**	**1.11**	**2.06**	**2.76**							

Figure 1. Average Daily Charging Profiles Summer (June-September) months of the test year

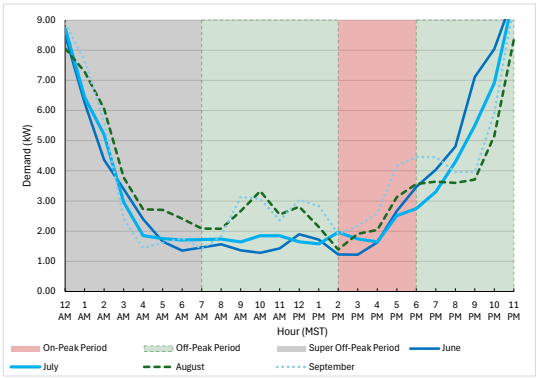


Figure 2. Average Daily Charging Profiles Non-Summer (March, April, May and October) months of the test year

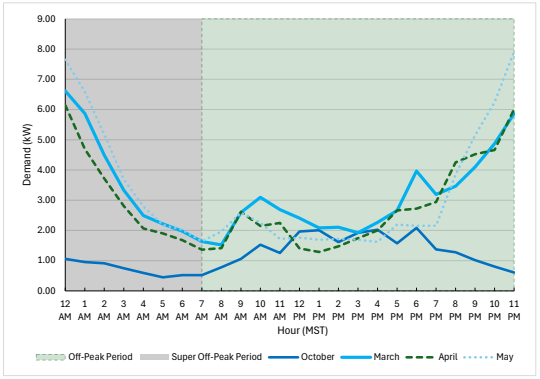
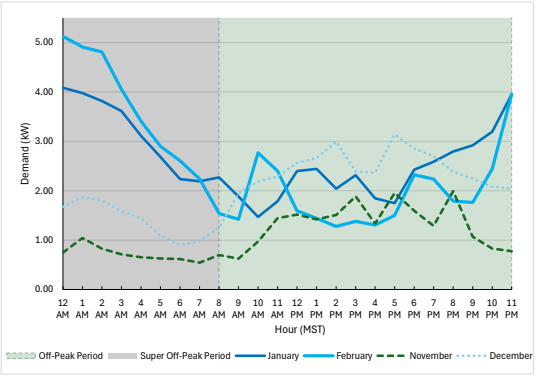
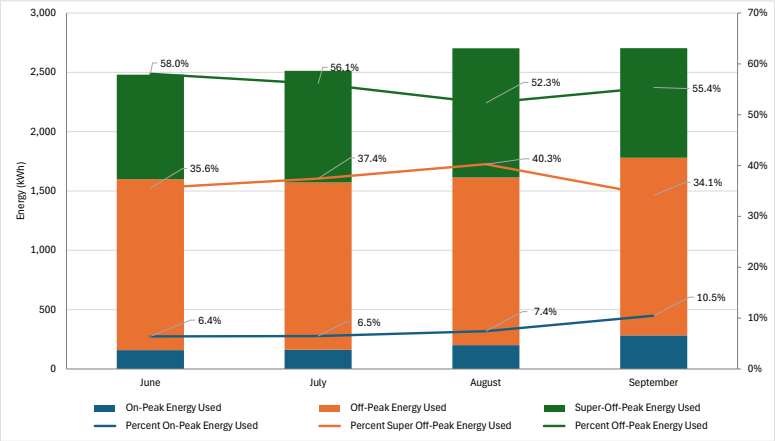


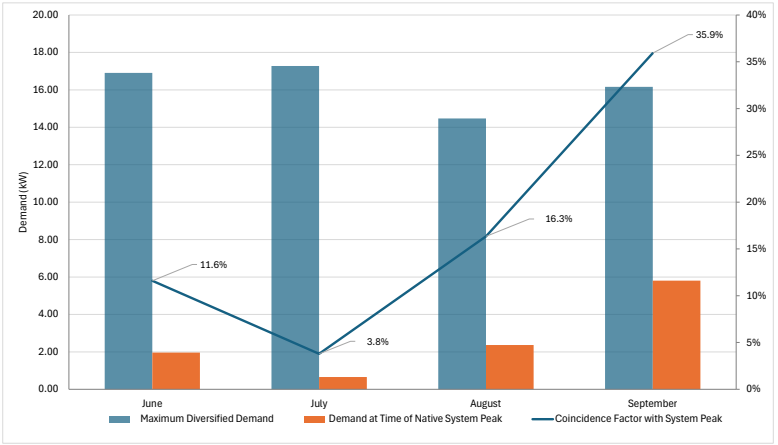
Figure 3. Average Daily Charging Profiles Non-Summer Standard Time (January, February, November, and December) months of the test year



EL PASO ELECTRIC COMPANY
CONSUMPTION, DEMAND AND USAGE INFORMATION
INTEGRATED DEMAND AT THE METER
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2025
NEW MEXICO EXPERIMENTAL EV CHARGING

Line No.	(a) Description	(b) October 2024	(c) November 2024	(d) December 2024	(e) January 2025	(f) February 2025	(g) March 2025	(h) April 2025	(b) May 2025	(c) June 2025	(d) July 2025	(e) August 2025	(f) September 2025	(g) Annual Summary	(h) Annual Average
1	Number of Customers	14	15	17	17	23	24	27	28	30	30	35	35		25
2	Total Energy Used - kWh	888	800	1,533	1,978	1,714	2,400	2,055	2,431	2,481	2,513	2,703	2,703	24,198	2,017
3	On-Peak Energy Used	0	0	0	0	0	0	0	0	159	162	201	283	805	201
4	Off-Peak Energy Used	718	629	1,194	1,237	972	1,538	1,323	1,447	1,440	1,410	1,414	1,497	14,819	1,235
5	Super-Off-Peak Energy Used	170	171	338	741	741	862	731	984	882	941	1,088	923		
6	Percent On-Peak Energy Used	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	6.4%	6.5%	7.4%	10.5%	3.33%	9.97%
7	Percent Off-Peak Energy Used	80.9%	78.6%	77.9%	62.5%	56.7%	64.1%	64.4%	59.5%	58.0%	56.1%	52.3%	55.4%		
8	Percent Super Off-Peak Energy Used	19.1%	21.4%	22.1%	37.5%	43.3%	35.9%	35.6%	40.5%	35.6%	37.4%	40.3%	34.1%		
9	Total Demand - kW														
10	Demand at Time of Native System Peak	0.10	1.12	2.24	3.48	1.93	0.20	1.02	1.98	1.96	0.66	2.37	5.81	2.37	1.90
11	Day, Date	2024-10-03	2024-11-01	2024-12-12	2025-01-09	2025-02-20	2025-03-27	2025-04-16	2025-05-29	2025-06-16	2025-07-11	2025-08-06	2025-09-10	2025-08-06	
12	Hour Ended, MST	17:00:00	17:00:00	20:00:00	19:00:00	20:00:00	17:00:00	17:00:00	17:00:00	17:00:00	17:00:00	17:00:00	17:00:00	17:00:00	
13	Maximum Diversified Demand	9.30	7.59	8.78	11.29	12.26	13.93	10.83	12.38	16.91	17.27	14.48	16.16	17.27	12.60
14	Day, Date	2024-10-13	2024-11-01	2024-12-13	2025-01-21	2025-02-22	2025-03-10	2025-04-05	2025-05-20	2025-06-16	2025-07-25	2025-08-28	2025-09-12	2025-07-25	
15	Hour Ended, MST	17:00:00	11:00:00	17:00:00	12:00:00	19:00:00	23:00:00	20:00:00	23:00:00	23:00:00	24:00:00	23:00:00	23:00:00	24:00:00	
16	On-Peak Maximum Class Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.84	6.34	7.07	8.70	8.70	7.49
17	Off-Peak Maximum Class Demand	9.30	7.59	8.78	11.29	12.26	13.93	10.83	12.38	16.91	15.71	14.48	16.16	16.91	12.47
18	Non-Coincident Demand	20.15	18.21	24.14	35.75	28.78	37.03	25.42	28.36	27.36	33.60	33.11	32.40	37.03	28.69
19	Diversity Factor	2.17	2.40	2.75	3.17	2.35	2.66	2.35	2.29	1.62	1.94	2.29	2.01	2.14	2.33
20	Load Factor, Percent, Based on														
21	Time of Native System Peak	1216.70%	99.44%	92.11%	76.40%	132.27%	1641.89%	278.47%	164.81%	175.75%	515.65%	153.58%	64.67%	116.77%	384.31%
22	Maximum Diversified Demand	12.84%	14.64%	23.45%	23.55%	20.80%	23.15%	26.36%	26.40%	20.38%	19.56%	25.10%	23.24%	15.99%	21.62%
23	Class Non-Coincident Peak	5.93%	6.10%	8.53%	7.44%	8.86%	8.71%	11.23%	11.52%	12.59%	10.05%	10.97%	11.59%	116.77%	9.46%
	Coincidence Factor with System Peak														
24	Coincidence Factor, Percent, Based on														
25	Maximum Diversified Demand	1.1%	14.7%	25.5%	30.8%	15.7%	1.4%	9.5%	16.0%	11.6%	3.8%	16.3%	35.9%	13.7%	15.19%
26	Class Non-Coincident Peak	0.5%	6.1%	9.3%	9.7%	6.7%	0.5%	4.0%	7.0%	7.2%	1.9%	7.1%	17.9%	6.4%	6.50%


3,000
2,500
2,000
1,500
1,000
500
0
Energy (kWh)
70%
60%
50%
40%
30%
20%
10%
0%
58.0%
56.1%
52.3%
55.4%
35.6%
37.4%
40.3%
34.1%
6.4%
6.5%
7.4%
10.5%
June
July
August
September
On-Peak Energy Used
Off-Peak Energy Used
Super-Off-Peak Energy Used
Percent On-Peak Energy Used
Percent Super Off-Peak Energy Used
Percent Off-Peak Energy Used


20.00
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Demand (kW)
40%
35%
30%
25%
20%
15%
10%
5%
0%
35.9%
16.3%
11.6%
3.8%
June
July
August
September
Maximum Diversified Demand
Demand at Time of Native System Peak
Coincidence Factor with System Peak

PROCUREMENT PLAN YEAR RECS AND COSTS						
	2026			2027		
	(kWh)	RECs (MWh)	($)	(kWh)	RECs (MWh)	($)
NRG [1]	45,588,237	45,588	5,810,221	45,360,296	45,360	5,781,170
SunEdison [1]	56,128,494	56,128	5,887,318	55,847,852	55,848	5,857,881
Macho Springs [2]	26,343,676	26,344	-	26,211,958	26,212	-
Hatch [1]	9,960,834	9,961	1,185,339	9,911,030	9,911	1,179,413
Holloman [2]	9,960,834	9,961	-	9,911,030	9,911	-
Buena Vista Energy Center 1 [2]	59,976,781	59,977	-	59,676,897	59,677	-
Buena Vista Energy Center 2 [1]	60,330,491	60,330	1,395,444	60,028,839	60,029	1,388,467
Carne Solar Project [3]	331,952,500	331,953	9,945,297	398,343,000	398,343	11,934,356
Carne Solar Project Battery			7,143,500			-
DG REC [4]	18,254,970	18,255	-	19,692,222	19,692	-
New Mexico Community Solar	49,804,171	49,804	-	59,466,181	59,466	-
Santa Teresa [5]	277,982,833	277,983	8,047,603	476,542,000	476,542	13,795,891
Santa Teresa Battery			4,532,500			-
WREGIS	-	-	9,679	0	0	12,433
Total	946,283,824	946,284	43,956,901	1,220,991,305	1,220,991	39,949,611

Notes:

[1] The procurement cost include energy and REC.
[2] There is zero RPS procurement cost since cost are recovered outside of the RPS cost rider; however, RECs are utilized for RPS.
[3] The Carne Project has an anticipated COD of February 27, 2026 and a capacity cost of $10.99/kW-month.
[4] There is a zero RPS procurement costs for DG RECs purchased pursuant to Rate No.16.
[5] The Santa Teresa procurement resource cost includes energy and RECs.

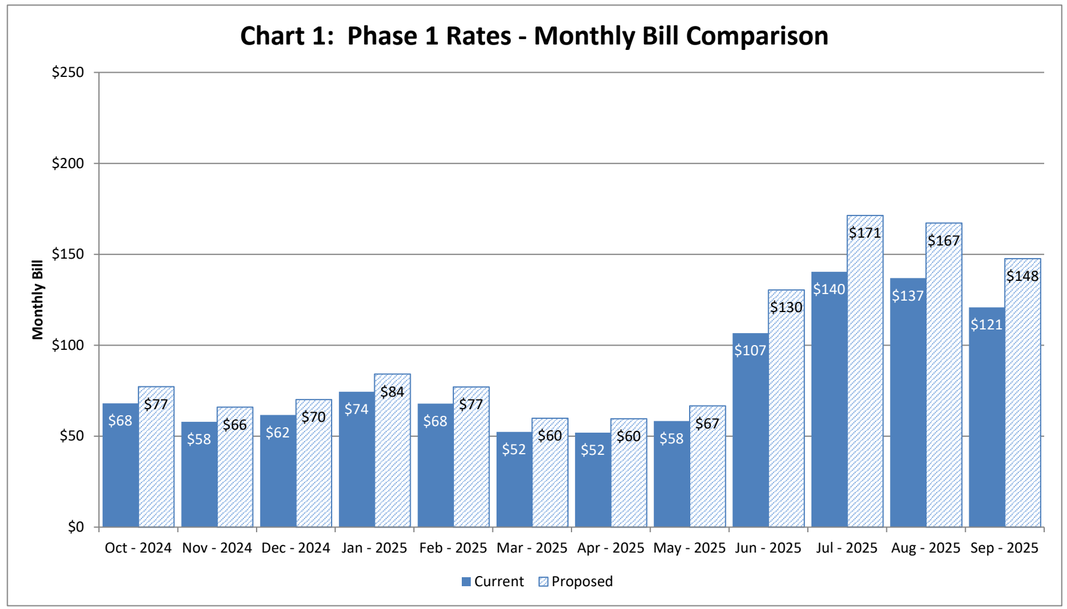
El Paso Electric Company
2026 Plan Filing
Renewable Portfolio Standard Cost Rider

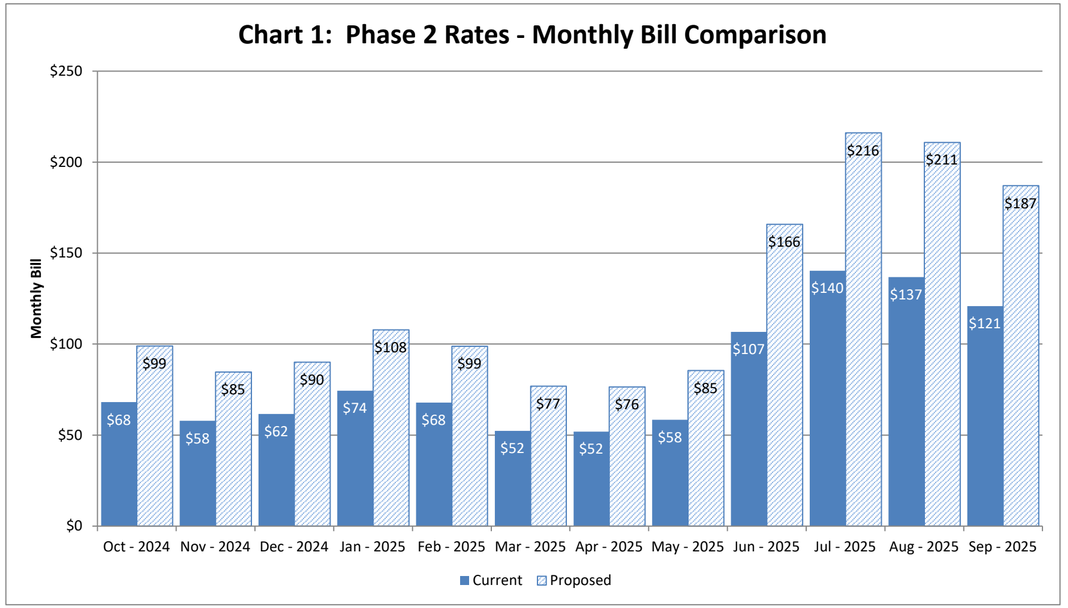
Exhibit RFG-3
Page 1 of 1

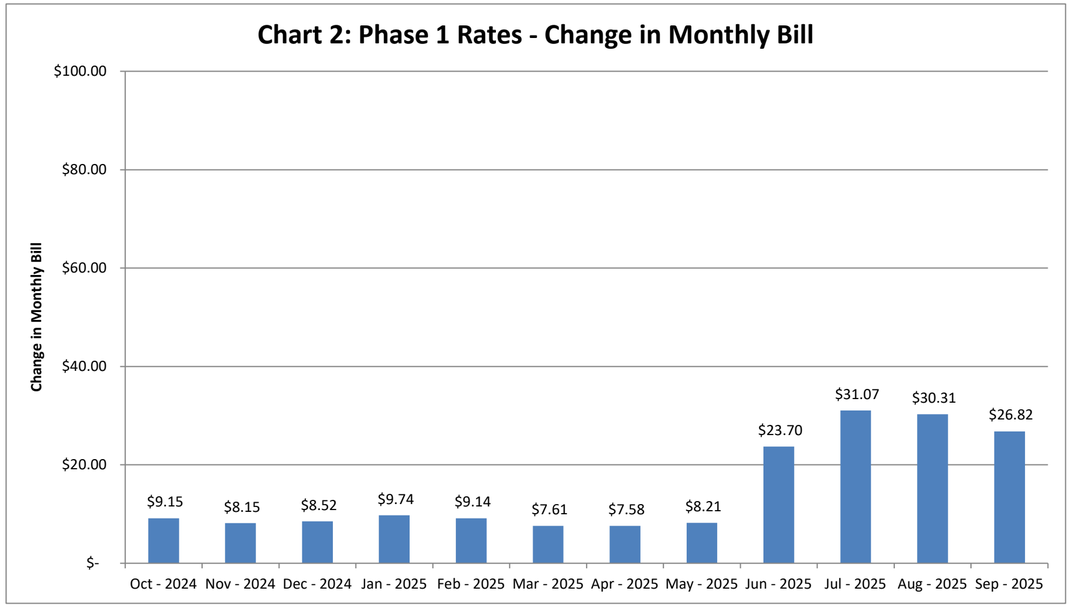
Line No.	(a) Description	(b) Reference	(c) 2026	(d) 2027	
	Rate No. 1:				
1	Plan Year Portfolio Procurement Cost	Exhibit EV-3	$ 43,956,901	$ 39,949,611	
2	2024 (Over)/Under Collection	Exhibit RFG-2	$ (554,720)	$ -	
3	Net Plan Year Portfolio Procurement Cost		$ 43,402,181	$ 39,949,611	
4	Net Forecasted New Mexico Jurisdictional kWh Sales	Exhibit EV-2	2,147,007,612	2,518,185,443	
5	Renewable Portfolio Standard Cost Rider, per kWh		$ 0.020215	$ 0.015864	*
6	Renewable Portfolio Standard Cost Rider, per kWh (25-00038-UT Final Plan)			$ 0.022354	

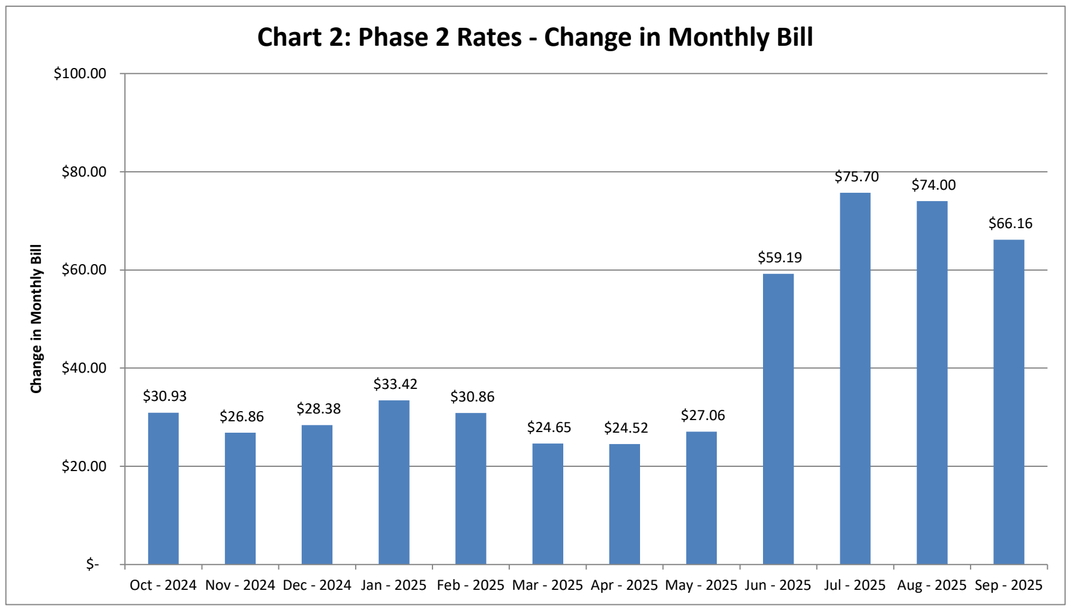
* Excludes impact of battery costs. See Exhibit EV-3.

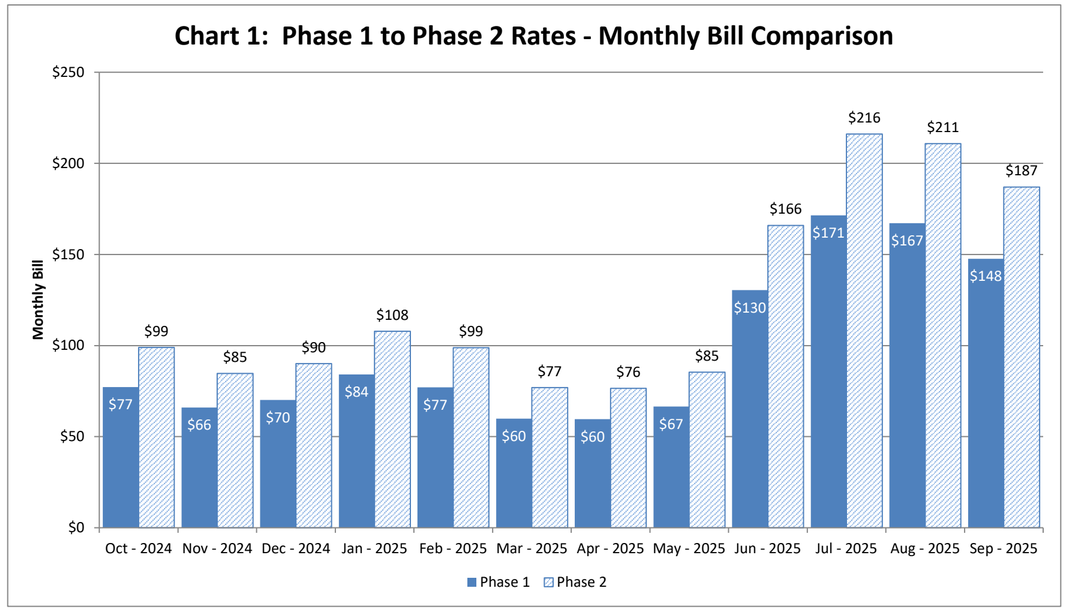
EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
RESIDENTIAL BILL COMPARISON

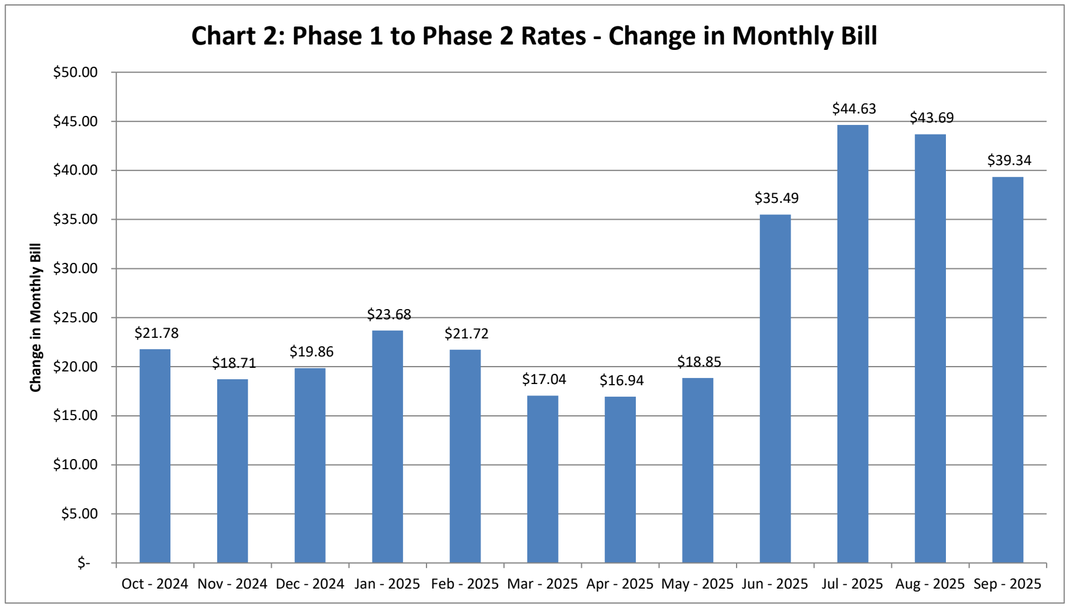









Chart 1: Phase 1 to Phase 2 Rates - Monthly Bill Comparison
Monthly Bill
$250
$200
$150
$100
$50
$0
$77
$99
$66
$85
$70
$90
$84
$108
$77
$99
$60
$77
$60
$76
$67
$85
$130
$166
$171
$216
$167
$211
$148
$187
Oct - 2024
Nov - 2024
Dec - 2024
Jan - 2025
Feb - 2025
Mar - 2025
Apr - 2025
May - 2025
Jun - 2025
Jul - 2025
Aug - 2025
Sep - 2025
Phase 1
Phase 2


Chart 2: Phase 1 to Phase 2 Rates - Change in Monthly Bill
Change in Monthly Bill
$50.00
$45.00
$40.00
$35.00
$30.00
$25.00
$20.00
$15.00
$10.00
$5.00
$-
$21.78
$18.71
$19.86
$23.68
$21.72
$17.04
$16.94
$18.85
$35.49
$44.63
$43.69
$39.34
Oct - 2024
Nov - 2024
Dec - 2024
Jan - 2025
Feb - 2025
Mar - 2025
Apr - 2025
May - 2025
Jun - 2025
Jul - 2025
Aug - 2025
Sep - 2025

EL PASO ELECTRIC COMPANY

Residential Bill Calculations @ 0 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	0	7.60%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Nov - 2024	11	0	6.23%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Dec - 2024	12	0	6.74%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Jan - 2025	1	0	8.44%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Feb - 2025	2	0	7.57%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Mar - 2025	3	0	5.49%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Apr - 2025	4	0	5.44%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
May - 2025	5	0	6.30%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Jun - 2025	6	0	9.93%	1	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Jul - 2025	7	0	12.74%	1	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Aug - 2025	8	0	12.45%	1	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Sep - 2025	9	0	11.08%	1	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Total					$ 84.00	$ -	$ 45.84	$ 129.84	$ -	$ -	$ 129.84	$ -	$ 4.44	$ 134.28
Average		0			$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19

Residential Bill Calculations @ 100 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	91	7.60%	0	$ 7.00	$ 5.29	$ 3.82	$ 16.11	$ 0.22	$ 2.03	$ 18.36	$ 0.09	$ 0.63	$ 19.08
Nov - 2024	11	75	6.23%	0	$ 7.00	$ 4.36	$ 3.82	$ 15.18	$ 0.18	$ 1.68	$ 17.04	$ 0.08	$ 0.59	$ 17.71
Dec - 2024	12	81	6.74%	0	$ 7.00	$ 4.71	$ 3.82	$ 15.53	$ 0.19	$ 1.81	$ 17.53	$ 0.08	$ 0.60	$ 18.21
Jan - 2025	1	101	8.44%	0	$ 7.00	$ 5.87	$ 3.82	$ 16.69	$ 0.24	$ 2.26	$ 19.19	$ 0.10	$ 0.66	$ 19.95
Feb - 2025	2	91	7.57%	0	$ 7.00	$ 5.29	$ 3.82	$ 16.11	$ 0.22	$ 2.03	$ 18.36	$ 0.09	$ 0.63	$ 19.08
Mar - 2025	3	66	5.49%	0	$ 7.00	$ 3.84	$ 3.82	$ 14.66	$ 0.16	$ 1.48	$ 16.30	$ 0.07	$ 0.56	$ 16.93
Apr - 2025	4	65	5.44%	0	$ 7.00	$ 3.78	$ 3.82	$ 14.60	$ 0.15	$ 1.45	$ 16.20	$ 0.07	$ 0.56	$ 16.83
May - 2025	5	76	6.30%	0	$ 7.00	$ 4.42	$ 3.82	$ 15.24	$ 0.18	$ 1.70	$ 17.12	$ 0.08	$ 0.59	$ 17.79
Jun - 2025	6	119	9.93%	1	$ 7.00	$ 8.37	$ 3.82	$ 19.19	$ 0.28	$ 2.66	$ 22.13	$ 0.12	$ 0.76	$ 23.01
Jul - 2025	7	153	12.74%	1	$ 7.00	$ 10.76	$ 3.82	$ 21.58	$ 0.36	$ 3.42	$ 25.36	$ 0.15	$ 0.87	$ 26.38
Aug - 2025	8	149	12.45%	1	$ 7.00	$ 10.48	$ 3.82	$ 21.30	$ 0.35	$ 3.33	$ 24.98	$ 0.15	$ 0.86	$ 25.99
Sep - 2025	9	133	11.08%	1	$ 7.00	$ 9.36	$ 3.82	$ 20.18	$ 0.31	$ 2.97	$ 23.46	$ 0.13	$ 0.81	$ 24.40
Total					$ 84.00	$ 76.53	$ 45.84	$ 206.37	$ 2.84	$ 26.82	$ 236.03	$ 1.21	$ 8.12	$ 245.36
Average		100			$ 7.00	$ 6.38	$ 3.82	$ 17.20	$ 0.24	$ 2.24	$ 19.67	$ 0.10	$ 0.68	$ 20.45

Residential Bill Calculations @ 200 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	182	7.60%	0	$ 7.00	$ 10.59	$ 3.82	$ 21.41	$ 0.43	$ 4.07	$ 25.91	$ 0.18	$ 0.89	$ 26.98
Nov - 2024	11	149	6.23%	0	$ 7.00	$ 8.67	$ 3.82	$ 19.49	$ 0.35	$ 3.33	$ 23.17	$ 0.15	$ 0.80	$ 24.12
Dec - 2024	12	162	6.74%	0	$ 7.00	$ 9.42	$ 3.82	$ 20.24	$ 0.38	$ 3.62	$ 24.24	$ 0.16	$ 0.83	$ 25.23
Jan - 2025	1	203	8.44%	0	$ 7.00	$ 11.81	$ 3.82	$ 22.63	$ 0.48	$ 4.54	$ 27.65	$ 0.20	$ 0.95	$ 28.80
Feb - 2025	2	182	7.57%	0	$ 7.00	$ 10.59	$ 3.82	$ 21.41	$ 0.43	$ 4.07	$ 25.91	$ 0.18	$ 0.89	$ 26.98
Mar - 2025	3	132	5.49%	0	$ 7.00	$ 7.68	$ 3.82	$ 18.50	$ 0.31	$ 2.95	$ 21.76	$ 0.13	$ 0.75	$ 22.64
Apr - 2025	4	131	5.44%	0	$ 7.00	$ 7.62	$ 3.82	$ 18.44	$ 0.31	$ 2.93	$ 21.68	$ 0.13	$ 0.75	$ 22.56
May - 2025	5	151	6.30%	0	$ 7.00	$ 8.78	$ 3.82	$ 19.60	$ 0.36	$ 3.38	$ 23.34	$ 0.15	$ 0.80	$ 24.29
Jun - 2025	6	238	9.93%	1	$ 7.00	$ 16.74	$ 3.82	$ 27.56	$ 0.56	$ 5.32	$ 33.44	$ 0.24	$ 1.15	$ 34.83
Jul - 2025	7	306	12.74%	1	$ 7.00	$ 21.53	$ 3.82	$ 32.35	$ 0.72	$ 6.84	$ 39.91	$ 0.31	$ 1.37	$ 41.59
Aug - 2025	8	299	12.45%	1	$ 7.00	$ 21.03	$ 3.82	$ 31.85	$ 0.71	$ 6.68	$ 39.24	$ 0.30	$ 1.35	$ 40.89
Sep - 2025	9	265	11.08%	1	$ 7.00	$ 18.64	$ 3.82	$ 29.46	$ 0.63	$ 5.92	$ 36.01	$ 0.27	$ 1.24	$ 37.52
Total					$ 84.00	$ 153.10	$ 45.84	$ 282.94	$ 5.67	$ 53.65	$ 342.26	$ 2.40	$ 11.77	$ 356.43
Average		200			$ 7.00	$ 12.76	$ 3.82	$ 23.58	$ 0.47	$ 4.47	$ 28.52	$ 0.20	$ 0.98	$ 29.70

Residential Bill Calculations @ 300 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	273	7.60%	0	$ 7.00	$ 15.88	$ 3.82	$ 26.70	$ 0.65	$ 6.10	$ 33.45	$ 0.27	$ 1.15	$ 34.87
Nov - 2024	11	224	6.23%	0	$ 7.00	$ 13.03	$ 3.82	$ 23.85	$ 0.53	$ 5.01	$ 29.39	$ 0.22	$ 1.01	$ 30.62
Dec - 2024	12	243	6.74%	0	$ 7.00	$ 14.13	$ 3.82	$ 24.95	$ 0.58	$ 5.43	$ 30.96	$ 0.24	$ 1.07	$ 32.27
Jan - 2025	1	304	8.44%	0	$ 7.00	$ 17.68	$ 3.82	$ 28.50	$ 0.72	$ 6.80	$ 36.02	$ 0.30	$ 1.24	$ 37.56
Feb - 2025	2	273	7.57%	0	$ 7.00	$ 15.88	$ 3.82	$ 26.70	$ 0.65	$ 6.10	$ 33.45	$ 0.27	$ 1.15	$ 34.87
Mar - 2025	3	198	5.49%	0	$ 7.00	$ 11.52	$ 3.82	$ 22.34	$ 0.47	$ 4.43	$ 27.24	$ 0.20	$ 0.94	$ 28.38
Apr - 2025	4	196	5.44%	0	$ 7.00	$ 11.40	$ 3.82	$ 22.22	$ 0.46	$ 4.38	$ 27.06	$ 0.20	$ 0.93	$ 28.19
May - 2025	5	227	6.30%	0	$ 7.00	$ 13.20	$ 3.82	$ 24.02	$ 0.54	$ 5.07	$ 29.63	$ 0.23	$ 1.02	$ 30.88
Jun - 2025	6	358	9.93%	1	$ 7.00	$ 25.19	$ 3.82	$ 36.01	$ 0.85	$ 8.00	$ 44.86	$ 0.36	$ 1.55	$ 46.77
Jul - 2025	7	458	12.74%	1	$ 7.00	$ 32.22	$ 3.82	$ 43.04	$ 1.08	$ 10.24	$ 54.36	$ 0.46	$ 1.87	$ 56.69
Aug - 2025	8	448	12.45%	1	$ 7.00	$ 31.52	$ 3.82	$ 42.34	$ 1.06	$ 10.01	$ 53.41	$ 0.45	$ 1.84	$ 55.70
Sep - 2025	9	398	11.08%	1	$ 7.00	$ 28.00	$ 3.82	$ 38.82	$ 0.94	$ 8.90	$ 48.66	$ 0.40	$ 1.68	$ 50.74
Total					$ 84.00	$ 229.65	$ 45.84	$ 359.49	$ 8.53	$ 80.47	$ 448.49	$ 3.60	$ 15.45	$ 467.54
Average		300			$ 7.00	$ 19.14	$ 3.82	$ 29.96	$ 0.71	$ 6.71	$ 37.37	$ 0.30	$ 1.29	$ 38.96

Residential Bill Calculations @ 400 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	365	7.60%	0	$ 7.00	$ 21.23	$ 3.82	$ 32.05	$ 0.86	$ 8.16	$ 41.07	$ 0.37	$ 1.42	$ 42.86
Nov - 2024	11	299	6.23%	0	$ 7.00	$ 17.39	$ 3.82	$ 28.21	$ 0.71	$ 6.68	$ 35.60	$ 0.30	$ 1.23	$ 37.13
Dec - 2024	12	323	6.74%	0	$ 7.00	$ 18.79	$ 3.82	$ 29.61	$ 0.76	$ 7.22	$ 37.59	$ 0.32	$ 1.30	$ 39.21
Jan - 2025	1	405	8.44%	0	$ 7.00	$ 23.55	$ 3.82	$ 34.37	$ 0.96	$ 9.05	$ 44.38	$ 0.41	$ 1.53	$ 46.32
Feb - 2025	2	363	7.57%	0	$ 7.00	$ 21.11	$ 3.82	$ 31.93	$ 0.86	$ 8.11	$ 40.90	$ 0.36	$ 1.41	$ 42.67
Mar - 2025	3	263	5.49%	0	$ 7.00	$ 15.30	$ 3.82	$ 26.12	$ 0.62	$ 5.88	$ 32.62	$ 0.26	$ 1.12	$ 34.00
Apr - 2025	4	261	5.44%	0	$ 7.00	$ 15.18	$ 3.82	$ 26.00	$ 0.62	$ 5.83	$ 32.45	$ 0.26	$ 1.12	$ 33.83
May - 2025	5	302	6.30%	0	$ 7.00	$ 17.56	$ 3.82	$ 28.38	$ 0.71	$ 6.75	$ 35.84	$ 0.30	$ 1.23	$ 37.37
Jun - 2025	6	477	9.93%	1	$ 7.00	$ 33.56	$ 3.82	$ 44.38	$ 1.13	$ 10.66	$ 56.17	$ 0.48	$ 1.94	$ 58.59
Jul - 2025	7	611	12.74%	1	$ 7.00	$ 43.41	$ 3.82	$ 54.23	$ 1.45	$ 13.66	$ 69.34	$ 0.61	$ 2.39	$ 72.34
Aug - 2025	8	597	12.45%	1	$ 7.00	$ 42.00	$ 3.82	$ 52.82	$ 1.41	$ 13.35	$ 67.58	$ 0.60	$ 2.33	$ 70.51
Sep - 2025	9	534	11.08%	1	$ 7.00	$ 37.57	$ 3.82	$ 48.39	$ 1.26	$ 11.94	$ 61.59	$ 0.54	$ 2.12	$ 64.25
Total					$ 84.00	$ 306.65	$ 45.84	$ 436.49	$ 11.35	$ 107.29	$ 555.13	$ 4.81	$ 19.14	$ 579.08
Average		400			$ 7.00	$ 25.55	$ 3.82	$ 36.37	$ 0.95	$ 8.94	$ 46.26	$ 0.40	$ 1.60	$ 48.26

Residential Bill Calculations @ 500 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	456	7.60%	0	$ 7.00	$ 26.52	$ 3.82	$ 37.34	$ 1.08	$ 10.19	$ 48.61	$ 0.46	$ 1.68	$ 50.75
Nov - 2024	11	374	6.23%	0	$ 7.00	$ 21.75	$ 3.82	$ 32.57	$ 0.89	$ 8.36	$ 41.82	$ 0.37	$ 1.44	$ 43.63
Dec - 2024	12	404	6.74%	0	$ 7.00	$ 23.50	$ 3.82	$ 34.32	$ 0.96	$ 9.03	$ 44.31	$ 0.40	$ 1.53	$ 46.24
Jan - 2025	1	506	8.44%	0	$ 7.00	$ 29.43	$ 3.82	$ 40.25	$ 1.20	$ 11.31	$ 52.76	$ 0.51	$ 1.82	$ 55.09
Feb - 2025	2	454	7.57%	0	$ 7.00	$ 26.40	$ 3.82	$ 37.22	$ 1.07	$ 10.15	$ 48.44	$ 0.45	$ 1.67	$ 50.56
Mar - 2025	3	329	5.49%	0	$ 7.00	$ 19.13	$ 3.82	$ 29.95	$ 0.78	$ 7.35	$ 38.08	$ 0.33	$ 1.31	$ 39.72
Apr - 2025	4	327	5.44%	0	$ 7.00	$ 19.02	$ 3.82	$ 29.84	$ 0.77	$ 7.31	$ 37.92	$ 0.33	$ 1.31	$ 39.56
May - 2025	5	378	6.30%	0	$ 7.00	$ 21.98	$ 3.82	$ 32.80	$ 0.89	$ 8.45	$ 42.14	$ 0.38	$ 1.45	$ 43.97
Jun - 2025	6	596	9.93%	1	$ 7.00	$ 41.93	$ 3.82	$ 52.75	$ 1.41	$ 13.32	$ 67.48	$ 0.60	$ 2.33	$ 70.41
Jul - 2025	7	764	12.74%	1	$ 7.00	$ 60.05	$ 3.82	$ 70.87	$ 1.81	$ 17.08	$ 89.76	$ 0.77	$ 3.09	$ 93.62
Aug - 2025	8	747	12.45%	1	$ 7.00	$ 58.20	$ 3.82	$ 69.02	$ 1.77	$ 16.70	$ 87.49	$ 0.75	$ 3.02	$ 91.26
Sep - 2025	9	665	11.08%	1	$ 7.00	$ 49.28	$ 3.82	$ 60.10	$ 1.57	$ 14.87	$ 76.54	$ 0.67	$ 2.64	$ 79.85
Total					$ 84.00	$ 397.19	$ 45.84	$ 527.03	$ 14.20	$ 134.12	$ 675.35	$ 6.02	$ 23.29	$ 704.66
Average		500			$ 7.00	$ 33.10	$ 3.82	$ 43.92	$ 1.18	$ 11.18	$ 56.28	$ 0.50	$ 1.94	$ 58.72

Residential Bill Calculations @ 600 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	547	7.60%	0	$ 7.00	$ 31.81	$ 3.82	$ 42.63	$ 1.29	$ 12.23	$ 56.15	$ 0.55	$ 1.94	$ 58.64
Nov - 2024	11	448	6.23%	0	$ 7.00	$ 26.06	$ 3.82	$ 36.88	$ 1.06	$ 10.01	$ 47.95	$ 0.45	$ 1.65	$ 50.05
Dec - 2024	12	485	6.74%	0	$ 7.00	$ 28.21	$ 3.82	$ 39.03	$ 1.15	$ 10.84	$ 51.02	$ 0.49	$ 1.76	$ 53.27
Jan - 2025	1	608	8.44%	0	$ 7.00	$ 35.36	$ 3.82	$ 46.18	$ 1.44	$ 13.59	$ 61.21	$ 0.61	$ 2.11	$ 63.93
Feb - 2025	2	545	7.57%	0	$ 7.00	$ 31.70	$ 3.82	$ 42.52	$ 1.29	$ 12.18	$ 55.99	$ 0.55	$ 1.93	$ 58.47
Mar - 2025	3	395	5.49%	0	$ 7.00	$ 22.97	$ 3.82	$ 33.79	$ 0.93	$ 8.83	$ 43.55	$ 0.40	$ 1.50	$ 45.45
Apr - 2025	4	392	5.44%	0	$ 7.00	$ 22.80	$ 3.82	$ 33.62	$ 0.93	$ 8.76	$ 43.31	$ 0.39	$ 1.49	$ 45.19
May - 2025	5	453	6.30%	0	$ 7.00	$ 26.35	$ 3.82	$ 37.17	$ 1.07	$ 10.13	$ 48.37	$ 0.45	$ 1.67	$ 50.49
Jun - 2025	6	715	9.93%	1	$ 7.00	$ 54.72	$ 3.82	$ 65.54	$ 1.69	$ 15.98	$ 83.21	$ 0.72	$ 2.87	$ 86.80
Jul - 2025	7	917	12.74%	1	$ 7.00	$ 76.69	$ 3.82	$ 87.51	$ 2.17	$ 20.50	$ 110.18	$ 0.92	$ 3.80	$ 114.90
Aug - 2025	8	896	12.45%	1	$ 7.00	$ 74.40	$ 3.82	$ 85.22	$ 2.12	$ 20.03	$ 107.37	$ 0.90	$ 3.70	$ 111.97
Sep - 2025	9	799	11.08%	1	$ 7.00	$ 63.85	$ 3.82	$ 74.67	$ 1.89	$ 17.86	$ 94.42	$ 0.80	$ 3.25	$ 98.47
Total					$ 84.00	$ 494.92	$ 45.84	$ 624.76	$ 17.03	$ 160.94	$ 802.73	$ 7.23	$ 27.67	$ 837.63
Average		600			$ 7.00	$ 41.24	$ 3.82	$ 52.06	$ 1.42	$ 13.41	$ 66.89	$ 0.60	$ 2.31	$ 69.80

Residential Bill Calculations @ 700 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	638	7.60%	0	$ 7.00	$ 37.11	$ 3.82	$ 47.93	$ 1.51	$ 14.26	$ 63.70	$ 0.64	$ 2.20	$ 66.54
Nov - 2024	11	523	6.23%	0	$ 7.00	$ 30.42	$ 3.82	$ 41.24	$ 1.24	$ 11.69	$ 54.17	$ 0.52	$ 1.87	$ 56.56
Dec - 2024	12	566	6.74%	0	$ 7.00	$ 32.92	$ 3.82	$ 43.74	$ 1.34	$ 12.65	$ 57.73	$ 0.57	$ 1.99	$ 60.29
Jan - 2025	1	709	8.44%	0	$ 7.00	$ 41.24	$ 3.82	$ 52.06	$ 1.68	$ 15.85	$ 69.59	$ 0.71	$ 2.40	$ 72.70
Feb - 2025	2	636	7.57%	0	$ 7.00	$ 36.99	$ 3.82	$ 47.81	$ 1.51	$ 14.22	$ 63.54	$ 0.64	$ 2.19	$ 66.37
Mar - 2025	3	461	5.49%	0	$ 7.00	$ 26.81	$ 3.82	$ 37.63	$ 1.09	$ 10.31	$ 49.03	$ 0.46	$ 1.69	$ 51.18
Apr - 2025	4	457	5.44%	0	$ 7.00	$ 26.58	$ 3.82	$ 37.40	$ 1.08	$ 10.22	$ 48.70	$ 0.46	$ 1.68	$ 50.84
May - 2025	5	529	6.30%	0	$ 7.00	$ 30.77	$ 3.82	$ 41.59	$ 1.25	$ 11.83	$ 54.67	$ 0.53	$ 1.89	$ 57.09
Jun - 2025	6	834	9.93%	1	$ 7.00	$ 67.66	$ 3.82	$ 78.48	$ 1.97	$ 18.64	$ 99.09	$ 0.84	$ 3.41	$ 103.34
Jul - 2025	7	1070	12.74%	1	$ 7.00	$ 93.33	$ 3.82	$ 104.15	$ 2.53	$ 23.92	$ 130.60	$ 1.07	$ 4.50	$ 136.17
Aug - 2025	8	1046	12.45%	1	$ 7.00	$ 90.72	$ 3.82	$ 101.54	$ 2.48	$ 23.38	$ 127.40	$ 1.05	$ 4.39	$ 132.84
Sep - 2025	9	931	11.08%	1	$ 7.00	$ 78.21	$ 3.82	$ 89.03	$ 2.20	$ 20.81	$ 112.04	$ 0.93	$ 3.86	$ 116.83
Total					$ 84.00	$ 592.76	$ 45.84	$ 722.60	$ 19.88	$ 187.78	$ 930.26	$ 8.42	$ 32.07	$ 970.75
Average		700			$ 7.00	$ 49.40	$ 3.82	$ 60.22	$ 1.66	$ 15.65	$ 77.52	$ 0.70	$ 2.67	$ 80.90

Residential Bill Calculations @ 800 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	729	7.60%	0	$ 7.00	$ 42.40	$ 3.82	$ 53.22	$ 1.73	$ 16.30	$ 71.25	$ 0.73	$ 2.46	$ 74.44
Nov - 2024	11	598	6.23%	0	$ 7.00	$ 34.78	$ 3.82	$ 45.60	$ 1.42	$ 13.37	$ 60.39	$ 0.60	$ 2.08	$ 63.07
Dec - 2024	12	647	6.74%	0	$ 7.00	$ 37.63	$ 3.82	$ 48.45	$ 1.53	$ 14.46	$ 64.44	$ 0.65	$ 2.22	$ 67.31
Jan - 2025	1	810	8.44%	0	$ 7.00	$ 47.11	$ 3.82	$ 57.93	$ 1.92	$ 18.11	$ 77.96	$ 0.81	$ 2.69	$ 81.46
Feb - 2025	2	727	7.57%	0	$ 7.00	$ 42.28	$ 3.82	$ 53.10	$ 1.72	$ 16.25	$ 71.07	$ 0.73	$ 2.45	$ 74.25
Mar - 2025	3	527	5.49%	0	$ 7.00	$ 30.65	$ 3.82	$ 41.47	$ 1.25	$ 11.78	$ 54.50	$ 0.53	$ 1.88	$ 56.91
Apr - 2025	4	522	5.44%	0	$ 7.00	$ 30.36	$ 3.82	$ 41.18	$ 1.24	$ 11.67	$ 54.09	$ 0.52	$ 1.87	$ 56.48
May - 2025	5	605	6.30%	0	$ 7.00	$ 35.19	$ 3.82	$ 46.01	$ 1.43	$ 13.52	$ 60.96	$ 0.61	$ 2.10	$ 63.67
Jun - 2025	6	954	9.93%	1	$ 7.00	$ 80.71	$ 3.82	$ 91.53	$ 2.26	$ 21.33	$ 115.12	$ 0.96	$ 3.97	$ 120.05
Jul - 2025	7	1223	12.74%	1	$ 7.00	$ 109.97	$ 3.82	$ 120.79	$ 2.89	$ 27.34	$ 151.02	$ 1.23	$ 5.20	$ 157.45
Aug - 2025	8	1195	12.45%	1	$ 7.00	$ 106.92	$ 3.82	$ 117.74	$ 2.83	$ 26.71	$ 147.28	$ 1.20	$ 5.07	$ 153.55
Sep - 2025	9	1063	11.08%	1	$ 7.00	$ 92.57	$ 3.82	$ 103.39	$ 2.52	$ 23.76	$ 129.67	$ 1.07	$ 4.47	$ 135.21
Total					$ 84.00	$ 690.57	$ 45.84	$ 820.41	$ 22.74	$ 214.60	$ 1,057.75	$ 9.64	$ 36.46	$ 1,103.85
Average		800			$ 7.00	$ 57.55	$ 3.82	$ 68.37	$ 1.90	$ 17.88	$ 88.15	$ 0.80	$ 3.04	$ 91.99

Residential Bill Calculations @ 900 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	820	7.60%	0	$ 7.00	$ 47.69	$ 3.82	$ 58.51	$ 1.94	$ 18.33	$ 78.78	$ 0.82	$ 2.72	$ 82.32
Nov - 2024	11	673	6.23%	0	$ 7.00	$ 39.14	$ 3.82	$ 49.96	$ 1.59	$ 15.04	$ 66.59	$ 0.67	$ 2.30	$ 69.56
Dec - 2024	12	728	6.74%	0	$ 7.00	$ 42.34	$ 3.82	$ 53.16	$ 1.72	$ 16.27	$ 71.15	$ 0.73	$ 2.46	$ 74.34
Jan - 2025	1	912	8.44%	0	$ 7.00	$ 53.04	$ 3.82	$ 63.86	$ 2.16	$ 20.39	$ 86.41	$ 0.91	$ 2.98	$ 90.30
Feb - 2025	2	818	7.57%	0	$ 7.00	$ 47.57	$ 3.82	$ 58.39	$ 1.94	$ 18.29	$ 78.62	$ 0.82	$ 2.71	$ 82.15
Mar - 2025	3	593	5.49%	0	$ 7.00	$ 34.49	$ 3.82	$ 45.31	$ 1.40	$ 13.26	$ 59.97	$ 0.59	$ 2.07	$ 62.63
Apr - 2025	4	588	5.44%	0	$ 7.00	$ 34.20	$ 3.82	$ 45.02	$ 1.39	$ 13.14	$ 59.55	$ 0.59	$ 2.06	$ 62.20
May - 2025	5	680	6.30%	0	$ 7.00	$ 39.55	$ 3.82	$ 50.37	$ 1.61	$ 15.20	$ 67.18	$ 0.68	$ 2.32	$ 70.18
Jun - 2025	6	1073	9.93%	1	$ 7.00	$ 93.65	$ 3.82	$ 104.47	$ 2.54	$ 23.99	$ 131.00	$ 1.08	$ 4.51	$ 136.59
Jul - 2025	7	1375	12.74%	1	$ 7.00	$ 126.50	$ 3.82	$ 137.32	$ 3.25	$ 30.74	$ 171.31	$ 1.38	$ 5.90	$ 178.59
Aug - 2025	8	1344	12.45%	1	$ 7.00	$ 123.13	$ 3.82	$ 133.95	$ 3.18	$ 30.04	$ 167.17	$ 1.35	$ 5.76	$ 174.28
Sep - 2025	9	1196	11.08%	1	$ 7.00	$ 107.03	$ 3.82	$ 117.85	$ 2.83	$ 26.74	$ 147.42	$ 1.20	$ 5.08	$ 153.70
Total					$ 84.00	$ 788.33	$ 45.84	$ 918.17	$ 25.55	$ 241.43	$ 1,185.15	$ 10.82	$ 40.87	$ 1,236.84
Average		900			$ 7.00	$ 65.69	$ 3.82	$ 76.51	$ 2.13	$ 20.12	$ 98.76	$ 0.90	$ 3.41	$ 103.07

Residential Bill Calculations @ 1000 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	911	7.60%	0	$ 7.00	$ 52.98	$ 3.82	$ 63.80	$ 2.16	$ 20.36	$ 86.32	$ 0.91	$ 2.98	$ 90.21
Nov - 2024	11	747	6.23%	0	$ 7.00	$ 43.45	$ 3.82	$ 54.27	$ 1.77	$ 16.70	$ 72.74	$ 0.75	$ 2.51	$ 76.00
Dec - 2024	12	809	6.74%	0	$ 7.00	$ 47.05	$ 3.82	$ 57.87	$ 1.91	$ 18.08	$ 77.86	$ 0.81	$ 2.69	$ 81.36
Jan - 2025	1	1013	8.44%	0	$ 7.00	$ 58.92	$ 3.82	$ 69.74	$ 2.40	$ 22.64	$ 94.78	$ 1.02	$ 3.27	$ 99.07
Feb - 2025	2	909	7.57%	0	$ 7.00	$ 52.87	$ 3.82	$ 63.69	$ 2.15	$ 20.32	$ 86.16	$ 0.91	$ 2.98	$ 90.05
Mar - 2025	3	659	5.49%	0	$ 7.00	$ 38.33	$ 3.82	$ 49.15	$ 1.56	$ 14.73	$ 65.44	$ 0.66	$ 2.26	$ 68.36
Apr - 2025	4	653	5.44%	0	$ 7.00	$ 37.98	$ 3.82	$ 48.80	$ 1.55	$ 14.60	$ 64.95	$ 0.65	$ 2.24	$ 67.84
May - 2025	5	756	6.30%	0	$ 7.00	$ 43.97	$ 3.82	$ 54.79	$ 1.79	$ 16.90	$ 73.48	$ 0.76	$ 2.54	$ 76.78
Jun - 2025	6	1192	9.93%	1	$ 7.00	$ 106.60	$ 3.82	$ 117.42	$ 2.82	$ 26.65	$ 146.89	$ 1.19	$ 5.06	$ 153.14
Jul - 2025	7	1528	12.74%	1	$ 7.00	$ 143.14	$ 3.82	$ 153.96	$ 3.62	$ 34.16	$ 191.74	$ 1.53	$ 6.60	$ 199.87
Aug - 2025	8	1494	12.45%	1	$ 7.00	$ 139.44	$ 3.82	$ 150.26	$ 3.54	$ 33.40	$ 187.20	$ 1.50	$ 6.45	$ 195.15
Sep - 2025	9	1329	11.08%	1	$ 7.00	$ 121.50	$ 3.82	$ 132.32	$ 3.15	$ 29.71	$ 165.18	$ 1.33	$ 5.69	$ 172.20
Total					$ 84.00	$ 886.23	$ 45.84	$ 1,016.07	$ 28.42	$ 268.25	$ 1,312.74	$ 12.02	$ 45.27	$ 1,370.03
Average		1000			$ 7.00	$ 73.85	$ 3.82	$ 84.67	$ 2.37	$ 22.35	$ 109.40	$ 1.00	$ 3.77	$ 114.17

Residential Bill Calculations @ 1500 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	1367	7.60%	0	$ 7.00	$ 79.50	$ 3.82	$ 90.32	$ 3.24	$ 30.56	$ 124.12	$ 1.37	$ 4.29	$ 129.78
Nov - 2024	11	1121	6.23%	0	$ 7.00	$ 65.20	$ 3.82	$ 76.02	$ 2.65	$ 25.06	$ 103.73	$ 1.12	$ 3.58	$ 108.43
Dec - 2024	12	1213	6.74%	0	$ 7.00	$ 70.55	$ 3.82	$ 81.37	$ 2.87	$ 27.12	$ 111.36	$ 1.22	$ 3.85	$ 116.43
Jan - 2025	1	1519	8.44%	0	$ 7.00	$ 88.35	$ 3.82	$ 99.17	$ 3.60	$ 33.96	$ 136.73	$ 1.52	$ 4.72	$ 142.97
Feb - 2025	2	1363	7.57%	0	$ 7.00	$ 79.27	$ 3.82	$ 90.09	$ 3.23	$ 30.47	$ 123.79	$ 1.37	$ 4.28	$ 129.44
Mar - 2025	3	988	5.49%	0	$ 7.00	$ 57.46	$ 3.82	$ 68.28	$ 2.34	$ 22.09	$ 92.71	$ 0.99	$ 3.20	$ 96.90
Apr - 2025	4	980	5.44%	0	$ 7.00	$ 57.00	$ 3.82	$ 67.82	$ 2.32	$ 21.91	$ 92.05	$ 0.98	$ 3.18	$ 96.21
May - 2025	5	1134	6.30%	0	$ 7.00	$ 65.95	$ 3.82	$ 76.77	$ 2.68	$ 25.35	$ 104.80	$ 1.14	$ 3.62	$ 109.56
Jun - 2025	6	1788	9.93%	1	$ 7.00	$ 171.42	$ 3.82	$ 182.24	$ 4.23	$ 39.97	$ 226.44	$ 1.79	$ 7.80	$ 236.03
Jul - 2025	7	2292	12.74%	1	$ 7.00	$ 226.23	$ 3.82	$ 237.05	$ 5.43	$ 51.24	$ 293.72	$ 2.30	$ 10.12	$ 306.14
Aug - 2025	8	2240	12.45%	1	$ 7.00	$ 220.58	$ 3.82	$ 231.40	$ 5.30	$ 50.07	$ 286.77	$ 2.24	$ 9.88	$ 298.89
Sep - 2025	9	1995	11.08%	1	$ 7.00	$ 193.93	$ 3.82	$ 204.75	$ 4.72	$ 44.60	$ 254.07	$ 2.00	$ 8.75	$ 264.82
Total					$ 84.00	$ 1,375.44	$ 45.84	$ 1,505.28	$ 42.61	$ 402.40	$ 1,950.29	$ 18.04	$ 67.27	$ 2,035.60
Average		1500			$ 7.00	$ 114.62	$ 3.82	$ 125.44	$ 3.55	$ 33.53	$ 162.52	$ 1.50	$ 5.61	$ 169.63

Residential Bill Calculations @ 2000 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	1823	7.60%	0	$ 7.00	$ 106.03	$ 3.82	$ 116.85	$ 4.32	$ 40.75	$ 161.92	$ 1.83	$ 5.60	$ 169.35
Nov - 2024	11	1495	6.23%	0	$ 7.00	$ 86.95	$ 3.82	$ 97.77	$ 3.54	$ 33.42	$ 134.73	$ 1.50	$ 4.66	$ 140.89
Dec - 2024	12	1617	6.74%	0	$ 7.00	$ 94.04	$ 3.82	$ 104.86	$ 3.83	$ 36.15	$ 144.84	$ 1.62	$ 5.00	$ 151.46
Jan - 2025	1	2026	8.44%	0	$ 7.00	$ 117.83	$ 3.82	$ 128.65	$ 4.80	$ 45.29	$ 178.74	$ 2.03	$ 6.18	$ 186.95
Feb - 2025	2	1817	7.57%	0	$ 7.00	$ 105.68	$ 3.82	$ 116.50	$ 4.30	$ 40.62	$ 161.42	$ 1.82	$ 5.58	$ 168.82
Mar - 2025	3	1317	5.49%	0	$ 7.00	$ 76.60	$ 3.82	$ 87.42	$ 3.12	$ 29.44	$ 119.98	$ 1.32	$ 4.14	$ 125.44
Apr - 2025	4	1306	5.44%	0	$ 7.00	$ 75.96	$ 3.82	$ 86.78	$ 3.09	$ 29.19	$ 119.06	$ 1.31	$ 4.11	$ 124.48
May - 2025	5	1512	6.30%	0	$ 7.00	$ 87.94	$ 3.82	$ 98.76	$ 3.58	$ 33.80	$ 136.14	$ 1.52	$ 4.70	$ 142.36
Jun - 2025	6	2384	9.93%	1	$ 7.00	$ 236.24	$ 3.82	$ 247.06	$ 5.64	$ 53.29	$ 305.99	$ 2.39	$ 10.54	$ 318.92
Jul - 2025	7	3057	12.74%	1	$ 7.00	$ 309.43	$ 3.82	$ 320.25	$ 7.24	$ 68.34	$ 395.83	$ 3.06	$ 13.63	$ 412.52
Aug - 2025	8	2987	12.45%	1	$ 7.00	$ 301.82	$ 3.82	$ 312.64	$ 7.07	$ 66.77	$ 386.48	$ 2.99	$ 13.31	$ 402.78
Sep - 2025	9	2659	11.08%	1	$ 7.00	$ 266.15	$ 3.82	$ 276.97	$ 6.29	$ 59.44	$ 342.70	$ 2.66	$ 11.80	$ 357.16
Total					$ 84.00	$ 1,864.67	$ 45.84	$ 1,994.51	$ 56.82	$ 536.50	$ 2,587.83	$ 24.05	$ 89.25	$ 2,701.13
Average		2000			$ 7.00	$ 155.39	$ 3.82	$ 166.21	$ 4.74	$ 44.71	$ 215.65	$ 2.00	$ 7.44	$ 225.09

Residential Bill Calculations @ 2500 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	2279	7.60%	0	$ 7.00	$ 132.55	$ 3.82	$ 143.37	$ 5.39	$ 50.94	$ 199.70	$ 2.28	$ 6.90	$ 208.88
Nov - 2024	11	1869	6.23%	0	$ 7.00	$ 108.70	$ 3.82	$ 119.52	$ 4.42	$ 41.78	$ 165.72	$ 1.87	$ 5.73	$ 173.32
Dec - 2024	12	2022	6.74%	0	$ 7.00	$ 117.60	$ 3.82	$ 128.42	$ 4.79	$ 45.20	$ 178.41	$ 2.03	$ 6.17	$ 186.61
Jan - 2025	1	2532	8.44%	0	$ 7.00	$ 147.26	$ 3.82	$ 158.08	$ 5.99	$ 56.60	$ 220.67	$ 2.54	$ 7.63	$ 230.84
Feb - 2025	2	2272	7.57%	0	$ 7.00	$ 132.14	$ 3.82	$ 142.96	$ 5.38	$ 50.79	$ 199.13	$ 2.28	$ 6.88	$ 208.29
Mar - 2025	3	1646	5.49%	0	$ 7.00	$ 95.73	$ 3.82	$ 106.55	$ 3.90	$ 36.79	$ 147.24	$ 1.65	$ 5.09	$ 153.98
Apr - 2025	4	1633	5.44%	0	$ 7.00	$ 94.98	$ 3.82	$ 105.80	$ 3.87	$ 36.50	$ 146.17	$ 1.64	$ 5.05	$ 152.86
May - 2025	5	1890	6.30%	0	$ 7.00	$ 109.92	$ 3.82	$ 120.74	$ 4.47	$ 42.25	$ 167.46	$ 1.89	$ 5.79	$ 175.14
Jun - 2025	6	2980	9.93%	1	$ 7.00	$ 301.06	$ 3.82	$ 311.88	$ 7.05	$ 66.61	$ 385.54	$ 2.99	$ 13.28	$ 401.81
Jul - 2025	7	3821	12.74%	1	$ 7.00	$ 392.53	$ 3.82	$ 403.35	$ 9.04	$ 85.41	$ 497.80	$ 3.83	$ 17.14	$ 518.77
Aug - 2025	8	3734	12.45%	1	$ 7.00	$ 383.06	$ 3.82	$ 393.88	$ 8.84	$ 83.47	$ 486.19	$ 3.74	$ 16.74	$ 506.67
Sep - 2025	9	3322	11.08%	1	$ 7.00	$ 338.25	$ 3.82	$ 349.07	$ 7.86	$ 74.26	$ 431.19	$ 3.33	$ 14.85	$ 449.37
Total					$ 84.00	$ 2,353.78	$ 45.84	$ 2,483.62	$ 71.00	$ 670.60	$ 3,225.22	$ 30.07	$ 111.25	$ 3,366.54
Average		2500			$ 7.00	$ 196.15	$ 3.82	$ 206.97	$ 5.92	$ 55.88	$ 268.77	$ 2.51	$ 9.27	$ 280.55

Residential Bill Calculations @ 3000 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	2734	7.60%	0	$ 7.00	$ 159.01	$ 3.82	$ 169.83	$ 6.47	$ 61.12	$ 237.42	$ 2.74	$ 8.21	$ 248.37
Nov - 2024	11	2242	6.23%	0	$ 7.00	$ 130.39	$ 3.82	$ 141.21	$ 5.31	$ 50.12	$ 196.64	$ 2.25	$ 6.80	$ 205.69
Dec - 2024	12	2426	6.74%	0	$ 7.00	$ 141.10	$ 3.82	$ 151.92	$ 5.74	$ 54.23	$ 211.89	$ 2.43	$ 7.32	$ 221.64
Jan - 2025	1	3039	8.44%	0	$ 7.00	$ 176.75	$ 3.82	$ 187.57	$ 7.19	$ 67.93	$ 262.69	$ 3.05	$ 9.08	$ 274.82
Feb - 2025	2	2726	7.57%	0	$ 7.00	$ 158.54	$ 3.82	$ 169.36	$ 6.45	$ 60.94	$ 236.75	$ 2.73	$ 8.18	$ 247.66
Mar - 2025	3	1976	5.49%	0	$ 7.00	$ 114.92	$ 3.82	$ 125.74	$ 4.68	$ 44.17	$ 174.59	$ 1.98	$ 6.03	$ 182.60
Apr - 2025	4	1959	5.44%	0	$ 7.00	$ 113.94	$ 3.82	$ 124.76	$ 4.64	$ 43.79	$ 173.19	$ 1.96	$ 5.99	$ 181.14
May - 2025	5	2267	6.30%	0	$ 7.00	$ 131.85	$ 3.82	$ 142.67	$ 5.37	$ 50.68	$ 198.72	$ 2.27	$ 6.87	$ 207.86
Jun - 2025	6	3576	9.93%	1	$ 7.00	$ 365.88	$ 3.82	$ 376.70	$ 8.46	$ 79.94	$ 465.10	$ 3.58	$ 16.02	$ 484.70
Jul - 2025	7	4585	12.74%	1	$ 7.00	$ 475.62	$ 3.82	$ 486.44	$ 10.85	$ 102.49	$ 599.78	$ 4.59	$ 20.65	$ 625.02
Aug - 2025	8	4481	12.45%	1	$ 7.00	$ 464.31	$ 3.82	$ 475.13	$ 10.61	$ 100.17	$ 585.91	$ 4.49	$ 20.17	$ 610.57
Sep - 2025	9	3989	11.08%	1	$ 7.00	$ 410.80	$ 3.82	$ 421.62	$ 9.44	$ 89.17	$ 520.23	$ 4.00	$ 17.91	$ 542.14
Total					$ 84.00	$ 2,843.11	$ 45.84	$ 2,972.95	$ 85.21	$ 804.75	$ 3,862.91	$ 36.07	$ 133.23	$ 4,032.21
Average		3000			$ 7.00	$ 236.93	$ 3.82	$ 247.75	$ 7.10	$ 67.06	$ 321.91	$ 3.01	$ 11.10	$ 336.02

Residential Bill Calculations @ 720 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	656	7.60%	0	$ 7.00	$ 38.15	$ 3.82	$ 48.97	$ 1.55	$ 14.66	$ 65.18	$ 0.66	$ 2.25	$ 68.09
Nov - 2024	11	538	6.23%	0	$ 7.00	$ 31.29	$ 3.82	$ 42.11	$ 1.27	$ 12.03	$ 55.41	$ 0.54	$ 1.91	$ 57.86
Dec - 2024	12	582	6.74%	0	$ 7.00	$ 33.85	$ 3.82	$ 44.67	$ 1.38	$ 13.01	$ 59.06	$ 0.58	$ 2.04	$ 61.68
Jan - 2025	1	729	8.44%	0	$ 7.00	$ 42.40	$ 3.82	$ 53.22	$ 1.73	$ 16.30	$ 71.25	$ 0.73	$ 2.46	$ 74.44
Feb - 2025	2	654	7.57%	0	$ 7.00	$ 38.04	$ 3.82	$ 48.86	$ 1.55	$ 14.62	$ 65.03	$ 0.66	$ 2.24	$ 67.93
Mar - 2025	3	474	5.49%	0	$ 7.00	$ 27.57	$ 3.82	$ 38.39	$ 1.12	$ 10.60	$ 50.11	$ 0.47	$ 1.73	$ 52.31
Apr - 2025	4	470	5.44%	0	$ 7.00	$ 27.34	$ 3.82	$ 38.16	$ 1.11	$ 10.51	$ 49.78	$ 0.47	$ 1.72	$ 51.97
May - 2025	5	544	6.30%	0	$ 7.00	$ 31.64	$ 3.82	$ 42.46	$ 1.29	$ 12.16	$ 55.91	$ 0.55	$ 1.93	$ 58.39
Jun - 2025	6	858	9.93%	1	$ 7.00	$ 70.27	$ 3.82	$ 81.09	$ 2.03	$ 19.18	$ 102.30	$ 0.86	$ 3.53	$ 106.69
Jul - 2025	7	1100	12.74%	1	$ 7.00	$ 96.59	$ 3.82	$ 107.41	$ 2.60	$ 24.59	$ 134.60	$ 1.10	$ 4.64	$ 140.34
Aug - 2025	8	1075	12.45%	1	$ 7.00	$ 93.87	$ 3.82	$ 104.69	$ 2.54	$ 24.03	$ 131.26	$ 1.08	$ 4.52	$ 136.86
Sep - 2025	9	960	11.08%	1	$ 7.00	$ 81.36	$ 3.82	$ 92.18	$ 2.27	$ 21.46	$ 115.91	$ 0.96	$ 3.99	$ 120.86
Total					$ 84.00	$ 612.37	$ 45.84	$ 742.21	$ 20.44	$ 193.15	$ 955.80	$ 8.66	$ 32.96	$ 997.42
Average		720			$ 7.00	$ 51.03	$ 3.82	$ 61.85	$ 1.70	$ 16.10	$ 79.65	$ 0.72	$ 2.75	$ 83.12
Average Proposed Sur		998												$ 126.19
Average Proposed No		581												$ 61.58

EL PASO ELECTRIC COMPANY

	Proposed									
Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 14.36	$ -	$ -	$ 14.36	$ -	$ -	$ 14.36	$ -	$ 0.49	$ 14.85
0	$ 14.36	$ -	$ -	$ 14.36	$ -	$ -	$ 14.36	$ -	$ 0.49	$ 14.85
0	$ 14.36	$ -	$ -	$ 14.36	$ -	$ -	$ 14.36	$ -	$ 0.49	$ 14.85
0	$ 14.36	$ -	$ -	$ 14.36	$ -	$ -	$ 14.36	$ -	$ 0.49	$ 14.85
0	$ 14.36	$ -	$ -	$ 14.36	$ -	$ -	$ 14.36	$ -	$ 0.49	$ 14.85
0	$ 14.36	$ -	$ -	$ 14.36	$ -	$ -	$ 14.36	$ -	$ 0.49	$ 14.85
0	$ 14.36	$ -	$ -	$ 14.36	$ -	$ -	$ 14.36	$ -	$ 0.49	$ 14.85
0	$ 14.36	$ -	$ -	$ 14.36	$ -	$ -	$ 14.36	$ -	$ 0.49	$ 14.85
1	$ 14.36	$ -	$ -	$ 14.36	$ -	$ -	$ 14.36	$ -	$ 0.49	$ 14.85
1	$ 14.36	$ -	$ -	$ 14.36	$ -	$ -	$ 14.36	$ -	$ 0.49	$ 14.85
1	$ 14.36	$ -	$ -	$ 14.36	$ -	$ -	$ 14.36	$ -	$ 0.49	$ 14.85
	$ 172.32	$ -	$ -	$ 172.32	$ -	$ -	$ 172.32	$ -	$ 5.88	$ 178.20
	$ 14.36	$ -	$ -	$ 14.36	$ -	$ -	$ 14.36	$ -	$ 0.49	$ 14.85
				$ 14.36			$ 14.36			$ 14.85

	Proposed									
Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 14.36	$ 6.62	$ -	$ 20.98	$ 0.22	$ 1.44	$ 22.64	$ 0.09	$ 0.78	$ 23.51
0	$ 14.36	$ 5.45	$ -	$ 19.81	$ 0.18	$ 1.19	$ 21.18	$ 0.08	$ 0.73	$ 21.99
0	$ 14.36	$ 5.89	$ -	$ 20.25	$ 0.19	$ 1.28	$ 21.72	$ 0.08	$ 0.74	$ 22.54
0	$ 14.36	$ 7.35	$ -	$ 21.71	$ 0.24	$ 1.60	$ 23.55	$ 0.10	$ 0.81	$ 24.46
0	$ 14.36	$ 6.62	$ -	$ 20.98	$ 0.22	$ 1.44	$ 22.64	$ 0.09	$ 0.78	$ 23.51
0	$ 14.36	$ 4.80	$ -	$ 19.16	$ 0.16	$ 1.05	$ 20.37	$ 0.07	$ 0.70	$ 21.14
0	$ 14.36	$ 4.73	$ -	$ 19.09	$ 0.15	$ 1.03	$ 20.27	$ 0.07	$ 0.70	$ 21.04
0	$ 14.36	$ 5.53	$ -	$ 19.89	$ 0.18	$ 1.21	$ 21.28	$ 0.08	$ 0.73	$ 22.09
1	$ 14.36	$ 11.48	$ -	$ 25.84	$ 0.28	$ 1.89	$ 28.01	$ 0.12	$ 0.96	$ 29.09
1	$ 14.36	$ 14.76	$ -	$ 29.12	$ 0.36	$ 2.43	$ 31.91	$ 0.15	$ 1.10	$ 33.16
1	$ 14.36	$ 14.38	$ -	$ 28.74	$ 0.35	$ 2.36	$ 31.45	$ 0.15	$ 1.08	$ 32.68
1	$ 14.36	$ 12.83	$ -	$ 27.19	$ 0.31	$ 2.11	$ 29.61	$ 0.13	$ 1.02	$ 30.76
	$ 172.32	$ 100.44	$ -	$ 272.76	$ 2.84	$ 19.03	$ 294.63	$ 1.21	$ 10.13	$ 305.97
	$ 14.36	$ 8.37	$ -	$ 22.73	$ 0.24	$ 1.59	$ 24.55	$ 0.10	$ 0.84	$ 25.50

				$ 22.73			$ 24.56			$ 25.49	
				Proposed							
Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL	
0	$ 14.36	$ 13.24	$ -	$ 27.60	$ 0.43	$ 2.89	$ 30.92	$ 0.18	$ 1.06	$ 32.16	
0	$ 14.36	$ 10.84	$ -	$ 25.20	$ 0.35	$ 2.36	$ 27.91	$ 0.15	$ 0.96	$ 29.02	
0	$ 14.36	$ 11.78	$ -	$ 26.14	$ 0.38	$ 2.57	$ 29.09	$ 0.16	$ 1.00	$ 30.25	
0	$ 14.36	$ 14.76	$ -	$ 29.12	$ 0.48	$ 3.22	$ 32.82	$ 0.20	$ 1.13	$ 34.15	
0	$ 14.36	$ 13.24	$ -	$ 27.60	$ 0.43	$ 2.89	$ 30.92	$ 0.18	$ 1.06	$ 32.16	
0	$ 14.36	$ 9.60	$ -	$ 23.96	$ 0.31	$ 2.09	$ 26.36	$ 0.13	$ 0.91	$ 27.40	
0	$ 14.36	$ 9.53	$ -	$ 23.89	$ 0.31	$ 2.08	$ 26.28	$ 0.13	$ 0.90	$ 27.31	
0	$ 14.36	$ 10.98	$ -	$ 25.34	$ 0.36	$ 2.40	$ 28.10	$ 0.15	$ 0.97	$ 29.22	
1	$ 14.36	$ 22.96	$ -	$ 37.32	$ 0.56	$ 3.78	$ 41.66	$ 0.24	$ 1.43	$ 43.33	
1	$ 14.36	$ 29.53	$ -	$ 43.89	$ 0.72	$ 4.85	$ 49.46	$ 0.31	$ 1.70	$ 51.47	
1	$ 14.36	$ 28.85	$ -	$ 43.21	$ 0.71	$ 4.74	$ 48.66	$ 0.30	$ 1.67	$ 50.63	
1	$ 14.36	$ 25.57	$ -	$ 39.93	$ 0.63	$ 4.20	$ 44.76	$ 0.27	$ 1.54	$ 46.57	
	$ 172.32	$ 200.88	$ -	$ 373.20	$ 5.67	$ 38.07	$ 416.94	$ 2.40	$ 14.33	$ 433.67	
	$ 14.36	$ 16.74	$ -	$ 31.10	$ 0.47	$ 3.17	$ 34.75	$ 0.20	$ 1.19	$ 36.14	
				$ 31.10			$ 34.74			$ 36.14	
				Proposed							

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL		
0	$ 14.36	$ 19.86	$ -	$ 34.22	$ 0.65	$ 4.33	$ 39.20	$ 0.27	$ 1.35	$ 40.82	$ 5.95	
0	$ 14.36	$ 16.29	$ -	$ 30.65	$ 0.53	$ 3.55	$ 34.73	$ 0.22	$ 1.19	$ 36.14	$ 5.52	
0	$ 14.36	$ 17.67	$ -	$ 32.03	$ 0.58	$ 3.85	$ 36.46	$ 0.24	$ 1.25	$ 37.95	$ 5.68	
0	$ 14.36	$ 22.11	$ -	$ 36.47	$ 0.72	$ 4.82	$ 42.01	$ 0.30	$ 1.45	$ 43.76	$ 6.20	
0	$ 14.36	$ 19.86	$ -	$ 34.22	$ 0.65	$ 4.33	$ 39.20	$ 0.27	$ 1.35	$ 40.82	$ 5.95	
0	$ 14.36	$ 14.40	$ -	$ 28.76	$ 0.47	$ 3.14	$ 32.37	$ 0.20	$ 1.11	$ 33.68	$ 5.30	
0	$ 14.36	$ 14.26	$ -	$ 28.62	$ 0.46	$ 3.11	$ 32.19	$ 0.20	$ 1.11	$ 33.50	$ 5.31	
0	$ 14.36	$ 16.51	$ -	$ 30.87	$ 0.54	$ 3.60	$ 35.01	$ 0.23	$ 1.20	$ 36.44	$ 5.56	
1	$ 14.36	$ 34.54	$ -	$ 48.90	$ 0.85	$ 5.68	$ 55.43	$ 0.36	$ 1.91	$ 57.70	$ 10.93	
1	$ 14.36	$ 44.19	$ -	$ 58.55	$ 1.08	$ 7.27	$ 66.90	$ 0.46	$ 2.30	$ 69.66	$ 12.97	
1	$ 14.36	$ 43.23	$ -	$ 57.59	$ 1.06	$ 7.11	$ 65.76	$ 0.45	$ 2.26	$ 68.47	$ 12.77	
1	$ 14.36	$ 38.40	$ -	$ 52.76	$ 0.94	$ 6.31	$ 60.01	$ 0.40	$ 2.06	$ 62.47	$ 11.73	
	$ 172.32	$ 301.32	$ -	$ 473.64	$ 8.53	$ 57.10	$ 539.27	$ 3.60	$ 18.54	$ 561.41		
	$ 14.36	$ 25.11	$ -	$ 39.47	$ 0.71	$ 4.76	$ 44.94	$ 0.30	$ 1.55	$ 46.78	$ 7.82	20.07%

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 14.36	$ 26.55	$ -	$ 40.91	$ 0.86	$ 5.79	$ 47.56	$ 0.37	$ 1.64	$ 49.57
0	$ 14.36	$ 21.75	$ -	$ 36.11	$ 0.71	$ 4.74	$ 41.56	$ 0.30	$ 1.43	$ 43.29
0	$ 14.36	$ 23.49	$ -	$ 37.85	$ 0.76	$ 5.12	$ 43.73	$ 0.32	$ 1.51	$ 45.56
0	$ 14.36	$ 29.46	$ -	$ 43.82	$ 0.96	$ 6.42	$ 51.20	$ 0.41	$ 1.76	$ 53.37
0	$ 14.36	$ 26.40	$ -	$ 40.76	$ 0.86	$ 5.76	$ 47.38	$ 0.36	$ 1.63	$ 49.37
0	$ 14.36	$ 19.13	$ -	$ 33.49	$ 0.62	$ 4.17	$ 38.28	$ 0.26	$ 1.32	$ 39.86
0	$ 14.36	$ 18.98	$ -	$ 33.34	$ 0.62	$ 4.14	$ 38.10	$ 0.26	$ 1.31	$ 39.67
0	$ 14.36	$ 21.96	$ -	$ 36.32	$ 0.71	$ 4.79	$ 41.82	$ 0.30	$ 1.44	$ 43.56
1	$ 14.36	$ 46.03	$ -	$ 60.39	$ 1.13	$ 7.57	$ 69.09	$ 0.48	$ 2.38	$ 71.95
1	$ 14.36	$ 59.49	$ -	$ 73.85	$ 1.45	$ 9.69	$ 84.99	$ 0.61	$ 2.93	$ 88.53
1	$ 14.36	$ 57.60	$ -	$ 71.96	$ 1.41	$ 9.47	$ 82.84	$ 0.60	$ 2.85	$ 86.29
1	$ 14.36	$ 51.53	$ -	$ 65.89	$ 1.26	$ 8.47	$ 75.62	$ 0.54	$ 2.60	$ 78.76
	$ 172.32	$ 402.37	$ -	$ 574.69	$ 11.35	$ 76.13	$ 662.17	$ 4.81	$ 22.80	$ 689.78
	$ 14.36	$ 33.53	$ -	$ 47.89	$ 0.95	$ 6.34	$ 55.18	$ 0.40	$ 1.90	$ 57.48

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 14.36	$ 33.16	$ -	$ 47.52	$ 1.08	$ 7.23	$ 55.83	$ 0.46	$ 1.92	$ 58.21
0	$ 14.36	$ 27.20	$ -	$ 41.56	$ 0.89	$ 5.93	$ 48.38	$ 0.37	$ 1.67	$ 50.42
0	$ 14.36	$ 29.38	$ -	$ 43.74	$ 0.96	$ 6.41	$ 51.11	$ 0.40	$ 1.76	$ 53.27
0	$ 14.36	$ 36.80	$ -	$ 51.16	$ 1.20	$ 8.03	$ 60.39	$ 0.51	$ 2.08	$ 62.98
0	$ 14.36	$ 33.02	$ -	$ 47.38	$ 1.07	$ 7.20	$ 55.65	$ 0.45	$ 1.92	$ 58.02
0	$ 14.36	$ 23.93	$ -	$ 38.29	$ 0.78	$ 5.22	$ 44.29	$ 0.33	$ 1.52	$ 46.14
0	$ 14.36	$ 23.78	$ -	$ 38.14	$ 0.77	$ 5.19	$ 44.10	$ 0.33	$ 1.52	$ 45.95
0	$ 14.36	$ 27.49	$ -	$ 41.85	$ 0.89	$ 6.00	$ 48.74	$ 0.38	$ 1.68	$ 50.80
1	$ 14.36	$ 57.51	$ -	$ 71.87	$ 1.41	$ 9.45	$ 82.73	$ 0.60	$ 2.85	$ 86.18
1	$ 14.36	$ 81.62	$ -	$ 95.98	$ 1.81	$ 12.12	$ 109.91	$ 0.77	$ 3.78	$ 114.46
1	$ 14.36	$ 79.16	$ -	$ 93.52	$ 1.77	$ 11.85	$ 107.14	$ 0.75	$ 3.69	$ 111.58
1	$ 14.36	$ 67.30	$ -	$ 81.66	$ 1.57	$ 10.55	$ 93.78	$ 0.67	$ 3.23	$ 97.68
	$ 172.32	$ 520.35	$ -	$ 692.67	$ 14.20	$ 95.18	$ 802.05	$ 6.02	$ 27.62	$ 835.69
	$ 14.36	$ 43.36	$ -	$ 57.72	$ 1.18	$ 7.93	$ 66.84	$ 0.50	$ 2.30	$ 69.64

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 14.36	$ 39.78	$ -	$ 54.14	$ 1.29	$ 8.68	$ 64.11	$ 0.55	$ 2.21	$ 66.87
0	$ 14.36	$ 32.58	$ -	$ 46.94	$ 1.06	$ 7.11	$ 55.11	$ 0.45	$ 1.90	$ 57.46
0	$ 14.36	$ 35.27	$ -	$ 49.63	$ 1.15	$ 7.69	$ 58.47	$ 0.49	$ 2.01	$ 60.97
0	$ 14.36	$ 44.22	$ -	$ 58.58	$ 1.44	$ 9.65	$ 69.67	$ 0.61	$ 2.40	$ 72.68
0	$ 14.36	$ 39.64	$ -	$ 54.00	$ 1.29	$ 8.65	$ 63.94	$ 0.55	$ 2.20	$ 66.69
0	$ 14.36	$ 28.73	$ -	$ 43.09	$ 0.93	$ 6.27	$ 50.29	$ 0.40	$ 1.73	$ 52.42
0	$ 14.36	$ 28.51	$ -	$ 42.87	$ 0.93	$ 6.22	$ 50.02	$ 0.39	$ 1.72	$ 52.13
0	$ 14.36	$ 32.95	$ -	$ 47.31	$ 1.07	$ 7.19	$ 55.57	$ 0.45	$ 1.91	$ 57.93
1	$ 14.36	$ 74.53	$ -	$ 88.89	$ 1.69	$ 11.34	$ 101.92	$ 0.72	$ 3.51	$ 106.15
1	$ 14.36	$ 103.76	$ -	$ 118.12	$ 2.17	$ 14.55	$ 134.84	$ 0.92	$ 4.64	$ 140.40
1	$ 14.36	$ 100.72	$ -	$ 115.08	$ 2.12	$ 14.21	$ 131.41	$ 0.90	$ 4.52	$ 136.83
1	$ 14.36	$ 86.69	$ -	$ 101.05	$ 1.89	$ 12.68	$ 115.62	$ 0.80	$ 3.98	$ 120.40
	$ 172.32	$ 647.38	$ -	$ 819.70	$ 17.03	$ 114.24	$ 950.97	$ 7.23	$ 32.73	$ 990.93
	$ 14.36	$ 53.95	$ -	$ 68.31	$ 1.42	$ 9.52	$ 79.25	$ 0.60	$ 2.73	$ 82.58

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 14.36	$ 46.40	$ -	$ 60.76	$ 1.51	$ 10.12	$ 72.39	$ 0.64	$ 2.50	$ 75.53
0	$ 14.36	$ 38.04	$ -	$ 52.40	$ 1.24	$ 8.30	$ 61.94	$ 0.52	$ 2.13	$ 64.59
0	$ 14.36	$ 41.17	$ -	$ 55.53	$ 1.34	$ 8.98	$ 65.85	$ 0.57	$ 2.27	$ 68.69
0	$ 14.36	$ 51.57	$ -	$ 65.93	$ 1.68	$ 11.25	$ 78.86	$ 0.71	$ 2.72	$ 82.29
0	$ 14.36	$ 46.26	$ -	$ 60.62	$ 1.51	$ 10.09	$ 72.22	$ 0.64	$ 2.49	$ 75.35
0	$ 14.36	$ 33.53	$ -	$ 47.89	$ 1.09	$ 7.31	$ 56.29	$ 0.46	$ 1.94	$ 58.69
0	$ 14.36	$ 33.24	$ -	$ 47.60	$ 1.08	$ 7.25	$ 55.93	$ 0.46	$ 1.93	$ 58.32
0	$ 14.36	$ 38.47	$ -	$ 52.83	$ 1.25	$ 8.39	$ 62.47	$ 0.53	$ 2.15	$ 65.15
1	$ 14.36	$ 91.75	$ -	$ 106.11	$ 1.97	$ 13.23	$ 121.31	$ 0.84	$ 4.17	$ 126.32
1	$ 14.36	$ 125.90	$ -	$ 140.26	$ 2.53	$ 16.97	$ 159.76	$ 1.07	$ 5.50	$ 166.33
1	$ 14.36	$ 122.43	$ -	$ 136.79	$ 2.48	$ 16.59	$ 155.86	$ 1.05	$ 5.36	$ 162.27
1	$ 14.36	$ 105.79	$ -	$ 120.15	$ 2.20	$ 14.77	$ 137.12	$ 0.93	$ 4.72	$ 142.77
	$ 172.32	$ 774.55	$ -	$ 946.87	$ 19.88	$ 133.25	$ 1,100.00	$ 8.42	$ 37.88	$ 1,146.30
	$ 14.36	$ 64.55	$ -	$ 78.91	$ 1.66	$ 11.10	$ 91.67	$ 0.70	$ 3.16	$ 95.53

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 14.36	$ 53.02	$ -	$ 67.38	$ 1.73	$ 11.56	$ 80.67	$ 0.73	$ 2.78	$ 84.18
0	$ 14.36	$ 43.49	$ -	$ 57.85	$ 1.42	$ 9.49	$ 68.76	$ 0.60	$ 2.37	$ 71.73
0	$ 14.36	$ 47.06	$ -	$ 61.42	$ 1.53	$ 10.26	$ 73.21	$ 0.65	$ 2.52	$ 76.38
0	$ 14.36	$ 58.91	$ -	$ 73.27	$ 1.92	$ 12.85	$ 88.04	$ 0.81	$ 3.04	$ 91.89
0	$ 14.36	$ 52.87	$ -	$ 67.23	$ 1.72	$ 11.53	$ 80.48	$ 0.73	$ 2.78	$ 83.99
0	$ 14.36	$ 38.33	$ -	$ 52.69	$ 1.25	$ 8.36	$ 62.30	$ 0.53	$ 2.15	$ 64.98
0	$ 14.36	$ 37.97	$ -	$ 52.33	$ 1.24	$ 8.28	$ 61.85	$ 0.52	$ 2.13	$ 64.50
0	$ 14.36	$ 44.00	$ -	$ 58.36	$ 1.43	$ 9.60	$ 69.39	$ 0.61	$ 2.39	$ 72.39
1	$ 14.36	$ 109.11	$ -	$ 123.47	$ 2.26	$ 15.13	$ 140.86	$ 0.96	$ 4.85	$ 146.67
1	$ 14.36	$ 148.04	$ -	$ 162.40	$ 2.89	$ 19.40	$ 184.69	$ 1.23	$ 6.35	$ 192.27
1	$ 14.36	$ 143.98	$ -	$ 158.34	$ 2.83	$ 18.96	$ 180.13	$ 1.20	$ 6.20	$ 187.53
1	$ 14.36	$ 124.89	$ -	$ 139.25	$ 2.52	$ 16.86	$ 158.63	$ 1.07	$ 5.46	$ 165.16
	$ 172.32	$ 901.67	$ -	$ 1,073.99	$ 22.74	$ 152.28	$ 1,249.01	$ 9.64	$ 43.02	$ 1,301.67
	$ 14.36	$ 75.14	$ -	$ 89.50	$ 1.90	$ 12.69	$ 104.08	$ 0.80	$ 3.59	$ 108.47

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 14.36	$ 59.64	$ -	$ 74.00	$ 1.94	$ 13.01	$ 88.95	$ 0.82	$ 3.07	$ 92.84
0	$ 14.36	$ 48.95	$ -	$ 63.31	$ 1.59	$ 10.68	$ 75.58	$ 0.67	$ 2.61	$ 78.86
0	$ 14.36	$ 52.95	$ -	$ 67.31	$ 1.72	$ 11.55	$ 80.58	$ 0.73	$ 2.78	$ 84.09
0	$ 14.36	$ 66.33	$ -	$ 80.69	$ 2.16	$ 14.47	$ 97.32	$ 0.91	$ 3.36	$ 101.59
0	$ 14.36	$ 59.49	$ -	$ 73.85	$ 1.94	$ 12.98	$ 88.77	$ 0.82	$ 3.06	$ 92.65
0	$ 14.36	$ 43.13	$ -	$ 57.49	$ 1.40	$ 9.41	$ 68.30	$ 0.59	$ 2.35	$ 71.24
0	$ 14.36	$ 42.77	$ -	$ 57.13	$ 1.39	$ 9.33	$ 67.85	$ 0.59	$ 2.34	$ 70.78
0	$ 14.36	$ 49.46	$ -	$ 63.82	$ 1.61	$ 10.79	$ 76.22	$ 0.68	$ 2.63	$ 79.53
1	$ 14.36	$ 126.33	$ -	$ 140.69	$ 2.54	$ 17.02	$ 160.25	$ 1.08	$ 5.51	$ 166.84
1	$ 14.36	$ 170.03	$ -	$ 184.39	$ 3.25	$ 21.81	$ 209.45	$ 1.38	$ 7.20	$ 218.03
1	$ 14.36	$ 165.54	$ -	$ 179.90	$ 3.18	$ 21.32	$ 204.40	$ 1.35	$ 7.03	$ 212.78
1	$ 14.36	$ 144.13	$ -	$ 158.49	$ 2.83	$ 18.97	$ 180.29	$ 1.20	$ 6.20	$ 187.69
	$ 172.32	$ 1,028.75	$ -	$ 1,201.07	$ 25.55	$ 171.34	$ 1,397.96	$ 10.82	$ 48.14	$ 1,456.92
	$ 14.36	$ 85.73	$ -	$ 100.09	$ 2.13	$ 14.28	$ 116.50	$ 0.90	$ 4.01	$ 121.41

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 14.36	$ 66.26	$ -	$ 80.62	$ 2.16	$ 14.45	$ 97.23	$ 0.91	$ 3.35	$ 101.49
0	$ 14.36	$ 54.33	$ -	$ 68.69	$ 1.77	$ 11.85	$ 82.31	$ 0.75	$ 2.84	$ 85.90
0	$ 14.36	$ 58.84	$ -	$ 73.20	$ 1.91	$ 12.83	$ 87.94	$ 0.81	$ 3.03	$ 91.78
0	$ 14.36	$ 73.68	$ -	$ 88.04	$ 2.40	$ 16.07	$ 106.51	$ 1.02	$ 3.67	$ 111.20
0	$ 14.36	$ 66.11	$ -	$ 80.47	$ 2.15	$ 14.42	$ 97.04	$ 0.91	$ 3.35	$ 101.30
0	$ 14.36	$ 47.93	$ -	$ 62.29	$ 1.56	$ 10.45	$ 74.30	$ 0.66	$ 2.56	$ 77.52
0	$ 14.36	$ 47.49	$ -	$ 61.85	$ 1.55	$ 10.36	$ 73.76	$ 0.65	$ 2.54	$ 76.95
0	$ 14.36	$ 54.98	$ -	$ 69.34	$ 1.79	$ 11.99	$ 83.12	$ 0.76	$ 2.87	$ 86.75
1	$ 14.36	$ 143.55	$ -	$ 157.91	$ 2.82	$ 18.91	$ 179.64	$ 1.19	$ 6.18	$ 187.01
1	$ 14.36	$ 192.17	$ -	$ 206.53	$ 3.62	$ 24.24	$ 234.39	$ 1.53	$ 8.06	$ 243.98
1	$ 14.36	$ 187.25	$ -	$ 201.61	$ 3.54	$ 23.70	$ 228.85	$ 1.50	$ 7.87	$ 238.22
1	$ 14.36	$ 163.37	$ -	$ 177.73	$ 3.15	$ 21.08	$ 201.96	$ 1.33	$ 6.95	$ 210.24
	$ 172.32	$ 1,155.96	$ -	$ 1,328.28	$ 28.42	$ 190.35	$ 1,547.05	$ 12.02	$ 53.27	$ 1,612.34
	$ 14.36	$ 96.33	$ -	$ 110.69	$ 2.37	$ 15.86	$ 128.92	$ 1.00	$ 4.44	$ 134.36

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL		
0	$ 14.36	$ 99.42	$ -	$ 113.78	$ 3.24	$ 21.69	$ 138.71	$ 1.37	$ 4.79	$ 144.87	$ 15.09	
0	$ 14.36	$ 81.53	$ -	$ 95.89	$ 2.65	$ 17.78	$ 116.32	$ 1.12	$ 4.01	$ 121.45	$ 13.02	
0	$ 14.36	$ 88.22	$ -	$ 102.58	$ 2.87	$ 19.24	$ 124.69	$ 1.22	$ 4.30	$ 130.21	$ 13.78	
0	$ 14.36	$ 110.48	$ -	$ 124.84	$ 3.60	$ 24.10	$ 152.54	$ 1.52	$ 5.26	$ 159.32	$ 16.35	
0	$ 14.36	$ 99.13	$ -	$ 113.49	$ 3.23	$ 21.62	$ 138.34	$ 1.37	$ 4.77	$ 144.48	$ 15.04	
0	$ 14.36	$ 71.86	$ -	$ 86.22	$ 2.34	$ 15.67	$ 104.23	$ 0.99	$ 3.60	$ 108.82	$ 11.92	
0	$ 14.36	$ 71.28	$ -	$ 85.64	$ 2.32	$ 15.55	$ 103.51	$ 0.98	$ 3.57	$ 108.06	$ 11.85	
0	$ 14.36	$ 82.48	$ -	$ 96.84	$ 2.68	$ 17.99	$ 117.51	$ 1.14	$ 4.05	$ 122.70	$ 13.14	
1	$ 14.36	$ 229.79	$ -	$ 244.15	$ 4.23	$ 28.36	$ 276.74	$ 1.79	$ 9.52	$ 288.05	$ 52.02	
1	$ 14.36	$ 302.71	$ -	$ 317.07	$ 5.43	$ 36.36	$ 358.86	$ 2.30	$ 12.34	$ 373.50	$ 67.36	
1	$ 14.36	$ 295.19	$ -	$ 309.55	$ 5.30	$ 35.54	$ 350.39	$ 2.24	$ 12.05	$ 364.68	$ 65.79	
1	$ 14.36	$ 259.74	$ -	$ 274.10	$ 4.72	$ 31.65	$ 310.47	$ 2.00	$ 10.68	$ 323.15	$ 58.33	
	$ 172.32	$ 1,791.83	$ -	$ 1,964.15	$ 42.61	$ 285.55	$ 2,292.31	$ 18.04	$ 78.94	$ 2,389.29		
	$ 14.36	$ 149.32	$ -	$ 163.68	$ 3.55	$ 23.80	$ 191.03	$ 1.50	$ 6.58	$ 199.11	$ 29.48	17.38%

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 14.36	$ 132.59	$ -	$ 146.95	$ 4.32	$ 28.92	$ 180.19	$ 1.83	$ 6.22	$ 188.24
0	$ 14.36	$ 108.73	$ -	$ 123.09	$ 3.54	$ 23.72	$ 150.35	$ 1.50	$ 5.19	$ 157.04
0	$ 14.36	$ 117.60	$ -	$ 131.96	$ 3.83	$ 25.65	$ 161.44	$ 1.62	$ 5.57	$ 168.63
0	$ 14.36	$ 147.35	$ -	$ 161.71	$ 4.80	$ 32.14	$ 198.65	$ 2.03	$ 6.86	$ 207.54
0	$ 14.36	$ 132.15	$ -	$ 146.51	$ 4.30	$ 28.82	$ 179.63	$ 1.82	$ 6.20	$ 187.65
0	$ 14.36	$ 95.79	$ -	$ 110.15	$ 3.12	$ 20.89	$ 134.16	$ 1.32	$ 4.63	$ 140.11
0	$ 14.36	$ 94.99	$ -	$ 109.35	$ 3.09	$ 20.72	$ 133.16	$ 1.31	$ 4.59	$ 139.06
0	$ 14.36	$ 109.97	$ -	$ 124.33	$ 3.58	$ 23.99	$ 151.90	$ 1.52	$ 5.24	$ 158.66
1	$ 14.36	$ 316.02	$ -	$ 330.38	$ 5.64	$ 37.82	$ 373.84	$ 2.39	$ 12.86	$ 389.09
1	$ 14.36	$ 413.40	$ -	$ 427.76	$ 7.24	$ 48.50	$ 483.50	$ 3.06	$ 16.63	$ 503.19
1	$ 14.36	$ 403.27	$ -	$ 417.63	$ 7.07	$ 47.39	$ 472.09	$ 2.99	$ 16.23	$ 491.31
1	$ 14.36	$ 355.81	$ -	$ 370.17	$ 6.29	$ 42.18	$ 418.64	$ 2.66	$ 14.40	$ 435.70
	$ 172.32	$ 2,427.67	$ -	$ 2,599.99	$ 56.82	$ 380.74	$ 3,037.55	$ 24.05	$ 104.62	$ 3,166.22
	$ 14.36	$ 202.31	$ -	$ 216.67	$ 4.74	$ 31.73	$ 253.13	$ 2.00	$ 8.72	$ 263.85

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 14.36	$ 165.75	$ -	$ 180.11	$ 5.39	$ 36.15	$ 221.65	$ 2.28	$ 7.65	$ 231.58
0	$ 14.36	$ 135.93	$ -	$ 150.29	$ 4.42	$ 29.65	$ 184.36	$ 1.87	$ 6.36	$ 192.59
0	$ 14.36	$ 147.06	$ -	$ 161.42	$ 4.79	$ 32.08	$ 198.29	$ 2.03	$ 6.85	$ 207.17
0	$ 14.36	$ 184.15	$ -	$ 198.51	$ 5.99	$ 40.17	$ 244.67	$ 2.54	$ 8.45	$ 255.66
0	$ 14.36	$ 165.24	$ -	$ 179.60	$ 5.38	$ 36.04	$ 221.02	$ 2.28	$ 7.63	$ 230.93
0	$ 14.36	$ 119.71	$ -	$ 134.07	$ 3.90	$ 26.11	$ 164.08	$ 1.65	$ 5.66	$ 171.39
0	$ 14.36	$ 118.77	$ -	$ 133.13	$ 3.87	$ 25.91	$ 162.91	$ 1.64	$ 5.62	$ 170.17
0	$ 14.36	$ 137.46	$ -	$ 151.82	$ 4.47	$ 29.98	$ 186.27	$ 1.89	$ 6.43	$ 194.59
1	$ 14.36	$ 402.26	$ -	$ 416.62	$ 7.05	$ 47.27	$ 470.94	$ 2.99	$ 16.19	$ 490.12
1	$ 14.36	$ 523.94	$ -	$ 538.30	$ 9.04	$ 60.62	$ 607.96	$ 3.83	$ 20.91	$ 632.70
1	$ 14.36	$ 511.35	$ -	$ 525.71	$ 8.84	$ 59.24	$ 593.79	$ 3.74	$ 20.42	$ 617.95
1	$ 14.36	$ 451.74	$ -	$ 466.10	$ 7.86	$ 52.70	$ 526.66	$ 3.33	$ 18.11	$ 548.10
	$ 172.32	$ 3,063.36	$ -	$ 3,235.68	$ 71.00	$ 475.92	$ 3,782.60	$ 30.07	$ 130.28	$ 3,942.95
	$ 14.36	$ 255.28	$ -	$ 269.64	$ 5.92	$ 39.66	$ 315.22	$ 2.51	$ 10.86	$ 328.58

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 14.36	$ 198.84	$ -	$ 213.20	$ 6.47	$ 43.37	$ 263.04	$ 2.74	$ 9.08	$ 274.86
0	$ 14.36	$ 163.06	$ -	$ 177.42	$ 5.31	$ 35.57	$ 218.30	$ 2.25	$ 7.54	$ 228.09
0	$ 14.36	$ 176.44	$ -	$ 190.80	$ 5.74	$ 38.49	$ 235.03	$ 2.43	$ 8.11	$ 245.57
0	$ 14.36	$ 221.03	$ -	$ 235.39	$ 7.19	$ 48.21	$ 290.79	$ 3.05	$ 10.04	$ 303.88
0	$ 14.36	$ 198.26	$ -	$ 212.62	$ 6.45	$ 43.25	$ 262.32	$ 2.73	$ 9.06	$ 274.11
0	$ 14.36	$ 143.71	$ -	$ 158.07	$ 4.68	$ 31.35	$ 194.10	$ 1.98	$ 6.70	$ 202.78
0	$ 14.36	$ 142.48	$ -	$ 156.84	$ 4.64	$ 31.08	$ 192.56	$ 1.96	$ 6.65	$ 201.17
0	$ 14.36	$ 164.88	$ -	$ 179.24	$ 5.37	$ 35.96	$ 220.57	$ 2.27	$ 7.61	$ 230.45
1	$ 14.36	$ 488.49	$ -	$ 502.85	$ 8.46	$ 56.73	$ 568.04	$ 3.58	$ 19.53	$ 591.15
1	$ 14.36	$ 634.48	$ -	$ 648.84	$ 10.85	$ 72.74	$ 732.43	$ 4.59	$ 25.18	$ 762.20
1	$ 14.36	$ 619.44	$ -	$ 633.80	$ 10.61	$ 71.09	$ 715.50	$ 4.49	$ 24.60	$ 744.59
1	$ 14.36	$ 548.25	$ -	$ 562.61	$ 9.44	$ 63.28	$ 635.33	$ 4.00	$ 21.85	$ 661.18
	$ 172.32	$ 3,699.36	$ -	$ 3,871.68	$ 85.21	$ 571.12	$ 4,528.01	$ 36.07	$ 155.95	$ 4,720.03
	$ 14.36	$ 308.28	$ -	$ 322.64	$ 7.10	$ 47.59	$ 377.33	$ 3.01	$ 13.00	$ 393.34

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL	
0	$ 14.36	$ 47.71	$ -	$ 62.07	$ 1.55	$ 10.41	$ 74.03	$ 0.66	$ 2.55	$ 77.24	$ 9.15
0	$ 14.36	$ 39.13	$ -	$ 53.49	$ 1.27	$ 8.53	$ 63.29	$ 0.54	$ 2.18	$ 66.01	$ 8.15
0	$ 14.36	$ 42.33	$ -	$ 56.69	$ 1.38	$ 9.23	$ 67.30	$ 0.58	$ 2.32	$ 70.20	$ 8.52
0	$ 14.36	$ 53.02	$ -	$ 67.38	$ 1.73	$ 11.56	$ 80.67	$ 0.73	$ 2.78	$ 84.18	$ 9.74
0	$ 14.36	$ 47.57	$ -	$ 61.93	$ 1.55	$ 10.38	$ 73.86	$ 0.66	$ 2.55	$ 77.07	$ 9.14
0	$ 14.36	$ 34.47	$ -	$ 48.83	$ 1.12	$ 7.52	$ 57.47	$ 0.47	$ 1.98	$ 59.92	$ 7.61
0	$ 14.36	$ 34.18	$ -	$ 48.54	$ 1.11	$ 7.46	$ 57.11	$ 0.47	$ 1.97	$ 59.55	$ 7.58
0	$ 14.36	$ 39.57	$ -	$ 53.93	$ 1.29	$ 8.63	$ 63.85	$ 0.55	$ 2.20	$ 66.60	$ 8.21
1	$ 14.36	$ 95.22	$ -	$ 109.58	$ 2.03	$ 13.61	$ 125.22	$ 0.86	$ 4.31	$ 130.39	$ 23.70
1	$ 14.36	$ 130.24	$ -	$ 144.60	$ 2.60	$ 17.45	$ 164.65	$ 1.10	$ 5.66	$ 171.41	$ 31.07
1	$ 14.36	$ 126.62	$ -	$ 140.98	$ 2.54	$ 17.05	$ 160.57	$ 1.08	$ 5.52	$ 167.17	$ 30.31
1	$ 14.36	$ 109.98	$ -	$ 124.34	$ 2.27	$ 15.23	$ 141.84	$ 0.96	$ 4.88	$ 147.68	$ 26.82
	$ 172.32	$ 800.04	$ -	$ 972.36	$ 20.44	$ 137.06	$ 1,129.86	$ 8.66	$ 38.90	$ 1,177.42	
	$ 14.36	$ 66.67	$ -	$ 81.03	$ 1.70	$ 11.42	$ 94.16	$ 0.72	$ 3.24	$ 98.12	$ 15.00
										$ 154.16	$ 27.98
										$ 70.10	$ 8.51
	$ 7.36	$ 15.64	$ (3.82)	$ 19.18	$ -	$ (4.68)	$ 14.51	$ -	$ 0.49	$ 15.00	
	105.14%	30.65%	-100.00%	31.01%	0.00%	-650.00%	18.22%	0.00%	17.82%	18.05%	

EL PASO ELECTRIC COMPANY

Residential Bill Calculations @ 0 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	0	7.60%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Nov - 2024	11	0	6.23%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Dec - 2024	12	0	6.74%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Jan - 2025	1	0	8.44%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Feb - 2025	2	0	7.57%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Mar - 2025	3	0	5.49%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Apr - 2025	4	0	5.44%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
May - 2025	5	0	6.30%	0	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Jun - 2025	6	0	9.93%	1	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Jul - 2025	7	0	12.74%	1	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Aug - 2025	8	0	12.45%	1	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Sep - 2025	9	0	11.08%	1	$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19
Total					$ 84.00	$ -	$ 45.84	$ 129.84	$ -	$ -	$ 129.84	$ -	$ 4.44	$ 134.28
Average		0			$ 7.00	$ -	$ 3.82	$ 10.82	$ -	$ -	$ 10.82	$ -	$ 0.37	$ 11.19

Residential Bill Calculations @ 100 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	91	7.60%	0	$ 7.00	$ 5.29	$ 3.82	$ 16.11	$ 0.22	$ 2.03	$ 18.36	$ 0.09	$ 0.63	$ 19.08
Nov - 2024	11	75	6.23%	0	$ 7.00	$ 4.36	$ 3.82	$ 15.18	$ 0.18	$ 1.68	$ 17.04	$ 0.08	$ 0.59	$ 17.71
Dec - 2024	12	81	6.74%	0	$ 7.00	$ 4.71	$ 3.82	$ 15.53	$ 0.19	$ 1.81	$ 17.53	$ 0.08	$ 0.60	$ 18.21
Jan - 2025	1	101	8.44%	0	$ 7.00	$ 5.87	$ 3.82	$ 16.69	$ 0.24	$ 2.26	$ 19.19	$ 0.10	$ 0.66	$ 19.95
Feb - 2025	2	91	7.57%	0	$ 7.00	$ 5.29	$ 3.82	$ 16.11	$ 0.22	$ 2.03	$ 18.36	$ 0.09	$ 0.63	$ 19.08
Mar - 2025	3	66	5.49%	0	$ 7.00	$ 3.84	$ 3.82	$ 14.66	$ 0.16	$ 1.48	$ 16.30	$ 0.07	$ 0.56	$ 16.93
Apr - 2025	4	65	5.44%	0	$ 7.00	$ 3.78	$ 3.82	$ 14.60	$ 0.15	$ 1.45	$ 16.20	$ 0.07	$ 0.56	$ 16.83
May - 2025	5	76	6.30%	0	$ 7.00	$ 4.42	$ 3.82	$ 15.24	$ 0.18	$ 1.70	$ 17.12	$ 0.08	$ 0.59	$ 17.79
Jun - 2025	6	119	9.93%	1	$ 7.00	$ 8.37	$ 3.82	$ 19.19	$ 0.28	$ 2.66	$ 22.13	$ 0.12	$ 0.76	$ 23.01
Jul - 2025	7	153	12.74%	1	$ 7.00	$ 10.76	$ 3.82	$ 21.58	$ 0.36	$ 3.42	$ 25.36	$ 0.15	$ 0.87	$ 26.38
Aug - 2025	8	149	12.45%	1	$ 7.00	$ 10.48	$ 3.82	$ 21.30	$ 0.35	$ 3.33	$ 24.98	$ 0.15	$ 0.86	$ 25.99
Sep - 2025	9	133	11.08%	1	$ 7.00	$ 9.36	$ 3.82	$ 20.18	$ 0.31	$ 2.97	$ 23.46	$ 0.13	$ 0.81	$ 24.40
Total					$ 84.00	$ 76.53	$ 45.84	$ 206.37	$ 2.84	$ 26.82	$ 236.03	$ 1.21	$ 8.12	$ 245.36
Average		100			$ 7.00	$ 6.38	$ 3.82	$ 17.20	$ 0.24	$ 2.24	$ 19.67	$ 0.10	$ 0.68	$ 20.45

Residential Bill Calculations @ 200 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	182	7.60%	0	$ 7.00	$ 10.59	$ 3.82	$ 21.41	$ 0.43	$ 4.07	$ 25.91	$ 0.18	$ 0.89	$ 26.98
Nov - 2024	11	149	6.23%	0	$ 7.00	$ 8.67	$ 3.82	$ 19.49	$ 0.35	$ 3.33	$ 23.17	$ 0.15	$ 0.80	$ 24.12
Dec - 2024	12	162	6.74%	0	$ 7.00	$ 9.42	$ 3.82	$ 20.24	$ 0.38	$ 3.62	$ 24.24	$ 0.16	$ 0.83	$ 25.23
Jan - 2025	1	203	8.44%	0	$ 7.00	$ 11.81	$ 3.82	$ 22.63	$ 0.48	$ 4.54	$ 27.65	$ 0.20	$ 0.95	$ 28.80
Feb - 2025	2	182	7.57%	0	$ 7.00	$ 10.59	$ 3.82	$ 21.41	$ 0.43	$ 4.07	$ 25.91	$ 0.18	$ 0.89	$ 26.98
Mar - 2025	3	132	5.49%	0	$ 7.00	$ 7.68	$ 3.82	$ 18.50	$ 0.31	$ 2.95	$ 21.76	$ 0.13	$ 0.75	$ 22.64
Apr - 2025	4	131	5.44%	0	$ 7.00	$ 7.62	$ 3.82	$ 18.44	$ 0.31	$ 2.93	$ 21.68	$ 0.13	$ 0.75	$ 22.56
May - 2025	5	151	6.30%	0	$ 7.00	$ 8.78	$ 3.82	$ 19.60	$ 0.36	$ 3.38	$ 23.34	$ 0.15	$ 0.80	$ 24.29
Jun - 2025	6	238	9.93%	1	$ 7.00	$ 16.74	$ 3.82	$ 27.56	$ 0.56	$ 5.32	$ 33.44	$ 0.24	$ 1.15	$ 34.83
Jul - 2025	7	306	12.74%	1	$ 7.00	$ 21.53	$ 3.82	$ 32.35	$ 0.72	$ 6.84	$ 39.91	$ 0.31	$ 1.37	$ 41.59
Aug - 2025	8	299	12.45%	1	$ 7.00	$ 21.03	$ 3.82	$ 31.85	$ 0.71	$ 6.68	$ 39.24	$ 0.30	$ 1.35	$ 40.89
Sep - 2025	9	265	11.08%	1	$ 7.00	$ 18.64	$ 3.82	$ 29.46	$ 0.63	$ 5.92	$ 36.01	$ 0.27	$ 1.24	$ 37.52
Total					$ 84.00	$ 153.10	$ 45.84	$ 282.94	$ 5.67	$ 53.65	$ 342.26	$ 2.40	$ 11.77	$ 356.43
Average		200			$ 7.00	$ 12.76	$ 3.82	$ 23.58	$ 0.47	$ 4.47	$ 28.52	$ 0.20	$ 0.98	$ 29.70

Residential Bill Calculations @ 300 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	273	7.60%	0	$ 7.00	$ 15.88	$ 3.82	$ 26.70	$ 0.65	$ 6.10	$ 33.45	$ 0.27	$ 1.15	$ 34.87
Nov - 2024	11	224	6.23%	0	$ 7.00	$ 13.03	$ 3.82	$ 23.85	$ 0.53	$ 5.01	$ 29.39	$ 0.22	$ 1.01	$ 30.62
Dec - 2024	12	243	6.74%	0	$ 7.00	$ 14.13	$ 3.82	$ 24.95	$ 0.58	$ 5.43	$ 30.96	$ 0.24	$ 1.07	$ 32.27
Jan - 2025	1	304	8.44%	0	$ 7.00	$ 17.68	$ 3.82	$ 28.50	$ 0.72	$ 6.80	$ 36.02	$ 0.30	$ 1.24	$ 37.56
Feb - 2025	2	273	7.57%	0	$ 7.00	$ 15.88	$ 3.82	$ 26.70	$ 0.65	$ 6.10	$ 33.45	$ 0.27	$ 1.15	$ 34.87
Mar - 2025	3	198	5.49%	0	$ 7.00	$ 11.52	$ 3.82	$ 22.34	$ 0.47	$ 4.43	$ 27.24	$ 0.20	$ 0.94	$ 28.38
Apr - 2025	4	196	5.44%	0	$ 7.00	$ 11.40	$ 3.82	$ 22.22	$ 0.46	$ 4.38	$ 27.06	$ 0.20	$ 0.93	$ 28.19
May - 2025	5	227	6.30%	0	$ 7.00	$ 13.20	$ 3.82	$ 24.02	$ 0.54	$ 5.07	$ 29.63	$ 0.23	$ 1.02	$ 30.88
Jun - 2025	6	358	9.93%	1	$ 7.00	$ 25.19	$ 3.82	$ 36.01	$ 0.85	$ 8.00	$ 44.86	$ 0.36	$ 1.55	$ 46.77
Jul - 2025	7	458	12.74%	1	$ 7.00	$ 32.22	$ 3.82	$ 43.04	$ 1.08	$ 10.24	$ 54.36	$ 0.46	$ 1.87	$ 56.69
Aug - 2025	8	448	12.45%	1	$ 7.00	$ 31.52	$ 3.82	$ 42.34	$ 1.06	$ 10.01	$ 53.41	$ 0.45	$ 1.84	$ 55.70
Sep - 2025	9	398	11.08%	1	$ 7.00	$ 28.00	$ 3.82	$ 38.82	$ 0.94	$ 8.90	$ 48.66	$ 0.40	$ 1.68	$ 50.74
Total					$ 84.00	$ 229.65	$ 45.84	$ 359.49	$ 8.53	$ 80.47	$ 448.49	$ 3.60	$ 15.45	$ 467.54
Average		300			$ 7.00	$ 19.14	$ 3.82	$ 29.96	$ 0.71	$ 6.71	$ 37.37	$ 0.30	$ 1.29	$ 38.96

Residential Bill Calculations @ 400 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	365	7.60%	0	$ 7.00	$ 21.23	$ 3.82	$ 32.05	$ 0.86	$ 8.16	$ 41.07	$ 0.37	$ 1.42	$ 42.86
Nov - 2024	11	299	6.23%	0	$ 7.00	$ 17.39	$ 3.82	$ 28.21	$ 0.71	$ 6.68	$ 35.60	$ 0.30	$ 1.23	$ 37.13
Dec - 2024	12	323	6.74%	0	$ 7.00	$ 18.79	$ 3.82	$ 29.61	$ 0.76	$ 7.22	$ 37.59	$ 0.32	$ 1.30	$ 39.21
Jan - 2025	1	405	8.44%	0	$ 7.00	$ 23.55	$ 3.82	$ 34.37	$ 0.96	$ 9.05	$ 44.38	$ 0.41	$ 1.53	$ 46.32
Feb - 2025	2	363	7.57%	0	$ 7.00	$ 21.11	$ 3.82	$ 31.93	$ 0.86	$ 8.11	$ 40.90	$ 0.36	$ 1.41	$ 42.67
Mar - 2025	3	263	5.49%	0	$ 7.00	$ 15.30	$ 3.82	$ 26.12	$ 0.62	$ 5.88	$ 32.62	$ 0.26	$ 1.12	$ 34.00
Apr - 2025	4	261	5.44%	0	$ 7.00	$ 15.18	$ 3.82	$ 26.00	$ 0.62	$ 5.83	$ 32.45	$ 0.26	$ 1.12	$ 33.83
May - 2025	5	302	6.30%	0	$ 7.00	$ 17.56	$ 3.82	$ 28.38	$ 0.71	$ 6.75	$ 35.84	$ 0.30	$ 1.23	$ 37.37
Jun - 2025	6	477	9.93%	1	$ 7.00	$ 33.56	$ 3.82	$ 44.38	$ 1.13	$ 10.66	$ 56.17	$ 0.48	$ 1.94	$ 58.59
Jul - 2025	7	611	12.74%	1	$ 7.00	$ 43.41	$ 3.82	$ 54.23	$ 1.45	$ 13.66	$ 69.34	$ 0.61	$ 2.39	$ 72.34
Aug - 2025	8	597	12.45%	1	$ 7.00	$ 42.00	$ 3.82	$ 52.82	$ 1.41	$ 13.35	$ 67.58	$ 0.60	$ 2.33	$ 70.51
Sep - 2025	9	534	11.08%	1	$ 7.00	$ 37.57	$ 3.82	$ 48.39	$ 1.26	$ 11.94	$ 61.59	$ 0.54	$ 2.12	$ 64.25
Total					$ 84.00	$ 306.65	$ 45.84	$ 436.49	$ 11.35	$ 107.29	$ 555.13	$ 4.81	$ 19.14	$ 579.08
Average		400			$ 7.00	$ 25.55	$ 3.82	$ 36.37	$ 0.95	$ 8.94	$ 46.26	$ 0.40	$ 1.60	$ 48.26

Residential Bill Calculations @ 500 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	456	7.60%	0	$ 7.00	$ 26.52	$ 3.82	$ 37.34	$ 1.08	$ 10.19	$ 48.61	$ 0.46	$ 1.68	$ 50.75
Nov - 2024	11	374	6.23%	0	$ 7.00	$ 21.75	$ 3.82	$ 32.57	$ 0.89	$ 8.36	$ 41.82	$ 0.37	$ 1.44	$ 43.63
Dec - 2024	12	404	6.74%	0	$ 7.00	$ 23.50	$ 3.82	$ 34.32	$ 0.96	$ 9.03	$ 44.31	$ 0.40	$ 1.53	$ 46.24
Jan - 2025	1	506	8.44%	0	$ 7.00	$ 29.43	$ 3.82	$ 40.25	$ 1.20	$ 11.31	$ 52.76	$ 0.51	$ 1.82	$ 55.09
Feb - 2025	2	454	7.57%	0	$ 7.00	$ 26.40	$ 3.82	$ 37.22	$ 1.07	$ 10.15	$ 48.44	$ 0.45	$ 1.67	$ 50.56
Mar - 2025	3	329	5.49%	0	$ 7.00	$ 19.13	$ 3.82	$ 29.95	$ 0.78	$ 7.35	$ 38.08	$ 0.33	$ 1.31	$ 39.72
Apr - 2025	4	327	5.44%	0	$ 7.00	$ 19.02	$ 3.82	$ 29.84	$ 0.77	$ 7.31	$ 37.92	$ 0.33	$ 1.31	$ 39.56
May - 2025	5	378	6.30%	0	$ 7.00	$ 21.98	$ 3.82	$ 32.80	$ 0.89	$ 8.45	$ 42.14	$ 0.38	$ 1.45	$ 43.97
Jun - 2025	6	596	9.93%	1	$ 7.00	$ 41.93	$ 3.82	$ 52.75	$ 1.41	$ 13.32	$ 67.48	$ 0.60	$ 2.33	$ 70.41
Jul - 2025	7	764	12.74%	1	$ 7.00	$ 60.05	$ 3.82	$ 70.87	$ 1.81	$ 17.08	$ 89.76	$ 0.77	$ 3.09	$ 93.62
Aug - 2025	8	747	12.45%	1	$ 7.00	$ 58.20	$ 3.82	$ 69.02	$ 1.77	$ 16.70	$ 87.49	$ 0.75	$ 3.02	$ 91.26
Sep - 2025	9	665	11.08%	1	$ 7.00	$ 49.28	$ 3.82	$ 60.10	$ 1.57	$ 14.87	$ 76.54	$ 0.67	$ 2.64	$ 79.85
Total					$ 84.00	$ 397.19	$ 45.84	$ 527.03	$ 14.20	$ 134.12	$ 675.35	$ 6.02	$ 23.29	$ 704.66
Average		500			$ 7.00	$ 33.10	$ 3.82	$ 43.92	$ 1.18	$ 11.18	$ 56.28	$ 0.50	$ 1.94	$ 58.72

Residential Bill Calculations @ 600 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	547	7.60%	0	$ 7.00	$ 31.81	$ 3.82	$ 42.63	$ 1.29	$ 12.23	$ 56.15	$ 0.55	$ 1.94	$ 58.64
Nov - 2024	11	448	6.23%	0	$ 7.00	$ 26.06	$ 3.82	$ 36.88	$ 1.06	$ 10.01	$ 47.95	$ 0.45	$ 1.65	$ 50.05
Dec - 2024	12	485	6.74%	0	$ 7.00	$ 28.21	$ 3.82	$ 39.03	$ 1.15	$ 10.84	$ 51.02	$ 0.49	$ 1.76	$ 53.27
Jan - 2025	1	608	8.44%	0	$ 7.00	$ 35.36	$ 3.82	$ 46.18	$ 1.44	$ 13.59	$ 61.21	$ 0.61	$ 2.11	$ 63.93
Feb - 2025	2	545	7.57%	0	$ 7.00	$ 31.70	$ 3.82	$ 42.52	$ 1.29	$ 12.18	$ 55.99	$ 0.55	$ 1.93	$ 58.47
Mar - 2025	3	395	5.49%	0	$ 7.00	$ 22.97	$ 3.82	$ 33.79	$ 0.93	$ 8.83	$ 43.55	$ 0.40	$ 1.50	$ 45.45
Apr - 2025	4	392	5.44%	0	$ 7.00	$ 22.80	$ 3.82	$ 33.62	$ 0.93	$ 8.76	$ 43.31	$ 0.39	$ 1.49	$ 45.19
May - 2025	5	453	6.30%	0	$ 7.00	$ 26.35	$ 3.82	$ 37.17	$ 1.07	$ 10.13	$ 48.37	$ 0.45	$ 1.67	$ 50.49
Jun - 2025	6	715	9.93%	1	$ 7.00	$ 54.72	$ 3.82	$ 65.54	$ 1.69	$ 15.98	$ 83.21	$ 0.72	$ 2.87	$ 86.80
Jul - 2025	7	917	12.74%	1	$ 7.00	$ 76.69	$ 3.82	$ 87.51	$ 2.17	$ 20.50	$ 110.18	$ 0.92	$ 3.80	$ 114.90
Aug - 2025	8	896	12.45%	1	$ 7.00	$ 74.40	$ 3.82	$ 85.22	$ 2.12	$ 20.03	$ 107.37	$ 0.90	$ 3.70	$ 111.97
Sep - 2025	9	799	11.08%	1	$ 7.00	$ 63.85	$ 3.82	$ 74.67	$ 1.89	$ 17.86	$ 94.42	$ 0.80	$ 3.25	$ 98.47
Total					$ 84.00	$ 494.92	$ 45.84	$ 624.76	$ 17.03	$ 160.94	$ 802.73	$ 7.23	$ 27.67	$ 837.63
Average		600			$ 7.00	$ 41.24	$ 3.82	$ 52.06	$ 1.42	$ 13.41	$ 66.89	$ 0.60	$ 2.31	$ 69.80

Residential Bill Calculations @ 700 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	638	7.60%	0	$ 7.00	$ 37.11	$ 3.82	$ 47.93	$ 1.51	$ 14.26	$ 63.70	$ 0.64	$ 2.20	$ 66.54
Nov - 2024	11	523	6.23%	0	$ 7.00	$ 30.42	$ 3.82	$ 41.24	$ 1.24	$ 11.69	$ 54.17	$ 0.52	$ 1.87	$ 56.56
Dec - 2024	12	566	6.74%	0	$ 7.00	$ 32.92	$ 3.82	$ 43.74	$ 1.34	$ 12.65	$ 57.73	$ 0.57	$ 1.99	$ 60.29
Jan - 2025	1	709	8.44%	0	$ 7.00	$ 41.24	$ 3.82	$ 52.06	$ 1.68	$ 15.85	$ 69.59	$ 0.71	$ 2.40	$ 72.70
Feb - 2025	2	636	7.57%	0	$ 7.00	$ 36.99	$ 3.82	$ 47.81	$ 1.51	$ 14.22	$ 63.54	$ 0.64	$ 2.19	$ 66.37
Mar - 2025	3	461	5.49%	0	$ 7.00	$ 26.81	$ 3.82	$ 37.63	$ 1.09	$ 10.31	$ 49.03	$ 0.46	$ 1.69	$ 51.18
Apr - 2025	4	457	5.44%	0	$ 7.00	$ 26.58	$ 3.82	$ 37.40	$ 1.08	$ 10.22	$ 48.70	$ 0.46	$ 1.68	$ 50.84
May - 2025	5	529	6.30%	0	$ 7.00	$ 30.77	$ 3.82	$ 41.59	$ 1.25	$ 11.83	$ 54.67	$ 0.53	$ 1.89	$ 57.09
Jun - 2025	6	834	9.93%	1	$ 7.00	$ 67.66	$ 3.82	$ 78.48	$ 1.97	$ 18.64	$ 99.09	$ 0.84	$ 3.41	$ 103.34
Jul - 2025	7	1070	12.74%	1	$ 7.00	$ 93.33	$ 3.82	$ 104.15	$ 2.53	$ 23.92	$ 130.60	$ 1.07	$ 4.50	$ 136.17
Aug - 2025	8	1046	12.45%	1	$ 7.00	$ 90.72	$ 3.82	$ 101.54	$ 2.48	$ 23.38	$ 127.40	$ 1.05	$ 4.39	$ 132.84
Sep - 2025	9	931	11.08%	1	$ 7.00	$ 78.21	$ 3.82	$ 89.03	$ 2.20	$ 20.81	$ 112.04	$ 0.93	$ 3.86	$ 116.83
Total					$ 84.00	$ 592.76	$ 45.84	$ 722.60	$ 19.88	$ 187.78	$ 930.26	$ 8.42	$ 32.07	$ 970.75
Average		700			$ 7.00	$ 49.40	$ 3.82	$ 60.22	$ 1.66	$ 15.65	$ 77.52	$ 0.70	$ 2.67	$ 80.90

Residential Bill Calculations @ 800 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	729	7.60%	0	$ 7.00	$ 42.40	$ 3.82	$ 53.22	$ 1.73	$ 16.30	$ 71.25	$ 0.73	$ 2.46	$ 74.44
Nov - 2024	11	598	6.23%	0	$ 7.00	$ 34.78	$ 3.82	$ 45.60	$ 1.42	$ 13.37	$ 60.39	$ 0.60	$ 2.08	$ 63.07
Dec - 2024	12	647	6.74%	0	$ 7.00	$ 37.63	$ 3.82	$ 48.45	$ 1.53	$ 14.46	$ 64.44	$ 0.65	$ 2.22	$ 67.31
Jan - 2025	1	810	8.44%	0	$ 7.00	$ 47.11	$ 3.82	$ 57.93	$ 1.92	$ 18.11	$ 77.96	$ 0.81	$ 2.69	$ 81.46
Feb - 2025	2	727	7.57%	0	$ 7.00	$ 42.28	$ 3.82	$ 53.10	$ 1.72	$ 16.25	$ 71.07	$ 0.73	$ 2.45	$ 74.25
Mar - 2025	3	527	5.49%	0	$ 7.00	$ 30.65	$ 3.82	$ 41.47	$ 1.25	$ 11.78	$ 54.50	$ 0.53	$ 1.88	$ 56.91
Apr - 2025	4	522	5.44%	0	$ 7.00	$ 30.36	$ 3.82	$ 41.18	$ 1.24	$ 11.67	$ 54.09	$ 0.52	$ 1.87	$ 56.48
May - 2025	5	605	6.30%	0	$ 7.00	$ 35.19	$ 3.82	$ 46.01	$ 1.43	$ 13.52	$ 60.96	$ 0.61	$ 2.10	$ 63.67
Jun - 2025	6	954	9.93%	1	$ 7.00	$ 80.71	$ 3.82	$ 91.53	$ 2.26	$ 21.33	$ 115.12	$ 0.96	$ 3.97	$ 120.05
Jul - 2025	7	1223	12.74%	1	$ 7.00	$ 109.97	$ 3.82	$ 120.79	$ 2.89	$ 27.34	$ 151.02	$ 1.23	$ 5.20	$ 157.45
Aug - 2025	8	1195	12.45%	1	$ 7.00	$ 106.92	$ 3.82	$ 117.74	$ 2.83	$ 26.71	$ 147.28	$ 1.20	$ 5.07	$ 153.55
Sep - 2025	9	1063	11.08%	1	$ 7.00	$ 92.57	$ 3.82	$ 103.39	$ 2.52	$ 23.76	$ 129.67	$ 1.07	$ 4.47	$ 135.21
Total					$ 84.00	$ 690.57	$ 45.84	$ 820.41	$ 22.74	$ 214.60	$ 1,057.75	$ 9.64	$ 36.46	$ 1,103.85
Average		800			$ 7.00	$ 57.55	$ 3.82	$ 68.37	$ 1.90	$ 17.88	$ 88.15	$ 0.80	$ 3.04	$ 91.99

Residential Bill Calculations @ 900 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	820	7.60%	0	$ 7.00	$ 47.69	$ 3.82	$ 58.51	$ 1.94	$ 18.33	$ 78.78	$ 0.82	$ 2.72	$ 82.32
Nov - 2024	11	673	6.23%	0	$ 7.00	$ 39.14	$ 3.82	$ 49.96	$ 1.59	$ 15.04	$ 66.59	$ 0.67	$ 2.30	$ 69.56
Dec - 2024	12	728	6.74%	0	$ 7.00	$ 42.34	$ 3.82	$ 53.16	$ 1.72	$ 16.27	$ 71.15	$ 0.73	$ 2.46	$ 74.34
Jan - 2025	1	912	8.44%	0	$ 7.00	$ 53.04	$ 3.82	$ 63.86	$ 2.16	$ 20.39	$ 86.41	$ 0.91	$ 2.98	$ 90.30
Feb - 2025	2	818	7.57%	0	$ 7.00	$ 47.57	$ 3.82	$ 58.39	$ 1.94	$ 18.29	$ 78.62	$ 0.82	$ 2.71	$ 82.15
Mar - 2025	3	593	5.49%	0	$ 7.00	$ 34.49	$ 3.82	$ 45.31	$ 1.40	$ 13.26	$ 59.97	$ 0.59	$ 2.07	$ 62.63
Apr - 2025	4	588	5.44%	0	$ 7.00	$ 34.20	$ 3.82	$ 45.02	$ 1.39	$ 13.14	$ 59.55	$ 0.59	$ 2.06	$ 62.20
May - 2025	5	680	6.30%	0	$ 7.00	$ 39.55	$ 3.82	$ 50.37	$ 1.61	$ 15.20	$ 67.18	$ 0.68	$ 2.32	$ 70.18
Jun - 2025	6	1073	9.93%	1	$ 7.00	$ 93.65	$ 3.82	$ 104.47	$ 2.54	$ 23.99	$ 131.00	$ 1.08	$ 4.51	$ 136.59
Jul - 2025	7	1375	12.74%	1	$ 7.00	$ 126.50	$ 3.82	$ 137.32	$ 3.25	$ 30.74	$ 171.31	$ 1.38	$ 5.90	$ 178.59
Aug - 2025	8	1344	12.45%	1	$ 7.00	$ 123.13	$ 3.82	$ 133.95	$ 3.18	$ 30.04	$ 167.17	$ 1.35	$ 5.76	$ 174.28
Sep - 2025	9	1196	11.08%	1	$ 7.00	$ 107.03	$ 3.82	$ 117.85	$ 2.83	$ 26.74	$ 147.42	$ 1.20	$ 5.08	$ 153.70
Total					$ 84.00	$ 788.33	$ 45.84	$ 918.17	$ 25.55	$ 241.43	$ 1,185.15	$ 10.82	$ 40.87	$ 1,236.84
Average		900			$ 7.00	$ 65.69	$ 3.82	$ 76.51	$ 2.13	$ 20.12	$ 98.76	$ 0.90	$ 3.41	$ 103.07

Residential Bill Calculations @ 1000 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	911	7.60%	0	$ 7.00	$ 52.98	$ 3.82	$ 63.80	$ 2.16	$ 20.36	$ 86.32	$ 0.91	$ 2.98	$ 90.21
Nov - 2024	11	747	6.23%	0	$ 7.00	$ 43.45	$ 3.82	$ 54.27	$ 1.77	$ 16.70	$ 72.74	$ 0.75	$ 2.51	$ 76.00
Dec - 2024	12	809	6.74%	0	$ 7.00	$ 47.05	$ 3.82	$ 57.87	$ 1.91	$ 18.08	$ 77.86	$ 0.81	$ 2.69	$ 81.36
Jan - 2025	1	1013	8.44%	0	$ 7.00	$ 58.92	$ 3.82	$ 69.74	$ 2.40	$ 22.64	$ 94.78	$ 1.02	$ 3.27	$ 99.07
Feb - 2025	2	909	7.57%	0	$ 7.00	$ 52.87	$ 3.82	$ 63.69	$ 2.15	$ 20.32	$ 86.16	$ 0.91	$ 2.98	$ 90.05
Mar - 2025	3	659	5.49%	0	$ 7.00	$ 38.33	$ 3.82	$ 49.15	$ 1.56	$ 14.73	$ 65.44	$ 0.66	$ 2.26	$ 68.36
Apr - 2025	4	653	5.44%	0	$ 7.00	$ 37.98	$ 3.82	$ 48.80	$ 1.55	$ 14.60	$ 64.95	$ 0.65	$ 2.24	$ 67.84
May - 2025	5	756	6.30%	0	$ 7.00	$ 43.97	$ 3.82	$ 54.79	$ 1.79	$ 16.90	$ 73.48	$ 0.76	$ 2.54	$ 76.78
Jun - 2025	6	1192	9.93%	1	$ 7.00	$ 106.60	$ 3.82	$ 117.42	$ 2.82	$ 26.65	$ 146.89	$ 1.19	$ 5.06	$ 153.14
Jul - 2025	7	1528	12.74%	1	$ 7.00	$ 143.14	$ 3.82	$ 153.96	$ 3.62	$ 34.16	$ 191.74	$ 1.53	$ 6.60	$ 199.87
Aug - 2025	8	1494	12.45%	1	$ 7.00	$ 139.44	$ 3.82	$ 150.26	$ 3.54	$ 33.40	$ 187.20	$ 1.50	$ 6.45	$ 195.15
Sep - 2025	9	1329	11.08%	1	$ 7.00	$ 121.50	$ 3.82	$ 132.32	$ 3.15	$ 29.71	$ 165.18	$ 1.33	$ 5.69	$ 172.20
Total					$ 84.00	$ 886.23	$ 45.84	$ 1,016.07	$ 28.42	$ 268.25	$ 1,312.74	$ 12.02	$ 45.27	$ 1,370.03
Average		1000			$ 7.00	$ 73.85	$ 3.82	$ 84.67	$ 2.37	$ 22.35	$ 109.40	$ 1.00	$ 3.77	$ 114.17

Residential Bill Calculations @ 1500 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	1367	7.60%	0	$ 7.00	$ 79.50	$ 3.82	$ 90.32	$ 3.24	$ 30.56	$ 124.12	$ 1.37	$ 4.29	$ 129.78
Nov - 2024	11	1121	6.23%	0	$ 7.00	$ 65.20	$ 3.82	$ 76.02	$ 2.65	$ 25.06	$ 103.73	$ 1.12	$ 3.58	$ 108.43
Dec - 2024	12	1213	6.74%	0	$ 7.00	$ 70.55	$ 3.82	$ 81.37	$ 2.87	$ 27.12	$ 111.36	$ 1.22	$ 3.85	$ 116.43
Jan - 2025	1	1519	8.44%	0	$ 7.00	$ 88.35	$ 3.82	$ 99.17	$ 3.60	$ 33.96	$ 136.73	$ 1.52	$ 4.72	$ 142.97
Feb - 2025	2	1363	7.57%	0	$ 7.00	$ 79.27	$ 3.82	$ 90.09	$ 3.23	$ 30.47	$ 123.79	$ 1.37	$ 4.28	$ 129.44
Mar - 2025	3	988	5.49%	0	$ 7.00	$ 57.46	$ 3.82	$ 68.28	$ 2.34	$ 22.09	$ 92.71	$ 0.99	$ 3.20	$ 96.90
Apr - 2025	4	980	5.44%	0	$ 7.00	$ 57.00	$ 3.82	$ 67.82	$ 2.32	$ 21.91	$ 92.05	$ 0.98	$ 3.18	$ 96.21
May - 2025	5	1134	6.30%	0	$ 7.00	$ 65.95	$ 3.82	$ 76.77	$ 2.68	$ 25.35	$ 104.80	$ 1.14	$ 3.62	$ 109.56
Jun - 2025	6	1788	9.93%	1	$ 7.00	$ 171.42	$ 3.82	$ 182.24	$ 4.23	$ 39.97	$ 226.44	$ 1.79	$ 7.80	$ 236.03
Jul - 2025	7	2292	12.74%	1	$ 7.00	$ 226.23	$ 3.82	$ 237.05	$ 5.43	$ 51.24	$ 293.72	$ 2.30	$ 10.12	$ 306.14
Aug - 2025	8	2240	12.45%	1	$ 7.00	$ 220.58	$ 3.82	$ 231.40	$ 5.30	$ 50.07	$ 286.77	$ 2.24	$ 9.88	$ 298.89
Sep - 2025	9	1995	11.08%	1	$ 7.00	$ 193.93	$ 3.82	$ 204.75	$ 4.72	$ 44.60	$ 254.07	$ 2.00	$ 8.75	$ 264.82
Total					$ 84.00	$ 1,375.44	$ 45.84	$ 1,505.28	$ 42.61	$ 402.40	$ 1,950.29	$ 18.04	$ 67.27	$ 2,035.60
Average		1500			$ 7.00	$ 114.62	$ 3.82	$ 125.44	$ 3.55	$ 33.53	$ 162.52	$ 1.50	$ 5.61	$ 169.63

Residential Bill Calculations @ 2000 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	1823	7.60%	0	$ 7.00	$ 106.03	$ 3.82	$ 116.85	$ 4.32	$ 40.75	$ 161.92	$ 1.83	$ 5.60	$ 169.35
Nov - 2024	11	1495	6.23%	0	$ 7.00	$ 86.95	$ 3.82	$ 97.77	$ 3.54	$ 33.42	$ 134.73	$ 1.50	$ 4.66	$ 140.89
Dec - 2024	12	1617	6.74%	0	$ 7.00	$ 94.04	$ 3.82	$ 104.86	$ 3.83	$ 36.15	$ 144.84	$ 1.62	$ 5.00	$ 151.46
Jan - 2025	1	2026	8.44%	0	$ 7.00	$ 117.83	$ 3.82	$ 128.65	$ 4.80	$ 45.29	$ 178.74	$ 2.03	$ 6.18	$ 186.95
Feb - 2025	2	1817	7.57%	0	$ 7.00	$ 105.68	$ 3.82	$ 116.50	$ 4.30	$ 40.62	$ 161.42	$ 1.82	$ 5.58	$ 168.82
Mar - 2025	3	1317	5.49%	0	$ 7.00	$ 76.60	$ 3.82	$ 87.42	$ 3.12	$ 29.44	$ 119.98	$ 1.32	$ 4.14	$ 125.44
Apr - 2025	4	1306	5.44%	0	$ 7.00	$ 75.96	$ 3.82	$ 86.78	$ 3.09	$ 29.19	$ 119.06	$ 1.31	$ 4.11	$ 124.48
May - 2025	5	1512	6.30%	0	$ 7.00	$ 87.94	$ 3.82	$ 98.76	$ 3.58	$ 33.80	$ 136.14	$ 1.52	$ 4.70	$ 142.36
Jun - 2025	6	2384	9.93%	1	$ 7.00	$ 236.24	$ 3.82	$ 247.06	$ 5.64	$ 53.29	$ 305.99	$ 2.39	$ 10.54	$ 318.92
Jul - 2025	7	3057	12.74%	1	$ 7.00	$ 309.43	$ 3.82	$ 320.25	$ 7.24	$ 68.34	$ 395.83	$ 3.06	$ 13.63	$ 412.52
Aug - 2025	8	2987	12.45%	1	$ 7.00	$ 301.82	$ 3.82	$ 312.64	$ 7.07	$ 66.77	$ 386.48	$ 2.99	$ 13.31	$ 402.78
Sep - 2025	9	2659	11.08%	1	$ 7.00	$ 266.15	$ 3.82	$ 276.97	$ 6.29	$ 59.44	$ 342.70	$ 2.66	$ 11.80	$ 357.16
Total					$ 84.00	$ 1,864.67	$ 45.84	$ 1,994.51	$ 56.82	$ 536.50	$ 2,587.83	$ 24.05	$ 89.25	$ 2,701.13
Average		2000			$ 7.00	$ 155.39	$ 3.82	$ 166.21	$ 4.74	$ 44.71	$ 215.65	$ 2.00	$ 7.44	$ 225.09

Residential Bill Calculations @ 2500 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	2279	7.60%	0	$ 7.00	$ 132.55	$ 3.82	$ 143.37	$ 5.39	$ 50.94	$ 199.70	$ 2.28	$ 6.90	$ 208.88
Nov - 2024	11	1869	6.23%	0	$ 7.00	$ 108.70	$ 3.82	$ 119.52	$ 4.42	$ 41.78	$ 165.72	$ 1.87	$ 5.73	$ 173.32
Dec - 2024	12	2022	6.74%	0	$ 7.00	$ 117.60	$ 3.82	$ 128.42	$ 4.79	$ 45.20	$ 178.41	$ 2.03	$ 6.17	$ 186.61
Jan - 2025	1	2532	8.44%	0	$ 7.00	$ 147.26	$ 3.82	$ 158.08	$ 5.99	$ 56.60	$ 220.67	$ 2.54	$ 7.63	$ 230.84
Feb - 2025	2	2272	7.57%	0	$ 7.00	$ 132.14	$ 3.82	$ 142.96	$ 5.38	$ 50.79	$ 199.13	$ 2.28	$ 6.88	$ 208.29
Mar - 2025	3	1646	5.49%	0	$ 7.00	$ 95.73	$ 3.82	$ 106.55	$ 3.90	$ 36.79	$ 147.24	$ 1.65	$ 5.09	$ 153.98
Apr - 2025	4	1633	5.44%	0	$ 7.00	$ 94.98	$ 3.82	$ 105.80	$ 3.87	$ 36.50	$ 146.17	$ 1.64	$ 5.05	$ 152.86
May - 2025	5	1890	6.30%	0	$ 7.00	$ 109.92	$ 3.82	$ 120.74	$ 4.47	$ 42.25	$ 167.46	$ 1.89	$ 5.79	$ 175.14
Jun - 2025	6	2980	9.93%	1	$ 7.00	$ 301.06	$ 3.82	$ 311.88	$ 7.05	$ 66.61	$ 385.54	$ 2.99	$ 13.28	$ 401.81
Jul - 2025	7	3821	12.74%	1	$ 7.00	$ 392.53	$ 3.82	$ 403.35	$ 9.04	$ 85.41	$ 497.80	$ 3.83	$ 17.14	$ 518.77
Aug - 2025	8	3734	12.45%	1	$ 7.00	$ 383.06	$ 3.82	$ 393.88	$ 8.84	$ 83.47	$ 486.19	$ 3.74	$ 16.74	$ 506.67
Sep - 2025	9	3322	11.08%	1	$ 7.00	$ 338.25	$ 3.82	$ 349.07	$ 7.86	$ 74.26	$ 431.19	$ 3.33	$ 14.85	$ 449.37
Total					$ 84.00	$ 2,353.78	$ 45.84	$ 2,483.62	$ 71.00	$ 670.60	$ 3,225.22	$ 30.07	$ 111.25	$ 3,366.54
Average		2500			$ 7.00	$ 196.15	$ 3.82	$ 206.97	$ 5.92	$ 55.88	$ 268.77	$ 2.51	$ 9.27	$ 280.55

Residential Bill Calculations @ 3000 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	2734	7.60%	0	$ 7.00	$ 159.01	$ 3.82	$ 169.83	$ 6.47	$ 61.12	$ 237.42	$ 2.74	$ 8.21	$ 248.37
Nov - 2024	11	2242	6.23%	0	$ 7.00	$ 130.39	$ 3.82	$ 141.21	$ 5.31	$ 50.12	$ 196.64	$ 2.25	$ 6.80	$ 205.69
Dec - 2024	12	2426	6.74%	0	$ 7.00	$ 141.10	$ 3.82	$ 151.92	$ 5.74	$ 54.23	$ 211.89	$ 2.43	$ 7.32	$ 221.64
Jan - 2025	1	3039	8.44%	0	$ 7.00	$ 176.75	$ 3.82	$ 187.57	$ 7.19	$ 67.93	$ 262.69	$ 3.05	$ 9.08	$ 274.82
Feb - 2025	2	2726	7.57%	0	$ 7.00	$ 158.54	$ 3.82	$ 169.36	$ 6.45	$ 60.94	$ 236.75	$ 2.73	$ 8.18	$ 247.66
Mar - 2025	3	1976	5.49%	0	$ 7.00	$ 114.92	$ 3.82	$ 125.74	$ 4.68	$ 44.17	$ 174.59	$ 1.98	$ 6.03	$ 182.60
Apr - 2025	4	1959	5.44%	0	$ 7.00	$ 113.94	$ 3.82	$ 124.76	$ 4.64	$ 43.79	$ 173.19	$ 1.96	$ 5.99	$ 181.14
May - 2025	5	2267	6.30%	0	$ 7.00	$ 131.85	$ 3.82	$ 142.67	$ 5.37	$ 50.68	$ 198.72	$ 2.27	$ 6.87	$ 207.86
Jun - 2025	6	3576	9.93%	1	$ 7.00	$ 365.88	$ 3.82	$ 376.70	$ 8.46	$ 79.94	$ 465.10	$ 3.58	$ 16.02	$ 484.70
Jul - 2025	7	4585	12.74%	1	$ 7.00	$ 475.62	$ 3.82	$ 486.44	$ 10.85	$ 102.49	$ 599.78	$ 4.59	$ 20.65	$ 625.02
Aug - 2025	8	4481	12.45%	1	$ 7.00	$ 464.31	$ 3.82	$ 475.13	$ 10.61	$ 100.17	$ 585.91	$ 4.49	$ 20.17	$ 610.57
Sep - 2025	9	3989	11.08%	1	$ 7.00	$ 410.80	$ 3.82	$ 421.62	$ 9.44	$ 89.17	$ 520.23	$ 4.00	$ 17.91	$ 542.14
Total					$ 84.00	$ 2,843.11	$ 45.84	$ 2,972.95	$ 85.21	$ 804.75	$ 3,862.91	$ 36.07	$ 133.23	$ 4,032.21
Average		3000			$ 7.00	$ 236.93	$ 3.82	$ 247.75	$ 7.10	$ 67.06	$ 321.91	$ 3.01	$ 11.10	$ 336.02

Residential Bill Calculations @ 720 kWh

					Current Charges									
Month	#	kWh	kWh Profile	Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
Oct - 2024	10	656	7.60%	0	$ 7.00	$ 38.15	$ 3.82	$ 48.97	$ 1.55	$ 14.66	$ 65.18	$ 0.66	$ 2.25	$ 68.09
Nov - 2024	11	538	6.23%	0	$ 7.00	$ 31.29	$ 3.82	$ 42.11	$ 1.27	$ 12.03	$ 55.41	$ 0.54	$ 1.91	$ 57.86
Dec - 2024	12	582	6.74%	0	$ 7.00	$ 33.85	$ 3.82	$ 44.67	$ 1.38	$ 13.01	$ 59.06	$ 0.58	$ 2.04	$ 61.68
Jan - 2025	1	729	8.44%	0	$ 7.00	$ 42.40	$ 3.82	$ 53.22	$ 1.73	$ 16.30	$ 71.25	$ 0.73	$ 2.46	$ 74.44
Feb - 2025	2	654	7.57%	0	$ 7.00	$ 38.04	$ 3.82	$ 48.86	$ 1.55	$ 14.62	$ 65.03	$ 0.66	$ 2.24	$ 67.93
Mar - 2025	3	474	5.49%	0	$ 7.00	$ 27.57	$ 3.82	$ 38.39	$ 1.12	$ 10.60	$ 50.11	$ 0.47	$ 1.73	$ 52.31
Apr - 2025	4	470	5.44%	0	$ 7.00	$ 27.34	$ 3.82	$ 38.16	$ 1.11	$ 10.51	$ 49.78	$ 0.47	$ 1.72	$ 51.97
May - 2025	5	544	6.30%	0	$ 7.00	$ 31.64	$ 3.82	$ 42.46	$ 1.29	$ 12.16	$ 55.91	$ 0.55	$ 1.93	$ 58.39
Jun - 2025	6	858	9.93%	1	$ 7.00	$ 70.27	$ 3.82	$ 81.09	$ 2.03	$ 19.18	$ 102.30	$ 0.86	$ 3.53	$ 106.69
Jul - 2025	7	1100	12.74%	1	$ 7.00	$ 96.59	$ 3.82	$ 107.41	$ 2.60	$ 24.59	$ 134.60	$ 1.10	$ 4.64	$ 140.34
Aug - 2025	8	1075	12.45%	1	$ 7.00	$ 93.87	$ 3.82	$ 104.69	$ 2.54	$ 24.03	$ 131.26	$ 1.08	$ 4.52	$ 136.86
Sep - 2025	9	960	11.08%	1	$ 7.00	$ 81.36	$ 3.82	$ 92.18	$ 2.27	$ 21.46	$ 115.91	$ 0.96	$ 3.99	$ 120.86
Total					$ 84.00	$ 612.37	$ 45.84	$ 742.21	$ 20.44	$ 193.15	$ 955.80	$ 8.66	$ 32.96	$ 997.42
Average		720			$ 7.00	$ 51.03	$ 3.82	$ 61.85	$ 1.70	$ 16.10	$ 79.65	$ 0.72	$ 2.75	$ 83.12
Average Proposed Su		998												$ 126.19
Average Proposed No		581												$ 61.58

EL PASO ELECTRIC COMPANY

	Proposed									
Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 18.89	$ -	$ -	$ 18.89	$ -	$ -	$ 18.89	$ -	$ 0.65	$ 19.54
0	$ 18.89	$ -	$ -	$ 18.89	$ -	$ -	$ 18.89	$ -	$ 0.65	$ 19.54
0	$ 18.89	$ -	$ -	$ 18.89	$ -	$ -	$ 18.89	$ -	$ 0.65	$ 19.54
0	$ 18.89	$ -	$ -	$ 18.89	$ -	$ -	$ 18.89	$ -	$ 0.65	$ 19.54
0	$ 18.89	$ -	$ -	$ 18.89	$ -	$ -	$ 18.89	$ -	$ 0.65	$ 19.54
0	$ 18.89	$ -	$ -	$ 18.89	$ -	$ -	$ 18.89	$ -	$ 0.65	$ 19.54
0	$ 18.89	$ -	$ -	$ 18.89	$ -	$ -	$ 18.89	$ -	$ 0.65	$ 19.54
0	$ 18.89	$ -	$ -	$ 18.89	$ -	$ -	$ 18.89	$ -	$ 0.65	$ 19.54
1	$ 18.89	$ -	$ -	$ 18.89	$ -	$ -	$ 18.89	$ -	$ 0.65	$ 19.54
1	$ 18.89	$ -	$ -	$ 18.89	$ -	$ -	$ 18.89	$ -	$ 0.65	$ 19.54
1	$ 18.89	$ -	$ -	$ 18.89	$ -	$ -	$ 18.89	$ -	$ 0.65	$ 19.54
1	$ 18.89	$ -	$ -	$ 18.89	$ -	$ -	$ 18.89	$ -	$ 0.65	$ 19.54
	$ 226.68	$ -	$ -	$ 226.68	$ -	$ -	$ 226.68	$ -	$ 7.80	$ 234.48
	$ 18.89	$ -	$ -	$ 18.89	$ -	$ -	$ 18.89	$ -	$ 0.65	$ 19.54
				$ 18.89			$ 18.89			$ 19.54

	Proposed									
Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 18.89	$ 8.91	$ -	$ 27.80	$ 0.22	$ 1.44	$ 29.46	$ 0.09	$ 1.01	$ 30.56
0	$ 18.89	$ 7.34	$ -	$ 26.23	$ 0.18	$ 1.19	$ 27.60	$ 0.08	$ 0.95	$ 28.63
0	$ 18.89	$ 7.93	$ -	$ 26.82	$ 0.19	$ 1.28	$ 28.29	$ 0.08	$ 0.97	$ 29.34
0	$ 18.89	$ 9.89	$ -	$ 28.78	$ 0.24	$ 1.60	$ 30.62	$ 0.10	$ 1.05	$ 31.77
0	$ 18.89	$ 8.91	$ -	$ 27.80	$ 0.22	$ 1.44	$ 29.46	$ 0.09	$ 1.01	$ 30.56
0	$ 18.89	$ 6.46	$ -	$ 25.35	$ 0.16	$ 1.05	$ 26.56	$ 0.07	$ 0.91	$ 27.54
0	$ 18.89	$ 6.37	$ -	$ 25.26	$ 0.15	$ 1.03	$ 26.44	$ 0.07	$ 0.91	$ 27.42
0	$ 18.89	$ 7.44	$ -	$ 26.33	$ 0.18	$ 1.21	$ 27.72	$ 0.08	$ 0.95	$ 28.75
1	$ 18.89	$ 15.52	$ -	$ 34.41	$ 0.28	$ 1.89	$ 36.58	$ 0.12	$ 1.25	$ 37.95
1	$ 18.89	$ 19.96	$ -	$ 38.85	$ 0.36	$ 2.43	$ 41.64	$ 0.15	$ 1.43	$ 43.22
1	$ 18.89	$ 19.44	$ -	$ 38.33	$ 0.35	$ 2.36	$ 41.04	$ 0.15	$ 1.41	$ 42.60
1	$ 18.89	$ 17.35	$ -	$ 36.24	$ 0.31	$ 2.11	$ 38.66	$ 0.13	$ 1.33	$ 40.12
	$ 226.68	$ 135.52	$ -	$ 362.20	$ 2.84	$ 19.03	$ 384.07	$ 1.21	$ 13.18	$ 398.46
	$ 18.89	$ 11.29	$ -	$ 30.18	$ 0.24	$ 1.59	$ 32.01	$ 0.10	$ 1.10	$ 33.21
				$ 30.18			$ 32.01			$ 33.21

	Proposed										
Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL	
0	$ 18.89	$ 17.82	$ -	$ 36.71	$ 0.43	$ 2.89	$ 40.03	$ 0.18	$ 1.37	$ 41.58	
0	$ 18.89	$ 14.59	$ -	$ 33.48	$ 0.35	$ 2.36	$ 36.19	$ 0.15	$ 1.24	$ 37.58	
0	$ 18.89	$ 15.86	$ -	$ 34.75	$ 0.38	$ 2.57	$ 37.70	$ 0.16	$ 1.29	$ 39.15	
0	$ 18.89	$ 19.88	$ -	$ 38.77	$ 0.48	$ 3.22	$ 42.47	$ 0.20	$ 1.46	$ 44.13	
0	$ 18.89	$ 17.82	$ -	$ 36.71	$ 0.43	$ 2.89	$ 40.03	$ 0.18	$ 1.37	$ 41.58	
0	$ 18.89	$ 12.93	$ -	$ 31.82	$ 0.31	$ 2.09	$ 34.22	$ 0.13	$ 1.17	$ 35.52	
0	$ 18.89	$ 12.83	$ -	$ 31.72	$ 0.31	$ 2.08	$ 34.11	$ 0.13	$ 1.17	$ 35.41	
0	$ 18.89	$ 14.79	$ -	$ 33.68	$ 0.36	$ 2.40	$ 36.44	$ 0.15	$ 1.25	$ 37.84	
1	$ 18.89	$ 31.05	$ -	$ 49.94	$ 0.56	$ 3.78	$ 54.28	$ 0.24	$ 1.86	$ 56.38	
1	$ 18.89	$ 39.92	$ -	$ 58.81	$ 0.72	$ 4.85	$ 64.38	$ 0.31	$ 2.21	$ 66.90	
1	$ 18.89	$ 39.00	$ -	$ 57.89	$ 0.71	$ 4.74	$ 63.34	$ 0.30	$ 2.17	$ 65.81	
1	$ 18.89	$ 34.57	$ -	$ 53.46	$ 0.63	$ 4.20	$ 58.29	$ 0.27	$ 2.00	$ 60.56	
	$ 226.68	$ 271.06	$ -	$ 497.74	$ 5.67	$ 38.07	$ 541.48	$ 2.40	$ 18.56	$ 562.44	
	$ 18.89	$ 22.59	$ -	$ 41.48	$ 0.47	$ 3.17	$ 45.12	$ 0.20	$ 1.55	$ 46.87	
				$ 41.48			$ 45.12			$ 46.87	

	Proposed											
Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL		
0	$ 18.89	$ 26.73	$ -	$ 45.62	$ 0.65	$ 4.33	$ 50.60	$ 0.27	$ 1.74	$ 52.61	$ 17.74	
0	$ 18.89	$ 21.94	$ -	$ 40.83	$ 0.53	$ 3.55	$ 44.91	$ 0.22	$ 1.54	$ 46.67	$ 16.05	
0	$ 18.89	$ 23.80	$ -	$ 42.69	$ 0.58	$ 3.85	$ 47.12	$ 0.24	$ 1.62	$ 48.98	$ 16.71	
0	$ 18.89	$ 29.77	$ -	$ 48.66	$ 0.72	$ 4.82	$ 54.20	$ 0.30	$ 1.86	$ 56.36	$ 18.80	
0	$ 18.89	$ 26.73	$ -	$ 45.62	$ 0.65	$ 4.33	$ 50.60	$ 0.27	$ 1.74	$ 52.61	$ 17.74	
0	$ 18.89	$ 19.39	$ -	$ 38.28	$ 0.47	$ 3.14	$ 41.89	$ 0.20	$ 1.44	$ 43.53	$ 15.15	
0	$ 18.89	$ 19.19	$ -	$ 38.08	$ 0.46	$ 3.11	$ 41.65	$ 0.20	$ 1.43	$ 43.28	$ 15.09	
0	$ 18.89	$ 22.23	$ -	$ 41.12	$ 0.54	$ 3.60	$ 45.26	$ 0.23	$ 1.55	$ 47.04	$ 16.16	
1	$ 18.89	$ 46.70	$ -	$ 65.59	$ 0.85	$ 5.68	$ 72.12	$ 0.36	$ 2.48	$ 74.96	$ 28.19	
1	$ 18.89	$ 59.75	$ -	$ 78.64	$ 1.08	$ 7.27	$ 86.99	$ 0.46	$ 2.99	$ 90.44	$ 33.75	
1	$ 18.89	$ 58.44	$ -	$ 77.33	$ 1.06	$ 7.11	$ 85.50	$ 0.45	$ 2.94	$ 88.89	$ 33.19	
1	$ 18.89	$ 51.92	$ -	$ 70.81	$ 0.94	$ 6.31	$ 78.06	$ 0.40	$ 2.68	$ 81.14	$ 30.40	
	$ 226.68	$ 406.59	$ -	$ 633.27	$ 8.53	$ 57.10	$ 698.90	$ 3.60	$ 24.01	$ 726.51		
	$ 18.89	$ 33.88	$ -	$ 52.77	$ 0.71	$ 4.76	$ 58.24	$ 0.30	$ 2.00	$ 60.54	$ 21.58	55.39%

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 18.89	$ 35.74	$ -	$ 54.63	$ 0.86	$ 5.79	$ 61.28	$ 0.37	$ 2.11	$ 63.76
0	$ 18.89	$ 29.28	$ -	$ 48.17	$ 0.71	$ 4.74	$ 53.62	$ 0.30	$ 1.84	$ 55.76
0	$ 18.89	$ 31.63	$ -	$ 50.52	$ 0.76	$ 5.12	$ 56.40	$ 0.32	$ 1.94	$ 58.66
0	$ 18.89	$ 39.66	$ -	$ 58.55	$ 0.96	$ 6.42	$ 65.93	$ 0.41	$ 2.27	$ 68.61
0	$ 18.89	$ 35.55	$ -	$ 54.44	$ 0.86	$ 5.76	$ 61.06	$ 0.36	$ 2.10	$ 63.52
0	$ 18.89	$ 25.76	$ -	$ 44.65	$ 0.62	$ 4.17	$ 49.44	$ 0.26	$ 1.70	$ 51.40
0	$ 18.89	$ 25.56	$ -	$ 44.45	$ 0.62	$ 4.14	$ 49.21	$ 0.26	$ 1.69	$ 51.16
0	$ 18.89	$ 29.57	$ -	$ 48.46	$ 0.71	$ 4.79	$ 53.96	$ 0.30	$ 1.85	$ 56.11
1	$ 18.89	$ 62.22	$ -	$ 81.11	$ 1.13	$ 7.57	$ 89.81	$ 0.48	$ 3.09	$ 93.38
1	$ 18.89	$ 80.26	$ -	$ 99.15	$ 1.45	$ 9.69	$ 110.29	$ 0.61	$ 3.79	$ 114.69
1	$ 18.89	$ 77.88	$ -	$ 96.77	$ 1.41	$ 9.47	$ 107.65	$ 0.60	$ 3.70	$ 111.95
1	$ 18.89	$ 69.66	$ -	$ 88.55	$ 1.26	$ 8.47	$ 98.28	$ 0.54	$ 3.38	$ 102.20
	$ 226.68	$ 542.77	$ -	$ 769.45	$ 11.35	$ 76.13	$ 856.93	$ 4.81	$ 29.46	$ 891.20
	$ 18.89	$ 45.23	$ -	$ 64.12	$ 0.95	$ 6.34	$ 71.41	$ 0.40	$ 2.46	$ 74.27

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 18.89	$ 44.66	$ -	$ 63.55	$ 1.08	$ 7.23	$ 71.86	$ 0.46	$ 2.47	$ 74.79
0	$ 18.89	$ 36.63	$ -	$ 55.52	$ 0.89	$ 5.93	$ 62.34	$ 0.37	$ 2.14	$ 64.85
0	$ 18.89	$ 39.56	$ -	$ 58.45	$ 0.96	$ 6.41	$ 65.82	$ 0.40	$ 2.26	$ 68.48
0	$ 18.89	$ 49.55	$ -	$ 68.44	$ 1.20	$ 8.03	$ 77.67	$ 0.51	$ 2.67	$ 80.85
0	$ 18.89	$ 44.46	$ -	$ 63.35	$ 1.07	$ 7.20	$ 71.62	$ 0.45	$ 2.46	$ 74.53
0	$ 18.89	$ 32.22	$ -	$ 51.11	$ 0.78	$ 5.22	$ 57.11	$ 0.33	$ 1.96	$ 59.40
0	$ 18.89	$ 32.02	$ -	$ 50.91	$ 0.77	$ 5.19	$ 56.87	$ 0.33	$ 1.95	$ 59.15
0	$ 18.89	$ 37.02	$ -	$ 55.91	$ 0.89	$ 6.00	$ 62.80	$ 0.38	$ 2.16	$ 65.34
1	$ 18.89	$ 77.75	$ -	$ 96.64	$ 1.41	$ 9.45	$ 107.50	$ 0.60	$ 3.69	$ 111.79
1	$ 18.89	$ 107.98	$ -	$ 126.87	$ 1.81	$ 12.12	$ 140.80	$ 0.77	$ 4.84	$ 146.41
1	$ 18.89	$ 104.90	$ -	$ 123.79	$ 1.77	$ 11.85	$ 137.41	$ 0.75	$ 4.72	$ 142.88
1	$ 18.89	$ 90.05	$ -	$ 108.94	$ 1.57	$ 10.55	$ 121.06	$ 0.67	$ 4.16	$ 125.89
	$ 226.68	$ 696.80	$ -	$ 923.48	$ 14.20	$ 95.18	$ 1,032.86	$ 6.02	$ 35.48	$ 1,074.36
	$ 18.89	$ 58.07	$ -	$ 76.96	$ 1.18	$ 7.93	$ 86.07	$ 0.50	$ 2.96	$ 89.53

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 18.89	$ 53.57	$ -	$ 72.46	$ 1.29	$ 8.68	$ 82.43	$ 0.55	$ 2.84	$ 85.82
0	$ 18.89	$ 43.87	$ -	$ 62.76	$ 1.06	$ 7.11	$ 70.93	$ 0.45	$ 2.44	$ 73.82
0	$ 18.89	$ 47.50	$ -	$ 66.39	$ 1.15	$ 7.69	$ 75.23	$ 0.49	$ 2.59	$ 78.31
0	$ 18.89	$ 59.54	$ -	$ 78.43	$ 1.44	$ 9.65	$ 89.52	$ 0.61	$ 3.08	$ 93.21
0	$ 18.89	$ 53.37	$ -	$ 72.26	$ 1.29	$ 8.65	$ 82.20	$ 0.55	$ 2.83	$ 85.58
0	$ 18.89	$ 38.68	$ -	$ 57.57	$ 0.93	$ 6.27	$ 64.77	$ 0.40	$ 2.23	$ 67.40
0	$ 18.89	$ 38.39	$ -	$ 57.28	$ 0.93	$ 6.22	$ 64.43	$ 0.39	$ 2.21	$ 67.03
0	$ 18.89	$ 44.36	$ -	$ 63.25	$ 1.07	$ 7.19	$ 71.51	$ 0.45	$ 2.46	$ 74.42
1	$ 18.89	$ 99.11	$ -	$ 118.00	$ 1.69	$ 11.34	$ 131.03	$ 0.72	$ 4.50	$ 136.25
1	$ 18.89	$ 135.70	$ -	$ 154.59	$ 2.17	$ 14.55	$ 171.31	$ 0.92	$ 5.89	$ 178.12
1	$ 18.89	$ 131.90	$ -	$ 150.79	$ 2.12	$ 14.21	$ 167.12	$ 0.90	$ 5.74	$ 173.76
1	$ 18.89	$ 114.32	$ -	$ 133.21	$ 1.89	$ 12.68	$ 147.78	$ 0.80	$ 5.08	$ 153.66
	$ 226.68	$ 860.31	$ -	$ 1,086.99	$ 17.03	$ 114.24	$ 1,218.26	$ 7.23	$ 41.89	$ 1,267.38
	$ 18.89	$ 71.69	$ -	$ 90.58	$ 1.42	$ 9.52	$ 101.52	$ 0.60	$ 3.49	$ 105.62

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 18.89	$ 62.48	$ -	$ 81.37	$ 1.51	$ 10.12	$ 93.00	$ 0.64	$ 3.20	$ 96.84
0	$ 18.89	$ 51.22	$ -	$ 70.11	$ 1.24	$ 8.30	$ 79.65	$ 0.52	$ 2.74	$ 82.91
0	$ 18.89	$ 55.43	$ -	$ 74.32	$ 1.34	$ 8.98	$ 84.64	$ 0.57	$ 2.91	$ 88.12
0	$ 18.89	$ 69.43	$ -	$ 88.32	$ 1.68	$ 11.25	$ 101.25	$ 0.71	$ 3.48	$ 105.44
0	$ 18.89	$ 62.28	$ -	$ 81.17	$ 1.51	$ 10.09	$ 92.77	$ 0.64	$ 3.19	$ 96.60
0	$ 18.89	$ 45.15	$ -	$ 64.04	$ 1.09	$ 7.31	$ 72.44	$ 0.46	$ 2.49	$ 75.39
0	$ 18.89	$ 44.75	$ -	$ 63.64	$ 1.08	$ 7.25	$ 71.97	$ 0.46	$ 2.48	$ 74.91
0	$ 18.89	$ 51.80	$ -	$ 70.69	$ 1.25	$ 8.39	$ 80.33	$ 0.53	$ 2.76	$ 83.62
1	$ 18.89	$ 120.67	$ -	$ 139.56	$ 1.97	$ 13.23	$ 154.76	$ 0.84	$ 5.32	$ 160.92
1	$ 18.89	$ 163.42	$ -	$ 182.31	$ 2.53	$ 16.97	$ 201.81	$ 1.07	$ 6.93	$ 209.81
1	$ 18.89	$ 159.08	$ -	$ 177.97	$ 2.48	$ 16.59	$ 197.04	$ 1.05	$ 6.77	$ 204.86
1	$ 18.89	$ 138.24	$ -	$ 157.13	$ 2.20	$ 14.77	$ 174.10	$ 0.93	$ 5.98	$ 181.01
	$ 226.68	$ 1,023.95	$ -	$ 1,250.63	$ 19.88	$ 133.25	$ 1,403.76	$ 8.42	$ 48.25	$ 1,460.43
	$ 18.89	$ 85.33	$ -	$ 104.22	$ 1.66	$ 11.10	$ 116.98	$ 0.70	$ 4.02	$ 121.70

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 18.89	$ 71.39	$ -	$ 90.28	$ 1.73	$ 11.56	$ 103.57	$ 0.73	$ 3.56	$ 107.86
0	$ 18.89	$ 58.56	$ -	$ 77.45	$ 1.42	$ 9.49	$ 88.36	$ 0.60	$ 3.04	$ 92.00
0	$ 18.89	$ 63.36	$ -	$ 82.25	$ 1.53	$ 10.26	$ 94.04	$ 0.65	$ 3.24	$ 97.93
0	$ 18.89	$ 79.32	$ -	$ 98.21	$ 1.92	$ 12.85	$ 112.98	$ 0.81	$ 3.89	$ 117.68
0	$ 18.89	$ 71.20	$ -	$ 90.09	$ 1.72	$ 11.53	$ 103.34	$ 0.73	$ 3.56	$ 107.63
0	$ 18.89	$ 51.61	$ -	$ 70.50	$ 1.25	$ 8.36	$ 80.11	$ 0.53	$ 2.76	$ 83.40
0	$ 18.89	$ 51.12	$ -	$ 70.01	$ 1.24	$ 8.28	$ 79.53	$ 0.52	$ 2.74	$ 82.79
0	$ 18.89	$ 59.25	$ -	$ 78.14	$ 1.43	$ 9.60	$ 89.17	$ 0.61	$ 3.07	$ 92.85
1	$ 18.89	$ 142.41	$ -	$ 161.30	$ 2.26	$ 15.13	$ 178.69	$ 0.96	$ 6.14	$ 185.79
1	$ 18.89	$ 191.15	$ -	$ 210.04	$ 2.89	$ 19.40	$ 232.33	$ 1.23	$ 7.98	$ 241.54
1	$ 18.89	$ 186.07	$ -	$ 204.96	$ 2.83	$ 18.96	$ 226.75	$ 1.20	$ 7.79	$ 235.74
1	$ 18.89	$ 162.16	$ -	$ 181.05	$ 2.52	$ 16.86	$ 200.43	$ 1.07	$ 6.89	$ 208.39
	$ 226.68	$ 1,187.60	$ -	$ 1,414.28	$ 22.74	$ 152.28	$ 1,589.30	$ 9.64	$ 54.66	$ 1,653.60
	$ 18.89	$ 98.97	$ -	$ 117.86	$ 1.90	$ 12.69	$ 132.44	$ 0.80	$ 4.56	$ 137.80

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 18.89	$ 80.30	$ -	$ 99.19	$ 1.94	$ 13.01	$ 114.14	$ 0.82	$ 3.93	$ 118.89
0	$ 18.89	$ 65.91	$ -	$ 84.80	$ 1.59	$ 10.68	$ 97.07	$ 0.67	$ 3.34	$ 101.08
0	$ 18.89	$ 71.29	$ -	$ 90.18	$ 1.72	$ 11.55	$ 103.45	$ 0.73	$ 3.56	$ 107.74
0	$ 18.89	$ 89.31	$ -	$ 108.20	$ 2.16	$ 14.47	$ 124.83	$ 0.91	$ 4.30	$ 130.04
0	$ 18.89	$ 80.11	$ -	$ 99.00	$ 1.94	$ 12.98	$ 113.92	$ 0.82	$ 3.92	$ 118.66
0	$ 18.89	$ 58.07	$ -	$ 76.96	$ 1.40	$ 9.41	$ 87.77	$ 0.59	$ 3.02	$ 91.38
0	$ 18.89	$ 57.58	$ -	$ 76.47	$ 1.39	$ 9.33	$ 87.19	$ 0.59	$ 3.00	$ 90.78
0	$ 18.89	$ 66.59	$ -	$ 85.48	$ 1.61	$ 10.79	$ 97.88	$ 0.68	$ 3.37	$ 101.93
1	$ 18.89	$ 163.97	$ -	$ 182.86	$ 2.54	$ 17.02	$ 202.42	$ 1.08	$ 6.95	$ 210.45
1	$ 18.89	$ 218.68	$ -	$ 237.57	$ 3.25	$ 21.81	$ 262.63	$ 1.38	$ 9.02	$ 273.03
1	$ 18.89	$ 213.07	$ -	$ 231.96	$ 3.18	$ 21.32	$ 256.46	$ 1.35	$ 8.81	$ 266.62
1	$ 18.89	$ 186.25	$ -	$ 205.14	$ 2.83	$ 18.97	$ 226.94	$ 1.20	$ 7.80	$ 235.94
	$ 226.68	$ 1,351.13	$ -	$ 1,577.81	$ 25.55	$ 171.34	$ 1,774.70	$ 10.82	$ 61.02	$ 1,846.54
	$ 18.89	$ 112.59	$ -	$ 131.48	$ 2.13	$ 14.28	$ 147.89	$ 0.90	$ 5.09	$ 153.88

	Proposed										
Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL	
0	$ 18.89	$ 89.21	$ -	$ 108.10	$ 2.16	$ 14.45	$ 124.71	$ 0.91	$ 4.29	$ 129.91	
0	$ 18.89	$ 73.15	$ -	$ 92.04	$ 1.77	$ 11.85	$ 105.66	$ 0.75	$ 3.64	$ 110.05	
0	$ 18.89	$ 79.23	$ -	$ 98.12	$ 1.91	$ 12.83	$ 112.86	$ 0.81	$ 3.88	$ 117.55	
0	$ 18.89	$ 99.20	$ -	$ 118.09	$ 2.40	$ 16.07	$ 136.56	$ 1.02	$ 4.70	$ 142.28	
0	$ 18.89	$ 89.02	$ -	$ 107.91	$ 2.15	$ 14.42	$ 124.48	$ 0.91	$ 4.28	$ 129.67	
0	$ 18.89	$ 64.54	$ -	$ 83.43	$ 1.56	$ 10.45	$ 95.44	$ 0.66	$ 3.28	$ 99.38	
0	$ 18.89	$ 63.95	$ -	$ 82.84	$ 1.55	$ 10.36	$ 94.75	$ 0.65	$ 3.26	$ 98.66	
0	$ 18.89	$ 74.04	$ -	$ 92.93	$ 1.79	$ 11.99	$ 106.71	$ 0.76	$ 3.67	$ 111.14	
1	$ 18.89	$ 185.53	$ -	$ 204.42	$ 2.82	$ 18.91	$ 226.15	$ 1.19	$ 7.77	$ 235.11	
1	$ 18.89	$ 246.41	$ -	$ 265.30	$ 3.62	$ 24.24	$ 293.16	$ 1.53	$ 10.07	$ 304.76	
1	$ 18.89	$ 240.24	$ -	$ 259.13	$ 3.54	$ 23.70	$ 286.37	$ 1.50	$ 9.84	$ 297.71	
1	$ 18.89	$ 210.35	$ -	$ 229.24	$ 3.15	$ 21.08	$ 253.47	$ 1.33	$ 8.71	$ 263.51	
	$ 226.68	$ 1,514.87	$ -	$ 1,741.55	$ 28.42	$ 190.35	$ 1,960.32	$ 12.02	$ 67.39	$ 2,039.73	
	$ 18.89	$ 126.24	$ -	$ 145.13	$ 2.37	$ 15.86	$ 163.36	$ 1.00	$ 5.62	$ 169.98	

	Proposed										
Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL	
0	$ 18.89	$ 133.87	$ -	$ 152.76	$ 3.24	$ 21.69	$ 177.69	$ 1.37	$ 6.12	$ 185.18	$ 55.40
0	$ 18.89	$ 109.78	$ -	$ 128.67	$ 2.65	$ 17.78	$ 149.10	$ 1.12	$ 5.13	$ 155.35	$ 46.92
0	$ 18.89	$ 118.79	$ -	$ 137.68	$ 2.87	$ 19.24	$ 159.79	$ 1.22	$ 5.50	$ 166.51	$ 50.08
0	$ 18.89	$ 148.76	$ -	$ 167.65	$ 3.60	$ 24.10	$ 195.35	$ 1.52	$ 6.73	$ 203.60	$ 60.63
0	$ 18.89	$ 133.48	$ -	$ 152.37	$ 3.23	$ 21.62	$ 177.22	$ 1.37	$ 6.10	$ 184.69	$ 55.25
0	$ 18.89	$ 96.75	$ -	$ 115.64	$ 2.34	$ 15.67	$ 133.65	$ 0.99	$ 4.60	$ 139.24	$ 42.34
0	$ 18.89	$ 95.97	$ -	$ 114.86	$ 2.32	$ 15.55	$ 132.73	$ 0.98	$ 4.57	$ 138.28	$ 42.07
0	$ 18.89	$ 111.05	$ -	$ 129.94	$ 2.68	$ 17.99	$ 150.61	$ 1.14	$ 5.19	$ 156.94	$ 47.38
1	$ 18.89	$ 293.51	$ -	$ 312.40	$ 4.23	$ 28.36	$ 344.99	$ 1.79	$ 11.85	$ 358.63	$ 122.60
1	$ 18.89	$ 384.83	$ -	$ 403.72	$ 5.43	$ 36.36	$ 445.51	$ 2.30	$ 15.30	$ 463.11	$ 156.97
1	$ 18.89	$ 375.41	$ -	$ 394.30	$ 5.30	$ 35.54	$ 435.14	$ 2.24	$ 14.95	$ 452.33	$ 153.44
1	$ 18.89	$ 331.02	$ -	$ 349.91	$ 4.72	$ 31.65	$ 386.28	$ 2.00	$ 13.27	$ 401.55	$ 136.73
	$ 226.68	$ 2,333.22	$ -	$ 2,559.90	$ 42.61	$ 285.55	$ 2,888.06	$ 18.04	$ 99.31	$ 3,005.41	
	$ 18.89	$ 194.44	$ -	$ 213.33	$ 3.55	$ 23.80	$ 240.67	$ 1.50	$ 8.28	$ 250.45	$ 80.82	47.64%

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 18.89	$ 178.53	$ -	$ 197.42	$ 4.32	$ 28.92	$ 230.66	$ 1.83	$ 7.94	$ 240.43
0	$ 18.89	$ 146.41	$ -	$ 165.30	$ 3.54	$ 23.72	$ 192.56	$ 1.50	$ 6.63	$ 200.69
0	$ 18.89	$ 158.35	$ -	$ 177.24	$ 3.83	$ 25.65	$ 206.72	$ 1.62	$ 7.12	$ 215.46
0	$ 18.89	$ 198.41	$ -	$ 217.30	$ 4.80	$ 32.14	$ 254.24	$ 2.03	$ 8.76	$ 265.03
0	$ 18.89	$ 177.94	$ -	$ 196.83	$ 4.30	$ 28.82	$ 229.95	$ 1.82	$ 7.92	$ 239.69
0	$ 18.89	$ 128.97	$ -	$ 147.86	$ 3.12	$ 20.89	$ 171.87	$ 1.32	$ 5.92	$ 179.11
0	$ 18.89	$ 127.90	$ -	$ 146.79	$ 3.09	$ 20.72	$ 170.60	$ 1.31	$ 5.87	$ 177.78
0	$ 18.89	$ 148.07	$ -	$ 166.96	$ 3.58	$ 23.99	$ 194.53	$ 1.52	$ 6.70	$ 202.75
1	$ 18.89	$ 401.50	$ -	$ 420.39	$ 5.64	$ 37.82	$ 463.85	$ 2.39	$ 15.93	$ 482.17
1	$ 18.89	$ 523.43	$ -	$ 542.32	$ 7.24	$ 48.50	$ 598.06	$ 3.06	$ 20.54	$ 621.66
1	$ 18.89	$ 510.75	$ -	$ 529.64	$ 7.07	$ 47.39	$ 584.10	$ 2.99	$ 20.06	$ 607.15
1	$ 18.89	$ 451.32	$ -	$ 470.21	$ 6.29	$ 42.18	$ 518.68	$ 2.66	$ 17.81	$ 539.15
	$ 226.68	$ 3,151.58	$ -	$ 3,378.26	$ 56.82	$ 380.74	$ 3,815.82	$ 24.05	$ 131.20	$ 3,971.07
	$ 18.89	$ 262.63	$ -	$ 281.52	$ 4.74	$ 31.73	$ 317.99	$ 2.00	$ 10.93	$ 330.92

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 18.89	$ 223.18	$ -	$ 242.07	$ 5.39	$ 36.15	$ 283.61	$ 2.28	$ 9.77	$ 295.66
0	$ 18.89	$ 183.03	$ -	$ 201.92	$ 4.42	$ 29.65	$ 235.99	$ 1.87	$ 8.13	$ 245.99
0	$ 18.89	$ 198.01	$ -	$ 216.90	$ 4.79	$ 32.08	$ 253.77	$ 2.03	$ 8.74	$ 264.54
0	$ 18.89	$ 247.96	$ -	$ 266.85	$ 5.99	$ 40.17	$ 313.01	$ 2.54	$ 10.78	$ 326.33
0	$ 18.89	$ 222.50	$ -	$ 241.39	$ 5.38	$ 36.04	$ 282.81	$ 2.28	$ 9.74	$ 294.83
0	$ 18.89	$ 161.19	$ -	$ 180.08	$ 3.90	$ 26.11	$ 210.09	$ 1.65	$ 7.24	$ 218.98
0	$ 18.89	$ 159.92	$ -	$ 178.81	$ 3.87	$ 25.91	$ 208.59	$ 1.64	$ 7.18	$ 217.41
0	$ 18.89	$ 185.09	$ -	$ 203.98	$ 4.47	$ 29.98	$ 238.43	$ 1.89	$ 8.21	$ 248.53
1	$ 18.89	$ 509.48	$ -	$ 528.37	$ 7.05	$ 47.27	$ 582.69	$ 2.99	$ 20.01	$ 605.69
1	$ 18.89	$ 661.85	$ -	$ 680.74	$ 9.04	$ 60.62	$ 750.40	$ 3.83	$ 25.77	$ 780.00
1	$ 18.89	$ 646.09	$ -	$ 664.98	$ 8.84	$ 59.24	$ 733.06	$ 3.74	$ 25.18	$ 761.98
1	$ 18.89	$ 571.44	$ -	$ 590.33	$ 7.86	$ 52.70	$ 650.89	$ 3.33	$ 22.36	$ 676.58
	$ 226.68	$ 3,969.74	$ -	$ 4,196.42	$ 71.00	$ 475.92	$ 4,743.34	$ 30.07	$ 163.11	$ 4,936.52
	$ 18.89	$ 330.81	$ -	$ 349.70	$ 5.92	$ 39.66	$ 395.28	$ 2.51	$ 13.59	$ 411.38

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL
0	$ 18.89	$ 267.74	$ -	$ 286.63	$ 6.47	$ 43.37	$ 336.47	$ 2.74	$ 11.59	$ 350.80
0	$ 18.89	$ 219.56	$ -	$ 238.45	$ 5.31	$ 35.57	$ 279.33	$ 2.25	$ 9.62	$ 291.20
0	$ 18.89	$ 237.58	$ -	$ 256.47	$ 5.74	$ 38.49	$ 300.70	$ 2.43	$ 10.36	$ 313.49
0	$ 18.89	$ 297.61	$ -	$ 316.50	$ 7.19	$ 48.21	$ 371.90	$ 3.05	$ 12.81	$ 387.76
0	$ 18.89	$ 266.96	$ -	$ 285.85	$ 6.45	$ 43.25	$ 335.55	$ 2.73	$ 11.56	$ 349.84
0	$ 18.89	$ 193.51	$ -	$ 212.40	$ 4.68	$ 31.35	$ 248.43	$ 1.98	$ 8.56	$ 258.97
0	$ 18.89	$ 191.84	$ -	$ 210.73	$ 4.64	$ 31.08	$ 246.45	$ 1.96	$ 8.49	$ 256.90
0	$ 18.89	$ 222.01	$ -	$ 240.90	$ 5.37	$ 35.96	$ 282.23	$ 2.27	$ 9.72	$ 294.22
1	$ 18.89	$ 617.46	$ -	$ 636.35	$ 8.46	$ 56.73	$ 701.54	$ 3.58	$ 24.09	$ 729.21
1	$ 18.89	$ 800.27	$ -	$ 819.16	$ 10.85	$ 72.74	$ 902.75	$ 4.59	$ 31.00	$ 938.34
1	$ 18.89	$ 781.43	$ -	$ 800.32	$ 10.61	$ 71.09	$ 882.02	$ 4.49	$ 30.29	$ 916.80
1	$ 18.89	$ 692.29	$ -	$ 711.18	$ 9.44	$ 63.28	$ 783.90	$ 4.00	$ 26.92	$ 814.82
	$ 226.68	$ 4,788.26	$ -	$ 5,014.94	$ 85.21	$ 571.12	$ 5,671.27	$ 36.07	$ 195.01	$ 5,902.35
	$ 18.89	$ 399.02	$ -	$ 417.91	$ 7.10	$ 47.59	$ 472.61	$ 3.01	$ 16.25	$ 491.86

Proposed

Summer = 1, Non-Summer = 0	Customer Charge	Energy Charge	AMS Surcharge	Total Base	Fuel Charge	RPS Charge	Total Base & Fuel	TEP Charge	EUERF	TOTAL BILL	
0	$ 18.89	$ 64.24	$ -	$ 83.13	$ 1.55	$ 10.41	$ 95.09	$ 0.66	$ 3.27	$ 99.02	$ 30.93
0	$ 18.89	$ 52.69	$ -	$ 71.58	$ 1.27	$ 8.53	$ 81.38	$ 0.54	$ 2.80	$ 84.72	$ 26.86
0	$ 18.89	$ 57.00	$ -	$ 75.89	$ 1.38	$ 9.23	$ 86.50	$ 0.58	$ 2.98	$ 90.06	$ 28.38
0	$ 18.89	$ 71.39	$ -	$ 90.28	$ 1.73	$ 11.56	$ 103.57	$ 0.73	$ 3.56	$ 107.86	$ 33.42
0	$ 18.89	$ 64.05	$ -	$ 82.94	$ 1.55	$ 10.38	$ 94.87	$ 0.66	$ 3.26	$ 98.79	$ 30.86
0	$ 18.89	$ 46.42	$ -	$ 65.31	$ 1.12	$ 7.52	$ 73.95	$ 0.47	$ 2.54	$ 76.96	$ 24.65
0	$ 18.89	$ 46.03	$ -	$ 64.92	$ 1.11	$ 7.46	$ 73.49	$ 0.47	$ 2.53	$ 76.49	$ 24.52
0	$ 18.89	$ 53.27	$ -	$ 72.16	$ 1.29	$ 8.63	$ 82.08	$ 0.55	$ 2.82	$ 85.45	$ 27.06
1	$ 18.89	$ 125.01	$ -	$ 143.90	$ 2.03	$ 13.61	$ 159.54	$ 0.86	$ 5.48	$ 165.88	$ 59.19
1	$ 18.89	$ 168.86	$ -	$ 187.75	$ 2.60	$ 17.45	$ 207.80	$ 1.10	$ 7.14	$ 216.04	$ 75.70
1	$ 18.89	$ 164.33	$ -	$ 183.22	$ 2.54	$ 17.05	$ 202.81	$ 1.08	$ 6.97	$ 210.86	$ 74.00
1	$ 18.89	$ 143.49	$ -	$ 162.38	$ 2.27	$ 15.23	$ 179.88	$ 0.96	$ 6.18	$ 187.02	$ 66.16
	$ 226.68	$ 1,056.78	$ -	$ 1,283.46	$ 20.44	$ 137.06	$ 1,440.96	$ 8.66	$ 49.53	$ 1,499.15	
	$ 18.89	$ 88.07	$ -	$ 106.96	$ 1.70	$ 11.42	$ 120.08	$ 0.72	$ 4.13	$ 124.93	$ 41.81
										$ 194.95	$ 68.76
										$ 89.92	$ 28.34
	$ 11.89	$ 37.04	$ (3.82)	$ 45.11	$ -	$ (4.68)	$ 40.43	$ -	$ 1.38	$ 41.81	
	169.86%	72.58%	-100.00%	72.93%	0.00%	-650.00%	50.76%	0.00%	50.18%	50.30%	

											$ 40.79
											$ 19.82

EL PASO ELECTRIC COMPANY

Rate 1 - Residential Service Rate

	Current Rate		Proposed Rate (Phase 2)		Proposed Rate (Phase 1)	
Customer Charge		$7.00	Customer Charge	$18.89		$14.36
kWh - Summer 1st 600 (May - Oct)	$	0.07035	kWh - Summer 1st 600 (Jun - Sep)	$ 0.13045	$	0.09649
kWh - Summer All Add (May - Oct)	$	0.10876	kWh - Summer All Add (Jun - Sep)	$ 0.18118	$	0.14469
kWh - Non-Summer (Nov - Apr)	$	0.05816	kWh - Non-Summer (Oct - May)	$ 0.09793	$	0.07273
AMS Surcharge		$3.82	AMS Surcharge	$ -	$	-
Applicable Riders						
Fuel & Purchased Power Cost Adjustment	$	0.002367	Fuel & Purchased Power Cost Adjustment	$ 0.002367	$	0.002367
Renewable Portfolio Standard Recovery	$	0.022354	Renewable Portfolio Standard Recovery	$ 0.015864	$	0.015864
Transportation Electrification Plan Recovery	$	0.001002	Transportation Electrification Plan Recovery	$ 0.001002	$	0.001002
Efficient Use Of Energy Recovery Factor		3.4171%	Efficient Use Of Energy Recovery Factor	3.4171%		3.4171%

EL PASO ELECTRIC COMPANY

	Description	Oct - 2024	Nov - 2024	Dec - 2024	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Total	Winter
01	Residential kWh	64,513,602	52,946,084	57,224,454	71,661,208	64,320,872	46,576,686	46,182,789	53,508,202	84,428,926	108,153,988	105,691,030	94,153,445	849,361,286	
	Residential Customers	98,352	98,352	98,352	98,352	98,352	98,352	98,352	98,352	98,352	98,352	98,352	98,352	1,180,224	
	Monthly kWh Average	656	538	582	729	654	474	470	544	858	1,100	1,075	957	720	
	Average kWh Profile	7.60%	6.23%	6.74%	8.44%	7.57%	5.49%	5.44%	6.30%	9.93%	12.74%	12.45%	11.08%		
	Current Summer = 1, Non-Summer = 0	0	0	0	0	0	0	0	0	1	1	1	1		
	Current Summer kWh	-	-	-	-	-	-	-	-	84,428,926	108,153,988	105,691,030	94,153,445	392,427,389	
	Current Non-Summer kWh	64,513,602	52,946,084	57,224,454	71,661,208	64,320,872	46,576,686	46,182,789	53,508,202	-	-	-	-	456,933,897	
	Current Summer Average kWh	-	-	-	-	-	-	-	-	858	1,100	1,075	957	998	
	Current Non-Summer Average kWh	656	538	582	729	654	474	470	544	-	-	-	-	581	
	Proposed Summer = 1, Non-Summer = 0	0	0	0	0	0	0	0	0	1	1	1	1		
	Proposed Summer kWh	-	-	-	-	-	-	-	-	84,428,926	108,153,988	105,691,030	94,153,445	392,427,389	
	Proposed Non-Summer kWh	64,513,602	52,946,084	57,224,454	71,661,208	64,320,872	46,576,686	46,182,789	53,508,202	-	-	-	-	456,933,897	
	Proposed Summer Average kWh	-	-	-	-	-	-	-	-	858	1,100	1,075	957	998	
	Proposed Non-Summer Average kWh	656	538	582	729	654	474	470	544	-	-	-	-	581	

Summer

N-03

shift pct 0%

PREMISE_ID	Year	Month	freerider_status	KW_OFF_PEAK	KW_SOFF_PEAK	KW_ON_PEAK	KW	KWH_OFF_PEAK	KWH_SOFF_PEAK	KWH_ON_PEAK	KWH	Max of KW_OI	Is_Eligible	Is_Summer	KWH_ON_NEW	KWH_OFF_NEW	KWHS_OFF_NEW	KWH_TOTAL_ORIG	KWH_TOTAL_NEW	KWH_DIFF	Standard Rate Revenues	Baseline Revenues	Revenue After Shift in On Peak	Change
P001	2024	10	Non-freerider	5	3	6	6	466	94	151	711	5	-	0	151	466	94	711	711	0	$0.00	$0.00	$0.00	$0.00
P001	2024	11	Non-freerider	4	3	-	4	402	66	-	469	4	-	0	0	402	66	468	468	-1	$0.00	$0.00	$0.00	$0.00
P001	2024	12	Non-freerider	4	1	-	4	82	29	-	111	4	-	0	0	82	29	111	111	0	$0.00	$0.00	$0.00	$0.00
P001	2025	1	Non-freerider	2	1	-	2	97	50	-	147	2	-	0	0	97	50	147	147	0	$0.00	$0.00	$0.00	$0.00
P001	2025	2	Non-freerider	3	1	-	3	261	142	-	403	3	-	0	0	261	142	403	403	0	$0.00	$0.00	$0.00	$0.00
P001	2025	3	Non-freerider	4	2	-	4	256	137	-	393	4	-	0	0	256	137	393	393	0	$0.00	$0.00	$0.00	$0.00
P001	2025	4	Non-freerider	5	1	-	5	232	110	-	342	5	-	0	0	232	110	342	342	0	$0.00	$0.00	$0.00	$0.00
P001	2025	5	Non-freerider	6	1	-	6	240	56	-	296	6	-	0	0	240	56	296	296	0	$0.00	$0.00	$0.00	$0.00
P001	2025	6	Non-freerider	6	3	6	6	411	66	14	491	6	-	1	14	411	66	491	491	0	$0.00	$0.00	$0.00	$0.00
P001	2025	7	Non-freerider	7	5	7	7	610	117	183	909	7	-	1	183	610	117	910	910	1	$0.00	$0.00	$0.00	$0.00
P001	2025	8	Non-freerider	7	4	6	7	732	168	210	1,110	7	-	1	210	732	168	1110	1110	0	$0.00	$0.00	$0.00	$0.00
P001	2025	9	Non-freerider	6	4	6	6	560	105	208	873	6	-	1	208	560	105	873	873	0	$0.00	$0.00	$0.00	$0.00
P002	2024	10	Non-freerider	13	3	7	13	1,068	356	105	1,530	13	-	0	105	1068	356	1529	1529	-1	$0.00	$0.00	$0.00	$0.00
P002	2024	11	Non-freerider	6	2	-	6	493	230	-	723	6	-	0	0	493	230	723	723	0	$0.00	$0.00	$0.00	$0.00
P002	2024	12	Non-freerider	7	4	-	7	703	466	-	1,169	7	-	0	0	703	466	1169	1169	0	$0.00	$0.00	$0.00	$0.00
P002	2025	1	Non-freerider	5	4	-	5	933	673	-	1,606	5	-	0	0	933	673	1606	1606	0	$0.00	$0.00	$0.00	$0.00
P002	2025	2	Non-freerider	7	4	-	7	703	565	-	1,268	7	-	0	0	703	565	1268	1268	0	$0.00	$0.00	$0.00	$0.00
P002	2025	3	Non-freerider	5	3	-	5	507	421	-	928	5	-	0	0	507	421	928	928	0	$0.00	$0.00	$0.00	$0.00
P002	2025	4	Non-freerider	3	3	-	3	302	274	-	576	3	-	0	0	302	274	576	576	0	$0.00	$0.00	$0.00	$0.00
P002	2025	5	Non-freerider	1	1	-	1	149	126	-	275	1	-	0	0	149	126	275	275	0	$0.00	$0.00	$0.00	$0.00
P002	2025	6	Non-freerider	9	1	-	9	154	69	13	237	9	-	1	13	154	69	236	236	-1	$0.00	$0.00	$0.00	$0.00
P002	2025	7	Non-freerider	10	1	2	10	269	98	40	407	10	-	1	40	269	98	407	407	0	$0.00	$0.00	$0.00	$0.00
P002	2025	8	Non-freerider	6	3	2	6	380	190	97	667	6	-	1	97	380	190	667	667	0	$0.00	$0.00	$0.00	$0.00
P002	2025	9	Non-freerider	6	1	6	6	346	201	105	652	6	-	1	105	346	201	652	652	0	$0.00	$0.00	$0.00	$0.00
P003	2024	10	Non-freerider	14	14	5	14	700	966	34	1,700	14	1	0	34	700	966	1700	1700	0	$220.51	$220.51	$0.00	$0.00
P003	2024	11	Non-freerider	14	13	-	14	279	985	-	1,264	14	1	0	0	279	985	1264	1264	0	$209.98	$209.98	$0.00	$0.00
P003	2024	12	Non-freerider	8	12	-	12	210	909	-	1,118	12	1	0	0	210	909	1119	1119	1	$183.23	$183.23	$0.00	$0.00
P003	2025	1	Non-freerider	16	20	-	20	716	1,440	-	2,157	20	1	0	0	716	1440	2156	2156	-1	$301.21	$301.21	$0.00	$0.00
P003	2025	2	Non-freerider	20	22	-	22	1,130	1,751	-	2,881	22	1	0	0	1130	1751	2881	2881	0	$341.92	$341.92	$0.00	$0.00
P003	2025	3	Non-freerider	8	12	-	12	-	782	-	513	12	1	0	0	0	782	782	782	269	$168.61	$168.61	$0.00	$0.00
P003	2025	4	Non-freerider	12	14	-	14	8	951	-	958	14	1	0	0	8	951	959	959	1	$202.59	$202.59	$0.00	$0.00
P003	2025	5	Non-freerider	11	10	-	11	-	422	-	47	11	1	0	0	0	422	422	422	375	$145.75	$145.75	$0.00	$0.00
P003	2025	6	Non-freerider	10	10	6	10	15	433	49	496	10	1	1	49	15	433	496	496	0	$237.30	$198.31	$174.18	-$38.99
P003	2025	7	Non-freerider	14	4	10	14	625	470	107	1,202	14	1	1	107	625	470	1202	1202	0	$350.64	$313.01	$242.98	-$37.63
P003	2025	8	Non-freerider	13	4	5	13	512	400	106	1,016	13	1	1	106	512	400	1017	1017	1	$321.83	$232.84	$227.45	-$89.00
P003	2025	9	Non-freerider	11	3	8	11	618	429	111	1,157	11	1	1	111	618	429	1158	1158	1	$289.67	$262.37	$202.34	-$27.29
P004	2024	10	Non-freerider	-	-	-	12	-	-	-	1,127	-	-	0	0	0	0	0	0	-1127	$0.00	$0.00	$0.00	$0.00
P004	2024	11	Non-freerider	-	-	-	10	-	-	-	805	-	-	0	0	0	0	0	0	-805	$0.00	$0.00	$0.00	$0.00
P004	2024	12	Non-freerider	-	-	-	6	-	-	-	637	-	-	0	0	0	0	0	0	-637	$0.00	$0.00	$0.00	$0.00
P004	2025	1	Non-freerider	-	-	-	6	-	-	-	708	-	-	0	0	0	0	0	0	-708	$0.00	$0.00	$0.00	$0.00
P004	2025	2	Non-freerider	-	-	-	6	-	-	-	811	-	-	0	0	0	0	0	0	-811	$0.00	$0.00	$0.00	$0.00
P004	2025	3	Non-freerider	-	-	-	8	-	-	-	679	-	-	0	0	0	0	0	0	-679	$0.00	$0.00	$0.00	$0.00
P004	2025	4	Non-freerider	9	1	-	9	237	44	-	348	9	-	0	0	237	44	281	281	-67	$0.00	$0.00	$0.00	$0.00
P004	2025	5	Non-freerider	9	1	-	9	637	126	-	763	9	-	0	0	637	126	763	763	0	$0.00	$0.00	$0.00	$0.00
P004	2025	6	Non-freerider	11	1	8	11	815	120	109	1,044	11	-	1	109	815	120	1044	1044	0	$0.00	$0.00	$0.00	$0.00
P004	2025	7	Non-freerider	12	4	13	13	769	137	253	1,159	12	-	1	253	769	137	1159	1159	0	$0.00	$0.00	$0.00	$0.00
P004	2025	8	Non-freerider	14	5	11	14	1,160	154	402	1,716	14	-	1	402	1160	154	1716	1716	0	$0.00	$0.00	$0.00	$0.00
P004	2025	9	Non-freerider	12	6	11	12	1,084	162	369	1,615	12	-	1	369	1084	162	1615	1615	0	$0.00	$0.00	$0.00	$0.00
P005	2024	10	Non-freerider	5	2	5	5	453	81	122	656	5	-	0	122	453	81	656	656	0	$0.00	$0.00	$0.00	$0.00
P005	2024	11	Non-freerider	5	1	-	5	376	87	-	463	5	-	0	0	376	87	463	463	0	$0.00	$0.00	$0.00	$0.00
P005	2024	12	Non-freerider	4	1	-	4	299	82	-	381	4	-	0	0	299	82	381	381	0	$0.00	$0.00	$0.00	$0.00
P005	2025	1	Non-freerider	4	1	-	4	315	89	-	404	4	-	0	0	315	89	404	404	0	$0.00	$0.00	$0.00	$0.00
P005	2025	2	Non-freerider	5	1	-	5	376	100	-	476	5	-	0	0	376	100	476	476	0	$0.00	$0.00	$0.00	$0.00
P005	2025	3	Non-freerider	5	1	-	5	305	81	-	386	5	-	0	0	305	81	386	386	0	$0.00	$0.00	$0.00	$0.00
P005	2025	4	Non-freerider	6	1	-	6	329	57	-	386	6	-	0	0	329	57	386	386	0	$0.00	$0.00	$0.00	$0.00
P005	2025	5	Non-freerider	6	1	-	6	388	56	-	444	6	-	0	0	388	56	444	444	0	$0.00	$0.00	$0.00	$0.00
P005	2025	6	Non-freerider	7	1	6	7	379	59	67	505	7	-	1	67	379	59	505	505	0	$0.00	$0.00	$0.00	$0.00
P005	2025	7	Non-freerider	7	1	6	7	496	59	216	770	7	-	1	216	496	59	771	771	1	$0.00	$0.00	$0.00	$0.00
P005	2025	8	Non-freerider	7	2	6	7	550	55	251	856	7	-	1	251	550	55	856	856	0	$0.00	$0.00	$0.00	$0.00
P005	2025	9	Non-freerider	6	1	6	6	492	73	280	845	6	-	1	280	492	73	845	845	0	$0.00	$0.00	$0.00	$0.00
P006	2024	10	Non-freerider	6	2	3	6	504	119	34	657	6	-	0	34	504	119	657	657	0	$0.00	$0.00	$0.00	$0.00
P006	2024	11	Non-freerider	5	2	-	5	362	102	-	463	5	-	0	0	362	102	464	464	1	$0.00	$0.00	$0.00	$0.00
P006	2024	12	Non-freerider	5	2	-	5	402	100	-	502	5	-	0	0	402	100	502	502	0	$0.00	$0.00	$0.00	$0.00
P006	2025	1	Non-freerider	4	3	-	4	435	125	-	560	4	-	0	0	435	125	560	560	0	$0.00	$0.00	$0.00	$0.00
P006	2025	2	Non-freerider	4	1	-	4	391	101	-	492	4	-	0	0	391	101	492	492	0	$0.00	$0.00	$0.00	$0.00
P006	2025	3	Non-freerider	4	1	-	4	382	98	-	479	4	-	0	0	382	98	480	480	1	$0.00	$0.00	$0.00	$0.00
P006	2025	4	Non-freerider	5	3	-	5	449	100	-	549	5	-	0	0	449	100	549	549	0	$0.00	$0.00	$0.00	$0.00
P006	2025	5	Non-freerider	5	1	-	5	362	109	-	471	5	-	0	0	362	109	471	471	0	$0.00	$0.00	$0.00	$0.00
P006	2025	6	Non-freerider	5	2	3	5	441	106	30	577	5	-	1	30	441	106	577	577	0	$0.00	$0.00	$0.00	$0.00
P006	2025	7	Non-freerider	7	2	4	7	532	129	102	763	7	-	1	102	532	129	763	763	0	$0.00	$0.00	$0.00	$0.00
P006	2025	8	Non-freerider	7	4	4	7	540	111	110	760	7	-	1	110	540	111	761	761	1	$0.00	$0.00	$0.00	$0.00
P006	2025	9	Non-freerider	6	2	4	6	503	131	104	738	6	-	1	104	503	131	738	738	0	$0.00	$0.00	$0.00	$0.00
P007	2024	10	Non-freerider	7	6	5	7	335	230	60	625	7	-	0	60	335	230	625	625	0	$0.00	$0.00	$0.00	$0.00
P007	2024	11	Non-freerider	3	1	-	3	35	11	-	46	3	-	0	0	35	11	46	46	0	$0.00	$0.00	$0.00	$0.00
P007	2024	12	Non-freerider	1	1	-	1	28	12	-	40	1	-	0	0	28	12	40	40	0	$0.00	$0.00	$0.00	$0.00
P007	2025	1	Non-freerider	1	1	-	1	40	12	-	52	1	-	0	0	40	12	52	52	0	$0.00	$0.00	$0.00	$0.00

P007	2025	2	Non-freerider	1	1	-	1	29	17	-	46	1	-	0	0	29	17	46	46	0	$0.00	$0.00	$0.00	$0.00
P007	2025	3	Non-freerider	1	1	-	1	27	13	-	41	1	-	0	0	27	13	40	40	-1	$0.00	$0.00	$0.00	$0.00
P007	2025	4	Non-freerider	1	1	-	1	22	11	-	32	1	-	0	0	22	11	33	33	1	$0.00	$0.00	$0.00	$0.00
P007	2025	5	Non-freerider	1	1	-	1	16	9	-	26	1	-	0	0	16	9	25	25	-1	$0.00	$0.00	$0.00	$0.00
P007	2025	6	Non-freerider	1	1	1	1	13	8	1	22	1	-	1	1	13	8	22	22	0	$0.00	$0.00	$0.00	$0.00
P007	2025	7	Non-freerider	1	1	1	1	11	9	2	21	1	-	1	2	11	9	22	22	1	$0.00	$0.00	$0.00	$0.00
P007	2025	8	Non-freerider	1	1	1	1	8	11	3	21	1	-	1	3	8	11	22	22	1	$0.00	$0.00	$0.00	$0.00
P007	2025	9	Non-freerider	1	1	1	1	10	11	2	23	1	-	1	2	10	11	23	23	0	$0.00	$0.00	$0.00	$0.00
P008	2024	10	Non-freerider	11	4	11	11	1,372	163	392	1,927	11	1	0	392	1372	163	1927	1927	0	$191.17	$191.17	$0.00	$0.00
P008	2024	11	Non-freerider	8	3	-	8	1,001	196	-	1,197	8	1	0	0	1001	196	1197	1197	0	$138.70	$138.70	$0.00	$0.00
P008	2024	12	Non-freerider	5	3	-	5	849	202	-	1,051	5	1	0	0	849	202	1051	1051	0	$100.34	$100.34	$0.00	$0.00
P008	2025	1	Non-freerider	6	4	-	6	911	261	-	1,172	6	1	0	0	911	261	1172	1172	0	$114.88	$114.88	$0.00	$0.00
P008	2025	2	Non-freerider	6	4	-	6	1,089	261	-	1,350	6	1	0	0	1089	261	1350	1350	0	$119.18	$119.18	$0.00	$0.00
P008	2025	3	Non-freerider	6	4	-	6	940	220	-	1,160	6	1	0	0	940	220	1160	1160	0	$114.59	$114.59	$0.00	$0.00
P008	2025	4	Non-freerider	7	5	-	7	985	188	-	1,172	7	1	0	0	985	188	1173	1173	1	$126.49	$126.49	$0.00	$0.00
P008	2025	5	Non-freerider	10	3	-	10	1,261	172	-	1,432	10	1	0	0	1261	172	1433	1433	1	$167.60	$167.60	$0.00	$0.00
P008	2025	6	Non-freerider	15	3	13	15	1,405	132	258	1,796	15	1	1	258	1405	132	1795	1795	-1	$399.68	$407.79	$284.05	$8.10
P008	2025	7	Non-freerider	17	6	16	17	1,770	208	837	2,815	17	1	1	837	1770	208	2815	2815	0	$489.38	$611.53	$449.87	$122.15
P008	2025	8	Non-freerider	18	6	17	18	1,701	184	834	2,719	18	1	1	834	1701	184	2719	2719	0	$504.20	$629.90	$462.11	$125.69
P008	2025	9	Non-freerider	15	8	15	15	1,583	207	745	2,535	15	1	1	745	1583	207	2535	2535	0	$436.34	$556.12	$401.03	$119.79
P009	2024	10	Non-freerider	3	-	-	3	1	-	-	1	3	1	0	0	1	0	1	1	0	$51.75	$51.75	$0.00	$0.00
P009	2024	11	Non-freerider	8	-	-	8	4	-	-	4	8	1	0	0	4	0	4	4	0	$109.88	$109.88	$0.00	$0.00
P009	2024	12	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P009	2025	1	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P009	2025	2	Non-freerider	5	-	-	5	3	-	-	3	5	1	0	0	3	0	3	3	0	$75.02	$75.02	$0.00	$0.00
P009	2025	3	Non-freerider	2	4	-	4	1	2	-	3	4	1	0	0	1	2	3	3	0	$63.41	$63.41	$0.00	$0.00
P009	2025	4	Non-freerider	2	-	-	2	1	-	-	1	2	1	0	0	1	0	1	1	0	$40.14	$40.14	$0.00	$0.00
P009	2025	5	Non-freerider	9	-	-	9	4	-	-	4	9	1	0	0	4	0	4	4	0	$121.49	$121.49	$0.00	$0.00
P009	2025	6	Non-freerider	-	-	-	-	-	-	-	-	-	1	1	0	0	0	0	0	0	$16.90	$16.90	$16.90	$0.00
P009	2025	7	Non-freerider	2	1	-	2	4	1	-	5	2	1	1	0	4	1	5	5	0	$56.31	$32.60	$43.98	-$23.71
P009	2025	8	Non-freerider	-	-	-	-	-	-	-	-	-	1	1	0	0	0	0	0	0	$16.90	$16.90	$16.90	$0.00
P009	2025	9	Non-freerider	-	-	-	-	2	1	1	3	-	1	1	1	2	1	4	4	1	$17.05	$17.21	$17.16	$0.16
P010	2024	10	Non-freerider	5	4	4	5	800	341	211	1,352	5	-	0	211	800	341	1352	1352	0	$0.00	$0.00	$0.00	$0.00
P010	2024	11	Non-freerider	4	4	-	4	1,260	590	-	1,849	4	-	0	0	1260	590	1850	1850	1	$0.00	$0.00	$0.00	$0.00
P010	2024	12	Non-freerider	4	4	-	4	881	431	-	1,312	4	-	0	0	881	431	1312	1312	0	$0.00	$0.00	$0.00	$0.00
P010	2025	1	Non-freerider	4	4	-	4	959	492	-	1,451	4	-	0	0	959	492	1451	1451	0	$0.00	$0.00	$0.00	$0.00
P010	2025	2	Non-freerider	3	1	-	3	72	31	-	103	3	-	0	0	72	31	103	103	0	$0.00	$0.00	$0.00	$0.00
P010	2025	3	Non-freerider	4	2	-	4	119	37	-	156	4	-	0	0	119	37	156	156	0	$0.00	$0.00	$0.00	$0.00
P010	2025	4	Non-freerider	4	4	-	4	247	123	-	370	4	-	0	0	247	123	370	370	0	$0.00	$0.00	$0.00	$0.00
P010	2025	5	Non-freerider	2	1	-	2	54	23	-	77	2	-	0	0	54	23	77	77	0	$0.00	$0.00	$0.00	$0.00
P010	2025	6	Non-freerider	2	1	-	2	88	22	-	110	2	-	1	0	88	22	110	110	0	$0.00	$0.00	$0.00	$0.00
P010	2025	7	Non-freerider	4	1	4	4	130	31	43	204	4	-	1	43	130	31	204	204	0	$0.00	$0.00	$0.00	$0.00
P010	2025	8	Non-freerider	4	4	1	4	107	64	30	201	4	-	1	30	107	64	201	201	0	$0.00	$0.00	$0.00	$0.00
P010	2025	9	Non-freerider	4	2	4	4	199	82	48	329	4	-	1	48	199	82	329	329	0	$0.00	$0.00	$0.00	$0.00
P011	2024	10	Non-freerider	10	6	9	10	936	280	97	1,314	10	-	0	97	936	280	1313	1313	-1	$0.00	$0.00	$0.00	$0.00
P011	2024	11	Non-freerider	8	7	-	8	1,263	450	-	1,713	8	-	0	0	1263	450	1713	1713	0	$0.00	$0.00	$0.00	$0.00
P011	2024	12	Non-freerider	8	9	-	9	1,390	507	-	1,897	9	-	0	0	1390	507	1897	1897	0	$0.00	$0.00	$0.00	$0.00
P011	2025	1	Non-freerider	10	7	-	10	1,355	483	-	1,838	10	-	0	0	1355	483	1838	1838	0	$0.00	$0.00	$0.00	$0.00
P011	2025	2	Non-freerider	10	8	-	10	1,545	548	-	2,093	10	-	0	0	1545	548	2093	2093	0	$0.00	$0.00	$0.00	$0.00
P011	2025	3	Non-freerider	10	8	-	10	1,346	497	-	1,843	10	-	0	0	1346	497	1843	1843	0	$0.00	$0.00	$0.00	$0.00
P011	2025	4	Non-freerider	6	7	-	7	1,042	359	-	1,401	7	-	0	0	1042	359	1401	1401	0	$0.00	$0.00	$0.00	$0.00
P011	2025	5	Non-freerider	9	6	-	9	1,049	341	-	1,390	9	-	0	0	1049	341	1390	1390	0	$0.00	$0.00	$0.00	$0.00
P011	2025	6	Non-freerider	11	6	10	11	1,002	286	156	1,443	11	-	1	156	1002	286	1444	1444	1	$0.00	$0.00	$0.00	$0.00
P011	2025	7	Non-freerider	13	11	11	13	1,801	600	409	2,809	13	-	1	409	1801	600	2810	2810	1	$0.00	$0.00	$0.00	$0.00
P011	2025	8	Non-freerider	13	9	11	13	1,863	653	426	2,942	13	-	1	426	1863	653	2942	2942	0	$0.00	$0.00	$0.00	$0.00
P011	2025	9	Non-freerider	11	7	10	11	1,615	550	385	2,550	11	-	1	385	1615	550	2550	2550	0	$0.00	$0.00	$0.00	$0.00
P012	2024	10	Non-freerider	17	15	9	17	709	345	43	1,097	17	1	0	43	709	345	1097	1097	0	$240.77	$240.77	$0.00	$0.00
P012	2024	11	Non-freerider	8	5	-	8	351	164	-	516	8	1	0	0	351	164	515	515	-1	$122.25	$122.25	$0.00	$0.00
P012	2024	12	Non-freerider	6	7	-	7	85	19	-	104	7	1	0	0	85	19	104	104	0	$100.68	$100.68	$0.00	$0.00
P012	2025	1	Non-freerider	5	5	-	5	142	60	-	202	5	1	0	0	142	60	202	202	0	$79.83	$79.83	$0.00	$0.00
P012	2025	2	Non-freerider	14	12	-	14	334	102	-	436	14	1	0	0	334	102	436	436	0	$189.97	$189.97	$0.00	$0.00
P012	2025	3	Non-freerider	17	17	-	17	493	146	-	639	17	1	0	0	493	146	639	639	0	$229.71	$229.71	$0.00	$0.00
P012	2025	4	Non-freerider	19	10	-	19	459	77	-	536	19	1	0	0	459	77	536	536	0	$250.44	$250.44	$0.00	$0.00
P012	2025	5	Non-freerider	16	14	-	16	1,171	436	-	1,607	16	1	0	0	1171	436	1607	1607	0	$241.49	$241.49	$0.00	$0.00
P012	2025	6	Non-freerider	13	13	11	13	1,259	668	58	1,985	13	1	1	58	1259	668	1985	1985	0	$369.90	$327.27	$222.64	-$42.62
P012	2025	7	Non-freerider	19	16	4	19	734	509	115	1,358	19	1	1	115	734	509	1358	1358	0	$456.28	$276.26	$313.46	-$180.02
P012	2025	8	Non-freerider	15	13	11	15	874	495	119	1,488	15	1	1	119	874	495	1488	1488	0	$384.40	$343.80	$259.95	-$40.61
P012	2025	9	Non-freerider	13	14	4	14	698	406	73	1,177	14	1	1	73	698	406	1177	1177	0	$349.40	$224.02	$233.39	-$125.38
P013	2024	10	Non-freerider	-	-	-	2	-	-	-	442	-	-	0	0	0	0	0	0	-442	$0.00	$0.00	$0.00	$0.00
P013	2024	11	Non-freerider	-	-	-	2	-	-	-	215	-	-	0	0	0	0	0	0	-215	$0.00	$0.00	$0.00	$0.00
P013	2024	12	Non-freerider	-	-	-	2	-	-	-	234	-	-	0	0	0	0	0	0	-234	$0.00	$0.00	$0.00	$0.00
P013	2025	1	Non-freerider	-	-	-	2	-	-	-	334	-	-	0	0	0	0	0	0	-334	$0.00	$0.00	$0.00	$0.00
P013	2025	2	Non-freerider	-	-	-	10	-	-	-	833	-	-	0	0	0	0	0	0	-833	$0.00	$0.00	$0.00	$0.00
P013	2025	3	Non-freerider	-	-	-	6	-	-	-	1,367	-	-	0	0	0	0	0	0	-1367	$0.00	$0.00	$0.00	$0.00
P013	2025	4	Non-freerider	-	-	-	6	-	-	-	1,373	-	-	0	0	0	0	0	0	-1373	$0.00	$0.00	$0.00	$0.00
P013	2025	5	Non-freerider	3	4	-	4	89	162	-	358	4	-	0	0	89	162	251	251	-107	$0.00	$0.00	$0.00	$0.00
P013	2025	6	Non-freerider	2	3	1	3	143	221	4	368	3	-	1	4	143	221	368	368	0	$0.00	$0.00	$0.00	$0.00
P013	2025	7	Non-freerider	1	3	1	3	134	96	28	258	3	-	1	28	134	96	258	258	0	$0.00	$0.00	$0.00	$0.00
P013	2025	8	Non-freerider	1	3	1	3	80	58	19	157	3	-	1	19	80	58	157	157	0	$0.00	$0.00	$0.00	$0.00
P013	2025	9	Non-freerider	1	3	1	3	79	62	16	157	3	-	1	16	79	62	157	157	0	$0.00	$0.00	$0.00	$0.00
P014	2024	10	Non-freerider	11	9	7	11	966	285	275	1,526	11	-	0	275	966	285	1526	1526	0	$0.00	$0.00	$0.00	$0.00

P014	2024	11	Non-freerider	10	6	-	10	559	182	-	742	10	-	0	0	559	182	741	741	-1	$0.00	$0.00	$0.00	$0.00
P014	2024	12	Non-freerider	3	3	-	3	282	106	-	388	3	-	0	0	282	106	388	388	0	$0.00	$0.00	$0.00	$0.00
P014	2025	1	Non-freerider	3	3	-	3	264	126	-	390	3	-	0	0	264	126	390	390	0	$0.00	$0.00	$0.00	$0.00
P014	2025	2	Non-freerider	3	3	-	3	320	134	-	454	3	-	0	0	320	134	454	454	0	$0.00	$0.00	$0.00	$0.00
P014	2025	3	Non-freerider	3	3	-	3	214	90	-	304	3	-	0	0	214	90	304	304	0	$0.00	$0.00	$0.00	$0.00
P014	2025	4	Non-freerider	3	3	-	3	306	110	-	417	3	-	0	0	306	110	416	416	-1	$0.00	$0.00	$0.00	$0.00
P014	2025	5	Non-freerider	11	5	-	11	671	157	-	828	11	-	0	0	671	157	828	828	0	$0.00	$0.00	$0.00	$0.00
P014	2025	6	Non-freerider	13	11	9	13	1,384	405	151	1,939	13	-	1	151	1384	405	1940	1940	1	$0.00	$0.00	$0.00	$0.00
P014	2025	7	Non-freerider	13	11	12	13	1,386	674	647	2,707	13	-	1	647	1386	674	2707	2707	0	$0.00	$0.00	$0.00	$0.00
P014	2025	8	Non-freerider	12	11	12	12	1,208	566	556	2,330	12	-	1	556	1208	566	2330	2330	0	$0.00	$0.00	$0.00	$0.00
P014	2025	9	Non-freerider	12	11	11	12	1,104	822	524	2,449	12	-	1	524	1104	822	2450	2450	1	$0.00	$0.00	$0.00	$0.00
P015	2024	10	Non-freerider	-	-	-	35	-	-	-	6,834	-	1	0	0	0	0	0	0	-6834	$588.36	$588.36	$0.00	$0.00
P015	2024	11	Non-freerider	-	-	-	39	-	-	-	6,776	-	1	0	0	0	0	0	0	-6776	$633.40	$633.40	$0.00	$0.00
P015	2024	12	Non-freerider	-	-	-	28	-	-	-	7,987	-	1	0	0	0	0	0	0	-7987	$534.95	$534.95	$0.00	$0.00
P015	2025	1	Non-freerider	-	-	-	29	-	-	-	10,649	-	1	0	0	0	0	0	0	-10649	$610.87	$610.87	$0.00	$0.00
P015	2025	2	Non-freerider	-	-	-	39	-	-	-	16,135	-	1	0	0	0	0	0	0	-16135	$859.51	$859.51	$0.00	$0.00
P015	2025	3	Non-freerider	-	-	-	33	-	-	-	8,257	-	1	0	0	0	0	0	0	-8257	$599.52	$599.52	$0.00	$0.00
P015	2025	4	Non-freerider	-	-	-	28	-	-	-	6,771	-	1	0	0	0	0	0	0	-6771	$505.57	$505.57	$0.00	$0.00
P015	2025	5	Non-freerider	24	15	-	29	1,128	415	-	3,878	24	1	0	0	1128	415	1543	1543	-2335	$447.28	$447.28	$0.00	$0.00
P015	2025	6	Non-freerider	26	15	6	26	3,852	1,056	18	4,926	26	1	1	18	3852	1056	4926	4926	0	$770.31	$423.45	$398.45	-$346.86
P015	2025	7	Non-freerider	42	21	37	42	5,181	1,490	1,303	7,973	42	1	1	1303	5181	1490	7974	7974	1	$1,234.72	$1,313.99	$929.29	$79.27
P015	2025	8	Non-freerider	45	25	37	45	6,366	1,848	1,403	9,617	45	1	1	1403	6366	1848	9617	9617	0	$1,375.00	$1,398.29	$1,002.18	$23.29
P015	2025	9	Non-freerider	42	25	29	42	3,911	1,267	889	6,067	42	1	1	889	3911	1267	6067	6067	0	$1,140.18	$1,071.78	$826.00	-$68.40
P016	2024	10	Non-freerider	15	8	16	16	2,194	453	537	3,184	15	1	0	537	2194	453	3184	3184	0	$279.59	$279.59	$0.00	$0.00
P016	2024	11	Non-freerider	13	6	-	13	1,815	412	-	2,226	13	1	0	0	1815	412	2227	2227	1	$221.61	$221.61	$0.00	$0.00
P016	2024	12	Non-freerider	8	5	-	8	1,209	400	-	1,609	8	1	0	0	1209	400	1609	1609	0	$148.65	$148.65	$0.00	$0.00
P016	2025	1	Non-freerider	7	5	-	7	1,349	479	-	1,828	7	1	0	0	1349	479	1828	1828	0	$142.33	$142.33	$0.00	$0.00
P016	2025	2	Non-freerider	7	5	-	7	1,419	452	-	1,871	7	1	0	0	1419	452	1871	1871	0	$143.37	$143.37	$0.00	$0.00
P016	2025	3	Non-freerider	7	6	-	7	1,245	359	-	1,604	7	1	0	0	1245	359	1604	1604	0	$136.92	$136.92	$0.00	$0.00
P016	2025	4	Non-freerider	13	6	-	13	1,472	366	-	1,838	13	1	0	0	1472	366	1838	1838	0	$212.24	$212.24	$0.00	$0.00
P016	2025	5	Non-freerider	16	6	-	16	2,062	367	-	2,430	16	1	0	0	2062	367	2429	2429	-1	$261.37	$261.37	$0.00	$0.00
P016	2025	6	Non-freerider	18	8	18	18	2,803	461	293	3,557	18	1	1	293	2803	461	3557	3557	0	$545.77	$548.81	$340.87	$3.04
P016	2025	7	Non-freerider	19	8	20	20	2,903	686	1,039	4,628	19	1	1	1039	2903	686	4628	4628	0	$638.05	$767.92	$549.78	$129.87
P016	2025	8	Non-freerider	20	10	21	21	2,984	672	1,000	4,656	20	1	1	1000	2984	672	4656	4656	0	$659.02	$781.64	$553.75	$122.62
P016	2025	9	Non-freerider	18	10	19	19	2,715	641	954	4,310	18	1	1	954	2715	641	4310	4310	0	$602.70	$720.87	$515.06	$118.18
P017	2024	10	Non-freerider	9	3	8	9	1,492	457	218	2,167	9	1	0	218	1492	457	2167	2167	0	$173.74	$173.74	$0.00	$0.00
P017	2024	11	Non-freerider	8	2	-	8	768	293	-	1,062	8	1	0	0	768	293	1061	1061	-1	$135.44	$135.44	$0.00	$0.00
P017	2024	12	Non-freerider	4	2	-	4	463	175	-	638	4	1	0	0	463	175	638	638	0	$78.75	$78.75	$0.00	$0.00
P017	2025	1	Non-freerider	3	1	-	3	420	172	-	591	3	1	0	0	420	172	592	592	1	$66.01	$66.01	$0.00	$0.00
P017	2025	2	Non-freerider	5	1	-	5	498	183	-	681	5	1	0	0	498	183	681	681	0	$91.40	$91.40	$0.00	$0.00
P017	2025	3	Non-freerider	6	3	-	6	575	234	-	809	6	1	0	0	575	234	809	809	0	$106.11	$106.11	$0.00	$0.00
P017	2025	4	Non-freerider	8	2	-	8	428	128	-	556	8	1	0	0	428	128	556	556	0	$123.21	$123.21	$0.00	$0.00
P017	2025	5	Non-freerider	7	2	-	7	1,047	264	-	1,310	7	1	0	0	1047	264	1311	1311	1	$129.82	$129.82	$0.00	$0.00
P017	2025	6	Non-freerider	10	2	9	10	971	197	109	1,277	10	1	1	109	971	197	1277	1277	0	$276.04	$270.57	$182.74	-$5.47
P017	2025	7	Non-freerider	10	5	11	11	1,092	249	288	1,630	10	1	1	288	1092	249	1629	1629	-1	$313.13	$344.13	$239.85	$31.01
P017	2025	8	Non-freerider	10	3	10	10	812	119	165	1,096	10	1	1	165	812	119	1096	1096	0	$267.06	$291.61	$194.09	$24.55
P017	2025	9	Non-freerider	10	2	10	10	807	97	212	1,117	10	1	1	212	807	97	1116	1116	-1	$268.10	$302.07	$204.68	$33.97
P018	2024	10	Non-freerider	-	-	-	13	-	-	-	1,840	-	1	0	0	0	0	0	0	-1840	$212.28	$212.28	$0.00	$0.00
P018	2024	11	Non-freerider	11	6	-	13	568	172	-	442	11	1	0	0	568	172	740	740	298	$178.51	$178.51	$0.00	$0.00
P018	2024	12	Non-freerider	8	13	-	13	684	990	-	1,674	13	1	0	0	684	990	1674	1674	0	$208.27	$208.27	$0.00	$0.00
P018	2025	1	Non-freerider	21	14	-	21	1,178	623	-	1,801	21	1	0	0	1178	623	1801	1801	0	$304.22	$304.22	$0.00	$0.00
P018	2025	2	Non-freerider	20	16	-	20	1,805	1,577	-	3,382	20	1	0	0	1805	1577	3382	3382	0	$330.81	$330.81	$0.00	$0.00
P018	2025	3	Non-freerider	20	8	-	20	749	198	-	947	20	1	0	0	749	198	947	947	0	$271.98	$271.98	$0.00	$0.00
P018	2025	4	Non-freerider	22	13	-	22	925	711	-	1,636	22	1	0	0	925	711	1636	1636	0	$311.85	$311.85	$0.00	$0.00
P018	2025	5	Non-freerider	11	3	-	11	515	106	-	621	11	1	0	0	515	106	621	621	0	$159.61	$159.61	$0.00	$0.00
P018	2025	6	Non-freerider	14	6	9	14	1,394	246	89	1,729	14	1	1	89	1394	246	1729	1729	0	$376.78	$308.40	$233.31	-$68.38
P018	2025	7	Non-freerider	13	7	12	13	1,870	531	535	2,936	13	1	1	535	1870	531	2936	2936	0	$417.07	$465.05	$332.14	$47.99
P018	2025	8	Non-freerider	13	6	13	13	1,855	636	627	3,118	13	1	1	627	1855	636	3118	3118	0	$426.09	$502.52	$356.43	$76.42
P018	2025	9	Non-freerider	14	10	12	14	1,720	499	456	2,674	14	1	1	456	1720	499	2675	2675	1	$423.65	$449.77	$326.21	$26.12
P019	2024	10	Non-freerider	16	9	12	16	2,129	303	174	2,605	16	1	0	174	2129	303	2606	2606	1	$265.60	$265.60	$0.00	$0.00
P019	2024	11	Non-freerider	15	4	-	15	1,173	289	-	1,462	15	1	0	0	1173	289	1462	1462	0	$226.37	$226.37	$0.00	$0.00
P019	2024	12	Non-freerider	11	4	-	11	841	323	-	1,164	11	1	0	0	841	323	1164	1164	0	$172.73	$172.73	$0.00	$0.00
P019	2025	1	Non-freerider	9	4	-	9	945	420	-	1,365	9	1	0	0	945	420	1365	1365	0	$154.37	$154.37	$0.00	$0.00
P019	2025	2	Non-freerider	8	5	-	8	1,159	452	-	1,611	8	1	0	0	1159	452	1611	1611	0	$148.70	$148.70	$0.00	$0.00
P019	2025	3	Non-freerider	12	4	-	12	869	301	-	1,170	12	1	0	0	869	301	1170	1170	0	$184.49	$184.49	$0.00	$0.00
P019	2025	4	Non-freerider	16	4	-	16	957	272	-	1,229	16	1	0	0	957	272	1229	1229	0	$232.35	$232.35	$0.00	$0.00
P019	2025	5	Non-freerider	17	4	-	17	1,279	279	-	1,558	17	1	0	0	1279	279	1558	1558	0	$251.91	$251.91	$0.00	$0.00
P019	2025	6	Non-freerider	20	5	13	20	2,159	298	134	2,591	20	1	1	134	2159	298	2591	2591	0	$537.01	$439.64	$326.39	-$97.37
P019	2025	7	Non-freerider	20	11	16	20	2,681	408	444	3,533	20	1	1	444	2681	408	3533	3533	0	$583.74	$568.81	$402.35	-$14.93
P019	2025	8	Non-freerider	19	12	15	19	2,482	388	507	3,378	19	1	1	507	2482	388	3377	3377	-1	$556.47	$557.09	$403.24	$0.63
P019	2025	9	Non-freerider	18	10	14	18	2,177	323	448	2,948	18	1	1	448	2177	323	2948	2948	0	$515.56	$512.88	$374.19	-$2.68
P020	2024	10	freerider (Daily)	-	-	-	-	4	3	1	8	-	1	0	1	4	3	8	8	0	$17.09	$17.09	$0.00	$0.00
P020	2024	11	freerider (Daily)	-	-	-	-	5	3	-	8	-	1	0	0	5	3	8	8	0	$17.09	$17.09	$0.00	$0.00
P020	2024	12	freerider (Daily)	16	-	-	16	8	-	-	8	16	1	0	0	8	0	8	8	0	$202.85	$202.85	$0.00	$0.00
P020	2025	1	freerider (Daily)	28	-	-	28	15	-	-	15	28	1	0	0	15	0	15	15	0	$342.34	$342.34	$0.00	$0.00
P020	2025	2	freerider (Daily)	16	-	-	16	8	-	-	8	16	1	0	0	8	0	8	8	0	$202.85	$202.85	$0.00	$0.00
P020	2025	3	freerider (Daily)	16	-	-	16	8	-	-	8	16	1	0	0	8	0	8	8	0	$202.85	$202.85	$0.00	$0.00
P020	2025	4	freerider (Daily)	16	-	-	16	8	-	-	8	16	1	0	0	8	0	8	8	0	$202.85	$202.85	$0.00	$0.00
P020	2025	5	freerider (Daily)	-	-	-	-	5	3	-	8	-	1	0	0	5	3	8	8	0	$17.09	$17.09	$0.00	$0.00
P020	2025	6	freerider (Daily)	-	-	-	-	2	1	-	3	-	1	1	0	2	1	3	3	0	$17.05	$16.97	$16.92	-$0.08
P020	2025	7	freerider (Daily)	12	-	-	12	7	-	-	7	12	1	1	0	7	0	7	7	0	$252.21	$110.55	$179.26	-$141.66

P020	2025	8	freerider (Daily)	16	-	-	16	8	-	-	8	16	1	1	0	8	0	8	8	0	$330.58	$141.73	$233.38	-$188.84
P020	2025	9	freerider (Daily)	-	-	-	-	4	2	1	7	-	1	1	1	4	2	7	7	0	$17.25	$17.28	$17.18	$0.03
P021	2024	10	Non-freerider	-	-	-	18	-	-	-	1,514	-	1	0	0	0	0	0	0	-1514	$262.46	$262.46	$0.00	$0.00
P021	2024	11	Non-freerider	-	-	-	18	-	-	-	959	-	1	0	0	0	0	0	0	-959	$249.05	$249.05	$0.00	$0.00
P021	2024	12	Non-freerider	-	-	-	14	-	-	-	882	-	1	0	0	0	0	0	0	-882	$200.75	$200.75	$0.00	$0.00
P021	2025	1	Non-freerider	-	-	-	11	-	-	-	892	-	1	0	0	0	0	0	0	-892	$166.16	$166.16	$0.00	$0.00
P021	2025	2	Non-freerider	11	2	-	11	169	44	-	795	11	1	0	0	169	44	213	213	-582	$163.82	$163.82	$0.00	$0.00
P021	2025	3	Non-freerider	12	2	-	12	636	189	-	824	12	1	0	0	636	189	825	825	1	$176.13	$176.13	$0.00	$0.00
P021	2025	4	Non-freerider	12	2	-	12	848	208	-	1,056	12	1	0	0	848	208	1056	1056	0	$181.73	$181.73	$0.00	$0.00
P021	2025	5	Non-freerider	14	4	-	14	903	179	-	1,082	14	1	0	0	903	179	1082	1082	0	$205.58	$205.58	$0.00	$0.00
P021	2025	6	Non-freerider	17	7	16	17	1,163	248	156	1,566	17	1	1	156	1163	248	1567	1567	1	$427.43	$436.79	$289.79	$9.36
P021	2025	7	Non-freerider	17	11	17	17	1,533	372	404	2,309	17	1	1	404	1533	372	2309	2309	0	$464.29	$520.90	$351.44	$56.62
P021	2025	8	Non-freerider	18	12	19	19	1,657	367	426	2,450	18	1	1	426	1657	367	2450	2450	0	$510.44	$563.83	$383.58	$53.39
P021	2025	9	Non-freerider	19	10	19	19	2,019	365	480	2,863	19	1	1	480	2019	365	2864	2864	1	$530.92	$593.09	$396.30	$62.16
P022	2024	10	Non-freerider	24	24	19	24	2,203	1,505	69	3,778	24	1	0	69	2203	1505	3777	3777	-1	$386.82	$386.82	$0.00	$0.00
P022	2024	11	Non-freerider	25	25	-	25	2,272	1,321	-	3,593	25	1	0	0	2272	1321	3593	3593	0	$393.96	$393.96	$0.00	$0.00
P022	2024	12	Non-freerider	25	25	-	25	2,050	1,128	-	3,178	25	1	0	0	2050	1128	3178	3178	0	$383.93	$383.93	$0.00	$0.00
P022	2025	1	Non-freerider	25	25	-	25	1,999	1,084	-	3,083	25	1	0	0	1999	1084	3083	3083	0	$381.64	$381.64	$0.00	$0.00
P022	2025	2	Non-freerider	25	25	-	25	2,526	1,478	-	4,004	25	1	0	0	2526	1478	4004	4004	0	$403.89	$403.89	$0.00	$0.00
P022	2025	3	Non-freerider	24	25	-	25	2,525	1,462	-	3,988	25	1	0	0	2525	1462	3987	3987	-1	$403.50	$403.50	$0.00	$0.00
P022	2025	4	Non-freerider	25	25	-	25	2,742	1,457	-	4,200	25	1	0	0	2742	1457	4199	4199	-1	$408.62	$408.62	$0.00	$0.00
P022	2025	5	Non-freerider	25	25	-	25	2,542	1,510	-	4,052	25	1	0	0	2542	1510	4052	4052	0	$405.05	$405.05	$0.00	$0.00
P022	2025	6	Non-freerider	25	25	20	25	2,513	1,655	136	4,305	25	1	1	136	2513	1655	4304	4304	-1	$719.93	$615.11	$427.30	-$104.82
P022	2025	7	Non-freerider	25	25	22	25	2,429	1,731	296	4,455	25	1	1	296	2429	1731	4456	4456	1	$727.37	$679.81	$466.97	-$47.55
P022	2025	8	Non-freerider	25	25	24	25	2,340	1,687	328	4,356	25	1	1	328	2340	1687	4355	4355	-1	$722.46	$711.23	$473.47	-$11.23
P022	2025	9	Non-freerider	25	25	24	25	2,192	1,610	346	4,148	25	1	1	346	2192	1610	4148	4148	0	$712.14	$710.05	$475.87	-$2.09
P023	2024	10	Non-freerider	34	10	9	34	1,882	670	93	2,645	34	1	0	93	1882	670	2645	2645	0	$475.54	$475.54	$0.00	$0.00
P023	2024	11	Non-freerider	24	7	-	24	1,572	587	-	2,160	24	1	0	0	1572	587	2159	2159	-1	$347.73	$347.73	$0.00	$0.00
P023	2024	12	Non-freerider	8	8	-	8	1,230	649	-	1,880	8	1	0	0	1230	649	1879	1879	-1	$155.20	$155.20	$0.00	$0.00
P023	2025	1	Non-freerider	9	7	-	9	1,495	797	-	2,292	9	1	0	0	1495	797	2292	2292	0	$176.76	$176.76	$0.00	$0.00
P023	2025	2	Non-freerider	9	8	-	9	1,678	902	-	2,580	9	1	0	0	1678	902	2580	2580	0	$183.72	$183.72	$0.00	$0.00
P023	2025	3	Non-freerider	8	9	-	9	1,015	558	-	1,573	9	1	0	0	1015	558	1573	1573	0	$159.39	$159.39	$0.00	$0.00
P023	2025	4	Non-freerider	12	8	-	12	1,424	632	-	2,056	12	1	0	0	1424	632	2056	2056	0	$205.89	$205.89	$0.00	$0.00
P023	2025	5	Non-freerider	26	10	-	26	2,128	678	-	2,806	26	1	0	0	2128	678	2806	2806	0	$386.55	$386.55	$0.00	$0.00
P023	2025	6	Non-freerider	15	8	9	15	2,305	858	309	3,471	15	1	1	309	2305	858	3472	3472	1	$482.76	$405.01	$313.65	-$77.75
P023	2025	7	Non-freerider	10	9	14	14	1,962	952	485	3,399	10	1	1	485	1962	952	3399	3399	0	$459.61	$469.32	$344.01	$9.70
P023	2025	8	Non-freerider	23	11	24	24	2,747	957	795	4,499	23	1	1	795	2747	957	4499	4499	0	$709.97	$798.28	$552.74	$88.31
P023	2025	9	Non-freerider	19	8	20	20	2,415	816	782	4,012	19	1	1	782	2415	816	4013	4013	1	$607.50	$698.50	$492.14	$91.00
P024	2024	10	Non-freerider	3	1	4	4	523	102	101	726	3	1	0	101	523	102	726	726	0	$80.88	$80.88	$0.00	$0.00
P024	2024	11	Non-freerider	3	2	-	3	383	101	-	483	3	1	0	0	383	101	484	484	1	$63.40	$63.40	$0.00	$0.00
P024	2024	12	Non-freerider	3	2	-	3	226	136	-	362	3	1	0	0	226	136	362	362	0	$60.48	$60.48	$0.00	$0.00
P024	2025	1	Non-freerider	3	2	-	3	444	247	-	691	3	1	0	0	444	247	691	691	0	$68.42	$68.42	$0.00	$0.00
P024	2025	2	Non-freerider	3	1	-	3	300	163	-	463	3	1	0	0	300	163	463	463	0	$62.92	$62.92	$0.00	$0.00
P024	2025	3	Non-freerider	3	1	-	3	206	108	-	314	3	1	0	0	206	108	314	314	0	$59.32	$59.32	$0.00	$0.00
P024	2025	4	Non-freerider	3	1	-	3	204	74	-	278	3	1	0	0	204	74	278	278	0	$58.45	$58.45	$0.00	$0.00
P024	2025	5	Non-freerider	3	1	-	3	243	42	-	285	3	1	0	0	243	42	285	285	0	$58.62	$58.62	$0.00	$0.00
P024	2025	6	Non-freerider	4	1	3	4	374	33	43	450	4	1	1	43	374	33	450	450	0	$117.54	$108.65	$81.99	-$8.89
P024	2025	7	Non-freerider	4	1	4	4	455	53	168	676	4	1	1	168	455	53	676	676	0	$128.75	$154.18	$112.03	$25.43
P024	2025	8	Non-freerider	4	1	4	4	457	49	162	667	4	1	1	162	457	49	668	668	1	$128.30	$152.71	$110.51	$24.41
P024	2025	9	Non-freerider	4	1	4	4	418	50	158	626	4	1	1	158	418	50	626	626	0	$126.27	$150.85	$109.59	$24.58
P025	2024	10	Non-freerider	39	14	38	39	3,055	272	597	3,923	39	1	0	597	3055	272	3924	3924	1	$564.47	$564.47	$0.00	$0.00
P025	2024	11	Non-freerider	23	6	-	23	2,041	281	-	2,322	23	1	0	0	2041	281	2322	2322	0	$340.03	$340.03	$0.00	$0.00
P025	2024	12	Non-freerider	14	5	-	14	1,182	167	-	1,350	14	1	0	0	1182	167	1349	1349	-1	$212.06	$212.06	$0.00	$0.00
P025	2025	1	Non-freerider	16	5	-	16	1,575	228	-	1,803	16	1	0	0	1575	228	1803	1803	0	$246.22	$246.22	$0.00	$0.00
P025	2025	2	Non-freerider	15	5	-	15	2,021	244	-	2,265	15	1	0	0	2021	244	2265	2265	0	$245.77	$245.77	$0.00	$0.00
P025	2025	3	Non-freerider	15	4	-	15	1,854	285	-	2,139	15	1	0	0	1854	285	2139	2139	0	$242.73	$242.73	$0.00	$0.00
P025	2025	4	Non-freerider	14	4	-	14	1,907	237	-	2,144	14	1	0	0	1907	237	2144	2144	0	$231.24	$231.24	$0.00	$0.00
P025	2025	5	Non-freerider	29	4	-	29	2,227	255	-	2,481	29	1	0	0	2227	255	2482	2482	1	$413.53	$413.53	$0.00	$0.00
P025	2025	6	Non-freerider	30	4	35	35	3,345	248	324	3,917	30	1	1	324	3345	248	3917	3917	0	$896.48	$887.58	$573.06	-$8.91
P025	2025	7	Non-freerider	40	9	34	40	3,225	296	956	4,477	40	1	1	956	3225	296	4477	4477	0	$1,022.16	$1,099.66	$791.33	$77.50
P025	2025	8	Non-freerider	40	8	41	41	4,154	300	1,060	5,513	40	1	1	1060	4154	300	5514	5514	1	$1,093.12	$1,241.51	$829.55	$148.38
P025	2025	9	Non-freerider	38	13	38	38	3,959	312	1,161	5,431	38	1	1	1161	3959	312	5432	5432	1	$1,030.32	$1,204.80	$813.13	$174.48
P026	2024	10	Non-freerider	4	3	5	5	365	83	115	563	4	1	0	115	365	83	563	563	0	$88.55	$88.55	$0.00	$0.00
P026	2024	11	Non-freerider	4	2	-	4	335	85	-	420	4	1	0	0	335	85	420	420	0	$73.49	$73.49	$0.00	$0.00
P026	2024	12	Non-freerider	2	2	-	2	215	82	-	297	2	1	0	0	215	82	297	297	0	$47.30	$47.30	$0.00	$0.00
P026	2025	1	Non-freerider	2	2	-	2	312	132	-	444	2	1	0	0	312	132	444	444	0	$50.85	$50.85	$0.00	$0.00
P026	2025	2	Non-freerider	4	3	-	4	323	135	-	458	4	1	0	0	323	135	458	458	0	$74.41	$74.41	$0.00	$0.00
P026	2025	3	Non-freerider	2	2	-	2	221	99	-	320	2	1	0	0	221	99	320	320	0	$47.85	$47.85	$0.00	$0.00
P026	2025	4	Non-freerider	2	2	-	2	193	94	-	287	2	1	0	0	193	94	287	287	0	$47.05	$47.05	$0.00	$0.00
P026	2025	5	Non-freerider	5	2	-	5	222	80	-	303	5	1	0	0	222	80	302	302	-1	$82.27	$82.27	$0.00	$0.00
P026	2025	6	Non-freerider	4	4	-	4	407	115	-	521	4	1	1	0	407	115	522	522	1	$121.06	$60.67	$73.80	-$60.39
P026	2025	7	Non-freerider	5	4	5	5	646	214	163	1,022	5	1	1	163	646	214	1023	1023	1	$165.49	$182.82	$128.27	$17.33
P026	2025	8	Non-freerider	5	4	5	5	568	228	116	912	5	1	1	116	568	228	912	912	0	$160.04	$170.16	$117.49	$10.13
P026	2025	9	Non-freerider	4	4	5	5	629	217	136	982	4	1	1	136	629	217	982	982	0	$163.51	$168.31	$121.95	$4.80
P027	2024	10	Non-freerider	10	5	7	10	1,322	333	165	1,819	10	-	0	165	1322	333	1820	1820	1	$0.00	$0.00	$0.00	$0.00
P027	2024	11	Non-freerider	8	5	-	8	1,074	245	-	1,319	8	-	0	0	1074	245	1319	1319	0	$0.00	$0.00	$0.00	$0.00
P027	2024	12	Non-freerider	9	7	-	9	909	252	-	1,161	9	-	0	0	909	252	1161	1161	0	$0.00	$0.00	$0.00	$0.00
P027	2025	1	Non-freerider	13	10	-	13	1,657	775	-	2,432	13	-	0	0	1657	775	2432	2432	0	$0.00	$0.00	$0.00	$0.00
P027	2025	2	Non-freerider	11	11	-	11	1,482	666	-	2,149	11	-	0	0	1482	666	2148	2148	-1	$0.00	$0.00	$0.00	$0.00
P027	2025	3	Non-freerider	8	6	-	8	913	377	-	1,290	8	-	0	0	913	377	1290	1290	0	$0.00	$0.00	$0.00	$0.00
P027	2025	4	Non-freerider	8	6	-	8	826	244	-	1,070	8	-	0	0	826	244	1070	1070	0	$0.00	$0.00	$0.00	$0.00

P027	2025	5	Non-freerider	9	5	-	9	1,088	242	-	1,329	9	-	0	0	1088	242	1330	1330	1	$0.00	$0.00	$0.00	$0.00
P027	2025	6	Non-freerider	9	5	8	9	1,438	299	203	1,940	9	-	1	203	1438	299	1940	1940	0	$0.00	$0.00	$0.00	$0.00
P027	2025	7	Non-freerider	10	6	8	10	1,393	485	354	2,232	10	-	1	354	1393	485	2232	2232	0	$0.00	$0.00	$0.00	$0.00
P027	2025	8	Non-freerider	9	6	8	9	1,633	482	440	2,555	9	-	1	440	1633	482	2555	2555	0	$0.00	$0.00	$0.00	$0.00
P027	2025	9	Non-freerider	9	6	7	9	1,354	452	365	2,171	9	-	1	365	1354	452	2171	2171	0	$0.00	$0.00	$0.00	$0.00
P028	2024	10	Non-freerider	10	3	9	10	1,229	225	296	1,750	10	-	0	296	1229	225	1750	1750	0	$0.00	$0.00	$0.00	$0.00
P028	2024	11	Non-freerider	7	2	-	7	698	138	-	836	7	-	0	0	698	138	836	836	0	$0.00	$0.00	$0.00	$0.00
P028	2024	12	Non-freerider	5	2	-	5	617	194	-	811	5	-	0	0	617	194	811	811	0	$0.00	$0.00	$0.00	$0.00
P028	2025	1	Non-freerider	5	2	-	5	802	259	-	1,061	5	-	0	0	802	259	1061	1061	0	$0.00	$0.00	$0.00	$0.00
P028	2025	2	Non-freerider	6	2	-	6	845	242	-	1,087	6	-	0	0	845	242	1087	1087	0	$0.00	$0.00	$0.00	$0.00
P028	2025	3	Non-freerider	4	2	-	4	591	193	-	785	4	-	0	0	591	193	784	784	-1	$0.00	$0.00	$0.00	$0.00
P028	2025	4	Non-freerider	5	1	-	5	588	170	-	758	5	-	0	0	588	170	758	758	0	$0.00	$0.00	$0.00	$0.00
P028	2025	5	Non-freerider	6	1	-	6	793	148	-	940	6	-	0	0	793	148	941	941	1	$0.00	$0.00	$0.00	$0.00
P028	2025	6	Non-freerider	9	2	10	10	1,188	124	169	1,481	9	-	1	169	1188	124	1481	1481	0	$0.00	$0.00	$0.00	$0.00
P028	2025	7	Non-freerider	10	5	10	10	1,399	265	610	2,273	10	-	1	610	1399	265	2274	2274	1	$0.00	$0.00	$0.00	$0.00
P028	2025	8	Non-freerider	10	5	10	10	1,490	308	609	2,407	10	-	1	609	1490	308	2407	2407	0	$0.00	$0.00	$0.00	$0.00
P028	2025	9	Non-freerider	9	4	10	10	1,296	281	601	2,178	9	-	1	601	1296	281	2178	2178	0	$0.00	$0.00	$0.00	$0.00
P029	2024	10	Non-freerider	5	3	7	7	537	76	122	735	5	-	0	122	537	76	735	735	0	$0.00	$0.00	$0.00	$0.00
P029	2024	11	Non-freerider	4	1	-	4	289	46	-	334	4	-	0	0	289	46	335	335	1	$0.00	$0.00	$0.00	$0.00
P029	2024	12	Non-freerider	2	2	-	2	262	85	-	347	2	-	0	0	262	85	347	347	0	$0.00	$0.00	$0.00	$0.00
P029	2025	1	Non-freerider	3	1	-	3	320	186	-	506	3	-	0	0	320	186	506	506	0	$0.00	$0.00	$0.00	$0.00
P029	2025	2	Non-freerider	3	2	-	3	346	165	-	511	3	-	0	0	346	165	511	511	0	$0.00	$0.00	$0.00	$0.00
P029	2025	3	Non-freerider	3	2	-	3	228	126	-	354	3	-	0	0	228	126	354	354	0	$0.00	$0.00	$0.00	$0.00
P029	2025	4	Non-freerider	7	2	-	7	327	113	-	440	7	-	0	0	327	113	440	440	0	$0.00	$0.00	$0.00	$0.00
P029	2025	5	Non-freerider	5	3	-	5	457	62	-	519	5	-	0	0	457	62	519	519	0	$0.00	$0.00	$0.00	$0.00
P029	2025	6	Non-freerider	8	5	8	8	798	122	88	1,008	8	-	1	88	798	122	1008	1008	0	$0.00	$0.00	$0.00	$0.00
P029	2025	7	Non-freerider	9	4	9	9	797	209	236	1,242	9	-	1	236	797	209	1242	1242	0	$0.00	$0.00	$0.00	$0.00
P029	2025	8	Non-freerider	8	5	9	9	732	210	237	1,180	8	-	1	237	732	210	1179	1179	-1	$0.00	$0.00	$0.00	$0.00
P029	2025	9	Non-freerider	8	4	6	8	558	164	168	890	8	-	1	168	558	164	890	890	0	$0.00	$0.00	$0.00	$0.00
P030	2024	10	Non-freerider	9	1	7	9	58	17	7	82	9	-	0	7	58	17	82	82	0	$0.00	$0.00	$0.00	$0.00
P030	2024	11	Non-freerider	11	3	-	11	100	21	-	121	11	-	0	0	100	21	121	121	0	$0.00	$0.00	$0.00	$0.00
P030	2024	12	Non-freerider	4	3	-	4	78	21	-	99	4	-	0	0	78	21	99	99	0	$0.00	$0.00	$0.00	$0.00
P030	2025	1	Non-freerider	6	-	-	6	44	17	-	61	6	-	0	0	44	17	61	61	0	$0.00	$0.00	$0.00	$0.00
P030	2025	2	Non-freerider	5	3	-	5	101	22	-	123	5	-	0	0	101	22	123	123	0	$0.00	$0.00	$0.00	$0.00
P030	2025	3	Non-freerider	6	4	-	6	142	26	-	169	6	-	0	0	142	26	168	168	-1	$0.00	$0.00	$0.00	$0.00
P030	2025	4	Non-freerider	6	3	-	6	134	27	-	161	6	-	0	0	134	27	161	161	0	$0.00	$0.00	$0.00	$0.00
P030	2025	5	Non-freerider	9	7	-	9	148	63	-	211	9	-	0	0	148	63	211	211	0	$0.00	$0.00	$0.00	$0.00
P030	2025	6	Non-freerider	8	7	1	8	135	105	5	245	8	-	1	5	135	105	245	245	0	$0.00	$0.00	$0.00	$0.00
P030	2025	7	Non-freerider	6	6	1	6	45	30	6	81	6	-	1	6	45	30	81	81	0	$0.00	$0.00	$0.00	$0.00
P030	2025	8	Non-freerider	8	6	-	8	55	38	6	99	8	-	1	6	55	38	99	99	0	$0.00	$0.00	$0.00	$0.00
P030	2025	9	Non-freerider	6	9	6	9	68	45	10	123	9	-	1	10	68	45	123	123	0	$0.00	$0.00	$0.00	$0.00
P031	2024	10	Non-freerider	12	5	12	12	1,804	332	271	2,407	12	-	0	271	1804	332	2407	2407	0	$0.00	$0.00	$0.00	$0.00
P031	2024	12	Non-freerider	9	6	-	9	795	342	-	1,136	9	-	0	0	795	342	1137	1137	1	$0.00	$0.00	$0.00	$0.00
P031	2025	1	Non-freerider	9	6	-	9	938	423	-	1,361	9	-	0	0	938	423	1361	1361	0	$0.00	$0.00	$0.00	$0.00
P031	2025	2	Non-freerider	8	6	-	8	846	368	-	1,214	8	-	0	0	846	368	1214	1214	0	$0.00	$0.00	$0.00	$0.00
P031	2025	3	Non-freerider	10	3	-	10	588	223	-	811	10	-	0	0	588	223	811	811	0	$0.00	$0.00	$0.00	$0.00
P031	2025	4	Non-freerider	11	3	-	11	877	266	-	1,142	11	-	0	0	877	266	1143	1143	1	$0.00	$0.00	$0.00	$0.00
P031	2025	5	Non-freerider	11	3	-	11	1,220	239	-	1,459	11	-	0	0	1220	239	1459	1459	0	$0.00	$0.00	$0.00	$0.00
P031	2025	6	Non-freerider	11	9	10	11	1,513	275	186	1,974	11	-	1	186	1513	275	1974	1974	0	$0.00	$0.00	$0.00	$0.00
P031	2025	7	Non-freerider	12	10	12	12	1,863	523	601	2,988	12	-	1	601	1863	523	2987	2987	-1	$0.00	$0.00	$0.00	$0.00
P031	2025	8	Non-freerider	13	9	12	13	1,927	560	696	3,183	13	-	1	696	1927	560	3183	3183	0	$0.00	$0.00	$0.00	$0.00
P031	2025	9	Non-freerider	12	9	12	12	1,919	513	611	3,043	12	-	1	611	1919	513	3043	3043	0	$0.00	$0.00	$0.00	$0.00
P032	2024	10	Non-freerider	-	-	-	36	-	-	-	6,735	-	1	0	0	0	0	0	0	-6735	$597.58	$597.58	$0.00	$0.00
P032	2024	11	Non-freerider	-	-	-	36	-	-	-	5,004	-	1	0	0	0	0	0	0	-5004	$555.76	$555.76	$0.00	$0.00
P032	2024	12	Non-freerider	-	-	-	36	-	-	-	3,994	-	1	0	0	0	0	0	0	-3994	$531.36	$531.36	$0.00	$0.00
P032	2025	1	Non-freerider	-	-	-	36	-	-	-	4,169	-	1	0	0	0	0	0	0	-4169	$535.58	$535.58	$0.00	$0.00
P032	2025	2	Non-freerider	20	13	-	38	936	218	-	3,351	20	1	0	0	936	218	1154	1154	-2197	$539.04	$539.04	$0.00	$0.00
P032	2025	3	Non-freerider	21	11	-	21	3,088	606	-	3,694	21	1	0	0	3088	606	3694	3694	0	$349.96	$349.96	$0.00	$0.00
P032	2025	4	Non-freerider	29	25	-	29	3,249	1,130	-	4,379	29	1	0	0	3249	1130	4379	4379	0	$459.39	$459.39	$0.00	$0.00
P032	2025	5	Non-freerider	17	4	-	17	2,167	533	-	2,700	17	1	0	0	2167	533	2700	2700	0	$279.50	$279.50	$0.00	$0.00
P032	2025	6	Non-freerider	18	4	19	19	2,511	515	329	3,354	18	1	1	329	2511	515	3355	3355	1	$555.28	$565.10	$364.21	$9.82
P032	2025	7	Non-freerider	22	8	21	22	3,378	855	937	5,171	22	1	1	937	3378	855	5170	5170	-1	$704.14	$796.26	$556.80	$92.12
P032	2025	8	Non-freerider	22	4	22	22	3,095	517	918	4,529	22	1	1	918	3095	517	4530	4530	1	$672.30	$790.29	$544.14	$118.00
P032	2025	9	Non-freerider	22	7	21	22	3,068	543	851	4,461	22	1	1	851	3068	543	4462	4462	1	$668.93	$760.90	$528.92	$91.97
P033	2024	10	Non-freerider	52	52	52	52	4,022	2,129	333	6,484	52	1	0	333	4022	2129	6484	6484	0	$777.27	$777.27	$0.00	$0.00
P033	2024	11	Non-freerider	52	52	-	52	2,019	919	-	2,938	52	1	0	0	2019	919	2938	2938	0	$691.60	$691.60	$0.00	$0.00
P033	2024	12	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P033	2025	1	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P033	2025	2	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P033	2025	3	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P033	2025	4	Non-freerider	53	53	-	53	2,861	643	-	3,504	53	1	0	0	2861	643	3504	3504	0	$716.89	$716.89	$0.00	$0.00
P033	2025	5	Non-freerider	52	52	-	52	3,715	1,302	-	5,017	52	1	0	0	3715	1302	5017	5017	0	$741.83	$741.83	$0.00	$0.00
P033	2025	6	Non-freerider	52	52	51	52	1,264	798	54	2,116	52	1	1	54	1264	798	2116	2116	0	$1,140.01	$1,174.60	$752.51	$34.58
P033	2025	7	Non-freerider	52	52	52	52	2,329	834	727	3,889	52	1	1	727	2329	834	3890	3890	1	$1,227.95	$1,373.88	$912.53	$145.92
P033	2025	8	Non-freerider	52	52	52	52	5,068	2,371	1,740	9,179	52	1	1	1740	5068	2371	9179	9179	0	$1,490.34	$1,716.74	$1,189.22	$226.40
P033	2025	9	Non-freerider	52	52	52	52	4,627	2,210	923	7,760	52	1	1	923	4627	2210	7760	7760	0	$1,419.96	$1,508.99	$992.12	$89.04
P034	2024	10	Non-freerider	32	25	32	32	4,014	921	980	5,914	32	1	0	980	4014	921	5915	5915	1	$531.30	$531.30	$0.00	$0.00
P034	2024	11	Non-freerider	31	12	-	31	4,656	741	-	5,397	31	1	0	0	4656	741	5397	5397	0	$507.20	$507.20	$0.00	$0.00
P034	2024	12	Non-freerider	22	8	-	22	2,080	670	-	2,751	22	1	0	0	2080	670	2750	2750	-1	$338.78	$338.78	$0.00	$0.00
P034	2025	1	Non-freerider	13	7	-	13	2,056	880	-	2,936	13	1	0	0	2056	880	2936	2936	0	$238.76	$238.76	$0.00	$0.00

P034	2025	2	Non-freerider	22	8	-	22	2,155	743	-	2,898	22	1	0	0	2155	743	2898	2898	0	$342.34	$342.34	$0.00	$0.00
P034	2025	3	Non-freerider	19	7	-	19	1,589	468	-	2,057	19	1	0	0	1589	468	2057	2057	0	$287.19	$287.19	$0.00	$0.00
P034	2025	4	Non-freerider	18	7	-	18	1,644	481	-	2,125	18	1	0	0	1644	481	2125	2125	0	$277.22	$277.22	$0.00	$0.00
P034	2025	5	Non-freerider	25	12	-	25	3,069	515	-	3,584	25	1	0	0	3069	515	3584	3584	0	$393.74	$393.74	$0.00	$0.00
P034	2025	6	Non-freerider	22	16	19	22	3,385	718	94	4,196	22	1	1	94	3385	718	4197	4197	1	$655.78	$566.71	$354.14	-$89.07
P034	2025	7	Non-freerider	23	15	23	23	3,934	1,105	1,233	6,273	23	1	1	1233	3934	1105	6272	6272	-1	$778.38	$920.58	$646.37	$142.20
P034	2025	8	Non-freerider	24	21	22	24	4,863	1,451	1,366	7,680	24	1	1	1366	4863	1451	7680	7680	0	$867.75	$977.10	$699.71	$109.35
P034	2025	9	Non-freerider	23	17	22	23	4,399	1,411	1,269	7,078	23	1	1	1269	4399	1411	7079	7079	1	$818.31	$934.19	$662.27	$115.88
P035	2024	10	Non-freerider	12	7	9	12	1,028	255	271	1,554	12	1	0	271	1028	255	1554	1554	0	$193.76	$193.76	$0.00	$0.00
P035	2024	11	Non-freerider	12	6	-	12	704	189	-	893	12	1	0	0	704	189	893	893	0	$177.79	$177.79	$0.00	$0.00
P035	2024	12	Non-freerider	8	1	-	8	287	99	-	386	8	1	0	0	287	99	386	386	0	$119.11	$119.11	$0.00	$0.00
P035	2025	1	Non-freerider	7	1	-	7	338	121	-	459	7	1	0	0	338	121	459	459	0	$109.26	$109.26	$0.00	$0.00
P035	2025	2	Non-freerider	4	2	-	4	319	149	-	468	4	1	0	0	319	149	468	468	0	$74.65	$74.65	$0.00	$0.00
P035	2025	3	Non-freerider	8	1	-	8	319	118	-	438	8	1	0	0	319	118	437	437	-1	$120.36	$120.36	$0.00	$0.00
P035	2025	4	Non-freerider	7	2	-	7	297	97	-	394	7	1	0	0	297	97	394	394	0	$107.69	$107.69	$0.00	$0.00
P035	2025	5	Non-freerider	10	4	-	10	613	120	-	733	10	1	0	0	613	120	733	733	0	$150.71	$150.71	$0.00	$0.00
P035	2025	6	Non-freerider	12	6	6	12	704	139	12	856	12	1	1	12	704	139	855	855	-1	$294.32	$214.76	$185.46	-$79.55
P035	2025	7	Non-freerider	13	8	12	13	1,294	217	418	1,929	13	1	1	418	1294	217	1929	1929	0	$367.12	$415.88	$296.88	$48.77
P035	2025	8	Non-freerider	13	6	12	13	1,294	155	384	1,833	13	1	1	384	1294	155	1833	1833	0	$362.36	$406.35	$287.34	$43.99
P035	2025	9	Non-freerider	13	7	13	13	1,335	234	540	2,109	13	1	1	540	1335	234	2109	2109	0	$376.05	$459.67	$326.14	$83.62
P036	2024	10	Non-freerider	35	20	34	35	3,379	1,779	839	5,998	35	1	0	839	3379	1779	5997	5997	-1	$568.16	$568.16	$0.00	$0.00
P036	2024	11	Non-freerider	25	13	-	25	609	1,522	-	2,131	25	1	0	0	609	1522	2131	2131	0	$358.63	$358.63	$0.00	$0.00
P036	2024	12	Non-freerider	15	14	-	15	1,793	1,497	-	3,290	15	1	0	0	1793	1497	3290	3290	0	$270.54	$270.54	$0.00	$0.00
P036	2025	1	Non-freerider	20	16	-	20	3,150	1,863	-	5,013	20	1	0	0	3150	1863	5013	5013	0	$370.21	$370.21	$0.00	$0.00
P036	2025	2	Non-freerider	22	17	-	22	4,601	2,318	-	6,920	22	1	0	0	4601	2318	6919	6919	-1	$439.51	$439.51	$0.00	$0.00
P036	2025	3	Non-freerider	17	16	-	17	1,251	1,648	-	2,899	17	1	0	0	1251	1648	2899	2899	0	$284.31	$284.31	$0.00	$0.00
P036	2025	4	Non-freerider	16	16	-	16	-	1,365	-	1,262	16	1	0	0	0	1365	1365	1365	103	$233.15	$233.15	$0.00	$0.00
P036	2025	5	Non-freerider	21	13	-	21	-	1,253	-	-	21	1	0	0	0	1253	1253	1253	1253	$260.71	$260.71	$0.00	$0.00
P036	2025	6	Non-freerider	27	19	19	27	433	1,318	42	1,793	27	1	1	42	433	1318	1793	1793	0	$634.49	$536.58	$424.03	-$97.91
P036	2025	7	Non-freerider	39	29	37	39	2,322	1,815	509	4,646	39	1	1	509	2322	1815	4646	4646	0	$1,010.96	$1,041.54	$708.68	$30.57
P036	2025	8	Non-freerider	37	26	35	37	3,321	1,810	758	5,889	37	1	1	758	3321	1810	5889	5889	0	$1,033.45	$1,081.92	$740.51	$48.47
P036	2025	9	Non-freerider	47	30	28	47	3,432	1,735	681	5,847	47	1	1	681	3432	1735	5848	5848	1	$1,227.17	$1,047.70	$855.72	-$179.47
P037	2024	10	Non-freerider	6	6	-	6	265	42	-	306	6	1	0	0	265	42	307	307	1	$93.95	$93.95	$0.00	$0.00
P037	2024	11	Non-freerider	5	5	-	5	213	58	-	271	5	1	0	0	213	58	271	271	0	$81.50	$81.50	$0.00	$0.00
P037	2024	12	Non-freerider	5	5	-	5	67	29	-	96	5	1	0	0	67	29	96	96	0	$77.27	$77.27	$0.00	$0.00
P037	2025	1	Non-freerider	-	-	-	-	2	1	-	3	-	1	0	0	2	1	3	3	0	$16.97	$16.97	$0.00	$0.00
P037	2025	2	Non-freerider	6	6	-	6	177	44	-	221	6	1	0	0	177	44	221	221	0	$91.90	$91.90	$0.00	$0.00
P037	2025	3	Non-freerider	6	6	-	6	241	59	-	300	6	1	0	0	241	59	300	300	0	$93.81	$93.81	$0.00	$0.00
P037	2025	4	Non-freerider	6	5	-	6	73	11	-	83	6	1	0	0	73	11	84	84	1	$88.57	$88.57	$0.00	$0.00
P037	2025	5	Non-freerider	7	-	-	7	12	1	-	12	7	1	0	0	12	1	13	13	1	$98.46	$98.46	$0.00	$0.00
P037	2025	6	Non-freerider	-	-	-	-	1	-	-	1	-	1	1	0	1	0	1	1	0	$16.95	$16.92	$16.90	-$0.03
P037	2025	7	Non-freerider	1	-	-	1	1	-	-	2	1	1	1	0	1	0	1	1	-1	$36.58	$24.71	$30.43	-$11.87
P037	2025	8	Non-freerider	6	6	6	6	164	15	43	222	6	1	1	43	164	15	222	222	0	$145.39	$159.31	$108.61	$13.92
P037	2025	9	Non-freerider	6	6	6	6	42	6	20	69	6	1	1	20	42	6	68	68	-1	$137.80	$150.71	$102.95	$12.91
P038	2024	10	Non-freerider	21	21	12	21	665	784	163	1,613	21	1	0	163	665	784	1612	1612	-1	$299.68	$299.68	$0.00	$0.00
P038	2024	11	Non-freerider	16	20	-	20	532	871	-	1,404	20	1	0	0	532	871	1403	1403	-1	$283.02	$283.02	$0.00	$0.00
P038	2024	12	Non-freerider	19	23	-	23	788	969	-	1,756	23	1	0	0	788	969	1757	1757	1	$326.35	$326.35	$0.00	$0.00
P038	2025	1	Non-freerider	18	19	-	19	930	943	-	1,872	19	1	0	0	930	943	1873	1873	1	$282.72	$282.72	$0.00	$0.00
P038	2025	2	Non-freerider	22	25	-	25	653	1,048	-	1,702	25	1	0	0	653	1048	1701	1701	-1	$348.27	$348.27	$0.00	$0.00
P038	2025	3	Non-freerider	16	14	-	16	37	726	-	762	16	1	0	0	37	726	762	762	0	$221.07	$221.07	$0.00	$0.00
P038	2025	4	Non-freerider	15	22	-	22	42	864	-	906	22	1	0	0	42	864	906	906	0	$294.21	$294.21	$0.00	$0.00
P038	2025	5	Non-freerider	23	20	-	23	39	843	-	882	23	1	0	0	39	843	882	882	0	$305.24	$305.24	$0.00	$0.00
P038	2025	6	Non-freerider	18	19	16	19	344	794	64	1,203	19	1	1	64	344	794	1202	1202	-1	$448.59	$424.12	$308.40	-$24.47
P038	2025	7	Non-freerider	18	14	18	18	366	794	162	1,321	18	1	1	162	366	794	1322	1322	1	$434.86	$466.90	$317.82	$32.03
P038	2025	8	Non-freerider	19	14	14	19	404	737	152	1,292	19	1	1	152	404	737	1292	1292	0	$453.00	$417.78	$327.67	-$35.22
P038	2025	9	Non-freerider	17	15	15	17	611	719	227	1,557	17	1	1	227	611	719	1557	1557	0	$426.99	$438.06	$317.93	$11.07
P039	2024	10	Non-freerider	20	4	13	20	491	57	63	611	20	1	0	63	491	57	611	611	0	$263.86	$263.86	$0.00	$0.00
P039	2024	11	Non-freerider	12	-	-	12	231	35	-	266	12	1	0	0	231	35	266	266	0	$162.65	$162.65	$0.00	$0.00
P039	2024	12	Non-freerider	7	-	-	7	159	34	-	193	7	1	0	0	159	34	193	193	0	$102.83	$102.83	$0.00	$0.00
P039	2025	1	Non-freerider	4	-	-	4	201	34	-	235	4	1	0	0	201	34	235	235	0	$69.02	$69.02	$0.00	$0.00
P039	2025	2	Non-freerider	5	1	-	5	153	28	-	181	5	1	0	0	153	28	181	181	0	$79.32	$79.32	$0.00	$0.00
P039	2025	3	Non-freerider	4	1	-	4	137	34	-	171	4	1	0	0	137	34	171	171	0	$67.47	$67.47	$0.00	$0.00
P039	2025	4	Non-freerider	5	1	-	5	142	36	-	178	5	1	0	0	142	36	178	178	0	$79.25	$79.25	$0.00	$0.00
P039	2025	5	Non-freerider	10	1	-	10	261	55	-	316	10	1	0	0	261	55	316	316	0	$140.63	$140.63	$0.00	$0.00
P039	2025	6	Non-freerider	18	1	17	18	373	85	20	478	18	1	1	20	373	85	478	478	0	$393.05	$402.92	$267.22	$9.88
P039	2025	7	Non-freerider	21	4	17	21	619	91	97	807	21	1	1	97	619	91	807	807	0	$468.11	$450.59	$326.17	-$17.52
P039	2025	8	Non-freerider	19	9	10	19	522	115	77	715	19	1	1	77	522	115	714	714	-1	$424.38	$333.81	$294.96	-$90.58
P039	2025	9	Non-freerider	19	4	18	19	575	83	98	756	19	1	1	98	575	83	756	756	0	$426.42	$447.52	$299.15	$21.10
P040	2024	10	Non-freerider	23	17	26	26	2,996	893	820	4,709	23	1	0	820	2996	893	4709	4709	0	$432.53	$432.53	$0.00	$0.00
P040	2024	11	Non-freerider	21	12	-	21	2,781	781	-	3,562	21	1	0	0	2781	781	3562	3562	0	$346.77	$346.77	$0.00	$0.00
P040	2024	12	Non-freerider	17	10	-	17	1,970	648	-	2,619	17	1	0	0	1970	648	2618	2618	-1	$277.55	$277.55	$0.00	$0.00
P040	2025	1	Non-freerider	19	19	-	19	2,302	805	-	3,107	19	1	0	0	2302	805	3107	3107	0	$312.56	$312.56	$0.00	$0.00
P040	2025	2	Non-freerider	22	17	-	22	2,830	1,039	-	3,869	22	1	0	0	2830	1039	3869	3869	0	$365.80	$365.80	$0.00	$0.00
P040	2025	3	Non-freerider	17	14	-	17	2,308	839	-	3,148	17	1	0	0	2308	839	3147	3147	-1	$290.33	$290.33	$0.00	$0.00
P040	2025	4	Non-freerider	19	16	-	19	2,387	827	-	3,214	19	1	0	0	2387	827	3214	3214	0	$315.14	$315.14	$0.00	$0.00
P040	2025	5	Non-freerider	21	13	-	21	2,908	821	-	3,729	21	1	0	0	2908	821	3729	3729	0	$350.80	$350.80	$0.00	$0.00
P040	2025	6	Non-freerider	24	11	20	24	3,383	863	254	4,500	24	1	1	254	3383	863	4500	4500	0	$710.02	$637.11	$422.54	-$72.91
P040	2025	7	Non-freerider	26	16	25	26	2,723	778	1,001	4,503	26	1	1	1001	2723	778	4502	4502	-1	$749.33	$878.99	$624.19	$129.66
P040	2025	8	Non-freerider	27	20	29	29	3,239	973	1,173	5,385	27	1	1	1173	3239	973	5385	5385	0	$851.82	$998.75	$710.17	$146.94
P040	2025	9	Non-freerider	26	16	26	26	3,137	922	1,104	5,163	26	1	1	1104	3137	922	5163	5163	0	$782.06	$930.36	$652.03	$148.29
P041	2024	10	Non-freerider	-	-	-	7	-	-	-	1,641	-	1	0	0	0	0	0	0	-1641	$137.82	$137.82	$0.00	$0.00

P041	2024	11	Non-freerider	-	-	-	5	-	-	-	1,485	-	1	0	0	0	0	0	0	-1485	$110.83	$110.83	$0.00	$0.00
P041	2024	12	Non-freerider	-	-	-	12	-	-	-	1,078	-	1	0	0	0	0	0	0	-1078	$182.26	$182.26	$0.00	$0.00
P041	2025	1	Non-freerider	4	11	-	12	307	357	-	548	11	1	0	0	307	357	664	664	116	$169.46	$169.46	$0.00	$0.00
P041	2025	2	Non-freerider	8	11	-	11	498	800	-	1,299	11	1	0	0	498	800	1298	1298	-1	$175.99	$175.99	$0.00	$0.00
P041	2025	3	Non-freerider	5	11	-	11	575	508	-	1,084	11	1	0	0	575	508	1083	1083	-1	$170.80	$170.80	$0.00	$0.00
P041	2025	4	Non-freerider	6	11	-	11	744	513	-	1,257	11	1	0	0	744	513	1257	1257	0	$174.98	$174.98	$0.00	$0.00
P041	2025	5	Non-freerider	6	9	-	9	981	429	-	1,410	9	1	0	0	981	429	1410	1410	0	$155.46	$155.46	$0.00	$0.00
P041	2025	6	Non-freerider	6	9	4	9	1,112	408	12	1,531	9	1	1	12	1112	408	1532	1532	1	$269.06	$180.69	$151.37	-$88.37
P041	2025	7	Non-freerider	6	8	6	8	1,113	461	329	1,903	8	1	1	329	1113	461	1903	1903	0	$267.93	$276.23	$214.08	$8.30
P041	2025	8	Non-freerider	6	7	5	7	1,333	638	333	2,304	7	1	1	333	1333	638	2304	2304	0	$268.24	$265.45	$205.77	-$2.79
P041	2025	9	Non-freerider	7	8	6	8	1,306	677	347	2,331	8	1	1	347	1306	677	2330	2330	-1	$289.16	$290.37	$223.55	$1.21
P042	2024	10	Non-freerider	14	3	11	14	1,098	371	238	1,707	14	1	0	238	1098	371	1707	1707	0	$220.68	$220.68	$0.00	$0.00
P042	2024	11	Non-freerider	15	2	-	15	953	247	-	1,200	15	1	0	0	953	247	1200	1200	0	$220.04	$220.04	$0.00	$0.00
P042	2024	12	Non-freerider	11	2	-	11	457	240	-	697	11	1	0	0	457	240	697	697	0	$161.45	$161.45	$0.00	$0.00
P042	2025	1	Non-freerider	10	2	-	10	524	282	-	806	10	1	0	0	524	282	806	806	0	$152.47	$152.47	$0.00	$0.00
P042	2025	2	Non-freerider	10	2	-	10	605	323	-	928	10	1	0	0	605	323	928	928	0	$155.42	$155.42	$0.00	$0.00
P042	2025	3	Non-freerider	11	2	-	11	441	241	-	682	11	1	0	0	441	241	682	682	0	$161.09	$161.09	$0.00	$0.00
P042	2025	4	Non-freerider	9	10	-	10	411	238	-	649	10	1	0	0	411	238	649	649	0	$148.68	$148.68	$0.00	$0.00
P042	2025	5	Non-freerider	11	10	-	11	584	237	-	821	11	1	0	0	584	237	821	821	0	$164.45	$164.45	$0.00	$0.00
P042	2025	6	Non-freerider	15	3	3	15	1,219	334	10	1,564	15	1	1	10	1219	334	1563	1563	-1	$388.17	$214.23	$230.28	-$173.95
P042	2025	7	Non-freerider	17	5	18	18	1,440	538	348	2,326	17	1	1	348	1440	538	2326	2326	0	$484.71	$522.95	$355.73	$38.24
P042	2025	8	Non-freerider	14	12	16	16	1,579	616	365	2,561	14	1	1	365	1579	616	2560	2560	-1	$457.21	$481.79	$334.58	$24.58
P042	2025	9	Non-freerider	20	4	12	20	1,347	505	338	2,190	20	1	1	338	1347	505	2190	2190	0	$517.12	$459.73	$379.63	-$57.39
P043	2024	10	Non-freerider	6	2	5	6	800	277	123	1,200	6	1	0	123	800	277	1200	1200	0	$115.55	$115.55	$0.00	$0.00
P043	2024	11	Non-freerider	8	2	-	8	830	257	-	1,087	8	1	0	0	830	257	1087	1087	0	$136.04	$136.04	$0.00	$0.00
P043	2024	12	Non-freerider	4	2	-	4	458	195	-	653	4	1	0	0	458	195	653	653	0	$79.12	$79.12	$0.00	$0.00
P043	2025	1	Non-freerider	4	1	-	4	508	226	-	734	4	1	0	0	508	226	734	734	0	$81.07	$81.07	$0.00	$0.00
P043	2025	2	Non-freerider	4	2	-	4	526	227	-	753	4	1	0	0	526	227	753	753	0	$81.53	$81.53	$0.00	$0.00
P043	2025	3	Non-freerider	3	2	-	3	464	190	-	654	3	1	0	0	464	190	654	654	0	$67.53	$67.53	$0.00	$0.00
P043	2025	4	Non-freerider	3	1	-	3	462	203	-	665	3	1	0	0	462	203	665	665	0	$67.80	$67.80	$0.00	$0.00
P043	2025	5	Non-freerider	5	2	-	5	609	242	-	850	5	1	0	0	609	242	851	851	1	$95.49	$95.49	$0.00	$0.00
P043	2025	6	Non-freerider	7	2	7	7	770	256	18	1,044	7	1	1	18	770	256	1044	1044	0	$205.74	$195.18	$122.05	-$10.56
P043	2025	7	Non-freerider	8	3	6	8	887	294	174	1,355	8	1	1	174	887	294	1355	1355	0	$240.75	$230.08	$173.39	-$10.67
P043	2025	8	Non-freerider	8	3	6	8	899	302	157	1,358	8	1	1	157	899	302	1358	1358	0	$240.90	$226.54	$169.56	-$14.35
P043	2025	9	Non-freerider	10	4	7	10	1,003	361	180	1,543	10	1	1	180	1003	361	1544	1544	1	$289.23	$265.03	$203.49	-$24.20
P044	2024	10	Non-freerider	17	1	19	19	2,580	128	540	3,249	17	1	0	540	2580	128	3248	3248	-1	$315.99	$315.99	$0.00	$0.00
P044	2024	11	Non-freerider	17	1	-	17	1,734	139	-	1,873	17	1	0	0	1734	139	1873	1873	0	$259.52	$259.52	$0.00	$0.00
P044	2024	12	Non-freerider	11	1	-	11	927	131	-	1,058	11	1	0	0	927	131	1058	1058	0	$170.17	$170.17	$0.00	$0.00
P044	2025	1	Non-freerider	7	1	-	7	817	140	-	956	7	1	0	0	817	140	957	957	1	$121.27	$121.27	$0.00	$0.00
P044	2025	2	Non-freerider	8	1	-	8	786	127	-	913	8	1	0	0	786	127	913	913	0	$131.84	$131.84	$0.00	$0.00
P044	2025	3	Non-freerider	7	1	-	7	611	117	-	728	7	1	0	0	611	117	728	728	0	$115.76	$115.76	$0.00	$0.00
P044	2025	4	Non-freerider	13	2	-	13	947	143	-	1,090	13	1	0	0	947	143	1090	1090	0	$194.16	$194.16	$0.00	$0.00
P044	2025	5	Non-freerider	15	1	-	15	1,543	141	-	1,684	15	1	0	0	1543	141	1684	1684	0	$231.74	$231.74	$0.00	$0.00
P044	2025	6	Non-freerider	17	9	17	17	2,167	141	400	2,708	17	1	1	400	2167	141	2708	2708	0	$484.08	$529.69	$344.91	$45.62
P044	2025	7	Non-freerider	14	7	14	14	2,182	201	799	3,182	14	1	1	799	2182	201	3182	3182	0	$448.85	$561.90	$400.12	$113.05
P044	2025	8	Non-freerider	14	6	14	14	2,222	252	827	3,301	14	1	1	827	2222	252	3301	3301	0	$454.75	$570.72	$407.98	$115.97
P044	2025	9	Non-freerider	13	9	13	13	2,035	155	784	2,974	13	1	1	784	2035	155	2974	2974	0	$418.95	$532.37	$381.94	$113.42
P045	2024	10	Non-freerider	14	7	12	14	1,396	302	291	1,989	14	1	0	291	1396	302	1989	1989	0	$227.49	$227.49	$0.00	$0.00
P045	2024	11	Non-freerider	14	6	-	14	1,749	344	-	2,093	14	1	0	0	1749	344	2093	2093	0	$230.01	$230.01	$0.00	$0.00
P045	2024	12	Non-freerider	12	7	-	12	1,532	372	-	1,905	12	1	0	0	1532	372	1904	1904	-1	$202.24	$202.24	$0.00	$0.00
P045	2025	1	Non-freerider	14	8	-	14	1,696	387	-	2,083	14	1	0	0	1696	387	2083	2083	0	$229.77	$229.77	$0.00	$0.00
P045	2025	2	Non-freerider	14	8	-	14	2,013	350	-	2,364	14	1	0	0	2013	350	2363	2363	-1	$236.55	$236.55	$0.00	$0.00
P045	2025	3	Non-freerider	20	7	-	20	1,577	312	-	1,888	20	1	0	0	1577	312	1889	1889	1	$294.71	$294.71	$0.00	$0.00
P045	2025	4	Non-freerider	17	9	-	17	1,728	311	-	2,039	17	1	0	0	1728	311	2039	2039	0	$263.53	$263.53	$0.00	$0.00
P045	2025	5	Non-freerider	14	7	-	14	1,834	344	-	2,178	14	1	0	0	1834	344	2178	2178	0	$232.06	$232.06	$0.00	$0.00
P045	2025	6	Non-freerider	15	8	-	15	1,829	343	-	2,172	15	1	1	0	1829	343	2172	2172	0	$418.33	$186.23	$228.14	-$232.11
P045	2025	7	Non-freerider	16	8	13	16	1,566	339	420	2,325	16	1	1	420	1566	339	2325	2325	0	$445.50	$462.78	$340.89	$17.28
P045	2025	8	Non-freerider	13	8	12	13	1,513	353	318	2,184	13	1	1	318	1513	353	2184	2184	0	$379.77	$400.81	$276.52	$21.05
P045	2025	9	Non-freerider	15	8	14	15	1,634	372	383	2,389	15	1	1	383	1634	372	2389	2389	0	$429.09	$462.21	$319.41	$33.11
P046	2024	10	Non-freerider	8	3	7	8	195	43	43	281	8	1	0	43	195	43	281	281	0	$116.57	$116.57	$0.00	$0.00
P046	2024	11	Non-freerider	18	8	-	18	963	281	-	1,245	18	1	0	0	963	281	1244	1244	-1	$255.96	$255.96	$0.00	$0.00
P046	2024	12	Non-freerider	7	7	-	7	81	113	-	193	7	1	0	0	81	113	194	194	1	$102.83	$102.83	$0.00	$0.00
P046	2025	1	Non-freerider	-	-	-	-	5	2	-	7	-	1	0	0	5	2	7	7	0	$17.07	$17.07	$0.00	$0.00
P046	2025	2	Non-freerider	3	3	-	3	45	37	-	82	3	1	0	0	45	37	82	82	0	$53.71	$53.71	$0.00	$0.00
P046	2025	3	Non-freerider	-	-	-	-	4	2	-	6	-	1	0	0	4	2	6	6	0	$17.04	$17.04	$0.00	$0.00
P046	2025	4	Non-freerider	2	2	-	2	73	143	-	216	2	1	0	0	73	143	216	216	0	$45.34	$45.34	$0.00	$0.00
P046	2025	5	Non-freerider	10	3	-	10	206	41	-	247	10	1	0	0	206	41	247	247	0	$138.97	$138.97	$0.00	$0.00
P046	2025	6	Non-freerider	18	5	-	18	668	102	-	770	18	1	1	0	668	102	770	770	0	$407.53	$175.72	$262.90	-$231.81
P046	2025	7	Non-freerider	4	2	5	5	169	64	53	286	4	1	1	53	169	64	286	286	0	$128.99	$133.87	$98.63	$4.89
P046	2025	8	Non-freerider	14	8	13	14	557	150	80	787	14	1	1	80	557	150	787	787	0	$330.06	$337.85	$228.86	$7.79
P046	2025	9	Non-freerider	2	2	1	2	27	20	3	50	2	1	1	3	27	20	50	50	0	$58.54	$47.85	$45.15	-$10.69
P047	2024	10	Non-freerider	17	14	15	17	2,034	483	472	2,989	17	1	0	472	2034	483	2989	2989	0	$286.48	$286.48	$0.00	$0.00
P047	2024	11	Non-freerider	18	17	-	18	2,434	427	-	2,861	18	1	0	0	2434	427	2861	2861	0	$295.00	$295.00	$0.00	$0.00
P047	2024	12	Non-freerider	15	11	-	15	2,200	469	-	2,669	15	1	0	0	2200	469	2669	2669	0	$255.53	$255.53	$0.00	$0.00
P047	2025	1	Non-freerider	18	14	-	18	2,713	725	-	3,438	18	1	0	0	2713	725	3438	3438	0	$308.94	$308.94	$0.00	$0.00
P047	2025	2	Non-freerider	18	13	-	18	3,183	822	-	4,005	18	1	0	0	3183	822	4005	4005	0	$322.64	$322.64	$0.00	$0.00
P047	2025	3	Non-freerider	15	12	-	15	2,747	733	-	3,480	15	1	0	0	2747	733	3480	3480	0	$275.13	$275.13	$0.00	$0.00
P047	2025	4	Non-freerider	17	11	-	17	3,032	748	-	3,780	17	1	0	0	3032	748	3780	3780	0	$305.59	$305.59	$0.00	$0.00
P047	2025	5	Non-freerider	18	15	-	18	3,182	709	-	3,891	18	1	0	0	3182	709	3891	3891	0	$319.89	$319.89	$0.00	$0.00
P047	2025	6	Non-freerider	18	13	9	18	2,784	683	63	3,530	18	1	1	63	2784	683	3530	3530	0	$544.43	$377.55	$291.84	-$166.88
P047	2025	7	Non-freerider	19	18	18	19	2,636	706	726	4,068	19	1	1	726	2636	706	4068	4068	0	$590.69	$660.88	$462.71	$70.18

P047	2025	8	Non-freerider	22	13	23	23	3,128	854	830	4,813	22	1	1	830	3128	854	4812	4812	-1	$705.96	$791.95	$545.00	$85.99
P047	2025	9	Non-freerider	20	15	16	20	3,036	659	752	4,447	20	1	1	752	3036	659	4447	4447	0	$629.07	$656.28	$481.25	$27.21
P048	2024	10	Non-freerider	25	22	22	25	3,170	987	297	4,454	25	1	0	297	3170	987	4454	4454	0	$414.76	$414.76	$0.00	$0.00
P048	2024	11	Non-freerider	19	22	-	22	2,614	760	-	3,374	22	1	0	0	2614	760	3374	3374	0	$353.84	$353.84	$0.00	$0.00
P048	2024	12	Non-freerider	19	19	-	19	2,069	964	-	3,033	19	1	0	0	2069	964	3033	3033	0	$310.77	$310.77	$0.00	$0.00
P048	2025	1	Non-freerider	19	18	-	19	2,281	1,216	-	3,497	19	1	0	0	2281	1216	3497	3497	0	$321.98	$321.98	$0.00	$0.00
P048	2025	2	Non-freerider	20	20	-	20	2,629	1,264	-	3,893	20	1	0	0	2629	1264	3893	3893	0	$343.15	$343.15	$0.00	$0.00
P048	2025	3	Non-freerider	18	22	-	22	2,008	897	-	2,904	22	1	0	0	2008	897	2905	2905	1	$342.48	$342.48	$0.00	$0.00
P048	2025	4	Non-freerider	20	20	-	20	2,149	839	-	2,989	20	1	0	0	2149	839	2988	2988	-1	$321.31	$321.31	$0.00	$0.00
P048	2025	5	Non-freerider	23	22	-	23	2,633	733	-	3,366	23	1	0	0	2633	733	3366	3366	0	$365.25	$365.25	$0.00	$0.00
P048	2025	6	Non-freerider	23	21	15	23	2,779	940	79	3,799	23	1	1	79	2779	940	3798	3798	-1	$655.67	$507.55	$369.48	-$148.12
P048	2025	7	Non-freerider	25	23	24	25	4,039	1,416	619	6,074	25	1	1	619	4039	1416	6074	6074	0	$807.67	$814.54	$535.74	$6.87
P048	2025	8	Non-freerider	25	20	20	25	3,517	1,452	665	5,633	25	1	1	665	3517	1452	5634	5634	1	$785.80	$759.56	$547.49	-$26.24
P048	2025	9	Non-freerider	23	21	21	23	2,935	1,132	485	4,552	23	1	1	485	2935	1132	4552	4552	0	$693.02	$693.15	$470.13	$0.13
P049	2024	10	Non-freerider	-	-	-	3	-	-	-	953	-	1	0	0	0	0	0	0	-953	$74.75	$74.75	$0.00	$0.00
P049	2024	11	Non-freerider	-	-	-	3	-	-	-	943	-	1	0	0	0	0	0	0	-943	$74.51	$74.51	$0.00	$0.00
P049	2024	12	Non-freerider	3	3	-	3	250	385	-	95	3	1	0	0	250	385	635	635	540	$54.03	$54.03	$0.00	$0.00
P049	2025	1	Non-freerider	3	3	-	3	575	509	-	1,083	3	1	0	0	575	509	1084	1084	1	$77.90	$77.90	$0.00	$0.00
P049	2025	2	Non-freerider	3	3	-	3	499	460	-	960	3	1	0	0	499	460	959	959	-1	$74.92	$74.92	$0.00	$0.00
P049	2025	3	Non-freerider	3	2	-	3	219	163	-	381	3	1	0	0	219	163	382	382	1	$60.93	$60.93	$0.00	$0.00
P049	2025	4	Non-freerider	4	4	-	4	341	203	-	544	4	1	0	0	341	203	544	544	0	$76.48	$76.48	$0.00	$0.00
P049	2025	5	Non-freerider	2	1	-	2	107	71	-	178	2	1	0	0	107	71	178	178	0	$44.42	$44.42	$0.00	$0.00
P049	2025	6	Non-freerider	2	1	-	2	103	50	2	156	2	1	1	2	103	50	155	155	-1	$63.80	$36.65	$45.64	-$27.15
P049	2025	7	Non-freerider	2	1	1	2	102	59	18	179	2	1	1	18	102	59	179	179	0	$64.94	$54.16	$49.64	-$10.78
P049	2025	8	Non-freerider	2	2	2	2	95	61	20	176	2	1	1	20	95	61	176	176	0	$64.79	$68.04	$50.16	$3.25
P049	2025	9	Non-freerider	2	3	2	3	268	177	51	496	3	1	1	51	268	177	496	496	0	$100.24	$90.14	$73.83	-$10.10
P050	2024	10	Non-freerider	-	1	-	1	41	40	5	86	1	-	0	5	41	40	86	86	0	$0.00	$0.00	$0.00	$0.00
P050	2024	11	Non-freerider	-	1	-	1	55	42	-	97	1	-	0	0	55	42	97	97	0	$0.00	$0.00	$0.00	$0.00
P050	2024	12	Non-freerider	2	1	-	2	94	45	-	139	2	-	0	0	94	45	139	139	0	$0.00	$0.00	$0.00	$0.00
P050	2025	1	Non-freerider	2	2	-	2	181	70	-	251	2	-	0	0	181	70	251	251	0	$0.00	$0.00	$0.00	$0.00
P050	2025	2	Non-freerider	1	1	-	1	60	46	-	106	1	-	0	0	60	46	106	106	0	$0.00	$0.00	$0.00	$0.00
P050	2025	3	Non-freerider	-	-	-	-	43	37	-	80	-	-	0	0	43	37	80	80	0	$0.00	$0.00	$0.00	$0.00
P050	2025	4	Non-freerider	-	1	-	1	42	39	-	81	1	-	0	0	42	39	81	81	0	$0.00	$0.00	$0.00	$0.00
P050	2025	5	Non-freerider	-	1	-	1	44	39	-	83	1	-	0	0	44	39	83	83	0	$0.00	$0.00	$0.00	$0.00
P050	2025	6	Non-freerider	-	-	-	-	44	42	3	89	-	-	1	3	44	42	89	89	0	$0.00	$0.00	$0.00	$0.00
P050	2025	7	Non-freerider	-	-	-	-	37	39	7	83	-	-	1	7	37	39	83	83	0	$0.00	$0.00	$0.00	$0.00
P050	2025	8	Non-freerider	-	1	-	1	38	40	8	86	1	-	1	8	38	40	86	86	0	$0.00	$0.00	$0.00	$0.00
P050	2025	9	Non-freerider	-	-	-	-	41	44	9	95	-	-	1	9	41	44	94	94	-1	$0.00	$0.00	$0.00	$0.00
P051	2024	10	Non-freerider	-	-	-	21	-	-	-	2,619	-	1	0	0	0	0	0	0	-2619	$323.99	$323.99	$0.00	$0.00
P051	2024	11	Non-freerider	-	-	-	20	-	-	-	3,584	-	1	0	0	0	0	0	0	-3584	$335.69	$335.69	$0.00	$0.00
P051	2024	12	Non-freerider	-	-	-	16	-	-	-	4,931	-	1	0	0	0	0	0	0	-4931	$321.79	$321.79	$0.00	$0.00
P051	2025	1	Non-freerider	14	14	-	15	2,020	1,524	-	966	14	1	0	0	2020	1524	3544	3544	2578	$214.39	$214.39	$0.00	$0.00
P051	2025	2	Non-freerider	14	14	-	14	2,592	1,762	-	4,354	14	1	0	0	2592	1762	4354	4354	0	$284.63	$284.63	$0.00	$0.00
P051	2025	3	Non-freerider	7	8	-	8	794	685	-	1,479	8	1	0	0	794	685	1479	1479	0	$145.51	$145.51	$0.00	$0.00
P051	2025	4	Non-freerider	16	16	-	16	1,395	1,186	-	2,581	16	1	0	0	1395	1186	2581	2581	0	$265.02	$265.02	$0.00	$0.00
P051	2025	5	Non-freerider	9	5	-	9	1,097	387	-	1,484	9	1	0	0	1097	387	1484	1484	0	$157.24	$157.24	$0.00	$0.00
P051	2025	6	Non-freerider	16	6	2	16	747	192	4	943	16	1	1	4	747	192	943	943	0	$376.95	$192.23	$238.96	-$184.72
P051	2025	7	Non-freerider	15	13	11	15	927	277	189	1,394	15	1	1	189	927	277	1393	1393	-1	$379.74	$356.36	$271.24	-$23.38
P051	2025	8	Non-freerider	15	9	17	17	435	152	97	683	15	1	1	97	435	152	684	684	1	$383.64	$400.88	$273.52	$17.24
P051	2025	9	Non-freerider	18	10	10	18	573	168	47	788	18	1	1	47	573	168	788	788	0	$408.42	$321.44	$275.61	-$86.99
P052	2024	10	Non-freerider	33	24	34	34	3,136	513	398	4,047	33	1	0	398	3136	513	4047	4047	0	$509.42	$509.42	$0.00	$0.00
P052	2024	11	Non-freerider	29	13	-	29	1,351	263	-	1,614	29	1	0	0	1351	263	1614	1614	0	$392.58	$392.58	$0.00	$0.00
P052	2024	12	Non-freerider	6	6	-	6	896	335	-	1,231	6	1	0	0	896	335	1231	1231	0	$116.30	$116.30	$0.00	$0.00
P052	2025	1	Non-freerider	7	7	-	7	1,329	507	-	1,836	7	1	0	0	1329	507	1836	1836	0	$142.53	$142.53	$0.00	$0.00
P052	2025	2	Non-freerider	11	6	-	11	1,403	518	-	1,922	11	1	0	0	1403	518	1921	1921	-1	$191.05	$191.05	$0.00	$0.00
P052	2025	3	Non-freerider	6	5	-	6	1,057	382	-	1,439	6	1	0	0	1057	382	1439	1439	0	$121.33	$121.33	$0.00	$0.00
P052	2025	4	Non-freerider	10	5	-	10	1,043	351	-	1,393	10	1	0	0	1043	351	1394	1394	1	$166.65	$166.65	$0.00	$0.00
P052	2025	5	Non-freerider	26	6	-	26	1,963	337	-	2,301	26	1	0	0	1963	337	2300	2300	-1	$374.35	$374.35	$0.00	$0.00
P052	2025	6	Non-freerider	35	21	31	35	3,498	514	197	4,210	35	1	1	197	3498	514	4209	4209	-1	$911.02	$852.50	$549.45	-$58.52
P052	2025	7	Non-freerider	45	29	40	45	4,762	1,011	874	6,648	45	1	1	874	4762	1011	6647	6647	-1	$1,227.74	$1,254.81	$856.86	$27.07
P052	2025	8	Non-freerider	39	26	39	39	4,279	1,173	1,042	6,494	39	1	1	1042	4279	1173	6494	6494	0	$1,102.62	$1,226.51	$819.32	$123.89
P052	2025	9	Non-freerider	33	23	35	35	3,515	894	796	5,205	33	1	1	796	3515	894	5205	5205	0	$960.37	$1,042.28	$700.29	$81.91
P053	2024	10	Non-freerider	5	3	5	5	314	101	123	537	5	1	0	123	314	101	538	538	1	$87.92	$87.92	$0.00	$0.00
P053	2024	11	Non-freerider	5	4	-	5	405	79	-	484	5	1	0	0	405	79	484	484	0	$86.64	$86.64	$0.00	$0.00
P053	2024	12	Non-freerider	5	5	-	5	239	59	-	298	5	1	0	0	239	59	298	298	0	$82.15	$82.15	$0.00	$0.00
P053	2025	1	Non-freerider	6	5	-	6	331	119	-	450	6	1	0	0	331	119	450	450	0	$97.43	$97.43	$0.00	$0.00
P053	2025	2	Non-freerider	5	5	-	5	410	148	-	559	5	1	0	0	410	148	558	558	-1	$88.46	$88.46	$0.00	$0.00
P053	2025	3	Non-freerider	5	5	-	5	308	63	-	371	5	1	0	0	308	63	371	371	0	$83.91	$83.91	$0.00	$0.00
P053	2025	4	Non-freerider	5	5	-	5	374	86	-	460	5	1	0	0	374	86	460	460	0	$86.06	$86.06	$0.00	$0.00
P053	2025	5	Non-freerider	5	5	-	5	410	95	-	505	5	1	0	0	410	95	505	505	0	$87.15	$87.15	$0.00	$0.00
P053	2025	6	Non-freerider	4	2	2	4	492	105	4	601	4	1	1	4	492	105	601	601	0	$125.03	$90.49	$74.50	-$34.54
P053	2025	7	Non-freerider	5	3	4	5	309	90	138	537	5	1	1	138	309	90	537	537	0	$141.44	$152.24	$119.36	$10.81
P053	2025	8	Non-freerider	5	3	4	5	398	140	142	679	5	1	1	142	398	140	680	680	1	$148.48	$156.55	$121.51	$8.07
P053	2025	9	Non-freerider	4	2	6	6	358	122	158	638	4	1	1	158	358	122	638	638	0	$166.02	$178.20	$138.39	$12.18
P054	2024	10	Non-freerider	8	5	7	8	980	118	285	1,383	8	-	0	285	980	118	1383	1383	0	$0.00	$0.00	$0.00	$0.00
P054	2024	11	Non-freerider	8	4	-	8	1,294	136	-	1,430	8	-	0	0	1294	136	1430	1430	0	$0.00	$0.00	$0.00	$0.00
P054	2024	12	Non-freerider	6	3	-	6	763	155	-	919	6	-	0	0	763	155	918	918	-1	$0.00	$0.00	$0.00	$0.00
P054	2025	1	Non-freerider	7	3	-	7	798	168	-	965	7	-	0	0	798	168	966	966	1	$0.00	$0.00	$0.00	$0.00
P054	2025	2	Non-freerider	7	3	-	7	945	198	-	1,143	7	-	0	0	945	198	1143	1143	0	$0.00	$0.00	$0.00	$0.00
P054	2025	3	Non-freerider	7	3	-	7	786	127	-	913	7	-	0	0	786	127	913	913	0	$0.00	$0.00	$0.00	$0.00
P054	2025	4	Non-freerider	6	3	-	6	805	123	-	928	6	-	0	0	805	123	928	928	0	$0.00	$0.00	$0.00	$0.00

P054	2025	5	Non-freerider	7	3	-	7	829	122	-	951	7	-	0	0	829	122	951	951	0	$0.00	$0.00	$0.00	$0.00
P054	2025	6	Non-freerider	7	2	-	7	1,065	120	-	1,185	7	-	1	0	1065	120	1185	1185	0	$0.00	$0.00	$0.00	$0.00
P054	2025	7	Non-freerider	8	5	8	8	1,049	121	299	1,469	8	-	1	299	1049	121	1469	1469	0	$0.00	$0.00	$0.00	$0.00
P054	2025	8	Non-freerider	8	4	8	8	1,108	131	335	1,573	8	-	1	335	1108	131	1574	1574	1	$0.00	$0.00	$0.00	$0.00
P054	2025	9	Non-freerider	8	5	8	8	1,175	136	346	1,657	8	-	1	346	1175	136	1657	1657	0	$0.00	$0.00	$0.00	$0.00
P055	2024	10	Non-freerider	8	5	8	8	1,199	187	369	1,755	8	-	0	369	1199	187	1755	1755	0	$0.00	$0.00	$0.00	$0.00
P055	2024	11	Non-freerider	7	3	-	7	1,146	110	-	1,256	7	-	0	0	1146	110	1256	1256	0	$0.00	$0.00	$0.00	$0.00
P055	2024	12	Non-freerider	5	1	-	5	502	89	-	591	5	-	0	0	502	89	591	591	0	$0.00	$0.00	$0.00	$0.00
P055	2025	1	Non-freerider	6	1	-	6	789	235	-	1,024	6	-	0	0	789	235	1024	1024	0	$0.00	$0.00	$0.00	$0.00
P055	2025	2	Non-freerider	5	1	-	5	706	229	-	935	5	-	0	0	706	229	935	935	0	$0.00	$0.00	$0.00	$0.00
P055	2025	3	Non-freerider	7	1	-	7	702	195	-	897	7	-	0	0	702	195	897	897	0	$0.00	$0.00	$0.00	$0.00
P055	2025	4	Non-freerider	7	1	-	7	751	164	-	915	7	-	0	0	751	164	915	915	0	$0.00	$0.00	$0.00	$0.00
P055	2025	5	Non-freerider	7	1	-	7	939	163	-	1,103	7	-	0	0	939	163	1102	1102	-1	$0.00	$0.00	$0.00	$0.00
P055	2025	6	Non-freerider	8	2	6	8	1,040	156	22	1,218	8	-	1	22	1040	156	1218	1218	0	$0.00	$0.00	$0.00	$0.00
P055	2025	7	Non-freerider	8	3	9	9	1,052	203	363	1,617	8	-	1	363	1052	203	1618	1618	1	$0.00	$0.00	$0.00	$0.00
P055	2025	8	Non-freerider	9	4	8	9	1,264	249	414	1,927	9	-	1	414	1264	249	1927	1927	0	$0.00	$0.00	$0.00	$0.00
P055	2025	9	Non-freerider	8	4	8	8	1,183	216	441	1,840	8	-	1	441	1183	216	1840	1840	0	$0.00	$0.00	$0.00	$0.00
P056	2024	10	Non-freerider	25	11	23	25	2,196	373	284	2,853	25	1	0	284	2196	373	2853	2853	0	$376.08	$376.08	$0.00	$0.00
P056	2024	11	Non-freerider	20	23	-	23	1,392	932	-	2,324	23	1	0	0	1392	932	2324	2324	0	$340.08	$340.08	$0.00	$0.00
P056	2024	12	Non-freerider	27	25	-	27	1,672	1,304	-	2,977	27	1	0	0	1672	1304	2976	2976	-1	$402.29	$402.29	$0.00	$0.00
P056	2025	1	Non-freerider	25	23	-	25	2,479	1,681	-	4,159	25	1	0	0	2479	1681	4160	4160	1	$407.63	$407.63	$0.00	$0.00
P056	2025	2	Non-freerider	24	23	-	24	1,864	1,620	-	3,483	24	1	0	0	1864	1620	3484	3484	1	$379.69	$379.69	$0.00	$0.00
P056	2025	3	Non-freerider	17	17	-	17	1,367	1,388	-	2,755	17	1	0	0	1367	1388	2755	2755	0	$280.83	$280.83	$0.00	$0.00
P056	2025	4	Non-freerider	20	20	-	20	1,429	852	-	2,281	20	1	0	0	1429	852	2281	2281	0	$304.21	$304.21	$0.00	$0.00
P056	2025	5	Non-freerider	24	15	-	24	1,828	451	-	2,279	24	1	0	0	1828	451	2279	2279	0	$350.60	$350.60	$0.00	$0.00
P056	2025	6	Non-freerider	31	10	23	31	4,120	861	804	5,785	31	1	1	804	4120	861	5785	5785	0	$910.82	$880.05	$647.26	-$30.77
P056	2025	7	Non-freerider	35	13	25	35	4,479	1,044	1,172	6,694	35	1	1	1172	4479	1044	6695	6695	1	$1,034.22	$1,038.39	$792.83	$4.17
P056	2025	8	Non-freerider	35	14	33	35	3,970	773	1,110	5,853	35	1	1	1110	3970	773	5853	5853	0	$992.51	$1,113.12	$771.62	$120.61
P056	2025	9	Non-freerider	28	15	28	28	3,362	665	941	4,967	28	1	1	941	3362	665	4968	4968	1	$811.50	$933.68	$634.33	$122.18
P057	2024	10	Non-freerider	-	-	-	11	-	-	-	425	-	1	0	0	0	0	0	0	-425	$154.88	$154.88	$0.00	$0.00
P057	2024	11	Non-freerider	-	-	-	9	-	-	-	418	-	1	0	0	0	0	0	0	-418	$131.49	$131.49	$0.00	$0.00
P057	2024	12	Non-freerider	-	-	-	7	-	-	-	565	-	1	0	0	0	0	0	0	-565	$111.82	$111.82	$0.00	$0.00
P057	2025	1	Non-freerider	-	-	-	6	-	-	-	710	-	1	0	0	0	0	0	0	-710	$103.71	$103.71	$0.00	$0.00
P057	2025	2	Non-freerider	7	2	-	8	382	41	-	363	7	1	0	0	382	41	423	423	60	$118.55	$118.55	$0.00	$0.00
P057	2025	3	Non-freerider	7	3	-	7	361	48	-	409	7	1	0	0	361	48	409	409	0	$108.05	$108.05	$0.00	$0.00
P057	2025	4	Non-freerider	6	2	-	6	298	52	-	350	6	1	0	0	298	52	350	350	0	$95.02	$95.02	$0.00	$0.00
P057	2025	5	Non-freerider	7	1	-	7	296	44	-	340	7	1	0	0	296	44	340	340	0	$106.38	$106.38	$0.00	$0.00
P057	2025	6	Non-freerider	14	1	10	14	439	51	41	532	14	1	1	41	439	51	531	531	-1	$317.41	$282.79	$217.25	-$34.61
P057	2025	7	Non-freerider	12	1	12	12	412	52	109	573	12	1	1	109	412	52	573	573	0	$280.28	$309.73	$206.29	$29.45
P057	2025	8	Non-freerider	15	12	12	15	487	65	111	664	15	1	1	111	487	65	663	663	-1	$343.53	$335.70	$247.67	-$7.84
P057	2025	9	Non-freerider	14	1	10	14	425	46	93	564	14	1	1	93	425	46	564	564	0	$318.99	$294.63	$229.42	-$24.36
P058	2024	10	Non-freerider	5	3	5	5	845	190	246	1,281	5	-	0	246	845	190	1281	1281	0	$0.00	$0.00	$0.00	$0.00
P058	2024	12	Non-freerider	3	2	-	3	144	89	-	234	3	-	0	0	144	89	233	233	-1	$0.00	$0.00	$0.00	$0.00
P058	2025	1	Non-freerider	3	3	-	3	269	151	-	420	3	-	0	0	269	151	420	420	0	$0.00	$0.00	$0.00	$0.00
P058	2025	2	Non-freerider	4	3	-	4	372	175	-	547	4	-	0	0	372	175	547	547	0	$0.00	$0.00	$0.00	$0.00
P058	2025	3	Non-freerider	3	2	-	3	250	126	-	376	3	-	0	0	250	126	376	376	0	$0.00	$0.00	$0.00	$0.00
P058	2025	4	Non-freerider	4	3	-	4	241	109	-	350	4	-	0	0	241	109	350	350	0	$0.00	$0.00	$0.00	$0.00
P058	2025	5	Non-freerider	3	3	-	3	234	109	-	343	3	-	0	0	234	109	343	343	0	$0.00	$0.00	$0.00	$0.00
P058	2025	6	Non-freerider	2	3	1	3	167	77	3	247	3	-	1	3	167	77	247	247	0	$0.00	$0.00	$0.00	$0.00
P058	2025	7	Non-freerider	5	5	5	5	707	316	192	1,215	5	-	1	192	707	316	1215	1215	0	$0.00	$0.00	$0.00	$0.00
P058	2025	8	Non-freerider	5	3	5	5	1,028	381	277	1,686	5	-	1	277	1028	381	1686	1686	0	$0.00	$0.00	$0.00	$0.00
P058	2025	9	Non-freerider	5	4	5	5	1,028	399	303	1,730	5	-	1	303	1028	399	1730	1730	0	$0.00	$0.00	$0.00	$0.00
P059	2024	10	Non-freerider	5	3	5	5	485	45	120	650	5	-	0	120	485	45	650	650	0	$0.00	$0.00	$0.00	$0.00
P059	2024	11	Non-freerider	5	2	-	5	403	42	-	445	5	-	0	0	403	42	445	445	0	$0.00	$0.00	$0.00	$0.00
P059	2024	12	Non-freerider	2	1	-	2	163	36	-	199	2	-	0	0	163	36	199	199	0	$0.00	$0.00	$0.00	$0.00
P059	2025	1	Non-freerider	3	1	-	3	179	41	-	220	3	-	0	0	179	41	220	220	0	$0.00	$0.00	$0.00	$0.00
P059	2025	2	Non-freerider	1	1	-	1	213	52	-	265	1	-	0	0	213	52	265	265	0	$0.00	$0.00	$0.00	$0.00
P059	2025	3	Non-freerider	2	1	-	2	225	37	-	263	2	-	0	0	225	37	262	262	-1	$0.00	$0.00	$0.00	$0.00
P059	2025	4	Non-freerider	4	1	-	4	325	39	-	364	4	-	0	0	325	39	364	364	0	$0.00	$0.00	$0.00	$0.00
P059	2025	5	Non-freerider	5	1	-	5	430	41	-	471	5	-	0	0	430	41	471	471	0	$0.00	$0.00	$0.00	$0.00
P059	2025	6	Non-freerider	5	3	4	5	445	39	13	496	5	-	1	13	445	39	497	497	1	$0.00	$0.00	$0.00	$0.00
P059	2025	7	Non-freerider	5	4	5	5	520	70	139	729	5	-	1	139	520	70	729	729	0	$0.00	$0.00	$0.00	$0.00
P059	2025	8	Non-freerider	5	4	5	5	607	72	178	858	5	-	1	178	607	72	857	857	-1	$0.00	$0.00	$0.00	$0.00
P059	2025	9	Non-freerider	5	4	5	5	591	75	177	843	5	-	1	177	591	75	843	843	0	$0.00	$0.00	$0.00	$0.00
P060	2024	10	Non-freerider	27	10	23	27	2,127	152	376	2,655	27	1	0	376	2127	152	2655	2655	0	$394.51	$394.51	$0.00	$0.00
P060	2024	11	Non-freerider	20	3	-	20	654	137	-	791	20	1	0	0	654	137	791	791	0	$268.21	$268.21	$0.00	$0.00
P060	2024	12	Non-freerider	5	3	-	5	527	155	-	682	5	1	0	0	527	155	682	682	0	$91.43	$91.43	$0.00	$0.00
P060	2025	1	Non-freerider	6	6	-	6	852	218	-	1,069	6	1	0	0	852	218	1070	1070	1	$112.39	$112.39	$0.00	$0.00
P060	2025	2	Non-freerider	5	4	-	5	617	194	-	811	5	1	0	0	617	194	811	811	0	$94.54	$94.54	$0.00	$0.00
P060	2025	3	Non-freerider	4	3	-	4	459	135	-	594	4	1	0	0	459	135	594	594	0	$77.69	$77.69	$0.00	$0.00
P060	2025	4	Non-freerider	24	4	-	24	756	160	-	916	24	1	0	0	756	160	916	916	0	$317.67	$317.67	$0.00	$0.00
P060	2025	5	Non-freerider	23	2	-	23	1,071	125	-	1,196	23	1	0	0	1071	125	1196	1196	0	$312.83	$312.83	$0.00	$0.00
P060	2025	6	Non-freerider	33	17	21	33	2,108	181	253	2,542	33	1	1	253	2108	181	2542	2542	0	$789.12	$673.23	$527.59	-$115.89
P060	2025	7	Non-freerider	31	18	23	31	3,773	621	1,045	5,439	31	1	1	1045	3773	621	5439	5439	0	$893.65	$922.86	$698.45	$29.21
P060	2025	8	Non-freerider	31	14	24	31	3,224	498	943	4,666	31	1	1	943	3224	498	4665	4665	-1	$855.31	$896.03	$671.36	$40.72
P060	2025	9	Non-freerider	29	11	21	29	2,915	504	805	4,224	29	1	1	805	2915	504	4224	4224	0	$794.23	$799.91	$611.81	$5.68
P061	2024	10	Non-freerider	-	-	-	16	-	-	-	691	-	1	0	0	0	0	0	0	-691	$219.35	$219.35	$0.00	$0.00
P061	2024	11	Non-freerider	-	-	-	15	-	-	-	427	-	1	0	0	0	0	0	0	-427	$201.37	$201.37	$0.00	$0.00
P061	2024	12	Non-freerider	-	-	-	11	-	-	-	433	-	1	0	0	0	0	0	0	-433	$155.07	$155.07	$0.00	$0.00
P061	2025	1	Non-freerider	7	2	-	7	239	122	-	264	7	1	0	0	239	122	361	361	97	$104.55	$104.55	$0.00	$0.00

P061	2025	2	Non-freerider	7	3	-	7	533	337	-	870	7	1	0	0	533	337	870	870	0	$119.19	$119.19	$0.00	$0.00
P061	2025	3	Non-freerider	6	2	-	6	288	206	-	493	6	1	0	0	288	206	494	494	1	$98.47	$98.47	$0.00	$0.00
P061	2025	4	Non-freerider	9	2	-	9	270	170	-	440	9	1	0	0	270	170	440	440	0	$132.02	$132.02	$0.00	$0.00
P061	2025	5	Non-freerider	13	2	-	13	557	118	-	675	13	1	0	0	557	118	675	675	0	$184.14	$184.14	$0.00	$0.00
P061	2025	6	Non-freerider	15	5	6	15	455	78	17	550	15	1	1	17	455	78	550	550	0	$337.88	$231.83	$225.75	-$106.05
P061	2025	7	Non-freerider	16	6	16	16	956	203	307	1,465	16	1	1	307	956	203	1466	1466	1	$402.84	$458.62	$310.88	$55.78
P061	2025	8	Non-freerider	17	3	17	17	696	75	255	1,026	17	1	1	255	696	75	1026	1026	0	$400.65	$458.27	$309.02	$57.62
P061	2025	9	Non-freerider	16	13	16	16	1,240	257	316	1,813	16	1	1	316	1240	257	1813	1813	0	$420.10	$468.92	$314.32	$48.81
P062	2024	10	Non-freerider	8	1	8	8	1,103	219	227	1,549	8	1	0	227	1103	219	1549	1549	0	$147.20	$147.20	$0.00	$0.00
P062	2024	11	Non-freerider	6	1	-	6	1,009	206	-	1,215	6	1	0	0	1009	206	1215	1215	0	$115.91	$115.91	$0.00	$0.00
P062	2024	12	Non-freerider	7	1	-	7	861	214	-	1,076	7	1	0	0	861	214	1075	1075	-1	$124.17	$124.17	$0.00	$0.00
P062	2025	1	Non-freerider	6	2	-	6	943	262	-	1,205	6	1	0	0	943	262	1205	1205	0	$115.67	$115.67	$0.00	$0.00
P062	2025	2	Non-freerider	6	1	-	6	973	232	-	1,204	6	1	0	0	973	232	1205	1205	1	$115.65	$115.65	$0.00	$0.00
P062	2025	3	Non-freerider	7	1	-	7	894	211	-	1,105	7	1	0	0	894	211	1105	1105	0	$124.87	$124.87	$0.00	$0.00
P062	2025	4	Non-freerider	7	1	-	7	983	202	-	1,185	7	1	0	0	983	202	1185	1185	0	$126.80	$126.80	$0.00	$0.00
P062	2025	5	Non-freerider	8	2	-	8	1,318	226	-	1,544	8	1	0	0	1318	226	1544	1544	0	$147.08	$147.08	$0.00	$0.00
P062	2025	6	Non-freerider	9	2	9	9	1,344	213	161	1,719	9	1	1	161	1344	213	1718	1718	-1	$278.38	$284.47	$181.89	$6.09
P062	2025	7	Non-freerider	10	2	10	10	1,402	231	494	2,127	10	1	1	494	1402	231	2127	2127	0	$318.20	$386.37	$274.60	$68.18
P062	2025	8	Non-freerider	9	2	8	9	1,280	219	448	1,947	9	1	1	448	1280	219	1947	1947	0	$289.69	$337.41	$249.90	$47.72
P062	2025	9	Non-freerider	9	2	9	9	1,122	195	423	1,740	9	1	1	423	1122	195	1740	1740	0	$279.42	$340.63	$243.41	$61.21
P063	2024	10	freerider (Daily)	15	12	16	16	941	1,834	501	3,277	15	1	0	501	941	1834	3276	3276	-1	$281.83	$281.83	$0.00	$0.00
P063	2024	11	freerider (Daily)	17	9	-	17	777	1,172	-	1,948	17	1	0	0	777	1172	1949	1949	1	$261.33	$261.33	$0.00	$0.00
P063	2024	12	freerider (Daily)	9	3	-	9	-	463	-	-	9	1	0	0	0	463	463	463	463	$121.39	$121.39	$0.00	$0.00
P063	2025	1	freerider (Daily)	9	5	-	9	-	763	-	206	9	1	0	0	0	763	763	763	557	$126.37	$126.37	$0.00	$0.00
P063	2025	2	freerider (Daily)	16	3	-	16	-	565	-	-	16	1	0	0	0	565	565	565	565	$202.66	$202.66	$0.00	$0.00
P063	2025	3	freerider (Daily)	16	4	-	16	-	414	-	-	16	1	0	0	0	414	414	414	414	$202.66	$202.66	$0.00	$0.00
P063	2025	4	freerider (Daily)	12	9	-	12	-	607	-	-	12	1	0	0	0	607	607	607	607	$156.22	$156.22	$0.00	$0.00
P063	2025	5	freerider (Daily)	13	8	-	13	-	683	-	-	13	1	0	0	0	683	683	683	683	$167.83	$167.83	$0.00	$0.00
P063	2025	6	freerider (Daily)	17	12	11	17	271	1,731	46	2,046	17	1	1	46	271	1731	2048	2048	2	$451.24	$357.40	$299.60	-$93.84
P063	2025	7	freerider (Daily)	19	14	14	19	660	1,939	307	2,906	19	1	1	307	660	1939	2906	2906	0	$533.06	$489.72	$393.42	-$43.34
P063	2025	8	freerider (Daily)	17	13	14	17	741	1,993	347	3,080	17	1	1	347	741	1993	3080	3080	0	$502.53	$486.80	$377.06	-$15.73
P063	2025	9	freerider (Daily)	18	11	15	18	527	2,200	299	3,027	18	1	1	299	527	2200	3026	3026	-1	$519.48	$496.65	$384.27	-$22.83
P064	2024	10	Non-freerider	18	5	17	18	1,880	173	492	2,546	18	1	0	492	1880	173	2545	2545	-1	$287.39	$287.39	$0.00	$0.00
P064	2024	11	Non-freerider	17	8	-	17	1,837	156	-	1,993	17	1	0	0	1837	156	1993	1993	0	$262.42	$262.42	$0.00	$0.00
P064	2024	12	Non-freerider	18	10	-	18	1,556	313	-	1,869	18	1	0	0	1556	313	1869	1869	0	$271.04	$271.04	$0.00	$0.00
P064	2025	1	Non-freerider	22	11	-	22	1,832	450	-	2,282	22	1	0	0	1832	450	2282	2282	0	$327.45	$327.45	$0.00	$0.00
P064	2025	2	Non-freerider	28	24	-	28	2,050	644	-	2,694	28	1	0	0	2050	644	2694	2694	0	$407.07	$407.07	$0.00	$0.00
P064	2025	3	Non-freerider	12	10	-	12	1,376	288	-	1,663	12	1	0	0	1376	288	1664	1664	1	$196.40	$196.40	$0.00	$0.00
P064	2025	4	Non-freerider	13	10	-	13	1,366	238	-	1,604	13	1	0	0	1366	238	1604	1604	0	$206.58	$206.58	$0.00	$0.00
P064	2025	5	Non-freerider	17	9	-	17	1,706	161	-	1,867	17	1	0	0	1706	161	1867	1867	0	$259.38	$259.38	$0.00	$0.00
P064	2025	6	Non-freerider	17	4	16	17	1,997	182	176	2,356	17	1	1	176	1997	182	2355	2355	-1	$466.62	$460.08	$292.93	-$6.54
P064	2025	7	Non-freerider	18	8	17	18	1,608	344	681	2,632	18	1	1	681	1608	344	2633	2633	1	$499.89	$595.33	$429.79	$95.45
P064	2025	8	Non-freerider	18	6	18	18	1,695	359	782	2,836	18	1	1	782	1695	359	2836	2836	0	$510.01	$635.21	$454.04	$125.21
P064	2025	9	Non-freerider	18	9	18	18	1,633	321	712	2,666	18	1	1	712	1633	321	2666	2666	0	$501.57	$616.24	$436.57	$114.67
P065	2024	10	Non-freerider	-	-	-	4	-	-	-	294	-	1	0	0	0	0	0	0	-294	$70.44	$70.44	$0.00	$0.00
P065	2024	11	Non-freerider	-	-	-	2	-	-	-	250	-	1	0	0	0	0	0	0	-250	$46.16	$46.16	$0.00	$0.00
P065	2024	12	Non-freerider	-	-	-	4	-	-	-	603	-	1	0	0	0	0	0	0	-603	$77.91	$77.91	$0.00	$0.00
P065	2025	1	Non-freerider	5	1	-	5	329	103	-	432	5	1	0	0	329	103	432	432	0	$85.39	$85.39	$0.00	$0.00
P065	2025	2	Non-freerider	7	5	-	7	898	285	-	1,183	7	1	0	0	898	285	1183	1183	0	$126.75	$126.75	$0.00	$0.00
P065	2025	3	Non-freerider	6	3	-	6	826	209	-	1,035	6	1	0	0	826	209	1035	1035	0	$111.57	$111.57	$0.00	$0.00
P065	2025	4	Non-freerider	7	1	-	7	897	183	-	1,080	7	1	0	0	897	183	1080	1080	0	$124.26	$124.26	$0.00	$0.00
P065	2025	5	Non-freerider	9	2	-	9	1,100	133	-	1,233	9	1	0	0	1100	133	1233	1233	0	$151.18	$151.18	$0.00	$0.00
P065	2025	6	Non-freerider	11	6	12	12	1,280	151	172	1,603	11	1	1	172	1280	151	1603	1603	0	$331.37	$340.20	$223.58	$8.83
P065	2025	7	Non-freerider	13	9	12	13	1,641	292	424	2,356	13	1	1	424	1641	292	2357	2357	1	$388.30	$427.50	$300.11	$39.20
P065	2025	8	Non-freerider	12	8	11	12	1,436	228	410	2,074	12	1	1	410	1436	228	2074	2074	0	$354.73	$396.37	$281.73	$41.64
P065	2025	9	Non-freerider	13	11	12	13	1,615	265	461	2,341	13	1	1	461	1615	265	2341	2341	0	$387.55	$434.97	$308.21	$47.41
P066	2024	10	Non-freerider	38	38	38	38	1,264	607	152	2,023	38	1	0	152	1264	607	2023	2023	0	$506.96	$506.96	$0.00	$0.00
P066	2024	11	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P066	2024	12	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P066	2025	1	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P066	2025	2	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P066	2025	3	Non-freerider	2	-	-	2	1	-	-	1	2	1	0	0	1	0	1	1	0	$40.14	$40.14	$0.00	$0.00
P066	2025	4	Non-freerider	37	37	-	37	1,545	875	-	2,420	37	1	0	0	1545	875	2420	2420	0	$504.94	$504.94	$0.00	$0.00
P066	2025	5	Non-freerider	37	37	-	37	1,220	569	-	1,790	37	1	0	0	1220	569	1789	1789	-1	$489.72	$489.72	$0.00	$0.00
P066	2025	6	Non-freerider	37	37	37	37	2,581	1,235	238	4,054	37	1	1	238	2581	1235	4054	4054	0	$942.44	$954.22	$603.63	$11.78
P066	2025	7	Non-freerider	37	37	37	37	3,305	1,979	443	5,727	37	1	1	443	3305	1979	5727	5727	0	$1,025.42	$1,038.16	$670.08	$12.74
P066	2025	8	Non-freerider	37	37	37	37	2,808	1,757	818	5,382	37	1	1	818	2808	1757	5383	5383	1	$1,008.31	$1,109.47	$753.40	$101.16
P066	2025	9	Non-freerider	37	37	37	37	3,537	1,304	534	5,374	37	1	1	534	3537	1304	5375	5375	1	$1,007.91	$1,048.98	$675.29	$41.07
P067	2024	10	Non-freerider	9	6	10	10	409	536	98	1,044	9	1	0	98	409	536	1044	1044	0	$158.22	$158.22	$0.00	$0.00
P067	2024	11	Non-freerider	9	5	-	9	127	454	-	581	9	1	0	0	127	454	581	581	0	$135.43	$135.43	$0.00	$0.00
P067	2024	12	Non-freerider	7	4	-	7	56	500	-	555	7	1	0	0	56	500	555	555	0	$111.58	$111.58	$0.00	$0.00
P067	2025	1	Non-freerider	6	4	-	6	10	566	-	577	6	1	0	0	10	566	577	577	0	$100.50	$100.50	$0.00	$0.00
P067	2025	2	Non-freerider	7	4	-	7	-	520	-	324	7	1	0	0	0	520	520	520	196	$106.00	$106.00	$0.00	$0.00
P067	2025	3	Non-freerider	7	4	-	7	-	441	-	-	7	1	0	0	0	441	441	441	441	$98.17	$98.17	$0.00	$0.00
P067	2025	4	Non-freerider	9	4	-	9	-	492	-	90	9	1	0	0	0	492	492	492	402	$123.56	$123.56	$0.00	$0.00
P067	2025	5	Non-freerider	9	4	-	9	-	404	-	157	9	1	0	0	0	404	404	404	247	$125.18	$125.18	$0.00	$0.00
P067	2025	6	Non-freerider	11	6	10	11	319	556	257	1,132	11	1	1	257	319	556	1132	1132	0	$288.43	$319.89	$240.03	$31.46
P067	2025	7	Non-freerider	11	6	11	11	431	641	360	1,434	11	1	1	360	431	641	1433	1433	-1	$303.41	$362.48	$266.37	$59.07
P067	2025	8	Non-freerider	11	6	11	11	462	691	401	1,554	11	1	1	401	462	691	1554	1554	0	$309.36	$374.17	$277.33	$64.81
P067	2025	9	Non-freerider	9	6	10	10	352	593	387	1,331	9	1	1	387	352	593	1331	1331	0	$278.72	$336.67	$258.06	$57.95
P068	2024	10	Non-freerider	24	16	24	24	2,288	214	779	3,280	24	1	0	779	2288	214	3281	3281	1	$374.78	$374.78	$0.00	$0.00

P068	2024	11	Non-freerider	20	14	-	20	2,270	207	-	2,478	20	1	0	0	2270	207	2477	2477	-1	$308.97	$308.97	$0.00	$0.00
P068	2024	12	Non-freerider	11	5	-	11	1,123	172	-	1,294	11	1	0	0	1123	172	1295	1295	1	$175.87	$175.87	$0.00	$0.00
P068	2025	1	Non-freerider	6	4	-	6	1,022	177	-	1,198	6	1	0	0	1022	177	1199	1199	1	$115.50	$115.50	$0.00	$0.00
P068	2025	2	Non-freerider	14	2	-	14	1,369	194	-	1,562	14	1	0	0	1369	194	1563	1563	1	$217.18	$217.18	$0.00	$0.00
P068	2025	3	Non-freerider	12	1	-	12	1,111	137	-	1,248	12	1	0	0	1111	137	1248	1248	0	$186.37	$186.37	$0.00	$0.00
P068	2025	4	Non-freerider	12	2	-	12	1,354	152	-	1,506	12	1	0	0	1354	152	1506	1506	0	$192.60	$192.60	$0.00	$0.00
P068	2025	5	Non-freerider	22	1	-	22	1,785	137	-	1,922	22	1	0	0	1785	137	1922	1922	0	$318.76	$318.76	$0.00	$0.00
P068	2025	6	Non-freerider	26	3	27	27	2,859	147	439	3,445	26	1	1	439	2859	147	3445	3445	0	$716.43	$761.19	$489.58	$44.76
P068	2025	7	Non-freerider	30	25	30	30	2,455	154	1,723	4,332	30	1	1	1723	2455	154	4332	4332	0	$819.17	$1,126.99	$833.98	$307.82
P068	2025	8	Non-freerider	29	5	32	32	2,551	137	1,853	4,540	29	1	1	1853	2551	137	4541	4541	1	$868.64	$1,178.91	$891.37	$310.27
P068	2025	9	Non-freerider	31	16	31	31	2,307	181	1,764	4,252	31	1	1	1764	2307	181	4252	4252	0	$834.78	$1,155.08	$857.85	$320.30
P069	2024	10	Non-freerider	9	2	9	9	743	76	349	1,168	9	1	0	349	743	76	1168	1168	0	$149.61	$149.61	$0.00	$0.00
P069	2024	11	Non-freerider	8	2	-	8	856	74	-	930	8	1	0	0	856	74	930	930	0	$132.25	$132.25	$0.00	$0.00
P069	2024	12	Non-freerider	6	1	-	6	576	58	-	634	6	1	0	0	576	58	634	634	0	$101.88	$101.88	$0.00	$0.00
P069	2025	1	Non-freerider	5	1	-	5	622	55	-	677	5	1	0	0	622	55	677	677	0	$91.31	$91.31	$0.00	$0.00
P069	2025	2	Non-freerider	5	3	-	5	935	81	-	1,017	5	1	0	0	935	81	1016	1016	-1	$99.52	$99.52	$0.00	$0.00
P069	2025	3	Non-freerider	5	3	-	5	342	30	-	373	5	1	0	0	342	30	372	372	-1	$83.96	$83.96	$0.00	$0.00
P069	2025	4	Non-freerider	5	3	-	5	635	75	-	711	5	1	0	0	635	75	710	710	-1	$92.13	$92.13	$0.00	$0.00
P069	2025	5	Non-freerider	5	3	-	5	613	71	-	684	5	1	0	0	613	71	684	684	0	$91.48	$91.48	$0.00	$0.00
P069	2025	6	Non-freerider	8	3	-	8	759	77	-	836	8	1	1	0	759	77	836	836	0	$215.01	$99.42	$127.00	-$115.59
P069	2025	7	Non-freerider	9	3	10	10	732	79	407	1,217	9	1	1	407	732	79	1218	1218	1	$273.06	$338.15	$250.36	$65.09
P069	2025	8	Non-freerider	9	6	9	9	884	90	434	1,409	9	1	1	434	884	90	1408	1408	-1	$263.01	$334.94	$243.48	$71.94
P069	2025	9	Non-freerider	9	2	9	9	662	73	375	1,110	9	1	1	375	662	73	1110	1110	0	$248.18	$315.22	$229.11	$67.04
P070	2024	10	Non-freerider	38	22	38	38	5,339	1,451	1,295	8,085	38	1	0	1295	5339	1451	8085	8085	0	$653.41	$653.41	$0.00	$0.00
P070	2024	11	Non-freerider	36	16	-	36	6,385	1,458	-	7,843	36	1	0	0	6385	1458	7843	7843	0	$624.35	$624.35	$0.00	$0.00
P070	2024	12	Non-freerider	35	27	-	35	5,000	1,036	-	6,036	35	1	0	0	5000	1036	6036	6036	0	$569.08	$569.08	$0.00	$0.00
P070	2025	1	Non-freerider	37	8	-	37	5,728	1,082	-	6,810	37	1	0	0	5728	1082	6810	6810	0	$611.00	$611.00	$0.00	$0.00
P070	2025	2	Non-freerider	41	22	-	41	6,851	1,224	-	8,074	41	1	0	0	6851	1224	8075	8075	1	$687.98	$687.98	$0.00	$0.00
P070	2025	3	Non-freerider	39	8	-	39	5,355	901	-	6,256	39	1	0	0	5355	901	6256	6256	0	$620.83	$620.83	$0.00	$0.00
P070	2025	4	Non-freerider	35	8	-	35	5,381	980	-	6,360	35	1	0	0	5381	980	6361	6361	1	$576.91	$576.91	$0.00	$0.00
P070	2025	5	Non-freerider	38	17	-	38	5,624	989	-	6,613	38	1	0	0	5624	989	6613	6613	0	$617.85	$617.85	$0.00	$0.00
P070	2025	6	Non-freerider	39	8	35	39	5,728	959	140	6,827	39	1	1	140	5728	959	6827	6827	0	$1,119.14	$988.93	$600.85	-$130.21
P070	2025	7	Non-freerider	39	10	37	39	4,517	1,178	1,246	6,941	39	1	1	1246	4517	1178	6941	6941	0	$1,124.79	$1,253.57	$867.68	$128.77
P070	2025	8	Non-freerider	38	19	36	38	5,230	1,517	1,488	8,235	38	1	1	1488	5230	1517	8235	8235	0	$1,169.40	$1,314.89	$919.57	$145.49
P070	2025	9	Non-freerider	40	14	37	40	5,478	1,689	1,393	8,559	40	1	1	1393	5478	1689	8560	8560	1	$1,224.63	$1,331.68	$928.32	$107.05
P071	2024	10	Non-freerider	5	3	4	5	533	42	103	678	5	1	0	103	533	42	678	678	0	$91.33	$91.33	$0.00	$0.00
P071	2024	11	Non-freerider	7	7	-	7	469	128	-	597	7	1	0	0	469	128	597	597	0	$112.59	$112.59	$0.00	$0.00
P071	2024	12	Non-freerider	7	7	-	7	959	210	-	1,169	7	1	0	0	959	210	1169	1169	0	$126.41	$126.41	$0.00	$0.00
P071	2025	1	Non-freerider	10	11	-	11	1,306	432	-	1,738	11	1	0	0	1306	432	1738	1738	0	$186.60	$186.60	$0.00	$0.00
P071	2025	2	Non-freerider	11	12	-	12	1,260	441	-	1,701	12	1	0	0	1260	441	1701	1701	0	$197.32	$197.32	$0.00	$0.00
P071	2025	3	Non-freerider	10	10	-	10	555	63	-	619	10	1	0	0	555	63	618	618	-1	$147.96	$147.96	$0.00	$0.00
P071	2025	4	Non-freerider	7	7	-	7	438	85	-	523	7	1	0	0	438	85	523	523	0	$110.81	$110.81	$0.00	$0.00
P071	2025	5	Non-freerider	3	1	-	3	243	46	-	289	3	1	0	0	243	46	289	289	0	$58.71	$58.71	$0.00	$0.00
P071	2025	6	Non-freerider	5	1	5	5	535	44	62	641	5	1	1	62	535	44	641	641	0	$146.59	$152.15	$100.27	$5.56
P071	2025	7	Non-freerider	5	3	5	5	707	84	222	1,012	5	1	1	222	707	84	1013	1013	1	$165.00	$195.11	$139.08	$30.11
P071	2025	8	Non-freerider	5	3	4	5	780	85	225	1,090	5	1	1	225	780	85	1090	1090	0	$168.86	$184.08	$139.81	$15.21
P071	2025	9	Non-freerider	5	2	4	5	532	48	175	755	5	1	1	175	532	48	755	755	0	$152.25	$165.37	$127.09	$13.12
P072	2024	10	Non-freerider	-	-	-	10	-	-	-	2,245	-	-	0	0	0	0	0	0	-2245	$0.00	$0.00	$0.00	$0.00
P072	2024	11	Non-freerider	-	-	-	12	-	-	-	1,720	-	-	0	0	0	0	0	0	-1720	$0.00	$0.00	$0.00	$0.00
P072	2024	12	Non-freerider	-	-	-	16	-	-	-	1,558	-	-	0	0	0	0	0	0	-1558	$0.00	$0.00	$0.00	$0.00
P072	2025	1	Non-freerider	-	-	-	13	-	-	-	2,107	-	-	0	0	0	0	0	0	-2107	$0.00	$0.00	$0.00	$0.00
P072	2025	2	Non-freerider	-	-	-	22	-	-	-	3,140	-	-	0	0	0	0	0	0	-3140	$0.00	$0.00	$0.00	$0.00
P072	2025	3	Non-freerider	-	-	-	22	-	-	-	1,972	-	-	0	0	0	0	0	0	-1972	$0.00	$0.00	$0.00	$0.00
P072	2025	4	Non-freerider	-	-	-	20	-	-	-	1,857	-	-	0	0	0	0	0	0	-1857	$0.00	$0.00	$0.00	$0.00
P072	2025	5	Non-freerider	13	6	-	13	297	114	-	882	13	-	0	0	297	114	411	411	-471	$0.00	$0.00	$0.00	$0.00
P072	2025	6	Non-freerider	12	10	10	12	1,118	208	91	1,417	12	-	1	91	1118	208	1417	1417	0	$0.00	$0.00	$0.00	$0.00
P072	2025	7	Non-freerider	9	5	11	11	1,681	512	532	2,725	9	-	1	532	1681	512	2725	2725	0	$0.00	$0.00	$0.00	$0.00
P072	2025	8	Non-freerider	9	5	10	10	1,669	503	558	2,729	9	-	1	558	1669	503	2730	2730	1	$0.00	$0.00	$0.00	$0.00
P072	2025	9	Non-freerider	9	4	9	9	1,541	471	490	2,502	9	-	1	490	1541	471	2502	2502	0	$0.00	$0.00	$0.00	$0.00
P073	2024	10	Non-freerider	13	2	12	13	1,138	236	416	1,790	13	1	0	416	1138	236	1790	1790	0	$211.08	$211.08	$0.00	$0.00
P073	2024	11	Non-freerider	8	1	-	8	866	233	-	1,099	8	1	0	0	866	233	1099	1099	0	$136.33	$136.33	$0.00	$0.00
P073	2024	12	Non-freerider	3	1	-	3	409	164	-	572	3	1	0	0	409	164	573	573	1	$65.55	$65.55	$0.00	$0.00
P073	2025	1	Non-freerider	3	1	-	3	542	240	-	782	3	1	0	0	542	240	782	782	0	$70.62	$70.62	$0.00	$0.00
P073	2025	2	Non-freerider	5	2	-	5	591	258	-	848	5	1	0	0	591	258	849	849	1	$95.44	$95.44	$0.00	$0.00
P073	2025	3	Non-freerider	5	1	-	5	486	183	-	669	5	1	0	0	486	183	669	669	0	$91.11	$91.11	$0.00	$0.00
P073	2025	4	Non-freerider	5	2	-	5	487	177	-	663	5	1	0	0	487	177	664	664	1	$90.97	$90.97	$0.00	$0.00
P073	2025	5	Non-freerider	8	2	-	8	790	231	-	1,020	8	1	0	0	790	231	1021	1021	1	$134.42	$134.42	$0.00	$0.00
P073	2025	6	Non-freerider	11	6	7	11	1,539	327	51	1,917	11	1	1	51	1539	327	1917	1917	0	$327.36	$254.44	$185.69	-$72.92
P073	2025	7	Non-freerider	17	5	16	17	2,305	629	737	3,671	17	1	1	737	2305	629	3671	3671	0	$531.84	$610.98	$436.39	$79.14
P073	2025	8	Non-freerider	17	4	17	17	1,780	259	715	2,754	17	1	1	715	1780	259	2754	2754	0	$486.36	$597.69	$422.25	$111.33
P073	2025	9	Non-freerider	17	5	18	18	2,088	470	765	3,323	17	1	1	765	2088	470	3323	3323	0	$534.16	$635.58	$452.70	$101.42
P074	2024	10	Non-freerider	7	6	7	7	621	358	202	1,181	7	1	0	202	621	358	1181	1181	0	$126.70	$126.70	$0.00	$0.00
P074	2024	11	Non-freerider	8	5	-	8	819	319	-	1,137	8	1	0	0	819	319	1138	1138	1	$137.25	$137.25	$0.00	$0.00
P074	2024	12	Non-freerider	3	2	-	3	574	289	-	864	3	1	0	0	574	289	863	863	-1	$72.60	$72.60	$0.00	$0.00
P074	2025	1	Non-freerider	5	2	-	5	634	323	-	957	5	1	0	0	634	323	957	957	0	$98.07	$98.07	$0.00	$0.00
P074	2025	2	Non-freerider	3	2	-	3	557	310	-	867	3	1	0	0	557	310	867	867	0	$72.68	$72.68	$0.00	$0.00
P074	2025	3	Non-freerider	3	2	-	3	450	232	-	682	3	1	0	0	450	232	682	682	0	$68.21	$68.21	$0.00	$0.00
P074	2025	4	Non-freerider	2	2	-	2	394	217	-	611	2	1	0	0	394	217	611	611	0	$54.88	$54.88	$0.00	$0.00
P074	2025	5	Non-freerider	3	2	-	3	400	211	-	611	3	1	0	0	400	211	611	611	0	$66.49	$66.49	$0.00	$0.00
P074	2025	6	Non-freerider	7	6	6	7	667	344	7	1,018	7	1	1	7	667	344	1018	1018	0	$204.45	$178.69	$121.58	-$25.76
P074	2025	7	Non-freerider	7	6	7	7	556	421	158	1,134	7	1	1	158	556	421	1135	1135	1	$210.21	$227.11	$159.15	$16.90

P074	2025	8	Non-freerider	7	6	7	7	680	484	202	1,365	7	1	1	202	680	484	1366	1366	1	$221.66	$242.03	$171.07	$20.37
P074	2025	9	Non-freerider	8	6	7	8	583	439	250	1,272	8	1	1	250	583	439	1272	1272	0	$236.63	$257.74	$194.87	$21.11
P075	2024	10	freerider (Daily)	32	30	5	32	3,997	1,209	70	5,275	32	1	0	70	3997	1209	5276	5276	1	$515.86	$515.86	$0.00	$0.00
P075	2024	11	freerider (Daily)	28	26	-	28	3,627	1,161	-	4,788	28	1	0	0	3627	1161	4788	4788	0	$457.66	$457.66	$0.00	$0.00
P075	2024	12	freerider (Daily)	29	26	-	29	3,547	1,009	-	4,556	29	1	0	0	3547	1009	4556	4556	0	$463.66	$463.66	$0.00	$0.00
P075	2025	1	freerider (Daily)	28	28	-	28	3,213	1,119	-	4,332	28	1	0	0	3213	1119	4332	4332	0	$446.64	$446.64	$0.00	$0.00
P075	2025	2	freerider (Daily)	28	28	-	28	3,828	1,224	-	5,052	28	1	0	0	3828	1224	5052	5052	0	$464.04	$464.04	$0.00	$0.00
P075	2025	3	freerider (Daily)	29	26	-	29	3,337	1,020	-	4,357	29	1	0	0	3337	1020	4357	4357	0	$458.86	$458.86	$0.00	$0.00
P075	2025	4	freerider (Daily)	29	28	-	29	3,665	1,220	-	4,885	29	1	0	0	3665	1220	4885	4885	0	$471.61	$471.61	$0.00	$0.00
P075	2025	5	freerider (Daily)	34	31	-	34	4,091	1,135	-	5,226	34	1	0	0	4091	1135	5226	5226	0	$537.90	$537.90	$0.00	$0.00
P075	2025	6	freerider (Daily)	34	31	14	34	3,943	1,157	193	5,293	34	1	1	193	3943	1157	5293	5293	0	$945.15	$640.04	$550.51	-$305.12
P075	2025	7	freerider (Daily)	34	33	19	34	3,986	1,290	389	5,665	34	1	1	389	3986	1290	5665	5665	0	$963.60	$758.29	$600.08	-$205.32
P075	2025	8	freerider (Daily)	35	36	12	36	3,741	1,706	396	5,843	36	1	1	396	3741	1706	5843	5843	0	$1,011.59	$684.95	$638.84	-$326.65
P075	2025	9	freerider (Daily)	32	32	14	32	3,499	1,476	424	5,399	32	1	1	424	3499	1476	5399	5399	0	$911.25	$676.06	$585.79	-$235.19
P076	2024	10	Non-freerider	19	1	20	20	1,988	157	130	2,276	19	1	0	130	1988	157	2275	2275	-1	$304.09	$304.09	$0.00	$0.00
P076	2024	11	Non-freerider	13	1	-	13	1,388	169	-	1,557	13	1	0	0	1388	169	1557	1557	0	$205.45	$205.45	$0.00	$0.00
P076	2024	12	Non-freerider	10	2	-	10	1,425	186	-	1,611	10	1	0	0	1425	186	1611	1611	0	$171.92	$171.92	$0.00	$0.00
P076	2025	1	Non-freerider	10	2	-	10	1,704	248	-	1,953	10	1	0	0	1704	248	1952	1952	-1	$180.18	$180.18	$0.00	$0.00
P076	2025	2	Non-freerider	9	2	-	9	1,634	246	-	1,880	9	1	0	0	1634	246	1880	1880	0	$166.81	$166.81	$0.00	$0.00
P076	2025	3	Non-freerider	8	2	-	8	1,337	200	-	1,538	8	1	0	0	1337	200	1537	1537	-1	$146.94	$146.94	$0.00	$0.00
P076	2025	4	Non-freerider	14	1	-	14	1,476	196	-	1,672	14	1	0	0	1476	196	1672	1672	0	$219.84	$219.84	$0.00	$0.00
P076	2025	5	Non-freerider	16	3	-	16	1,535	172	-	1,707	16	1	0	0	1535	172	1707	1707	0	$243.90	$243.90	$0.00	$0.00
P076	2025	6	Non-freerider	24	7	23	24	2,647	247	489	3,383	24	1	1	489	2647	247	3383	3383	0	$654.62	$700.61	$463.23	$45.99
P076	2025	7	Non-freerider	21	8	18	21	2,421	304	677	3,403	21	1	1	677	2421	304	3402	3402	-1	$596.87	$649.96	$468.47	$53.09
P076	2025	8	Non-freerider	23	4	20	23	2,729	247	661	3,636	23	1	1	661	2729	247	3637	3637	1	$647.59	$694.88	$490.37	$47.30
P076	2025	9	Non-freerider	21	6	20	21	2,244	209	603	3,056	21	1	1	603	2244	209	3056	3056	0	$579.66	$652.95	$448.68	$73.29
P077	2024	10	Non-freerider	14	4	-	23	345	61	-	4,606	14	1	0	0	345	61	406	406	-4200	$395.21	$395.21	$0.00	$0.00
P077	2024	11	Non-freerider	12	4	-	12	1,085	534	-	1,619	12	1	0	0	1085	534	1619	1619	0	$195.34	$195.34	$0.00	$0.00
P077	2024	12	Non-freerider	4	2	-	4	-	165	-	-	4	1	0	0	0	165	165	165	165	$63.34	$63.34	$0.00	$0.00
P077	2025	1	Non-freerider	4	2	-	4	-	220	-	115	4	1	0	0	0	220	220	220	105	$66.12	$66.12	$0.00	$0.00
P077	2025	2	Non-freerider	5	4	-	5	-	371	-	366	5	1	0	0	0	371	371	371	5	$83.79	$83.79	$0.00	$0.00
P077	2025	3	Non-freerider	7	3	-	7	-	334	-	189	7	1	0	0	0	334	334	334	145	$102.74	$102.74	$0.00	$0.00
P077	2025	4	Non-freerider	8	3	-	8	-	294	-	160	8	1	0	0	0	294	294	294	134	$113.65	$113.65	$0.00	$0.00
P077	2025	5	Non-freerider	20	4	-	20	971	414	-	1,385	20	1	0	0	971	414	1384	1384	-1	$282.56	$282.56	$0.00	$0.00
P077	2025	6	Non-freerider	16	5	16	16	2,204	406	313	2,923	16	1	1	313	2204	406	2923	2923	0	$475.16	$495.08	$317.20	$19.92
P077	2025	7	Non-freerider	23	10	20	23	3,366	848	1,203	5,418	23	1	1	1203	3366	848	5418	5418	0	$735.97	$853.09	$633.18	$117.12
P077	2025	8	Non-freerider	21	8	18	21	3,092	885	1,061	5,037	21	1	1	1061	3092	885	5037	5037	0	$677.92	$770.94	$573.24	$93.02
P077	2025	9	Non-freerider	20	8	19	20	2,634	772	1,050	4,457	20	1	1	1050	2634	772	4456	4456	-1	$629.57	$760.33	$554.41	$130.76
P078	2024	10	Non-freerider	6	4	6	6	688	77	199	964	6	1	0	199	688	77	964	964	0	$109.85	$109.85	$0.00	$0.00
P078	2024	11	Non-freerider	8	4	-	8	755	85	-	840	8	1	0	0	755	85	840	840	0	$130.07	$130.07	$0.00	$0.00
P078	2024	12	Non-freerider	5	2	-	5	375	65	-	441	5	1	0	0	375	65	440	440	-1	$85.60	$85.60	$0.00	$0.00
P078	2025	1	Non-freerider	4	2	-	4	305	67	-	372	4	1	0	0	305	67	372	372	0	$72.33	$72.33	$0.00	$0.00
P078	2025	2	Non-freerider	4	2	-	4	374	89	-	463	4	1	0	0	374	89	463	463	0	$74.53	$74.53	$0.00	$0.00
P078	2025	3	Non-freerider	6	2	-	6	390	59	-	449	6	1	0	0	390	59	449	449	0	$97.41	$97.41	$0.00	$0.00
P078	2025	4	Non-freerider	6	2	-	6	324	55	-	379	6	1	0	0	324	55	379	379	0	$95.72	$95.72	$0.00	$0.00
P078	2025	5	Non-freerider	6	2	-	6	428	54	-	482	6	1	0	0	428	54	482	482	0	$98.21	$98.21	$0.00	$0.00
P078	2025	6	Non-freerider	7	4	4	7	590	70	7	667	7	1	1	7	590	70	667	667	0	$187.04	$143.15	$114.96	-$43.89
P078	2025	7	Non-freerider	6	5	6	6	634	94	195	922	6	1	1	195	634	94	923	923	1	$180.11	$208.52	$146.46	$28.41
P078	2025	8	Non-freerider	7	5	6	7	823	108	224	1,155	7	1	1	224	823	108	1155	1155	0	$211.25	$228.07	$167.19	$16.83
P078	2025	9	Non-freerider	7	4	7	7	775	102	244	1,120	7	1	1	244	775	102	1121	1121	1	$209.51	$245.03	$171.78	$35.52
P079	2024	10	Non-freerider	37	31	35	37	4,857	1,436	770	7,063	37	1	0	770	4857	1436	7063	7063	0	$617.11	$617.11	$0.00	$0.00
P079	2024	11	Non-freerider	35	29	-	35	4,561	1,078	-	5,639	35	1	0	0	4561	1078	5639	5639	0	$559.49	$559.49	$0.00	$0.00
P079	2024	12	Non-freerider	33	31	-	33	8,072	2,903	-	10,975	33	1	0	0	8072	2903	10975	10975	0	$665.19	$665.19	$0.00	$0.00
P079	2025	1	Non-freerider	22	21	-	22	551	166	-	717	22	1	0	0	551	166	717	717	0	$289.64	$289.64	$0.00	$0.00
P079	2025	2	Non-freerider	37	31	-	37	5,292	1,465	-	6,757	37	1	0	0	5292	1465	6757	6757	0	$609.72	$609.72	$0.00	$0.00
P079	2025	3	Non-freerider	33	27	-	33	4,506	1,278	-	5,784	33	1	0	0	4506	1278	5784	5784	0	$539.77	$539.77	$0.00	$0.00
P079	2025	4	Non-freerider	32	32	-	32	4,398	997	-	5,395	32	1	0	0	4398	997	5395	5395	0	$518.76	$518.76	$0.00	$0.00
P079	2025	5	Non-freerider	33	28	-	33	4,810	1,033	-	5,844	33	1	0	0	4810	1033	5843	5843	-1	$541.22	$541.22	$0.00	$0.00
P079	2025	6	Non-freerider	41	33	30	41	5,682	1,270	89	7,040	41	1	1	89	5682	1270	7041	7041	1	$1,168.86	$931.20	$623.36	-$237.67
P079	2025	7	Non-freerider	39	31	36	39	5,779	1,331	1,149	8,259	39	1	1	1149	5779	1331	8259	8259	0	$1,190.17	$1,251.28	$848.44	$61.12
P079	2025	8	Non-freerider	44	39	40	44	7,632	2,608	1,529	11,770	44	1	1	1529	7632	2608	11769	11769	-1	$1,462.21	$1,509.84	$1,036.81	$47.62
P079	2025	9	Non-freerider	46	37	45	46	6,239	1,915	1,247	9,401	46	1	1	1247	6239	1915	9401	9401	0	$1,383.87	$1,475.98	$980.44	$92.11
P080	2024	10	Non-freerider	7	5	7	7	964	198	92	1,254	7	1	0	92	964	198	1254	1254	0	$128.47	$128.47	$0.00	$0.00
P080	2024	11	Non-freerider	6	3	-	6	695	145	-	840	6	1	0	0	695	145	840	840	0	$106.85	$106.85	$0.00	$0.00
P080	2024	12	Non-freerider	5	4	-	5	518	155	-	673	5	1	0	0	518	155	673	673	0	$91.21	$91.21	$0.00	$0.00
P080	2025	1	Non-freerider	3	3	-	3	299	120	-	420	3	1	0	0	299	120	419	419	-1	$61.88	$61.88	$0.00	$0.00
P080	2025	2	Non-freerider	4	1	-	4	260	102	-	362	4	1	0	0	260	102	362	362	0	$72.09	$72.09	$0.00	$0.00
P080	2025	3	Non-freerider	5	1	-	5	224	66	-	290	5	1	0	0	224	66	290	290	0	$81.96	$81.96	$0.00	$0.00
P080	2025	4	Non-freerider	8	4	-	8	806	137	-	943	8	1	0	0	806	137	943	943	0	$132.56	$132.56	$0.00	$0.00
P080	2025	5	Non-freerider	7	5	-	7	884	133	-	1,018	7	1	0	0	884	133	1017	1017	-1	$122.76	$122.76	$0.00	$0.00
P080	2025	6	Non-freerider	8	5	8	8	1,195	244	240	1,679	8	1	1	240	1195	244	1679	1679	0	$256.82	$278.98	$187.79	$22.16
P080	2025	7	Non-freerider	8	7	11	11	1,101	291	379	1,771	8	1	1	379	1101	291	1771	1771	0	$320.12	$351.31	$262.39	$31.19
P080	2025	8	Non-freerider	9	6	9	9	1,115	293	390	1,798	9	1	1	390	1115	293	1798	1798	0	$282.30	$335.02	$237.98	$52.72
P080	2025	9	Non-freerider	9	5	9	9	958	243	375	1,576	9	1	1	375	958	243	1576	1576	0	$271.29	$326.48	$233.22	$55.19
P081	2024	10	Non-freerider	6	4	3	6	675	177	93	945	6	-	0	93	675	177	945	945	0	$0.00	$0.00	$0.00	$0.00
P081	2024	11	Non-freerider	4	2	-	4	350	93	-	442	4	-	0	0	350	93	443	443	1	$0.00	$0.00	$0.00	$0.00
P081	2024	12	Non-freerider	4	3	-	4	234	96	-	331	4	-	0	0	234	96	330	330	-1	$0.00	$0.00	$0.00	$0.00
P081	2025	1	Non-freerider	6	5	-	6	312	121	-	434	6	-	0	0	312	121	433	433	-1	$0.00	$0.00	$0.00	$0.00
P081	2025	2	Non-freerider	5	2	-	5	262	114	-	375	5	-	0	0	262	114	376	376	1	$0.00	$0.00	$0.00	$0.00
P081	2025	3	Non-freerider	4	2	-	4	231	104	-	335	4	-	0	0	231	104	335	335	0	$0.00	$0.00	$0.00	$0.00
P081	2025	4	Non-freerider	4	2	-	4	283	95	-	377	4	-	0	0	283	95	378	378	1	$0.00	$0.00	$0.00	$0.00

P081	2025	5	Non-freerider	5	3	-	5	475	100	-	575	5	-	0	0	475	100	575	575	0	$0.00	$0.00	$0.00	$0.00
P081	2025	6	Non-freerider	6	3	3	6	594	149	55	798	6	-	1	55	594	149	798	798	0	$0.00	$0.00	$0.00	$0.00
P081	2025	7	Non-freerider	5	3	3	5	723	240	172	1,135	5	-	1	172	723	240	1135	1135	0	$0.00	$0.00	$0.00	$0.00
P081	2025	8	Non-freerider	7	5	3	7	745	238	178	1,161	7	-	1	178	745	238	1161	1161	0	$0.00	$0.00	$0.00	$0.00
P081	2025	9	Non-freerider	8	4	3	8	692	249	178	1,118	8	-	1	178	692	249	1119	1119	1	$0.00	$0.00	$0.00	$0.00
P082	2024	10	Non-freerider	4	1	3	4	385	56	84	525	4	-	0	84	385	56	525	525	0	$0.00	$0.00	$0.00	$0.00
P082	2024	11	Non-freerider	3	1	-	3	296	75	-	371	3	-	0	0	296	75	371	371	0	$0.00	$0.00	$0.00	$0.00
P082	2024	12	Non-freerider	2	-	-	2	174	48	-	222	2	-	0	0	174	48	222	222	0	$0.00	$0.00	$0.00	$0.00
P082	2025	1	Non-freerider	2	2	-	2	180	60	-	240	2	-	0	0	180	60	240	240	0	$0.00	$0.00	$0.00	$0.00
P082	2025	2	Non-freerider	1	-	-	1	170	49	-	219	1	-	0	0	170	49	219	219	0	$0.00	$0.00	$0.00	$0.00
P082	2025	3	Non-freerider	1	1	-	1	158	50	-	209	1	-	0	0	158	50	208	208	-1	$0.00	$0.00	$0.00	$0.00
P082	2025	4	Non-freerider	2	-	-	2	160	50	-	210	2	-	0	0	160	50	210	210	0	$0.00	$0.00	$0.00	$0.00
P082	2025	5	Non-freerider	3	1	-	3	414	96	-	510	3	-	0	0	414	96	510	510	0	$0.00	$0.00	$0.00	$0.00
P082	2025	6	Non-freerider	3	1	4	4	728	129	85	943	3	-	1	85	728	129	942	942	-1	$0.00	$0.00	$0.00	$0.00
P082	2025	7	Non-freerider	4	2	4	4	772	153	247	1,172	4	-	1	247	772	153	1172	1172	0	$0.00	$0.00	$0.00	$0.00
P082	2025	8	Non-freerider	4	1	4	4	654	131	232	1,016	4	-	1	232	654	131	1017	1017	1	$0.00	$0.00	$0.00	$0.00
P082	2025	9	Non-freerider	4	1	3	4	554	161	192	907	4	-	1	192	554	161	907	907	0	$0.00	$0.00	$0.00	$0.00
P083	2024	10	Non-freerider	19	9	18	19	3,046	728	723	4,497	19	1	0	723	3046	728	4497	4497	0	$346.14	$346.14	$0.00	$0.00
P083	2024	11	Non-freerider	24	16	25	25	17,303	4,605	3,645	25,553	24	1	0	3645	17303	4605	25553	25553	0	$924.51	$924.51	$0.00	$0.00
P083	2024	12	Non-freerider	11	4	-	11	2,358	833	-	3,192	11	1	0	0	2358	833	3191	3191	-1	$221.73	$221.73	$0.00	$0.00
P083	2025	1	Non-freerider	11	4	-	11	2,989	1,044	-	4,033	11	1	0	0	2989	1044	4033	4033	0	$242.05	$242.05	$0.00	$0.00
P083	2025	2	Non-freerider	12	6	-	12	2,883	1,028	-	3,911	12	1	0	0	2883	1028	3911	3911	0	$250.71	$250.71	$0.00	$0.00
P083	2025	3	Non-freerider	12	4	-	12	2,661	748	-	3,410	12	1	0	0	2661	748	3409	3409	-1	$238.61	$238.61	$0.00	$0.00
P083	2025	4	Non-freerider	15	5	-	15	2,568	809	-	3,377	15	1	0	0	2568	809	3377	3377	0	$272.64	$272.64	$0.00	$0.00
P083	2025	5	Non-freerider	17	5	-	17	4,907	944	-	5,851	17	1	0	0	4907	944	5851	5851	0	$355.63	$355.63	$0.00	$0.00
P083	2025	6	Non-freerider	19	7	18	19	3,652	749	378	4,780	19	1	1	378	3652	749	4779	4779	-1	$626.01	$604.17	$381.46	-$21.84
P083	2025	7	Non-freerider	21	15	23	23	3,608	974	1,042	5,624	21	1	1	1042	3608	974	5624	5624	0	$746.19	$848.79	$598.03	$102.60
P083	2025	8	Non-freerider	18	9	18	18	3,318	917	1,026	5,261	18	1	1	1026	3318	917	5261	5261	0	$630.29	$745.61	$525.22	$115.32
P083	2025	9	Non-freerider	18	9	20	20	3,111	881	963	4,954	18	1	1	963	3111	881	4955	4955	1	$654.22	$751.90	$536.52	$97.68
P084	2024	10	freerider (Daily)	-	-	-	1	-	-	-	152	-	1	0	0	0	0	0	0	-152	$32.18	$32.18	$0.00	$0.00
P084	2024	11	freerider (Daily)	1	-	-	1	132	2	-	75	1	1	0	0	132	2	134	134	59	$30.32	$30.32	$0.00	$0.00
P084	2024	12	freerider (Daily)	1	-	-	1	211	3	-	214	1	1	0	0	211	3	214	214	0	$33.68	$33.68	$0.00	$0.00
P084	2025	1	freerider (Daily)	2	-	-	2	257	3	-	260	2	1	0	0	257	3	260	260	0	$46.40	$46.40	$0.00	$0.00
P084	2025	2	freerider (Daily)	2	-	-	2	242	3	-	245	2	1	0	0	242	3	245	245	0	$46.04	$46.04	$0.00	$0.00
P084	2025	3	freerider (Daily)	2	-	-	2	194	3	-	197	2	1	0	0	194	3	197	197	0	$44.88	$44.88	$0.00	$0.00
P084	2025	4	freerider (Daily)	2	-	-	2	148	3	-	151	2	1	0	0	148	3	151	151	0	$43.77	$43.77	$0.00	$0.00
P084	2025	5	freerider (Daily)	1	-	-	1	128	3	-	131	1	1	0	0	128	3	131	131	0	$31.67	$31.67	$0.00	$0.00
P084	2025	6	freerider (Daily)	1	-	-	1	106	3	1	110	1	1	1	1	106	3	110	110	0	$41.94	$27.56	$30.74	-$14.38
P084	2025	7	freerider (Daily)	1	-	-	1	87	3	1	91	1	1	1	1	87	3	91	91	0	$40.99	$27.10	$30.74	-$13.89
P084	2025	8	freerider (Daily)	1	-	-	1	51	2	1	53	1	1	1	1	51	2	54	54	1	$39.11	$26.21	$30.71	-$12.90
P084	2025	9	freerider (Daily)	-	-	-	-	110	67	25	202	-	1	1	25	110	67	202	202	0	$26.92	$27.09	$24.43	$0.17
P085	2024	10	Non-freerider	39	34	18	39	-	1,837	38	1,508	39	1	0	38	0	1837	1875	1875	367	$506.12	$506.12	$0.00	$0.00
P085	2024	12	Non-freerider	12	16	-	16	-	1,346	-	564	16	1	0	0	0	1346	1346	1346	782	$216.29	$216.29	$0.00	$0.00
P085	2025	1	Non-freerider	14	18	-	18	-	2,096	-	1,914	18	1	0	0	0	2096	2096	2096	182	$272.12	$272.12	$0.00	$0.00
P085	2025	2	Non-freerider	14	18	-	18	-	1,782	-	1,354	18	1	0	0	0	1782	1782	1782	428	$258.59	$258.59	$0.00	$0.00
P085	2025	3	Non-freerider	13	14	-	14	-	1,424	-	286	14	1	0	0	0	1424	1424	1424	1138	$186.35	$186.35	$0.00	$0.00
P085	2025	4	Non-freerider	16	14	-	16	-	1,413	-	-	16	1	0	0	0	1413	1413	1413	1413	$202.66	$202.66	$0.00	$0.00
P085	2025	5	Non-freerider	24	17	-	24	-	1,297	-	-	24	1	0	0	0	1297	1297	1297	1297	$295.54	$295.54	$0.00	$0.00
P085	2025	6	Non-freerider	28	20	2	28	-	1,432	-	-	28	1	1	0	0	1432	1432	1432	1432	$565.14	$296.67	$430.33	-$268.47
P085	2025	7	Non-freerider	29	26	30	30	-	1,869	-	1,217	29	1	1	0	0	1869	1869	1869	652	$664.66	$693.88	$467.97	$29.21
P085	2025	8	Non-freerider	31	26	27	31	-	2,389	16	1,999	31	1	1	16	0	2389	2405	2405	406	$723.03	$685.11	$497.74	-$37.92
P085	2025	9	Non-freerider	34	23	22	34	-	2,044	82	2,004	34	1	1	82	0	2044	2126	2126	122	$782.02	$648.11	$545.61	-$133.91
P086	2024	10	Non-freerider	56	64	55	64	5,561	2,195	380	8,136	64	1	0	380	5561	2195	8136	8136	0	$956.51	$956.51	$0.00	$0.00
P086	2024	11	Non-freerider	57	55	-	57	4,963	1,901	-	6,864	57	1	0	0	4963	1901	6864	6864	0	$844.50	$844.50	$0.00	$0.00
P086	2024	12	Non-freerider	49	44	-	49	2,929	1,269	-	4,198	49	1	0	0	2929	1269	4198	4198	0	$687.21	$687.21	$0.00	$0.00
P086	2025	1	Non-freerider	30	30	-	30	2,427	965	-	3,393	30	1	0	0	2427	965	3392	3392	-1	$447.17	$447.17	$0.00	$0.00
P086	2025	2	Non-freerider	38	37	-	38	3,386	1,355	-	4,741	38	1	0	0	3386	1355	4741	4741	0	$572.62	$572.62	$0.00	$0.00
P086	2025	3	Non-freerider	46	40	-	46	2,791	1,205	-	3,996	46	1	0	0	2791	1205	3996	3996	0	$647.50	$647.50	$0.00	$0.00
P086	2025	4	Non-freerider	44	46	-	46	3,288	1,243	-	4,531	46	1	0	0	3288	1243	4531	4531	0	$660.43	$660.43	$0.00	$0.00
P086	2025	5	Non-freerider	43	41	-	43	2,975	984	-	3,959	43	1	0	0	2975	984	3959	3959	0	$611.78	$611.78	$0.00	$0.00
P086	2025	6	Non-freerider	43	31	1	43	2,690	934	6	3,630	43	1	1	6	2690	934	3630	3630	0	$1,038.89	$454.37	$622.67	-$584.51
P086	2025	7	Non-freerider	43	44	44	44	3,888	1,390	348	5,626	44	1	1	348	3888	1390	5626	5626	0	$1,157.47	$1,164.79	$728.10	$7.32
P086	2025	8	Non-freerider	44	45	32	45	4,095	1,541	365	6,001	45	1	1	365	4095	1541	6001	6001	0	$1,195.65	$1,022.89	$749.30	-$172.76
P086	2025	9	Non-freerider	49	47	37	49	3,554	1,279	307	5,140	49	1	1	307	3554	1279	5140	5140	0	$1,231.26	$1,088.58	$783.37	-$142.68
P087	2024	10	Non-freerider	-	-	-	18	-	-	-	2,467	-	1	0	0	0	0	0	0	-2467	$285.48	$285.48	$0.00	$0.00
P087	2024	11	Non-freerider	-	-	-	19	-	-	-	1,500	-	1	0	0	0	0	0	0	-1500	$273.73	$273.73	$0.00	$0.00
P087	2024	12	Non-freerider	-	-	-	8	-	-	-	1,199	-	1	0	0	0	0	0	0	-1199	$138.75	$138.75	$0.00	$0.00
P087	2025	1	Non-freerider	-	-	-	8	-	-	-	1,915	-	1	0	0	0	0	0	0	-1915	$156.05	$156.05	$0.00	$0.00
P087	2025	2	Non-freerider	7	6	-	8	602	394	-	948	7	1	0	0	602	394	996	996	48	$132.68	$132.68	$0.00	$0.00
P087	2025	3	Non-freerider	5	5	-	5	746	485	-	1,232	5	1	0	0	746	485	1231	1231	-1	$104.72	$104.72	$0.00	$0.00
P087	2025	4	Non-freerider	8	6	-	8	856	466	-	1,322	8	1	0	0	856	466	1322	1322	0	$141.72	$141.72	$0.00	$0.00
P087	2025	5	Non-freerider	11	8	-	11	811	282	-	1,093	11	1	0	0	811	282	1093	1093	0	$171.02	$171.02	$0.00	$0.00
P087	2025	6	Non-freerider	18	12	15	18	1,416	861	162	2,438	18	1	1	162	1416	861	2439	2439	1	$490.26	$453.39	$319.55	-$36.87
P087	2025	7	Non-freerider	20	13	19	20	2,776	1,629	1,140	5,545	20	1	1	1140	2776	1629	5545	5545	0	$683.53	$805.78	$596.44	$122.25
P087	2025	8	Non-freerider	19	15	20	20	2,581	1,381	1,269	5,232	19	1	1	1269	2581	1381	5231	5231	-1	$668.01	$831.33	$620.96	$163.32
P087	2025	9	Non-freerider	20	14	20	20	2,458	1,261	1,014	4,733	20	1	1	1014	2458	1261	4733	4733	0	$643.26	$772.94	$557.76	$129.68
P088	2024	10	freerider (Daily)	19	19	11	19	1,323	346	233	1,902	19	1	0	233	1323	346	1903	1903	1	$283.44	$283.44	$0.00	$0.00
P088	2024	11	freerider (Daily)	15	11	-	15	222	275	-	497	15	1	0	0	222	275	497	497	0	$203.06	$203.06	$0.00	$0.00
P088	2024	12	freerider (Daily)	14	8	-	14	-	73	-	-	14	1	0	0	0	73	73	73	73	$179.44	$179.44	$0.00	$0.00
P088	2025	1	freerider (Daily)	19	18	-	19	58	258	-	316	19	1	0	0	58	258	316	316	0	$245.12	$245.12	$0.00	$0.00

P088	2025	2	freerider (Daily)	12	7	-	12	-	138	-	-	12	1	0	0	0	138	138	138	138	$156.22	$156.22	$0.00	$0.00
P088	2025	3	freerider (Daily)	19	8	-	19	-	29	-	-	19	1	0	0	0	29	29	29	29	$237.49	$237.49	$0.00	$0.00
P088	2025	4	freerider (Daily)	15	14	-	15	39	203	-	242	15	1	0	0	39	203	242	242	0	$196.90	$196.90	$0.00	$0.00
P088	2025	5	freerider (Daily)	19	19	-	19	13	513	-	527	19	1	0	0	13	513	527	527	0	$250.22	$250.22	$0.00	$0.00
P088	2025	6	freerider (Daily)	20	20	6	20	404	1,169	-	1,566	20	1	1	0	404	1169	1573	1573	7	$486.17	$291.88	$315.74	-$194.29
P088	2025	7	freerider (Daily)	15	18	9	18	316	1,301	25	1,642	18	1	1	25	316	1301	1642	1642	0	$450.78	$323.81	$297.72	-$126.97
P088	2025	8	freerider (Daily)	19	19	14	19	226	1,133	-	1,320	19	1	1	0	226	1133	1359	1359	39	$454.39	$387.17	$301.35	-$67.22
P088	2025	9	freerider (Daily)	19	18	15	19	630	1,225	9	1,864	19	1	1	9	630	1225	1864	1864	0	$481.37	$414.86	$305.75	-$66.51
P089	2024	10	Non-freerider	19	11	14	19	1,602	257	158	2,018	19	1	0	158	1602	257	2017	2017	-1	$286.24	$286.24	$0.00	$0.00
P089	2024	11	Non-freerider	16	7	-	16	1,756	231	-	1,987	16	1	0	0	1756	231	1987	1987	0	$250.67	$250.67	$0.00	$0.00
P089	2024	12	Non-freerider	13	7	-	13	1,490	205	-	1,695	13	1	0	0	1490	205	1695	1695	0	$208.78	$208.78	$0.00	$0.00
P089	2025	1	Non-freerider	16	8	-	16	1,615	241	-	1,856	16	1	0	0	1615	241	1856	1856	0	$247.50	$247.50	$0.00	$0.00
P089	2025	2	Non-freerider	18	9	-	18	1,720	200	-	1,919	18	1	0	0	1720	200	1920	1920	1	$272.24	$272.24	$0.00	$0.00
P089	2025	3	Non-freerider	13	8	-	13	1,440	182	-	1,622	13	1	0	0	1440	182	1622	1622	0	$207.02	$207.02	$0.00	$0.00
P089	2025	4	Non-freerider	18	6	-	18	1,562	194	-	1,756	18	1	0	0	1562	194	1756	1756	0	$268.30	$268.30	$0.00	$0.00
P089	2025	5	Non-freerider	23	8	-	23	2,064	191	-	2,255	23	1	0	0	2064	191	2255	2255	0	$338.41	$338.41	$0.00	$0.00
P089	2025	6	Non-freerider	19	9	19	19	1,726	203	269	2,198	19	1	1	269	1726	203	2198	2198	0	$497.94	$532.20	$342.49	$34.26
P089	2025	7	Non-freerider	19	8	18	19	1,760	242	609	2,612	19	1	1	609	1760	242	2611	2611	-1	$518.48	$600.83	$423.83	$82.36
P089	2025	8	Non-freerider	20	8	22	22	1,957	208	667	2,832	20	1	1	667	1957	208	2832	2832	0	$588.13	$680.40	$477.32	$92.27
P089	2025	9	Non-freerider	21	9	19	21	1,860	263	538	2,660	21	1	1	538	1860	263	2661	2661	1	$560.02	$616.08	$434.61	$56.06
P090	2024	10	Non-freerider	-	-	-	5	-	-	-	1,645	-	1	0	0	0	0	0	0	-1645	$114.69	$114.69	$0.00	$0.00
P090	2024	11	Non-freerider	4	1	-	5	312	63	-	727	4	1	0	0	312	63	375	375	-352	$92.51	$92.51	$0.00	$0.00
P090	2024	12	Non-freerider	12	5	-	12	652	247	-	899	12	1	0	0	652	247	899	899	0	$177.94	$177.94	$0.00	$0.00
P090	2025	1	Non-freerider	13	11	-	13	839	295	-	1,133	13	1	0	0	839	295	1134	1134	1	$195.20	$195.20	$0.00	$0.00
P090	2025	2	Non-freerider	13	6	-	13	1,162	1,055	-	2,218	13	1	0	0	1162	1055	2217	2217	-1	$221.42	$221.42	$0.00	$0.00
P090	2025	3	Non-freerider	12	4	-	12	594	144	-	738	12	1	0	0	594	144	738	738	0	$174.05	$174.05	$0.00	$0.00
P090	2025	4	Non-freerider	11	2	-	11	479	57	-	536	11	1	0	0	479	57	536	536	0	$157.56	$157.56	$0.00	$0.00
P090	2025	5	Non-freerider	11	1	-	11	614	62	-	676	11	1	0	0	614	62	676	676	0	$160.94	$160.94	$0.00	$0.00
P090	2025	6	Non-freerider	5	-	4	5	617	57	9	683	5	1	1	9	617	57	683	683	0	$148.68	$128.38	$88.06	-$20.29
P090	2025	7	Non-freerider	5	4	6	6	628	75	200	904	5	1	1	200	628	75	903	903	-1	$179.22	$201.31	$147.19	$22.09
P090	2025	8	Non-freerider	6	3	6	6	786	86	250	1,122	6	1	1	250	786	86	1122	1122	0	$190.03	$225.01	$159.28	$34.98
P090	2025	9	Non-freerider	5	1	5	5	477	65	191	733	5	1	1	191	477	65	733	733	0	$151.16	$181.76	$131.29	$30.61
P091	2024	10	freerider (Daily)	32	29	16	32	4,471	1,414	128	6,013	32	1	0	128	4471	1414	6013	6013	0	$533.69	$533.69	$0.00	$0.00
P091	2024	11	freerider (Daily)	35	32	-	35	4,723	1,558	-	6,281	35	1	0	0	4723	1558	6281	6281	0	$575.00	$575.00	$0.00	$0.00
P091	2024	12	freerider (Daily)	35	32	-	35	4,072	1,317	-	5,389	35	1	0	0	4072	1317	5389	5389	0	$553.45	$553.45	$0.00	$0.00
P091	2025	1	freerider (Daily)	33	32	-	33	4,110	1,500	-	5,611	33	1	0	0	4110	1500	5610	5610	-1	$535.59	$535.59	$0.00	$0.00
P091	2025	2	freerider (Daily)	26	25	-	26	3,136	1,048	-	4,184	26	1	0	0	3136	1048	4184	4184	0	$419.85	$419.85	$0.00	$0.00
P091	2025	3	freerider (Daily)	34	30	-	34	3,844	1,337	-	5,181	34	1	0	0	3844	1337	5181	5181	0	$536.81	$536.81	$0.00	$0.00
P091	2025	4	freerider (Daily)	37	31	-	37	4,656	1,554	-	6,211	37	1	0	0	4656	1554	6210	6210	-1	$596.53	$596.53	$0.00	$0.00
P091	2025	5	freerider (Daily)	37	33	-	37	4,950	1,505	-	6,456	37	1	0	0	4950	1505	6455	6455	-1	$602.45	$602.45	$0.00	$0.00
P091	2025	6	freerider (Daily)	42	38	17	42	5,304	1,785	238	7,327	42	1	1	238	5304	1785	7327	7327	0	$1,202.68	$801.64	$684.57	-$401.04
P091	2025	7	freerider (Daily)	39	38	16	39	4,650	1,963	384	6,997	39	1	1	384	4650	1963	6997	6997	0	$1,127.57	$787.77	$682.80	-$339.80
P091	2025	8	freerider (Daily)	38	33	13	38	4,178	1,733	379	6,290	38	1	1	379	4178	1733	6290	6290	0	$1,072.92	$721.25	$662.54	-$351.68
P091	2025	9	freerider (Daily)	38	36	27	38	4,520	1,636	531	6,686	38	1	1	531	4520	1636	6687	6687	1	$1,092.57	$952.53	$696.14	-$140.04
P092	2024	10	Non-freerider	6	1	7	7	729	34	150	914	6	1	0	150	729	34	913	913	-1	$120.25	$120.25	$0.00	$0.00
P092	2024	11	Non-freerider	5	-	-	5	499	40	-	539	5	1	0	0	499	40	539	539	0	$87.97	$87.97	$0.00	$0.00
P092	2024	12	Non-freerider	2	-	-	2	330	42	-	372	2	1	0	0	330	42	372	372	0	$49.11	$49.11	$0.00	$0.00
P092	2025	1	Non-freerider	2	1	-	2	352	61	-	413	2	1	0	0	352	61	413	413	0	$50.10	$50.10	$0.00	$0.00
P092	2025	2	Non-freerider	2	-	-	2	358	60	-	418	2	1	0	0	358	60	418	418	0	$50.22	$50.22	$0.00	$0.00
P092	2025	3	Non-freerider	3	-	-	3	324	39	-	362	3	1	0	0	324	39	363	363	1	$60.48	$60.48	$0.00	$0.00
P092	2025	4	Non-freerider	5	-	-	5	363	36	-	399	5	1	0	0	363	36	399	399	0	$84.59	$84.59	$0.00	$0.00
P092	2025	5	Non-freerider	7	-	-	7	476	31	-	507	7	1	0	0	476	31	507	507	0	$110.42	$110.42	$0.00	$0.00
P092	2025	6	Non-freerider	7	2	7	7	839	49	68	956	7	1	1	68	839	49	956	956	0	$201.38	$203.67	$128.87	$2.30
P092	2025	7	Non-freerider	7	2	7	7	1,178	324	294	1,796	7	1	1	294	1178	324	1796	1796	0	$243.04	$271.95	$188.96	$28.91
P092	2025	8	Non-freerider	7	2	7	7	1,243	339	288	1,871	7	1	1	288	1243	339	1870	1870	-1	$246.76	$272.47	$187.91	$25.71
P092	2025	9	Non-freerider	7	2	6	7	1,069	295	240	1,605	7	1	1	240	1069	295	1604	1604	-1	$233.57	$242.32	$175.49	$8.75
P093	2024	10	Non-freerider	7	5	5	7	1,137	229	181	1,547	7	-	0	181	1137	229	1547	1547	0	$0.00	$0.00	$0.00	$0.00
P093	2024	11	Non-freerider	8	5	-	8	1,434	231	-	1,665	8	-	0	0	1434	231	1665	1665	0	$0.00	$0.00	$0.00	$0.00
P093	2024	12	Non-freerider	9	6	-	9	1,327	235	-	1,562	9	-	0	0	1327	235	1562	1562	0	$0.00	$0.00	$0.00	$0.00
P093	2025	1	Non-freerider	9	6	-	9	1,503	288	-	1,790	9	-	0	0	1503	288	1791	1791	1	$0.00	$0.00	$0.00	$0.00
P093	2025	2	Non-freerider	9	5	-	9	1,446	227	-	1,673	9	-	0	0	1446	227	1673	1673	0	$0.00	$0.00	$0.00	$0.00
P093	2025	3	Non-freerider	9	6	-	9	1,306	204	-	1,510	9	-	0	0	1306	204	1510	1510	0	$0.00	$0.00	$0.00	$0.00
P093	2025	4	Non-freerider	8	5	-	8	1,344	238	-	1,582	8	-	0	0	1344	238	1582	1582	0	$0.00	$0.00	$0.00	$0.00
P093	2025	5	Non-freerider	9	6	-	9	1,377	235	-	1,611	9	-	0	0	1377	235	1612	1612	1	$0.00	$0.00	$0.00	$0.00
P093	2025	6	Non-freerider	8	6	7	8	1,285	225	85	1,596	8	-	1	85	1285	225	1595	1595	-1	$0.00	$0.00	$0.00	$0.00
P093	2025	7	Non-freerider	7	7	6	7	1,060	235	269	1,564	7	-	1	269	1060	235	1564	1564	0	$0.00	$0.00	$0.00	$0.00
P093	2025	8	Non-freerider	7	5	6	7	1,145	261	291	1,697	7	-	1	291	1145	261	1697	1697	0	$0.00	$0.00	$0.00	$0.00
P093	2025	9	Non-freerider	9	5	7	9	1,109	244	299	1,652	9	-	1	299	1109	244	1652	1652	0	$0.00	$0.00	$0.00	$0.00
P094	2024	10	Non-freerider	-	-	-	24	-	-	-	2,109	-	1	0	0	0	0	0	0	-2109	$346.49	$346.49	$0.00	$0.00
P094	2024	11	Non-freerider	-	-	-	10	-	-	-	808	-	1	0	0	0	0	0	0	-808	$152.52	$152.52	$0.00	$0.00
P094	2024	12	Non-freerider	-	-	-	10	-	-	-	1,104	-	1	0	0	0	0	0	0	-1104	$159.67	$159.67	$0.00	$0.00
P094	2025	1	Non-freerider	-	-	-	7	-	-	-	1,087	-	1	0	0	0	0	0	0	-1087	$124.43	$124.43	$0.00	$0.00
P094	2025	2	Non-freerider	10	2	-	10	382	193	-	425	10	1	0	0	382	193	575	575	150	$143.27	$143.27	$0.00	$0.00
P094	2025	3	Non-freerider	10	2	-	10	425	243	-	667	10	1	0	0	425	243	668	668	1	$149.11	$149.11	$0.00	$0.00
P094	2025	4	Non-freerider	13	3	-	13	505	254	-	759	13	1	0	0	505	254	759	759	0	$186.17	$186.17	$0.00	$0.00
P094	2025	5	Non-freerider	13	3	-	13	875	226	-	1,101	13	1	0	0	875	226	1101	1101	0	$194.43	$194.43	$0.00	$0.00
P094	2025	6	Non-freerider	25	16	26	26	2,159	563	565	3,287	25	1	1	565	2159	563	3287	3287	0	$689.02	$762.80	$515.89	$73.79
P094	2025	7	Non-freerider	25	13	20	25	2,123	646	715	3,484	25	1	1	715	2123	646	3484	3484	0	$679.21	$718.23	$539.84	$39.03
P094	2025	8	Non-freerider	23	11	20	23	2,104	664	589	3,358	23	1	1	589	2104	664	3357	3357	-1	$633.80	$672.83	$483.42	$39.03
P094	2025	9	Non-freerider	21	15	18	21	2,267	875	593	3,734	21	1	1	593	2267	875	3735	3735	1	$613.29	$640.17	$462.40	$26.89
P095	2024	10	Non-freerider	-	-	-	61	-	-	-	1,696	-	1	0	0	0	0	0	0	-1696	$766.09	$766.09	$0.00	$0.00

P095	2024	11	Non-freerider	-	-	-	65	-	-	-	3,848	-	1	0	0	0	0	0	0	-3848	$864.52	$864.52	$0.00	$0.00
P095	2024	12	Non-freerider	-	-	-	62	-	-	-	2,266	-	1	0	0	0	0	0	0	-2266	$791.47	$791.47	$0.00	$0.00
P095	2025	1	Non-freerider	-	-	-	10	-	-	-	84	-	1	0	0	0	0	0	0	-84	$135.03	$135.03	$0.00	$0.00
P095	2025	2	Non-freerider	62	6	-	62	2,869	324	-	617	62	1	0	0	2869	324	3193	3193	2576	$751.63	$751.63	$0.00	$0.00
P095	2025	3	Non-freerider	61	6	-	61	1,091	89	-	1,179	61	1	0	0	1091	89	1180	1180	1	$753.59	$753.59	$0.00	$0.00
P095	2025	4	Non-freerider	62	6	-	62	1,840	447	-	2,287	62	1	0	0	1840	447	2287	2287	0	$791.97	$791.97	$0.00	$0.00
P095	2025	5	Non-freerider	61	6	-	61	1,668	542	-	2,210	61	1	0	0	1668	542	2210	2210	0	$778.50	$778.50	$0.00	$0.00
P095	2025	6	Non-freerider	66	31	-	66	1,670	665	6	2,341	66	1	1	6	1670	665	2341	2341	0	$1,425.29	$588.87	$927.37	-$836.42
P095	2025	7	Non-freerider	67	6	-	67	1,862	587	9	2,458	67	1	1	9	1862	587	2458	2458	0	$1,450.68	$600.13	$939.72	-$850.55
P095	2025	8	Non-freerider	61	6	-	61	708	544	9	1,261	61	1	1	9	708	544	1261	1261	0	$1,273.83	$524.47	$857.50	-$749.36
P095	2025	9	Non-freerider	61	6	53	61	4,235	589	192	5,016	61	1	1	192	4235	589	5016	5016	0	$1,460.07	$1,371.13	$901.86	-$88.94
P096	2024	10	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P096	2024	11	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P096	2024	12	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P096	2025	1	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P096	2025	2	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P096	2025	3	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P096	2025	4	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P096	2025	5	Non-freerider	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P096	2025	6	Non-freerider	17	-	-	17	38	7	1	45	17	1	1	1	38	7	46	46	1	$351.99	$150.65	$247.32	-$201.34
P096	2025	7	Non-freerider	-	-	-	-	-	-	-	-	-	1	1	0	0	0	0	0	0	$16.90	$16.90	$16.90	$0.00
P096	2025	8	Non-freerider	21	16	20	21	169	65	69	303	21	1	1	69	169	65	303	303	0	$443.11	$473.06	$318.92	$29.95
P096	2025	9	Non-freerider	-	-	-	-	-	-	-	-	-	1	1	0	0	0	0	0	0	$16.90	$16.90	$16.90	$0.00
P097	2024	10	Non-freerider	-	-	-	24	-	-	-	1,777	-	1	0	0	0	0	0	0	-1777	$338.47	$338.47	$0.00	$0.00
P097	2024	11	Non-freerider	17	3	-	24	425	108	-	512	17	1	0	0	425	108	533	533	21	$307.91	$307.91	$0.00	$0.00
P097	2024	12	Non-freerider	10	5	-	10	403	125	-	528	10	1	0	0	403	125	528	528	0	$145.76	$145.76	$0.00	$0.00
P097	2025	1	Non-freerider	7	5	-	7	443	155	-	597	7	1	0	0	443	155	598	598	1	$112.59	$112.59	$0.00	$0.00
P097	2025	2	Non-freerider	8	6	-	8	443	135	-	579	8	1	0	0	443	135	578	578	-1	$123.77	$123.77	$0.00	$0.00
P097	2025	3	Non-freerider	9	3	-	9	371	102	-	473	9	1	0	0	371	102	473	473	0	$132.82	$132.82	$0.00	$0.00
P097	2025	4	Non-freerider	13	2	-	13	511	123	-	634	13	1	0	0	511	123	634	634	0	$183.15	$183.15	$0.00	$0.00
P097	2025	5	Non-freerider	17	6	-	17	539	106	-	645	17	1	0	0	539	106	645	645	0	$229.85	$229.85	$0.00	$0.00
P097	2025	6	Non-freerider	28	14	29	29	937	130	422	1,489	28	1	1	422	937	130	1489	1489	0	$658.57	$752.96	$512.21	$94.39
P097	2025	7	Non-freerider	29	20	24	29	1,274	207	233	1,714	29	1	1	233	1274	207	1714	1714	0	$669.73	$658.41	$469.37	-$11.32
P097	2025	8	Non-freerider	29	2	28	29	786	111	361	1,258	29	1	1	361	786	111	1258	1258	0	$647.12	$728.69	$497.32	$81.57
P097	2025	9	Non-freerider	26	19	26	26	824	161	357	1,342	26	1	1	357	824	161	1342	1342	0	$592.54	$679.44	$456.99	$86.90
P098	2024	10	Non-freerider	28	7	18	28	2,550	816	329	3,695	28	1	0	329	2550	816	3695	3695	0	$431.25	$431.25	$0.00	$0.00
P098	2024	11	Non-freerider	14	5	-	14	1,571	729	-	2,300	14	1	0	0	1571	729	2300	2300	0	$235.01	$235.01	$0.00	$0.00
P098	2024	12	Non-freerider	13	9	-	13	1,794	885	-	2,679	13	1	0	0	1794	885	2679	2679	0	$232.55	$232.55	$0.00	$0.00
P098	2025	1	Non-freerider	13	6	-	13	2,024	1,034	-	3,058	13	1	0	0	2024	1034	3058	3058	0	$241.71	$241.71	$0.00	$0.00
P098	2025	2	Non-freerider	12	6	-	12	1,883	969	-	2,852	12	1	0	0	1883	969	2852	2852	0	$225.12	$225.12	$0.00	$0.00
P098	2025	3	Non-freerider	11	6	-	11	1,578	854	-	2,433	11	1	0	0	1578	854	2432	2432	-1	$203.39	$203.39	$0.00	$0.00
P098	2025	4	Non-freerider	13	6	-	13	1,573	904	-	2,477	13	1	0	0	1573	904	2477	2477	0	$227.67	$227.67	$0.00	$0.00
P098	2025	5	Non-freerider	16	5	-	16	1,674	941	-	2,614	16	1	0	0	1674	941	2615	2615	1	$265.81	$265.81	$0.00	$0.00
P098	2025	6	Non-freerider	16	7	19	19	1,479	663	110	2,252	16	1	1	110	1479	663	2252	2252	0	$500.62	$476.37	$316.00	-$24.25
P098	2025	7	Non-freerider	22	12	27	27	2,098	789	726	3,613	22	1	1	726	2098	789	3613	3613	0	$724.76	$795.02	$572.96	$70.26
P098	2025	8	Non-freerider	25	10	26	26	2,327	771	675	3,773	25	1	1	675	2327	771	3773	3773	0	$713.12	$797.90	$546.93	$84.78
P098	2025	9	Non-freerider	22	18	24	24	2,418	884	697	4,000	22	1	1	697	2418	884	3999	3999	-1	$685.22	$757.60	$527.80	$72.38
P099	2024	10	Non-freerider	-	-	-	19	-	-	-	2,287	-	1	0	0	0	0	0	0	-2287	$292.74	$292.74	$0.00	$0.00
P099	2024	11	Non-freerider	-	-	-	19	-	-	-	1,663	-	1	0	0	0	0	0	0	-1663	$277.67	$277.67	$0.00	$0.00
P099	2024	12	Non-freerider	-	-	-	21	-	-	-	2,419	-	1	0	0	0	0	0	0	-2419	$319.15	$319.15	$0.00	$0.00
P099	2025	1	Non-freerider	21	20	-	21	-	500	-	150	21	1	0	0	0	500	500	500	350	$264.33	$264.33	$0.00	$0.00
P099	2025	2	Non-freerider	21	21	-	21	-	970	-	239	21	1	0	0	0	970	970	970	731	$266.48	$266.48	$0.00	$0.00
P099	2025	3	Non-freerider	19	20	-	20	-	519	-	-	20	1	0	0	0	519	519	519	519	$249.10	$249.10	$0.00	$0.00
P099	2025	4	Non-freerider	18	18	-	18	-	285	-	-	18	1	0	0	0	285	285	285	285	$225.88	$225.88	$0.00	$0.00
P099	2025	5	Non-freerider	19	18	-	19	-	286	-	-	19	1	0	0	0	286	286	286	286	$237.49	$237.49	$0.00	$0.00
P099	2025	6	Non-freerider	19	19	17	19	-	304	-	-	19	1	1	0	0	304	304	304	304	$388.92	$402.27	$281.32	$13.35
P099	2025	7	Non-freerider	19	19	17	19	-	465	-	-	19	1	1	0	0	465	465	465	465	$388.92	$406.16	$285.21	$17.24
P099	2025	8	Non-freerider	19	19	1	19	-	639	-	-	19	1	1	0	0	639	639	639	639	$388.92	$193.87	$289.40	-$195.05
P099	2025	9	Non-freerider	19	19	18	19	-	808	-	-	19	1	1	0	0	808	808	808	808	$388.92	$427.97	$293.49	$39.05
P100	2024	10	Non-freerider	-	-	-	16	-	-	-	1,997	-	1	0	0	0	0	0	0	-1997	$250.91	$250.91	$0.00	$0.00
P100	2024	11	Non-freerider	-	-	-	11	-	-	-	1,572	-	1	0	0	0	0	0	0	-1572	$182.59	$182.59	$0.00	$0.00
P100	2024	12	Non-freerider	-	-	-	9	-	-	-	2,308	-	1	0	0	0	0	0	0	-2308	$177.15	$177.15	$0.00	$0.00
P100	2025	1	Non-freerider	14	15	-	15	2,032	1,112	-	528	15	1	0	0	2032	1112	3144	3144	2616	$203.81	$203.81	$0.00	$0.00
P100	2025	2	Non-freerider	12	12	-	12	2,097	1,397	-	3,494	12	1	0	0	2097	1397	3494	3494	0	$240.64	$240.64	$0.00	$0.00
P100	2025	3	Non-freerider	11	10	-	11	1,374	881	-	2,255	11	1	0	0	1374	881	2255	2255	0	$199.09	$199.09	$0.00	$0.00
P100	2025	4	Non-freerider	10	7	-	10	1,509	546	-	2,055	10	1	0	0	1509	546	2055	2055	0	$182.65	$182.65	$0.00	$0.00
P100	2025	5	Non-freerider	14	6	-	14	1,942	413	-	2,355	14	1	0	0	1942	413	2355	2355	0	$236.34	$236.34	$0.00	$0.00
P100	2025	6	Non-freerider	16	6	8	16	1,047	224	99	1,369	16	1	1	99	1047	224	1370	1370	1	$398.08	$303.90	$262.20	-$94.18
P100	2025	7	Non-freerider	15	9	13	15	928	303	215	1,447	15	1	1	215	928	303	1446	1446	-1	$382.37	$390.22	$278.01	$7.85
P100	2025	8	Non-freerider	8	4	8	8	834	258	204	1,296	8	1	1	204	834	258	1296	1296	0	$237.82	$262.08	$179.62	$24.26
P100	2025	9	Non-freerider	12	5	13	13	1,515	508	432	2,455	12	1	1	432	1515	508	2455	2455	0	$393.21	$437.31	$307.22	$44.10
P101	2024	10	Non-freerider	4	2	4	4	441	49	129	619	4	-	0	129	441	49	619	619	0	$0.00	$0.00	$0.00	$0.00
P101	2024	11	Non-freerider	4	1	-	4	219	45	-	265	4	-	0	0	219	45	264	264	-1	$0.00	$0.00	$0.00	$0.00
P101	2024	12	Non-freerider	1	1	-	1	131	64	-	195	1	-	0	0	131	64	195	195	0	$0.00	$0.00	$0.00	$0.00
P101	2025	1	Non-freerider	4	1	-	4	177	82	-	259	4	-	0	0	177	82	259	259	0	$0.00	$0.00	$0.00	$0.00
P101	2025	2	Non-freerider	2	1	-	2	155	77	-	232	2	-	0	0	155	77	232	232	0	$0.00	$0.00	$0.00	$0.00
P101	2025	3	Non-freerider	1	1	-	1	114	59	-	173	1	-	0	0	114	59	173	173	0	$0.00	$0.00	$0.00	$0.00
P101	2025	4	Non-freerider	3	1	-	3	111	43	-	154	3	-	0	0	111	43	154	154	0	$0.00	$0.00	$0.00	$0.00
P101	2025	5	Non-freerider	3	-	-	3	220	35	-	254	3	-	0	0	220	35	255	255	1	$0.00	$0.00	$0.00	$0.00
P101	2025	6	Non-freerider	4	-	-	4	96	23	2	120	4	-	1	2	96	23	121	121	1	$0.00	$0.00	$0.00	$0.00
P101	2025	7	Non-freerider	-	-	-	-	29	20	7	56	-	-	1	7	29	20	56	56	0	$0.00	$0.00	$0.00	$0.00

P101	2025	8	Non-freerider	4	2	4	4	126	30	31	187	4	-	1	31	126	30	187	187	0	$0.00	$0.00	$0.00	$0.00
P101	2025	9	Non-freerider	4	3	4	4	434	61	183	678	4	-	1	183	434	61	678	678	0	$0.00	$0.00	$0.00	$0.00
P102	2024	10	Non-freerider	42	32	15	42	1,800	695	206	2,701	42	1	0	206	1800	695	2701	2701	0	$569.78	$569.78	$0.00	$0.00
P102	2024	11	Non-freerider	14	6	-	14	1,459	611	-	2,070	14	1	0	0	1459	611	2070	2070	0	$229.45	$229.45	$0.00	$0.00
P102	2024	12	Non-freerider	7	7	-	7	1,364	610	-	1,974	7	1	0	0	1364	610	1974	1974	0	$145.86	$145.86	$0.00	$0.00
P102	2025	1	Non-freerider	11	6	-	11	1,602	793	-	2,395	11	1	0	0	1602	793	2395	2395	0	$202.47	$202.47	$0.00	$0.00
P102	2025	2	Non-freerider	7	7	-	7	1,818	876	-	2,694	7	1	0	0	1818	876	2694	2694	0	$163.26	$163.26	$0.00	$0.00
P102	2025	3	Non-freerider	8	6	-	8	1,403	694	-	2,097	8	1	0	0	1403	694	2097	2097	0	$160.44	$160.44	$0.00	$0.00
P102	2025	4	Non-freerider	10	6	-	10	1,344	635	-	1,979	10	1	0	0	1344	635	1979	1979	0	$180.81	$180.81	$0.00	$0.00
P102	2025	5	Non-freerider	18	11	-	18	1,460	617	-	2,077	18	1	0	0	1460	617	2077	2077	0	$276.06	$276.06	$0.00	$0.00
P102	2025	6	Non-freerider	15	4	2	15	1,064	521	61	1,646	15	1	1	61	1064	521	1646	1646	0	$392.24	$213.53	$246.86	-$178.71
P102	2025	7	Non-freerider	14	2	14	14	890	524	199	1,613	14	1	1	199	890	524	1613	1613	0	$371.02	$396.60	$266.04	$25.58
P102	2025	8	Non-freerider	14	10	14	14	1,144	620	246	2,010	14	1	1	246	1144	620	2010	2010	0	$390.72	$416.17	$279.47	$25.46
P102	2025	9	Non-freerider	31	12	8	31	2,087	854	327	3,268	31	1	1	327	2087	854	3268	3268	0	$785.97	$515.01	$534.29	-$270.96
P103	2024	10	Non-freerider	17	6	16	17	2,832	457	442	3,730	17	1	0	442	2832	457	3731	3731	1	$304.39	$304.39	$0.00	$0.00
P103	2024	11	Non-freerider	16	6	-	16	2,118	312	-	2,430	16	1	0	0	2118	312	2430	2430	0	$261.37	$261.37	$0.00	$0.00
P103	2024	12	Non-freerider	15	5	-	15	1,677	313	-	1,990	15	1	0	0	1677	313	1990	1990	0	$239.13	$239.13	$0.00	$0.00
P103	2025	1	Non-freerider	15	5	-	15	2,019	355	-	2,374	15	1	0	0	2019	355	2374	2374	0	$248.41	$248.41	$0.00	$0.00
P103	2025	2	Non-freerider	16	5	-	16	1,869	313	-	2,183	16	1	0	0	1869	313	2182	2182	-1	$255.40	$255.40	$0.00	$0.00
P103	2025	3	Non-freerider	15	5	-	15	1,817	289	-	2,107	15	1	0	0	1817	289	2106	2106	-1	$241.96	$241.96	$0.00	$0.00
P103	2025	4	Non-freerider	16	5	-	16	1,997	302	-	2,300	16	1	0	0	1997	302	2299	2299	-1	$258.23	$258.23	$0.00	$0.00
P103	2025	5	Non-freerider	16	5	-	16	2,399	187	-	2,585	16	1	0	0	2399	187	2586	2586	1	$265.11	$265.11	$0.00	$0.00
P103	2025	6	Non-freerider	17	6	17	17	2,440	262	250	2,951	17	1	1	250	2440	262	2952	2952	1	$496.13	$503.74	$312.36	$7.61
P103	2025	7	Non-freerider	18	8	17	18	2,656	571	785	4,013	18	1	1	785	2656	571	4012	4012	-1	$568.38	$650.73	$459.87	$82.35
P103	2025	8	Non-freerider	15	5	14	15	2,377	569	745	3,690	15	1	1	745	2377	569	3691	3691	1	$493.62	$570.52	$409.77	$76.90
P103	2025	9	Non-freerider	14	4	14	14	2,217	530	722	3,469	14	1	1	722	2217	530	3469	3469	0	$463.08	$552.49	$389.86	$89.40
P104	2024	10	Non-freerider	2	1	2	2	281	70	49	399	2	-	0	49	281	70	400	400	1	$0.00	$0.00	$0.00	$0.00
P104	2024	11	Non-freerider	2	1	-	2	212	52	-	264	2	-	0	0	212	52	264	264	0	$0.00	$0.00	$0.00	$0.00
P104	2024	12	Non-freerider	1	1	-	1	138	48	-	185	1	-	0	0	138	48	186	186	1	$0.00	$0.00	$0.00	$0.00
P104	2025	1	Non-freerider	1	1	-	1	182	80	-	262	1	-	0	0	182	80	262	262	0	$0.00	$0.00	$0.00	$0.00
P104	2025	2	Non-freerider	1	1	-	1	178	73	-	251	1	-	0	0	178	73	251	251	0	$0.00	$0.00	$0.00	$0.00
P104	2025	3	Non-freerider	1	1	-	1	145	61	-	206	1	-	0	0	145	61	206	206	0	$0.00	$0.00	$0.00	$0.00
P104	2025	4	Non-freerider	1	1	-	1	172	70	-	242	1	-	0	0	172	70	242	242	0	$0.00	$0.00	$0.00	$0.00
P104	2025	5	Non-freerider	2	1	-	2	139	54	-	193	2	-	0	0	139	54	193	193	0	$0.00	$0.00	$0.00	$0.00
P104	2025	6	Non-freerider	2	1	2	2	222	46	26	294	2	-	1	26	222	46	294	294	0	$0.00	$0.00	$0.00	$0.00
P104	2025	7	Non-freerider	2	2	2	2	336	107	99	541	2	-	1	99	336	107	542	542	1	$0.00	$0.00	$0.00	$0.00
P104	2025	8	Non-freerider	2	1	2	2	300	89	90	479	2	-	1	90	300	89	479	479	0	$0.00	$0.00	$0.00	$0.00
P104	2025	9	Non-freerider	2	1	2	2	273	94	84	451	2	-	1	84	273	94	451	451	0	$0.00	$0.00	$0.00	$0.00
P105	2024	10	Non-freerider	-	-	-	18	-	-	-	1,419	-	1	0	0	0	0	0	0	-1419	$260.16	$260.16	$0.00	$0.00
P105	2024	11	Non-freerider	-	-	-	16	-	-	-	700	-	1	0	0	0	0	0	0	-700	$219.57	$219.57	$0.00	$0.00
P105	2024	12	Non-freerider	-	-	-	9	-	-	-	629	-	1	0	0	0	0	0	0	-629	$136.59	$136.59	$0.00	$0.00
P105	2025	1	Non-freerider	-	-	-	6	-	-	-	709	-	1	0	0	0	0	0	0	-709	$103.69	$103.69	$0.00	$0.00
P105	2025	2	Non-freerider	-	-	-	11	-	-	-	769	-	1	0	0	0	0	0	0	-769	$163.19	$163.19	$0.00	$0.00
P105	2025	3	Non-freerider	5	2	-	8	119	48	-	388	5	1	0	0	119	48	167	167	-221	$119.15	$119.15	$0.00	$0.00
P105	2025	4	Non-freerider	19	4	-	19	837	147	-	983	19	1	0	0	837	147	984	984	1	$261.24	$261.24	$0.00	$0.00
P105	2025	5	Non-freerider	15	4	-	15	1,185	102	-	1,287	15	1	0	0	1185	102	1287	1287	0	$222.14	$222.14	$0.00	$0.00
P105	2025	6	Non-freerider	26	10	22	26	2,433	377	414	3,224	26	1	1	414	2433	377	3224	3224	0	$685.89	$682.89	$475.69	-$3.00
P105	2025	7	Non-freerider	23	10	26	26	2,407	431	761	3,599	23	1	1	761	2407	431	3599	3599	0	$704.49	$796.38	$559.05	$91.89
P105	2025	8	Non-freerider	24	7	22	24	2,153	316	561	3,030	24	1	1	561	2153	316	3030	3030	0	$637.11	$693.84	$481.92	$56.73
P105	2025	9	Non-freerider	25	9	11	25	1,306	182	296	1,785	25	1	1	296	1306	182	1784	1784	-1	$594.94	$466.43	$429.55	-$128.51
P106	2024	10	Non-freerider	20	14	16	20	1,751	418	288	2,457	20	1	0	288	1751	418	2457	2457	0	$308.46	$308.46	$0.00	$0.00
P106	2024	11	Non-freerider	17	8	-	17	948	197	-	1,145	17	1	0	0	948	197	1145	1145	0	$241.93	$241.93	$0.00	$0.00
P106	2024	12	Non-freerider	8	3	-	8	514	186	-	700	8	1	0	0	514	186	700	700	0	$126.69	$126.69	$0.00	$0.00
P106	2025	1	Non-freerider	11	4	-	11	858	273	-	1,131	11	1	0	0	858	273	1131	1131	0	$171.93	$171.93	$0.00	$0.00
P106	2025	2	Non-freerider	5	4	-	5	645	264	-	909	5	1	0	0	645	264	909	909	0	$96.91	$96.91	$0.00	$0.00
P106	2025	3	Non-freerider	13	3	-	13	558	167	-	725	13	1	0	0	558	167	725	725	0	$185.35	$185.35	$0.00	$0.00
P106	2025	4	Non-freerider	12	3	-	12	575	172	-	746	12	1	0	0	575	172	747	747	1	$174.24	$174.24	$0.00	$0.00
P106	2025	5	Non-freerider	16	12	-	16	1,336	254	-	1,589	16	1	0	0	1336	254	1590	1590	1	$241.05	$241.05	$0.00	$0.00
P106	2025	6	Non-freerider	19	11	6	19	1,637	387	35	2,059	19	1	1	35	1637	387	2059	2059	0	$491.05	$303.27	$291.60	-$187.78
P106	2025	7	Non-freerider	21	16	19	21	2,610	700	489	3,800	21	1	1	489	2610	700	3799	3799	-1	$616.56	$633.17	$433.58	$16.61
P106	2025	8	Non-freerider	20	12	14	20	2,266	723	472	3,461	20	1	1	472	2266	723	3461	3461	0	$580.17	$545.95	$416.59	-$34.21
P106	2025	9	Non-freerider	21	15	17	21	2,189	744	546	3,478	21	1	1	546	2189	744	3479	3479	1	$600.59	$610.48	$448.12	$9.89
P107	2024	10	Non-freerider	-	-	-	18	-	-	-	4,134	-	1	0	0	0	0	0	0	-4134	$325.76	$325.76	$0.00	$0.00
P107	2024	11	Non-freerider	14	9	-	19	735	166	-	2,661	14	1	0	0	735	166	901	901	-1760	$301.78	$301.78	$0.00	$0.00
P107	2024	12	Non-freerider	13	9	-	13	1,621	379	-	1,999	13	1	0	0	1621	379	2000	2000	1	$216.13	$216.13	$0.00	$0.00
P107	2025	1	Non-freerider	11	9	-	11	1,626	397	-	2,024	11	1	0	0	1626	397	2023	2023	-1	$193.51	$193.51	$0.00	$0.00
P107	2025	2	Non-freerider	13	9	-	13	1,993	433	-	2,426	13	1	0	0	1993	433	2426	2426	0	$226.44	$226.44	$0.00	$0.00
P107	2025	3	Non-freerider	14	9	-	14	1,583	340	-	1,923	14	1	0	0	1583	340	1923	1923	0	$225.90	$225.90	$0.00	$0.00
P107	2025	4	Non-freerider	15	9	-	15	2,063	403	-	2,466	15	1	0	0	2063	403	2466	2466	0	$250.63	$250.63	$0.00	$0.00
P107	2025	5	Non-freerider	16	11	-	16	2,647	485	-	3,132	16	1	0	0	2647	485	3132	3132	0	$278.33	$278.33	$0.00	$0.00
P107	2025	6	Non-freerider	17	12	14	17	2,862	531	75	3,468	17	1	1	75	2862	531	3468	3468	0	$521.77	$438.46	$277.47	-$83.31
P107	2025	7	Non-freerider	18	14	18	18	2,615	677	777	4,070	18	1	1	777	2615	677	4069	4069	-1	$571.21	$663.94	$460.54	$92.73
P107	2025	8	Non-freerider	19	15	18	19	2,601	706	757	4,064	19	1	1	757	2601	706	4064	4064	0	$590.49	$667.36	$470.04	$76.87
P107	2025	9	Non-freerider	19	13	19	19	2,855	754	857	4,466	19	1	1	857	2855	754	4466	4466	0	$610.43	$711.84	$494.85	$101.40
P108	2024	10	Non-freerider	22	7	21	22	3,004	477	522	4,003	22	1	0	522	3004	477	4003	4003	0	$369.03	$369.03	$0.00	$0.00
P108	2024	11	Non-freerider	11	7	-	11	952	411	-	1,364	11	1	0	0	952	411	1363	1363	-1	$177.56	$177.56	$0.00	$0.00
P108	2024	12	Non-freerider	9	3	-	9	752	457	-	1,209	9	1	0	0	752	457	1209	1209	0	$150.60	$150.60	$0.00	$0.00
P108	2025	1	Non-freerider	7	5	-	7	433	471	-	904	7	1	0	0	433	471	904	904	0	$120.01	$120.01	$0.00	$0.00
P108	2025	2	Non-freerider	7	7	-	7	253	529	-	782	7	1	0	0	253	529	782	782	0	$117.06	$117.06	$0.00	$0.00
P108	2025	3	Non-freerider	7	6	-	7	132	414	-	545	7	1	0	0	132	414	545	545	0	$111.34	$111.34	$0.00	$0.00
P108	2025	4	Non-freerider	8	8	-	8	284	418	-	702	8	1	0	0	284	418	702	702	0	$126.74	$126.74	$0.00	$0.00

P108	2025	5	Non-freerider	12	7	-	12	794	433	-	1,227	12	1	0	0	794	433	1227	1227	0	$185.86	$185.86	$0.00	$0.00
P108	2025	6	Non-freerider	17	11	20	20	2,305	660	367	3,331	17	1	1	367	2305	660	3332	3332	1	$573.72	$578.36	$390.24	$4.64
P108	2025	7	Non-freerider	16	14	22	22	2,882	912	874	4,668	16	1	1	874	2882	912	4668	4668	0	$679.19	$737.47	$543.19	$58.27
P108	2025	8	Non-freerider	18	14	20	20	2,919	867	899	4,686	18	1	1	899	2919	867	4685	4685	-1	$640.93	$731.69	$520.94	$90.76
P108	2025	9	Non-freerider	18	12	20	20	2,542	881	819	4,243	18	1	1	819	2542	881	4242	4242	-1	$618.95	$704.06	$502.42	$85.11
P109	2024	10	Non-freerider	-	-	-	28	-	-	-	5,587	-	1	0	0	0	0	0	0	-5587	$476.96	$476.96	$0.00	$0.00
P109	2024	11	Non-freerider	-	-	-	25	-	-	-	3,962	-	1	0	0	0	0	0	0	-3962	$402.87	$402.87	$0.00	$0.00
P109	2024	12	Non-freerider	-	-	-	17	-	-	-	2,497	-	1	0	0	0	0	0	0	-2497	$274.60	$274.60	$0.00	$0.00
P109	2025	1	Non-freerider	11	9	-	11	1,624	505	-	359	11	1	0	0	1624	505	2129	2129	1770	$153.28	$153.28	$0.00	$0.00
P109	2025	2	Non-freerider	13	8	-	13	2,161	598	-	2,759	13	1	0	0	2161	598	2759	2759	0	$234.49	$234.49	$0.00	$0.00
P109	2025	3	Non-freerider	12	9	-	12	1,971	476	-	2,447	12	1	0	0	1971	476	2447	2447	0	$215.34	$215.34	$0.00	$0.00
P109	2025	4	Non-freerider	15	8	-	15	2,112	470	-	2,581	15	1	0	0	2112	470	2582	2582	1	$253.41	$253.41	$0.00	$0.00
P109	2025	5	Non-freerider	18	8	-	18	2,839	457	-	3,296	18	1	0	0	2839	457	3296	3296	0	$305.51	$305.51	$0.00	$0.00
P109	2025	6	Non-freerider	23	8	14	23	3,747	423	40	4,210	23	1	1	40	3747	423	4210	4210	0	$676.06	$495.70	$347.77	-$180.36
P109	2025	7	Non-freerider	34	12	33	34	4,269	527	1,402	6,198	34	1	1	1402	4269	527	6198	6198	0	$990.04	$1,175.67	$821.20	$185.63
P109	2025	8	Non-freerider	30	10	29	30	4,615	589	1,392	6,595	30	1	1	1392	4615	589	6596	6596	1	$931.41	$1,097.88	$766.21	$166.47
P109	2025	9	Non-freerider	30	10	33	33	4,280	606	1,497	6,383	30	1	1	1497	4280	606	6383	6383	0	$979.64	$1,169.15	$832.04	$189.51
P110	2024	10	Non-freerider	41	27	40	41	5,538	908	1,255	7,701	41	1	0	1255	5538	908	7701	7701	0	$678.97	$678.97	$0.00	$0.00
P110	2024	11	Non-freerider	39	18	-	39	5,923	797	-	6,720	39	1	0	0	5923	797	6720	6720	0	$632.05	$632.05	$0.00	$0.00
P110	2024	12	Non-freerider	39	22	-	39	5,100	952	-	6,052	39	1	0	0	5100	952	6052	6052	0	$615.91	$615.91	$0.00	$0.00
P110	2025	1	Non-freerider	37	23	-	37	6,771	1,324	-	8,095	37	1	0	0	6771	1324	8095	8095	0	$642.05	$642.05	$0.00	$0.00
P110	2025	2	Non-freerider	40	23	-	40	7,201	1,210	-	8,410	40	1	0	0	7201	1210	8411	8411	1	$684.49	$684.49	$0.00	$0.00
P110	2025	3	Non-freerider	36	26	-	36	5,260	770	-	6,030	36	1	0	0	5260	770	6030	6030	0	$580.54	$580.54	$0.00	$0.00
P110	2025	4	Non-freerider	34	24	-	34	5,855	729	-	6,583	34	1	0	0	5855	729	6584	6584	1	$570.69	$570.69	$0.00	$0.00
P110	2025	5	Non-freerider	34	21	-	34	6,054	770	-	6,824	34	1	0	0	6054	770	6824	6824	0	$576.51	$576.51	$0.00	$0.00
P110	2025	6	Non-freerider	37	23	27	37	6,044	883	55	6,982	37	1	1	55	6044	883	6982	6982	0	$1,087.67	$850.80	$551.85	-$236.86
P110	2025	7	Non-freerider	40	23	38	40	5,473	849	1,368	7,689	40	1	1	1368	5473	849	7690	7690	1	$1,181.47	$1,318.88	$902.12	$137.41
P110	2025	8	Non-freerider	39	23	39	39	5,657	985	1,478	8,120	39	1	1	1478	5657	985	8120	8120	0	$1,183.27	$1,358.37	$917.89	$175.10
P110	2025	9	Non-freerider	38	22	37	38	5,384	902	1,368	7,654	38	1	1	1368	5384	902	7654	7654	0	$1,140.58	$1,288.90	$876.34	$148.33
P111	2024	10	Non-freerider	14	2	13	14	1,140	64	48	1,252	14	1	0	48	1140	64	1252	1252	0	$209.69	$209.69	$0.00	$0.00
P111	2024	11	Non-freerider	14	4	-	14	1,558	249	-	1,807	14	1	0	0	1558	249	1807	1807	0	$223.10	$223.10	$0.00	$0.00
P111	2024	12	Non-freerider	15	5	-	15	1,996	451	-	2,447	15	1	0	0	1996	451	2447	2447	0	$250.17	$250.17	$0.00	$0.00
P111	2025	1	Non-freerider	17	7	-	17	2,762	919	-	3,681	17	1	0	0	2762	919	3681	3681	0	$303.20	$303.20	$0.00	$0.00
P111	2025	2	Non-freerider	16	7	-	16	2,204	631	-	2,835	16	1	0	0	2204	631	2835	2835	0	$271.15	$271.15	$0.00	$0.00
P111	2025	3	Non-freerider	18	8	-	18	2,023	372	-	2,395	18	1	0	0	2023	372	2395	2395	0	$283.74	$283.74	$0.00	$0.00
P111	2025	4	Non-freerider	15	4	-	15	1,814	269	-	2,083	15	1	0	0	1814	269	2083	2083	0	$241.38	$241.38	$0.00	$0.00
P111	2025	5	Non-freerider	14	6	-	14	1,487	90	-	1,578	14	1	0	0	1487	90	1577	1577	-1	$217.56	$217.56	$0.00	$0.00
P111	2025	6	Non-freerider	14	5	13	14	1,500	111	87	1,697	14	1	1	87	1500	111	1698	1698	1	$375.19	$361.35	$229.58	-$13.85
P111	2025	7	Non-freerider	14	3	14	14	1,454	81	179	1,714	14	1	1	179	1454	81	1714	1714	0	$376.03	$394.80	$250.61	$18.76
P111	2025	8	Non-freerider	15	1	13	15	1,176	68	229	1,472	15	1	1	229	1176	68	1473	1473	1	$383.61	$393.85	$275.65	$10.24
P111	2025	9	Non-freerider	15	2	15	15	1,073	66	193	1,332	15	1	1	193	1073	66	1332	1332	0	$376.67	$409.86	$267.09	$33.19
P112	2024	10	Non-freerider	4	2	5	5	507	205	162	873	4	1	0	162	507	205	874	874	1	$96.04	$96.04	$0.00	$0.00
P112	2024	12	Non-freerider	4	1	-	4	523	202	-	725	4	1	0	0	523	202	725	725	0	$80.86	$80.86	$0.00	$0.00
P112	2025	1	Non-freerider	7	3	-	7	598	249	-	847	7	1	0	0	598	249	847	847	0	$118.63	$118.63	$0.00	$0.00
P112	2025	2	Non-freerider	7	2	-	7	512	194	-	706	7	1	0	0	512	194	706	706	0	$115.23	$115.23	$0.00	$0.00
P112	2025	3	Non-freerider	7	2	-	7	557	192	-	749	7	1	0	0	557	192	749	749	0	$116.27	$116.27	$0.00	$0.00
P112	2025	4	Non-freerider	6	1	-	6	410	153	-	564	6	1	0	0	410	153	563	563	-1	$100.19	$100.19	$0.00	$0.00
P112	2025	5	Non-freerider	7	1	-	7	451	162	-	614	7	1	0	0	451	162	613	613	-1	$113.00	$113.00	$0.00	$0.00
P112	2025	6	Non-freerider	5	1	-	5	403	170	-	573	5	1	0	0	403	170	573	573	0	$88.79	$88.79	$0.00	$0.00
P112	2025	7	Non-freerider	5	1	-	5	468	190	-	658	5	1	1	0	468	190	658	658	0	$147.44	$71.75	$89.14	-$75.69
P112	2025	8	Non-freerider	6	3	3	6	485	190	104	779	6	1	1	104	485	190	779	779	0	$173.02	$145.13	$127.26	-$27.89
P112	2025	9	Non-freerider	7	3	4	7	692	282	142	1,117	7	1	1	142	692	282	1116	1116	-1	$209.36	$182.66	$152.00	-$26.70
P112	2025	10	Non-freerider	8	2	5	8	717	308	190	1,216	8	1	1	190	717	308	1215	1215	-1	$233.85	$216.57	$177.51	-$17.29
P113	2024	10	Non-freerider	9	3	8	9	1,215	108	129	1,452	9	-	0	129	1215	108	1452	1452	0	$0.00	$0.00	$0.00	$0.00
P113	2024	11	Non-freerider	6	1	-	6	799	92	-	891	6	-	0	0	799	92	891	891	0	$0.00	$0.00	$0.00	$0.00
P113	2024	12	Non-freerider	7	1	-	7	716	109	-	825	7	-	0	0	716	109	825	825	0	$0.00	$0.00	$0.00	$0.00
P113	2025	1	Non-freerider	7	1	-	7	817	120	-	937	7	-	0	0	817	120	937	937	0	$0.00	$0.00	$0.00	$0.00
P113	2025	2	Non-freerider	8	1	-	8	831	117	-	948	8	-	0	0	831	117	948	948	0	$0.00	$0.00	$0.00	$0.00
P113	2025	3	Non-freerider	9	1	-	9	822	92	-	914	9	-	0	0	822	92	914	914	0	$0.00	$0.00	$0.00	$0.00
P113	2025	4	Non-freerider	12	1	-	12	1,117	96	-	1,212	12	-	0	0	1117	96	1213	1213	1	$0.00	$0.00	$0.00	$0.00
P113	2025	5	Non-freerider	8	1	-	8	1,060	96	-	1,156	8	-	0	0	1060	96	1156	1156	0	$0.00	$0.00	$0.00	$0.00
P113	2025	6	Non-freerider	11	3	11	11	1,471	194	332	1,996	11	-	1	332	1471	194	1997	1997	1	$0.00	$0.00	$0.00	$0.00
P113	2025	7	Non-freerider	10	4	10	10	1,522	246	520	2,288	10	-	1	520	1522	246	2288	2288	0	$0.00	$0.00	$0.00	$0.00
P113	2025	8	Non-freerider	12	2	11	12	1,559	183	577	2,319	12	-	1	577	1559	183	2319	2319	0	$0.00	$0.00	$0.00	$0.00
P113	2025	9	Non-freerider	11	2	10	11	1,263	145	448	1,856	11	-	1	448	1263	145	1856	1856	0	$0.00	$0.00	$0.00	$0.00
P114	2024	10	Non-freerider	28	14	25	28	4,039	1,305	844	6,188	28	1	0	844	4039	1305	6188	6188	0	$491.48	$491.48	$0.00	$0.00
P114	2024	11	Non-freerider	26	12	-	26	4,703	1,227	-	5,930	26	1	0	0	4703	1227	5930	5930	0	$462.03	$462.03	$0.00	$0.00
P114	2024	12	Non-freerider	26	10	-	26	3,715	1,071	-	4,785	26	1	0	0	3715	1071	4786	4786	1	$434.37	$434.37	$0.00	$0.00
P114	2025	1	Non-freerider	40	12	-	40	1,115	1,007	-	2,122	40	1	0	0	1115	1007	2122	2122	0	$532.57	$532.57	$0.00	$0.00
P114	2025	2	Non-freerider	17	14	-	17	-	1,047	-	992	17	1	0	0	0	1047	1047	1047	55	$238.24	$238.24	$0.00	$0.00
P114	2025	3	Non-freerider	17	8	-	17	-	843	-	-	17	1	0	0	0	843	843	843	843	$214.27	$214.27	$0.00	$0.00
P114	2025	4	Non-freerider	15	10	-	15	-	859	-	-	15	1	0	0	0	859	859	859	859	$191.05	$191.05	$0.00	$0.00
P114	2025	5	Non-freerider	12	7	-	12	-	806	-	-	12	1	0	0	0	806	806	806	806	$156.22	$156.22	$0.00	$0.00
P114	2025	6	Non-freerider	13	10	5	13	-	908	-	-	13	1	1	0	0	908	908	908	908	$271.44	$207.75	$214.72	-$63.69
P114	2025	7	Non-freerider	13	10	14	14	-	1,358	38	716	13	1	1	38	0	1358	1395	1395	679	$326.53	$349.31	$248.04	$22.78
P114	2025	8	Non-freerider	11	10	10	11	-	1,617	-	842	11	1	1	0	0	1617	1617	1617	775	$274.04	$276.97	$204.81	$2.92
P114	2025	9	Non-freerider	11	10	12	12	-	1,567	85	1,528	11	1	1	85	0	1567	1652	1652	124	$327.65	$322.90	$237.21	-$4.75
P115	2024	10	Non-freerider	5	3	5	5	692	111	213	1,017	5	-	0	213	692	111	1016	1016	-1	$0.00	$0.00	$0.00	$0.00
P115	2024	11	Non-freerider	5	3	-	5	665	116	-	781	5	-	0	0	665	116	781	781	0	$0.00	$0.00	$0.00	$0.00
P115	2024	12	Non-freerider	4	3	-	4	495	136	-	632	4	-	0	0	495	136	631	631	-1	$0.00	$0.00	$0.00	$0.00
P115	2025	1	Non-freerider	5	3	-	5	422	76	-	498	5	-	0	0	422	76	498	498	0	$0.00	$0.00	$0.00	$0.00

P115	2025	2	Non-freerider	3	2	-	3	282	146	-	429	3	-	0	0	282	146	428	428	-1	$0.00	$0.00	$0.00	$0.00
P115	2025	3	Non-freerider	4	2	-	4	399	135	-	534	4	-	0	0	399	135	534	534	0	$0.00	$0.00	$0.00	$0.00
P115	2025	4	Non-freerider	4	2	-	4	409	81	-	490	4	-	0	0	409	81	490	490	0	$0.00	$0.00	$0.00	$0.00
P115	2025	5	Non-freerider	5	2	-	5	494	71	-	565	5	-	0	0	494	71	565	565	0	$0.00	$0.00	$0.00	$0.00
P115	2025	6	Non-freerider	6	2	2	6	694	113	4	811	6	-	1	4	694	113	811	811	0	$0.00	$0.00	$0.00	$0.00
P115	2025	7	Non-freerider	6	2	6	6	704	155	181	1,040	6	-	1	181	704	155	1040	1040	0	$0.00	$0.00	$0.00	$0.00
P115	2025	8	Non-freerider	6	3	5	6	895	204	240	1,338	6	-	1	240	895	204	1339	1339	1	$0.00	$0.00	$0.00	$0.00
P115	2025	9	Non-freerider	6	2	6	6	751	165	205	1,120	6	-	1	205	751	165	1121	1121	1	$0.00	$0.00	$0.00	$0.00
P116	2024	10	Non-freerider	19	3	12	19	769	175	53	997	19	1	0	53	769	175	997	997	0	$261.58	$261.58	$0.00	$0.00
P116	2024	11	Non-freerider	13	10	-	13	668	238	-	906	13	1	0	0	668	238	906	906	0	$189.72	$189.72	$0.00	$0.00
P116	2024	12	Non-freerider	18	11	-	18	1,092	458	-	1,550	18	1	0	0	1092	458	1550	1550	0	$263.33	$263.33	$0.00	$0.00
P116	2025	1	Non-freerider	17	8	-	17	858	366	-	1,224	17	1	0	0	858	366	1224	1224	0	$243.84	$243.84	$0.00	$0.00
P116	2025	2	Non-freerider	15	11	-	15	803	358	-	1,161	15	1	0	0	803	358	1161	1161	0	$219.10	$219.10	$0.00	$0.00
P116	2025	3	Non-freerider	11	3	-	11	583	235	-	818	11	1	0	0	583	235	818	818	0	$164.37	$164.37	$0.00	$0.00
P116	2025	4	Non-freerider	15	12	-	15	738	263	-	1,002	15	1	0	0	738	263	1001	1001	-1	$215.26	$215.26	$0.00	$0.00
P116	2025	5	Non-freerider	13	2	-	13	620	141	-	761	13	1	0	0	620	141	761	761	0	$186.22	$186.22	$0.00	$0.00
P116	2025	6	Non-freerider	23	7	19	23	1,031	240	200	1,472	23	1	1	200	1031	240	1471	1471	-1	$540.25	$531.14	$381.18	-$9.11
P116	2025	7	Non-freerider	26	12	25	26	842	293	345	1,479	26	1	1	345	842	293	1480	1480	1	$599.34	$666.70	$457.34	$67.36
P116	2025	8	Non-freerider	27	13	23	27	963	314	304	1,581	27	1	1	304	963	314	1581	1581	0	$623.98	$641.16	$461.69	$17.18
P116	2025	9	Non-freerider	21	10	27	27	807	233	323	1,364	21	1	1	323	807	233	1363	1363	-1	$613.21	$647.31	$464.22	$34.10
P117	2024	10	Non-freerider	5	2	6	6	902	190	162	1,254	5	1	0	162	902	190	1254	1254	0	$116.86	$116.86	$0.00	$0.00
P117	2024	11	Non-freerider	5	2	-	5	766	240	-	1,007	5	1	0	0	766	240	1006	1006	-1	$99.28	$99.28	$0.00	$0.00
P117	2024	12	Non-freerider	4	2	-	4	437	183	-	620	4	1	0	0	437	183	620	620	0	$78.32	$78.32	$0.00	$0.00
P117	2025	1	Non-freerider	4	2	-	4	462	214	-	675	4	1	0	0	462	214	676	676	1	$79.65	$79.65	$0.00	$0.00
P117	2025	2	Non-freerider	4	2	-	4	474	213	-	687	4	1	0	0	474	213	687	687	0	$79.94	$79.94	$0.00	$0.00
P117	2025	3	Non-freerider	4	2	-	4	416	169	-	585	4	1	0	0	416	169	585	585	0	$77.47	$77.47	$0.00	$0.00
P117	2025	4	Non-freerider	5	2	-	5	608	209	-	816	5	1	0	0	608	209	817	817	1	$94.66	$94.66	$0.00	$0.00
P117	2025	5	Non-freerider	5	2	-	5	841	135	-	976	5	1	0	0	841	135	976	976	0	$98.53	$98.53	$0.00	$0.00
P117	2025	6	Non-freerider	8	2	6	8	1,189	133	129	1,450	8	1	1	129	1189	133	1451	1451	1	$245.46	$222.85	$158.86	-$22.61
P117	2025	7	Non-freerider	8	3	8	8	1,411	270	422	2,104	8	1	1	422	1411	270	2103	2103	-1	$277.90	$327.87	$231.46	$49.97
P117	2025	8	Non-freerider	8	2	8	8	1,154	194	354	1,703	8	1	1	354	1154	194	1702	1702	-1	$258.01	$303.74	$213.54	$45.73
P117	2025	9	Non-freerider	8	3	8	8	994	175	342	1,511	8	1	1	342	994	175	1511	1511	0	$248.49	$296.58	$210.24	$48.09
P118	2024	10	Non-freerider	14	1	7	14	234	42	15	291	14	1	0	15	234	42	291	291	0	$186.47	$186.47	$0.00	$0.00
P118	2024	11	Non-freerider	7	-	-	7	68	16	-	83	7	1	0	0	68	16	84	84	1	$100.18	$100.18	$0.00	$0.00
P118	2024	12	Non-freerider	2	2	-	2	71	19	-	90	2	1	0	0	71	19	90	90	0	$42.29	$42.29	$0.00	$0.00
P118	2025	1	Non-freerider	3	1	-	3	102	22	-	123	3	1	0	0	102	22	124	124	1	$54.70	$54.70	$0.00	$0.00
P118	2025	2	Non-freerider	3	1	-	3	75	17	-	91	3	1	0	0	75	17	92	92	1	$53.93	$53.93	$0.00	$0.00
P118	2025	3	Non-freerider	3	2	-	3	91	28	-	118	3	1	0	0	91	28	119	119	1	$54.58	$54.58	$0.00	$0.00
P118	2025	4	Non-freerider	12	2	-	12	174	22	-	196	12	1	0	0	174	22	196	196	0	$160.96	$160.96	$0.00	$0.00
P118	2025	5	Non-freerider	12	6	-	12	86	26	-	112	12	1	0	0	86	26	112	112	0	$158.93	$158.93	$0.00	$0.00
P118	2025	6	Non-freerider	15	10	14	15	479	98	113	690	15	1	1	113	479	98	690	690	0	$344.82	$363.83	$248.94	$19.01
P118	2025	7	Non-freerider	14	6	14	14	262	28	165	454	14	1	1	165	262	28	455	455	1	$313.54	$361.41	$246.02	$47.87
P118	2025	8	Non-freerider	14	6	14	14	168	27	54	250	14	1	1	54	168	27	249	249	-1	$303.42	$332.86	$219.74	$29.44
P118	2025	9	Non-freerider	13	10	15	15	238	31	78	347	13	1	1	78	238	31	347	347	0	$327.81	$346.06	$239.04	$18.25
P119	2024	10	Non-freerider	1	1	1	1	37	22	5	64	1	-	0	5	37	22	64	64	0	$0.00	$0.00	$0.00	$0.00
P119	2024	11	Non-freerider	1	1	-	1	46	25	-	71	1	-	0	0	46	25	71	71	0	$0.00	$0.00	$0.00	$0.00
P119	2024	12	Non-freerider	1	1	-	1	52	28	-	80	1	-	0	0	52	28	80	80	0	$0.00	$0.00	$0.00	$0.00
P119	2025	1	Non-freerider	1	1	-	1	54	29	-	83	1	-	0	0	54	29	83	83	0	$0.00	$0.00	$0.00	$0.00
P119	2025	2	Non-freerider	1	1	-	1	58	29	-	88	1	-	0	0	58	29	87	87	-1	$0.00	$0.00	$0.00	$0.00
P119	2025	3	Non-freerider	1	1	-	1	48	25	-	73	1	-	0	0	48	25	73	73	0	$0.00	$0.00	$0.00	$0.00
P119	2025	4	Non-freerider	1	1	-	1	49	26	-	75	1	-	0	0	49	26	75	75	0	$0.00	$0.00	$0.00	$0.00
P119	2025	5	Non-freerider	1	1	-	1	47	25	-	72	1	-	0	0	47	25	72	72	0	$0.00	$0.00	$0.00	$0.00
P119	2025	6	Non-freerider	1	1	-	1	45	26	1	72	1	-	1	1	45	26	72	72	0	$0.00	$0.00	$0.00	$0.00
P119	2025	7	Non-freerider	1	1	1	1	32	23	8	63	1	-	1	8	32	23	63	63	0	$0.00	$0.00	$0.00	$0.00
P119	2025	8	Non-freerider	1	1	1	1	33	22	8	63	1	-	1	8	33	22	63	63	0	$0.00	$0.00	$0.00	$0.00
P119	2025	9	Non-freerider	1	1	1	1	36	24	8	68	1	-	1	8	36	24	68	68	0	$0.00	$0.00	$0.00	$0.00
P120	2024	10	Non-freerider	11	3	10	11	1,292	244	99	1,635	11	1	0	99	1292	244	1635	1635	0	$184.11	$184.11	$0.00	$0.00
P120	2024	11	Non-freerider	11	4	-	11	703	317	-	1,020	11	1	0	0	703	317	1020	1020	0	$169.25	$169.25	$0.00	$0.00
P120	2024	12	Non-freerider	4	7	-	7	784	430	-	1,214	7	1	0	0	784	430	1214	1214	0	$127.50	$127.50	$0.00	$0.00
P120	2025	1	Non-freerider	7	5	-	7	797	419	-	1,216	7	1	0	0	797	419	1216	1216	0	$127.55	$127.55	$0.00	$0.00
P120	2025	2	Non-freerider	7	3	-	7	803	411	-	1,214	7	1	0	0	803	411	1214	1214	0	$127.50	$127.50	$0.00	$0.00
P120	2025	3	Non-freerider	5	4	-	5	675	348	-	1,023	5	1	0	0	675	348	1023	1023	0	$99.67	$99.67	$0.00	$0.00
P120	2025	4	Non-freerider	11	3	-	11	1,446	376	-	1,822	11	1	0	0	1446	376	1822	1822	0	$188.63	$188.63	$0.00	$0.00
P120	2025	5	Non-freerider	13	6	-	13	1,591	354	-	1,945	13	1	0	0	1591	354	1945	1945	0	$214.82	$214.82	$0.00	$0.00
P120	2025	6	Non-freerider	14	8	13	14	2,573	527	511	3,611	14	1	1	511	2573	527	3611	3611	0	$470.13	$497.59	$339.89	$27.46
P120	2025	7	Non-freerider	16	7	11	16	2,325	491	648	3,465	16	1	1	648	2325	491	3464	3464	-1	$502.04	$511.64	$398.48	$9.60
P120	2025	8	Non-freerider	15	9	11	15	2,403	474	633	3,511	15	1	1	633	2403	474	3510	3510	-1	$484.75	$501.78	$380.99	$17.03
P120	2025	9	Non-freerider	15	9	11	15	1,724	368	506	2,599	15	1	1	506	1724	368	2598	2598	-1	$439.51	$452.78	$348.40	$13.27
P121	2024	10	Non-freerider	-	-	-	28	-	-	-	2,211	-	1	0	0	0	0	0	0	-2211	$395.40	$395.40	$0.00	$0.00
P121	2024	11	Non-freerider	-	-	-	34	-	-	-	3,220	-	1	0	0	0	0	0	0	-3220	$489.44	$489.44	$0.00	$0.00
P121	2024	12	Non-freerider	36	1	-	36	562	45	-	-	36	1	0	0	562	45	607	607	607	$434.86	$434.86	$0.00	$0.00
P121	2025	1	Non-freerider	32	1	-	32	2,316	260	-	2,576	32	1	0	0	2316	260	2576	2576	0	$450.66	$450.66	$0.00	$0.00
P121	2025	2	Non-freerider	32	4	-	32	3,216	246	-	3,461	32	1	0	0	3216	246	3462	3462	1	$472.04	$472.04	$0.00	$0.00
P121	2025	3	Non-freerider	32	4	-	32	1,869	211	-	2,081	32	1	0	0	1869	211	2080	2080	-1	$438.70	$438.70	$0.00	$0.00
P121	2025	4	Non-freerider	34	23	-	34	1,641	360	-	2,000	34	1	0	0	1641	360	2001	2001	1	$459.96	$459.96	$0.00	$0.00
P121	2025	5	Non-freerider	47	25	-	47	3,807	252	-	4,059	47	1	0	0	3807	252	4059	4059	0	$660.64	$660.64	$0.00	$0.00
P121	2025	6	Non-freerider	43	24	21	43	2,794	257	39	3,090	43	1	1	39	2794	257	3090	3090	0	$1,012.10	$718.93	$614.12	-$293.17
P121	2025	7	Non-freerider	36	24	31	36	2,869	383	477	3,729	36	1	1	477	2869	383	3729	3729	0	$906.74	$908.14	$626.03	$1.40
P121	2025	8	Non-freerider	33	20	28	33	3,274	700	500	4,474	33	1	1	500	3274	700	4474	4474	0	$884.95	$867.06	$598.54	-$17.89
P121	2025	9	Non-freerider	34	27	28	34	3,270	559	605	4,435	34	1	1	605	3270	559	4434	4434	-1	$902.60	$896.18	$633.50	-$6.42
P122	2024	10	Non-freerider	19	14	19	19	2,293	730	478	3,502	19	1	0	478	2293	730	3501	3501	-1	$322.10	$322.10	$0.00	$0.00

P122	2024	11	Non-freerider	14	7	-	14	1,832	560	-	2,393	14	1	0	0	1832	560	2392	2392	-1	$237.25	$237.25	$0.00	$0.00
P122	2024	12	Non-freerider	9	5	-	9	1,579	470	-	2,050	9	1	0	0	1579	470	2049	2049	-1	$170.92	$170.92	$0.00	$0.00
P122	2025	1	Non-freerider	10	6	-	10	1,956	618	-	2,574	10	1	0	0	1956	618	2574	2574	0	$195.19	$195.19	$0.00	$0.00
P122	2025	2	Non-freerider	11	6	-	11	2,010	548	-	2,558	11	1	0	0	2010	548	2558	2558	0	$206.41	$206.41	$0.00	$0.00
P122	2025	3	Non-freerider	10	6	-	10	1,566	450	-	2,016	10	1	0	0	1566	450	2016	2016	0	$181.71	$181.71	$0.00	$0.00
P122	2025	4	Non-freerider	16	6	-	16	1,943	504	-	2,447	16	1	0	0	1943	504	2447	2447	0	$261.78	$261.78	$0.00	$0.00
P122	2025	5	Non-freerider	16	7	-	16	2,460	522	-	2,982	16	1	0	0	2460	522	2982	2982	0	$274.71	$274.71	$0.00	$0.00
P122	2025	6	Non-freerider	22	12	23	23	2,956	750	421	4,127	22	1	1	421	2956	750	4127	4127	0	$671.94	$688.57	$445.77	$16.63
P122	2025	7	Non-freerider	25	16	25	25	3,171	1,087	1,062	5,320	25	1	1	1062	3171	1087	5320	5320	0	$770.27	$903.92	$632.55	$133.64
P122	2025	8	Non-freerider	24	17	27	27	2,749	979	1,065	4,793	24	1	1	1065	2749	979	4793	4793	0	$783.29	$911.09	$657.71	$127.80
P122	2025	9	Non-freerider	25	14	24	25	2,679	934	1,038	4,651	25	1	1	1038	2679	934	4651	4651	0	$737.09	$869.13	$623.18	$132.04
P123	2024	10	Non-freerider	18	14	17	18	1,859	653	474	2,987	18	1	0	474	1859	653	2986	2986	-1	$298.05	$298.05	$0.00	$0.00
P123	2024	11	Non-freerider	17	11	-	17	1,894	564	-	2,457	17	1	0	0	1894	564	2458	2458	1	$273.63	$273.63	$0.00	$0.00
P123	2024	12	Non-freerider	8	7	-	8	1,325	481	-	1,806	8	1	0	0	1325	481	1806	1806	0	$153.41	$153.41	$0.00	$0.00
P123	2025	1	Non-freerider	9	8	-	9	1,442	529	-	1,971	9	1	0	0	1442	529	1971	1971	0	$169.01	$169.01	$0.00	$0.00
P123	2025	2	Non-freerider	8	8	-	8	1,560	508	-	2,068	8	1	0	0	1560	508	2068	2068	0	$159.74	$159.74	$0.00	$0.00
P123	2025	3	Non-freerider	7	6	-	7	1,201	437	-	1,639	7	1	0	0	1201	437	1638	1638	-1	$137.77	$137.77	$0.00	$0.00
P123	2025	4	Non-freerider	9	5	-	9	1,255	442	-	1,697	9	1	0	0	1255	442	1697	1697	0	$162.39	$162.39	$0.00	$0.00
P123	2025	5	Non-freerider	14	7	-	14	1,611	552	-	2,162	14	1	0	0	1611	552	2163	2163	1	$231.67	$231.67	$0.00	$0.00
P123	2025	6	Non-freerider	18	9	10	18	1,822	600	35	2,456	18	1	1	35	1822	600	2457	2457	1	$491.16	$359.21	$283.21	-$131.95
P123	2025	7	Non-freerider	17	18	15	18	1,885	624	390	2,899	18	1	1	390	1885	624	2899	2899	0	$513.13	$512.91	$367.74	-$0.22
P123	2025	8	Non-freerider	15	14	17	17	1,907	659	495	3,061	15	1	1	495	1907	659	3061	3061	0	$501.59	$542.81	$379.89	$41.23
P123	2025	9	Non-freerider	17	14	15	17	1,952	665	472	3,089	17	1	1	472	1952	665	3089	3089	0	$502.97	$527.13	$374.59	$24.15
P124	2024	10	Non-freerider	5	1	5	5	314	51	118	483	5	1	0	118	314	51	483	483	0	$86.62	$86.62	$0.00	$0.00
P124	2024	11	Non-freerider	4	1	-	4	236	52	-	288	4	1	0	0	236	52	288	288	0	$70.30	$70.30	$0.00	$0.00
P124	2024	12	Non-freerider	2	2	-	2	181	48	-	229	2	1	0	0	181	48	229	229	0	$45.65	$45.65	$0.00	$0.00
P124	2025	1	Non-freerider	2	1	-	2	195	51	-	247	2	1	0	0	195	51	246	246	-1	$46.09	$46.09	$0.00	$0.00
P124	2025	2	Non-freerider	2	1	-	2	200	44	-	244	2	1	0	0	200	44	244	244	0	$46.02	$46.02	$0.00	$0.00
P124	2025	3	Non-freerider	2	1	-	2	174	41	-	215	2	1	0	0	174	41	215	215	0	$45.31	$45.31	$0.00	$0.00
P124	2025	4	Non-freerider	2	1	-	2	192	45	-	237	2	1	0	0	192	45	237	237	0	$45.85	$45.85	$0.00	$0.00
P124	2025	5	Non-freerider	3	1	-	3	218	49	-	266	3	1	0	0	218	49	267	267	1	$58.16	$58.16	$0.00	$0.00
P124	2025	6	Non-freerider	4	1	2	4	273	50	7	330	4	1	1	7	273	50	330	330	0	$111.59	$84.58	$73.88	-$27.01
P124	2025	7	Non-freerider	5	1	5	5	438	63	155	655	5	1	1	155	438	63	656	656	1	$147.29	$172.26	$122.73	$24.97
P124	2025	8	Non-freerider	5	1	5	5	487	69	159	716	5	1	1	159	487	69	715	715	-1	$150.31	$174.53	$123.82	$24.22
P124	2025	9	Non-freerider	6	1	5	6	423	60	171	654	6	1	1	171	423	60	654	654	0	$166.82	$183.40	$139.97	$16.58
P125	2024	10	Non-freerider	10	5	10	10	1,387	438	564	2,389	10	-	0	564	1387	438	2389	2389	0	$0.00	$0.00	$0.00	$0.00
P125	2024	11	Non-freerider	9	5	-	9	1,610	356	-	1,966	9	-	0	0	1610	356	1966	1966	0	$0.00	$0.00	$0.00	$0.00
P125	2024	12	Non-freerider	8	4	-	8	1,032	191	-	1,223	8	-	0	0	1032	191	1223	1223	0	$0.00	$0.00	$0.00	$0.00
P125	2025	1	Non-freerider	9	4	-	9	1,489	246	-	1,735	9	-	0	0	1489	246	1735	1735	0	$0.00	$0.00	$0.00	$0.00
P125	2025	2	Non-freerider	10	4	-	10	1,406	260	-	1,666	10	-	0	0	1406	260	1666	1666	0	$0.00	$0.00	$0.00	$0.00
P125	2025	3	Non-freerider	7	5	-	7	1,096	188	-	1,284	7	-	0	0	1096	188	1284	1284	0	$0.00	$0.00	$0.00	$0.00
P125	2025	4	Non-freerider	7	6	-	7	1,244	199	-	1,443	7	-	0	0	1244	199	1443	1443	0	$0.00	$0.00	$0.00	$0.00
P125	2025	5	Non-freerider	6	4	-	6	1,091	185	-	1,275	6	-	0	0	1091	185	1276	1276	1	$0.00	$0.00	$0.00	$0.00
P125	2025	6	Non-freerider	8	4	8	8	926	127	50	1,102	8	-	1	50	926	127	1103	1103	1	$0.00	$0.00	$0.00	$0.00
P125	2025	7	Non-freerider	9	5	10	10	1,318	409	622	2,349	9	-	1	622	1318	409	2349	2349	0	$0.00	$0.00	$0.00	$0.00
P125	2025	8	Non-freerider	10	5	9	10	1,448	429	668	2,545	10	-	1	668	1448	429	2545	2545	0	$0.00	$0.00	$0.00	$0.00
P125	2025	9	Non-freerider	9	5	9	9	1,201	360	579	2,141	9	-	1	579	1201	360	2140	2140	-1	$0.00	$0.00	$0.00	$0.00
P126	2024	10	Non-freerider	-	-	-	8	-	-	-	636	-	-	0	0	0	0	0	0	-636	$0.00	$0.00	$0.00	$0.00
P126	2024	11	Non-freerider	-	-	-	4	-	-	-	575	-	-	0	0	0	0	0	0	-575	$0.00	$0.00	$0.00	$0.00
P126	2024	12	Non-freerider	-	-	-	4	-	-	-	591	-	-	0	0	0	0	0	0	-591	$0.00	$0.00	$0.00	$0.00
P126	2025	1	Non-freerider	5	3	-	5	150	47	-	660	5	-	0	0	150	47	197	197	-463	$0.00	$0.00	$0.00	$0.00
P126	2025	2	Non-freerider	6	3	-	6	737	402	-	1,139	6	-	0	0	737	402	1139	1139	0	$0.00	$0.00	$0.00	$0.00
P126	2025	3	Non-freerider	4	3	-	4	519	312	-	830	4	-	0	0	519	312	831	831	1	$0.00	$0.00	$0.00	$0.00
P126	2025	4	Non-freerider	4	3	-	4	491	267	-	757	4	-	0	0	491	267	758	758	1	$0.00	$0.00	$0.00	$0.00
P126	2025	5	Non-freerider	6	2	-	6	404	105	-	509	6	-	0	0	404	105	509	509	0	$0.00	$0.00	$0.00	$0.00
P126	2025	6	Non-freerider	5	3	4	5	538	105	45	688	5	-	1	45	538	105	688	688	0	$0.00	$0.00	$0.00	$0.00
P126	2025	7	Non-freerider	9	7	9	9	625	138	178	940	9	-	1	178	625	138	941	941	1	$0.00	$0.00	$0.00	$0.00
P126	2025	8	Non-freerider	10	7	9	10	652	182	242	1,076	10	-	1	242	652	182	1076	1076	0	$0.00	$0.00	$0.00	$0.00
P126	2025	9	Non-freerider	8	5	5	8	571	142	189	902	8	-	1	189	571	142	902	902	0	$0.00	$0.00	$0.00	$0.00
P127	2024	10	Non-freerider	4	1	4	4	500	97	50	647	4	-	0	50	500	97	647	647	0	$0.00	$0.00	$0.00	$0.00
P127	2024	11	Non-freerider	4	2	-	4	374	96	-	470	4	-	0	0	374	96	470	470	0	$0.00	$0.00	$0.00	$0.00
P127	2024	12	Non-freerider	3	1	-	3	301	83	-	384	3	-	0	0	301	83	384	384	0	$0.00	$0.00	$0.00	$0.00
P127	2025	1	Non-freerider	2	2	-	2	340	92	-	432	2	-	0	0	340	92	432	432	0	$0.00	$0.00	$0.00	$0.00
P127	2025	2	Non-freerider	3	1	-	3	403	90	-	493	3	-	0	0	403	90	493	493	0	$0.00	$0.00	$0.00	$0.00
P127	2025	3	Non-freerider	3	1	-	3	324	80	-	404	3	-	0	0	324	80	404	404	0	$0.00	$0.00	$0.00	$0.00
P127	2025	4	Non-freerider	5	2	-	5	390	96	-	487	5	-	0	0	390	96	486	486	-1	$0.00	$0.00	$0.00	$0.00
P127	2025	5	Non-freerider	5	1	-	5	445	86	-	531	5	-	0	0	445	86	531	531	0	$0.00	$0.00	$0.00	$0.00
P127	2025	6	Non-freerider	6	1	6	6	574	93	125	792	6	-	1	125	574	93	792	792	0	$0.00	$0.00	$0.00	$0.00
P127	2025	7	Non-freerider	6	1	6	6	616	110	229	955	6	-	1	229	616	110	955	955	0	$0.00	$0.00	$0.00	$0.00
P127	2025	8	Non-freerider	6	2	7	7	606	106	246	958	6	-	1	246	606	106	958	958	0	$0.00	$0.00	$0.00	$0.00
P127	2025	9	Non-freerider	5	1	5	5	530	118	203	851	5	-	1	203	530	118	851	851	0	$0.00	$0.00	$0.00	$0.00
P128	2024	10	Non-freerider	-	-	-	18	-	-	-	3,476	-	1	0	0	0	0	0	0	-3476	$309.86	$309.86	$0.00	$0.00
P128	2024	11	Non-freerider	12	2	-	15	1,297	155	-	1,129	12	1	0	0	1297	155	1452	1452	323	$218.33	$218.33	$0.00	$0.00
P128	2024	12	Non-freerider	10	2	-	10	1,120	256	-	1,376	10	1	0	0	1120	256	1376	1376	0	$166.24	$166.24	$0.00	$0.00
P128	2025	1	Non-freerider	8	1	-	8	998	250	-	1,248	8	1	0	0	998	250	1248	1248	0	$139.93	$139.93	$0.00	$0.00
P128	2025	2	Non-freerider	8	2	-	8	1,095	247	-	1,341	8	1	0	0	1095	247	1342	1342	1	$142.18	$142.18	$0.00	$0.00
P128	2025	3	Non-freerider	13	2	-	13	1,171	186	-	1,357	13	1	0	0	1171	186	1357	1357	0	$200.62	$200.62	$0.00	$0.00
P128	2025	4	Non-freerider	12	2	-	12	1,493	201	-	1,695	12	1	0	0	1493	201	1694	1694	-1	$197.17	$197.17	$0.00	$0.00
P128	2025	5	Non-freerider	15	1	-	15	1,741	128	-	1,869	15	1	0	0	1741	128	1869	1869	0	$236.21	$236.21	$0.00	$0.00
P128	2025	6	Non-freerider	16	4	13	16	2,523	167	62	2,751	16	1	1	62	2523	167	2752	2752	1	$466.63	$397.08	$252.08	-$69.55
P128	2025	7	Non-freerider	19	5	16	19	2,819	312	842	3,973	19	1	1	842	2819	312	3973	3973	0	$585.98	$656.15	$480.62	$70.17

P128	2025	8	Non-freerider	19	7	18	19	3,253	407	905	4,565	19	1	1	905	3253	407	4565	4565	0	$615.34	$710.89	$497.82	$95.55
P128	2025	9	Non-freerider	20	5	19	20	2,784	374	827	3,984	20	1	1	827	2784	374	3985	3985	1	$606.11	$701.64	$492.10	$95.53
P129	2024	10	Non-freerider	3	1	2	3	236	78	36	351	3	1	0	36	236	78	350	350	-1	$60.21	$60.21	$0.00	$0.00
P129	2024	11	Non-freerider	2	-	-	2	158	93	-	251	2	1	0	0	158	93	251	251	0	$46.18	$46.18	$0.00	$0.00
P129	2024	12	Non-freerider	4	2	-	4	305	100	-	404	4	1	0	0	305	100	405	405	1	$73.10	$73.10	$0.00	$0.00
P129	2025	1	Non-freerider	6	3	-	6	417	122	-	539	6	1	0	0	417	122	539	539	0	$99.58	$99.58	$0.00	$0.00
P129	2025	2	Non-freerider	7	5	-	7	610	165	-	774	7	1	0	0	610	165	775	775	1	$116.87	$116.87	$0.00	$0.00
P129	2025	3	Non-freerider	4	3	-	4	341	93	-	434	4	1	0	0	341	93	434	434	0	$73.83	$73.83	$0.00	$0.00
P129	2025	4	Non-freerider	5	4	-	5	231	105	-	336	5	1	0	0	231	105	336	336	0	$83.07	$83.07	$0.00	$0.00
P129	2025	5	Non-freerider	2	1	-	2	117	82	-	198	2	1	0	0	117	82	199	199	1	$44.90	$44.90	$0.00	$0.00
P129	2025	6	Non-freerider	2	-	-	2	93	74	1	169	2	1	1	1	93	74	168	168	-1	$64.44	$36.75	$45.98	-$27.69
P129	2025	7	Non-freerider	5	-	5	5	118	73	23	213	5	1	1	23	118	73	214	214	1	$125.36	$133.55	$91.75	$8.19
P129	2025	8	Non-freerider	4	-	5	5	113	85	30	227	4	1	1	30	113	85	228	228	1	$126.06	$127.59	$93.70	$1.53
P129	2025	9	Non-freerider	5	3	5	5	178	99	33	310	5	1	1	33	178	99	310	310	0	$130.18	$138.00	$94.75	$7.82
P130	2024	10	Non-freerider	21	12	-	47	1,068	335	-	2,658	21	1	0	0	1068	335	1403	1403	-1255	$626.79	$626.79	$0.00	$0.00
P130	2024	11	Non-freerider	35	13	-	35	2,570	860	-	3,430	35	1	0	0	2570	860	3430	3430	0	$506.12	$506.12	$0.00	$0.00
P130	2024	12	Non-freerider	22	15	-	22	1,832	531	-	2,363	22	1	0	0	1832	531	2363	2363	0	$329.41	$329.41	$0.00	$0.00
P130	2025	1	Non-freerider	34	14	-	34	2,368	681	-	3,049	34	1	0	0	2368	681	3049	3049	0	$485.30	$485.30	$0.00	$0.00
P130	2025	2	Non-freerider	23	15	-	23	1,746	529	-	2,275	23	1	0	0	1746	529	2275	2275	0	$338.89	$338.89	$0.00	$0.00
P130	2025	3	Non-freerider	29	28	-	29	2,032	506	-	2,538	29	1	0	0	2032	506	2538	2538	0	$414.91	$414.91	$0.00	$0.00
P130	2025	4	Non-freerider	24	14	-	24	2,848	849	-	3,697	24	1	0	0	2848	849	3697	3697	0	$384.86	$384.86	$0.00	$0.00
P130	2025	5	Non-freerider	24	14	-	24	2,840	920	-	3,760	24	1	0	0	2840	920	3760	3760	0	$386.38	$386.38	$0.00	$0.00
P130	2025	6	Non-freerider	44	18	21	44	2,935	1,100	428	4,462	44	1	1	428	2935	1100	4463	4463	1	$1,099.74	$842.49	$740.01	-$257.25
P130	2025	7	Non-freerider	46	31	24	46	3,205	1,424	662	5,291	46	1	1	662	3205	1424	5291	5291	0	$1,180.01	$968.35	$830.23	-$211.67
P130	2025	8	Non-freerider	21	17	22	22	2,819	1,304	677	4,800	21	1	1	677	2819	1304	4800	4800	0	$685.74	$737.86	$506.16	$52.12
P130	2025	9	Non-freerider	49	47	49	49	4,372	2,106	964	7,442	49	1	1	964	4372	2106	7442	7442	0	$1,345.44	$1,446.06	$958.72	$100.61
P131	2024	10	Non-freerider	9	5	10	10	1,324	326	303	1,953	9	1	0	303	1324	326	1953	1953	0	$180.18	$180.18	$0.00	$0.00
P131	2024	11	Non-freerider	7	3	-	7	1,040	238	-	1,278	7	1	0	0	1040	238	1278	1278	0	$129.05	$129.05	$0.00	$0.00
P131	2024	12	Non-freerider	7	4	-	7	952	291	-	1,243	7	1	0	0	952	291	1243	1243	0	$128.20	$128.20	$0.00	$0.00
P131	2025	1	Non-freerider	5	4	-	5	1,113	352	-	1,465	5	1	0	0	1113	352	1465	1465	0	$110.34	$110.34	$0.00	$0.00
P131	2025	2	Non-freerider	7	3	-	7	1,193	342	-	1,534	7	1	0	0	1193	342	1535	1535	1	$135.23	$135.23	$0.00	$0.00
P131	2025	3	Non-freerider	8	3	-	8	944	267	-	1,210	8	1	0	0	944	267	1211	1211	1	$139.01	$139.01	$0.00	$0.00
P131	2025	4	Non-freerider	9	3	-	9	1,089	283	-	1,372	9	1	0	0	1089	283	1372	1372	0	$154.54	$154.54	$0.00	$0.00
P131	2025	5	Non-freerider	8	5	-	8	1,044	221	-	1,265	8	1	0	0	1044	221	1265	1265	0	$140.34	$140.34	$0.00	$0.00
P131	2025	6	Non-freerider	12	4	12	12	1,141	206	171	1,517	12	1	1	171	1141	206	1518	1518	1	$327.10	$345.72	$224.68	$18.62
P131	2025	7	Non-freerider	11	5	10	11	1,335	334	534	2,203	11	1	1	534	1335	334	2203	2203	0	$341.55	$404.49	$300.08	$62.94
P131	2025	8	Non-freerider	11	6	12	12	1,214	318	509	2,040	11	1	1	509	1214	318	2041	2041	1	$353.04	$422.33	$307.31	$69.29
P131	2025	9	Non-freerider	11	5	10	11	1,131	336	477	1,944	11	1	1	477	1131	336	1944	1944	0	$328.70	$386.13	$286.65	$57.43
P132	2024	10	Non-freerider	12	5	-	13	367	34	-	1,460	12	-	0	0	367	34	401	401	-1059	$0.00	$0.00	$0.00	$0.00
P132	2024	11	Non-freerider	12	5	-	12	1,099	139	-	1,238	12	-	0	0	1099	139	1238	1238	0	$0.00	$0.00	$0.00	$0.00
P132	2024	12	Non-freerider	10	2	-	10	683	142	-	825	10	-	0	0	683	142	825	825	0	$0.00	$0.00	$0.00	$0.00
P132	2025	1	Non-freerider	7	2	-	7	764	163	-	927	7	-	0	0	764	163	927	927	0	$0.00	$0.00	$0.00	$0.00
P132	2025	2	Non-freerider	9	3	-	9	976	176	-	1,153	9	-	0	0	976	176	1152	1152	-1	$0.00	$0.00	$0.00	$0.00
P132	2025	3	Non-freerider	10	4	-	10	776	152	-	928	10	-	0	0	776	152	928	928	0	$0.00	$0.00	$0.00	$0.00
P132	2025	4	Non-freerider	8	2	-	8	1,261	157	-	1,418	8	-	0	0	1261	157	1418	1418	0	$0.00	$0.00	$0.00	$0.00
P132	2025	5	Non-freerider	8	5	-	8	1,169	122	-	1,292	8	-	0	0	1169	122	1291	1291	-1	$0.00	$0.00	$0.00	$0.00
P132	2025	6	Non-freerider	12	9	12	12	1,516	340	446	2,302	12	-	1	446	1516	340	2302	2302	0	$0.00	$0.00	$0.00	$0.00
P132	2025	7	Non-freerider	13	9	13	13	1,565	327	640	2,532	13	-	1	640	1565	327	2532	2532	0	$0.00	$0.00	$0.00	$0.00
P132	2025	8	Non-freerider	12	8	12	12	1,654	334	546	2,534	12	-	1	546	1654	334	2534	2534	0	$0.00	$0.00	$0.00	$0.00
P132	2025	9	Non-freerider	12	9	13	13	1,419	244	520	2,183	12	-	1	520	1419	244	2183	2183	0	$0.00	$0.00	$0.00	$0.00
P133	2024	10	Non-freerider	11	4	9	11	1,840	667	271	2,777	11	1	0	271	1840	667	2778	2778	1	$211.70	$211.70	$0.00	$0.00
P133	2024	11	Non-freerider	6	4	-	6	690	289	-	979	6	1	0	0	690	289	979	979	0	$110.21	$110.21	$0.00	$0.00
P133	2024	12	Non-freerider	5	4	-	5	656	327	-	983	5	1	0	0	656	327	983	983	0	$98.70	$98.70	$0.00	$0.00
P133	2025	1	Non-freerider	4	4	-	4	744	388	-	1,132	4	1	0	0	744	388	1132	1132	0	$90.69	$90.69	$0.00	$0.00
P133	2025	2	Non-freerider	5	4	-	5	958	360	-	1,318	5	1	0	0	958	360	1318	1318	0	$106.79	$106.79	$0.00	$0.00
P133	2025	3	Non-freerider	5	4	-	5	809	312	-	1,121	5	1	0	0	809	312	1121	1121	0	$102.03	$102.03	$0.00	$0.00
P133	2025	4	Non-freerider	6	4	-	6	877	347	-	1,224	6	1	0	0	877	347	1224	1224	0	$116.13	$116.13	$0.00	$0.00
P133	2025	5	Non-freerider	8	7	-	8	459	187	-	647	8	1	0	0	459	187	646	646	-1	$125.41	$125.41	$0.00	$0.00
P133	2025	6	Non-freerider	9	11	6	11	631	273	63	967	11	1	1	63	631	273	967	967	0	$280.24	$220.51	$187.22	-$59.73
P133	2025	7	Non-freerider	15	10	18	18	1,288	495	416	2,199	15	1	1	416	1288	495	2199	2199	0	$478.41	$518.74	$370.77	$40.33
P133	2025	8	Non-freerider	14	10	13	14	1,611	529	434	2,575	14	1	1	434	1611	529	2574	2574	-1	$418.74	$456.18	$321.73	$37.44
P133	2025	9	Non-freerider	11	8	16	16	1,423	516	460	2,398	11	1	1	460	1423	516	2399	2399	1	$449.12	$474.70	$354.63	$25.58
P134	2024	10	Non-freerider	10	6	10	10	1,159	179	441	1,779	10	1	0	441	1159	179	1779	1779	0	$175.98	$175.98	$0.00	$0.00
P134	2024	11	Non-freerider	8	2	-	8	1,205	123	-	1,329	8	1	0	0	1205	123	1328	1328	-1	$141.89	$141.89	$0.00	$0.00
P134	2024	12	Non-freerider	6	3	-	6	730	142	-	873	6	1	0	0	730	142	872	872	-1	$107.65	$107.65	$0.00	$0.00
P134	2025	1	Non-freerider	9	5	-	9	1,481	355	-	1,836	9	1	0	0	1481	355	1836	1836	0	$165.75	$165.75	$0.00	$0.00
P134	2025	2	Non-freerider	8	6	-	8	1,609	332	-	1,941	8	1	0	0	1609	332	1941	1941	0	$156.67	$156.67	$0.00	$0.00
P134	2025	3	Non-freerider	8	4	-	8	1,176	252	-	1,428	8	1	0	0	1176	252	1428	1428	0	$144.28	$144.28	$0.00	$0.00
P134	2025	4	Non-freerider	9	4	-	9	1,186	278	-	1,464	9	1	0	0	1186	278	1464	1464	0	$156.76	$156.76	$0.00	$0.00
P134	2025	5	Non-freerider	10	3	-	10	1,296	279	-	1,576	10	1	0	0	1296	279	1575	1575	-1	$171.08	$171.08	$0.00	$0.00
P134	2025	6	Non-freerider	10	4	9	10	1,509	320	46	1,875	10	1	1	46	1509	320	1875	1875	0	$305.70	$271.64	$170.81	-$34.06
P134	2025	7	Non-freerider	10	5	10	10	1,413	261	477	2,151	10	1	1	477	1413	261	2151	2151	0	$319.39	$383.34	$271.31	$63.96
P134	2025	8	Non-freerider	10	4	10	10	1,823	328	545	2,696	10	1	1	545	1823	328	2696	2696	0	$346.42	$410.95	$289.01	$64.53
P134	2025	9	Non-freerider	10	5	10	10	1,611	288	504	2,402	10	1	1	504	1611	288	2403	2403	1	$331.84	$395.17	$278.34	$63.33
P135	2024	10	Non-freerider	16	5	16	16	1,993	634	167	2,794	16	1	0	167	1993	634	2794	2794	0	$270.16	$270.16	$0.00	$0.00
P135	2024	11	Non-freerider	17	12	-	17	1,283	590	-	1,873	17	1	0	0	1283	590	1873	1873	0	$259.52	$259.52	$0.00	$0.00
P135	2024	12	Non-freerider	8	6	-	8	933	616	-	1,549	8	1	0	0	933	616	1549	1549	0	$147.20	$147.20	$0.00	$0.00
P135	2025	1	Non-freerider	20	20	-	20	1,878	1,508	-	3,386	20	1	0	0	1878	1508	3386	3386	0	$330.91	$330.91	$0.00	$0.00
P135	2025	2	Non-freerider	15	20	-	20	986	958	-	1,944	20	1	0	0	986	958	1944	1944	0	$296.07	$296.07	$0.00	$0.00
P135	2025	3	Non-freerider	5	5	-	5	618	418	-	1,036	5	1	0	0	618	418	1036	1036	0	$99.98	$99.98	$0.00	$0.00
P135	2025	4	Non-freerider	12	18	-	18	977	505	-	1,482	18	1	0	0	977	505	1482	1482	0	$261.69	$261.69	$0.00	$0.00

P135	2025	5	Non-freerider	7	5	-	7	1,181	480	-	1,661	7	1	0	0	1181	480	1661	1661	0	$138.30	$138.30	$0.00	$0.00
P135	2025	6	Non-freerider	11	8	10	11	2,689	1,138	423	4,249	11	1	1	423	2689	1138	4250	4250	1	$443.03	$430.38	$293.26	-$12.65
P135	2025	7	Non-freerider	9	7	11	11	1,524	767	381	2,672	9	1	1	381	1524	767	2672	2672	0	$364.81	$381.29	$274.36	$16.48
P135	2025	8	Non-freerider	15	8	16	16	1,680	701	506	2,887	15	1	1	506	1680	701	2887	2887	0	$473.38	$527.41	$369.98	$54.04
P135	2025	9	Non-freerider	18	12	18	18	2,280	736	716	3,732	18	1	1	716	2280	736	3732	3732	0	$554.45	$642.85	$447.54	$88.40
P136	2024	10	Non-freerider	5	3	5	5	683	90	157	930	5	1	0	157	683	90	930	930	0	$97.42	$97.42	$0.00	$0.00
P136	2024	11	Non-freerider	5	2	-	5	621	73	-	694	5	1	0	0	621	73	694	694	0	$91.72	$91.72	$0.00	$0.00
P136	2024	12	Non-freerider	4	1	-	4	443	66	-	509	4	1	0	0	443	66	509	509	0	$75.64	$75.64	$0.00	$0.00
P136	2025	1	Non-freerider	3	2	-	3	406	69	-	475	3	1	0	0	406	69	475	475	0	$63.21	$63.21	$0.00	$0.00
P136	2025	2	Non-freerider	4	2	-	4	555	100	-	655	4	1	0	0	555	100	655	655	0	$79.16	$79.16	$0.00	$0.00
P136	2025	3	Non-freerider	4	2	-	4	417	77	-	495	4	1	0	0	417	77	494	494	-1	$75.30	$75.30	$0.00	$0.00
P136	2025	4	Non-freerider	5	2	-	5	464	76	-	541	5	1	0	0	464	76	540	540	-1	$88.02	$88.02	$0.00	$0.00
P136	2025	5	Non-freerider	5	2	-	5	604	88	-	692	5	1	0	0	604	88	692	692	0	$91.67	$91.67	$0.00	$0.00
P136	2025	6	Non-freerider	6	3	5	6	787	125	11	923	6	1	1	11	787	125	923	923	0	$180.16	$155.93	$103.70	-$24.24
P136	2025	7	Non-freerider	6	3	6	6	819	129	246	1,195	6	1	1	246	819	129	1194	1194	-1	$193.65	$225.90	$159.37	$32.25
P136	2025	8	Non-freerider	6	4	6	6	990	177	274	1,440	6	1	1	274	990	177	1441	1441	1	$205.80	$237.81	$167.15	$32.01
P136	2025	9	Non-freerider	6	3	6	6	800	112	217	1,129	6	1	1	217	800	112	1129	1129	0	$190.38	$218.17	$152.10	$27.79
P137	2024	10	freerider (Daily)	38	39	15	39	5,238	3,544	559	9,341	39	1	0	559	5238	3544	9341	9341	0	$695.37	$695.37	$0.00	$0.00
P137	2024	11	freerider (Daily)	38	40	-	40	5,290	3,526	-	8,816	40	1	0	0	5290	3526	8816	8816	0	$694.29	$694.29	$0.00	$0.00
P137	2024	12	freerider (Daily)	38	36	-	38	4,312	3,037	-	7,349	38	1	0	0	4312	3037	7349	7349	0	$635.63	$635.63	$0.00	$0.00
P137	2025	1	freerider (Daily)	39	39	-	39	4,759	3,316	-	8,075	39	1	0	0	4759	3316	8075	8075	0	$664.78	$664.78	$0.00	$0.00
P137	2025	2	freerider (Daily)	38	39	-	39	4,075	3,119	-	7,194	39	1	0	0	4075	3119	7194	7194	0	$643.50	$643.50	$0.00	$0.00
P137	2025	3	freerider (Daily)	35	35	-	35	3,695	2,758	-	6,452	35	1	0	0	3695	2758	6453	6453	1	$579.13	$579.13	$0.00	$0.00
P137	2025	4	freerider (Daily)	39	37	-	39	4,101	2,863	-	6,964	39	1	0	0	4101	2863	6964	6964	0	$637.94	$637.94	$0.00	$0.00
P137	2025	5	freerider (Daily)	38	39	-	39	4,610	3,276	-	7,887	39	1	0	0	4610	3276	7886	7886	-1	$660.24	$660.24	$0.00	$0.00
P137	2025	6	freerider (Daily)	39	39	12	39	4,984	3,394	270	8,648	39	1	1	270	4984	3394	8648	8648	0	$1,209.46	$749.33	$690.42	-$460.13
P137	2025	7	freerider (Daily)	40	43	15	43	4,507	3,581	818	8,906	43	1	1	818	4507	3581	8906	8906	0	$1,300.58	$943.67	$878.65	-$356.91
P137	2025	8	freerider (Daily)	42	43	15	43	5,196	4,037	863	10,096	43	1	1	863	5196	4037	10096	10096	0	$1,359.60	$981.97	$900.31	-$377.63
P137	2025	9	freerider (Daily)	40	44	15	44	4,817	3,672	888	9,377	44	1	1	888	4817	3672	9377	9377	0	$1,343.52	$977.70	$910.93	-$365.82
P138	2024	10	Non-freerider	12	11	10	12	1,254	321	295	1,870	12	1	0	295	1254	321	1870	1870	0	$201.40	$201.40	$0.00	$0.00
P138	2024	11	Non-freerider	14	6	-	14	1,150	258	-	1,408	14	1	0	0	1150	258	1408	1408	0	$213.46	$213.46	$0.00	$0.00
P138	2024	12	Non-freerider	10	5	-	10	831	243	-	1,075	10	1	0	0	831	243	1074	1074	-1	$158.97	$158.97	$0.00	$0.00
P138	2025	1	Non-freerider	8	4	-	8	907	282	-	1,188	8	1	0	0	907	282	1189	1189	1	$138.48	$138.48	$0.00	$0.00
P138	2025	2	Non-freerider	9	4	-	9	955	281	-	1,236	9	1	0	0	955	281	1236	1236	0	$151.25	$151.25	$0.00	$0.00
P138	2025	3	Non-freerider	9	4	-	9	851	228	-	1,079	9	1	0	0	851	228	1079	1079	0	$147.46	$147.46	$0.00	$0.00
P138	2025	4	Non-freerider	11	4	-	11	894	242	-	1,136	11	1	0	0	894	242	1136	1136	0	$172.06	$172.06	$0.00	$0.00
P138	2025	5	Non-freerider	11	4	-	11	934	244	-	1,178	11	1	0	0	934	244	1178	1178	0	$173.07	$173.07	$0.00	$0.00
P138	2025	6	Non-freerider	11	9	7	11	1,250	286	30	1,566	11	1	1	30	1250	286	1566	1566	0	$309.95	$241.50	$179.73	-$68.45
P138	2025	7	Non-freerider	14	13	13	14	1,368	429	379	2,177	14	1	1	379	1368	429	2176	2176	-1	$399.00	$434.89	$306.31	$35.89
P138	2025	8	Non-freerider	15	14	13	15	1,413	380	420	2,212	15	1	1	420	1413	380	2213	2213	1	$420.32	$452.28	$328.35	$31.97
P138	2025	9	Non-freerider	13	13	15	15	1,323	294	401	2,018	13	1	1	401	1323	294	2018	2018	0	$410.69	$455.02	$321.78	$44.32
P139	2024	10	Non-freerider	10	5	9	10	998	195	220	1,412	10	1	0	220	998	195	1413	1413	1	$167.11	$167.11	$0.00	$0.00
P139	2024	11	Non-freerider	9	3	-	9	976	157	-	1,133	9	1	0	0	976	157	1133	1133	0	$148.76	$148.76	$0.00	$0.00
P139	2024	12	Non-freerider	5	3	-	5	571	122	-	692	5	1	0	0	571	122	693	693	1	$91.67	$91.67	$0.00	$0.00
P139	2025	1	Non-freerider	4	3	-	4	539	152	-	691	4	1	0	0	539	152	691	691	0	$80.03	$80.03	$0.00	$0.00
P139	2025	2	Non-freerider	6	3	-	6	680	177	-	857	6	1	0	0	680	177	857	857	0	$107.27	$107.27	$0.00	$0.00
P139	2025	3	Non-freerider	7	3	-	7	605	156	-	761	7	1	0	0	605	156	761	761	0	$116.56	$116.56	$0.00	$0.00
P139	2025	4	Non-freerider	8	2	-	8	643	142	-	785	8	1	0	0	643	142	785	785	0	$128.75	$128.75	$0.00	$0.00
P139	2025	5	Non-freerider	9	2	-	9	778	138	-	915	9	1	0	0	778	138	916	916	1	$143.50	$143.50	$0.00	$0.00
P139	2025	6	Non-freerider	9	5	8	9	1,317	231	17	1,565	9	1	1	17	1317	231	1565	1565	0	$270.74	$236.67	$148.27	-$34.07
P139	2025	7	Non-freerider	10	5	10	10	1,432	346	340	2,118	10	1	1	340	1432	346	2118	2118	0	$317.75	$353.46	$240.96	$35.71
P139	2025	8	Non-freerider	10	5	10	10	1,406	364	353	2,124	10	1	1	353	1406	364	2123	2123	-1	$318.05	$356.34	$244.47	$38.29
P139	2025	9	Non-freerider	11	5	10	11	1,245	286	287	1,819	11	1	1	287	1245	286	1818	1818	-1	$322.50	$342.75	$240.51	$20.25
P140	2024	10	freerider (Daily)	21	19	5	21	2,466	719	81	3,266	21	1	0	81	2466	719	3266	3266	0	$339.62	$339.62	$0.00	$0.00
P140	2024	11	freerider (Daily)	20	16	-	20	2,311	732	-	3,042	20	1	0	0	2311	732	3043	3043	1	$322.59	$322.59	$0.00	$0.00
P140	2024	12	freerider (Daily)	19	16	-	19	2,082	606	-	2,689	19	1	0	0	2082	606	2688	2688	-1	$302.46	$302.46	$0.00	$0.00
P140	2025	1	freerider (Daily)	17	18	-	18	2,199	685	-	2,884	18	1	0	0	2199	685	2884	2884	0	$295.56	$295.56	$0.00	$0.00
P140	2025	2	freerider (Daily)	17	16	-	17	1,994	699	-	2,693	17	1	0	0	1994	699	2693	2693	0	$279.33	$279.33	$0.00	$0.00
P140	2025	3	freerider (Daily)	19	16	-	19	1,832	641	-	2,472	19	1	0	0	1832	641	2473	2473	1	$297.21	$297.21	$0.00	$0.00
P140	2025	4	freerider (Daily)	20	18	-	20	2,620	763	-	3,383	20	1	0	0	2620	763	3383	3383	0	$330.83	$330.83	$0.00	$0.00
P140	2025	5	freerider (Daily)	21	19	-	21	2,800	719	-	3,519	21	1	0	0	2800	719	3519	3519	0	$345.73	$345.73	$0.00	$0.00
P140	2025	6	freerider (Daily)	22	21	13	22	2,804	809	199	3,813	22	1	1	199	2804	809	3812	3812	-1	$636.78	$498.52	$381.16	-$138.27
P140	2025	7	freerider (Daily)	23	22	13	23	2,575	833	355	3,763	23	1	1	355	2575	833	3763	3763	0	$653.88	$538.25	$432.17	-$115.64
P140	2025	8	freerider (Daily)	24	22	6	24	2,426	888	334	3,647	24	1	1	334	2426	888	3648	3648	1	$667.71	$444.09	$442.06	-$223.62
P140	2025	9	freerider (Daily)	23	20	6	23	2,385	824	307	3,516	23	1	1	307	2385	824	3516	3516	0	$641.63	$427.38	$420.60	-$214.25
P141	2024	10	Non-freerider	28	27	24	28	3,519	887	378	4,784	28	1	0	378	3519	887	4784	4784	0	$457.56	$457.56	$0.00	$0.00
P141	2024	11	Non-freerider	22	21	-	22	3,226	1,037	-	4,263	22	1	0	0	3226	1037	4263	4263	0	$375.31	$375.31	$0.00	$0.00
P141	2024	12	Non-freerider	8	7	-	8	1,777	729	-	2,506	8	1	0	0	1777	729	2506	2506	0	$170.32	$170.32	$0.00	$0.00
P141	2025	1	Non-freerider	43	39	-	43	2,651	929	-	3,580	43	1	0	0	2651	929	3580	3580	0	$602.62	$602.62	$0.00	$0.00
P141	2025	2	Non-freerider	53	43	-	53	5,238	1,479	-	6,716	53	1	0	0	5238	1479	6717	6717	1	$794.49	$794.49	$0.00	$0.00
P141	2025	3	Non-freerider	36	35	-	36	3,497	1,248	-	4,745	36	1	0	0	3497	1248	4745	4745	0	$549.50	$549.50	$0.00	$0.00
P141	2025	4	Non-freerider	12	10	-	12	2,914	1,305	-	4,220	12	1	0	0	2914	1305	4219	4219	-1	$258.18	$258.18	$0.00	$0.00
P141	2025	5	Non-freerider	18	6	-	18	2,395	837	-	3,231	18	1	0	0	2395	837	3232	3232	1	$303.94	$303.94	$0.00	$0.00
P141	2025	6	Non-freerider	23	20	6	23	2,965	821	31	3,817	23	1	1	31	2965	821	3817	3817	0	$656.56	$376.05	$355.26	-$280.51
P141	2025	7	Non-freerider	30	25	29	30	3,560	1,086	573	5,218	30	1	1	573	3560	1086	5219	5219	1	$863.11	$890.72	$584.54	$27.61
P141	2025	8	Non-freerider	36	33	36	36	5,062	1,569	717	7,347	36	1	1	717	5062	1569	7348	7348	1	$1,086.19	$1,114.18	$711.44	$27.99
P141	2025	9	Non-freerider	30	26	30	30	4,234	1,161	494	5,888	30	1	1	494	4234	1161	5889	5889	1	$896.34	$903.66	$567.67	$7.32
P142	2024	10	Non-freerider	14	2	14	14	1,504	271	301	2,076	14	1	0	301	1504	271	2076	2076	0	$229.60	$229.60	$0.00	$0.00
P142	2024	11	Non-freerider	11	2	-	11	1,005	219	-	1,223	11	1	0	0	1005	219	1224	1224	1	$174.16	$174.16	$0.00	$0.00
P142	2024	12	Non-freerider	6	2	-	6	885	248	-	1,133	6	1	0	0	885	248	1133	1133	0	$113.93	$113.93	$0.00	$0.00
P142	2025	1	Non-freerider	6	2	-	6	1,082	338	-	1,420	6	1	0	0	1082	338	1420	1420	0	$120.87	$120.87	$0.00	$0.00

P142	2025	2	Non-freerider	8	3	-	8	1,130	342	-	1,472	8	1	0	0	1130	342	1472	1472	0	$145.34	$145.34	$0.00	$0.00
P142	2025	3	Non-freerider	5	2	-	5	835	196	-	1,030	5	1	0	0	835	196	1031	1031	1	$99.83	$99.83	$0.00	$0.00
P142	2025	4	Non-freerider	6	2	-	6	890	234	-	1,125	6	1	0	0	890	234	1124	1124	-1	$113.74	$113.74	$0.00	$0.00
P142	2025	5	Non-freerider	12	1	-	12	937	196	-	1,133	12	1	0	0	937	196	1133	1133	0	$183.59	$183.59	$0.00	$0.00
P142	2025	6	Non-freerider	14	4	11	14	1,333	227	139	1,699	14	1	1	139	1333	227	1699	1699	0	$375.29	$345.35	$244.68	-$29.94
P142	2025	7	Non-freerider	17	4	19	19	1,685	279	441	2,405	17	1	1	441	1685	279	2405	2405	0	$508.21	$558.14	$385.00	$49.93
P142	2025	8	Non-freerider	18	3	18	18	2,131	306	473	2,911	18	1	1	473	2131	306	2910	2910	-1	$513.73	$571.39	$379.69	$57.67
P142	2025	9	Non-freerider	17	4	17	17	1,937	275	515	2,727	17	1	1	515	1937	275	2727	2727	0	$485.02	$554.57	$375.34	$69.55
P143	2024	10	Non-freerider	-	-	-	6	-	-	-	1,443	-	1	0	0	0	0	0	0	-1443	$121.42	$121.42	$0.00	$0.00
P143	2024	11	Non-freerider	-	-	-	6	-	-	-	1,404	-	1	0	0	0	0	0	0	-1404	$120.48	$120.48	$0.00	$0.00
P143	2024	12	Non-freerider	-	-	-	13	-	-	-	1,882	-	1	0	0	0	0	0	0	-1882	$213.30	$213.30	$0.00	$0.00
P143	2025	1	Non-freerider	-	-	-	9	-	-	-	2,790	-	1	0	0	0	0	0	0	-2790	$188.80	$188.80	$0.00	$0.00
P143	2025	2	Non-freerider	-	-	-	11	-	-	-	3,335	-	1	0	0	0	0	0	0	-3335	$225.18	$225.18	$0.00	$0.00
P143	2025	3	Non-freerider	-	-	-	9	-	-	-	1,591	-	1	0	0	0	0	0	0	-1591	$159.83	$159.83	$0.00	$0.00
P143	2025	4	Non-freerider	-	-	-	13	-	-	-	1,257	-	1	0	0	0	0	0	0	-1257	$198.20	$198.20	$0.00	$0.00
P143	2025	5	Non-freerider	4	3	-	12	428	199	-	201	4	1	0	0	428	199	627	627	426	$161.08	$161.08	$0.00	$0.00
P143	2025	6	Non-freerider	5	2	6	6	879	249	67	1,196	5	1	1	67	879	249	1195	1195	-1	$193.70	$180.13	$119.94	-$13.57
P143	2025	7	Non-freerider	7	3	7	7	962	273	269	1,503	7	1	1	269	962	273	1504	1504	1	$228.51	$259.59	$181.82	$31.08
P143	2025	8	Non-freerider	6	3	8	8	1,026	296	281	1,602	6	1	1	281	1026	296	1603	1603	1	$253.00	$270.27	$198.74	$17.27
P143	2025	9	Non-freerider	6	2	7	7	864	283	258	1,405	6	1	1	258	864	283	1405	1405	0	$223.65	$247.07	$179.46	$23.43
P144	2024	10	Non-freerider	-	-	-	5	-	-	-	897	-	-	0	0	0	0	0	0	-897	$0.00	$0.00	$0.00	$0.00
P144	2024	11	Non-freerider	-	-	-	6	-	-	-	692	-	-	0	0	0	0	0	0	-692	$0.00	$0.00	$0.00	$0.00
P144	2024	12	Non-freerider	8	4	-	8	250	52	-	386	8	-	0	0	250	52	302	302	-84	$0.00	$0.00	$0.00	$0.00
P144	2025	1	Non-freerider	7	3	-	7	693	117	-	810	7	-	0	0	693	117	810	810	0	$0.00	$0.00	$0.00	$0.00
P144	2025	2	Non-freerider	9	3	-	9	637	148	-	785	9	-	0	0	637	148	785	785	0	$0.00	$0.00	$0.00	$0.00
P144	2025	3	Non-freerider	3	1	-	3	329	112	-	441	3	-	0	0	329	112	441	441	0	$0.00	$0.00	$0.00	$0.00
P144	2025	4	Non-freerider	5	1	-	5	421	120	-	541	5	-	0	0	421	120	541	541	0	$0.00	$0.00	$0.00	$0.00
P144	2025	5	Non-freerider	7	1	-	7	807	106	-	913	7	-	0	0	807	106	913	913	0	$0.00	$0.00	$0.00	$0.00
P144	2025	6	Non-freerider	6	1	6	6	589	111	64	764	6	-	1	64	589	111	764	764	0	$0.00	$0.00	$0.00	$0.00
P144	2025	7	Non-freerider	6	2	7	7	696	104	320	1,121	6	-	1	320	696	104	1120	1120	-1	$0.00	$0.00	$0.00	$0.00
P144	2025	8	Non-freerider	7	3	6	7	763	103	334	1,200	7	-	1	334	763	103	1200	1200	0	$0.00	$0.00	$0.00	$0.00
P144	2025	9	Non-freerider	7	4	7	7	865	115	333	1,314	7	-	1	333	865	115	1313	1313	-1	$0.00	$0.00	$0.00	$0.00
P145	2024	10	Non-freerider	-	-	-	24	-	-	-	2,464	-	1	0	0	0	0	0	0	-2464	$355.07	$355.07	$0.00	$0.00
P145	2024	11	Non-freerider	14	3	-	23	973	336	-	424	14	1	0	0	973	336	1309	1309	885	$294.17	$294.17	$0.00	$0.00
P145	2024	12	Non-freerider	10	4	-	10	937	451	-	1,388	10	1	0	0	937	451	1388	1388	0	$166.53	$166.53	$0.00	$0.00
P145	2025	1	Non-freerider	8	5	-	8	1,296	602	-	1,898	8	1	0	0	1296	602	1898	1898	0	$155.64	$155.64	$0.00	$0.00
P145	2025	2	Non-freerider	13	5	-	13	1,337	607	-	1,944	13	1	0	0	1337	607	1944	1944	0	$214.80	$214.80	$0.00	$0.00
P145	2025	3	Non-freerider	11	8	-	11	1,062	455	-	1,517	11	1	0	0	1062	455	1517	1517	0	$181.26	$181.26	$0.00	$0.00
P145	2025	4	Non-freerider	18	3	-	18	1,004	427	-	1,431	18	1	0	0	1004	427	1431	1431	0	$260.45	$260.45	$0.00	$0.00
P145	2025	5	Non-freerider	20	3	-	20	1,443	422	-	1,865	20	1	0	0	1443	422	1865	1865	0	$294.16	$294.16	$0.00	$0.00
P145	2025	6	Non-freerider	25	12	18	25	2,122	493	397	3,013	25	1	1	397	2122	493	3012	3012	-1	$655.84	$612.25	$460.94	-$43.59
P145	2025	7	Non-freerider	24	9	22	24	2,405	571	626	3,601	24	1	1	626	2405	571	3602	3602	1	$665.43	$721.46	$503.45	$56.03
P145	2025	8	Non-freerider	25	8	18	25	2,528	584	611	3,723	25	1	1	611	2528	584	3723	3723	0	$691.06	$674.87	$513.75	-$16.20
P145	2025	9	Non-freerider	24	9	19	24	1,997	507	438	2,943	24	1	1	438	1997	507	2942	2942	-1	$632.79	$625.00	$457.45	-$7.79
P146	2024	10	Non-freerider	8	4	8	8	803	125	62	990	8	1	0	62	803	125	990	990	0	$133.70	$133.70	$0.00	$0.00
P146	2024	11	Non-freerider	6	2	-	6	452	86	-	538	6	1	0	0	452	86	538	538	0	$99.56	$99.56	$0.00	$0.00
P146	2024	12	Non-freerider	8	1	-	8	432	99	-	532	8	1	0	0	432	99	531	531	-1	$122.63	$122.63	$0.00	$0.00
P146	2025	1	Non-freerider	3	2	-	3	453	123	-	576	3	1	0	0	453	123	576	576	0	$65.65	$65.65	$0.00	$0.00
P146	2025	2	Non-freerider	3	2	-	3	480	116	-	595	3	1	0	0	480	116	596	596	1	$66.11	$66.11	$0.00	$0.00
P146	2025	3	Non-freerider	4	2	-	4	403	92	-	495	4	1	0	0	403	92	495	495	0	$75.30	$75.30	$0.00	$0.00
P146	2025	4	Non-freerider	7	1	-	7	466	76	-	542	7	1	0	0	466	76	542	542	0	$111.26	$111.26	$0.00	$0.00
P146	2025	5	Non-freerider	8	3	-	8	655	80	-	734	8	1	0	0	655	80	735	735	1	$127.51	$127.51	$0.00	$0.00
P146	2025	6	Non-freerider	11	6	12	12	1,069	187	235	1,491	11	1	1	235	1069	187	1491	1491	0	$325.81	$350.87	$239.35	$25.05
P146	2025	7	Non-freerider	12	6	11	12	995	222	289	1,506	12	1	1	289	995	222	1506	1506	0	$326.56	$356.96	$252.97	$30.40
P146	2025	8	Non-freerider	12	4	11	12	1,009	242	340	1,592	12	1	1	340	1009	242	1591	1591	-1	$330.82	$369.84	$265.51	$39.01
P146	2025	9	Non-freerider	8	5	8	8	885	200	198	1,283	8	1	1	198	885	200	1283	1283	0	$237.18	$260.50	$176.80	$23.32
P147	2024	10	freerider (Daily)	50	43	42	50	4,559	1,824	594	6,976	50	1	0	594	4559	1824	6977	6977	1	$765.94	$765.94	$0.00	$0.00
P147	2024	11	freerider (Daily)	41	44	-	44	1,372	354	-	1,726	44	1	0	0	1372	354	1726	1726	0	$569.44	$569.44	$0.00	$0.00
P147	2024	12	freerider (Daily)	46	-	-	46	170	33	-	203	46	1	0	0	170	33	203	203	0	$555.86	$555.86	$0.00	$0.00
P147	2025	1	freerider (Daily)	32	29	-	32	489	234	-	724	32	1	0	0	489	234	723	723	-1	$405.91	$405.91	$0.00	$0.00
P147	2025	2	freerider (Daily)	49	36	-	49	1,054	277	-	1,331	49	1	0	0	1054	277	1331	1331	0	$617.95	$617.95	$0.00	$0.00
P147	2025	3	freerider (Daily)	38	32	-	38	1,055	92	-	1,147	38	1	0	0	1055	92	1147	1147	0	$485.79	$485.79	$0.00	$0.00
P147	2025	4	freerider (Daily)	66	64	-	66	4,000	1,559	-	5,560	66	1	0	0	4000	1559	5559	5559	-1	$917.49	$917.49	$0.00	$0.00
P147	2025	5	freerider (Daily)	65	64	-	65	6,015	1,432	-	7,446	65	1	0	0	6015	1432	7447	7447	1	$951.45	$951.45	$0.00	$0.00
P147	2025	6	freerider (Daily)	63	63	26	63	5,152	1,543	125	6,819	63	1	1	125	5152	1543	6820	6820	1	$1,588.66	$1,050.76	$936.13	-$537.90
P147	2025	7	freerider (Daily)	49	50	29	50	4,887	1,235	196	6,318	50	1	1	196	4887	1235	6318	6318	0	$1,309.27	$993.03	$769.59	-$316.25
P147	2025	8	freerider (Daily)	55	55	53	55	5,965	2,238	1,112	9,314	55	1	1	1112	5965	2238	9315	9315	1	$1,555.77	$1,623.59	$1,078.09	$67.82
P147	2025	9	freerider (Daily)	62	62	62	62	6,258	1,911	1,046	9,215	62	1	1	1046	6258	1911	9215	9215	0	$1,687.92	$1,783.46	$1,149.29	$95.54
P148	2024	10	Non-freerider	15	5	14	15	1,177	77	170	913	15	1	0	170	1177	77	1424	1424	511	$213.11	$213.11	$0.00	$0.00
P148	2024	11	Non-freerider	12	2	-	12	828	96	-	924	12	1	0	0	828	96	924	924	0	$178.54	$178.54	$0.00	$0.00
P148	2024	12	Non-freerider	7	3	-	7	586	118	-	704	7	1	0	0	586	118	704	704	0	$115.18	$115.18	$0.00	$0.00
P148	2025	1	Non-freerider	5	3	-	5	445	137	-	582	5	1	0	0	445	137	582	582	0	$89.01	$89.01	$0.00	$0.00
P148	2025	2	Non-freerider	8	3	-	8	581	148	-	729	8	1	0	0	581	148	729	729	0	$127.39	$127.39	$0.00	$0.00
P148	2025	3	Non-freerider	7	2	-	7	452	105	-	557	7	1	0	0	452	105	557	557	0	$111.63	$111.63	$0.00	$0.00
P148	2025	4	Non-freerider	10	2	-	10	642	93	-	736	10	1	0	0	642	93	735	735	-1	$150.78	$150.78	$0.00	$0.00
P148	2025	5	Non-freerider	11	1	-	11	1,131	123	-	1,254	11	1	0	0	1131	123	1254	1254	0	$174.91	$174.91	$0.00	$0.00
P148	2025	6	Non-freerider	15	5	15	15	1,405	118	215	1,738	15	1	1	215	1405	118	1738	1738	0	$396.80	$424.34	$273.54	$27.53
P148	2025	7	Non-freerider	17	13	18	18	1,813	191	686	2,690	17	1	1	686	1813	191	2690	2690	0	$502.76	$603.51	$427.28	$100.75
P148	2025	8	Non-freerider	16	8	17	17	1,645	116	622	2,383	16	1	1	622	1645	116	2383	2383	0	$467.96	$561.19	$396.80	$93.23
P148	2025	9	Non-freerider	15	13	16	16	1,916	149	722	2,786	15	1	1	722	1916	149	2787	2787	1	$468.37	$570.86	$407.72	$102.49
P149	2024	10	freerider (Daily)	4	2	5	5	248	84	32	364	4	1	0	32	248	84	364	364	0	$83.74	$83.74	$0.00	$0.00

P149	2024	11	freerider (Daily)	3	3	-	3	279	87	-	366	3	1	0	0	279	87	366	366	0	$60.57	$60.57	$0.00	$0.00
P149	2024	12	freerider (Daily)	3	2	-	3	236	77	-	313	3	1	0	0	236	77	313	313	0	$59.29	$59.29	$0.00	$0.00
P149	2025	1	freerider (Daily)	4	2	-	4	235	76	-	310	4	1	0	0	235	76	311	311	1	$70.83	$70.83	$0.00	$0.00
P149	2025	2	freerider (Daily)	3	1	-	3	269	83	-	352	3	1	0	0	269	83	352	352	0	$60.23	$60.23	$0.00	$0.00
P149	2025	3	freerider (Daily)	4	2	-	4	361	84	-	445	4	1	0	0	361	84	445	445	0	$74.09	$74.09	$0.00	$0.00
P149	2025	4	freerider (Daily)	7	5	-	7	591	672	-	1,264	7	1	0	0	591	672	1263	1263	-1	$128.71	$128.71	$0.00	$0.00
P149	2025	5	freerider (Daily)	6	6	-	6	699	780	-	1,479	6	1	0	0	699	780	1479	1479	0	$122.29	$122.29	$0.00	$0.00
P149	2025	6	freerider (Daily)	5	6	-	6	844	951	-	1,794	6	1	1	0	844	951	1795	1795	1	$223.36	$107.01	$121.06	-$116.36
P149	2025	7	freerider (Daily)	5	5	1	5	555	798	22	1,375	5	1	1	22	555	798	1375	1375	0	$183.00	$107.27	$109.03	-$75.73
P149	2025	8	freerider (Daily)	17	5	1	17	651	749	22	1,421	17	1	1	22	651	749	1422	1422	1	$420.24	$201.89	$270.21	-$218.36
P149	2025	9	freerider (Daily)	12	5	4	12	824	770	63	1,657	12	1	1	63	824	770	1657	1657	0	$334.05	$217.91	$212.76	-$116.14
P150	2024	10	Non-freerider	12	6	12	12	2,699	473	432	3,605	12	1	0	432	2699	473	3604	3604	-1	$243.32	$243.32	$0.00	$0.00
P150	2024	11	Non-freerider	20	6	-	20	2,075	275	-	2,350	20	1	0	0	2075	275	2350	2350	0	$305.88	$305.88	$0.00	$0.00
P150	2024	12	Non-freerider	20	19	-	20	1,287	581	-	1,868	20	1	0	0	1287	581	1868	1868	0	$294.23	$294.23	$0.00	$0.00
P150	2025	1	Non-freerider	27	34	-	34	2,414	2,052	-	4,466	34	1	0	0	2414	2052	4466	4466	0	$519.54	$519.54	$0.00	$0.00
P150	2025	2	Non-freerider	34	34	-	34	2,081	2,026	-	4,108	34	1	0	0	2081	2026	4107	4107	-1	$510.89	$510.89	$0.00	$0.00
P150	2025	3	Non-freerider	26	11	-	26	1,328	684	-	2,012	26	1	0	0	1328	684	2012	2012	0	$367.37	$367.37	$0.00	$0.00
P150	2025	4	Non-freerider	19	15	-	19	1,556	492	-	2,048	19	1	0	0	1556	492	2048	2048	0	$286.97	$286.97	$0.00	$0.00
P150	2025	5	Non-freerider	9	4	-	9	2,026	237	-	2,263	9	1	0	0	2026	237	2263	2263	0	$176.06	$176.06	$0.00	$0.00
P150	2025	6	Non-freerider	13	6	12	13	2,824	450	250	3,524	13	1	1	250	2824	450	3524	3524	0	$446.23	$418.75	$262.78	-$27.48
P150	2025	7	Non-freerider	13	7	13	13	2,985	701	837	4,523	13	1	1	837	2985	701	4523	4523	0	$495.78	$581.05	$407.66	$85.27
P150	2025	8	Non-freerider	13	7	13	13	3,080	708	819	4,607	13	1	1	819	3080	708	4607	4607	0	$499.95	$579.26	$403.57	$79.31
P150	2025	9	Non-freerider	13	6	13	13	2,564	557	756	3,877	13	1	1	756	2564	557	3877	3877	0	$463.74	$548.24	$385.03	$84.50
P151	2024	10	Non-freerider	6	3	9	9	281	127	96	504	6	1	0	96	281	127	504	504	0	$133.57	$133.57	$0.00	$0.00
P151	2024	11	Non-freerider	5	2	-	5	35	28	-	63	5	1	0	0	35	28	63	63	0	$76.47	$76.47	$0.00	$0.00
P151	2024	12	Non-freerider	2	2	-	2	90	71	-	161	2	1	0	0	90	71	161	161	0	$44.01	$44.01	$0.00	$0.00
P151	2025	1	Non-freerider	2	2	-	2	89	63	-	152	2	1	0	0	89	63	152	152	0	$43.79	$43.79	$0.00	$0.00
P151	2025	2	Non-freerider	4	2	-	4	194	77	-	271	4	1	0	0	194	77	271	271	0	$69.89	$69.89	$0.00	$0.00
P151	2025	3	Non-freerider	5	3	-	5	547	140	-	687	5	1	0	0	547	140	687	687	0	$91.55	$91.55	$0.00	$0.00
P151	2025	4	Non-freerider	7	3	-	7	442	159	-	601	7	1	0	0	442	159	601	601	0	$112.69	$112.69	$0.00	$0.00
P151	2025	5	Non-freerider	8	3	-	8	506	215	-	721	8	1	0	0	506	215	721	721	0	$127.20	$127.20	$0.00	$0.00
P151	2025	6	Non-freerider	13	5	9	13	710	208	11	930	13	1	1	11	710	208	929	929	-1	$317.57	$264.72	$200.42	-$52.85
P151	2025	7	Non-freerider	14	10	16	16	1,218	321	333	1,872	14	1	1	333	1218	321	1872	1872	0	$423.03	$458.37	$319.88	$35.34
P151	2025	8	Non-freerider	14	10	14	14	1,479	427	316	2,222	14	1	1	316	1479	427	2222	2222	0	$401.23	$436.16	$291.36	$34.93
P151	2025	9	Non-freerider	13	10	14	14	1,474	424	317	2,215	13	1	1	317	1474	424	2215	2215	0	$400.88	$428.41	$291.53	$27.53
P152	2024	10	Non-freerider	33	11	29	33	5,101	1,670	673	7,444	33	1	0	673	5101	1670	7444	7444	0	$579.88	$579.88	$0.00	$0.00
P152	2024	11	Non-freerider	28	11	-	28	3,837	1,437	-	5,274	28	1	0	0	3837	1437	5274	5274	0	$469.40	$469.40	$0.00	$0.00
P152	2024	12	Non-freerider	13	5	-	13	2,179	864	-	3,043	13	1	0	0	2179	864	3043	3043	0	$241.35	$241.35	$0.00	$0.00
P152	2025	1	Non-freerider	12	5	-	12	2,409	1,007	-	3,416	12	1	0	0	2409	1007	3416	3416	0	$238.75	$238.75	$0.00	$0.00
P152	2025	2	Non-freerider	11	6	-	11	1,715	707	-	2,423	11	1	0	0	1715	707	2422	2422	-1	$203.15	$203.15	$0.00	$0.00
P152	2025	3	Non-freerider	11	6	-	11	1,696	676	-	2,372	11	1	0	0	1696	676	2372	2372	0	$201.92	$201.92	$0.00	$0.00
P152	2025	4	Non-freerider	15	10	-	15	1,799	671	-	2,471	15	1	0	0	1799	671	2470	2470	-1	$250.75	$250.75	$0.00	$0.00
P152	2025	5	Non-freerider	20	11	-	20	2,621	779	-	3,400	20	1	0	0	2621	779	3400	3400	0	$331.24	$331.24	$0.00	$0.00
P152	2025	6	Non-freerider	30	7	19	30	3,202	777	323	4,302	30	1	1	323	3202	777	4302	4302	0	$817.68	$680.19	$517.96	-$137.49
P152	2025	7	Non-freerider	33	24	29	33	4,556	1,290	1,271	7,116	33	1	1	1271	4556	1290	7117	7117	1	$1,015.99	$1,108.15	$795.12	$92.15
P152	2025	8	Non-freerider	34	10	26	34	3,782	1,132	1,104	6,018	34	1	1	1104	3782	1132	6018	6018	0	$981.11	$1,013.34	$765.34	$32.22
P152	2025	9	Non-freerider	30	16	28	30	3,425	991	877	5,293	30	1	1	877	3425	991	5293	5293	0	$866.83	$943.52	$654.14	$76.69
P153	2024	10	Non-freerider	44	30	46	46	6,717	1,663	642	9,022	44	1	0	642	6717	1663	9022	9022	0	$768.93	$768.93	$0.00	$0.00
P153	2024	11	Non-freerider	38	25	-	38	5,196	1,303	-	6,498	38	1	0	0	5196	1303	6499	6499	1	$615.07	$615.07	$0.00	$0.00
P153	2024	12	Non-freerider	24	23	-	24	4,145	1,218	-	5,363	24	1	0	0	4145	1218	5363	5363	0	$425.11	$425.11	$0.00	$0.00
P153	2025	1	Non-freerider	27	26	-	27	3,667	1,351	-	5,018	27	1	0	0	3667	1351	5018	5018	0	$451.60	$451.60	$0.00	$0.00
P153	2025	2	Non-freerider	32	27	-	32	5,023	1,516	-	6,540	32	1	0	0	5023	1516	6539	6539	-1	$546.43	$546.43	$0.00	$0.00
P153	2025	3	Non-freerider	31	29	-	31	4,709	1,404	-	6,114	31	1	0	0	4709	1404	6113	6113	-1	$524.52	$524.52	$0.00	$0.00
P153	2025	4	Non-freerider	36	25	-	36	6,143	1,572	-	7,715	36	1	0	0	6143	1572	7715	7715	0	$621.25	$621.25	$0.00	$0.00
P153	2025	5	Non-freerider	40	25	-	40	6,300	1,473	-	7,773	40	1	0	0	6300	1473	7773	7773	0	$669.10	$669.10	$0.00	$0.00
P153	2025	6	Non-freerider	47	33	49	49	7,039	1,723	1,407	10,168	47	1	1	1407	7039	1723	10169	10169	1	$1,480.65	$1,590.42	$1,054.23	$109.76
P153	2025	7	Non-freerider	44	38	46	46	6,440	1,923	2,071	10,435	44	1	1	2071	6440	1923	10434	10434	-1	$1,435.16	$1,673.84	$1,175.49	$238.68
P153	2025	8	Non-freerider	42	34	43	43	6,385	1,947	2,100	10,432	42	1	1	2100	6385	1947	10432	10432	0	$1,376.27	$1,623.78	$1,142.34	$247.51
P153	2025	9	Non-freerider	44	30	39	44	5,957	1,812	1,917	9,686	44	1	1	1917	5957	1812	9686	9686	0	$1,358.85	$1,528.36	$1,109.33	$169.52
P154	2024	10	Non-freerider	-	-	-	41	-	-	-	7,260	-	1	0	0	0	0	0	0	-7260	$668.31	$668.31	$0.00	$0.00
P154	2024	11	Non-freerider	-	-	-	39	-	-	-	8,362	-	1	0	0	0	0	0	0	-8362	$671.72	$671.72	$0.00	$0.00
P154	2024	12	Non-freerider	-	-	-	50	-	-	-	2,956	-	1	0	0	0	0	0	0	-2956	$668.82	$668.82	$0.00	$0.00
P154	2025	1	Non-freerider	-	-	-	53	-	-	-	4,041	-	1	0	0	0	0	0	0	-4041	$729.86	$729.86	$0.00	$0.00
P154	2025	2	Non-freerider	-	-	-	48	-	-	-	3,908	-	1	0	0	0	0	0	0	-3908	$668.60	$668.60	$0.00	$0.00
P154	2025	3	Non-freerider	-	-	-	50	-	-	-	7,257	-	1	0	0	0	0	0	0	-7257	$772.73	$772.73	$0.00	$0.00
P154	2025	4	Non-freerider	-	-	-	50	-	-	-	6,135	-	1	0	0	0	0	0	0	-6135	$745.62	$745.62	$0.00	$0.00
P154	2025	5	Non-freerider	25	24	-	32	4,089	1,572	-	3,726	25	1	0	0	4089	1572	5661	5661	1935	$478.44	$478.44	$0.00	$0.00
P154	2025	6	Non-freerider	52	50	-	52	5,398	1,970	1	7,369	52	1	1	1	5398	1970	7369	7369	0	$1,400.56	$600.23	$768.29	-$800.34
P154	2025	7	Non-freerider	16	16	16	16	417	244	61	721	16	1	1	61	417	244	722	722	1	$365.94	$388.42	$253.70	$22.47
P154	2025	8	Non-freerider	46	46	45	46	1,891	1,317	468	3,675	46	1	1	468	1891	1317	3676	3676	1	$1,099.86	$1,172.27	$781.77	$72.41
P154	2025	9	Non-freerider	42	42	40	42	1,188	791	307	2,286	42	1	1	307	1188	791	2286	2286	0	$952.65	$1,005.69	$676.87	$53.05
P155	2024	10	Non-freerider	19	10	13	19	1,124	489	68	1,681	19	1	0	68	1124	489	1681	1681	0	$278.10	$278.10	$0.00	$0.00
P155	2024	11	Non-freerider	7	5	-	7	832	459	-	1,291	7	1	0	0	832	459	1291	1291	0	$129.36	$129.36	$0.00	$0.00
P155	2024	12	Non-freerider	8	6	-	8	1,065	597	-	1,662	8	1	0	0	1065	597	1662	1662	0	$149.93	$149.93	$0.00	$0.00
P155	2025	1	Non-freerider	13	9	-	13	1,345	708	-	2,053	13	1	0	0	1345	708	2053	2053	0	$217.43	$217.43	$0.00	$0.00
P155	2025	2	Non-freerider	11	5	-	11	1,282	618	-	1,900	11	1	0	0	1282	618	1900	1900	0	$190.51	$190.51	$0.00	$0.00
P155	2025	3	Non-freerider	9	5	-	9	956	459	-	1,415	9	1	0	0	956	459	1415	1415	0	$155.58	$155.58	$0.00	$0.00
P155	2025	4	Non-freerider	8	5	-	8	965	483	-	1,448	8	1	0	0	965	483	1448	1448	0	$144.76	$144.76	$0.00	$0.00
P155	2025	5	Non-freerider	16	3	-	16	988	443	-	1,431	16	1	0	0	988	443	1431	1431	0	$237.23	$237.23	$0.00	$0.00
P155	2025	6	Non-freerider	25	17	24	25	1,815	517	131	2,463	25	1	1	131	1815	517	2463	2463	0	$628.56	$623.69	$398.62	-$4.87
P155	2025	7	Non-freerider	30	20	19	30	2,447	894	278	3,619	30	1	1	278	2447	894	3619	3619	0	$783.80	$654.13	$510.14	-$129.67

P155	2025	8	Non-freerider	29	14	14	29	1,691	785	250	2,726	29	1	1	250	1691	785	2726	2726	0	$719.93	$551.17	$487.36	-$168.76
P155	2025	9	Non-freerider	23	14	13	23	1,368	650	187	2,205	23	1	1	187	1368	650	2205	2205	0	$576.61	$464.94	$388.02	-$111.67
P156	2024	10	freerider (Daily)	54	38	22	54	3,499	1,878	512	5,889	54	1	0	512	3499	1878	5889	5889	0	$786.12	$786.12	$0.00	$0.00
P156	2024	11	freerider (Daily)	33	30	-	33	3,746	1,941	-	5,687	33	1	0	0	3746	1941	5687	5687	0	$537.43	$537.43	$0.00	$0.00
P156	2024	12	freerider (Daily)	91	81	-	91	9,028	4,085	-	13,113	91	1	0	0	9028	4085	13113	13113	0	$1,390.22	$1,390.22	$0.00	$0.00
P156	2025	1	freerider (Daily)	90	82	-	90	6,662	2,967	-	9,629	90	1	0	0	6662	2967	9629	9629	0	$1,294.44	$1,294.44	$0.00	$0.00
P156	2025	2	freerider (Daily)	86	85	-	86	7,849	3,734	-	11,583	86	1	0	0	7849	3734	11583	11583	0	$1,295.21	$1,295.21	$0.00	$0.00
P156	2025	3	freerider (Daily)	85	83	-	85	5,955	2,801	-	8,757	85	1	0	0	5955	2801	8756	8756	-1	$1,215.32	$1,215.32	$0.00	$0.00
P156	2025	4	freerider (Daily)	88	82	-	88	8,700	4,014	-	12,714	88	1	0	0	8700	4014	12714	12714	0	$1,345.75	$1,345.75	$0.00	$0.00
P156	2025	5	freerider (Daily)	88	87	-	88	7,045	3,210	-	10,255	88	1	0	0	7045	3210	10255	10255	0	$1,286.34	$1,286.34	$0.00	$0.00
P156	2025	6	freerider (Daily)	92	85	5	92	11,103	4,249	18	15,370	92	1	1	18	11103	4249	15370	15370	0	$2,580.61	$1,176.39	$1,368.57	########
P156	2025	7	freerider (Daily)	34	34	20	34	3,988	2,164	843	6,995	34	1	1	843	3988	2164	6995	6995	0	$1,029.57	$900.34	$728.55	-$129.23
P156	2025	8	freerider (Daily)	33	34	20	34	4,662	2,290	1,010	7,962	34	1	1	1010	4662	2290	7962	7962	0	$1,077.54	$959.17	$771.09	-$118.37
P156	2025	9	freerider (Daily)	27	27	18	27	3,064	1,800	639	5,503	27	1	1	639	3064	1800	5503	5503	0	$818.51	$739.39	$576.81	-$79.11
P157	2024	10	freerider (Daily)	-	-	-	16	-	-	-	137	-	1	0	0	0	0	0	0	-137	$205.97	$205.97	$0.00	$0.00
P157	2024	11	freerider (Daily)	-	-	-	16	-	-	-	500	-	1	0	0	0	0	0	0	-500	$214.74	$214.74	$0.00	$0.00
P157	2024	12	freerider (Daily)	-	-	-	16	-	-	-	37	-	1	0	0	0	0	0	0	-37	$203.55	$203.55	$0.00	$0.00
P157	2025	1	freerider (Daily)	-	-	-	8	-	-	-	26	-	1	0	0	0	0	0	0	-26	$110.41	$110.41	$0.00	$0.00
P157	2025	2	freerider (Daily)	-	-	-	5	-	-	-	19	-	1	0	0	0	0	0	0	-19	$75.41	$75.41	$0.00	$0.00
P157	2025	3	freerider (Daily)	-	-	-	1	-	-	-	1	-	1	0	0	0	0	0	0	-1	$28.53	$28.53	$0.00	$0.00
P157	2025	4	freerider (Daily)	6	1	-	6	10	2	-	12	6	1	0	0	10	2	12	12	0	$86.85	$86.85	$0.00	$0.00
P157	2025	5	freerider (Daily)	-	-	-	-	-	-	-	-	-	1	0	0	0	0	0	0	0	$16.90	$16.90	$0.00	$0.00
P157	2025	6	freerider (Daily)	-	-	-	-	-	-	-	-	-	1	1	0	0	0	0	0	0	$16.90	$16.90	$16.90	$0.00
P157	2025	7	freerider (Daily)	5	-	-	5	5	-	-	5	5	1	1	0	5	0	5	5	0	$115.05	$55.97	$84.55	-$59.08
P157	2025	8	freerider (Daily)	7	-	-	7	7	-	-	7	7	1	1	0	7	0	7	7	0	$154.31	$71.60	$111.61	-$82.71
P157	2025	9	freerider (Daily)	5	-	-	5	2	-	-	2	5	1	1	0	2	0	2	2	0	$114.90	$55.90	$84.55	-$59.00
P158	2024	10	Non-freerider	13	8	13	13	479	696	239	1,414	13	1	0	239	479	696	1414	1414	0	$201.99	$201.99	$0.00	$0.00
P158	2024	11	Non-freerider	11	6	-	11	-	768	-	752	11	1	0	0	0	768	768	768	16	$162.78	$162.78	$0.00	$0.00
P158	2024	12	Non-freerider	7	4	-	7	34	728	-	761	7	1	0	0	34	728	761	761	0	$116.56	$116.56	$0.00	$0.00
P158	2025	1	Non-freerider	9	5	-	9	270	919	-	1,189	9	1	0	0	270	919	1189	1189	0	$150.12	$150.12	$0.00	$0.00
P158	2025	2	Non-freerider	8	5	-	8	-	741	-	610	8	1	0	0	0	741	741	741	131	$124.52	$124.52	$0.00	$0.00
P158	2025	3	Non-freerider	8	6	-	8	-	609	-	223	8	1	0	0	0	609	609	609	386	$115.17	$115.17	$0.00	$0.00
P158	2025	4	Non-freerider	7	6	-	7	-	579	-	159	7	1	0	0	0	579	579	579	420	$102.01	$102.01	$0.00	$0.00
P158	2025	5	Non-freerider	10	4	-	10	-	522	-	52	10	1	0	0	0	522	522	522	470	$134.26	$134.26	$0.00	$0.00
P158	2025	6	Non-freerider	13	6	12	13	673	549	138	1,361	13	1	1	138	673	549	1360	1360	-1	$338.95	$342.76	$238.76	$3.81
P158	2025	7	Non-freerider	14	6	20	20	1,378	780	632	2,789	14	1	1	632	1378	780	2789	2789	0	$546.83	$598.13	$455.79	$51.30
P158	2025	8	Non-freerider	14	8	20	20	1,475	843	595	2,913	14	1	1	595	1475	843	2913	2913	0	$552.98	$593.30	$448.61	$40.32
P158	2025	9	Non-freerider	11	7	13	13	984	709	425	2,117	11	1	1	425	984	709	2117	2117	0	$376.44	$419.79	$310.34	$43.35
P159	2024	10	Non-freerider	-	-	-	18	-	-	-	3,785	-	1	0	0	0	0	0	0	-3785	$317.33	$317.33	$0.00	$0.00
P159	2024	11	Non-freerider	-	-	-	17	-	-	-	2,657	-	1	0	0	0	0	0	0	-2657	$278.46	$278.46	$0.00	$0.00
P159	2024	12	Non-freerider	-	-	-	14	-	-	-	2,106	-	1	0	0	0	0	0	0	-2106	$230.32	$230.32	$0.00	$0.00
P159	2025	1	Non-freerider	-	-	-	12	-	-	-	2,600	-	1	0	0	0	0	0	0	-2600	$219.04	$219.04	$0.00	$0.00
P159	2025	2	Non-freerider	-	-	-	15	-	-	-	2,719	-	1	0	0	0	0	0	0	-2719	$256.74	$256.74	$0.00	$0.00
P159	2025	3	Non-freerider	-	-	-	15	-	-	-	2,552	-	1	0	0	0	0	0	0	-2552	$252.71	$252.71	$0.00	$0.00
P159	2025	4	Non-freerider	18	4	-	18	2,352	298	-	384	18	1	0	0	2352	298	2650	2650	2266	$235.16	$235.16	$0.00	$0.00
P159	2025	5	Non-freerider	18	4	-	18	3,156	284	-	3,440	18	1	0	0	3156	284	3440	3440	0	$308.99	$308.99	$0.00	$0.00
P159	2025	6	Non-freerider	19	4	19	19	3,465	361	506	4,332	19	1	1	506	3465	361	4332	4332	0	$603.79	$634.08	$402.35	$30.29
P159	2025	7	Non-freerider	19	7	20	20	3,400	648	1,196	5,243	19	1	1	1196	3400	648	5244	5244	1	$668.55	$816.14	$585.99	$147.59
P159	2025	8	Non-freerider	20	8	19	20	3,192	553	1,165	4,910	20	1	1	1165	3192	553	4910	4910	0	$652.04	$795.75	$576.36	$143.71
P159	2025	9	Non-freerider	19	6	19	19	3,100	459	1,063	4,622	19	1	1	1063	3100	459	4622	4622	0	$618.17	$759.34	$536.44	$141.17
P160	2024	10	Non-freerider	-	-	-	1	-	-	-	65	-	1	0	0	0	0	0	0	-65	$30.08	$30.08	$0.00	$0.00
P160	2024	11	Non-freerider	-	-	-	1	-	-	-	59	-	1	0	0	0	0	0	0	-59	$29.94	$29.94	$0.00	$0.00
P160	2024	12	Non-freerider	-	-	-	1	-	-	-	63	-	1	0	0	0	0	0	0	-63	$30.03	$30.03	$0.00	$0.00
P160	2025	1	Non-freerider	1	-	-	1	35	16	-	17	1	1	0	0	35	16	51	51	34	$28.92	$28.92	$0.00	$0.00
P160	2025	2	Non-freerider	-	-	-	-	40	20	-	60	-	1	0	0	40	20	60	60	0	$18.35	$18.35	$0.00	$0.00
P160	2025	3	Non-freerider	-	-	-	-	37	19	-	56	-	1	0	0	37	19	56	56	0	$18.25	$18.25	$0.00	$0.00
P160	2025	4	Non-freerider	1	1	-	1	112	52	-	164	1	1	0	0	112	52	164	164	0	$32.47	$32.47	$0.00	$0.00
P160	2025	5	Non-freerider	15	14	-	15	166	96	-	262	15	1	0	0	166	96	262	262	0	$197.38	$197.38	$0.00	$0.00
P160	2025	6	Non-freerider	-	9	-	9	36	31	4	71	9	1	1	4	36	31	71	71	0	$196.64	$89.57	$140.36	-$107.07
P160	2025	7	Non-freerider	-	-	-	-	35	22	8	64	-	1	1	8	35	22	65	65	1	$20.07	$20.17	$19.32	$0.09
P160	2025	8	Non-freerider	12	4	-	12	69	22	7	99	12	1	1	7	69	22	98	98	-1	$256.77	$114.23	$181.45	-$142.54
P160	2025	9	Non-freerider	-	1	-	1	32	21	7	60	1	1	1	7	32	21	60	60	0	$39.46	$27.63	$32.59	-$11.83
P161	2024	10	Non-freerider	-	-	-	20	-	-	-	3,957	-	1	0	0	0	0	0	0	-3957	$344.70	$344.70	$0.00	$0.00
P161	2024	11	Non-freerider	17	14	-	18	1,947	410	-	1,427	17	1	0	0	1947	410	2357	2357	930	$260.36	$260.36	$0.00	$0.00
P161	2024	12	Non-freerider	16	13	-	16	2,045	456	-	2,501	16	1	0	0	2045	456	2501	2501	0	$263.08	$263.08	$0.00	$0.00
P161	2025	1	Non-freerider	15	13	-	15	1,991	525	-	2,516	15	1	0	0	1991	525	2516	2516	0	$251.84	$251.84	$0.00	$0.00
P161	2025	2	Non-freerider	16	14	-	16	2,461	596	-	3,057	16	1	0	0	2461	596	3057	3057	0	$276.52	$276.52	$0.00	$0.00
P161	2025	3	Non-freerider	17	14	-	17	2,436	537	-	2,973	17	1	0	0	2436	537	2973	2973	0	$286.10	$286.10	$0.00	$0.00
P161	2025	4	Non-freerider	19	16	-	19	2,944	626	-	3,570	19	1	0	0	2944	626	3570	3570	0	$323.74	$323.74	$0.00	$0.00
P161	2025	5	Non-freerider	20	17	-	20	3,179	571	-	3,749	20	1	0	0	3179	571	3750	3750	1	$339.68	$339.68	$0.00	$0.00
P161	2025	6	Non-freerider	19	14	18	19	3,060	622	205	3,887	19	1	1	205	3060	622	3887	3887	0	$581.72	$545.89	$337.48	-$35.83
P161	2025	7	Non-freerider	18	14	19	19	2,853	873	857	4,583	18	1	1	857	2853	873	4583	4583	0	$616.24	$706.87	$497.73	$90.64
P161	2025	8	Non-freerider	19	15	20	20	3,006	864	982	4,852	19	1	1	982	3006	864	4852	4852	0	$649.16	$761.23	$540.60	$112.07
P161	2025	9	Non-freerider	19	14	20	20	2,844	855	905	4,604	19	1	1	905	2844	855	4604	4604	0	$636.86	$738.89	$522.17	$102.03
P162	2024	10	Non-freerider	-	-	-	12	-	-	-	2,083	-	1	0	0	0	0	0	0	-2083	$206.55	$206.55	$0.00	$0.00
P162	2024	11	Non-freerider	-	-	-	13	-	-	-	2,542	-	1	0	0	0	0	0	0	-2542	$229.24	$229.24	$0.00	$0.00
P162	2024	12	Non-freerider	-	-	-	16	-	-	-	3,202	-	1	0	0	0	0	0	0	-3202	$280.02	$280.02	$0.00	$0.00
P162	2025	1	Non-freerider	-	-	-	12	-	-	-	4,296	-	1	0	0	0	0	0	0	-4296	$260.01	$260.01	$0.00	$0.00
P162	2025	2	Non-freerider	12	15	-	15	1,899	1,441	-	224	15	1	0	0	1899	1441	3340	3340	3116	$196.46	$196.46	$0.00	$0.00
P162	2025	3	Non-freerider	13	18	-	18	1,427	1,136	-	2,563	18	1	0	0	1427	1136	2563	2563	0	$287.80	$287.80	$0.00	$0.00
P162	2025	4	Non-freerider	11	18	-	18	1,269	676	-	1,946	18	1	0	0	1269	676	1945	1945	-1	$272.90	$272.90	$0.00	$0.00

P162	2025	5	Non-freerider	13	13	-	13	1,313	426	-	1,738	13	1	0	0	1313	426	1739	1739	1	$209.82	$209.82	$0.00	$0.00
P162	2025	6	Non-freerider	11	7	11	11	1,726	430	305	2,461	11	1	1	305	1726	430	2461	2461	0	$354.35	$375.64	$248.25	$21.29
P162	2025	7	Non-freerider	11	8	12	12	1,824	539	491	2,854	11	1	1	491	1824	539	2854	2854	0	$393.42	$438.15	$308.39	$44.73
P162	2025	8	Non-freerider	11	8	11	11	1,703	467	468	2,638	11	1	1	468	1703	467	2638	2638	0	$363.12	$414.52	$287.69	$51.40
P162	2025	9	Non-freerider	11	6	11	11	1,552	448	468	2,468	11	1	1	468	1552	448	2468	2468	0	$354.69	$410.41	$287.23	$55.72
P163	2024	10	Non-freerider	6	1	5	6	481	59	126	667	6	-	0	126	481	59	666	666	-1	$0.00	$0.00	$0.00	$0.00
P163	2024	11	Non-freerider	6	1	-	6	486	65	-	552	6	-	0	0	486	65	551	551	-1	$0.00	$0.00	$0.00	$0.00
P163	2024	12	Non-freerider	6	1	-	6	485	63	-	548	6	-	0	0	485	63	548	548	0	$0.00	$0.00	$0.00	$0.00
P163	2025	1	Non-freerider	6	1	-	6	582	87	-	670	6	-	0	0	582	87	669	669	-1	$0.00	$0.00	$0.00	$0.00
P163	2025	2	Non-freerider	8	3	-	8	730	87	-	817	8	-	0	0	730	87	817	817	0	$0.00	$0.00	$0.00	$0.00
P163	2025	3	Non-freerider	6	1	-	6	514	70	-	585	6	-	0	0	514	70	584	584	-1	$0.00	$0.00	$0.00	$0.00
P163	2025	4	Non-freerider	5	1	-	5	491	68	-	559	5	-	0	0	491	68	559	559	0	$0.00	$0.00	$0.00	$0.00
P163	2025	5	Non-freerider	6	1	-	6	526	67	-	592	6	-	0	0	526	67	593	593	1	$0.00	$0.00	$0.00	$0.00
P163	2025	6	Non-freerider	7	1	7	7	640	71	72	784	7	-	1	72	640	71	783	783	-1	$0.00	$0.00	$0.00	$0.00
P163	2025	7	Non-freerider	6	1	6	6	676	96	232	1,004	6	-	1	232	676	96	1004	1004	0	$0.00	$0.00	$0.00	$0.00
P163	2025	8	Non-freerider	7	4	7	7	638	103	224	965	7	-	1	224	638	103	965	965	0	$0.00	$0.00	$0.00	$0.00
P163	2025	9	Non-freerider	6	4	6	6	565	94	217	875	6	-	1	217	565	94	876	876	1	$0.00	$0.00	$0.00	$0.00
P164	2024	10	Non-freerider	8	3	8	8	1,416	334	202	1,952	8	-	0	202	1416	334	1952	1952	0	$0.00	$0.00	$0.00	$0.00
P164	2024	11	Non-freerider	9	2	-	9	1,050	213	-	1,263	9	-	0	0	1050	213	1263	1263	0	$0.00	$0.00	$0.00	$0.00
P164	2024	12	Non-freerider	7	2	-	7	791	150	-	941	7	-	0	0	791	150	941	941	0	$0.00	$0.00	$0.00	$0.00
P164	2025	1	Non-freerider	10	1	-	10	776	155	-	931	10	-	0	0	776	155	931	931	0	$0.00	$0.00	$0.00	$0.00
P164	2025	2	Non-freerider	7	2	-	7	855	171	-	1,026	7	-	0	0	855	171	1026	1026	0	$0.00	$0.00	$0.00	$0.00
P164	2025	3	Non-freerider	8	2	-	8	864	179	-	1,043	8	-	0	0	864	179	1043	1043	0	$0.00	$0.00	$0.00	$0.00
P164	2025	4	Non-freerider	8	2	-	8	998	212	-	1,210	8	-	0	0	998	212	1210	1210	0	$0.00	$0.00	$0.00	$0.00
P164	2025	5	Non-freerider	8	2	-	8	1,134	171	-	1,304	8	-	0	0	1134	171	1305	1305	1	$0.00	$0.00	$0.00	$0.00
P164	2025	6	Non-freerider	10	3	8	10	1,381	221	126	1,727	10	-	1	126	1381	221	1728	1728	1	$0.00	$0.00	$0.00	$0.00
P164	2025	7	Non-freerider	11	3	10	11	1,655	396	419	2,470	11	-	1	419	1655	396	2470	2470	0	$0.00	$0.00	$0.00	$0.00
P164	2025	8	Non-freerider	9	3	9	9	1,388	289	343	2,020	9	-	1	343	1388	289	2020	2020	0	$0.00	$0.00	$0.00	$0.00
P164	2025	9	Non-freerider	8	3	10	10	1,213	281	342	1,835	8	-	1	342	1213	281	1836	1836	1	$0.00	$0.00	$0.00	$0.00
P165	2024	10	Non-freerider	-	-	-	19	-	-	-	3,684	-	1	0	0	0	0	0	0	-3684	$326.50	$326.50	$0.00	$0.00
P165	2024	11	Non-freerider	13	7	-	15	1,788	350	-	599	13	1	0	0	1788	350	2138	2138	1539	$205.52	$205.52	$0.00	$0.00
P165	2024	12	Non-freerider	34	33	-	34	3,335	862	-	4,196	34	1	0	0	3335	862	4197	4197	1	$513.02	$513.02	$0.00	$0.00
P165	2025	1	Non-freerider	35	34	-	35	4,232	958	-	5,190	35	1	0	0	4232	958	5190	5190	0	$548.64	$548.64	$0.00	$0.00
P165	2025	2	Non-freerider	37	34	-	37	6,748	1,127	-	7,875	37	1	0	0	6748	1127	7875	7875	0	$636.73	$636.73	$0.00	$0.00
P165	2025	3	Non-freerider	37	33	-	37	3,603	937	-	4,541	37	1	0	0	3603	937	4540	4540	-1	$556.18	$556.18	$0.00	$0.00
P165	2025	4	Non-freerider	34	33	-	34	3,166	791	-	3,957	34	1	0	0	3166	791	3957	3957	0	$507.24	$507.24	$0.00	$0.00
P165	2025	5	Non-freerider	34	33	-	34	2,467	531	-	2,998	34	1	0	0	2467	531	2998	2998	0	$484.07	$484.07	$0.00	$0.00
P165	2025	6	Non-freerider	16	12	12	16	2,689	461	43	3,193	16	1	1	43	2689	461	3193	3193	0	$488.55	$390.17	$254.69	-$98.38
P165	2025	7	Non-freerider	16	13	16	16	2,783	526	999	4,307	16	1	1	999	2783	526	4308	4308	1	$543.81	$674.21	$482.33	$130.40
P165	2025	8	Non-freerider	16	13	16	16	3,095	582	1,080	4,757	16	1	1	1080	3095	582	4757	4757	0	$566.13	$702.25	$502.84	$136.13
P165	2025	9	Non-freerider	17	13	16	17	2,720	591	1,013	4,324	17	1	1	1013	2720	591	4324	4324	0	$564.23	$685.36	$500.74	$121.13
P166	2024	10	Non-freerider	8	1	8	8	922	55	160	1,138	8	1	0	160	922	55	1137	1137	-1	$137.27	$137.27	$0.00	$0.00
P166	2024	12	Non-freerider	4	1	-	4	496	43	-	540	4	1	0	0	496	43	539	539	-1	$76.39	$76.39	$0.00	$0.00
P166	2025	1	Non-freerider	4	1	-	4	595	44	-	639	4	1	0	0	595	44	639	639	0	$78.78	$78.78	$0.00	$0.00
P166	2025	2	Non-freerider	4	1	-	4	634	47	-	681	4	1	0	0	634	47	681	681	0	$79.79	$79.79	$0.00	$0.00
P166	2025	3	Non-freerider	4	3	-	4	574	45	-	619	4	1	0	0	574	45	619	619	0	$78.30	$78.30	$0.00	$0.00
P166	2025	4	Non-freerider	4	2	-	4	494	45	-	539	4	1	0	0	494	45	539	539	0	$76.36	$76.36	$0.00	$0.00
P166	2025	5	Non-freerider	5	2	-	5	480	51	-	531	5	1	0	0	480	51	531	531	0	$87.78	$87.78	$0.00	$0.00
P166	2025	6	Non-freerider	8	1	7	8	882	42	94	1,018	8	1	1	94	882	42	1018	1018	0	$224.03	$218.48	$148.38	-$5.55
P166	2025	7	Non-freerider	13	1	10	13	992	41	300	1,333	13	1	1	300	992	41	1333	1333	0	$337.56	$349.37	$264.72	$11.81
P166	2025	8	Non-freerider	11	1	9	11	1,148	52	314	1,514	11	1	1	314	1148	52	1514	1514	0	$307.37	$327.61	$241.24	$20.23
P166	2025	9	Non-freerider	9	1	9	9	990	49	275	1,314	9	1	1	275	990	49	1314	1314	0	$258.29	$298.91	$204.89	$40.62
P167	2024	10	Non-freerider	16	5	15	16	2,330	393	696	3,419	16	1	0	696	2330	393	3419	3419	0	$285.26	$285.26	$0.00	$0.00
P167	2024	11	Non-freerider	13	4	-	13	2,119	246	-	2,365	13	1	0	0	2119	246	2365	2365	0	$224.97	$224.97	$0.00	$0.00
P167	2024	12	Non-freerider	7	5	-	7	1,021	310	-	1,332	7	1	0	0	1021	310	1331	1331	-1	$130.35	$130.35	$0.00	$0.00
P167	2025	1	Non-freerider	8	5	-	8	1,043	405	-	1,448	8	1	0	0	1043	405	1448	1448	0	$144.76	$144.76	$0.00	$0.00
P167	2025	2	Non-freerider	8	6	-	8	1,313	442	-	1,755	8	1	0	0	1313	442	1755	1755	0	$152.18	$152.18	$0.00	$0.00
P167	2025	3	Non-freerider	9	5	-	9	1,024	375	-	1,400	9	1	0	0	1024	375	1399	1399	-1	$155.21	$155.21	$0.00	$0.00
P167	2025	4	Non-freerider	8	6	-	8	974	322	-	1,296	8	1	0	0	974	322	1296	1296	0	$141.09	$141.09	$0.00	$0.00
P167	2025	5	Non-freerider	10	4	-	10	1,261	257	-	1,519	10	1	0	0	1261	257	1518	1518	-1	$169.70	$169.70	$0.00	$0.00
P167	2025	6	Non-freerider	14	6	12	14	2,226	455	67	2,748	14	1	1	67	2226	455	2748	2748	0	$427.32	$368.94	$233.16	-$58.38
P167	2025	7	Non-freerider	16	10	16	16	2,500	778	662	3,941	16	1	1	662	2500	778	3940	3940	-1	$525.65	$593.77	$408.73	$68.11
P167	2025	8	Non-freerider	13	5	13	13	2,002	424	504	2,931	13	1	1	504	2002	424	2930	2930	-1	$416.82	$471.86	$322.22	$55.04
P167	2025	9	Non-freerider	14	5	13	14	1,881	385	527	2,794	14	1	1	527	1881	385	2793	2793	-1	$429.60	$481.22	$340.25	$51.62
P168	2024	10	Non-freerider	11	6	11	11	1,068	137	93	1,298	11	-	0	93	1068	137	1298	1298	0	$0.00	$0.00	$0.00	$0.00
P168	2024	11	Non-freerider	8	4	-	8	517	100	-	617	8	-	0	0	517	100	617	617	0	$0.00	$0.00	$0.00	$0.00
P168	2024	12	Non-freerider	6	2	-	6	400	103	-	502	6	-	0	0	400	103	503	503	1	$0.00	$0.00	$0.00	$0.00
P168	2025	1	Non-freerider	5	2	-	5	567	155	-	722	5	-	0	0	567	155	722	722	0	$0.00	$0.00	$0.00	$0.00
P168	2025	2	Non-freerider	5	2	-	5	535	148	-	684	5	-	0	0	535	148	683	683	-1	$0.00	$0.00	$0.00	$0.00
P168	2025	3	Non-freerider	3	2	-	3	418	103	-	521	3	-	0	0	418	103	521	521	0	$0.00	$0.00	$0.00	$0.00
P168	2025	4	Non-freerider	10	2	-	10	716	107	-	823	10	-	0	0	716	107	823	823	0	$0.00	$0.00	$0.00	$0.00
P168	2025	5	Non-freerider	11	3	-	11	788	104	-	893	11	-	0	0	788	104	892	892	-1	$0.00	$0.00	$0.00	$0.00
P168	2025	6	Non-freerider	13	5	12	13	1,436	254	325	2,014	13	-	1	325	1436	254	2015	2015	1	$0.00	$0.00	$0.00	$0.00
P168	2025	7	Non-freerider	12	6	12	12	1,380	322	530	2,232	12	-	1	530	1380	322	2232	2232	0	$0.00	$0.00	$0.00	$0.00
P168	2025	8	Non-freerider	12	10	12	12	1,399	304	556	2,258	12	-	1	556	1399	304	2259	2259	1	$0.00	$0.00	$0.00	$0.00
P168	2025	9	Non-freerider	13	5	12	13	1,149	224	474	1,847	13	-	1	474	1149	224	1847	1847	0	$0.00	$0.00	$0.00	$0.00
P169	2024	10	Non-freerider	13	8	13	13	1,653	400	476	2,529	13	1	0	476	1653	400	2529	2529	0	$228.93	$228.93	$0.00	$0.00
P169	2024	11	Non-freerider	11	5	-	11	1,214	276	-	1,491	11	1	0	0	1214	276	1490	1490	-1	$180.63	$180.63	$0.00	$0.00
P169	2024	12	Non-freerider	8	3	-	8	839	312	-	1,150	8	1	0	0	839	312	1151	1151	1	$137.56	$137.56	$0.00	$0.00
P169	2025	1	Non-freerider	6	4	-	6	991	383	-	1,374	6	1	0	0	991	383	1374	1374	0	$119.76	$119.76	$0.00	$0.00

P169	2025	2	Non-freerider	6	3	-	6	971	427	-	1,399	6	1	0	0	971	427	1398	1398	-1	$120.36	$120.36	$0.00	$0.00
P169	2025	3	Non-freerider	4	2	-	4	604	258	-	861	4	1	0	0	604	258	862	862	1	$84.14	$84.14	$0.00	$0.00
P169	2025	4	Non-freerider	8	2	-	8	655	257	-	912	8	1	0	0	655	257	912	912	0	$131.81	$131.81	$0.00	$0.00
P169	2025	5	Non-freerider	11	2	-	11	934	236	-	1,170	11	1	0	0	934	236	1170	1170	0	$172.88	$172.88	$0.00	$0.00
P169	2025	6	Non-freerider	14	6	11	14	1,531	277	22	1,831	14	1	1	22	1531	277	1830	1830	-1	$381.84	$323.67	$218.21	-$58.16
P169	2025	7	Non-freerider	13	10	15	15	1,902	431	593	2,926	13	1	1	593	1902	431	2926	2926	0	$455.73	$517.72	$370.50	$61.99
P169	2025	8	Non-freerider	13	11	14	14	2,139	484	676	3,299	13	1	1	676	2139	484	3299	3299	0	$454.65	$530.82	$377.87	$76.17
P169	2025	9	Non-freerider	13	10	14	14	2,099	506	724	3,330	13	1	1	724	2099	506	3329	3329	-1	$456.19	$541.74	$389.76	$85.55
P170	2024	10	Non-freerider	-	-	-	12	-	-	-	1,699	-	-	0	0	0	0	0	0	-1699	$0.00	$0.00	$0.00	$0.00
P170	2024	11	Non-freerider	-	-	-	9	-	-	-	1,386	-	-	0	0	0	0	0	0	-1386	$0.00	$0.00	$0.00	$0.00
P170	2024	12	Non-freerider	-	-	-	12	-	-	-	1,351	-	-	0	0	0	0	0	0	-1351	$0.00	$0.00	$0.00	$0.00
P170	2025	1	Non-freerider	8	8	-	10	316	105	-	1,016	8	-	0	0	316	105	421	421	-595	$0.00	$0.00	$0.00	$0.00
P170	2025	2	Non-freerider	11	7	-	11	1,270	298	-	1,568	11	-	0	0	1270	298	1568	1568	0	$0.00	$0.00	$0.00	$0.00
P170	2025	3	Non-freerider	7	6	-	7	924	256	-	1,180	7	-	0	0	924	256	1180	1180	0	$0.00	$0.00	$0.00	$0.00
P170	2025	4	Non-freerider	7	5	-	7	897	235	-	1,132	7	-	0	0	897	235	1132	1132	0	$0.00	$0.00	$0.00	$0.00
P170	2025	5	Non-freerider	7	4	-	7	827	237	-	1,064	7	-	0	0	827	237	1064	1064	0	$0.00	$0.00	$0.00	$0.00
P170	2025	6	Non-freerider	11	7	9	11	1,416	288	146	1,850	11	-	1	146	1416	288	1850	1850	0	$0.00	$0.00	$0.00	$0.00
P170	2025	7	Non-freerider	13	8	13	13	1,451	383	577	2,411	13	-	1	577	1451	383	2411	2411	0	$0.00	$0.00	$0.00	$0.00
P170	2025	8	Non-freerider	11	8	11	11	1,330	403	494	2,227	11	-	1	494	1330	403	2227	2227	0	$0.00	$0.00	$0.00	$0.00
P170	2025	9	Non-freerider	13	8	13	13	1,265	369	481	2,115	13	-	1	481	1265	369	2115	2115	0	$0.00	$0.00	$0.00	$0.00
P171	2024	10	Non-freerider	4	2	4	4	443	81	72	597	4	-	0	72	443	81	596	596	-1	$0.00	$0.00	$0.00	$0.00
P171	2024	11	Non-freerider	4	1	-	4	405	85	-	489	4	-	0	0	405	85	490	490	1	$0.00	$0.00	$0.00	$0.00
P171	2024	12	Non-freerider	2	1	-	2	301	76	-	377	2	-	0	0	301	76	377	377	0	$0.00	$0.00	$0.00	$0.00
P171	2025	1	Non-freerider	3	2	-	3	334	92	-	427	3	-	0	0	334	92	426	426	-1	$0.00	$0.00	$0.00	$0.00
P171	2025	2	Non-freerider	3	2	-	3	330	79	-	408	3	-	0	0	330	79	409	409	1	$0.00	$0.00	$0.00	$0.00
P171	2025	3	Non-freerider	3	2	-	3	311	76	-	386	3	-	0	0	311	76	387	387	1	$0.00	$0.00	$0.00	$0.00
P171	2025	4	Non-freerider	3	2	-	3	361	82	-	443	3	-	0	0	361	82	443	443	0	$0.00	$0.00	$0.00	$0.00
P171	2025	5	Non-freerider	3	2	-	3	406	77	-	482	3	-	0	0	406	77	483	483	1	$0.00	$0.00	$0.00	$0.00
P171	2025	6	Non-freerider	4	2	3	4	469	70	61	601	4	-	1	61	469	70	600	600	-1	$0.00	$0.00	$0.00	$0.00
P171	2025	7	Non-freerider	4	3	4	4	472	79	155	707	4	-	1	155	472	79	706	706	-1	$0.00	$0.00	$0.00	$0.00
P171	2025	8	Non-freerider	4	3	4	4	514	80	176	770	4	-	1	176	514	80	770	770	0	$0.00	$0.00	$0.00	$0.00
P171	2025	9	Non-freerider	4	3	4	4	487	79	166	731	4	-	1	166	487	79	732	732	1	$0.00	$0.00	$0.00	$0.00
P172	2024	10	Non-freerider	-	-	-	36	-	-	-	2,568	-	1	0	0	0	0	0	0	-2568	$496.90	$496.90	$0.00	$0.00
P172	2024	11	Non-freerider	28	2	-	34	499	133	-	837	28	1	0	0	499	133	632	632	-205	$431.86	$431.86	$0.00	$0.00
P172	2024	12	Non-freerider	8	3	-	8	549	298	-	847	8	1	0	0	549	298	847	847	0	$130.24	$130.24	$0.00	$0.00
P172	2025	1	Non-freerider	9	5	-	9	816	486	-	1,302	9	1	0	0	816	486	1302	1302	0	$152.85	$152.85	$0.00	$0.00
P172	2025	2	Non-freerider	9	6	-	9	1,030	656	-	1,686	9	1	0	0	1030	656	1686	1686	0	$162.12	$162.12	$0.00	$0.00
P172	2025	3	Non-freerider	8	4	-	8	571	282	-	853	8	1	0	0	571	282	853	853	0	$130.39	$130.39	$0.00	$0.00
P172	2025	4	Non-freerider	10	5	-	10	585	295	-	880	10	1	0	0	585	295	880	880	0	$154.26	$154.26	$0.00	$0.00
P172	2025	5	Non-freerider	17	4	-	17	917	406	-	1,322	17	1	0	0	917	406	1323	1323	1	$246.21	$246.21	$0.00	$0.00
P172	2025	6	Non-freerider	35	17	17	35	1,945	642	64	2,652	35	1	1	64	1945	642	2651	2651	-1	$833.74	$597.20	$521.10	-$236.54
P172	2025	7	Non-freerider	32	22	35	35	2,674	862	862	4,397	32	1	1	862	2674	862	4398	4398	1	$920.29	$1,029.01	$715.12	$108.71
P172	2025	8	Non-freerider	28	30	21	30	2,727	854	830	4,411	30	1	1	830	2727	854	4411	4411	0	$823.09	$817.53	$639.71	-$5.56
P172	2025	9	Non-freerider	33	28	24	33	2,701	666	1,045	4,412	33	1	1	1045	2701	666	4412	4412	0	$881.88	$927.16	$726.60	$45.28
P173	2024	10	Non-freerider	-	-	-	8	-	-	-	1,370	-	1	0	0	0	0	0	0	-1370	$142.88	$142.88	$0.00	$0.00
P173	2024	11	Non-freerider	-	-	-	7	-	-	-	792	-	1	0	0	0	0	0	0	-792	$117.30	$117.30	$0.00	$0.00
P173	2024	12	Non-freerider	-	-	-	3	-	-	-	599	-	1	0	0	0	0	0	0	-599	$66.20	$66.20	$0.00	$0.00
P173	2025	1	Non-freerider	-	-	-	4	-	-	-	878	-	1	0	0	0	0	0	0	-878	$84.55	$84.55	$0.00	$0.00
P173	2025	2	Non-freerider	-	-	-	3	-	-	-	902	-	1	0	0	0	0	0	0	-902	$73.52	$73.52	$0.00	$0.00
P173	2025	3	Non-freerider	-	-	-	3	-	-	-	639	-	1	0	0	0	0	0	0	-639	$67.17	$67.17	$0.00	$0.00
P173	2025	4	Non-freerider	-	-	-	3	-	-	-	632	-	1	0	0	0	0	0	0	-632	$67.00	$67.00	$0.00	$0.00
P173	2025	5	Non-freerider	7	2	-	7	677	126	-	75	7	1	0	0	677	126	803	803	728	$99.98	$99.98	$0.00	$0.00
P173	2025	6	Non-freerider	7	4	7	7	1,370	189	113	1,672	7	1	1	113	1370	189	1672	1672	0	$236.89	$230.53	$142.90	-$6.36
P173	2025	7	Non-freerider	9	5	9	9	1,373	307	390	2,070	9	1	1	390	1373	307	2070	2070	0	$295.79	$341.60	$238.31	$45.80
P173	2025	8	Non-freerider	8	5	9	9	1,408	312	394	2,115	8	1	1	394	1408	312	2114	2114	-1	$298.02	$335.72	$239.38	$37.69
P173	2025	9	Non-freerider	8	4	8	8	1,213	282	380	1,874	8	1	1	380	1213	282	1875	1875	1	$266.49	$313.44	$221.82	$46.95
P174	2024	10	Non-freerider	34	15	40	40	3,514	714	1,217	5,445	34	1	0	1217	3514	714	5445	5445	0	$612.85	$612.85	$0.00	$0.00
P174	2024	11	Non-freerider	33	6	-	33	3,280	622	-	3,902	33	1	0	0	3280	622	3902	3902	0	$494.30	$494.30	$0.00	$0.00
P174	2024	12	Non-freerider	14	5	-	14	2,114	532	-	2,645	14	1	0	0	2114	532	2646	2646	1	$243.34	$243.34	$0.00	$0.00
P174	2025	1	Non-freerider	15	5	-	15	2,290	592	-	2,883	15	1	0	0	2290	592	2882	2882	-1	$260.70	$260.70	$0.00	$0.00
P174	2025	2	Non-freerider	15	8	-	15	2,372	582	-	2,955	15	1	0	0	2372	582	2954	2954	-1	$262.44	$262.44	$0.00	$0.00
P174	2025	3	Non-freerider	16	9	-	16	2,272	557	-	2,829	16	1	0	0	2272	557	2829	2829	0	$271.01	$271.01	$0.00	$0.00
P174	2025	4	Non-freerider	16	6	-	16	2,533	619	-	3,152	16	1	0	0	2533	619	3152	3152	0	$278.81	$278.81	$0.00	$0.00
P174	2025	5	Non-freerider	25	6	-	25	2,637	623	-	3,260	25	1	0	0	2637	623	3260	3260	0	$385.91	$385.91	$0.00	$0.00
P174	2025	6	Non-freerider	30	5	25	30	3,423	618	47	4,088	30	1	1	47	3423	618	4088	4088	0	$807.06	$697.60	$448.85	-$109.47
P174	2025	7	Non-freerider	41	29	37	41	4,087	694	1,159	5,940	41	1	1	1159	4087	694	5940	5940	0	$1,114.30	$1,226.49	$862.48	$112.19
P174	2025	8	Non-freerider	38	18	44	44	5,397	881	1,479	7,756	38	1	1	1479	5397	881	7757	7757	1	$1,263.12	$1,409.67	$983.26	$146.55
P174	2025	9	Non-freerider	40	24	42	42	4,599	811	1,512	6,921	40	1	1	1512	4599	811	6922	6922	1	$1,182.54	$1,385.02	$962.31	$202.48
P175	2024	10	Non-freerider	-	-	-	10	-	-	-	1,429	-	1	0	0	0	0	0	0	-1429	$167.52	$167.52	$0.00	$0.00
P175	2024	11	Non-freerider	-	-	-	5	-	-	-	513	-	1	0	0	0	0	0	0	-513	$87.34	$87.34	$0.00	$0.00
P175	2024	12	Non-freerider	-	-	-	4	-	-	-	514	-	1	0	0	0	0	0	0	-514	$75.76	$75.76	$0.00	$0.00
P175	2025	1	Non-freerider	-	-	-	2	-	-	-	589	-	1	0	0	0	0	0	0	-589	$54.35	$54.35	$0.00	$0.00
P175	2025	2	Non-freerider	4	2	-	4	383	132	-	24	4	1	0	0	383	132	515	515	491	$63.92	$63.92	$0.00	$0.00
P175	2025	3	Non-freerider	4	2	-	4	383	112	-	495	4	1	0	0	383	112	495	495	0	$75.30	$75.30	$0.00	$0.00
P175	2025	4	Non-freerider	4	1	-	4	457	114	-	571	4	1	0	0	457	114	571	571	0	$77.14	$77.14	$0.00	$0.00
P175	2025	5	Non-freerider	6	3	-	6	830	167	-	997	6	1	0	0	830	167	997	997	0	$110.65	$110.65	$0.00	$0.00
P175	2025	6	Non-freerider	8	8	8	8	1,040	198	144	1,382	8	1	1	144	1040	198	1382	1382	0	$242.09	$251.42	$163.98	$9.34
P175	2025	7	Non-freerider	8	9	9	9	880	247	496	1,623	9	1	1	496	880	247	1623	1623	0	$273.62	$353.30	$261.93	$79.68
P175	2025	8	Non-freerider	7	9	8	9	858	249	481	1,588	9	1	1	481	858	249	1588	1588	0	$271.88	$335.74	$258.43	$63.86
P175	2025	9	Non-freerider	6	9	7	9	791	232	438	1,461	9	1	1	438	791	232	1461	1461	0	$265.59	$310.01	$247.85	$44.43
P176	2024	10	Non-freerider	-	-	-	34	-	-	-	1,980	-	1	0	0	0	0	0	0	-1980	$459.48	$459.48	$0.00	$0.00

P176	2024	11	Non-freerider	21	3	-	31	409	104	-	254	21	1	0	0	409	104	513	513	259	$382.95	$382.95	$0.00	$0.00
P176	2024	12	Non-freerider	8	7	-	8	604	194	-	798	8	1	0	0	604	194	798	798	0	$129.06	$129.06	$0.00	$0.00
P176	2025	1	Non-freerider	8	6	-	8	601	195	-	796	8	1	0	0	601	195	796	796	0	$129.01	$129.01	$0.00	$0.00
P176	2025	2	Non-freerider	8	6	-	8	571	178	-	749	8	1	0	0	571	178	749	749	0	$127.88	$127.88	$0.00	$0.00
P176	2025	3	Non-freerider	8	6	-	8	476	165	-	641	8	1	0	0	476	165	641	641	0	$125.27	$125.27	$0.00	$0.00
P176	2025	4	Non-freerider	25	11	-	25	919	167	-	1,086	25	1	0	0	919	167	1086	1086	0	$333.39	$333.39	$0.00	$0.00
P176	2025	5	Non-freerider	34	12	-	34	1,538	150	-	1,688	34	1	0	0	1538	150	1688	1688	0	$452.42	$452.42	$0.00	$0.00
P176	2025	6	Non-freerider	38	31	30	38	2,682	575	533	3,790	38	1	1	533	2682	575	3790	3790	0	$948.92	$923.55	$670.98	-$25.37
P176	2025	7	Non-freerider	36	28	29	36	2,233	314	449	2,996	36	1	1	449	2233	314	2996	2996	0	$870.38	$857.43	$617.75	-$12.96
P176	2025	8	Non-freerider	36	31	30	36	2,704	387	509	3,600	36	1	1	509	2704	387	3600	3600	0	$900.34	$898.29	$633.70	-$2.05
P176	2025	9	Non-freerider	34	25	29	34	1,844	347	519	2,710	34	1	1	519	1844	347	2710	2710	0	$817.04	$849.80	$608.04	$32.76
P177	2024	10	Non-freerider	48	30	46	48	5,880	1,400	1,172	8,452	48	1	0	1172	5880	1400	8452	8452	0	$778.38	$778.38	$0.00	$0.00
P177	2024	11	Non-freerider	44	17	-	44	5,732	1,094	-	6,826	44	1	0	0	5732	1094	6826	6826	0	$692.66	$692.66	$0.00	$0.00
P177	2024	12	Non-freerider	25	14	-	25	3,632	1,143	-	4,775	25	1	0	0	3632	1143	4775	4775	0	$422.51	$422.51	$0.00	$0.00
P177	2025	1	Non-freerider	22	14	-	22	3,145	1,246	-	4,392	22	1	0	0	3145	1246	4391	4391	-1	$378.43	$378.43	$0.00	$0.00
P177	2025	2	Non-freerider	24	16	-	24	5,040	1,859	-	6,899	24	1	0	0	5040	1859	6899	6899	0	$462.22	$462.22	$0.00	$0.00
P177	2025	3	Non-freerider	25	15	-	25	3,857	1,177	-	5,034	25	1	0	0	3857	1177	5034	5034	0	$428.77	$428.77	$0.00	$0.00
P177	2025	4	Non-freerider	30	15	-	30	3,836	1,110	-	4,945	30	1	0	0	3836	1110	4946	4946	1	$484.67	$484.67	$0.00	$0.00
P177	2025	5	Non-freerider	39	17	-	39	6,729	1,847	-	8,575	39	1	0	0	6729	1847	8576	8576	1	$676.86	$676.86	$0.00	$0.00
P177	2025	6	Non-freerider	43	24	36	43	6,547	2,221	260	9,028	43	1	1	260	6547	2221	9028	9028	0	$1,306.63	$1,112.27	$713.83	-$194.36
P177	2025	7	Non-freerider	53	34	50	53	6,965	1,832	1,774	10,571	53	1	1	1774	6965	1832	10571	10571	0	$1,578.96	$1,738.32	$1,197.77	$159.36
P177	2025	8	Non-freerider	52	40	51	52	6,943	2,412	1,496	10,851	52	1	1	1496	6943	2412	10851	10851	0	$1,573.27	$1,691.80	$1,132.51	$118.53
P177	2025	9	Non-freerider	50	34	51	51	7,642	2,389	1,740	11,771	50	1	1	1740	7642	2389	11771	11771	0	$1,599.32	$1,750.25	$1,176.12	$150.93
P178	2024	10	Non-freerider	24	9	24	24	3,415	935	834	5,183	24	1	0	834	3415	935	5184	5184	1	$420.76	$420.76	$0.00	$0.00
P178	2024	11	Non-freerider	24	15	-	24	2,934	748	-	3,682	24	1	0	0	2934	748	3682	3682	0	$384.50	$384.50	$0.00	$0.00
P178	2024	12	Non-freerider	29	26	-	29	2,583	1,418	-	4,001	29	1	0	0	2583	1418	4001	4001	0	$450.25	$450.25	$0.00	$0.00
P178	2025	1	Non-freerider	34	26	-	34	4,035	2,225	-	6,260	34	1	0	0	4035	2225	6260	6260	0	$562.88	$562.88	$0.00	$0.00
P178	2025	2	Non-freerider	35	27	-	35	4,762	3,206	-	7,967	35	1	0	0	4762	3206	7968	7968	1	$615.73	$615.73	$0.00	$0.00
P178	2025	3	Non-freerider	22	21	-	22	2,131	892	-	3,023	22	1	0	0	2131	892	3023	3023	0	$345.36	$345.36	$0.00	$0.00
P178	2025	4	Non-freerider	29	18	-	29	2,612	726	-	3,338	29	1	0	0	2612	726	3338	3338	0	$434.24	$434.24	$0.00	$0.00
P178	2025	5	Non-freerider	25	8	-	25	3,255	668	-	3,923	25	1	0	0	3255	668	3923	3923	0	$401.93	$401.93	$0.00	$0.00
P178	2025	6	Non-freerider	24	14	22	24	4,312	1,042	315	5,669	24	1	1	315	4312	1042	5669	5669	0	$768.00	$705.36	$441.29	-$62.64
P178	2025	7	Non-freerider	28	15	28	28	4,537	1,533	1,524	7,594	28	1	1	1524	4537	1533	7594	7594	0	$941.80	$1,120.91	$793.17	$179.10
P178	2025	8	Non-freerider	25	16	28	28	4,473	1,476	1,590	7,539	25	1	1	1590	4473	1476	7539	7539	0	$939.07	$1,110.22	$807.40	$171.15
P178	2025	9	Non-freerider	24	14	28	28	4,329	1,447	1,478	7,254	24	1	1	1478	4329	1447	7254	7254	0	$924.94	$1,071.77	$780.22	$146.83
P179	2024	10	Non-freerider	-	-	-	7	-	-	-	977	-	1	0	0	0	0	0	0	-977	$121.77	$121.77	$0.00	$0.00
P179	2024	11	Non-freerider	-	-	-	7	-	-	-	710	-	1	0	0	0	0	0	0	-710	$115.32	$115.32	$0.00	$0.00
P179	2024	12	Non-freerider	-	-	-	8	-	-	-	1,003	-	1	0	0	0	0	0	0	-1003	$134.01	$134.01	$0.00	$0.00
P179	2025	1	Non-freerider	-	-	-	7	-	-	-	1,108	-	1	0	0	0	0	0	0	-1108	$124.94	$124.94	$0.00	$0.00
P179	2025	2	Non-freerider	6	6	-	8	550	399	-	403	6	1	0	0	550	399	949	949	546	$119.52	$119.52	$0.00	$0.00
P179	2025	3	Non-freerider	6	6	-	6	454	340	-	794	6	1	0	0	454	340	794	794	0	$105.74	$105.74	$0.00	$0.00
P179	2025	4	Non-freerider	6	5	-	6	484	226	-	711	6	1	0	0	484	226	710	710	-1	$103.74	$103.74	$0.00	$0.00
P179	2025	5	Non-freerider	6	5	-	6	552	141	-	694	6	1	0	0	552	141	693	693	-1	$103.33	$103.33	$0.00	$0.00
P179	2025	6	Non-freerider	7	4	6	7	647	105	50	802	7	1	1	50	647	105	802	802	0	$193.74	$182.60	$125.97	-$11.14
P179	2025	7	Non-freerider	10	5	9	10	984	242	278	1,504	10	1	1	278	984	242	1504	1504	0	$287.30	$311.93	$223.79	$24.63
P179	2025	8	Non-freerider	8	5	8	8	812	206	211	1,229	8	1	1	211	812	206	1229	1229	0	$234.50	$261.95	$180.01	$27.45
P179	2025	9	Non-freerider	7	5	8	8	700	178	212	1,090	7	1	1	212	700	178	1090	1090	0	$227.60	$251.02	$179.57	$23.41
P180	2024	10	Non-freerider	18	11	14	18	2,428	560	603	3,591	18	1	0	603	2428	560	3591	3591	0	$312.64	$312.64	$0.00	$0.00
P180	2024	11	Non-freerider	16	16	-	16	2,220	571	-	2,791	16	1	0	0	2220	571	2791	2791	0	$270.09	$270.09	$0.00	$0.00
P180	2024	12	Non-freerider	14	13	-	14	1,555	455	-	2,010	14	1	0	0	1555	455	2010	2010	0	$228.00	$228.00	$0.00	$0.00
P180	2025	1	Non-freerider	14	12	-	14	1,500	423	-	1,923	14	1	0	0	1500	423	1923	1923	0	$225.90	$225.90	$0.00	$0.00
P180	2025	2	Non-freerider	14	11	-	14	1,957	495	-	2,451	14	1	0	0	1957	495	2452	2452	1	$238.66	$238.66	$0.00	$0.00
P180	2025	3	Non-freerider	14	11	-	14	1,643	353	-	1,996	14	1	0	0	1643	353	1996	1996	0	$227.66	$227.66	$0.00	$0.00
P180	2025	4	Non-freerider	16	17	-	17	1,867	418	-	2,285	17	1	0	0	1867	418	2285	2285	0	$269.48	$269.48	$0.00	$0.00
P180	2025	5	Non-freerider	18	10	-	18	2,191	478	-	2,668	18	1	0	0	2191	478	2669	2669	1	$290.34	$290.34	$0.00	$0.00
P180	2025	6	Non-freerider	18	20	12	20	3,196	734	84	4,014	20	1	1	84	3196	734	4014	4014	0	$607.59	$449.87	$325.10	-$157.72
P180	2025	7	Non-freerider	19	18	19	19	2,832	830	841	4,503	19	1	1	841	2832	830	4503	4503	0	$612.27	$709.33	$492.90	$97.06
P180	2025	8	Non-freerider	20	15	14	20	3,125	873	874	4,872	20	1	1	874	3125	873	4872	4872	0	$650.15	$665.40	$515.28	$15.24
P180	2025	9	Non-freerider	19	13	14	19	2,855	810	836	4,502	19	1	1	836	2855	810	4501	4501	-1	$612.22	$640.57	$491.24	$28.35
P181	2024	10	Non-freerider	31	17	24	31	1,643	1,796	444	3,883	31	1	0	444	1643	1796	3883	3883	0	$470.62	$470.62	$0.00	$0.00
P181	2024	11	Non-freerider	31	19	-	31	1,588	1,529	-	3,117	31	1	0	0	1588	1529	3118	3118	1	$452.12	$452.12	$0.00	$0.00
P181	2024	12	Non-freerider	38	30	-	38	2,282	1,966	-	4,248	38	1	0	0	2282	1966	4248	4248	0	$560.71	$560.71	$0.00	$0.00
P181	2025	1	Non-freerider	41	39	-	41	4,031	3,039	-	7,069	41	1	0	0	4031	3039	7070	7070	1	$663.70	$663.70	$0.00	$0.00
P181	2025	2	Non-freerider	42	38	-	42	4,302	3,474	-	7,775	42	1	0	0	4302	3474	7776	7776	1	$692.36	$692.36	$0.00	$0.00
P181	2025	3	Non-freerider	35	29	-	35	1,576	1,644	-	3,219	35	1	0	0	1576	1644	3219	3219	0	$501.02	$501.02	$0.00	$0.00
P181	2025	4	Non-freerider	31	24	-	31	1,228	1,595	-	2,823	31	1	0	0	1228	1595	2823	2823	0	$445.01	$445.01	$0.00	$0.00
P181	2025	5	Non-freerider	34	19	-	34	844	1,466	-	2,310	34	1	0	0	844	1466	2310	2310	0	$467.45	$467.45	$0.00	$0.00
P181	2025	6	Non-freerider	29	17	15	29	1,169	1,357	52	2,578	29	1	1	52	1169	1357	2577	2577	-1	$712.59	$519.01	$454.29	-$193.58
P181	2025	7	Non-freerider	32	18	22	32	2,359	1,996	685	5,040	32	1	1	685	2359	1996	5040	5040	0	$893.44	$831.14	$660.17	-$62.30
P181	2025	8	Non-freerider	34	17	23	34	2,622	2,021	776	5,418	34	1	1	776	2622	2021	5419	5419	1	$951.35	$888.54	$709.16	-$62.81
P181	2025	9	Non-freerider	37	18	27	37	2,633	2,016	952	5,600	37	1	1	952	2633	2016	5601	5601	1	$1,019.12	$1,007.92	$791.37	-$11.20
P182	2024	10	freerider (Daily)	-	-	-	-	38	5	-	43	-	1	0	0	38	5	43	43	0	$17.94	$17.94	$0.00	$0.00
P182	2024	11	freerider (Daily)	-	-	-	-	47	1	-	48	-	1	0	0	47	1	48	48	0	$18.06	$18.06	$0.00	$0.00
P182	2024	12	freerider (Daily)	-	-	-	-	54	1	-	55	-	1	0	0	54	1	55	55	0	$18.23	$18.23	$0.00	$0.00
P182	2025	1	freerider (Daily)	-	-	-	-	60	1	-	60	-	1	0	0	60	1	61	61	1	$18.35	$18.35	$0.00	$0.00
P182	2025	2	freerider (Daily)	-	-	-	-	46	1	-	47	-	1	0	0	46	1	47	47	0	$18.04	$18.04	$0.00	$0.00
P182	2025	3	freerider (Daily)	-	-	-	-	38	1	-	39	-	1	0	0	38	1	39	39	0	$17.84	$17.84	$0.00	$0.00
P182	2025	4	freerider (Daily)	-	-	-	-	34	1	-	35	-	1	0	0	34	1	35	35	0	$17.75	$17.75	$0.00	$0.00
P182	2025	5	freerider (Daily)	-	-	-	-	30	1	-	31	-	1	0	0	30	1	31	31	0	$17.65	$17.65	$0.00	$0.00
P182	2025	6	freerider (Daily)	-	-	-	-	31	1	-	31	-	1	1	0	31	1	32	32	1	$18.44	$17.67	$16.92	-$0.76
P182	2025	7	freerider (Daily)	-	-	-	-	25	1	-	26	-	1	1	0	25	1	26	26	0	$18.19	$17.53	$16.92	-$0.66

P182	2025	8	freerider (Daily)	-	-	-	-	30	1	-	30	-	1	1	0	30	1	31	31	1	$18.39	$17.65	$16.92	-$0.74
P182	2025	9	freerider (Daily)	-	-	-	-	31	1	-	32	-	1	1	0	31	1	32	32	0	$18.49	$17.67	$16.92	-$0.81
P183	2024	10	Non-freerider	-	-	-	8	-	-	-	1,086	-	-	0	0	0	0	0	0	-1086	$0.00	$0.00	$0.00	$0.00
P183	2024	11	Non-freerider	-	-	-	6	-	-	-	794	-	-	0	0	0	0	0	0	-794	$0.00	$0.00	$0.00	$0.00
P183	2024	12	Non-freerider	-	-	-	4	-	-	-	681	-	-	0	0	0	0	0	0	-681	$0.00	$0.00	$0.00	$0.00
P183	2025	1	Non-freerider	5	1	-	5	479	213	-	296	5	-	0	0	479	213	692	692	396	$0.00	$0.00	$0.00	$0.00
P183	2025	2	Non-freerider	5	1	-	5	578	229	-	807	5	-	0	0	578	229	807	807	0	$0.00	$0.00	$0.00	$0.00
P183	2025	3	Non-freerider	5	2	-	5	540	200	-	740	5	-	0	0	540	200	740	740	0	$0.00	$0.00	$0.00	$0.00
P183	2025	4	Non-freerider	7	3	-	7	591	191	-	782	7	-	0	0	591	191	782	782	0	$0.00	$0.00	$0.00	$0.00
P183	2025	5	Non-freerider	6	1	-	6	508	160	-	668	6	-	0	0	508	160	668	668	0	$0.00	$0.00	$0.00	$0.00
P183	2025	6	Non-freerider	9	3	8	9	897	185	152	1,234	9	-	1	152	897	185	1234	1234	0	$0.00	$0.00	$0.00	$0.00
P183	2025	7	Non-freerider	9	4	8	9	1,172	208	345	1,724	9	-	1	345	1172	208	1725	1725	1	$0.00	$0.00	$0.00	$0.00
P183	2025	8	Non-freerider	9	2	10	10	1,123	189	378	1,691	9	-	1	378	1123	189	1690	1690	-1	$0.00	$0.00	$0.00	$0.00
P183	2025	9	Non-freerider	9	2	7	9	988	188	300	1,476	9	-	1	300	988	188	1476	1476	0	$0.00	$0.00	$0.00	$0.00
P184	2024	10	Non-freerider	2	1	1	2	43	22	3	69	2	-	0	3	43	22	68	68	-1	$0.00	$0.00	$0.00	$0.00
P184	2024	11	Non-freerider	2	-	-	2	51	23	-	74	2	-	0	0	51	23	74	74	0	$0.00	$0.00	$0.00	$0.00
P184	2024	12	Non-freerider	2	1	-	2	56	26	-	82	2	-	0	0	56	26	82	82	0	$0.00	$0.00	$0.00	$0.00
P184	2025	1	Non-freerider	2	1	-	2	70	27	-	97	2	-	0	0	70	27	97	97	0	$0.00	$0.00	$0.00	$0.00
P184	2025	2	Non-freerider	3	1	-	3	63	25	-	88	3	-	0	0	63	25	88	88	0	$0.00	$0.00	$0.00	$0.00
P184	2025	3	Non-freerider	2	-	-	2	53	20	-	73	2	-	0	0	53	20	73	73	0	$0.00	$0.00	$0.00	$0.00
P184	2025	4	Non-freerider	2	-	-	2	56	21	-	77	2	-	0	0	56	21	77	77	0	$0.00	$0.00	$0.00	$0.00
P184	2025	5	Non-freerider	2	-	-	2	54	20	-	74	2	-	0	0	54	20	74	74	0	$0.00	$0.00	$0.00	$0.00
P184	2025	6	Non-freerider	2	1	2	2	50	21	6	77	2	-	1	6	50	21	77	77	0	$0.00	$0.00	$0.00	$0.00
P184	2025	7	Non-freerider	2	-	1	2	40	22	11	74	2	-	1	11	40	22	73	73	-1	$0.00	$0.00	$0.00	$0.00
P184	2025	8	Non-freerider	2	-	1	2	46	23	14	83	2	-	1	14	46	23	83	83	0	$0.00	$0.00	$0.00	$0.00
P184	2025	9	Non-freerider	2	-	2	2	57	26	15	97	2	-	1	15	57	26	98	98	1	$0.00	$0.00	$0.00	$0.00
P185	2024	10	Non-freerider	16	3	-	22	1,021	177	-	1,663	16	1	0	0	1021	177	1198	1198	-465	$312.50	$312.50	$0.00	$0.00
P185	2024	11	Non-freerider	13	3	-	13	1,046	376	-	1,422	13	1	0	0	1046	376	1422	1422	0	$202.19	$202.19	$0.00	$0.00
P185	2024	12	Non-freerider	6	4	-	6	875	373	-	1,248	6	1	0	0	875	373	1248	1248	0	$116.71	$116.71	$0.00	$0.00
P185	2025	1	Non-freerider	5	4	-	5	970	423	-	1,394	5	1	0	0	970	423	1393	1393	-1	$108.63	$108.63	$0.00	$0.00
P185	2025	2	Non-freerider	6	5	-	6	1,066	443	-	1,510	6	1	0	0	1066	443	1509	1509	-1	$123.04	$123.04	$0.00	$0.00
P185	2025	3	Non-freerider	5	4	-	5	838	317	-	1,155	5	1	0	0	838	317	1155	1155	0	$102.85	$102.85	$0.00	$0.00
P185	2025	4	Non-freerider	13	3	-	13	982	307	-	1,289	13	1	0	0	982	307	1289	1289	0	$198.97	$198.97	$0.00	$0.00
P185	2025	5	Non-freerider	14	4	-	14	1,152	306	-	1,458	14	1	0	0	1152	306	1458	1458	0	$214.67	$214.67	$0.00	$0.00
P185	2025	6	Non-freerider	22	9	27	27	2,131	436	388	2,955	22	1	1	388	2131	436	2955	2955	0	$692.13	$707.36	$484.50	$15.23
P185	2025	7	Non-freerider	23	11	26	26	2,495	467	803	3,765	23	1	1	803	2495	467	3765	3765	0	$712.72	$809.31	$569.86	$96.58
P185	2025	8	Non-freerider	26	11	24	26	2,637	515	829	3,981	26	1	1	829	2637	515	3981	3981	0	$723.44	$816.35	$577.16	$92.92
P185	2025	9	Non-freerider	22	9	22	22	2,390	472	779	3,641	22	1	1	779	2390	472	3641	3641	0	$628.25	$739.30	$510.18	$111.05
P186	2024	10	Non-freerider	8	2	8	9	784	69	126	751	8	1	0	126	784	69	979	979	228	$139.53	$139.53	$0.00	$0.00
P186	2024	11	Non-freerider	8	1	-	8	883	107	-	990	8	1	0	0	883	107	990	990	0	$133.70	$133.70	$0.00	$0.00
P186	2024	12	Non-freerider	5	2	-	5	382	109	-	491	5	1	0	0	382	109	491	491	0	$86.81	$86.81	$0.00	$0.00
P186	2025	1	Non-freerider	6	2	-	6	420	125	-	545	6	1	0	0	420	125	545	545	0	$99.73	$99.73	$0.00	$0.00
P186	2025	2	Non-freerider	6	2	-	6	450	166	-	616	6	1	0	0	450	166	616	616	0	$101.44	$101.44	$0.00	$0.00
P186	2025	3	Non-freerider	6	2	-	6	366	92	-	458	6	1	0	0	366	92	458	458	0	$97.63	$97.63	$0.00	$0.00
P186	2025	4	Non-freerider	7	1	-	7	451	104	-	555	7	1	0	0	451	104	555	555	0	$111.58	$111.58	$0.00	$0.00
P186	2025	5	Non-freerider	8	1	-	8	677	89	-	766	8	1	0	0	677	89	766	766	0	$128.29	$128.29	$0.00	$0.00
P186	2025	6	Non-freerider	8	3	8	8	1,294	109	119	1,522	8	1	1	119	1294	109	1522	1522	0	$249.03	$249.50	$155.91	$0.47
P186	2025	7	Non-freerider	9	5	9	9	1,432	208	486	2,125	9	1	1	486	1432	208	2126	2126	1	$298.52	$363.33	$258.62	$64.81
P186	2025	8	Non-freerider	9	4	10	10	1,516	217	529	2,262	9	1	1	529	1516	217	2262	2262	0	$324.90	$389.28	$282.54	$64.38
P186	2025	9	Non-freerider	9	4	8	9	1,257	189	462	1,908	9	1	1	462	1257	189	1908	1908	0	$287.76	$339.44	$252.49	$51.68
P187	2024	10	Non-freerider	22	5	20	22	1,429	246	158	1,833	22	1	0	158	1429	246	1833	1833	0	$316.61	$316.61	$0.00	$0.00
P187	2024	11	Non-freerider	16	5	-	16	975	187	-	1,162	16	1	0	0	975	187	1162	1162	0	$230.73	$230.73	$0.00	$0.00
P187	2024	12	Non-freerider	11	2	-	11	783	210	-	993	11	1	0	0	783	210	993	993	0	$168.60	$168.60	$0.00	$0.00
P187	2025	1	Non-freerider	9	4	-	9	899	254	-	1,153	9	1	0	0	899	254	1153	1153	0	$149.25	$149.25	$0.00	$0.00
P187	2025	2	Non-freerider	12	4	-	12	991	302	-	1,293	12	1	0	0	991	302	1293	1293	0	$187.46	$187.46	$0.00	$0.00
P187	2025	3	Non-freerider	12	7	-	12	852	245	-	1,097	12	1	0	0	852	245	1097	1097	0	$182.72	$182.72	$0.00	$0.00
P187	2025	4	Non-freerider	14	4	-	14	710	202	-	912	14	1	0	0	710	202	912	912	0	$201.47	$201.47	$0.00	$0.00
P187	2025	5	Non-freerider	18	3	-	18	1,028	199	-	1,227	18	1	0	0	1028	199	1227	1227	0	$255.52	$255.52	$0.00	$0.00
P187	2025	6	Non-freerider	24	6	24	24	1,595	282	122	1,999	24	1	1	122	1595	282	1999	1999	0	$585.97	$602.78	$377.28	$16.81
P187	2025	7	Non-freerider	24	15	23	24	2,517	701	532	3,750	24	1	1	532	2517	701	3750	3750	0	$672.82	$718.60	$484.36	$45.78
P187	2025	8	Non-freerider	24	13	24	24	2,439	565	487	3,491	24	1	1	487	2439	565	3491	3491	0	$659.97	$716.32	$470.44	$56.35
P187	2025	9	Non-freerider	23	8	23	23	1,718	420	324	2,461	23	1	1	324	1718	420	2462	2462	1	$589.31	$635.53	$414.86	$46.23
P188	2024	10	Non-freerider	2	2	4	4	415	198	110	724	2	1	0	110	415	198	723	723	-1	$80.83	$80.83	$0.00	$0.00
P188	2024	11	Non-freerider	3	5	-	5	415	179	-	595	5	1	0	0	415	179	594	594	-1	$89.33	$89.33	$0.00	$0.00
P188	2024	12	Non-freerider	5	2	-	5	197	87	-	284	5	1	0	0	197	87	284	284	0	$81.81	$81.81	$0.00	$0.00
P188	2025	1	Non-freerider	6	2	-	6	203	71	-	274	6	1	0	0	203	71	274	274	0	$93.18	$93.18	$0.00	$0.00
P188	2025	2	Non-freerider	3	2	-	3	384	173	-	556	3	1	0	0	384	173	557	557	1	$65.16	$65.16	$0.00	$0.00
P188	2025	3	Non-freerider	6	6	-	6	433	190	-	623	6	1	0	0	433	190	623	623	0	$101.61	$101.61	$0.00	$0.00
P188	2025	4	Non-freerider	6	6	-	6	418	202	-	620	6	1	0	0	418	202	620	620	0	$101.54	$101.54	$0.00	$0.00
P188	2025	5	Non-freerider	5	2	-	5	233	114	-	346	5	1	0	0	233	114	347	347	1	$83.31	$83.31	$0.00	$0.00
P188	2025	6	Non-freerider	2	2	2	2	481	149	5	635	2	1	1	5	481	149	635	635	0	$87.56	$75.94	$48.74	-$11.61
P188	2025	7	Non-freerider	3	2	4	4	531	231	143	905	3	1	1	143	531	231	905	905	0	$140.11	$146.62	$110.42	$6.51
P188	2025	8	Non-freerider	3	2	3	3	605	267	153	1,025	3	1	1	153	605	267	1025	1025	0	$126.48	$138.11	$100.12	$11.63
P188	2025	9	Non-freerider	7	6	7	7	1,167	630	312	2,109	7	1	1	312	1167	630	2109	2109	0	$258.57	$283.34	$200.61	$24.77
P189	2024	10	Non-freerider	23	2	22	23	920	108	251	1,279	23	1	0	251	920	108	1279	1279	0	$314.83	$314.83	$0.00	$0.00
P189	2024	11	Non-freerider	15	5	-	15	634	101	-	735	15	1	0	0	634	101	735	735	0	$208.81	$208.81	$0.00	$0.00
P189	2024	12	Non-freerider	8	4	-	8	1,116	448	-	1,563	8	1	0	0	1116	448	1564	1564	1	$147.54	$147.54	$0.00	$0.00
P189	2025	1	Non-freerider	8	5	-	8	1,394	622	-	2,015	8	1	0	0	1394	622	2016	2016	1	$158.46	$158.46	$0.00	$0.00
P189	2025	2	Non-freerider	8	4	-	8	1,088	528	-	1,617	8	1	0	0	1088	528	1616	1616	-1	$148.85	$148.85	$0.00	$0.00
P189	2025	3	Non-freerider	8	5	-	8	797	390	-	1,187	8	1	0	0	797	390	1187	1187	0	$138.46	$138.46	$0.00	$0.00
P189	2025	4	Non-freerider	10	5	-	10	810	368	-	1,177	10	1	0	0	810	368	1178	1178	1	$161.44	$161.44	$0.00	$0.00

P189	2025	5	Non-freerider	16	3	-	16	1,011	315	-	1,326	16	1	0	0	1011	315	1326	1326	0	$234.70	$234.70	$0.00	$0.00
P189	2025	6	Non-freerider	26	1	20	26	868	274	110	1,252	26	1	1	110	868	274	1252	1252	0	$588.08	$543.64	$401.31	-$44.44
P189	2025	7	Non-freerider	29	5	24	29	1,466	348	593	2,407	29	1	1	593	1466	348	2407	2407	0	$704.11	$751.59	$557.91	$47.48
P189	2025	8	Non-freerider	19	10	22	22	1,706	486	547	2,739	19	1	1	547	1706	486	2739	2739	0	$583.51	$644.88	$455.66	$61.37
P189	2025	9	Non-freerider	29	9	30	30	1,705	544	691	2,940	29	1	1	691	1705	544	2940	2940	0	$750.12	$866.45	$599.35	$116.33
P190	2024	10	Non-freerider	12	3	12	12	1,645	200	477	2,321	12	1	0	477	1645	200	2322	2322	1	$212.30	$212.30	$0.00	$0.00
P190	2024	11	Non-freerider	10	1	-	10	1,556	179	-	1,735	10	1	0	0	1556	179	1735	1735	0	$174.92	$174.92	$0.00	$0.00
P190	2024	12	Non-freerider	9	1	-	9	1,342	195	-	1,537	9	1	0	0	1342	195	1537	1537	0	$158.52	$158.52	$0.00	$0.00
P190	2025	1	Non-freerider	8	1	-	8	1,381	180	-	1,561	8	1	0	0	1381	180	1561	1561	0	$147.49	$147.49	$0.00	$0.00
P190	2025	2	Non-freerider	10	2	-	10	1,662	206	-	1,868	10	1	0	0	1662	206	1868	1868	0	$178.13	$178.13	$0.00	$0.00
P190	2025	3	Non-freerider	8	1	-	8	1,253	155	-	1,407	8	1	0	0	1253	155	1408	1408	1	$143.77	$143.77	$0.00	$0.00
P190	2025	4	Non-freerider	8	1	-	8	1,292	158	-	1,451	8	1	0	0	1292	158	1450	1450	-1	$144.84	$144.84	$0.00	$0.00
P190	2025	5	Non-freerider	10	3	-	10	1,436	189	-	1,625	10	1	0	0	1436	189	1625	1625	0	$172.26	$172.26	$0.00	$0.00
P190	2025	6	Non-freerider	11	3	11	11	1,681	215	26	1,922	11	1	1	26	1681	215	1922	1922	0	$327.61	$303.38	$177.07	-$24.24
P190	2025	7	Non-freerider	11	1	12	12	1,469	180	494	2,143	11	1	1	494	1469	180	2143	2143	0	$358.15	$421.61	$300.43	$63.46
P190	2025	8	Non-freerider	12	3	12	12	1,688	222	584	2,494	12	1	1	584	1688	222	2494	2494	0	$375.56	$456.99	$322.73	$81.43
P190	2025	9	Non-freerider	11	1	13	13	1,496	174	554	2,225	11	1	1	554	1496	174	2224	2224	-1	$381.80	$449.84	$328.00	$68.04
P191	2024	10	Non-freerider	32	15	30	32	4,351	1,094	768	6,213	32	1	0	768	4351	1094	6213	6213	0	$538.53	$538.53	$0.00	$0.00
P191	2024	11	Non-freerider	24	8	-	24	2,329	701	-	3,030	24	1	0	0	2329	701	3030	3030	0	$368.74	$368.74	$0.00	$0.00
P191	2024	12	Non-freerider	11	10	-	11	1,748	663	-	2,411	11	1	0	0	1748	663	2411	2411	0	$202.86	$202.86	$0.00	$0.00
P191	2025	1	Non-freerider	14	12	-	14	2,073	843	-	2,916	14	1	0	0	2073	843	2916	2916	0	$249.89	$249.89	$0.00	$0.00
P191	2025	2	Non-freerider	13	12	-	13	2,004	805	-	2,809	13	1	0	0	2004	805	2809	2809	0	$235.70	$235.70	$0.00	$0.00
P191	2025	3	Non-freerider	13	11	-	13	1,476	562	-	2,038	13	1	0	0	1476	562	2038	2038	0	$217.07	$217.07	$0.00	$0.00
P191	2025	4	Non-freerider	15	10	-	15	1,470	533	-	2,003	15	1	0	0	1470	533	2003	2003	0	$239.44	$239.44	$0.00	$0.00
P191	2025	5	Non-freerider	17	8	-	17	1,711	475	-	2,185	17	1	0	0	1711	475	2186	2186	1	$267.06	$267.06	$0.00	$0.00
P191	2025	6	Non-freerider	35	16	44	44	2,683	602	373	3,658	35	1	1	373	2683	602	3658	3658	0	$1,059.86	$1,052.44	$714.97	-$7.41
P191	2025	7	Non-freerider	40	23	51	51	4,374	1,242	1,578	7,194	40	1	1	1578	4374	1242	7194	7194	0	$1,372.30	$1,527.38	$1,110.10	$155.08
P191	2025	8	Non-freerider	40	23	40	40	2,886	708	1,153	4,747	40	1	1	1153	2886	708	4747	4747	0	$1,035.55	$1,229.19	$847.87	$193.64
P191	2025	9	Non-freerider	34	28	41	41	2,767	891	1,195	4,852	34	1	1	1195	2767	891	4853	4853	1	$1,060.34	$1,207.46	$875.75	$147.12
P192	2024	10	Non-freerider	4	2	4	4	357	84	69	509	4	1	0	69	357	84	510	510	1	$75.64	$75.64	$0.00	$0.00
P192	2024	11	Non-freerider	4	4	-	4	377	157	-	535	4	1	0	0	377	157	534	534	-1	$76.27	$76.27	$0.00	$0.00
P192	2024	12	Non-freerider	3	4	-	4	239	81	-	320	4	1	0	0	239	81	320	320	0	$71.07	$71.07	$0.00	$0.00
P192	2025	1	Non-freerider	4	4	-	4	346	138	-	484	4	1	0	0	346	138	484	484	0	$75.03	$75.03	$0.00	$0.00
P192	2025	2	Non-freerider	4	4	-	4	415	239	-	654	4	1	0	0	415	239	654	654	0	$79.14	$79.14	$0.00	$0.00
P192	2025	3	Non-freerider	3	4	-	4	299	158	-	457	4	1	0	0	299	158	457	457	0	$74.38	$74.38	$0.00	$0.00
P192	2025	4	Non-freerider	4	4	-	4	279	100	-	378	4	1	0	0	279	100	379	379	1	$72.47	$72.47	$0.00	$0.00
P192	2025	5	Non-freerider	4	3	-	4	262	48	-	310	4	1	0	0	262	48	310	310	0	$70.83	$70.83	$0.00	$0.00
P192	2025	6	Non-freerider	4	2	3	4	306	51	39	395	4	1	1	39	306	51	396	396	1	$114.81	$106.50	$81.47	-$8.31
P192	2025	7	Non-freerider	5	3	5	5	421	83	126	629	5	1	1	126	421	83	630	630	1	$146.00	$165.47	$116.35	$19.47
P192	2025	8	Non-freerider	4	2	5	5	488	94	136	718	4	1	1	136	488	94	718	718	0	$150.41	$161.93	$118.98	$11.52
P192	2025	9	Non-freerider	4	2	4	4	413	100	129	642	4	1	1	129	413	100	642	642	0	$127.06	$145.08	$103.94	$18.02
P193	2024	10	Non-freerider	-	-	-	16	-	-	-	2,880	-	1	0	0	0	0	0	0	-2880	$272.24	$272.24	$0.00	$0.00
P193	2024	12	Non-freerider	9	5	-	9	1,128	253	-	1,381	9	1	0	0	1128	253	1381	1381	0	$154.75	$154.75	$0.00	$0.00
P193	2025	1	Non-freerider	8	5	-	8	1,181	302	-	1,483	8	1	0	0	1181	302	1483	1483	0	$145.61	$145.61	$0.00	$0.00
P193	2025	2	Non-freerider	11	5	-	11	1,342	343	-	1,685	11	1	0	0	1342	343	1685	1685	0	$185.32	$185.32	$0.00	$0.00
P193	2025	3	Non-freerider	10	5	-	10	1,098	241	-	1,340	10	1	0	0	1098	241	1339	1339	-1	$165.37	$165.37	$0.00	$0.00
P193	2025	4	Non-freerider	11	4	-	11	1,116	238	-	1,354	11	1	0	0	1116	238	1354	1354	0	$177.32	$177.32	$0.00	$0.00
P193	2025	5	Non-freerider	13	4	-	13	1,389	230	-	1,619	13	1	0	0	1389	230	1619	1619	0	$206.95	$206.95	$0.00	$0.00
P193	2025	6	Non-freerider	15	7	13	15	1,821	253	110	2,183	15	1	1	110	1821	253	2184	2184	1	$418.88	$385.76	$251.98	-$33.12
P193	2025	7	Non-freerider	16	11	15	16	2,067	342	595	3,005	16	1	1	595	2067	342	3004	3004	-1	$479.23	$543.40	$382.35	$64.17
P193	2025	8	Non-freerider	15	15	16	16	1,914	333	626	2,872	15	1	1	626	1914	333	2873	2873	1	$472.63	$552.55	$389.46	$79.92
P193	2025	9	Non-freerider	15	7	15	15	2,039	396	647	3,083	15	1	1	647	2039	396	3082	3082	-1	$463.52	$548.53	$382.42	$85.02
P194	2024	10	Non-freerider	-	-	-	8	-	-	-	1,701	-	-	0	0	0	0	0	0	-1701	$0.00	$0.00	$0.00	$0.00
P194	2024	11	Non-freerider	-	-	-	8	-	-	-	1,480	-	-	0	0	0	0	0	0	-1480	$0.00	$0.00	$0.00	$0.00
P194	2024	12	Non-freerider	7	4	-	7	713	152	-	281	7	-	0	0	713	152	865	865	584	$0.00	$0.00	$0.00	$0.00
P194	2025	1	Non-freerider	7	3	-	7	922	212	-	1,135	7	-	0	0	922	212	1134	1134	-1	$0.00	$0.00	$0.00	$0.00
P194	2025	2	Non-freerider	7	3	-	7	1,030	206	-	1,236	7	-	0	0	1030	206	1236	1236	0	$0.00	$0.00	$0.00	$0.00
P194	2025	3	Non-freerider	7	3	-	7	1,035	217	-	1,252	7	-	0	0	1035	217	1252	1252	0	$0.00	$0.00	$0.00	$0.00
P194	2025	4	Non-freerider	7	3	-	7	1,126	255	-	1,381	7	-	0	0	1126	255	1381	1381	0	$0.00	$0.00	$0.00	$0.00
P194	2025	5	Non-freerider	7	6	-	7	1,012	257	-	1,269	7	-	0	0	1012	257	1269	1269	0	$0.00	$0.00	$0.00	$0.00
P194	2025	6	Non-freerider	7	3	3	7	1,101	287	29	1,417	7	-	1	29	1101	287	1417	1417	0	$0.00	$0.00	$0.00	$0.00
P194	2025	7	Non-freerider	8	4	5	8	1,274	443	192	1,908	8	-	1	192	1274	443	1909	1909	1	$0.00	$0.00	$0.00	$0.00
P194	2025	8	Non-freerider	8	5	4	8	1,198	429	173	1,800	8	-	1	173	1198	429	1800	1800	0	$0.00	$0.00	$0.00	$0.00
P194	2025	9	Non-freerider	8	5	5	8	1,317	449	190	1,956	8	-	1	190	1317	449	1956	1956	0	$0.00	$0.00	$0.00	$0.00
P195	2024	10	Non-freerider	14	6	-	16	994	142	-	2,220	14	1	0	0	994	142	1136	1136	-1084	$256.30	$256.30	$0.00	$0.00
P195	2024	11	Non-freerider	15	7	-	15	2,407	422	-	2,830	15	1	0	0	2407	422	2829	2829	-1	$259.42	$259.42	$0.00	$0.00
P195	2024	12	Non-freerider	14	6	-	14	1,951	376	-	2,327	14	1	0	0	1951	376	2327	2327	0	$235.66	$235.66	$0.00	$0.00
P195	2025	1	Non-freerider	11	4	-	11	1,447	334	-	1,781	11	1	0	0	1447	334	1781	1781	0	$187.64	$187.64	$0.00	$0.00
P195	2025	2	Non-freerider	9	5	-	9	1,176	307	-	1,484	9	1	0	0	1176	307	1483	1483	-1	$157.24	$157.24	$0.00	$0.00
P195	2025	3	Non-freerider	7	4	-	7	801	198	-	999	7	1	0	0	801	198	999	999	0	$122.31	$122.31	$0.00	$0.00
P195	2025	4	Non-freerider	10	3	-	10	923	191	-	1,115	10	1	0	0	923	191	1114	1114	-1	$159.94	$159.94	$0.00	$0.00
P195	2025	5	Non-freerider	11	5	-	11	1,444	200	-	1,644	11	1	0	0	1444	200	1644	1644	0	$184.33	$184.33	$0.00	$0.00
P195	2025	6	Non-freerider	13	11	12	13	1,826	292	253	2,371	13	1	1	253	1826	292	2371	2371	0	$389.04	$391.53	$259.67	$2.49
P195	2025	7	Non-freerider	15	11	14	15	2,024	364	646	3,035	15	1	1	646	2024	364	3034	3034	-1	$461.14	$533.63	$381.41	$72.49
P195	2025	8	Non-freerider	13	11	13	13	1,806	356	651	2,812	13	1	1	651	1806	356	2813	2813	1	$410.92	$500.24	$355.34	$89.33
P195	2025	9	Non-freerider	12	10	12	12	1,698	319	570	2,586	12	1	1	570	1698	319	2587	2587	1	$380.13	$456.26	$321.76	$76.14
P196	2024	10	Non-freerider	69	10	65	69	6,286	1,914	879	9,078	69	1	0	879	6286	1914	9079	9079	1	$1,037.31	$1,037.31	$0.00	$0.00
P196	2024	11	Non-freerider	66	9	-	66	8,132	1,937	-	10,069	66	1	0	0	8132	1937	10069	10069	0	$1,026.43	$1,026.43	$0.00	$0.00
P196	2024	12	Non-freerider	67	9	-	67	3,107	800	-	3,907	67	1	0	0	3107	800	3907	3907	0	$889.16	$889.16	$0.00	$0.00
P196	2025	1	Non-freerider	1	1	-	1	277	112	-	389	1	1	0	0	277	112	389	389	0	$37.91	$37.91	$0.00	$0.00

P196	2025	2	Non-freerider	1	1	-	1	287	130	-	417	1	1	0	0	287	130	417	417	0	$38.58	$38.58	$0.00	$0.00
P196	2025	3	Non-freerider	68	10	-	68	5,159	1,221	-	6,379	68	1	0	0	5159	1221	6380	6380	1	$960.50	$960.50	$0.00	$0.00
P196	2025	4	Non-freerider	70	10	-	70	9,123	1,898	-	11,021	70	1	0	0	9123	1898	11021	11021	0	$1,095.87	$1,095.87	$0.00	$0.00
P196	2025	5	Non-freerider	70	10	-	70	8,085	2,091	-	10,176	70	1	0	0	8085	2091	10176	10176	0	$1,075.45	$1,075.45	$0.00	$0.00
P196	2025	6	Non-freerider	72	31	-	72	11,728	1,915	-	13,644	72	1	1	0	11728	1915	13643	13643	-1	$2,103.40	$907.39	$1,037.33	########
P196	2025	7	Non-freerider	67	21	64	67	6,920	1,811	1,624	10,355	67	1	1	1624	6920	1811	10355	10355	0	$1,842.37	$1,999.73	$1,351.21	$157.37
P196	2025	8	Non-freerider	74	11	73	74	7,997	1,814	2,523	12,334	74	1	1	2523	7997	1814	12334	12334	0	$2,077.59	$2,414.72	$1,658.59	$337.14
P196	2025	9	Non-freerider	67	11	66	67	6,789	1,945	1,027	9,761	67	1	1	1027	6789	1945	9761	9761	0	$1,812.91	$1,885.69	$1,213.27	$72.78
P197	2024	10	Non-freerider	29	15	19	29	4,139	913	650	5,702	29	1	0	650	4139	913	5702	5702	0	$491.35	$491.35	$0.00	$0.00
P197	2024	11	Non-freerider	21	9	-	21	2,281	600	-	2,880	21	1	0	0	2281	600	2881	2881	1	$330.29	$330.29	$0.00	$0.00
P197	2024	12	Non-freerider	20	19	-	20	1,487	757	-	2,244	20	1	0	0	1487	757	2244	2244	0	$303.32	$303.32	$0.00	$0.00
P197	2025	1	Non-freerider	27	28	-	28	2,792	1,474	-	4,266	28	1	0	0	2792	1474	4266	4266	0	$445.05	$445.05	$0.00	$0.00
P197	2025	2	Non-freerider	27	24	-	27	4,045	2,651	-	6,696	27	1	0	0	4045	2651	6696	6696	0	$492.15	$492.15	$0.00	$0.00
P197	2025	3	Non-freerider	21	20	-	21	2,097	2,393	-	4,490	21	1	0	0	2097	2393	4490	4490	0	$369.19	$369.19	$0.00	$0.00
P197	2025	4	Non-freerider	25	24	-	25	1,729	1,398	-	3,127	25	1	0	0	1729	1398	3127	3127	0	$382.70	$382.70	$0.00	$0.00
P197	2025	5	Non-freerider	24	11	-	24	1,660	453	-	2,113	24	1	0	0	1660	453	2113	2113	0	$346.59	$346.59	$0.00	$0.00
P197	2025	6	Non-freerider	33	18	20	33	2,813	511	355	3,679	33	1	1	355	2813	511	3679	3679	0	$845.52	$708.83	$559.69	-$136.69
P197	2025	7	Non-freerider	35	25	21	35	4,200	843	1,122	6,165	35	1	1	1122	4200	843	6165	6165	0	$1,007.98	$960.85	$776.15	-$47.13
P197	2025	8	Non-freerider	30	16	23	30	4,128	1,162	1,120	6,410	30	1	1	1120	4128	1162	6410	6410	0	$922.24	$954.45	$715.73	$32.22
P197	2025	9	Non-freerider	26	17	23	26	2,345	630	829	3,804	26	1	1	829	2345	630	3804	3804	0	$714.66	$798.55	$579.94	$83.89
P198	2024	10	Non-freerider	6	-	-	6	21	-	-	841	6	1	0	0	21	0	21	21	-820	$106.88	$106.88	$0.00	$0.00
P198	2024	11	Non-freerider	5	2	-	5	733	100	-	832	5	1	0	0	733	100	833	833	1	$95.05	$95.05	$0.00	$0.00
P198	2024	12	Non-freerider	6	2	-	6	579	92	-	671	6	1	0	0	579	92	671	671	0	$102.77	$102.77	$0.00	$0.00
P198	2025	1	Non-freerider	5	2	-	5	550	104	-	654	5	1	0	0	550	104	654	654	0	$90.75	$90.75	$0.00	$0.00
P198	2025	2	Non-freerider	5	2	-	5	626	95	-	721	5	1	0	0	626	95	721	721	0	$92.37	$92.37	$0.00	$0.00
P198	2025	3	Non-freerider	5	1	-	5	523	72	-	595	5	1	0	0	523	72	595	595	0	$89.33	$89.33	$0.00	$0.00
P198	2025	4	Non-freerider	6	3	-	6	728	185	-	913	6	1	0	0	728	185	913	913	0	$108.62	$108.62	$0.00	$0.00
P198	2025	5	Non-freerider	4	1	-	4	661	101	-	762	4	1	0	0	661	101	762	762	0	$81.75	$81.75	$0.00	$0.00
P198	2025	6	Non-freerider	6	2	7	7	1,112	217	263	1,591	6	1	1	263	1112	217	1592	1592	1	$232.87	$252.65	$179.05	$19.78
P198	2025	7	Non-freerider	5	2	5	5	909	211	307	1,426	5	1	1	307	909	211	1427	1427	1	$185.53	$223.16	$162.25	$37.63
P198	2025	8	Non-freerider	6	3	7	7	1,050	238	341	1,629	6	1	1	341	1050	238	1629	1629	0	$234.76	$270.11	$198.00	$35.35
P198	2025	9	Non-freerider	6	2	6	6	897	198	324	1,419	6	1	1	324	897	198	1419	1419	0	$204.76	$247.89	$179.48	$43.13
P199	2024	10	freerider (Daily)	8	27	3	27	917	2,034	29	128	27	1	0	29	917	2034	2980	2980	2852	$333.46	$333.46	$0.00	$0.00
P199	2024	11	freerider (Daily)	5	25	-	25	774	1,826	-	2,600	25	1	0	0	774	1826	2600	2600	0	$369.97	$369.97	$0.00	$0.00
P199	2024	12	freerider (Daily)	5	24	-	24	822	1,862	-	2,684	24	1	0	0	822	1862	2684	2684	0	$360.39	$360.39	$0.00	$0.00
P199	2025	1	freerider (Daily)	15	24	-	24	938	2,001	-	2,939	24	1	0	0	938	2001	2939	2939	0	$366.55	$366.55	$0.00	$0.00
P199	2025	2	freerider (Daily)	4	24	-	24	881	1,864	-	2,745	24	1	0	0	881	1864	2745	2745	0	$361.86	$361.86	$0.00	$0.00
P199	2025	3	freerider (Daily)	5	23	-	23	805	1,724	-	2,529	23	1	0	0	805	1724	2529	2529	0	$345.03	$345.03	$0.00	$0.00
P199	2025	4	freerider (Daily)	7	24	-	24	827	2,189	-	3,016	24	1	0	0	827	2189	3016	3016	0	$368.41	$368.41	$0.00	$0.00
P199	2025	5	freerider (Daily)	7	23	-	23	761	2,027	-	2,787	23	1	0	0	761	2027	2788	2788	1	$351.26	$351.26	$0.00	$0.00
P199	2025	6	freerider (Daily)	8	24	3	24	621	1,990	41	2,652	24	1	1	41	621	1990	2652	2652	0	$618.36	$317.23	$399.39	-$301.13
P199	2025	7	freerider (Daily)	8	25	4	25	1,153	2,398	148	3,698	25	1	1	148	1153	2398	3699	3699	1	$689.82	$386.56	$448.08	-$303.26
P199	2025	8	freerider (Daily)	9	26	3	26	1,125	2,321	154	3,601	26	1	1	154	1125	2321	3600	3600	-1	$704.59	$379.70	$461.17	-$324.89
P199	2025	9	freerider (Daily)	8	26	3	26	1,147	2,413	150	3,710	26	1	1	150	1147	2413	3710	3710	0	$710.00	$381.51	$462.45	-$328.48
P200	2024	10	Non-freerider	33	22	33	33	4,944	966	1,184	7,095	33	1	0	1184	4944	966	7094	7094	-1	$571.45	$571.45	$0.00	$0.00
P200	2024	11	Non-freerider	29	17	-	29	4,406	815	-	5,221	29	1	0	0	4406	815	5221	5221	0	$479.73	$479.73	$0.00	$0.00
P200	2024	12	Non-freerider	22	14	-	22	2,918	774	-	3,693	22	1	0	0	2918	774	3692	3692	-1	$361.54	$361.54	$0.00	$0.00
P200	2025	1	Non-freerider	21	15	-	21	2,893	872	-	3,765	21	1	0	0	2893	872	3765	3765	0	$351.67	$351.67	$0.00	$0.00
P200	2025	2	Non-freerider	24	14	-	24	3,539	953	-	4,492	24	1	0	0	3539	953	4492	4492	0	$404.07	$404.07	$0.00	$0.00
P200	2025	3	Non-freerider	23	14	-	23	3,245	773	-	4,018	23	1	0	0	3245	773	4018	4018	0	$381.00	$381.00	$0.00	$0.00
P200	2025	4	Non-freerider	24	14	-	24	3,627	836	-	4,463	24	1	0	0	3627	836	4463	4463	0	$403.37	$403.37	$0.00	$0.00
P200	2025	5	Non-freerider	28	15	-	28	4,332	750	-	5,082	28	1	0	0	4332	750	5082	5082	0	$464.76	$464.76	$0.00	$0.00
P200	2025	6	Non-freerider	34	21	32	34	5,366	855	522	6,743	34	1	1	522	5366	855	6743	6743	0	$1,017.07	$988.46	$621.02	-$28.61
P200	2025	7	Non-freerider	37	27	36	37	5,684	1,120	2,055	8,859	37	1	1	2055	5684	1120	8859	8859	0	$1,180.77	$1,442.56	$1,030.54	$261.79
P200	2025	8	Non-freerider	30	22	31	31	5,777	1,328	1,957	9,061	30	1	1	1957	5777	1328	9062	9062	1	$1,073.31	$1,304.48	$931.21	$231.17
P200	2025	9	Non-freerider	30	23	32	32	4,144	1,002	1,598	6,745	30	1	1	1598	4144	1002	6744	6744	-1	$978.01	$1,185.78	$851.96	$207.77
P201	2024	10	Non-freerider	10	3	10	10	1,436	169	148	1,753	10	1	0	148	1436	169	1753	1753	0	$175.35	$175.35	$0.00	$0.00
P201	2024	11	Non-freerider	9	1	-	9	625	81	-	706	9	1	0	0	625	81	706	706	0	$138.45	$138.45	$0.00	$0.00
P201	2024	12	Non-freerider	4	2	-	4	361	164	-	524	4	1	0	0	361	164	525	525	1	$76.00	$76.00	$0.00	$0.00
P201	2025	1	Non-freerider	2	2	-	2	425	209	-	634	2	1	0	0	425	209	634	634	0	$55.44	$55.44	$0.00	$0.00
P201	2025	2	Non-freerider	2	1	-	2	328	131	-	459	2	1	0	0	328	131	459	459	0	$51.21	$51.21	$0.00	$0.00
P201	2025	3	Non-freerider	5	1	-	5	358	90	-	448	5	1	0	0	358	90	448	448	0	$85.77	$85.77	$0.00	$0.00
P201	2025	4	Non-freerider	9	2	-	9	898	94	-	992	9	1	0	0	898	94	992	992	0	$145.36	$145.36	$0.00	$0.00
P201	2025	5	Non-freerider	10	3	-	10	1,379	135	-	1,513	10	1	0	0	1379	135	1514	1514	1	$169.55	$169.55	$0.00	$0.00
P201	2025	6	Non-freerider	11	8	11	11	2,518	714	478	3,710	11	1	1	478	2518	714	3710	3710	0	$416.30	$442.54	$296.02	$26.25
P201	2025	7	Non-freerider	12	6	12	12	1,974	651	591	3,216	12	1	1	591	1974	651	3216	3216	0	$411.37	$475.92	$334.75	$64.55
P201	2025	8	Non-freerider	11	6	12	12	1,901	457	626	2,984	11	1	1	626	1901	457	2984	2984	0	$399.87	$469.96	$338.34	$70.09
P201	2025	9	Non-freerider	10	8	11	11	1,646	397	547	2,590	10	1	1	547	1646	397	2590	2590	0	$360.74	$422.34	$304.68	$61.60
P202	2024	10	Non-freerider	14	4	-	14	251	26	-	1,803	14	1	0	0	251	26	277	277	-1526	$223.00	$223.00	$0.00	$0.00
P202	2024	11	Non-freerider	15	5	-	15	1,162	237	-	1,400	15	1	0	0	1162	237	1399	1399	-1	$224.87	$224.87	$0.00	$0.00
P202	2024	12	Non-freerider	9	6	-	9	810	250	-	1,060	9	1	0	0	810	250	1060	1060	0	$147.00	$147.00	$0.00	$0.00
P202	2025	1	Non-freerider	9	8	-	9	767	307	-	1,074	9	1	0	0	767	307	1074	1074	0	$147.34	$147.34	$0.00	$0.00
P202	2025	2	Non-freerider	11	6	-	11	921	317	-	1,238	11	1	0	0	921	317	1238	1238	0	$174.52	$174.52	$0.00	$0.00
P202	2025	3	Non-freerider	10	6	-	10	795	250	-	1,045	10	1	0	0	795	250	1045	1045	0	$158.25	$158.25	$0.00	$0.00
P202	2025	4	Non-freerider	12	6	-	12	890	236	-	1,125	12	1	0	0	890	236	1126	1126	1	$183.40	$183.40	$0.00	$0.00
P202	2025	5	Non-freerider	17	6	-	17	1,237	219	-	1,456	17	1	0	0	1237	219	1456	1456	0	$249.45	$249.45	$0.00	$0.00
P202	2025	6	Non-freerider	18	12	18	18	1,994	379	235	2,607	18	1	1	235	1994	379	2608	2608	1	$498.65	$513.56	$325.17	$14.92
P202	2025	7	Non-freerider	19	13	19	19	1,884	377	728	2,989	19	1	1	728	1884	377	2989	2989	0	$537.17	$648.76	$455.24	$111.59
P202	2025	8	Non-freerider	19	13	20	20	1,741	373	695	2,809	19	1	1	695	1741	373	2809	2809	0	$547.83	$650.94	$460.87	$103.11
P202	2025	9	Non-freerider	18	12	18	18	1,655	387	732	2,775	18	1	1	732	1655	387	2774	2774	-1	$506.98	$623.10	$442.89	$116.12
P203	2024	10	Non-freerider	10	2	10	10	525	72	50	647	10	1	0	50	525	72	647	647	0	$148.63	$148.63	$0.00	$0.00

P203	2024	11	Non-freerider	6	1	-	6	279	46	-	325	6	1	0	0	279	46	325	325	0	$94.41	$94.41	$0.00	$0.00
P203	2024	12	Non-freerider	7	3	-	7	262	53	-	314	7	1	0	0	262	53	315	315	1	$105.76	$105.76	$0.00	$0.00
P203	2025	1	Non-freerider	5	3	-	5	290	52	-	341	5	1	0	0	290	52	342	342	1	$83.19	$83.19	$0.00	$0.00
P203	2025	2	Non-freerider	4	2	-	4	305	88	-	393	4	1	0	0	305	88	393	393	0	$72.83	$72.83	$0.00	$0.00
P203	2025	3	Non-freerider	6	2	-	6	284	84	-	368	6	1	0	0	284	84	368	368	0	$95.45	$95.45	$0.00	$0.00
P203	2025	4	Non-freerider	6	1	-	6	385	121	-	506	6	1	0	0	385	121	506	506	0	$98.78	$98.78	$0.00	$0.00
P203	2025	5	Non-freerider	8	1	-	8	375	93	-	468	8	1	0	0	375	93	468	468	0	$121.09	$121.09	$0.00	$0.00
P203	2025	6	Non-freerider	9	3	3	9	462	77	26	565	9	1	1	26	462	77	565	565	0	$221.14	$146.77	$146.68	-$74.37
P203	2025	7	Non-freerider	12	7	11	12	1,026	155	204	1,384	12	1	1	204	1026	155	1385	1385	1	$320.51	$335.98	$231.25	$15.48
P203	2025	8	Non-freerider	13	7	11	13	666	106	115	887	13	1	1	115	666	106	887	887	0	$315.44	$312.85	$222.55	-$2.59
P203	2025	9	Non-freerider	11	4	9	11	537	68	73	678	11	1	1	73	537	68	678	678	0	$265.91	$256.24	$184.64	-$9.67
P204	2024	10	Non-freerider	2	1	2	2	180	51	45	276	2	-	0	45	180	51	276	276	0	$0.00	$0.00	$0.00	$0.00
P204	2024	11	Non-freerider	1	-	-	1	153	34	-	187	1	-	0	0	153	34	187	187	0	$0.00	$0.00	$0.00	$0.00
P204	2024	12	Non-freerider	2	1	-	2	139	46	-	186	2	-	0	0	139	46	185	185	-1	$0.00	$0.00	$0.00	$0.00
P204	2025	1	Non-freerider	2	1	-	2	261	120	-	381	2	-	0	0	261	120	381	381	0	$0.00	$0.00	$0.00	$0.00
P204	2025	2	Non-freerider	1	1	-	1	122	79	-	200	1	-	0	0	122	79	201	201	1	$0.00	$0.00	$0.00	$0.00
P204	2025	3	Non-freerider	1	1	-	1	72	42	-	114	1	-	0	0	72	42	114	114	0	$0.00	$0.00	$0.00	$0.00
P204	2025	4	Non-freerider	1	1	-	1	96	54	-	151	1	-	0	0	96	54	150	150	-1	$0.00	$0.00	$0.00	$0.00
P204	2025	5	Non-freerider	1	1	-	1	208	79	-	286	1	-	0	0	208	79	287	287	1	$0.00	$0.00	$0.00	$0.00
P204	2025	6	Non-freerider	4	2	5	5	670	266	63	999	4	-	1	63	670	266	999	999	0	$0.00	$0.00	$0.00	$0.00
P204	2025	7	Non-freerider	7	4	7	7	615	303	155	1,073	7	-	1	155	615	303	1073	1073	0	$0.00	$0.00	$0.00	$0.00
P204	2025	8	Non-freerider	4	4	4	4	181	149	63	393	4	-	1	63	181	149	393	393	0	$0.00	$0.00	$0.00	$0.00
P204	2025	9	Non-freerider	4	2	5	5	225	122	84	431	4	-	1	84	225	122	431	431	0	$0.00	$0.00	$0.00	$0.00
P205	2024	10	Non-freerider	6	4	5	6	282	86	36	404	6	-	0	36	282	86	404	404	0	$0.00	$0.00	$0.00	$0.00
P205	2024	11	Non-freerider	6	1	-	6	319	126	-	445	6	-	0	0	319	126	445	445	0	$0.00	$0.00	$0.00	$0.00
P205	2024	12	Non-freerider	2	1	-	2	190	91	-	280	2	-	0	0	190	91	281	281	1	$0.00	$0.00	$0.00	$0.00
P205	2025	1	Non-freerider	2	-	-	2	179	81	-	260	2	-	0	0	179	81	260	260	0	$0.00	$0.00	$0.00	$0.00
P205	2025	2	Non-freerider	2	1	-	2	188	85	-	273	2	-	0	0	188	85	273	273	0	$0.00	$0.00	$0.00	$0.00
P205	2025	3	Non-freerider	2	-	-	2	88	16	-	105	2	-	0	0	88	16	104	104	-1	$0.00	$0.00	$0.00	$0.00
P205	2025	4	Non-freerider	2	-	-	2	59	21	-	80	2	-	0	0	59	21	80	80	0	$0.00	$0.00	$0.00	$0.00
P205	2025	5	Non-freerider	3	-	-	3	61	15	-	76	3	-	0	0	61	15	76	76	0	$0.00	$0.00	$0.00	$0.00
P205	2025	6	Non-freerider	6	-	-	6	107	19	-	126	6	-	1	0	107	19	126	126	0	$0.00	$0.00	$0.00	$0.00
P205	2025	7	Non-freerider	6	2	5	6	109	14	10	133	6	-	1	10	109	14	133	133	0	$0.00	$0.00	$0.00	$0.00
P205	2025	8	Non-freerider	6	-	6	6	65	14	11	90	6	-	1	11	65	14	90	90	0	$0.00	$0.00	$0.00	$0.00
P205	2025	9	Non-freerider	3	-	-	3	35	12	4	51	3	-	1	4	35	12	51	51	0	$0.00	$0.00	$0.00	$0.00
P206	2024	10	Non-freerider	-	-	-	15	-	-	-	2,651	-	1	0	0	0	0	0	0	-2651	$255.10	$255.10	$0.00	$0.00
P206	2024	11	Non-freerider	-	-	-	19	-	-	-	2,104	-	1	0	0	0	0	0	0	-2104	$288.32	$288.32	$0.00	$0.00
P206	2024	12	Non-freerider	-	-	-	20	-	-	-	3,341	-	1	0	0	0	0	0	0	-3341	$329.82	$329.82	$0.00	$0.00
P206	2025	1	Non-freerider	-	-	-	20	-	-	-	3,247	-	1	0	0	0	0	0	0	-3247	$327.55	$327.55	$0.00	$0.00
P206	2025	2	Non-freerider	-	-	-	21	-	-	-	3,910	-	1	0	0	0	0	0	0	-3910	$355.18	$355.18	$0.00	$0.00
P206	2025	3	Non-freerider	-	-	-	16	-	-	-	2,402	-	1	0	0	0	0	0	0	-2402	$260.69	$260.69	$0.00	$0.00
P206	2025	4	Non-freerider	-	-	-	19	-	-	-	2,136	-	1	0	0	0	0	0	0	-2136	$289.10	$289.10	$0.00	$0.00
P206	2025	5	Non-freerider	15	4	-	17	633	140	-	1,187	15	1	0	0	633	140	773	773	-414	$242.95	$242.95	$0.00	$0.00
P206	2025	6	Non-freerider	14	8	10	14	2,110	448	112	2,670	14	1	1	112	2110	448	2670	2670	0	$423.45	$349.55	$243.63	-$73.90
P206	2025	7	Non-freerider	15	7	16	16	2,302	648	737	3,687	15	1	1	737	2302	648	3687	3687	0	$513.06	$595.79	$423.32	$82.73
P206	2025	8	Non-freerider	15	8	15	15	2,180	519	785	3,484	15	1	1	785	2180	519	3484	3484	0	$483.41	$587.54	$418.03	$104.14
P206	2025	9	Non-freerider	15	7	16	16	2,353	552	732	3,637	15	1	1	732	2353	552	3637	3637	0	$510.58	$593.52	$419.82	$82.94
P207	2024	10	Non-freerider	-	-	-	20	-	-	-	3,536	-	1	0	0	0	0	0	0	-3536	$334.53	$334.53	$0.00	$0.00
P207	2024	11	Non-freerider	-	-	-	18	-	-	-	2,712	-	1	0	0	0	0	0	0	-2712	$291.40	$291.40	$0.00	$0.00
P207	2024	12	Non-freerider	-	-	-	14	-	-	-	1,888	-	1	0	0	0	0	0	0	-1888	$225.05	$225.05	$0.00	$0.00
P207	2025	1	Non-freerider	-	-	-	9	-	-	-	1,405	-	1	0	0	0	0	0	0	-1405	$155.33	$155.33	$0.00	$0.00
P207	2025	2	Non-freerider	-	-	-	9	-	-	-	1,809	-	1	0	0	0	0	0	0	-1809	$165.10	$165.10	$0.00	$0.00
P207	2025	3	Non-freerider	11	7	-	11	240	51	-	1,328	11	1	0	0	240	51	291	291	-1037	$176.69	$176.69	$0.00	$0.00
P207	2025	4	Non-freerider	14	8	-	14	1,619	333	-	1,951	14	1	0	0	1619	333	1952	1952	1	$226.58	$226.58	$0.00	$0.00
P207	2025	5	Non-freerider	18	8	-	18	2,359	361	-	2,721	18	1	0	0	2359	361	2720	2720	-1	$291.62	$291.62	$0.00	$0.00
P207	2025	6	Non-freerider	20	13	19	20	2,803	455	247	3,505	20	1	1	247	2803	455	3505	3505	0	$582.35	$566.89	$356.90	-$15.45
P207	2025	7	Non-freerider	22	17	21	22	2,679	769	1,023	4,470	22	1	1	1023	2679	769	4471	4471	1	$669.37	$797.63	$575.06	$128.26
P207	2025	8	Non-freerider	21	17	20	21	2,969	810	1,069	4,848	21	1	1	1069	2969	810	4848	4848	0	$668.54	$795.19	$573.40	$126.65
P207	2025	9	Non-freerider	20	16	20	20	2,497	642	958	4,096	20	1	1	958	2497	642	4097	4097	1	$611.66	$745.69	$529.56	$134.02
P208	2024	10	Non-freerider	13	7	10	13	1,067	402	205	1,674	13	1	0	205	1067	402	1674	1674	0	$208.27	$208.27	$0.00	$0.00
P208	2024	11	Non-freerider	12	6	-	12	1,162	342	-	1,504	12	1	0	0	1162	342	1504	1504	0	$192.56	$192.56	$0.00	$0.00
P208	2024	12	Non-freerider	10	3	-	10	918	320	-	1,238	10	1	0	0	918	320	1238	1238	0	$162.91	$162.91	$0.00	$0.00
P208	2025	1	Non-freerider	12	3	-	12	1,292	346	-	1,639	12	1	0	0	1292	346	1638	1638	-1	$195.82	$195.82	$0.00	$0.00
P208	2025	2	Non-freerider	10	3	-	10	1,074	456	-	1,531	10	1	0	0	1074	456	1530	1530	-1	$169.99	$169.99	$0.00	$0.00
P208	2025	3	Non-freerider	10	5	-	10	803	257	-	1,061	10	1	0	0	803	257	1060	1060	-1	$158.63	$158.63	$0.00	$0.00
P208	2025	4	Non-freerider	8	3	-	8	839	246	-	1,085	8	1	0	0	839	246	1085	1085	0	$135.99	$135.99	$0.00	$0.00
P208	2025	5	Non-freerider	17	8	-	17	1,353	319	-	1,672	17	1	0	0	1353	319	1672	1672	0	$254.67	$254.67	$0.00	$0.00
P208	2025	6	Non-freerider	24	10	12	24	1,747	498	24	2,269	24	1	1	24	1747	498	2269	2269	0	$599.36	$426.13	$359.33	-$173.23
P208	2025	7	Non-freerider	28	13	27	28	2,110	773	548	3,432	28	1	1	548	2110	773	3431	3431	-1	$735.37	$799.57	$544.01	$64.21
P208	2025	8	Non-freerider	28	15	28	28	2,180	762	518	3,460	28	1	1	518	2180	762	3460	3460	0	$736.76	$807.44	$536.65	$70.68
P208	2025	9	Non-freerider	26	13	23	26	1,676	491	342	2,509	26	1	1	342	1676	491	2509	2509	0	$650.43	$663.86	$461.42	$13.43
P209	2024	10	Non-freerider	5	1	4	5	324	35	109	467	5	1	0	109	324	35	468	468	1	$86.23	$86.23	$0.00	$0.00
P209	2024	11	Non-freerider	7	3	-	7	282	84	-	366	7	1	0	0	282	84	366	366	0	$107.01	$107.01	$0.00	$0.00
P209	2024	12	Non-freerider	8	-	-	8	199	39	-	237	8	1	0	0	199	39	238	238	1	$115.51	$115.51	$0.00	$0.00
P209	2025	1	Non-freerider	9	3	-	9	530	92	-	622	9	1	0	0	530	92	622	622	0	$136.42	$136.42	$0.00	$0.00
P209	2025	2	Non-freerider	9	7	-	9	722	492	-	1,214	9	1	0	0	722	492	1214	1214	0	$150.72	$150.72	$0.00	$0.00
P209	2025	3	Non-freerider	9	2	-	9	266	75	-	342	9	1	0	0	266	75	341	341	-1	$129.65	$129.65	$0.00	$0.00
P209	2025	4	Non-freerider	5	4	-	5	217	72	-	289	5	1	0	0	217	72	289	289	0	$81.93	$81.93	$0.00	$0.00
P209	2025	5	Non-freerider	5	1	-	5	418	62	-	480	5	1	0	0	418	62	480	480	0	$86.55	$86.55	$0.00	$0.00
P209	2025	6	Non-freerider	6	2	5	6	477	70	44	590	6	1	1	44	477	70	591	591	1	$163.64	$154.91	$110.18	-$8.73
P209	2025	7	Non-freerider	6	2	7	7	671	152	204	1,027	6	1	1	204	671	152	1027	1027	0	$204.90	$226.48	$163.52	$21.58

P209	2025	8	Non-freerider	6	2	6	6	672	191	213	1,076	6	1	1	213	672	191	1076	1076	0	$187.75	$216.04	$153.06	$28.29
P209	2025	9	Non-freerider	6	3	6	6	543	178	142	863	6	1	1	142	543	178	863	863	0	$177.18	$195.82	$135.96	$18.63
P210	2024	10	Non-freerider	4	1	-	6	166	47	-	448	4	-	0	0	166	47	213	213	-235	$0.00	$0.00	$0.00	$0.00
P210	2024	11	Non-freerider	3	1	-	3	361	143	-	503	3	-	0	0	361	143	504	504	1	$0.00	$0.00	$0.00	$0.00
P210	2024	12	Non-freerider	4	1	-	4	372	143	-	515	4	-	0	0	372	143	515	515	0	$0.00	$0.00	$0.00	$0.00
P210	2025	1	Non-freerider	3	2	-	3	407	174	-	581	3	-	0	0	407	174	581	581	0	$0.00	$0.00	$0.00	$0.00
P210	2025	2	Non-freerider	3	2	-	3	392	164	-	555	3	-	0	0	392	164	556	556	1	$0.00	$0.00	$0.00	$0.00
P210	2025	3	Non-freerider	3	1	-	3	373	136	-	509	3	-	0	0	373	136	509	509	0	$0.00	$0.00	$0.00	$0.00
P210	2025	4	Non-freerider	3	1	-	3	393	144	-	536	3	-	0	0	393	144	537	537	1	$0.00	$0.00	$0.00	$0.00
P210	2025	5	Non-freerider	3	1	-	3	366	139	-	505	3	-	0	0	366	139	505	505	0	$0.00	$0.00	$0.00	$0.00
P210	2025	6	Non-freerider	5	2	3	5	422	143	57	622	5	-	1	57	422	143	622	622	0	$0.00	$0.00	$0.00	$0.00
P210	2025	7	Non-freerider	5	3	4	5	538	181	174	893	5	-	1	174	538	181	893	893	0	$0.00	$0.00	$0.00	$0.00
P210	2025	8	Non-freerider	4	3	5	5	500	171	188	860	4	-	1	188	500	171	859	859	-1	$0.00	$0.00	$0.00	$0.00
P210	2025	9	Non-freerider	4	3	5	5	518	180	180	879	4	-	1	180	518	180	878	878	-1	$0.00	$0.00	$0.00	$0.00
P211	2024	10	Non-freerider	10	9	8	10	949	283	162	1,394	10	-	0	162	949	283	1394	1394	0	$0.00	$0.00	$0.00	$0.00
P211	2024	11	Non-freerider	9	7	-	9	974	259	-	1,233	9	-	0	0	974	259	1233	1233	0	$0.00	$0.00	$0.00	$0.00
P211	2024	12	Non-freerider	6	5	-	6	558	210	-	769	6	-	0	0	558	210	768	768	-1	$0.00	$0.00	$0.00	$0.00
P211	2025	1	Non-freerider	4	4	-	4	606	236	-	842	4	-	0	0	606	236	842	842	0	$0.00	$0.00	$0.00	$0.00
P211	2025	2	Non-freerider	4	4	-	4	650	268	-	918	4	-	0	0	650	268	918	918	0	$0.00	$0.00	$0.00	$0.00
P211	2025	3	Non-freerider	4	5	-	5	500	203	-	703	5	-	0	0	500	203	703	703	0	$0.00	$0.00	$0.00	$0.00
P211	2025	4	Non-freerider	4	4	-	4	492	188	-	680	4	-	0	0	492	188	680	680	0	$0.00	$0.00	$0.00	$0.00
P211	2025	5	Non-freerider	7	4	-	7	590	197	-	787	7	-	0	0	590	197	787	787	0	$0.00	$0.00	$0.00	$0.00
P211	2025	6	Non-freerider	9	5	1	9	608	156	2	765	9	-	1	2	608	156	766	766	1	$0.00	$0.00	$0.00	$0.00
P211	2025	7	Non-freerider	2	1	1	2	131	79	27	237	2	-	1	27	131	79	237	237	0	$0.00	$0.00	$0.00	$0.00
P211	2025	8	Non-freerider	3	2	2	3	208	117	48	373	3	-	1	48	208	117	373	373	0	$0.00	$0.00	$0.00	$0.00
P211	2025	9	Non-freerider	2	1	1	2	138	82	30	250	2	-	1	30	138	82	250	250	0	$0.00	$0.00	$0.00	$0.00
P212	2024	10	Non-freerider	-	-	-	4	-	-	-	266	-	-	0	0	0	0	0	0	-266	$0.00	$0.00	$0.00	$0.00
P212	2024	11	Non-freerider	-	-	-	2	-	-	-	375	-	-	0	0	0	0	0	0	-375	$0.00	$0.00	$0.00	$0.00
P212	2024	12	Non-freerider	2	1	-	2	144	68	-	433	2	-	0	0	144	68	212	212	-221	$0.00	$0.00	$0.00	$0.00
P212	2025	1	Non-freerider	1	1	-	1	353	176	-	530	1	-	0	0	353	176	529	529	-1	$0.00	$0.00	$0.00	$0.00
P212	2025	2	Non-freerider	6	6	-	6	803	401	-	1,204	6	-	0	0	803	401	1204	1204	0	$0.00	$0.00	$0.00	$0.00
P212	2025	3	Non-freerider	1	1	-	1	186	94	-	281	1	-	0	0	186	94	280	280	-1	$0.00	$0.00	$0.00	$0.00
P212	2025	4	Non-freerider	1	1	-	1	169	86	-	255	1	-	0	0	169	86	255	255	0	$0.00	$0.00	$0.00	$0.00
P212	2025	5	Non-freerider	4	1	-	4	174	91	-	265	4	-	0	0	174	91	265	265	0	$0.00	$0.00	$0.00	$0.00
P212	2025	6	Non-freerider	4	4	1	4	170	98	13	281	4	-	1	13	170	98	281	281	0	$0.00	$0.00	$0.00	$0.00
P212	2025	7	Non-freerider	4	4	4	4	165	109	42	317	4	-	1	42	165	109	316	316	-1	$0.00	$0.00	$0.00	$0.00
P212	2025	8	Non-freerider	4	4	3	4	246	139	30	415	4	-	1	30	246	139	415	415	0	$0.00	$0.00	$0.00	$0.00
P212	2025	9	Non-freerider	4	4	1	4	194	108	30	331	4	-	1	30	194	108	332	332	1	$0.00	$0.00	$0.00	$0.00
P213	2024	10	Non-freerider	24	24	24	24	3,289	997	219	4,504	24	1	0	219	3289	997	4505	4505	1	$404.36	$404.36	$0.00	$0.00
P213	2024	11	Non-freerider	26	26	-	26	2,539	760	-	3,299	26	1	0	0	2539	760	3299	3299	0	$398.46	$398.46	$0.00	$0.00
P213	2024	12	Non-freerider	27	26	-	27	1,757	743	-	2,500	27	1	0	0	1757	743	2500	2500	0	$390.77	$390.77	$0.00	$0.00
P213	2025	1	Non-freerider	26	26	-	26	2,172	943	-	3,115	26	1	0	0	2172	943	3115	3115	0	$394.02	$394.02	$0.00	$0.00
P213	2025	2	Non-freerider	25	27	-	27	1,853	907	-	2,760	27	1	0	0	1853	907	2760	2760	0	$397.05	$397.05	$0.00	$0.00
P213	2025	3	Non-freerider	26	25	-	26	1,885	642	-	2,527	26	1	0	0	1885	642	2527	2527	0	$379.81	$379.81	$0.00	$0.00
P213	2025	4	Non-freerider	25	25	-	25	2,069	722	-	2,791	25	1	0	0	2069	722	2791	2791	0	$374.58	$374.58	$0.00	$0.00
P213	2025	5	Non-freerider	24	25	-	25	2,546	593	-	3,139	25	1	0	0	2546	593	3139	3139	0	$382.99	$382.99	$0.00	$0.00
P213	2025	6	Non-freerider	24	24	24	24	2,677	1,003	232	3,913	24	1	1	232	2677	1003	3912	3912	-1	$680.90	$672.35	$420.72	-$8.55
P213	2025	7	Non-freerider	24	24	24	24	2,402	903	524	3,829	24	1	1	524	2402	903	3829	3829	0	$676.74	$732.34	$487.35	$55.61
P213	2025	8	Non-freerider	24	24	24	24	1,649	431	358	2,439	24	1	1	358	1649	431	2438	2438	-1	$607.79	$663.49	$436.69	$55.70
P213	2025	9	Non-freerider	24	24	24	24	1,790	721	390	2,901	24	1	1	390	1790	721	2901	2901	0	$630.71	$681.47	$451.27	$50.76
P214	2024	10	Non-freerider	-	-	-	20	-	-	-	3,862	-	1	0	0	0	0	0	0	-3862	$342.41	$342.41	$0.00	$0.00
P214	2024	11	Non-freerider	-	-	-	19	-	-	-	3,363	-	1	0	0	0	0	0	0	-3363	$318.74	$318.74	$0.00	$0.00
P214	2024	12	Non-freerider	-	-	-	16	-	-	-	2,554	-	1	0	0	0	0	0	0	-2554	$264.36	$264.36	$0.00	$0.00
P214	2025	1	Non-freerider	-	-	-	16	-	-	-	2,711	-	1	0	0	0	0	0	0	-2711	$268.16	$268.16	$0.00	$0.00
P214	2025	2	Non-freerider	18	13	-	18	1,737	689	-	979	18	1	0	0	1737	689	2426	2426	1447	$249.53	$249.53	$0.00	$0.00
P214	2025	3	Non-freerider	15	12	-	15	2,017	483	-	2,500	15	1	0	0	2017	483	2500	2500	0	$251.45	$251.45	$0.00	$0.00
P214	2025	4	Non-freerider	19	12	-	19	2,377	494	-	2,871	19	1	0	0	2377	494	2871	2871	0	$306.85	$306.85	$0.00	$0.00
P214	2025	5	Non-freerider	20	11	-	20	2,793	427	-	3,220	20	1	0	0	2793	427	3220	3220	0	$326.90	$326.90	$0.00	$0.00
P214	2025	6	Non-freerider	20	15	17	20	3,460	633	183	4,277	20	1	1	183	3460	633	4276	4276	-1	$620.64	$544.87	$346.07	-$75.77
P214	2025	7	Non-freerider	22	15	20	22	3,080	638	779	4,498	22	1	1	779	3080	638	4497	4497	-1	$670.76	$732.92	$514.19	$62.16
P214	2025	8	Non-freerider	19	13	19	19	2,937	611	765	4,312	19	1	1	765	2937	611	4313	4313	1	$602.80	$688.61	$469.64	$85.81
P214	2025	9	Non-freerider	22	12	18	22	2,871	671	684	4,226	22	1	1	684	2871	671	4226	4226	0	$657.27	$679.15	$492.52	$21.88
P215	2024	10	Non-freerider	16	3	12	16	1,457	431	104	1,993	16	1	0	104	1457	431	1992	1992	-1	$250.81	$250.81	$0.00	$0.00
P215	2024	11	Non-freerider	13	3	-	13	907	433	-	1,339	13	1	0	0	907	433	1340	1340	1	$200.18	$200.18	$0.00	$0.00
P215	2024	12	Non-freerider	7	3	-	7	853	464	-	1,317	7	1	0	0	853	464	1317	1317	0	$129.99	$129.99	$0.00	$0.00
P215	2025	1	Non-freerider	6	3	-	6	1,059	581	-	1,640	6	1	0	0	1059	581	1640	1640	0	$126.18	$126.18	$0.00	$0.00
P215	2025	2	Non-freerider	8	3	-	8	1,066	523	-	1,588	8	1	0	0	1066	523	1589	1589	1	$148.15	$148.15	$0.00	$0.00
P215	2025	3	Non-freerider	11	6	-	11	855	426	-	1,281	11	1	0	0	855	426	1281	1281	0	$175.56	$175.56	$0.00	$0.00
P215	2025	4	Non-freerider	17	3	-	17	1,004	417	-	1,421	17	1	0	0	1004	417	1421	1421	0	$248.60	$248.60	$0.00	$0.00
P215	2025	5	Non-freerider	17	3	-	17	1,137	381	-	1,518	17	1	0	0	1137	381	1518	1518	0	$250.94	$250.94	$0.00	$0.00
P215	2025	6	Non-freerider	20	11	19	20	3,177	550	497	4,223	20	1	1	497	3177	550	4224	4224	1	$617.96	$637.34	$418.32	$19.38
P215	2025	7	Non-freerider	18	8	18	18	2,075	504	537	3,116	18	1	1	537	2075	504	3116	3116	0	$523.89	$589.96	$399.61	$66.06
P215	2025	8	Non-freerider	18	5	14	18	2,200	505	495	3,201	18	1	1	495	2200	505	3200	3200	-1	$528.11	$528.95	$389.70	$0.84
P215	2025	9	Non-freerider	17	5	16	17	1,828	481	355	2,664	17	1	1	355	1828	481	2664	2664	0	$481.89	$505.55	$342.48	$23.65
P216	2024	10	Non-freerider	-	-	-	18	-	-	-	1,464	-	1	0	0	0	0	0	0	-1464	$261.25	$261.25	$0.00	$0.00
P216	2024	11	Non-freerider	-	-	-	13	-	-	-	1,191	-	1	0	0	0	0	0	0	-1191	$196.60	$196.60	$0.00	$0.00
P216	2024	12	Non-freerider	-	-	-	4	-	-	-	868	-	1	0	0	0	0	0	0	-868	$84.31	$84.31	$0.00	$0.00
P216	2025	1	Non-freerider	-	-	-	2	-	-	-	646	-	1	0	0	0	0	0	0	-646	$55.73	$55.73	$0.00	$0.00
P216	2025	2	Non-freerider	2	2	-	6	367	206	-	41	2	1	0	0	367	206	573	573	532	$87.55	$87.55	$0.00	$0.00
P216	2025	3	Non-freerider	5	2	-	5	349	180	-	528	5	1	0	0	349	180	529	529	1	$87.71	$87.71	$0.00	$0.00
P216	2025	4	Non-freerider	2	2	-	2	360	182	-	542	2	1	0	0	360	182	542	542	0	$53.21	$53.21	$0.00	$0.00

P216	2025	5	Non-freerider	5	2	-	5	451	198	-	648	5	1	0	0	451	198	649	649	1	$90.61	$90.61	$0.00	$0.00
P216	2025	6	Non-freerider	14	14	9	14	1,491	634	96	2,220	14	1	1	96	1491	634	2221	2221	1	$401.13	$321.77	$244.34	-$79.36
P216	2025	7	Non-freerider	9	6	11	11	501	214	236	950	9	1	1	236	501	214	951	951	1	$279.40	$308.92	$226.71	$29.52
P216	2025	8	Non-freerider	9	6	9	9	512	218	239	968	9	1	1	239	512	218	969	969	1	$241.13	$282.94	$200.46	$41.80
P216	2025	9	Non-freerider	7	4	9	9	474	201	234	908	7	1	1	234	474	201	909	909	1	$238.16	$264.84	$198.86	$26.69
P217	2024	10	Non-freerider	-	-	-	14	-	-	-	2,268	-	1	0	0	0	0	0	0	-2268	$234.23	$234.23	$0.00	$0.00
P217	2024	11	Non-freerider	7	3	-	16	90	26	-	1,910	7	1	0	0	90	26	116	116	-1794	$248.81	$248.81	$0.00	$0.00
P217	2024	12	Non-freerider	15	3	-	15	1,300	547	-	1,847	15	1	0	0	1300	547	1847	1847	0	$235.67	$235.67	$0.00	$0.00
P217	2025	1	Non-freerider	18	12	-	18	1,593	738	-	2,331	18	1	0	0	1593	738	2331	2331	0	$282.20	$282.20	$0.00	$0.00
P217	2025	2	Non-freerider	17	13	-	17	1,955	767	-	2,722	17	1	0	0	1955	767	2722	2722	0	$280.03	$280.03	$0.00	$0.00
P217	2025	3	Non-freerider	25	15	-	25	1,937	595	-	2,532	25	1	0	0	1937	595	2532	2532	0	$368.32	$368.32	$0.00	$0.00
P217	2025	4	Non-freerider	20	13	-	20	1,366	569	-	1,936	20	1	0	0	1366	569	1935	1935	-1	$295.87	$295.87	$0.00	$0.00
P217	2025	5	Non-freerider	13	7	-	13	1,178	541	-	1,720	13	1	0	0	1178	541	1719	1719	-1	$209.39	$209.39	$0.00	$0.00
P217	2025	6	Non-freerider	21	9	9	21	1,575	516	36	2,126	21	1	1	36	1575	516	2127	2127	1	$533.53	$361.29	$322.01	-$172.24
P217	2025	7	Non-freerider	17	10	11	17	1,676	613	406	2,695	17	1	1	406	1676	613	2695	2695	0	$483.43	$449.47	$357.73	-$33.96
P217	2025	8	Non-freerider	17	8	16	17	1,919	706	434	3,058	17	1	1	434	1919	706	3059	3059	1	$501.44	$531.86	$366.60	$30.43
P217	2025	9	Non-freerider	16	4	9	16	1,402	653	393	2,449	16	1	1	393	1402	653	2448	2448	-1	$451.65	$405.90	$342.09	-$45.75
P218	2024	10	Non-freerider	15	4	19	19	2,188	333	469	2,990	15	1	0	469	2188	333	2990	2990	0	$309.73	$309.73	$0.00	$0.00
P218	2024	11	Non-freerider	10	4	-	10	1,877	229	-	2,106	10	1	0	0	1877	229	2106	2106	0	$183.88	$183.88	$0.00	$0.00
P218	2024	12	Non-freerider	9	4	-	9	1,624	302	-	1,926	9	1	0	0	1624	302	1926	1926	0	$167.92	$167.92	$0.00	$0.00
P218	2025	1	Non-freerider	10	3	-	10	1,922	370	-	2,292	10	1	0	0	1922	370	2292	2292	0	$188.37	$188.37	$0.00	$0.00
P218	2025	2	Non-freerider	10	4	-	10	1,874	285	-	2,160	10	1	0	0	1874	285	2159	2159	-1	$185.19	$185.19	$0.00	$0.00
P218	2025	3	Non-freerider	8	3	-	8	1,508	235	-	1,743	8	1	0	0	1508	235	1743	1743	0	$151.89	$151.89	$0.00	$0.00
P218	2025	4	Non-freerider	8	3	-	8	1,488	236	-	1,724	8	1	0	0	1488	236	1724	1724	0	$151.43	$151.43	$0.00	$0.00
P218	2025	5	Non-freerider	13	3	-	13	1,761	203	-	1,963	13	1	0	0	1761	203	1964	1964	1	$215.26	$215.26	$0.00	$0.00
P218	2025	6	Non-freerider	16	4	16	16	2,409	328	384	3,121	16	1	1	384	2409	328	3121	3121	0	$484.98	$514.95	$332.11	$29.97
P218	2025	7	Non-freerider	18	6	18	18	2,736	536	946	4,219	18	1	1	946	2736	536	4218	4218	-1	$578.60	$703.42	$497.10	$124.82
P218	2025	8	Non-freerider	20	5	24	24	2,771	504	1,077	4,352	20	1	1	1077	2771	504	4352	4352	0	$702.68	$831.23	$608.49	$128.55
P218	2025	9	Non-freerider	18	6	19	19	2,442	508	945	3,896	18	1	1	945	2442	508	3895	3895	-1	$582.16	$708.94	$509.72	$126.77
P219	2024	10	Non-freerider	7	6	7	7	-	297	106	278	7	1	0	106	0	297	403	403	125	$104.89	$104.89	$0.00	$0.00
P219	2024	11	Non-freerider	7	6	-	7	-	282	-	223	7	1	0	0	0	282	282	282	59	$103.56	$103.56	$0.00	$0.00
P219	2024	12	Non-freerider	6	3	-	6	-	247	-	4	6	1	0	0	0	247	247	247	243	$86.66	$86.66	$0.00	$0.00
P219	2025	1	Non-freerider	5	2	-	5	-	244	-	-	5	1	0	0	0	244	244	244	244	$74.95	$74.95	$0.00	$0.00
P219	2025	2	Non-freerider	4	3	-	4	-	308	-	101	4	1	0	0	0	308	308	308	207	$65.78	$65.78	$0.00	$0.00
P219	2025	3	Non-freerider	8	3	-	8	-	248	-	-	8	1	0	0	0	248	248	248	248	$109.78	$109.78	$0.00	$0.00
P219	2025	4	Non-freerider	7	4	-	7	-	216	-	-	7	1	0	0	0	216	216	216	216	$98.17	$98.17	$0.00	$0.00
P219	2025	5	Non-freerider	7	5	-	7	-	182	-	-	7	1	0	0	0	182	182	182	182	$98.17	$98.17	$0.00	$0.00
P219	2025	6	Non-freerider	7	6	3	7	-	225	2	-	7	1	1	2	0	225	227	227	227	$153.96	$118.01	$117.60	-$35.95
P219	2025	7	Non-freerider	6	6	6	6	-	325	21	73	6	1	1	21	0	325	346	346	273	$138.00	$157.67	$110.93	$19.67
P219	2025	8	Non-freerider	6	6	6	6	-	372	57	92	6	1	1	57	0	372	429	429	337	$138.94	$167.27	$120.53	$28.33
P219	2025	9	Non-freerider	6	6	7	7	-	353	121	306	6	1	1	121	0	353	474	474	168	$169.14	$195.50	$148.76	$26.37
P220	2024	10	Non-freerider	21	16	10	21	2,099	715	314	3,128	21	1	0	314	2099	715	3128	3128	0	$336.28	$336.28	$0.00	$0.00
P220	2024	12	Non-freerider	20	20	-	20	1,798	784	-	2,582	20	1	0	0	1798	784	2582	2582	0	$311.48	$311.48	$0.00	$0.00
P220	2025	1	Non-freerider	18	17	-	18	2,385	1,055	-	3,440	18	1	0	0	2385	1055	3440	3440	0	$308.99	$308.99	$0.00	$0.00
P220	2025	2	Non-freerider	21	21	-	21	2,358	1,028	-	3,386	21	1	0	0	2358	1028	3386	3386	0	$342.52	$342.52	$0.00	$0.00
P220	2025	3	Non-freerider	17	15	-	17	1,685	751	-	2,436	17	1	0	0	1685	751	2436	2436	0	$273.12	$273.12	$0.00	$0.00
P220	2025	4	Non-freerider	19	16	-	19	2,437	990	-	3,428	19	1	0	0	2437	990	3427	3427	-1	$320.31	$320.31	$0.00	$0.00
P220	2025	5	Non-freerider	18	14	-	18	2,223	925	-	3,149	18	1	0	0	2223	925	3148	3148	-1	$301.96	$301.96	$0.00	$0.00
P220	2025	6	Non-freerider	19	18	12	19	2,404	910	72	3,387	19	1	1	72	2404	910	3386	3386	-1	$556.92	$424.36	$312.98	-$132.55
P220	2025	7	Non-freerider	20	20	17	20	2,199	986	512	3,698	20	1	1	512	2199	986	3697	3697	-1	$591.92	$600.74	$432.40	$8.82
P220	2025	8	Non-freerider	21	16	11	21	2,139	930	427	3,496	21	1	1	427	2139	930	3496	3496	0	$601.48	$504.44	$424.48	-$97.04
P220	2025	9	Non-freerider	18	16	11	18	1,773	779	415	2,967	18	1	1	415	1773	779	2967	2967	0	$516.50	$465.75	$377.40	-$50.76
P221	2024	10	Non-freerider	28	16	41	41	470	1,097	356	1,923	28	1	0	356	470	1097	1923	1923	0	$539.37	$539.37	$0.00	$0.00
P221	2024	11	Non-freerider	19	18	-	19	-	993	-	830	19	1	0	0	0	993	993	993	163	$257.54	$257.54	$0.00	$0.00
P221	2024	12	Non-freerider	81	66	-	81	1,916	1,889	-	3,805	81	1	0	0	1916	1889	3805	3805	0	$1,049.24	$1,049.24	$0.00	$0.00
P221	2025	1	Non-freerider	68	69	-	69	2,748	3,101	-	5,848	69	1	0	0	2748	3101	5849	5849	1	$959.28	$959.28	$0.00	$0.00
P221	2025	2	Non-freerider	100	101	-	101	3,520	3,736	-	7,256	101	1	0	0	3520	3736	7256	7256	0	$1,364.81	$1,364.81	$0.00	$0.00
P221	2025	3	Non-freerider	59	57	-	59	763	1,883	-	2,646	59	1	0	0	763	1883	2646	2646	0	$765.82	$765.82	$0.00	$0.00
P221	2025	4	Non-freerider	62	50	-	62	1,244	2,615	-	3,859	62	1	0	0	1244	2615	3859	3859	0	$829.95	$829.95	$0.00	$0.00
P221	2025	5	Non-freerider	50	40	-	50	-	918	-	-	50	1	0	0	0	918	918	918	918	$597.40	$597.40	$0.00	$0.00
P221	2025	6	Non-freerider	31	23	18	31	-	665	24	-	31	1	1	24	0	665	689	689	689	$623.88	$523.66	$458.06	-$100.22
P221	2025	7	Non-freerider	54	40	54	54	-	1,323	102	1,134	54	1	1	102	0	1323	1425	1425	291	$1,130.47	$1,224.26	$803.60	$93.79
P221	2025	8	Non-freerider	28	24	24	28	-	1,035	-	632	28	1	1	0	0	1035	1035	1035	403	$596.49	$584.75	$420.75	-$11.74
P221	2025	9	Non-freerider	30	18	17	30	-	902	-	438	30	1	1	0	0	902	902	902	464	$626.02	$502.39	$444.58	-$123.63
P222	2024	10	Non-freerider	-	-	-	2	-	-	-	173	-	1	0	0	0	0	0	0	-173	$44.30	$44.30	$0.00	$0.00
P222	2024	11	Non-freerider	-	-	-	1	-	-	-	66	-	1	0	0	0	0	0	0	-66	$30.10	$30.10	$0.00	$0.00
P222	2024	12	Non-freerider	-	-	-	10	-	-	-	201	-	1	0	0	0	0	0	0	-201	$137.86	$137.86	$0.00	$0.00
P222	2025	1	Non-freerider	21	1	-	21	293	37	-	123	21	1	0	0	293	37	330	330	207	$263.68	$263.68	$0.00	$0.00
P222	2025	2	Non-freerider	10	1	-	10	250	65	-	316	10	1	0	0	250	65	315	315	-1	$140.63	$140.63	$0.00	$0.00
P222	2025	3	Non-freerider	21	5	-	21	358	67	-	424	21	1	0	0	358	67	425	425	1	$270.95	$270.95	$0.00	$0.00
P222	2025	4	Non-freerider	15	10	-	15	416	87	-	503	15	1	0	0	416	87	503	503	0	$203.20	$203.20	$0.00	$0.00
P222	2025	5	Non-freerider	15	7	-	15	364	82	-	445	15	1	0	0	364	82	446	446	1	$201.80	$201.80	$0.00	$0.00
P222	2025	6	Non-freerider	21	14	14	21	488	97	97	681	21	1	1	97	488	97	682	682	1	$461.86	$406.98	$326.31	-$54.88
P222	2025	7	Non-freerider	14	16	19	19	278	86	59	422	16	1	1	59	278	86	423	423	1	$409.85	$421.36	$290.00	$11.51
P222	2025	8	Non-freerider	14	12	12	14	287	81	50	418	14	1	1	50	287	81	418	418	0	$311.75	$309.03	$220.10	-$2.72
P222	2025	9	Non-freerider	14	1	6	14	125	63	22	210	14	1	1	22	125	63	210	210	0	$301.44	$216.88	$213.04	-$84.55
P223	2024	10	Non-freerider	-	-	-	9	-	-	-	1,006	-	-	0	0	0	0	0	0	-1006	$0.00	$0.00	$0.00	$0.00
P223	2024	11	Non-freerider	-	-	-	6	-	-	-	763	-	-	0	0	0	0	0	0	-763	$0.00	$0.00	$0.00	$0.00
P223	2024	12	Non-freerider	-	-	-	3	-	-	-	663	-	-	0	0	0	0	0	0	-663	$0.00	$0.00	$0.00	$0.00
P223	2025	1	Non-freerider	2	2	-	2	172	66	-	448	2	-	0	0	172	66	238	238	-210	$0.00	$0.00	$0.00	$0.00

P223	2025	2	Non-freerider	2	2	-	2	445	192	-	637	2	-	0	0	445	192	637	637	0	$0.00	$0.00	$0.00	$0.00
P223	2025	3	Non-freerider	2	2	-	2	351	187	-	538	2	-	0	0	351	187	538	538	0	$0.00	$0.00	$0.00	$0.00
P223	2025	4	Non-freerider	5	2	-	5	393	326	-	719	5	-	0	0	393	326	719	719	0	$0.00	$0.00	$0.00	$0.00
P223	2025	5	Non-freerider	6	2	-	6	322	303	-	624	6	-	0	0	322	303	625	625	1	$0.00	$0.00	$0.00	$0.00
P223	2025	6	Non-freerider	7	2	7	7	446	304	177	927	7	-	1	177	446	304	927	927	0	$0.00	$0.00	$0.00	$0.00
P223	2025	7	Non-freerider	7	2	7	7	502	309	224	1,035	7	-	1	224	502	309	1035	1035	0	$0.00	$0.00	$0.00	$0.00
P223	2025	8	Non-freerider	6	2	7	7	422	288	217	927	6	-	1	217	422	288	927	927	0	$0.00	$0.00	$0.00	$0.00
P223	2025	9	Non-freerider	6	2	6	6	337	308	159	803	6	-	1	159	337	308	804	804	1	$0.00	$0.00	$0.00	$0.00
P224	2024	10	Non-freerider	23	12	17	23	2,002	353	459	2,813	23	1	0	459	2002	353	2814	2814	1	$351.89	$351.89	$0.00	$0.00
P224	2024	11	Non-freerider	18	9	-	18	2,155	266	-	2,422	18	1	0	0	2155	266	2421	2421	-1	$284.40	$284.40	$0.00	$0.00
P224	2024	12	Non-freerider	16	9	-	16	1,643	265	-	1,908	16	1	0	0	1643	265	1908	1908	0	$248.76	$248.76	$0.00	$0.00
P224	2025	1	Non-freerider	18	12	-	18	1,563	269	-	1,832	18	1	0	0	1563	269	1832	1832	0	$270.14	$270.14	$0.00	$0.00
P224	2025	2	Non-freerider	19	12	-	19	2,204	365	-	2,568	19	1	0	0	2204	365	2569	2569	1	$299.53	$299.53	$0.00	$0.00
P224	2025	3	Non-freerider	17	11	-	17	1,744	295	-	2,039	17	1	0	0	1744	295	2039	2039	0	$263.53	$263.53	$0.00	$0.00
P224	2025	4	Non-freerider	16	10	-	16	1,854	314	-	2,168	16	1	0	0	1854	314	2168	2168	0	$255.04	$255.04	$0.00	$0.00
P224	2025	5	Non-freerider	17	9	-	17	1,755	285	-	2,039	17	1	0	0	1755	285	2040	2040	1	$263.53	$263.53	$0.00	$0.00
P224	2025	6	Non-freerider	21	9	18	21	2,029	279	31	2,339	21	1	1	31	2029	279	2339	2339	0	$544.09	$487.12	$315.10	-$56.97
P224	2025	7	Non-freerider	20	12	21	21	1,928	353	508	2,789	20	1	1	508	1928	353	2789	2789	0	$566.41	$632.07	$429.69	$65.66
P224	2025	8	Non-freerider	21	12	17	21	2,204	475	537	3,216	21	1	1	537	2204	475	3216	3216	0	$587.59	$602.21	$439.50	$14.62
P224	2025	9	Non-freerider	22	12	21	22	2,101	426	485	3,013	22	1	1	485	2101	426	3012	3012	-1	$597.10	$648.16	$439.54	$51.05
P225	2024	10	Non-freerider	4	1	4	4	617	96	127	841	4	1	0	127	617	96	840	840	-1	$83.66	$83.66	$0.00	$0.00
P225	2024	11	Non-freerider	4	1	-	4	422	91	-	513	4	1	0	0	422	91	513	513	0	$75.73	$75.73	$0.00	$0.00
P225	2024	12	Non-freerider	2	1	-	2	343	98	-	441	2	1	0	0	343	98	441	441	0	$50.77	$50.77	$0.00	$0.00
P225	2025	1	Non-freerider	2	1	-	2	375	127	-	503	2	1	0	0	375	127	502	502	-1	$52.27	$52.27	$0.00	$0.00
P225	2025	2	Non-freerider	3	1	-	3	391	117	-	508	3	1	0	0	391	117	508	508	0	$64.00	$64.00	$0.00	$0.00
P225	2025	3	Non-freerider	4	1	-	4	342	93	-	434	4	1	0	0	342	93	435	435	1	$73.83	$73.83	$0.00	$0.00
P225	2025	4	Non-freerider	4	1	-	4	386	87	-	473	4	1	0	0	386	87	473	473	0	$74.77	$74.77	$0.00	$0.00
P225	2025	5	Non-freerider	3	1	-	3	436	80	-	516	3	1	0	0	436	80	516	516	0	$64.20	$64.20	$0.00	$0.00
P225	2025	6	Non-freerider	5	1	4	5	608	77	79	764	5	1	1	79	608	77	764	764	0	$152.69	$145.20	$105.09	-$7.49
P225	2025	7	Non-freerider	6	2	7	7	833	199	300	1,332	6	1	1	300	833	199	1332	1332	0	$220.03	$254.23	$187.36	$34.20
P225	2025	8	Non-freerider	6	2	6	6	825	188	316	1,330	6	1	1	316	825	188	1329	1329	-1	$200.35	$244.02	$177.35	$43.67
P225	2025	9	Non-freerider	5	2	4	5	628	156	217	1,001	5	1	1	217	628	156	1001	1001	0	$164.45	$180.23	$139.64	$15.78
P226	2024	10	Non-freerider	-	-	-	43	-	-	-	12,475	-	1	0	0	0	0	0	0	-12475	$817.53	$817.53	$0.00	$0.00
P226	2024	11	Non-freerider	-	-	-	43	-	-	-	7,536	-	1	0	0	0	0	0	0	-7536	$698.20	$698.20	$0.00	$0.00
P226	2024	12	Non-freerider	-	-	-	42	-	-	-	1,796	-	1	0	0	0	0	0	0	-1796	$547.91	$547.91	$0.00	$0.00
P226	2025	1	Non-freerider	-	-	-	42	-	-	-	851	-	1	0	0	0	0	0	0	-851	$525.08	$525.08	$0.00	$0.00
P226	2025	2	Non-freerider	-	-	-	43	-	-	-	1,741	-	1	0	0	0	0	0	0	-1741	$558.19	$558.19	$0.00	$0.00
P226	2025	3	Non-freerider	-	-	-	43	-	-	-	2,240	-	1	0	0	0	0	0	0	-2240	$570.25	$570.25	$0.00	$0.00
P226	2025	4	Non-freerider	46	42	-	46	9,499	4,583	-	79	46	1	0	0	9499	4583	14082	14082	14003	$552.87	$552.87	$0.00	$0.00
P226	2025	5	Non-freerider	42	42	-	42	4,181	1,740	-	5,921	42	1	0	0	4181	1740	5921	5921	0	$647.57	$647.57	$0.00	$0.00
P226	2025	6	Non-freerider	41	42	10	42	7,404	3,070	5	10,480	42	1	1	5	7404	3070	10479	10479	-1	$1,359.07	$733.61	$660.51	-$625.45
P226	2025	7	Non-freerider	41	41	41	41	2,666	1,515	746	4,927	41	1	1	746	2666	1515	4927	4927	0	$1,064.06	$1,168.45	$784.65	$104.39
P226	2025	8	Non-freerider	42	42	42	42	12,309	6,747	2,520	21,576	42	1	1	2520	12309	6747	21576	21576	0	$1,909.43	$1,968.66	$1,344.10	$59.23
P226	2025	9	Non-freerider	42	42	41	42	2,719	1,587	484	4,791	42	1	1	484	2719	1587	4790	4790	-1	$1,076.89	$1,117.30	$737.96	$40.41
P227	2024	10	Non-freerider	4	2	5	5	387	60	35	482	4	1	0	35	387	60	482	482	0	$86.60	$86.60	$0.00	$0.00
P227	2024	11	Non-freerider	4	2	-	4	472	55	-	527	4	1	0	0	472	55	527	527	0	$76.07	$76.07	$0.00	$0.00
P227	2024	12	Non-freerider	4	1	-	4	446	74	-	520	4	1	0	0	446	74	520	520	0	$75.90	$75.90	$0.00	$0.00
P227	2025	1	Non-freerider	4	2	-	4	546	124	-	670	4	1	0	0	546	124	670	670	0	$79.53	$79.53	$0.00	$0.00
P227	2025	2	Non-freerider	4	1	-	4	596	117	-	713	4	1	0	0	596	117	713	713	0	$80.57	$80.57	$0.00	$0.00
P227	2025	3	Non-freerider	3	1	-	3	297	58	-	355	3	1	0	0	297	58	355	355	0	$60.31	$60.31	$0.00	$0.00
P227	2025	4	Non-freerider	4	2	-	4	307	54	-	361	4	1	0	0	307	54	361	361	0	$72.06	$72.06	$0.00	$0.00
P227	2025	5	Non-freerider	4	1	-	4	324	48	-	373	4	1	0	0	324	48	372	372	-1	$72.35	$72.35	$0.00	$0.00
P227	2025	6	Non-freerider	6	4	6	6	600	116	156	871	6	1	1	156	600	116	872	872	1	$177.58	$199.01	$137.77	$21.43
P227	2025	7	Non-freerider	6	5	6	6	805	244	268	1,317	6	1	1	268	805	244	1317	1317	0	$199.70	$233.54	$167.35	$33.84
P227	2025	8	Non-freerider	5	3	5	5	823	259	267	1,349	5	1	1	267	823	259	1349	1349	0	$181.71	$212.78	$153.95	$31.07
P227	2025	9	Non-freerider	5	3	5	5	660	239	207	1,106	5	1	1	207	660	239	1106	1106	0	$169.66	$194.17	$139.28	$24.51
P228	2024	10	Non-freerider	-	-	-	16	-	-	-	5,800	-	1	0	0	0	0	0	0	-5800	$342.79	$342.79	$0.00	$0.00
P228	2024	11	Non-freerider	-	-	-	16	-	-	-	2,970	-	1	0	0	0	0	0	0	-2970	$274.42	$274.42	$0.00	$0.00
P228	2024	12	Non-freerider	16	12	-	16	1,368	434	-	229	16	1	0	0	1368	434	1802	1802	1573	$208.19	$208.19	$0.00	$0.00
P228	2025	1	Non-freerider	16	13	-	16	2,052	368	-	2,420	16	1	0	0	2052	368	2420	2420	0	$261.13	$261.13	$0.00	$0.00
P228	2025	2	Non-freerider	16	12	-	16	1,912	569	-	2,481	16	1	0	0	1912	569	2481	2481	0	$262.60	$262.60	$0.00	$0.00
P228	2025	3	Non-freerider	16	12	-	16	1,746	818	-	2,564	16	1	0	0	1746	818	2564	2564	0	$264.61	$264.61	$0.00	$0.00
P228	2025	4	Non-freerider	15	12	-	15	3,163	1,061	-	4,224	15	1	0	0	3163	1061	4224	4224	0	$293.10	$293.10	$0.00	$0.00
P228	2025	5	Non-freerider	14	12	-	14	4,019	958	-	4,978	14	1	0	0	4019	958	4977	4977	-1	$299.71	$299.71	$0.00	$0.00
P228	2025	6	Non-freerider	16	12	16	16	4,114	892	440	5,446	16	1	1	440	4114	892	5446	5446	0	$600.30	$583.02	$358.98	-$17.29
P228	2025	7	Non-freerider	16	12	16	16	2,375	708	672	3,755	16	1	1	672	2375	708	3755	3755	0	$516.43	$591.42	$409.40	$74.99
P228	2025	8	Non-freerider	16	13	16	16	2,222	806	480	3,508	16	1	1	480	2222	806	3508	3508	0	$504.18	$544.69	$366.36	$40.51
P228	2025	9	Non-freerider	16	12	16	16	2,239	639	735	3,613	16	1	1	735	2239	639	3613	3613	0	$509.38	$601.37	$422.63	$91.98
P229	2024	10	Non-freerider	14	12	13	14	2,088	589	304	2,982	14	1	0	304	2088	589	2981	2981	-1	$251.49	$251.49	$0.00	$0.00
P229	2024	11	Non-freerider	13	11	-	13	1,906	442	-	2,348	13	1	0	0	1906	442	2348	2348	0	$224.56	$224.56	$0.00	$0.00
P229	2024	12	Non-freerider	13	11	-	13	1,451	368	-	1,819	13	1	0	0	1451	368	1819	1819	0	$211.78	$211.78	$0.00	$0.00
P229	2025	1	Non-freerider	11	9	-	11	1,137	337	-	1,474	11	1	0	0	1137	337	1474	1474	0	$180.22	$180.22	$0.00	$0.00
P229	2025	2	Non-freerider	12	11	-	12	1,667	447	-	2,114	12	1	0	0	1667	447	2114	2114	0	$207.29	$207.29	$0.00	$0.00
P229	2025	3	Non-freerider	12	11	-	12	1,484	363	-	1,847	12	1	0	0	1484	363	1847	1847	0	$200.84	$200.84	$0.00	$0.00
P229	2025	4	Non-freerider	13	9	-	13	1,502	359	-	1,861	13	1	0	0	1502	359	1861	1861	0	$212.79	$212.79	$0.00	$0.00
P229	2025	5	Non-freerider	13	11	-	13	1,860	421	-	2,280	13	1	0	0	1860	421	2281	2281	1	$222.91	$222.91	$0.00	$0.00
P229	2025	6	Non-freerider	15	11	12	15	2,196	498	33	2,727	15	1	1	33	2196	498	2727	2727	0	$445.86	$369.00	$239.69	-$76.86
P229	2025	7	Non-freerider	17	12	15	17	2,206	704	440	3,349	17	1	1	440	2206	704	3350	3350	1	$515.87	$526.64	$367.97	$10.77
P229	2025	8	Non-freerider	16	13	15	16	2,425	766	465	3,656	16	1	1	465	2425	766	3656	3656	0	$511.52	$531.55	$361.85	$20.03
P229	2025	9	Non-freerider	17	13	15	17	2,388	762	468	3,619	17	1	1	468	2388	762	3618	3618	-1	$529.26	$539.06	$375.99	$9.79
P230	2024	10	Non-freerider	5	5	7	7	407	53	84	544	5	1	0	84	407	53	544	544	0	$111.31	$111.31	$0.00	$0.00

P230	2024	11	Non-freerider	5	1	-	5	403	56	-	459	5	1	0	0	403	56	459	459	0	$86.04	$86.04	$0.00	$0.00
P230	2024	12	Non-freerider	5	4	-	5	474	73	-	547	5	1	0	0	474	73	547	547	0	$88.17	$88.17	$0.00	$0.00
P230	2025	1	Non-freerider	5	3	-	5	427	57	-	483	5	1	0	0	427	57	484	484	1	$86.62	$86.62	$0.00	$0.00
P230	2025	2	Non-freerider	6	4	-	6	412	47	-	460	6	1	0	0	412	47	459	459	-1	$97.67	$97.67	$0.00	$0.00
P230	2025	3	Non-freerider	6	4	-	6	370	46	-	416	6	1	0	0	370	46	416	416	0	$96.61	$96.61	$0.00	$0.00
P230	2025	4	Non-freerider	5	3	-	5	420	55	-	475	5	1	0	0	420	55	475	475	0	$86.43	$86.43	$0.00	$0.00
P230	2025	5	Non-freerider	7	2	-	7	545	57	-	601	7	1	0	0	545	57	602	602	1	$112.69	$112.69	$0.00	$0.00
P230	2025	6	Non-freerider	7	2	5	7	468	49	44	561	7	1	1	44	468	49	561	561	0	$181.79	$161.98	$123.20	-$19.81
P230	2025	7	Non-freerider	8	7	6	8	451	72	141	665	8	1	1	141	451	72	664	664	-1	$206.52	$206.38	$160.22	-$0.14
P230	2025	8	Non-freerider	7	4	6	7	510	50	116	676	7	1	1	116	510	50	676	676	0	$187.49	$193.57	$140.25	$6.08
P230	2025	9	Non-freerider	7	4	6	7	636	85	178	898	7	1	1	178	636	85	899	899	1	$198.50	$212.12	$155.76	$13.62
P231	2024	10	Non-freerider	2	2	2	2	450	259	82	791	2	-	0	82	450	259	791	791	0	$0.00	$0.00	$0.00	$0.00
P231	2024	11	Non-freerider	3	2	-	3	488	238	-	727	3	-	0	0	488	238	726	726	-1	$0.00	$0.00	$0.00	$0.00
P231	2024	12	Non-freerider	2	1	-	2	193	88	-	281	2	-	0	0	193	88	281	281	0	$0.00	$0.00	$0.00	$0.00
P231	2025	1	Non-freerider	2	1	-	2	229	111	-	340	2	-	0	0	229	111	340	340	0	$0.00	$0.00	$0.00	$0.00
P231	2025	2	Non-freerider	2	1	-	2	184	83	-	267	2	-	0	0	184	83	267	267	0	$0.00	$0.00	$0.00	$0.00
P231	2025	3	Non-freerider	2	1	-	2	144	47	-	191	2	-	0	0	144	47	191	191	0	$0.00	$0.00	$0.00	$0.00
P231	2025	4	Non-freerider	2	1	-	2	140	42	-	183	2	-	0	0	140	42	182	182	-1	$0.00	$0.00	$0.00	$0.00
P231	2025	5	Non-freerider	2	2	-	2	187	67	-	253	2	-	0	0	187	67	254	254	1	$0.00	$0.00	$0.00	$0.00
P231	2025	6	Non-freerider	2	2	2	2	211	69	6	286	2	-	1	6	211	69	286	286	0	$0.00	$0.00	$0.00	$0.00
P231	2025	7	Non-freerider	2	2	2	2	235	104	49	388	2	-	1	49	235	104	388	388	0	$0.00	$0.00	$0.00	$0.00
P231	2025	8	Non-freerider	2	2	2	2	270	126	57	452	2	-	1	57	270	126	453	453	1	$0.00	$0.00	$0.00	$0.00
P231	2025	9	Non-freerider	2	2	2	2	275	139	69	484	2	-	1	69	275	139	483	483	-1	$0.00	$0.00	$0.00	$0.00
P232	2024	10	Non-freerider	31	21	28	31	4,066	814	775	5,655	31	1	0	775	4066	814	5655	5655	0	$513.43	$513.43	$0.00	$0.00
P232	2024	11	Non-freerider	32	17	-	32	3,820	771	-	4,591	32	1	0	0	3820	771	4591	4591	0	$499.34	$499.34	$0.00	$0.00
P232	2024	12	Non-freerider	14	12	-	14	1,902	577	-	2,478	14	1	0	0	1902	577	2479	2479	1	$239.31	$239.31	$0.00	$0.00
P232	2025	1	Non-freerider	15	13	-	15	1,862	561	-	2,423	15	1	0	0	1862	561	2423	2423	0	$249.59	$249.59	$0.00	$0.00
P232	2025	2	Non-freerider	16	13	-	16	2,259	675	-	2,934	16	1	0	0	2259	675	2934	2934	0	$273.55	$273.55	$0.00	$0.00
P232	2025	3	Non-freerider	15	11	-	15	1,991	547	-	2,538	15	1	0	0	1991	547	2538	2538	0	$252.37	$252.37	$0.00	$0.00
P232	2025	4	Non-freerider	18	12	-	18	2,176	618	-	2,794	18	1	0	0	2176	618	2794	2794	0	$293.38	$293.38	$0.00	$0.00
P232	2025	5	Non-freerider	27	15	-	27	3,054	753	-	3,807	27	1	0	0	3054	753	3807	3807	0	$422.35	$422.35	$0.00	$0.00
P232	2025	6	Non-freerider	35	22	21	35	4,403	1,010	35	5,448	35	1	1	35	4403	1010	5448	5448	0	$972.42	$712.73	$523.13	-$259.69
P232	2025	7	Non-freerider	38	29	36	38	4,574	963	965	6,502	38	1	1	965	4574	963	6502	6502	0	$1,083.44	$1,161.98	$782.51	$78.54
P232	2025	8	Non-freerider	34	27	32	34	4,943	1,065	1,023	7,030	34	1	1	1023	4943	1065	7031	7031	1	$1,031.31	$1,101.79	$744.57	$70.48
P232	2025	9	Non-freerider	36	29	35	36	4,563	1,184	1,128	6,876	36	1	1	1128	4563	1184	6875	6875	-1	$1,062.83	$1,176.49	$799.33	$113.66
P233	2024	10	Non-freerider	14	12	13	14	1,730	556	282	2,568	14	1	0	282	1730	556	2568	2568	0	$241.48	$241.48	$0.00	$0.00
P233	2024	11	Non-freerider	14	12	-	14	1,947	494	-	2,441	14	1	0	0	1947	494	2441	2441	0	$238.41	$238.41	$0.00	$0.00
P233	2024	12	Non-freerider	12	11	-	12	1,585	461	-	2,046	12	1	0	0	1585	461	2046	2046	0	$205.65	$205.65	$0.00	$0.00
P233	2025	1	Non-freerider	14	14	-	14	1,385	572	-	1,957	14	1	0	0	1385	572	1957	1957	0	$226.72	$226.72	$0.00	$0.00
P233	2025	2	Non-freerider	23	15	-	23	1,780	749	-	2,529	23	1	0	0	1780	749	2529	2529	0	$345.03	$345.03	$0.00	$0.00
P233	2025	3	Non-freerider	13	12	-	13	1,757	499	-	2,257	13	1	0	0	1757	499	2256	2256	-1	$222.36	$222.36	$0.00	$0.00
P233	2025	4	Non-freerider	13	13	-	13	1,854	574	-	2,428	13	1	0	0	1854	574	2428	2428	0	$226.49	$226.49	$0.00	$0.00
P233	2025	5	Non-freerider	13	13	-	13	1,921	552	-	2,473	13	1	0	0	1921	552	2473	2473	0	$227.58	$227.58	$0.00	$0.00
P233	2025	6	Non-freerider	14	11	11	14	1,922	576	71	2,569	14	1	1	71	1922	576	2569	2569	0	$418.44	$351.93	$237.03	-$66.51
P233	2025	7	Non-freerider	14	14	14	14	2,117	736	425	3,278	14	1	1	425	2117	736	3278	3278	0	$453.61	$484.81	$324.61	$31.20
P233	2025	8	Non-freerider	14	14	13	14	2,125	727	408	3,259	14	1	1	408	2125	727	3260	3260	1	$452.67	$467.24	$320.37	$14.57
P233	2025	9	Non-freerider	16	12	13	16	1,999	705	393	3,096	16	1	1	393	1999	705	3097	3097	1	$483.74	$475.70	$343.35	-$8.05
P234	2024	10	Non-freerider	-	-	-	10	-	-	-	3,269	-	1	0	0	0	0	0	0	-3269	$211.98	$211.98	$0.00	$0.00
P234	2024	11	Non-freerider	-	-	-	9	-	-	-	2,469	-	1	0	0	0	0	0	0	-2469	$181.04	$181.04	$0.00	$0.00
P234	2024	12	Non-freerider	-	-	-	5	-	-	-	804	-	1	0	0	0	0	0	0	-804	$94.37	$94.37	$0.00	$0.00
P234	2025	1	Non-freerider	-	-	-	-	-	-	-	268	-	1	0	0	0	0	0	0	-268	$23.37	$23.37	$0.00	$0.00
P234	2025	2	Non-freerider	-	-	-	1	-	-	-	178	-	1	0	0	0	0	0	0	-178	$32.81	$32.81	$0.00	$0.00
P234	2025	3	Non-freerider	4	1	-	4	230	91	-	304	4	1	0	0	230	91	321	321	17	$70.68	$70.68	$0.00	$0.00
P234	2025	4	Non-freerider	4	1	-	4	275	82	-	357	4	1	0	0	275	82	357	357	0	$71.97	$71.97	$0.00	$0.00
P234	2025	5	Non-freerider	3	1	-	3	297	53	-	350	3	1	0	0	297	53	350	350	0	$60.19	$60.19	$0.00	$0.00
P234	2025	6	Non-freerider	4	3	3	4	665	171	118	954	4	1	1	118	665	171	954	954	0	$142.54	$136.75	$103.06	-$5.79
P234	2025	7	Non-freerider	3	2	3	3	389	115	95	599	3	1	1	95	389	115	599	599	0	$105.35	$115.50	$82.73	$10.15
P234	2025	8	Non-freerider	3	2	3	3	476	162	137	775	3	1	1	137	476	162	775	775	0	$114.08	$128.67	$93.80	$14.59
P234	2025	9	Non-freerider	3	2	3	3	482	122	117	721	3	1	1	117	482	122	721	721	0	$111.40	$123.12	$88.11	$11.72
P235	2024	10	Non-freerider	13	2	10	13	1,376	156	270	1,802	13	-	0	270	1376	156	1802	1802	0	$0.00	$0.00	$0.00	$0.00
P235	2024	11	Non-freerider	10	2	-	10	1,077	184	-	1,261	10	-	0	0	1077	184	1261	1261	0	$0.00	$0.00	$0.00	$0.00
P235	2024	12	Non-freerider	9	4	-	9	825	175	-	1,001	9	-	0	0	825	175	1000	1000	-1	$0.00	$0.00	$0.00	$0.00
P235	2025	1	Non-freerider	9	2	-	9	935	227	-	1,162	9	-	0	0	935	227	1162	1162	0	$0.00	$0.00	$0.00	$0.00
P235	2025	2	Non-freerider	8	2	-	8	894	198	-	1,092	8	-	0	0	894	198	1092	1092	0	$0.00	$0.00	$0.00	$0.00
P235	2025	3	Non-freerider	9	2	-	9	824	142	-	966	9	-	0	0	824	142	966	966	0	$0.00	$0.00	$0.00	$0.00
P235	2025	4	Non-freerider	9	2	-	9	958	152	-	1,110	9	-	0	0	958	152	1110	1110	0	$0.00	$0.00	$0.00	$0.00
P235	2025	5	Non-freerider	10	2	-	10	1,231	163	-	1,394	10	-	0	0	1231	163	1394	1394	0	$0.00	$0.00	$0.00	$0.00
P235	2025	6	Non-freerider	11	3	10	11	1,430	210	154	1,794	11	-	1	154	1430	210	1794	1794	0	$0.00	$0.00	$0.00	$0.00
P235	2025	7	Non-freerider	11	4	12	12	1,501	235	521	2,257	11	-	1	521	1501	235	2257	2257	0	$0.00	$0.00	$0.00	$0.00
P235	2025	8	Non-freerider	12	5	11	12	1,502	255	526	2,284	12	-	1	526	1502	255	2283	2283	-1	$0.00	$0.00	$0.00	$0.00
P235	2025	9	Non-freerider	12	4	11	12	1,324	218	449	1,992	12	-	1	449	1324	218	1991	1991	-1	$0.00	$0.00	$0.00	$0.00
P236	2024	10	Non-freerider	9	3	9	9	1,208	339	395	1,942	9	-	0	395	1208	339	1942	1942	0	$0.00	$0.00	$0.00	$0.00
P236	2024	11	Non-freerider	9	3	-	9	1,475	369	-	1,844	9	-	0	0	1475	369	1844	1844	0	$0.00	$0.00	$0.00	$0.00
P236	2024	12	Non-freerider	6	3	-	6	758	217	-	975	6	-	0	0	758	217	975	975	0	$0.00	$0.00	$0.00	$0.00
P236	2025	1	Non-freerider	6	3	-	6	863	240	-	1,103	6	-	0	0	863	240	1103	1103	0	$0.00	$0.00	$0.00	$0.00
P236	2025	2	Non-freerider	5	3	-	5	949	248	-	1,197	5	-	0	0	949	248	1197	1197	0	$0.00	$0.00	$0.00	$0.00
P236	2025	3	Non-freerider	6	3	-	6	867	175	-	1,042	6	-	0	0	867	175	1042	1042	0	$0.00	$0.00	$0.00	$0.00
P236	2025	4	Non-freerider	7	3	-	7	869	177	-	1,046	7	-	0	0	869	177	1046	1046	0	$0.00	$0.00	$0.00	$0.00
P236	2025	5	Non-freerider	6	3	-	6	929	155	-	1,084	6	-	0	0	929	155	1084	1084	0	$0.00	$0.00	$0.00	$0.00
P236	2025	6	Non-freerider	7	3	-	7	1,085	134	-	1,219	7	-	1	0	1085	134	1219	1219	0	$0.00	$0.00	$0.00	$0.00
P236	2025	7	Non-freerider	8	4	8	8	1,071	142	315	1,528	8	-	1	315	1071	142	1528	1528	0	$0.00	$0.00	$0.00	$0.00

P236	2025	8	Non-freerider	8	4	8	8	1,110	133	317	1,559	8	-	1	317	1110	133	1560	1560	1	$0.00	$0.00	$0.00	$0.00
P236	2025	9	Non-freerider	8	3	8	8	1,100	126	329	1,555	8	-	1	329	1100	126	1555	1555	0	$0.00	$0.00	$0.00	$0.00
P237	2024	10	Non-freerider	-	-	-	13	-	-	-	2,992	-	1	0	0	0	0	0	0	-2992	$240.12	$240.12	$0.00	$0.00
P237	2024	11	Non-freerider	-	-	-	12	-	-	-	1,158	-	1	0	0	0	0	0	0	-1158	$184.20	$184.20	$0.00	$0.00
P237	2024	12	Non-freerider	-	-	-	-	-	-	-	29	-	1	0	0	0	0	0	0	-29	$17.60	$17.60	$0.00	$0.00
P237	2025	1	Non-freerider	8	10	-	10	800	513	-	9	10	1	0	0	800	513	1313	1313	1304	$133.22	$133.22	$0.00	$0.00
P237	2025	2	Non-freerider	14	15	-	15	1,597	1,090	-	2,687	15	1	0	0	1597	1090	2687	2687	0	$255.97	$255.97	$0.00	$0.00
P237	2025	3	Non-freerider	12	11	-	12	1,759	1,070	-	2,829	12	1	0	0	1759	1070	2829	2829	0	$224.57	$224.57	$0.00	$0.00
P237	2025	4	Non-freerider	19	8	-	19	2,096	656	-	2,752	19	1	0	0	2096	656	2752	2752	0	$303.98	$303.98	$0.00	$0.00
P237	2025	5	Non-freerider	18	11	-	18	3,381	772	-	4,153	18	1	0	0	3381	772	4153	4153	0	$326.22	$326.22	$0.00	$0.00
P237	2025	6	Non-freerider	22	12	26	26	4,084	1,200	891	6,175	22	1	1	891	4084	1200	6175	6175	0	$832.26	$878.43	$608.38	$46.17
P237	2025	7	Non-freerider	33	19	35	35	5,250	1,557	1,590	8,397	33	1	1	1590	5250	1557	8397	8397	0	$1,118.69	$1,287.98	$904.07	$169.29
P237	2025	8	Non-freerider	28	15	29	29	4,106	1,237	1,085	6,428	28	1	1	1085	4106	1237	6428	6428	0	$903.55	$1,013.06	$695.74	$109.51
P237	2025	9	Non-freerider	31	11	26	31	3,949	1,127	1,370	6,446	31	1	1	1370	3949	1127	6446	6446	0	$943.60	$1,056.78	$787.54	$113.18
P238	2024	10	Non-freerider	1	-	-	1	19	8	-	27	1	1	0	0	19	8	27	27	0	$29.16	$29.16	$0.00	$0.00
P238	2024	11	Non-freerider	12	9	-	12	247	79	-	327	12	1	0	0	247	79	326	326	-1	$164.12	$164.12	$0.00	$0.00
P238	2024	12	Non-freerider	11	11	-	11	771	550	-	1,321	11	1	0	0	771	550	1321	1321	0	$176.53	$176.53	$0.00	$0.00
P238	2025	1	Non-freerider	9	9	-	9	2,319	1,675	-	3,994	9	1	0	0	2319	1675	3994	3994	0	$217.89	$217.89	$0.00	$0.00
P238	2025	2	Non-freerider	8	9	-	9	347	291	-	638	9	1	0	0	347	291	638	638	0	$136.80	$136.80	$0.00	$0.00
P238	2025	3	Non-freerider	11	3	-	11	224	116	-	341	11	1	0	0	224	116	340	340	-1	$152.85	$152.85	$0.00	$0.00
P238	2025	4	Non-freerider	14	3	-	14	381	134	-	514	14	1	0	0	381	134	515	515	1	$191.86	$191.86	$0.00	$0.00
P238	2025	5	Non-freerider	4	1	-	4	453	59	-	512	4	1	0	0	453	59	512	512	0	$75.71	$75.71	$0.00	$0.00
P238	2025	6	Non-freerider	6	2	6	6	773	144	159	1,076	6	1	1	159	773	144	1076	1076	0	$187.75	$204.58	$139.16	$16.83
P238	2025	7	Non-freerider	6	4	6	6	589	185	184	959	6	1	1	184	589	185	958	958	-1	$181.95	$207.03	$146.06	$25.09
P238	2025	8	Non-freerider	6	3	8	8	875	227	273	1,376	6	1	1	273	875	227	1375	1375	-1	$241.79	$263.06	$195.18	$21.27
P238	2025	9	Non-freerider	5	3	5	5	762	233	247	1,243	5	1	1	247	762	233	1242	1242	-1	$176.45	$205.95	$148.59	$29.50
P239	2024	10	Non-freerider	15	13	12	15	1,776	683	316	2,774	15	1	0	316	1776	683	2775	2775	1	$258.07	$258.07	$0.00	$0.00
P239	2024	11	Non-freerider	14	15	-	15	2,040	721	-	2,761	15	1	0	0	2040	721	2761	2761	0	$257.76	$257.76	$0.00	$0.00
P239	2024	12	Non-freerider	15	12	-	15	1,775	677	-	2,452	15	1	0	0	1775	677	2452	2452	0	$250.29	$250.29	$0.00	$0.00
P239	2025	1	Non-freerider	24	22	-	24	3,973	1,096	-	5,068	24	1	0	0	3973	1096	5069	5069	1	$417.98	$417.98	$0.00	$0.00
P239	2025	2	Non-freerider	27	26	-	27	4,387	1,513	-	5,900	27	1	0	0	4387	1513	5900	5900	0	$472.91	$472.91	$0.00	$0.00
P239	2025	3	Non-freerider	21	16	-	21	2,589	1,104	-	3,693	21	1	0	0	2589	1104	3693	3693	0	$349.93	$349.93	$0.00	$0.00
P239	2025	4	Non-freerider	18	16	-	18	1,873	805	-	2,677	18	1	0	0	1873	805	2678	2678	1	$290.56	$290.56	$0.00	$0.00
P239	2025	5	Non-freerider	13	11	-	13	1,319	532	-	1,850	13	1	0	0	1319	532	1851	1851	1	$212.53	$212.53	$0.00	$0.00
P239	2025	6	Non-freerider	11	10	11	11	1,778	701	56	2,534	11	1	1	56	1778	701	2535	2535	1	$357.97	$324.56	$195.91	-$33.41
P239	2025	7	Non-freerider	15	14	12	15	1,893	830	419	3,142	15	1	1	419	1893	830	3142	3142	0	$466.44	$460.98	$338.99	-$5.46
P239	2025	8	Non-freerider	13	10	9	13	1,318	487	270	2,076	13	1	1	270	1318	487	2075	2075	-1	$374.41	$347.40	$268.41	-$27.01
P239	2025	9	Non-freerider	13	12	10	13	1,327	480	314	2,121	13	1	1	314	1327	480	2121	2121	0	$376.64	$371.38	$278.64	-$5.26
P240	2024	10	Non-freerider	-	-	-	12	-	-	-	2,568	-	-	0	0	0	0	0	0	-2568	$0.00	$0.00	$0.00	$0.00
P240	2024	11	Non-freerider	-	-	-	12	-	-	-	2,124	-	-	0	0	0	0	0	0	-2124	$0.00	$0.00	$0.00	$0.00
P240	2024	12	Non-freerider	-	-	-	10	-	-	-	1,312	-	-	0	0	0	0	0	0	-1312	$0.00	$0.00	$0.00	$0.00
P240	2025	1	Non-freerider	-	-	-	7	-	-	-	1,036	-	-	0	0	0	0	0	0	-1036	$0.00	$0.00	$0.00	$0.00
P240	2025	2	Non-freerider	9	3	-	9	727	169	-	374	9	-	0	0	727	169	896	896	522	$0.00	$0.00	$0.00	$0.00
P240	2025	3	Non-freerider	10	4	-	10	886	232	-	1,118	10	-	0	0	886	232	1118	1118	0	$0.00	$0.00	$0.00	$0.00
P240	2025	4	Non-freerider	11	3	-	11	948	238	-	1,186	11	-	0	0	948	238	1186	1186	0	$0.00	$0.00	$0.00	$0.00
P240	2025	5	Non-freerider	12	3	-	12	1,690	312	-	2,002	12	-	0	0	1690	312	2002	2002	0	$0.00	$0.00	$0.00	$0.00
P240	2025	6	Non-freerider	12	4	8	12	1,902	301	134	2,337	12	-	1	134	1902	301	2337	2337	0	$0.00	$0.00	$0.00	$0.00
P240	2025	7	Non-freerider	9	4	9	9	1,589	426	494	2,509	9	-	1	494	1589	426	2509	2509	0	$0.00	$0.00	$0.00	$0.00
P240	2025	8	Non-freerider	14	6	14	14	2,157	477	575	3,208	14	-	1	575	2157	477	3209	3209	1	$0.00	$0.00	$0.00	$0.00
P240	2025	9	Non-freerider	13	5	13	13	2,180	451	608	3,238	13	-	1	608	2180	451	3239	3239	1	$0.00	$0.00	$0.00	$0.00
P241	2024	10	Non-freerider	16	14	16	16	4,458	564	487	5,509	16	1	0	487	4458	564	5509	5509	0	$335.76	$335.76	$0.00	$0.00
P241	2024	11	Non-freerider	15	14	-	15	2,414	222	-	2,636	15	1	0	0	2414	222	2636	2636	0	$254.74	$254.74	$0.00	$0.00
P241	2024	12	Non-freerider	13	1	-	13	1,240	125	-	1,364	13	1	0	0	1240	125	1365	1365	1	$200.78	$200.78	$0.00	$0.00
P241	2025	1	Non-freerider	12	1	-	12	1,332	136	-	1,468	12	1	0	0	1332	136	1468	1468	0	$191.69	$191.69	$0.00	$0.00
P241	2025	2	Non-freerider	13	1	-	13	1,211	119	-	1,329	13	1	0	0	1211	119	1330	1330	1	$199.94	$199.94	$0.00	$0.00
P241	2025	3	Non-freerider	13	3	-	13	1,358	92	-	1,450	13	1	0	0	1358	92	1450	1450	0	$202.86	$202.86	$0.00	$0.00
P241	2025	4	Non-freerider	13	7	-	13	1,461	128	-	1,590	13	1	0	0	1461	128	1589	1589	-1	$206.24	$206.24	$0.00	$0.00
P241	2025	5	Non-freerider	13	12	-	13	2,141	196	-	2,336	13	1	0	0	2141	196	2337	2337	1	$224.27	$224.27	$0.00	$0.00
P241	2025	6	Non-freerider	14	12	14	14	2,355	512	202	3,069	14	1	1	202	2355	512	3069	3069	0	$443.24	$432.42	$266.46	-$10.83
P241	2025	7	Non-freerider	14	13	14	14	3,253	904	585	4,742	14	1	1	585	3253	904	4742	4742	0	$526.22	$554.15	$366.50	$27.93
P241	2025	8	Non-freerider	14	13	14	14	2,735	896	550	4,181	14	1	1	550	2735	896	4181	4181	0	$498.40	$533.17	$358.03	$34.77
P241	2025	9	Non-freerider	25	13	21	25	2,885	874	689	4,449	25	1	1	689	2885	874	4448	4448	-1	$727.07	$749.53	$539.20	$22.46
P242	2024	10	Non-freerider	12	6	12	12	1,489	454	428	2,371	12	1	0	428	1489	454	2371	2371	0	$213.50	$213.50	$0.00	$0.00
P242	2024	11	Non-freerider	11	6	-	11	1,430	368	-	1,799	11	1	0	0	1430	368	1798	1798	-1	$188.07	$188.07	$0.00	$0.00
P242	2024	12	Non-freerider	18	23	-	23	1,277	696	-	1,973	23	1	0	0	1277	696	1973	1973	0	$331.60	$331.60	$0.00	$0.00
P242	2025	1	Non-freerider	22	15	-	22	1,929	784	-	2,713	22	1	0	0	1929	784	2713	2713	0	$337.87	$337.87	$0.00	$0.00
P242	2025	2	Non-freerider	24	18	-	24	3,025	1,202	-	4,226	24	1	0	0	3025	1202	4227	4227	1	$397.64	$397.64	$0.00	$0.00
P242	2025	3	Non-freerider	22	11	-	22	1,687	525	-	2,212	22	1	0	0	1687	525	2212	2212	0	$325.76	$325.76	$0.00	$0.00
P242	2025	4	Non-freerider	20	10	-	20	1,771	483	-	2,254	20	1	0	0	1771	483	2254	2254	0	$303.56	$303.56	$0.00	$0.00
P242	2025	5	Non-freerider	11	3	-	11	1,466	380	-	1,845	11	1	0	0	1466	380	1846	1846	1	$189.19	$189.19	$0.00	$0.00
P242	2025	6	Non-freerider	12	6	11	12	1,848	440	108	2,395	12	1	1	108	1848	440	2396	2396	1	$370.65	$340.03	$215.43	-$30.62
P242	2025	7	Non-freerider	12	7	12	12	2,056	599	606	3,260	12	1	1	606	2056	599	3261	3261	1	$413.56	$480.19	$337.04	$66.64
P242	2025	8	Non-freerider	13	6	13	13	1,993	577	635	3,206	13	1	1	635	1993	577	3205	3205	-1	$430.46	$506.32	$356.90	$75.86
P242	2025	9	Non-freerider	12	6	12	12	2,028	646	594	3,268	12	1	1	594	2028	646	3268	3268	0	$413.95	$477.81	$335.34	$63.86
P243	2024	10	Non-freerider	-	-	-	22	-	-	-	3,760	-	1	0	0	0	0	0	0	-3760	$363.16	$363.16	$0.00	$0.00
P243	2024	11	Non-freerider	-	-	-	16	-	-	-	2,326	-	1	0	0	0	0	0	0	-2326	$258.86	$258.86	$0.00	$0.00
P243	2024	12	Non-freerider	-	-	-	9	-	-	-	1,614	-	1	0	0	0	0	0	0	-1614	$160.38	$160.38	$0.00	$0.00
P243	2025	1	Non-freerider	-	-	-	8	-	-	-	1,713	-	1	0	0	0	0	0	0	-1713	$151.17	$151.17	$0.00	$0.00
P243	2025	2	Non-freerider	8	5	-	8	1,371	386	-	90	8	1	0	0	1371	386	1757	1757	1667	$111.95	$111.95	$0.00	$0.00
P243	2025	3	Non-freerider	16	4	-	16	1,366	364	-	1,730	16	1	0	0	1366	364	1730	1730	0	$244.46	$244.46	$0.00	$0.00
P243	2025	4	Non-freerider	17	4	-	17	1,835	299	-	2,133	17	1	0	0	1835	299	2134	2134	1	$265.80	$265.80	$0.00	$0.00

P243	2025	5	Non-freerider	19	9	-	19	2,664	349	-	3,013	19	1	0	0	2664	349	3013	3013	0	$310.28	$310.28	$0.00	$0.00
P243	2025	6	Non-freerider	21	17	19	21	3,401	567	394	4,362	21	1	1	394	3401	567	4362	4362	0	$644.44	$626.60	$407.90	-$17.84
P243	2025	7	Non-freerider	27	19	27	27	3,230	724	1,448	5,402	27	1	1	1448	3230	724	5402	5402	0	$813.50	$1,030.49	$742.12	$216.99
P243	2025	8	Non-freerider	27	17	25	27	3,529	757	1,423	5,709	27	1	1	1423	3529	757	5709	5709	0	$828.73	$1,005.54	$737.01	$176.81
P243	2025	9	Non-freerider	25	19	25	25	2,664	814	1,219	4,697	25	1	1	1219	2664	814	4697	4697	0	$739.37	$922.20	$663.09	$182.83
P244	2024	10	Non-freerider	-	-	-	15	-	-	-	1,644	-	1	0	0	0	0	0	0	-1644	$230.77	$230.77	$0.00	$0.00
P244	2024	11	Non-freerider	-	-	-	13	-	-	-	1,550	-	1	0	0	0	0	0	0	-1550	$205.28	$205.28	$0.00	$0.00
P244	2024	12	Non-freerider	-	-	-	13	-	-	-	1,422	-	1	0	0	0	0	0	0	-1422	$202.19	$202.19	$0.00	$0.00
P244	2025	1	Non-freerider	-	-	-	12	-	-	-	1,876	-	1	0	0	0	0	0	0	-1876	$201.54	$201.54	$0.00	$0.00
P244	2025	2	Non-freerider	-	-	-	12	-	-	-	1,695	-	1	0	0	0	0	0	0	-1695	$197.17	$197.17	$0.00	$0.00
P244	2025	3	Non-freerider	-	-	-	12	-	-	-	1,251	-	1	0	0	0	0	0	0	-1251	$186.44	$186.44	$0.00	$0.00
P244	2025	4	Non-freerider	11	10	-	11	461	180	-	521	11	1	0	0	461	180	641	641	120	$157.20	$157.20	$0.00	$0.00
P244	2025	5	Non-freerider	15	9	-	15	1,024	303	-	1,327	15	1	0	0	1024	303	1327	1327	0	$223.11	$223.11	$0.00	$0.00
P244	2025	6	Non-freerider	20	12	10	20	1,825	632	146	2,604	20	1	1	146	1825	632	2603	2603	-1	$537.66	$401.89	$337.30	-$135.77
P244	2025	7	Non-freerider	19	13	10	19	1,385	614	127	2,127	19	1	1	127	1385	614	2126	2126	-1	$494.42	$378.54	$318.84	-$115.88
P244	2025	8	Non-freerider	17	11	6	17	1,375	534	127	2,037	17	1	1	127	1375	534	2036	2036	-1	$450.80	$306.66	$289.84	-$144.13
P244	2025	9	Non-freerider	17	13	10	17	1,608	621	146	2,374	17	1	1	146	1608	621	2375	2375	1	$467.51	$373.01	$296.44	-$94.50
P245	2024	10	Non-freerider	28	14	15	28	2,569	949	494	4,012	28	1	0	494	2569	949	4012	4012	0	$438.91	$438.91	$0.00	$0.00
P245	2024	11	Non-freerider	48	30	-	48	3,143	1,032	-	4,174	48	1	0	0	3143	1032	4175	4175	1	$675.02	$675.02	$0.00	$0.00
P245	2024	12	Non-freerider	52	19	-	52	2,847	978	-	3,825	52	1	0	0	2847	978	3825	3825	0	$713.03	$713.03	$0.00	$0.00
P245	2025	1	Non-freerider	50	23	-	50	2,723	955	-	3,678	50	1	0	0	2723	955	3678	3678	0	$686.26	$686.26	$0.00	$0.00
P245	2025	2	Non-freerider	32	25	-	32	3,455	1,080	-	4,534	32	1	0	0	3455	1080	4535	4535	1	$497.96	$497.96	$0.00	$0.00
P245	2025	3	Non-freerider	39	32	-	39	2,754	998	-	3,752	39	1	0	0	2754	998	3752	3752	0	$560.34	$560.34	$0.00	$0.00
P245	2025	4	Non-freerider	34	27	-	34	2,960	975	-	3,935	34	1	0	0	2960	975	3935	3935	0	$506.71	$506.71	$0.00	$0.00
P245	2025	5	Non-freerider	25	21	-	25	2,976	1,013	-	3,989	25	1	0	0	2976	1013	3989	3989	0	$403.52	$403.52	$0.00	$0.00
P245	2025	6	Non-freerider	58	41	21	58	3,752	1,160	211	5,123	58	1	1	211	3752	1160	5123	5123	0	$1,406.64	$921.42	$879.56	-$485.22
P245	2025	7	Non-freerider	63	31	50	63	3,457	1,204	1,013	5,674	63	1	1	1013	3457	1204	5674	5674	0	$1,531.87	$1,536.33	$1,137.93	$4.46
P245	2025	8	Non-freerider	70	24	37	70	3,780	1,247	1,032	6,059	70	1	1	1032	3780	1247	6059	6059	0	$1,688.03	$1,428.31	$1,238.17	-$259.72
P245	2025	9	Non-freerider	55	70	50	70	3,497	1,247	953	5,697	70	1	1	953	3497	1247	5697	5697	0	$1,670.07	$1,578.68	$1,219.49	-$91.39
P246	2024	10	Non-freerider	11	3	10	13	1,222	102	211	495	11	1	0	211	1222	102	1535	1535	1040	$179.79	$179.79	$0.00	$0.00
P246	2024	11	Non-freerider	10	2	-	10	1,532	147	-	1,679	10	1	0	0	1532	147	1679	1679	0	$173.56	$173.56	$0.00	$0.00
P246	2024	12	Non-freerider	8	2	-	8	1,161	127	-	1,288	8	1	0	0	1161	127	1288	1288	0	$140.90	$140.90	$0.00	$0.00
P246	2025	1	Non-freerider	8	2	-	8	1,408	168	-	1,576	8	1	0	0	1408	168	1576	1576	0	$147.86	$147.86	$0.00	$0.00
P246	2025	2	Non-freerider	9	2	-	9	1,399	151	-	1,550	9	1	0	0	1399	151	1550	1550	0	$158.84	$158.84	$0.00	$0.00
P246	2025	3	Non-freerider	9	1	-	9	1,470	135	-	1,605	9	1	0	0	1470	135	1605	1605	0	$160.17	$160.17	$0.00	$0.00
P246	2025	4	Non-freerider	13	2	-	13	1,550	140	-	1,689	13	1	0	0	1550	140	1690	1690	1	$208.64	$208.64	$0.00	$0.00
P246	2025	5	Non-freerider	13	2	-	13	2,063	184	-	2,247	13	1	0	0	2063	184	2247	2247	0	$222.12	$222.12	$0.00	$0.00
P246	2025	6	Non-freerider	13	5	13	13	2,222	241	236	2,699	13	1	1	236	2222	241	2699	2699	0	$405.31	$409.38	$254.42	$4.06
P246	2025	7	Non-freerider	15	6	16	16	2,166	345	773	3,284	15	1	1	773	2166	345	3284	3284	0	$493.07	$593.69	$424.51	$100.63
P246	2025	8	Non-freerider	15	10	15	15	2,255	310	730	3,295	15	1	1	730	2255	310	3295	3295	0	$474.03	$571.30	$399.97	$97.27
P246	2025	9	Non-freerider	14	4	13	14	1,923	316	667	2,905	14	1	1	667	1923	316	2906	2906	1	$435.11	$513.68	$371.69	$78.57
P247	2024	10	Non-freerider	4	1	5	5	535	61	205	802	4	-	0	205	535	61	801	801	-1	$0.00	$0.00	$0.00	$0.00
P247	2024	12	Non-freerider	3	1	-	3	205	69	-	274	3	-	0	0	205	69	274	274	0	$0.00	$0.00	$0.00	$0.00
P247	2025	1	Non-freerider	3	1	-	3	242	87	-	328	3	-	0	0	242	87	329	329	1	$0.00	$0.00	$0.00	$0.00
P247	2025	2	Non-freerider	3	1	-	3	241	91	-	332	3	-	0	0	241	91	332	332	0	$0.00	$0.00	$0.00	$0.00
P247	2025	3	Non-freerider	4	1	-	4	211	72	-	283	4	-	0	0	211	72	283	283	0	$0.00	$0.00	$0.00	$0.00
P247	2025	4	Non-freerider	4	1	-	4	238	67	-	305	4	-	0	0	238	67	305	305	0	$0.00	$0.00	$0.00	$0.00
P247	2025	5	Non-freerider	4	1	-	4	349	79	-	428	4	-	0	0	349	79	428	428	0	$0.00	$0.00	$0.00	$0.00
P247	2025	6	Non-freerider	4	1	3	4	463	75	8	546	4	-	1	8	463	75	546	546	0	$0.00	$0.00	$0.00	$0.00
P247	2025	7	Non-freerider	5	2	6	6	743	105	263	1,111	5	-	1	263	743	105	1111	1111	0	$0.00	$0.00	$0.00	$0.00
P247	2025	8	Non-freerider	5	2	6	6	847	118	262	1,227	5	-	1	262	847	118	1227	1227	0	$0.00	$0.00	$0.00	$0.00
P247	2025	9	Non-freerider	6	2	6	6	743	106	270	1,119	6	-	1	270	743	106	1119	1119	0	$0.00	$0.00	$0.00	$0.00
P248	2024	10	Non-freerider	13	6	16	16	215	302	227	744	13	1	0	227	215	302	744	744	0	$220.64	$220.64	$0.00	$0.00
P248	2024	11	Non-freerider	12	7	-	12	430	354	-	785	12	1	0	0	430	354	784	784	-1	$175.19	$175.19	$0.00	$0.00
P248	2024	12	Non-freerider	23	10	-	23	895	426	-	1,320	23	1	0	0	895	426	1321	1321	1	$315.82	$315.82	$0.00	$0.00
P248	2025	1	Non-freerider	23	4	-	23	1,567	399	-	1,966	23	1	0	0	1567	399	1966	1966	0	$331.43	$331.43	$0.00	$0.00
P248	2025	2	Non-freerider	28	5	-	28	2,414	443	-	2,856	28	1	0	0	2414	443	2857	2857	1	$410.98	$410.98	$0.00	$0.00
P248	2025	3	Non-freerider	22	5	-	22	764	341	-	1,104	22	1	0	0	764	341	1105	1105	1	$298.99	$298.99	$0.00	$0.00
P248	2025	4	Non-freerider	19	7	-	19	389	379	-	769	19	1	0	0	389	379	768	768	-1	$256.07	$256.07	$0.00	$0.00
P248	2025	5	Non-freerider	12	7	-	12	-	428	-	138	12	1	0	0	0	428	428	428	290	$159.55	$159.55	$0.00	$0.00
P248	2025	6	Non-freerider	16	6	-	16	-	339	-	161	16	1	1	0	0	339	339	339	178	$338.17	$149.72	$241.56	-$188.45
P248	2025	7	Non-freerider	16	14	16	16	962	636	343	1,941	16	1	1	343	962	636	1942	1942	1	$426.45	$477.75	$329.87	$51.30
P248	2025	8	Non-freerider	15	6	16	16	311	207	109	627	15	1	1	109	311	207	627	627	0	$361.28	$388.52	$264.16	$27.24
P248	2025	9	Non-freerider	16	9	17	17	752	495	283	1,530	16	1	1	283	752	495	1530	1530	0	$425.65	$468.51	$325.69	$42.86
P249	2024	10	Non-freerider	13	5	14	14	648	452	74	1,174	13	1	0	74	648	452	1174	1174	0	$207.80	$207.80	$0.00	$0.00
P249	2024	11	Non-freerider	13	5	-	13	760	447	-	1,207	13	1	0	0	760	447	1207	1207	0	$196.99	$196.99	$0.00	$0.00
P249	2024	12	Non-freerider	10	6	-	10	941	638	-	1,579	10	1	0	0	941	638	1579	1579	0	$171.15	$171.15	$0.00	$0.00
P249	2025	1	Non-freerider	10	5	-	10	1,059	760	-	1,818	10	1	0	0	1059	760	1819	1819	1	$176.92	$176.92	$0.00	$0.00
P249	2025	2	Non-freerider	12	6	-	12	894	726	-	1,619	12	1	0	0	894	726	1620	1620	1	$195.34	$195.34	$0.00	$0.00
P249	2025	3	Non-freerider	13	6	-	13	916	653	-	1,569	13	1	0	0	916	653	1569	1569	0	$205.74	$205.74	$0.00	$0.00
P249	2025	4	Non-freerider	13	6	-	13	1,056	724	-	1,779	13	1	0	0	1056	724	1780	1780	1	$210.81	$210.81	$0.00	$0.00
P249	2025	5	Non-freerider	15	7	-	15	989	650	-	1,639	15	1	0	0	989	650	1639	1639	0	$230.65	$230.65	$0.00	$0.00
P249	2025	6	Non-freerider	13	5	11	13	678	496	42	1,216	13	1	1	42	678	496	1216	1216	0	$331.75	$305.30	$214.71	-$26.46
P249	2025	7	Non-freerider	12	5	10	12	570	489	98	1,157	12	1	1	98	570	489	1157	1157	0	$309.25	$294.44	$214.25	-$14.81
P249	2025	8	Non-freerider	13	5	5	13	557	482	77	1,115	13	1	1	77	557	482	1116	1116	1	$326.74	$229.13	$222.64	-$97.61
P249	2025	9	Non-freerider	17	5	6	17	787	583	115	1,485	17	1	1	115	787	583	1485	1485	0	$423.42	$290.80	$288.19	-$132.61
P250	2024	10	Non-freerider	16	13	16	16	1,638	632	479	2,748	16	1	0	479	1638	632	2748	2748	0	$269.05	$269.05	$0.00	$0.00
P250	2024	11	Non-freerider	17	12	-	17	1,200	528	-	1,728	17	1	0	0	1200	528	1728	1728	0	$256.02	$256.02	$0.00	$0.00
P250	2024	12	Non-freerider	14	9	-	14	900	471	-	1,371	14	1	0	0	900	471	1372	1372	1	$212.56	$212.56	$0.00	$0.00
P250	2025	1	Non-freerider	12	10	-	12	683	572	-	1,254	12	1	0	0	683	572	1255	1255	1	$186.52	$186.52	$0.00	$0.00

P250	2025	2	Non-freerider	14	9	-	14	541	561	-	1,103	14	1	0	0	541	561	1102	1102	-1	$206.09	$206.09	$0.00	$0.00
P250	2025	3	Non-freerider	12	7	-	12	608	493	-	1,101	12	1	0	0	608	493	1101	1101	0	$182.82	$182.82	$0.00	$0.00
P250	2025	4	Non-freerider	12	7	-	12	726	578	-	1,304	12	1	0	0	726	578	1304	1304	0	$187.72	$187.72	$0.00	$0.00
P250	2025	5	Non-freerider	14	7	-	14	1,234	635	-	1,870	14	1	0	0	1234	635	1870	1870	0	$224.62	$224.62	$0.00	$0.00
P250	2025	6	Non-freerider	12	10	11	12	1,755	1,147	180	3,082	12	1	1	180	1755	1147	3082	3082	0	$404.73	$371.89	$249.54	-$32.84
P250	2025	7	Non-freerider	14	11	18	18	1,967	1,182	728	3,878	14	1	1	728	1967	1182	3877	3877	-1	$561.69	$617.74	$461.14	$56.05
P250	2025	8	Non-freerider	16	16	16	16	2,289	1,322	726	4,337	16	1	1	726	2289	1322	4337	4337	0	$545.30	$617.00	$437.06	$71.70
P250	2025	9	Non-freerider	17	12	16	17	2,032	1,032	679	3,743	17	1	1	679	2032	1032	3742	3742	-1	$535.41	$600.31	$432.33	$64.90
P251	2024	10	freerider (Daily)	4	2	6	6	646	125	219	990	4	1	0	219	646	125	990	990	0	$110.48	$110.48	$0.00	$0.00
P251	2024	11	freerider (Daily)	4	2	-	4	703	142	-	845	4	1	0	0	703	142	845	845	0	$83.76	$83.76	$0.00	$0.00
P251	2024	12	freerider (Daily)	1	1	-	1	184	96	-	281	1	1	0	0	184	96	280	280	-1	$35.30	$35.30	$0.00	$0.00
P251	2025	1	freerider (Daily)	2	1	-	2	211	101	-	312	2	1	0	0	211	101	312	312	0	$47.66	$47.66	$0.00	$0.00
P251	2025	2	freerider (Daily)	1	-	-	1	137	87	-	224	1	1	0	0	137	87	224	224	0	$33.92	$33.92	$0.00	$0.00
P251	2025	3	freerider (Daily)	1	-	-	1	5	5	-	9	1	1	0	0	5	5	10	10	1	$28.73	$28.73	$0.00	$0.00
P251	2025	4	freerider (Daily)	2	-	-	2	2	-	-	2	2	1	0	0	2	0	2	2	0	$40.17	$40.17	$0.00	$0.00
P251	2025	5	freerider (Daily)	2	-	-	2	2	-	-	2	2	1	0	0	2	0	2	2	0	$40.17	$40.17	$0.00	$0.00
P251	2025	6	freerider (Daily)	-	-	-	-	-	-	-	-	-	1	1	0	0	0	0	0	0	$16.90	$16.90	$16.90	$0.00
P251	2025	7	freerider (Daily)	1	-	-	1	1	-	-	1	1	1	1	0	1	0	1	1	0	$36.53	$24.71	$30.43	-$11.82
P251	2025	8	freerider (Daily)	3	-	-	3	3	-	-	3	3	1	1	0	3	0	3	3	0	$75.79	$40.34	$57.49	-$35.45
P251	2025	9	freerider (Daily)	5	-	-	5	4	-	-	4	5	1	1	0	4	0	4	4	0	$115.00	$55.95	$84.55	-$59.05
P252	2024	10	Non-freerider	8	3	8	8	762	87	146	994	8	-	0	146	762	87	995	995	1	$0.00	$0.00	$0.00	$0.00
P252	2024	11	Non-freerider	6	3	-	6	571	81	-	652	6	-	0	0	571	81	652	652	0	$0.00	$0.00	$0.00	$0.00
P252	2024	12	Non-freerider	4	2	-	4	515	97	-	611	4	-	0	0	515	97	612	612	1	$0.00	$0.00	$0.00	$0.00
P252	2025	1	Non-freerider	4	3	-	4	647	185	-	832	4	-	0	0	647	185	832	832	0	$0.00	$0.00	$0.00	$0.00
P252	2025	2	Non-freerider	4	3	-	4	580	113	-	694	4	-	0	0	580	113	693	693	-1	$0.00	$0.00	$0.00	$0.00
P252	2025	3	Non-freerider	3	2	-	3	481	90	-	571	3	-	0	0	481	90	571	571	0	$0.00	$0.00	$0.00	$0.00
P252	2025	4	Non-freerider	7	2	-	7	527	100	-	627	7	-	0	0	527	100	627	627	0	$0.00	$0.00	$0.00	$0.00
P252	2025	5	Non-freerider	8	3	-	8	842	185	-	1,027	8	-	0	0	842	185	1027	1027	0	$0.00	$0.00	$0.00	$0.00
P252	2025	6	Non-freerider	8	4	7	8	966	214	102	1,283	8	-	1	102	966	214	1282	1282	-1	$0.00	$0.00	$0.00	$0.00
P252	2025	7	Non-freerider	9	5	9	9	740	199	290	1,228	9	-	1	290	740	199	1229	1229	1	$0.00	$0.00	$0.00	$0.00
P252	2025	8	Non-freerider	9	3	8	9	694	121	287	1,102	9	-	1	287	694	121	1102	1102	0	$0.00	$0.00	$0.00	$0.00
P252	2025	9	Non-freerider	8	3	8	8	630	133	269	1,032	8	-	1	269	630	133	1032	1032	0	$0.00	$0.00	$0.00	$0.00
P253	2024	10	Non-freerider	21	17	21	21	2,493	439	596	3,528	21	1	0	596	2493	439	3528	3528	0	$345.95	$345.95	$0.00	$0.00
P253	2024	11	Non-freerider	18	8	-	18	2,112	368	-	2,480	18	1	0	0	2112	368	2480	2480	0	$285.80	$285.80	$0.00	$0.00
P253	2024	12	Non-freerider	11	7	-	11	1,681	447	-	2,128	11	1	0	0	1681	447	2128	2128	0	$196.02	$196.02	$0.00	$0.00
P253	2025	1	Non-freerider	13	8	-	13	1,631	446	-	2,077	13	1	0	0	1631	446	2077	2077	0	$218.01	$218.01	$0.00	$0.00
P253	2025	2	Non-freerider	14	8	-	14	2,402	508	-	2,911	14	1	0	0	2402	508	2910	2910	-1	$249.77	$249.77	$0.00	$0.00
P253	2025	3	Non-freerider	12	7	-	12	1,809	378	-	2,186	12	1	0	0	1809	378	2187	2187	1	$209.03	$209.03	$0.00	$0.00
P253	2025	4	Non-freerider	10	8	-	10	1,729	416	-	2,145	10	1	0	0	1729	416	2145	2145	0	$184.82	$184.82	$0.00	$0.00
P253	2025	5	Non-freerider	18	8	-	18	1,923	393	-	2,315	18	1	0	0	1923	393	2316	2316	1	$281.81	$281.81	$0.00	$0.00
P253	2025	6	Non-freerider	24	18	21	24	2,591	516	174	3,281	24	1	1	174	2591	516	3281	3281	0	$649.56	$604.20	$395.23	-$45.35
P253	2025	7	Non-freerider	27	21	28	28	3,281	613	938	4,832	27	1	1	938	3281	613	4832	4832	0	$804.81	$921.97	$632.37	$117.16
P253	2025	8	Non-freerider	26	22	25	26	3,337	634	1,009	4,980	26	1	1	1009	3337	634	4980	4980	0	$772.99	$892.24	$622.61	$119.25
P253	2025	9	Non-freerider	25	19	23	25	3,133	590	812	4,535	25	1	1	812	3133	590	4535	4535	0	$731.34	$804.81	$561.43	$73.47
P254	2024	10	Non-freerider	25	19	25	25	3,450	679	632	4,761	25	1	0	632	3450	679	4761	4761	0	$422.18	$422.18	$0.00	$0.00
P254	2024	11	Non-freerider	19	9	-	19	2,208	574	-	2,781	19	1	0	0	2208	574	2782	2782	1	$304.68	$304.68	$0.00	$0.00
P254	2024	12	Non-freerider	14	12	-	14	1,936	718	-	2,654	14	1	0	0	1936	718	2654	2654	0	$243.56	$243.56	$0.00	$0.00
P254	2025	1	Non-freerider	15	14	-	15	2,341	1,048	-	3,389	15	1	0	0	2341	1048	3389	3389	0	$272.93	$272.93	$0.00	$0.00
P254	2025	2	Non-freerider	16	15	-	16	2,914	1,276	-	4,190	16	1	0	0	2914	1276	4190	4190	0	$303.89	$303.89	$0.00	$0.00
P254	2025	3	Non-freerider	19	10	-	19	2,855	1,154	-	4,008	19	1	0	0	2855	1154	4009	4009	1	$334.32	$334.32	$0.00	$0.00
P254	2025	4	Non-freerider	18	11	-	18	3,160	1,179	-	4,339	18	1	0	0	3160	1179	4339	4339	0	$330.71	$330.71	$0.00	$0.00
P254	2025	5	Non-freerider	19	11	-	19	4,251	1,151	-	5,402	19	1	0	0	4251	1151	5402	5402	0	$368.00	$368.00	$0.00	$0.00
P254	2025	6	Non-freerider	26	19	26	26	3,069	754	169	3,992	26	1	1	169	3069	754	3992	3992	0	$723.98	$703.55	$426.86	-$20.43
P254	2025	7	Non-freerider	32	28	30	32	2,888	856	727	4,471	32	1	1	727	2888	856	4471	4471	0	$865.22	$934.46	$642.46	$69.23
P254	2025	8	Non-freerider	30	27	30	30	3,171	822	801	4,793	30	1	1	801	3171	822	4794	4794	1	$842.03	$942.39	$632.08	$100.36
P254	2025	9	Non-freerider	28	18	28	28	2,912	641	643	4,195	28	1	1	643	2912	641	4196	4196	1	$773.21	$851.76	$563.28	$78.55
P255	2024	10	Non-freerider	9	4	10	10	1,104	218	255	1,577	9	1	0	255	1104	218	1577	1577	0	$171.10	$171.10	$0.00	$0.00
P255	2024	11	Non-freerider	9	2	-	9	1,003	129	-	1,132	9	1	0	0	1003	129	1132	1132	0	$148.74	$148.74	$0.00	$0.00
P255	2024	12	Non-freerider	5	3	-	5	962	244	-	1,206	5	1	0	0	962	244	1206	1206	0	$104.09	$104.09	$0.00	$0.00
P255	2025	1	Non-freerider	4	1	-	4	38	11	-	49	4	1	0	0	38	11	49	49	0	$64.52	$64.52	$0.00	$0.00
P255	2025	2	Non-freerider	5	1	-	5	543	115	-	659	5	1	0	0	543	115	658	658	-1	$90.87	$90.87	$0.00	$0.00
P255	2025	3	Non-freerider	5	3	-	5	405	105	-	510	5	1	0	0	405	105	510	510	0	$87.27	$87.27	$0.00	$0.00
P255	2025	4	Non-freerider	9	1	-	9	608	122	-	730	9	1	0	0	608	122	730	730	0	$139.03	$139.03	$0.00	$0.00
P255	2025	5	Non-freerider	9	3	-	9	924	116	-	1,040	9	1	0	0	924	116	1040	1040	0	$146.52	$146.52	$0.00	$0.00
P255	2025	6	Non-freerider	10	1	7	10	1,166	170	16	1,352	10	1	1	16	1166	170	1352	1352	0	$279.76	$225.57	$160.09	-$54.19
P255	2025	7	Non-freerider	11	1	12	12	1,268	254	344	1,866	11	1	1	344	1268	254	1866	1866	0	$344.41	$383.07	$266.75	$38.66
P255	2025	8	Non-freerider	12	2	12	12	1,384	288	414	2,086	12	1	1	414	1384	288	2086	2086	0	$355.33	$411.04	$284.12	$55.71
P255	2025	9	Non-freerider	11	1	12	12	1,283	254	396	1,933	11	1	1	396	1283	254	1933	1933	0	$347.74	$395.73	$279.04	$47.99
P256	2024	10	Non-freerider	22	7	7	22	1,559	512	131	2,202	22	1	0	131	1559	512	2202	2202	0	$325.52	$325.52	$0.00	$0.00
P256	2024	11	Non-freerider	23	18	-	23	2,603	790	-	3,393	23	1	0	0	2603	790	3393	3393	0	$365.90	$365.90	$0.00	$0.00
P256	2024	12	Non-freerider	23	23	-	23	2,460	642	-	3,102	23	1	0	0	2460	642	3102	3102	0	$358.87	$358.87	$0.00	$0.00
P256	2025	1	Non-freerider	24	23	-	24	3,794	823	-	4,617	24	1	0	0	3794	823	4617	4617	0	$407.09	$407.09	$0.00	$0.00
P256	2025	2	Non-freerider	24	23	-	24	3,506	921	-	4,427	24	1	0	0	3506	921	4427	4427	0	$402.50	$402.50	$0.00	$0.00
P256	2025	3	Non-freerider	23	23	-	23	2,160	668	-	2,827	23	1	0	0	2160	668	2828	2828	1	$352.23	$352.23	$0.00	$0.00
P256	2025	4	Non-freerider	11	8	-	11	2,488	1,004	-	3,493	11	1	0	0	2488	1004	3492	3492	-1	$229.00	$229.00	$0.00	$0.00
P256	2025	5	Non-freerider	9	9	-	9	2,342	957	-	3,300	9	1	0	0	2342	957	3299	3299	-1	$201.12	$201.12	$0.00	$0.00
P256	2025	6	Non-freerider	25	24	25	25	1,777	480	183	2,440	25	1	1	183	1777	480	2440	2440	0	$627.42	$647.70	$410.02	$20.28
P256	2025	7	Non-freerider	25	25	25	25	1,230	325	375	1,930	25	1	1	375	1230	325	1930	1930	0	$602.13	$676.15	$451.68	$74.02
P256	2025	8	Non-freerider	21	21	21	21	1,078	305	277	1,660	21	1	1	277	1078	305	1660	1660	0	$510.42	$563.54	$373.90	$53.12
P256	2025	9	Non-freerider	25	20	25	25	1,066	277	263	1,606	25	1	1	263	1066	277	1606	1606	0	$586.06	$644.54	$424.04	$58.48
P257	2024	10	Non-freerider	-	-	-	9	-	-	-	1,736	-	1	0	0	0	0	0	0	-1736	$163.33	$163.33	$0.00	$0.00

P257	2024	11	Non-freerider	-	-	-	10	-	-	-	1,542	-	1	0	0	0	0	0	0	-1542	$170.25	$170.25	$0.00	$0.00
P257	2024	12	Non-freerider	-	-	-	16	-	-	-	1,986	-	1	0	0	0	0	0	0	-1986	$250.64	$250.64	$0.00	$0.00
P257	2025	1	Non-freerider	13	22	-	22	799	335	-	1,984	22	1	0	0	799	335	1134	1134	-850	$320.25	$320.25	$0.00	$0.00
P257	2025	2	Non-freerider	21	17	-	21	1,677	717	-	2,394	21	1	0	0	1677	717	2394	2394	0	$318.55	$318.55	$0.00	$0.00
P257	2025	3	Non-freerider	11	11	-	11	1,314	518	-	1,833	11	1	0	0	1314	518	1832	1832	-1	$188.90	$188.90	$0.00	$0.00
P257	2025	4	Non-freerider	9	10	-	10	1,311	339	-	1,650	10	1	0	0	1311	339	1650	1650	0	$172.86	$172.86	$0.00	$0.00
P257	2025	5	Non-freerider	10	6	-	10	1,373	287	-	1,660	10	1	0	0	1373	287	1660	1660	0	$173.11	$173.11	$0.00	$0.00
P257	2025	6	Non-freerider	12	6	10	12	1,810	412	333	2,555	12	1	1	333	1810	412	2555	2555	0	$378.59	$378.11	$267.96	-$0.48
P257	2025	7	Non-freerider	10	7	11	11	1,601	413	448	2,461	10	1	1	448	1601	413	2462	2462	1	$354.35	$398.23	$281.65	$43.89
P257	2025	8	Non-freerider	12	6	11	12	1,702	421	478	2,601	12	1	1	478	1702	421	2601	2601	0	$380.87	$423.54	$302.47	$42.67
P257	2025	9	Non-freerider	9	7	9	9	1,494	365	418	2,277	9	1	1	418	1494	365	2277	2277	0	$306.06	$352.54	$246.34	$46.48
P258	2024	10	Non-freerider	24	24	15	24	857	463	16	1,337	24	1	0	16	857	463	1336	1336	-1	$327.84	$327.84	$0.00	$0.00
P258	2024	11	Non-freerider	24	6	-	24	1,026	155	-	1,181	24	1	0	0	1026	155	1181	1181	0	$324.07	$324.07	$0.00	$0.00
P258	2024	12	Non-freerider	24	24	-	24	975	260	-	1,235	24	1	0	0	975	260	1235	1235	0	$325.38	$325.38	$0.00	$0.00
P258	2025	1	Non-freerider	24	1	-	24	257	90	-	347	24	1	0	0	257	90	347	347	0	$303.92	$303.92	$0.00	$0.00
P258	2025	2	Non-freerider	24	24	-	24	1,352	266	-	1,618	24	1	0	0	1352	266	1618	1618	0	$334.63	$334.63	$0.00	$0.00
P258	2025	3	Non-freerider	24	28	-	28	791	288	-	1,079	28	1	0	0	791	288	1079	1079	0	$368.05	$368.05	$0.00	$0.00
P258	2025	4	Non-freerider	24	4	-	24	660	217	-	877	24	1	0	0	660	217	877	877	0	$316.73	$316.73	$0.00	$0.00
P258	2025	5	Non-freerider	24	4	-	24	517	110	-	627	24	1	0	0	517	110	627	627	0	$310.69	$310.69	$0.00	$0.00
P258	2025	6	Non-freerider	24	-	-	24	101	68	3	172	24	1	1	3	101	68	172	172	0	$495.35	$208.65	$343.97	-$286.70
P258	2025	7	Non-freerider	24	6	2	24	324	251	14	589	24	1	1	14	324	251	589	589	0	$516.03	$248.12	$350.99	-$267.91
P258	2025	8	Non-freerider	6	6	-	6	128	236	6	370	6	1	1	6	128	236	370	370	0	$152.73	$73.85	$105.20	-$78.88
P258	2025	9	Non-freerider	6	7	-	7	119	230	6	354	7	1	1	6	119	230	355	355	1	$171.52	$81.28	$118.59	-$90.24
P259	2024	10	Non-freerider	4	4	4	4	608	98	133	839	4	-	0	133	608	98	839	839	0	$0.00	$0.00	$0.00	$0.00
P259	2024	11	Non-freerider	3	1	-	3	385	87	-	472	3	-	0	0	385	87	472	472	0	$0.00	$0.00	$0.00	$0.00
P259	2024	12	Non-freerider	2	2	-	2	240	94	-	335	2	-	0	0	240	94	334	334	-1	$0.00	$0.00	$0.00	$0.00
P259	2025	1	Non-freerider	2	1	-	2	227	113	-	341	2	-	0	0	227	113	340	340	-1	$0.00	$0.00	$0.00	$0.00
P259	2025	2	Non-freerider	4	2	-	4	255	116	-	371	4	-	0	0	255	116	371	371	0	$0.00	$0.00	$0.00	$0.00
P259	2025	3	Non-freerider	3	3	-	3	254	113	-	366	3	-	0	0	254	113	367	367	1	$0.00	$0.00	$0.00	$0.00
P259	2025	4	Non-freerider	3	2	-	3	273	115	-	388	3	-	0	0	273	115	388	388	0	$0.00	$0.00	$0.00	$0.00
P259	2025	5	Non-freerider	3	2	-	3	333	115	-	449	3	-	0	0	333	115	448	448	-1	$0.00	$0.00	$0.00	$0.00
P259	2025	6	Non-freerider	4	4	4	4	522	134	36	691	4	-	1	36	522	134	692	692	1	$0.00	$0.00	$0.00	$0.00
P259	2025	7	Non-freerider	4	4	4	4	629	153	170	952	4	-	1	170	629	153	952	952	0	$0.00	$0.00	$0.00	$0.00
P259	2025	8	Non-freerider	4	4	4	4	735	166	186	1,087	4	-	1	186	735	166	1087	1087	0	$0.00	$0.00	$0.00	$0.00
P259	2025	9	Non-freerider	4	4	4	4	568	142	142	851	4	-	1	142	568	142	852	852	1	$0.00	$0.00	$0.00	$0.00
P260	2024	10	Non-freerider	6	2	3	6	603	105	90	798	6	-	0	90	603	105	798	798	0	$0.00	$0.00	$0.00	$0.00
P260	2024	11	Non-freerider	5	1	-	5	443	113	-	556	5	-	0	0	443	113	556	556	0	$0.00	$0.00	$0.00	$0.00
P260	2024	12	Non-freerider	3	1	-	3	396	133	-	528	3	-	0	0	396	133	529	529	1	$0.00	$0.00	$0.00	$0.00
P260	2025	1	Non-freerider	2	1	-	2	380	136	-	516	2	-	0	0	380	136	516	516	0	$0.00	$0.00	$0.00	$0.00
P260	2025	2	Non-freerider	3	1	-	3	411	150	-	561	3	-	0	0	411	150	561	561	0	$0.00	$0.00	$0.00	$0.00
P260	2025	3	Non-freerider	4	1	-	4	378	111	-	489	4	-	0	0	378	111	489	489	0	$0.00	$0.00	$0.00	$0.00
P260	2025	4	Non-freerider	5	2	-	5	450	109	-	559	5	-	0	0	450	109	559	559	0	$0.00	$0.00	$0.00	$0.00
P260	2025	5	Non-freerider	5	1	-	5	621	113	-	734	5	-	0	0	621	113	734	734	0	$0.00	$0.00	$0.00	$0.00
P260	2025	6	Non-freerider	5	2	5	5	768	129	97	994	5	-	1	97	768	129	994	994	0	$0.00	$0.00	$0.00	$0.00
P260	2025	7	Non-freerider	6	2	6	6	701	151	207	1,058	6	-	1	207	701	151	1059	1059	1	$0.00	$0.00	$0.00	$0.00
P260	2025	8	Non-freerider	6	2	5	6	681	144	208	1,033	6	-	1	208	681	144	1033	1033	0	$0.00	$0.00	$0.00	$0.00
P260	2025	9	Non-freerider	6	4	6	6	676	134	190	1,001	6	-	1	190	676	134	1000	1000	-1	$0.00	$0.00	$0.00	$0.00
P261	2024	10	Non-freerider	49	10	10	49	2,176	569	180	2,925	49	1	0	180	2176	569	2925	2925	0	$656.46	$656.46	$0.00	$0.00
P261	2024	11	Non-freerider	48	5	-	48	1,773	459	-	2,232	48	1	0	0	1773	459	2232	2232	0	$628.11	$628.11	$0.00	$0.00
P261	2024	12	Non-freerider	18	2	-	18	990	332	-	1,322	18	1	0	0	990	332	1322	1322	0	$257.82	$257.82	$0.00	$0.00
P261	2025	1	Non-freerider	12	2	-	12	938	346	-	1,284	12	1	0	0	938	346	1284	1284	0	$187.24	$187.24	$0.00	$0.00
P261	2025	2	Non-freerider	7	3	-	7	952	325	-	1,277	7	1	0	0	952	325	1277	1277	0	$129.02	$129.02	$0.00	$0.00
P261	2025	3	Non-freerider	6	2	-	6	727	289	-	1,016	6	1	0	0	727	289	1016	1016	0	$111.11	$111.11	$0.00	$0.00
P261	2025	4	Non-freerider	7	3	-	7	883	354	-	1,238	7	1	0	0	883	354	1237	1237	-1	$128.08	$128.08	$0.00	$0.00
P261	2025	5	Non-freerider	32	8	-	32	1,162	384	-	1,546	32	1	0	0	1162	384	1546	1546	0	$425.77	$425.77	$0.00	$0.00
P261	2025	6	Non-freerider	40	14	5	40	2,128	405	50	2,584	40	1	1	50	2128	405	2583	2583	-1	$928.27	$469.17	$579.71	-$459.10
P261	2025	7	Non-freerider	51	8	52	52	2,506	574	406	3,486	51	1	1	406	2506	574	3486	3486	0	$1,207.97	$1,288.17	$830.34	$80.21
P261	2025	8	Non-freerider	58	20	46	58	2,744	623	369	3,736	58	1	1	369	2744	623	3736	3736	0	$1,337.85	$1,259.71	$903.95	-$78.14
P261	2025	9	Non-freerider	56	5	10	56	2,569	637	268	3,474	56	1	1	268	2569	637	3474	3474	0	$1,285.69	$729.27	$853.35	-$556.42
P262	2024	10	freerider (Daily)	7	-	5	7	344	8	22	374	7	1	0	22	344	8	374	374	0	$107.21	$107.21	$0.00	$0.00
P262	2024	11	freerider (Daily)	5	-	-	5	273	8	-	281	5	1	0	0	273	8	281	281	0	$81.74	$81.74	$0.00	$0.00
P262	2024	12	freerider (Daily)	7	-	-	7	315	18	-	333	7	1	0	0	315	18	333	333	0	$106.22	$106.22	$0.00	$0.00
P262	2025	1	freerider (Daily)	6	1	-	6	332	21	-	353	6	1	0	0	332	21	353	353	0	$95.09	$95.09	$0.00	$0.00
P262	2025	2	freerider (Daily)	6	1	-	6	432	24	-	456	6	1	0	0	432	24	456	456	0	$97.58	$97.58	$0.00	$0.00
P262	2025	3	freerider (Daily)	6	1	-	6	328	19	-	347	6	1	0	0	328	19	347	347	0	$94.94	$94.94	$0.00	$0.00
P262	2025	4	freerider (Daily)	6	-	-	6	378	19	-	397	6	1	0	0	378	19	397	397	0	$96.15	$96.15	$0.00	$0.00
P262	2025	5	freerider (Daily)	8	-	-	8	490	19	-	509	8	1	0	0	490	19	509	509	0	$122.08	$122.08	$0.00	$0.00
P262	2025	6	freerider (Daily)	9	1	5	9	463	23	9	495	9	1	1	9	463	23	495	495	0	$217.67	$168.53	$141.35	-$49.14
P262	2025	7	freerider (Daily)	9	-	6	9	690	19	41	749	9	1	1	41	690	19	750	750	1	$230.27	$195.02	$148.82	-$35.26
P262	2025	8	freerider (Daily)	9	1	6	9	665	21	42	728	9	1	1	42	665	21	728	728	0	$229.23	$194.70	$149.11	-$34.53
P262	2025	9	freerider (Daily)	9	-	5	9	615	20	14	649	9	1	1	14	615	20	649	649	0	$225.31	$173.31	$142.46	-$52.00
P263	2024	10	Non-freerider	8	5	7	8	1,246	486	200	1,933	8	-	0	200	1246	486	1932	1932	-1	$0.00	$0.00	$0.00	$0.00
P263	2024	11	Non-freerider	7	3	-	7	820	252	-	1,071	7	-	0	0	820	252	1072	1072	1	$0.00	$0.00	$0.00	$0.00
P263	2024	12	Non-freerider	4	2	-	4	400	87	-	487	4	-	0	0	400	87	487	487	0	$0.00	$0.00	$0.00	$0.00
P263	2025	1	Non-freerider	4	2	-	4	476	136	-	612	4	-	0	0	476	136	612	612	0	$0.00	$0.00	$0.00	$0.00
P263	2025	2	Non-freerider	4	2	-	4	485	114	-	599	4	-	0	0	485	114	599	599	0	$0.00	$0.00	$0.00	$0.00
P263	2025	3	Non-freerider	5	1	-	5	441	105	-	546	5	-	0	0	441	105	546	546	0	$0.00	$0.00	$0.00	$0.00
P263	2025	4	Non-freerider	6	2	-	6	601	139	-	740	6	-	0	0	601	139	740	740	0	$0.00	$0.00	$0.00	$0.00
P263	2025	5	Non-freerider	6	2	-	6	796	190	-	986	6	-	0	0	796	190	986	986	0	$0.00	$0.00	$0.00	$0.00
P263	2025	6	Non-freerider	7	3	6	7	801	188	92	1,081	7	-	1	92	801	188	1081	1081	0	$0.00	$0.00	$0.00	$0.00
P263	2025	7	Non-freerider	7	3	7	7	796	255	292	1,343	7	-	1	292	796	255	1343	1343	0	$0.00	$0.00	$0.00	$0.00

P263	2025	8	Non-freerider	7	3	8	8	728	207	280	1,215	7	-	1	280	728	207	1215	1215	0	$0.00	$0.00	$0.00	$0.00
P263	2025	9	Non-freerider	7	4	7	7	850	288	308	1,445	7	-	1	308	850	288	1446	1446	1	$0.00	$0.00	$0.00	$0.00
P264	2024	10	Non-freerider	11	11	11	11	1,039	384	194	1,617	11	1	0	194	1039	384	1617	1617	0	$183.68	$183.68	$0.00	$0.00
P264	2024	11	Non-freerider	6	4	-	6	355	177	-	531	6	1	0	0	355	177	532	532	1	$99.39	$99.39	$0.00	$0.00
P264	2024	12	Non-freerider	9	2	-	9	290	143	-	434	9	1	0	0	290	143	433	433	-1	$131.88	$131.88	$0.00	$0.00
P264	2025	1	Non-freerider	5	1	-	5	273	145	-	418	5	1	0	0	273	145	418	418	0	$85.05	$85.05	$0.00	$0.00
P264	2025	2	Non-freerider	9	9	-	9	437	223	-	660	9	1	0	0	437	223	660	660	0	$137.34	$137.34	$0.00	$0.00
P264	2025	3	Non-freerider	9	9	-	9	655	198	-	853	9	1	0	0	655	198	853	853	0	$142.00	$142.00	$0.00	$0.00
P264	2025	4	Non-freerider	11	10	-	11	2,986	1,340	-	4,325	11	1	0	0	2986	1340	4326	4326	1	$249.10	$249.10	$0.00	$0.00
P264	2025	5	Non-freerider	19	19	-	19	5,872	2,304	-	8,176	19	1	0	0	5872	2304	8176	8176	0	$435.02	$435.02	$0.00	$0.00
P264	2025	6	Non-freerider	19	19	8	19	6,752	3,073	32	9,857	19	1	1	32	6752	3073	9857	9857	0	$877.83	$518.09	$355.78	-$359.74
P264	2025	7	Non-freerider	19	19	18	19	2,409	1,424	537	4,370	19	1	1	537	2409	1424	4370	4370	0	$605.67	$628.05	$435.36	$22.37
P264	2025	8	Non-freerider	13	13	12	13	2,096	977	408	3,481	13	1	1	408	2096	977	3481	3481	0	$444.10	$451.26	$312.88	$7.16
P264	2025	9	Non-freerider	12	12	12	12	1,476	777	421	2,674	12	1	1	421	1476	777	2674	2674	0	$384.49	$426.73	$297.59	$42.24
P265	2024	10	Non-freerider	9	4	7	9	751	114	139	1,005	9	-	0	139	751	114	1004	1004	-1	$0.00	$0.00	$0.00	$0.00
P265	2024	11	Non-freerider	7	2	-	7	512	143	-	654	7	-	0	0	512	143	655	655	1	$0.00	$0.00	$0.00	$0.00
P265	2024	12	Non-freerider	4	2	-	4	343	143	-	486	4	-	0	0	343	143	486	486	0	$0.00	$0.00	$0.00	$0.00
P265	2025	1	Non-freerider	4	2	-	4	374	174	-	548	4	-	0	0	374	174	548	548	0	$0.00	$0.00	$0.00	$0.00
P265	2025	2	Non-freerider	4	2	-	4	343	174	-	516	4	-	0	0	343	174	517	517	1	$0.00	$0.00	$0.00	$0.00
P265	2025	3	Non-freerider	4	2	-	4	262	112	-	374	4	-	0	0	262	112	374	374	0	$0.00	$0.00	$0.00	$0.00
P265	2025	4	Non-freerider	9	2	-	9	277	89	-	366	9	-	0	0	277	89	366	366	0	$0.00	$0.00	$0.00	$0.00
P265	2025	5	Non-freerider	9	2	-	9	461	42	-	503	9	-	0	0	461	42	503	503	0	$0.00	$0.00	$0.00	$0.00
P265	2025	6	Non-freerider	9	1	4	9	718	39	37	795	9	-	1	37	718	39	794	794	-1	$0.00	$0.00	$0.00	$0.00
P265	2025	7	Non-freerider	11	7	11	11	938	82	272	1,291	11	-	1	272	938	82	1292	1292	1	$0.00	$0.00	$0.00	$0.00
P265	2025	8	Non-freerider	10	7	6	10	811	80	188	1,079	10	-	1	188	811	80	1079	1079	0	$0.00	$0.00	$0.00	$0.00
P265	2025	9	Non-freerider	10	7	6	10	812	88	183	1,083	10	-	1	183	812	88	1083	1083	0	$0.00	$0.00	$0.00	$0.00
P266	2024	10	Non-freerider	8	8	8	8	1,328	287	272	1,887	8	1	0	272	1328	287	1887	1887	0	$155.37	$155.37	$0.00	$0.00
P266	2024	11	Non-freerider	39	8	-	39	2,099	442	-	2,542	39	1	0	0	2099	442	2541	2541	-1	$531.10	$531.10	$0.00	$0.00
P266	2024	12	Non-freerider	55	24	-	55	2,935	578	-	3,514	55	1	0	0	2935	578	3513	3513	-1	$740.35	$740.35	$0.00	$0.00
P266	2025	1	Non-freerider	42	27	-	42	2,092	490	-	2,582	42	1	0	0	2092	490	2582	2582	0	$566.90	$566.90	$0.00	$0.00
P266	2025	2	Non-freerider	40	18	-	40	1,475	251	-	1,726	40	1	0	0	1475	251	1726	1726	0	$523.00	$523.00	$0.00	$0.00
P266	2025	3	Non-freerider	44	38	-	44	3,721	201	-	3,922	44	1	0	0	3721	201	3922	3922	0	$622.50	$622.50	$0.00	$0.00
P266	2025	4	Non-freerider	25	-	-	25	860	15	-	874	25	1	0	0	860	15	875	875	1	$328.27	$328.27	$0.00	$0.00
P266	2025	5	Non-freerider	11	1	-	11	226	9	-	235	11	1	0	0	226	9	235	235	0	$150.29	$150.29	$0.00	$0.00
P266	2025	6	Non-freerider	47	34	1	47	1,545	51	1	1,597	47	1	1	1	1545	51	1597	1597	0	$1,016.37	$435.36	$654.28	-$581.02
P266	2025	7	Non-freerider	23	11	22	23	452	24	64	540	23	1	1	64	452	24	540	540	0	$494.02	$520.36	$343.80	$26.34
P266	2025	8	Non-freerider	7	7	7	7	1,157	188	324	1,669	7	1	1	324	1157	188	1669	1669	0	$236.74	$275.25	$192.77	$38.51
P266	2025	9	Non-freerider	50	23	50	50	3,162	379	819	4,360	50	1	1	819	3162	379	4360	4360	0	$1,212.16	$1,362.13	$896.23	$149.97
P267	2024	10	Non-freerider	32	4	29	32	4,872	455	1,671	6,998	32	1	0	1671	4872	455	6998	6998	0	$557.49	$557.49	$0.00	$0.00
P267	2024	11	Non-freerider	28	3	-	28	4,636	324	-	4,961	28	1	0	0	4636	324	4960	4960	-1	$461.84	$461.84	$0.00	$0.00
P267	2024	12	Non-freerider	37	6	-	37	3,116	368	-	3,484	37	1	0	0	3116	368	3484	3484	0	$530.64	$530.64	$0.00	$0.00
P267	2025	1	Non-freerider	39	11	-	39	4,371	409	-	4,780	39	1	0	0	4371	409	4780	4780	0	$585.17	$585.17	$0.00	$0.00
P267	2025	2	Non-freerider	46	13	-	46	6,959	498	-	7,457	46	1	0	0	6959	498	7457	7457	0	$731.12	$731.12	$0.00	$0.00
P267	2025	3	Non-freerider	33	2	-	33	2,869	286	-	3,154	33	1	0	0	2869	286	3155	3155	1	$476.23	$476.23	$0.00	$0.00
P267	2025	4	Non-freerider	33	6	-	33	2,880	316	-	3,196	33	1	0	0	2880	316	3196	3196	0	$477.25	$477.25	$0.00	$0.00
P267	2025	5	Non-freerider	23	2	-	23	3,585	303	-	3,888	23	1	0	0	3585	303	3888	3888	0	$377.86	$377.86	$0.00	$0.00
P267	2025	6	Non-freerider	33	5	25	33	5,912	464	83	6,459	33	1	1	83	5912	464	6459	6459	0	$983.41	$785.89	$494.23	-$197.51
P267	2025	7	Non-freerider	39	7	38	39	5,987	648	2,276	8,911	39	1	1	2276	5987	648	8911	8911	0	$1,222.51	$1,533.38	$1,098.45	$310.87
P267	2025	8	Non-freerider	38	5	35	38	6,512	641	2,164	9,317	38	1	1	2164	6512	641	9317	9317	0	$1,223.06	$1,471.03	$1,058.27	$247.97
P267	2025	9	Non-freerider	38	7	34	38	5,879	644	2,260	8,783	38	1	1	2260	5879	644	8783	8783	0	$1,196.58	$1,464.98	$1,081.04	$268.40
P268	2024	10	Non-freerider	22	2	15	22	646	173	156	975	22	1	0	156	646	173	975	975	0	$295.88	$295.88	$0.00	$0.00
P268	2024	11	Non-freerider	13	4	-	13	679	184	-	863	13	1	0	0	679	184	863	863	0	$188.68	$188.68	$0.00	$0.00
P268	2024	12	Non-freerider	16	4	-	16	1,079	265	-	1,344	16	1	0	0	1079	265	1344	1344	0	$235.13	$235.13	$0.00	$0.00
P268	2025	1	Non-freerider	20	3	-	20	1,077	320	-	1,396	20	1	0	0	1077	320	1397	1397	1	$282.83	$282.83	$0.00	$0.00
P268	2025	2	Non-freerider	22	3	-	22	1,170	292	-	1,462	22	1	0	0	1170	292	1462	1462	0	$307.64	$307.64	$0.00	$0.00
P268	2025	3	Non-freerider	16	3	-	16	1,002	285	-	1,287	16	1	0	0	1002	285	1287	1287	0	$233.75	$233.75	$0.00	$0.00
P268	2025	4	Non-freerider	23	3	-	23	1,006	230	-	1,236	23	1	0	0	1006	230	1236	1236	0	$313.79	$313.79	$0.00	$0.00
P268	2025	5	Non-freerider	13	3	-	13	766	218	-	983	13	1	0	0	766	218	984	984	1	$191.58	$191.58	$0.00	$0.00
P268	2025	6	Non-freerider	15	3	13	15	719	182	30	931	15	1	1	30	719	182	931	931	0	$356.78	$338.50	$231.34	-$18.28
P268	2025	7	Non-freerider	16	2	15	16	660	197	223	1,081	16	1	1	223	660	197	1080	1080	-1	$383.80	$417.93	$290.87	$34.13
P268	2025	8	Non-freerider	17	12	15	17	690	293	254	1,238	17	1	1	254	690	293	1237	1237	-1	$411.16	$436.10	$314.05	$24.93
P268	2025	9	Non-freerider	12	2	14	14	558	186	241	985	12	1	1	241	558	186	985	985	0	$339.88	$374.77	$267.81	$34.89
P269	2024	10	Non-freerider	14	6	13	14	1,273	268	206	1,747	14	1	0	206	1273	268	1747	1747	0	$221.65	$221.65	$0.00	$0.00
P269	2024	11	Non-freerider	12	5	-	12	1,084	214	-	1,298	12	1	0	0	1084	214	1298	1298	0	$187.58	$187.58	$0.00	$0.00
P269	2024	12	Non-freerider	11	5	-	11	1,042	227	-	1,269	11	1	0	0	1042	227	1269	1269	0	$175.27	$175.27	$0.00	$0.00
P269	2025	1	Non-freerider	10	5	-	10	1,089	288	-	1,376	10	1	0	0	1089	288	1377	1377	1	$166.24	$166.24	$0.00	$0.00
P269	2025	2	Non-freerider	12	5	-	12	1,584	725	-	2,309	12	1	0	0	1584	725	2309	2309	0	$212.01	$212.01	$0.00	$0.00
P269	2025	3	Non-freerider	9	5	-	9	1,549	690	-	2,239	9	1	0	0	1549	690	2239	2239	0	$175.48	$175.48	$0.00	$0.00
P269	2025	4	Non-freerider	15	6	-	15	1,589	331	-	1,920	15	1	0	0	1589	331	1920	1920	0	$237.44	$237.44	$0.00	$0.00
P269	2025	5	Non-freerider	15	6	-	15	2,042	287	-	2,329	15	1	0	0	2042	287	2329	2329	0	$247.32	$247.32	$0.00	$0.00
P269	2025	6	Non-freerider	16	8	16	16	2,381	369	310	3,061	16	1	1	310	2381	369	3060	3060	-1	$482.01	$497.77	$315.60	$15.76
P269	2025	7	Non-freerider	16	10	17	17	2,153	428	707	3,288	16	1	1	707	2153	428	3288	3288	0	$512.84	$601.10	$424.44	$88.25
P269	2025	8	Non-freerider	16	11	16	16	2,204	411	748	3,364	16	1	1	748	2204	411	3363	3363	-1	$497.03	$598.09	$420.20	$101.05
P269	2025	9	Non-freerider	16	10	16	16	1,959	413	609	2,982	16	1	1	609	1959	413	2981	2981	-1	$478.09	$559.34	$387.37	$81.26
P270	2024	10	Non-freerider	2	2	2	2	167	98	39	304	2	1	0	39	167	98	304	304	0	$47.46	$47.46	$0.00	$0.00
P270	2024	11	Non-freerider	2	2	-	2	62	31	-	92	2	1	0	0	62	31	93	93	1	$42.34	$42.34	$0.00	$0.00
P270	2024	12	Non-freerider	1	-	-	1	12	1	-	14	1	1	0	0	12	1	13	13	-1	$28.85	$28.85	$0.00	$0.00
P270	2025	1	Non-freerider	-	-	-	-	9	2	-	11	-	1	0	0	9	2	11	11	0	$17.17	$17.17	$0.00	$0.00
P270	2025	2	Non-freerider	3	3	-	3	64	12	-	76	3	1	0	0	64	12	76	76	0	$53.57	$53.57	$0.00	$0.00
P270	2025	3	Non-freerider	2	2	-	2	109	16	-	125	2	1	0	0	109	16	125	125	0	$43.14	$43.14	$0.00	$0.00
P270	2025	4	Non-freerider	3	2	-	3	254	67	-	321	3	1	0	0	254	67	321	321	0	$59.49	$59.49	$0.00	$0.00

P270	2025	5	Non-freerider	6	2	-	6	482	178	-	660	6	1	0	0	482	178	660	660	0	$102.51	$102.51	$0.00	$0.00
P270	2025	6	Non-freerider	10	4	7	10	866	253	24	1,142	10	1	1	24	866	253	1143	1143	1	$269.34	$222.22	$163.99	-$47.12
P270	2025	7	Non-freerider	16	9	14	16	1,809	680	531	3,020	16	1	1	531	1809	680	3020	3020	0	$479.97	$516.67	$375.38	$36.69
P270	2025	8	Non-freerider	17	10	16	17	3,193	1,135	878	5,206	17	1	1	878	3193	1135	5206	5206	0	$607.98	$678.00	$481.96	$70.03
P270	2025	9	Non-freerider	17	11	18	18	2,830	979	860	4,669	17	1	1	860	2830	979	4669	4669	0	$600.92	$688.27	$487.47	$87.35
P271	2024	10	Non-freerider	21	2	5	21	699	205	142	1,046	21	1	0	142	699	205	1046	1046	0	$285.98	$285.98	$0.00	$0.00
P271	2024	11	Non-freerider	16	2	-	16	973	222	-	1,195	16	1	0	0	973	222	1195	1195	0	$231.53	$231.53	$0.00	$0.00
P271	2024	12	Non-freerider	19	6	-	19	611	153	-	764	19	1	0	0	611	153	764	764	0	$255.95	$255.95	$0.00	$0.00
P271	2025	1	Non-freerider	18	1	-	18	572	159	-	730	18	1	0	0	572	159	731	731	1	$243.52	$243.52	$0.00	$0.00
P271	2025	2	Non-freerider	25	21	-	25	1,388	199	-	1,587	25	1	0	0	1388	199	1587	1587	0	$345.49	$345.49	$0.00	$0.00
P271	2025	3	Non-freerider	28	25	-	28	1,237	191	-	1,427	28	1	0	0	1237	191	1428	1428	1	$376.46	$376.46	$0.00	$0.00
P271	2025	4	Non-freerider	16	1	-	16	667	151	-	819	16	1	0	0	667	151	818	818	-1	$222.45	$222.45	$0.00	$0.00
P271	2025	5	Non-freerider	15	4	-	15	714	192	-	906	15	1	0	0	714	192	906	906	0	$212.94	$212.94	$0.00	$0.00
P271	2025	6	Non-freerider	25	11	3	25	1,306	206	14	1,526	25	1	1	14	1306	206	1526	1526	0	$582.09	$292.08	$363.44	-$290.01
P271	2025	7	Non-freerider	27	4	7	27	1,672	273	245	2,190	27	1	1	245	1672	273	2190	2190	0	$654.18	$426.87	$446.74	-$227.32
P271	2025	8	Non-freerider	10	2	11	11	926	303	259	1,488	10	1	1	259	926	303	1488	1488	0	$306.08	$334.57	$234.30	$28.49
P271	2025	9	Non-freerider	20	3	8	20	1,148	302	274	1,725	20	1	1	274	1148	302	1724	1724	-1	$494.06	$380.77	$359.59	-$113.29
P272	2024	10	Non-freerider	17	7	18	18	2,448	241	395	3,083	17	1	0	395	2448	241	3084	3084	1	$300.37	$300.37	$0.00	$0.00
P272	2024	11	Non-freerider	16	5	-	16	2,435	204	-	2,639	16	1	0	0	2435	204	2639	2639	0	$266.42	$266.42	$0.00	$0.00
P272	2024	12	Non-freerider	17	10	-	17	2,129	297	-	2,426	17	1	0	0	2129	297	2426	2426	0	$272.88	$272.88	$0.00	$0.00
P272	2025	1	Non-freerider	15	5	-	15	1,591	326	-	1,917	15	1	0	0	1591	326	1917	1917	0	$237.36	$237.36	$0.00	$0.00
P272	2025	2	Non-freerider	11	7	-	11	1,377	309	-	1,686	11	1	0	0	1377	309	1686	1686	0	$185.34	$185.34	$0.00	$0.00
P272	2025	3	Non-freerider	16	7	-	16	1,988	299	-	2,287	16	1	0	0	1988	299	2287	2287	0	$257.91	$257.91	$0.00	$0.00
P272	2025	4	Non-freerider	15	6	-	15	1,976	206	-	2,182	15	1	0	0	1976	206	2182	2182	0	$243.77	$243.77	$0.00	$0.00
P272	2025	5	Non-freerider	14	3	-	14	2,129	181	-	2,309	14	1	0	0	2129	181	2310	2310	1	$235.23	$235.23	$0.00	$0.00
P272	2025	6	Non-freerider	16	6	17	17	2,124	228	336	2,688	16	1	1	336	2124	228	2688	2688	0	$483.08	$507.83	$331.88	$24.75
P272	2025	7	Non-freerider	17	8	21	21	1,799	329	733	2,861	17	1	1	733	1799	329	2861	2861	0	$569.99	$658.21	$482.32	$88.23
P272	2025	8	Non-freerider	14	10	14	14	1,704	340	672	2,715	14	1	1	672	1704	340	2716	2716	1	$425.68	$523.68	$373.45	$97.99
P272	2025	9	Non-freerider	14	8	15	15	1,705	366	623	2,694	14	1	1	623	1705	366	2694	2694	0	$444.22	$526.27	$376.02	$82.05
P273	2024	10	Non-freerider	16	17	11	17	1,588	990	171	2,750	17	1	0	171	1588	990	2749	2749	-1	$280.71	$280.71	$0.00	$0.00
P273	2024	11	Non-freerider	17	16	-	17	2,065	1,229	-	3,295	17	1	0	0	2065	1229	3294	3294	-1	$293.88	$293.88	$0.00	$0.00
P273	2024	12	Non-freerider	23	23	-	23	1,970	1,138	-	3,108	23	1	0	0	1970	1138	3108	3108	0	$359.02	$359.02	$0.00	$0.00
P273	2025	1	Non-freerider	25	22	-	25	2,652	1,811	-	4,463	25	1	0	0	2652	1811	4463	4463	0	$414.98	$414.98	$0.00	$0.00
P273	2025	2	Non-freerider	26	20	-	26	3,385	1,960	-	5,346	26	1	0	0	3385	1960	5345	5345	-1	$447.92	$447.92	$0.00	$0.00
P273	2025	3	Non-freerider	23	24	-	24	2,162	945	-	3,106	24	1	0	0	2162	945	3107	3107	1	$370.58	$370.58	$0.00	$0.00
P273	2025	4	Non-freerider	23	24	-	24	2,265	845	-	3,110	24	1	0	0	2265	845	3110	3110	0	$370.68	$370.68	$0.00	$0.00
P273	2025	5	Non-freerider	21	22	-	22	2,473	898	-	3,370	22	1	0	0	2473	898	3371	3371	1	$353.74	$353.74	$0.00	$0.00
P273	2025	6	Non-freerider	20	16	8	20	2,014	725	46	2,785	20	1	1	46	2014	725	2785	2785	0	$546.64	$357.99	$315.89	-$188.64
P273	2025	7	Non-freerider	20	17	9	20	1,424	649	251	2,324	20	1	1	251	1424	649	2324	2324	0	$523.77	$403.91	$362.54	-$119.86
P273	2025	8	Non-freerider	17	15	10	17	1,542	682	222	2,446	17	1	1	222	1542	682	2446	2446	0	$471.08	$390.86	$315.89	-$80.22
P273	2025	9	Non-freerider	15	14	10	15	1,362	628	255	2,244	15	1	1	255	1362	628	2245	2245	1	$421.90	$377.43	$295.32	-$44.47
P274	2024	10	Non-freerider	3	2	3	3	359	57	67	483	3	-	0	67	359	57	483	483	0	$0.00	$0.00	$0.00	$0.00
P274	2024	12	Non-freerider	3	3	-	3	263	69	-	332	3	-	0	0	263	69	332	332	0	$0.00	$0.00	$0.00	$0.00
P274	2025	1	Non-freerider	3	3	-	3	404	161	-	566	3	-	0	0	404	161	565	565	-1	$0.00	$0.00	$0.00	$0.00
P274	2025	2	Non-freerider	4	3	-	4	404	264	-	668	4	-	0	0	404	264	668	668	0	$0.00	$0.00	$0.00	$0.00
P274	2025	3	Non-freerider	3	3	-	3	282	155	-	437	3	-	0	0	282	155	437	437	0	$0.00	$0.00	$0.00	$0.00
P274	2025	4	Non-freerider	3	3	-	3	261	105	-	366	3	-	0	0	261	105	366	366	0	$0.00	$0.00	$0.00	$0.00
P274	2025	5	Non-freerider	3	2	-	3	260	64	-	324	3	-	0	0	260	64	324	324	0	$0.00	$0.00	$0.00	$0.00
P274	2025	6	Non-freerider	3	2	3	3	382	60	44	487	3	-	1	44	382	60	486	486	-1	$0.00	$0.00	$0.00	$0.00
P274	2025	7	Non-freerider	3	3	3	3	605	93	155	853	3	-	1	155	605	93	853	853	0	$0.00	$0.00	$0.00	$0.00
P274	2025	8	Non-freerider	3	3	3	3	658	132	176	966	3	-	1	176	658	132	966	966	0	$0.00	$0.00	$0.00	$0.00
P274	2025	9	Non-freerider	3	2	3	3	520	89	156	765	3	-	1	156	520	89	765	765	0	$0.00	$0.00	$0.00	$0.00
P275	2024	10	Non-freerider	22	4	6	22	670	157	101	929	22	1	0	101	670	157	928	928	-1	$294.76	$294.76	$0.00	$0.00
P275	2024	11	Non-freerider	15	3	-	15	526	172	-	698	15	1	0	0	526	172	698	698	0	$207.91	$207.91	$0.00	$0.00
P275	2024	12	Non-freerider	9	2	-	9	340	130	-	470	9	1	0	0	340	130	470	470	0	$132.75	$132.75	$0.00	$0.00
P275	2025	1	Non-freerider	8	5	-	8	413	224	-	636	8	1	0	0	413	224	637	637	1	$125.15	$125.15	$0.00	$0.00
P275	2025	2	Non-freerider	8	5	-	8	538	366	-	904	8	1	0	0	538	366	904	904	0	$131.62	$131.62	$0.00	$0.00
P275	2025	3	Non-freerider	10	5	-	10	409	194	-	603	10	1	0	0	409	194	603	603	0	$147.57	$147.57	$0.00	$0.00
P275	2025	4	Non-freerider	7	5	-	7	481	270	-	751	7	1	0	0	481	270	751	751	0	$116.31	$116.31	$0.00	$0.00
P275	2025	5	Non-freerider	6	6	-	6	479	190	-	669	6	1	0	0	479	190	669	669	0	$102.72	$102.72	$0.00	$0.00
P275	2025	6	Non-freerider	23	11	6	23	736	202	45	982	23	1	1	45	736	202	983	983	1	$515.95	$310.55	$343.61	-$205.39
P275	2025	7	Non-freerider	25	7	8	25	1,081	291	190	1,563	25	1	1	190	1081	291	1562	1562	-1	$583.92	$397.97	$407.11	-$185.96
P275	2025	8	Non-freerider	25	17	10	25	1,576	340	274	2,190	25	1	1	274	1576	340	2190	2190	0	$615.02	$458.04	$428.16	-$156.99
P275	2025	9	Non-freerider	24	16	23	24	1,382	252	357	1,991	24	1	1	357	1382	252	1991	1991	0	$585.57	$638.95	$432.13	$53.38
P276	2024	10	Non-freerider	25	8	14	25	2,874	845	148	3,867	25	1	0	148	2874	845	3867	3867	0	$400.58	$400.58	$0.00	$0.00
P276	2024	11	Non-freerider	12	7	-	12	1,926	706	-	2,632	12	1	0	0	1926	706	2632	2632	0	$219.81	$219.81	$0.00	$0.00
P276	2024	12	Non-freerider	12	7	-	12	1,589	683	-	2,272	12	1	0	0	1589	683	2272	2272	0	$211.11	$211.11	$0.00	$0.00
P276	2025	1	Non-freerider	10	9	-	10	1,874	910	-	2,784	10	1	0	0	1874	910	2784	2784	0	$200.26	$200.26	$0.00	$0.00
P276	2025	2	Non-freerider	10	6	-	10	1,730	771	-	2,501	10	1	0	0	1730	771	2501	2501	0	$193.42	$193.42	$0.00	$0.00
P276	2025	3	Non-freerider	10	6	-	10	1,538	639	-	2,177	10	1	0	0	1538	639	2177	2177	0	$185.60	$185.60	$0.00	$0.00
P276	2025	4	Non-freerider	17	8	-	17	2,065	832	-	2,897	17	1	0	0	2065	832	2897	2897	0	$284.26	$284.26	$0.00	$0.00

P276	2025	5	Non-freerider	16	7	-	16	2,422	885	-	3,307	16	1	0	0	2422	885	3307	3307	0	$282.56	$282.56	$0.00	$0.00
P276	2025	6	Non-freerider	35	11	39	39	4,591	1,262	819	6,672	35	1	1	819	4591	1262	6672	6672	0	$1,111.45	$1,152.31	$768.74	$40.85
P276	2025	7	Non-freerider	46	30	42	46	4,309	1,270	1,152	6,731	46	1	1	1152	4309	1270	6731	6731	0	$1,251.44	$1,350.71	$942.39	$99.28
P276	2025	8	Non-freerider	31	13	19	31	3,476	1,178	713	5,367	31	1	1	713	3476	1178	5367	5367	0	$890.08	$796.51	$633.40	-$93.57
P276	2025	9	Non-freerider	27	13	16	27	2,947	1,112	508	4,567	27	1	1	508	2947	1112	4567	4567	0	$772.08	$661.91	$529.21	-$110.18
P277	2024	10	Non-freerider	24	9	24	24	2,933	343	259	3,535	24	1	0	259	2933	343	3535	3535	0	$380.95	$380.95	$0.00	$0.00
P277	2024	11	Non-freerider	20	7	-	20	1,963	345	-	2,308	20	1	0	0	1963	345	2308	2308	0	$304.86	$304.86	$0.00	$0.00
P277	2024	12	Non-freerider	8	7	-	8	1,603	462	-	2,065	8	1	0	0	1603	462	2065	2065	0	$159.67	$159.67	$0.00	$0.00
P277	2025	1	Non-freerider	22	7	-	22	1,825	623	-	2,448	22	1	0	0	1825	623	2448	2448	0	$331.46	$331.46	$0.00	$0.00
P277	2025	2	Non-freerider	21	7	-	21	2,126	544	-	2,670	21	1	0	0	2126	544	2670	2670	0	$325.22	$325.22	$0.00	$0.00
P277	2025	3	Non-freerider	21	7	-	21	1,763	383	-	2,146	21	1	0	0	1763	383	2146	2146	0	$312.56	$312.56	$0.00	$0.00
P277	2025	4	Non-freerider	22	10	-	22	2,146	357	-	2,504	22	1	0	0	2146	357	2503	2503	-1	$332.82	$332.82	$0.00	$0.00
P277	2025	5	Non-freerider	22	10	-	22	2,560	281	-	2,841	22	1	0	0	2560	281	2841	2841	0	$340.96	$340.96	$0.00	$0.00
P277	2025	6	Non-freerider	36	11	21	36	3,076	365	416	3,857	36	1	1	416	3076	365	3857	3857	0	$913.09	$762.98	$611.17	-$150.11
P277	2025	7	Non-freerider	27	13	24	27	2,677	517	844	4,038	27	1	1	844	2677	517	4038	4038	0	$745.84	$828.71	$594.29	$82.86
P277	2025	8	Non-freerider	32	14	29	32	3,173	559	896	4,628	32	1	1	896	3173	559	4628	4628	0	$873.01	$960.60	$675.25	$87.59
P277	2025	9	Non-freerider	27	14	24	27	2,704	643	782	4,129	27	1	1	782	2704	643	4129	4129	0	$750.36	$817.74	$582.67	$67.38
P278	2024	10	Non-freerider	-	-	-	16	-	-	-	2,333	-	1	0	0	0	0	0	0	-2333	$259.03	$259.03	$0.00	$0.00
P278	2024	11	Non-freerider	-	-	-	15	-	-	-	1,252	-	1	0	0	0	0	0	0	-1252	$221.30	$221.30	$0.00	$0.00
P278	2024	12	Non-freerider	-	-	-	8	-	-	-	773	-	1	0	0	0	0	0	0	-773	$128.46	$128.46	$0.00	$0.00
P278	2025	1	Non-freerider	7	1	-	8	208	90	-	612	7	1	0	0	208	90	298	298	-314	$124.57	$124.57	$0.00	$0.00
P278	2025	2	Non-freerider	12	2	-	12	757	237	-	994	12	1	0	0	757	237	994	994	0	$180.24	$180.24	$0.00	$0.00
P278	2025	3	Non-freerider	8	1	-	8	590	168	-	757	8	1	0	0	590	168	758	758	1	$128.07	$128.07	$0.00	$0.00
P278	2025	4	Non-freerider	13	2	-	13	931	225	-	1,156	13	1	0	0	931	225	1156	1156	0	$195.76	$195.76	$0.00	$0.00
P278	2025	5	Non-freerider	15	2	-	15	1,289	300	-	1,589	15	1	0	0	1289	300	1589	1589	0	$229.44	$229.44	$0.00	$0.00
P278	2025	6	Non-freerider	16	6	12	16	2,122	384	212	2,718	16	1	1	212	2122	384	2718	2718	0	$464.99	$414.58	$292.79	-$50.41
P278	2025	7	Non-freerider	25	7	14	25	2,446	598	584	3,629	25	1	1	584	2446	598	3628	3628	-1	$686.40	$612.72	$507.70	-$73.68
P278	2025	8	Non-freerider	18	5	14	18	2,366	613	623	3,602	18	1	1	623	2366	613	3602	3602	0	$548.00	$565.84	$422.58	$17.84
P278	2025	9	Non-freerider	18	6	18	18	2,008	416	481	2,905	18	1	1	481	2008	416	2905	2905	0	$513.43	$572.97	$384.24	$59.54
P279	2024	10	Non-freerider	41	15	41	41	4,078	1,039	1,015	6,132	41	1	0	1015	4078	1039	6132	6132	0	$641.06	$641.06	$0.00	$0.00
P279	2024	11	Non-freerider	31	8	-	31	3,186	960	-	4,147	31	1	0	0	3186	960	4146	4146	-1	$477.00	$477.00	$0.00	$0.00
P279	2024	12	Non-freerider	12	9	-	12	2,424	1,117	-	3,541	12	1	0	0	2424	1117	3541	3541	0	$241.77	$241.77	$0.00	$0.00
P279	2025	1	Non-freerider	27	10	-	27	3,432	1,579	-	5,010	27	1	0	0	3432	1579	5011	5011	1	$451.41	$451.41	$0.00	$0.00
P279	2025	2	Non-freerider	22	10	-	22	3,492	1,613	-	5,106	22	1	0	0	3492	1613	5105	5105	-1	$395.68	$395.68	$0.00	$0.00
P279	2025	3	Non-freerider	27	9	-	27	2,788	1,287	-	4,075	27	1	0	0	2788	1287	4075	4075	0	$428.82	$428.82	$0.00	$0.00
P279	2025	4	Non-freerider	27	10	-	27	2,697	1,110	-	3,807	27	1	0	0	2697	1110	3807	3807	0	$422.35	$422.35	$0.00	$0.00
P279	2025	5	Non-freerider	36	8	-	36	3,715	790	-	4,505	36	1	0	0	3715	790	4505	4505	0	$543.70	$543.70	$0.00	$0.00
P279	2025	6	Non-freerider	42	25	38	42	5,864	1,301	459	7,624	42	1	1	459	5864	1301	7624	7624	0	$1,217.41	$1,139.87	$725.14	-$77.54
P279	2025	7	Non-freerider	45	21	46	46	5,833	1,577	1,724	9,134	45	1	1	1724	5833	1577	9134	9134	0	$1,370.63	$1,576.55	$1,085.07	$205.92
P279	2025	8	Non-freerider	47	23	44	47	6,117	2,045	1,630	9,792	47	1	1	1630	6117	2045	9792	9792	0	$1,422.84	$1,561.01	$1,087.68	$138.16
P279	2025	9	Non-freerider	42	20	45	45	5,063	1,591	1,636	8,290	42	1	1	1636	5063	1591	8290	8290	0	$1,309.18	$1,500.57	$1,051.07	$191.39
P280	2024	10	Non-freerider	-	-	-	35	-	-	-	5,491	-	1	0	0	0	0	0	0	-5491	$555.91	$555.91	$0.00	$0.00
P280	2024	11	Non-freerider	-	-	-	30	-	-	-	1,988	-	1	0	0	0	0	0	0	-1988	$413.23	$413.23	$0.00	$0.00
P280	2024	12	Non-freerider	-	-	-	4	-	-	-	366	-	1	0	0	0	0	0	0	-366	$72.18	$72.18	$0.00	$0.00
P280	2025	1	Non-freerider	-	-	-	3	-	-	-	343	-	1	0	0	0	0	0	0	-343	$60.02	$60.02	$0.00	$0.00
P280	2025	2	Non-freerider	-	-	-	16	-	-	-	1,553	-	1	0	0	0	0	0	0	-1553	$240.18	$240.18	$0.00	$0.00
P280	2025	3	Non-freerider	-	-	-	24	-	-	-	1,845	-	1	0	0	0	0	0	0	-1845	$340.12	$340.12	$0.00	$0.00
P280	2025	4	Non-freerider	-	-	-	10	-	-	-	1,299	-	1	0	0	0	0	0	0	-1299	$164.38	$164.38	$0.00	$0.00
P280	2025	5	Non-freerider	-	-	-	9	-	-	-	624	-	1	0	0	0	0	0	0	-624	$136.47	$136.47	$0.00	$0.00
P280	2025	6	Non-freerider	35	20	37	37	1,800	306	480	291	35	1	1	480	1800	306	2586	2586	2295	$755.79	$954.55	$638.41	$198.76
P280	2025	7	Non-freerider	35	22	38	38	5,358	1,152	1,947	8,458	35	1	1	1947	5358	1152	8457	8457	-1	$1,180.46	$1,421.40	$1,019.30	$240.94
P280	2025	8	Non-freerider	37	23	40	40	5,157	1,080	1,772	8,009	37	1	1	1772	5157	1080	8009	8009	0	$1,197.35	$1,416.06	$1,003.24	$218.71
P280	2025	9	Non-freerider	39	17	38	39	5,600	1,033	1,687	8,320	39	1	1	1687	5600	1033	8320	8320	0	$1,193.19	$1,394.05	$968.47	$200.85
P281	2024	10	Non-freerider	7	1	-	8	398	32	-	646	7	1	0	0	398	32	430	430	-216	$125.39	$125.39	$0.00	$0.00
P281	2024	11	Non-freerider	5	2	-	5	528	79	-	607	5	1	0	0	528	79	607	607	0	$89.62	$89.62	$0.00	$0.00
P281	2024	12	Non-freerider	3	2	-	3	355	93	-	447	3	1	0	0	355	93	448	448	1	$62.53	$62.53	$0.00	$0.00
P281	2025	1	Non-freerider	3	2	-	3	398	105	-	503	3	1	0	0	398	105	503	503	0	$63.88	$63.88	$0.00	$0.00
P281	2025	2	Non-freerider	3	2	-	3	390	127	-	517	3	1	0	0	390	127	517	517	0	$64.22	$64.22	$0.00	$0.00
P281	2025	3	Non-freerider	3	2	-	3	350	102	-	452	3	1	0	0	350	102	452	452	0	$62.65	$62.65	$0.00	$0.00
P281	2025	4	Non-freerider	3	2	-	3	357	88	-	445	3	1	0	0	357	88	445	445	0	$62.48	$62.48	$0.00	$0.00
P281	2025	5	Non-freerider	6	2	-	6	721	97	-	818	6	1	0	0	721	97	818	818	0	$106.32	$106.32	$0.00	$0.00

P281	2025	6	Non-freerider	8	3	7	8	880	92	95	1,067	8	1	1	95	880	92	1067	1067	0	$226.46	$219.88	$149.83	-$6.58
P281	2025	7	Non-freerider	8	3	8	8	1,014	186	323	1,523	8	1	1	323	1014	186	1523	1523	0	$249.08	$292.84	$206.02	$43.75
P281	2025	8	Non-freerider	7	3	7	7	966	167	306	1,439	7	1	1	306	966	167	1439	1439	0	$225.33	$265.88	$188.01	$40.54
P281	2025	9	Non-freerider	9	3	8	9	860	151	283	1,295	9	1	1	283	860	151	1294	1294	-1	$257.35	$286.60	$209.24	$29.25
P282	2024	10	Non-freerider	-	-	-	2	-	-	-	552	-	1	0	0	0	0	0	0	-552	$53.46	$53.46	$0.00	$0.00
P282	2024	11	Non-freerider	-	-	-	1	-	-	-	325	-	1	0	0	0	0	0	0	-325	$36.36	$36.36	$0.00	$0.00
P282	2024	12	Non-freerider	-	-	-	2	-	-	-	375	-	1	0	0	0	0	0	0	-375	$49.18	$49.18	$0.00	$0.00
P282	2025	1	Non-freerider	3	1	-	3	119	17	-	136	3	1	0	0	119	17	136	136	0	$55.02	$55.02	$0.00	$0.00
P282	2025	2	Non-freerider	5	1	-	5	193	37	-	230	5	1	0	0	193	37	230	230	0	$80.51	$80.51	$0.00	$0.00
P282	2025	3	Non-freerider	5	1	-	5	285	51	-	337	5	1	0	0	285	51	336	336	-1	$83.09	$83.09	$0.00	$0.00
P282	2025	4	Non-freerider	20	4	-	20	1,007	87	-	1,095	20	1	0	0	1007	87	1094	1094	-1	$275.56	$275.56	$0.00	$0.00
P282	2025	5	Non-freerider	18	11	-	18	1,571	129	-	1,700	18	1	0	0	1571	129	1700	1700	0	$266.95	$266.95	$0.00	$0.00
P282	2025	6	Non-freerider	18	12	17	18	1,359	103	181	1,643	18	1	1	181	1359	103	1643	1643	0	$450.83	$465.25	$305.73	$14.42
P282	2025	7	Non-freerider	16	2	17	17	1,077	106	415	1,597	16	1	1	415	1077	106	1598	1598	1	$428.97	$498.27	$347.61	$69.30
P282	2025	8	Non-freerider	19	13	16	19	1,178	146	286	1,610	19	1	1	286	1178	146	1610	1610	0	$468.78	$481.01	$345.13	$12.24
P282	2025	9	Non-freerider	17	13	16	17	1,218	178	469	1,865	17	1	1	469	1218	178	1865	1865	0	$442.26	$510.45	$362.12	$68.18
P283	2024	10	Non-freerider	3	2	3	3	362	138	43	544	3	1	0	43	362	138	543	543	-1	$64.87	$64.87	$0.00	$0.00
P283	2024	11	Non-freerider	3	2	-	3	414	153	-	567	3	1	0	0	414	153	567	567	0	$65.43	$65.43	$0.00	$0.00
P283	2024	12	Non-freerider	4	2	-	4	428	161	-	589	4	1	0	0	428	161	589	589	0	$77.57	$77.57	$0.00	$0.00
P283	2025	1	Non-freerider	4	3	-	4	578	249	-	827	4	1	0	0	578	249	827	827	0	$83.32	$83.32	$0.00	$0.00
P283	2025	2	Non-freerider	4	4	-	4	606	304	-	910	4	1	0	0	606	304	910	910	0	$85.33	$85.33	$0.00	$0.00
P283	2025	3	Non-freerider	3	2	-	3	407	159	-	567	3	1	0	0	407	159	566	566	-1	$65.43	$65.43	$0.00	$0.00
P283	2025	4	Non-freerider	3	2	-	3	393	120	-	513	3	1	0	0	393	120	513	513	0	$64.12	$64.12	$0.00	$0.00
P283	2025	5	Non-freerider	4	3	-	4	390	165	-	555	4	1	0	0	390	165	555	555	0	$76.75	$76.75	$0.00	$0.00
P283	2025	6	Non-freerider	3	3	2	3	326	123	16	464	3	1	1	16	326	123	465	465	1	$98.65	$81.96	$64.25	-$16.69
P283	2025	7	Non-freerider	3	2	3	3	274	116	45	435	3	1	1	45	274	116	435	435	0	$97.22	$100.92	$70.93	$3.71
P283	2025	8	Non-freerider	3	3	2	3	254	125	54	432	3	1	1	54	254	125	433	433	1	$97.07	$89.26	$73.28	-$7.81
P283	2025	9	Non-freerider	3	2	3	3	324	131	62	517	3	1	1	62	324	131	517	517	0	$101.28	$106.51	$75.32	$5.23
P284	2024	10	Non-freerider	-	-	-	15	-	-	-	2,594	-	1	0	0	0	0	0	0	-2594	$253.72	$253.72	$0.00	$0.00
P284	2024	11	Non-freerider	-	-	-	15	-	-	-	1,811	-	1	0	0	0	0	0	0	-1811	$234.80	$234.80	$0.00	$0.00
P284	2024	12	Non-freerider	-	-	-	13	-	-	-	1,105	-	1	0	0	0	0	0	0	-1105	$194.53	$194.53	$0.00	$0.00
P284	2025	1	Non-freerider	-	-	-	7	-	-	-	1,243	-	1	0	0	0	0	0	0	-1243	$128.20	$128.20	$0.00	$0.00
P284	2025	2	Non-freerider	5	1	-	8	94	12	-	1,200	5	1	0	0	94	12	106	106	-1094	$138.77	$138.77	$0.00	$0.00
P284	2025	3	Non-freerider	6	1	-	6	957	112	-	1,069	6	1	0	0	957	112	1069	1069	0	$112.39	$112.39	$0.00	$0.00
P284	2025	4	Non-freerider	8	1	-	8	1,031	118	-	1,149	8	1	0	0	1031	118	1149	1149	0	$137.54	$137.54	$0.00	$0.00
P284	2025	5	Non-freerider	12	1	-	12	1,556	118	-	1,674	12	1	0	0	1556	118	1674	1674	0	$196.66	$196.66	$0.00	$0.00
P284	2025	6	Non-freerider	15	1	16	16	2,370	122	183	2,675	15	1	1	183	2370	122	2675	2675	0	$462.86	$453.71	$279.60	-$9.15
P284	2025	7	Non-freerider	16	4	16	16	2,290	179	744	3,214	16	1	1	744	2290	179	3213	3213	-1	$489.59	$593.61	$413.65	$104.02
P284	2025	8	Non-freerider	16	4	16	16	2,417	144	776	3,337	16	1	1	776	2417	144	3337	3337	0	$495.70	$603.40	$420.37	$107.71
P284	2025	9	Non-freerider	16	4	16	16	2,142	125	728	2,994	16	1	1	728	2142	125	2995	2995	1	$478.68	$584.95	$408.56	$106.27

$942,561.85	$369,604.84

$572,957.01

Demand >= 15 KW	Freeriders w Demand >= 15
1267	112

9%

WP Exhibit MC-08 - Experimental Off-Peak Rider

N-03

PREMISE_ID	Year	Month	freerider_status	KW_OFF_PEAK_DEL	KW_SOFF_PEAK_DEL	KW_ON_PEAK_DEL	KW_DEL	KWH_OFF_PEAK_DEL	KWH_SOFF_DEL_PEAK	KWH_ON_DEL_PEAK	KWH_OFF_PEAK_REC	KWH_SOFF_PEAK_REC	KWH_ON_PEAK_REC	KWH	Max KW	Eligible	KWH_R
P001	2024	10	Non-freerider	5.47	3.396	5.586	5.586	466.052	94.036	150.512	0	0	0	711	5.586	0	711
P001	2024	11	Non-freerider	4.264	2.822	NA	4.264	402.436	66.289	0	0	0	0	469	4.264	0	469
P001	2024	12	Non-freerider	3.784	0.524	NA	3.784	81.755	29.022	0	0	0	0	111	3.784	0	111
P001	2025	1	Non-freerider	1.696	0.572	NA	1.696	97.259	49.633	0	0	0	0	147	1.696	0	147
P001	2025	2	Non-freerider	2.848	1.398	NA	2.848	260.814	142.162	0	0	0	0	403	2.848	0	403
P001	2025	3	Non-freerider	4.368	2.104	NA	4.368	256.495	136.922	0	0	0	0	393	4.368	0	393
P001	2025	4	Non-freerider	5.186	1.278	NA	5.186	232.404	109.544	0	0	0	0	342	5.186	0	342
P001	2025	5	Non-freerider	6.074	1.47	NA	6.074	239.949	56.374	0	0	0	0	296	6.074	0	296
P001	2025	6	Non-freerider	6.384	3.082	5.81	6.384	410.906	66.407	14.098	0	0	0	491	6.384	0	491
P001	2025	7	Non-freerider	6.876	5.016	6.934	6.934	609.797	116.766	182.825	0	0	0	909	6.934	0	909
P001	2025	8	Non-freerider	6.684	4.094	6.298	6.684	731.714	168.183	210.236	0	0	0	1110	6.684	0	1110
P001	2025	9	Non-freerider	5.874	4.45	6.064	6.064	559.921	104.609	208.43	0	0	0	873	6.064	0	873
P002	2024	10	Non-freerider	12.88	2.56	6.96	12.88	1068.16	356.48	105.32	0	0	0	1530	12.88	0	1530
P002	2024	11	Non-freerider	5.92	2.08	NA	5.92	492.52	230.16	0	0	0	0	723	5.92	0	723
P002	2024	12	Non-freerider	7.2	4.48	NA	7.2	702.84	465.88	0	0	0	0	1169	7.2	0	1169
P002	2025	1	Non-freerider	5.36	3.76	NA	5.36	932.84	673.24	0	0	0	0	1606	5.36	0	1606
P002	2025	2	Non-freerider	7.2	4.08	NA	7.2	703.36	564.72	0	0	0	0	1268	7.2	0	1268
P002	2025	3	Non-freerider	4.96	3.2	NA	4.96	507.24	421.12	0	0	0	0	928	4.96	0	928
P002	2025	4	Non-freerider	2.72	2.56	NA	2.72	301.64	274.44	0	0	0	0	576	2.72	0	576
P002	2025	5	Non-freerider	1.28	1.28	NA	1.28	149.08	126.4	0	0	0	0	275	1.28	0	275
P002	2025	6	Non-freerider	9.44	0.72	0.32	9.44	154.44	69.4	12.88	0	0	0	237	9.44	0	237
P002	2025	7	Non-freerider	10.32	1.28	1.84	10.32	268.6	98.44	40.32	0	0	0	407	10.32	0	407
P002	2025	8	Non-freerider	5.76	2.8	1.92	5.76	380.36	189.68	97.08	0	0	0	667	5.76	0	667
P002	2025	9	Non-freerider	5.68	1.36	5.92	5.92	345.6	201.2	105.28	0	0	0	652	5.92	0	652
P003	2024	10	Non-freerider	13.5	13.5	5	13.5	1329.75	966	50.25	630.25	0	16	1700	13.5	1	1715.75
P003	2024	11	Non-freerider	13.5	13	NA	13.5	1137	987	0	858.5	1.75	0	1264	13.5	1	1265.5
P003	2024	12	Non-freerider	7.5	12	NA	12	862.75	909.5	0	653.5	1	0	1118	12	1	1118.5
P003	2025	1	Non-freerider	15.5	20	NA	20	1356.25	1440.25	0	639.75	0	0	2157	20	1	2157.25
P003	2025	2	Non-freerider	19.5	21.5	NA	21.5	1769	1750.75	0	639	0	0	2881	21.5	1	2881
P003	2025	3	Non-freerider	8	11.5	NA	11.5	626.75	782.5	0	896	0.75	0	513	11.5	1	513
P003	2025	4	Non-freerider	12	13.5	NA	13.5	1030.5	951.25	0	1023	0.5	0	958	13.5	1	959
P003	2025	5	Non-freerider	10.5	10	NA	10.5	638.5	424	0	1013.75	2.25	0	47	10.5	1	49.25
P003	2025	6	Non-freerider	9.5	9.5	5.5	9.5	693	432.75	99.25	678.5	0.25	50.25	496	9.5	1	546.5
P003	2025	7	Non-freerider	13.5	3.5	9.5	13.5	1077.25	470.25	174.75	452.25	0	68	1202	13.5	1	1269.75
P003	2025	8	Non-freerider	13.2	4.2	5.4	13.2	937.6421	399.7503	164.6594	426.5	0	59.3	1016	13.2	1	1075.5
P003	2025	9	Non-freerider	11	3.4	8	11	1021.6	428.5	167.8	403.9	0.1	57	1157	11	1	1214.1
P004	2024	10	Non-freerider	NA	NA	NA	11.69	0	0	0	0	0	0	1127	0	0	0
P004	2024	11	Non-freerider	NA	NA	NA	10.05	0	0	0	0	0	0	805	0	0	0
P004	2024	12	Non-freerider	NA	NA	NA	6.2	0	0	0	0	0	0	637	0	0	0
P004	2025	1	Non-freerider	NA	NA	NA	6.42	0	0	0	0	0	0	708	0	0	0
P004	2025	2	Non-freerider	NA	NA	NA	6.44	0	0	0	0	0	0	811	0	0	0
P004	2025	3	Non-freerider	NA	NA	NA	8.49	0	0	0	0	0	0	679	0	0	0
P004	2025	4	Non-freerider	8.77	1.108	NA	8.77	236.501	44.242	0	0	0	0	348	8.77	0	281
P004	2025	5	Non-freerider	8.794	0.99	NA	8.794	636.567	126.269	0	0	0	0	763	8.794	0	763
P004	2025	6	Non-freerider	11.176	1.084	8.176	11.176	814.994	120.047	109.357	0	0	0	1044	11.176	0	1044
P004	2025	7	Non-freerider	12.07	4.296	13.458	13.458	768.868	137.158	252.953	0	0	0	1159	13.458	0	1159
P004	2025	8	Non-freerider	13.63	4.666	10.626	13.63	1159.568	154.283	401.869	0	0	0	1716	13.63	0	1716
P004	2025	9	Non-freerider	11.9	6.446	11.062	11.9	1083.675	161.65	369.488	0	0	0	1615	11.9	0	1615
P005	2024	10	Non-freerider	5.396	1.536	5.34	5.396	453.016	81.154	122.271	0	0	0	656	5.396	0	656
P005	2024	11	Non-freerider	5.084	0.592	NA	5.084	375.69	87.177	0	0	0	0	463	5.084	0	463
P005	2024	12	Non-freerider	4.434	0.826	NA	4.434	298.792	82.262	0	0	0	0	381	4.434	0	381
P005	2025	1	Non-freerider	4.018	0.812	NA	4.018	314.801	88.744	0	0	0	0	404	4.018	0	404
P005	2025	2	Non-freerider	4.538	0.914	NA	4.538	376.412	99.603	0	0	0	0	476	4.538	0	476
P005	2025	3	Non-freerider	4.774	0.774	NA	4.774	305.13	80.574	0	0	0	0	386	4.774	0	386
P005	2025	4	Non-freerider	5.952	0.716	NA	5.952	328.644	56.917	0	0	0	0	386	5.952	0	386
P005	2025	5	Non-freerider	5.848	0.562	NA	5.848	388.043	56.309	0	0	0	0	444	5.848	0	444
P005	2025	6	Non-freerider	6.55	0.76	6.416	6.55	379.118	59.005	67.034	0	0	0	505	6.55	0	505
P005	2025	7	Non-freerider	6.524	0.546	6.044	6.524	495.671	58.696	215.568	0	0	0	770	6.524	0	770
P005	2025	8	Non-freerider	6.534	1.706	5.644	6.534	549.957	55.164	251.117	0	0	0	856	6.534	0	856
P005	2025	9	Non-freerider	5.684	1.458	5.986	5.986	491.713	73.491	279.786	0	0	0	845	5.986	0	845
P006	2024	10	Non-freerider	6.248	1.516	2.746	6.248	503.974	118.693	33.85	0	0	0	657	6.248	0	657
P006	2024	11	Non-freerider	5.226	1.538	NA	5.226	361.528	101.612	0	0	0	0	463	5.226	0	463
P006	2024	12	Non-freerider	4.696	2.268	NA	4.696	401.826	100.369	0	0	0	0	502	4.696	0	502
P006	2025	1	Non-freerider	4.37	3.128	NA	4.37	434.58	125.147	0	0	0	0	560	4.37	0	560
P006	2025	2	Non-freerider	3.944	0.944	NA	3.944	391.009	100.782	0	0	0	0	492	3.944	0	492
P006	2025	3	Non-freerider	4.09	1.286	NA	4.09	381.656	97.551	0	0	0	0	479	4.09	0	479
P006	2025	4	Non-freerider	4.538	2.832	NA	4.538	449.47	99.552	0	0	0	0	549	4.538	0	549
P006	2025	5	Non-freerider	4.928	1.348	NA	4.928	362.48	108.925	0	0	0	0	471	4.928	0	471
P006	2025	6	Non-freerider	5.418	1.566	2.642	5.418	441.401	105.704	30.143	0	0	0	577	5.418	0	577
P006	2025	7	Non-freerider	6.866	2.476	4.286	6.866	532.053	128.762	102.048	0	0	0	763	6.866	0	763
P006	2025	8	Non-freerider	6.73	3.934	3.864	6.73	539.836	110.733	109.821	0	0	0	760	6.73	0	760
P006	2025	9	Non-freerider	5.93	1.59	3.576	5.93	503.396	130.943	104.018	0	0	0	738	5.93	0	738
P007	2024	10	Non-freerider	6.684	5.706	5.244	6.684	334.612	230.413	60.14	0	0	0	625	6.684	0	625
P007	2024	11	Non-freerider	3.052	1.096	NA	3.052	34.926	10.85	0	0	0	0	46	3.052	0	46
P007	2024	12	Non-freerider	1.106	1.138	NA	1.138	28.35	12.006	0	0	0	0	40	1.138	0	40
P007	2025	1	Non-freerider	1.05	1.012	NA	1.05	39.912	12.31	0	0	0	0	52	1.05	0	52
P007	2025	2	Non-freerider	1.034	1.09	NA	1.09	29.391	17.025	0	0	0	0	46	1.09	0	46
P007	2025	3	Non-freerider	1.072	1.036	NA	1.072	27.341	13.414	0	0	0	0	41	1.072	0	41
P007	2025	4	Non-freerider	1.058	1.04	NA	1.058	21.679	10.574	0	0	0	0	32	1.058	0	32
P007	2025	5	Non-freerider	1.07	1.028	NA	1.07	16.499	9.177	0	0	0	0	26	1.07	0	26
P007	2025	6	Non-freerider	1.072	1.066	1.06	1.072	13.172	7.88	0.936	0	0	0	22	1.072	0	22
P007	2025	7	Non-freerider	1.016	1.056	0.846	1.056	10.737	8.753	1.574	0	0	0	21	1.056	0	21
P007	2025	8	Non-freerider	1.148	1.154	1.096	1.154	7.708	10.997	2.745	0	0	0	21	1.154	0	21
P007	2025	9	Non-freerider	0.992	1.128	0.748	1.128	10.354	10.653	1.991	0	0	0	23	1.128	0	23
P008	2024	10	Non-freerider	11.422	3.624	10.994	11.422	1372.133	162.607	392.147	0	0	0	1927	11.422	1	1927
P008	2024	11	Non-freerider	8.36	2.93	NA	8.36	1001.207	195.84	0	0	0	0	1197	8.36	1	1197
P008	2024	12	Non-freerider	4.958	3.34	NA	4.958	848.912	201.654	0	0	0	0	1051	4.958	1	1051
P008	2025	1	Non-freerider	5.756	3.612	NA	5.756	910.927	260.83	0	0	0	0	1172	5.756	1	1172
P008	2025	2	Non-freerider	6.154	3.688	NA	6.154	1088.721	261.238	0	0	0	0	1350	6.154	1	1350

	10	11	12	1	2	3	4	5	6	7	8	9	
	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
KW >= 15:	91	80	55	68	71	70	87	99	131	144	135	135	1166
Total N-03 Std Low LF Customers:	284	284	284	284	284	284	284	284	284	284	284	284	3408
% of Cust w KW >= 15:	32%	28%	19%	24%	25%	25%	31%	35%	46%	51%	48%	48%	
Sum of KW_ON for Eligible Cust:	2519.5576	24.8	0	0	0	0	0	0	2896.666	3984.321	3861.273	3869.096	
Eligible Customer	225	225	225	225	225	225	225	225	225	225	225	225	

	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
Freeriders w Dem>=15:	10	10	9	9	9	10	9	8	9	9	11	9	112
Total N-03:	284	284	284	284	284	284	284	284	284	284	284	284	3408
% of Freeriders w Dem>=15:	4%	4%	3%	3%	3%	4%	3%	3%	3%	3%	4%	3%	

Max N-03 Eligib **225**

Estimated Peak **3984**

Estimated Peak **4.0**

P008	2025	3	Non-freerider	5.78	3.57	NA	5.78	939.768	219.987	0	0	0	0	1160	5.78	1	1160
P008	2025	4	Non-freerider	6.676	5.318	NA	6.676	984.574	187.805	0	0	0	0	1172	6.676	1	1172
P008	2025	5	Non-freerider	9.7	2.642	NA	9.7	1260.594	171.898	0	0	0	0	1432	9.7	1	1432
P008	2025	6	Non-freerider	15.138	3.322	13.16	15.138	1405.202	132.115	258.221	0	0	0	1796	15.138	1	1796
P008	2025	7	Non-freerider	16.978	5.902	16.322	16.978	1770.259	207.589	837.382	0	0	0	2815	16.978	1	2815
P008	2025	8	Non-freerider	18.298	5.542	17.074	18.298	1700.804	184.337	833.712	0	0	0	2719	18.298	1	2719
P008	2025	9	Non-freerider	14.716	7.934	15.366	15.366	1582.991	206.62	745.202	0	0	0	2535	15.366	1	2535
P009	2024	10	Non-freerider	2.908	0.002	0.002	2.908	1.458	0.001	0.001	0	0	0	1	2.908	1	1
P009	2024	11	Non-freerider	8.176	0	NA	8.176	4.096	0	0	0	0	0	4	8.176	1	4
P009	2024	12	Non-freerider	0	0.002	NA	0.002	0	0.001	0	0	0	0	0	0.002	1	0
P009	2025	1	Non-freerider	0.002	0.004	NA	0.004	0.023	0.036	0	0	0	0	0	0.004	1	0
P009	2025	2	Non-freerider	5.158	0.004	NA	5.158	2.592	0.025	0	0	0	0	3	5.158	1	3
P009	2025	3	Non-freerider	1.96	4.328	NA	4.328	0.982	2.175	0	0	0	0	3	4.328	1	3
P009	2025	4	Non-freerider	1.854	0.002	NA	1.854	0.93	0.001	0	0	0	0	1	1.854	1	1
P009	2025	5	Non-freerider	8.778	0.002	NA	8.778	4.417	0.007	0	0	0	0	4	8.778	1	4
P009	2025	6	Non-freerider	0.004	0.002	0	0.004	0.022	0.001	0	0	0	0	0	0.004	1	0
P009	2025	7	Non-freerider	1.5	0.5	0.002	1.5	3.784	1.26	0.002	0	0	0	5	1.5	1	5
P009	2025	8	Non-freerider	0.004	0.002	0	0.004	0.04	0.002	0	0	0	0	0	0.004	1	0
P009	2025	9	Non-freerider	0.1248	0.1248	0.1248	0.1248	1.5116	0.9994	0.5012	0	0	0	3	0.1248	1	3
P010	2024	10	Non-freerider	4.656	4.276	4.348	4.656	800.345	340.501	211.01	0	0	0	1352	4.656	0	1352
P010	2024	11	Non-freerider	4.472	4.31	NA	4.472	1259.577	589.551	0	0	0	0	1849	4.472	0	1849
P010	2024	12	Non-freerider	4.408	4.252	NA	4.408	881.199	430.647	0	0	0	0	1312	4.408	0	1312
P010	2025	1	Non-freerider	4.284	4.248	NA	4.284	959.134	491.964	0	0	0	0	1451	4.284	0	1451
P010	2025	2	Non-freerider	2.544	0.668	NA	2.544	72.171	30.524	0	0	0	0	103	2.544	0	103
P010	2025	3	Non-freerider	4.414	2.354	NA	4.414	119.427	36.925	0	0	0	0	156	4.414	0	156
P010	2025	4	Non-freerider	4.082	4.03	NA	4.082	247.269	123.15	0	0	0	0	370	4.082	0	370
P010	2025	5	Non-freerider	2.406	0.574	NA	2.406	54.145	22.522	0	0	0	0	77	2.406	0	77
P010	2025	6	Non-freerider	2.32	0.554	NA	2.32	87.811	22.35	0	0	0	0	110	2.32	0	110
P010	2025	7	Non-freerider	4.116	0.66	3.864	4.116	129.817	30.846	43.464	0	0	0	204	4.116	0	204
P010	2025	8	Non-freerider	4.106	3.66	1.3	4.106	107.154	64.401	29.709	0	0	0	201	4.106	0	201
P010	2025	9	Non-freerider	3.568	2.466	3.604	3.604	199.449	81.588	48.287	0	0	0	329	3.604	0	329
P011	2024	10	Non-freerider	9.964	6.018	9.4	9.964	936.446	279.735	97.484	0	0	0	1314	9.964	0	1314
P011	2024	11	Non-freerider	8.022	6.638	NA	8.022	1262.712	450.193	0	0	0	0	1713	8.022	0	1713
P011	2024	12	Non-freerider	8.42	8.836	NA	8.836	1390.177	506.663	0	0	0	0	1897	8.836	0	1897
P011	2025	1	Non-freerider	9.592	7.204	NA	9.592	1355.056	483.217	0	0	0	0	1838	9.592	0	1838
P011	2025	2	Non-freerider	10.194	7.736	NA	10.194	1545.364	547.736	0	0	0	0	2093	10.194	0	2093
P011	2025	3	Non-freerider	10.324	8.242	NA	10.324	1346.142	496.839	0	0	0	0	1843	10.324	0	1843
P011	2025	4	Non-freerider	6.454	6.81	NA	6.81	1042.196	358.505	0	0	0	0	1401	6.81	0	1401
P011	2025	5	Non-freerider	8.994	5.676	NA	8.994	1049.318	340.798	0	0	0	0	1390	8.994	0	1390
P011	2025	6	Non-freerider	11.314	6.372	9.642	11.314	1001.802	286.029	155.586	0	0	0	1443	11.314	0	1443
P011	2025	7	Non-freerider	13.064	10.706	10.942	13.064	1800.818	599.747	408.78	0	0	0	2809	13.064	0	2809
P011	2025	8	Non-freerider	12.638	9.154	11.072	12.638	1862.787	653.401	426.229	0	0	0	2942	12.638	0	2942
P011	2025	9	Non-freerider	10.602	6.918	10.072	10.602	1615.423	549.555	385.01	0	0	0	2550	10.602	0	2550
P012	2024	10	Non-freerider	16.966	15.352	8.778	16.966	709.499	344.767	42.937	0	0	0	1097	16.966	1	1097
P012	2024	11	Non-freerider	8.166	4.572	NA	8.166	351.456	164.326	0	0	0	0	516	8.166	1	516
P012	2024	12	Non-freerider	6.364	7.044	NA	7.044	84.593	19.49	0	0	0	0	104	7.044	1	104
P012	2025	1	Non-freerider	5.268	5.428	NA	5.428	141.652	60.343	0	0	0	0	202	5.428	1	202
P012	2025	2	Non-freerider	14.028	12.454	NA	14.028	333.923	101.895	0	0	0	0	436	14.028	1	436
P012	2025	3	Non-freerider	16.966	16.682	NA	16.966	492.617	146.269	0	0	0	0	639	16.966	1	639
P012	2025	4	Non-freerider	18.978	10.404	NA	18.978	459.497	76.532	0	0	0	0	536	18.978	1	536
P012	2025	5	Non-freerider	16.218	13.962	NA	16.218	1171.167	436.009	0	0	0	0	1607	16.218	1	1607
P012	2025	6	Non-freerider	13.168	12.824	11.134	13.168	1259.112	667.696	58.072	0	0	0	1985	13.168	1	1985
P012	2025	7	Non-freerider	18.626	16.29	3.882	18.626	733.618	509.04	115.437	0	0	0	1358	18.626	1	1358
P012	2025	8	Non-freerider	15.142	13.108	10.774	15.142	873.742	494.718	119.372	0	0	0	1488	15.142	1	1488
P012	2025	9	Non-freerider	13.368	14.25	3.826	14.25	698.059	405.959	72.87	0	0	0	1177	14.25	1	1177
P013	2024	10	Non-freerider	NA	NA	NA	2.45	0	0	0	0	0	0	442	0	0	0
P013	2024	11	Non-freerider	NA	NA	NA	1.51	0	0	0	0	0	0	215	0	0	0
P013	2024	12	Non-freerider	NA	NA	NA	1.75	0	0	0	0	0	0	234	0	0	0
P013	2025	1	Non-freerider	NA	NA	NA	2.39	0	0	0	0	0	0	334	0	0	0
P013	2025	2	Non-freerider	NA	NA	NA	10.48	0	0	0	0	0	0	833	0	0	0
P013	2025	3	Non-freerider	NA	NA	NA	5.56	0	0	0	0	0	0	1367	0	0	0
P013	2025	4	Non-freerider	NA	NA	NA	6.43	0	0	0	0	0	0	1373	0	0	0
P013	2025	5	Non-freerider	2.574	3.512	NA	4.26	89.41	161.536	0	0	0	0	358	3.512	0	251
P013	2025	6	Non-freerider	2.402	3.382	0.694	3.382	142.617	220.922	4.11	0	0	0	368	3.382	0	368
P013	2025	7	Non-freerider	1.144	3.312	1.1	3.312	134.028	95.557	28.399	0	0	0	258	3.312	0	258
P013	2025	8	Non-freerider	1.324	2.844	0.788	2.844	80.346	57.973	18.818	0	0	0	157	2.844	0	157
P013	2025	9	Non-freerider	0.786	3.424	0.684	3.424	78.614	62.093	16.444	0	0	0	157	3.424	0	157
P014	2024	10	Non-freerider	11.446	8.628	7.278	11.446	965.936	284.551	275.086	0	0	0	1526	11.446	0	1526
P014	2024	11	Non-freerider	9.564	6.15	NA	9.564	559.258	182.409	0	0	0	0	742	9.564	0	742
P014	2024	12	Non-freerider	3.296	3.054	NA	3.296	281.828	106.324	0	0	0	0	388	3.296	0	388
P014	2025	1	Non-freerider	3.1	2.996	NA	3.1	264.469	126.01	0	0	0	0	390	3.1	0	390
P014	2025	2	Non-freerider	3.316	3.226	NA	3.316	319.639	134.01	0	0	0	0	454	3.316	0	454
P014	2025	3	Non-freerider	2.844	2.788	NA	2.844	213.94	90.404	0	0	0	0	304	2.844	0	304
P014	2025	4	Non-freerider	3.416	2.904	NA	3.416	306.089	110.485	0	0	0	0	417	3.416	0	417
P014	2025	5	Non-freerider	11.282	5.378	NA	11.282	670.93	157.17	0	0	0	0	828	11.282	0	828
P014	2025	6	Non-freerider	12.706	10.784	9.162	12.706	1383.712	405.183	150.501	0	0	0	1939	12.706	0	1939
P014	2025	7	Non-freerider	12.646	11.37	11.912	12.646	1385.773	674.183	646.763	0	0	0	2707	12.646	0	2707
P014	2025	8	Non-freerider	11.948	11.328	12.056	12.056	1207.952	565.997	556.109	0	0	0	2330	12.056	0	2330
P014	2025	9	Non-freerider	12.344	10.754	10.9	12.344	1103.683	821.67	523.595	0	0	0	2449	12.344	0	2449
P015	2024	10	Non-freerider	NA	NA	NA	35.42	0	0	0	0	0	0	6834	0	1	0
P015	2024	11	Non-freerider	NA	NA	NA	39.45	0	0	0	0	0	0	6776	0	1	0
P015	2024	12	Non-freerider	NA	NA	NA	28.41	0	0	0	0	0	0	7987	0	1	0
P015	2025	1	Non-freerider	NA	NA	NA	28.61	0	0	0	0	0	0	10649	0	1	0
P015	2025	2	Non-freerider	NA	NA	NA	38.93	0	0	0	0	0	0	16135	0	1	0
P015	2025	3	Non-freerider	NA	NA	NA	33.36	0	0	0	0	0	0	8257	0	1	0
P015	2025	4	Non-freerider	NA	NA	NA	28.38	0	0	0	0	0	0	6771	0	1	0
P015	2025	5	Non-freerider	23.944	15.338	NA	29.14	1128.158	415.118	0	0	0	0	3878	23.944	1	1543
P015	2025	6	Non-freerider	25.578	14.776	5.636	25.578	3852.249	1055.524	17.938	0	0	0	4926	25.578	1	4926
P015	2025	7	Non-freerider	42.182	20.89	36.794	42.182	5180.617	1490.179	1302.575	0	0	0	7973	42.182	1	7973
P015	2025	8	Non-freerider	44.932	24.536	37.212	44.932	6366.277	1847.669	1403.032	0	0	0	9617	44.932	1	9617
P015	2025	9	Non-freerider	42.274	24.672	28.526	42.274	3910.856	1266.863	889.021	0	0	0	6067	42.274	1	6067
P016	2024	10	Non-freerider	15.12	7.76	15.6	15.6	2194.2	453.28	536.88	0	0	0	3184	15.6	1	3184
P016	2024	11	Non-freerider	13.2	5.6	NA	13.2	1814.84	411.6	0	0	0	0	2226	13.2	1	2226
P016	2024	12	Non-freerider	8.08	4.72	NA	8.08	1209	399.92	0	0	0	0	1609	8.08	1	1609
P016	2025	1	Non-freerider	7.44	4.96	NA	7.44	1348.88	479.04	0	0	0	0	1828	7.44	1	1828

P016	2025	2	Non-freerider		6.8	5.2	NA		6.8	1418.8	451.8	0	0	0	0	1871	6.8	1	1871
P016	2025	3	Non-freerider		7.44	5.68	NA		7.44	1244.64	358.92	0	0	0	0	1604	7.44	1	1604
P016	2025	4	Non-freerider		12.96	5.76	NA		12.96	1471.88	365.68	0	0	0	0	1838	12.96	1	1838
P016	2025	5	Non-freerider		15.52	6.08	NA		15.52	2062.44	367.28	0	0	0	0	2430	15.52	1	2430
P016	2025	6	Non-freerider		17.92	8.48		18.32	18.32	2803.16	460.96	292.92	0	0	0	3557	18.32	1	3557
P016	2025	7	Non-freerider		19.28	7.76		20.32	20.32	2903.32	686.28	1038.76	0	0	0	4628	20.32	1	4628
P016	2025	8	Non-freerider		19.76	10.24		20.72	20.72	2983.8	672.48	999.92	0	0	0	4656	20.72	1	4656
P016	2025	9	Non-freerider		17.52	10.4		18.64	18.64	2715.16	640.76	954.04	0	0	0	4310	18.64	1	4310
P017	2024	10	Non-freerider		9.498	3.224		8.006	9.498	1491.871	456.795	218.419	0	0	0	2167	9.498	1	2167
P017	2024	11	Non-freerider		7.874	2.424	NA		7.874	768.288	293.413	0	0	0	0	1062	7.874	1	1062
P017	2024	12	Non-freerider		3.866	1.726	NA		3.866	463.033	174.734	0	0	0	0	638	3.866	1	638
P017	2025	1	Non-freerider		3.248	1.1	NA		3.248	419.776	171.701	0	0	0	0	591	3.248	1	591
P017	2025	2	Non-freerider		5.344	1.486	NA		5.344	497.932	182.928	0	0	0	0	681	5.344	1	681
P017	2025	3	Non-freerider		5.626	3.076	NA		5.626	574.859	234.363	0	0	0	0	809	5.626	1	809
P017	2025	4	Non-freerider		7.824	2.186	NA		7.824	427.943	128.05	0	0	0	0	556	7.824	1	556
P017	2025	5	Non-freerider		7.312	2.422	NA		7.312	1046.582	263.589	0	0	0	0	1310	7.312	1	1310
P017	2025	6	Non-freerider		9.792	1.792		9.018	9.792	970.562	197.372	108.907	0	0	0	1277	9.792	1	1277
P017	2025	7	Non-freerider		10.47	5.014		10.522	10.522	1091.945	249.435	288.328	0	0	0	1630	10.522	1	1630
P017	2025	8	Non-freerider		10.45	3.322		9.776	10.45	812.453	118.882	164.77	0	0	0	1096	10.45	1	1096
P017	2025	9	Non-freerider		10.002	2.22		9.88	10.002	807.205	97.213	212.34	0	0	0	1117	10.002	1	1117
P018	2024	10	Non-freerider	NA	NA	NA			13.24	0	0	0	0	0	0	1840	0	1	0
P018	2024	11	Non-freerider		10.696	5.71	NA		12.74	567.5	171.57	0	0	0	0	442	10.696	1	739
P018	2024	12	Non-freerider		7.578	13.496	NA		13.496	684.279	989.978	0	0	0	0	1674	13.496	1	1674
P018	2025	1	Non-freerider		21.168	13.618	NA		21.168	1178.3	622.526	0	0	0	0	1801	21.168	1	1801
P018	2025	2	Non-freerider		19.596	16.27	NA		19.596	1805.233	1577.131	0	0	0	0	3382	19.596	1	3382
P018	2025	3	Non-freerider		20.308	8.024	NA		20.308	748.659	198.331	0	0	0	0	947	20.308	1	947
P018	2025	4	Non-freerider		21.648	12.98	NA		21.648	924.938	710.876	0	0	0	0	1636	21.648	1	1636
P018	2025	5	Non-freerider		10.898	2.79	NA		10.898	514.963	106.448	0	0	0	0	621	10.898	1	621
P018	2025	6	Non-freerider		13.592	6.238		9.338	13.592	1394.107	245.71	88.864	0	0	0	1729	13.592	1	1729
P018	2025	7	Non-freerider		13.414	7.068		11.896	13.414	1870.375	530.706	535.398	0	0	0	2936	13.414	1	2936
P018	2025	8	Non-freerider		13.246	6.458		12.646	13.246	1854.898	636.341	626.951	0	0	0	3118	13.246	1	3118
P018	2025	9	Non-freerider		14.314	10.46		11.54	14.314	1719.52	498.732	455.96	0	0	0	2674	14.314	1	2674
P019	2024	10	Non-freerider		16.4	9.2		11.68	16.4	2128.96	302.72	173.8	0	0	0	2605	16.4	1	2605
P019	2024	11	Non-freerider		14.56	3.76	NA		14.56	1173.44	288.6	0	0	0	0	1462	14.56	1	1462
P019	2024	12	Non-freerider		11.44	4.4	NA		11.44	841.04	322.72	0	0	0	0	1164	11.44	1	1164
P019	2025	1	Non-freerider		8.8	4.24	NA		8.8	945.44	419.64	0	0	0	0	1365	8.8	1	1365
P019	2025	2	Non-freerider		8.48	4.88	NA		8.48	1158.74	452.4	0	0	0	0	1611	8.48	1	1611
P019	2025	3	Non-freerider		11.6	4.48	NA		11.6	868.84	300.76	0	0	0	0	1170	11.6	1	1170
P019	2025	4	Non-freerider		16.16	4.4	NA		16.16	957.16	272.2	0	0	0	0	1229	16.16	1	1229
P019	2025	5	Non-freerider		17.36	3.52	NA		17.36	1278.52	279.4	0	0	0	0	1558	17.36	1	1558
P019	2025	6	Non-freerider		20.4	4.72		12.96	20.4	2159.4	297.52	134.08	0	0	0	2591	20.4	1	2591
P019	2025	7	Non-freerider		19.84	11.44		16.24	19.84	2681.44	408.36	443.68	0	0	0	3533	19.84	1	3533
P019	2025	8	Non-freerider		19.44	12.32		14.8	19.44	2482.04	388.32	507.28	0	0	0	3378	19.44	1	3378
P019	2025	9	Non-freerider		17.84	9.92		14	17.84	2177	323.32	447.88	0	0	0	2948	17.84	1	2948
P020	2024	10	freerider (Daily)		0.3336	0.3336		0.3336	0.3336	4.0032	2.6688	1.3344	0	0	0	8	0.3336	1	8
P020	2024	11	freerider (Daily)		0.3336	0.3336	NA		0.3336	5.3376	2.6688	0	0	0	0	8	0.3336	1	8
P020	2024	12	freerider (Daily)		16.4	0	NA		16.4	8.2	0	0	0	0	0	8	16.4	1	8
P020	2025	1	freerider (Daily)		28	0	NA		28	15	0	0	0	0	0	15	28	1	15
P020	2025	2	freerider (Daily)		16	0	NA		16	8	0	0	0	0	0	8	16	1	8
P020	2025	3	freerider (Daily)		16.4	0	NA		16.4	8.2	0	0	0	0	0	8	16.4	1	8
P020	2025	5	freerider (Daily)		0.3336	0.3336	NA		0.3336	5.3376	2.6688	0	0	0	0	8	0.3336	1	8
P020	2025	6	freerider (Daily)		0.4	0.1248		0	0.4	2.1968	0.9984	0	0	0	0	3	0.4	1	3
P020	2025	7	freerider (Daily)		12.4	0		0	12.4	6.6	0	0	0	0	0	7	12.4	1	7
P020	2025	8	freerider (Daily)		15.6	0		0	15.6	7.8	0	0	0	0	0	8	15.6	1	8
P020	2025	9	freerider (Daily)		0.4	0.2916		0.2916	0.4	3.6992	2.3328	1.1664	0	0	0	7	0.4	1	7
P021	2024	10	Non-freerider	NA	NA	NA			17.68	0	0	0	0	0	0	1514	0	1	0
P021	2024	11	Non-freerider	NA	NA	NA			18	0	0	0	0	0	0	959	0	1	0
P021	2024	12	Non-freerider	NA	NA	NA			14	0	0	0	0	0	0	882	0	1	0
P021	2025	1	Non-freerider	NA	NA	NA			10.79	0	0	0	0	0	0	892	0	1	0
P021	2025	2	Non-freerider		10.502	1.744	NA		10.502	169.289	44.147	0	0	0	0	795	10.502	1	213
P021	2025	3	Non-freerider		11.598	2.284	NA		11.598	635.696	188.655	0	0	0	0	824	11.598	1	824
P021	2025	4	Non-freerider		12.192	2.102	NA		12.192	847.754	208.114	0	0	0	0	1056	12.192	1	1056
P021	2025	5	Non-freerider		14.048	3.728	NA		14.048	902.765	179.374	0	0	0	0	1082	14.048	1	1082
P021	2025	6	Non-freerider		17.254	6.964		16.014	17.254	1162.701	247.962	155.531	0	0	0	1566	17.254	1	1566
P021	2025	7	Non-freerider		17.434	11.444		17.48	17.48	1533.497	371.686	404.159	0	0	0	2309	17.48	1	2309
P021	2025	8	Non-freerider		18.464	11.636		18.584	18.584	1657.488	366.871	425.52	0	0	0	2450	18.584	1	2450
P021	2025	9	Non-freerider		18.55	10.276		18.528	18.55	2018.852	364.875	479.758	0	0	0	2863	18.55	1	2863
P022	2024	10	Non-freerider		23.994	24.302		18.574	24.302	2203.25	1505.181	69.083	0	0	0	3778	24.302	1	3778
P022	2024	11	Non-freerider		24.652	24.682	NA		24.682	2271.515	1321.352	0	0	0	0	3593	24.682	1	3593
P022	2024	12	Non-freerider		24.736	24.574	NA		24.736	2049.788	1128.214	0	0	0	0	3178	24.736	1	3178
P022	2025	1	Non-freerider		24.604	24.802	NA		24.802	1999.08	1084.17	0	0	0	0	3083	24.802	1	3083
P022	2025	2	Non-freerider		24.916	24.89	NA		24.916	2526.231	1477.842	0	0	0	0	4004	24.916	1	4004
P022	2025	3	Non-freerider		24.404	24.838	NA		24.838	2525.331	1462.338	0	0	0	0	3988	24.838	1	3988
P022	2025	4	Non-freerider		24.81	25.12	NA		25.12	2742.461	1457.385	0	0	0	0	4200	25.12	1	4200
P022	2025	5	Non-freerider		25.04	25.238	NA		25.238	2541.948	1509.654	0	0	0	0	4052	25.238	1	4052
P022	2025	6	Non-freerider		25.126	25.316		20.404	25.316	2512.985	1655.28	136.465	0	0	0	4305	25.316	1	4305
P022	2025	7	Non-freerider		25.084	24.914		22.138	25.084	2428.936	1730.759	295.775	0	0	0	4455	25.084	1	4455
P022	2025	8	Non-freerider		24.928	24.87		24.056	24.928	2340.314	1687.364	328.455	0	0	0	4356	24.928	1	4356
P022	2025	9	Non-freerider		25.158	24.598		24.068	25.158	2191.726	1610.341	345.572	0	0	0	4148	25.158	1	4148
P023	2024	10	Non-freerider		33.68	10.32		9.28	33.68	1881.64	670.28	92.88	0	0	0	2645	33.68	1	2645
P023	2024	11	Non-freerider		23.84	7.2	NA		23.84	1572.48	587.28	0	0	0	0	2160	23.84	1	2160
P023	2024	12	Non-freerider		8.24	8.16	NA		8.24	1230.48	649.44	0	0	0	0	1880	8.24	1	1880
P023	2025	1	Non-freerider		8.8	7.44	NA		8.8	1495.08	797	0	0	0	0	2292	8.8	1	2292
P023	2025	2	Non-freerider		8.64	8.08	NA		8.64	1678.32	901.64	0	0	0	0	2580	8.64	1	2580
P023	2025	3	Non-freerider		7.76	8.88	NA		8.88	1014.96	558.08	0	0	0	0	1573	8.88	1	1573
P023	2025	4	Non-freerider		11.6	7.68	NA		11.6	1424.44	631.84	0	0	0	0	2056	11.6	1	2056
P023	2025	5	Non-freerider		25.92	10.48	NA		25.92	2128.16	677.92	0	0	0	0	2806	25.92	1	2806
P023	2025	6	Non-freerider		15.36	8.48		9.2	15.36	2304.68	857.52	308.84	0	0	0	3471	15.36	1	3471
P023	2025	7	Non-freerider		10	8.96		14.32	14.32	1962.44	951.92	484.68	0	0	0	3399	14.32	1	3399
P023	2025	8	Non-freerider		22.8	10.64		24.32	24.32	2747.36	956.92	795	0	0	0	4499	24.32	1	4499
P023	2025	9	Non-freerider		19.2	8.24		19.6	19.6	2414.76	815.64	781.96	0	0	0	4012	19.6	1	4012
P024	2024	10	Non-freerider		3.416	1.002		3.5	3.5	523.019	101.748	101.396	0	0	0	726	3.5	1	726
P024	2024	11	Non-freerider		3.292	1.594	NA		3.292	382.604	100.807	0	0	0	0	483	3.292	1	483
P024	2024	12	Non-freerider		2.84	1.784	NA		2.84	226.034	135.752	0	0	0	0	362	2.84	1	362

P024	2025	1	Non-freerider	3.272	2.332	NA	3.272	444.238	246.528	0	0	0	0	691	3.272	1	691
P024	2025	2	Non-freerider	3.134	2.48	NA	3.134	300.187	162.684	0	0	0	0	463	3.134	1	463
P024	2025	3	Non-freerider	2.8	1.298	NA	2.8	206.024	108.166	0	0	0	0	314	2.8	1	314
P024	2025	4	Non-freerider	3.492	1.09	NA	3.492	204.271	74.167	0	0	0	0	278	3.492	1	278
P024	2025	5	Non-freerider	3.326	0.534	NA	3.326	243.057	41.633	0	0	0	0	285	3.326	1	285
P024	2025	6	Non-freerider	3.766	0.604	3.3	3.766	373.913	33.032	43.027	0	0	0	450	3.766	1	450
P024	2025	7	Non-freerider	4.2	0.96	4.148	4.2	454.994	53.158	167.73	0	0	0	676	4.2	1	676
P024	2025	8	Non-freerider	3.806	0.886	4.116	4.116	456.72	48.796	161.575	0	0	0	667	4.116	1	667
P024	2025	9	Non-freerider	3.948	0.978	3.874	3.948	418.317	49.562	158.403	0	0	0	626	3.948	1	626
P025	2024	10	Non-freerider	39.2	14	37.6	39.2	3054.7	271.6	596.5	0	0	0	3923	39.2	1	3923
P025	2024	11	Non-freerider	23.2	5.8	NA	23.2	2041.3	280.8	0	0	0	0	2322	23.2	1	2322
P025	2024	12	Non-freerider	14.2	4.8	NA	14.2	1182.2	167.3	0	0	0	0	1350	14.2	1	1350
P025	2025	1	Non-freerider	15.6	5	NA	15.6	1574.6	228	0	0	0	0	1803	15.6	1	1803
P025	2025	2	Non-freerider	14.8	4.8	NA	14.8	2021.4	243.9	0	0	0	0	2265	14.8	1	2265
P025	2025	3	Non-freerider	15	4	NA	15	1854.1	285.3	0	0	0	0	2139	15	1	2139
P025	2025	4	Non-freerider	14	4	NA	14	1906.6	237.2	0	0	0	0	2144	14	1	2144
P025	2025	5	Non-freerider	29.2	4	NA	29.2	2226.7	254.6	0	0	0	0	2481	29.2	1	2481
P025	2025	6	Non-freerider	30.2	3.8	34.8	34.8	3345.4	247.7	324	0	0	0	3917	34.8	1	3917
P025	2025	7	Non-freerider	40	9	34.4	40	3224.6	295.8	956.1	0	0	0	4477	40	1	4477
P025	2025	8	Non-freerider	39.6	8	41.4	41.4	4153.5	299.7	1059.5	0	0	0	5513	41.4	1	5513
P025	2025	9	Non-freerider	37.6	13	38	38	3958.7	311.8	1160.7	0	0	0	5431	38	1	5431
P026	2024	10	Non-freerider	4.396	3.436	4.654	4.654	364.888	83.488	115.068	0	0	0	563	4.654	1	563
P026	2024	11	Non-freerider	4.096	2.124	NA	4.096	335.18	84.714	0	0	0	0	420	4.096	1	420
P026	2024	12	Non-freerider	2.142	1.548	NA	2.142	215.197	82.195	0	0	0	0	297	2.142	1	297
P026	2025	1	Non-freerider	2.498	2.458	NA	2.498	312.257	131.769	0	0	0	0	444	2.498	1	444
P026	2025	2	Non-freerider	3.69	2.562	NA	3.69	322.964	134.612	0	0	0	0	458	3.69	1	458
P026	2025	3	Non-freerider	1.784	2.318	NA	2.318	220.941	99.171	0	0	0	0	320	2.318	1	320
P026	2025	4	Non-freerider	1.742	1.764	NA	1.764	193.034	93.691	0	0	0	0	287	1.764	1	287
P026	2025	5	Non-freerider	4.632	1.718	NA	4.632	222.461	80.465	0	0	0	0	303	4.632	1	303
P026	2025	6	Non-freerider	4.084	3.678	NA	4.084	406.58	114.642	0	0	0	0	521	4.084	1	521
P026	2025	7	Non-freerider	4.836	4.132	4.528	4.836	645.71	213.607	162.978	0	0	0	1022	4.836	1	1022
P026	2025	8	Non-freerider	4.534	4.392	4.638	4.638	567.737	228.112	116.44	0	0	0	912	4.638	1	912
P026	2025	9	Non-freerider	4.416	3.96	4.506	4.506	629.437	216.591	136.273	0	0	0	982	4.506	1	982
P027	2024	10	Non-freerider	9.806	5.002	6.818	9.806	1321.635	332.674	164.538	0	0	0	1819	9.806	0	1819
P027	2024	11	Non-freerider	8.032	4.778	NA	8.032	1073.655	245.367	0	0	0	0	1319	8.032	0	1319
P027	2024	12	Non-freerider	9.266	7.15	NA	9.266	909.249	251.93	0	0	0	0	1161	9.266	0	1161
P027	2025	1	Non-freerider	12.648	9.514	NA	12.648	1656.927	775.045	0	0	0	0	2432	12.648	0	2432
P027	2025	2	Non-freerider	10.704	11.086	NA	11.086	1482.48	666.13	0	0	0	0	2149	11.086	0	2149
P027	2025	3	Non-freerider	7.782	5.856	NA	7.782	912.659	377.216	0	0	0	0	1290	7.782	0	1290
P027	2025	4	Non-freerider	7.664	6.396	NA	7.664	826.3792	243.5695	0	0	0	0	1070	7.664	0	1070
P027	2025	5	Non-freerider	8.502	5.182	NA	8.502	1087.633	241.839	0	0	0	0	1329	8.502	0	1329
P027	2025	6	Non-freerider	8.974	5.256	8.228	8.974	1438.056	299.168	203.242	0	0	0	1940	8.974	0	1940
P027	2025	7	Non-freerider	10.216	6.07	8.436	10.216	1392.626	485.223	354.374	0	0	0	2232	10.216	0	2232
P027	2025	8	Non-freerider	8.718	5.844	8.378	8.718	1632.711	481.831	440.375	0	0	0	2555	8.718	0	2555
P027	2025	9	Non-freerider	9.428	5.734	6.936	9.428	1353.962	452.311	364.909	0	0	0	2171	9.428	0	2171
P028	2024	10	Non-freerider	9.93	2.636	9.126	9.93	1228.694	224.759	296.413	0	0	0	1750	9.93	0	1750
P028	2024	11	Non-freerider	7.096	1.898	NA	7.096	697.961	137.714	0	0	0	0	836	7.096	0	836
P028	2024	12	Non-freerider	4.822	1.82	NA	4.822	616.709	194.061	0	0	0	0	811	4.822	0	811
P028	2025	1	Non-freerider	4.772	1.898	NA	4.772	802.1	259.132	0	0	0	0	1061	4.772	0	1061
P028	2025	2	Non-freerider	5.632	2.002	NA	5.632	845.039	242.415	0	0	0	0	1087	5.632	0	1087
P028	2025	3	Non-freerider	4.176	1.648	NA	4.176	591.126	193.484	0	0	0	0	785	4.176	0	785
P028	2025	4	Non-freerider	4.788	1.126	NA	4.788	587.696	170.169	0	0	0	0	758	4.788	0	758
P028	2025	5	Non-freerider	5.654	1.144	NA	5.654	792.636	147.577	0	0	0	0	940	5.654	0	940
P028	2025	6	Non-freerider	8.876	1.86	9.522	9.522	1188.052	123.8	168.666	0	0	0	1481	9.522	0	1481
P028	2025	7	Non-freerider	9.962	4.52	9.886	9.962	1398.933	264.547	609.613	0	0	0	2273	9.962	0	2273
P028	2025	8	Non-freerider	10.058	4.664	10.354	10.354	1490.213	308.41	608.758	0	0	0	2407	10.354	0	2407
P028	2025	9	Non-freerider	8.994	4.256	9.76	9.76	1295.746	281.334	601.025	0	0	0	2178	9.76	0	2178
P029	2024	10	Non-freerider	5.064	2.596	6.944	6.944	536.74	76.298	121.744	0	0	0	735	6.944	0	735
P029	2024	11	Non-freerider	4.2	0.82	NA	4.2	288.813	45.558	0	0	0	0	334	4.2	0	334
P029	2024	12	Non-freerider	1.888	1.554	NA	1.888	261.981	85.036	0	0	0	0	347	1.888	0	347
P029	2025	1	Non-freerider	2.57	1.424	NA	2.57	319.522	186.169	0	0	0	0	506	2.57	0	506
P029	2025	2	Non-freerider	3.196	1.572	NA	3.196	346.358	164.87	0	0	0	0	511	3.196	0	511
P029	2025	3	Non-freerider	2.506	1.654	NA	2.506	228.008	126.325	0	0	0	0	354	2.506	0	354
P029	2025	4	Non-freerider	6.51	1.696	NA	6.51	326.765	113.07	0	0	0	0	440	6.51	0	440
P029	2025	5	Non-freerider	5.07	2.83	NA	5.07	457.471	61.828	0	0	0	0	519	5.07	0	519
P029	2025	6	Non-freerider	8.196	4.662	8.338	8.338	797.861	121.53	88.339	0	0	0	1008	8.338	0	1008
P029	2025	7	Non-freerider	8.52	4.138	9.194	9.194	796.569	208.719	236.261	0	0	0	1242	9.194	0	1242
P029	2025	8	Non-freerider	7.542	4.828	9.136	9.136	732.439	210.231	237.033	0	0	0	1180	9.136	0	1180
P029	2025	9	Non-freerider	8.214	4.238	6.398	8.214	558.117	164.109	168.248	0	0	0	890	8.214	0	890
P030	2024	10	Non-freerider	8.92	1.178	6.858	8.92	57.5422	17.4697	7.45	0	0	0	82	8.92	0	82
P030	2024	11	Non-freerider	10.634	3.04	NA	10.634	99.78	21.289	0	0	0	0	121	10.634	0	121
P030	2024	12	Non-freerider	4.104	3.152	NA	4.104	77.579	21.362	0	0	0	0	99	4.104	0	99
P030	2025	1	Non-freerider	6.408	0.07	NA	6.408	44.156	16.892	0	0	0	0	61	6.408	0	61
P030	2025	2	Non-freerider	4.994	2.946	NA	4.994	100.628	22.25	0	0	0	0	123	4.994	0	123
P030	2025	3	Non-freerider	5.758	3.932	NA	5.758	142.434	26.079	0	0	0	0	169	5.758	0	169
P030	2025	4	Non-freerider	6.298	3.448	NA	6.298	134.04	26.944	0	0	0	0	161	6.298	0	161
P030	2025	5	Non-freerider	9.424	7.4	NA	9.424	148.407	62.545	0	0	0	0	211	9.424	0	211
P030	2025	6	Non-freerider	7.75	6.994	1.392	7.75	135.496	104.682	5.15	0	0	0	245	7.75	0	245
P030	2025	7	Non-freerider	6.432	6.244	0.742	6.432	45.222	29.713	6.164	0	0	0	81	6.432	0	81
P030	2025	8	Non-freerider	7.53	6.254	0.088	7.53	55.37	38.235	5.871	0	0	0	99	7.53	0	99
P030	2025	9	Non-freerider	6.364	8.99	5.976	8.99	68.218	44.667	9.623	0	0	0	123	8.99	0	123
P031	2024	10	Non-freerider	11.79	5.004	11.6	11.79	1803.582	331.811	271.482	0	0	0	2407	11.79	0	2407
P031	2024	11	Non-freerider	10.24	3.892	NA	10.24	1080.674	265.712	0	0	0	0	1346	10.24	0	1346
P031	2024	12	Non-freerider	9.032	5.986	NA	9.032	794.684	341.814	0	0	0	0	1136	9.032	0	1136
P031	2025	1	Non-freerider	8.72	5.95	NA	8.72	938.047	423.181	0	0	0	0	1361	8.72	0	1361
P031	2025	2	Non-freerider	7.792	5.88	NA	7.792	845.541	368.083	0	0	0	0	1214	7.792	0	1214
P031	2025	3	Non-freerider	9.626	3.07	NA	9.626	588.197	223.224	0	0	0	0	811	9.626	0	811
P031	2025	4	Non-freerider	10.866	3.264	NA	10.866	876.977	265.504	0	0	0	0	1142	10.866	0	1142
P031	2025	5	Non-freerider	11.048	3.396	NA	11.048	1220.167	238.673	0	0	0	0	1459	11.048	0	1459
P031	2025	6	Non-freerider	10.818	8.984	9.798	10.818	1513.146	274.506	185.88	0	0	0	1974	10.818	0	1974
P031	2025	7	Non-freerider	12.49	10.26	12.452	12.49	1863.368	522.792	601.48	0	0	0	2988	12.49	0	2988
P031	2025	8	Non-freerider	12.658	9.432	12.418	12.658	1926.678	560.328	696.181	0	0	0	3183	12.658	0	3183
P031	2025	9	Non-freerider	11.748	8.976	11.514	11.748	1918.884	513.095	610.647	0	0	0	3043	11.748	0	3043
P032	2024	10	Non-freerider	NA	NA	NA	35.74	0	0	0	0	0	0	6735	0	1	0
P032	2024	11	Non-freerider	NA	NA	NA	35.74	0	0	0	0	0	0	5004	0	1	0

P032	2024	12	Non-freerider	NA	NA	NA		35.74	0	0	0	0	0	0	3994	0	1	0
P032	2025	1	Non-freerider	NA	NA	NA		35.74	0	0	0	0	0	0	4169	0	1	0
P032	2025	2	Non-freerider		20.09	13.392	NA	38.08	936.442	217.546	0	0	0	0	3351	20.09	1	1154
P032	2025	3	Non-freerider		21.072	10.72	NA	21.072	3087.6283	605.9085	0	0	0	0	3694	21.072	1	3694
P032	2025	4	Non-freerider		29.102	24.736	NA	29.102	3248.913	1129.923	0	0	0	0	4379	29.102	1	4379
P032	2025	5	Non-freerider		16.752	4.49	NA	16.752	2167.052	532.723	0	0	0	0	2700	16.752	1	2700
P032	2025	6	Non-freerider		18.148	4	18.812	18.812	2510.946	514.62	328.585	0	0	0	3354	18.812	1	3354
P032	2025	7	Non-freerider		21.522	7.668	21.148	21.522	3378.458	855.151	937.125	0	0	0	5171	21.522	1	5171
P032	2025	8	Non-freerider		21.564	4.186	21.976	21.976	3094.561	516.514	918.31	0	0	0	4529	21.976	1	4529
P032	2025	9	Non-freerider		21.782	7.148	21.248	21.782	3067.58	542.793	850.933	0	0	0	4461	21.782	1	4461
P033	2024	10	Non-freerider		52.158	52.14	52.19	52.19	4022.146	2129.323	333.016	0	0	0	6484	52.19	1	6484
P033	2024	11	Non-freerider		52.154	52.114	NA	52.154	2019.456	918.902	0	0	0	0	2938	52.154	1	2938
P033	2024	12	Non-freerider		0	0	NA	0	0	0	0	0	0	0	0	0	1	0
P033	2025	1	Non-freerider		0	0	NA	0	0	0	0	0	0	0	0	0	1	0
P033	2025	2	Non-freerider		0	0	NA	0	0	0	0	0	0	0	0	0	1	0
P033	2025	3	Non-freerider		0	0	NA	0	0	0	0	0	0	0	0	0	1	0
P033	2025	4	Non-freerider		53.158	52.546	NA	53.158	2860.921	642.97	0	0	0	0	3504	53.158	1	3504
P033	2025	5	Non-freerider		52.174	51.976	NA	52.174	3714.778	1302.491	0	0	0	0	5017	52.174	1	5017
P033	2025	6	Non-freerider		51.79	51.776	51.336	51.79	1263.845	798.117	54.198	0	0	0	2116	51.79	1	2116
P033	2025	7	Non-freerider		52.2	52.286	52.276	52.286	2328.561	834.009	726.538	0	0	0	3889	52.286	1	3889
P033	2025	8	Non-freerider		51.942	52.03	51.944	52.03	5068.287	2370.688	1740.399	0	0	0	9179	52.03	1	9179
P033	2025	9	Non-freerider		51.678	51.69	51.672	51.69	4626.551	2210.139	923.251	0	0	0	7760	51.69	1	7760
P034	2024	10	Non-freerider		32	25.2	32.48	32.48	4013.8	920.6	979.76	0	0	0	5914	32.48	1	5914
P034	2024	11	Non-freerider		31.12	12.24	NA	31.12	4655.64	741.36	0	0	0	0	5397	31.12	1	5397
P034	2024	12	Non-freerider		22.24	8.08	NA	22.24	2080.36	670.28	0	0	0	0	2751	22.24	1	2751
P034	2025	1	Non-freerider		13.12	6.56	NA	13.12	2056.08	880.4	0	0	0	0	2936	13.12	1	2936
P034	2025	2	Non-freerider		21.6	7.92	NA	21.6	2154.92	742.72	0	0	0	0	2898	21.6	1	2898
P034	2025	3	Non-freerider		18.64	6.64	NA	18.64	1589.2	467.76	0	0	0	0	2057	18.64	1	2057
P034	2025	4	Non-freerider		18.16	6.8	NA	18.16	1643.64	481.48	0	0	0	0	2125	18.16	1	2125
P034	2025	5	Non-freerider		24.64	11.68	NA	24.64	3069.4	514.96	0	0	0	0	3584	24.64	1	3584
P034	2025	6	Non-freerider		22.08	15.52	19.04	22.08	3384.88	717.72	93.68	0	0	0	4196	22.08	1	4196
P034	2025	7	Non-freerider		22.96	15.36	22.56	22.96	3934	1105.48	1233.32	0	0	0	6273	22.96	1	6273
P034	2025	8	Non-freerider		23.68	20.56	22.24	23.68	4862.84	1451.08	1366.24	0	0	0	7680	23.68	1	7680
P034	2025	9	Non-freerider		23.2	17.04	22.16	23.2	4398.52	1410.72	1268.56	0	0	0	7078	23.2	1	7078
P035	2024	10	Non-freerider		12.05	7.2	9.066	12.05	1027.963	254.828	271.369	0	0	0	1554	12.05	1	1554
P035	2024	11	Non-freerider		11.538	5.878	NA	11.538	703.719	189.408	0	0	0	0	893	11.538	1	893
P035	2024	12	Non-freerider		7.798	1.114	NA	7.798	287.316	99.134	0	0	0	0	386	7.798	1	386
P035	2025	1	Non-freerider		7.444	1.438	NA	7.444	338.078	121.258	0	0	0	0	459	7.444	1	459
P035	2025	2	Non-freerider		3.702	1.616	NA	3.702	319.167	149.06	0	0	0	0	468	3.702	1	468
P035	2025	3	Non-freerider		7.826	1.342	NA	7.826	319.326	118.366	0	0	0	0	438	7.826	1	438
P035	2025	4	Non-freerider		7.462	1.634	NA	7.462	297.079	97.39	0	0	0	0	394	7.462	1	394
P035	2025	5	Non-freerider		10.466	4.034	NA	10.466	613.315	119.964	0	0	0	0	733	10.466	1	733
P035	2025	6	Non-freerider		12.33	6.394	5.728	12.33	704.23	139.148	12.25	0	0	0	856	12.33	1	856
P035	2025	7	Non-freerider		13.032	7.632	12.466	13.032	1293.563	217.111	418.349	0	0	0	1929	13.032	1	1929
P035	2025	8	Non-freerider		13.108	6.268	12.23	13.108	1293.512	155.069	384.38	0	0	0	1833	13.108	1	1833
P035	2025	9	Non-freerider		13.418	6.634	13.356	13.418	1335.259	234.003	540.104	0	0	0	2109	13.418	1	2109
P036	2024	10	Non-freerider		35.464	19.786	33.642	35.464	3641.487	1779.236	844.112	261.953	0	5.145	5998	35.464	1	6003.047
P036	2024	11	Non-freerider		25.364	12.816	NA	25.364	2165.005	1522.386	0	1556.038	0.002	0	2131	25.364	1	2130.962
P036	2024	12	Non-freerider		15.016	14.476	NA	15.016	2365.387	1496.784	0	571.687	0	0	3290	15.016	1	3290.313
P036	2025	1	Non-freerider		19.766	16.382	NA	19.766	3362.446	1862.668	0	211.899	0	0	5013	19.766	1	5013.101
P036	2025	2	Non-freerider		22.422	17.07	NA	22.422	4663.221	2318.431	0	61.575	0	0	6920	22.422	1	6920.425
P036	2025	3	Non-freerider		17.37	15.638	NA	17.37	2156.2	1647.864	0	904.852	0.009	0	2899	17.37	1	2899.148
P036	2025	4	Non-freerider		16.17	16	NA	16.17	1765.953	1364.812	0	1868.205	0.074	0	1262	16.17	1	1262.795
P036	2025	5	Non-freerider		20.712	12.822	NA	20.712	1383.435	1253.415	0	2700.463	0.289	0	0	20.712	1	-63.463
P036	2025	6	Non-freerider		27.28	19.296	18.506	27.28	2194.127	1318.083	80.63	1760.917	0.233	38.792	1793	27.28	1	1832.083
P036	2025	7	Non-freerider		39.37	28.816	36.862	39.37	3127.36	1814.945	689.558	804.904	0.003	181.442	4646	39.37	1	4827.096
P036	2025	8	Non-freerider		37.344	25.652	35.108	37.344	3663.902	1809.942	803.685	342.621	0	45.942	5889	37.344	1	5935.379
P036	2025	9	Non-freerider		46.928	30.084	28.452	46.928	3802.898	1734.543	744.026	370.835	0	63.208	5847	46.928	1	5910.165
P037	2024	10	Non-freerider		6.264	6.268	0.004	6.268	264.606	41.827	0.052	0	0	0	306	6.268	1	306
P037	2024	11	Non-freerider		5.214	5.174	NA	5.214	212.868	58.131	0	0	0	0	271	5.214	1	271
P037	2024	12	Non-freerider		5.292	5.228	NA	5.292	67.29	28.921	0	0	0	0	96	5.292	1	96
P037	2025	1	Non-freerider		0.13	0.004	NA	0.13	1.837	0.895	0	0	0	0	3	0.13	1	3
P037	2025	2	Non-freerider		6.258	6.244	NA	6.258	176.741	43.976	0	0	0	0	221	6.258	1	221
P037	2025	3	Non-freerider		6.436	6.484	NA	6.484	240.62	59.45	0	0	0	0	300	6.484	1	300
P037	2025	4	Non-freerider		6.384	4.908	NA	6.384	72.627	10.826	0	0	0	0	83	6.384	1	83
P037	2025	5	Non-freerider		6.986	0.012	NA	6.986	11.548	0.807	0	0	0	0	12	6.986	1	12
P037	2025	6	Non-freerider		0.166	0.004	0.106	0.166	0.697	0.306	0.066	0	0	0	1	0.166	1	1
P037	2025	7	Non-freerider		0.556	0.004	0.142	0.556	1.115	0.408	0.224	0	0	0	2	0.556	1	2
P037	2025	8	Non-freerider		6.476	6.474	5.71	6.476	163.789	15.36	42.578	0	0	0	222	6.476	1	222
P037	2025	9	Non-freerider		6.408	6.408	5.75	6.408	42.383	6.162	19.986	0	0	0	69	6.408	1	69
P038	2024	10	Non-freerider		20.568	20.848	12.314	20.848	1339.482	783.842	196.368	673.864	0.391	32.53	1613	20.848	1	1646.136
P038	2024	11	Non-freerider		15.98	20.448	NA	20.448	1202.324	872.17	0	670.24	0.596	0	1404	20.448	1	1403.76
P038	2024	12	Non-freerider		18.988	23.048	NA	23.048	1346.853	968.618	0	559.311	0.022	0	1756	23.048	1	1755.689
P038	2025	1	Non-freerider		17.956	18.526	NA	18.526	1494.056	942.811	0	564.388	0	0	1872	18.526	1	1872.612
P038	2025	2	Non-freerider		21.888	25.38	NA	25.38	1325.297	1048.298	0	671.565	0.003	0	1702	25.38	1	1702.435
P038	2025	3	Non-freerider		15.944	14.348	NA	15.944	960.36	729.68	0	923.451	4.239	0	762	15.944	1	766.549
P038	2025	4	Non-freerider		14.874	21.828	NA	21.828	951.139	865.077	0	909.352	1.094	0	906	21.828	1	906.648
P038	2025	5	Non-freerider		22.9	20.178	NA	22.9	1175.098	849.811	0	1135.726	6.983	0	882	22.9	1	889.274
P038	2025	6	Non-freerider		17.946	18.764	15.802	18.764	1232.092	800.752	103.421	888.25	6.931	38.553	1203	18.764	1	1247.75
P038	2025	7	Non-freerider		17.72	14.192	17.596	17.72	1133.695	801.545	257.705	767.669	7.77	96.48	1321	17.72	1	1425.331
P038	2025	8	Non-freerider		18.52	14.304	14.03	18.52	1086.537	741.085	249.704	683.157	4.324	98.195	1292	18.52	1	1393.843
P038	2025	9	Non-freerider		16.742	14.538	15.462	16.742	1203.139	720.67	289.317	592.082	1.844	62.158	1557	16.742	1	1620.918
P039	2024	10	Non-freerider		19.804	3.72	13.162	19.804	490.717	56.82	63.232	0	0	0	611	19.804	1	611
P039	2024	11	Non-freerider		12.294	0.412	NA	12.294	231.099	34.598	0	0	0	0	266	12.294	1	266
P039	2024	12	Non-freerider		6.892	0.436	NA	6.892	158.979	34.337	0	0	0	0	193	6.892	1	193
P039	2025	1	Non-freerider		4.36	0.452	NA	4.36	200.873	34.136	0	0	0	0	235	4.36	1	235
P039	2025	2	Non-freerider		5.02	0.722	NA	5.02	153.061	27.856	0	0	0	0	181	5.02	1	181
P039	2025	3	Non-freerider		4.212	0.644	NA	4.212	136.513	34.015	0	0	0	0	171	4.212	1	171
P039	2025	4	Non-freerider		4.536	0.682	NA	4.536	142.124	36.005	0	0	0	0	178	4.536	1	178
P039	2025	5	Non-freerider		9.832	0.59	NA	9.832	260.726	55.101	0	0	0	0	316	9.832	1	316
P039	2025	6	Non-freerider		17.65	1.258	16.594	17.65	373.283	84.712	19.741	0	0	0	478	17.65	1	478
P039	2025	7	Non-freerider		20.806	4.044	17.276	20.806	619.03	90.669	97.078	0	0	0	807	20.806	1	807
P039	2025	8	Non-freerider		19.326	8.504	10.19	19.326	522.224	115.232	77.049	0	0	0	715	19.326	1	715
P039	2025	9	Non-freerider		18.776	4.14	17.612	18.776	575.224	82.729	98.203	0	0	0	756	18.776	1	756
P040	2024	10	Non-freerider		22.9	16.524	26.394	26.394	2996.074	893.047	819.61	0	0	0	4709	26.394	1	4709

P040	2024	11	Non-freerider		20.886	11.834	NA		20.886	2781.496	780.942	0	0	0	0	3562	20.886	1	3562
P040	2024	12	Non-freerider		16.974	10.268	NA		16.974	1970.322	648.253	0	0	0	0	2619	16.974	1	2619
P040	2025	1	Non-freerider		19.24	19.2	NA		19.24	2301.884	805.422	0	0	0	0	3107	19.24	1	3107
P040	2025	2	Non-freerider		22.04	17.488	NA		22.04	2830.386	1038.921	0	0	0	0	3869	22.04	1	3869
P040	2025	3	Non-freerider		16.838	14.462	NA		16.838	2308.342	839.373	0	0	0	0	3148	16.838	1	3148
P040	2025	4	Non-freerider		19.438	15.736	NA		19.438	2386.995	826.565	0	0	0	0	3214	19.438	1	3214
P040	2025	5	Non-freerider		21.476	13.138	NA		21.476	2908.147	821.27	0	0	0	0	3729	21.476	1	3729
P040	2025	6	Non-freerider		23.75	10.864		20.476	23.75	3382.537	863.434	254.007	0	0	0	4500	23.75	1	4500
P040	2025	7	Non-freerider		25.71	16.198		25.456	25.71	2723.297	778.217	1001.108	0	0	0	4503	25.71	1	4503
P040	2025	8	Non-freerider		27.338	19.55		28.574	28.574	3239.429	972.752	1173.105	0	0	0	5385	28.574	1	5385
P040	2025	9	Non-freerider		26.136	16.49		26.342	26.342	3136.907	921.897	1103.813	0	0	0	5163	26.342	1	5163
P041	2024	10	Non-freerider	NA	NA	NA			6.59	0	0	0	0	0	0	1641	0	1	0
P041	2024	11	Non-freerider	NA	NA	NA			5.02	0	0	0	0	0	0	1485	0	1	0
P041	2024	12	Non-freerider	NA	NA	NA			11.76	0	0	0	0	0	0	1078	0	1	0
P041	2025	1	Non-freerider		4.13	11.242	NA		11.77	306.608	356.929	0	0	0	0	548	11.242	1	664
P041	2025	2	Non-freerider		7.916	11.398	NA		11.398	498.356	800.245	0	0	0	0	1299	11.398	1	1299
P041	2025	3	Non-freerider		4.738	11.442	NA		11.442	575.39	508.248	0	0	0	0	1084	11.442	1	1084
P041	2025	4	Non-freerider		5.702	11.394	NA		11.394	744.282	512.6	0	0	0	0	1257	11.394	1	1257
P041	2025	5	Non-freerider		5.688	9.366	NA		9.366	981.026	428.621	0	0	0	0	1410	9.366	1	1410
P041	2025	6	Non-freerider		5.752	8.784		3.706	8.784	1111.841	408.106	11.519	0	0	0	1531	8.784	1	1531
P041	2025	7	Non-freerider		5.86	7.802		5.574	7.802	1113.447	461.176	328.806	0	0	0	1903	7.802	1	1903
P041	2025	8	Non-freerider		5.644	7.4		4.816	7.4	1332.77	638.033	332.861	0	0	0	2304	7.4	1	2304
P041	2025	9	Non-freerider		6.836	7.582		6.038	7.582	1306.359	677.418	347.163	0	0	0	2331	7.582	1	2331
P042	2024	10	Non-freerider		14.216	2.99		10.752	14.216	1098.219	371.32	237.83	0	0	0	1707	14.216	1	1707
P042	2024	11	Non-freerider		14.716	2.088	NA		14.716	953.444	246.744	0	0	0	0	1200	14.716	1	1200
P042	2024	12	Non-freerider		11.19	1.934	NA		11.19	456.875	240.056	0	0	0	0	697	11.19	1	697
P042	2025	1	Non-freerider		10.432	1.558	NA		10.432	524.184	281.778	0	0	0	0	806	10.432	1	806
P042	2025	2	Non-freerider		10.294	1.924	NA		10.294	605.208	323.086	0	0	0	0	928	10.294	1	928
P042	2025	3	Non-freerider		10.816	1.574	NA		10.816	440.508	241.352	0	0	0	0	682	10.816	1	682
P042	2025	4	Non-freerider		9.036	9.828	NA		9.828	411.207	238.213	0	0	0	0	649	9.828	1	649
P042	2025	5	Non-freerider		10.55	9.554	NA		10.55	584.234	236.936	0	0	0	0	821	10.55	1	821
P042	2025	6	Non-freerider		14.784	3.496		3.218	14.784	1219.128	334.108	10.439	0	0	0	1564	14.784	1	1564
P042	2025	7	Non-freerider		16.546	4.704		17.872	17.872	1440.305	538.271	347.537	0	0	0	2326	17.872	1	2326
P042	2025	8	Non-freerider		13.65	12.376		16.392	16.392	1579.119	616.387	365.421	0	0	0	2561	16.392	1	2561
P042	2025	9	Non-freerider		19.882	3.744		12.334	19.882	1346.825	504.717	337.995	0	0	0	2190	19.882	1	2190
P043	2024	10	Non-freerider		6.08	2.484		5.29	6.08	799.558	277.461	122.631	0	0	0	1200	6.08	1	1200
P043	2024	11	Non-freerider		7.534	2.052	NA		7.534	829.582	257.425	0	0	0	0	1087	7.534	1	1087
P043	2024	12	Non-freerider		4.024	1.706	NA		4.024	457.66	194.969	0	0	0	0	653	4.024	1	653
P043	2025	1	Non-freerider		4.034	1.358	NA		4.034	508.08	226.141	0	0	0	0	734	4.034	1	734
P043	2025	2	Non-freerider		3.94	1.534	NA		3.94	525.975	226.548	0	0	0	0	753	3.94	1	753
P043	2025	3	Non-freerider		3.066	1.56	NA		3.066	464.048	189.861	0	0	0	0	654	3.066	1	654
P043	2025	4	Non-freerider		3.07	1.398	NA		3.07	461.79	203.051	0	0	0	0	665	3.07	1	665
P043	2025	5	Non-freerider		4.728	1.956	NA		4.728	608.57	241.533	0	0	0	0	850	4.728	1	850
P043	2025	6	Non-freerider		6.576	2.056		7.132	7.132	770.249	255.551	17.842	0	0	0	1044	7.132	1	1044
P043	2025	7	Non-freerider		7.94	3.368		5.912	7.94	886.821	293.753	173.931	0	0	0	1355	7.94	1	1355
P043	2025	8	Non-freerider		8.096	2.784		5.61	8.096	899.019	301.607	156.954	0	0	0	1358	8.096	1	1358
P043	2025	9	Non-freerider		9.55	3.79		7.058	9.55	1002.698	360.784	180.001	0	0	0	1543	9.55	1	1543
P044	2024	10	Non-freerider		17.076	1.15		18.926	18.926	2580.03	128.361	540.391	0	0	0	3249	18.926	1	3249
P044	2024	11	Non-freerider		16.688	1.182	NA		16.688	1734.281	138.547	0	0	0	0	1873	16.688	1	1873
P044	2024	12	Non-freerider		11.364	1.13	NA		11.364	927.388	131.086	0	0	0	0	1058	11.364	1	1058
P044	2025	1	Non-freerider		7.202	1.138	NA		7.202	816.917	139.502	0	0	0	0	956	7.202	1	956
P044	2025	2	Non-freerider		8.198	1.2	NA		8.198	786.193	127.143	0	0	0	0	913	8.198	1	913
P044	2025	3	Non-freerider		7.22	0.986	NA		7.22	611.291	116.73	0	0	0	0	728	7.22	1	728
P044	2025	4	Non-freerider		12.79	1.76	NA		12.79	946.929	142.598	0	0	0	0	1090	12.79	1	1090
P044	2025	5	Non-freerider		15.056	1.16	NA		15.056	1543.217	140.613	0	0	0	0	1684	15.056	1	1684
P044	2025	6	Non-freerider		16.63	8.85		17.406	17.406	2167.474	140.565	400.111	0	0	0	2708	17.406	1	2708
P044	2025	7	Non-freerider		13.578	7.006		13.868	13.868	2181.882	200.985	798.806	0	0	0	3182	13.868	1	3182
P044	2025	8	Non-freerider		14.238	5.656		13.64	14.238	2221.994	252.292	826.693	0	0	0	3301	14.238	1	3301
P044	2025	9	Non-freerider		13.092	9.296		12.648	13.092	2035.44	154.759	783.715	0	0	0	2974	13.092	1	2974
P045	2024	10	Non-freerider		14.16	7.44		12.32	14.16	1395.72	302.12	291.44	0	0	0	1989	14.16	1	1989
P045	2024	11	Non-freerider		14.24	6.4	NA		14.24	1749.04	344.24	0	0	0	0	2093	14.24	1	2093
P045	2024	12	Non-freerider		12.4	6.88	NA		12.4	1532.12	372.48	0	0	0	0	1905	12.4	1	1905
P045	2025	1	Non-freerider		13.52	8	NA		13.52	1696.04	387.28	0	0	0	0	2083	13.52	1	2083
P045	2025	2	Non-freerider		14.16	7.84	NA		14.16	2013.16	350.4	0	0	0	0	2364	14.16	1	2364
P045	2025	3	Non-freerider		20.24	6.64	NA		20.24	1576.68	311.56	0	0	0	0	1888	20.24	1	1888
P045	2025	4	Non-freerider		16.96	8.96	NA		16.96	1728	310.56	0	0	0	0	2039	16.96	1	2039
P045	2025	5	Non-freerider		13.52	6.64	NA		13.52	1833.76	343.92	0	0	0	0	2178	13.52	1	2178
P045	2025	6	Non-freerider		14.56	7.76	NA		14.56	1828.84	342.68	0	0	0	0	2172	14.56	1	2172
P045	2025	7	Non-freerider		15.76	8.4		13.36	15.76	1565.52	339.04	420.2	0	0	0	2325	15.76	1	2325
P045	2025	8	Non-freerider		13.44	7.92		12.16	13.44	1512.84	353.04	317.92	0	0	0	2184	13.44	1	2184
P045	2025	9	Non-freerider		14.56	7.76		14.32	14.56	1634.12	372.32	382.92	0	0	0	2389	14.56	1	2389
P046	2024	10	Non-freerider		7.504	2.642		7.298	7.504	195.258	43.103	42.983	0	0	0	281	7.504	1	281
P046	2024	11	Non-freerider		18.26	8.188	NA		18.26	963.187	281.454	0	0	0	0	1245	18.26	1	1245
P046	2024	12	Non-freerider		7.316	7.146	NA		7.316	80.688	112.734	0	0	0	0	193	7.316	1	193
P046	2025	1	Non-freerider		0.01	0.01	NA		0.01	4.568	2.28	0	0	0	0	7	0.01	1	7
P046	2025	2	Non-freerider		3.214	3.172	NA		3.214	44.556	37.392	0	0	0	0	82	3.214	1	82
P046	2025	3	Non-freerider		0.03	0.01	NA		0.03	4.246	2.128	0	0	0	0	6	0.03	1	6
P046	2025	4	Non-freerider		1.546	1.58	NA		1.58	72.661	143.172	0	0	0	0	216	1.58	1	216
P046	2025	5	Non-freerider		9.98	2.832	NA		9.98	206.035	40.93	0	0	0	0	247	9.98	1	247
P046	2025	6	Non-freerider		17.516	5.208		0.01	17.516	668.083	101.564	0.039	0	0	0	770	17.516	1	770
P046	2025	7	Non-freerider		3.974	2.366		5.106	5.106	168.963	64.108	53.252	0	0	0	286	5.106	1	286
P046	2025	8	Non-freerider		14.202	8.474		12.822	14.202	557.085	149.867	80.157	0	0	0	787	14.202	1	787
P046	2025	9	Non-freerider		2.08	2.16		0.536	2.16	27.476	20.202	2.526	0	0	0	50	2.16	1	50
P047	2024	10	Non-freerider		16.516	14.428		15.048	16.516	2033.851	483.242	472.394	0	0	0	2989	16.516	1	2989
P047	2024	11	Non-freerider		17.976	16.662	NA		17.976	2434.265	426.61	0	0	0	0	2861	17.976	1	2861
P047	2024	12	Non-freerider		15.024	10.962	NA		15.024	2199.623	469.379	0	0	0	0	2669	15.024	1	2669
P047	2025	1	Non-freerider		17.52	13.97	NA		17.52	2712.996	724.706	0	0	0	0	3438	17.52	1	3438
P047	2025	2	Non-freerider		18.148	12.518	NA		18.148	3182.887	821.949	0	0	0	0	4005	18.148	1	4005
P047	2025	3	Non-freerider		15.168	11.804	NA		15.168	2746.716	732.982	0	0	0	0	3480	15.168	1	3480
P047	2025	4	Non-freerider		16.876	11.084	NA		16.876	3032.309	748.073	0	0	0	0	3780	16.876	1	3780
P047	2025	5	Non-freerider		17.974	15.082	NA		17.974	3182.157	709.193	0	0	0	0	3891	17.974	1	3891
P047	2025	6	Non-freerider		18.41	13.202		9.284	18.41	2784.345	682.812	63.057	0	0	0	3530	18.41	1	3530
P047	2025	7	Non-freerider		19.158	17.592		18.01	19.158	2635.864	706.305	726.275	0	0	0	4068	19.158	1	4068
P047	2025	8	Non-freerider		22.372	13.312		23.258	23.258	3128.236	854.406	830.459	0	0	0	4813	23.258	1	4813
P047	2025	9	Non-freerider		20.242	14.856		16.004	20.242	3036.314	659.053	751.585	0	0	0	4447	20.242	1	4447

P048	2024	10	Non-freerider		24.96	22.32	21.84	24.96	3169.8	987.48	297	0	0	0	4454	24.96	1	4454
P048	2024	11	Non-freerider		18.96	21.84	NA	21.84	2613.84	760.44	0	0	0	0	3374	21.84	1	3374
P048	2024	12	Non-freerider		19.2	18.72	NA	19.2	2069.16	963.96	0	0	0	0	3033	19.2	1	3033
P048	2025	1	Non-freerider		18.72	18	NA	18.72	2281.32	1215.6	0	0	0	0	3497	18.72	1	3497
P048	2025	2	Non-freerider		20.4	20.16	NA	20.4	2628.96	1264.2	0	0	0	0	3893	20.4	1	3893
P048	2025	3	Non-freerider		17.52	21.6	NA	21.6	2007.84	896.64	0	0	0	0	2904	21.6	1	2904
P048	2025	4	Non-freerider		20.16	20.16	NA	20.16	2149.2	839.4	0	0	0	0	2989	20.16	1	2989
P048	2025	5	Non-freerider		22.56	21.84	NA	22.56	2633.04	732.96	0	0	0	0	3366	22.56	1	3366
P048	2025	6	Non-freerider		23.04	20.88	15.36	23.04	2779.2	940.08	79.32	0	0	0	3799	23.04	1	3799
P048	2025	7	Non-freerider		25.2	23.28	24.24	25.2	4038.72	1416.24	618.6	0	0	0	6074	25.2	1	6074
P048	2025	8	Non-freerider		24.72	19.92	20.16	24.72	3516.6	1452	664.68	0	0	0	5633	24.72	1	5633
P048	2025	9	Non-freerider		23.28	21.12	20.88	23.28	2935.08	1131.72	484.92	0	0	0	4552	23.28	1	4552
P049	2024	10	Non-freerider	NA	NA	NA		3.02	0	0	0	0	0	0	953	0	1	0
P049	2024	11	Non-freerider	NA	NA	NA		3.02	0	0	0	0	0	0	943	0	1	0
P049	2024	12	Non-freerider		3.192	3.352	NA	3.352	249.871	384.685	0	0	0	0	95	3.352	1	635
P049	2025	1	Non-freerider		3.45	3.452	NA	3.452	574.556	508.821	0	0	0	0	1083	3.452	1	1083
P049	2025	2	Non-freerider		3.472	3.47	NA	3.472	499.463	460.086	0	0	0	0	960	3.472	1	960
P049	2025	3	Non-freerider		2.52	2.442	NA	2.52	218.534	162.682	0	0	0	0	381	2.52	1	381
P049	2025	4	Non-freerider		3.564	3.564	NA	3.564	340.676	203.158	0	0	0	0	544	3.564	1	544
P049	2025	5	Non-freerider		2.072	1.22	NA	2.072	107.397	70.656	0	0	0	0	178	2.072	1	178
P049	2025	6	Non-freerider		2.038	1.062	0.328	2.038	103.36	50.133	2.458	0	0	0	156	2.038	1	156
P049	2025	7	Non-freerider		1.936	1.07	0.642	1.936	101.857	59.364	17.535	0	0	0	179	1.936	1	179
P049	2025	8	Non-freerider		1.724	1.83	1.85	1.85	94.941	61.092	20.206	0	0	0	176	1.85	1	176
P049	2025	9	Non-freerider		1.984	2.858	1.816	2.858	267.53	176.969	51.177	0	0	0	496	2.858	1	496
P050	2024	10	Non-freerider		0.326	0.568	0.366	0.568	41.084	40.073	5.262	0	0	0	86	0.568	0	86
P050	2024	11	Non-freerider		0.348	0.674	NA	0.674	55.137	41.749	0	0	0	0	97	0.674	0	97
P050	2024	12	Non-freerider		2.016	0.856	NA	2.016	93.734	45.363	0	0	0	0	139	2.016	0	139
P050	2025	1	Non-freerider		1.676	1.768	NA	1.768	180.686	70.439	0	0	0	0	251	1.768	0	251
P050	2025	2	Non-freerider		0.626	0.812	NA	0.812	60.461	45.555	0	0	0	0	106	0.812	0	106
P050	2025	3	Non-freerider		0.376	0.496	NA	0.496	43.467	36.977	0	0	0	0	80	0.496	0	80
P050	2025	4	Non-freerider		0.36	0.92	NA	0.92	41.962	39.481	0	0	0	0	81	0.92	0	81
P050	2025	5	Non-freerider		0.298	0.564	NA	0.564	43.678	39.321	0	0	0	0	83	0.564	0	83
P050	2025	6	Non-freerider		0.308	0.438	0.196	0.438	43.874	41.861	3.282	0	0	0	89	0.438	0	89
P050	2025	7	Non-freerider		0.316	0.47	0.298	0.47	36.908	38.762	7.061	0	0	0	83	0.47	0	83
P050	2025	8	Non-freerider		0.438	0.606	0.348	0.606	38.227	40.032	8.051	0	0	0	86	0.606	0	86
P050	2025	9	Non-freerider		0.372	0.496	0.334	0.496	41.478	43.622	9.426	0	0	0	95	0.496	0	95
P051	2024	10	Non-freerider	NA	NA	NA		20.97	0	0	0	0	0	0	2619	0	1	0
P051	2024	11	Non-freerider	NA	NA	NA		19.64	0	0	0	0	0	0	3584	0	1	0
P051	2024	12	Non-freerider	NA	NA	NA		15.76	0	0	0	0	0	0	4931	0	1	0
P051	2025	1	Non-freerider		14.13	14.452	NA	14.61	2019.655	1524.121	0	0	0	0	966	14.452	1	3544
P051	2025	2	Non-freerider		14.008	13.928	NA	14.008	2592.304	1761.58	0	0	0	0	4354	14.008	1	4354
P051	2025	3	Non-freerider		6.906	8.104	NA	8.104	793.578	685.373	0	0	0	0	1479	8.104	1	1479
P051	2025	4	Non-freerider		16.018	15.766	NA	16.018	1394.94	1186.196	0	0	0	0	2581	16.018	1	2581
P051	2025	5	Non-freerider		8.638	5.192	NA	8.638	1097.361	386.531	0	0	0	0	1484	8.638	1	1484
P051	2025	6	Non-freerider		15.916	6.452	1.598	15.916	746.84	192.199	3.799	0	0	0	943	15.916	1	943
P051	2025	7	Non-freerider		15.066	12.538	10.628	15.066	926.982	277.277	189.404	0	0	0	1394	15.066	1	1394
P051	2025	8	Non-freerider		14.938	9.27	17.148	17.148	434.778	151.87	96.624	0	0	0	683	17.148	1	683
P051	2025	9	Non-freerider		18.348	10.062	9.536	18.348	572.584	168.096	47.337	0	0	0	788	18.348	1	788
P052	2024	10	Non-freerider		32.64	23.92	34.08	34.08	3136.2	513	397.72	0	0	0	4047	34.08	1	4047
P052	2024	11	Non-freerider		29.36	12.56	NA	29.36	1350.8	263.36	0	0	0	0	1614	29.36	1	1614
P052	2024	12	Non-freerider		6.48	5.68	NA	6.48	895.72	335.28	0	0	0	0	1231	6.48	1	1231
P052	2025	1	Non-freerider		7.2	6.56	NA	7.2	1328.8	506.84	0	0	0	0	1836	7.2	1	1836
P052	2025	2	Non-freerider		10.72	6.24	NA	10.72	1403.48	518.08	0	0	0	0	1922	10.72	1	1922
P052	2025	3	Non-freerider		6.08	5.36	NA	6.08	1056.8	381.8	0	0	0	0	1439	6.08	1	1439
P052	2025	4	Non-freerider		9.84	5.44	NA	9.84	1042.76	350.56	0	0	0	0	1393	9.84	1	1393
P052	2025	5	Non-freerider		26	6.32	NA	26	1963.44	337.2	0	0	0	0	2301	26	1	2301
P052	2025	6	Non-freerider		35.44	20.56	31.36	35.44	3498.08	514.48	197.24	0	0	0	4210	35.44	1	4210
P052	2025	7	Non-freerider		45.36	28.64	40.16	45.36	4762.16	1011.2	874.2	0	0	0	6648	45.36	1	6648
P052	2025	8	Non-freerider		39.12	26.16	39.36	39.36	4278.84	1172.92	1042.48	0	0	0	6494	39.36	1	6494
P052	2025	9	Non-freerider		33.2	23.36	34.64	34.64	3514.8	894.16	796.4	0	0	0	5205	34.64	1	5205
P053	2024	10	Non-freerider		5.03	3.322	4.734	5.03	313.519	100.778	122.846	0	0	0	537	5.03	1	537
P053	2024	11	Non-freerider		4.794	3.744	NA	4.794	405.138	79.105	0	0	0	0	484	4.794	1	484
P053	2024	12	Non-freerider		5.25	5.228	NA	5.25	238.63	59.023	0	0	0	0	298	5.25	1	298
P053	2025	1	Non-freerider		5.712	5.194	NA	5.712	330.787	118.919	0	0	0	0	450	5.712	1	450
P053	2025	2	Non-freerider		5.424	5.182	NA	5.424	410.415	148.282	0	0	0	0	559	5.424	1	559
P053	2025	3	Non-freerider		5.49	5.136	NA	5.49	307.924	63.43	0	0	0	0	371	5.49	1	371
P053	2025	4	Non-freerider		5.122	5.042	NA	5.122	373.957	85.649	0	0	0	0	460	5.122	1	460
P053	2025	5	Non-freerider		5.184	5.158	NA	5.184	410.496	94.537	0	0	0	0	505	5.184	1	505
P053	2025	6	Non-freerider		3.518	2.05	1.806	3.518	492.467	105.223	3.641	0	0	0	601	3.518	1	601
P053	2025	7	Non-freerider		4.962	2.878	4.422	4.962	309.251	90.425	137.597	0	0	0	537	4.962	1	537
P053	2025	8	Non-freerider		4.628	2.804	3.786	4.628	398.026	139.552	141.696	0	0	0	679	4.628	1	679
P053	2025	9	Non-freerider		3.6	1.698	5.532	5.532	357.783	122.162	158.185	0	0	0	638	5.532	1	638
P054	2024	10	Non-freerider		7.588	4.986	7.246	7.588	980.077	118.301	284.567	0	0	0	1383	7.588	0	1383
P054	2024	11	Non-freerider		7.986	3.606	NA	7.986	1294.042	135.898	0	0	0	0	1430	7.986	0	1430
P054	2024	12	Non-freerider		6.38	3.018	NA	6.38	763.481	155.306	0	0	0	0	919	6.38	0	919
P054	2025	1	Non-freerider		6.818	2.744	NA	6.818	797.517	167.776	0	0	0	0	965	6.818	0	965
P054	2025	2	Non-freerider		6.542	2.846	NA	6.542	945.008	198.273	0	0	0	0	1143	6.542	0	1143
P054	2025	3	Non-freerider		7.264	2.838	NA	7.264	785.521	127.389	0	0	0	0	913	7.264	0	913
P054	2025	4	Non-freerider		6.276	2.542	NA	6.276	804.919	123.01	0	0	0	0	928	6.276	0	928
P054	2025	5	Non-freerider		6.966	2.51	NA	6.966	828.968	121.916	0	0	0	0	951	6.966	0	951
P054	2025	6	Non-freerider		7.072	2.472	NA	7.072	1064.962	119.902	0	0	0	0	1185	7.072	0	1185
P054	2025	7	Non-freerider		8.114	4.58	8.056	8.114	1049.183	120.655	299.32	0	0	0	1469	8.114	0	1469
P054	2025	8	Non-freerider		7.536	4.458	7.716	7.716	1107.687	131.124	334.536	0	0	0	1573	7.716	0	1573
P054	2025	9	Non-freerider		7.636	4.962	7.786	7.786	1174.792	135.598	346.285	0	0	0	1657	7.786	0	1657
P055	2024	10	Non-freerider		8.144	4.978	8.096	8.144	1199.342	186.796	369.005	0	0	0	1755	8.144	0	1755
P055	2024	11	Non-freerider		7.442	2.992	NA	7.442	1145.889	110.129	0	0	0	0	1256	7.442	0	1256
P055	2024	12	Non-freerider		5.268	0.996	NA	5.268	502.471	88.94	0	0	0	0	591	5.268	0	591
P055	2025	1	Non-freerider		5.736	1.318	NA	5.736	788.628	234.932	0	0	0	0	1024	5.736	0	1024
P055	2025	2	Non-freerider		4.732	1.298	NA	4.732	706.002	229.3	0	0	0	0	935	4.732	0	935
P055	2025	3	Non-freerider		6.612	1.18	NA	6.612	701.725	194.863	0	0	0	0	897	6.612	0	897
P055	2025	4	Non-freerider		6.886	0.968	NA	6.886	751.268	163.559	0	0	0	0	915	6.886	0	915
P055	2025	5	Non-freerider		6.758	0.814	NA	6.758	939.311	163.243	0	0	0	0	1103	6.758	0	1103
P055	2025	6	Non-freerider		7.68	1.704	5.728	7.68	1040.018	156.346	21.791	0	0	0	1218	7.68	0	1218
P055	2025	7	Non-freerider		7.936	3.176	8.666	8.666	1051.94	202.692	362.531	0	0	0	1617	8.666	0	1617
P055	2025	8	Non-freerider		8.556	3.88	7.94	8.556	1264.381	248.98	413.749	0	0	0	1927	8.556	0	1927

P055	2025	9	Non-freerider		8.202	3.56	8.36	8.36	1182.954	215.767	441.402	0	0	0	1840	8.36	0	1840
P056	2024	10	Non-freerider		25.488	10.59	23.442	25.488	2195.83	373.291	284.329	0	0	0	2853	25.488	1	2853
P056	2024	11	Non-freerider		20.308	23.452	NA	23.452	1391.885	932.14	0	0	0	0	2324	23.452	1	2324
P056	2024	12	Non-freerider		26.686	24.598	NA	26.686	1672.046	1304.478	0	0	0	0	2977	26.686	1	2977
P056	2025	1	Non-freerider		25.144	22.828	NA	25.144	2478.656	1680.575	0	0	0	0	4159	25.144	1	4159
P056	2025	2	Non-freerider		23.68	23.344	NA	23.68	1863.591	1619.691	0	0	0	0	3483	23.68	1	3483
P056	2025	3	Non-freerider		16.79	17.11	NA	17.11	1367.253	1387.967	0	0	0	0	2755	17.11	1	2755
P056	2025	4	Non-freerider		20.006	20.108	NA	20.108	1428.811	852.301	0	0	0	0	2281	20.108	1	2281
P056	2025	5	Non-freerider		23.894	14.974	NA	23.894	1827.982	451.483	0	0	0	0	2279	23.894	1	2279
P056	2025	6	Non-freerider		31.348	9.558	22.604	31.348	4120.191	861.193	803.777	0	0	0	5785	31.348	1	5785
P056	2025	7	Non-freerider		34.824	13.214	25.016	34.824	4478.654	1043.622	1172.082	0	0	0	6694	34.824	1	6694
P056	2025	8	Non-freerider		35.336	14.066	32.836	35.336	3969.667	772.759	1110.096	0	0	0	5853	35.336	1	5853
P056	2025	9	Non-freerider		28.008	15.248	28.35	28.35	3361.507	664.879	940.519	0	0	0	4967	28.35	1	4967
P057	2024	10	Non-freerider	NA	NA	NA		10.92	0	0	0	0	0	0	425	0	1	0
P057	2024	11	Non-freerider	NA	NA	NA		8.68	0	0	0	0	0	0	418	0	1	0
P057	2024	12	Non-freerider	NA	NA	NA		6.82	0	0	0	0	0	0	565	0	1	0
P057	2025	1	Non-freerider	NA	NA	NA		6.2	0	0	0	0	0	0	710	0	1	0
P057	2025	2	Non-freerider		7.088	1.994	NA	7.75	382.015	40.513	0	0	0	0	363	7.088	1	423
P057	2025	3	Non-freerider		7.25	2.722	NA	7.25	361.3771	47.7396	0	0	0	0	409	7.25	1	409
P057	2025	4	Non-freerider		6.068	1.58	NA	6.068	298.216	51.901	0	0	0	0	350	6.068	1	350
P057	2025	5	Non-freerider		6.82	0.65	NA	6.82	296.121	44.107	0	0	0	0	340	6.82	1	340
P057	2025	6	Non-freerider		13.81	1.256	9.562	13.81	439.361	51.46	40.918	0	0	0	532	13.81	1	532
P057	2025	7	Non-freerider		11.92	1.054	11.518	11.92	411.884	51.676	109.18	0	0	0	573	11.92	1	573
P057	2025	8	Non-freerider		15.356	12.09	12.148	15.356	487.497	64.592	111.453	0	0	0	664	15.356	1	664
P057	2025	9	Non-freerider		13.96	1.066	9.978	13.96	424.751	46.365	92.692	0	0	0	564	13.96	1	564
P058	2024	10	Non-freerider		4.984	2.816	5.256	5.256	844.569	190.397	245.975	0	0	0	1281	5.256	0	1281
P058	2024	11	Non-freerider		4.924	2.99	NA	4.924	711.605	92.76	0	0	0	0	804	4.924	0	804
P058	2024	12	Non-freerider		2.79	1.668	NA	2.79	144.271	89.404	0	0	0	0	234	2.79	0	234
P058	2025	1	Non-freerider		3.262	2.636	NA	3.262	268.675	151.419	0	0	0	0	420	3.262	0	420
P058	2025	2	Non-freerider		3.886	2.874	NA	3.886	371.961	174.546	0	0	0	0	547	3.886	0	547
P058	2025	3	Non-freerider		3.156	2.436	NA	3.156	250.294	125.755	0	0	0	0	376	3.156	0	376
P058	2025	4	Non-freerider		3.57	3.226	NA	3.57	241.103	109.242	0	0	0	0	350	3.57	0	350
P058	2025	5	Non-freerider		2.824	3.248	NA	3.248	234.183	109.136	0	0	0	0	343	3.248	0	343
P058	2025	6	Non-freerider		2.23	3.136	1.056	3.136	167.366	77.025	3.039	0	0	0	247	3.136	0	247
P058	2025	7	Non-freerider		5.296	4.876	5.266	5.296	707.07	316.045	192.237	0	0	0	1215	5.296	0	1215
P058	2025	8	Non-freerider		4.524	2.72	4.662	4.662	1028.096	380.681	277.461	0	0	0	1686	4.662	0	1686
P058	2025	9	Non-freerider		4.642	3.836	4.506	4.642	1027.881	398.727	302.963	0	0	0	1730	4.642	0	1730
P059	2024	10	Non-freerider		4.618	2.622	4.508	4.618	485.007	45.271	119.783	0	0	0	650	4.618	0	650
P059	2024	11	Non-freerider		4.65	1.658	NA	4.65	402.757	42.472	0	0	0	0	445	4.65	0	445
P059	2024	12	Non-freerider		1.572	0.986	NA	1.572	163.411	35.761	0	0	0	0	199	1.572	0	199
P059	2025	1	Non-freerider		3.356	1	NA	3.356	179.334	40.753	0	0	0	0	220	3.356	0	220
P059	2025	2	Non-freerider		1.49	1.268	NA	1.49	213.484	51.633	0	0	0	0	265	1.49	0	265
P059	2025	3	Non-freerider		2.358	0.954	NA	2.358	225.381	37.216	0	0	0	0	263	2.358	0	263
P059	2025	4	Non-freerider		4.082	1.136	NA	4.082	325.064	39.275	0	0	0	0	364	4.082	0	364
P059	2025	5	Non-freerider		4.502	0.822	NA	4.502	430.491	40.92	0	0	0	0	471	4.502	0	471
P059	2025	6	Non-freerider		4.598	3.404	3.978	4.598	444.663	38.887	12.646	0	0	0	496	4.598	0	496
P059	2025	7	Non-freerider		4.91	3.928	4.978	4.978	519.721	69.825	138.981	0	0	0	729	4.978	0	729
P059	2025	8	Non-freerider		4.736	3.778	4.786	4.786	607.145	72.468	178.187	0	0	0	858	4.786	0	858
P059	2025	9	Non-freerider		5.04	3.748	5.084	5.084	590.572	74.949	177.138	0	0	0	843	5.084	0	843
P060	2024	10	Non-freerider		26.88	9.68	22.96	26.88	2127.12	152.44	375.84	0	0	0	2655	26.88	1	2655
P060	2024	11	Non-freerider		20.08	3.44	NA	20.08	653.6	137.24	0	0	0	0	791	20.08	1	791
P060	2024	12	Non-freerider		4.64	3.44	NA	4.64	526.96	155.24	0	0	0	0	682	4.64	1	682
P060	2025	1	Non-freerider		6.4	5.76	NA	6.4	851.56	217.68	0	0	0	0	1069	6.4	1	1069
P060	2025	2	Non-freerider		4.96	4.4	NA	4.96	616.64	194.24	0	0	0	0	811	4.96	1	811
P060	2025	3	Non-freerider		4.24	3.44	NA	4.24	458.76	135.12	0	0	0	0	594	4.24	1	594
P060	2025	4	Non-freerider		23.52	4	NA	23.52	755.56	160.44	0	0	0	0	916	23.52	1	916
P060	2025	5	Non-freerider		23.12	2.48	NA	23.12	1071.48	124.96	0	0	0	0	1196	23.12	1	1196
P060	2025	6	Non-freerider		33.04	17.04	21.04	33.04	2108.12	180.72	252.96	0	0	0	2542	33.04	1	2542
P060	2025	7	Non-freerider		31.44	18	23.04	31.44	3772.96	620.56	1045	0	0	0	5439	31.44	1	5439
P060	2025	8	Non-freerider		30.56	13.52	24	30.56	3224.32	498.44	942.96	0	0	0	4666	30.56	1	4666
P060	2025	9	Non-freerider		29.2	10.72	20.96	29.2	2915.36	504.08	804.92	0	0	0	4224	29.2	1	4224
P061	2024	10	Non-freerider	NA	NA	NA		16.15	0	0	0	0	0	0	691	0	1	0
P061	2024	11	Non-freerider	NA	NA	NA		15.09	0	0	0	0	0	0	427	0	1	0
P061	2024	12	Non-freerider	NA	NA	NA		11.01	0	0	0	0	0	0	433	0	1	0
P061	2025	1	Non-freerider		6.66	1.97	NA	6.66	238.99	121.896	0	0	0	0	264	6.66	1	361
P061	2025	2	Non-freerider		6.75	3.06	NA	6.75	532.5	337.188	0	0	0	0	870	6.75	1	870
P061	2025	3	Non-freerider		6.184	1.99	NA	6.184	287.932	205.519	0	0	0	0	493	6.184	1	493
P061	2025	4	Non-freerider		9.03	1.968	NA	9.03	270.074	169.691	0	0	0	0	440	9.03	1	440
P061	2025	5	Non-freerider		13.312	2.172	NA	13.312	556.661	118.461	0	0	0	0	675	13.312	1	675
P061	2025	6	Non-freerider		14.926	5.03	6.046	14.926	455.413	78.07	16.789	0	0	0	550	14.926	1	550
P061	2025	7	Non-freerider		16.316	5.79	16.292	16.316	955.733	202.722	306.912	0	0	0	1465	16.316	1	1465
P061	2025	8	Non-freerider		16.586	2.776	16.626	16.626	695.821	74.548	255.216	0	0	0	1026	16.626	1	1026
P061	2025	9	Non-freerider		16.392	12.974	15.956	16.392	1239.573	256.948	316.447	0	0	0	1813	16.392	1	1813
P062	2024	10	Non-freerider		7.532	1.432	8.076	8.076	1103.202	218.691	227.096	0	0	0	1549	8.076	1	1549
P062	2024	11	Non-freerider		5.984	1.372	NA	5.984	1008.963	206.301	0	0	0	0	1215	5.984	1	1215
P062	2024	12	Non-freerider		6.712	1.394	NA	6.712	861.423	214.261	0	0	0	0	1076	6.712	1	1076
P062	2025	1	Non-freerider		6.37	1.57	NA	6.37	942.856	262.467	0	0	0	0	1205	6.37	1	1205
P062	2025	2	Non-freerider		6.424	1.476	NA	6.424	972.671	231.508	0	0	0	0	1204	6.424	1	1204
P062	2025	3	Non-freerider		6.544	1.17	NA	6.544	894.366	210.924	0	0	0	0	1105	6.544	1	1105
P062	2025	4	Non-freerider		6.882	1.242	NA	6.882	982.679	202.42	0	0	0	0	1185	6.882	1	1185
P062	2025	5	Non-freerider		8.29	1.782	NA	8.29	1318.041	226.456	0	0	0	0	1544	8.29	1	1544
P062	2025	6	Non-freerider		8.608	2.388	8.544	8.608	1343.593	213.475	161.45	0	0	0	1719	8.608	1	1719
P062	2025	7	Non-freerider		9.712	1.888	9.808	9.808	1402.07	230.965	493.801	0	0	0	2127	9.808	1	2127
P062	2025	8	Non-freerider		8.934	2.216	8.214	8.934	1280.476	218.848	447.624	0	0	0	1947	8.934	1	1947
P062	2025	9	Non-freerider		8.558	2.342	9.264	9.264	1122.237	195.212	422.695	0	0	0	1740	9.264	1	1740
P063	2024	10	freerider (Daily)		14.88	12.32	16.16	16.16	2112.32	1834.4	513.4	1171.12	0.24	12.08	3277	16.16	1	3288.88
P063	2024	11	freerider (Daily)		17.28	9.28	NA	17.28	2018.88	1178.52	0	1242.32	6.6	0	1948	17.28	1	1954.68
P063	2024	12	freerider (Daily)		8.88	2.8	NA	8.88	709.72	490.84	0	2116	28.36	0	0	8.88	1	-915
P063	2025	1	freerider (Daily)		8.64	4.72	NA	8.64	1010.2	764.2	0	1567	1.36	0	206	8.64	1	207
P063	2025	2	freerider (Daily)		16.16	3.2	NA	16.16	751.72	570.56	0	2388.64	6.36	0	0	16.16	1	-1066.64
P063	2025	3	freerider (Daily)		16.48	4	NA	16.48	767.72	455.36	0	2287.36	40.64	0	0	16.48	1	-1064.36
P063	2025	4	freerider (Daily)		11.92	9.36	NA	11.92	792.08	614.84	0	2680.76	7.64	0	0	11.92	1	-1273.76
P063	2025	5	freerider (Daily)		13.2	7.84	NA	13.2	1449.96	724.44	0	2851.08	40.8	0	0	13.2	1	-677.08
P063	2025	6	freerider (Daily)		17.2	11.68	10.72	17.2	2324.52	1744.52	83.52	2053.96	14.44	38	2046	17.2	1	2099.04
P063	2025	7	freerider (Daily)		18.8	14.4	14	18.8	1935.92	1940.28	436.32	1276.24	0.92	129	2906	18.8	1	3036.76

P063	2025	8	freerider (Daily)		17.12	13.12	14.48	17.12	1974.16	1994.76	450	1233.2	2.36	103.2	3080	17.12	1	3185.8
P063	2025	9	freerider (Daily)		17.6	11.36	14.64	17.6	1930.4	2200.36	419.2	1402.52	0	120.12	3027	17.6	1	3147.48
P064	2024	10	Non-freerider		18.48	4.64	16.8	18.48	1880.4	173.32	492	0	0	0	2546	18.48	1	2546
P064	2024	11	Non-freerider		16.88	8.16	NA	16.88	1837.08	156.12	0	0	0	0	1993	16.88	1	1993
P064	2024	12	Non-freerider		17.68	10.32	NA	17.68	1556.16	312.68	0	0	0	0	1869	17.68	1	1869
P064	2025	1	Non-freerider		22.32	10.56	NA	22.32	1832.48	449.92	0	0	0	0	2282	22.32	1	2282
P064	2025	2	Non-freerider		28.16	24.24	NA	28.16	2049.96	643.96	0	0	0	0	2694	28.16	1	2694
P064	2025	3	Non-freerider		12.4	9.84	NA	12.4	1375.68	287.72	0	0	0	0	1663	12.4	1	1663
P064	2025	4	Non-freerider		12.56	9.84	NA	12.56	1365.84	238.28	0	0	0	0	1604	12.56	1	1604
P064	2025	5	Non-freerider		16.88	8.8	NA	16.88	1705.72	161.32	0	0	0	0	1867	16.88	1	1867
P064	2025	6	Non-freerider		16.96	4.48	15.52	16.96	1996.88	182.48	176.36	0	0	0	2356	16.96	1	2356
P064	2025	7	Non-freerider		18.16	7.68	17.04	18.16	1607.68	343.72	680.52	0	0	0	2632	18.16	1	2632
P064	2025	8	Non-freerider		17.76	6.16	18.32	18.32	1695.24	358.84	781.6	0	0	0	2836	18.32	1	2836
P064	2025	9	Non-freerider		18.08	9.04	17.76	18.08	1632.64	321.24	712.04	0	0	0	2666	18.08	1	2666
P065	2024	10	Non-freerider	NA	NA	NA		3.85	0	0	0	0	0	0	294	0	1	0
P065	2024	11	Non-freerider	NA	NA	NA		1.93	0	0	0	0	0	0	250	0	1	0
P065	2024	12	Non-freerider	NA	NA	NA		4.08	0	0	0	0	0	0	603	0	1	0
P065	2025	1	Non-freerider		4.91	1.448	NA	4.91	329.298	103.042	0	0	0	0	432	4.91	1	432
P065	2025	2	Non-freerider		6.618	4.78	NA	6.618	897.573	284.98	0	0	0	0	1183	6.618	1	1183
P065	2025	3	Non-freerider		6.466	3.128	NA	6.466	826.455	209.016	0	0	0	0	1035	6.466	1	1035
P065	2025	4	Non-freerider		7.258	1.33	NA	7.258	897.077	183.413	0	0	0	0	1080	7.258	1	1080
P065	2025	5	Non-freerider		8.78	2.11	NA	8.78	1099.74	133.496	0	0	0	0	1233	8.78	1	1233
P065	2025	6	Non-freerider		11.404	6.41	11.686	11.686	1279.719	150.907	172.318	0	0	0	1603	11.686	1	1603
P065	2025	7	Non-freerider		13.334	9.362	12.01	13.334	1641.045	291.618	423.659	0	0	0	2356	13.334	1	2356
P065	2025	8	Non-freerider		11.736	8.206	10.944	11.736	1435.808	227.664	410.417	0	0	0	2074	11.736	1	2074
P065	2025	9	Non-freerider		13.496	10.896	12.316	13.496	1614.715	264.725	461.47	0	0	0	2341	13.496	1	2341
P066	2024	10	Non-freerider		37.996	37.994	37.918	37.996	1263.561	607.462	151.501	0	0	0	2023	37.996	1	2023
P066	2024	11	Non-freerider		0	0	NA	0	0	0	0	0	0	0	0	0	1	0
P066	2024	12	Non-freerider		0	0	NA	0	0	0	0	0	0	0	0	0	1	0
P066	2025	1	Non-freerider		0	0	NA	0	0	0	0	0	0	0	0	0	1	0
P066	2025	2	Non-freerider		0	0	NA	0	0	0	0	0	0	0	0	0	1	0
P066	2025	3	Non-freerider		2.076	0	NA	2.076	1.038	0	0	0	0	0	1	2.076	1	1
P066	2025	4	Non-freerider		37.252	37.248	NA	37.252	1544.561	875.291	0	0	0	0	2420	37.252	1	2420
P066	2025	5	Non-freerider		37.088	36.964	NA	37.088	1220.37	569.364	0	0	0	0	1790	37.088	1	1790
P066	2025	6	Non-freerider		37.448	36.886	36.95	37.448	2581.064	1235.015	238.269	0	0	0	4054	37.448	1	4054
P066	2025	7	Non-freerider		37.084	37.018	37.272	37.272	3305.401	1979.247	442.71	0	0	0	5727	37.272	1	5727
P066	2025	8	Non-freerider		36.938	36.752	37.14	37.14	2807.89	1756.748	817.585	0	0	0	5382	37.14	1	5382
P066	2025	9	Non-freerider		36.744	36.602	36.634	36.744	3537.031	1303.66	533.523	0	0	0	5374	36.744	1	5374
P067	2024	10	Non-freerider		9.478	5.654	10.36	10.36	996.977	538.358	97.626	587.749	1.677	0	1044	10.36	1	1045.251
P067	2024	11	Non-freerider		8.868	5.122	NA	8.868	807.031	463.957	0	680.1	10.121	0	581	8.868	1	590.9
P067	2024	12	Non-freerider		6.894	4.216	NA	6.894	707.201	503.995	0	651.407	4.307	0	555	6.894	1	559.593
P067	2025	1	Non-freerider		5.646	4.28	NA	5.646	724.007	568.342	0	713.845	1.641	0	577	5.646	1	578.155
P067	2025	2	Non-freerider		7.37	3.638	NA	7.37	703.714	527.961	0	899.745	7.809	0	324	7.37	1	332.255
P067	2025	3	Non-freerider		6.98	3.772	NA	6.98	565.773	451.389	0	1065.343	10.282	0	0	6.98	1	-48.343
P067	2025	4	Non-freerider		8.91	3.91	NA	8.91	714.515	504.139	0	1116.839	12.235	0	90	8.91	1	102.161
P067	2025	5	Non-freerider		8.82	4.322	NA	8.82	860.734	441.579	0	1108.123	37.679	0	157	8.82	1	193.877
P067	2025	6	Non-freerider		11.148	5.618	10.208	11.148	1060.622	597.225	266.826	742.129	41.337	9.591	1132	11.148	1	1182.871
P067	2025	7	Non-freerider		11.078	5.802	11.132	11.132	1001.343	665.469	376.487	569.816	23.525	15.965	1434	11.132	1	1473.184
P067	2025	8	Non-freerider		11.33	6.014	11.45	11.45	1069.425	704.821	407.968	607.336	13.84	6.697	1554	11.45	1	1574.664
P067	2025	9	Non-freerider		9.256	5.708	9.564	9.564	878.924	598.127	395.984	527.473	5.456	8.878	1331	9.564	1	1345.527
P068	2024	10	Non-freerider		23.52	16.32	24.24	24.24	2287.8	213.6	778.56	0	0	0	3280	24.24	1	3280
P068	2024	11	Non-freerider		19.84	14.4	NA	19.84	2270.36	207.4	0	0	0	0	2478	19.84	1	2478
P068	2024	12	Non-freerider		11.2	5.2	NA	11.2	1122.56	171.52	0	0	0	0	1294	11.2	1	1294
P068	2025	1	Non-freerider		6.4	3.84	NA	6.4	1021.6	176.56	0	0	0	0	1198	6.4	1	1198
P068	2025	2	Non-freerider		14.48	2.08	NA	14.48	1368.6	193.88	0	0	0	0	1562	14.48	1	1562
P068	2025	3	Non-freerider		11.52	1.04	NA	11.52	1111.08	137.08	0	0	0	0	1248	11.52	1	1248
P068	2025	4	Non-freerider		12.16	1.6	NA	12.16	1353.56	152.16	0	0	0	0	1506	12.16	1	1506
P068	2025	5	Non-freerider		22.16	1.12	NA	22.16	1785.24	136.96	0	0	0	0	1922	22.16	1	1922
P068	2025	6	Non-freerider		26.08	2.72	27.28	27.28	2858.92	146.96	438.76	0	0	0	3445	27.28	1	3445
P068	2025	7	Non-freerider		30.24	25.04	30.4	30.4	2455.48	154.04	1722.92	0	0	0	4332	30.4	1	4332
P068	2025	8	Non-freerider		29.36	5.44	31.6	31.6	2550.68	137.04	1852.52	0	0	0	4540	31.6	1	4540
P068	2025	9	Non-freerider		30.64	16.16	31.44	31.44	2306.52	181.2	1764.28	0	0	0	4252	31.44	1	4252
P069	2024	10	Non-freerider		8.64	1.68	9.2	9.2	743.4	75.68	349.24	0	0	0	1168	9.2	1	1168
P069	2024	11	Non-freerider		7.6	1.52	NA	7.6	856.2	74.04	0	0	0	0	930	7.6	1	930
P069	2024	12	Non-freerider		5.6	0.64	NA	5.6	576.36	58	0	0	0	0	634	5.6	1	634
P069	2025	1	Non-freerider		4.72	0.56	NA	4.72	621.52	55.32	0	0	0	0	677	4.72	1	677
P069	2025	2	Non-freerider		4.8	2.72	NA	4.8	935.36	81.08	0	0	0	0	1017	4.8	1	1016
P069	2025	3	Non-freerider		4.88	3.12	NA	4.88	342.36	30.4	0	0	0	0	373	4.88	1	373
P069	2025	4	Non-freerider		4.64	3.28	NA	4.64	635.48	75.2	0	0	0	0	711	4.64	1	711
P069	2025	5	Non-freerider		4.72	3.04	NA	4.72	612.6	70.92	0	0	0	0	684	4.72	1	684
P069	2025	6	Non-freerider		8	2.96	NA	8	758.56	77	0	0	0	0	836	8	1	836
P069	2025	7	Non-freerider		8.72	3.36	9.76	9.76	731.84	78.88	406.68	0	0	0	1217	9.76	1	1217
P069	2025	8	Non-freerider		8.56	5.68	9.12	9.12	884.36	90.4	434.48	0	0	0	1409	9.12	1	1409
P069	2025	9	Non-freerider		8.56	1.76	9.2	9.2	662.28	73.28	374.68	0	0	0	1110	9.2	1	1110
P070	2024	10	Non-freerider		37.854	21.732	37.506	37.854	5339.152	1450.823	1294.561	0	0	0	8085	37.854	1	8085
P070	2024	11	Non-freerider		36.25	15.892	NA	36.25	6384.72	1458.38	0	0	0	0	7843	36.25	1	7843
P070	2024	12	Non-freerider		34.54	26.848	NA	34.54	5000.183	1036.19	0	0	0	0	6036	34.54	1	6036
P070	2025	1	Non-freerider		36.816	8.356	NA	36.816	5728.114	1081.643	0	0	0	0	6810	36.816	1	6810
P070	2025	2	Non-freerider		41.15	21.734	NA	41.15	6850.547	1223.922	0	0	0	0	8074	41.15	1	8074
P070	2025	3	Non-freerider		39.176	7.782	NA	39.176	5354.55	901.212	0	0	0	0	6256	39.176	1	6256
P070	2025	4	Non-freerider		35.166	8.034	NA	35.166	5380.878	979.529	0	0	0	0	6360	35.166	1	6360
P070	2025	5	Non-freerider		38.404	17.356	NA	38.404	5623.76	988.823	0	0	0	0	6613	38.404	1	6613
P070	2025	6	Non-freerider		38.9	8.264	34.986	38.9	5727.838	959.31	140.305	0	0	0	6827	38.9	1	6827
P070	2025	7	Non-freerider		39.336	10.058	36.996	39.336	4516.696	1177.792	1246.019	0	0	0	6941	39.336	1	6941
P070	2025	8	Non-freerider		38.034	19.496	36.332	38.034	5229.872	1517.312	1488.28	0	0	0	8235	38.034	1	8235
P070	2025	9	Non-freerider		39.74	13.936	37.462	39.74	5477.696	1688.892	1392.819	0	0	0	8559	39.74	1	8559
P071	2024	10	Non-freerider		5.028	2.64	4.306	5.028	533.401	42.011	102.85	0	0	0	678	5.028	1	678
P071	2024	11	Non-freerider		6.592	6.856	NA	6.856	468.649	127.885	0	0	0	0	597	6.856	1	597
P071	2024	12	Non-freerider		7.288	7.334	NA	7.334	959.183	210.159	0	0	0	0	1169	7.334	1	1169
P071	2025	1	Non-freerider		10.136	10.746	NA	10.746	1305.976	431.632	0	0	0	0	1738	10.746	1	1738
P071	2025	2	Non-freerider		11.266	11.896	NA	11.896	1260.064	440.788	0	0	0	0	1701	11.896	1	1701
P071	2025	3	Non-freerider		10.112	9.532	NA	10.112	555.364	63.184	0	0	0	0	619	10.112	1	619
P071	2025	4	Non-freerider		6.576	6.512	NA	6.576	438.228	85.113	0	0	0	0	523	6.576	1	523
P071	2025	5	Non-freerider		3.38	1.29	NA	3.38	243.275	46.164	0	0	0	0	289	3.38	1	289
P071	2025	6	Non-freerider		4.958	1.272	5.03	5.03	535.298	43.728	61.882	0	0	0	641	5.03	1	641

P071	2025	7	Non-freerider		5.168	3.122	4.58	5.168	707.123	83.586	221.703	0	0	0	1012	5.168	1	1012
P071	2025	8	Non-freerider		4.666	2.794	4.364	4.666	780.188	84.867	225.416	0	0	0	1090	4.666	1	1090
P071	2025	9	Non-freerider		5.064	1.88	3.85	5.064	532.254	47.506	175.295	0	0	0	755	5.064	1	755
P072	2024	10	Non-freerider	NA	NA	NA		9.67	0	0	0	0	0	0	2245	0	0	0
P072	2024	11	Non-freerider	NA	NA	NA		11.78	0	0	0	0	0	0	1720	0	0	0
P072	2024	12	Non-freerider	NA	NA	NA		15.53	0	0	0	0	0	0	1558	0	0	0
P072	2025	1	Non-freerider	NA	NA	NA		12.83	0	0	0	0	0	0	2107	0	0	0
P072	2025	2	Non-freerider	NA	NA	NA		22.07	0	0	0	0	0	0	3140	0	0	0
P072	2025	3	Non-freerider	NA	NA	NA		22.49	0	0	0	0	0	0	1972	0	0	0
P072	2025	4	Non-freerider	NA	NA	NA		20.01	0	0	0	0	0	0	1857	0	0	0
P072	2025	5	Non-freerider		13.498	6.362	NA	13.498	297.065	114.026	0	0	0	0	882	13.498	0	411
P072	2025	6	Non-freerider		11.71	9.642	9.888	11.71	1118.109	208.215	90.969	0	0	0	1417	11.71	0	1417
P072	2025	7	Non-freerider		9.344	4.54	11.366	11.366	1681.117	511.937	531.762	0	0	0	2725	11.366	0	2725
P072	2025	8	Non-freerider		8.976	4.686	9.99	9.99	1668.593	503.005	557.876	0	0	0	2729	9.99	0	2729
P072	2025	9	Non-freerider		9.468	4.012	8.946	9.468	1541.1431	470.6131	490.303	0	0	0	2502	9.468	0	2502
P073	2024	10	Non-freerider		13.2	2.4	12.2	13.2	1137.8	236.3	415.9	0	0	0	1790	13.2	1	1790
P073	2024	11	Non-freerider		8.2	1.2	NA	8.2	865.6	232.9	0	0	0	0	1099	8.2	1	1099
P073	2024	12	Non-freerider		2.8	1.2	NA	2.8	408.8	163.5	0	0	0	0	572	2.8	1	572
P073	2025	1	Non-freerider		3	1.4	NA	3	541.8	239.7	0	0	0	0	782	3	1	782
P073	2025	2	Non-freerider		4.8	1.6	NA	4.8	590.5	257.8	0	0	0	0	848	4.8	1	848
P073	2025	3	Non-freerider		5.4	1.2	NA	5.4	486.3	182.8	0	0	0	0	669	5.4	1	669
P073	2025	4	Non-freerider		5	1.8	NA	5	486.6	176.7	0	0	0	0	663	5	1	663
P073	2025	5	Non-freerider		7.6	1.6	NA	7.6	789.9	230.5	0	0	0	0	1020	7.6	1	1020
P073	2025	6	Non-freerider		11.2	5.8	6.8	11.2	1539.1	327.1	51	0	0	0	1917	11.2	1	1917
P073	2025	7	Non-freerider		16.6	4.8	15.6	16.6	2304.5738	629.2162	737.4193	0	0	0	3671	16.6	1	3671
P073	2025	8	Non-freerider		16.8	4.4	17.2	17.2	1780	259.3	714.9	0	0	0	2754	17.2	1	2754
P073	2025	9	Non-freerider		17.4	5.2	17.6	17.6	2087.8	470.2	764.8	0	0	0	3323	17.6	1	3323
P074	2024	10	Non-freerider		7.268	5.612	7.026	7.268	620.907	358.262	202.272	0	0	0	1181	7.268	1	1181
P074	2024	11	Non-freerider		7.69	5.174	NA	7.69	818.844	318.602	0	0	0	0	1137	7.69	1	1137
P074	2024	12	Non-freerider		3.138	2.392	NA	3.138	574.242	289.471	0	0	0	0	864	3.138	1	864
P074	2025	1	Non-freerider		4.976	2.22	NA	4.976	634.397	322.567	0	0	0	0	957	4.976	1	957
P074	2025	2	Non-freerider		2.844	1.962	NA	2.844	557.457	309.862	0	0	0	0	867	2.844	1	867
P074	2025	3	Non-freerider		2.588	1.946	NA	2.588	450.151	231.668	0	0	0	0	682	2.588	1	682
P074	2025	4	Non-freerider		2.458	1.718	NA	2.458	393.695	216.845	0	0	0	0	611	2.458	1	611
P074	2025	5	Non-freerider		2.928	1.592	NA	2.928	399.575	211.02	0	0	0	0	611	2.928	1	611
P074	2025	6	Non-freerider		6.69	5.712	5.676	6.69	666.952	343.515	7.496	0	0	0	1018	6.69	1	1018
P074	2025	7	Non-freerider		6.54	5.85	6.952	6.952	555.5012	420.8267	157.576	0	0	0	1134	6.952	1	1134
P074	2025	8	Non-freerider		7.03	5.796	6.748	7.03	679.626	483.611	201.707	0	0	0	1365	7.03	1	1365
P074	2025	9	Non-freerider		8.378	5.894	6.94	8.378	582.608	439.238	249.937	0	0	0	1272	8.378	1	1272
P075	2024	10	freerider (Daily)		32.292	29.982	5.488	32.292	3996.601	1208.635	69.932	0	0	0	5275	32.292	1	5275
P075	2024	11	freerider (Daily)		27.954	26.224	NA	27.954	3626.798	1160.738	0	0	0	0	4788	27.954	1	4788
P075	2024	12	freerider (Daily)		29.248	25.674	NA	29.248	3547.414	1008.525	0	0	0	0	4556	29.248	1	4556
P075	2025	1	freerider (Daily)		27.592	28.246	NA	28.246	3213.116	1118.7	0	0	0	0	4332	28.246	1	4332
P075	2025	2	freerider (Daily)		27.934	27.79	NA	27.934	3828.143	1224.284	0	0	0	0	5052	27.934	1	5052
P075	2025	3	freerider (Daily)		28.964	25.732	NA	28.964	3336.9	1019.832	0	0	0	0	4357	28.964	1	4357
P075	2025	4	freerider (Daily)		28.882	27.646	NA	28.882	3664.797	1220.467	0	0	0	0	4885	28.882	1	4885
P075	2025	5	freerider (Daily)		33.87	30.75	NA	33.87	4090.886	1134.782	0	0	0	0	5226	33.87	1	5226
P075	2025	6	freerider (Daily)		33.546	30.56	14.05	33.546	3942.703	1156.966	192.924	0	0	0	5293	33.546	1	5293
P075	2025	7	freerider (Daily)		33.74	32.99	18.974	33.74	3985.849	1289.982	389.049	0	0	0	5665	33.74	1	5665
P075	2025	8	freerider (Daily)		35.068	35.76	12.486	35.76	3741.135	1705.704	396.3	0	0	0	5843	35.76	1	5843
P075	2025	9	freerider (Daily)		31.654	31.882	14.448	31.882	3499.491	1475.577	424.415	0	0	0	5399	31.882	1	5399
P076	2024	10	Non-freerider		19.28	1.12	20.32	20.32	1988.36	157.32	130.08	0	0	0	2276	20.32	1	2276
P076	2024	11	Non-freerider		13.2	1.36	NA	13.2	1388.48	169	0	0	0	0	1557	13.2	1	1557
P076	2024	12	Non-freerider		9.92	2.4	NA	9.92	1425.44	185.76	0	0	0	0	1611	9.92	1	1611
P076	2025	1	Non-freerider		10.16	1.84	NA	10.16	1704.36	248.48	0	0	0	0	1953	10.16	1	1953
P076	2025	2	Non-freerider		8.96	2.08	NA	8.96	1633.68	246.48	0	0	0	0	1880	8.96	1	1880
P076	2025	3	Non-freerider		8	1.52	NA	8	1337.08	200.48	0	0	0	0	1538	8	1	1538
P076	2025	4	Non-freerider		14.32	1.44	NA	14.32	1475.76	196.04	0	0	0	0	1672	14.32	1	1672
P076	2025	5	Non-freerider		16.4	2.96	NA	16.4	1535.44	171.8	0	0	0	0	1707	16.4	1	1707
P076	2025	6	Non-freerider		23.76	6.56	22.56	23.76	2646.64	247.48	488.92	0	0	0	3383	23.76	1	3383
P076	2025	7	Non-freerider		21.28	7.92	18.16	21.28	2421.28	304.36	676.96	0	0	0	3403	21.28	1	3403
P076	2025	8	Non-freerider		22.72	4.24	20.4	22.72	2728.56	246.68	660.64	0	0	0	3636	22.72	1	3636
P076	2025	9	Non-freerider		21.04	5.68	19.68	21.04	2243.6	209.32	603.16	0	0	0	3056	21.04	1	3056
P077	2024	10	Non-freerider		14.172	3.634	0	23.44	355.109	61.261	0	9.923	0	0	4606	14.172	1	406.077
P077	2024	11	Non-freerider		12.296	4.18	NA	12.296	1346.835	540.264	0	261.869	6.318	0	1619	12.296	1	1625.131
P077	2024	12	Non-freerider		4.262	2.362	NA	4.262	225.385	176.131	0	426.921	10.913	0	0	4.262	1	-24.921
P077	2025	1	Non-freerider		4.12	2.444	NA	4.12	281.7962	224.1547	0	386.9986	3.6974	0	115	4.12	1	119.0014
P077	2025	2	Non-freerider		5.176	3.546	NA	5.176	381.8	370.784	0	385.876	0.456	0	366	5.176	1	367.124
P077	2025	3	Non-freerider		7.472	3.054	NA	7.472	329.896	338.943	0	474.177	5.165	0	189	7.472	1	194.823
P077	2025	4	Non-freerider		7.944	3.174	NA	7.944	388.685	293.959	0	522.6	0.47	0	160	7.944	1	160.4
P077	2025	5	Non-freerider		19.61	3.738	NA	19.61	1323.224	417.856	0	352.485	4.086	0	1385	19.61	1	1388.515
P077	2025	6	Non-freerider		16.496	5.324	15.832	16.496	2377.358	411.718	314.451	173.013	6.135	1.033	2923	16.496	1	2930.987
P077	2025	7	Non-freerider		23.496	9.652	20.222	23.496	3397.848	850.033	1204.347	31.863	1.625	0.525	5418	23.496	1	5420.137
P077	2025	8	Non-freerider		21.242	8.34	17.728	21.242	3142.918	885.352	1060.932	51.137	0.269	0.309	5037	21.242	1	5037.863
P077	2025	9	Non-freerider		20.246	8.26	18.986	20.246	2667.132	772.288	1050.362	32.531	0.009	0.2	4457	20.246	1	4457.469
P078	2024	10	Non-freerider		6.318	4.226	6.424	6.424	688.319	77.427	198.601	0	0	0	964	6.424	1	964
P078	2024	11	Non-freerider		7.524	4.138	NA	7.524	754.761	84.962	0	0	0	0	840	7.524	1	840
P078	2024	12	Non-freerider		5.352	2.098	NA	5.352	375.466	65.099	0	0	0	0	441	5.352	1	441
P078	2025	1	Non-freerider		4.242	1.852	NA	4.242	305.063	67.101	0	0	0	0	372	4.242	1	372
P078	2025	2	Non-freerider		4.122	1.924	NA	4.122	373.954	88.559	0	0	0	0	463	4.122	1	463
P078	2025	3	Non-freerider		5.8	2.368	NA	5.8	390.013	58.546	0	0	0	0	449	5.8	1	449
P078	2025	4	Non-freerider		5.698	1.996	NA	5.698	323.58	55.472	0	0	0	0	379	5.698	1	379
P078	2025	5	Non-freerider		5.932	1.854	NA	5.932	428.154	53.648	0	0	0	0	482	5.932	1	482
P078	2025	6	Non-freerider		6.678	3.946	3.852	6.678	590.227	69.503	7.495	0	0	0	667	6.678	1	667
P078	2025	7	Non-freerider		6.242	4.852	6.358	6.358	633.603	94.242	194.573	0	0	0	922	6.358	1	922
P078	2025	8	Non-freerider		6.542	4.798	6.236	6.542	822.783	108.291	224.371	0	0	0	1155	6.542	1	1155
P078	2025	9	Non-freerider		6.764	3.854	6.65	6.764	774.54	101.634	243.793	0	0	0	1120	6.764	1	1120
P079	2024	10	Non-freerider		36.544	30.518	35.41	36.544	4856.715	1436.148	769.846	0	0	0	7063	36.544	1	7063
P079	2024	11	Non-freerider		34.982	29.22	NA	34.982	4561.406	1077.976	0	0	0	0	5639	34.982	1	5639
P079	2024	12	Non-freerider		32.706	30.624	NA	32.706	8071.508	2903.269	0	0	0	0	10975	32.706	1	10975
P079	2025	1	Non-freerider		21.53	21.368	NA	21.53	550.578	166.463	0	0	0	0	717	21.53	1	717
P079	2025	2	Non-freerider		37.386	31.224	NA	37.386	5291.727	1464.949	0	0	0	0	6757	37.386	1	6757
P079	2025	3	Non-freerider		33.24	27.114	NA	33.24	4506.012	1278.073	0	0	0	0	5784	33.24	1	5784
P079	2025	4	Non-freerider		31.628	32.218	NA	32.218	4398.412	996.896	0	0	0	0	5395	32.218	1	5395
P079	2025	5	Non-freerider		32.808	28.444	NA	32.808	4810.263	1033.317	0	0	0	0	5844	32.808	1	5844

P079	2025	6	Non-freerider	41.068	32.54	29.8	41.068	5681.729	1270.078	88.625	0	0	0	7040	41.068	1	7040
P079	2025	7	Non-freerider	38.67	31.12	36.138	38.67	5779.351	1330.951	1148.802	0	0	0	8259	38.67	1	8259
P079	2025	8	Non-freerider	44.272	39.224	40.154	44.272	7632.347	2608.24	1529.371	0	0	0	11770	44.272	1	11770
P079	2025	9	Non-freerider	45.696	36.628	44.888	45.696	6238.954	1914.832	1247.02	0	0	0	9401	45.696	1	9401
P080	2024	10	Non-freerider	6.892	4.926	7.174	7.174	963.953	197.917	92.044	0	0	0	1254	7.174	1	1254
P080	2024	11	Non-freerider	5.71	2.85	NA	5.71	695.235	144.782	0	0	0	0	840	5.71	1	840
P080	2024	12	Non-freerider	4.59	3.608	NA	4.59	518.194	154.773	0	0	0	0	673	4.59	1	673
P080	2025	1	Non-freerider	2.91	2.612	NA	2.91	299.406	120.485	0	0	0	0	420	2.91	1	420
P080	2025	2	Non-freerider	3.712	1.254	NA	3.712	260.304	101.869	0	0	0	0	362	3.712	1	362
P080	2025	3	Non-freerider	5.48	1.02	NA	5.48	223.778	65.883	0	0	0	0	290	5.48	1	290
P080	2025	4	Non-freerider	7.558	4.352	NA	7.558	806.258	136.527	0	0	0	0	943	7.558	1	943
P080	2025	5	Non-freerider	7.364	4.7	NA	7.364	884.304	133.308	0	0	0	0	1018	7.364	1	1018
P080	2025	6	Non-freerider	8.462	5.462	8.338	8.462	1195.149	243.767	240.374	0	0	0	1679	8.462	1	1679
P080	2025	7	Non-freerider	8.426	7.178	10.582	10.582	1101.066	291.094	379.132	0	0	0	1771	10.582	1	1771
P080	2025	8	Non-freerider	9.22	6.43	8.78	9.22	1115.139	293.4	389.712	0	0	0	1798	9.22	1	1798
P080	2025	9	Non-freerider	9.176	5.278	8.57	9.176	957.575	243.381	375.121	0	0	0	1576	9.176	1	1576
P081	2024	10	Non-freerider	5.768	3.594	3.342	5.768	674.685	176.618	93.489	0	0	0	945	5.768	0	945
P081	2024	11	Non-freerider	4.268	2.162	NA	4.268	349.643	92.821	0	0	0	0	442	4.268	0	442
P081	2024	12	Non-freerider	4.378	2.71	NA	4.378	234.425	96.282	0	0	0	0	331	4.378	0	331
P081	2025	1	Non-freerider	5.868	4.708	NA	5.868	312.313	121.383	0	0	0	0	434	5.868	0	434
P081	2025	2	Non-freerider	5.178	2.448	NA	5.178	261.754	113.582	0	0	0	0	375	5.178	0	375
P081	2025	3	Non-freerider	4.168	1.8	NA	4.168	231.345	104.153	0	0	0	0	335	4.168	0	335
P081	2025	4	Non-freerider	4.404	2.18	NA	4.404	282.504	94.849	0	0	0	0	377	4.404	0	377
P081	2025	5	Non-freerider	5.344	2.686	NA	5.344	475.344	99.865	0	0	0	0	575	5.344	0	575
P081	2025	6	Non-freerider	5.612	3.26	3.152	5.612	594.267	149.036	55.137	0	0	0	798	5.612	0	798
P081	2025	7	Non-freerider	4.96	3.034	2.8	4.96	723.003	240.341	171.651	0	0	0	1135	4.96	0	1135
P081	2025	8	Non-freerider	6.608	5.262	3.03	6.608	744.886	238.072	178.228	0	0	0	1161	6.608	0	1161
P081	2025	9	Non-freerider	7.698	3.622	3.398	7.698	691.863	248.636	177.606	0	0	0	1118	7.698	0	1118
P082	2024	10	Non-freerider	3.506	0.552	3.49	3.506	385.052	55.978	84.05	0	0	0	525	3.506	0	525
P082	2024	11	Non-freerider	3.072	0.68	NA	3.072	295.769	74.947	0	0	0	0	371	3.072	0	371
P082	2024	12	Non-freerider	2.152	0.418	NA	2.152	173.794	47.763	0	0	0	0	222	2.152	0	222
P082	2025	1	Non-freerider	1.704	1.536	NA	1.704	180.315	59.95	0	0	0	0	240	1.704	0	240
P082	2025	2	Non-freerider	1.162	0.406	NA	1.162	169.872	49.29	0	0	0	0	219	1.162	0	219
P082	2025	3	Non-freerider	1.008	0.56	NA	1.008	158.498	50.093	0	0	0	0	209	1.008	0	209
P082	2025	4	Non-freerider	2.066	0.424	NA	2.066	160.029	49.849	0	0	0	0	210	2.066	0	210
P082	2025	5	Non-freerider	3.354	0.72	NA	3.354	413.992	95.595	0	0	0	0	510	3.354	0	510
P082	2025	6	Non-freerider	3.452	1.176	3.556	3.556	728.299	129.238	85.19	0	0	0	943	3.556	0	943
P082	2025	7	Non-freerider	3.694	1.786	3.704	3.704	771.814	153.089	246.737	0	0	0	1172	3.704	0	1172
P082	2025	8	Non-freerider	3.988	1.082	3.692	3.988	654.103	130.603	231.792	0	0	0	1016	3.988	0	1016
P082	2025	9	Non-freerider	3.51	1.28	3.486	3.51	553.613	161.283	192.06	0	0	0	907	3.51	0	907
P083	2024	10	Non-freerider	18.6	8.8	17.8	18.6	3046.1	728.3	723	0	0	0	4497	18.6	1	4497
P083	2024	11	Non-freerider	24.4	15.8	24.8	24.8	17303.2	4604.8	3645.1	0	0	0	25553	24.8	1	25553
P083	2024	12	Non-freerider	10.8	4	NA	10.8	2358.3	833.2	0	0	0	0	3192	10.8	1	3192
P083	2025	1	Non-freerider	11.2	4	NA	11.2	2988.6	1044.1	0	0	0	0	4033	11.2	1	4033
P083	2025	2	Non-freerider	11.6	6	NA	11.6	2883.1	1027.8	0	0	0	0	3911	11.6	1	3911
P083	2025	3	Non-freerider	12.2	4	NA	12.2	2661.1	748.1	0	0	0	0	3410	12.2	1	3409
P083	2025	4	Non-freerider	15	5.4	NA	15	2567.8	808.6	0	0	0	0	3377	15	1	3376
P083	2025	5	Non-freerider	17.4	5.4	NA	17.4	4907.3	944.4	0	0	0	0	5851	17.4	1	5852
P083	2025	6	Non-freerider	19.2	6.6	18.4	19.2	3652.4	749.4	378.4	0	0	0	4780	19.2	1	4780
P083	2025	7	Non-freerider	21.2	15.4	22.8	22.8	3607.7	974.3	1042.4	0	0	0	5624	22.8	1	5624
P083	2025	8	Non-freerider	18.4	9.4	18.4	18.4	3318.4	916.5	1025.6	0	0	0	5261	18.4	1	5261
P083	2025	9	Non-freerider	17.8	9.4	19.8	19.8	3110.5	880.9	962.5	0	0	0	4954	19.8	1	4954
P084	2024	10	freerider (Daily)	NA	NA	NA	1.19	0	0	0	0	0	0	152	0	1	0
P084	2024	11	freerider (Daily)	1.212	0.014	NA	1.212	131.758	1.808	0	0	0	0	75	1.212	1	134
P084	2024	12	freerider (Daily)	1.21	0.014	NA	1.21	211.499	2.9	0	0	0	0	214	1.21	1	214
P084	2025	1	freerider (Daily)	1.522	0.014	NA	1.522	256.581	3.319	0	0	0	0	260	1.522	1	260
P084	2025	2	freerider (Daily)	1.524	0.014	NA	1.524	242.036	3.008	0	0	0	0	245	1.524	1	245
P084	2025	3	freerider (Daily)	1.512	0.014	NA	1.512	194.398	2.82	0	0	0	0	197	1.512	1	197
P084	2025	4	freerider (Daily)	1.51	0.014	NA	1.51	148.379	2.906	0	0	0	0	151	1.51	1	151
P084	2025	5	freerider (Daily)	1.21	0.014	NA	1.21	127.56	3.204	0	0	0	0	131	1.21	1	131
P084	2025	6	freerider (Daily)	1.194	0.014	0.014	1.194	106.323	2.999	0.603	0	0	0	110	1.194	1	110
P084	2025	7	freerider (Daily)	1.2	0.014	0.014	1.2	87.393	2.99	1.104	0	0	0	91	1.2	1	91
P084	2025	8	freerider (Daily)	0.9874	0.0154	0.0154	0.9874	50.6487	1.9135	0.6411	0	0	0	53	0.9874	1	53
P084	2025	9	freerider (Daily)	0.280556	0.280556	0.280556	0.280556	109.977952	67.33344	24.688928	0	0	0	202	0.280556	1	202
P085	2024	10	Non-freerider	38.56	33.76	17.52	38.56	1644.79008	1837.3472	286.14336	2012.56	0	248	1508	38.56	1	1755.44
P085	2024	11	Non-freerider	21.44	16.48	NA	21.44	1391.32	1519.56	0	2274.12	0.28	0	636	21.44	1	636.88
P085	2024	12	Non-freerider	11.92	15.76	NA	15.76	1010.72	1348.6	0	1792.56	3.2	0	564	15.76	1	566.44
P085	2025	1	Non-freerider	13.6	17.6	NA	17.6	1238.04	2096.12	0	1420.04	0	0	1914	17.6	1	1913.96
P085	2025	2	Non-freerider	14.08	18.24	NA	18.24	1292.8	1782.48	0	1721.44	0	0	1354	18.24	1	1353.56
P085	2025	3	Non-freerider	12.56	14.24	NA	14.24	923.2	1423.72	0	2060.36	0.2	0	286	14.24	1	286.64
P085	2025	4	Non-freerider	15.6	14.32	NA	15.6	734.28	1413	0	2852.04	0.36	0	0	15.6	1	-705.04
P085	2025	5	Non-freerider	24.48	16.8	NA	24.48	729.36	1301.24	0	3217.56	4.32	0	0	24.48	1	-1186.56
P085	2025	6	Non-freerider	28.32	19.52	1.92	28.32	822	1456.8	1	3753.88	25.44	44.24	0	28.32	1	-1473.88
P085	2025	7	Non-freerider	29.12	25.52	29.84	29.84	1464.28	1880.68	244	1879	11.56	481.48	1217	29.84	1	1710
P085	2025	8	Non-freerider	30.56	26.08	26.72	30.56	1742.8	2393.68	379.64	2147.88	5.08	364.36	1999	30.56	1	2368.12
P085	2025	9	Non-freerider	33.68	22.88	22.24	33.68	1512.16	2045.36	393.64	1634.32	0.64	312.4	2004	33.68	1	2316.68
P086	2024	10	Non-freerider	56.48	64.32	55.2	64.32	5561.28	2194.76	379.64	0	0	0	8136	64.32	1	8136
P086	2024	11	Non-freerider	57.2	54.8	NA	57.2	4963.36	1900.64	0	0	0	0	6864	57.2	1	6864
P086	2024	12	Non-freerider	49.2	44.32	NA	49.2	2929.48	1268.64	0	0	0	0	4198	49.2	1	4198
P086	2025	1	Non-freerider	30.16	29.6	NA	30.16	2427.32	965.2	0	0	0	0	3393	30.16	1	3393
P086	2025	2	Non-freerider	37.84	37.28	NA	37.84	3385.76	1355.04	0	0	0	0	4741	37.84	1	4741
P086	2025	3	Non-freerider	45.84	39.68	NA	45.84	2791.36	1204.8	0	0	0	0	3996	45.84	1	3996
P086	2025	4	Non-freerider	44.48	45.52	NA	45.52	3288.2	1243.12	0	0	0	0	4531	45.52	1	4531
P086	2025	5	Non-freerider	43.36	41.12	NA	43.36	2975.32	983.88	0	0	0	0	3959	43.36	1	3959
P086	2025	6	Non-freerider	42.8	30.64	0.88	42.8	2690	933.8	6.16	0	0	0	3630	42.8	1	3630
P086	2025	7	Non-freerider	43.44	43.68	44.08	44.08	3888.36	1390.04	347.8	0	0	0	5626	44.08	1	5626
P086	2025	8	Non-freerider	44.16	45.28	31.84	45.28	4094.8	1541	365.28	0	0	0	6001	45.28	1	6001
P086	2025	9	Non-freerider	49.44	46.8	37.2	49.44	3554.16	1279.12	307.12	0	0	0	5140	49.44	1	5140
P087	2024	10	Non-freerider	NA	NA	NA	17.98	0	0	0	0	0	0	2467	0	1	0
P087	2024	11	Non-freerider	NA	NA	NA	18.56	0	0	0	0	0	0	1500	0	1	0
P087	2024	12	Non-freerider	NA	NA	NA	7.97	0	0	0	0	0	0	1199	0	1	0
P087	2025	1	Non-freerider	NA	NA	NA	7.61	0	0	0	0	0	0	1915	0	1	0
P087	2025	2	Non-freerider	6.58	6.47	NA	8.1	602.041	394.295	0	0	0	0	948	6.58	1	996
P087	2025	3	Non-freerider	5.26	5.45	NA	5.45	746.38	485.33	0	0	0	0	1232	5.45	1	1232
P087	2025	4	Non-freerider	7.76	5.696	NA	7.76	855.809	465.792	0	0	0	0	1322	7.76	1	1322

P087	2025	5	Non-freerider		11.314	8.118	NA		11.314	810.795	281.954	0	0	0	0	1093	11.314	1	1093
P087	2025	6	Non-freerider		18.316	12.304		15.32	18.316	1415.513	860.599	162.37	0	0	0	2438	18.316	1	2438
P087	2025	7	Non-freerider		19.972	12.97		19.428	19.972	2775.704	1629.23	1140.171	0	0	0	5545	19.972	1	5545
P087	2025	8	Non-freerider		18.902	14.524		20.128	20.128	2581.243	1381.022	1269.449	0	0	0	5232	20.128	1	5232
P087	2025	9	Non-freerider		19.704	14.144		19.508	19.704	2458.442	1261.06	1013.605	0	0	0	4733	19.704	1	4733
P088	2024	10	freerider (Daily)		18.836	18.566		11.42	18.836	2086.536	356.212	320.706	763.636	9.526	88.203	1902	18.836	1	1999.364
P088	2024	11	freerider (Daily)		15.262	11	NA		15.262	1463.558	284.997	0	1241.772	9.98	0	497	15.262	1	507.228
P088	2024	12	freerider (Daily)		13.912	8.486	NA		13.912	843.768	121.546	0	1253.785	49.382	0	0	13.912	1	-288.785
P088	2025	1	freerider (Daily)		18.954	17.742	NA		18.954	909.063	268.642	0	850.723	11.284	0	316	18.954	1	327.277
P088	2025	2	freerider (Daily)		11.706	7.476	NA		11.706	495.653	154.977	0	1271.48	16.879	0	0	11.706	1	-620.48
P088	2025	3	freerider (Daily)		18.626	8.196	NA		18.626	484.631	82.01	0	1368.322	52.978	0	0	18.626	1	-801.322
P088	2025	4	freerider (Daily)		15.018	13.976	NA		15.018	922.278	218.761	0	882.841	16.089	0	242	15.018	1	258.159
P088	2025	5	freerider (Daily)		19.048	18.5	NA		19.048	1179.114	553.442	0	1165.593	39.726	0	527	19.048	1	567.407
P088	2025	6	freerider (Daily)		20.112	20.116		6.474	20.116	1475.348	1188.471	16.014	1071.077	18.977	24.024	1566	20.116	1	1608.923
P088	2025	7	freerider (Daily)		14.526	17.718		8.846	17.718	1285.311	1310.676	151.17	968.626	9.769	126.303	1642	17.718	1	1778.374
P088	2025	8	freerider (Daily)		19.054	19.114		14.278	19.114	1200.644	1160.112	134.717	975.266	26.525	173.319	1320	19.114	1	1519.734
P088	2025	9	freerider (Daily)		18.832	18.498		14.76	18.832	1454.922	1242.151	201.012	825.025	16.904	191.764	1864	18.832	1	2072.975
P089	2024	10	Non-freerider		18.752	11.424		13.656	18.752	1602.061	257.487	158.006	0	0	0	2018	18.752	1	2018
P089	2024	11	Non-freerider		15.818	7.036	NA		15.818	1756.151	230.644	0	0	0	0	1987	15.818	1	1987
P089	2024	12	Non-freerider		12.6	6.674	NA		12.6	1489.922	204.746	0	0	0	0	1695	12.6	1	1695
P089	2025	1	Non-freerider		16.356	7.928	NA		16.356	1614.916	241.061	0	0	0	0	1856	16.356	1	1856
P089	2025	2	Non-freerider		18.086	9.37	NA		18.086	1719.683	199.57	0	0	0	0	1919	18.086	1	1919
P089	2025	3	Non-freerider		12.54	7.662	NA		12.54	1439.748	182.233	0	0	0	0	1622	12.54	1	1622
P089	2025	4	Non-freerider		18.19	6.446	NA		18.19	1562.466	193.591	0	0	0	0	1756	18.19	1	1756
P089	2025	5	Non-freerider		23.408	7.868	NA		23.408	2064.257	190.832	0	0	0	0	2255	23.408	1	2255
P089	2025	6	Non-freerider		18.65	9.342		18.912	18.912	1726.319	203.128	269.027	0	0	0	2198	18.912	1	2198
P089	2025	7	Non-freerider		18.788	8.494		18.222	18.788	1759.98	242.216	609.393	0	0	0	2612	18.788	1	2612
P089	2025	8	Non-freerider		20.272	8.188		21.526	21.526	1957.186	208.362	666.882	0	0	0	2832	21.526	1	2832
P089	2025	9	Non-freerider		21.206	8.598		19.45	21.206	1859.674	262.918	537.578	0	0	0	2660	21.206	1	2660
P090	2024	10	Non-freerider	NA	NA	NA			5.02	0	0	0	0	0	0	1645	0	1	0
P090	2024	11	Non-freerider		4.412	1.232	NA		4.89	312.182	63.328	0	0	0	0	727	4.412	1	376
P090	2024	12	Non-freerider		11.924	4.526	NA		11.924	651.582	247.215	0	0	0	0	899	11.924	1	899
P090	2025	1	Non-freerider		13.102	11.31	NA		13.102	838.59	294.885	0	0	0	0	1133	13.102	1	1133
P090	2025	2	Non-freerider		13.04	6.31	NA		13.04	1162.381	1055.135	0	0	0	0	2218	13.04	1	2218
P090	2025	3	Non-freerider		11.766	4.308	NA		11.766	594.147	144.158	0	0	0	0	738	11.766	1	738
P090	2025	4	Non-freerider		11.38	1.932	NA		11.38	478.584	57.481	0	0	0	0	536	11.38	1	536
P090	2025	5	Non-freerider		11.036	1.072	NA		11.036	613.706	61.924	0	0	0	0	676	11.036	1	676
P090	2025	6	Non-freerider		4.598	0.366		4.386	4.598	616.793	57.441	8.515	0	0	0	683	4.598	1	683
P090	2025	7	Non-freerider		5.486	4.218		5.592	5.592	628.478	75.047	200.224	0	0	0	904	5.592	1	904
P090	2025	8	Non-freerider		5.798	2.802		5.832	5.832	786.029	85.614	250.189	0	0	0	1122	5.832	1	1122
P090	2025	9	Non-freerider		5.322	1.45		5.314	5.322	477.396	64.732	190.926	0	0	0	733	5.322	1	733
P091	2024	10	freerider (Daily)		31.6	29.12		16.24	31.6	4471	1414.04	127.96	0	0	0	6013	31.6	1	6013
P091	2024	11	freerider (Daily)		34.64	32.08	NA		34.64	4723.48	1557.76	0	0	0	0	6281	34.64	1	6281
P091	2024	12	freerider (Daily)		35.44	31.84	NA		35.44	4072	1316.52	0	0	0	0	5389	35.44	1	5389
P091	2025	1	freerider (Daily)		33.2	31.52	NA		33.2	4110.48	1500.28	0	0	0	0	5611	33.2	1	5611
P091	2025	2	freerider (Daily)		26.16	25.28	NA		26.16	3136.48	1047.76	0	0	0	0	4184	26.16	1	4184
P091	2025	3	freerider (Daily)		33.68	30.4	NA		33.68	3844.32	1337.16	0	0	0	0	5181	33.68	1	5181
P091	2025	4	freerider (Daily)		36.96	30.88	NA		36.96	4656.36	1554.32	0	0	0	0	6211	36.96	1	6211
P091	2025	5	freerider (Daily)		37.28	32.8	NA		37.28	4950.48	1505.36	0	0	0	0	6456	37.28	1	6456
P091	2025	6	freerider (Daily)		41.68	37.92		16.64	41.68	5304.08	1784.88	238	0	0	0	7327	41.68	1	7327
P091	2025	7	freerider (Daily)		39.44	38.08		15.52	39.44	4650.28	1963.24	383.72	0	0	0	6997	39.44	1	6997
P091	2025	8	freerider (Daily)		38.16	33.28		12.88	38.16	4177.68	1733.32	379.24	0	0	0	6290	38.16	1	6290
P091	2025	9	freerider (Daily)		38.32	35.68		27.04	38.32	4519.96	1635.64	530.88	0	0	0	6686	38.32	1	6686
P092	2024	10	Non-freerider		5.97	0.954		7.484	7.484	729.46	33.834	150.475	0	0	0	914	7.484	1	914
P092	2024	11	Non-freerider		5.09	0.436	NA		5.09	499.239	40.034	0	0	0	0	539	5.09	1	539
P092	2024	12	Non-freerider		2.422	0.428	NA		2.422	330.313	42.155	0	0	0	0	372	2.422	1	372
P092	2025	1	Non-freerider		2.398	0.564	NA		2.398	351.576	61.05	0	0	0	0	413	2.398	1	413
P092	2025	2	Non-freerider		2.426	0.436	NA		2.426	358.14	60.129	0	0	0	0	418	2.426	1	418
P092	2025	3	Non-freerider		2.518	0.33	NA		2.518	323.571	38.754	0	0	0	0	362	2.518	1	362
P092	2025	4	Non-freerider		4.588	0.416	NA		4.588	362.975	36.222	0	0	0	0	399	4.588	1	399
P092	2025	5	Non-freerider		7.384	0.202	NA		7.384	476.388	31.035	0	0	0	0	507	7.384	1	507
P092	2025	6	Non-freerider		7.218	1.792		7.04	7.218	839.289	48.665	67.648	0	0	0	956	7.218	1	956
P092	2025	7	Non-freerider		7.178	1.922		6.9	7.178	1177.916	324.169	293.511	0	0	0	1796	7.178	1	1796
P092	2025	8	Non-freerider		6.958	1.86		7.198	7.198	1242.981	339.413	288.289	0	0	0	1871	7.198	1	1871
P092	2025	9	Non-freerider		6.95	1.864		6.22	6.95	1069.253	295.332	240.329	0	0	0	1605	6.95	1	1605
P093	2024	10	Non-freerider		7.458	5.058		5.434	7.458	1136.59	229.42	181.102	0	0	0	1547	7.458	0	1547
P093	2024	11	Non-freerider		8.142	5.32	NA		8.142	1433.639	231.485	0	0	0	0	1665	8.142	0	1665
P093	2024	12	Non-freerider		9.172	6.194	NA		9.172	1327.282	234.582	0	0	0	0	1562	9.172	0	1562
P093	2025	1	Non-freerider		9.398	6.33	NA		9.398	1502.532	287.948	0	0	0	0	1790	9.398	0	1790
P093	2025	2	Non-freerider		9.316	5.16	NA		9.316	1446.068	226.862	0	0	0	0	1673	9.316	0	1673
P093	2025	3	Non-freerider		9.294	6.078	NA		9.294	1306.341	203.684	0	0	0	0	1510	9.294	0	1510
P093	2025	4	Non-freerider		8.46	4.866	NA		8.46	1343.591	237.972	0	0	0	0	1582	8.46	0	1582
P093	2025	5	Non-freerider		8.544	5.752	NA		8.544	1376.689	234.719	0	0	0	0	1611	8.544	0	1611
P093	2025	6	Non-freerider		8.376	5.598		6.77	8.376	1284.953	225.269	85.49	0	0	0	1596	8.376	0	1596
P093	2025	7	Non-freerider		7.438	6.722		6.334	7.438	1059.528	235.391	269.234	0	0	0	1564	7.438	0	1564
P093	2025	8	Non-freerider		7.216	5.474		6.232	7.216	1145.161	260.733	291.096	0	0	0	1697	7.216	0	1697
P093	2025	9	Non-freerider		8.804	5.054		7.266	8.804	1108.53	244.339	299.31	0	0	0	1652	8.804	0	1652
P094	2024	10	Non-freerider	NA	NA	NA			23.8	0	0	0	0	0	0	2109	0	1	0
P094	2024	11	Non-freerider	NA	NA	NA			9.78	0	0	0	0	0	0	808	0	1	0
P094	2024	12	Non-freerider	NA	NA	NA			9.77	0	0	0	0	0	0	1104	0	1	0
P094	2025	1	Non-freerider	NA	NA	NA			6.97	0	0	0	0	0	0	1087	0	1	0
P094	2025	2	Non-freerider		9.768	2.47	NA		9.768	382.28	193.123	0	0	0	0	425	9.768	1	575
P094	2025	3	Non-freerider		10.05	2.12	NA		10.05	424.751	242.738	0	0	0	0	667	10.05	1	667
P094	2025	4	Non-freerider		12.524	3.368	NA		12.524	505.482	253.744	0	0	0	0	759	12.524	1	759
P094	2025	5	Non-freerider		12.694	3.16	NA		12.694	875.121	225.634	0	0	0	0	1101	12.694	1	1101
P094	2025	6	Non-freerider		25.406	16.436		25.974	25.974	2158.637	563.19	564.707	0	0	0	3287	25.974	1	3287
P094	2025	7	Non-freerider		25.358	13.188		19.852	25.358	2123.006	646	715.192	0	0	0	3484	25.358	1	3484
P094	2025	8	Non-freerider		23.156	11.084		20.014	23.156	2104.058	664.236	589.309	0	0	0	3358	23.156	1	3358
P094	2025	9	Non-freerider		21.026	14.924		17.942	21.026	2266.608	874.536	592.987	0	0	0	3734	21.026	1	3734
P095	2024	10	Non-freerider	NA	NA	NA			60.91	0	0	0	0	0	0	1696	0	1	0
P095	2024	11	Non-freerider	NA	NA	NA			65.25	0	0	0	0	0	0	3848	0	1	0
P095	2024	12	Non-freerider	NA	NA	NA			61.91	0	0	0	0	0	0	2266	0	1	0
P095	2025	1	Non-freerider	NA	NA	NA			9.52	0	0	0	0	0	0	84	0	1	0
P095	2025	2	Non-freerider		61.588	5.84	NA		61.588	2869.388	324.059	0	0	0	0	617	61.588	1	3193
P095	2025	3	Non-freerider		61.212	5.774	NA		61.212	1090.594	88.775	0	0	0	0	1179	61.212	1	1179

P095	2025	4	Non-freerider		61.692	5.948	NA		61.692	1840.456	446.634	0	0	0	0	2287	61.692	1	2287
P095	2025	5	Non-freerider		61.398	5.858	NA		61.398	1667.609	541.987	0	0	0	0	2210	61.398	1	2210
P095	2025	6	Non-freerider		66.122	30.612	0.106	66.122	1669.561	664.95	6.162	0	0	0	0	2341	66.122	1	2341
P095	2025	7	Non-freerider		66.63	5.852	0.106	66.63	1862.094	586.817	9.061	0	0	0	0	2458	66.63	1	2458
P095	2025	8	Non-freerider		61.12	5.868	0.108	61.12	708.261	543.659	9.141	0	0	0	0	1261	61.12	1	1261
P095	2025	9	Non-freerider		61.41	5.948	52.624	61.41	4234.581	589.447	191.897	0	0	0	0	5016	61.41	1	5016
P096	2024	10	Non-freerider		0	0	0	0	0	0	0	0	0	0	0	0	0	1	0
P096	2024	11	Non-freerider		0	0	NA		0	0	0	0	0	0	0	0	0	1	0
P096	2024	12	Non-freerider		0	0	NA		0	0	0	0	0	0	0	0	0	1	0
P096	2025	1	Non-freerider		0	0	NA		0	0	0	0	0	0	0	0	0	1	0
P096	2025	2	Non-freerider		0	0	NA		0	0	0	0	0	0	0	0	0	1	0
P096	2025	3	Non-freerider		0	0	NA		0	0	0	0	0	0	0	0	0	1	0
P096	2025	4	Non-freerider		0	0	NA		0	0	0	0	0	0	0	0	0	1	0
P096	2025	5	Non-freerider		0	0	NA		0	0	0	0	0	0	0	0	0	1	0
P096	2025	6	Non-freerider		16.804	0.038	0.038	16.804	38.086	6.563	0.72	0	0	0	0	45	16.804	1	45
P096	2025	7	Non-freerider		0	0	0	0	0	0	0	0	0	0	0	0	0	1	0
P096	2025	8	Non-freerider		20.958	15.936	19.728	20.958	168.839	65.09	69.088	0	0	0	0	303	20.958	1	303
P096	2025	9	Non-freerider		0	0	0	0	0	0	0	0	0	0	0	0	0	1	0
P097	2024	10	Non-freerider	NA	NA	NA		23.7	0	0	0	0	0	0	0	1777	0	1	0
P097	2024	11	Non-freerider		17.2	3.476	NA		23.5	425.109	107.527	0	0	0	0	512	17.2	1	533
P097	2024	12	Non-freerider		9.87	4.832	NA		9.87	402.688	125.392	0	0	0	0	528	9.87	1	528
P097	2025	1	Non-freerider		6.984	5.248	NA		6.984	442.715	154.588	0	0	0	0	597	6.984	1	597
P097	2025	2	Non-freerider		8.182	5.82	NA		8.182	443.442	135.403	0	0	0	0	579	8.182	1	579
P097	2025	3	Non-freerider		9.218	2.836	NA		9.218	370.687	102.296	0	0	0	0	473	9.218	1	473
P097	2025	4	Non-freerider		12.918	1.884	NA		12.918	510.851	123.048	0	0	0	0	634	12.918	1	634
P097	2025	5	Non-freerider		17.432	5.722	NA		17.432	538.693	105.942	0	0	0	0	645	17.432	1	645
P097	2025	6	Non-freerider		27.962	13.574	29.12	29.12	936.978	130.15	421.659	0	0	0	0	1489	29.12	1	1489
P097	2025	7	Non-freerider		28.598	20.304	24.384	28.598	1273.696	206.676	233.408	0	0	0	0	1714	28.598	1	1714
P097	2025	8	Non-freerider		29.34	2.02	27.926	29.34	785.57	111.483	360.886	0	0	0	0	1258	29.34	1	1258
P097	2025	9	Non-freerider		25.866	19.064	25.976	25.976	824.255	160.874	357.193	0	0	0	0	1342	25.976	1	1342
P098	2024	10	Non-freerider		28.088	6.762	18.418	28.088	2550.049	815.914	329.023	0	0	0	0	3695	28.088	1	3695
P098	2024	11	Non-freerider		14.304	4.802	NA		14.304	1570.534	729.182	0	0	0	0	2300	14.304	1	2300
P098	2024	12	Non-freerider		12.77	9.022	NA		12.77	1794.025	884.943	0	0	0	0	2679	12.77	1	2679
P098	2025	1	Non-freerider		12.57	6.31	NA		12.57	2023.75	1034.034	0	0	0	0	3058	12.57	1	3058
P098	2025	2	Non-freerider		11.904	6.384	NA		11.904	1883.045	969.06	0	0	0	0	2852	11.904	1	2852
P098	2025	3	Non-freerider		10.986	5.994	NA		10.986	1578.17	854.417	0	0	0	0	2433	10.986	1	2433
P098	2025	4	Non-freerider		13.326	6.486	NA		13.326	1573.241	904.21	0	0	0	0	2477	13.326	1	2477
P098	2025	5	Non-freerider		16.172	5.102	NA		16.172	1673.518	940.518	0	0	0	0	2614	16.172	1	2614
P098	2025	6	Non-freerider		16.152	7.096	18.838	18.838	1479.215	662.963	109.97	0	0	0	0	2252	18.838	1	2252
P098	2025	7	Non-freerider		21.772	11.58	27.428	27.428	2098.022	789.276	725.915	0	0	0	0	3613	27.428	1	3613
P098	2025	8	Non-freerider		24.766	9.704	26.156	26.156	2326.728	771.054	674.76	0	0	0	0	3773	26.156	1	3773
P098	2025	9	Non-freerider		22.144	17.628	24.138	24.138	2418.392	884.406	697.495	0	0	0	0	4000	24.138	1	4000
P099	2024	10	Non-freerider	NA	NA	NA		19.19	0	0	0	0	0	0	0	2287	0	1	0
P099	2024	11	Non-freerider	NA	NA	NA		19.19	0	0	0	0	0	0	0	1663	0	1	0
P099	2024	12	Non-freerider	NA	NA	NA		21.27	0	0	0	0	0	0	0	2419	0	1	0
P099	2025	1	Non-freerider		21.284	20.336	NA	21.284	964.204	507.679	0	1313.652	8.482	0	150		21.284	1	158.348
P099	2025	2	Non-freerider		21.37	21.306	NA	21.37	1188.616	975.632	0	1918.781	6.249	0	239		21.37	1	245.219
P099	2025	3	Non-freerider		19.01	19.562	NA	19.562	615.423	544.337	0	2019.799	25.244	0	0		19.562	1	-859.799
P099	2025	4	Non-freerider		18.472	18.454	NA	18.472	1117.941	289.684	0	2093.258	5.247	0	0		18.472	1	-685.258
P099	2025	5	Non-freerider		18.718	18.428	NA	18.718	933.87	307.425	0	2599.054	21.442	0	0		18.718	1	-1358.054
P099	2025	6	Non-freerider		19.13	18.87	16.576	19.13	1482.055	335.897	72.18	2447.178	31.596	122.658	0		19.13	1	-557.178
P099	2025	7	Non-freerider		19.028	18.934	17.054	19.028	1185.36	481.708	104.76	1985.506	16.808	551.559	0		19.028	1	-213.506
P099	2025	8	Non-freerider		19.182	19.08	1.018	19.182	1369.729	648.773	3.102	1848.948	10.233	580.005	0		19.182	1	173.052
P099	2025	9	Non-freerider		19.078	19.022	17.976	19.078	1038.058	815.896	95.274	2027.878	8.039	474.173	0		19.078	1	-78.878
P100	2024	10	Non-freerider	NA	NA	NA		16.04	0	0	0	0	0	0	0	1997	0	1	0
P100	2024	11	Non-freerider	NA	NA	NA		11.33	0	0	0	0	0	0	0	1572	0	1	0
P100	2024	12	Non-freerider	NA	NA	NA		9.23	0	0	0	0	0	0	0	2308	0	1	0
P100	2025	1	Non-freerider		14.39	14.854	NA	14.854	2032.383	1112.395	0	0	0	0	528		14.854	1	3145
P100	2025	2	Non-freerider		12.092	11.534	NA	12.092	2096.856	1396.919	0	0	0	0	3494		12.092	1	3494
P100	2025	3	Non-freerider		10.524	9.782	NA	10.524	1373.935	881.246	0	0	0	0	2255		10.524	1	2255
P100	2025	4	Non-freerider		9.574	6.736	NA	9.574	1509.114	546.154	0	0	0	0	2055		9.574	1	2055
P100	2025	5	Non-freerider		13.834	5.858	NA	13.834	1942.049	413.271	0	0	0	0	2355		13.834	1	2355
P100	2025	6	Non-freerider		16.414	5.51	7.612	16.414	1046.816	223.98	98.653	0	0	0	1369		16.414	1	1369
P100	2025	7	Non-freerider		14.596	8.952	13.026	14.596	928.476	303.412	214.905	0	0	0	1447		14.596	1	1447
P100	2025	8	Non-freerider		8.198	3.842	7.532	8.198	834.269	258.102	204.024	0	0	0	1296		8.198	1	1296
P100	2025	9	Non-freerider		12.04	5.358	12.764	12.764	1514.735	507.986	432.018	0	0	0	2455		12.764	1	2455
P101	2024	10	Non-freerider		3.912	2.418	3.858	3.912	440.676	49.423	128.783	0	0	0	619		3.912	0	619
P101	2024	11	Non-freerider		3.7	0.582	NA	3.7	219.224	45.404	0	0	0	0	265		3.7	0	265
P101	2024	12	Non-freerider		1.382	0.686	NA	1.382	130.934	64.313	0	0	0	0	195		1.382	0	195
P101	2025	1	Non-freerider		3.82	0.78	NA	3.82	177.051	82.232	0	0	0	0	259		3.82	0	259
P101	2025	2	Non-freerider		1.87	0.72	NA	1.87	155.245	77.081	0	0	0	0	232		1.87	0	232
P101	2025	3	Non-freerider		0.896	0.742	NA	0.896	114.3749	58.5202	0	0	0	0	173		0.896	0	173
P101	2025	4	Non-freerider		3.054	0.596	NA	3.054	110.918	42.841	0	0	0	0	154		3.054	0	154
P101	2025	5	Non-freerider		3.386	0.436	NA	3.386	219.6	34.786	0	0	0	0	254		3.386	0	254
P101	2025	6	Non-freerider		3.512	0.426	0.344	3.512	95.76	22.686	1.892	0	0	0	120		3.512	0	120
P101	2025	7	Non-freerider		0.364	0.37	0.366	0.37	29.171	19.992	6.672	0	0	0	56		0.37	0	56
P101	2025	8	Non-freerider		3.746	2.396	3.744	3.746	125.796	29.732	31.196	0	0	0	187		3.746	0	187
P101	2025	9	Non-freerider		3.868	2.796	3.678	3.868	433.673	61.169	182.871	0	0	0	678		3.868	0	678
P102	2024	10	Non-freerider		41.6	32	14.8	41.6	1800.2	695	206.4	0	0	0	0	2701	41.6	1	2702
P102	2024	11	Non-freerider		13.6	6	NA	13.6	1459.2	611	0	0	0	0	0	2070	13.6	1	2070
P102	2024	12	Non-freerider		7.2	6.8	NA	7.2	1364.4	610.4	0	0	0	0	0	1974	7.2	1	1975
P102	2025	1	Non-freerider		10.8	6	NA	10.8	1601.8	793.4	0	0	0	0	0	2395	10.8	1	2395
P102	2025	2	Non-freerider		7.2	6.8	NA	7.2	1817.8	875.6	0	0	0	0	0	2694	7.2	1	2693
P102	2025	3	Non-freerider		7.6	6	NA	7.6	1402.6	693.8	0	0	0	0	0	2097	7.6	1	2096
P102	2025	4	Non-freerider		10	6	NA	10	1344	634.6	0	0	0	0	0	1979	10	1	1979
P102	2025	5	Non-freerider		17.6	11.2	NA	17.6	1460	617	0	0	0	0	0	2077	17.6	1	2077
P102	2025	6	Non-freerider		15.2	3.6	2.4	15.2	1063.6	521	61.2	0	0	0	0	1646	15.2	1	1646
P102	2025	7	Non-freerider		13.92	2.4	13.92	13.92	889.5144	523.5312	198.52	0	0	0	0	1613	13.92	1	1612
P102	2025	8	Non-freerider		13.76	9.92	13.92	13.92	1143.76	620.24	246.08	0	0	0	0	2010	13.92	1	2010
P102	2025	9	Non-freerider		31.04	11.68	8.48	31.04	2087.36	854.08	326.56	0	0	0	0	3268	31.04	1	3268
P103	2024	10	Non-freerider		16.524	6.132	16.212	16.524	2831.83	456.992	441.556	0	0	0	0	3730	16.524	1	3730
P103	2024	11	Non-freerider		15.972	5.532	NA	15.972	2118.346	311.956	0	0	0	0	0	2430	15.972	1	2430
P103	2024	12	Non-freerider		15.06	4.932	NA	15.06	1677.1	313.357	0	0	0	0	0	1990	15.06	1	1990
P103	2025	1	Non-freerider		15.084	4.692	NA	15.084	2019.332	355.118	0	0	0	0	0	2374	15.084	1	2374
P103	2025	2	Non-freerider		15.516	4.668	NA	15.516	1869.242	313.45	0	0	0	0	0	2183	15.516	1	2183

P103	2025	3	Non-freerider		15.36	4.656	NA		15.36	1817.463	289.3	0	0	0	0	2107	15.36	1	2107
P103	2025	4	Non-freerider		15.6	4.872	NA		15.6	1997.377	302.307	0	0	0	0	2300	15.6	1	2300
P103	2025	5	Non-freerider		16.008	5.124	NA		16.008	2398.531	186.579	0	0	0	0	2585	16.008	1	2585
P103	2025	6	Non-freerider		17.088	6.444		16.932	17.088	2440.173	261.514	249.74	0	0	0	2951	17.088	1	2951
P103	2025	7	Non-freerider		17.916	7.764		17.376	17.916	2656.073	571.437	785.157	0	0	0	4013	17.916	1	4013
P103	2025	8	Non-freerider		14.714	4.958		14.122	14.714	2376.635	568.984	744.831	0	0	0	3690	14.714	1	3690
P103	2025	9	Non-freerider		13.95	3.896		14.142	14.142	2217.289	530.027	721.821	0	0	0	3469	14.142	1	3469
P104	2024	10	Non-freerider		1.948	0.736		1.848	1.948	280.592	69.574	49.074	0	0	0	399	1.948	0	399
P104	2024	11	Non-freerider		1.564	0.624	NA		1.564	211.7	51.852	0	0	0	0	264	1.564	0	264
P104	2024	12	Non-freerider		0.992	0.622	NA		0.992	137.677	47.817	0	0	0	0	185	0.992	0	185
P104	2025	1	Non-freerider		1.354	0.728	NA		1.354	182.468	79.884	0	0	0	0	262	1.354	0	262
P104	2025	2	Non-freerider		1.228	0.826	NA		1.228	177.711	72.829	0	0	0	0	251	1.228	0	251
P104	2025	3	Non-freerider		1.226	0.948	NA		1.226	145.12	60.555	0	0	0	0	206	1.226	0	206
P104	2025	4	Non-freerider		1.192	0.97	NA		1.192	171.703	70.199	0	0	0	0	242	1.192	0	242
P104	2025	5	Non-freerider		2.248	0.844	NA		2.248	139.382	53.982	0	0	0	0	193	2.248	0	193
P104	2025	6	Non-freerider		1.694	0.816		1.872	1.872	221.562	46.359	26.433	0	0	0	294	1.872	0	294
P104	2025	7	Non-freerider		1.866	1.53		2.2	2.2	335.819	106.521	99.034	0	0	0	541	2.2	0	541
P104	2025	8	Non-freerider		1.922	1.124		2.016	2.016	300.219	89.403	89.532	0	0	0	479	2.016	0	479
P104	2025	9	Non-freerider		2.304	1.342		2.158	2.304	272.971	94.271	83.614	0	0	0	451	2.304	0	451
P105	2024	10	Non-freerider	NA	NA	NA			18.49	0	0	0	0	0	0	1419	0	1	0
P105	2024	11	Non-freerider	NA	NA	NA			16.23	0	0	0	0	0	0	700	0	1	0
P105	2024	12	Non-freerider	NA	NA	NA			9.01	0	0	0	0	0	0	629	0	1	0
P105	2025	1	Non-freerider	NA	NA	NA			6.39	0	0	0	0	0	0	709	0	1	0
P105	2025	2	Non-freerider	NA	NA	NA			10.58	0	0	0	0	0	0	769	0	1	0
P105	2025	3	Non-freerider		5.458	2.086	NA		7.95	118.936	47.981	0	0	0	0	388	5.458	1	167
P105	2025	4	Non-freerider		19.088	3.686	NA		19.088	836.613	146.545	0	0	0	0	983	19.088	1	983
P105	2025	5	Non-freerider		15.148	4.11	NA		15.148	1185.471	101.907	0	0	0	0	1287	15.148	1	1287
P105	2025	6	Non-freerider		25.884	9.606		22.4	25.884	2433.12	377.316	413.817	0	0	0	3224	25.884	1	3224
P105	2025	7	Non-freerider		22.61	9.67		25.992	25.992	2407.272	430.874	761.275	0	0	0	3599	25.992	1	3599
P105	2025	8	Non-freerider		24.332	6.816		22.39	24.332	2153.406	316.306	560.753	0	0	0	3030	24.332	1	3030
P105	2025	9	Non-freerider		24.862	9.262		10.812	24.862	1305.92	182.441	296.313	0	0	0	1785	24.862	1	1785
P106	2024	10	Non-freerider		19.562	14.094		15.706	19.562	1751.003	418.482	287.862	0	0	0	2457	19.562	1	2457
P106	2024	11	Non-freerider		16.866	8.216	NA		16.866	947.7626	197.2712	0	0	0	0	1145	16.866	1	1145
P106	2024	12	Non-freerider		8.4	3.09	NA		8.4	514.412	185.766	0	0	0	0	700	8.4	1	700
P106	2025	1	Non-freerider		11.014	3.624	NA		11.014	858.188	272.958	0	0	0	0	1131	11.014	1	1131
P106	2025	2	Non-freerider		4.6504	3.522	NA		4.6504	644.7242	263.9186	0	0	0	0	909	4.6504	1	909
P106	2025	3	Non-freerider		13.094	2.548	NA		13.094	557.588	167.09	0	0	0	0	725	13.094	1	725
P106	2025	4	Non-freerider		12.282	2.712	NA		12.282	574.655	171.681	0	0	0	0	746	12.282	1	746
P106	2025	5	Non-freerider		16.034	12.206	NA		16.034	1335.635	253.808	0	0	0	0	1589	16.034	1	1589
P106	2025	6	Non-freerider		18.788	10.608		5.852	18.788	1637.02	386.599	35.128	0	0	0	2059	18.788	1	2059
P106	2025	7	Non-freerider		21.146	15.922		18.996	21.146	2610.052	700.461	489.387	0	0	0	3800	21.146	1	3800
P106	2025	8	Non-freerider		19.794	11.986		14.168	19.794	2266.328	722.701	472.389	0	0	0	3461	19.794	1	3461
P106	2025	9	Non-freerider		20.658	15.162		17.344	20.658	2188.666	743.77	545.679	0	0	0	3478	20.658	1	3478
P107	2024	10	Non-freerider	NA	NA	NA			17.75	0	0	0	0	0	0	4134	0	1	0
P107	2024	11	Non-freerider		13.964	9.132	NA		18.65	734.866	165.697	0	0	0	0	2661	13.964	1	901
P107	2024	12	Non-freerider		13.006	8.864	NA		13.006	1620.699	378.761	0	0	0	0	1999	13.006	1	1999
P107	2025	1	Non-freerider		11.15	9.142	NA		11.15	1626.475	397.182	0	0	0	0	2024	11.15	1	2024
P107	2025	2	Non-freerider		12.528	9.442	NA		12.528	1993.436	432.783	0	0	0	0	2426	12.528	1	2426
P107	2025	3	Non-freerider		13.982	8.668	NA		13.982	1583.199	339.809	0	0	0	0	1923	13.982	1	1923
P107	2025	4	Non-freerider		15.192	8.714	NA		15.192	2062.971	403.407	0	0	0	0	2466	15.192	1	2466
P107	2025	5	Non-freerider		15.758	10.528	NA		15.758	2647.084	484.943	0	0	0	0	3132	15.758	1	3132
P107	2025	6	Non-freerider		16.668	12.354		14.086	16.668	2862.023	531.433	74.926	0	0	0	3468	16.668	1	3468
P107	2025	7	Non-freerider		18.084	13.664		18.398	18.398	2615.214	677.484	777.496	0	0	0	4070	18.398	1	4070
P107	2025	8	Non-freerider		18.838	14.85		17.502	18.838	2601.302	705.968	757.031	0	0	0	4064	18.838	1	4064
P107	2025	9	Non-freerider		19.41	13.118		18.73	19.41	2855.431	753.964	856.827	0	0	0	4466	19.41	1	4466
P108	2024	10	Non-freerider		22.224	6.728		21.454	22.224	3037.296	476.751	522.463	33.097	0	0	4003	22.224	1	4003.903
P108	2024	11	Non-freerider		10.964	6.792	NA		10.964	1176.389	411.338	0	223.516	0.159	0	1364	10.964	1	1364.484
P108	2024	12	Non-freerider		8.774	3.382	NA		8.774	1014.777	457.14	0	262.571	0	0	1209	8.774	1	1209.429
P108	2025	1	Non-freerider		7.332	5.214	NA		7.332	779.814	471.244	0	346.761	0	0	904	7.332	1	904.239
P108	2025	2	Non-freerider		7.008	6.732	NA		7.008	711.275	529.047	0	458.23	0	0	782	7.008	1	781.77
P108	2025	3	Non-freerider		7.206	6.198	NA		7.206	595.471	413.55	0	463.447	0.188	0	545	7.206	1	545.553
P108	2025	4	Non-freerider		8.022	7.898	NA		8.022	751.074	418.457	0	467.306	0.02	0	702	8.022	1	702.694
P108	2025	5	Non-freerider		12.224	7.356	NA		12.224	1160.929	432.834	0	366.635	0.102	0	1227	12.224	1	1227.365
P108	2025	6	Non-freerider		16.528	10.81		20.25	20.25	2477.819	659.724	374.546	172.925	0.213	7.96	3331	20.25	1	3339.075
P108	2025	7	Non-freerider		16.472	13.826		21.672	21.672	2937.931	912.498	881.853	55.826	0.004	8.351	4668	21.672	1	4676.174
P108	2025	8	Non-freerider		18.334	13.5		20.362	20.362	2965.298	867.38	907.323	45.76	0	8.426	4686	20.362	1	4694.24
P108	2025	9	Non-freerider		18.088	12.446		19.832	19.832	2639.423	881.459	824.625	96.567	0	6.192	4243	19.832	1	4249.433
P109	2024	10	Non-freerider	NA	NA	NA			28.34	0	0	0	0	0	0	5587	0	1	0
P109	2024	11	Non-freerider	NA	NA	NA			25.46	0	0	0	0	0	0	3962	0	1	0
P109	2024	12	Non-freerider	NA	NA	NA			17.09	0	0	0	0	0	0	2497	0	1	0
P109	2025	1	Non-freerider		10.508	9.136	NA		10.508	1623.934	504.626	0	0	0	0	359	10.508	1	2129
P109	2025	2	Non-freerider		13.402	8.428	NA		13.402	2160.947	598.01	0	0	0	0	2759	13.402	1	2759
P109	2025	3	Non-freerider		12.186	8.956	NA		12.186	1970.608	476.357	0	0	0	0	2447	12.186	1	2447
P109	2025	4	Non-freerider		14.906	8.136	NA		14.906	2111.628	469.755	0	0	0	0	2581	14.906	1	2581
P109	2025	5	Non-freerider		18.438	8.118	NA		18.438	2839.092	457.381	0	0	0	0	3296	18.438	1	3296
P109	2025	6	Non-freerider		22.592	8.284		13.698	22.592	3747.141	423.478	39.574	0	0	0	4210	22.592	1	4210
P109	2025	7	Non-freerider		33.626	12.298		33.034	33.626	4269.272	526.864	1402.069	0	0	0	6198	33.626	1	6198
P109	2025	8	Non-freerider		30.018	9.698		28.766	30.018	4614.776	588.585	1392.027	0	0	0	6595	30.018	1	6595
P109	2025	9	Non-freerider		29.636	10.356		32.828	32.828	4279.973	606.016	1497.472	0	0	0	6383	32.828	1	6383
P110	2024	10	Non-freerider		40.974	26.56		39.616	40.974	5537.864	908.133	1255.049	0	0	0	7701	40.974	1	7701
P110	2024	11	Non-freerider		39.292	18.208	NA		39.292	5922.748	797.281	0	0	0	0	6720	39.292	1	6720
P110	2024	12	Non-freerider		39.274	21.874	NA		39.274	5099.814	952.406	0	0	0	0	6052	39.274	1	6052
P110	2025	1	Non-freerider		36.562	22.566	NA		36.562	6770.873	1324.278	0	0	0	0	8095	36.562	1	8095
P110	2025	2	Non-freerider		39.938	22.756	NA		39.938	7200.577	1209.885	0	0	0	0	8410	39.938	1	8410
P110	2025	3	Non-freerider		35.726	25.816	NA		35.726	5259.765	770.032	0	0	0	0	6030	35.726	1	6030
P110	2025	4	Non-freerider		33.684	23.548	NA		33.684	5854.549	728.876	0	0	0	0	6583	33.684	1	6583
P110	2025	5	Non-freerider		33.892	20.636	NA		33.892	6053.779	770.413	0	0	0	0	6824	33.892	1	6824
P110	2025	6	Non-freerider		36.748	22.82		26.684	36.748	6044.042	883.039	55.383	0	0	0	6982	36.748	1	6982
P110	2025	7	Non-freerider		39.736	23.088		37.848	39.736	5473.015	848.913	1367.507	0	0	0	7689	39.736	1	7689
P110	2025	8	Non-freerider		39.414	22.6		39.098	39.414	5656.766	984.932	1478.392	0	0	0	8120	39.414	1	8120
P110	2025	9	Non-freerider		38.294	21.784		37.32	38.294	5384.265	901.602	1368.013	0	0	0	7654	38.294	1	7654
P111	2024	10	Non-freerider		14.192	2.198		13.1	14.192	1140.077	64.205	48.006	0	0	0	1252	14.192	1	1252
P111	2024	11	Non-freerider		13.87	3.682	NA		13.87	1557.543	249.173	0	0	0	0	1807	13.87	1	1807
P111	2024	12	Non-freerider		14.96	4.958	NA		14.96	1995.997	450.547	0	0	0	0	2447	14.96	1	2447
P111	2025	1	Non-freerider		17.358	6.534	NA		17.358	2762.034	918.952	0	0	0	0	3681	17.358	1	3681

P111	2025	2	Non-freerider	16.494	7.138	NA		16.494	2204.299	631.005	0	0	0	0	2835	16.494	1	2835
P111	2025	3	Non-freerider	17.822	8.408	NA		17.822	2023.268	372.175	0	0	0	0	2395	17.822	1	2395
P111	2025	4	Non-freerider	15.004	4.286	NA		15.004	1814.119	268.858	0	0	0	0	2083	15.004	1	2083
P111	2025	5	Non-freerider	14.244	6.062	NA		14.244	1487.289	90.213	0	0	0	0	1578	14.244	1	1578
P111	2025	6	Non-freerider	14.214	5.346		12.946	14.214	1499.882	110.693	86.876	0	0	0	1697	14.214	1	1697
P111	2025	7	Non-freerider	14.018	2.684		13.568	14.018	1453.862	81.088	178.594	0	0	0	1714	14.018	1	1714
P111	2025	8	Non-freerider	14.77	1.454		13.152	14.77	1175.665	67.763	228.915	0	0	0	1472	14.77	1	1472
P111	2025	9	Non-freerider	15.05	1.616		14.936	15.05	1073.289	65.882	193.315	0	0	0	1332	15.05	1	1332
P112	2024	10	Non-freerider	4.354	1.904		4.758	4.758	506.666	204.547	162.024	0	0	0	873	4.758	1	873
P112	2024	11	Non-freerider	3.534	1.392	NA		3.534	523.071	201.808	0	0	0	0	725	3.534	1	725
P112	2024	12	Non-freerider	6.924	3.23	NA		6.924	598.099	248.764	0	0	0	0	847	6.924	1	847
P112	2025	1	Non-freerider	7.052	2.384	NA		7.052	512.094	193.957	0	0	0	0	706	7.052	1	706
P112	2025	2	Non-freerider	7.262	2.094	NA		7.262	557.296	191.745	0	0	0	0	749	7.262	1	749
P112	2025	3	Non-freerider	6.198	1.112	NA		6.198	410.421	153.282	0	0	0	0	564	6.198	1	564
P112	2025	4	Non-freerider	7.312	1.266	NA		7.312	451.356	162.23	0	0	0	0	614	7.312	1	614
P112	2025	5	Non-freerider	5.458	1.104	NA		5.458	402.815	169.688	0	0	0	0	573	5.458	1	573
P112	2025	6	Non-freerider	4.958	1.24	NA		4.958	467.897	189.749	0	0	0	0	658	4.958	1	658
P112	2025	7	Non-freerider	6.318	2.674		3.092	6.318	485.04	190.487	103.64	0	0	0	779	6.318	1	779
P112	2025	8	Non-freerider	7.134	3.212		4.28	7.134	692.409	282.058	142.317	0	0	0	1117	7.134	1	1117
P112	2025	9	Non-freerider	7.96	1.708		4.708	7.96	717.218	307.913	190.474	0	0	0	1216	7.96	1	1216
P113	2024	10	Non-freerider	9.252	2.84		8.1	9.252	1214.79	108.25	129.338	0	0	0	1452	9.252	0	1452
P113	2024	11	Non-freerider	6.238	0.538	NA		6.238	798.852	92.051	0	0	0	0	891	6.238	0	891
P113	2024	12	Non-freerider	7.222	0.838	NA		7.222	715.597	109.208	0	0	0	0	825	7.222	0	825
P113	2025	1	Non-freerider	7.362	0.904	NA		7.362	816.602	120.291	0	0	0	0	937	7.362	0	937
P113	2025	2	Non-freerider	8.072	0.926	NA		8.072	830.568	117.468	0	0	0	0	948	8.072	0	948
P113	2025	3	Non-freerider	8.682	0.85	NA		8.682	822.171	91.895	0	0	0	0	914	8.682	0	914
P113	2025	4	Non-freerider	11.668	0.83	NA		11.668	1116.55	95.553	0	0	0	0	1212	11.668	0	1212
P113	2025	5	Non-freerider	7.824	1.272	NA		7.824	1059.582	96.447	0	0	0	0	1156	7.824	0	1156
P113	2025	6	Non-freerider	10.946	2.75		10.766	10.946	1470.532	193.594	332.189	0	0	0	1996	10.946	0	1996
P113	2025	7	Non-freerider	9.876	4.058		10.474	10.474	1521.832	245.691	520.385	0	0	0	2288	10.474	0	2288
P113	2025	8	Non-freerider	11.608	2.154		11.43	11.608	1559.369	182.57	577.237	0	0	0	2319	11.608	0	2319
P113	2025	9	Non-freerider	10.764	1.786		9.932	10.764	1263.268	144.76	448.176	0	0	0	1856	10.764	0	1856
P114	2024	10	Non-freerider	28.24	14.4		25.04	28.24	4039	1304.84	844.2	0	0	0	6188	28.24	1	6188
P114	2024	11	Non-freerider	26.16	12.48	NA		26.16	4702.72	1227.2	0	0	0	0	5930	26.16	1	5930
P114	2024	12	Non-freerider	26	10.24	NA		26	3715	1070.68	0	0	0	0	4785	26	1	4786
P114	2025	1	Non-freerider	40.1986	12.24	NA		40.1986	2200.7617	1011.36	0	1086.48	3.64	0	2122	40.1986	1	2125.52
P114	2025	2	Non-freerider	16.56	13.6	NA		16.56	1582.62	1050.16	0	1637.52	3.36	0	992	16.56	1	995.48
P114	2025	3	Non-freerider	16.64	8.48	NA		16.64	534.32	846.24	0	1435.72	2.68	0	0	16.64	1	-54.72
P114	2025	4	Non-freerider	14.64	9.6	NA		14.64	359.76	858.92	0	1331.16	0	0	0	14.64	1	-112.16
P114	2025	5	Non-freerider	11.76	7.12	NA		11.76	170.32	805.64	0	1901.2	0	0	0	11.76	1	-925.2
P114	2025	6	Non-freerider	12.64	9.6		4.72	12.64	274.36	908.44	6.92	1634.16	0.2	10.44	0	12.64	1	-444.16
P114	2025	7	Non-freerider	13.04	10		13.76	13.76	781.64	1362.36	183.12	1461.68	4.44	145.28	716	13.76	1	865.32
P114	2025	8	Non-freerider	10.64	10.08		10.32	10.64	1309.96	1627.04	194.88	2066.8	9.56	213.52	842	10.64	1	1065.2
P114	2025	9	Non-freerider	10.56	9.52		12.24	12.24	1244.36	1568	223.96	1367.96	1.04	139.04	1528	12.24	1	1668.04
P115	2024	10	Non-freerider	4.764	3.042		4.754	4.764	692.164	111.263	213.244	0	0	0	1017	4.764	0	1017
P115	2024	11	Non-freerider	4.512	2.796	NA		4.512	664.84	115.945	0	0	0	0	781	4.512	0	781
P115	2024	12	Non-freerider	3.602	3.352	NA		3.602	495.42	136.225	0	0	0	0	632	3.602	0	632
P115	2025	1	Non-freerider	4.54	2.924	NA		4.54	422.081	75.979	0	0	0	0	498	4.54	0	498
P115	2025	2	Non-freerider	2.978	1.772	NA		2.978	282.203	146.415	0	0	0	0	429	2.978	0	429
P115	2025	3	Non-freerider	4.362	2.154	NA		4.362	399.006	135.462	0	0	0	0	534	4.362	0	534
P115	2025	4	Non-freerider	3.792	1.992	NA		3.792	409.128	81.197	0	0	0	0	490	3.792	0	490
P115	2025	5	Non-freerider	5.004	2.04	NA		5.004	494.395	70.585	0	0	0	0	565	5.004	0	565
P115	2025	6	Non-freerider	5.744	2.354		1.576	5.744	694.307	112.701	4.304	0	0	0	811	5.744	0	811
P115	2025	7	Non-freerider	6.136	2.342		5.594	6.136	703.528	154.818	181.361	0	0	0	1040	6.136	0	1040
P115	2025	8	Non-freerider	5.762	2.508		5.332	5.762	894.529	204.196	239.595	0	0	0	1338	5.762	0	1338
P115	2025	9	Non-freerider	5.578	2.214		5.91	5.91	750.664	164.697	205.074	0	0	0	1120	5.91	0	1120
P116	2024	10	Non-freerider	18.64	2.8		12	18.64	768.96	174.88	52.92	0	0	0	997	18.64	1	997
P116	2024	11	Non-freerider	12.8	10	NA		12.8	668.28	237.64	0	0	0	0	906	12.8	1	906
P116	2024	12	Non-freerider	17.6	11.2	NA		17.6	1091.72	458.4	0	0	0	0	1550	17.6	1	1550
P116	2025	1	Non-freerider	16.64	8.4	NA		16.64	857.8667	365.6568	0	0	0	0	1224	16.64	1	1224
P116	2025	2	Non-freerider	15.12	11.36	NA		15.12	802.72	357.84	0	0	0	0	1161	15.12	1	1161
P116	2025	3	Non-freerider	11.12	2.8	NA		11.12	582.6	235.24	0	0	0	0	818	11.12	1	818
P116	2025	4	Non-freerider	14.96	11.68	NA		14.96	738.04	263.48	0	0	0	0	1002	14.96	1	1002
P116	2025	5	Non-freerider	13.12	2.24	NA		13.12	619.64	141.08	0	0	0	0	761	13.12	1	761
P116	2025	6	Non-freerider	22.64	6.56		18.8	22.64	1031.4001	240.44	199.76	0	0	0	1472	22.64	1	1472
P116	2025	7	Non-freerider	25.52	12.24		25.28	25.52	841.6	292.56	345.12	0	0	0	1479	25.52	1	1479
P116	2025	8	Non-freerider	27.12	12.96		23.44	27.12	963.4	314.12	303.64	0	0	0	1581	27.12	1	1581
P116	2025	9	Non-freerider	21.28	10		27.12	27.12	807.36	233.36	323.32	0	0	0	1364	27.12	1	1364
P117	2024	10	Non-freerider	5.442	1.888		5.776	5.776	901.924	189.917	162.428	0	0	0	1254	5.776	1	1254
P117	2024	11	Non-freerider	5.008	2.496	NA		5.008	766.332	240.203	0	0	0	0	1007	5.008	1	1007
P117	2024	12	Non-freerider	3.618	1.818	NA		3.618	436.885	182.989	0	0	0	0	620	3.618	1	620
P117	2025	1	Non-freerider	4.238	1.712	NA		4.238	461.659	213.652	0	0	0	0	675	4.238	1	675
P117	2025	2	Non-freerider	3.586	1.956	NA		3.586	474.422	212.508	0	0	0	0	687	3.586	1	687
P117	2025	3	Non-freerider	4.41	1.632	NA		4.41	416.093	168.586	0	0	0	0	585	4.41	1	585
P117	2025	4	Non-freerider	4.718	2.17	NA		4.718	607.588	208.805	0	0	0	0	816	4.718	1	816
P117	2025	5	Non-freerider	4.936	1.782	NA		4.936	840.738	135.135	0	0	0	0	976	4.936	1	976
P117	2025	6	Non-freerider	8.07	1.532		5.844	8.07	1188.656	132.693	128.519	0	0	0	1450	8.07	1	1450
P117	2025	7	Non-freerider	8.254	2.654		8.088	8.254	1411.279	270.298	422.298	0	0	0	2104	8.254	1	2104
P117	2025	8	Non-freerider	7.84	1.97		7.968	7.968	1154.273	194.433	354.079	0	0	0	1703	7.968	1	1703
P117	2025	9	Non-freerider	7.97	3.362		7.764	7.97	993.88	174.782	342.415	0	0	0	1511	7.97	1	1511
P118	2024	10	Non-freerider	13.62	0.678		6.986	13.62	233.957	42.147	14.564	0	0	0	291	13.62	1	291
P118	2024	11	Non-freerider	6.896	0.118	NA		6.896	67.697	15.714	0	0	0	0	83	6.896	1	83
P118	2024	12	Non-freerider	2.176	2.148	NA		2.176	71.467	18.759	0	0	0	0	90	2.176	1	90
P118	2025	1	Non-freerider	2.86	1	NA		2.86	101.524	21.686	0	0	0	0	123	2.86	1	123
P118	2025	2	Non-freerider	2.91	1.056	NA		2.91	74.681	16.555	0	0	0	0	91	2.91	1	91
P118	2025	3	Non-freerider	2.916	2.016	NA		2.916	90.506	27.743	0	0	0	0	118	2.916	1	118
P118	2025	4	Non-freerider	12.306	1.93	NA		12.306	173.628	22.091	0	0	0	0	196	12.306	1	196
P118	2025	5	Non-freerider	11.928	6.058	NA		11.928	86.236	25.749	0	0	0	0	112	11.928	1	112
P118	2025	6	Non-freerider	15.014	10.372		14.316	15.014	479.315	98.322	112.585	0	0	0	690	15.014	1	690
P118	2025	7	Non-freerider	13.736	5.882		14.28	14.28	261.578	27.525	164.904	0	0	0	454	14.28	1	454
P118	2025	8	Non-freerider	13.504	6.204		13.848	13.848	168.47	27.415	54.002	0	0	0	250	13.848	1	250
P118	2025	9	Non-freerider	13.126	10.222		14.702	14.702	238.195	31.381	77.849	0	0	0	347	14.702	1	347
P119	2024	10	Non-freerider	0.748	0.748		0.74	0.748	36.932	21.957	5.088	0	0	0	64	0.748	0	64
P119	2024	11	Non-freerider	0.782	0.764	NA		0.782	45.518	25.375	0	0	0	0	71	0.782	0	71
P119	2024	12	Non-freerider	0.738	0.762	NA		0.762	52.372	27.514	0	0	0	0	80	0.762	0	80

P119	2025	1	Non-freerider		0.784	0.79	NA		0.79	53.89	29.391	0	0	0	0	83	0.79	0	83
P119	2025	2	Non-freerider		0.764	0.732	NA		0.764	58.495	29.416	0	0	0	0	88	0.764	0	88
P119	2025	3	Non-freerider		0.768	0.738	NA		0.768	47.849	25.481	0	0	0	0	73	0.768	0	73
P119	2025	4	Non-freerider		0.732	0.758	NA		0.758	48.995	25.54	0	0	0	0	75	0.758	0	75
P119	2025	5	Non-freerider		0.75	0.728	NA		0.75	46.804	25.198	0	0	0	0	72	0.75	0	72
P119	2025	6	Non-freerider		0.762	0.76	0.07	0.762	44.843	25.584	1.365	0	0	0	0	72	0.762	0	72
P119	2025	7	Non-freerider		0.754	0.814	0.772	0.814	31.547	23.429	8.039	0	0	0	0	63	0.814	0	63
P119	2025	8	Non-freerider		0.756	0.794	0.732	0.794	33.421	21.884	7.587	0	0	0	0	63	0.794	0	63
P119	2025	9	Non-freerider		0.78	0.792	0.776	0.792	36.117	23.995	8.083	0	0	0	0	68	0.792	0	68
P120	2024	10	Non-freerider		10.77	3.286	9.97	10.77	1291.991	244.095	98.945	0	0	0	0	1635	10.77	1	1635
P120	2024	11	Non-freerider		11.012	3.702	NA	11.012	702.928	317.023	0	0	0	0	0	1020	11.012	1	1020
P120	2024	12	Non-freerider		3.704	6.616	NA	6.616	783.536	430.083	0	0	0	0	0	1214	6.616	1	1214
P120	2025	1	Non-freerider		6.718	4.628	NA	6.718	797.252	418.888	0	0	0	0	0	1216	6.718	1	1216
P120	2025	2	Non-freerider		7.126	2.668	NA	7.126	803.157	411.21	0	0	0	0	0	1214	7.126	1	1214
P120	2025	3	Non-freerider		4.518	4.056	NA	4.518	675.357	348.086	0	0	0	0	0	1023	4.518	1	1023
P120	2025	4	Non-freerider		11.372	2.922	NA	11.372	1445.597	376.112	0	0	0	0	0	1822	11.372	1	1822
P120	2025	5	Non-freerider		12.966	5.544	NA	12.966	1590.616	353.93	0	0	0	0	0	1945	12.966	1	1945
P120	2025	6	Non-freerider		14.196	7.81	13.226	14.196	2572.608	526.836	511.067	0	0	0	0	3611	14.196	1	3611
P120	2025	7	Non-freerider		15.69	7.05	11.104	15.69	2325.497	490.904	648.352	0	0	0	0	3465	15.69	1	3465
P120	2025	8	Non-freerider		14.932	8.598	10.622	14.932	2403.36	473.697	633.488	0	0	0	0	3511	14.932	1	3511
P120	2025	9	Non-freerider		14.648	8.506	10.646	14.648	1724.411	368.474	506.057	0	0	0	0	2599	14.648	1	2599
P121	2024	10	Non-freerider	NA	NA	NA		27.79	0	0	0	0	0	0	0	2211	0	1	0
P121	2024	11	Non-freerider	NA	NA	NA		33.58	0	0	0	0	0	0	0	3220	0	1	0
P121	2024	12	Non-freerider		35.622	1.066	NA	35.622	561.8366	44.7937	0	0	0	0	0	0	35.622	1	607
P121	2025	1	Non-freerider		31.982	1.388	NA	31.982	2315.88	260.159	0	0	0	0	0	2576	31.982	1	2576
P121	2025	2	Non-freerider		32.252	3.646	NA	32.252	3215.553	245.9	0	0	0	0	0	3461	32.252	1	3461
P121	2025	3	Non-freerider		31.98	4.106	NA	31.98	1869.311	211.195	0	0	0	0	0	2081	31.98	1	2081
P121	2025	4	Non-freerider		34.274	22.784	NA	34.274	1640.6	359.597	0	0	0	0	0	2000	34.274	1	2000
P121	2025	5	Non-freerider		47.236	25.002	NA	47.236	3806.615	252.237	0	0	0	0	0	4059	47.236	1	4059
P121	2025	6	Non-freerider		42.792	23.882	21.096	42.792	2793.823	257.441	39.018	0	0	0	0	3090	42.792	1	3090
P121	2025	7	Non-freerider		35.646	23.824	31.034	35.646	2868.569	383.435	476.655	0	0	0	0	3729	35.646	1	3729
P121	2025	8	Non-freerider		33.13	20.272	27.914	33.13	3273.633	700.261	500.368	0	0	0	0	4474	33.13	1	4474
P121	2025	9	Non-freerider		34.322	27.204	27.998	34.322	3270.343	559.216	605.186	0	0	0	0	4435	34.322	1	4435
P122	2024	10	Non-freerider		19.268	14.136	18.648	19.268	2293.444	730.254	478.246	0	0	0	0	3502	19.268	1	3502
P122	2024	11	Non-freerider		14.238	7.356	NA	14.238	1832.299	560.38	0	0	0	0	0	2393	14.238	1	2393
P122	2024	12	Non-freerider		9.374	4.736	NA	9.374	1579.258	470.372	0	0	0	0	0	2050	9.374	1	2050
P122	2025	1	Non-freerider		10.3	6.328	NA	10.3	1956.004	617.744	0	0	0	0	0	2574	10.3	1	2574
P122	2025	2	Non-freerider		11.426	6.132	NA	11.426	2009.992	547.801	0	0	0	0	0	2558	11.426	1	2558
P122	2025	3	Non-freerider		10.104	6.34	NA	10.104	1566.392	449.915	0	0	0	0	0	2016	10.104	1	2016
P122	2025	4	Non-freerider		16.072	6.048	NA	16.072	1942.659	504.379	0	0	0	0	0	2447	16.072	1	2447
P122	2025	5	Non-freerider		16.228	7.306	NA	16.228	2460.342	521.657	0	0	0	0	0	2982	16.228	1	2982
P122	2025	6	Non-freerider		21.636	12.142	23.086	23.086	2956.058	749.525	421.092	0	0	0	0	4127	23.086	1	4127
P122	2025	7	Non-freerider		25.37	15.828	24.8	25.37	3170.862	1086.831	1061.9	0	0	0	0	5320	25.37	1	5320
P122	2025	8	Non-freerider		24.22	17.112	26.618	26.618	2749.403	979.226	1064.831	0	0	0	0	4793	26.618	1	4793
P122	2025	9	Non-freerider		24.602	14.29	24.264	24.602	2678.635	934.263	1037.767	0	0	0	0	4651	24.602	1	4651
P123	2024	10	Non-freerider		17.676	13.668	16.712	17.676	1859.08	653.481	474.152	0	0	0	0	2987	17.676	1	2987
P123	2024	11	Non-freerider		16.508	11.034	NA	16.508	1893.712	563.675	0	0	0	0	0	2457	16.508	1	2457
P123	2024	12	Non-freerider		8.106	6.696	NA	8.106	1324.668	481.238	0	0	0	0	0	1806	8.106	1	1806
P123	2025	1	Non-freerider		8.54	8.072	NA	8.54	1442.003	529.227	0	0	0	0	0	1971	8.54	1	1971
P123	2025	2	Non-freerider		8.356	7.534	NA	8.356	1560.041	507.758	0	0	0	0	0	2068	8.356	1	2068
P123	2025	3	Non-freerider		7.42	5.81	NA	7.42	1201.123	437.451	0	0	0	0	0	1639	7.42	1	1639
P123	2025	4	Non-freerider		8.976	4.912	NA	8.976	1255.428	441.684	0	0	0	0	0	1697	8.976	1	1697
P123	2025	5	Non-freerider		14.204	7.24	NA	14.204	1610.713	551.658	0	0	0	0	0	2162	14.204	1	2162
P123	2025	6	Non-freerider		17.568	8.956	10.48	17.568	1821.897	599.921	34.629	0	0	0	0	2456	17.568	1	2456
P123	2025	7	Non-freerider		17.484	18.382	14.772	18.382	1885.084	623.888	390.27	0	0	0	0	2899	18.382	1	2899
P123	2025	8	Non-freerider		14.702	13.576	16.918	16.918	1906.843	658.515	495.404	0	0	0	0	3061	16.918	1	3061
P123	2025	9	Non-freerider		17.284	14.256	15.496	17.284	1952.229	665.145	471.759	0	0	0	0	3089	17.284	1	3089
P124	2024	10	Non-freerider		4.886	0.63	4.542	4.886	314.165	50.656	117.685	0	0	0	0	483	4.886	1	483
P124	2024	11	Non-freerider		4.216	0.868	NA	4.216	236.411	51.939	0	0	0	0	0	288	4.216	1	288
P124	2024	12	Non-freerider		1.858	1.796	NA	1.858	181.329	47.842	0	0	0	0	0	229	1.858	1	229
P124	2025	1	Non-freerider		2.31	0.924	NA	2.31	195.42	51.23	0	0	0	0	0	247	2.31	1	247
P124	2025	2	Non-freerider		2.12	0.794	NA	2.12	199.569	44.394	0	0	0	0	0	244	2.12	1	244
P124	2025	3	Non-freerider		1.78	0.56	NA	1.78	174.072	40.696	0	0	0	0	0	215	1.78	1	215
P124	2025	4	Non-freerider		1.686	0.658	NA	1.686	192.244	44.581	0	0	0	0	0	237	1.686	1	237
P124	2025	5	Non-freerider		3.386	1.302	NA	3.386	217.542	48.705	0	0	0	0	0	266	3.386	1	266
P124	2025	6	Non-freerider		4.466	0.978	2.49	4.466	273.422	49.739	7.052	0	0	0	0	330	4.466	1	330
P124	2025	7	Non-freerider		5.392	0.736	4.81	5.392	437.821	62.891	154.562	0	0	0	0	655	5.392	1	655
P124	2025	8	Non-freerider		5.4	0.828	4.748	5.4	487.479	69.331	159.261	0	0	0	0	716	5.4	1	716
P124	2025	9	Non-freerider		5.53	0.87	5.158	5.53	423.216	60.438	170.563	0	0	0	0	654	5.53	1	654
P125	2024	10	Non-freerider		9.862	5.306	9.92	9.92	1387.044	437.855	563.867	0	0	0	0	2389	9.92	0	2389
P125	2024	11	Non-freerider		9.358	4.87	NA	9.358	1609.742	355.995	0	0	0	0	0	1966	9.358	0	1966
P125	2024	12	Non-freerider		7.536	4.016	NA	7.536	1031.803	190.778	0	0	0	0	0	1223	7.536	0	1223
P125	2025	1	Non-freerider		9.48	4.004	NA	9.48	1489.044	246.111	0	0	0	0	0	1735	9.48	0	1735
P125	2025	2	Non-freerider		10.16	4.096	NA	10.16	1405.688	260.021	0	0	0	0	0	1666	10.16	0	1666
P125	2025	3	Non-freerider		6.96	4.596	NA	6.96	1095.982	188.015	0	0	0	0	0	1284	6.96	0	1284
P125	2025	4	Non-freerider		7.358	5.74	NA	7.358	1243.784	199.023	0	0	0	0	0	1443	7.358	0	1443
P125	2025	5	Non-freerider		5.922	4.268	NA	5.922	1090.93	184.538	0	0	0	0	0	1275	5.922	0	1275
P125	2025	6	Non-freerider		8.244	4.336	8.214	8.244	925.734	126.993	49.669	0	0	0	0	1102	8.244	0	1102
P125	2025	7	Non-freerider		9.088	5.392	9.532	9.532	1318.024	409.221	621.558	0	0	0	0	2349	9.532	0	2349
P125	2025	8	Non-freerider		9.588	5.152	9.49	9.588	1448.382	428.75	668.244	0	0	0	0	2545	9.588	0	2545
P125	2025	9	Non-freerider		9.034	4.5	8.826	9.034	1201.208	360.368	579.427	0	0	0	0	2141	9.034	0	2141
P126	2024	10	Non-freerider	NA	NA	NA		8.17	0	0	0	0	0	0	0	636	0	0	0
P126	2024	11	Non-freerider	NA	NA	NA		4.33	0	0	0	0	0	0	0	575	0	0	0
P126	2024	12	Non-freerider	NA	NA	NA		3.61	0	0	0	0	0	0	0	591	0	0	0
P126	2025	1	Non-freerider		4.734	2.734	NA	4.734	149.871	46.533	0	0	0	0	0	660	4.734	0	196
P126	2025	2	Non-freerider		5.858	3.444	NA	5.858	736.721	402.084	0	0	0	0	0	1139	5.858	0	1139
P126	2025	3	Non-freerider		4.276	2.602	NA	4.276	518.7734	311.5061	0	0	0	0	0	830	4.276	0	830
P126	2025	4	Non-freerider		4.11	2.588	NA	4.11	490.575	266.731	0	0	0	0	0	757	4.11	0	757
P126	2025	5	Non-freerider		6.028	1.83	NA	6.028	403.802	104.736	0	0	0	0	0	509	6.028	0	509
P126	2025	6	Non-freerider		5.046	3.244	3.956	5.046	537.888	105.011	44.607	0	0	0	0	688	5.046	0	688
P126	2025	7	Non-freerider		9.258	6.986	9.042	9.258	624.622	137.538	178.067	0	0	0	0	940	9.258	0	940
P126	2025	8	Non-freerider		9.524	7.376	8.868	9.524	652.036	181.688	242.471	0	0	0	0	1076	9.524	0	1076
P126	2025	9	Non-freerider		7.808	4.558	5.464	7.808	570.674	142.222	188.817	0	0	0	0	902	7.808	0	902
P127	2024	10	Non-freerider		4.176	1.06	3.708	4.176	499.653	97.326	49.85	0	0	0	0	647	4.176	0	647
P127	2024	11	Non-freerider		3.608	2.112	NA	3.608	374.366	95.674	0	0	0	0	0	470	3.608	0	470

P127	2024	12	Non-freerider		2.736	0.786	NA		2.736	301.401	83.023	0	0	0	0	384	2.736	0	384
P127	2025	1	Non-freerider		2.346	2.046	NA		2.346	339.883	92.473	0	0	0	0	432	2.346	0	432
P127	2025	2	Non-freerider		3.202	1.042	NA		3.202	402.663	90.211	0	0	0	0	493	3.202	0	493
P127	2025	3	Non-freerider		2.73	0.832	NA		2.73	323.751	80.311	0	0	0	0	404	2.73	0	404
P127	2025	4	Non-freerider		5.278	1.5	NA		5.278	390.418	96.27	0	0	0	0	487	5.278	0	487
P127	2025	5	Non-freerider		4.9	0.802	NA		4.9	445.062	86.105	0	0	0	0	531	4.9	0	531
P127	2025	6	Non-freerider		6.222	0.71		5.686	6.222	574.251	93.165	124.64	0	0	0	792	6.222	0	792
P127	2025	7	Non-freerider		6.192	1.334		5.608	6.192	615.921	109.88	229.018	0	0	0	955	6.192	0	955
P127	2025	8	Non-freerider		6.006	1.786		6.684	6.684	606.025	105.854	246.064	0	0	0	958	6.684	0	958
P127	2025	9	Non-freerider		4.838	1.366		5.174	5.174	530.036	118.19	202.75	0	0	0	851	5.174	0	851
P128	2024	10	Non-freerider	NA	NA	NA			18.15	0	0	0	0	0	0	3476	0	1	0
P128	2024	11	Non-freerider		12.388	1.7	NA		15.36	1297.056	155.163	0	0	0	0	1129	12.388	1	1452
P128	2024	12	Non-freerider		10.18	1.702	NA		10.18	1120.142	256.036	0	0	0	0	1376	10.18	1	1376
P128	2025	1	Non-freerider		8.192	1.48	NA		8.192	998.157	249.894	0	0	0	0	1248	8.192	1	1248
P128	2025	2	Non-freerider		7.698	2.122	NA		7.698	1094.51	246.788	0	0	0	0	1341	7.698	1	1341
P128	2025	3	Non-freerider		12.904	1.618	NA		12.904	1170.799	185.739	0	0	0	0	1357	12.904	1	1357
P128	2025	4	Non-freerider		12.066	1.702	NA		12.066	1493.255	201.275	0	0	0	0	1695	12.066	1	1695
P128	2025	5	Non-freerider		14.864	1.208	NA		14.864	1741.309	127.522	0	0	0	0	1869	14.864	1	1869
P128	2025	6	Non-freerider		16.406	3.878		13.07	16.406	2523.236	166.563	61.581	0	0	0	2751	16.406	1	2751
P128	2025	7	Non-freerider		19.284	5.028		16.318	19.284	2819.174	312.141	841.739	0	0	0	3973	19.284	1	3973
P128	2025	8	Non-freerider		18.81	6.866		17.802	18.81	3253.321	406.834	905.022	0	0	0	4565	18.81	1	4565
P128	2025	9	Non-freerider		19.992	5.08		19.238	19.992	2783.682	373.826	826.552	0	0	0	3984	19.992	1	3984
P129	2024	10	Non-freerider		2.986	0.516		2.372	2.986	236.176	78.304	36.148	0	0	0	351	2.986	1	351
P129	2024	11	Non-freerider		1.784	0.494	NA		1.784	158.087	92.581	0	0	0	0	251	1.784	1	251
P129	2024	12	Non-freerider		4.022	1.734	NA		4.022	304.627	99.702	0	0	0	0	404	4.022	1	404
P129	2025	1	Non-freerider		5.766	2.858	NA		5.766	417.286	122.129	0	0	0	0	539	5.766	1	539
P129	2025	2	Non-freerider		6.766	4.954	NA		6.766	609.766	164.55	0	0	0	0	774	6.766	1	774
P129	2025	3	Non-freerider		4.116	3.008	NA		4.116	340.908	93.361	0	0	0	0	434	4.116	1	434
P129	2025	4	Non-freerider		5.068	3.628	NA		5.068	230.763	104.775	0	0	0	0	336	5.068	1	336
P129	2025	5	Non-freerider		1.804	0.626	NA		1.804	116.576	81.65	0	0	0	0	198	1.804	1	198
P129	2025	6	Non-freerider		2.346	0.398		0.156	2.346	92.955	74.451	1.137	0	0	0	169	2.346	1	169
P129	2025	7	Non-freerider		4.712	0.41		4.57	4.712	117.518	73.301	22.657	0	0	0	213	4.712	1	213
P129	2025	8	Non-freerider		4.38	0.406		4.582	4.582	112.518	84.809	29.971	0	0	0	227	4.582	1	227
P129	2025	9	Non-freerider		4.742	2.676		4.632	4.742	178.168	98.709	33.013	0	0	0	310	4.742	1	310
P130	2024	10	Non-freerider		21.118	12.309		0	47.4	1067.9082	334.5166	0	0	0	0	2658	21.118	1	1402
P130	2024	11	Non-freerider		35.458	12.76	NA		35.458	2570.262	859.943	0	0	0	0	3430	35.458	1	3430
P130	2024	12	Non-freerider		21.748	14.576	NA		21.748	1831.59	531.476	0	0	0	0	2363	21.748	1	2363
P130	2025	1	Non-freerider		34.448	13.832	NA		34.448	2368.431	680.517	0	0	0	0	3049	34.448	1	3049
P130	2025	2	Non-freerider		22.858	14.924	NA		22.858	1746.022	528.759	0	0	0	0	2275	22.858	1	2275
P130	2025	3	Non-freerider		28.968	28.088	NA		28.968	2031.822	506.464	0	0	0	0	2538	28.968	1	2538
P130	2025	4	Non-freerider		23.578	14.436	NA		23.578	2848.353	848.921	0	0	0	0	3697	23.578	1	3697
P130	2025	5	Non-freerider		23.538	14.428	NA		23.538	2839.888	919.995	0	0	0	0	3760	23.538	1	3760
P130	2025	6	Non-freerider		44.496	17.742		20.872	44.496	2935.045	1099.604	427.685	0	0	0	4462	44.496	1	4462
P130	2025	7	Non-freerider		46.48	30.558		23.986	46.48	3204.605	1423.752	662.185	0	0	0	5291	46.48	1	5291
P130	2025	8	Non-freerider		21.266	17.094		21.706	21.706	2819.309	1303.812	677.192	0	0	0	4800	21.706	1	4800
P130	2025	9	Non-freerider		48.676	47.134		48.92	48.92	4371.876	2106.029	964.438	0	0	0	7442	48.92	1	7442
P131	2024	10	Non-freerider		8.582	5.156		9.846	9.846	1323.553	326.331	302.894	0	0	0	1953	9.846	1	1953
P131	2024	11	Non-freerider		7.268	3.35	NA		7.268	1039.618	238.344	0	0	0	0	1278	7.268	1	1278
P131	2024	12	Non-freerider		7.172	3.55	NA		7.172	951.822	290.768	0	0	0	0	1243	7.172	1	1243
P131	2025	1	Non-freerider		5.14	3.504	NA		5.14	1113.287	351.649	0	0	0	0	1465	5.14	1	1465
P131	2025	2	Non-freerider		6.852	3.28	NA		6.852	1192.75	341.556	0	0	0	0	1534	6.852	1	1534
P131	2025	3	Non-freerider		7.85	2.954	NA		7.85	943.752	266.64	0	0	0	0	1210	7.85	1	1210
P131	2025	4	Non-freerider		8.632	3.344	NA		8.632	1088.887	283.495	0	0	0	0	1372	8.632	1	1372
P131	2025	5	Non-freerider		8.348	4.67	NA		8.348	1044.081	221.085	0	0	0	0	1265	8.348	1	1265
P131	2025	6	Non-freerider		11.872	4.326		11.744	11.872	1140.673	206.034	170.578	0	0	0	1517	11.872	1	1517
P131	2025	7	Non-freerider		10.748	4.884		10.182	10.748	1335.042	333.984	533.646	0	0	0	2203	10.748	1	2203
P131	2025	8	Non-freerider		11.208	6.226		11.87	11.87	1213.717	317.529	509.101	0	0	0	2040	11.87	1	2040
P131	2025	9	Non-freerider		10.784	5.086		9.712	10.784	1131.21	335.595	477.298	0	0	0	1944	10.784	1	1944
P132	2024	10	Non-freerider		11.936	5.238		0	12.85	366.5248	34.0682	0	0	0	0	1460	11.936	0	401
P132	2024	11	Non-freerider		11.89	4.96	NA		11.89	1099.439	138.591	0	0	0	0	1238	11.89	0	1238
P132	2024	12	Non-freerider		10.048	1.544	NA		10.048	683.232	142.037	0	0	0	0	825	10.048	0	825
P132	2025	1	Non-freerider		6.798	2.322	NA		6.798	764.194	162.642	0	0	0	0	927	6.798	0	927
P132	2025	2	Non-freerider		8.616	3.418	NA		8.616	976.494	176.147	0	0	0	0	1153	8.616	0	1153
P132	2025	3	Non-freerider		9.5	3.612	NA		9.5	776.168	151.846	0	0	0	0	928	9.5	0	928
P132	2025	4	Non-freerider		7.786	1.538	NA		7.786	1260.672	156.585	0	0	0	0	1418	7.786	0	1417
P132	2025	5	Non-freerider		7.816	4.754	NA		7.816	1169.276	122.319	0	0	0	0	1292	7.816	0	1292
P132	2025	6	Non-freerider		11.91	8.652		11.768	11.91	1515.537	339.6	446.37	0	0	0	2302	11.91	0	2302
P132	2025	7	Non-freerider		13.234	8.584		12.87	13.234	1564.908	327.376	639.935	0	0	0	2532	13.234	0	2532
P132	2025	8	Non-freerider		11.664	8.308		12.346	12.346	1654.098	333.544	546.375	0	0	0	2534	12.346	0	2534
P132	2025	9	Non-freerider		12.232	8.504		13.022	13.022	1419.149	244.062	519.757	0	0	0	2183	13.022	0	2183
P133	2024	10	Non-freerider		11.122	4.38		8.702	11.122	1839.627	666.893	270.816	0	0	0	2777	11.122	1	2777
P133	2024	11	Non-freerider		5.536	3.92	NA		5.536	690.246	289.143	0	0	0	0	979	5.536	1	979
P133	2024	12	Non-freerider		4.706	3.854	NA		4.706	655.863	327.16	0	0	0	0	983	4.706	1	983
P133	2025	1	Non-freerider		4.23	3.718	NA		4.23	743.533	388.352	0	0	0	0	1132	4.23	1	1132
P133	2025	2	Non-freerider		4.626	4.288	NA		4.626	957.719	360.447	0	0	0	0	1318	4.626	1	1318
P133	2025	3	Non-freerider		4.668	4.332	NA		4.668	809.024	312.461	0	0	0	0	1121	4.668	1	1121
P133	2025	4	Non-freerider		5.61	4.262	NA		5.61	876.624	346.951	0	0	0	0	1224	5.61	1	1224
P133	2025	5	Non-freerider		8.236	7.484	NA		8.236	459.427	187.16	0	0	0	0	647	8.236	1	647
P133	2025	6	Non-freerider		9.448	11.268		6.118	11.268	631.327	272.924	62.537	0	0	0	967	11.268	1	967
P133	2025	7	Non-freerider		14.88	10.348		17.82	17.82	1287.597	494.855	416.346	0	0	0	2199	17.82	1	2199
P133	2025	8	Non-freerider		13.644	10.276		13.064	13.644	1611.135	529.47	434.447	0	0	0	2575	13.644	1	2575
P133	2025	9	Non-freerider		11.1	8.246		15.604	15.604	1422.844	515.565	459.713	0	0	0	2398	15.604	1	2398
P134	2024	10	Non-freerider		9.874	5.692		10.116	10.116	1158.519	179.038	441.341	0	0	0	1779	10.116	1	1779
P134	2024	11	Non-freerider		8.418	1.722	NA		8.418	1205.458	123.477	0	0	0	0	1329	8.418	1	1329
P134	2024	12	Non-freerider		5.938	3.458	NA		5.938	730.325	142.35	0	0	0	0	873	5.938	1	873
P134	2025	1	Non-freerider		9.418	4.532	NA		9.418	1481.278	355.004	0	0	0	0	1836	9.418	1	1836
P134	2025	2	Non-freerider		8.182	5.542	NA		8.182	1608.634	332.479	0	0	0	0	1941	8.182	1	1941
P134	2025	3	Non-freerider		8.392	4.194	NA		8.392	1176.216	251.581	0	0	0	0	1428	8.392	1	1428
P134	2025	4	Non-freerider		8.52	4.312	NA		8.52	1185.739	277.857	0	0	0	0	1464	8.52	1	1464
P134	2025	5	Non-freerider		9.982	3.294	NA		9.982	1296.342	279.207	0	0	0	0	1576	9.982	1	1576
P134	2025	6	Non-freerider		9.76	4.278		9.12	9.76	1509.036	319.523	46.399	0	0	0	1875	9.76	1	1875
P134	2025	7	Non-freerider		9.902	5.284		10.144	10.144	1412.766	261.17	477.338	0	0	0	2151	10.144	1	2151
P134	2025	8	Non-freerider		10.258	4.12		10.096	10.258	1823.39	327.725	544.984	0	0	0	2696	10.258	1	2696
P134	2025	9	Non-freerider		9.93	5.002		10.036	10.036	1611.106	287.697	503.613	0	0	0	2402	10.036	1	2402
P135	2024	10	Non-freerider		15.886	5.42		15.544	15.886	1992.886	633.972	166.756	0	0	0	2794	15.886	1	2794

P135	2024	11	Non-freerider	16.536	11.72	NA	16.536	1282.841	590.213	0	0	0	0	1873	16.536	1	1873
P135	2024	12	Non-freerider	7.576	6.384	NA	7.576	933.169	615.701	0	0	0	0	1549	7.576	1	1549
P135	2025	1	Non-freerider	19.832	20.394	NA	20.394	1877.786	1508.264	0	0	0	0	3386	20.394	1	3386
P135	2025	2	Non-freerider	14.702	19.838	NA	19.838	986.385	957.575	0	0	0	0	1944	19.838	1	1944
P135	2025	3	Non-freerider	5.2	4.856	NA	5.2	617.839	418.29	0	0	0	0	1036	5.2	1	1036
P135	2025	4	Non-freerider	12.15	18.452	NA	18.452	976.653	505.354	0	0	0	0	1482	18.452	1	1482
P135	2025	5	Non-freerider	6.844	5.156	NA	6.844	1181.309	480.017	0	0	0	0	1661	6.844	1	1661
P135	2025	6	Non-freerider	10.916	8.082	10.032	10.916	2689.239	1137.52	422.667	0	0	0	4249	10.916	1	4249
P135	2025	7	Non-freerider	9.074	7.292	10.692	10.692	1523.595	766.679	381.286	0	0	0	2672	10.692	1	2672
P135	2025	8	Non-freerider	15.13	7.91	15.776	15.776	1679.709	701.363	506.19	0	0	0	2887	15.776	1	2887
P135	2025	9	Non-freerider	17.666	11.692	17.52	17.666	2279.734	736.138	716.23	0	0	0	3732	17.666	1	3732
P136	2024	10	Non-freerider	5.374	2.744	5.02	5.374	683.471	89.555	156.835	0	0	0	930	5.374	1	930
P136	2024	11	Non-freerider	5.132	2.456	NA	5.132	621.443	72.992	0	0	0	0	694	5.132	1	694
P136	2024	12	Non-freerider	4.044	1.156	NA	4.044	442.615	66.025	0	0	0	0	509	4.044	1	509
P136	2025	1	Non-freerider	3.424	1.746	NA	3.424	406.274	68.584	0	0	0	0	475	3.424	1	475
P136	2025	2	Non-freerider	3.542	1.93	NA	3.542	555.075	99.878	0	0	0	0	655	3.542	1	655
P136	2025	3	Non-freerider	4.28	2.04	NA	4.28	417.202	77.421	0	0	0	0	495	4.28	1	495
P136	2025	4	Non-freerider	4.73	1.918	NA	4.73	464.341	76.331	0	0	0	0	541	4.73	1	541
P136	2025	5	Non-freerider	5.114	2.228	NA	5.114	604.049	87.852	0	0	0	0	692	5.114	1	692
P136	2025	6	Non-freerider	5.848	2.516	5.324	5.848	787.205	124.57	10.972	0	0	0	923	5.848	1	923
P136	2025	7	Non-freerider	6.262	3.29	5.796	6.262	819.061	129.408	246.061	0	0	0	1195	6.262	1	1195
P136	2025	8	Non-freerider	6.166	3.618	6.154	6.166	989.652	176.828	273.67	0	0	0	1440	6.166	1	1440
P136	2025	9	Non-freerider	6.306	3.256	5.628	6.306	799.668	111.919	217.418	0	0	0	1129	6.306	1	1129
P137	2024	10	freerider (Daily)	38.32	39.2	14.88	39.2	5237.8	3544.2	559.48	0	0	0	9341	39.2	1	9341
P137	2024	11	freerider (Daily)	37.76	39.6	NA	39.6	5289.52	3526	0	0	0	0	8816	39.6	1	8816
P137	2024	12	freerider (Daily)	37.52	36.4	NA	37.52	4312.16	3037.08	0	0	0	0	7349	37.52	1	7349
P137	2025	1	freerider (Daily)	38.64	38.96	NA	38.96	4759.08	3315.6	0	0	0	0	8075	38.96	1	8075
P137	2025	2	freerider (Daily)	37.52	39.12	NA	39.12	4075.04	3118.8	0	0	0	0	7194	39.12	1	7194
P137	2025	3	freerider (Daily)	35.28	35.36	NA	35.36	3694.72	2757.6	0	0	0	0	6452	35.36	1	6452
P137	2025	4	freerider (Daily)	39.36	37.2	NA	39.36	4100.64	2863.44	0	0	0	0	6964	39.36	1	6964
P137	2025	5	freerider (Daily)	38.48	39.2	NA	39.2	4610.24	3276.4	0	0	0	0	7887	39.2	1	7887
P137	2025	6	freerider (Daily)	39.36	38.8	12	39.36	4984.28	3393.64	269.84	0	0	0	8648	39.36	1	8648
P137	2025	7	freerider (Daily)	40	42.64	14.88	42.64	4507.4	3581.32	817.64	0	0	0	8906	42.64	1	8906
P137	2025	8	freerider (Daily)	41.68	43.12	14.8	43.12	5195.72	4037.16	862.8	0	0	0	10096	43.12	1	10096
P137	2025	9	freerider (Daily)	40.08	43.92	15.2	43.92	4816.64	3672.24	888.32	0	0	0	9377	43.92	1	9377
P138	2024	10	Non-freerider	11.632	11.14	10.39	11.632	1253.693	321.231	295.22	0	0	0	1870	11.632	1	1870
P138	2024	11	Non-freerider	14.126	5.868	NA	14.126	1150.365	257.855	0	0	0	0	1408	14.126	1	1408
P138	2024	12	Non-freerider	9.964	4.512	NA	9.964	831.209	243.38	0	0	0	0	1075	9.964	1	1075
P138	2025	1	Non-freerider	7.536	4.28	NA	7.536	906.59	281.905	0	0	0	0	1188	7.536	1	1188
P138	2025	2	Non-freerider	8.994	4.158	NA	8.994	954.523	280.991	0	0	0	0	1236	8.994	1	1236
P138	2025	3	Non-freerider	9.144	3.718	NA	9.144	851.016	228.039	0	0	0	0	1079	9.144	1	1079
P138	2025	4	Non-freerider	10.906	3.866	NA	10.906	894.361	241.515	0	0	0	0	1136	10.906	1	1136
P138	2025	5	Non-freerider	10.748	4.108	NA	10.748	934.412	243.902	0	0	0	0	1178	10.748	1	1178
P138	2025	6	Non-freerider	11.318	8.786	6.912	11.318	1249.737	286.485	30.222	0	0	0	1566	11.318	1	1566
P138	2025	7	Non-freerider	13.838	12.89	12.516	13.838	1368.4	428.88	379.482	0	0	0	2177	13.838	1	2177
P138	2025	8	Non-freerider	15.12	14.442	12.708	15.12	1412.782	379.501	419.616	0	0	0	2212	15.12	1	2212
P138	2025	9	Non-freerider	13.246	12.622	15.146	15.146	1322.771	294.34	400.637	0	0	0	2018	15.146	1	2018
P139	2024	10	Non-freerider	9.55	4.654	8.974	9.55	997.559	194.796	219.592	0	0	0	1412	9.55	1	1412
P139	2024	11	Non-freerider	8.76	3.128	NA	8.76	975.888	157.424	0	0	0	0	1133	8.76	1	1133
P139	2024	12	Non-freerider	5.184	2.654	NA	5.184	570.806	121.644	0	0	0	0	692	5.184	1	692
P139	2025	1	Non-freerider	4.248	2.764	NA	4.248	539.068	151.99	0	0	0	0	691	4.248	1	691
P139	2025	2	Non-freerider	5.896	3.322	NA	5.896	679.804	176.996	0	0	0	0	857	5.896	1	857
P139	2025	3	Non-freerider	7.28	2.514	NA	7.28	604.97	156.275	0	0	0	0	761	7.28	1	761
P139	2025	4	Non-freerider	8.304	2.434	NA	8.304	643.486	141.719	0	0	0	0	785	8.304	1	785
P139	2025	5	Non-freerider	8.754	2.15	NA	8.754	777.953	137.528	0	0	0	0	915	8.754	1	915
P139	2025	6	Non-freerider	9.186	4.82	8.456	9.186	1316.809	231.157	16.648	0	0	0	1565	9.186	1	1565
P139	2025	7	Non-freerider	9.95	4.774	9.954	9.954	1432.224	345.958	339.584	0	0	0	2118	9.954	1	2118
P139	2025	8	Non-freerider	9.538	5.378	9.586	9.586	1406.434	364.124	352.982	0	0	0	2124	9.586	1	2124
P139	2025	9	Non-freerider	10.572	5.114	9.638	10.572	1245.232	286.453	287.056	0	0	0	1819	10.572	1	1819
P140	2024	10	freerider (Daily)	20.878	18.506	4.992	20.878	2466.284	718.76	81.441	0	0	0	3266	20.878	1	3266
P140	2024	11	freerider (Daily)	19.58	15.81	NA	19.58	2310.567	731.523	0	0	0	0	3042	19.58	1	3042
P140	2024	12	freerider (Daily)	18.644	16.084	NA	18.644	2082.27	606.354	0	0	0	0	2689	18.644	1	2689
P140	2025	1	freerider (Daily)	17.336	17.706	NA	17.706	2198.563	685.071	0	0	0	0	2884	17.706	1	2884
P140	2025	2	freerider (Daily)	16.944	16.228	NA	16.944	1994.113	699.287	0	0	0	0	2693	16.944	1	2693
P140	2025	3	freerider (Daily)	19.092	15.708	NA	19.092	1831.535	640.567	0	0	0	0	2472	19.092	1	2472
P140	2025	4	freerider (Daily)	20.366	18.468	NA	20.366	2620.447	762.54	0	0	0	0	3383	20.366	1	3383
P140	2025	5	freerider (Daily)	20.744	19.374	NA	20.744	2799.886	718.955	0	0	0	0	3519	20.744	1	3519
P140	2025	6	freerider (Daily)	21.774	20.706	13.494	21.774	2804.411	809.492	198.822	0	0	0	3813	21.774	1	3813
P140	2025	7	freerider (Daily)	23.114	22.262	13.076	23.114	2574.654	833.178	355.476	0	0	0	3763	23.114	1	3763
P140	2025	8	freerider (Daily)	23.894	22.246	6.078	23.894	2425.978	887.539	333.671	0	0	0	3647	23.894	1	3647
P140	2025	9	freerider (Daily)	22.548	19.924	6.428	22.548	2385.331	823.931	307.144	0	0	0	3516	22.548	1	3516
P141	2024	10	Non-freerider	28.24	27.28	23.6	28.24	3519.2	886.52	377.96	0	0	0	4784	28.24	1	4784
P141	2024	11	Non-freerider	22.16	21.44	NA	22.16	3225.8	1036.88	0	0	0	0	4263	22.16	1	4263
P141	2024	12	Non-freerider	8.48	6.8	NA	8.48	1776.88	728.72	0	0	0	0	2506	8.48	1	2506
P141	2025	1	Non-freerider	43.04	38.56	NA	43.04	2650.68	929.32	0	0	0	0	3580	43.04	1	3580
P141	2025	2	Non-freerider	52.8	43.2	NA	52.8	5237.76	1478.68	0	0	0	0	6716	52.8	1	6716
P141	2025	3	Non-freerider	36.24	35.04	NA	36.24	3497.2	1248.12	0	0	0	0	4745	36.24	1	4745
P141	2025	4	Non-freerider	11.76	10.4	NA	11.76	2914.48	1305.16	0	0	0	0	4220	11.76	1	4220
P141	2025	5	Non-freerider	18.48	6.16	NA	18.48	2394.6	836.56	0	0	0	0	3231	18.48	1	3231
P141	2025	6	Non-freerider	22.72	20.48	5.6	22.72	2964.52	821.24	30.8	0	0	0	3817	22.72	1	3817
P141	2025	7	Non-freerider	30.08	24.96	29.2	30.08	3559.64	1085.76	572.96	0	0	0	5218	30.08	1	5218
P141	2025	8	Non-freerider	35.68	32.56	35.92	35.92	5061.52	1568.92	716.6	0	0	0	7347	35.92	1	7347
P141	2025	9	Non-freerider	30	25.76	29.68	30	4233.72	1160.76	493.96	0	0	0	5888	30	1	5888
P142	2024	10	Non-freerider	13.76	1.92	14.08	14.08	1504.16	270.92	300.56	0	0	0	2076	14.08	1	2076
P142	2024	11	Non-freerider	10.64	1.76	NA	10.64	1004.64	218.8	0	0	0	0	1223	10.64	1	1223
P142	2024	12	Non-freerider	5.92	1.92	NA	5.92	884.68	248.48	0	0	0	0	1133	5.92	1	1133
P142	2025	1	Non-freerider	6.32	2.24	NA	6.32	1081.88	338.16	0	0	0	0	1420	6.32	1	1420
P142	2025	2	Non-freerider	7.52	2.56	NA	7.52	1130.16	342.16	0	0	0	0	1472	7.52	1	1472
P142	2025	3	Non-freerider	5.36	2	NA	5.36	834.52	195.92	0	0	0	0	1030	5.36	1	1030
P142	2025	4	Non-freerider	6	2	NA	6	890.44	234.24	0	0	0	0	1125	6	1	1125
P142	2025	5	Non-freerider	11.52	1.28	NA	11.52	936.64	196.28	0	0	0	0	1133	11.52	1	1133
P142	2025	6	Non-freerider	13.52	3.52	11.12	13.52	1333	227.2	139.24	0	0	0	1699	13.52	1	1699
P142	2025	7	Non-freerider	16.88	3.92	19.12	19.12	1685.32	278.88	440.6	0	0	0	2405	19.12	1	2405
P142	2025	8	Non-freerider	18.4	2.96	18.48	18.48	2131.16	306.48	473.28	0	0	0	2911	18.48	1	2911
P142	2025	9	Non-freerider	16.72	3.92	16.8	16.8	1937.2	275.44	514.52	0	0	0	2727	16.8	1	2727

P143	2024	10	Non-freerider	NA	NA	NA		5.77	0	0	0	0	0	0	1443	0	1	0
P143	2024	11	Non-freerider	NA	NA	NA		5.98	0	0	0	0	0	0	1404	0	1	0
P143	2024	12	Non-freerider	NA	NA	NA		13.32	0	0	0	0	0	0	1882	0	1	0
P143	2025	1	Non-freerider	NA	NA	NA		8.76	0	0	0	0	0	0	2790	0	1	0
P143	2025	2	Non-freerider	NA	NA	NA		10.95	0	0	0	0	0	0	3335	0	1	0
P143	2025	3	Non-freerider	NA	NA	NA		9.15	0	0	0	0	0	0	1591	0	1	0
P143	2025	4	Non-freerider	NA	NA	NA		13.32	0	0	0	0	0	0	1257	0	1	0
P143	2025	5	Non-freerider		3.7848	2.8564	NA	12.35	428.096	199.186	0	0	0	0	201	3.7848	1	627
P143	2025	6	Non-freerider		5.262	2.248	6.384	6.384	878.989	249.371	67.213	0	0	0	1196	6.384	1	1196
P143	2025	7	Non-freerider		7.178	2.528	6.64	7.178	961.844	272.912	268.563	0	0	0	1503	7.178	1	1503
P143	2025	8	Non-freerider		6.298	2.56	8.41	8.41	1025.851	295.622	280.937	0	0	0	1602	8.41	1	1602
P143	2025	9	Non-freerider		6.346	2.382	6.994	6.994	864.235	282.845	258.399	0	0	0	1405	6.994	1	1405
P144	2024	10	Non-freerider	NA	NA	NA		5.45	0	0	0	0	0	0	897	0	0	0
P144	2024	11	Non-freerider	NA	NA	NA		5.86	0	0	0	0	0	0	692	0	0	0
P144	2024	12	Non-freerider		7.93	3.628	NA	7.93	250.484	52.301	0	0	0	0	386	7.93	0	303
P144	2025	1	Non-freerider		6.858	3.302	NA	6.858	692.865	116.729	0	0	0	0	810	6.858	0	810
P144	2025	2	Non-freerider		8.502	2.896	NA	8.502	636.576	148.141	0	0	0	0	785	8.502	0	785
P144	2025	3	Non-freerider		3.356	0.752	NA	3.356	328.633	111.966	0	0	0	0	441	3.356	0	441
P144	2025	4	Non-freerider		5.262	0.96	NA	5.262	420.985	119.605	0	0	0	0	541	5.262	0	541
P144	2025	5	Non-freerider		6.772	0.684	NA	6.772	806.764	106.441	0	0	0	0	913	6.772	0	913
P144	2025	6	Non-freerider		5.784	0.776	5.52	5.784	589.157	110.84	64.394	0	0	0	764	5.784	0	764
P144	2025	7	Non-freerider		5.95	2.494	7.082	7.082	696.064	104.463	320.431	0	0	0	1121	7.082	0	1121
P144	2025	8	Non-freerider		6.53	2.626	6.282	6.53	762.598	103.373	333.537	0	0	0	1200	6.53	0	1200
P144	2025	9	Non-freerider		7.188	4.164	6.68	7.188	865.312	114.898	333.452	0	0	0	1314	7.188	0	1314
P145	2024	10	Non-freerider	NA	NA	NA		24.33	0	0	0	0	0	0	2464	0	1	0
P145	2024	11	Non-freerider		14.09	3.102	NA	22.97	973.186	336.352	0	0	0	0	424	14.09	1	1310
P145	2024	12	Non-freerider		10.206	3.506	NA	10.206	937.209	450.725	0	0	0	0	1388	10.206	1	1388
P145	2025	1	Non-freerider		7.638	4.73	NA	7.638	1295.912	602.068	0	0	0	0	1898	7.638	1	1898
P145	2025	2	Non-freerider		12.836	4.602	NA	12.836	1336.984	606.724	0	0	0	0	1944	12.836	1	1944
P145	2025	3	Non-freerider		10.868	7.56	NA	10.868	1062.385	454.776	0	0	0	0	1517	10.868	1	1517
P145	2025	4	Non-freerider		17.812	2.992	NA	17.812	1003.91	427.001	0	0	0	0	1431	17.812	1	1431
P145	2025	5	Non-freerider		19.758	2.504	NA	19.758	1442.91	421.656	0	0	0	0	1865	19.758	1	1865
P145	2025	6	Non-freerider		25.266	12.202	18.176	25.266	2121.877	493.244	397.411	0	0	0	3013	25.266	1	3013
P145	2025	7	Non-freerider		24.426	9.358	22.122	24.426	2404.622	570.572	625.519	0	0	0	3601	24.426	1	3601
P145	2025	8	Non-freerider		24.714	7.932	18.206	24.714	2528.2305	583.792	610.836	0	0	0	3723	24.714	1	3723
P145	2025	9	Non-freerider		23.528	8.534	18.612	23.528	1996.889	507.353	438.395	0	0	0	2943	23.528	1	2943
P146	2024	10	Non-freerider		7.544	4.036	8.114	8.114	802.836	125.03	62.444	0	0	0	990	8.114	1	990
P146	2024	11	Non-freerider		5.922	1.662	NA	5.922	451.617	86.388	0	0	0	0	538	5.922	1	538
P146	2024	12	Non-freerider		7.542	1.276	NA	7.542	432.407	99.326	0	0	0	0	532	7.542	1	532
P146	2025	1	Non-freerider		3.086	1.968	NA	3.086	452.603	123.15	0	0	0	0	576	3.086	1	576
P146	2025	2	Non-freerider		2.632	1.56	NA	2.632	479.59	115.876	0	0	0	0	595	2.632	1	595
P146	2025	3	Non-freerider		4.154	1.798	NA	4.154	403.45	91.973	0	0	0	0	495	4.154	1	495
P146	2025	4	Non-freerider		6.62	1.294	NA	6.62	465.817	76.297	0	0	0	0	542	6.62	1	542
P146	2025	5	Non-freerider		7.702	2.614	NA	7.702	654.664	79.577	0	0	0	0	734	7.702	1	734
P146	2025	6	Non-freerider		10.762	5.502	11.92	11.92	1069.2057	187.4503	234.7957	0	0	0	1491	11.92	1	1491
P146	2025	7	Non-freerider		12.068	5.608	11.41	12.068	994.75	221.805	289.069	0	0	0	1506	12.068	1	1506
P146	2025	8	Non-freerider		12.1	4.41	11.104	12.1	1009.34	242.305	340.292	0	0	0	1592	12.1	1	1592
P146	2025	9	Non-freerider		8.302	5.362	7.802	8.302	885.229	199.695	197.869	0	0	0	1283	8.302	1	1283
P147	2024	10	freerider (Daily)		49.948	43.41	41.64	49.948	4558.733	1824.031	593.507	0	0	0	6976	49.948	1	6976
P147	2024	11	freerider (Daily)		40.976	44.154	NA	44.154	1372.325	353.618	0	0	0	0	1726	44.154	1	1726
P147	2024	12	freerider (Daily)		45.782	0.146	NA	45.782	169.984	33.061	0	0	0	0	203	45.782	1	203
P147	2025	1	freerider (Daily)		32.236	29	NA	32.236	489.438	234.169	0	0	0	0	724	32.236	1	724
P147	2025	2	freerider (Daily)		48.77	36.488	NA	48.77	1053.539	277.266	0	0	0	0	1331	48.77	1	1331
P147	2025	3	freerider (Daily)		37.762	31.956	NA	37.762	1054.577	91.94	0	0	0	0	1147	37.762	1	1147
P147	2025	4	freerider (Daily)		65.966	64.228	NA	65.966	4000.343	1559.331	0	0	0	0	5560	65.966	1	5560
P147	2025	5	freerider (Daily)		64.79	63.74	NA	64.79	6014.866	1431.533	0	0	0	0	7446	64.79	1	7446
P147	2025	6	freerider (Daily)		62.844	63.302	26.488	63.302	5151.529	1542.76	124.611	0	0	0	6819	63.302	1	6819
P147	2025	7	freerider (Daily)		48.794	50.226	29.376	50.226	4886.51	1234.886	196.194	0	0	0	6318	50.226	1	6318
P147	2025	8	freerider (Daily)		55.218	54.582	53.102	55.218	5964.695	2237.617	1111.73	0	0	0	9314	55.218	1	9314
P147	2025	9	freerider (Daily)		62.26	62.472	61.88	62.472	6257.605	1911.077	1045.919	0	0	0	9215	62.472	1	9215
P148	2024	10	Non-freerider		14.606	4.818	14.146	14.88	1177.144	76.885	169.782	0	0	0	913	14.606	1	1424
P148	2024	11	Non-freerider		12.186	2.326	NA	12.186	827.714	96.348	0	0	0	0	924	12.186	1	924
P148	2024	12	Non-freerider		6.724	2.81	NA	6.724	585.934	118.373	0	0	0	0	704	6.724	1	704
P148	2025	1	Non-freerider		5.422	2.568	NA	5.422	445.071	136.955	0	0	0	0	582	5.422	1	582
P148	2025	2	Non-freerider		7.626	2.79	NA	7.626	580.886	147.642	0	0	0	0	729	7.626	1	729
P148	2025	3	Non-freerider		6.692	2.152	NA	6.692	451.632	105.478	0	0	0	0	557	6.692	1	557
P148	2025	4	Non-freerider		9.694	2.388	NA	9.694	642.344	93.346	0	0	0	0	736	9.694	1	736
P148	2025	5	Non-freerider		11.418	1.372	NA	11.418	1131.485	122.986	0	0	0	0	1254	11.418	1	1254
P148	2025	6	Non-freerider		15.166	5.124	15.066	15.166	1405.034	117.762	214.757	0	0	0	1738	15.166	1	1738
P148	2025	7	Non-freerider		17.34	13.046	18.076	18.076	1812.579	191.101	685.921	0	0	0	2690	18.076	1	2690
P148	2025	8	Non-freerider		16.138	8.43	16.96	16.96	1644.615	116.245	622.294	0	0	0	2383	16.96	1	2383
P148	2025	9	Non-freerider		15.344	13.132	16.15	16.15	1916.099	148.665	721.73	0	0	0	2786	16.15	1	2786
P149	2024	10	freerider (Daily)		3.734	1.99	5.11	5.11	247.577	84.32	32.281	0	0	0	364	5.11	1	364
P149	2024	11	freerider (Daily)		3.032	2.81	NA	3.032	279.009	86.656	0	0	0	0	366	3.032	1	366
P149	2024	12	freerider (Daily)		2.732	1.538	NA	2.732	235.5793	77.0582	0	0	0	0	313	2.732	1	313
P149	2025	1	freerider (Daily)		3.724	2.232	NA	3.724	234.57	75.809	0	0	0	0	310	3.724	1	310
P149	2025	2	freerider (Daily)		3.022	1.482	NA	3.022	268.787	83.353	0	0	0	0	352	3.022	1	352
P149	2025	3	freerider (Daily)		4.49	1.696	NA	4.49	361.189	83.77	0	0	0	0	445	4.49	1	445
P149	2025	4	freerider (Daily)		6.66	5.446	NA	6.66	591.259	672.31	0	0	0	0	1264	6.66	1	1264
P149	2025	5	freerider (Daily)		6.274	5.768	NA	6.274	698.613	780.082	0	0	0	0	1479	6.274	1	1479
P149	2025	6	freerider (Daily)		4.654	5.73	NA	5.73	843.744	950.612	0	0	0	0	1794	5.73	1	1794
P149	2025	7	freerider (Daily)		4.574	4.946	1.134	4.946	554.737	798.367	22.046	0	0	0	1375	4.946	1	1375
P149	2025	8	freerider (Daily)		16.904	4.882	0.726	16.904	650.809	748.693	21.833	0	0	0	1421	16.904	1	1421
P149	2025	9	freerider (Daily)		11.91	5.18	3.826	11.91	824.094	770.013	62.976	0	0	0	1657	11.91	1	1657
P150	2024	10	Non-freerider		12.16	5.76	12	12.16	2699.08	473.44	432.28	0	0	0	3605	12.16	1	3605
P150	2024	11	Non-freerider		20.48	5.76	NA	20.48	2075.28	275.2	0	0	0	0	2350	20.48	1	2350
P150	2024	12	Non-freerider		19.84	18.8	NA	19.84	1286.88	581.28	0	0	0	0	1868	19.84	1	1868
P150	2025	1	Non-freerider		26.8	34.24	NA	34.24	2414.48	2051.96	0	0	0	0	4466	34.24	1	4466
P150	2025	2	Non-freerider		34	34.16	NA	34.16	2081.36	2026.36	0	0	0	0	4108	34.16	1	4108
P150	2025	3	Non-freerider		26.16	10.64	NA	26.16	1328.32	683.6	0	0	0	0	2012	26.16	1	2012
P150	2025	4	Non-freerider		18.88	15.36	NA	18.88	1555.88	492.36	0	0	0	0	2048	18.88	1	2048
P150	2025	5	Non-freerider		9.2	3.92	NA	9.2	2026.12	237.32	0	0	0	0	2263	9.2	1	2263
P150	2025	6	Non-freerider		12.88	5.68	12.08	12.88	2823.5	450.2	250.26	0	0	0	3524	12.88	1	3524
P150	2025	7	Non-freerider		13.28	6.88	13.36	13.36	2984.8	700.8	837.16	0	0	0	4523	13.36	1	4523
P150	2025	8	Non-freerider		13.04	6.88	13.36	13.36	3080.08	707.76	818.66	0	0	0	4607	13.36	1	4607

P150	2025	9	Non-freerider		12.56	5.76	12.56	12.56	2564.32	556.56	756.12	0	0	0	3877	12.56	1	3877
P151	2024	10	Non-freerider		6.172	2.882	9.474	9.474	281.032	127.102	96.221	0	0	0	504	9.474	1	504
P151	2024	11	Non-freerider		4.93	1.898	NA	4.93	35.433	27.885	0	0	0	0	63	4.93	1	63
P151	2024	12	Non-freerider		2.314	2.216	NA	2.314	89.877	71.238	0	0	0	0	161	2.314	1	161
P151	2025	1	Non-freerider		1.532	2.298	NA	2.298	88.853	63.321	0	0	0	0	152	2.298	1	152
P151	2025	2	Non-freerider		4.256	2.218	NA	4.256	194.286	77.131	0	0	0	0	271	4.256	1	271
P151	2025	3	Non-freerider		4.892	2.828	NA	4.892	546.944	140.45	0	0	0	0	687	4.892	1	687
P151	2025	4	Non-freerider		6.6	3.298	NA	6.6	442.015	158.733	0	0	0	0	601	6.6	1	601
P151	2025	5	Non-freerider		8.402	2.832	NA	8.402	506.043	215.418	0	0	0	0	721	8.402	1	721
P151	2025	6	Non-freerider		12.77	4.766	8.84	12.77	710.434	207.944	11.409	0	0	0	930	12.77	1	930
P151	2025	7	Non-freerider		14.234	9.98	15.866	15.866	1218.017	320.53	333.247	0	0	0	1872	15.866	1	1872
P151	2025	8	Non-freerider		14.208	10.032	13.928	14.208	1479.072	426.833	316.184	0	0	0	2222	14.208	1	2222
P151	2025	9	Non-freerider		12.976	10.148	13.58	13.58	1474.277	423.927	316.697	0	0	0	2215	13.58	1	2215
P152	2024	10	Non-freerider		32.866	11.442	29.352	32.866	5101.388	1669.692	673.416	0	0	0	7444	32.866	1	7444
P152	2024	11	Non-freerider		28.236	10.774	NA	28.236	3837.253	1436.586	0	0	0	0	5274	28.236	1	5274
P152	2024	12	Non-freerider		12.542	5.316	NA	12.542	2178.528	864.061	0	0	0	0	3043	12.542	1	3043
P152	2025	1	Non-freerider		11.64	5.47	NA	11.64	2408.797	1006.829	0	0	0	0	3416	11.64	1	3416
P152	2025	2	Non-freerider		10.762	5.582	NA	10.762	1715.213	707.343	0	0	0	0	2423	10.762	1	2423
P152	2025	3	Non-freerider		10.626	6.046	NA	10.626	1696.011	676.122	0	0	0	0	2372	10.626	1	2372
P152	2025	4	Non-freerider		14.682	10.068	NA	14.682	1799.157	671.485	0	0	0	0	2471	14.682	1	2471
P152	2025	5	Non-freerider		20.188	10.51	NA	20.188	2620.86	779.436	0	0	0	0	3400	20.188	1	3400
P152	2025	6	Non-freerider		30.232	7.24	19.238	30.232	3201.591	777.396	322.783	0	0	0	4302	30.232	1	4302
P152	2025	7	Non-freerider		32.718	23.566	29.252	32.718	4555.638	1289.741	1270.905	0	0	0	7116	32.718	1	7116
P152	2025	8	Non-freerider		34.084	9.66	25.998	34.084	3782.052	1131.548	1104.088	0	0	0	6018	34.084	1	6018
P152	2025	9	Non-freerider		29.904	16.472	28.43	29.904	3425.019	991.066	877.221	0	0	0	5293	29.904	1	5293
P153	2024	10	Non-freerider		43.84	29.76	45.52	45.52	6716.96	1663.32	641.6	0	0	0	9022	45.52	1	9022
P153	2024	11	Non-freerider		38.08	25.12	NA	38.08	5195.72	1302.76	0	0	0	0	6498	38.08	1	6498
P153	2024	12	Non-freerider		23.84	22.88	NA	23.84	4144.72	1217.96	0	0	0	0	5363	23.84	1	5363
P153	2025	1	Non-freerider		26.88	25.6	NA	26.88	3666.92	1351.28	0	0	0	0	5018	26.88	1	5018
P153	2025	2	Non-freerider		32.24	27.36	NA	32.24	5023.44	1516.16	0	0	0	0	6540	32.24	1	6540
P153	2025	3	Non-freerider		31.2	28.88	NA	31.2	4709.28	1404.24	0	0	0	0	6114	31.2	1	6114
P153	2025	4	Non-freerider		35.68	24.8	NA	35.68	6143.48	1571.72	0	0	0	0	7715	35.68	1	7715
P153	2025	5	Non-freerider		39.6	25.04	NA	39.6	6300.44	1473	0	0	0	0	7773	39.6	1	7773
P153	2025	6	Non-freerider		47.44	33.04	49.28	49.28	7038.6	1722.6	1406.56	0	0	0	10168	49.28	1	10168
P153	2025	7	Non-freerider		43.84	37.68	45.84	45.84	6440.48	1922.88	2071.32	0	0	0	10435	45.84	1	10435
P153	2025	8	Non-freerider		42.4	33.92	43.36	43.36	6384.64	1947.28	2100.04	0	0	0	10432	43.36	1	10432
P153	2025	9	Non-freerider		43.84	30.16	39.28	43.84	5956.64	1811.92	1917.2	0	0	0	9686	43.84	1	9686
P154	2024	10	Non-freerider	NA	NA	NA		40.66	0	0	0	0	0	0	7260	0	1	0
P154	2024	11	Non-freerider	NA	NA	NA		38.86	0	0	0	0	0	0	8362	0	1	0
P154	2024	12	Non-freerider	NA	NA	NA		50.06	0	0	0	0	0	0	2956	0	1	0
P154	2025	1	Non-freerider	NA	NA	NA		53	0	0	0	0	0	0	4041	0	1	0
P154	2025	2	Non-freerider	NA	NA	NA		47.55	0	0	0	0	0	0	3908	0	1	0
P154	2025	3	Non-freerider	NA	NA	NA		50.16	0	0	0	0	0	0	7257	0	1	0
P154	2025	4	Non-freerider	NA	NA	NA		49.77	0	0	0	0	0	0	6135	0	1	0
P154	2025	5	Non-freerider		24.666	24.478	NA	31.66	4088.8476	1571.502	0	0	0	0	3726	24.666	1	5660
P154	2025	6	Non-freerider		52.108	49.982	0.12	52.108	5398.085	1969.71	0.949	0	0	0	7369	52.108	1	7369
P154	2025	7	Non-freerider		15.816	15.81	15.694	15.816	416.516	243.525	60.703	0	0	0	721	15.816	1	721
P154	2025	8	Non-freerider		45.576	46.38	45.16	46.38	1891.062	1316.744	467.563	0	0	0	3675	46.38	1	3675
P154	2025	9	Non-freerider		41.88	41.904	39.802	41.904	1188.039	790.656	307.422	0	0	0	2286	41.904	1	2286
P155	2024	10	Non-freerider		19.44	10.4	12.88	19.44	1123.52	489.2	68.04	0	0	0	1681	19.44	1	1681
P155	2024	11	Non-freerider		6.96	4.96	NA	6.96	832	459.28	0	0	0	0	1291	6.96	1	1291
P155	2024	12	Non-freerider		8.32	6	NA	8.32	1065.36	596.8	0	0	0	0	1662	8.32	1	1662
P155	2025	1	Non-freerider		12.96	8.64	NA	12.96	1345.4	707.64	0	0	0	0	2053	12.96	1	2053
P155	2025	2	Non-freerider		11.2	5.44	NA	11.2	1282.28	618.32	0	0	0	0	1900	11.2	1	1901
P155	2025	3	Non-freerider		9.36	5.36	NA	9.36	955.68	458.64	0	0	0	0	1415	9.36	1	1414
P155	2025	4	Non-freerider		8.24	5.2	NA	8.24	965.08	482.72	0	0	0	0	1448	8.24	1	1448
P155	2025	5	Non-freerider		16.08	3.04	NA	16.08	988.12	443.48	0	0	0	0	1431	16.08	1	1432
P155	2025	6	Non-freerider		24.56	16.64	23.6	24.56	1815.36	516.56	130.52	0	0	0	2463	24.56	1	2462
P155	2025	7	Non-freerider		29.92	19.52	18.56	29.92	2446.8	893.68	278.2	0	0	0	3619	29.92	1	3619
P155	2025	8	Non-freerider		28.96	14.24	14.08	28.96	1691.04	784.68	250.04	0	0	0	2726	28.96	1	2726
P155	2025	9	Non-freerider		23.04	14.32	13.28	23.04	1368.2	650.36	187	0	0	0	2205	23.04	1	2206
P156	2024	10	freerider (Daily)		53.52	37.68	22.08	53.52	3498.84	1878.24	511.92	0	0	0	5889	53.52	1	5889
P156	2024	11	freerider (Daily)		33.12	30	NA	33.12	3745.56	1941.48	0	0	0	0	5687	33.12	1	5687
P156	2024	12	freerider (Daily)		90.96	81.12	NA	90.96	9028.32	4084.56	0	0	0	0	13113	90.96	1	13113
P156	2025	1	freerider (Daily)		89.52	81.84	NA	89.52	6662.04	2966.76	0	0	0	0	9629	89.52	1	9629
P156	2025	2	freerider (Daily)		85.92	84.96	NA	85.92	7849.2	3733.8	0	0	0	0	11583	85.92	1	11583
P156	2025	3	freerider (Daily)		84.96	83.04	NA	84.96	5955.36	2801.28	0	0	0	0	8757	84.96	1	8757
P156	2025	4	freerider (Daily)		88.08	82.32	NA	88.08	8699.52	4014.36	0	0	0	0	12714	88.08	1	12714
P156	2025	5	freerider (Daily)		88.32	86.88	NA	88.32	7044.84	3210.48	0	0	0	0	10255	88.32	1	10255
P156	2025	6	freerider (Daily)		91.92	84.96	4.56	91.92	11102.76	4249.2	17.88	0	0	0	15370	91.92	1	15370
P156	2025	7	freerider (Daily)		34.32	34.32	20.4	34.32	3987.72	2164.32	842.84	0	0	0	6995	34.32	1	6995
P156	2025	8	freerider (Daily)		33.36	33.6	20.4	33.6	4662.48	2290.2	1009.8	0	0	0	7962	33.6	1	7962
P156	2025	9	freerider (Daily)		27.36	26.64	18.24	27.36	3063.6	1800.12	638.88	0	0	0	5503	27.36	1	5503
P157	2024	10	freerider (Daily)	NA	NA	NA		16.07	0	0	0	0	0	0	137	0	1	0
P157	2024	11	freerider (Daily)	NA	NA	NA		16.07	0	0	0	0	0	0	500	0	1	0
P157	2024	12	freerider (Daily)	NA	NA	NA		16.01	0	0	0	0	0	0	37	0	1	0
P157	2025	1	freerider (Daily)	NA	NA	NA		7.59	0	0	0	0	0	0	26	0	1	0
P157	2025	2	freerider (Daily)	NA	NA	NA		4.81	0	0	0	0	0	0	19	0	1	0
P157	2025	3	freerider (Daily)		0	0	NA	1.07	0	0	0	0	0	0	1	0	1	0
P157	2025	4	freerider (Daily)		6.15	1.38	NA	6.15	10.256	2.024	0	0	0	0	12	6.15	1	12
P157	2025	5	freerider (Daily)		0	0	NA	0	0	0	0	0	0	0	0	0	1	0
P157	2025	6	freerider (Daily)		0	0	0	0	0	0	0	0	0	0	0	0	1	0
P157	2025	7	freerider (Daily)		5.434	0	0	5.434	4.991	0	0	0	0	0	5	5.434	1	5
P157	2025	8	freerider (Daily)		6.926	0	0	6.926	7.125	0	0	0	0	0	7	6.926	1	7
P157	2025	9	freerider (Daily)		4.918	0	0	4.918	2.459	0	0	0	0	0	2	4.918	1	2
P158	2024	10	Non-freerider		13.44	7.6	12.8	13.44	1065.68	695.56	254.44	586.8	0	14.76	1414	13.44	1	1429.2
P158	2024	11	Non-freerider		11.2	5.76	NA	11.2	1039.64	769.28	0	1056.04	1.36	0	752	11.2	1	752.96
P158	2024	12	Non-freerider		7.12	4.24	NA	7.12	885.6	728	0	852.4	0.44	0	761	7.12	1	761.6
P158	2025	1	Non-freerider		8.72	4.8	NA	8.72	1173.08	918.84	0	903.32	0.04	0	1189	8.72	1	1188.68
P158	2025	2	Non-freerider		8.08	4.72	NA	8.08	894.4	741.16	0	1025.08	0.04	0	610	8.08	1	610.92
P158	2025	3	Non-freerider		8.08	5.92	NA	8.08	764.08	610.72	0	1150.68	1.52	0	223	8.08	1	224.32
P158	2025	4	Non-freerider		6.72	5.84	NA	6.72	761.24	578.84	0	1181	0	0	159	6.72	1	159
P158	2025	5	Non-freerider		9.84	4.48	NA	9.84	776.72	523.24	0	1246.92	0.96	0	52	9.84	1	53.08
P158	2025	6	Non-freerider		13.04	5.6	11.6	13.04	1173.48	551.2	145.56	500.04	1.8	7.72	1361	13.04	1	1369.96
P158	2025	7	Non-freerider		14.16	6.32	19.68	19.68	1548.24	780	644.8	170.48	0.08	13.04	2789	19.68	1	2802.52

P158	2025	8	Non-freerider		14	7.68	19.92	19.92	1689.92	842.84	607	215.16	0.04	11.84	2913	19.92	1	2924.84
P158	2025	9	Non-freerider		11.12	7.44	12.96	12.96	1332.84	709	457.64	349.32	0.08	33.36	2117	12.96	1	2149.68
P159	2024	10	Non-freerider	NA	NA	NA		17.5	0	0	0	0	0	0	3785	0	1	0
P159	2024	11	Non-freerider	NA	NA	NA		17.2	0	0	0	0	0	0	2657	0	1	0
P159	2024	12	Non-freerider	NA	NA	NA		13.58	0	0	0	0	0	0	2106	0	1	0
P159	2025	1	Non-freerider	NA	NA	NA		11.72	0	0	0	0	0	0	2600	0	1	0
P159	2025	2	Non-freerider	NA	NA	NA		15.28	0	0	0	0	0	0	2719	0	1	0
P159	2025	3	Non-freerider	NA	NA	NA		14.77	0	0	0	0	0	0	2552	0	1	0
P159	2025	4	Non-freerider		18.326	4.01	NA	18.326	2351.902	297.643	0	0	0	0	384	18.326	1	2650
P159	2025	5	Non-freerider		17.548	3.916	NA	17.548	3155.902	284.374	0	0	0	0	3440	17.548	1	3440
P159	2025	6	Non-freerider		19.362	4.182	19.074	19.362	3464.719	360.609	506.2	0	0	0	4332	19.362	1	4332
P159	2025	7	Non-freerider		18.806	6.514	20.3	20.3	3399.557	647.794	1195.587	0	0	0	5243	20.3	1	5243
P159	2025	8	Non-freerider		19.59	7.636	18.9	19.59	3191.906	553.096	1164.893	0	0	0	4910	19.59	1	4910
P159	2025	9	Non-freerider		19.096	5.794	18.858	19.096	3100.057	458.682	1062.92	0	0	0	4622	19.096	1	4622
P160	2024	10	Non-freerider	NA	NA	NA		0.51	0	0	0	0	0	0	65	0	1	0
P160	2024	11	Non-freerider	NA	NA	NA		0.71	0	0	0	0	0	0	59	0	1	0
P160	2024	12	Non-freerider	NA	NA	NA		0.51	0	0	0	0	0	0	63	0	1	0
P160	2025	1	Non-freerider		0.6	0.108	NA	0.6	34.614	15.965	0	0	0	0	17	0.6	1	51
P160	2025	2	Non-freerider		0.264	0.092	NA	0.264	39.829	20.063	0	0	0	0	60	0.264	1	60
P160	2025	3	Non-freerider		0.256	0.12	NA	0.256	37.345	18.728	0	0	0	0	56	0.256	1	56
P160	2025	4	Non-freerider		0.628	0.524	NA	0.628	111.596	52.206	0	0	0	0	164	0.628	1	164
P160	2025	5	Non-freerider		14.726	14.234	NA	14.726	165.904	96.459	0	0	0	0	262	14.726	1	262
P160	2025	6	Non-freerider		0.464	8.938	0.25	8.938	35.813	31.264	4.239	0	0	0	71	8.938	1	71
P160	2025	7	Non-freerider		0.284	0.256	0.324	0.324	34.806	21.551	7.662	0	0	0	64	0.324	1	64
P160	2025	8	Non-freerider		11.946	3.514	0.172	11.946	69.4128	22.2419	7.0627	0	0	0	99	11.946	1	99
P160	2025	9	Non-freerider		0.34	0.516	0.174	0.516	31.99	20.723	7.124	0	0	0	60	0.516	1	60
P161	2024	10	Non-freerider	NA	NA	NA		19.63	0	0	0	0	0	0	3957	0	1	0
P161	2024	11	Non-freerider		16.686	13.59	NA	18.13	1946.759	409.923	0	0	0	0	1427	16.686	1	2357
P161	2024	12	Non-freerider		16.084	12.5	NA	16.084	2045.136	456.149	0	0	0	0	2501	16.084	1	2501
P161	2025	1	Non-freerider		14.838	12.61	NA	14.838	1991.206	524.833	0	0	0	0	2516	14.838	1	2516
P161	2025	2	Non-freerider		15.648	13.98	NA	15.648	2460.82	596.049	0	0	0	0	3057	15.648	1	3057
P161	2025	3	Non-freerider		16.854	13.694	NA	16.854	2435.678	537.336	0	0	0	0	2973	16.854	1	2973
P161	2025	4	Non-freerider		19.018	15.74	NA	19.018	2943.837	626.415	0	0	0	0	3570	19.018	1	3570
P161	2025	5	Non-freerider		20.428	16.864	NA	20.428	3178.538	570.847	0	0	0	0	3749	20.428	1	3749
P161	2025	6	Non-freerider		19.242	14.43	18.41	19.242	3059.739	622.383	205.204	0	0	0	3887	19.242	1	3887
P161	2025	7	Non-freerider		18.336	14.27	18.872	18.872	2852.997	873.213	856.796	0	0	0	4583	18.872	1	4583
P161	2025	8	Non-freerider		18.646	15.02	20.34	20.34	3005.844	863.973	982.193	0	0	0	4852	20.34	1	4852
P161	2025	9	Non-freerider		19.486	14.444	19.794	19.794	2844.296	855.244	904.747	0	0	0	4604	19.794	1	4604
P162	2024	10	Non-freerider	NA	NA	NA		11.94	0	0	0	0	0	0	2083	0	1	0
P162	2024	11	Non-freerider	NA	NA	NA		13	0	0	0	0	0	0	2542	0	1	0
P162	2024	12	Non-freerider	NA	NA	NA		16.28	0	0	0	0	0	0	3202	0	1	0
P162	2025	1	Non-freerider	NA	NA	NA		11.98	0	0	0	0	0	0	4296	0	1	0
P162	2025	2	Non-freerider		12.426	15.102	NA	15.102	1898.57	1440.605	0	0	0	0	224	15.102	1	3339
P162	2025	3	Non-freerider		13.128	17.582	NA	17.582	1426.761	1136.268	0	0	0	0	2563	17.582	1	2563
P162	2025	4	Non-freerider		10.892	17.872	NA	17.872	1269.277	676.324	0	0	0	0	1946	17.872	1	1946
P162	2025	5	Non-freerider		13.32	12.668	NA	13.32	1312.547	425.656	0	0	0	0	1738	13.32	1	1738
P162	2025	6	Non-freerider		11.096	7.342	11.31	11.31	1726.303	429.846	305.303	0	0	0	2461	11.31	1	2461
P162	2025	7	Non-freerider		11.012	7.79	11.68	11.68	1823.707	539.177	490.839	0	0	0	2854	11.68	1	2854
P162	2025	8	Non-freerider		11.19	7.856	10.716	11.19	1703.271	466.568	468.204	0	0	0	2638	11.19	1	2638
P162	2025	9	Non-freerider		10.742	6.378	10.596	10.742	1551.852	447.832	468.206	0	0	0	2468	10.742	1	2468
P163	2024	10	Non-freerider		5.626	0.72	4.996	5.626	481.434	59.018	126.207	0	0	0	667	5.626	0	667
P163	2024	11	Non-freerider		6.33	0.696	NA	6.33	486.496	65.052	0	0	0	0	552	6.33	0	552
P163	2024	12	Non-freerider		5.808	0.732	NA	5.808	484.947	62.658	0	0	0	0	548	5.808	0	548
P163	2025	1	Non-freerider		5.974	1.222	NA	5.974	582.475	87.06	0	0	0	0	670	5.974	0	670
P163	2025	2	Non-freerider		8.112	2.578	NA	8.112	730.025	86.773	0	0	0	0	817	8.112	0	817
P163	2025	3	Non-freerider		5.884	0.792	NA	5.884	514.399	70.326	0	0	0	0	585	5.884	0	585
P163	2025	4	Non-freerider		5.224	0.754	NA	5.224	490.744	68.152	0	0	0	0	559	5.224	0	559
P163	2025	5	Non-freerider		6.07	0.76	NA	6.07	525.674	66.77	0	0	0	0	592	6.07	0	592
P163	2025	6	Non-freerider		7.024	0.9	7.04	7.04	639.817	71.493	72.458	0	0	0	784	7.04	0	784
P163	2025	7	Non-freerider		6.462	1.258	5.878	6.462	675.584	96.398	231.84	0	0	0	1004	6.462	0	1004
P163	2025	8	Non-freerider		6.552	4.284	6.878	6.878	638.151	103.396	223.892	0	0	0	965	6.878	0	965
P163	2025	9	Non-freerider		5.53	4.084	6.16	6.16	564.656	93.509	216.566	0	0	0	875	6.16	0	875
P164	2024	10	Non-freerider		8.398	3.118	8.33	8.398	1416.356	333.724	202.37	0	0	0	1952	8.398	0	1952
P164	2024	11	Non-freerider		9.176	1.998	NA	9.176	1049.788	213.303	0	0	0	0	1263	9.176	0	1263
P164	2024	12	Non-freerider		7.328	2.1	NA	7.328	791.179	149.708	0	0	0	0	941	7.328	0	941
P164	2025	1	Non-freerider		10.098	1.374	NA	10.098	776.231	155.044	0	0	0	0	931	10.098	0	931
P164	2025	2	Non-freerider		7.356	2.46	NA	7.356	854.679	171.223	0	0	0	0	1026	7.356	0	1026
P164	2025	3	Non-freerider		7.558	2.316	NA	7.558	863.773	179.223	0	0	0	0	1043	7.558	0	1043
P164	2025	4	Non-freerider		8.104	2.486	NA	8.104	997.859	211.908	0	0	0	0	1210	8.104	0	1210
P164	2025	5	Non-freerider		7.754	2.464	NA	7.754	1133.524	170.956	0	0	0	0	1304	7.754	0	1304
P164	2025	6	Non-freerider		10.26	2.582	7.81	10.26	1380.831	220.86	125.582	0	0	0	1727	10.26	0	1727
P164	2025	7	Non-freerider		10.672	3.13	10.462	10.672	1654.895	395.787	418.837	0	0	0	2470	10.672	0	2470
P164	2025	8	Non-freerider		9.266	2.89	8.5	9.266	1387.83	289.128	343.089	0	0	0	2020	9.266	0	2020
P164	2025	9	Non-freerider		8.188	2.98	9.698	9.698	1212.649	280.708	341.53	0	0	0	1835	9.698	0	1835
P165	2024	10	Non-freerider	NA	NA	NA		19.16	0	0	0	0	0	0	3684	0	1	0
P165	2024	11	Non-freerider		13.48	7.236	NA	14.94	1788.207	349.868	0	0	0	0	599	13.48	1	2138
P165	2024	12	Non-freerider		34.14	33.184	NA	34.14	3334.834	861.555	0	0	0	0	4196	34.14	1	4196
P165	2025	1	Non-freerider		34.954	33.592	NA	34.954	4232.375	958.029	0	0	0	0	5190	34.954	1	5190
P165	2025	2	Non-freerider		36.614	33.696	NA	36.614	6747.942	1126.785	0	0	0	0	7875	36.614	1	7875
P165	2025	3	Non-freerider		37.226	33.302	NA	37.226	3603.485	937.429	0	0	0	0	4541	37.226	1	4541
P165	2025	4	Non-freerider		33.938	33.222	NA	33.938	3165.825	791.08	0	0	0	0	3957	33.938	1	3957
P165	2025	5	Non-freerider		33.58	32.892	NA	33.58	2467.142	530.667	0	0	0	0	2998	33.58	1	2998
P165	2025	6	Non-freerider		15.546	12.23	11.69	15.546	2688.539	461.498	42.692	0	0	0	3193	15.546	1	3193
P165	2025	7	Non-freerider		16.266	12.62	16.45	16.45	2783.229	525.512	998.52	0	0	0	4307	16.45	1	4307
P165	2025	8	Non-freerider		15.922	12.878	15.896	15.922	3094.717	582.246	1080.182	0	0	0	4757	15.922	1	4757
P165	2025	9	Non-freerider		16.522	13.03	15.962	16.522	2719.712	590.702	1013.244	0	0	0	4324	16.522	1	4324
P166	2024	10	Non-freerider		8.174	1.2	8.08	8.174	922.156	55.498	159.934	0	0	0	1138	8.174	1	1138
P166	2024	11	Non-freerider		6.38	0.798	NA	6.38	593.548	48.936	0	0	0	0	642	6.38	1	642
P166	2024	12	Non-freerider		4.028	0.946	NA	4.028	496.466	43.369	0	0	0	0	540	4.028	1	540
P166	2025	1	Non-freerider		4.224	0.628	NA	4.224	595.334	43.68	0	0	0	0	639	4.224	1	639
P166	2025	2	Non-freerider		4.244	0.912	NA	4.244	633.684	47.21	0	0	0	0	681	4.244	1	681
P166	2025	3	Non-freerider		4.074	3.292	NA	4.074	574.018	44.567	0	0	0	0	619	4.074	1	619
P166	2025	4	Non-freerider		3.572	2.44	NA	3.572	494.241	44.852	0	0	0	0	539	3.572	1	539
P166	2025	5	Non-freerider		5.412	1.594	NA	5.412	479.97	51.383	0	0	0	0	531	5.412	1	531
P166	2025	6	Non-freerider		8.442	0.824	7.07	8.442	881.926	42.085	93.856	0	0	0	1018	8.442	1	1018

P166	2025	7	Non-freerider		12.502	0.868	10.106	12.502	992.034	41.404	299.822	0	0	0	1333	12.502	1	1333
P166	2025	8	Non-freerider		10.864	0.87	8.814	10.864	1148.344	51.784	314.158	0	0	0	1514	10.864	1	1514
P166	2025	9	Non-freerider		9.382	1.086	9.344	9.382	990.134	48.715	275.075	0	0	0	1314	9.382	1	1314
P167	2024	10	Non-freerider		15.862	4.65	14.812	15.862	2330.388	392.872	695.954	0	0	0	3419	15.862	1	3419
P167	2024	11	Non-freerider		12.972	4.26	NA	12.972	2119.29	245.93	0	0	0	0	2365	12.972	1	2365
P167	2024	12	Non-freerider		7.342	4.796	NA	7.342	1021.284	310.241	0	0	0	0	1332	7.342	1	1332
P167	2025	1	Non-freerider		7.57	4.532	NA	7.57	1043.181	404.827	0	0	0	0	1448	7.57	1	1448
P167	2025	2	Non-freerider		8.358	5.676	NA	8.358	1312.947	441.785	0	0	0	0	1755	8.358	1	1755
P167	2025	3	Non-freerider		9.028	5.014	NA	9.028	1024.335	375.248	0	0	0	0	1400	9.028	1	1400
P167	2025	4	Non-freerider		7.684	5.848	NA	7.684	973.878	322.01	0	0	0	0	1296	7.684	1	1296
P167	2025	5	Non-freerider		9.646	3.864	NA	9.646	1261.492	257.271	0	0	0	0	1519	9.646	1	1519
P167	2025	6	Non-freerider		13.748	5.606	12.192	13.748	2225.934	455.188	66.78	0	0	0	2748	13.748	1	2748
P167	2025	7	Non-freerider		16.45	9.53	16.458	16.458	2500.241	778.363	662.241	0	0	0	3941	16.458	1	3941
P167	2025	8	Non-freerider		12.536	4.684	12.558	12.558	2002.379	424.419	504.341	0	0	0	2931	12.558	1	2931
P167	2025	9	Non-freerider		13.702	4.892	12.788	13.702	1880.758	385.454	527.456	0	0	0	2794	13.702	1	2794
P168	2024	10	Non-freerider		11.192	5.694	11.086	11.192	1067.855	137.184	93.107	0	0	0	1298	11.192	0	1298
P168	2024	11	Non-freerider		8.052	3.686	NA	8.052	516.502	100.29	0	0	0	0	617	8.052	0	617
P168	2024	12	Non-freerider		5.644	2.44	NA	5.644	399.833	102.582	0	0	0	0	502	5.644	0	502
P168	2025	1	Non-freerider		5.098	2.378	NA	5.098	567.076	155.054	0	0	0	0	722	5.098	0	722
P168	2025	2	Non-freerider		4.87	2.35	NA	4.87	535.355	148.301	0	0	0	0	684	4.87	0	684
P168	2025	3	Non-freerider		3.402	1.828	NA	3.402	417.944	102.99	0	0	0	0	521	3.402	0	521
P168	2025	4	Non-freerider		10.462	2.044	NA	10.462	715.783	107.207	0	0	0	0	823	10.462	0	823
P168	2025	5	Non-freerider		10.52	3.06	NA	10.52	788.105	104.476	0	0	0	0	893	10.52	0	893
P168	2025	6	Non-freerider		12.67	5.33	11.858	12.67	1435.503	253.686	325.069	0	0	0	2014	12.67	0	2014
P168	2025	7	Non-freerider		12.432	5.862	11.766	12.432	1380.152	321.8	530.453	0	0	0	2232	12.432	0	2232
P168	2025	8	Non-freerider		12.434	10.364	12.006	12.434	1398.612	304.242	555.558	0	0	0	2258	12.434	0	2258
P168	2025	9	Non-freerider		12.568	5.298	11.67	12.568	1149.199	223.968	474.114	0	0	0	1847	12.568	0	1847
P169	2024	10	Non-freerider		13.278	7.832	13.138	13.278	1652.528	399.967	476.041	0	0	0	2529	13.278	1	2529
P169	2024	11	Non-freerider		11.306	5.034	NA	11.306	1214.499	276.067	0	0	0	0	1491	11.306	1	1491
P169	2024	12	Non-freerider		7.652	2.796	NA	7.652	838.812	311.628	0	0	0	0	1150	7.652	1	1150
P169	2025	1	Non-freerider		6.33	3.674	NA	6.33	990.964	382.647	0	0	0	0	1374	6.33	1	1374
P169	2025	2	Non-freerider		5.602	3.286	NA	5.602	971.126	427.402	0	0	0	0	1399	5.602	1	1399
P169	2025	3	Non-freerider		3.924	2.302	NA	3.924	603.565	257.618	0	0	0	0	861	3.924	1	861
P169	2025	4	Non-freerider		7.942	2.236	NA	7.942	655.141	256.593	0	0	0	0	912	7.942	1	912
P169	2025	5	Non-freerider		10.644	2.058	NA	10.644	933.926	235.962	0	0	0	0	1170	10.644	1	1170
P169	2025	6	Non-freerider		13.834	5.858	10.538	13.834	1531.302	276.895	22.435	0	0	0	1831	13.834	1	1831
P169	2025	7	Non-freerider		13.452	10.426	15.266	15.266	1902.201	430.66	593.145	0	0	0	2926	15.266	1	2926
P169	2025	8	Non-freerider		13.354	11.41	14.422	14.422	2139.273	483.764	676.036	0	0	0	3299	14.422	1	3299
P169	2025	9	Non-freerider		13.32	10.178	14.404	14.404	2099.347	506.449	724.381	0	0	0	3330	14.404	1	3330
P170	2024	10	Non-freerider	NA	NA	NA		11.85	0	0	0	0	0	0	1699	0	0	0
P170	2024	11	Non-freerider	NA	NA	NA		8.51	0	0	0	0	0	0	1386	0	0	0
P170	2024	12	Non-freerider	NA	NA	NA		11.52	0	0	0	0	0	0	1351	0	0	0
P170	2025	1	Non-freerider		8.326	7.504	NA	9.74	316.1	105.126	0	0	0	0	1016	8.326	0	421
P170	2025	2	Non-freerider		10.818	7.494	NA	10.818	1270.266	297.817	0	0	0	0	1568	10.818	0	1568
P170	2025	3	Non-freerider		7.458	6.218	NA	7.458	923.683	256.283	0	0	0	0	1180	7.458	0	1180
P170	2025	4	Non-freerider		7.266	5.098	NA	7.266	896.753	234.864	0	0	0	0	1132	7.266	0	1132
P170	2025	5	Non-freerider		7.026	3.886	NA	7.026	827.218	237.18	0	0	0	0	1064	7.026	0	1064
P170	2025	6	Non-freerider		10.746	6.832	9.198	10.746	1416.267	287.709	145.763	0	0	0	1850	10.746	0	1850
P170	2025	7	Non-freerider		13.304	8.266	13.088	13.304	1450.726	382.731	577.453	0	0	0	2411	13.304	0	2411
P170	2025	8	Non-freerider		11.438	8.33	11.136	11.438	1329.771	403.294	494.306	0	0	0	2227	11.438	0	2227
P170	2025	9	Non-freerider		12.916	8.284	12.98	12.98	1264.767	368.898	480.887	0	0	0	2115	12.98	0	2115
P171	2024	10	Non-freerider		3.628	2.36	3.824	3.824	443.37	81	72.135	0	0	0	597	3.824	0	597
P171	2024	11	Non-freerider		3.532	1.348	NA	3.532	404.782	84.663	0	0	0	0	489	3.532	0	489
P171	2024	12	Non-freerider		2.42	1.408	NA	2.42	301.449	75.644	0	0	0	0	377	2.42	0	377
P171	2025	1	Non-freerider		2.73	1.894	NA	2.73	334.253	92.257	0	0	0	0	427	2.73	0	427
P171	2025	2	Non-freerider		3.006	2.334	NA	3.006	329.522	78.744	0	0	0	0	408	3.006	0	408
P171	2025	3	Non-freerider		3.018	1.804	NA	3.018	310.771	75.595	0	0	0	0	386	3.018	0	386
P171	2025	4	Non-freerider		2.882	2.208	NA	2.882	360.683	82.402	0	0	0	0	443	2.882	0	443
P171	2025	5	Non-freerider		3.248	1.652	NA	3.248	405.617	76.807	0	0	0	0	482	3.248	0	482
P171	2025	6	Non-freerider		3.572	2.062	3.416	3.572	469.477	70.37	60.923	0	0	0	601	3.572	0	601
P171	2025	7	Non-freerider		4.106	2.85	4.02	4.106	472.302	79.372	155.46	0	0	0	707	4.106	0	707
P171	2025	8	Non-freerider		4.262	3.006	4.084	4.262	513.591	80.34	176.453	0	0	0	770	4.262	0	770
P171	2025	9	Non-freerider		3.8	2.69	3.794	3.8	486.567	78.543	165.7	0	0	0	731	3.8	0	731
P172	2024	10	Non-freerider	NA	NA	NA		35.76	0	0	0	0	0	0	2568	0	1	0
P172	2024	11	Non-freerider		27.958	2.368	NA	34.45	499.399	133.405	0	0	0	0	837	27.958	1	633
P172	2024	12	Non-freerider		8.1	2.666	NA	8.1	548.925	297.983	0	0	0	0	847	8.1	1	847
P172	2025	1	Non-freerider		8.79	4.602	NA	8.79	816.456	485.515	0	0	0	0	1302	8.79	1	1302
P172	2025	2	Non-freerider		9.424	5.664	NA	9.424	1030.139	655.991	0	0	0	0	1686	9.424	1	1686
P172	2025	3	Non-freerider		7.894	4.164	NA	7.894	570.88	281.945	0	0	0	0	853	7.894	1	853
P172	2025	4	Non-freerider		9.622	4.544	NA	9.622	584.932	295.244	0	0	0	0	880	9.622	1	880
P172	2025	5	Non-freerider		16.826	3.736	NA	16.826	916.617	405.724	0	0	0	0	1322	16.826	1	1322
P172	2025	6	Non-freerider		35.248	16.908	16.764	35.248	1945.22	642.131	64.288	0	0	0	2652	35.248	1	2652
P172	2025	7	Non-freerider		31.646	21.506	34.824	34.824	2673.898	861.851	861.549	0	0	0	4397	34.824	1	4397
P172	2025	8	Non-freerider		27.636	29.712	20.53	29.712	2727.496	854.299	829.606	0	0	0	4411	29.712	1	4411
P172	2025	9	Non-freerider		33.25	27.68	24.428	33.25	2700.853	666.333	1044.754	0	0	0	4412	33.25	1	4412
P173	2024	10	Non-freerider	NA	NA	NA		7.73	0	0	0	0	0	0	1370	0	1	0
P173	2024	11	Non-freerider	NA	NA	NA		6.99	0	0	0	0	0	0	792	0	1	0
P173	2024	12	Non-freerider	NA	NA	NA		3.11	0	0	0	0	0	0	599	0	1	0
P173	2025	1	Non-freerider	NA	NA	NA		3.69	0	0	0	0	0	0	878	0	1	0
P173	2025	2	Non-freerider	NA	NA	NA		3.48	0	0	0	0	0	0	902	0	1	0
P173	2025	3	Non-freerider	NA	NA	NA		2.76	0	0	0	0	0	0	639	0	1	0
P173	2025	4	Non-freerider	NA	NA	NA		2.56	0	0	0	0	0	0	632	0	1	0
P173	2025	5	Non-freerider		7.102	2.088	NA	7.102	676.713	125.938	0	0	0	0	75	7.102	1	803
P173	2025	6	Non-freerider		6.986	4.116	6.964	6.986	1370.396	188.655	112.763	0	0	0	1672	6.986	1	1672
P173	2025	7	Non-freerider		8.516	4.642	8.564	8.564	1373.389	307.477	389.517	0	0	0	2070	8.564	1	2070
P173	2025	8	Non-freerider		7.918	4.642	8.894	8.894	1408.437	312.196	394.025	0	0	0	2115	8.894	1	2115
P173	2025	9	Non-freerider		8.022	4.382	7.936	8.022	1212.811	281.787	379.714	0	0	0	1874	8.022	1	1874
P174	2024	10	Non-freerider		34	14.64	39.84	39.84	3514.16	714.04	1217.28	0	0	0	5445	39.84	1	5445
P174	2024	11	Non-freerider		32.8	6.08	NA	32.8	3279.8	622.16	0	0	0	0	3902	32.8	1	3902
P174	2024	12	Non-freerider		14.16	5.2	NA	14.16	2113.88	531.56	0	0	0	0	2645	14.16	1	2645
P174	2025	1	Non-freerider		15.44	4.88	NA	15.44	2290.48	592.24	0	0	0	0	2883	15.44	1	2883
P174	2025	2	Non-freerider		14.8	8.16	NA	14.8	2372.36	582.4	0	0	0	0	2955	14.8	1	2955
P174	2025	3	Non-freerider		16	8.56	NA	16	2271.84	557.08	0	0	0	0	2829	16	1	2829
P174	2025	4	Non-freerider		16.08	5.84	NA	16.08	2533.04	618.64	0	0	0	0	3152	16.08	1	3152
P174	2025	5	Non-freerider		25.28	6.4	NA	25.28	2637.44	622.68	0	0	0	0	3260	25.28	1	3260

P174	2025	6	Non-freerider		30.48	5.36	24.72	30.48	3422.92	618.4	47.16	0	0	0	4088	30.48	1	4088
P174	2025	7	Non-freerider		40.96	28.96	36.64	40.96	4087.04	693.96	1159.08	0	0	0	5940	40.96	1	5940
P174	2025	8	Non-freerider		38.24	17.6	44.24	44.24	5396.96	880.72	1478.8	0	0	0	7756	44.24	1	7756
P174	2025	9	Non-freerider		39.68	24.24	41.52	41.52	4598.8	810.8	1511.68	0	0	0	6921	41.52	1	6921
P175	2024	10	Non-freerider	NA	NA	NA		9.61	0	0	0	0	0	0	1429	0	1	0
P175	2024	11	Non-freerider	NA	NA	NA		5.15	0	0	0	0	0	0	513	0	1	0
P175	2024	12	Non-freerider	NA	NA	NA		4.05	0	0	0	0	0	0	514	0	1	0
P175	2025	1	Non-freerider	NA	NA	NA		2.28	0	0	0	0	0	0	589	0	1	0
P175	2025	2	Non-freerider		3.554	1.754	NA	4.1	382.691	131.971	0	0	0	0	24	3.554	1	515
P175	2025	3	Non-freerider		3.904	1.71	NA	3.904	382.73	112.43	0	0	0	0	495	3.904	1	495
P175	2025	4	Non-freerider		3.832	1.462	NA	3.832	457.488	113.572	0	0	0	0	571	3.832	1	571
P175	2025	5	Non-freerider		6.356	3.152	NA	6.356	829.674	167.366	0	0	0	0	997	6.356	1	997
P175	2025	6	Non-freerider		7.6	8.086	7.662	8.086	1040.127	197.699	144.14	0	0	0	1382	8.086	1	1382
P175	2025	7	Non-freerider		7.544	9.374	8.674	9.374	879.588	247.419	495.99	0	0	0	1623	9.374	1	1623
P175	2025	8	Non-freerider		7.204	9.04	8.272	9.04	858.127	248.559	481.497	0	0	0	1588	9.04	1	1588
P175	2025	9	Non-freerider		6.222	8.54	6.606	8.54	790.722	232.075	438.334	0	0	0	1461	8.54	1	1461
P176	2024	10	Non-freerider	NA	NA	NA		34.49	0	0	0	0	0	0	1980	0	1	0
P176	2024	11	Non-freerider		21.24	2.648	NA	31.16	408.946	103.721	0	0	0	0	254	21.24	1	513
P176	2024	12	Non-freerider		7.972	7.02	NA	7.972	604.129	193.542	0	0	0	0	798	7.972	1	798
P176	2025	1	Non-freerider		7.74	6.452	NA	7.74	601.083	195.365	0	0	0	0	796	7.74	1	796
P176	2025	2	Non-freerider		7.516	5.5	NA	7.516	571.072	177.785	0	0	0	0	749	7.516	1	749
P176	2025	3	Non-freerider		7.62	6.304	NA	7.62	476.401	164.924	0	0	0	0	641	7.62	1	641
P176	2025	4	Non-freerider		25.32	11.444	NA	25.32	918.529	167.16	0	0	0	0	1086	25.32	1	1086
P176	2025	5	Non-freerider		34.474	12.17	NA	34.474	1538.188	149.908	0	0	0	0	1688	34.474	1	1688
P176	2025	6	Non-freerider		38.112	31.424	29.67	38.112	2682.084	575.19	532.548	0	0	0	3790	38.112	1	3790
P176	2025	7	Non-freerider		36.316	28.09	29.328	36.316	2233.075	314.209	448.545	0	0	0	2996	36.316	1	2996
P176	2025	8	Non-freerider		36.234	30.908	30.374	36.234	2704.15	387.379	508.793	0	0	0	3600	36.234	1	3600
P176	2025	9	Non-freerider		33.506	25.218	28.852	33.506	1844.295	347.41	518.538	0	0	0	2710	33.506	1	2710
P177	2024	10	Non-freerider		48.48	30.24	45.68	48.48	5880.24	1400	1171.68	0	0	0	8452	48.48	1	8452
P177	2024	11	Non-freerider		43.52	17.04	NA	43.52	5732.24	1093.72	0	0	0	0	6826	43.52	1	6826
P177	2024	12	Non-freerider		25.12	13.84	NA	25.12	3632.04	1142.8	0	0	0	0	4775	25.12	1	4775
P177	2025	1	Non-freerider		21.92	14.16	NA	21.92	3145.32	1246.24	0	0	0	0	4392	21.92	1	4392
P177	2025	2	Non-freerider		24.32	16.48	NA	24.32	5039.84	1859.04	0	0	0	0	6899	24.32	1	6899
P177	2025	3	Non-freerider		24.8	14.72	NA	24.8	3856.6	1177.48	0	0	0	0	5034	24.8	1	5034
P177	2025	4	Non-freerider		30.32	14.56	NA	30.32	3835.68	1109.52	0	0	0	0	4945	30.32	1	4945
P177	2025	5	Non-freerider		38.56	17.44	NA	38.56	6728.64	1846.52	0	0	0	0	8575	38.56	1	8575
P177	2025	6	Non-freerider		43.04	24.24	36	43.04	6547.24	2221.08	259.72	0	0	0	9028	43.04	1	9028
P177	2025	7	Non-freerider		53.2	34.32	50.48	53.2	6964.84	1832.4	1773.68	0	0	0	10571	53.2	1	10571
P177	2025	8	Non-freerider		52.08	40.24	50.64	52.08	6943.28	2412.04	1495.6	0	0	0	10851	52.08	1	10851
P177	2025	9	Non-freerider		50.4	34.32	51.44	51.44	7642.36	2389.2	1739.56	0	0	0	11771	51.44	1	11771
P178	2024	10	Non-freerider		24.08	9.28	24.16	24.16	3414.52	934.64	833.84	0	0	0	5183	24.16	1	5183
P178	2024	11	Non-freerider		23.92	14.88	NA	23.92	2934.24	748.12	0	0	0	0	3682	23.92	1	3682
P178	2024	12	Non-freerider		29.2	26	NA	29.2	2583.04	1418.44	0	0	0	0	4001	29.2	1	4001
P178	2025	1	Non-freerider		34.16	26.08	NA	34.16	4035.28	2224.52	0	0	0	0	6260	34.16	1	6260
P178	2025	2	Non-freerider		35.2	26.88	NA	35.2	4761.56	3205.88	0	0	0	0	7967	35.2	1	7967
P178	2025	3	Non-freerider		22.48	20.64	NA	22.48	2130.76	892.24	0	0	0	0	3023	22.48	1	3023
P178	2025	4	Non-freerider		29.2	17.52	NA	29.2	2612.16	726.04	0	0	0	0	3338	29.2	1	3338
P178	2025	5	Non-freerider		25.36	7.92	NA	25.36	3254.96	667.84	0	0	0	0	3923	25.36	1	3923
P178	2025	6	Non-freerider		24.16	13.84	21.84	24.16	4311.84	1042.2	315.04	0	0	0	5669	24.16	1	5669
P178	2025	7	Non-freerider		28.16	15.36	28.48	28.48	4536.72	1532.68	1524.4	0	0	0	7594	28.48	1	7594
P178	2025	8	Non-freerider		25.04	15.84	28.32	28.32	4473.24	1475.96	1589.6	0	0	0	7539	28.32	1	7539
P178	2025	9	Non-freerider		24.08	13.76	28.4	28.4	4329.32	1446.52	1477.8	0	0	0	7254	28.4	1	7254
P179	2024	10	Non-freerider	NA	NA	NA		6.88	0	0	0	0	0	0	977	0	1	0
P179	2024	11	Non-freerider	NA	NA	NA		6.83	0	0	0	0	0	0	710	0	1	0
P179	2024	12	Non-freerider	NA	NA	NA		7.71	0	0	0	0	0	0	1003	0	1	0
P179	2025	1	Non-freerider	NA	NA	NA		6.79	0	0	0	0	0	0	1108	0	1	0
P179	2025	2	Non-freerider		6.354	5.632	NA	7.79	550.093	398.763	0	0	0	0	403	6.354	1	949
P179	2025	3	Non-freerider		5.824	5.744	NA	5.824	453.913	339.746	0	0	0	0	794	5.824	1	794
P179	2025	4	Non-freerider		6.196	5.25	NA	6.196	484.396	226.315	0	0	0	0	711	6.196	1	711
P179	2025	5	Non-freerider		6.24	4.99	NA	6.24	552.4337	141.371	0	0	0	0	694	6.24	1	694
P179	2025	6	Non-freerider		6.968	3.732	6.064	6.968	646.666	104.865	50.337	0	0	0	802	6.968	1	802
P179	2025	7	Non-freerider		10.212	4.978	9.214	10.212	983.685	242.459	277.971	0	0	0	1504	10.212	1	1504
P179	2025	8	Non-freerider		7.59	5.182	7.902	7.902	811.578	206.151	211.247	0	0	0	1229	7.902	1	1229
P179	2025	9	Non-freerider		7.222	4.85	7.824	7.824	700.021	177.95	212.425	0	0	0	1090	7.824	1	1090
P180	2024	10	Non-freerider		17.62	11.082	14.03	17.62	2427.994	559.536	603.137	0	0	0	3591	17.62	1	3591
P180	2024	11	Non-freerider		16.364	15.92	NA	16.364	2219.906	571.117	0	0	0	0	2791	16.364	1	2791
P180	2024	12	Non-freerider		13.906	13.014	NA	13.906	1555.236	455.171	0	0	0	0	2010	13.906	1	2010
P180	2025	1	Non-freerider		13.988	12.18	NA	13.988	1499.763	423.334	0	0	0	0	1923	13.988	1	1923
P180	2025	2	Non-freerider		13.952	11.156	NA	13.952	1956.573	494.554	0	0	0	0	2451	13.952	1	2451
P180	2025	3	Non-freerider		13.796	10.962	NA	13.796	1643.06	352.588	0	0	0	0	1996	13.796	1	1996
P180	2025	4	Non-freerider		16.238	16.874	NA	16.874	1866.87	418.35	0	0	0	0	2285	16.874	1	2285
P180	2025	5	Non-freerider		18.498	9.96	NA	18.498	2190.904	477.545	0	0	0	0	2668	18.498	1	2668
P180	2025	6	Non-freerider		17.512	20.264	12.214	20.264	3196.471	733.727	84.107	0	0	0	4014	20.264	1	4014
P180	2025	7	Non-freerider		19.494	18.442	19.018	19.494	2832.398	829.544	841.054	0	0	0	4503	19.494	1	4503
P180	2025	8	Non-freerider		19.79	14.756	13.744	19.79	3124.888	872.663	874.269	0	0	0	4872	19.79	1	4872
P180	2025	9	Non-freerider		18.782	13.268	14.314	18.782	2854.892	810.471	836.397	0	0	0	4502	18.782	1	4502
P181	2024	10	Non-freerider		30.64	17.2	23.92	30.64	2793.8	1795.84	500.2	1150.84	0	56.24	3883	30.64	1	3939.16
P181	2024	11	Non-freerider		31.28	18.72	NA	31.28	2980.04	1531.72	0	1391.84	2.64	0	3117	31.28	1	3120.16
P181	2024	12	Non-freerider		37.52	29.52	NA	37.52	3446.68	1970	0	1165.04	3.68	0	4248	37.52	1	4251.96
P181	2025	1	Non-freerider		41.2	39.28	NA	41.2	4923.52	3039.28	0	893.2	0.2	0	7069	41.2	1	7069.8
P181	2025	2	Non-freerider		42.32	38	NA	42.32	5134.6	3474	0	833.2	0.04	0	7775	42.32	1	7775.8
P181	2025	3	Non-freerider		34.56	29.04	NA	34.56	2927.16	1647.84	0	1351.28	4.24	0	3219	34.56	1	3223.72
P181	2025	4	Non-freerider		31.36	24.48	NA	31.36	2762.08	1596.48	0	1533.72	1.4	0	2823	31.36	1	2825.28
P181	2025	5	Non-freerider		33.52	19.28	NA	33.52	2799.4	1470.12	0	1955.24	4.12	0	2310	33.52	1	2314.76
P181	2025	6	Non-freerider		29.2	16.72	14.72	29.2	2749.24	1365.48	63.68	1580.36	8	12.28	2578	29.2	1	2597.64
P181	2025	7	Non-freerider		32.32	17.6	21.76	32.32	3155.64	1997.44	734.88	797.32	0.68	49.6	5040	32.32	1	5090.68
P181	2025	8	Non-freerider		34.32	16.96	23.28	34.32	3244.56	2021.72	807.72	622.88	0.56	32.44	5418	34.32	1	5451.12
P181	2025	9	Non-freerider		36.64	18.32	27.44	36.64	3219.64	2016.04	974.56	586.92	0	22.88	5600	36.64	1	5623.08
P182	2024	10	freerider (Daily)		0.244	0.118	0.17	0.244	37.971	5.189	0.244	0	0	0	43	0.244	1	43
P182	2024	11	freerider (Daily)		0.25	0.064	NA	0.25	46.897	0.604	0	0	0	0	48	0.25	1	48
P182	2024	12	freerider (Daily)		0.25	0.064	NA	0.25	54.427	0.631	0	0	0	0	55	0.25	1	55
P182	2025	1	freerider (Daily)		0.254	0.062	NA	0.254	59.692	0.714	0	0	0	0	60	0.254	1	60
P182	2025	2	freerider (Daily)		0.254	0.06	NA	0.254	45.948	0.589	0	0	0	0	47	0.254	1	47
P182	2025	3	freerider (Daily)		0.318	0.064	NA	0.318	38.1836	0.5972	0	0	0	0	39	0.318	1	39
P182	2025	4	freerider (Daily)		0.252	0.062	NA	0.252	34.23	0.613	0	0	0	0	35	0.252	1	35

P182	2025	5	freerider (Daily)		0.248	0.066	NA		0.248	30.26	0.602	0	0	0	0	31	0.248	1	31
P182	2025	6	freerider (Daily)		0.244	0.07	0	0.244	30.546	0.769	0	0	0	0	0	31	0.244	1	31
P182	2025	7	freerider (Daily)		0.246	0.074	0	0.246	25.188	0.641	0	0	0	0	0	26	0.246	1	26
P182	2025	8	freerider (Daily)		0.222	0.096	0	0.222	29.561	0.716	0	0	0	0	0	30	0.222	1	30
P182	2025	9	freerider (Daily)		0.224	0.066	0.064	0.224	31.427	0.626	0.076	0	0	0	0	32	0.224	1	32
P183	2024	10	Non-freerider	NA	NA	NA		7.67	0	0	0	0	0	0	0	1086	0	0	0
P183	2024	11	Non-freerider	NA	NA	NA		6.32	0	0	0	0	0	0	0	794	0	0	0
P183	2024	12	Non-freerider	NA	NA	NA		4.43	0	0	0	0	0	0	0	681	0	0	0
P183	2025	1	Non-freerider		4.922	1.434	NA	4.922	479.206	213.075	0	0	0	0	0	296	4.922	0	692
P183	2025	2	Non-freerider		5.048	1.482	NA	5.048	578.006	228.55	0	0	0	0	0	807	5.048	0	807
P183	2025	3	Non-freerider		5.036	1.544	NA	5.036	540.085	199.843	0	0	0	0	0	740	5.036	0	740
P183	2025	4	Non-freerider		6.796	2.812	NA	6.796	590.799	191.162	0	0	0	0	0	782	6.796	0	782
P183	2025	5	Non-freerider		5.72	1.25	NA	5.72	508.16	160.042	0	0	0	0	0	668	5.72	0	668
P183	2025	6	Non-freerider		8.856	2.61	7.612	8.856	896.714	185.499	152.114	0	0	0	0	1234	8.856	0	1234
P183	2025	7	Non-freerider		9.476	3.684	7.972	9.476	1171.874	207.502	344.71	0	0	0	0	1724	9.476	0	1724
P183	2025	8	Non-freerider		9.186	1.936	9.57	9.57	1123.024	189.464	378.455	0	0	0	0	1691	9.57	0	1691
P183	2025	9	Non-freerider		9.288	1.812	6.916	9.288	988.369	187.618	299.732	0	0	0	0	1476	9.288	0	1476
P184	2024	10	Non-freerider		2.158	0.686	0.676	2.158	43.471	22.264	3.25	0	0	0	0	69	2.158	0	69
P184	2024	11	Non-freerider		1.802	0.326	NA	1.802	50.57	23.369	0	0	0	0	0	74	1.802	0	74
P184	2024	12	Non-freerider		1.774	0.632	NA	1.774	55.792	25.984	0	0	0	0	0	82	1.774	0	82
P184	2025	1	Non-freerider		2.388	1.276	NA	2.388	69.554	27.38	0	0	0	0	0	97	2.388	0	97
P184	2025	2	Non-freerider		2.704	1.022	NA	2.704	62.857	24.858	0	0	0	0	0	88	2.704	0	88
P184	2025	3	Non-freerider		2.086	0.098	NA	2.086	52.881	19.921	0	0	0	0	0	73	2.086	0	73
P184	2025	4	Non-freerider		2.156	0.098	NA	2.156	56.342	20.521	0	0	0	0	0	77	2.156	0	77
P184	2025	5	Non-freerider		2	0.096	NA	2	54.097	19.653	0	0	0	0	0	74	2	0	74
P184	2025	6	Non-freerider		1.85	0.946	1.948	1.948	49.942	21.044	5.826	0	0	0	0	77	1.948	0	77
P184	2025	7	Non-freerider		1.932	0.48	1.198	1.932	40.472	22.481	11.237	0	0	0	0	74	1.932	0	74
P184	2025	8	Non-freerider		1.842	0.112	1.464	1.842	45.555	23.22	13.868	0	0	0	0	83	1.842	0	83
P184	2025	9	Non-freerider		2.116	0.216	1.752	2.116	56.731	25.974	14.521	0	0	0	0	97	2.116	0	97
P185	2024	10	Non-freerider		16.272	2.87	0	22.44	1021.268	176.933	0	0	0	0	0	1663	16.272	1	1198
P185	2024	11	Non-freerider		13.222	3.232	NA	13.222	1045.643	375.95	0	0	0	0	0	1422	13.222	1	1422
P185	2024	12	Non-freerider		6.014	3.62	NA	6.014	874.614	373.013	0	0	0	0	0	1248	6.014	1	1248
P185	2025	1	Non-freerider		4.974	3.642	NA	4.974	970.307	423.23	0	0	0	0	0	1394	4.974	1	1394
P185	2025	2	Non-freerider		5.566	5.206	NA	5.566	1066.392	443.472	0	0	0	0	0	1510	5.566	1	1510
P185	2025	3	Non-freerider		4.962	3.8	NA	4.962	838.433	316.961	0	0	0	0	0	1155	4.962	1	1155
P185	2025	4	Non-freerider		13.416	3.212	NA	13.416	981.79	307.456	0	0	0	0	0	1289	13.416	1	1289
P185	2025	5	Non-freerider		13.642	4.384	NA	13.642	1152.321	305.75	0	0	0	0	0	1458	13.642	1	1458
P185	2025	6	Non-freerider		22.136	9.498	26.916	26.916	2131.19	436.355	387.745	0	0	0	0	2955	26.916	1	2955
P185	2025	7	Non-freerider		22.886	11.416	25.762	25.762	2494.844	466.595	803.239	0	0	0	0	3765	25.762	1	3765
P185	2025	8	Non-freerider		25.826	10.514	23.906	25.826	2636.584	515.326	828.652	0	0	0	0	3981	25.826	1	3981
P185	2025	9	Non-freerider		22.122	8.974	21.852	22.122	2389.783	472.056	778.713	0	0	0	0	3641	22.122	1	3641
P186	2024	10	Non-freerider		8.02	2.398	7.936	8.79	783.7967	69.3199	125.5667	0	0	0	0	751	8.02	1	979
P186	2024	11	Non-freerider		7.53	1.434	NA	7.53	882.905	107.318	0	0	0	0	0	990	7.53	1	990
P186	2024	12	Non-freerider		5.044	1.686	NA	5.044	382.129	109.174	0	0	0	0	0	491	5.044	1	491
P186	2025	1	Non-freerider		6.048	1.714	NA	6.048	419.782	125.343	0	0	0	0	0	545	6.048	1	545
P186	2025	2	Non-freerider		6.282	1.918	NA	6.282	449.88	165.971	0	0	0	0	0	616	6.282	1	616
P186	2025	3	Non-freerider		5.814	1.584	NA	5.814	365.994	92.474	0	0	0	0	0	458	5.814	1	458
P186	2025	4	Non-freerider		7.102	1.45	NA	7.102	450.538	104.182	0	0	0	0	0	555	7.102	1	555
P186	2025	5	Non-freerider		8.162	1.102	NA	8.162	676.83	88.944	0	0	0	0	0	766	8.162	1	766
P186	2025	6	Non-freerider		8.424	2.568	8.41	8.424	1293.946	108.615	119.336	0	0	0	0	1522	8.424	1	1522
P186	2025	7	Non-freerider		8.806	4.94	8.642	8.806	1431.904	207.801	485.68	0	0	0	0	2125	8.806	1	2125
P186	2025	8	Non-freerider		9.104	3.936	10.092	10.092	1516.28	216.683	528.545	0	0	0	0	2262	10.092	1	2262
P186	2025	9	Non-freerider		9.12	3.652	8.196	9.12	1256.988	188.568	461.996	0	0	0	0	1908	9.12	1	1908
P187	2024	10	Non-freerider		22.418	5.34	20.244	22.418	1429.02	246.359	157.96	0	0	0	0	1833	22.418	1	1833
P187	2024	11	Non-freerider		15.602	5.134	NA	15.602	974.852	187.387	0	0	0	0	0	1162	15.602	1	1162
P187	2024	12	Non-freerider		11.304	2.104	NA	11.304	782.984	210.485	0	0	0	0	0	993	11.304	1	993
P187	2025	1	Non-freerider		8.968	4.324	NA	8.968	898.627	254.278	0	0	0	0	0	1153	8.968	1	1153
P187	2025	2	Non-freerider		11.582	4.274	NA	11.582	990.616	302.482	0	0	0	0	0	1293	11.582	1	1293
P187	2025	3	Non-freerider		12.074	7.024	NA	12.074	852.307	244.565	0	0	0	0	0	1097	12.074	1	1097
P187	2025	4	Non-freerider		14.376	3.692	NA	14.376	710.064	201.596	0	0	0	0	0	912	14.376	1	912
P187	2025	5	Non-freerider		18.422	2.922	NA	18.422	1027.683	198.984	0	0	0	0	0	1227	18.422	1	1227
P187	2025	6	Non-freerider		23.856	5.964	23.55	23.856	1595.237	281.73	121.561	0	0	0	0	1999	23.856	1	1999
P187	2025	7	Non-freerider		23.576	14.592	23.302	23.576	2517.264	700.974	531.811	0	0	0	0	3750	23.576	1	3750
P187	2025	8	Non-freerider		24.298	12.958	24.426	24.426	2438.757	565.324	487.308	0	0	0	0	3491	24.426	1	3491
P187	2025	9	Non-freerider		22.838	7.584	23.144	23.144	1717.603	419.532	324.16	0	0	0	0	2461	23.144	1	2461
P188	2024	10	Non-freerider		2.308	1.596	3.924	3.924	415.148	198.125	110.473	0	0	0	0	724	3.924	1	724
P188	2024	11	Non-freerider		3.166	4.714	NA	4.714	415.314	179.377	0	0	0	0	0	595	4.714	1	595
P188	2024	12	Non-freerider		5.386	2.372	NA	5.386	197.041	86.823	0	0	0	0	0	284	5.386	1	284
P188	2025	1	Non-freerider		6.238	2.268	NA	6.238	202.925	71.366	0	0	0	0	0	274	6.238	1	274
P188	2025	2	Non-freerider		3.252	2.194	NA	3.252	383.791	172.537	0	0	0	0	0	556	3.252	1	556
P188	2025	3	Non-freerider		6.312	6.23	NA	6.312	433.006	190.069	0	0	0	0	0	623	6.312	1	623
P188	2025	4	Non-freerider		5.832	6.392	NA	6.392	417.691	202.215	0	0	0	0	0	620	6.392	1	620
P188	2025	5	Non-freerider		4.754	1.942	NA	4.754	232.736	113.548	0	0	0	0	0	346	4.754	1	346
P188	2025	6	Non-freerider		2.306	1.756	1.858	2.306	480.676	148.878	5.071	0	0	0	0	635	2.306	1	635
P188	2025	7	Non-freerider		2.504	1.974	4.318	4.318	530.948	230.743	143.269	0	0	0	0	905	4.318	1	905
P188	2025	8	Non-freerider		3.266	1.958	2.906	3.266	604.684	267.147	152.67	0	0	0	0	1025	3.266	1	1025
P188	2025	9	Non-freerider		6.912	6.356	7.476	7.476	1166.808	630.282	312.105	0	0	0	0	2109	7.476	1	2109
P189	2024	10	Non-freerider		23.124	1.894	22.088	23.124	920.028	107.823	251.138	0	0	0	0	1279	23.124	1	1279
P189	2024	11	Non-freerider		15.232	5.372	NA	15.232	634.019	100.772	0	0	0	0	0	735	15.232	1	735
P189	2024	12	Non-freerider		8.184	4.296	NA	8.184	1115.537	447.675	0	0	0	0	0	1563	8.184	1	1563
P189	2025	1	Non-freerider		7.782	4.502	NA	7.782	1393.608	621.634	0	0	0	0	0	2015	7.782	1	2015
P189	2025	2	Non-freerider		8.068	4.014	NA	8.068	1088.485	528.34	0	0	0	0	0	1617	8.068	1	1617
P189	2025	3	Non-freerider		8.078	5.264	NA	8.078	797.061	390.402	0	0	0	0	0	1187	8.078	1	1187
P189	2025	4	Non-freerider		9.932	4.522	NA	9.932	809.571	367.768	0	0	0	0	0	1177	9.932	1	1177
P189	2025	5	Non-freerider		16.46	2.926	NA	16.46	1011.227	315.123	0	0	0	0	0	1326	16.46	1	1326
P189	2025	6	Non-freerider		25.826	1.298	20.356	25.826	868.481	274.294	109.517	0	0	0	0	1252	25.826	1	1252
P189	2025	7	Non-freerider		29.486	5.136	23.964	29.486	1465.952	348.299	593.111	0	0	0	0	2407	29.486	1	2407
P189	2025	8	Non-freerider		18.972	10.242	21.846	21.846	1706.265	486.253	546.883	0	0	0	0	2739	21.846	1	2739
P189	2025	9	Non-freerider		29.004	9.3	29.65	29.65	1705.368	543.617	690.607	0	0	0	0	2940	29.65	1	2940
P190	2024	10	Non-freerider		11.956	3.008	11.926	11.956	1644.662	199.594	476.826	0	0	0	0	2321	11.956	1	2321
P190	2024	11	Non-freerider		10.458	1.092	NA	10.458	1555.908	178.769	0	0	0	0	0	1735	10.458	1	1735
P190	2024	12	Non-freerider		8.668	1.464	NA	8.668	1342.015	195.361	0	0	0	0	0	1537	8.668	1	1537
P190	2025	1	Non-freerider		8.138	1.482	NA	8.138	1380.702	180.427	0	0	0	0	0	1561	8.138	1	1561
P190	2025	2	Non-freerider		9.692	2.176	NA	9.692	1662.309	206.089	0	0	0	0	0	1868	9.692	1	1868
P190	2025	3	Non-freerider		7.932	1.306	NA	7.932	1252.567	154.785	0	0	0	0	0	1407	7.932	1	1407

P190	2025	4	Non-freerider		8.436	0.972	NA		8.436	1292.269	158.323	0	0	0	0	1451	8.436	1	1451
P190	2025	5	Non-freerider		9.592	2.676	NA		9.592	1435.919	189.406	0	0	0	0	1625	9.592	1	1625
P190	2025	6	Non-freerider		10.922	2.594		11.348	11.348	1681.266	214.938	25.894	0	0	0	1922	11.348	1	1922
P190	2025	7	Non-freerider		10.936	1.362		11.61	11.61	1468.701	180.255	493.606	0	0	0	2143	11.61	1	2143
P190	2025	8	Non-freerider		11.924	3.174		12.398	12.398	1687.988	222.268	584.134	0	0	0	2494	12.398	1	2494
P190	2025	9	Non-freerider		11.3	1.242		12.684	12.684	1496.189	174.274	554.345	0	0	0	2225	12.684	1	2225
P191	2024	10	Non-freerider		32.48	15.2		29.6	32.48	4351.32	1093.84	768.16	0	0	0	6213	32.48	1	6213
P191	2024	11	Non-freerider		24.08	8.16	NA		24.08	2328.88	701	0	0	0	0	3030	24.08	1	3030
P191	2024	12	Non-freerider		11.44	10	NA		11.44	1747.84	663	0	0	0	0	2411	11.44	1	2411
P191	2025	1	Non-freerider		14.48	12.4	NA		14.48	2072.8	843.16	0	0	0	0	2916	14.48	1	2916
P191	2025	2	Non-freerider		12.8	12.48	NA		12.8	2004.28	805.12	0	0	0	0	2809	12.8	1	2809
P191	2025	3	Non-freerider		12.96	10.88	NA		12.96	1475.56	562.32	0	0	0	0	2038	12.96	1	2038
P191	2025	4	Non-freerider		15.28	9.68	NA		15.28	1470.12	532.84	0	0	0	0	2003	15.28	1	2003
P191	2025	5	Non-freerider		16.56	8	NA		16.56	1710.6	474.72	0	0	0	0	2185	16.56	1	2185
P191	2025	6	Non-freerider		35.36	16.16		43.76	43.76	2683.2	602.32	372.72	0	0	0	3658	43.76	1	3658
P191	2025	7	Non-freerider		39.52	22.88		50.8	50.8	4374	1242.16	1578.2	0	0	0	7194	50.8	1	7194
P191	2025	8	Non-freerider		40.48	22.72		39.68	40.48	2886.2	708.24	1153.04	0	0	0	4747	40.48	1	4747
P191	2025	9	Non-freerider		33.6	27.68		41.36	41.36	2766.84	890.84	1194.6	0	0	0	4852	41.36	1	4852
P192	2024	10	Non-freerider		3.992	1.918		3.878	3.992	356.825	83.684	68.765	0	0	0	509	3.992	1	509
P192	2024	11	Non-freerider		4.172	3.546	NA		4.172	377.356	157.197	0	0	0	0	535	4.172	1	535
P192	2024	12	Non-freerider		3.442	4.438	NA		4.438	239.073	80.684	0	0	0	0	320	4.438	1	320
P192	2025	1	Non-freerider		4.146	4.028	NA		4.146	345.752	138.148	0	0	0	0	484	4.146	1	484
P192	2025	2	Non-freerider		4.354	4.268	NA		4.354	414.676	239.012	0	0	0	0	654	4.354	1	654
P192	2025	3	Non-freerider		3.084	4.372	NA		4.372	299.094	157.855	0	0	0	0	457	4.372	1	457
P192	2025	4	Non-freerider		4.202	4.288	NA		4.288	278.796	99.633	0	0	0	0	378	4.288	1	378
P192	2025	5	Non-freerider		4.352	3.162	NA		4.352	262.164	47.841	0	0	0	0	310	4.352	1	310
P192	2025	6	Non-freerider		4.124	1.608		3.054	4.124	305.66	50.644	38.982	0	0	0	395	4.124	1	395
P192	2025	7	Non-freerider		4.694	3.194		4.89	4.89	420.606	82.587	126.303	0	0	0	629	4.89	1	629
P192	2025	8	Non-freerider		4.208	1.722		4.63	4.63	487.695	93.85	135.996	0	0	0	718	4.63	1	718
P192	2025	9	Non-freerider		4.36	2.13		3.892	4.36	413.079	100.038	128.786	0	0	0	642	4.36	1	642
P193	2024	10	Non-freerider	NA	NA	NA			15.75	0	0	0	0	0	0	2880	0	1	0
P193	2024	11	Non-freerider		15.936	5.4	NA		15.936	1053.555	144.474	0	0	0	0	608	15.936	1	1198
P193	2024	12	Non-freerider		8.692	4.616	NA		8.692	1128.054	253.083	0	0	0	0	1381	8.692	1	1381
P193	2025	1	Non-freerider		8.126	4.52	NA		8.126	1181.167	301.802	0	0	0	0	1483	8.126	1	1483
P193	2025	2	Non-freerider		11.218	4.804	NA		11.218	1341.989	343.244	0	0	0	0	1685	11.218	1	1685
P193	2025	3	Non-freerider		9.828	5.324	NA		9.828	1098.267	241.476	0	0	0	0	1340	9.828	1	1340
P193	2025	4	Non-freerider		10.858	4.154	NA		10.858	1115.679	238.402	0	0	0	0	1354	10.858	1	1354
P193	2025	5	Non-freerider		12.666	4.368	NA		12.666	1388.529	230.207	0	0	0	0	1619	12.666	1	1619
P193	2025	6	Non-freerider		15.05	7.066		12.582	15.05	1820.554	252.609	109.714	0	0	0	2183	15.05	1	2183
P193	2025	7	Non-freerider		15.538	11.382		14.966	15.538	2067.198	342.24	595.24	0	0	0	3005	15.538	1	3005
P193	2025	8	Non-freerider		14.922	15.326		15.548	15.548	1913.636	332.503	625.747	0	0	0	2872	15.548	1	2872
P193	2025	9	Non-freerider		14.676	7.494		14.896	14.896	2039.45	396.371	647.123	0	0	0	3083	14.896	1	3083
P194	2024	10	Non-freerider	NA	NA	NA			8.48	0	0	0	0	0	0	1701	0	0	0
P194	2024	11	Non-freerider	NA	NA	NA			7.97	0	0	0	0	0	0	1480	0	0	0
P194	2024	12	Non-freerider		6.872	3.626	NA		7.48	713.35	152.407	0	0	0	0	281	6.872	0	866
P194	2025	1	Non-freerider		7.03	2.87	NA		7.03	922.207	212.301	0	0	0	0	1135	7.03	0	1135
P194	2025	2	Non-freerider		7.224	2.884	NA		7.224	1030.112	205.995	0	0	0	0	1236	7.224	0	1236
P194	2025	3	Non-freerider		7.158	2.796	NA		7.158	1034.668	216.855	0	0	0	0	1252	7.158	0	1252
P194	2025	4	Non-freerider		6.828	2.948	NA		6.828	1125.571	255.477	0	0	0	0	1381	6.828	0	1381
P194	2025	5	Non-freerider		7.336	5.904	NA		7.336	1012.388	256.503	0	0	0	0	1269	7.336	0	1269
P194	2025	6	Non-freerider		6.882	3.068		2.896	6.882	1100.977	286.64	29.191	0	0	0	1417	6.882	0	1417
P194	2025	7	Non-freerider		7.684	4.082		4.644	7.684	1273.8565	442.5782	191.544	0	0	0	1908	7.684	0	1908
P194	2025	8	Non-freerider		7.878	4.52		4.288	7.878	1197.708	429.193	173.347	0	0	0	1800	7.878	0	1800
P194	2025	9	Non-freerider		8.058	4.624		4.566	8.058	1317.127	449.131	189.951	0	0	0	1956	8.058	0	1956
P195	2024	10	Non-freerider		14.15	5.536		0	16.06	994.266	141.936	0	0	0	0	2220	14.15	1	1136
P195	2024	11	Non-freerider		14.752	6.844	NA		14.752	2407.112	422.437	0	0	0	0	2830	14.752	1	2830
P195	2024	12	Non-freerider		14.36	5.712	NA		14.36	1951.188	375.695	0	0	0	0	2327	14.36	1	2327
P195	2025	1	Non-freerider		11.098	4.33	NA		11.098	1447.098	333.778	0	0	0	0	1781	11.098	1	1781
P195	2025	2	Non-freerider		8.754	4.566	NA		8.754	1176.215	307.366	0	0	0	0	1484	8.754	1	1484
P195	2025	3	Non-freerider		7.312	4.322	NA		7.312	800.705	198.129	0	0	0	0	999	7.312	1	999
P195	2025	4	Non-freerider		9.784	3.28	NA		9.784	923.456	191.296	0	0	0	0	1115	9.784	1	1115
P195	2025	5	Non-freerider		11.092	5.14	NA		11.092	1443.746	199.891	0	0	0	0	1644	11.092	1	1644
P195	2025	6	Non-freerider		12.556	10.936		12.268	12.556	1825.938	292.143	252.724	0	0	0	2371	12.556	1	2371
P195	2025	7	Non-freerider		15.188	10.784		14.332	15.188	2024.441	363.97	646.283	0	0	0	3035	15.188	1	3035
P195	2025	8	Non-freerider		13.306	11.41		13.008	13.306	1805.555	355.938	650.698	0	0	0	2812	13.306	1	2812
P195	2025	9	Non-freerider		12.438	9.848		12.35	12.438	1697.515	318.503	569.79	0	0	0	2586	12.438	1	2586
P196	2024	10	Non-freerider		69.36	9.76		65.04	69.36	6285.84	1913.56	878.76	0	0	0	9078	69.36	1	9078
P196	2024	11	Non-freerider		66.4	9.2	NA		66.4	8132.48	1936.6	0	0	0	0	10069	66.4	1	10069
P196	2024	12	Non-freerider		67.2	9.28	NA		67.2	3107.16	800.28	0	0	0	0	3907	67.2	1	3907
P196	2025	1	Non-freerider		1.28	0.64	NA		1.28	277.48	111.76	0	0	0	0	389	1.28	1	389
P196	2025	2	Non-freerider		1.28	0.64	NA		1.28	286.76	130.2	0	0	0	0	417	1.28	1	417
P196	2025	3	Non-freerider		67.84	9.52	NA		67.84	5158.52	1220.96	0	0	0	0	6379	67.84	1	6379
P196	2025	4	Non-freerider		70.32	9.92	NA		70.32	9123.48	1897.52	0	0	0	0	11021	70.32	1	11021
P196	2025	5	Non-freerider		69.76	10.08	NA		69.76	8084.92	2091	0	0	0	0	10176	69.76	1	10176
P196	2025	6	Non-freerider		71.92	31.2	NA		71.92	11728.48	1915.32	0	0	0	0	13644	71.92	1	13644
P196	2025	7	Non-freerider		66.64	20.56		63.6	66.64	6919.88	1810.52	1624.24	0	0	0	10355	66.64	1	10355
P196	2025	8	Non-freerider		73.68	10.64		72.72	73.68	7997.12	1813.76	2523.44	0	0	0	12334	73.68	1	12334
P196	2025	9	Non-freerider		67.04	10.56		65.76	67.04	6788.52	1945.28	1026.84	0	0	0	9761	67.04	1	9761
P197	2024	10	Non-freerider		29.28	14.8		18.72	29.28	4139.28	912.88	650.2	0	0	0	5702	29.28	1	5702
P197	2024	11	Non-freerider		21.28	8.64	NA		21.28	2280.64	599.76	0	0	0	0	2880	21.28	1	2880
P197	2024	12	Non-freerider		19.84	19.36	NA		19.84	1487.12	757.08	0	0	0	0	2244	19.84	1	2244
P197	2025	1	Non-freerider		26.96	28.16	NA		28.16	2792.16	1473.68	0	0	0	0	4266	28.16	1	4266
P197	2025	2	Non-freerider		27.12	24.48	NA		27.12	4044.68	2651	0	0	0	0	6696	27.12	1	6696
P197	2025	3	Non-freerider		20.88	19.84	NA		20.88	2097.08	2393.16	0	0	0	0	4490	20.88	1	4490
P197	2025	4	Non-freerider		24.64	23.76	NA		24.64	1728.6	1398.32	0	0	0	0	3127	24.64	1	3127
P197	2025	5	Non-freerider		23.68	11.04	NA		23.68	1660.4	452.72	0	0	0	0	2113	23.68	1	2113
P197	2025	6	Non-freerider		33.44	17.84		20.08	33.44	2812.96	511.32	355.04	0	0	0	3679	33.44	1	3679
P197	2025	7	Non-freerider		35.12	24.96		20.96	35.12	4200.32	843.08	1121.84	0	0	0	6165	35.12	1	6165
P197	2025	8	Non-freerider		29.52	16.24		23.2	29.52	4128	1162.44	1119.76	0	0	0	6410	29.52	1	6410
P197	2025	9	Non-freerider		26.08	17.44		22.64	26.08	2344.8	629.92	829.44	0	0	0	3804	26.08	1	3804
P198	2024	10	Non-freerider		5.658	0		0	6.41	21.259	0	0	0	0	0	841	5.658	1	21
P198	2024	11	Non-freerider		5.448	1.884	NA		5.448	732.604	99.8874	0	0	0	0	832	5.448	1	832
P198	2024	12	Non-freerider		5.888	2.018	NA		5.888	579.318	91.911	0	0	0	0	671	5.888	1	671
P198	2025	1	Non-freerider		5.118	1.946	NA		5.118	549.69	104.373	0	0	0	0	654	5.118	1	654
P198	2025	2	Non-freerider		4.882	1.722	NA		4.882	626.09	95.369	0	0	0	0	721	4.882	1	721

P198	2025	3	Non-freerider	5.264	1.45	NA	5.264	523.111	72.336	0	0	0	0	595	5.264	1	595
P198	2025	4	Non-freerider	6.15	2.54	NA	6.15	728.266	185.225	0	0	0	0	913	6.15	1	913
P198	2025	5	Non-freerider	4.434	1.356	NA	4.434	661.227	101.154	0	0	0	0	762	4.434	1	762
P198	2025	6	Non-freerider	6.18	2.442	7.154	7.154	1112.167	216.749	262.503	0	0	0	1591	7.154	1	1591
P198	2025	7	Non-freerider	5.084	2.252	5.38	5.38	908.695	211.169	306.614	0	0	0	1426	5.38	1	1426
P198	2025	8	Non-freerider	5.586	2.536	6.834	6.834	1049.707	237.946	341.239	0	0	0	1629	6.834	1	1629
P198	2025	9	Non-freerider	5.69	2.066	5.986	5.986	897.211	197.992	324.169	0	0	0	1419	5.986	1	1419
P199	2024	10	freerider (Daily)	8.242	26.666	2.864	26.666	917.471	2033.704	29.388	0	0	0	128	26.666	1	2981
P199	2024	11	freerider (Daily)	5.04	24.786	NA	24.786	774.069	1826.089	0	0	0	0	2600	24.786	1	2600
P199	2024	12	freerider (Daily)	4.558	24.446	NA	24.446	821.759	1862.413	0	0	0	0	2684	24.446	1	2684
P199	2025	1	freerider (Daily)	14.7	23.664	NA	23.664	938.358	2000.739	0	0	0	0	2939	23.664	1	2939
P199	2025	2	freerider (Daily)	4.018	23.832	NA	23.832	880.998	1864.427	0	0	0	0	2745	23.832	1	2745
P199	2025	3	freerider (Daily)	4.708	23.428	NA	23.428	805.399	1724.081	0	0	0	0	2529	23.428	1	2529
P199	2025	4	freerider (Daily)	6.954	24.314	NA	24.314	826.941	2189.343	0	0	0	0	3016	24.314	1	3016
P199	2025	5	freerider (Daily)	7.446	23.418	NA	23.418	760.539	2026.67	0	0	0	0	2787	23.418	1	2787
P199	2025	6	freerider (Daily)	7.72	24.132	3.022	24.132	620.528	1990.26	40.939	0	0	0	2652	24.132	1	2652
P199	2025	7	freerider (Daily)	8.172	24.948	3.624	24.948	1152.7696	2398.131	147.5335	0	0	0	3698	24.948	1	3698
P199	2025	8	freerider (Daily)	8.622	26.126	3.412	26.126	1125.232	2321.366	154.127	0	0	0	3601	26.126	1	3601
P199	2025	9	freerider (Daily)	7.564	25.776	2.76	25.776	1147.427	2413.452	149.608	0	0	0	3710	25.776	1	3710
P200	2024	10	Non-freerider	33.44	21.68	32.8	33.44	4943.96	966.48	1184.36	0	0	0	7095	33.44	1	7095
P200	2024	11	Non-freerider	28.56	17.44	NA	28.56	4406.2	814.92	0	0	0	0	5221	28.56	1	5221
P200	2024	12	Non-freerider	21.84	14.24	NA	21.84	2918.32	774.28	0	0	0	0	3693	21.84	1	3693
P200	2025	1	Non-freerider	20.8	14.72	NA	20.8	2893.36	871.88	0	0	0	0	3765	20.8	1	3765
P200	2025	2	Non-freerider	23.76	14.4	NA	23.76	3539.2	953.2	0	0	0	0	4492	23.76	1	4492
P200	2025	3	Non-freerider	22.96	13.84	NA	22.96	3244.8	773	0	0	0	0	4018	22.96	1	4018
P200	2025	4	Non-freerider	24.48	13.52	NA	24.48	3627.48	835.52	0	0	0	0	4463	24.48	1	4463
P200	2025	5	Non-freerider	28.32	14.88	NA	28.32	4332.08	749.84	0	0	0	0	5082	28.32	1	5082
P200	2025	6	Non-freerider	34.48	20.64	32.24	34.48	5365.6	855	522.2	0	0	0	6743	34.48	1	6743
P200	2025	7	Non-freerider	36.88	27.04	36	36.88	5684.32	1119.84	2055.12	0	0	0	8859	36.88	1	8859
P200	2025	8	Non-freerider	29.92	22.08	31.04	31.04	5776.76	1327.96	1956.68	0	0	0	9061	31.04	1	9061
P200	2025	9	Non-freerider	29.52	22.64	32.16	32.16	4144.16	1002.16	1598.36	0	0	0	6745	32.16	1	6745
P201	2024	10	Non-freerider	10.106	3.258	10.476	10.476	1436.44	168.862	148.03	0	0	0	1753	10.476	1	1753
P201	2024	11	Non-freerider	8.63	1.1	NA	8.63	625.123	80.816	0	0	0	0	706	8.63	1	706
P201	2024	12	Non-freerider	3.812	2.036	NA	3.812	360.515	163.553	0	0	0	0	524	3.812	1	524
P201	2025	1	Non-freerider	2.354	1.954	NA	2.354	424.706	208.97	0	0	0	0	634	2.354	1	634
P201	2025	2	Non-freerider	2.244	1.46	NA	2.244	328.245	131.105	0	0	0	0	459	2.244	1	459
P201	2025	3	Non-freerider	4.66	1.42	NA	4.66	357.669	89.927	0	0	0	0	448	4.66	1	448
P201	2025	4	Non-freerider	9.19	1.69	NA	9.19	897.537	94.18	0	0	0	0	992	9.19	1	992
P201	2025	5	Non-freerider	9.58	2.534	NA	9.58	1378.766	134.727	0	0	0	0	1513	9.58	1	1513
P201	2025	6	Non-freerider	10.55	8.116	10.776	10.776	2517.612	714.051	478.124	0	0	0	3710	10.776	1	3710
P201	2025	7	Non-freerider	11.778	6.042	11.656	11.778	1974.443	651.001	590.784	0	0	0	3216	11.778	1	3216
P201	2025	8	Non-freerider	11.488	5.572	11.652	11.652	1901.055	456.927	626.055	0	0	0	2984	11.652	1	2984
P201	2025	9	Non-freerider	9.906	8.432	10.584	10.584	1646.239	397.025	547.196	0	0	0	2590	10.584	1	2590
P202	2024	10	Non-freerider	14.098	3.5	0	14.098	250.5649	26.2707	0	0	0	0	1803	14.098	1	277
P202	2024	11	Non-freerider	14.526	5.084	NA	14.526	1162.274	237.411	0	0	0	0	1400	14.526	1	1400
P202	2024	12	Non-freerider	9.378	6.1	NA	9.378	809.724	249.878	0	0	0	0	1060	9.378	1	1060
P202	2025	1	Non-freerider	8.886	7.686	NA	8.886	766.636	307.374	0	0	0	0	1074	8.886	1	1074
P202	2025	2	Non-freerider	10.652	6.428	NA	10.652	920.715	317.336	0	0	0	0	1238	10.652	1	1238
P202	2025	3	Non-freerider	9.846	5.712	NA	9.846	794.518	250.458	0	0	0	0	1045	9.846	1	1045
P202	2025	4	Non-freerider	12.442	5.89	NA	12.442	889.648	235.815	0	0	0	0	1125	12.442	1	1125
P202	2025	5	Non-freerider	17.31	5.534	NA	17.31	1237.432	218.678	0	0	0	0	1456	17.31	1	1456
P202	2025	6	Non-freerider	18.196	12.28	18.392	18.392	1993.543	378.97	234.857	0	0	0	2607	18.392	1	2607
P202	2025	7	Non-freerider	18.66	13.464	19.366	19.366	1884.111	376.738	727.858	0	0	0	2989	19.366	1	2989
P202	2025	8	Non-freerider	18.534	12.814	19.72	19.72	1740.815	373.345	694.715	0	0	0	2809	19.72	1	2809
P202	2025	9	Non-freerider	17.556	11.848	18.452	18.452	1654.913	387.219	732.497	0	0	0	2775	18.452	1	2775
P203	2024	10	Non-freerider	10.246	1.724	10.236	10.246	525.353	71.791	50.015	0	0	0	647	10.246	1	647
P203	2024	11	Non-freerider	6.07	1.436	NA	6.07	278.654	46.151	0	0	0	0	325	6.07	1	325
P203	2024	12	Non-freerider	7.322	2.754	NA	7.322	261.56	52.733	0	0	0	0	314	7.322	1	314
P203	2025	1	Non-freerider	4.804	2.502	NA	4.804	289.69	51.718	0	0	0	0	341	4.804	1	341
P203	2025	2	Non-freerider	4.186	1.756	NA	4.186	305.037	88.001	0	0	0	0	393	4.186	1	393
P203	2025	3	Non-freerider	6.312	2.204	NA	6.312	284.165	83.951	0	0	0	0	368	6.312	1	368
P203	2025	4	Non-freerider	6.35	1.33	NA	6.35	385.115	121.021	0	0	0	0	506	6.35	1	506
P203	2025	5	Non-freerider	7.98	1.152	NA	7.98	375.243	93.026	0	0	0	0	468	7.98	1	468
P203	2025	6	Non-freerider	9.446	3.306	3.17	9.446	462.479	77.326	25.663	0	0	0	565	9.446	1	565
P203	2025	7	Non-freerider	12.274	7.11	10.974	12.274	1025.751	154.989	203.583	0	0	0	1384	12.274	1	1384
P203	2025	8	Non-freerider	12.832	7.366	11.19	12.832	666.462	105.953	114.777	0	0	0	887	12.832	1	887
P203	2025	9	Non-freerider	11.196	4.488	8.66	11.196	537.381	67.656	72.559	0	0	0	678	11.196	1	678
P204	2024	10	Non-freerider	1.52	0.88	1.52	1.52	179.72	51.28	44.88	0	0	0	276	1.52	0	276
P204	2024	11	Non-freerider	1.44	0.48	NA	1.44	152.72	33.8	0	0	0	0	187	1.44	0	187
P204	2024	12	Non-freerider	1.84	0.64	NA	1.84	139.48	46.32	0	0	0	0	186	1.84	0	186
P204	2025	1	Non-freerider	1.68	1.28	NA	1.68	260.8	120.24	0	0	0	0	381	1.68	0	381
P204	2025	2	Non-freerider	1.2	0.8	NA	1.2	121.56	78.8	0	0	0	0	200	1.2	0	200
P204	2025	3	Non-freerider	1.2	0.96	NA	1.2	71.52	42.4	0	0	0	0	114	1.2	0	114
P204	2025	4	Non-freerider	0.88	0.8	NA	0.88	96.36	54.16	0	0	0	0	151	0.88	0	151
P204	2025	5	Non-freerider	1.44	1.04	NA	1.44	207.64	78.64	0	0	0	0	286	1.44	0	286
P204	2025	6	Non-freerider	4.16	2.32	4.96	4.96	669.96	265.72	63.36	0	0	0	999	4.96	0	999
P204	2025	7	Non-freerider	6.72	4.16	6.64	6.72	615.2	302.8	155.36	0	0	0	1073	6.72	0	1073
P204	2025	8	Non-freerider	4.24	4.32	4.16	4.32	181.48	148.52	63	0	0	0	393	4.32	0	393
P204	2025	9	Non-freerider	4.32	2.16	4.64	4.64	225.32	121.8	83.84	0	0	0	431	4.64	0	431
P205	2024	10	Non-freerider	5.924	4.208	5.404	5.924	281.771	85.857	35.893	0	0	0	404	5.924	0	404
P205	2024	11	Non-freerider	5.762	1.446	NA	5.762	319.028	125.506	0	0	0	0	445	5.762	0	445
P205	2024	12	Non-freerider	1.528	1.486	NA	1.528	189.642	90.644	0	0	0	0	280	1.528	0	280
P205	2025	1	Non-freerider	1.674	0.384	NA	1.674	179.162	80.888	0	0	0	0	260	1.674	0	260
P205	2025	2	Non-freerider	2.042	0.654	NA	2.042	187.889	84.68	0	0	0	0	273	2.042	0	273
P205	2025	3	Non-freerider	1.62	0.268	NA	1.62	88.271	16.364	0	0	0	0	105	1.62	0	105
P205	2025	4	Non-freerider	1.56	0.308	NA	1.56	59.081	20.595	0	0	0	0	80	1.56	0	80
P205	2025	5	Non-freerider	2.878	0.114	NA	2.878	60.724	14.923	0	0	0	0	76	2.878	0	76
P205	2025	6	Non-freerider	6.016	0.414	0.058	6.016	106.764	18.58	0.226	0	0	0	126	6.016	0	126
P205	2025	7	Non-freerider	6.366	2.494	5.484	6.366	109.177	13.629	9.876	0	0	0	133	6.366	0	133
P205	2025	8	Non-freerider	6.232	0.102	6.284	6.284	65.162	13.515	11.13	0	0	0	90	6.284	0	90
P205	2025	9	Non-freerider	3.316	0.05	0.144	3.316	35.163	11.632	4.497	0	0	0	51	3.316	0	51
P206	2024	10	Non-freerider	NA	NA	NA	14.96	0	0	0	0	0	0	2651	0	1	0
P206	2024	11	Non-freerider	NA	NA	NA	18.82	0	0	0	0	0	0	2104	0	1	0
P206	2024	12	Non-freerider	NA	NA	NA	19.74	0	0	0	0	0	0	3341	0	1	0
P206	2025	1	Non-freerider	NA	NA	NA	20.02	0	0	0	0	0	0	3247	0	1	0

P206	2025	2	Non-freerider	NA	NA	NA		20.9	0	0	0	0	0	0	3910	0	1	0
P206	2025	3	Non-freerider	NA	NA	NA		16.43	0	0	0	0	0	0	2402	0	1	0
P206	2025	4	Non-freerider	NA	NA	NA		19.48	0	0	0	0	0	0	2136	0	1	0
P206	2025	5	Non-freerider		14.79	4.302	NA	16.64	632.543	140.401	0	0	0	0	1187	14.79	1	773
P206	2025	6	Non-freerider		14.102	8	10.29	14.102	2109.749	448.262	111.725	0	0	0	2670	14.102	1	2670
P206	2025	7	Non-freerider		15.144	7.08	15.862	15.862	2301.738	648.282	737.011	0	0	0	3687	15.862	1	3687
P206	2025	8	Non-freerider		14.572	7.892	14.562	14.572	2179.96	519.497	784.569	0	0	0	3484	14.572	1	3484
P206	2025	9	Non-freerider		15.232	6.952	15.998	15.998	2353.298	551.885	732.315	0	0	0	3637	15.998	1	3637
P207	2024	10	Non-freerider	NA	NA	NA		19.66	0	0	0	0	0	0	3536	0	1	0
P207	2024	11	Non-freerider	NA	NA	NA		17.55	0	0	0	0	0	0	2712	0	1	0
P207	2024	12	Non-freerider	NA	NA	NA		13.99	0	0	0	0	0	0	1888	0	1	0
P207	2025	1	Non-freerider	NA	NA	NA		9.43	0	0	0	0	0	0	1405	0	1	0
P207	2025	2	Non-freerider	NA	NA	NA		9.26	0	0	0	0	0	0	1809	0	1	0
P207	2025	3	Non-freerider		10.638	7.042	NA	10.638	240.171	50.583	0	0	0	0	1328	10.638	1	291
P207	2025	4	Non-freerider		14.47	8.084	NA	14.47	1618.831	332.641	0	0	0	0	1951	14.47	1	1951
P207	2025	5	Non-freerider		17.848	7.538	NA	17.848	2359.327	361.189	0	0	0	0	2721	17.848	1	2721
P207	2025	6	Non-freerider		19.746	13.1	18.858	19.746	2803.04	455.103	246.981	0	0	0	3505	19.746	1	3505
P207	2025	7	Non-freerider		22.324	16.556	21.424	22.324	2679.343	768.569	1022.525	0	0	0	4470	22.324	1	4470
P207	2025	8	Non-freerider		21.06	17.434	20.336	21.06	2969.029	809.841	1069.246	0	0	0	4848	21.06	1	4848
P207	2025	9	Non-freerider		20.066	16.4	19.52	20.066	2497.142	641.532	957.521	0	0	0	4096	20.066	1	4096
P208	2024	10	Non-freerider		12.8	7.04	10.4	12.8	1066.56	401.84	205.2	0	0	0	1674	12.8	1	1674
P208	2024	11	Non-freerider		12.32	6.08	NA	12.32	1161.84	342.32	0	0	0	0	1504	12.32	1	1504
P208	2024	12	Non-freerider		10.24	3.2	NA	10.24	917.92	320.08	0	0	0	0	1238	10.24	1	1238
P208	2025	1	Non-freerider		11.68	3.04	NA	11.68	1292.4	346.16	0	0	0	0	1639	11.68	1	1639
P208	2025	2	Non-freerider		9.6	3.36	NA	9.6	1074.48	456.08	0	0	0	0	1531	9.6	1	1531
P208	2025	3	Non-freerider		9.92	5.44	NA	9.92	803.36	257.2	0	0	0	0	1061	9.92	1	1061
P208	2025	4	Non-freerider		8	2.72	NA	8	838.96	246.16	0	0	0	0	1085	8	1	1085
P208	2025	5	Non-freerider		16.96	7.68	NA	16.96	1353.36	318.56	0	0	0	0	1672	16.96	1	1672
P208	2025	6	Non-freerider		24.16	10.24	12	24.16	1746.96	498	23.92	0	0	0	2269	24.16	1	2269
P208	2025	7	Non-freerider		28.16	12.96	27.36	28.16	2110.24	773.28	548.16	0	0	0	3432	28.16	1	3432
P208	2025	8	Non-freerider		27.68	14.72	27.84	27.84	2179.68	762	518.16	0	0	0	3460	27.84	1	3460
P208	2025	9	Non-freerider		25.92	12.8	22.88	25.92	1675.68	491.28	342.48	0	0	0	2509	25.92	1	2509
P209	2024	10	Non-freerider		5.378	0.6	3.964	5.378	323.565	34.666	108.81	0	0	0	467	5.378	1	467
P209	2024	11	Non-freerider		6.544	3.15	NA	6.544	282.435	83.574	0	0	0	0	366	6.544	1	366
P209	2024	12	Non-freerider		8.06	0.402	NA	8.06	198.965	38.5	0	0	0	0	237	8.06	1	237
P209	2025	1	Non-freerider		9.492	2.918	NA	9.492	529.576	92.242	0	0	0	0	622	9.492	1	622
P209	2025	2	Non-freerider		9.122	6.6	NA	9.122	721.984	492.2	0	0	0	0	1214	9.122	1	1214
P209	2025	3	Non-freerider		8.506	2.404	NA	8.506	266.436	75.44	0	0	0	0	342	8.506	1	342
P209	2025	4	Non-freerider		4.948	3.564	NA	4.948	216.653	71.923	0	0	0	0	289	4.948	1	289
P209	2025	5	Non-freerider		5.436	0.548	NA	5.436	417.851	61.952	0	0	0	0	480	5.436	1	480
P209	2025	6	Non-freerider		6.204	1.61	4.87	6.204	476.723	69.97	43.59	0	0	0	590	6.204	1	590
P209	2025	7	Non-freerider		6.39	2.006	6.756	6.756	671.286	151.881	204.055	0	0	0	1027	6.756	1	1027
P209	2025	8	Non-freerider		6.26	2.276	6.358	6.358	672.005	190.66	213.083	0	0	0	1076	6.358	1	1076
P209	2025	9	Non-freerider		6.406	2.718	5.68	6.406	542.804	177.868	142.257	0	0	0	863	6.406	1	863
P210	2024	10	Non-freerider		3.624	1.25	0	5.71	166.131	46.654	0	0	0	0	448	3.624	0	213
P210	2024	11	Non-freerider		3.096	1.366	NA	3.096	360.947	142.543	0	0	0	0	503	3.096	0	503
P210	2024	12	Non-freerider		3.826	1.26	NA	3.826	371.805	143.451	0	0	0	0	515	3.826	0	515
P210	2025	1	Non-freerider		3.476	1.592	NA	3.476	407.434	173.893	0	0	0	0	581	3.476	0	581
P210	2025	2	Non-freerider		2.984	1.558	NA	2.984	391.543	163.836	0	0	0	0	555	2.984	0	555
P210	2025	3	Non-freerider		3	1.448	NA	3	372.857	136.256	0	0	0	0	509	3	0	509
P210	2025	4	Non-freerider		3.226	1.056	NA	3.226	392.598	143.775	0	0	0	0	536	3.226	0	536
P210	2025	5	Non-freerider		3.272	1.078	NA	3.272	365.938	139.022	0	0	0	0	505	3.272	0	505
P210	2025	6	Non-freerider		4.632	2.054	3.428	4.632	422.406	142.791	56.735	0	0	0	622	4.632	0	622
P210	2025	7	Non-freerider		4.83	3.108	3.622	4.83	538.16	180.85	174.262	0	0	0	893	4.83	0	893
P210	2025	8	Non-freerider		3.984	3.298	5.356	5.356	500.193	171.042	188.318	0	0	0	860	5.356	0	860
P210	2025	9	Non-freerider		4.066	3.258	4.642	4.642	518.479	180.436	180.021	0	0	0	879	4.642	0	879
P211	2024	10	Non-freerider		9.988	8.652	8.184	9.988	948.598	282.655	162.321	0	0	0	1394	9.988	0	1394
P211	2024	11	Non-freerider		9.11	7.456	NA	9.11	973.864	258.986	0	0	0	0	1233	9.11	0	1233
P211	2024	12	Non-freerider		5.78	4.702	NA	5.78	558.171	210.398	0	0	0	0	769	5.78	0	769
P211	2025	1	Non-freerider		4.416	4.472	NA	4.472	606.147	236.315	0	0	0	0	842	4.472	0	842
P211	2025	2	Non-freerider		4.426	3.53	NA	4.426	650.499	267.73	0	0	0	0	918	4.426	0	918
P211	2025	3	Non-freerider		4.372	4.538	NA	4.538	499.561	203.342	0	0	0	0	703	4.538	0	703
P211	2025	4	Non-freerider		4.026	3.542	NA	4.026	491.576	188.037	0	0	0	0	680	4.026	0	680
P211	2025	5	Non-freerider		7.04	4.376	NA	7.04	590.087	197.191	0	0	0	0	787	7.04	0	787
P211	2025	6	Non-freerider		9.362	4.796	1.134	9.362	607.602	156.124	1.552	0	0	0	765	9.362	0	765
P211	2025	7	Non-freerider		2.062	1.224	1.152	2.062	130.705	78.543	27.373	0	0	0	237	2.062	0	237
P211	2025	8	Non-freerider		2.868	1.604	1.896	2.868	207.934	117.43	47.851	0	0	0	373	2.868	0	373
P211	2025	9	Non-freerider		1.96	1.262	1.296	1.96	138.4994	81.8344	29.526	0	0	0	250	1.96	0	250
P212	2024	10	Non-freerider	NA	NA	NA		3.93	0	0	0	0	0	0	266	0	0	0
P212	2024	11	Non-freerider	NA	NA	NA		2.09	0	0	0	0	0	0	375	0	0	0
P212	2024	12	Non-freerider		2.235	1.302	NA	2.235	144.1023	67.928	0	0	0	0	433	2.235	0	212
P212	2025	1	Non-freerider		1.41	1.402	NA	1.41	353.322	176.452	0	0	0	0	530	1.41	0	530
P212	2025	2	Non-freerider		5.532	5.506	NA	5.532	803.197	400.607	0	0	0	0	1204	5.532	0	1204
P212	2025	3	Non-freerider		1.13	1.156	NA	1.156	186.46	94.341	0	0	0	0	281	1.156	0	281
P212	2025	4	Non-freerider		1.112	1.104	NA	1.112	169.024	86.361	0	0	0	0	255	1.112	0	255
P212	2025	5	Non-freerider		4.424	1.332	NA	4.424	174.174	90.965	0	0	0	0	265	4.424	0	265
P212	2025	6	Non-freerider		4.434	3.668	1.102	4.434	170.13	97.536	13.138	0	0	0	281	4.434	0	281
P212	2025	7	Non-freerider		3.654	4.06	3.642	4.06	165.216	109.069	42.23	0	0	0	317	4.06	0	317
P212	2025	8	Non-freerider		4.118	4.37	2.744	4.37	245.816	138.854	30.348	0	0	0	415	4.37	0	415
P212	2025	9	Non-freerider		4.294	3.63	1.138	4.294	193.677	107.656	29.571	0	0	0	331	4.294	0	331
P213	2024	10	Non-freerider		24.23	24.24	24.196	24.24	3288.627	996.645	218.903	0	0	0	4504	24.24	1	4504
P213	2024	11	Non-freerider		25.72	25.93	NA	25.93	2539.41	759.783	0	0	0	0	3299	25.93	1	3299
P213	2024	12	Non-freerider		27.07	26.402	NA	27.07	1756.709	743.069	0	0	0	0	2500	27.07	1	2500
P213	2025	1	Non-freerider		25.6	25.966	NA	25.966	2171.984	943.376	0	0	0	0	3115	25.966	1	3115
P213	2025	2	Non-freerider		25.49	26.846	NA	26.846	1853.033	907.342	0	0	0	0	2760	26.846	1	2760
P213	2025	3	Non-freerider		25.98	25.32	NA	25.98	1885.479	641.723	0	0	0	0	2527	25.98	1	2527
P213	2025	4	Non-freerider		24.58	25.324	NA	25.324	2069.319	722.05	0	0	0	0	2791	25.324	1	2791
P213	2025	5	Non-freerider		24.214	24.544	NA	24.544	2546.311	592.573	0	0	0	0	3139	24.544	1	3139
P213	2025	6	Non-freerider		24.232	24.176	24.114	24.232	2677.352	1003.244	232.132	0	0	0	3913	24.232	1	3913
P213	2025	7	Non-freerider		24.232	24.232	24.224	24.232	2402.42	902.861	524.028	0	0	0	3829	24.232	1	3829
P213	2025	8	Non-freerider		24.168	24.186	24.18	24.186	1649.356	430.946	358.324	0	0	0	2439	24.186	1	2439
P213	2025	9	Non-freerider		24.154	24.172	24.2	24.2	1789.537	720.767	390.445	0	0	0	2901	24.2	1	2901
P214	2024	10	Non-freerider	NA	NA	NA		19.52	0	0	0	0	0	0	3862	0	1	0
P214	2024	11	Non-freerider	NA	NA	NA		18.78	0	0	0	0	0	0	3363	0	1	0
P214	2024	12	Non-freerider	NA	NA	NA		15.69	0	0	0	0	0	0	2554	0	1	0

P214	2025	1	Non-freerider	NA	NA	NA		15.62	0	0	0	0	0	0	2711	0	1	0
P214	2025	2	Non-freerider		18.164	12.51	NA	18.164	1736.952	688.717	0	0	0	0	979	18.164	1	2426
P214	2025	3	Non-freerider		14.876	12.436	NA	14.876	2016.573	483.072	0	0	0	0	2500	14.876	1	2500
P214	2025	4	Non-freerider		18.63	11.634	NA	18.63	2377.309	493.99	0	0	0	0	2871	18.63	1	2871
P214	2025	5	Non-freerider		19.558	10.792	NA	19.558	2793.137	426.579	0	0	0	0	3220	19.558	1	3220
P214	2025	6	Non-freerider		20.266	15.44	17.008	20.266	3459.86	633.45	183.407	0	0	0	4277	20.266	1	4277
P214	2025	7	Non-freerider		22.26	15.118	20.04	22.26	3080.068	638.31	779.28	0	0	0	4498	22.26	1	4498
P214	2025	8	Non-freerider		19.164	13.004	19.368	19.368	2936.645	610.991	764.835	0	0	0	4312	19.368	1	4312
P214	2025	9	Non-freerider		22.34	12.304	18.334	22.34	2871.479	670.662	683.81	0	0	0	4226	22.34	1	4226
P215	2024	10	Non-freerider		15.892	3.13	11.874	15.892	1457.423	431.426	104.275	0	0	0	1993	15.892	1	1993
P215	2024	11	Non-freerider		12.54	3.28	NA	12.54	906.634	432.836	0	0	0	0	1339	12.54	1	1339
P215	2024	12	Non-freerider		6.546	3.316	NA	6.546	852.578	464.219	0	0	0	0	1317	6.546	1	1317
P215	2025	1	Non-freerider		6.452	3.316	NA	6.452	1059.209	581.082	0	0	0	0	1640	6.452	1	1640
P215	2025	2	Non-freerider		8.156	3.284	NA	8.156	1065.68	522.553	0	0	0	0	1588	8.156	1	1588
P215	2025	3	Non-freerider		10.6	5.598	NA	10.6	854.721	425.784	0	0	0	0	1281	10.6	1	1281
P215	2025	4	Non-freerider		17.402	3.112	NA	17.402	1004.251	416.882	0	0	0	0	1421	17.402	1	1421
P215	2025	5	Non-freerider		17.08	3.024	NA	17.08	1137.247	380.708	0	0	0	0	1518	17.08	1	1518
P215	2025	6	Non-freerider		19.816	10.638	19.11	19.816	3176.556	549.604	496.555	0	0	0	4223	19.816	1	4223
P215	2025	7	Non-freerider		18.002	7.898	17.646	18.002	2075.348	504.273	536.876	0	0	0	3116	18.002	1	3116
P215	2025	8	Non-freerider		18.338	5.148	14.366	18.338	2200.281	505.238	495.468	0	0	0	3201	18.338	1	3201
P215	2025	9	Non-freerider		16.668	4.546	15.548	16.668	1827.802	481.284	355.293	0	0	0	2664	16.668	1	2664
P216	2024	10	Non-freerider	NA	NA	NA		17.56	0	0	0	0	0	0	1464	0	1	0
P216	2024	11	Non-freerider	NA	NA	NA		13.01	0	0	0	0	0	0	1191	0	1	0
P216	2024	12	Non-freerider	NA	NA	NA		3.53	0	0	0	0	0	0	868	0	1	0
P216	2025	1	Non-freerider	NA	NA	NA		1.76	0	0	0	0	0	0	646	0	1	0
P216	2025	2	Non-freerider		1.778	1.814	NA	5.67	367.448	206.48	0	0	0	0	41	1.814	1	574
P216	2025	3	Non-freerider		5.152	1.736	NA	5.152	348.789	179.518	0	0	0	0	528	5.152	1	528
P216	2025	4	Non-freerider		1.876	1.734	NA	1.876	360.057	182.371	0	0	0	0	542	1.876	1	542
P216	2025	5	Non-freerider		5.044	1.754	NA	5.044	450.723	197.692	0	0	0	0	648	5.044	1	648
P216	2025	6	Non-freerider		14.482	14.126	9.05	14.482	1490.586	634.015	95.849	0	0	0	2220	14.482	1	2220
P216	2025	7	Non-freerider		9.202	6.228	10.608	10.608	500.602	213.545	236.215	0	0	0	950	10.608	1	950
P216	2025	8	Non-freerider		9.132	5.54	9.388	9.388	511.697	217.718	239.04	0	0	0	968	9.388	1	968
P216	2025	9	Non-freerider		6.746	4.314	8.912	8.912	473.76	200.752	233.922	0	0	0	908	8.912	1	908
P217	2024	10	Non-freerider	NA	NA	NA		13.81	0	0	0	0	0	0	2268	0	1	0
P217	2024	11	Non-freerider		6.5816	2.8536	NA	15.73	89.7309	26.2752	0	0	0	0	1910	6.5816	1	116
P217	2024	12	Non-freerider		15.224	3.274	NA	15.224	1300.0865	546.5699	0	0	0	0	1847	15.224	1	1847
P217	2025	1	Non-freerider		18.086	12.042	NA	18.086	1592.724	737.935	0	0	0	0	2331	18.086	1	2331
P217	2025	2	Non-freerider		16.882	12.54	NA	16.882	1954.58	767.295	0	0	0	0	2722	16.882	1	2722
P217	2025	3	Non-freerider		25.408	15.42	NA	25.408	1937.34	594.972	0	0	0	0	2532	25.408	1	2532
P217	2025	4	Non-freerider		19.92	12.86	NA	19.92	1366.222	569.291	0	0	0	0	1936	19.92	1	1936
P217	2025	5	Non-freerider		13.088	6.67	NA	13.088	1178.388	541.466	0	0	0	0	1720	13.088	1	1720
P217	2025	6	Non-freerider		21.42	8.944	9.028	21.42	1574.669	515.581	35.837	0	0	0	2126	21.42	1	2126
P217	2025	7	Non-freerider		17.03	9.618	10.832	17.03	1676.153	613.286	405.781	0	0	0	2695	17.03	1	2695
P217	2025	8	Non-freerider		17.23	7.514	15.908	17.23	1918.632	705.822	433.724	0	0	0	3058	17.23	1	3058
P217	2025	9	Non-freerider		15.976	4.48	8.898	15.976	1402.49	653.293	393.047	0	0	0	2449	15.976	1	2449
P218	2024	10	Non-freerider		14.8	4.24	18.56	18.56	2188.32	332.76	468.68	0	0	0	2990	18.56	1	2990
P218	2024	11	Non-freerider		10.32	3.84	NA	10.32	1877.08	229.36	0	0	0	0	2106	10.32	1	2106
P218	2024	12	Non-freerider		8.88	4	NA	8.88	1624.16	302.08	0	0	0	0	1926	8.88	1	1926
P218	2025	1	Non-freerider		9.84	3.44	NA	9.84	1922.32	369.72	0	0	0	0	2292	9.84	1	2292
P218	2025	2	Non-freerider		9.52	3.6	NA	9.52	1874.44	285.44	0	0	0	0	2160	9.52	1	2160
P218	2025	3	Non-freerider		8.24	2.56	NA	8.24	1507.84	235.32	0	0	0	0	1743	8.24	1	1743
P218	2025	4	Non-freerider		7.76	2.64	NA	7.76	1488.08	235.72	0	0	0	0	1724	7.76	1	1724
P218	2025	5	Non-freerider		13.12	2.56	NA	13.12	1760.56	202.92	0	0	0	0	1963	13.12	1	1963
P218	2025	6	Non-freerider		15.84	4	15.52	15.84	2409.08	327.6	384	0	0	0	3121	15.84	1	3121
P218	2025	7	Non-freerider		18.48	5.52	18.48	18.48	2736.04	536.44	946.4	0	0	0	4219	18.48	1	4219
P218	2025	8	Non-freerider		19.68	5.36	23.6	23.6	2771.44	504.04	1076.8	0	0	0	4352	23.6	1	4352
P218	2025	9	Non-freerider		17.6	6.32	18.64	18.64	2442.16	508.2	945.44	0	0	0	3896	18.64	1	3896
P219	2024	10	Non-freerider		7.34	6	7.36	7.36	402.399	298.372	153.602	528.132	0.798	47.747	278	7.36	1	325.868
P219	2024	11	Non-freerider		7.466	6.202	NA	7.466	544.486	282.512	0	603.746	0.733	0	223	7.466	1	223.254
P219	2024	12	Non-freerider		6.462	2.532	NA	6.462	351.193	248.61	0	594.429	1.583	0	4	6.462	1	5.571
P219	2025	1	Non-freerider		4.644	2.302	NA	4.644	300.927	244.268	0	565.165	0.331	0	0	4.644	1	-20.165
P219	2025	2	Non-freerider		4.35	3.196	NA	4.35	390.344	308.04	0	597.629	0.001	0	101	4.35	1	100.371
P219	2025	3	Non-freerider		7.918	2.918	NA	7.918	337.498	249.102	0	673.668	1.429	0	0	7.918	1	-86.668
P219	2025	4	Non-freerider		6.878	3.698	NA	6.878	270.233	215.923	0	874.053	0.392	0	0	6.878	1	-388.053
P219	2025	5	Non-freerider		7.314	5.428	NA	7.314	229.195	184.528	0	990.627	2.629	0	0	7.314	1	-576.627
P219	2025	6	Non-freerider		7.172	5.512	2.698	7.172	382.105	230.741	4.135	997.648	6.31	1.637	0	7.172	1	-380.648
P219	2025	7	Non-freerider		5.698	5.936	6.37	6.37	300.201	329.952	107.743	572.317	5.336	86.834	73	6.37	1	165.683
P219	2025	8	Non-freerider		5.594	6.058	6.078	6.078	336.878	376.255	142.085	674.513	3.586	85.119	92	6.078	1	180.487
P219	2025	9	Non-freerider		5.84	6.186	6.624	6.624	317.988	353.529	161.644	485.092	1.391	40.917	306	6.624	1	347.908
P220	2024	10	Non-freerider		20.616	15.792	9.606	20.616	2099.422	714.66	314.39	0	0	0	3128	20.616	1	3128
P220	2024	11	Non-freerider		18.44	15.256	NA	18.44	2214.436	797.348	0	0	0	0	3012	18.44	1	3012
P220	2024	12	Non-freerider		19.616	19.504	NA	19.616	1797.666	784.041	0	0	0	0	2582	19.616	1	2582
P220	2025	1	Non-freerider		18.214	17.156	NA	18.214	2385.092	1054.563	0	0	0	0	3440	18.214	1	3440
P220	2025	2	Non-freerider		21.004	21.4	NA	21.4	2357.956	1027.635	0	0	0	0	3386	21.4	1	3386
P220	2025	3	Non-freerider		16.636	15.364	NA	16.636	1685.099	750.817	0	0	0	0	2436	16.636	1	2436
P220	2025	4	Non-freerider		19.208	16.254	NA	19.208	2437.183	990.422	0	0	0	0	3428	19.208	1	3428
P220	2025	5	Non-freerider		18.014	14.46	NA	18.014	2223.421	925.321	0	0	0	0	3149	18.014	1	3149
P220	2025	6	Non-freerider		19.004	18.45	11.812	19.004	2404.367	910.363	72.189	0	0	0	3387	19.004	1	3387
P220	2025	7	Non-freerider		20.112	20.348	16.738	20.348	2199.295	986.457	512.477	0	0	0	3698	20.348	1	3698
P220	2025	8	Non-freerider		20.516	16.382	11.152	20.516	2138.515	930.487	426.846	0	0	0	3496	20.516	1	3496
P220	2025	9	Non-freerider		17.738	16.13	10.68	17.738	1772.887	778.609	415.36	0	0	0	2967	17.738	1	2967
P221	2024	10	Non-freerider		28.24	16.4	41.04	41.04	1484.64	1108.48	401.92	1015.32	11.12	46	1923	41.04	1	1979.68
P221	2024	11	Non-freerider		18.96	17.84	NA	18.96	1034.04	998.76	0	1196.92	6.32	0	830	18.96	1	836.08
P221	2024	12	Non-freerider		81.12	65.76	NA	81.12	2665.52	1905.24	0	750.36	15.56	0	3805	81.12	1	3820.64
P221	2025	1	Non-freerider		68.48	68.56	NA	68.56	3500.92	3109.72	0	753.32	9.12	0	5848	68.56	1	5857.68
P221	2025	2	Non-freerider		100	100.56	NA	100.56	3971.76	3737.04	0	451.8	0.8	0	7256	100.56	1	7257.2
P221	2025	3	Non-freerider		58.88	57.44	NA	58.88	1841.04	1903.8	0	1077.84	20.84	0	2646	58.88	1	2667.16
P221	2025	4	Non-freerider		61.92	50.4	NA	61.92	2750.52	2623.36	0	1506.88	7.68	0	3859	61.92	1	3867.12
P221	2025	5	Non-freerider		50	40.32	NA	50	949.36	978.76	0	2447.76	61.2	0	0	50	1	-519.76
P221	2025	6	Non-freerider		31.28	23.36	18.4	31.28	951.84	757.16	63.04	2411.32	91.56	39.08	0	31.28	1	-639.32
P221	2025	7	Non-freerider		53.68	40	53.52	53.68	1570.88	1382.6	382.28	1861.84	59.52	280.08	1134	53.68	1	1474.16
P221	2025	8	Non-freerider		28	23.6	24.08	28	1134	1075.04	194	1509.56	39.92	221.52	632	28	1	893.44
P221	2025	9	Non-freerider		29.92	17.6	16.64	29.92	1174.44	930.16	130.44	1589.28	28.44	179.36	438	29.92	1	645.72
P222	2024	10	Non-freerider	NA	NA	NA		1.67	0	0	0	0	0	0	173	0	1	0
P222	2024	11	Non-freerider	NA	NA	NA		0.8	0	0	0	0	0	0	66	0	1	0

P222	2024	12	Non-freerider	NA	NA	NA		9.96	0	0	0	0	0	0	201	0	1	0
P222	2025	1	Non-freerider		20.73	0.536	NA	20.73	293.478	37.06	0	0	0	0	123	20.73	1	331
P222	2025	2	Non-freerider		9.656	0.632	NA	9.656	250.342	65.228	0	0	0	0	316	9.656	1	316
P222	2025	3	Non-freerider		20.822	5.072	NA	20.822	357.517	66.53	0	0	0	0	424	20.822	1	424
P222	2025	4	Non-freerider		14.934	10.084	NA	14.934	416.459	86.64	0	0	0	0	503	14.934	1	503
P222	2025	5	Non-freerider		14.96	7.188	NA	14.96	363.928	81.509	0	0	0	0	445	14.96	1	445
P222	2025	6	Non-freerider		20.544	13.974	13.874	20.544	488.119	96.582	96.798	0	0	0	681	20.544	1	681
P222	2025	7	Non-freerider		14.236	15.688	19.166	19.166	277.864	85.94	58.594	0	0	0	422	19.166	1	422
P222	2025	8	Non-freerider		14.138	11.848	11.746	14.138	287.071	81.014	49.571	0	0	0	418	14.138	1	418
P222	2025	9	Non-freerider		13.596	0.5	6.29	13.596	125.23	63.249	21.514	0	0	0	210	13.596	1	210
P223	2024	10	Non-freerider	NA	NA	NA		8.51	0	0	0	0	0	0	1006	0	0	0
P223	2024	11	Non-freerider	NA	NA	NA		5.64	0	0	0	0	0	0	763	0	0	0
P223	2024	12	Non-freerider	NA	NA	NA		2.83	0	0	0	0	0	0	663	0	0	0
P223	2025	1	Non-freerider		1.958	1.708	NA	2.06	171.89	66.004	0	0	0	0	448	1.958	0	238
P223	2025	2	Non-freerider		2.242	1.838	NA	2.242	444.75	192.499	0	0	0	0	637	2.242	0	637
P223	2025	3	Non-freerider		1.84	1.85	NA	1.85	351.165	186.856	0	0	0	0	538	1.85	0	538
P223	2025	4	Non-freerider		4.908	1.848	NA	4.908	393.055	326.439	0	0	0	0	719	4.908	0	719
P223	2025	5	Non-freerider		5.562	1.642	NA	5.562	321.827	302.515	0	0	0	0	624	5.562	0	624
P223	2025	6	Non-freerider		6.962	1.67	6.554	6.962	445.717	303.537	177.335	0	0	0	927	6.962	0	927
P223	2025	7	Non-freerider		6.582	1.606	7.016	7.016	502.436	308.909	223.606	0	0	0	1035	7.016	0	1035
P223	2025	8	Non-freerider		6.422	1.554	6.506	6.506	421.764	288.151	217.106	0	0	0	927	6.506	0	927
P223	2025	9	Non-freerider		6.174	1.556	6.138	6.174	336.571	307.575	159.339	0	0	0	803	6.174	0	803
P224	2024	10	Non-freerider		23.12	12.16	16.72	23.12	2001.52	353.12	458.84	0	0	0	2813	23.12	1	2813
P224	2024	11	Non-freerider		18.24	8.88	NA	18.24	2155.28	266.32	0	0	0	0	2422	18.24	1	2422
P224	2024	12	Non-freerider		16.16	8.72	NA	16.16	1643.08	265.32	0	0	0	0	1908	16.16	1	1908
P224	2025	1	Non-freerider		18.24	11.92	NA	18.24	1563.36	268.88	0	0	0	0	1832	18.24	1	1832
P224	2025	2	Non-freerider		19.36	12.16	NA	19.36	2203.8	364.68	0	0	0	0	2568	19.36	1	2568
P224	2025	3	Non-freerider		16.8	11.04	NA	16.8	1744.04	294.64	0	0	0	0	2039	16.8	1	2039
P224	2025	4	Non-freerider		16.16	9.76	NA	16.16	1853.64	314.36	0	0	0	0	2168	16.16	1	2168
P224	2025	5	Non-freerider		16.64	8.72	NA	16.64	1754.6	284.64	0	0	0	0	2039	16.64	1	2039
P224	2025	6	Non-freerider		20.64	9.2	17.84	20.64	2029.2	278.76	31.28	0	0	0	2339	20.64	1	2339
P224	2025	7	Non-freerider		20.16	11.6	20.88	20.88	1928.08	352.88	508.16	0	0	0	2789	20.88	1	2789
P224	2025	8	Non-freerider		21.04	12.08	17.04	21.04	2204.24	475.08	536.8	0	0	0	3216	21.04	1	3216
P224	2025	9	Non-freerider		21.84	12.32	20.96	21.84	2101.2	426.4	484.92	0	0	0	3013	21.84	1	3013
P225	2024	10	Non-freerider		4.258	0.912	4.442	4.442	617.128	96.437	127.348	0	0	0	841	4.442	1	841
P225	2024	11	Non-freerider		3.552	1.18	NA	3.552	422.171	90.686	0	0	0	0	513	3.552	1	513
P225	2024	12	Non-freerider		2.402	1.186	NA	2.402	342.597	97.998	0	0	0	0	441	2.402	1	441
P225	2025	1	Non-freerider		1.738	1.168	NA	1.738	375.454	127.089	0	0	0	0	503	1.738	1	503
P225	2025	2	Non-freerider		3.236	1.108	NA	3.236	390.989	117.463	0	0	0	0	508	3.236	1	508
P225	2025	3	Non-freerider		3.774	1.34	NA	3.774	341.697	92.717	0	0	0	0	434	3.774	1	434
P225	2025	4	Non-freerider		3.976	1.11	NA	3.976	386.384	86.882	0	0	0	0	473	3.976	1	473
P225	2025	5	Non-freerider		3.108	1.332	NA	3.108	436.375	79.571	0	0	0	0	516	3.108	1	516
P225	2025	6	Non-freerider		4.53	1.134	3.962	4.53	608.412	76.975	79.103	0	0	0	764	4.53	1	764
P225	2025	7	Non-freerider		5.664	2.43	6.5	6.5	832.699	198.682	300.359	0	0	0	1332	6.5	1	1332
P225	2025	8	Non-freerider		5.702	2.142	6.05	6.05	825.481	188.336	315.856	0	0	0	1330	6.05	1	1330
P225	2025	9	Non-freerider		4.668	1.596	4.122	4.668	628.375	155.548	216.837	0	0	0	1001	4.668	1	1001
P226	2024	10	Non-freerider	NA	NA	NA		43.33	0	0	0	0	0	0	12475	0	1	0
P226	2024	11	Non-freerider	NA	NA	NA		42.82	0	0	0	0	0	0	7536	0	1	0
P226	2024	12	Non-freerider	NA	NA	NA		42.49	0	0	0	0	0	0	1796	0	1	0
P226	2025	1	Non-freerider	NA	NA	NA		42.48	0	0	0	0	0	0	851	0	1	0
P226	2025	2	Non-freerider	NA	NA	NA		42.57	0	0	0	0	0	0	1741	0	1	0
P226	2025	3	Non-freerider	NA	NA	NA		42.57	0	0	0	0	0	0	2240	0	1	0
P226	2025	4	Non-freerider		45.736	41.556	NA	45.736	9498.913	4582.723	0	0	0	0	79	45.736	1	14082
P226	2025	5	Non-freerider		42.006	42.234	NA	42.234	4181.081	1740.384	0	0	0	0	5921	42.234	1	5921
P226	2025	6	Non-freerider		41.37	41.634	10.204	41.634	7404.269	3070.395	5.102	0	0	0	10480	41.634	1	10480
P226	2025	7	Non-freerider		41.12	40.57	41.304	41.304	2666.441	1515.366	745.55	0	0	0	4927	41.304	1	4927
P226	2025	8	Non-freerider		41.838	41.528	42.372	42.372	12308.951	6747.223	2519.984	0	0	0	21576	42.372	1	21576
P226	2025	9	Non-freerider		41.612	41.53	40.838	41.612	2719.479	1587.339	484.16	0	0	0	4791	41.612	1	4791
P227	2024	10	Non-freerider		4.194	1.556	4.506	4.506	387.403	59.553	35.445	0	0	0	482	4.506	1	482
P227	2024	11	Non-freerider		4.248	1.88	NA	4.248	472.378	55.059	0	0	0	0	527	4.248	1	527
P227	2024	12	Non-freerider		4.206	1.218	NA	4.206	446.269	74.129	0	0	0	0	520	4.206	1	520
P227	2025	1	Non-freerider		4.282	2.194	NA	4.282	545.895	124.48	0	0	0	0	670	4.282	1	670
P227	2025	2	Non-freerider		3.93	1.408	NA	3.93	596.055	116.781	0	0	0	0	713	3.93	1	713
P227	2025	3	Non-freerider		3.126	1.334	NA	3.126	296.706	58.212	0	0	0	0	355	3.126	1	355
P227	2025	4	Non-freerider		4.15	1.868	NA	4.15	307.187	53.637	0	0	0	0	361	4.15	1	361
P227	2025	5	Non-freerider		3.696	1.09	NA	3.696	324.209	48.457	0	0	0	0	373	3.696	1	373
P227	2025	6	Non-freerider		5.866	4.308	5.894	5.894	599.853	115.522	155.977	0	0	0	871	5.894	1	871
P227	2025	7	Non-freerider		5.996	4.506	5.534	5.996	805.339	243.731	267.906	0	0	0	1317	5.996	1	1317
P227	2025	8	Non-freerider		5.332	3.24	5.484	5.484	822.572	259.23	266.701	0	0	0	1349	5.484	1	1349
P227	2025	9	Non-freerider		5.398	2.686	5.3	5.398	660.405	238.671	207.049	0	0	0	1106	5.398	1	1106
P228	2024	10	Non-freerider	NA	NA	NA		16.14	0	0	0	0	0	0	5800	0	1	0
P228	2024	11	Non-freerider	NA	NA	NA		16.15	0	0	0	0	0	0	2970	0	1	0
P228	2024	12	Non-freerider		15.786	11.746	NA	15.786	1367.755	434.242	0	0	0	0	229	15.786	1	1802
P228	2025	1	Non-freerider		16.252	13.3	NA	16.252	2052.308	367.696	0	0	0	0	2420	16.252	1	2420
P228	2025	2	Non-freerider		16.45	11.81	NA	16.45	1912.03	568.803	0	0	0	0	2481	16.45	1	2481
P228	2025	3	Non-freerider		15.532	12	NA	15.532	1746.06	818.394	0	0	0	0	2564	15.532	1	2564
P228	2025	4	Non-freerider		15.03	11.92	NA	15.03	3163.173	1060.747	0	0	0	0	4224	15.03	1	4224
P228	2025	5	Non-freerider		14.346	11.848	NA	14.346	4019.266	958.413	0	0	0	0	4978	14.346	1	4978
P228	2025	6	Non-freerider		15.688	11.798	16	16	4113.959	892.442	440.056	0	0	0	5446	16	1	5446
P228	2025	7	Non-freerider		16.038	11.77	15.67	16.038	2374.527	708.403	672.05	0	0	0	3755	16.038	1	3755
P228	2025	8	Non-freerider		16.044	12.878	15.63	16.044	2221.893	806.126	480.462	0	0	0	3508	16.044	1	3508
P228	2025	9	Non-freerider		15.972	11.766	15.924	15.972	2238.653	639.014	735.213	0	0	0	3613	15.972	1	3613
P229	2024	10	Non-freerider		14.07	11.922	13.136	14.07	2088.401	589.353	304.321	0	0	0	2982	14.07	1	2982
P229	2024	11	Non-freerider		13.438	10.694	NA	13.438	1905.627	441.936	0	0	0	0	2348	13.438	1	2348
P229	2024	12	Non-freerider		12.502	11.122	NA	12.502	1450.753	368.437	0	0	0	0	1819	12.502	1	1819
P229	2025	1	Non-freerider		10.712	9.372	NA	10.712	1137.458	336.807	0	0	0	0	1474	10.712	1	1474
P229	2025	2	Non-freerider		11.672	11.042	NA	11.672	1666.784	447.244	0	0	0	0	2114	11.672	1	2114
P229	2025	3	Non-freerider		12.17	10.522	NA	12.17	1483.569	363.469	0	0	0	0	1847	12.17	1	1847
P229	2025	4	Non-freerider		13.112	8.94	NA	13.112	1501.765	359.489	0	0	0	0	1861	13.112	1	1861
P229	2025	5	Non-freerider		13.006	11.138	NA	13.006	1859.592	420.655	0	0	0	0	2280	13.006	1	2280
P229	2025	6	Non-freerider		14.93	11.154	12.168	14.93	2195.57	498.266	33.302	0	0	0	2727	14.93	1	2727
P229	2025	7	Non-freerider		16.838	12.098	15.046	16.838	2205.714	704.05	439.629	0	0	0	3349	16.838	1	3349
P229	2025	8	Non-freerider		15.896	13.19	14.672	15.896	2425.413	765.857	464.837	0	0	0	3656	15.896	1	3656
P229	2025	9	Non-freerider		17.01	12.71	15.23	17.01	2388.334	762.19	468.151	0	0	0	3619	17.01	1	3619
P230	2024	10	Non-freerider		5.398	5.348	6.542	6.542	406.535	53.112	83.855	0	0	0	544	6.542	1	544

P230	2024	11	Non-freerider		5.02	1.422	NA		5.02	403.056	56.377	0	0	0	0	459	5.02	1	459
P230	2024	12	Non-freerider		5.128	3.976	NA		5.128	473.545	73.458	0	0	0	0	547	5.128	1	547
P230	2025	1	Non-freerider		5.466	2.918	NA		5.466	426.711	56.581	0	0	0	0	483	5.466	1	483
P230	2025	2	Non-freerider		5.51	3.942	NA		5.51	412.4	47.105	0	0	0	0	460	5.51	1	460
P230	2025	3	Non-freerider		5.56	3.738	NA		5.56	369.617	45.988	0	0	0	0	416	5.56	1	416
P230	2025	4	Non-freerider		4.928	3.344	NA		4.928	420.045	55.149	0	0	0	0	475	4.928	1	475
P230	2025	5	Non-freerider		6.52	2.45	NA		6.52	544.531	56.7	0	0	0	0	601	6.52	1	601
P230	2025	6	Non-freerider		6.688	2.328		4.982	6.688	468.165	48.761	43.586	0	0	0	561	6.688	1	561
P230	2025	7	Non-freerider		7.804	6.748		6.48	7.804	451.061	72.377	141.383	0	0	0	665	7.804	1	665
P230	2025	8	Non-freerider		7.22	4.208		6.262	7.22	510.418	50.419	115.618	0	0	0	676	7.22	1	676
P230	2025	9	Non-freerider		6.83	3.78		6.22	6.83	636.005	84.772	177.504	0	0	0	898	6.83	1	898
P231	2024	10	Non-freerider		2.28	2.182		2.366	2.366	450.411	258.583	81.968	0	0	0	791	2.366	0	791
P231	2024	11	Non-freerider		2.654	2.216	NA		2.654	488.323	238.438	0	0	0	0	727	2.654	0	727
P231	2024	12	Non-freerider		2.432	1.406	NA		2.432	192.847	87.695	0	0	0	0	281	2.432	0	281
P231	2025	1	Non-freerider		2.158	1.438	NA		2.158	229.307	110.762	0	0	0	0	340	2.158	0	340
P231	2025	2	Non-freerider		2.288	1.398	NA		2.288	184.002	83.302	0	0	0	0	267	2.288	0	267
P231	2025	3	Non-freerider		2.434	1.32	NA		2.434	144.088	46.514	0	0	0	0	191	2.434	0	191
P231	2025	4	Non-freerider		1.958	1.464	NA		1.958	140.219	42.467	0	0	0	0	183	1.958	0	183
P231	2025	5	Non-freerider		2.03	2.034	NA		2.034	186.521	66.797	0	0	0	0	253	2.034	0	253
P231	2025	6	Non-freerider		2.118	2.064		1.542	2.118	210.982	69.408	5.824	0	0	0	286	2.118	0	286
P231	2025	7	Non-freerider		2.352	2.006		2.176	2.352	235.254	104.122	49.085	0	0	0	388	2.352	0	388
P231	2025	8	Non-freerider		1.972	1.99		2.242	2.242	269.701	126.001	56.584	0	0	0	452	2.242	0	452
P231	2025	9	Non-freerider		2.182	1.906		2.052	2.182	275.176	139.434	69.183	0	0	0	484	2.182	0	484
P232	2024	10	Non-freerider		30.8	20.96		27.76	30.8	4066.12	814.12	775.08	0	0	0	5655	30.8	1	5655
P232	2024	11	Non-freerider		32.16	16.64	NA		32.16	3819.84	771.44	0	0	0	0	4591	32.16	1	4591
P232	2024	12	Non-freerider		13.92	12.48	NA		13.92	1901.68	576.64	0	0	0	0	2478	13.92	1	2478
P232	2025	1	Non-freerider		15.28	12.72	NA		15.28	1861.72	561.44	0	0	0	0	2423	15.28	1	2423
P232	2025	2	Non-freerider		15.92	12.64	NA		15.92	2258.88	675.04	0	0	0	0	2934	15.92	1	2934
P232	2025	3	Non-freerider		14.56	11.12	NA		14.56	1990.92	546.64	0	0	0	0	2538	14.56	1	2538
P232	2025	4	Non-freerider		17.68	11.76	NA		17.68	2176.08	617.84	0	0	0	0	2794	17.68	1	2794
P232	2025	5	Non-freerider		26.88	14.96	NA		26.88	3054	753.16	0	0	0	0	3807	26.88	1	3807
P232	2025	6	Non-freerider		34.56	21.6		21.12	34.56	4403	1009.84	35.32	0	0	0	5448	34.56	1	5448
P232	2025	7	Non-freerider		38.4	29.12		36.32	38.4	4573.96	962.64	965	0	0	0	6502	38.4	1	6502
P232	2025	8	Non-freerider		34.08	27.12		32.32	34.08	4942.52	1064.56	1022.68	0	0	0	7030	34.08	1	7030
P232	2025	9	Non-freerider		35.92	29.04		34.8	35.92	4563.36	1184.12	1128.04	0	0	0	6876	35.92	1	6876
P233	2024	10	Non-freerider		13.76	11.84		13.2	13.76	1729.8	555.72	282.32	0	0	0	2568	13.76	1	2568
P233	2024	11	Non-freerider		13.76	12.48	NA		13.76	1947	494.16	0	0	0	0	2441	13.76	1	2441
P233	2024	12	Non-freerider		12.24	11.36	NA		12.24	1584.84	460.8	0	0	0	0	2046	12.24	1	2046
P233	2025	1	Non-freerider		13.6	14.32	NA		14.32	1385	571.56	0	0	0	0	1957	14.32	1	1957
P233	2025	2	Non-freerider		22.88	15.44	NA		22.88	1779.52	749.36	0	0	0	0	2529	22.88	1	2529
P233	2025	3	Non-freerider		13.28	12.08	NA		13.28	1757.36	499.16	0	0	0	0	2257	13.28	1	2257
P233	2025	4	Non-freerider		13.12	13.12	NA		13.12	1854.4	573.96	0	0	0	0	2428	13.12	1	2428
P233	2025	5	Non-freerider		13.44	12.56	NA		13.44	1920.76	552.28	0	0	0	0	2473	13.44	1	2473
P233	2025	6	Non-freerider		14.24	11.28		10.96	14.24	1921.9872	576.0124	70.84	0	0	0	2569	14.24	1	2569
P233	2025	7	Non-freerider		13.84	14.16		13.52	14.16	2117.48	735.56	425.16	0	0	0	3278	14.16	1	3278
P233	2025	8	Non-freerider		14.08	13.68		12.8	14.08	2124.56	726.76	407.88	0	0	0	3259	14.08	1	3259
P233	2025	9	Non-freerider		16.16	12.32		13.28	16.16	1998.6	704.64	393	0	0	0	3096	16.16	1	3096
P234	2024	10	Non-freerider	NA	NA	NA			9.91	0	0	0	0	0	0	3269	0	1	0
P234	2024	11	Non-freerider	NA	NA	NA			8.51	0	0	0	0	0	0	2469	0	1	0
P234	2024	12	Non-freerider	NA	NA	NA			4.97	0	0	0	0	0	0	804	0	1	0
P234	2025	1	Non-freerider	NA	NA	NA			0.42	0	0	0	0	0	0	268	0	1	0
P234	2025	2	Non-freerider	NA	NA	NA			0.92	0	0	0	0	0	0	178	0	1	0
P234	2025	3	Non-freerider		3.762	1.14	NA		3.762	229.69	91.261	0	0	0	0	304	3.762	1	321
P234	2025	4	Non-freerider		4.018	1.134	NA		4.018	275.127	81.617	0	0	0	0	357	4.018	1	357
P234	2025	5	Non-freerider		3.478	1.448	NA		3.478	297.297	52.883	0	0	0	0	350	3.478	1	350
P234	2025	6	Non-freerider		3.614	2.87		3.226	3.614	665.359	171.362	117.525	0	0	0	954	3.614	1	954
P234	2025	7	Non-freerider		3.204	1.538		3.006	3.204	388.955	115.041	95.463	0	0	0	599	3.204	1	599
P234	2025	8	Non-freerider		3.334	2.108		3.096	3.334	475.74	161.638	137.378	0	0	0	775	3.334	1	775
P234	2025	9	Non-freerider		3.062	2.012		3.156	3.156	482.096	121.794	117.477	0	0	0	721	3.156	1	721
P235	2024	10	Non-freerider		13.046	2.242		9.746	13.046	1375.763	155.945	270.04	0	0	0	1802	13.046	0	1802
P235	2024	11	Non-freerider		9.874	2.3	NA		9.874	1076.642	184.007	0	0	0	0	1261	9.874	0	1261
P235	2024	12	Non-freerider		9.318	3.616	NA		9.318	825.159	175.472	0	0	0	0	1001	9.318	0	1001
P235	2025	1	Non-freerider		9.264	2.486	NA		9.264	934.746	227.079	0	0	0	0	1162	9.264	0	1162
P235	2025	2	Non-freerider		8.354	2.33	NA		8.354	893.692	197.995	0	0	0	0	1092	8.354	0	1092
P235	2025	3	Non-freerider		9.026	1.654	NA		9.026	824.191	141.85	0	0	0	0	966	9.026	0	966
P235	2025	4	Non-freerider		8.852	2.102	NA		8.852	957.951	152.487	0	0	0	0	1110	8.852	0	1110
P235	2025	5	Non-freerider		10.216	2.31	NA		10.216	1230.761	163.098	0	0	0	0	1394	10.216	0	1394
P235	2025	6	Non-freerider		10.67	2.894		10.26	10.67	1429.691	210.434	154.303	0	0	0	1794	10.67	0	1794
P235	2025	7	Non-freerider		10.92	4.208		11.74	11.74	1500.99	235.219	521.173	0	0	0	2257	11.74	0	2257
P235	2025	8	Non-freerider		11.814	4.616		10.918	11.814	1502.468	255.472	526.22	0	0	0	2284	11.814	0	2284
P235	2025	9	Non-freerider		11.874	4.124		11.154	11.874	1324.428	218.385	449.36	0	0	0	1992	11.874	0	1992
P236	2024	10	Non-freerider		9.146	3.116		9.006	9.146	1207.986	338.5	395.026	0	0	0	1942	9.146	0	1942
P236	2024	11	Non-freerider		8.578	2.896	NA		8.578	1474.991	369.161	0	0	0	0	1844	8.578	0	1844
P236	2024	12	Non-freerider		5.938	3.412	NA		5.938	757.774	216.865	0	0	0	0	975	5.938	0	975
P236	2025	1	Non-freerider		5.748	2.71	NA		5.748	863.44	239.867	0	0	0	0	1103	5.748	0	1103
P236	2025	2	Non-freerider		5.3	3.064	NA		5.3	949.108	248.286	0	0	0	0	1197	5.3	0	1197
P236	2025	3	Non-freerider		6	3.436	NA		6	867.154	174.572	0	0	0	0	1042	6	0	1042
P236	2025	4	Non-freerider		7.324	2.854	NA		7.324	868.766	176.863	0	0	0	0	1046	7.324	0	1046
P236	2025	5	Non-freerider		6.282	3.204	NA		6.282	928.814	154.828	0	0	0	0	1084	6.282	0	1084
P236	2025	6	Non-freerider		7.242	2.99	NA		7.242	1085.104	134.353	0	0	0	0	1219	7.242	0	1219
P236	2025	7	Non-freerider		8.068	4.188		8.276	8.276	1071.066	141.585	314.941	0	0	0	1528	8.276	0	1528
P236	2025	8	Non-freerider		8.248	3.832		8.35	8.35	1109.713	132.865	316.684	0	0	0	1559	8.35	0	1559
P236	2025	9	Non-freerider		7.992	3.438		8.166	8.166	1099.995	126.321	328.95	0	0	0	1555	8.166	0	1555
P237	2024	10	Non-freerider	NA	NA	NA			12.69	0	0	0	0	0	0	2992	0	1	0
P237	2024	11	Non-freerider	NA	NA	NA			12.04	0	0	0	0	0	0	1158	0	1	0
P237	2024	12	Non-freerider	NA	NA	NA			0.3	0	0	0	0	0	0	29	0	1	0
P237	2025	1	Non-freerider		8.326	10.35	NA		10.35	799.92	513.236	0	0	0	0	9	10.35	1	1313
P237	2025	2	Non-freerider		13.62	14.544	NA		14.544	1596.538	1090.089	0	0	0	0	2687	14.544	1	2687
P237	2025	3	Non-freerider		11.888	10.568	NA		11.888	1759.4	1069.815	0	0	0	0	2829	11.888	1	2829
P237	2025	4	Non-freerider		19.374	7.842	NA		19.374	2096.402	655.766	0	0	0	0	2752	19.374	1	2752
P237	2025	5	Non-freerider		18.32	10.958	NA		18.32	3380.989	771.994	0	0	0	0	4153	18.32	1	4153
P237	2025	6	Non-freerider		22.186	11.636		26.182	26.182	4083.809	1199.97	891.227	0	0	0	6175	26.182	1	6175
P237	2025	7	Non-freerider		33.054	18.946		35.43	35.43	5250.426	1556.669	1590.337	0	0	0	8397	35.43	1	8397
P237	2025	8	Non-freerider		28.26	15.332		29.174	29.174	4105.665	1237.487	1084.922	0	0	0	6428	29.174	1	6428
P237	2025	9	Non-freerider		30.922	10.77		25.708	30.922	3948.973	1126.877	1370.077	0	0	0	6446	30.922	1	6446

P238	2024	10	Non-freerider		0.856	0.136556	NA		0.856	18.990662	7.647136	0	0	0	0	27	0.856	1	27
P238	2024	11	Non-freerider		11.584	9.362	NA		11.584	247.4759	79.154356	0	0	0	0	327	11.584	1	327
P238	2024	12	Non-freerider		11.274	10.964	NA		11.274	770.522	550.237	0	0	0	0	1321	11.274	1	1321
P238	2025	1	Non-freerider		8.638	9.118	NA		9.118	2318.878	1675.1	0	0	0	0	3994	9.118	1	3994
P238	2025	2	Non-freerider		8.174	9.318	NA		9.318	347.126	290.619	0	0	0	0	638	9.318	1	638
P238	2025	3	Non-freerider		11.004	2.9	NA		11.004	224.32	116.281	0	0	0	0	341	11.004	1	341
P238	2025	4	Non-freerider		13.742	3.278	NA		13.742	380.5013	133.9506	0	0	0	0	514	13.742	1	514
P238	2025	5	Non-freerider		4.452	1.214	NA		4.452	453.278	58.909	0	0	0	0	512	4.452	1	512
P238	2025	6	Non-freerider		6.124	1.92		5.552	6.124	772.822	144.353	159.272	0	0	0	1076	6.124	1	1076
P238	2025	7	Non-freerider		5.678	3.638		6.03	6.03	589.219	185.49	184.345	0	0	0	959	6.03	1	959
P238	2025	8	Non-freerider		6.274	2.816		8.206	8.206	875.2947	227.3463	273.449	0	0	0	1376	8.206	1	1376
P238	2025	9	Non-freerider		5.27	3		5.37	5.37	762.325	232.937	247.249	0	0	0	1243	5.37	1	1243
P239	2024	10	Non-freerider		14.662	12.788		12.48	14.662	1776.053	682.529	315.508	0	0	0	2774	14.662	1	2774
P239	2024	11	Non-freerider		14.422	15.15	NA		15.15	2039.658	720.964	0	0	0	0	2761	15.15	1	2761
P239	2024	12	Non-freerider		14.904	11.502	NA		14.904	1775.153	677.024	0	0	0	0	2452	14.904	1	2452
P239	2025	1	Non-freerider		23.522	21.768	NA		23.522	3972.556	1095.57	0	0	0	0	5068	23.522	1	5068
P239	2025	2	Non-freerider		27.234	26.288	NA		27.234	4386.813	1513.125	0	0	0	0	5900	27.234	1	5900
P239	2025	3	Non-freerider		21.224	16.164	NA		21.224	2588.76	1104.253	0	0	0	0	3693	21.224	1	3693
P239	2025	4	Non-freerider		18.176	15.68	NA		18.176	1872.637	804.559	0	0	0	0	2677	18.176	1	2677
P239	2025	5	Non-freerider		12.766	10.914	NA		12.766	1318.769	531.706	0	0	0	0	1850	12.766	1	1850
P239	2025	6	Non-freerider		10.668	9.556		10.752	10.752	1777.573	701.037	55.763	0	0	0	2534	10.752	1	2534
P239	2025	7	Non-freerider		15.25	14.302		11.838	15.25	1893.477	829.873	418.651	0	0	0	3142	15.25	1	3142
P239	2025	8	Non-freerider		12.762	10.314		8.946	12.762	1318.412	487.346	270.493	0	0	0	2076	12.762	1	2076
P239	2025	9	Non-freerider		12.73	11.846		9.918	12.73	1327.029	480.494	313.872	0	0	0	2121	12.73	1	2121
P240	2024	10	Non-freerider	NA	NA	NA			12.46	0	0	0	0	0	0	2568	0	0	0
P240	2024	11	Non-freerider	NA	NA	NA			12.39	0	0	0	0	0	0	2124	0	0	0
P240	2024	12	Non-freerider	NA	NA	NA			10.06	0	0	0	0	0	0	1312	0	0	0
P240	2025	1	Non-freerider	NA	NA	NA			7.38	0	0	0	0	0	0	1036	0	0	0
P240	2025	2	Non-freerider		9.378	2.742	NA		9.378	727.344	169.067	0	0	0	0	374	9.378	0	896
P240	2025	3	Non-freerider		9.548	3.758	NA		9.548	886.367	231.764	0	0	0	0	1118	9.548	0	1118
P240	2025	4	Non-freerider		10.956	3.274	NA		10.956	947.935	238.27	0	0	0	0	1186	10.956	0	1186
P240	2025	5	Non-freerider		12.17	3.174	NA		12.17	1690.365	312.052	0	0	0	0	2002	12.17	0	2002
P240	2025	6	Non-freerider		12.42	3.836		7.788	12.42	1901.541	300.546	134.489	0	0	0	2337	12.42	0	2337
P240	2025	7	Non-freerider		9.142	4.188		9.072	9.142	1588.981	426.017	494.427	0	0	0	2509	9.142	0	2509
P240	2025	8	Non-freerider		13.96	5.708		13.918	13.96	2157.317	476.517	574.554	0	0	0	3208	13.96	0	3208
P240	2025	9	Non-freerider		13.04	4.772		13.238	13.238	2179.822	451.042	607.62	0	0	0	3238	13.238	0	3238
P241	2024	10	Non-freerider		15.906	14.082		15.756	15.906	4458.033	563.874	486.861	0	0	0	5509	15.906	1	5509
P241	2024	11	Non-freerider		14.54	13.54	NA		14.54	2413.966	222.313	0	0	0	0	2636	14.54	1	2636
P241	2024	12	Non-freerider		12.772	1.006	NA		12.772	1239.841	124.645	0	0	0	0	1364	12.772	1	1364
P241	2025	1	Non-freerider		12.404	1.114	NA		12.404	1331.9	136.001	0	0	0	0	1468	12.404	1	1468
P241	2025	2	Non-freerider		12.87	0.93	NA		12.87	1210.558	118.658	0	0	0	0	1329	12.87	1	1329
P241	2025	3	Non-freerider		12.698	2.678	NA		12.698	1357.981	91.906	0	0	0	0	1450	12.698	1	1450
P241	2025	4	Non-freerider		12.89	7.172	NA		12.89	1461.067	128.476	0	0	0	0	1590	12.89	1	1590
P241	2025	5	Non-freerider		12.572	12.37	NA		12.572	2140.706	195.775	0	0	0	0	2336	12.572	1	2336
P241	2025	6	Non-freerider		13.578	12.408		13.844	13.844	2355.47	511.859	202.084	0	0	0	3069	13.844	1	3069
P241	2025	7	Non-freerider		14.404	13.284		14.022	14.404	3252.841	904.113	584.714	0	0	0	4742	14.404	1	4742
P241	2025	8	Non-freerider		14.176	12.634		14.208	14.208	2734.502	896.041	550.023	0	0	0	4181	14.208	1	4181
P241	2025	9	Non-freerider		25.3572	12.692		21.1968	25.3572	2885.2232	874.1858	689.3007	0	0	0	4449	25.3572	1	4449
P242	2024	10	Non-freerider		12	5.6		11.8	12	1489.4	453.9	427.7	0	0	0	2371	12	1	2371
P242	2024	11	Non-freerider		11.2	5.8	NA		11.2	1430.2	368.3	0	0	0	0	1799	11.2	1	1799
P242	2024	12	Non-freerider		17.6	22.8	NA		22.8	1277.2	696	0	0	0	0	1973	22.8	1	1973
P242	2025	1	Non-freerider		22.4	15.4	NA		22.4	1929.3	783.6	0	0	0	0	2713	22.4	1	2713
P242	2025	2	Non-freerider		23.6	18.4	NA		23.6	3024.6	1201.8	0	0	0	0	4226	23.6	1	4226
P242	2025	3	Non-freerider		22.4	10.8	NA		22.4	1687.2	524.9	0	0	0	0	2212	22.4	1	2212
P242	2025	4	Non-freerider		20	9.6	NA		20	1770.9	483.2	0	0	0	0	2254	20	1	2254
P242	2025	5	Non-freerider		10.8	2.8	NA		10.8	1465.7	379.5	0	0	0	0	1845	10.8	1	1845
P242	2025	6	Non-freerider		11.6	5.8		10.6	11.6	1848	439.8	107.6	0	0	0	2395	11.6	1	2395
P242	2025	7	Non-freerider		12.4	7.2		12	12.4	2055.5	598.9	605.8	0	0	0	3260	12.4	1	3260
P242	2025	8	Non-freerider		12.6	6		12.6	12.6	1993.1	577.4	635.3	0	0	0	3206	12.6	1	3206
P242	2025	9	Non-freerider		12.4	5.6		11.8	12.4	2028.1	646.3	593.7	0	0	0	3268	12.4	1	3268
P243	2024	10	Non-freerider	NA	NA	NA			21.77	0	0	0	0	0	0	3760	0	1	0
P243	2024	11	Non-freerider	NA	NA	NA			15.92	0	0	0	0	0	0	2326	0	1	0
P243	2024	12	Non-freerider	NA	NA	NA			9.08	0	0	0	0	0	0	1614	0	1	0
P243	2025	1	Non-freerider	NA	NA	NA			7.53	0	0	0	0	0	0	1713	0	1	0
P243	2025	2	Non-freerider		8.008	5.384	NA		8.008	1371.135	386.493	0	0	0	0	90	8.008	1	1758
P243	2025	3	Non-freerider		16.494	4.424	NA		16.494	1366.185	363.518	0	0	0	0	1730	16.494	1	1730
P243	2025	4	Non-freerider		17.168	3.548	NA		17.168	1834.63	298.762	0	0	0	0	2133	17.168	1	2133
P243	2025	5	Non-freerider		18.53	9.3	NA		18.53	2663.73	349.052	0	0	0	0	3013	18.53	1	3013
P243	2025	6	Non-freerider		21.15	17.078		19.29	21.15	3401.035	566.638	394.309	0	0	0	4362	21.15	1	4362
P243	2025	7	Non-freerider		26.868	18.96		26.718	26.868	3229.87	723.702	1448.21	0	0	0	5402	26.868	1	5402
P243	2025	8	Non-freerider		26.634	17.398		24.998	26.634	3528.656	756.853	1423.334	0	0	0	5709	26.634	1	5709
P243	2025	9	Non-freerider		24.632	19.212		24.548	24.632	2663.642	814.283	1218.844	0	0	0	4697	24.632	1	4697
P244	2024	10	Non-freerider	NA	NA	NA			15.07	0	0	0	0	0	0	1644	0	1	0
P244	2024	11	Non-freerider	NA	NA	NA			12.78	0	0	0	0	0	0	1550	0	1	0
P244	2024	12	Non-freerider	NA	NA	NA			12.96	0	0	0	0	0	0	1422	0	1	0
P244	2025	1	Non-freerider	NA	NA	NA			11.75	0	0	0	0	0	0	1876	0	1	0
P244	2025	2	Non-freerider	NA	NA	NA			12.07	0	0	0	0	0	0	1695	0	1	0
P244	2025	3	Non-freerider	NA	NA	NA			11.9	0	0	0	0	0	0	1251	0	1	0
P244	2025	4	Non-freerider		10.706	9.814	NA		11.49	461.079	179.988	0	0	0	0	521	10.706	1	641
P244	2025	5	Non-freerider		14.534	8.784	NA		14.534	1023.866	303.253	0	0	0	0	1327	14.534	1	1327
P244	2025	6	Non-freerider		19.992	12.028		10.382	19.992	1825.473	631.807	146.403	0	0	0	2604	19.992	1	2604
P244	2025	7	Non-freerider		19.286	12.504		10.032	19.286	1385.382	614.231	126.977	0	0	0	2127	19.286	1	2127
P244	2025	8	Non-freerider		16.86	10.594		5.706	16.86	1375.439	534.131	127.413	0	0	0	2037	16.86	1	2037
P244	2025	9	Non-freerider		16.986	13.102		10.394	16.986	1607.509	620.548	146	0	0	0	2374	16.986	1	2374
P245	2024	10	Non-freerider		28.4	13.68		15.44	28.4	2569.44	948.8	493.72	0	0	0	4012	28.4	1	4012
P245	2024	11	Non-freerider		48.08	29.76	NA		48.08	3142.52	1031.52	0	0	0	0	4174	48.08	1	4174
P245	2024	12	Non-freerider		52.4	18.56	NA		52.4	2847.28	978.12	0	0	0	0	3825	52.4	1	3825
P245	2025	1	Non-freerider		50.4	22.64	NA		50.4	2722.88	955.24	0	0	0	0	3678	50.4	1	3678
P245	2025	2	Non-freerider		32.48	25.2	NA		32.48	3454.64	1079.8	0	0	0	0	4534	32.48	1	4534
P245	2025	3	Non-freerider		39.2	31.6	NA		39.2	2753.88	998.4	0	0	0	0	3752	39.2	1	3752
P245	2025	4	Non-freerider		33.52	27.12	NA		33.52	2960.12	975.32	0	0	0	0	3935	33.52	1	3935
P245	2025	5	Non-freerider		24.96	20.88	NA		24.96	2975.64	1012.96	0	0	0	0	3989	24.96	1	3989
P245	2025	6	Non-freerider		57.76	41.36		20.8	57.76	3751.84	1159.92	211.4	0	0	0	5123	57.76	1	5123
P245	2025	7	Non-freerider		62.96	30.64		49.6	62.96	3457.08	1203.84	1013.32	0	0	0	5674	62.96	1	5674
P245	2025	8	Non-freerider		69.52	24		36.8	69.52	3780.04	1246.64	1031.96	0	0	0	6059	69.52	1	6059

P245	2025	9	Non-freerider	55.04	69.92	49.6	69.92	3497.48	1246.72	952.84	0	0	0	5697	69.92	1	5697
P246	2024	10	Non-freerider	10.694	3.1824	10.45	12.93	1221.9202	102.1021	211.0637	0	0	0	495	10.694	1	1535
P246	2024	11	Non-freerider	10.39	1.78	NA	10.39	1532.386	146.602	0	0	0	0	1679	10.39	1	1679
P246	2024	12	Non-freerider	7.924	2.32	NA	7.924	1161.266	127.225	0	0	0	0	1288	7.924	1	1288
P246	2025	1	Non-freerider	7.774	2.092	NA	7.774	1407.776	167.857	0	0	0	0	1576	7.774	1	1576
P246	2025	2	Non-freerider	9.396	2.104	NA	9.396	1398.871	151.393	0	0	0	0	1550	9.396	1	1550
P246	2025	3	Non-freerider	9.104	1.42	NA	9.104	1469.608	135.089	0	0	0	0	1605	9.104	1	1605
P246	2025	4	Non-freerider	12.84	1.566	NA	12.84	1549.634	139.517	0	0	0	0	1689	12.84	1	1689
P246	2025	5	Non-freerider	12.95	1.55	NA	12.95	2063.245	184.059	0	0	0	0	2247	12.95	1	2247
P246	2025	6	Non-freerider	13.494	4.534	12.646	13.494	2221.961	240.627	236.458	0	0	0	2699	13.494	1	2699
P246	2025	7	Non-freerider	14.514	6.19	16.39	16.39	2165.574	344.972	773.405	0	0	0	3284	16.39	1	3284
P246	2025	8	Non-freerider	14.522	9.946	15.208	15.208	2254.981	310.111	729.536	0	0	0	3295	15.208	1	3295
P246	2025	9	Non-freerider	13.898	4.486	12.972	13.898	1922.715	315.77	666.726	0	0	0	2905	13.898	1	2905
P247	2024	10	Non-freerider	4.124	1.164	4.688	4.688	535.3	61.351	205.248	0	0	0	802	4.688	0	802
P247	2024	11	Non-freerider	4.126	1.188	NA	4.126	481.276	75.07	0	0	0	0	556	4.126	0	556
P247	2024	12	Non-freerider	2.894	1.08	NA	2.894	205.01	68.584	0	0	0	0	274	2.894	0	274
P247	2025	1	Non-freerider	3.014	1.126	NA	3.014	241.815	86.667	0	0	0	0	328	3.014	0	328
P247	2025	2	Non-freerider	3.268	1.16	NA	3.268	241.063	90.607	0	0	0	0	332	3.268	0	332
P247	2025	3	Non-freerider	3.62	1.056	NA	3.62	211.311	72.118	0	0	0	0	283	3.62	0	283
P247	2025	4	Non-freerider	4.366	1.012	NA	4.366	238.043	67.117	0	0	0	0	305	4.366	0	305
P247	2025	5	Non-freerider	4.236	1.13	NA	4.236	349.442	78.578	0	0	0	0	428	4.236	0	428
P247	2025	6	Non-freerider	4.432	1.106	2.858	4.432	462.699	75.135	7.685	0	0	0	546	4.432	0	546
P247	2025	7	Non-freerider	5.348	1.928	5.714	5.714	743.458	105.053	262.691	0	0	0	1111	5.714	0	1111
P247	2025	8	Non-freerider	4.782	1.904	5.888	5.888	846.685	118.176	262.452	0	0	0	1227	5.888	0	1227
P247	2025	9	Non-freerider	6.026	1.758	5.706	6.026	742.676	106.354	270.051	0	0	0	1119	6.026	0	1119
P248	2024	10	Non-freerider	13.2	6.2	16	16	852.5	302	280.9	637.8	0.1	53.8	744	16	1	797.2
P248	2024	11	Non-freerider	12.2	7.4	NA	12.2	1081.3	354.4	0	650.6	0	0	785	12.2	1	785.4
P248	2024	12	Non-freerider	23.2	10.2	NA	23.2	1436.6	426.5	0	541.9	1.5	0	1320	23.2	1	1321.1
P248	2025	1	Non-freerider	23	4.4	NA	23	2137.3	398.5	0	569.6	0	0	1966	23	1	1966.4
P248	2025	2	Non-freerider	27.8	4.8	NA	27.8	2967.5	442.6	0	554	0.1	0	2856	27.8	1	2856
P248	2025	3	Non-freerider	22	5.4	NA	22	1435.5	345	0	672.4	3.7	0	1104	22	1	1108.6
P248	2025	4	Non-freerider	19.2	7	NA	19.2	1151.4	381.2	0	762	1.8	0	769	19.2	1	771
P248	2025	5	Non-freerider	12.4	6.8	NA	12.4	698.1	429.4	0	988.8	0.9	0	138	12.4	1	139.2
P248	2025	6	Non-freerider	16.4	5.8	NA	16.4	934.5	344	0	1111.7	5.5	0	161	16.4	1	167.3
P248	2025	7	Non-freerider	16.4	14.2	16.2	16.4	1897.1	640.9	501.5	934.9	4.6	159	1941	16.4	1	2105.1
P248	2025	8	Non-freerider	15.2	6.4	16	16	602.3	208.1	167.5	291.2	0.8	59	627	16	1	686.8
P248	2025	9	Non-freerider	16.4	9.2	16.8	16.8	1372.4	495.1	365.8	619.6	0.3	83.4	1530	16.8	1	1613.4
P249	2024	10	Non-freerider	12.8	4.6	14	14	647.7	451.9	74.3	0	0	0	1174	14	1	1174
P249	2024	11	Non-freerider	13.4	5.4	NA	13.4	759.5	447.4	0	0	0	0	1207	13.4	1	1207
P249	2024	12	Non-freerider	10	5.6	NA	10	940.7	638	0	0	0	0	1579	10	1	1579
P249	2025	1	Non-freerider	9.8	5.4	NA	9.8	1058.5	759.7	0	0	0	0	1818	9.8	1	1818
P249	2025	2	Non-freerider	11.6	6.4	NA	11.6	893.5	725.5	0	0	0	0	1619	11.6	1	1619
P249	2025	3	Non-freerider	13	5.8	NA	13	916	653	0	0	0	0	1569	13	1	1569
P249	2025	4	Non-freerider	12.8	6.4	NA	12.8	1055.6	723.6	0	0	0	0	1779	12.8	1	1779
P249	2025	5	Non-freerider	14.8	6.6	NA	14.8	988.8	649.9	0	0	0	0	1639	14.8	1	1639
P249	2025	6	Non-freerider	13.4	5	10.6	13.4	677.8	495.9	42.4	0	0	0	1216	13.4	1	1216
P249	2025	7	Non-freerider	12	4.8	10	12	569.8	489.2	97.8	0	0	0	1157	12	1	1157
P249	2025	8	Non-freerider	13	4.8	4.8	13	556.7	482.2	76.5	0	0	0	1115	13	1	1115
P249	2025	9	Non-freerider	17.4	5.2	6.4	17.4	787.3	582.8	114.8	0	0	0	1485	17.4	1	1485
P250	2024	10	Non-freerider	16.09	13.218	16.266	16.266	1965.273	631.904	482.698	327.197	0.141	4.462	2748	16.266	1	2752.803
P250	2024	11	Non-freerider	17.072	12.134	NA	17.072	1776.089	535.071	0	576.076	6.627	0	1728	17.072	1	1734.924
P250	2024	12	Non-freerider	14.25	9.416	NA	14.25	1347.075	478.909	0	446.939	7.548	0	1371	14.25	1	1379.061
P250	2025	1	Non-freerider	11.514	9.658	NA	11.514	1263.947	573.851	0	581.017	2.406	0	1254	11.514	1	1256.983
P250	2025	2	Non-freerider	14.022	9.044	NA	14.022	1223.351	562.2534	0	681.5963	1.1869	0	1103	14.022	1	1104.404
P250	2025	3	Non-freerider	12.07	7.24	NA	12.07	1179.064	498.513	0	571.255	5.658	0	1101	12.07	1	1106.745
P250	2025	4	Non-freerider	12.23	7.122	NA	12.23	1274.734	577.945	0	549.002	0.06	0	1304	12.23	1	1303.998
P250	2025	5	Non-freerider	13.946	7.364	NA	13.946	1743.017	637.362	0	508.582	1.914	0	1870	13.946	1	1871.418
P250	2025	6	Non-freerider	12.214	10	11.182	12.214	2120.398	1150.287	179.701	365.083	2.887	0	3082	12.214	1	3084.917
P250	2025	7	Non-freerider	13.55	11.17	17.666	17.666	2188.426	1183.09	740.7	220.667	0.888	13.053	3878	17.666	1	3891.333
P250	2025	8	Non-freerider	15.526	15.822	15.894	15.894	2473.846	1322.301	732.614	184.959	0.326	6.749	4337	15.894	1	4344.041
P250	2025	9	Non-freerider	16.984	12.32	15.82	16.984	2193.287	1031.996	683.175	161.43	0	4.371	3743	16.984	1	3746.57
P251	2024	10	freerider (Daily)	4.21	2.112	6.19	6.19	646.056	124.965	218.996	0	0	0	990	6.19	1	990
P251	2024	11	freerider (Daily)	4.39	1.9	NA	4.39	703.205	141.76	0	0	0	0	845	4.39	1	845
P251	2024	12	freerider (Daily)	0.834	0.838	NA	0.838	184.079	96.481	0	0	0	0	281	0.838	1	281
P251	2025	1	freerider (Daily)	2.004	0.708	NA	2.004	211.011	100.964	0	0	0	0	312	2.004	1	312
P251	2025	2	freerider (Daily)	0.584	0.426	NA	0.584	136.556	87.023	0	0	0	0	224	0.584	1	224
P251	2025	3	freerider (Daily)	0.91	0.346	NA	0.91	4.637	4.838	0	0	0	0	9	0.91	1	9
P251	2025	4	freerider (Daily)	2.154	0	NA	2.154	1.505	0	0	0	0	0	2	2.154	1	2
P251	2025	5	freerider (Daily)	1.918	0	NA	1.918	1.524	0	0	0	0	0	2	1.918	1	2
P251	2025	6	freerider (Daily)	0	0	0	0	0	0	0	0	0	0	0	0	1	0
P251	2025	7	freerider (Daily)	0.992	0	0	0.992	0.879	0	0	0	0	0	1	0.992	1	1
P251	2025	8	freerider (Daily)	3.374	0	0	3.374	2.911	0	0	0	0	0	3	3.374	1	3
P251	2025	9	freerider (Daily)	4.52	0	0	4.52	4.225	0	0	0	0	0	4	4.52	1	4
P252	2024	10	Non-freerider	8.102	3.084	8.242	8.242	761.754	86.806	145.711	0	0	0	994	8.242	0	994
P252	2024	11	Non-freerider	6.118	2.592	NA	6.118	571.3	81.02	0	0	0	0	652	6.118	0	652
P252	2024	12	Non-freerider	3.68	2.492	NA	3.68	514.617	96.819	0	0	0	0	611	3.68	0	611
P252	2025	1	Non-freerider	3.786	2.548	NA	3.786	646.879	184.772	0	0	0	0	832	3.786	0	832
P252	2025	2	Non-freerider	3.682	2.694	NA	3.682	580.418	113.397	0	0	0	0	694	3.682	0	694
P252	2025	3	Non-freerider	2.954	1.778	NA	2.954	480.912	90.171	0	0	0	0	571	2.954	0	571
P252	2025	4	Non-freerider	6.594	2.144	NA	6.594	526.876	100.193	0	0	0	0	627	6.594	0	627
P252	2025	5	Non-freerider	7.928	2.532	NA	7.928	841.889	184.843	0	0	0	0	1027	7.928	0	1027
P252	2025	6	Non-freerider	7.53	3.572	6.698	7.53	965.831	214.495	102.223	0	0	0	1283	7.53	0	1283
P252	2025	7	Non-freerider	9.118	5.416	8.754	9.118	739.512	198.973	289.633	0	0	0	1228	9.118	0	1228
P252	2025	8	Non-freerider	9.434	3.182	8.498	9.434	694.473	120.837	286.56	0	0	0	1102	9.434	0	1102
P252	2025	9	Non-freerider	8.118	3.468	8.202	8.202	629.889	133.019	269.232	0	0	0	1032	8.202	0	1032
P253	2024	10	Non-freerider	21.04	17.44	21.12	21.12	2492.6	439.12	596.12	0	0	0	3528	21.12	1	3528
P253	2024	11	Non-freerider	18	8.48	NA	18	2112	367.52	0	0	0	0	2480	18	1	2480
P253	2024	12	Non-freerider	10.72	7.44	NA	10.72	1681.4	446.64	0	0	0	0	2128	10.72	1	2128
P253	2025	1	Non-freerider	12.96	8.32	NA	12.96	1630.72	446.12	0	0	0	0	2077	12.96	1	2077
P253	2025	2	Non-freerider	13.84	8.4	NA	13.84	2402.32	508.2	0	0	0	0	2911	13.84	1	2911
P253	2025	3	Non-freerider	12.48	6.64	NA	12.48	1808.52	377.88	0	0	0	0	2186	12.48	1	2186
P253	2025	4	Non-freerider	10.4	7.84	NA	10.4	1729.04	416.12	0	0	0	0	2145	10.4	1	2145
P253	2025	5	Non-freerider	18.48	8.16	NA	18.48	1922.76	392.6	0	0	0	0	2315	18.48	1	2315
P253	2025	6	Non-freerider	23.6	18	21.44	23.6	2591.32	515.76	174.36	0	0	0	3281	23.6	1	3281
P253	2025	7	Non-freerider	26.64	21.04	28	28	3280.64	613.04	938.16	0	0	0	4832	28	1	4832

P253	2025	8	Non-freerider		25.92	22	25.36	25.92	3337.24	633.72	1008.8	0	0	0	4980	25.92	1	4980
P253	2025	9	Non-freerider		25.44	19.44	23.04	25.44	3133.36	589.76	812.12	0	0	0	4535	25.44	1	4535
P254	2024	10	Non-freerider		24.6	19.4	24.6	24.6	3450.4	679.3	631.6	0	0	0	4761	24.6	1	4761
P254	2024	11	Non-freerider		18.8	9.2	NA	18.8	2207.7	573.7	0	0	0	0	2781	18.8	1	2781
P254	2024	12	Non-freerider		13.8	12	NA	13.8	1936.1	718.1	0	0	0	0	2654	13.8	1	2654
P254	2025	1	Non-freerider		15	14.2	NA	15	2341.1	1047.6	0	0	0	0	3389	15	1	3389
P254	2025	2	Non-freerider		15.8	15.4	NA	15.8	2913.9	1276.4	0	0	0	0	4190	15.8	1	4190
P254	2025	3	Non-freerider		18.8	10	NA	18.8	2854.7	1153.7	0	0	0	0	4008	18.8	1	4008
P254	2025	4	Non-freerider		18	10.6	NA	18	3160.3	1178.8	0	0	0	0	4339	18	1	4339
P254	2025	5	Non-freerider		18.8	11.2	NA	18.8	4251.3	1151	0	0	0	0	5402	18.8	1	5402
P254	2025	6	Non-freerider		25.6	19.4	26	26	3068.9	754.4	169.1	0	0	0	3992	26	1	3992
P254	2025	7	Non-freerider		31.8	28.4	30	31.8	2887.8	856.2	727.2	0	0	0	4471	31.8	1	4471
P254	2025	8	Non-freerider		30	27.2	29.6	30	3170.5	821.8	801.1	0	0	0	4793	30	1	4793
P254	2025	9	Non-freerider		28	18.2	28.4	28.4	2911.8	640.6	642.7	0	0	0	4195	28.4	1	4195
P255	2024	10	Non-freerider		8.732	4.244	10.344	10.344	1103.688	218.102	255.415	0	0	0	1577	10.344	1	1577
P255	2024	11	Non-freerider		8.6	1.788	NA	8.6	1003.324	129.164	0	0	0	0	1132	8.6	1	1132
P255	2024	12	Non-freerider		5.37	2.84	NA	5.37	962.096	243.95	0	0	0	0	1206	5.37	1	1206
P255	2025	1	Non-freerider		3.744	0.75	NA	3.744	37.698	10.984	0	0	0	0	49	3.744	1	49
P255	2025	2	Non-freerider		5.152	0.802	NA	5.152	543.29	115.477	0	0	0	0	659	5.152	1	659
P255	2025	3	Non-freerider		4.784	2.906	NA	4.784	405.454	104.744	0	0	0	0	510	4.784	1	510
P255	2025	4	Non-freerider		8.944	1.484	NA	8.944	607.888	121.952	0	0	0	0	730	8.944	1	730
P255	2025	5	Non-freerider		8.586	2.514	NA	8.586	924.11	116.165	0	0	0	0	1040	8.586	1	1040
P255	2025	6	Non-freerider		10.204	1.468	6.718	10.204	1165.874	169.925	15.916	0	0	0	1352	10.204	1	1352
P255	2025	7	Non-freerider		11.394	1.458	11.588	11.588	1268.124	253.668	344.32	0	0	0	1866	11.588	1	1866
P255	2025	8	Non-freerider		12.142	1.5	11.97	12.142	1384.196	287.858	414.218	0	0	0	2086	12.142	1	2086
P255	2025	9	Non-freerider		10.874	1.432	11.514	11.514	1282.706	254.21	395.725	0	0	0	1933	11.514	1	1933
P256	2024	10	Non-freerider		21.87	7.404	6.936	21.87	1559.303	512.465	130.635	0	0	0	2202	21.87	1	2202
P256	2024	11	Non-freerider		23.466	18.398	NA	23.466	2602.989	790.343	0	0	0	0	3393	23.466	1	3393
P256	2024	12	Non-freerider		23.024	22.734	NA	23.024	2459.665	641.994	0	0	0	0	3102	23.024	1	3102
P256	2025	1	Non-freerider		23.92	22.73	NA	23.92	3794.179	822.937	0	0	0	0	4617	23.92	1	4617
P256	2025	2	Non-freerider		23.994	22.716	NA	23.994	3506.27	921.213	0	0	0	0	4427	23.994	1	4427
P256	2025	3	Non-freerider		22.724	22.692	NA	22.724	2159.689	667.602	0	0	0	0	2827	22.724	1	2827
P256	2025	4	Non-freerider		11.386	8.206	NA	11.386	2488.256	1004.352	0	0	0	0	3493	11.386	1	3493
P256	2025	5	Non-freerider		8.838	8.718	NA	8.838	2342.433	957.498	0	0	0	0	3300	8.838	1	3300
P256	2025	6	Non-freerider		25.476	23.794	25.252	25.476	1776.532	480.467	182.502	0	0	0	2440	25.476	1	2440
P256	2025	7	Non-freerider		25.248	25.066	25.166	25.248	1230.057	325.19	374.902	0	0	0	1930	25.248	1	1930
P256	2025	8	Non-freerider		21.096	20.786	20.974	21.096	1078.421	304.603	277.451	0	0	0	1660	21.096	1	1660
P256	2025	9	Non-freerider		25.182	20.27	24.822	25.182	1066.473	276.619	262.998	0	0	0	1606	25.182	1	1606
P257	2024	10	Non-freerider	NA	NA	NA		9.11	0	0	0	0	0	0	1736	0	1	0
P257	2024	11	Non-freerider	NA	NA	NA		9.85	0	0	0	0	0	0	1542	0	1	0
P257	2024	12	Non-freerider	NA	NA	NA		15.52	0	0	0	0	0	0	1986	0	1	0
P257	2025	1	Non-freerider		13.05	21.622	NA	21.622	798.869	334.989	0	0	0	0	1984	21.622	1	1134
P257	2025	2	Non-freerider		20.892	17.36	NA	20.892	1676.855	717.27	0	0	0	0	2394	20.892	1	2394
P257	2025	3	Non-freerider		11.248	10.876	NA	11.248	1314.433	518.204	0	0	0	0	1833	11.248	1	1833
P257	2025	4	Non-freerider		8.622	9.704	NA	9.704	1310.65	338.917	0	0	0	0	1650	9.704	1	1650
P257	2025	5	Non-freerider		9.772	5.944	NA	9.772	1372.774	287.461	0	0	0	0	1660	9.772	1	1660
P257	2025	6	Non-freerider		11.596	6.094	10.354	11.596	1809.785	412.146	333.073	0	0	0	2555	11.596	1	2555
P257	2025	7	Non-freerider		10.292	6.83	11.43	11.43	1600.712	412.661	447.705	0	0	0	2461	11.43	1	2461
P257	2025	8	Non-freerider		11.976	6.29	11.158	11.976	1702.404	421.018	477.934	0	0	0	2601	11.976	1	2601
P257	2025	9	Non-freerider		9.448	6.632	9.026	9.448	1493.644	364.911	418.486	0	0	0	2277	9.448	1	2277
P258	2024	10	Non-freerider		23.978	23.824	14.552	23.978	857.495	463.373	15.745	0	0	0	1337	23.978	1	1337
P258	2024	11	Non-freerider		24.046	5.73	NA	24.046	1025.758	154.991	0	0	0	0	1181	24.046	1	1181
P258	2024	12	Non-freerider		23.964	23.784	NA	23.964	974.893	260.196	0	0	0	0	1235	23.964	1	1235
P258	2025	1	Non-freerider		23.938	0.502	NA	23.938	257.276	89.564	0	0	0	0	347	23.938	1	347
P258	2025	2	Non-freerider		24.028	23.892	NA	24.028	1351.976	265.548	0	0	0	0	1618	24.028	1	1618
P258	2025	3	Non-freerider		24.154	28.004	NA	28.004	790.713	287.823	0	0	0	0	1079	28.004	1	1079
P258	2025	4	Non-freerider		23.84	4.282	NA	23.84	659.55	217.118	0	0	0	0	877	23.84	1	877
P258	2025	5	Non-freerider		23.956	4.226	NA	23.956	516.742	110.392	0	0	0	0	627	23.956	1	627
P258	2025	6	Non-freerider		23.628	0.416	0.124	23.628	101.095	68.199	3.186	0	0	0	172	23.628	1	172
P258	2025	7	Non-freerider		23.87	6.288	2.378	23.87	324.192	250.993	14.04	0	0	0	589	23.87	1	589
P258	2025	8	Non-freerider		6.112	6.124	0.164	6.124	128.201	235.765	5.748	0	0	0	370	6.124	1	370
P258	2025	9	Non-freerider		6.188	6.562	0.152	6.562	119.059	229.675	5.608	0	0	0	354	6.562	1	354
P259	2024	10	Non-freerider		3.92	3.722	3.946	3.946	607.86	97.739	133.284	0	0	0	839	3.946	0	839
P259	2024	11	Non-freerider		3.214	1.41	NA	3.214	384.64	87.041	0	0	0	0	472	3.214	0	472
P259	2024	12	Non-freerider		2.326	1.748	NA	2.326	240.323	94.22	0	0	0	0	335	2.326	0	335
P259	2025	1	Non-freerider		1.978	1.292	NA	1.978	227.4497	113.1192	0	0	0	0	341	1.978	0	341
P259	2025	2	Non-freerider		4.32	2.282	NA	4.32	254.578	115.935	0	0	0	0	371	4.32	0	371
P259	2025	3	Non-freerider		2.924	2.564	NA	2.924	253.616	112.541	0	0	0	0	366	2.924	0	366
P259	2025	4	Non-freerider		2.644	2.232	NA	2.644	272.865	114.835	0	0	0	0	388	2.644	0	388
P259	2025	5	Non-freerider		2.624	1.992	NA	2.624	333.496	115.216	0	0	0	0	449	2.624	0	449
P259	2025	6	Non-freerider		3.63	4.304	3.668	4.304	521.533	133.779	35.965	0	0	0	691	4.304	0	691
P259	2025	7	Non-freerider		3.96	4.214	4.114	4.214	629.132	153.058	169.901	0	0	0	952	4.214	0	952
P259	2025	8	Non-freerider		4.2	3.728	3.73	4.2	735.281	165.801	185.593	0	0	0	1087	4.2	0	1087
P259	2025	9	Non-freerider		3.896	3.616	3.916	3.916	567.637	141.859	141.689	0	0	0	851	3.916	0	851
P260	2024	10	Non-freerider		5.606	1.616	3.386	5.606	603.039	105.296	89.766	0	0	0	798	5.606	0	798
P260	2024	11	Non-freerider		4.892	0.85	NA	4.892	443.004	113.229	0	0	0	0	556	4.892	0	556
P260	2024	12	Non-freerider		3.026	0.918	NA	3.026	395.531	132.779	0	0	0	0	528	3.026	0	528
P260	2025	1	Non-freerider		2.394	0.938	NA	2.394	379.982	136.2	0	0	0	0	516	2.394	0	516
P260	2025	2	Non-freerider		3.012	0.932	NA	3.012	411.089	150.391	0	0	0	0	561	3.012	0	561
P260	2025	3	Non-freerider		4.142	0.844	NA	4.142	377.884	110.729	0	0	0	0	489	4.142	0	489
P260	2025	4	Non-freerider		4.772	1.576	NA	4.772	450.169	108.807	0	0	0	0	559	4.772	0	559
P260	2025	5	Non-freerider		5.352	1.392	NA	5.352	621.101	113.369	0	0	0	0	734	5.352	0	734
P260	2025	6	Non-freerider		5.326	1.726	4.872	5.326	768.364	129.032	96.506	0	0	0	994	5.326	0	994
P260	2025	7	Non-freerider		5.85	2.064	6.052	6.052	700.559	150.62	207.137	0	0	0	1058	6.052	0	1058
P260	2025	8	Non-freerider		5.536	1.946	5.288	5.536	681.185	144.087	207.86	0	0	0	1033	5.536	0	1033
P260	2025	9	Non-freerider		6.098	3.594	6.022	6.098	676.384	134.358	189.925	0	0	0	1001	6.098	0	1001
P261	2024	10	Non-freerider		48.926	9.9	10.026	48.926	2175.799	568.991	179.836	0	0	0	2925	48.926	1	2925
P261	2024	11	Non-freerider		48.354	5.358	NA	48.354	1772.872	459.155	0	0	0	0	2232	48.354	1	2232
P261	2024	12	Non-freerider		18.228	2.122	NA	18.228	989.65	332.271	0	0	0	0	1322	18.228	1	1322
P261	2025	1	Non-freerider		11.682	1.932	NA	11.682	938.301	345.776	0	0	0	0	1284	11.682	1	1284
P261	2025	2	Non-freerider		7.028	2.564	NA	7.028	952.019	324.795	0	0	0	0	1277	7.028	1	1277
P261	2025	3	Non-freerider		6.414	1.974	NA	6.414	727.102	289.22	0	0	0	0	1016	6.414	1	1016
P261	2025	4	Non-freerider		7.058	2.724	NA	7.058	883.09	354.426	0	0	0	0	1238	7.058	1	1238
P261	2025	5	Non-freerider		31.844	7.574	NA	31.844	1162.229	383.93	0	0	0	0	1546	31.844	1	1546
P261	2025	6	Non-freerider		39.652	14.192	5.372	39.652	2128.007	405.299	50.492	0	0	0	2584	39.652	1	2584

P261	2025	7	Non-freerider	51.254	8.258	51.89	51.89	2506.405	573.794	405.618	0	0	0	3486	51.89	1	3486
P261	2025	8	Non-freerider	57.534	19.744	45.88	57.534	2744.001	623.115	368.887	0	0	0	3736	57.534	1	3736
P261	2025	9	Non-freerider	55.922	5.106	9.66	55.922	2569.296	636.515	267.902	0	0	0	3474	55.922	1	3474
P262	2024	10	freerider (Daily)	6.756	0.044	4.65	6.756	343.969	8.103	22.111	0	0	0	374	6.756	1	374
P262	2024	11	freerider (Daily)	4.564	0.04	NA	4.564	273.3	7.772	0	0	0	0	281	4.564	1	281
P262	2024	12	freerider (Daily)	6.588	0.306	NA	6.588	314.571	18.297	0	0	0	0	333	6.588	1	333
P262	2025	1	freerider (Daily)	5.91	0.54	NA	5.91	331.599	21.363	0	0	0	0	353	5.91	1	353
P262	2025	2	freerider (Daily)	6.284	0.568	NA	6.284	432.346	23.519	0	0	0	0	456	6.284	1	456
P262	2025	3	freerider (Daily)	5.82	0.52	NA	5.82	328.239	19.12	0	0	0	0	347	5.82	1	347
P262	2025	4	freerider (Daily)	5.936	0.32	NA	5.936	378.0663	19.3641	0	0	0	0	397	5.936	1	397
P262	2025	5	freerider (Daily)	8.182	0.322	NA	8.182	489.951	19.357	0	0	0	0	509	8.182	1	509
P262	2025	6	freerider (Daily)	8.512	0.754	4.59	8.512	463.129	22.778	9.062	0	0	0	495	8.512	1	495
P262	2025	7	freerider (Daily)	8.62	0.402	6.376	8.62	689.972	18.843	40.644	0	0	0	749	8.62	1	749
P262	2025	8	freerider (Daily)	9.126	0.904	6.466	9.126	665.247	21.247	41.577	0	0	0	728	9.126	1	728
P262	2025	9	freerider (Daily)	9.462	0.348	5.172	9.462	614.893	19.864	14.296	0	0	0	649	9.462	1	649
P263	2024	10	Non-freerider	7.512	4.794	6.508	7.512	1246.426	485.817	200.29	0	0	0	1933	7.512	0	1933
P263	2024	11	Non-freerider	7.226	2.722	NA	7.226	819.597	251.583	0	0	0	0	1071	7.226	0	1071
P263	2024	12	Non-freerider	4.192	1.66	NA	4.192	400.071	86.994	0	0	0	0	487	4.192	0	487
P263	2025	1	Non-freerider	4.052	1.728	NA	4.052	476.182	135.564	0	0	0	0	612	4.052	0	612
P263	2025	2	Non-freerider	4.156	2.26	NA	4.156	484.898	114.364	0	0	0	0	599	4.156	0	599
P263	2025	3	Non-freerider	4.602	1.434	NA	4.602	441.148	104.861	0	0	0	0	546	4.602	0	546
P263	2025	4	Non-freerider	5.586	1.524	NA	5.586	601.041	138.993	0	0	0	0	740	5.586	0	740
P263	2025	5	Non-freerider	6.038	1.596	NA	6.038	795.569	190.496	0	0	0	0	986	6.038	0	986
P263	2025	6	Non-freerider	6.986	3.468	5.506	6.986	800.577	188.393	92.228	0	0	0	1081	6.986	0	1081
P263	2025	7	Non-freerider	7.258	3.438	7.316	7.316	795.944	255.106	292.446	0	0	0	1343	7.316	0	1343
P263	2025	8	Non-freerider	7.142	2.954	7.638	7.638	728.312	206.855	279.591	0	0	0	1215	7.638	0	1215
P263	2025	9	Non-freerider	6.92	4.496	7.03	7.03	849.924	287.954	307.565	0	0	0	1445	7.03	0	1445
P264	2024	10	Non-freerider	11.2	11.2	10.96	11.2	1038.6716	383.86704	194.42688	0	0	0	1617	11.2	1	1617
P264	2024	11	Non-freerider	6.16	4.4	NA	6.16	354.72	176.72	0	0	0	0	531	6.16	1	531
P264	2024	12	Non-freerider	9.44	2.48	NA	9.44	290.16	143.36	0	0	0	0	434	9.44	1	434
P264	2025	1	Non-freerider	5.04	1.28	NA	5.04	272.56	145.12	0	0	0	0	418	5.04	1	418
P264	2025	2	Non-freerider	9.12	9.04	NA	9.12	437.12	223.24	0	0	0	0	660	9.12	1	660
P264	2025	3	Non-freerider	9.2	9.2	NA	9.2	655.12	197.8	0	0	0	0	853	9.2	1	853
P264	2025	4	Non-freerider	11.12	9.52	NA	11.12	2985.68	1339.6	0	0	0	0	4325	11.12	1	4325
P264	2025	5	Non-freerider	19.12	19.28	NA	19.28	5872.28	2303.64	0	0	0	0	8176	19.28	1	8176
P264	2025	6	Non-freerider	19.04	19.12	8	19.12	6752.24	3073.16	31.56	0	0	0	9857	19.12	1	9857
P264	2025	7	Non-freerider	18.72	19.28	18.32	19.28	2409.32	1424.2	536.88	0	0	0	4370	19.28	1	4370
P264	2025	8	Non-freerider	12.72	12.64	12.48	12.72	2096	976.8	408.24	0	0	0	3481	12.72	1	3481
P264	2025	9	Non-freerider	12.48	12.4	12.08	12.48	1475.76	776.96	421.32	0	0	0	2674	12.48	1	2674
P265	2024	10	Non-freerider	8.56	3.84	7.04	8.56	751.36	114.32	139	0	0	0	1005	8.56	0	1005
P265	2024	11	Non-freerider	7.28	2	NA	7.28	511.56	142.8	0	0	0	0	654	7.28	0	654
P265	2024	12	Non-freerider	4.16	2.16	NA	4.16	342.92	142.92	0	0	0	0	486	4.16	0	486
P265	2025	1	Non-freerider	4	2.08	NA	4	373.88	174.04	0	0	0	0	548	4	0	548
P265	2025	2	Non-freerider	4.16	2	NA	4.16	342.68	173.76	0	0	0	0	516	4.16	0	516
P265	2025	3	Non-freerider	3.84	2.08	NA	3.84	261.64	111.96	0	0	0	0	374	3.84	0	374
P265	2025	4	Non-freerider	8.96	1.92	NA	8.96	276.76	89.2	0	0	0	0	366	8.96	0	366
P265	2025	5	Non-freerider	8.96	1.84	NA	8.96	460.84	42.04	0	0	0	0	503	8.96	0	503
P265	2025	6	Non-freerider	9.44	1.28	3.76	9.44	718.04	39.28	37.36	0	0	0	795	9.44	0	795
P265	2025	7	Non-freerider	11.28	6.88	11.36	11.36	937.52	81.84	271.64	0	0	0	1291	11.36	0	1291
P265	2025	8	Non-freerider	10.16	7.04	6.16	10.16	810.76	80.48	188.04	0	0	0	1079	10.16	0	1079
P265	2025	9	Non-freerider	10.08	6.64	6.4	10.08	812.28	87.52	182.72	0	0	0	1083	10.08	0	1083
P266	2024	10	Non-freerider	8	7.8	7.8	8	1327.6	286.8	272.4	0	0	0	1887	8	1	1887
P266	2024	11	Non-freerider	39.2	8.2	NA	39.2	2099.4	442.1	0	0	0	0	2542	39.2	1	2542
P266	2024	12	Non-freerider	55	23.8	NA	55	2935.3	578.4	0	0	0	0	3514	55	1	3514
P266	2025	1	Non-freerider	42	26.8	NA	42	2091.7	489.9	0	0	0	0	2582	42	1	2582
P266	2025	2	Non-freerider	40	18.4	NA	40	1474.6	250.9	0	0	0	0	1726	40	1	1726
P266	2025	3	Non-freerider	44	37.6	NA	44	3720.5	201	0	0	0	0	3922	44	1	3922
P266	2025	4	Non-freerider	25.2	0.4	NA	25.2	859.5	14.6	0	0	0	0	874	25.2	1	874
P266	2025	5	Non-freerider	10.8	0.6	NA	10.8	226.4	8.8	0	0	0	0	235	10.8	1	235
P266	2025	6	Non-freerider	46.8	33.8	0.8	46.8	1544.7	50.5	1.4	0	0	0	1597	46.8	1	1597
P266	2025	7	Non-freerider	23.2	11.2	22.2	23.2	451.6	24	64.1	0	0	0	540	23.2	1	540
P266	2025	8	Non-freerider	7.2	7	7	7.2	1156.7	188.1	323.9	0	0	0	1669	7.2	1	1669
P266	2025	9	Non-freerider	50.2	22.6	50	50.2	3162.2	379.2	818.5	0	0	0	4360	50.2	1	4360
P267	2024	10	Non-freerider	31.8	4.2	29	31.8	4871.8	455.4	1670.6	0	0	0	6998	31.8	1	6998
P267	2024	11	Non-freerider	28	2.6	NA	28	4636.4	324.1	0	0	0	0	4961	28	1	4961
P267	2024	12	Non-freerider	36.6	6.4	NA	36.6	3115.5	368.3	0	0	0	0	3484	36.6	1	3484
P267	2025	1	Non-freerider	38.8	10.6	NA	38.8	4371	408.7	0	0	0	0	4780	38.8	1	4780
P267	2025	2	Non-freerider	45.6	13.2	NA	45.6	6959.2756	497.6891	0	0	0	0	7457	45.6	1	7457
P267	2025	3	Non-freerider	33.2	2.2	NA	33.2	2868.7	285.7	0	0	0	0	3154	33.2	1	3154
P267	2025	4	Non-freerider	33.4	6.2	NA	33.4	2879.8	316.3	0	0	0	0	3196	33.4	1	3196
P267	2025	5	Non-freerider	23.4	2.4	NA	23.4	3584.9	302.8	0	0	0	0	3888	23.4	1	3888
P267	2025	6	Non-freerider	32.6	5	24.8	32.6	5911.5	464.2	82.9	0	0	0	6459	32.6	1	6459
P267	2025	7	Non-freerider	39.2	7	37.8	39.2	5986.6	648.2	2276.4	0	0	0	8911	39.2	1	8911
P267	2025	8	Non-freerider	38	4.6	34.6	38	6512.1	640.9	2164.4	0	0	0	9317	38	1	9317
P267	2025	9	Non-freerider	37.6	6.6	34	37.6	5879	643.9	2260.3	0	0	0	8783	37.6	1	8783
P268	2024	10	Non-freerider	21.596	1.968	14.516	21.596	646.291	172.885	155.71	0	0	0	975	21.596	1	975
P268	2024	11	Non-freerider	13.358	4.028	NA	13.358	679.189	184.243	0	0	0	0	863	13.358	1	863
P268	2024	12	Non-freerider	15.7	3.594	NA	15.7	1079.207	264.865	0	0	0	0	1344	15.7	1	1344
P268	2025	1	Non-freerider	20.02	2.98	NA	20.02	1076.589	319.534	0	0	0	0	1396	20.02	1	1396
P268	2025	2	Non-freerider	22.12	2.966	NA	22.12	1169.529	292.392	0	0	0	0	1462	22.12	1	1462
P268	2025	3	Non-freerider	15.894	2.846	NA	15.894	1002.106	284.545	0	0	0	0	1287	15.894	1	1287
P268	2025	4	Non-freerider	22.902	3.254	NA	22.902	1005.759	230.089	0	0	0	0	1236	22.902	1	1236
P268	2025	5	Non-freerider	13.328	2.646	NA	13.328	765.799	217.674	0	0	0	0	983	13.328	1	983
P268	2025	6	Non-freerider	14.984	2.662	12.692	14.984	718.632	182.13	30.453	0	0	0	931	14.984	1	931
P268	2025	7	Non-freerider	15.762	1.936	15.394	15.762	660.253	197.417	223.358	0	0	0	1081	15.762	1	1081
P268	2025	8	Non-freerider	16.696	12.336	14.926	16.696	690.439	292.782	254.397	0	0	0	1238	16.696	1	1238
P268	2025	9	Non-freerider	11.998	2.218	13.85	13.85	557.985587	186.077412	241.165	0	0	0	985	13.85	1	985
P269	2024	10	Non-freerider	13.508	6.366	12.62	13.508	1273.183	267.833	206.357	0	0	0	1747	13.508	1	1747
P269	2024	11	Non-freerider	11.558	4.712	NA	11.558	1083.527	214.388	0	0	0	0	1298	11.558	1	1298
P269	2024	12	Non-freerider	11.116	4.816	NA	11.116	1041.664	227.072	0	0	0	0	1269	11.116	1	1269
P269	2025	1	Non-freerider	10.332	4.942	NA	10.332	1088.825	287.547	0	0	0	0	1376	10.332	1	1376
P269	2025	2	Non-freerider	12.472	5.312	NA	12.472	1584.422	724.585	0	0	0	0	2309	12.472	1	2309
P269	2025	3	Non-freerider	9.426	5.258	NA	9.426	1549.016	690.33	0	0	0	0	2239	9.426	1	2239
P269	2025	4	Non-freerider	14.944	5.592	NA	14.944	1589.452	330.791	0	0	0	0	1920	14.944	1	1920
P269	2025	5	Non-freerider	14.636	6.308	NA	14.636	2042.061	286.593	0	0	0	0	2329	14.636	1	2329

P269	2025	6	Non-freerider	16.224	8.026	16.188	16.224	2380.926	369.439	310.474	0	0	0	3061	16.224	1	3061
P269	2025	7	Non-freerider	16.358	9.752	16.72	16.72	2153.197	427.706	706.623	0	0	0	3288	16.72	1	3288
P269	2025	8	Non-freerider	16.25	11.31	16.37	16.37	2204.492	411.478	748.454	0	0	0	3364	16.37	1	3364
P269	2025	9	Non-freerider	15.684	9.588	15.742	15.742	1959.176	413.428	609.363	0	0	0	2982	15.742	1	2982
P270	2024	10	Non-freerider	1.816	1.888	1.878	1.888	167.038	98.489	38.738	0	0	0	304	1.888	1	304
P270	2024	11	Non-freerider	1.586	1.564	NA	1.586	61.549	30.878	0	0	0	0	92	1.586	1	92
P270	2024	12	Non-freerider	0.96	0.166	NA	0.96	12.387	1.229	0	0	0	0	14	0.96	1	14
P270	2025	1	Non-freerider	0.454	0.286	NA	0.454	8.828	1.824	0	0	0	0	11	0.454	1	11
P270	2025	2	Non-freerider	2.946	2.834	NA	2.946	63.971	12.061	0	0	0	0	76	2.946	1	76
P270	2025	3	Non-freerider	2.128	2.1	NA	2.128	109.376	15.864	0	0	0	0	125	2.128	1	125
P270	2025	4	Non-freerider	2.81	2.476	NA	2.81	254.243	67.143	0	0	0	0	321	2.81	1	321
P270	2025	5	Non-freerider	5.598	2.414	NA	5.598	481.985	177.979	0	0	0	0	660	5.598	1	660
P270	2025	6	Non-freerider	10.176	3.618	6.634	10.176	866.076	252.645	23.664	0	0	0	1142	10.176	1	1142
P270	2025	7	Non-freerider	15.998	9.182	13.77	15.998	1809.31	679.939	531.117	0	0	0	3020	15.998	1	3020
P270	2025	8	Non-freerider	16.612	9.666	16.352	16.612	3192.954	1135.015	878.08	0	0	0	5206	16.612	1	5206
P270	2025	9	Non-freerider	17.328	10.59	17.662	17.662	2830.454	978.51	860.086	0	0	0	4669	17.662	1	4669
P271	2024	10	Non-freerider	21.468	1.96	4.954	21.468	699.213	204.75	142.341	0	0	0	1046	21.468	1	1046
P271	2024	11	Non-freerider	16.236	1.98	NA	16.236	973.022	221.988	0	0	0	0	1195	16.236	1	1195
P271	2024	12	Non-freerider	18.54	5.738	NA	18.54	611.151	152.719	0	0	0	0	764	18.54	1	764
P271	2025	1	Non-freerider	18.396	1.088	NA	18.396	571.582	158.861	0	0	0	0	730	18.396	1	730
P271	2025	2	Non-freerider	24.932	21.304	NA	24.932	1387.522	199.137	0	0	0	0	1587	24.932	1	1587
P271	2025	3	Non-freerider	28.12	24.74	NA	28.12	1236.609	190.744	0	0	0	0	1427	28.12	1	1427
P271	2025	4	Non-freerider	15.816	1.146	NA	15.816	667.404	151.461	0	0	0	0	819	15.816	1	819
P271	2025	5	Non-freerider	14.866	3.852	NA	14.866	714.203	191.863	0	0	0	0	906	14.866	1	906
P271	2025	6	Non-freerider	25.43	10.974	3.172	25.43	1306.086	206.083	13.597	0	0	0	1526	25.43	1	1526
P271	2025	7	Non-freerider	27.316	4.406	7.034	27.316	1672.027	273.385	244.848	0	0	0	2190	27.316	1	2190
P271	2025	8	Non-freerider	9.728	2.302	11.092	11.092	925.638	303.153	258.902	0	0	0	1488	11.092	1	1488
P271	2025	9	Non-freerider	19.968	2.87	8.1	19.968	1148.114	302.358	274.092	0	0	0	1725	19.968	1	1725
P272	2024	10	Non-freerider	17.482	6.742	17.596	17.596	2447.96	240.506	394.814	0	0	0	3083	17.596	1	3083
P272	2024	11	Non-freerider	16.32	5.048	NA	16.32	2434.874	203.667	0	0	0	0	2639	16.32	1	2639
P272	2024	12	Non-freerider	17.318	9.642	NA	17.318	2129.03	296.505	0	0	0	0	2426	17.318	1	2426
P272	2025	1	Non-freerider	15.046	5.208	NA	15.046	1591.285	325.705	0	0	0	0	1917	15.046	1	1917
P272	2025	2	Non-freerider	10.78	7.446	NA	10.78	1376.737	309.189	0	0	0	0	1686	10.78	1	1686
P272	2025	3	Non-freerider	16.066	7.172	NA	16.066	1987.629	299.319	0	0	0	0	2287	16.066	1	2287
P272	2025	4	Non-freerider	14.578	6.036	NA	14.578	1976.352	205.601	0	0	0	0	2182	14.578	1	2182
P272	2025	5	Non-freerider	14.232	2.776	NA	14.232	2128.519	180.634	0	0	0	0	2309	14.232	1	2309
P272	2025	6	Non-freerider	15.938	6.252	16.778	16.778	2123.722	228.369	335.913	0	0	0	2688	16.778	1	2688
P272	2025	7	Non-freerider	17.006	7.746	20.81	20.81	1798.641	329.393	732.618	0	0	0	2861	20.81	1	2861
P272	2025	8	Non-freerider	13.932	9.902	14.152	14.152	1703.559	339.935	671.583	0	0	0	2715	14.152	1	2715
P272	2025	9	Non-freerider	13.538	8.174	15.322	15.322	1704.82	366.165	622.855	0	0	0	2694	15.322	1	2694
P273	2024	10	Non-freerider	15.76	16.72	11.12	16.72	1588.28	990.28	171.12	0	0	0	2750	16.72	1	2750
P273	2024	11	Non-freerider	16.96	16.08	NA	16.96	2065.4	1229.16	0	0	0	0	3295	16.96	1	3295
P273	2024	12	Non-freerider	22.8	22.8	NA	22.8	1970.4	1138.04	0	0	0	0	3108	22.8	1	3108
P273	2025	1	Non-freerider	25.28	21.84	NA	25.28	2652.16	1810.6	0	0	0	0	4463	25.28	1	4463
P273	2025	2	Non-freerider	25.92	20.08	NA	25.92	3385.48	1960.12	0	0	0	0	5346	25.92	1	5346
P273	2025	3	Non-freerider	23.36	23.52	NA	23.52	2161.56	944.56	0	0	0	0	3106	23.52	1	3106
P273	2025	4	Non-freerider	23.44	23.92	NA	23.92	2264.64	845.04	0	0	0	0	3110	23.92	1	3110
P273	2025	5	Non-freerider	20.72	21.76	NA	21.76	2472.76	897.6	0	0	0	0	3370	21.76	1	3370
P273	2025	6	Non-freerider	19.76	16.24	8.4	19.76	2014	725.04	46.28	0	0	0	2785	19.76	1	2785
P273	2025	7	Non-freerider	20.16	16.8	8.72	20.16	1423.88	649.12	251.36	0	0	0	2324	20.16	1	2324
P273	2025	8	Non-freerider	17.2	15.36	10.32	17.2	1542.28	682.08	221.88	0	0	0	2446	17.2	1	2446
P273	2025	9	Non-freerider	14.8	14.08	9.92	14.8	1362	627.56	254.8	0	0	0	2244	14.8	1	2244
P274	2024	10	Non-freerider	3.068	1.946	3.146	3.146	359.084	56.838	66.779	0	0	0	483	3.146	0	483
P274	2024	11	Non-freerider	2.976	2.95	NA	2.976	263.204	68.753	0	0	0	0	332	2.976	0	332
P274	2024	12	Non-freerider	3.298	3.05	NA	3.298	271.422	162.166	0	0	0	0	434	3.298	0	434
P274	2025	1	Non-freerider	3.43	3.212	NA	3.43	404.242	161.401	0	0	0	0	566	3.43	0	566
P274	2025	2	Non-freerider	3.522	3.09	NA	3.522	404.341	263.549	0	0	0	0	668	3.522	0	668
P274	2025	3	Non-freerider	3.324	3.092	NA	3.324	281.525	155.037	0	0	0	0	437	3.324	0	437
P274	2025	4	Non-freerider	3.374	3.118	NA	3.374	260.823	105.395	0	0	0	0	366	3.374	0	366
P274	2025	5	Non-freerider	2.894	2.486	NA	2.894	260.4556	63.7711	0	0	0	0	324	2.894	0	324
P274	2025	6	Non-freerider	3.102	2.318	3.202	3.202	382.196	60.466	43.884	0	0	0	487	3.202	0	487
P274	2025	7	Non-freerider	3.28	2.534	3.332	3.332	604.602	92.545	155.452	0	0	0	853	3.332	0	853
P274	2025	8	Non-freerider	3.32	2.63	3.346	3.346	658.456	131.565	175.882	0	0	0	966	3.346	0	966
P274	2025	9	Non-freerider	3.264	2.006	3.296	3.296	519.794	89.011	155.938	0	0	0	765	3.296	0	765
P275	2024	10	Non-freerider	22.4	3.68	6.32	22.4	670.44	157.2	100.88	0	0	0	929	22.4	1	929
P275	2024	11	Non-freerider	15.04	2.88	NA	15.04	525.56	172.24	0	0	0	0	698	15.04	1	698
P275	2024	12	Non-freerider	8.72	1.92	NA	8.72	339.56	130.4	0	0	0	0	470	8.72	1	470
P275	2025	1	Non-freerider	7.6	4.72	NA	7.6	412.68	223.76	0	0	0	0	636	7.6	1	636
P275	2025	2	Non-freerider	8.48	4.56	NA	8.48	538.04	365.72	0	0	0	0	904	8.48	1	904
P275	2025	3	Non-freerider	10.16	4.88	NA	10.16	408.76	194.4	0	0	0	0	603	10.16	1	603
P275	2025	4	Non-freerider	6.72	4.56	NA	6.72	481.2	269.52	0	0	0	0	751	6.72	1	751
P275	2025	5	Non-freerider	6.24	5.6	NA	6.24	478.96	190.44	0	0	0	0	669	6.24	1	669
P275	2025	6	Non-freerider	22.64	11.44	6.24	22.64	736.24	201.64	44.6	0	0	0	982	22.64	1	982
P275	2025	7	Non-freerider	25.2	6.8	8.32	25.2	1081.28	291.48	190.4	0	0	0	1563	25.2	1	1563
P275	2025	8	Non-freerider	24.64	16.88	10.16	24.64	1575.92	339.84	274	0	0	0	2190	24.64	1	2190
P275	2025	9	Non-freerider	23.76	16	22.64	23.76	1382.32	251.76	357.16	0	0	0	1991	23.76	1	1991
P276	2024	10	Non-freerider	24.72	7.76	13.76	24.72	2874.08	845.44	148.36	0	0	0	3867	24.72	1	3868
P276	2024	11	Non-freerider	12	7.04	NA	12	1925.8	705.52	0	0	0	0	2632	12	1	2631
P276	2024	12	Non-freerider	11.52	6.72	NA	11.52	1589.28	682.84	0	0	0	0	2272	11.52	1	2272
P276	2025	1	Non-freerider	10.24	9.12	NA	10.24	1874.48	909.52	0	0	0	0	2784	10.24	1	2784
P276	2025	2	Non-freerider	10	6.48	NA	10	1729.64	771.16	0	0	0	0	2501	10	1	2501
P276	2025	3	Non-freerider	10.24	6.24	NA	10.24	1537.76	639.2	0	0	0	0	2177	10.24	1	2177
P276	2025	4	Non-freerider	17.04	7.68	NA	17.04	2065.4	832.12	0	0	0	0	2897	17.04	1	2898
P276	2025	5	Non-freerider	16	7.28	NA	16	2421.72	885.44	0	0	0	0	3307	16	1	3307
P276	2025	6	Non-freerider	34.64	10.88	39.44	39.44	4591.48	1261.92	819.44	0	0	0	6672	39.44	1	6673
P276	2025	7	Non-freerider	45.52	29.68	42.16	45.52	4309.2	1270.2	1151.56	0	0	0	6731	45.52	1	6731
P276	2025	8	Non-freerider	31.44	12.88	18.56	31.44	3475.96	1177.72	713.12	0	0	0	5367	31.44	1	5367
P276	2025	9	Non-freerider	27.12	12.72	15.52	27.12	2946.96	1111.96	507.56	0	0	0	4567	27.12	1	4566
P277	2024	10	Non-freerider	24.48	8.96	24.16	24.48	2933.04	343.12	258.72	0	0	0	3535	24.48	1	3535
P277	2024	11	Non-freerider	20	7.12	NA	20	1963	345.44	0	0	0	0	2308	20	1	2308
P277	2024	12	Non-freerider	7.68	6.8	NA	7.68	1603.04	462.28	0	0	0	0	2065	7.68	1	2065
P277	2025	1	Non-freerider	22.32	6.64	NA	22.32	1825.08	622.84	0	0	0	0	2448	22.32	1	2448
P277	2025	2	Non-freerider	20.72	7.12	NA	20.72	2126.32	544.04	0	0	0	0	2670	20.72	1	2670
P277	2025	3	Non-freerider	20.56	6.64	NA	20.56	1763.36	382.88	0	0	0	0	2146	20.56	1	2146
P277	2025	4	Non-freerider	22.4	10.16	NA	22.4	2146.44	357.28	0	0	0	0	2504	22.4	1	2504

P277	2025	5	Non-freerider		22.16	9.6	NA		22.16	2560.24	281.24	0	0	0	0	2841	22.16	1	2841
P277	2025	6	Non-freerider		36.08	11.36	21.28	36.08	3075.76	365.36	416.28	0	0	0	0	3857	36.08	1	3857
P277	2025	7	Non-freerider		27.2	13.28	23.6	27.2	2677.04	516.8	843.84	0	0	0	0	4038	27.2	1	4038
P277	2025	8	Non-freerider		32	13.76	28.64	32	3173.2	559	896.04	0	0	0	0	4628	32	1	4628
P277	2025	9	Non-freerider		26.88	14.48	24.24	26.88	2704.32	643.12	781.96	0	0	0	0	4129	26.88	1	4129
P278	2024	10	Non-freerider	NA	NA	NA		15.59	0	0	0	0	0	0	0	2333	0	1	0
P278	2024	11	Non-freerider	NA	NA	NA		14.8	0	0	0	0	0	0	0	1252	0	1	0
P278	2024	12	Non-freerider	NA	NA	NA		8.08	0	0	0	0	0	0	0	773	0	1	0
P278	2025	1	Non-freerider		6.674	1.296	NA	7.71	208.42	90.163	0	0	0	0	0	612	6.674	1	299
P278	2025	2	Non-freerider		11.768	1.952	NA	11.768	757.194	236.539	0	0	0	0	0	994	11.768	1	994
P278	2025	3	Non-freerider		8.146	1.178	NA	8.146	589.532	167.878	0	0	0	0	0	757	8.146	1	757
P278	2025	4	Non-freerider		12.79	2.432	NA	12.79	930.78	224.973	0	0	0	0	0	1156	12.79	1	1156
P278	2025	5	Non-freerider		14.914	2.142	NA	14.914	1289.408	299.909	0	0	0	0	0	1589	14.914	1	1589
P278	2025	6	Non-freerider		16.39	6.036	12.098	16.39	2121.864	383.768	211.928	0	0	0	0	2718	16.39	1	2718
P278	2025	7	Non-freerider		24.984	7.336	14.032	24.984	2446.491	598.087	584.379	0	0	0	0	3629	24.984	1	3629
P278	2025	8	Non-freerider		17.699	4.854	14.498	17.699	2365.5499	613.0703	623.391	0	0	0	0	3602	17.699	1	3602
P278	2025	9	Non-freerider		17.744	5.502	17.798	17.798	2007.947	415.624	481.307	0	0	0	0	2905	17.798	1	2905
P279	2024	10	Non-freerider		41.44	14.96	41.04	41.44	4078.12	1038.6	1014.96	0	0	0	0	6132	41.44	1	6132
P279	2024	11	Non-freerider		31.44	7.6	NA	31.44	3186.12	960.44	0	0	0	0	0	4147	31.44	1	4147
P279	2024	12	Non-freerider		11.52	9.04	NA	11.52	2423.52	1117.36	0	0	0	0	0	3541	11.52	1	3541
P279	2025	1	Non-freerider		27.2	10.4	NA	27.2	3431.6	1578.76	0	0	0	0	0	5010	27.2	1	5010
P279	2025	2	Non-freerider		21.68	10.24	NA	21.68	3492.4	1613.28	0	0	0	0	0	5106	21.68	1	5106
P279	2025	3	Non-freerider		27.04	9.36	NA	27.04	2788.2	1286.52	0	0	0	0	0	4075	27.04	1	4075
P279	2025	4	Non-freerider		26.8	10.32	NA	26.8	2697	1110.44	0	0	0	0	0	3807	26.8	1	3807
P279	2025	5	Non-freerider		35.68	8.08	NA	35.68	3715.2	790.24	0	0	0	0	0	4505	35.68	1	4505
P279	2025	6	Non-freerider		41.76	24.88	37.76	41.76	5864.2	1301.2	459	0	0	0	0	7624	41.76	1	7624
P279	2025	7	Non-freerider		45.44	20.64	46	46	5832.72	1576.68	1724.36	0	0	0	0	9134	46	1	9134
P279	2025	8	Non-freerider		47.44	23.12	44.4	47.44	6117.16	2045.16	1629.6	0	0	0	0	9792	47.44	1	9792
P279	2025	9	Non-freerider		42.24	19.84	45.2	45.2	5062.72	1590.56	1636.4	0	0	0	0	8290	45.2	1	8290
P280	2024	10	Non-freerider	NA	NA	NA		34.66	0	0	0	0	0	0	0	5491	0	1	0
P280	2024	11	Non-freerider	NA	NA	NA		29.51	0	0	0	0	0	0	0	1988	0	1	0
P280	2024	12	Non-freerider	NA	NA	NA		3.8	0	0	0	0	0	0	0	366	0	1	0
P280	2025	1	Non-freerider	NA	NA	NA		3.36	0	0	0	0	0	0	0	343	0	1	0
P280	2025	2	Non-freerider	NA	NA	NA		15.66	0	0	0	0	0	0	0	1553	0	1	0
P280	2025	3	Non-freerider	NA	NA	NA		23.62	0	0	0	0	0	0	0	1845	0	1	0
P280	2025	4	Non-freerider	NA	NA	NA		9.52	0	0	0	0	0	0	0	1299	0	1	0
P280	2025	5	Non-freerider	NA	NA	NA		8.9	0	0	0	0	0	0	0	624	0	1	0
P280	2025	6	Non-freerider		35.04	20.286	36.59	36.59	1800.455	306.404	480.021	0	0	0	0	291	36.59	1	2587
P280	2025	7	Non-freerider		34.71	22.298	38.1872	38.1872	5358.3234	1152.3417	1947.07	0	0	0	0	8458	38.1872	1	8458
P280	2025	8	Non-freerider		37.158	23.37	39.674	39.674	5156.7	1080.45	1771.754	0	0	0	0	8009	39.674	1	8009
P280	2025	9	Non-freerider		38.94	17.188	37.998	38.94	5600.437	1032.558	1687.032	0	0	0	0	8320	38.94	1	8320
P281	2024	10	Non-freerider		6.826	1.38	0	7.79	398.266	31.695	0	0	0	0	0	646	6.826	1	430
P281	2024	11	Non-freerider		5.274	2.206	NA	5.274	528.416	78.57	0	0	0	0	0	607	5.274	1	607
P281	2024	12	Non-freerider		2.898	2.212	NA	2.898	354.805	92.548	0	0	0	0	0	447	2.898	1	447
P281	2025	1	Non-freerider		3.096	2.292	NA	3.096	397.5	105.214	0	0	0	0	0	503	3.096	1	503
P281	2025	2	Non-freerider		3.406	1.738	NA	3.406	390.251	126.573	0	0	0	0	0	517	3.406	1	517
P281	2025	3	Non-freerider		3.042	1.64	NA	3.042	349.757	102.292	0	0	0	0	0	452	3.042	1	452
P281	2025	4	Non-freerider		2.814	1.956	NA	2.814	357.18	88.237	0	0	0	0	0	445	2.814	1	445
P281	2025	5	Non-freerider		6.308	1.76	NA	6.308	721.169	96.95	0	0	0	0	0	818	6.308	1	818
P281	2025	6	Non-freerider		7.61	2.836	7.456	7.61	880.144	91.832	95.164	0	0	0	0	1067	7.61	1	1067
P281	2025	7	Non-freerider		8.11	3.46	8.088	8.11	1013.627	185.8	323.387	0	0	0	0	1523	8.11	1	1523
P281	2025	8	Non-freerider		7.46	3.216	7.498	7.498	966.001	167.179	305.747	0	0	0	0	1439	7.498	1	1439
P281	2025	9	Non-freerider		8.57	2.918	7.784	8.57	860.241	151.223	283.265	0	0	0	0	1295	8.57	1	1295
P282	2024	10	Non-freerider	NA	NA	NA		2.28	0	0	0	0	0	0	0	552	0	1	0
P282	2024	11	Non-freerider	NA	NA	NA		1.4	0	0	0	0	0	0	0	325	0	1	0
P282	2024	12	Non-freerider	NA	NA	NA		1.62	0	0	0	0	0	0	0	375	0	1	0
P282	2025	1	Non-freerider		3.446	0.508	NA	3.446	118.526	17.005	0	0	0	0	0	136	3.446	1	136
P282	2025	2	Non-freerider		5.162	1.016	NA	5.162	192.598	37.111	0	0	0	0	0	230	5.162	1	230
P282	2025	3	Non-freerider		5.354	1.13	NA	5.354	285.427	51.489	0	0	0	0	0	337	5.354	1	337
P282	2025	4	Non-freerider		20.15	3.916	NA	20.15	1007.491	87.06	0	0	0	0	0	1095	20.15	1	1095
P282	2025	5	Non-freerider		17.682	11.21	NA	17.682	1571.019	129.449	0	0	0	0	0	1700	17.682	1	1700
P282	2025	6	Non-freerider		17.894	12.476	17.052	17.894	1359.275	103.087	180.612	0	0	0	0	1643	17.894	1	1643
P282	2025	7	Non-freerider		15.954	2.202	17.348	17.348	1076.673	105.871	414.614	0	0	0	0	1597	17.348	1	1597
P282	2025	8	Non-freerider		18.626	12.814	16.42	18.626	1177.747	146.307	286.417	0	0	0	0	1610	18.626	1	1610
P282	2025	9	Non-freerider		16.862	13.114	16.172	16.862	1217.728	178.428	469.018	0	0	0	0	1865	16.862	1	1865
P283	2024	10	Non-freerider		2.9	2.32	3.114	3.114	361.67	138.472	43.401	0	0	0	0	544	3.114	1	544
P283	2024	11	Non-freerider		2.582	1.924	NA	2.582	413.882	153.484	0	0	0	0	0	567	2.582	1	567
P283	2024	12	Non-freerider		3.698	2.154	NA	3.698	427.831	160.849	0	0	0	0	0	589	3.698	1	589
P283	2025	1	Non-freerider		3.89	2.78	NA	3.89	577.809	249.246	0	0	0	0	0	827	3.89	1	827
P283	2025	2	Non-freerider		3.7	3.512	NA	3.7	606.128	303.908	0	0	0	0	0	910	3.7	1	910
P283	2025	3	Non-freerider		3.262	2.104	NA	3.262	407.486	159.278	0	0	0	0	0	567	3.262	1	567
P283	2025	4	Non-freerider		3.334	2.344	NA	3.334	393.451	120.007	0	0	0	0	0	513	3.334	1	513
P283	2025	5	Non-freerider		3.698	2.528	NA	3.698	390.161	164.734	0	0	0	0	0	555	3.698	1	555
P283	2025	6	Non-freerider		2.776	2.824	2.068	2.824	325.751	122.815	15.715	0	0	0	0	464	2.824	1	464
P283	2025	7	Non-freerider		3.2	1.556	2.654	3.2	274.38	115.73	44.924	0	0	0	0	435	3.2	1	435
P283	2025	8	Non-freerider		3.302	2.754	2.446	3.302	253.799	124.779	53.921	0	0	0	0	432	3.302	1	432
P283	2025	9	Non-freerider		2.93	2.39	2.58	2.93	324.126	130.89	62.063	0	0	0	0	517	2.93	1	517
P284	2024	10	Non-freerider	NA	NA	NA		15.4	0	0	0	0	0	0	0	2594	0	1	0
P284	2024	11	Non-freerider	NA	NA	NA		15.27	0	0	0	0	0	0	0	1811	0	1	0
P284	2024	12	Non-freerider	NA	NA	NA		12.97	0	0	0	0	0	0	0	1105	0	1	0
P284	2025	1	Non-freerider	NA	NA	NA		7.01	0	0	0	0	0	0	0	1243	0	1	0
P284	2025	2	Non-freerider		4.908	0.748	NA	7.83	93.751	12.153	0	0	0	0	0	1200	4.908	1	106
P284	2025	3	Non-freerider		5.96	0.77	NA	5.96	957.166	111.598	0	0	0	0	0	1069	5.96	1	1069
P284	2025	4	Non-freerider		8.274	0.774	NA	8.274	1030.704	118.159	0	0	0	0	0	1149	8.274	1	1149
P284	2025	5	Non-freerider		11.876	0.77	NA	11.876	1555.809	118.113	0	0	0	0	0	1674	11.876	1	1674
P284	2025	6	Non-freerider		15.458	0.746	16.06	16.06	2370.089	121.691	183.469	0	0	0	0	2675	16.06	1	2675
P284	2025	7	Non-freerider		16.156	4.326	16.042	16.156	2290.415	179.122	743.985	0	0	0	0	3214	16.156	1	3214
P284	2025	8	Non-freerider		16.158	4.242	16.046	16.158	2416.5516	143.8955	776.126	0	0	0	0	3337	16.158	1	3337
P284	2025	9	Non-freerider		15.62	3.96	15.622	15.622	2141.664	124.789	727.942	0	0	0	0	2994	15.622	1	2994

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O-2: PROOF OF REVENUES
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 3, Small General Service - Experimental Off-Peak Demand Rider Rate Design

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT	Notes
1	A	Marginal Generation Cost ($/kW-yr)	$91.79	
2	B	On-Peak Recovery %	50.00%	
3	C	On-Peak Hours	4	
4	D	Expected On-Peak Load Factor	31.06%	
5	E	Number of On-Peak Days for the Period	87	(Include holidays)
6	P	Price for On-Peak Adder ($/kWh)	$ 0.21232	50% = L
		Where: P = (A * B * L) / (C * D * E)		
7		Price for On-Peak Adder ($/kW)	$ 5.74	50%

	Rate Design	Units	Rate	Base Revenues
8	**Target Revenue**			**$942,466**
9	On-Peak Energy Adder	411,378	$0.21232	$ 87,344
10	Off-Peak Energy Charge	2,784,465	$0.02416	67,273
11	Non-Summer Energy Charge	3,539,953	$0.02416	85,525
12	Demand Charge, Summer, On-Peak Adder	14,612	$5.74	83,873
13	Demand Charge, Summer, Off-Peak	32,326	$7.79	251,820
14	Demand Charge, Non-Summer	27,657	$11.61	321,098
15	Monthly Customer Charge	2,700	$16.90	45,630
16	**Total Base Revenues**			**$ 942,562**
17	Difference from Target Revenue			$ 96
18	Difference from Target Adjustment		$0.00000	
19	DEC Energy - Other Component Unit Cost		$0.01081	
20	On-Peak to Off-Peak Price Ratio		9.79	
21	**Final Rates For Rate Schedule**			
22	Customer Charge		$16.90	per meter
23	Demand Charge, Summer, On-Peak		$13.53	per kW
24	Demand Charge, Summer, Off-Peak		$7.79	per kW
25	Demand Charge, Non-Summer		$11.61	per kW
26	Energy Charge, Summer, On-Peak		$0.23648	per kWh
27	Energy Charge, Summer, Off-Peak		$0.02416	per kWh
28	Energy Charge, Non-Summer		$0.02416	per kWh

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O-2: PROOF OF REVENUES
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 3, Small General - Experimental Off-Peak Demand Rider - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
3	On-Peak Load Factor	14.39%	33.97%	40.38%	35.49%	31.06%
4	On-Peak Energy Used	156	553	581	538	1,828
5	On-Peak Maximum Class Demand	12.87	17.70	17.14	17.24	16.92
6	Annual On-Peak kWh					411,378
7	Total Summer kWh					2,771,751
8	Annual On-Peak kWh Percent of Total kWh					14.84%

4%

TRUE

$942,562

N-04

Demand >= 50 KW	Freeriders w Demand >= 50	
542	61	11%

PREMISE_ID	Year	Month	Freerider_status	KW_OFF_P	KW_SOFF_I	KW_ON_PE	KW_DEL	KWH_OFF_	KWH_SOFF	KWH_ON_[	KWH_DEL	KWH_OFF_	KWH_SOFF	KWH_ON_F	Max KW	Eligible
P001	2024	10	Non-Freerider	48	35.92	56.64	56.64	4491.36	1367.56	1502	7361	0	0	0	56.64	1
P001	2024	11	Non-Freerider	36.88	20.72	NA	36.88	3724.52	1099.96	0	4824	0	0	0	36.88	1
P001	2024	12	Non-Freerider	20.08	11.68	NA	20.08	2047.04	864.92	0	2912	0	0	0	20.08	1
P001	2025	1	Non-Freerider	21.84	11.28	NA	21.84	2455	1078.6	0	3534	0	0	0	21.84	1
P001	2025	2	Non-Freerider	23.6	12.32	NA	23.6	2529.72	1292.88	0	3823	0	0	0	23.6	1
P001	2025	3	Non-Freerider	19.36	11.28	NA	19.36	2007.96	890.36	0	2898	0	0	0	19.36	1
P001	2025	4	Non-Freerider	19.2	10.32	NA	19.2	1748.68	855.4	0	2604	0	0	0	19.2	1
P001	2025	5	Non-Freerider	35.6	14.08	NA	35.6	3120.2	881.92	0	4002	0	0	0	35.6	1
P001	2025	6	Non-Freerider	58.08	32.72	58.24	58.24	5815.52	1304	743.96	7863	0	0	0	58.24	1
P001	2025	7	Non-Freerider	66.96	47.04	69.76	69.76	7632.64	2352.28	2894.52	12879	0	0	0	69.76	1
P001	2025	8	Non-Freerider	66.96	48.24	76.24	76.24	6104.12	2116.2	2639.56	10860	0	0	0	76.24	1
P001	2025	9	Non-Freerider	60	44.96	64	64	5034.52	1690.4	2435	9160	0	0	0	64	1
P002	2024	10	Non-Freerider	32.24	19.2	23.92	32.24	2914.72	861.56	118.68	3895	0	0	0	32.24	1
P002	2024	11	Non-Freerider	26.64	25.28	NA	26.64	3504.48	1049.2	0	4554	0	0	0	26.64	1
P002	2024	12	Non-Freerider	78.72	23.28	NA	78.72	6652.24	1270.44	0	7923	0	0	0	78.72	1
P002	2025	1	Non-Freerider	92.88	54.8	NA	92.88	11707.4	1604.56	0	13312	0	0	0	92.88	1
P002	2025	2	Non-Freerider	89.04	27.76	NA	89.04	4858.88	1270.64	0	6130	0	0	0	89.04	1
P002	2025	3	Non-Freerider	24.08	18.24	NA	24.08	3248.24	1179.08	0	4427	0	0	0	24.08	1
P002	2025	4	Non-Freerider	27.6	28.72	NA	28.72	3901.12	1202.92	0	5104	0	0	0	28.72	1
P002	2025	5	Non-Freerider	34	18.24	NA	34	3453.92	1024.04	0	4478	0	0	0	34	1
P002	2025	6	Non-Freerider	26.56	18.88	24	26.56	2847.12	910.04	292.08	4049	0	0	0	26.56	1
P002	2025	7	Non-Freerider	20.64	17.68	16.4	20.64	2537.6	843	402.64	3783	0	0	0	20.64	1
P002	2025	8	Non-Freerider	26.08	16.96	23.76	26.08	2640.68	867.16	445.4	3953	0	0	0	26.08	1
P002	2025	9	Non-Freerider	24.48	15.92	20.24	24.48	2474.16	870.92	420.24	3765	0	0	0	24.48	1
P003	2024	10	Non-Freerider	159	32	159	159	17509	1447.25	4378	23334	0	0	0	159	1
P003	2024	11	Non-Freerider	165	24	NA	165	22722.75	1182	0	23905	0	0	0	165	1
P003	2024	12	Non-Freerider	157.5	16.5	NA	157.5	16523	963.5	0	17487	0	0	0	157.5	1
P003	2025	1	Non-Freerider	166.5	18	NA	166.5	13296.25	1022.5	0	14319	0	0	0	166.5	1
P003	2025	2	Non-Freerider	163	23.5	NA	163	16334.25	1103.25	0	17438	0	0	0	163	1
P003	2025	3	Non-Freerider	152	13.5	NA	152	17048	873.25	0	17921	0	0	0	152	1
P003	2025	4	Non-Freerider	155.5	32.5	NA	155.5	16835.75	1085	0	17921	0	0	0	155.5	1
P003	2025	5	Non-Freerider	155	32	NA	155	16595.25	1466.5	0	18062	0	0	0	155	1
P003	2025	6	Non-Freerider	154	43	115	154	16019	1999.25	264.75	18283	0	0	0	154	1
P003	2025	7	Non-Freerider	156.5	29.5	140	156.5	14308.5	2219.5	2440.25	18968	0	0	0	156.5	1
P003	2025	8	Non-Freerider	121	32	107.5	121	13072.25	2598.5	2607.75	18279	0	0	0	121	1
P003	2025	9	Non-Freerider	125.5	26	124.5	125.5	12765.25	2319	2479.5	17564	0	0	0	125.5	1
P004	2025	1	Non-Freerider	0.1428	0.096726	NA	0.1428	11.53522	5.267808	0	23	0	0	0	0.1428	1
P004	2025	2	Non-Freerider	136.49	136.54	NA	136.54	3986.552	88.1481	0	4075	0	0	0	136.54	1
P004	2025	3	Non-Freerider	136.724	0.052	NA	136.724	4014.691	11.323	0	4026	0	0	0	136.724	1
P004	2025	4	Non-Freerider	133.52	130.134	NA	133.52	4860.544	1113.497	0	5974	0	0	0	133.52	1
P004	2025	5	Non-Freerider	135.502	133.86	NA	135.502	7162.009	128.216	0	7290	0	0	0	135.502	1
P004	2025	6	Non-Freerider	135.258	134.256	0.052	135.258	5081.679	225.916	2.584	5310	0	0	0	135.258	1
P004	2025	7	Non-Freerider	133.908	134.228	134.86	134.86	2367.527	95.839	938.908	3402	0	0	0	134.86	1
P004	2025	8	Non-Freerider	133.962	134.746	133.88	134.746	4095.518	230.293	2650.337	6976	0	0	0	134.746	1
P004	2025	9	Non-Freerider	132.984	0.052	130.184	132.984	4096.416	12.037	1355.798	5464	0	0	0	132.984	1
P004	2024	10	Non-Freerider	63.36	59.76	49.2	63.36	9246.96	2618.88	694.32	12560	0	0	0	63.36	1
P004	2024	11	Non-Freerider	55.92	43.68	NA	55.92	7691.28	2205	0	9896	0	0	0	55.92	1
P004	2024	12	Non-Freerider	42.48	46.32	NA	46.32	5890.8	2091.24	0	7982	0	0	0	46.32	1
P005	2025	1	Non-Freerider	39.6	34.56	NA	39.6	4376.76	1724.16	0	6101	0	0	0	39.6	1
P005	2025	2	Non-Freerider	53.28	48.72	NA	53.28	6819.8	2201.04	0	9021	0	0	0	53.28	1
P005	2025	3	Non-Freerider	38.16	32.4	NA	38.16	5125.92	1627.92	0	6754	0	0	0	38.16	1
P005	2025	4	Non-Freerider	54.72	40.32	NA	54.72	5996.76	1749.72	0	7746	0	0	0	54.72	1
P005	2025	5	Non-Freerider	56.4	34.56	NA	56.4	7240.92	1704.6	0	8946	0	0	0	56.4	1
P005	2025	6	Non-Freerider	65.28	51.6	57.6	65.28	7714.2	1987.92	646.8	10349	0	0	0	65.28	1
P005	2025	7	Non-Freerider	70.32	54.48	59.28	70.32	8030.64	2291.28	1522.92	11845	0	0	0	70.32	1
P005	2025	8	Non-Freerider	72.48	58.8	56.64	72.48	8752.44	2362.32	1623.36	12738	0	0	0	72.48	1
P005	2025	9	Non-Freerider	69.6	57.6	54.48	69.6	8925.84	2506.56	1508.16	12941	0	0	0	69.6	1
P005	2024	10	Freerider (Daily)	141.102	7.386	138.842	141.102	7456.18	1511.51	232.006	9200	0	0	0	141.102	1
P005	2024	11	Freerider (Daily)	140.968	7.43	NA	140.968	11035.82	1472.203	0	12508	0	0	0	140.968	1
P005	2024	12	Freerider (Daily)	140.35	7.47	NA	140.35	3417.852	1480.16	0	4898	0	0	0	140.35	1
P006	2025	1	Freerider (Daily)	7.41	7.434	NA	7.434	1591.47	1575.538	0	3167	0	0	0	7.434	1
P006	2025	2	Freerider (Daily)	139.486	6.796	NA	139.486	6753.328	1460.133	0	8213	0	0	0	139.486	1
P006	2025	3	Freerider (Daily)	141.16	8.022	NA	141.16	5860.99	1283.649	0	7145	0	0	0	141.16	1
P006	2025	4	Freerider (Daily)	142.458	8.022	NA	142.458	7814.839	1615.185	0	9430	0	0	0	142.458	1
P006	2025	5	Freerider (Daily)	140.064	7.956	NA	140.064	7315.834	1436.8	0	8753	0	0	0	140.064	1
P006	2025	6	Freerider (Daily)	140.548	7.968	0.108	140.548	7213.186	1526.723	6.273	8746	0	0	0	140.548	1
P006	2025	7	Freerider (Daily)	141.546	7.986	73.114	141.546	7504.228	1358.71	45.679	8909	0	0	0	141.546	1
P006	2025	8	Freerider (Daily)	141.942	7.984	131.576	141.942	8963.76	1457.856	105.242	10527	0	0	0	141.942	1

	10	11	12	1	2	3	4	5	6	7	8	9	
	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
KW >= 50:	47	43	36	35	40	40	43	43	51	56	57	51	542
Total N-04 Low LF Customers:	68	67	67	68	70	71	70	71	72	73	73	73	843
% of Cust w KW >= 50:	69%	64%	54%	51%	57%	56%	61%	61%	71%	77%	78%	70%	
Sum of KW_ON for Eligible Cust:	6634.382	0	0	0	0	0	0	0	4732.212	6318.612	6995.572	7254.828	

	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
Freeriders w KW >= 50:	5	5	5	4	5	5	5	5	5	5	6	6	61
Total N-04 Low LF Customers:	68	67	67	68	70	71	70	71	72	73	73	73	843
% of Freeriders w KW >= 50:	7%	7%	7%	6%	7%	7%	7%	7%	7%	7%	8%	8%	

Max N-04 Eligible Customer Count: **73**

Estimated Peak Reduction (kW): **7255**

Estimated Peak Reduction (MW): **7.3**

P006	2025	9	Freerider (Daily)	141.678	7.968	116.156	141.678	13055.41	1716.436	314.317	15086	0	0	0	141.678	1
P006	2024	10	Non-Freerider	91.44	56.4	96.48	96.48	12234.84	3015.12	2299.92	17550	0	0	0	96.48	1
P006	2024	11	Non-Freerider	59.04	22.8	NA	59.04	9070.32	2340.48	0	11411	0	0	0	59.04	1
P006	2024	12	Non-Freerider	35.04	31.2	NA	35.04	5589.36	2347.2	0	7937	0	0	0	35.04	1
P007	2025	1	Non-Freerider	35.52	36.48	NA	36.48	6585	2978.04	0	9563	0	0	0	36.48	1
P007	2025	2	Non-Freerider	37.68	36	NA	37.68	7335.36	3425.64	0	10761	0	0	0	37.68	1
P007	2025	3	Non-Freerider	31.68	34.8	NA	34.8	5578.68	2409.12	0	7988	0	0	0	34.8	1
P007	2025	4	Non-Freerider	34.56	31.44	NA	34.56	5572.2	2306.64	0	7879	0	0	0	34.56	1
P007	2025	5	Non-Freerider	59.76	26.64	NA	59.76	7331.76	1913.04	0	9245	0	0	0	59.76	1
P007	2025	6	Non-Freerider	99.84	93.6	44.88	99.84	12569.76	2821.2	673.56	16065	0	0	0	99.84	1
P007	2025	7	Non-Freerider	113.76	105.12	81.12	113.76	13450.44	4454.88	3457.2	21363	0	0	0	113.76	1
P007	2025	8	Non-Freerider	110.4	103.44	102.24	110.4	14816.16	4944.12	3471.48	23232	0	0	0	110.4	1
P007	2025	9	Non-Freerider	100.08	106.32	95.28	106.32	13386.96	4156.2	3517.56	21061	0	0	0	106.32	1
P007	2024	10	Non-Freerider	300.72	265.44	244.8	300.72	31582.68	12926.64	1475.64	45985	0	0	0	300.72	1
P007	2024	11	Non-Freerider	323.76	312.72	NA	323.76	52436.88	20944.32	0	73381	0	0	0	323.76	1
P007	2024	12	Non-Freerider	286.8	275.28	NA	286.8	28160.64	10285.44	0	38446	0	0	0	286.8	1
P008	2025	1	Non-Freerider	306.24	265.2	NA	306.24	28639.44	9810.96	0	38450	0	0	0	306.24	1
P008	2025	2	Non-Freerider	266.16	251.76	NA	266.16	24085.5	9154.08	0	33240	0	0	0	266.16	1
P008	2025	3	Non-Freerider	285.36	275.52	NA	285.36	24969.6	9766.2	0	34736	0	0	0	285.36	1
P008	2025	4	Non-Freerider	303.84	287.28	NA	303.84	53224.08	20633.28	0	73857	0	0	0	303.84	1
P008	2025	5	Non-Freerider	285.12	278.64	NA	285.12	52004.4	18852.72	0	70857	0	0	0	285.12	1
P008	2025	6	Non-Freerider	270.96	268.32	273.84	273.84	32893.2	11784.6	2190.48	46868	0	0	0	273.84	1
P008	2025	7	Non-Freerider	284.16	255.12	230.88	284.16	19670.4	8922.48	3173.64	31767	0	0	0	284.16	1
P008	2025	8	Non-Freerider	258.96	274.8	231.6	274.8	23624.16	9648	3068.52	36341	0	0	0	274.8	1
P008	2025	9	Non-Freerider	269.28	271.2	88.08	271.2	21800.16	10126.2	2339.04	34265	0	0	0	271.2	1
P008	2025	3	Non-Freerider	19.242	15.166	NA	19.242	400.727	146.535	0	1394	0	0	0	19.242	1
P008	2025	4	Non-Freerider	22.52	14.172	NA	22.52	1510.67	531.172	0	2042	0	0	0	22.52	1
P008	2025	5	Non-Freerider	26.642	24.106	NA	26.642	1930.844	799.311	0	2730	0	0	0	26.642	1
P009	2025	6	Non-Freerider	29.622	25.634	25.884	29.622	2112.78	849.821	274.993	3238	0	0	0	29.622	1
P009	2025	7	Non-Freerider	33.62	28.812	24.264	33.62	2176.861	969.863	340.251	3487	0	0	0	33.62	1
P009	2025	8	Non-Freerider	30.822	19.818	26.01	30.822	1777.851	698.294	292.342	2768	0	0	0	30.822	1
P009	2025	9	Non-Freerider	30.43	27.598	17.53	30.43	1672.769	634.869	496.552	2804	0	0	0	30.43	1
P009	2024	10	Non-Freerider	154.4	118.88	151.36	154.4	21255.28	3228.96	2574.64	27059	0	0	0	154.4	1
P009	2024	11	Non-Freerider	141.28	113.28	NA	141.28	23339.12	3458	0	26797	0	0	0	141.28	1
P009	2024	12	Non-Freerider	115.36	93.76	NA	115.36	15623.6	2918.48	0	18542	0	0	0	115.36	1
P009	2025	1	Non-Freerider	132.8	113.12	NA	132.8	18409.92	3550.08	0	21960	0	0	0	132.8	1
P009	2025	2	Non-Freerider	137.12	119.68	NA	137.12	19728.88	3683.04	0	23412	0	0	0	137.12	1
P009	2025	3	Non-Freerider	128.32	117.76	NA	128.32	19741.6	3513.84	0	23255	0	0	0	128.32	1
P009	2025	4	Non-Freerider	128	126.56	NA	128	19699.68	3657.52	0	23357	0	0	0	128	1
P009	2025	5	Non-Freerider	133.6	114.72	NA	133.6	21266.16	3819.6	0	25086	0	0	0	133.6	1
P010	2025	6	Non-Freerider	171.04	107.52	153.44	171.04	20884.8	3446.08	1701.36	26032	0	0	0	171.04	1
P010	2025	7	Non-Freerider	158.72	165.6	148.64	165.6	21048.64	4612.08	4292.8	29954	0	0	0	165.6	1
P010	2025	8	Non-Freerider	155.36	147.36	143.36	155.36	22016.88	4324.48	4373.68	30715	0	0	0	155.36	1
P010	2025	9	Non-Freerider	158.4	136.8	150.56	158.4	20884.96	4175.12	4074.88	29135	0	0	0	158.4	1
P010	2024	10	Non-Freerider	80.24	32.4	86.08	86.08	8554.76	2667.04	1854.8	13077	0	0	0	86.08	1
P010	2024	11	Non-Freerider	53.44	15.68	NA	53.44	4565.4	1563.4	0	6129	0	0	0	53.44	1
P010	2024	12	Non-Freerider	35.52	16.88	NA	35.52	3491.32	1266.76	0	4758	0	0	0	35.52	1
P010	2025	1	Non-Freerider	32.8	17.12	NA	32.8	4410.2	1727.6	0	6138	0	0	0	32.8	1
P010	2025	2	Non-Freerider	38.4	18	NA	38.4	4213.44	1608.84	0	5822	0	0	0	38.4	1
P010	2025	3	Non-Freerider	39.2	23.92	NA	39.2	3600.52	1229.92	0	4830	0	0	0	39.2	1
P010	2025	4	Non-Freerider	43.36	17.12	NA	43.36	3552.6	1320.72	0	4873	0	0	0	43.36	1
P010	2025	5	Non-Freerider	45.36	18.32	NA	45.36	4214.16	1409.24	0	5623	0	0	0	45.36	1
P011	2025	6	Non-Freerider	68.48	32.56	52.24	68.48	8366.8	2477.72	981.32	11826	0	0	0	68.48	1
P011	2025	7	Non-Freerider	86.72	43.84	77.44	86.72	13186.84	4154.4	4400.48	21742	0	0	0	86.72	1
P011	2025	8	Non-Freerider	84.4	45.04	83.44	84.4	13373.08	4155.24	4322.88	21851	0	0	0	84.4	1
P011	2025	9	Non-Freerider	79.92	41.44	94.88	94.88	10571	3447.8	4230.72	18250	0	0	0	94.88	1
P011	2024	10	Freerider (Daily)	592	547.6	512.6	592	103520.9	22055.9	7910.5	133487	0	0	0	592	1
P011	2024	11	Freerider (Daily)	554.6	517.2	NA	554.6	72896.2	11098	0	83994	0	0	0	554.6	1
P011	2024	12	Freerider (Daily)	480	408.8	NA	480	45463.7	6576.4	0	52040	0	0	0	480	1
P011	2025	1	Freerider (Daily)	443.6	375.2	NA	443.6	43926	7084.3	0	51010	0	0	0	443.6	1
P011	2025	2	Freerider (Daily)	416.6	344.2	NA	416.6	50440	7274	0	57714	0	0	0	416.6	1
P011	2025	3	Freerider (Daily)	420.4	315.6	NA	420.4	46373.2	7354.7	0	53728	0	0	0	420.4	1
P011	2025	4	Freerider (Daily)	407	268.8	NA	407	44882.3	7647.3	0	52530	0	0	0	407	1
P011	2025	5	Freerider (Daily)	397.4	282.2	NA	397.4	38168.7	6918.1	0	45087	0	0	0	397.4	1
P012	2025	6	Freerider (Daily)	348.6	259.2	211	348.6	34266.1	7036.6	2802.9	44106	0	0	0	348.6	1
P012	2025	7	Freerider (Daily)	318	299.4	227.4	318	31859.5	7264.3	4922.7	44047	0	0	0	318	1
P012	2025	8	Freerider (Daily)	474.4	361.4	246.4	474.4	39413.6	8756	5480.4	53650	0	0	0	474.4	1
P012	2025	9	Freerider (Daily)	582.6	581	515.8	582.6	70328.4	15467.3	13906.1	99702	0	0	0	582.6	1
P012	2025	6	Freerider (Daily)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0	1
P012	2025	7	Freerider (Daily)	36.72	13.68	1.68	36.72	1600.8	639.6	66.36	2307	0	0	0	36.72	1
P012	2025	8	Freerider (Daily)	60.24	13.68	1.2	60.24	1827.6	724.8	62.8294	2615	0	0	0	60.24	1
P012	2025	9	Freerider (Daily)	61.2	60.72	52.32	61.2	3161.28	981	209.88	4352	0	0	0	61.2	1
P012	2024	10	Non-Freerider	45.92	27.68	51.52	51.52	5794.44	1584.72	1083.88	8463	0	0	0	51.52	1
P012	2024	11	Non-Freerider	43.28	18.72	NA	43.28	5651.76	1149.04	0	6801	0	0	0	43.28	1
P012	2024	12	Non-Freerider	26.24	16.4	NA	26.24	3247.8	1135.48	0	4383	0	0	0	26.24	1
P012	2025	1	Non-Freerider	19.04	19.28	NA	19.28	2727.56	1338.28	0	4066	0	0	0	19.28	1

P013	2025	2	Non-Freerider	23.6	20.16	NA		23.6	4291.4	1958.46	0	6250	0	0	0	23.6	1
P013	2025	3	Non-Freerider	22.8	17.84	NA		22.8	3237.32	1246.68	0	4484	0	0	0	22.8	1
P013	2025	4	Non-Freerider	30.64	18.08	NA		30.64	3387.64	1165.72	0	4553	0	0	0	30.64	1
P013	2025	5	Non-Freerider	38	18.16	NA		38	4560.52	1027.44	0	5588	0	0	0	38	1
P013	2025	6	Non-Freerider	32.64	15.76	16.24		32.64	3238.4	939.24	173.64	4351	0	0	0	32.64	1
P013	2025	7	Non-Freerider	56.88	31.12	46.64		56.88	5654.76	1587.32	1508.04	8750	0	0	0	56.88	1
P013	2025	8	Non-Freerider	47.2	30.24	46.4		47.2	5782.08	1880.6	1381.88	9045	0	0	0	47.2	1
P013	2025	9	Non-Freerider	48.24	27.44	47.6		48.24	6302.52	1902.52	1584.96	9790	0	0	0	48.24	1
P013	2024	10	Non-Freerider	143.28	122.88	95.28		143.28	16818.6	7440.48	2275.08	26534	0	0	0	143.28	1
P013	2024	11	Non-Freerider	109.2	116.88	NA		116.88	14372.76	4966.8	0	19340	0	0	0	116.88	1
P013	2024	12	Non-Freerider	108.24	112.08	NA		112.08	13335.84	4998	0	18334	0	0	0	112.08	1
P013	2025	1	Non-Freerider	119.28	100.8	NA		119.28	14055.84	5287.56	0	19343	0	0	0	119.28	1
P014	2025	2	Non-Freerider	149.28	92.88	NA		149.28	18418.8	5525.88	0	23945	0	0	0	149.28	1
P014	2025	3	Non-Freerider	139.2	112.8	NA		139.2	14690.4	4734.84	0	19425	0	0	0	139.2	1
P014	2025	4	Non-Freerider	110.64	110.4	NA		110.64	15329.28	5438.04	0	20767	0	0	0	110.64	1
P014	2025	5	Non-Freerider	107.28	111.12	NA		111.12	15218.88	5503.56	0	20722	0	0	0	111.12	1
P014	2025	6	Non-Freerider	140.88	144.24	61.2		144.24	16167.36	6957	847.92	23972	0	0	0	144.24	1
P014	2025	7	Non-Freerider	127.92	107.04	79.92		127.92	18548.88	7932.48	3604.2	30086	0	0	0	127.92	1
P014	2025	8	Non-Freerider	109.68	150	94.32		150	17026.44	7294.68	3816.6	28138	0	0	0	150	1
P014	2025	9	Non-Freerider	136.32	105.12	96.96		136.32	17148.12	7083.6	4640.52	28872	0	0	0	136.32	1
P014	2024	10	Non-Freerider	46	13.6	50.8		56.2	3221.8	450.8	959.2	6400	0	0	0	50.8	1
P014	2024	11	Non-Freerider	38.8	11.6	NA		38.8	4621.8	531.6	0	5153	0	0	0	38.8	1
P014	2024	12	Non-Freerider	16.4	12.4	NA		16.4	2902.2	440.6	0	3343	0	0	0	16.4	1
P014	2025	1	Non-Freerider	18	14	NA		18	3614	837.4	0	4451	0	0	0	18	1
P015	2025	2	Non-Freerider	18.8	12	NA		18.8	3729.2	658.6	0	4388	0	0	0	18.8	1
P015	2025	3	Non-Freerider	17.6	16.8	NA		17.6	3248.6	604.4	0	3853	0	0	0	17.6	1
P015	2025	4	Non-Freerider	18	7.2	NA		18	3225.2	500.2	0	3725	0	0	0	18	1
P015	2025	5	Non-Freerider	20.8	11.6	NA		20.8	3218.6	622.2	0	3841	0	0	0	20.8	1
P015	2025	6	Non-Freerider	48.4	11.6	17.6		48.4	3933	544.8	27.2	4505	0	0	0	48.4	1
P015	2025	7	Non-Freerider	56	28.8	56		56	7645.8	1427.8	2232.2	11306	0	0	0	56	1
P015	2025	8	Non-Freerider	55.2	24	51.2		55.2	10894.4	1874.6	3193	15962	0	0	0	55.2	1
P015	2025	9	Non-Freerider	58.4	26.4	60		60	10258.6	2316	3416.2	15991	0	0	0	60	1
P015	2025	5	Non-Freerider	24.878	2.764	NA		24.878	430.776	124.298	0	531	0	0	0	24.878	1
P015	2025	6	Non-Freerider	75.306	4.97	7.282		75.306	3033.279	577.6909	168.202	3779	0	0	0	75.306	1
P015	2025	7	Non-Freerider	69.236	3.6	3.6		69.236	3086.636	515.695	219.898	3822	0	0	0	69.236	1
P015	2025	8	Non-Freerider	72.348	3.298	9.008		72.348	3013.403	541.548	189.035	3744	0	0	0	72.348	1
P016	2025	9	Non-Freerider	68.16	7.272	10.14		68.16	2927.863	584.367	210.258	3722	0	0	0	68.16	1
P016	2024	10	Non-Freerider	110.48	99.92	59.84		110.48	14223.56	4933.56	2372.8	21530	0	0	0	110.48	1
P016	2024	11	Non-Freerider	96.16	83.36	NA		96.16	15580.8	4891.96	0	20473	0	0	0	96.16	1
P016	2024	12	Non-Freerider	92	90.16	NA		92	10992.52	3803.88	0	14796	0	0	0	92	1
P016	2025	1	Non-Freerider	58.64	56.16	NA		58.64	7909.88	2804.36	0	10714	0	0	0	58.64	1
P016	2025	2	Non-Freerider	78.56	79.28	NA		79.28	11404.88	4147.12	0	15552	0	0	0	79.28	1
P016	2025	3	Non-Freerider	80.72	75.12	NA		80.72	10834.64	3701.64	0	14536	0	0	0	80.72	1
P016	2025	4	Non-Freerider	78.64	72.4	NA		78.64	11243.24	3929.88	0	15173	0	0	0	78.64	1
P016	2025	5	Non-Freerider	75.28	58.56	NA		75.28	11568.88	3437.64	0	15007	0	0	0	75.28	1
P016	2025	6	Non-Freerider	103.92	67.6	45.6		103.92	12826.64	3574.52	109.36	16511	0	0	0	103.92	1
P016	2025	7	Non-Freerider	101.12	88.4	65.2		101.12	12826.56	4359.24	2693.48	19879	0	0	0	101.12	1
P016	2025	8	Non-Freerider	84.24	73.6	62.24		84.24	14189.32	4851.2	2925.2	21966	0	0	0	84.24	1
P017	2025	9	Non-Freerider	80.96	70.96	62.96		80.96	12860.04	4308.08	3026.48	20195	0	0	0	80.96	1
P017	2024	10	Non-Freerider	71.2	70.16	69.12		71.2	10968.88	5089.64	2010.36	18069	0	0	0	71.2	1
P017	2024	11	Non-Freerider	66.64	59.68	NA		66.64	6528.84	2728.24	0	9257	0	0	0	66.64	1
P017	2024	12	Non-Freerider	63.92	62.96	NA		63.92	4166.08	2255.64	0	6422	0	0	0	63.92	1
P017	2025	1	Non-Freerider	61.36	60.96	NA		61.36	4075.04	2485.8	0	6561	0	0	0	61.36	1
P017	2025	2	Non-Freerider	52.72	26.56	NA		52.72	3399	1726.44	0	5125	0	0	0	52.72	1
P017	2025	3	Non-Freerider	60.64	42.72	NA		60.64	3913.6	2052.32	0	5966	0	0	0	60.64	1
P017	2025	4	Non-Freerider	72.48	73.04	NA		73.04	4695.44	2489.88	0	7185	0	0	0	73.04	1
P017	2025	5	Non-Freerider	64.88	65.6	NA		65.6	6256.96	2927.72	0	9185	0	0	0	65.6	1
P017	2025	6	Non-Freerider	71.04	71.04	65.76		71.04	11896	4796.48	291.56	16984	0	0	0	71.04	1
P017	2025	7	Non-Freerider	88.88	78.16	78.8		88.88	14735.68	7318.72	2863.08	24917	0	0	0	88.88	1
P017	2025	8	Non-Freerider	79.68	78.32	74.48		79.68	15061.84	8004.2	3578.16	26644	0	0	0	79.68	1
P018	2025	9	Non-Freerider	75.84	75.36	74.08		75.84	14947.4	8070	3134.6	26152	0	0	0	75.84	1
P018	2024	10	Non-Freerider	38.08	14.64	28.48		38.08	3024.52	1041.32	205.08	4271	0	0	0	38.08	1
P018	2024	11	Non-Freerider	59.44	20.48	NA		59.44	3398.32	1082.4	0	4481	0	0	0	59.44	1
P018	2024	12	Non-Freerider	48.88	22.48	NA		48.88	3474.48	1213.32	0	4688	0	0	0	48.88	1
P018	2025	1	Non-Freerider	52.16	23.36	NA		52.16	3586.6	1252.48	0	4839	0	0	0	52.16	1
P018	2025	2	Non-Freerider	78.24	27.92	NA		78.24	5242.8	1229.12	0	6472	0	0	0	78.24	1
P018	2025	3	Non-Freerider	53.28	35.76	NA		53.28	5533.24	1280.2	0	6813	0	0	0	53.28	1
P018	2025	4	Non-Freerider	56.48	29.28	NA		56.48	6885.84	1307.48	0	8193	0	0	0	56.48	1
P018	2025	5	Non-Freerider	56.64	34.72	NA		56.64	5954.72	1096.92	0	7052	0	0	0	56.64	1
P018	2025	6	Non-Freerider	58.48	22.08	52.88		58.48	4982.72	1153.96	698.52	6835	0	0	0	58.48	1
P018	2025	7	Non-Freerider	125.52	93.92	123.04		125.52	30405.8	16819.64	6387.96	53613	0	0	0	125.52	1
P018	2025	8	Non-Freerider	116.96	102.32	114.64		116.96	28824.76	17093.08	6390.96	52309	0	0	0	116.96	1
P019	2025	9	Non-Freerider	58.56	54.32	40		58.56	3421.76	1516.24	718.36	5656	0	0	0	58.56	1
P019	2024	10	Non-Freerider	21.568	7.558	21.888		21.888	3439.234	585.791	711.036	4736	0	0	0	21.888	1
P019	2024	11	Non-Freerider	20.268	21.322	NA		21.322	2830.191	686.993	0	3517	0	0	0	21.322	1
P019	2024	12	Non-Freerider	32.744	36.42	NA		36.42	1643.161	953.169	0	2596	0	0	0	36.42	1

P019	2025	1	Non-Freerider	32.388	32.632	NA	32.632	2195.96	1494.466	0	3690	0	0	0	32.632	1
P019	2025	2	Non-Freerider	31.046	34.968	NA	34.968	3083.45	2695.708	0	5779	0	0	0	34.968	1
P019	2025	3	Non-Freerider	25.656	29.696	NA	29.696	1782.247	1010.317	0	2793	0	0	0	29.696	1
P019	2025	4	Non-Freerider	27.596	35.81	NA	35.81	1891.621	851.895	0	2744	0	0	0	35.81	1
P019	2025	5	Non-Freerider	18.768	9.258	NA	18.768	2557.819	409.447	0	2967	0	0	0	18.768	1
P019	2025	6	Non-Freerider	22.888	9.23	21.186	22.888	4167.493	636.03	319.06	5123	0	0	0	22.888	1
P019	2025	7	Non-Freerider	23.854	8.396	21.702	23.854	4520.267	917.384	1279.859	6718	0	0	0	23.854	1
P019	2025	8	Non-Freerider	26.504	10.08	24.82	26.504	5193.242	1072.25	1420.355	7686	0	0	0	26.504	1
P020	2025	9	Non-Freerider	23.582	12.202	26.146	26.146	4259.963	1114.838	1271.829	6647	0	0	0	26.146	1
P020	2024	10	Non-Freerider	65.642	65.408	66.032	66.032	11524.92	1702.229	1312.891	14540	0	0	0	66.032	1
P020	2024	11	Non-Freerider	56.884	56.504	NA	56.884	11313.6	1517.162	0	12831	0	0	0	56.884	1
P020	2024	12	Non-Freerider	61.506	60.726	NA	61.506	14883.75	3310.94	0	18195	0	0	0	61.506	1
P020	2025	1	Non-Freerider	69.194	65.114	NA	69.194	12846.37	2448.847	0	15295	0	0	0	69.194	1
P020	2025	2	Non-Freerider	59.464	55.21	NA	59.464	12022.15	1438.511	0	13461	0	0	0	59.464	1
P020	2025	3	Non-Freerider	67.658	57.748	NA	67.658	8561.088	1042.472	0	9604	0	0	0	67.658	1
P020	2025	4	Non-Freerider	67.146	62.658	NA	67.146	10744.29	1839.412	0	12584	0	0	0	67.146	1
P020	2025	5	Non-Freerider	61.412	60.762	NA	61.412	15860.9	2900.95	0	18762	0	0	0	61.412	1
P020	2025	6	Non-Freerider	77.446	67.568	70.38	77.446	12181.45	626.678	1672.475	14481	0	0	0	77.446	1
P020	2025	7	Non-Freerider	73.94	64.648	71.192	73.94	9639.395	522.623	3046.169	13208	0	0	0	73.94	1
P020	2025	8	Non-Freerider	74.622	72.542	72.486	74.622	8563.437	618.007	3048.209	12230	0	0	0	74.622	1
P021	2025	9	Non-Freerider	74.788	72.632	71.704	74.788	9206.187	936.903	3340.595	13484	0	0	0	74.788	1
P021	2024	10	Non-Freerider	146.56	86.88	148.16	148.16	12622	3119.6	3820.24	19562	0	0	0	148.16	1
P021	2024	11	Non-Freerider	146.24	76.16	NA	146.24	14962.24	3251.2	0	18213	0	0	0	146.24	1
P021	2024	12	Non-Freerider	139.04	123.84	NA	139.04	11402.08	2706.96	0	14109	0	0	0	139.04	1
P021	2025	1	Non-Freerider	128.8	107.04	NA	128.8	11338.4	2808.72	0	14147	0	0	0	128.8	1
P021	2025	2	Non-Freerider	130.56	96.48	NA	130.56	12671.36	3270.4	0	15942	0	0	0	130.56	1
P021	2025	3	Non-Freerider	131.52	100	NA	131.52	16086	3845.76	0	19932	0	0	0	131.52	1
P021	2025	4	Non-Freerider	140.64	142.56	NA	142.56	14456.08	3089.6	0	17546	0	0	0	142.56	1
P021	2025	5	Non-Freerider	136.32	78.56	NA	136.32	15630.4	3098.64	0	18729	0	0	0	136.32	1
P021	2025	6	Non-Freerider	137.44	108.96	112.8	137.44	17913.36	4296.8	2006.48	24217	0	0	0	137.44	1
P021	2025	7	Non-Freerider	146.08	115.84	150.08	150.08	17608.56	5005.84	5110.4	27725	0	0	0	150.08	1
P021	2025	8	Non-Freerider	131.04	84	140.32	140.32	16694.96	4343.04	5372.56	26411	0	0	0	140.32	1
P022	2025	9	Non-Freerider	135.2	125.44	160.48	160.48	16296.56	4372.48	4963.04	25632	0	0	0	160.48	1
P022	2024	10	Non-Freerider	7.92	5.2	8	8	1565.12	717.96	119.6	2403	0	0	0	8	1
P022	2024	11	Non-Freerider	6.4	6.56	NA	6.56	1535.758	821.2849	0	2357	0	0	0	6.56	1
P022	2024	12	Non-Freerider	6.48	7.52	NA	7.52	1589.6	916	0	2506	0	0	0	7.52	1
P022	2025	1	Non-Freerider	7.2	5.36	NA	7.2	1429.16	822.6	0	2252	0	0	0	7.2	1
P022	2025	2	Non-Freerider	7.28	4.88	NA	7.28	1193.12	701.64	0	1895	0	0	0	7.28	1
P022	2025	3	Non-Freerider	194.48	5.28	NA	194.48	3254.96	642.88	0	3898	0	0	0	194.48	1
P022	2025	4	Non-Freerider	194.64	7.36	NA	194.64	6469.64	779.68	0	7249	0	0	0	194.64	1
P022	2025	5	Non-Freerider	198.48	4.88	NA	198.48	3384.76	737.44	0	4122	0	0	0	198.48	1
P022	2025	6	Non-Freerider	10.72	5.2	11.2	11.2	2388.72	793.16	436.44	3618	0	0	0	11.2	1
P022	2025	7	Non-Freerider	10.72	5.28	11.52	11.52	1799.16	720.48	534.24	3054	0	0	0	11.52	1
P022	2025	8	Non-Freerider	151.28	57.12	18.32	151.28	3449.32	817.76	610.96	4878	0	0	0	151.28	1
P023	2025	9	Non-Freerider	11.28	5.28	10.48	11.28	1803	830.08	522.72	3156	0	0	0	11.28	1
P023	2024	10	Non-Freerider	58.96	26.16	45.52	58.96	6067.8	1307.32	1064.12	8439	0	0	0	58.96	1
P023	2024	11	Non-Freerider	49.12	15.28	NA	49.12	5442.24	1063.88	0	6506	0	0	0	49.12	1
P023	2024	12	Non-Freerider	27.28	16.24	NA	27.28	2954.76	1100.76	0	4056	0	0	0	27.28	1
P023	2025	1	Non-Freerider	19.92	18.72	NA	19.92	2544.68	1285.12	0	3830	0	0	0	19.92	1
P023	2025	2	Non-Freerider	22.64	17.44	NA	22.64	3777.96	1695.84	0	5474	0	0	0	22.64	1
P023	2025	3	Non-Freerider	25.12	16.72	NA	25.12	2921.36	1073.84	0	3995	0	0	0	25.12	1
P023	2025	4	Non-Freerider	27.2	16.16	NA	27.2	2958.28	954.36	0	3913	0	0	0	27.2	1
P023	2025	5	Non-Freerider	33.36	15.36	NA	33.36	4308.48	884.04	0	5193	0	0	0	33.36	1
P023	2025	6	Non-Freerider	29.84	15.12	17.76	29.84	3887.56	1028.64	197.72	5114	0	0	0	29.84	1
P023	2025	7	Non-Freerider	57.2	33.04	53.76	57.2	6678.96	1735.84	1634.44	10049	0	0	0	57.2	1
P023	2025	8	Non-Freerider	58.8	35.84	59.28	59.28	7124.56	1919.08	1545.96	10590	0	0	0	59.28	1
P024	2025	9	Non-Freerider	56.24	30.8	54.08	56.24	8010.36	2205.2	1655.88	11871	0	0	0	56.24	1
P024	2025	2	Non-Freerider	NA	NA	NA	8.7	0	0	0	2400	0	0	0	0	1
P024	2025	3	Non-Freerider	7.2	6	NA	7.2	1350.94	443.8755	0	300	0	0	0	7.2	1
P024	2024	10	Non-Freerider	29.76	10.88	33.12	33.12	1416.6	286.96	418.76	2122	0	0	0	33.12	1
P024	2024	11	Non-Freerider	15.2	9.36	NA	15.2	2099.76	825.88	0	2926	0	0	0	15.2	1
P024	2024	12	Non-Freerider	11.2	9.28	NA	11.2	1302.16	623.12	0	1925	0	0	0	11.2	1
P024	2025	1	Non-Freerider	9.84	8.24	NA	9.84	1423.28	653.52	0	2077	0	0	0	9.84	1
P024	2025	2	Non-Freerider	13.6	9.2	NA	13.6	1536.24	721.6	0	2258	0	0	0	13.6	1
P024	2025	3	Non-Freerider	7.2	5.2	NA	7.2	1290.8	575.36	0	1866	0	0	0	7.2	1
P024	2025	4	Non-Freerider	7.6	2.72	NA	7.6	1038	445.72	0	1484	0	0	0	7.6	1
P024	2025	5	Non-Freerider	8.08	3.6	NA	8.08	1297.72	412.92	0	1711	0	0	0	8.08	1
P024	2025	6	Non-Freerider	13.6	6.08	9.04	13.6	2049.4	452.84	21.32	2524	0	0	0	13.6	1
P025	2025	7	Non-Freerider	16.48	8.48	15.92	16.48	2590.04	494.92	738.88	3824	0	0	0	16.48	1
P025	2025	8	Non-Freerider	16	9.2	16.72	16.72	2964.44	583.76	776.2	4324	0	0	0	16.72	1
P025	2025	9	Non-Freerider	16.96	7.6	16.56	16.96	2567.2	552.28	770.04	3890	0	0	0	16.96	1
P025	2024	10	Non-Freerider	72.96	41.6	26	72.96	4536.92	1297.12	226.28	6060	0	0	0	72.96	1
P025	2024	11	Non-Freerider	55.36	26.4	NA	55.36	3218.6	1083.12	0	4302	0	0	0	55.36	1
P025	2024	12	Non-Freerider	26.96	13.44	NA	26.96	2496.16	902.56	0	3399	0	0	0	26.96	1
P025	2025	1	Non-Freerider	27.76	14.08	NA	27.76	2701.32	1056.52	0	3758	0	0	0	27.76	1
P025	2025	2	Non-Freerider	28.8	15.6	NA	28.8	2580.48	1057.44	0	3638	0	0	0	28.8	1

P025	2025	3	Non-Freerider	27.2	14.24	NA	27.2	2465.92	878.88	0	3345	0	0	0	27.2	1
P025	2025	4	Non-Freerider	53.92	8.56	NA	53.92	3331.44	1065.8	0	4397	0	0	0	53.92	1
P025	2025	5	Non-Freerider	47.28	23.52	NA	47.28	4433.6	1467.4	0	5901	0	0	0	47.28	1
P025	2025	6	Non-Freerider	80.88	44.4	55.84	80.88	4755.28	1206.88	653.68	6616	0	0	0	80.88	1
P026	2025	7	Non-Freerider	86.08	53.76	67.52	86.08	6232.4	1782.08	1324.12	9339	0	0	0	86.08	1
P026	2025	8	Non-Freerider	83.6	50.32	42.4	83.6	6260.72	2053.6	1027.52	9342	0	0	0	83.6	1
P026	2025	9	Non-Freerider	78	46.32	82.88	82.88	5112.92	1952.24	1008.24	8073	0	0	0	82.88	1
P026	2024	10	Freerider (Daily)	73.76	70.24	34.48	73.76	7408.36	3861.48	1599.72	12870	0	0	0	73.76	1
P026	2024	11	Freerider (Daily)	65.84	66.32	NA	66.32	6539.52	3347.72	0	9887	0	0	0	66.32	1
P026	2024	12	Freerider (Daily)	58.16	61.36	NA	61.36	4826.8	2666.6	0	7493	0	0	0	61.36	1
P026	2025	1	Freerider (Daily)	65.04	61.04	NA	65.04	4056	2272.68	0	6329	0	0	0	65.04	1
P026	2025	2	Freerider (Daily)	57.28	63.92	NA	63.92	5769.1	3231.2	0	9000	0	0	0	63.92	1
P026	2025	3	Freerider (Daily)	38.8	63.2	NA	63.2	4439.44	2376.76	0	6816	0	0	0	63.2	1
P026	2025	4	Freerider (Daily)	62.96	59.2	NA	62.96	5595.04	3048.92	0	8644	0	0	0	62.96	1
P026	2025	5	Freerider (Daily)	66.4	64.08	NA	66.4	6435.68	3122.36	0	9558	0	0	0	66.4	1
P026	2025	6	Freerider (Daily)	67.76	69.76	15.92	69.76	7309.84	3383.84	99.4	10793	0	0	0	69.76	1
P027	2025	7	Freerider (Daily)	74.24	75.36	26.88	75.36	5739.24	3316.2	1053.44	10109	0	0	0	75.36	1
P027	2025	8	Freerider (Daily)	72	72.08	22.32	72.08	6553.76	3693.84	1127.88	11375	0	0	0	72.08	1
P027	2025	9	Freerider (Daily)	79.92	68.08	22.88	79.92	6711.84	4079.28	1207.76	11999	0	0	0	79.92	1
P027	2024	10	Non-Freerider	101.04	93.12	104.32	104.32	13867.24	1568.12	990.68	16426	0	0	0	104.32	1
P027	2024	11	Non-Freerider	99.6	108.96	NA	108.96	13311.48	2122.165	0	15434	0	0	0	108.96	1
P027	2024	12	Non-Freerider	105.92	107.52	NA	107.52	9291.6	2116.64	0	11408	0	0	0	107.52	1
P027	2025	1	Non-Freerider	89.6	93.76	NA	93.76	5166.6	1335.04	0	6502	0	0	0	93.76	1
P027	2025	2	Non-Freerider	95.12	89.84	NA	95.12	7553.96	1745.64	0	9300	0	0	0	95.12	1
P027	2025	3	Non-Freerider	86.88	89.92	NA	89.92	7826.8	1536.56	0	9363	0	0	0	89.92	1
P027	2025	4	Non-Freerider	83.04	60.96	NA	83.04	8918.36	480.36	0	9399	0	0	0	83.04	1
P027	2025	5	Non-Freerider	87.6	50.08	NA	87.6	8024.64	309.12	0	8334	0	0	0	87.6	1
P027	2025	6	Non-Freerider	76.08	68	60.32	76.08	5906.48	640.52	472.48	7019	0	0	0	76.08	1
P028	2025	7	Non-Freerider	80.4	85.36	64.4	85.36	7430.72	1225.88	947.48	9604	0	0	0	85.36	1
P028	2025	8	Non-Freerider	85.6	62.48	69.84	85.6	7230.4	1036.2	986.2	9253	0	0	0	85.6	1
P028	2025	9	Non-Freerider	82.64	89.12	68.64	89.12	6777.44	1426.44	640.68	8845	0	0	0	89.12	1
P028	2024	10	Non-Freerider	47.44	1.92	39.04	47.44	4285.76	281	977.48	5544	0	0	0	47.44	1
P028	2024	11	Non-Freerider	34.8	1.92	NA	34.8	4091.36	273.76	0	4365	0	0	0	34.8	1
P028	2024	12	Non-Freerider	29.92	2.8	NA	29.92	2828.2	300.64	0	3129	0	0	0	29.92	1
P028	2025	1	Non-Freerider	37.04	1.28	NA	37.04	2658.28	292.32	0	2951	0	0	0	37.04	1
P028	2025	2	Non-Freerider	38.32	2.24	NA	38.32	4071.24	283.96	0	4355	0	0	0	38.32	1
P028	2025	3	Non-Freerider	40.8	1.36	NA	40.8	5071.6	250.64	0	5322	0	0	0	40.8	1
P028	2025	4	Non-Freerider	50.56	1.52	NA	50.56	6124.68	279.76	0	6404	0	0	0	50.56	1
P028	2025	5	Non-Freerider	67.44	1.36	NA	67.44	7924.4	300.84	0	8225	0	0	0	67.44	1
P028	2025	6	Non-Freerider	57.36	10.48	58.88	58.88	6569.32	351.72	970.96	7892	0	0	0	58.88	1
P029	2025	7	Non-Freerider	53.92	2	52.32	53.92	5061.2	305.72	2625.92	7993	0	0	0	53.92	1
P029	2025	8	Non-Freerider	47.44	1.44	51.28	51.28	4732.04	281.8	2495.68	7510	0	0	0	51.28	1
P029	2025	9	Non-Freerider	50.8	1.36	46.88	50.8	4292.88	281.28	2082.16	6656	0	0	0	50.8	1
P029	2024	10	Non-Freerider	44.16	32.72	43.28	44.16	5645.52	1675.04	1166.36	8487	0	0	0	44.16	1
P029	2024	11	Non-Freerider	37.28	19.04	NA	37.28	5547.12	1413.96	0	6961	0	0	0	37.28	1
P029	2024	12	Non-Freerider	27.84	12.8	NA	27.84	3611.8	1230.24	0	4842	0	0	0	27.84	1
P029	2025	1	Non-Freerider	18.96	16.8	NA	18.96	3529.8	1671.76	0	5202	0	0	0	18.96	1
P029	2025	2	Non-Freerider	26.24	16.8	NA	26.24	4400.04	1824.04	0	6224	0	0	0	26.24	1
P029	2025	3	Non-Freerider	29.52	13.92	NA	29.52	4767.72	1665	0	6433	0	0	0	29.52	1
P029	2025	4	Non-Freerider	32.96	14.72	NA	32.96	4694.2	1618.84	0	6313	0	0	0	32.96	1
P029	2025	5	Non-Freerider	34.96	14.96	NA	34.96	5790.2	1347.2	0	7137	0	0	0	34.96	1
P029	2025	6	Non-Freerider	29.92	16.32	19.92	29.92	4243.2	1280.16	185.32	5709	0	0	0	29.92	1
P030	2025	7	Non-Freerider	48.96	36.32	43.84	48.96	5581.44	1780.64	1473.2	8835	0	0	0	48.96	1
P030	2025	8	Non-Freerider	44	38.56	44.88	44.88	5614.64	1890.36	1441.32	8946	0	0	0	44.88	1
P030	2025	9	Non-Freerider	46.72	32.88	45.52	46.72	6211.64	1973.12	1591.24	9776	0	0	0	46.72	1
P030	2024	10	Non-Freerider	62.6	23.2	63.8	63.8	5168.1	1677.2	423	7268	0	0	0	63.8	1
P030	2024	11	Non-Freerider	40.8	10.6	NA	40.8	3717.5	1343	0	5061	0	0	0	40.8	1
P030	2024	12	Non-Freerider	36.8	13.4	NA	36.8	4134.9	1530.7	0	5666	0	0	0	36.8	1
P030	2025	1	Non-Freerider	30.6	15.6	NA	30.6	4552.6	1930.7	0	6483	0	0	0	30.6	1
P030	2025	2	Non-Freerider	29	11.6	NA	29	3851.9	1525	0	5377	0	0	0	29	1
P030	2025	3	Non-Freerider	29.8	11	NA	29.8	3409.5	1293.8	0	4703	0	0	0	29.8	1
P030	2025	4	Non-Freerider	36.4	10.4	NA	36.4	3704.8	1453.2	0	5158	0	0	0	36.4	1
P030	2025	5	Non-Freerider	50.6	11.2	NA	50.6	4080.4	1308.1	0	5389	0	0	0	50.6	1
P030	2025	6	Non-Freerider	72.6	42.6	76.8	76.8	6516	2105.3	1614.8	10236	0	0	0	76.8	1
P031	2025	7	Non-Freerider	70.6	29.2	82	82	5633.8	1945.7	1753.1	9333	0	0	0	82	1
P031	2025	8	Non-Freerider	69.4	34.4	78.4	78.4	5870.1	1809.7	1969.1	9649	0	0	0	78.4	1
P031	2025	9	Non-Freerider	65.2	27	68.4	68.4	5396.1	1847.5	1562.4	8806	0	0	0	68.4	1
P031	2024	10	Non-Freerider	165.6	107.76	139.92	165.6	15293.64	5504.28	1493.16	22291	0	0	0	165.6	1
P031	2024	11	Non-Freerider	124.56	82.56	NA	124.56	14801.52	5620.44	0	20422	0	0	0	124.56	1
P031	2024	12	Non-Freerider	97.44	72.48	NA	97.44	13218.96	5677.56	0	18897	0	0	0	97.44	1
P031	2025	1	Non-Freerider	73.92	69.84	NA	73.92	12554.88	5906.88	0	18462	0	0	0	73.92	1
P031	2025	2	Non-Freerider	98.16	68.88	NA	98.16	14327.52	6839.88	0	21167	0	0	0	98.16	1
P031	2025	3	Non-Freerider	109.92	74.4	NA	109.92	11745.24	5352.24	0	17097	0	0	0	109.92	1
P031	2025	4	Non-Freerider	155.52	84.24	NA	155.52	13994.4	5018.64	0	19013	0	0	0	155.52	1
P031	2025	5	Non-Freerider	158.64	81.84	NA	158.64	15036.72	4583.28	0	19620	0	0	0	158.64	1
P031	2025	6	Non-Freerider	196.8	138.24	152.64	196.8	16762.56	5940.48	2354.28	25057	0	0	0	196.8	1

P032	2025	7	Non-Freerider	173.28	137.04	173.76	173.76	16311.96	6387.96	4828.32	27528	0	0	0	173.76	1
P032	2025	8	Non-Freerider	180.72	135.84	170.64	180.72	18408.6	6726.72	5752.92	30888	0	0	0	180.72	1
P032	2025	9	Non-Freerider	178.32	131.76	181.92	181.92	16433.88	6200.76	5090.04	27725	0	0	0	181.92	1
P032	2024	10	Non-Freerider	77.5	50.5	76.5	77.5	32314	5309.25	3165.75	40789	0	0	0	77.5	1
P032	2025	2	Non-Freerider	206	40.719	NA	206	2811.5	277.969	0	3090	0	0	0	206	1
P032	2025	3	Non-Freerider	234.5	13.5	NA	234.5	13596.5	920	0	14517	0	0	0	234.5	1
P032	2025	4	Non-Freerider	227.5	14	NA	227.5	10893.75	978.75	0	11873	0	0	0	227.5	1
P032	2025	5	Non-Freerider	28.5	7.5	NA	28.5	7195	916.75	0	8112	0	0	0	28.5	1
P032	2025	6	Non-Freerider	49	5	47.5	49	7137.75	749.75	1118.75	9007	0	0	0	49	1
P032	2025	7	Non-Freerider	56	8.5	60.5	60.5	8671.5	855.25	3703.25	13230	0	0	0	60.5	1
P032	2025	8	Non-Freerider	51	10	51	51	7817.25	761	3583.75	12162	0	0	0	51	1
P032	2025	9	Non-Freerider	46.5	5.5	49.5	49.5	7415.5	735.25	3484.75	11636	0	0	0	49.5	1
P033	2024	10	Non-Freerider	53.36	47.52	49.68	53.36	4612.96	1153.64	581.44	6348	0	0	0	53.36	1
P033	2024	11	Non-Freerider	54.16	48.08	NA	54.16	5164.36	991.48	0	6156	0	0	0	54.16	1
P033	2024	12	Non-Freerider	50.08	47.84	NA	50.08	7439.08	1931	0	9370	0	0	0	50.08	1
P033	2025	1	Non-Freerider	45.28	37.52	NA	45.28	669.08	214.36	0	883	0	0	0	45.28	1
P033	2025	2	Non-Freerider	52.24	45.36	NA	52.24	6121.08	1510.96	0	7632	0	0	0	52.24	1
P033	2025	3	Non-Freerider	50.88	51.84	NA	51.84	6098.04	1252.8	0	7351	0	0	0	51.84	1
P033	2025	4	Non-Freerider	52.4	38.4	NA	52.4	5054.2	1086.2	0	6140	0	0	0	52.4	1
P033	2025	5	Non-Freerider	60.8	41.84	NA	60.8	5861.92	1257.4	0	7119	0	0	0	60.8	1
P033	2025	6	Non-Freerider	57.12	46.08	37.84	57.12	6431.24	1250.48	77.84	7760	0	0	0	57.12	1
P033	2025	7	Non-Freerider	60.88	55.28	58.96	60.88	6718.84	1590.16	1063.72	9373	0	0	0	60.88	1
P033	2025	8	Non-Freerider	61.76	61.68	58.32	61.76	7387.96	2100.44	983	10471	0	0	0	61.76	1
P033	2025	9	Non-Freerider	62.56	57.6	58.08	62.56	6443.96	1796.12	850.32	9090	0	0	0	62.56	1
P034	2024	10	Non-Freerider	187.76	199.12	173.76	199.12	23122.72	8053.88	6280.12	37457	0	0	0	199.12	1
P034	2024	11	Non-Freerider	187.36	198	NA	198	31007.56	8226.68	0	39234	0	0	0	198	1
P034	2024	12	Non-Freerider	187.84	179.84	NA	187.84	26137.44	6363.52	0	32501	0	0	0	187.84	1
P034	2025	1	Non-Freerider	190.08	171.76	NA	190.08	24999.64	5963.4	0	30963	0	0	0	190.08	1
P034	2025	2	Non-Freerider	189.68	168.88	NA	189.68	28303.22	5515.24	0	33818	0	0	0	189.68	1
P034	2025	3	Non-Freerider	180.64	176.16	NA	180.64	28237.6	5854.08	0	34092	0	0	0	180.64	1
P034	2025	4	Non-Freerider	177.76	175.04	NA	177.76	30357.48	6424.64	0	36782	0	0	0	177.76	1
P034	2025	5	Non-Freerider	176.08	175.36	NA	176.08	30882.68	6305.28	0	37188	0	0	0	176.08	1
P034	2025	6	Non-Freerider	181.2	172.48	148.16	181.2	27016.92	5672.24	667.52	33357	0	0	0	181.2	1
P034	2025	7	Non-Freerider	192.56	193.76	177.68	193.76	21058.76	4855.4	8163.44	34078	0	0	0	193.76	1
P034	2025	8	Non-Freerider	188.16	159.92	162.24	188.16	21520.2	6204.4	6840.72	34565	0	0	0	188.16	1
P034	2025	9	Non-Freerider	178.96	175.36	157.6	178.96	19612.16	6304.6	5303.68	31220	0	0	0	178.96	1
P035	2024	10	Non-Freerider	120.8	148.96	56.64	148.96	4318.16	4375.88	560.12	9254	0	0	0	148.96	1
P035	2024	11	Non-Freerider	119.52	181.12	NA	181.12	4600.12	4459.76	0	9060	0	0	0	181.12	1
P035	2024	12	Non-Freerider	121.52	203.36	NA	203.36	5385.56	6883.56	0	12269	0	0	0	203.36	1
P035	2025	1	Non-Freerider	202.56	208.24	NA	208.24	10637.68	11434.24	0	22072	0	0	0	208.24	1
P035	2025	2	Non-Freerider	181.44	203.28	NA	203.28	11383.28	11356.96	0	22740	0	0	0	203.28	1
P035	2025	3	Non-Freerider	169.52	187.52	NA	187.52	9135.84	5595.44	0	14731	0	0	0	187.52	1
P035	2025	4	Non-Freerider	169.44	181.68	NA	181.68	4653.84	2479.24	0	7133	0	0	0	181.68	1
P035	2025	5	Non-Freerider	150.08	193.92	NA	193.92	4885.72	3200.28	0	8086	0	0	0	193.92	1
P035	2025	6	Non-Freerider	177.28	189.28	6.72	189.28	7287.28	9616.4	51.84	16956	0	0	0	189.28	1
P035	2025	7	Non-Freerider	178.64	168.08	9.04	178.64	3708.08	3876.48	565.48	8150	0	0	0	178.64	1
P035	2025	8	Non-Freerider	184.96	234	127.84	234	13071.4	8134.68	2762.92	23969	0	0	0	234	1
P035	2025	9	Non-Freerider	236.8	269.44	221.52	269.44	13741.48	9801.6	2492.48	26036	0	0	0	269.44	1
P036	2024	10	Non-Freerider	14.404	12.394	14.5	14.5	2324.357	1211.765	528.764	4065	0	0	0	14.5	1
P036	2024	11	Non-Freerider	12.03	6.552	NA	12.03	1951.302	964.835	0	2916	0	0	0	12.03	1
P036	2024	12	Non-Freerider	11.84	4.372	NA	11.84	1190.886	685.945	0	1877	0	0	0	11.84	1
P036	2025	1	Non-Freerider	16.948	12.582	NA	16.948	1553.918	849.392	0	2403	0	0	0	16.948	1
P036	2025	2	Non-Freerider	23.982	21.386	NA	23.982	2473.78	1058.549	0	3532	0	0	0	23.982	1
P036	2025	3	Non-Freerider	23.502	21.352	NA	23.502	1559.852	722.367	0	2282	0	0	0	23.502	1
P036	2025	4	Non-Freerider	10.49	8.234	NA	10.49	1216.188	559.893	0	1776	0	0	0	10.49	1
P036	2025	5	Non-Freerider	9.118	7.674	NA	9.118	1137.28	569.409	0	1707	0	0	0	9.118	1
P036	2025	6	Non-Freerider	7.924	3.548	2.186	7.924	1056.933	532.467	16.042	1605	0	0	0	7.924	1
P036	2025	7	Non-Freerider	26.35	6.442	7.846	26.35	1169.972	602.745	250.066	2023	0	0	0	26.35	1
P036	2025	8	Non-Freerider	30.088	8.296	10.872	30.088	1884.087	811.463	443.209	3139	0	0	0	30.088	1
P036	2025	9	Non-Freerider	27.66	23.306	26.416	27.66	2759.853	1156.37	698.362	4615	0	0	0	27.66	1
P037	2024	10	Non-Freerider	24.64	17.12	18	24.64	5355.52	2358.44	1083.84	8798	0	0	0	24.64	1
P037	2024	11	Non-Freerider	49.84	16.32	NA	49.84	6037.12	2178.72	0	8216	0	0	0	49.84	1
P037	2024	12	Non-Freerider	45.76	17.92	NA	45.76	4561.88	1825.12	0	6387	0	0	0	45.76	1
P037	2025	1	Non-Freerider	31.52	20.8	NA	31.52	5745.08	2099	0	7844	0	0	0	31.52	1
P037	2025	2	Non-Freerider	42.64	41.44	NA	42.64	4567.32	1682.24	0	6250	0	0	0	42.64	1
P037	2025	3	Non-Freerider	43.68	42.32	NA	43.68	4188	1577.28	0	5765	0	0	0	43.68	1
P037	2025	4	Non-Freerider	50.56	43.76	NA	50.56	4417.84	1595.84	0	6014	0	0	0	50.56	1
P037	2025	5	Non-Freerider	44.88	43.12	NA	44.88	4602.16	1684.68	0	6287	0	0	0	44.88	1
P037	2025	6	Non-Freerider	24.64	16.56	12.4	24.64	5504.76	1902	48.12	7455	0	0	0	24.64	1
P037	2025	7	Non-Freerider	48	35.28	17.6	48	4791	1995.36	977.48	7764	0	0	0	48	1
P037	2025	8	Non-Freerider	47.6	39.2	22.24	47.6	5347.96	2308.76	1067.88	8725	0	0	0	47.6	1
P037	2025	9	Non-Freerider	49.52	38.8	16.24	49.52	4774.88	1936.84	1019.44	7731	0	0	0	49.52	1
P038	2024	10	Non-Freerider	41.2	25.84	39.92	41.2	5686.12	1306.72	1111.28	8104	0	0	0	41.2	1
P038	2024	11	Non-Freerider	38.16	15.44	NA	38.16	5260.92	1008.72	0	6270	0	0	0	38.16	1
P038	2024	12	Non-Freerider	23.68	14.72	NA	23.68	3563.44	1099.76	0	4663	0	0	0	23.68	1
P038	2025	1	Non-Freerider	21.12	15.92	NA	21.12	3262.8	1187.88	0	4451	0	0	0	21.12	1

P038	2025	2	Non-Freerider	27.12	16.56	NA	27.12	5320.84	1960.6	0	7281	0	0	0	27.12	1
P038	2025	3	Non-Freerider	26.96	15.12	NA	26.96	4042.16	1230.04	0	5272	0	0	0	26.96	1
P038	2025	4	Non-Freerider	31.36	15.6	NA	31.36	4009.6	1204	0	5214	0	0	0	31.36	1
P038	2025	5	Non-Freerider	34.88	14.56	NA	34.88	5523.88	1167.08	0	6691	0	0	0	34.88	1
P038	2025	6	Non-Freerider	33.12	16.08	17.12	33.12	3553.76	955.8	154.56	4664	0	0	0	33.12	1
P038	2025	7	Non-Freerider	47.68	25.36	46	47.68	6124.88	1617.28	1521.4	9264	0	0	0	47.68	1
P038	2025	8	Non-Freerider	52.88	35.6	51.44	52.88	7238.92	1943.96	1751	10934	0	0	0	52.88	1
P038	2025	9	Non-Freerider	51.44	30.32	49.36	51.44	7616	2030.76	1793.24	11440	0	0	0	51.44	1
P039	2024	10	Non-Freerider	167.8	87	62.2	167.8	26898.5	8591.3	716.2	36206	0	0	0	167.8	1
P039	2024	11	Non-Freerider	139.2	89	NA	139.2	21333.8	5777.8	0	27112	0	0	0	139.2	1
P039	2024	12	Non-Freerider	109.4	94.6	NA	109.4	18036.7	6089.3	0	24126	0	0	0	109.4	1
P039	2025	1	Non-Freerider	95.4	84.8	NA	95.4	19085	7698.9	0	26784	0	0	0	95.4	1
P039	2025	2	Non-Freerider	117.4	82.6	NA	117.4	21151.3	6647.6	0	27799	0	0	0	117.4	1
P039	2025	3	Non-Freerider	108.8	77.8	NA	108.8	14146.7	4948.1	0	19095	0	0	0	108.8	1
P039	2025	4	Non-Freerider	148.4	72.4	NA	148.4	22867.9	5688.3	0	28556	0	0	0	148.4	1
P039	2025	5	Non-Freerider	168.8	90.8	NA	168.8	25293.1	5687.1	0	30980	0	0	0	168.8	1
P039	2025	6	Non-Freerider	178.8	102.2	61.6	178.8	21945.1	6904.3	2306.7	31156	0	0	0	178.8	1
P039	2025	7	Non-Freerider	166.8	143.6	99.2	166.8	18724.2	7453.3	3512.7	29690	0	0	0	166.8	1
P039	2025	8	Non-Freerider	225	151.6	210	225	34273	10455.1	6833.8	51562	0	0	0	225	1
P039	2025	9	Non-Freerider	194.2	122.2	108.2	194.2	27670.9	8321.7	5699.6	41692	0	0	0	194.2	1
P040	2024	10	Non-Freerider	68.32	68.96	53.6	68.96	9098.32	6499.84	411.68	16010	0	0	0	68.96	1
P040	2024	11	Non-Freerider	102.72	108.96	NA	108.96	9296.4	6412.8	0	15709	0	0	0	108.96	1
P040	2024	12	Non-Freerider	128.96	107.04	NA	128.96	10337.52	6476	0	16814	0	0	0	128.96	1
P040	2025	1	Non-Freerider	145.6	113.92	NA	145.6	10741.44	6485.92	0	17227	0	0	0	145.6	1
P040	2025	2	Non-Freerider	141.92	135.36	NA	141.92	10617.48	7351.28	0	17969	0	0	0	141.92	1
P040	2025	3	Non-Freerider	120	88.64	NA	120	8333.6	5569.68	0	13903	0	0	0	120	1
P040	2025	4	Non-Freerider	108.64	94.56	NA	108.64	8883.76	4915.44	0	13799	0	0	0	108.64	1
P040	2025	5	Non-Freerider	133.44	128.64	NA	133.44	7170.16	4419.84	0	11590	0	0	0	133.44	1
P040	2025	6	Non-Freerider	118.88	129.92	63.36	129.92	7569.12	5751.36	327.76	13648	0	0	0	129.92	1
P040	2025	7	Non-Freerider	147.36	120.64	58.24	147.36	11943.44	7873.84	1220.4	21038	0	0	0	147.36	1
P040	2025	8	Non-Freerider	141.76	152.8	56.32	152.8	10548.16	7284.64	853.6	18686	0	0	0	152.8	1
P040	2025	9	Non-Freerider	144.48	112.16	60.8	144.48	10814.24	7970.32	1081.76	19866	0	0	0	144.48	1
P041	2024	10	Non-Freerider	4.4	2	3.6	4.4	475.6	75.8	37.6	589	0	0	0	4.4	0
P041	2024	11	Non-Freerider	8.8	10.8	NA	10.8	377	433.2	0	810	0	0	0	10.8	1
P041	2024	12	Non-Freerider	11.2	6.4	NA	11.2	643.4	722.6	0	1366	0	0	0	11.2	1
P041	2025	1	Non-Freerider	10.4	11.6	NA	11.6	1076	934.8	0	2011	0	0	0	11.6	1
P041	2025	2	Non-Freerider	11.2	9.6	NA	11.2	706.2	839	0	1545	0	0	0	11.2	1
P041	2025	3	Non-Freerider	12	10.8	NA	12	450.6	504.2	0	955	0	0	0	12	1
P041	2025	4	Non-Freerider	11.2	8.4	NA	11.2	261.6	62.8	0	324	0	0	0	11.2	1
P041	2025	5	Non-Freerider	6.8	2	NA	6.8	825.2	105	0	930	0	0	0	6.8	1
P041	2025	6	Non-Freerider	7.6	4	8	8	1438.8	196.4	311.6	1947	0	0	0	8	1
P041	2025	7	Non-Freerider	7.6	3.2	9.2	9.2	1271.4	197.8	430.4	1900	0	0	0	9.2	1
P041	2025	8	Non-Freerider	8.8	3.2	9.2	9.2	1396.8	227.8	422.2	2047	0	0	0	9.2	1
P041	2025	9	Non-Freerider	7.6	3.2	7.6	7.6	950	153.4	329.6	1433	0	0	0	7.6	1
P042	2024	10	Non-Freerider	36.942	22.674	37.766	37.766	5454.364	1055.362	1566.267	8076	0	0	0	37.766	1
P042	2024	11	Non-Freerider	34.522	20.944	NA	34.522	5661.229	841.594	0	6503	0	0	0	34.522	1
P042	2024	12	Non-Freerider	24.142	20.672	NA	24.142	3940.377	618.59	0	4559	0	0	0	24.142	1
P042	2025	1	Non-Freerider	31.364	24.162	NA	31.364	3050.311	640.721	0	3691	0	0	0	31.364	1
P042	2025	2	Non-Freerider	31.11	28.594	NA	31.11	5882.446	1079.235	0	6962	0	0	0	31.11	1
P042	2025	3	Non-Freerider	26.814	24.844	NA	26.814	3531.318	624.344	0	4156	0	0	0	26.814	1
P042	2025	4	Non-Freerider	30.734	26.702	NA	30.734	5004.611	749.117	0	5754	0	0	0	30.734	1
P042	2025	5	Non-Freerider	40.354	38.762	NA	40.354	5366.646	827.339	0	6194	0	0	0	40.354	1
P042	2025	6	Non-Freerider	37.236	29.58	35.224	37.236	6235.835	937.552	413.422	7587	0	0	0	37.236	1
P042	2025	7	Non-Freerider	44.46	35.902	43.542	44.46	5752.973	1201.302	2204.342	9159	0	0	0	44.46	1
P042	2025	8	Non-Freerider	41.034	30.788	44.246	44.246	5793.928	979.289	2431.917	9205	0	0	0	44.246	1
P042	2025	9	Non-Freerider	44.572	29.516	44.802	44.802	6000.155	1226.94	2480.56	9708	0	0	0	44.802	1
P043	2024	10	Non-Freerider	266.08	284.08	197.92	284.08	30193.44	17801.28	7788.92	55784	0	0	0	284.08	1
P043	2024	11	Non-Freerider	236.32	288.96	NA	288.96	42969.8	21729.2	0	64699	0	0	0	288.96	1
P043	2024	12	Non-Freerider	242.88	286.08	NA	286.08	35254.24	17785.24	0	53039	0	0	0	286.08	1
P043	2025	1	Non-Freerider	253.12	283.2	NA	283.2	38454.8	18909.04	0	57364	0	0	0	283.2	1
P043	2025	2	Non-Freerider	268.56	280.88	NA	280.88	41703.16	18609.52	0	60313	0	0	0	280.88	1
P043	2025	3	Non-Freerider	267.28	285.36	NA	285.36	34432.4	15643.72	0	50076	0	0	0	285.36	1
P043	2025	4	Non-Freerider	246.08	282.16	NA	282.16	38347.2	18081.6	0	56429	0	0	0	282.16	1
P043	2025	5	Non-Freerider	238.96	282.32	NA	282.32	39707.16	17361.48	0	57069	0	0	0	282.32	1
P043	2025	6	Non-Freerider	277.84	286.96	NA	286.96	43171.36	19184.52	0	62356	0	0	0	286.96	1
P043	2025	7	Non-Freerider	258.8	287.76	210.72	287.76	31426.16	18403.68	8358.24	58188	0	0	0	287.76	1
P043	2025	8	Non-Freerider	275.44	288.48	248.72	288.48	36112.4	20439	9116.44	65668	0	0	0	288.48	1
P043	2025	9	Non-Freerider	270.72	295.6	227.12	295.6	35881.16	20830.56	8365.96	65078	0	0	0	295.6	1
P044	2024	10	Non-Freerider	45.186	45.13	44.944	45.186	5692.66	2275.849	357.784	8326	0	0	0	45.186	1
P044	2024	11	Non-Freerider	0	0	NA	0	0	0	0	0	0	0	0	0	1
P044	2024	12	Non-Freerider	0	0	NA	0	0	0	0	0	0	0	0	0	1
P044	2025	1	Non-Freerider	0	0	NA	0	0	0	0	0	0	0	0	0	1
P044	2025	2	Non-Freerider	0	0	NA	0	0	0	0	0	0	0	0	0	1
P044	2025	3	Non-Freerider	46.474	45.86	NA	46.474	4715.361	1630.151	0	6346	0	0	0	46.474	1
P044	2025	4	Non-Freerider	45.918	45.978	NA	45.978	4373.035	1582.849	0	5956	0	0	0	45.978	1
P044	2025	5	Non-Freerider	46.254	46.192	NA	46.254	6030.165	2231.337	0	8262	0	0	0	46.254	1

P044	2025	6	Non-Freerider	46.498	46.568	44.97	46.568	4978.183	1899.87	808.946	7687	0	0	0	46.568	1
P044	2025	7	Non-Freerider	45.142	44.868	44.966	45.142	1368.289	698.236	412.573	2479	0	0	0	45.142	1
P044	2025	8	Non-Freerider	44.722	44.228	44.586	44.722	6214.562	3652.63	2097.156	11964	0	0	0	44.722	1
P044	2025	9	Non-Freerider	43.728	43.674	43.638	43.728	3232.482	1515.692	1204.071	5952	0	0	0	43.728	1
P045	2025	7	Non-Freerider	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0	1
P045	2025	8	Non-Freerider	52.16	10.96	38.88	52.16	6188.16	1750.64	1504.04	9443	0	0	0	52.16	1
P045	2025	9	Non-Freerider	49.6	9.6	33.92	49.6	4935.12	1515.08	828.96	7279	0	0	0	49.6	1
P045	2024	10	Non-Freerider	414.4	321.2	368.8	414.4	42325.2	3344.2	7020.8	52690	0	0	0	414.4	1
P045	2024	11	Non-Freerider	414.8	422	NA	422	57663.8	6540.2	0	64204	0	0	0	422	1
P045	2024	12	Non-Freerider	451.6	426.8	NA	451.6	43916.8	4285.4	0	48202	0	0	0	451.6	1
P045	2025	1	Non-Freerider	479.6	397.2	NA	479.6	42132	3796.4	0	45928	0	0	0	479.6	1
P045	2025	2	Non-Freerider	464	454.8	NA	464	51957.4	3865.4	0	55823	0	0	0	464	1
P045	2025	3	Non-Freerider	520	504.4	NA	520	50164	7000.4	0	57164	0	0	0	520	1
P045	2025	4	Non-Freerider	510.8	413.6	NA	510.8	55861.2	4550.2	0	60411	0	0	0	510.8	1
P045	2025	5	Non-Freerider	463.2	432.4	NA	463.2	60756.6	7586.2	0	68343	0	0	0	463.2	1
P045	2025	6	Non-Freerider	459.2	441.2	451.2	459.2	51303	5800.2	5019	62122	0	0	0	459.2	1
P046	2025	7	Non-Freerider	466	468.8	442	468.8	41980.2	4034.8	10749.2	56764	0	0	0	468.8	1
P046	2025	8	Non-Freerider	405.6	393.6	382.8	405.6	37290.8	5833.6	9397	52521	0	0	0	405.6	1
P046	2025	9	Non-Freerider	460.4	396.8	429.2	460.4	38157.2	5535.8	10231	53924	0	0	0	460.4	1
P046	2024	10	Non-Freerider	68.88	47.88	36.12	68.88	4317.6	1099.38	695.82	6113	0	0	0	68.88	1
P046	2024	11	Non-Freerider	56.16	32.28	NA	56.16	2804.82	775.92	0	3581	0	0	0	56.16	1
P046	2024	12	Non-Freerider	16.8	18.48	NA	18.48	1944.12	772.02	0	2716	0	0	0	18.48	1
P046	2025	1	Non-Freerider	14.04	12.12	NA	14.04	1927.68	858.36	0	2786	0	0	0	14.04	1
P046	2025	2	Non-Freerider	36.24	37.08	NA	37.08	2220.3	1201.92	0	3422	0	0	0	37.08	1
P046	2025	3	Non-Freerider	34.68	36.24	NA	36.24	1722.9	883.2	0	2606	0	0	0	36.24	1
P046	2025	4	Non-Freerider	20.76	7.56	NA	20.76	1600.68	859.68	0	2460	0	0	0	20.76	1
P046	2025	5	Non-Freerider	31.68	11.04	NA	31.68	2017.08	801.54	0	2819	0	0	0	31.68	1
P046	2025	6	Non-Freerider	71.76	31.56	22.44	71.76	3780.42	1221.48	119.76	5122	0	0	0	71.76	1
P047	2025	7	Non-Freerider	91.68	40.8	51.96	91.68	4591.26	1898.28	910.5	7400	0	0	0	91.68	1
P047	2025	8	Non-Freerider	82.56	37.32	60.72	82.56	5298.06	1812.18	866.16	7976	0	0	0	82.56	1
P047	2025	9	Non-Freerider	75	38.16	37.8	75	5826.12	2265.06	1143.42	9235	0	0	0	75	1
P047	2024	10	Non-Freerider	16.08	14.4	12.56	16.08	3014.84	1603.76	129.04	4748	0	0	0	16.08	1
P047	2024	11	Non-Freerider	248.16	18.16	NA	248.16	5558.52	2413.56	0	7972	0	0	0	248.16	1
P047	2024	12	Non-Freerider	22.4	21.68	NA	22.4	6074.08	3129.68	0	9204	0	0	0	22.4	1
P047	2025	1	Non-Freerider	22.4	19.84	NA	22.4	7669.28	3937.6	0	11607	0	0	0	22.4	1
P047	2025	2	Non-Freerider	22.08	22	NA	22.08	7448.52	3902.92	0	11351	0	0	0	22.08	1
P047	2025	3	Non-Freerider	262.88	30.32	NA	262.88	11426.4	3237.92	0	14664	0	0	0	262.88	1
P047	2025	4	Non-Freerider	267.04	17.6	NA	267.04	20402.56	1739.64	0	22142	0	0	0	267.04	1
P047	2025	5	Non-Freerider	257.52	17.28	NA	257.52	9768.72	1347.4	0	11116	0	0	0	257.52	1
P047	2025	6	Non-Freerider	116.56	25.28	32	116.56	4194.56	1683.88	527.36	6406	0	0	0	116.56	1
P048	2025	7	Non-Freerider	262.48	29.44	28.08	262.48	5363.12	1497.72	674.12	7535	0	0	0	262.48	1
P048	2025	8	Non-Freerider	9.6	8.4	9.44	9.6	2043.52	1038.36	562.48	3644	0	0	0	9.6	1
P048	2025	9	Non-Freerider	10.32	7.36	8.64	10.32	1735.32	939.8	431.44	3107	0	0	0	10.32	1
P048	2024	10	Non-Freerider	71.52	32.88	77.52	77.52	8931.72	2721.48	1588.44	13242	0	0	0	77.52	1
P048	2024	11	Non-Freerider	72	23.76	NA	72	6986.16	2014.08	0	9000	0	0	0	72	1
P048	2024	12	Non-Freerider	25.44	17.04	NA	25.44	3568.68	1460.04	0	5029	0	0	0	25.44	1
P048	2025	1	Non-Freerider	32.16	21.6	NA	32.16	5301.96	2332.56	0	7635	0	0	0	32.16	1
P048	2025	2	Non-Freerider	45.6	31.44	NA	45.6	5399.58	2230.44	0	7630	0	0	0	45.6	1
P048	2025	3	Non-Freerider	25.68	18.24	NA	25.68	3543.48	1422.96	0	4966	0	0	0	25.68	1
P048	2025	4	Non-Freerider	39.84	18	NA	39.84	3966.24	1325.16	0	5291	0	0	0	39.84	1
P048	2025	5	Non-Freerider	50.88	18.24	NA	50.88	5951.88	1491.36	0	7443	0	0	0	50.88	1
P048	2025	6	Non-Freerider	69.84	39.84	65.04	69.84	9618.72	2816.28	844.2	13279	0	0	0	69.84	1
P049	2025	7	Non-Freerider	79.44	60.72	77.04	79.44	11497.56	4144.32	2906.04	18548	0	0	0	79.44	1
P049	2025	8	Non-Freerider	80.4	62.4	80.4	80.4	13349.4	4931.88	3050.4	21332	0	0	0	80.4	1
P049	2025	9	Non-Freerider	69.12	45.84	83.76	83.76	12134.76	4921.08	3598.44	20654	0	0	0	83.76	1
P049	2024	10	Non-Freerider	540	172.8	252	540	34646.4	11710.8	4329.6	50687	0	0	0	540	1
P049	2024	11	Non-Freerider	571.2	328.8	NA	571.2	44156.4	12512.4	0	56669	0	0	0	571.2	1
P049	2024	12	Non-Freerider	357.6	156	NA	357.6	35168.4	11054.4	0	46223	0	0	0	357.6	1
P049	2025	1	Non-Freerider	652.8	264	NA	652.8	33806.4	11961.6	0	45768	0	0	0	652.8	1
P049	2025	2	Non-Freerider	566.4	158.4	NA	566.4	37158	11058	0	48216	0	0	0	566.4	1
P049	2025	3	Non-Freerider	369.6	163.2	NA	369.6	36453.6	10800	0	47254	0	0	0	369.6	1
P049	2025	4	Non-Freerider	369.6	184.8	NA	369.6	37371.6	11520	0	48892	0	0	0	369.6	1
P049	2025	5	Non-Freerider	369.6	295.2	NA	369.6	39534	12792	0	52326	0	0	0	369.6	1
P049	2025	6	Non-Freerider	388.8	206.4	170.4	388.8	40362	11695.2	534	52591	0	0	0	388.8	1
P050	2025	7	Non-Freerider	518.4	336	360	518.4	37585.2	10926	6608.4	55120	0	0	0	518.4	1
P050	2025	8	Non-Freerider	566.4	180	271.2	566.4	39637.2	11241.6	7978.8	58858	0	0	0	566.4	1
P050	2025	9	Non-Freerider	336	62.4	288	336	39105.6	10735.2	8361.6	58202	0	0	0	336	1
P050	2024	10	Non-Freerider	164.64	85.52	148.8	164.64	24529.28	3685.32	5102.92	33318	0	0	0	164.64	1
P050	2024	11	Non-Freerider	139.2	54.72	NA	139.2	21001.76	3120	0	24122	0	0	0	139.2	1
P050	2024	12	Non-Freerider	92.4	60.96	NA	92.4	11717.8	3402	0	15120	0	0	0	92.4	1
P050	2025	1	Non-Freerider	67.76	60.32	NA	67.76	10453.48	4422.28	0	14876	0	0	0	67.76	1
P050	2025	2	Non-Freerider	84.8	60.72	NA	84.8	14686.88	4920.6	0	19607	0	0	0	84.8	1
P050	2025	3	Non-Freerider	97.12	50	NA	97.12	13297.6	3293.36	0	16591	0	0	0	97.12	1
P050	2025	4	Non-Freerider	102	47.2	NA	102	11941.12	3065.84	0	15007	0	0	0	102	1
P050	2025	5	Non-Freerider	127.04	72	NA	127.04	17254	2624.08	0	19878	0	0	0	127.04	1
P050	2025	6	Non-Freerider	129.68	44.24	63.28	129.68	19678.52	2708.88	772.16	23160	0	0	0	129.68	1

P051	2025	7	Non-Freerider	88.48	44	81.04	88.48	16543.8	4000.6	4221.68	24766	0	0	0	88.48	1
P051	2025	8	Non-Freerider	186.56	106.56	177.12	186.56	19474.96	3949.44	5693.28	29118	0	0	0	186.56	1
P051	2025	9	Non-Freerider	186.48	98.4	155.76	186.48	28772.4	5095.08	6450.88	40318	0	0	0	186.48	1
P051	2024	10	Non-Freerider	409.92	181.92	310.56	409.92	38112.43	13511.25	5688.593	57312	0	0	0	409.92	1
P051	2024	11	Non-Freerider	424.32	203.04	NA	424.32	45799.6	15209.04	0	61009	0	0	0	424.32	1
P051	2024	12	Non-Freerider	431.04	187.2	NA	431.04	39667.44	13449.12	0	53117	0	0	0	431.04	1
P051	2025	1	Non-Freerider	400.32	190.56	NA	400.32	39184.56	15330.72	0	54515	0	0	0	400.32	1
P051	2025	2	Non-Freerider	454.08	222.24	NA	454.08	46218	15583.92	0	61802	0	0	0	454.08	1
P051	2025	3	Non-Freerider	385.44	197.76	NA	385.44	35611.44	12790.08	0	48402	0	0	0	385.44	1
P051	2025	4	Non-Freerider	452.16	193.92	NA	452.16	43285.44	12163.92	0	55449	0	0	0	452.16	1
P051	2025	5	Non-Freerider	452.16	199.2	NA	452.16	43614.28	13047.04	0	56661	0	0	0	452.16	1
P051	2025	6	Non-Freerider	464.16	227.52	224.16	464.16	43079.74	15826.38	722.16	59628	0	0	0	464.16	1
P052	2025	7	Non-Freerider	440.16	236.16	422.88	440.16	36116.76	17286.84	9961.44	63365	0	0	0	440.16	1
P052	2025	8	Non-Freerider	476.16	229.44	393.6	476.16	47765.43	20536.09	10376.64	78678	0	0	0	476.16	1
P052	2025	9	Non-Freerider	440.16	230.4	446.4	446.4	37049.59	18178.87	10219.31	65448	0	0	0	446.4	1
P052	2024	10	Non-Freerider	68.18	68.226	67.878	68.226	4603.099	2349.967	143.057	7096	0	0	0	68.226	1
P052	2024	11	Non-Freerider	68.166	68.122	NA	68.166	4393.745	2245.089	0	6639	0	0	0	68.166	1
P052	2024	12	Non-Freerider	68.144	68.11	NA	68.144	4302.637	2102.614	0	6405	0	0	0	68.144	1
P052	2025	1	Non-Freerider	68.17	68.038	NA	68.17	5054.291	2646.056	0	7700	0	0	0	68.17	1
P052	2025	2	Non-Freerider	68.29	68.244	NA	68.29	5194.263	2488.385	0	7683	0	0	0	68.29	1
P052	2025	3	Non-Freerider	68.36	68.306	NA	68.36	5198.489	2760.691	0	7959	0	0	0	68.36	1
P052	2025	4	Non-Freerider	68.286	68.304	NA	68.304	6151.836	2942.432	0	9094	0	0	0	68.304	1
P052	2025	5	Non-Freerider	68.256	68.296	NA	68.296	6462.784	2792.923	0	9256	0	0	0	68.296	1
P052	2025	6	Non-Freerider	68.284	68.312	67.948	68.312	8174.943	3082.082	228.418	11485	0	0	0	68.312	1
P053	2025	7	Non-Freerider	68.23	68.258	68.136	68.258	2027.264	1606.051	712.675	4346	0	0	0	68.258	1
P053	2025	8	Non-Freerider	77.286	75.07	74.402	77.286	2639.907	1099.129	449.775	4189	0	0	0	77.286	1
P053	2025	9	Non-Freerider	74.892	74.796	74.36	74.892	4870.279	3137.999	1061.865	9070	0	0	0	74.892	1
P053	2024	10	Non-Freerider	78.08	13.28	65.6	78.08	319.2	12.32	45.04	377	0	0	0	78.08	1
P053	2024	11	Non-Freerider	67.36	48	NA	67.36	451.44	68.08	0	520	0	0	0	67.36	1
P053	2024	12	Non-Freerider	86.24	76.64	NA	86.24	3749.76	513.6	0	4263	0	0	0	86.24	1
P053	2025	1	Non-Freerider	72.8	1.44	NA	72.8	2714.96	0.72	0	2716	0	0	0	72.8	1
P053	2025	2	Non-Freerider	73.6	62.88	NA	73.6	2027.68	108.32	0	2136	0	0	0	73.6	1
P053	2025	3	Non-Freerider	84.16	0.16	NA	84.16	1747.92	2.4	0	1750	0	0	0	84.16	1
P053	2025	4	Non-Freerider	74.08	0	NA	74.08	203.04	0	0	203	0	0	0	74.08	1
P053	2025	5	Non-Freerider	80.48	51.52	NA	80.48	668.96	25.76	0	695	0	0	0	80.48	1
P053	2025	6	Non-Freerider	81.28	0	0	81.28	377.84	0	0	378	0	0	0	81.28	1
P054	2025	7	Non-Freerider	80.32	73.6	76.64	80.32	4696.96	566.48	468.88	5732	0	0	0	80.32	1
P054	2025	8	Non-Freerider	10.4	8.48	0.16	10.4	13.44	15.2	0.72	29	0	0	0	10.4	1
P054	2025	9	Non-Freerider	68.64	53.92	65.76	68.64	1040.56	105.2	80.08	1226	0	0	0	68.64	1
P054	2024	10	Non-Freerider	48.32	26.8	47.92	48.32	5832.64	1596.96	1263.52	8693	0	0	0	48.32	1
P054	2024	11	Non-Freerider	38.4	14.32	NA	38.4	5339.68	1092	0	6432	0	0	0	38.4	1
P054	2024	12	Non-Freerider	24	12	NA	24	4063.88	1541.84	0	5606	0	0	0	24	1
P054	2025	1	Non-Freerider	21.52	16.08	NA	21.52	3750.2	1711.2	0	5461	0	0	0	21.52	1
P054	2025	2	Non-Freerider	21.36	17.12	NA	21.36	4636.24	2010.84	0	6647	0	0	0	21.36	1
P054	2025	3	Non-Freerider	19.92	14.8	NA	19.92	3891.72	1371.88	0	5264	0	0	0	19.92	1
P054	2025	4	Non-Freerider	25.2	16.4	NA	25.2	3692.08	1217.32	0	4909	0	0	0	25.2	1
P054	2025	5	Non-Freerider	33.36	14.32	NA	33.36	4307.72	833.2	0	5141	0	0	0	33.36	1
P054	2025	6	Non-Freerider	28.16	12.32	16.64	28.16	3239.56	791.44	165.64	4197	0	0	0	28.16	1
P055	2025	7	Non-Freerider	51.68	33.6	47.68	51.68	5717.96	1643.88	1513.88	8876	0	0	0	51.68	1
P055	2025	8	Non-Freerider	56.96	34.72	55.28	56.96	5858.72	1728.96	1504.36	9092	0	0	0	56.96	1
P055	2025	9	Non-Freerider	55.44	29.6	49.44	55.44	7570.6	2115.08	1852.92	11539	0	0	0	55.44	1
P055	2024	10	Non-Freerider	526	424	484.4	526	94751.6	32991	26591.4	154334	0	0	0	526	1
P055	2024	11	Non-Freerider	384.4	249.6	NA	384.4	83432.4	24556.6	0	107989	0	0	0	384.4	1
P055	2024	12	Non-Freerider	172	142.4	NA	172	9875.6	2558.2	0	12434	0	0	0	172	1
P055	2025	1	Non-Freerider	184.8	160.8	NA	184.8	16769.6	3688.8	0	20458	0	0	0	184.8	1
P055	2025	2	Non-Freerider	199.2	148.8	NA	199.2	24645	4186.8	0	28832	0	0	0	199.2	1
P055	2025	3	Non-Freerider	174	150.8	NA	174	25124.4	4329.4	0	29454	0	0	0	174	1
P055	2025	4	Non-Freerider	164.4	119.2	NA	164.4	17085.6	3447	0	20533	0	0	0	164.4	1
P055	2025	5	Non-Freerider	17.2	12.8	NA	17.2	4001	1734	0	5735	0	0	0	17.2	1
P055	2025	6	Non-Freerider	37.2	14	28.8	37.2	3485.8	1330.4	112.6	4929	0	0	0	37.2	1
P056	2025	7	Non-Freerider	165.2	62	106.8	165.2	7275.4	2330.4	1902	11508	0	0	0	165.2	1
P056	2025	8	Non-Freerider	545.2	426.4	515.2	545.2	72396.2	29128.6	18301	119826	0	0	0	545.2	1
P056	2025	9	Non-Freerider	546.8	414	585.6	585.6	82293.6	34661.6	18177.6	135133	0	0	0	585.6	1
P056	2024	10	Non-Freerider	42.32	18.08	35.44	42.32	4265.24	1136.68	258	5660	0	0	0	42.32	1
P056	2024	11	Non-Freerider	27.84	13.2	NA	27.84	2512.04	1119.24	0	3631	0	0	0	27.84	1
P056	2024	12	Non-Freerider	14.32	12.72	NA	14.32	2237.8	1162	0	3400	0	0	0	14.32	1
P056	2025	1	Non-Freerider	12.64	14.56	NA	14.56	2993.24	1746.96	0	4740	0	0	0	14.56	1
P056	2025	2	Non-Freerider	13.84	12.24	NA	13.84	2265.08	1344.64	0	3610	0	0	0	13.84	1
P056	2025	3	Non-Freerider	10.4	12.48	NA	12.48	1960.64	1058.96	0	3020	0	0	0	12.48	1
P056	2025	4	Non-Freerider	41.2	13.12	NA	41.2	2778.52	1139.72	0	3918	0	0	0	41.2	1
P056	2025	5	Non-Freerider	43.12	14.48	NA	43.12	3338.96	1025.92	0	4365	0	0	0	43.12	1
P056	2025	6	Non-Freerider	53.36	37.76	31.68	53.36	6061.96	1654.8	782.88	8500	0	0	0	53.36	1
P057	2025	7	Non-Freerider	54.96	31.84	39.84	54.96	6975.52	2301.72	1292.48	10570	0	0	0	54.96	1
P057	2025	8	Non-Freerider	55.2	34.88	56	56	6335.84	2191.2	1369.96	9897	0	0	0	56	1
P057	2025	9	Non-Freerider	44.88	35.92	49.04	49.04	6104.08	2039.36	1385.16	9529	0	0	0	49.04	1
P057	2024	10	Non-Freerider	152.4	133.92	151.92	152.4	16929.48	3248.64	2236.92	22415	0	0	0	152.4	1

P057	2024	11	Non-Freerider	140.16	92.64	NA		140.16	12901.92	2984.16	0	15886	0	0	0	140.16	1
P057	2024	12	Non-Freerider	82.32	47.04	NA		82.32	8871.12	5127.72	0	13999	0	0	0	82.32	1
P057	2025	1	Non-Freerider	90	84.96	NA		90	11751.36	7610.16	0	19362	0	0	0	90	1
P057	2025	2	Non-Freerider	81.36	71.52	NA		81.36	13252.8	7791.96	0	21045	0	0	0	81.36	1
P057	2025	3	Non-Freerider	109.44	62.4	NA		109.44	9567	5034.24	0	14601	0	0	0	109.44	1
P057	2025	4	Non-Freerider	134.64	112.8	NA		134.64	14818.68	4036.2	0	18855	0	0	0	134.64	1
P057	2025	5	Non-Freerider	150.24	99.6	NA		150.24	15328.92	3366.6	0	18696	0	0	0	150.24	1
P057	2025	6	Non-Freerider	153.6	118.32	148.56		153.6	14310	3689.64	869.04	18869	0	0	0	153.6	1
P058	2025	7	Non-Freerider	148.32	130.32	146.4		148.32	16105.44	4641.48	3455.16	24202	0	0	0	148.32	1
P058	2025	8	Non-Freerider	179.52	160.08	158.4		179.52	14642.16	4282.2	4463.4	23388	0	0	0	179.52	1
P058	2025	9	Non-Freerider	165.6	92.64	134.64		165.6	16442.76	3810.24	4189.56	24443	0	0	0	165.6	1
P058	2024	10	Non-Freerider	46	23	33.6		46	4653.9	1063.1	365	6082	0	0	0	46	1
P058	2024	11	Non-Freerider	31.4	8.2	NA		31.4	2092.1	639.1	0	2731	0	0	0	31.4	1
P058	2024	12	Non-Freerider	9	8.4	NA		9	1570.5	707.3	0	2278	0	0	0	9	1
P058	2025	1	Non-Freerider	10.6	14	NA		14	1998.786	890.1145	0	2889	0	0	0	14	1
P058	2025	2	Non-Freerider	8.8	8	NA		8.8	1617.9	774.2	0	2392	0	0	0	8.8	1
P058	2025	3	Non-Freerider	8	8	NA		8	1342.6	612.6	0	1955	0	0	0	8	1
P058	2025	4	Non-Freerider	31.8	10.6	NA		31.8	2333.7	657.6	0	2991	0	0	0	31.8	1
P058	2025	5	Non-Freerider	35.2	11.2	NA		35.2	4214.7	719.4	0	4934	0	0	0	35.2	1
P058	2025	6	Non-Freerider	53.4	26.6	27.8		53.4	5997.7	1315.2	821.9	8135	0	0	0	53.4	1
P059	2025	7	Non-Freerider	55.8	29.2	46		55.8	7857.2	2225.8	1563.3	11646	0	0	0	55.8	1
P059	2025	8	Non-Freerider	60.2	32.2	45.6		60.2	6657.5	1937.5	1769.6	10365	0	0	0	60.2	1
P059	2025	9	Non-Freerider	45.8	26	37.4		45.8	5941.1	1535.9	1346.2	8823	0	0	0	45.8	1
P059	2024	10	Non-Freerider	70.8	34.8	42.96		70.8	5282.44	1106	226.2	6615	0	0	0	70.8	1
P059	2024	11	Non-Freerider	70.16	42	NA		70.16	5571.6	1109.68	0	6681	0	0	0	70.16	1
P059	2024	12	Non-Freerider	65.12	39.76	NA		65.12	4976.84	1069.52	0	6046	0	0	0	65.12	1
P059	2025	1	Non-Freerider	71.76	44.4	NA		71.76	5352.92	1344.52	0	6697	0	0	0	71.76	1
P059	2025	2	Non-Freerider	71.92	39.2	NA		71.92	5252.52	1151.16	0	6404	0	0	0	71.92	1
P059	2025	3	Non-Freerider	66.64	58.08	NA		66.64	4948.96	1045.24	0	5994	0	0	0	66.64	1
P059	2025	4	Non-Freerider	73.28	51.12	NA		73.28	6026.04	1169.76	0	7196	0	0	0	73.28	1
P059	2025	5	Non-Freerider	59.6	43.52	NA		59.6	5352.8	1076.8	0	6430	0	0	0	59.6	1
P059	2025	6	Non-Freerider	70.64	39.84	43.84		70.64	4668.44	1144.76	554.76	6368	0	0	0	70.64	1
P060	2025	7	Non-Freerider	51.36	40.96	45.12		51.36	4697.28	1167.8	705.28	6570	0	0	0	51.36	1
P060	2025	8	Non-Freerider	53.68	38.4	45.84		53.68	3785.28	1059.56	753.64	5598	0	0	0	53.68	1
P060	2025	9	Non-Freerider	63.28	36.96	42.32		63.28	4137.12	1157.36	731.12	6026	0	0	0	63.28	1
P060	2024	10	Non-Freerider	217.36	198.72	160.72		217.36	12197	1636.36	782.64	14616	0	0	0	217.36	1
P060	2024	11	Non-Freerider	212.32	134.08	NA		212.32	12018.04	1175.24	0	13193	0	0	0	212.32	1
P060	2024	12	Non-Freerider	153.12	128.24	NA		153.12	9718.28	1766.08	0	11484	0	0	0	153.12	1
P060	2025	1	Non-Freerider	165.68	142.4	NA		165.68	5519.64	1282.76	0	6802	0	0	0	165.68	1
P060	2025	2	Non-Freerider	185.04	183.52	NA		185.04	11024.04	1319.72	0	12344	0	0	0	185.04	1
P060	2025	3	Non-Freerider	180.8	175.68	NA		180.8	9905.04	996.68	0	10902	0	0	0	180.8	1
P060	2025	4	Non-Freerider	2.96	3.2	NA		3.2	212.8	149.12	0	362	0	0	0	3.2	1
P060	2025	5	Non-Freerider	250.4	218.4	NA		250.4	13436	787.48	0	14223	0	0	0	250.4	1
P060	2025	6	Non-Freerider	247.36	242.4	185.52		247.36	14733.2	1484.28	1164.76	17382	0	0	0	247.36	1
P061	2025	7	Non-Freerider	218.4	165.36	168.32		218.4	11055.96	894.4	2258.6	14209	0	0	0	218.4	1
P061	2025	8	Non-Freerider	178.08	123.36	189.44		189.44	7088.8	525.96	2149.04	9764	0	0	0	189.44	1
P061	2025	9	Non-Freerider	191.52	107.92	197.68		197.68	10621.64	507.32	2573.76	13703	0	0	0	197.68	1
P061	2024	10	Non-Freerider	31.4	18.2	28.8		31.4	5599.1	1949.1	1024.3	8573	0	0	0	31.4	1
P061	2024	11	Non-Freerider	26.6	17	NA		26.6	3448.5	1010.3	0	4459	0	0	0	26.6	1
P061	2024	12	Non-Freerider	18.6	10.2	NA		18.6	1366.1	450.6	0	1817	0	0	0	18.6	1
P061	2025	1	Non-Freerider	12	10.4	NA		12	1464.4	673.2	0	2138	0	0	0	12	1
P061	2025	2	Non-Freerider	17.2	10.6	NA		17.2	1885.7	661.1	0	2547	0	0	0	17.2	1
P061	2025	3	Non-Freerider	16.4	9.2	NA		16.4	1578.6	442.4	0	2021	0	0	0	16.4	1
P061	2025	4	Non-Freerider	17.2	8.2	NA		17.2	1513.7	433.6	0	1947	0	0	0	17.2	1
P061	2025	5	Non-Freerider	26.6	7.8	NA		26.6	2872.4	499.1	0	3372	0	0	0	26.6	1
P061	2025	6	Non-Freerider	32.8	19.6	31		32.8	4914.3	1043.5	442	6400	0	0	0	32.8	1
P062	2025	7	Non-Freerider	41.4	24.6	30.8		41.4	5907.1	2082.2	1766.1	9755	0	0	0	41.4	1

P062	2025	8	Non-Freerider	39.2	18.6	33.6	39.2	5205.8	1574.8	1517.8	8298	0	0	0	39.2	1
P062	2025	9	Non-Freerider	38.6	23	37.8	38.6	3939.5	1094.7	1359.1	6393	0	0	0	38.6	1
P062	2024	10	Non-Freerider	235.8	176.4	218.4	235.8	25613.1	3175.2	7131.3	35920	0	0	0	235.8	1
P062	2024	11	Non-Freerider	241.2	180	NA	241.2	39412.2	3438.9	0	42851	0	0	0	241.2	1
P062	2024	12	Non-Freerider	184.2	109.2	NA	184.2	14728.8	2056.2	0	16785	0	0	0	184.2	1
P062	2025	1	Non-Freerider	142.8	99.6	NA	142.8	13163.7	2386.8	0	15551	0	0	0	142.8	1
P062	2025	2	Non-Freerider	147.6	114.6	NA	147.6	18703.8	2443.2	0	21147	0	0	0	147.6	1
P062	2025	3	Non-Freerider	148.2	69.6	NA	148.2	12173.1	1942.5	0	14116	0	0	0	148.2	1
P062	2025	4	Non-Freerider	145.8	96.6	NA	145.8	13924.2	2127.6	0	16052	0	0	0	145.8	1
P062	2025	5	Non-Freerider	146.4	120.6	NA	146.4	18153	2873.1	0	21026	0	0	0	146.4	1
P062	2025	6	Non-Freerider	132	96	91.2	132	12748.8	2168.7	208.8	15126	0	0	0	132	1
P063	2025	7	Non-Freerider	141.6	99.6	106.8	141.6	13580.1	2631.3	2090.4	18302	0	0	0	141.6	1
P063	2025	8	Non-Freerider	135	93	126	135	14108.1	2982.9	2417.7	19509	0	0	0	135	1
P063	2025	9	Non-Freerider	199.8	149.4	175.2	199.8	18530.1	3420	4213.2	26163	0	0	0	199.8	1
P063	2024	10	Freerider (Daily)	84	83	43	84	12050	5571.5	1744.5	19366	0	0	0	84	1
P063	2024	11	Freerider (Daily)	79	84.5	NA	84.5	10700.75	4559.5	0	15260	0	0	0	84.5	1
P063	2024	12	Freerider (Daily)	57	49	NA	57	6421.5	2596.5	0	9018	0	0	0	57	1
P063	2025	1	Freerider (Daily)	67	56	NA	67	8948	3399.25	0	12347	0	0	0	67	1
P063	2025	2	Freerider (Daily)	74	71.5	NA	74	9286	3246.5	0	12533	0	0	0	74	1
P063	2025	3	Freerider (Daily)	78.5	68.5	NA	78.5	7984.25	2930	0	10914	0	0	0	78.5	1
P063	2025	4	Freerider (Daily)	79.5	66	NA	79.5	7862.508	2870.243	0	10733	0	0	0	79.5	1
P063	2025	5	Freerider (Daily)	59.5	55.5	NA	59.5	9032.25	3800.25	0	12833	0	0	0	59.5	1
P063	2025	6	Freerider (Daily)	85.5	71.5	38.5	85.5	13047	5028	355.5	18431	0	0	0	85.5	1
P064	2025	7	Freerider (Daily)	87	80	43.5	87	13921	7073	2488.25	23482	0	0	0	87	1
P064	2025	8	Freerider (Daily)	93	74	41	93	12054.75	6215	2355.5	20625	0	0	0	93	1
P064	2025	9	Freerider (Daily)	78.5	78	38.5	78.5	11352.25	5869.25	2170.5	19392	0	0	0	78.5	1
P064	2024	10	Non-Freerider	0	0	0	0	0	0	0	0	0	0	0	0	1
P064	2024	11	Non-Freerider	0	0	NA	0	0	0	0	0	0	0	0	0	1
P064	2024	12	Non-Freerider	0	0	NA	0	0	0	0	0	0	0	0	0	1
P064	2025	1	Non-Freerider	0	0	NA	0	0	0	0	0	0	0	0	0	1
P064	2025	2	Non-Freerider	0	0	NA	0	0	0	0	0	0	0	0	0	1
P064	2025	3	Non-Freerider	0	0	NA	0	0	0	0	0	0	0	0	0	1
P064	2025	4	Non-Freerider	0	0	NA	0	0	0	0	0	0	0	0	0	1
P064	2025	5	Non-Freerider	0	0	NA	0	0	0	0	0	0	0	0	0	1
P064	2025	6	Non-Freerider	71.938	24.27	0	71.938	66.67	12.135	0	79	0	0	0	71.938	1
P065	2025	7	Non-Freerider	0	0	0	0	0	0	0	0	0	0	0	0	1
P065	2025	8	Non-Freerider	27.62	0.1	15.884	27.62	65.44	21.663	19.041	106	0	0	0	27.62	1
P065	2025	9	Non-Freerider	0.412	0.354	0.412	0.412	40.896	24.648	9.952	75	0	0	0	0.412	1
P065	2024	10	Non-Freerider	24.8	19.6	12	24.8	1204.36	426.72	218.8	1850	0	0	0	24.8	1
P065	2024	11	Non-Freerider	10.08	3.28	NA	10.08	590.56	131.4	0	722	0	0	0	10.08	1
P065	2024	12	Non-Freerider	1.6	24.4	NA	24.4	594.36	349.8	0	945	0	0	0	24.4	1
P065	2025	1	Non-Freerider	1.44	1.44	NA	1.44	367.28	184.12	0	551	0	0	0	1.44	1
P065	2025	2	Non-Freerider	19.2	1.44	NA	19.2	626.48	280	0	906	0	0	0	19.2	1
P065	2025	3	Non-Freerider	1.36	1.44	NA	1.44	249.04	130.44	0	379	0	0	0	1.44	1
P065	2025	4	Non-Freerider	11.76	0.8	NA	11.76	276.92	133.28	0	410	0	0	0	11.76	1
P065	2025	5	Non-Freerider	0.8	0.8	NA	0.8	265.12	133.92	0	399	0	0	0	0.8	1
P065	2025	6	Non-Freerider	0.72	0.72	0	0.72	89.28	47.84	0	137	0	0	0	0.72	1
P066	2025	7	Non-Freerider	16.72	0.16	0.16	16.72	31.72	2.28	1.12	35	0	0	0	16.72	1
P066	2025	8	Non-Freerider	0.8	0.08	0.56	0.8	6.28	1.76	1.4	9	0	0	0	0.8	1
P066	2025	9	Non-Freerider	14.88	5.2	9.52	14.88	976.64	256.52	220.28	1453	0	0	0	14.88	1
P066	2024	10	Non-Freerider	42.24	21.52	33.84	42.24	4878.52	1181.92	624.4	6685	0	0	0	42.24	1
P066	2024	11	Non-Freerider	28.72	14	NA	28.72	3395.88	1036.8	0	4433	0	0	0	28.72	1
P066	2024	12	Non-Freerider	26.32	14	NA	26.32	2516.08	958.12	0	3474	0	0	0	26.32	1
P066	2025	1	Non-Freerider	23.04	11.28	NA	23.04	2412.24	1166.8	0	3579	0	0	0	23.04	1
P066	2025	2	Non-Freerider	26.72	13.76	NA	26.72	2840.12	1189.92	0	4030	0	0	0	26.72	1

P066	2025	3	Non-Freerider	24.64	13.84	NA	24.64	2343.72	966.24	0	3310	0	0	0	24.64	1
P066	2025	4	Non-Freerider	30.96	12.72	NA	30.96	3045	914.4	0	3959	0	0	0	30.96	1
P066	2025	5	Non-Freerider	35.76	15.36	NA	35.76	4374.04	932.2	0	5306	0	0	0	35.76	1
P066	2025	6	Non-Freerider	54.4	26.4	49.12	54.4	6298.8	1254	902.08	8455	0	0	0	54.4	1
P067	2025	7	Non-Freerider	51.84	30.4	39.68	51.84	5626.8	1535.56	1642.08	8804	0	0	0	51.84	1
P067	2025	8	Non-Freerider	54	26.56	43.04	54	6229.76	1586	1741.44	9557	0	0	0	54	1
P067	2025	9	Non-Freerider	46	30.48	45.2	46	5518.68	1520.76	1619.2	8659	0	0	0	46	1
P067	2024	10	Non-Freerider	90.16	66	62.64	90.16	10123.64	2869.68	1636.96	14630	0	0	0	90.16	1
P067	2024	11	Non-Freerider	93.28	69.36	NA	93.28	11062.88	2233.8	0	13297	0	0	0	93.28	1
P067	2024	12	Non-Freerider	57.44	51.92	NA	57.44	7967.76	2045.04	0	10013	0	0	0	57.44	1
P067	2025	1	Non-Freerider	56.24	40.64	NA	56.24	8402.24	2153.48	0	10556	0	0	0	56.24	1
P067	2025	2	Non-Freerider	94.08	72	NA	94.08	9957	2682.12	0	12639	0	0	0	94.08	1
P067	2025	3	Non-Freerider	97.04	70.56	NA	97.04	9604.04	2447.68	0	12052	0	0	0	97.04	1
P067	2025	4	Non-Freerider	72.24	55.6	NA	72.24	11395.32	2803.28	0	14199	0	0	0	72.24	1
P067	2025	5	Non-Freerider	88.72	63.12	NA	88.72	12713.08	3232.44	0	15946	0	0	0	88.72	1
P067	2025	6	Non-Freerider	80.32	45.28	50.32	80.32	14026.6	3531.36	306.8	17865	0	0	0	80.32	1
P068	2025	7	Non-Freerider	78.64	81.92	60.64	81.92	12644.12	4434.52	3316.12	20395	0	0	0	81.92	1
P068	2025	8	Non-Freerider	90.88	69.28	84.08	90.88	14540.48	5673.32	3358.76	23573	0	0	0	90.88	1
P068	2025	9	Non-Freerider	92.56	87.84	92.4	92.56	13472.76	4722.12	3444.08	21639	0	0	0	92.56	1
P068	2024	10	Non-Freerider	93.938	43.11	85.552	93.938	4842.413	157.691	546.802	5547	0	0	0	93.938	1
P068	2024	11	Non-Freerider	94.364	45.606	NA	94.364	6570.877	246.753	0	6818	0	0	0	94.364	1
P068	2024	12	Non-Freerider	94.79	79.71	NA	94.79	6148.234	225.464	0	6374	0	0	0	94.79	1
P068	2025	1	Non-Freerider	94.086	81.272	NA	94.086	6530.398	291.969	0	6822	0	0	0	94.086	1
P068	2025	2	Non-Freerider	95.54	59.412	NA	95.54	7916.141	214.701	0	8131	0	0	0	95.54	1
P068	2025	3	Non-Freerider	95.912	77.898	NA	95.912	6626.565	308.213	0	6935	0	0	0	95.912	1
P068	2025	4	Non-Freerider	95.888	40.516	NA	95.888	5760.784	188.258	0	5949	0	0	0	95.888	1
P068	2025	5	Non-Freerider	94.258	38.374	NA	94.258	3488.37	180.584	0	3669	0	0	0	94.258	1
P068	2025	6	Non-Freerider	93.4	63.292	88.152	93.4	4489.167	194.735	160.282	4844	0	0	0	93.4	1
P069	2025	7	Non-Freerider	94.558	86.162	88.67	94.558	3513.157	264.524	560.568	4338	0	0	0	94.558	1
P069	2025	8	Non-Freerider	93.16	48.454	90.462	93.16	3281.811	183.13	740.211	4205	0	0	0	93.16	1
P069	2025	9	Non-Freerider	95.142	81.886	89.68	95.142	3150.397	208.984	698.515	4058	0	0	0	95.142	1
P069	2024	10	Non-Freerider	194.4	193.2	168.8	194.4	27143.6	10915.2	1505.8	39565	0	0	0	194.4	1
P069	2024	11	Non-Freerider	172.8	162.4	NA	172.8	28198.8	7127.2	0	35326	0	0	0	172.8	1
P069	2024	12	Non-Freerider	169.2	167.6	NA	169.2	23554.8	7208	0	30763	0	0	0	169.2	1
P069	2025	1	Non-Freerider	162.8	169.6	NA	169.6	17974.2	7016.8	0	24991	0	0	0	169.6	1
P069	2025	2	Non-Freerider	200	164.8	NA	200	25315.6	7687.2	0	33003	0	0	0	200	1
P069	2025	3	Non-Freerider	178.8	175.2	NA	178.8	28331.2	7828.4	0	36160	0	0	0	178.8	1
P069	2025	4	Non-Freerider	92.4	95.6	NA	95.6	18205.6	7095.4	0	25301	0	0	0	95.6	1
P069	2025	5	Non-Freerider	93.2	93.2	NA	93.2	14575	6371.8	0	20947	0	0	0	93.2	1
P069	2025	6	Non-Freerider	88.8	95.2	73.2	95.2	8917.6	4929.4	1077.6	14925	0	0	0	95.2	1
P070	2025	7	Non-Freerider	97.2	100	84.8	100	13605.4	5831	2319	21755	0	0	0	100	1
P070	2025	8	Non-Freerider	73.6	69.2	16	73.6	5147.6	2961.2	760.2	8869	0	0	0	73.6	1
P070	2025	9	Non-Freerider	31.2	26.8	22.4	31.2	4005.8	2478	785.8	7270	0	0	0	31.2	1
P070	2024	10	Freerider (Daily)	255.2	30.4	208	255.2	12626	2876.8	2148.8	17652	0	0	0	255.2	1
P070	2024	11	Freerider (Daily)	254.4	154.4	NA	254.4	18765.6	3374.4	0	22140	0	0	0	254.4	1
P070	2024	12	Freerider (Daily)	236	99.2	NA	236	16430.4	2783.2	0	19214	0	0	0	236	1
P070	2025	1	Freerider (Daily)	232.8	124.8	NA	232.8	10879.2	3063.6	0	13943	0	0	0	232.8	1
P070	2025	2	Freerider (Daily)	236	141.6	NA	236	15435.6	5114.8	0	20550	0	0	0	236	1
P070	2025	3	Freerider (Daily)	304	158.4	NA	304	19405.6	3274.8	0	22680	0	0	0	304	1
P070	2025	4	Freerider (Daily)	376	162.4	NA	376	24439.6	3603.6	0	28043	0	0	0	376	1
P070	2025	5	Freerider (Daily)	313.6	117.6	NA	313.6	11788.4	3145.6	0	14934	0	0	0	313.6	1
P070	2025	6	Freerider (Daily)	424	227.2	280.8	424	24537.2	3418.4	286	28242	0	0	0	424	1
P071	2025	7	Freerider (Daily)	448	289.6	239.2	448	24454.8	4695.2	1452	30602	0	0	0	448	1
P071	2025	8	Freerider (Daily)	460.8	262.4	265.6	460.8	36483.2	5706.4	2550.8	44740	0	0	0	460.8	1
P071	2025	9	Freerider (Daily)	391.2	297.6	180.8	391.2	32605.2	5292.8	2109.6	40008	0	0	0	391.2	1

N-04

shift pct 0%

PREMISE_ID	Year	Month	freerider_status	KW_OFF_PEAK	KW_SOFF_PEAK	KW_ON_PEAK	KW	KWH_OFF_PEAK	KWH_SOFF_PEA	KWH_ON_PEAK	KWH	Max of KW_OFF	Is_Summer	KWH_ON_NEW	KWH_OFF_NEW	KWHS_OFF_NEW	KWH_TOTAL_ORIG	KWH_TOTAL_NEW	KWH_DIFF	Standard Rate Rever	Baseline Revenues	Revenue After Shift in On Peak	Change
P001	2024	10	Non-freerider	48	36	57	57	4491	1368	1502	7361	48	0	1502	4491	1368	7361	7361	0	$976.00	$976.00	FALSE	$0.00
P001	2024	11	Non-freerider	37	21	0	37	3725	1100	0	4824	37	0	0	3725	1100	4825	4825	1	$671.18	$671.18	FALSE	$0.00
P001	2024	12	Non-freerider	20	12	0	20	2047	865	0	2912	20	0	0	2047	865	2912	2912	0	$417.00	$417.00	FALSE	$0.00
P001	2025	1	Non-freerider	22	11	0	22	2455	1079	0	3534	22	0	0	2455	1079	3534	3534	0	$454.89	$454.89	FALSE	$0.00
P001	2025	2	Non-freerider	24	12	0	24	2530	1293	0	3823	24	0	0	2530	1293	3823	3823	0	$486.08	$486.08	FALSE	$0.00
P001	2025	3	Non-freerider	19	11	0	19	2008	890	0	2898	19	0	0	2008	890	2898	2898	0	$404.03	$404.03	FALSE	$0.00
P001	2025	4	Non-freerider	19	10	0	19	1749	855	0	2604	19	0	0	1749	855	2604	2604	0	$398.12	$398.12	FALSE	$0.00
P001	2025	5	Non-freerider	36	14	0	36	3120	882	0	4002	36	0	0	3120	882	4002	4002	0	$641.96	$641.96	FALSE	$0.00
P001	2025	6	Non-freerider	58	33	58	58	5816	1304	744	7863	58	1	744	5816	1304	7864	7864	1	$1,919.25	$2,122.12	$1,740.42	$202.87
P001	2025	7	Non-freerider	67	47	70	70	7633	2352	2895	12879	67	1	2895	7633	2352	12880	12880	1	$2,439.85	$2,995.08	$2,449.01	$555.24
P001	2025	8	Non-freerider	67	48	76	76	6104	2116	2640	10860	67	1	2640	6104	2116	10860	10860	0	$2,506.25	$3,006.37	$2,551.92	$500.11
P001	2025	9	Non-freerider	60	45	64	64	5035	1690	2435	9160	60	1	2435	5035	1690	9160	9160	0	$2,127.68	$2,635.77	$2,201.32	$508.09
P002	2024	10	Non-freerider	32	19	24	32	2915	862	119	3895	32	0	119	2915	862	3896	3896	1	$589.05	$589.05	FALSE	$0.00
P002	2024	11	Non-freerider	27	25	0	27	3504	1049	0	4554	27	0	0	3504	1049	4553	4553	-1	$538.85	$538.85	FALSE	$0.00
P002	2024	12	Non-freerider	79	23	0	79	6652	1270	0	7923	79	0	0	6652	1270	7922	7922	-1	$1,266.48	$1,266.48	FALSE	$0.00
P002	2025	1	Non-freerider	93	55	0	93	11707	1605	0	13312	93	0	0	11707	1605	13312	13312	0	$1,552.51	$1,552.51	FALSE	$0.00
P002	2025	2	Non-freerider	89	28	0	89	4859	1271	0	6130	89	0	0	4859	1271	6130	6130	0	$1,357.32	$1,357.32	FALSE	$0.00
P002	2025	3	Non-freerider	24	18	0	24	3248	1179	0	4427	24	0	0	3248	1179	4427	4427	0	$498.23	$498.23	FALSE	$0.00
P002	2025	4	Non-freerider	28	29	0	29	3901	1203	0	5104	29	0	0	3901	1203	5104	5104	0	$575.29	$575.29	FALSE	$0.00
P002	2025	5	Non-freerider	34	18	0	34	3454	1024	0	4478	34	0	0	3454	1024	4478	4478	0	$626.15	$626.15	FALSE	$0.00
P002	2025	6	Non-freerider	27	19	24	27	2847	910	292	4049	27	1	292	2847	910	4049	4049	0	$966.02	$987.27	$862.46	$21.25
P002	2025	7	Non-freerider	21	18	16	21	2538	843	403	3783	21	1	403	2538	843	3784	3784	1	$801.75	$794.19	$727.98	-$7.55
P002	2025	8	Non-freerider	26	17	24	26	2641	867	445	3953	26	1	445	2641	867	3953	3953	0	$936.43	$1,006.03	$863.31	$69.61
P002	2025	9	Non-freerider	24	16	20	24	2474	871	420	3765	24	1	420	2474	871	3765	3765	0	$877.41	$903.13	$807.99	$25.71
P003	2024	10	Non-freerider	159	32	159	159	17509	1447	4378	23334	159	0	4378	17509	1447	23334	23334	0	$2,591.60	$2,591.60	FALSE	$0.00
P003	2024	11	Non-freerider	165	24	0	165	22723	1182	0	23905	165	0	0	22723	1182	23905	23905	0	$2,679.22	$2,679.22	FALSE	$0.00
P003	2024	12	Non-freerider	158	17	0	158	16523	964	0	17487	158	0	0	16523	964	17487	17487	0	$2,461.32	$2,461.32	FALSE	$0.00
P003	2025	1	Non-freerider	167	18	0	167	13296	1023	0	14319	167	0	0	13296	1023	14319	14319	0	$2,511.83	$2,511.83	FALSE	$0.00
P003	2025	2	Non-freerider	163	24	0	163	16334	1103	0	17438	163	0	0	16334	1103	17437	17437	-1	$2,523.79	$2,523.79	FALSE	$0.00
P003	2025	3	Non-freerider	152	14	0	152	17048	873	0	17921	152	0	0	17048	873	17921	17921	0	$2,393.91	$2,393.91	FALSE	$0.00
P003	2025	4	Non-freerider	156	33	0	156	16836	1085	0	17921	156	0	0	16836	1085	17921	17921	0	$2,444.67	$2,444.67	FALSE	$0.00
P003	2025	5	Non-freerider	155	32	0	155	16595	1467	0	18062	155	0	0	16595	1467	18062	18062	0	$2,434.82	$2,434.82	FALSE	$0.00
P003	2025	6	Non-freerider	154	43	115	154	16019	1999	265	18283	154	1	265	16019	1999	18283	18283	0	$4,811.62	$4,362.04	$4,115.15	-$449.58
P003	2025	7	Non-freerider	157	30	140	157	14309	2220	2440	18968	157	1	2440	14309	2220	18969	18969	1	$4,917.40	$5,311.86	$4,582.33	$394.46
P003	2025	8	Non-freerider	121	32	108	121	13072	2599	2608	18279	121	1	2608	13072	2599	18279	18279	0	$3,970.61	$4,346.45	$3,702.39	$375.84
P003	2025	9	Non-freerider	126	26	125	126	12765	2319	2480	17564	126	1	2480	12765	2319	17564	17564	0	$4,067.39	$4,662.75	$3,801.51	$595.37
P004	2025	1	Non-freerider	0	0	0	0	12	5	0	23	-	0	0	12	5	17	17	-6	$105.10	$105.10	FALSE	$0.00
P004	2025	2	Non-freerider	136	137	0	137	3987	88	0	4075	137	0	0	3987	88	4075	4075	0	$1,925.12	$1,925.12	FALSE	$0.00
P004	2025	3	Non-freerider	137	0	0	137	4015	11	0	4026	137	0	0	4015	11	4026	4026	0	$1,924.13	$1,924.13	FALSE	$0.00
P004	2025	4	Non-freerider	134	130	0	134	4861	1113	0	5974	134	0	0	4861	1113	5974	5974	0	$1,925.24	$1,925.24	FALSE	$0.00
P004	2025	5	Non-freerider	136	134	0	136	7162	128	0	7290	136	0	0	7162	128	7290	7290	0	$1,977.08	$1,977.08	FALSE	$0.00
P004	2025	6	Non-freerider	135	134	0	135	5082	226	3	5310	135	1	3	5082	226	5311	5311	1	$3,771.87	$1,805.98	$3,549.44	-$1,965.89
P004	2025	7	Non-freerider	134	134	135	135	2368	96	939	3402	134	1	939	2368	96	3403	3403	1	$3,690.15	$4,325.77	$3,713.14	$635.62
P004	2025	8	Non-freerider	134	135	134	135	4096	230	2650	6976	135	1	2650	4096	230	6976	6976	0	$3,843.22	$4,753.94	$4,019.73	$910.72
P004	2025	9	Non-freerider	133	0	130	133	4096	12	1356	5464	133	1	1356	4096	12	5464	5464	0	$3,727.50	$4,355.43	$3,734.60	$627.93
P004	2024	10	Non-freerider	63	60	49	63	9247	2619	694	12560	63	0	694	9247	2619	12560	12560	0	$1,156.69	$1,156.69	FALSE	$0.00
P004	2024	11	Non-freerider	56	44	0	56	7691	2205	0	9896	56	0	0	7691	2205	9896	9896	0	$1,014.29	$1,014.29	FALSE	$0.00
P004	2024	12	Non-freerider	42	46	0	46	5891	2091	0	7982	46	0	0	5891	2091	7982	7982	0	$848.90	$848.90	FALSE	$0.00
P005	2025	1	Non-freerider	40	35	0	40	4377	1724	0	6101	40	0	0	4377	1724	6101	6101	0	$734.93	$734.93	FALSE	$0.00
P005	2025	2	Non-freerider	53	49	0	53	6820	2201	0	9021	53	0	0	6820	2201	9021	9021	0	$958.62	$958.62	FALSE	$0.00
P005	2025	3	Non-freerider	38	32	0	38	5126	1628	0	6754	38	0	0	5126	1628	6754	6754	0	$722.68	$722.68	FALSE	$0.00
P005	2025	4	Non-freerider	55	40	0	55	5997	1750	0	7746	55	0	0	5997	1750	7747	7747	1	$958.36	$958.36	FALSE	$0.00
P005	2025	5	Non-freerider	56	35	0	56	7241	1705	0	8946	56	0	0	7241	1705	8946	8946	0	$995.18	$995.18	FALSE	$0.00
P005	2025	6	Non-freerider	65	52	58	65	7714	1988	647	10349	65	1	647	7714	1988	10349	10349	0	$2,204.09	$2,233.39	$1,915.08	$29.30
P005	2025	7	Non-freerider	70	54	59	70	8031	2291	1523	11845	70	1	1523	8031	2291	11845	11845	0	$2,395.56	$2,525.62	$2,204.08	$130.06
P005	2025	8	Non-freerider	72	59	57	72	8752	2362	1623	12738	72	1	1623	8752	2362	12737	12737	-1	$2,484.77	$2,553.01	$2,274.21	$68.24
P005	2025	9	Non-freerider	70	58	54	70	8926	2507	1508	12941	70	1	1508	8926	2507	12941	12941	0	$2,442.50	$2,456.30	$2,205.68	$13.80
P005	2024	10	freerider (Daily)	141	7	139	141	7456	1512	232	9200	141	0	232	7456	1512	9200	9200	0	$2,078.94	$2,078.94	FALSE	$0.00
P005	2024	11	freerider (Daily)	141	7	0	141	11036	1472	0	12508	141	0	0	11036	1472	12508	12508	0	$2,145.47	$2,145.47	FALSE	$0.00
P005	2024	12	freerider (Daily)	140	7	0	140	3418	1480	0	4898	140	0	0	3418	1480	4898	4898	0	$1,979.74	$1,979.74	FALSE	$0.00
P006	2025	1	freerider (Daily)	7	7	0	7	1591	1576	0	3167	7	0	0	1591	1576	3167	3167	0	$257.16	$257.16	FALSE	$0.00
P006	2025	2	freerider (Daily)	139	7	0	139	6753	1460	0	8213	139	0	0	6753	1460	8213	8213	0	$2,033.71	$2,033.71	FALSE	$0.00
P006	2025	3	freerider (Daily)	141	8	0	141	5861	1284	0	7145	141	0	0	5861	1284	7145	7145	0	$2,037.62	$2,037.62	FALSE	$0.00
P006	2025	4	freerider (Daily)	142	8	0	142	7815	1615	0	9430	142	0	0	7815	1615	9430	9430	0	$2,096.26	$2,096.26	FALSE	$0.00
P006	2025	5	freerider (Daily)	140	8	0	140	7316	1437	0	8753	140	0	0	7316	1437	8753	8753	0	$2,057.26	$2,057.26	FALSE	$0.00
P006	2025	6	freerider (Daily)	141	8	0	141	7213	1527	6	8746	141	1	6	7213	1527	8746	8746	0	$4,071.91	$1,945.44	$3,728.57	-$2,126.47
P006	2025	7	freerider (Daily)	142	8	73	142	7504	1359	46	8909	142	1	46	7504	1359	8909	8909	0	$4,104.37	$3,250.86	$3,757.84	-$853.51
P006	2025	8	freerider (Daily)	142	8	132	142	8964	1458	105	10527	142	1	105	8964	1458	10527	10527	0	$4,173.67	$4,331.41	$3,770.28	$157.74
P006	2025	9	freerider (Daily)	142	8	116	142	13055	1716	314	15086	142	1	314	13055	1716	15085	15085	-1	$4,368.93	$4,184.94	$3,812.50	-$183.99
P006	2024	10	Non-freerider	91	56	96	96	12235	3015	2300	17550	91	0	2300	12235	3015	17550	17550	0	$1,675.81	$1,675.81	FALSE	$0.00
P006	2024	11	Non-freerider	59	23	0	59	9070	2340	0	11411	59	0	0	9070	2340	11410	11410	-1	$1,082.83	$1,082.83	FALSE	$0.00
P006	2024	12	Non-freerider	35	31	0	35	5589	2347	0	7937	35	0	0	5589	2347	7936	7936	-1	$708.40	$708.40	FALSE	$0.00
P007	2025	1	Non-freerider	36	36	0	36	6585	2978	0	9563	36	0	0	6585	2978	9563	9563	0	$753.79	$753.79	FALSE	$0.00
P007	2025	2	Non-freerider	38	36	0	38	7335	3426	0	10761	38	0	0	7335	3426	10761	10761	0	$803.26	$803.26	FALSE	$0.00
P007	2025	3	Non-freerider	32	35	0	35	5579	2409	0	7988	35	0	0	5579	2409	7988	7988	0	$709.43	$709.43	FALSE	$0.00

P007	2025	4	Non-freerider	35	31	0	35	5572	2307	0	7879	35	0	0	5572	2307	7879	7879	0	$707.24	$707.24	FALSE		$0.00
P007	2025	5	Non-freerider	60	27	0	60	7332	1913	0	9245	60	0	0	7332	1913	9245	9245	0	$1,051.96	$1,051.96	FALSE		$0.00
P007	2025	6	Non-freerider	100	94	45	100	12570	2821	674	16065	100	1	674	12570	2821	16065	16065	0	$3,340.70	$2,537.55		$2,828.14	-$803.16
P007	2025	7	Non-freerider	114	105	81	114	13450	4455	3457	21363	114	1	3457	13450	4455	21362	21362	-1	$3,924.34	$4,030.80		$3,711.54	$106.46
P007	2025	8	Non-freerider	110	103	102	110	14816	4944	3471	23232	110	1	3471	14816	4944	23231	23231	-1	$3,902.47	$4,392.20		$3,621.77	$489.73
P007	2025	9	Non-freerider	100	106	95	106	13387	4156	3518	21061	106	1	3518	13387	4156	21061	21061	0	$3,707.56	$4,189.08		$3,512.62	$481.52
P007	2024	10	Non-freerider	301	265	245	301	31583	12927	1476	45985	301	0	1476	31583	12927	45986	45986	1	$4,849.09	$4,849.09	FALSE		$0.00
P007	2024	11	Non-freerider	324	313	0	324	52437	20944	0	73381	324	0	0	52437	20944	73381	73381	0	$5,691.89	$5,691.89	FALSE		$0.00
P007	2024	12	Non-freerider	287	275	0	287	28161	10285	0	38446	287	0	0	28161	10285	38446	38446	0	$4,519.82	$4,519.82	FALSE		$0.00
P008	2025	1	Non-freerider	306	265	0	306	28639	9811	0	38450	306	0	0	28639	9811	38450	38450	0	$4,761.01	$4,761.01	FALSE		$0.00
P008	2025	2	Non-freerider	266	252	0	266	24086	9154	0	33240	266	0	0	24086	9154	33240	33240	0	$4,148.64	$4,148.64	FALSE		$0.00
P008	2025	3	Non-freerider	285	276	0	285	24970	9766	0	34736	285	0	0	24970	9766	34736	34736	0	$4,419.83	$4,419.83	FALSE		$0.00
P008	2025	4	Non-freerider	304	287	0	304	53224	20633	0	73857	304	0	0	53224	20633	73857	73857	0	$5,447.66	$5,447.66	FALSE		$0.00
P008	2025	5	Non-freerider	285	279	0	285	52004	18853	0	70857	285	0	0	52004	18853	70857	70857	0	$5,146.22	$5,146.22	FALSE		$0.00
P008	2025	6	Non-freerider	271	268	274	274	32893	11785	2190	46868	271	1	2190	32893	11785	46868	46868	0	$9,093.52	$9,510.86		$7,708.18	$417.34
P008	2025	7	Non-freerider	284	255	231	284	19670	8922	3174	31767	284	1	3174	19670	8922	31766	31766	-1	$8,701.54	$8,819.80		$8,081.18	$118.26
P008	2025	8	Non-freerider	259	275	232	275	23624	9648	3069	36341	275	1	3069	23624	9648	36341	36341	0	$8,668.13	$8,799.13		$7,847.56	$131.01
P008	2025	9	Non-freerider	269	271	88	271	21800	10126	2339	34265	271	1	2339	21800	10126	34265	34265	0	$8,477.29	$6,027.18		$7,625.41	-$2,450.11
P008	2025	3	Non-freerider	19	15	0	19	401	147	0	1394	19	0	0	401	147	548	548	-846	$373.78	$373.78	FALSE		$0.00
P008	2025	4	Non-freerider	23	14	0	23	1511	531	0	2042	23	0	0	1511	531	2042	2042	0	$437.57	$437.57	FALSE		$0.00
P008	2025	5	Non-freerider	27	24	0	27	1931	799	0	2730	27	0	0	1931	799	2730	2730	0	$502.17	$502.17	FALSE		$0.00
P009	2025	6	Non-freerider	30	26	26	30	2113	850	275	3238	30	1	275	2113	850	3238	3238	0	$1,007.72	$1,038.20		$934.70	$30.48
P009	2025	7	Non-freerider	34	29	24	34	2177	970	340	3487	34	1	340	2177	970	3487	3487	0	$1,120.31	$1,069.09		$1,050.53	-$51.22
P009	2025	8	Non-freerider	31	20	26	31	1778	698	292	2768	31	1	292	1778	698	2768	2768	0	$1,013.07	$1,044.34		$960.19	$31.27
P009	2025	9	Non-freerider	30	28	18	30	1673	635	497	2804	30	1	497	1673	635	2805	2805	1	$989.14	$936.30		$969.88	-$52.84
P009	2024	10	Non-freerider	154	119	151	154	21255	3229	2575	27059	154	0	2575	21255	3229	27059	27059	0	$2,603.06	$2,603.06	FALSE		$0.00
P009	2024	11	Non-freerider	141	113	0	141	23339	3458	0	26797	141	0	0	23339	3458	26797	26797	0	$2,432.82	$2,432.82	FALSE		$0.00
P009	2024	12	Non-freerider	115	94	0	115	15624	2918	0	18542	115	0	0	15624	2918	18542	18542	0	$1,936.87	$1,936.87	FALSE		$0.00
P009	2025	1	Non-freerider	133	113	0	133	18410	3550	0	21960	133	0	0	18410	3550	21960	21960	0	$2,234.03	$2,234.03	FALSE		$0.00
P009	2025	2	Non-freerider	137	120	0	137	19729	3683	0	23412	137	0	0	19729	3683	23412	23412	0	$2,313.99	$2,313.99	FALSE		$0.00
P009	2025	3	Non-freerider	128	118	0	128	19742	3514	0	23255	128	0	0	19742	3514	23256	23256	1	$2,196.62	$2,196.62	FALSE		$0.00
P009	2025	4	Non-freerider	128	127	0	128	19700	3658	0	23357	128	0	0	19700	3658	23358	23358	1	$2,198.67	$2,198.67	FALSE		$0.00
P009	2025	5	Non-freerider	134	115	0	134	21266	3820	0	25086	134	0	0	21266	3820	25086	25086	0	$2,309.58	$2,309.58	FALSE		$0.00
P010	2025	6	Non-freerider	171	108	153	171	20885	3446	1701	26032	171	1	1701	20885	3446	26032	26032	0	$5,576.67	$5,688.35		$4,832.01	$111.68
P010	2025	7	Non-freerider	159	166	149	166	21049	4612	4293	29954	166	1	4293	21049	4612	29954	29954	0	$5,617.25	$6,186.88		$5,188.11	$569.63
P010	2025	8	Non-freerider	155	147	143	155	22017	4324	4374	30715	155	1	4374	22017	4324	30715	30715	0	$5,369.56	$5,983.74		$4,916.52	$614.18
P010	2025	9	Non-freerider	158	137	151	158	20885	4175	4075	29135	158	1	4075	20885	4175	29135	29135	0	$5,378.33	$6,064.96		$4,936.90	$686.63
P010	2024	10	Non-freerider	80	32	86	86	8555	2667	1855	13077	80	0	1855	8555	2667	13077	13077	0	$1,458.96	$1,458.96	FALSE		$0.00
P010	2024	11	Non-freerider	53	16	0	53	4565	1563	0	6129	53	0	0	4565	1563	6128	6128	-1	$900.46	$900.46	FALSE		$0.00
P010	2024	12	Non-freerider	36	17	0	36	3491	1267	0	4758	36	0	0	3491	1267	4758	4758	0	$657.16	$657.16	FALSE		$0.00
P010	2025	1	Non-freerider	33	17	0	33	4410	1728	0	6138	33	0	0	4410	1728	6138	6138	0	$646.85	$646.85	FALSE		$0.00
P010	2025	2	Non-freerider	38	18	0	38	4213	1609	0	5822	38	0	0	4213	1609	5822	5822	0	$703.94	$703.94	FALSE		$0.00
P010	2025	3	Non-freerider	39	24	0	39	3601	1230	0	4830	39	0	0	3601	1230	4831	4831	1	$696.68	$696.68	FALSE		$0.00
P010	2025	4	Non-freerider	43	17	0	43	3553	1321	0	4873	43	0	0	3553	1321	4874	4874	1	$748.31	$748.31	FALSE		$0.00
P010	2025	5	Non-freerider	45	18	0	45	4214	1409	0	5623	45	0	0	4214	1409	5623	5623	0	$788.77	$788.77	FALSE		$0.00
P011	2025	6	Non-freerider	68	33	52	68	8367	2478	981	11826	68	1	981	8367	2478	11826	11826	0	$2,343.79	$2,263.61		$2,060.53	-$80.18
P011	2025	7	Non-freerider	87	44	77	87	13187	4154	4400	21742	87	1	4400	13187	4154	21741	21741	-1	$3,252.61	$3,849.13		$3,185.14	$596.52
P011	2025	8	Non-freerider	84	45	83	84	13373	4155	4323	21851	84	1	4323	13373	4155	21851	21851	0	$3,180.84	$3,904.85		$3,095.04	$724.02
P011	2025	9	Non-freerider	80	41	95	95	10571	3448	4231	18250	80	1	4231	10571	3448	18250	18250	0	$3,306.89	$3,977.57		$3,345.00	$670.68
P011	2024	10	freerider (Daily)	592	548	513	592	103521	22056	7911	133487	592	0	7911	103521	22056	133488	133488	1	$10,301.54	$10,301.54	FALSE		$0.00
P011	2024	11	freerider (Daily)	555	517	0	555	72896	11098	0	83994	555	0	0	72896	11098	83994	83994	0	$8,836.71	$8,836.71	FALSE		$0.00
P011	2024	12	freerider (Daily)	480	409	0	480	45464	6576	0	52040	480	0	0	45464	6576	52040	52040	0	$7,242.36	$7,242.36	FALSE		$0.00
P011	2025	1	freerider (Daily)	444	375	0	444	43926	7084	0	51010	444	0	0	43926	7084	51010	51010	0	$6,764.81	$6,764.81	FALSE		$0.00
P011	2025	2	freerider (Daily)	417	344	0	417	50440	7274	0	57714	417	0	0	50440	7274	57714	57714	0	$6,557.00	$6,557.00	FALSE		$0.00
P011	2025	3	freerider (Daily)	420	316	0	420	46373	7355	0	53728	420	0	0	46373	7355	53728	53728	0	$6,514.91	$6,514.91	FALSE		$0.00
P011	2025	4	freerider (Daily)	407	269	0	407	44882	7647	0	52530	407	0	0	44882	7647	52529	52529	-1	$6,325.85	$6,325.85	FALSE		$0.00
P011	2025	5	freerider (Daily)	397	282	0	397	38169	6918	0	45087	397	0	0	38169	6918	45087	45087	0	$6,049.27	$6,049.27	FALSE		$0.00
P012	2025	6	freerider (Daily)	349	259	211	349	34266	7037	2803	44106	349	1	2803	34266	7037	44106	44106	0	$10,886.22	$9,402.09		$9,634.21	-$1,484.13
P012	2025	7	freerider (Daily)	318	299	227	318	31860	7264	4923	44047	318	1	4923	31860	7264	44047	44047	0	$10,093.81	$9,765.58		$9,225.41	-$328.23
P012	2025	8	freerider (Daily)	474	361	246	474	39414	8756	5480	53650	474	1	5480	39414	8756	53650	53650	0	$14,479.99	$12,251.25		$13,328.73	-$2,228.74
P012	2025	9	freerider (Daily)	583	581	516	583	70328	15467	13906	99702	583	1	13906	70328	15467	99701	99701	-1	$19,229.72	$20,980.27		$17,735.52	$1,750.55
P012	2025	6	freerider (Daily)	0	0	0	0	0	0	0	NA		-	1	0	0	0	0	0	#VALUE!	$0.00		$104.64	$104.64
P012	2025	7	freerider (Daily)	37	14	2	37	1601	640	66	2307	37	1	66	1601	640	2307	2307	0	$1,146.21	$636.72		$1,071.78	-$509.49
P012	2025	8	freerider (Daily)	60	14	1	60	1828	725	63	2615	60	1	63	1828	725	2616	2616	1	$1,745.44	$896.49		$1,658.96	-$848.95
P012	2025	9	freerider (Daily)	61	61	52	61	3161	981	210	4352	61	1	210	3161	981	4352	4352	0	$1,845.32	$1,869.41		$1,715.62	$24.09
P012	2024	10	Non-freerider	46	28	52	52	5794	1585	1084	8463	46	0	1084	5794	1585	8463	8463	0	$934.71	$934.71	FALSE		$0.00
P012	2024	11	Non-freerider	43	19	0	43	5652	1149	0	6801	43	0	0	5652	1149	6801	6801	0	$787.08	$787.08	FALSE		$0.00
P012	2024	12	Non-freerider	26	16	0	26	3248	1135	0	4383	26	0	0	3248	1135	4383	4383	0	$522.72	$522.72	FALSE		$0.00
P012	2025	1	Non-freerider	19	19	0	19	2728	1338	0	4066	19	0	0	2728	1338	4066	4066	0	$427.52	$427.52	FALSE		$0.00
P013	2025	2	Non-freerider	24	20	0	24	4291	1958	0	6250	24	0	0	4291	1958	6249	6249	-1	$534.89	$534.89	FALSE		$0.00
P013	2025	3	Non-freerider	23	18	0	23	3237	1247	0	4484	23	0	0	3237	1247	4484	4484	0	$486.68	$486.68	FALSE		$0.00
P013	2025	4	Non-freerider	31	18	0	31	3388	1166	0	4553	31	0	0	3388	1166	4554	4554	1	$589.59	$589.59	FALSE		$0.00
P013	2025	5	Non-freerider	38	18	0	38	4561	1027	0	5588	38	0	0	4561	1027	5588	5588	0	$699.23	$699.23	FALSE		$0.00
P013	2025	6	Non-freerider	33	16	16	33	3238	939	174	4351	33	1	174	3238	939	4351	4351	0	$1,131.83	$898.62		$994.95	-$233.21
P013	2025	7	Non-freerider	57	31	47	57	5655	1587	1508	8750	57	1	1508	5655	1587	8750	8750	0	$1,931.76	$2,096.87		$1,856.26	$165.10
P013	2025	8	Non-freerider	47	30	46	47	5782	1881	1382	9045	47	1	1382	5782	1881	9045	9045	0	$1,689.60	$1,940.19		$1,584.89	$250.59
P013	2025	9	Non-freerider	48	27	48	48	6303	1903	1585	9790	48	1	1585	6303	1903	9791	9791	1	$1,746.99	$2,044.98		$1,646.86	$297.99
P013	2024	10	Non-freerider	143	123	95	143	16819	7440	2275	26534	143	0	2275	16819	7440	26534	26534	0	$2,452.91	$2,452.91	FALSE		$0.00
P013	2024	11	Non-freerider	109	117	0	117	14373	4967	0	19340	117	0	0	14373	4967	19340	19340	0	$1,978.30	$1,978.30	FALSE		$0.00
P013	2024	12	Non-freerider	108	112	0	112	13336	4998	0	18334	112	0	0	13336	4998	18334	18334	0	$1,894.62	$1,894.62	FALSE		$0.00

P013	2025	1	Non-freerider	119	101	0	119	14056	5288	0	19343	119	0	0	14056	5288	19344	19344	1	$2,003.74	$2,003.74	FALSE		$0.00
P014	2025	2	Non-freerider	149	93	0	149	18419	5526	0	23945	149	0	0	18419	5526	23945	23945	0	$2,476.98	$2,476.98	FALSE		$0.00
P014	2025	3	Non-freerider	139	113	0	139	14690	4735	0	19425	139	0	0	14690	4735	19425	19425	0	$2,259.19	$2,259.19	FALSE		$0.00
P014	2025	4	Non-freerider	111	110	0	111	15329	5438	0	20767	111	0	0	15329	5438	20767	20767	0	$1,930.85	$1,930.85	FALSE		$0.00
P014	2025	5	Non-freerider	107	111	0	111	15219	5504	0	20722	111	0	0	15219	5504	20723	20723	1	$1,929.95	$1,929.95	FALSE		$0.00
P014	2025	6	Non-freerider	141	144	61	144	16167	6957	848	23972	144	1	848	16167	6957	23972	23972	0	$4,800.48	$3,531.85		$4,061.94	-$1,268.63
P014	2025	7	Non-freerider	128	107	80	128	18549	7932	3604	30086	128	1	3604	18549	7932	30085	30085	-1	$4,654.66	$4,382.38		$4,163.11	-$272.28
P014	2025	8	Non-freerider	110	150	94	150	17026	7295	3817	28138	150	1	3817	17026	7295	28138	28138	0	$5,131.79	$4,894.99		$4,748.91	-$236.80
P014	2025	9	Non-freerider	136	105	97	136	17148	7084	4641	28872	136	1	4641	17148	7084	28873	28873	1	$4,806.51	$4,971.68		$4,534.40	$165.17
P014	2024	10	Non-freerider	46	14	51	56	3222	451	959	6400	46	0	959	3222	451	4632	4632	-1768	$943.98	$943.98	FALSE		$0.00
P014	2024	11	Non-freerider	39	12	0	39	4622	532	0	5153	39	0	0	4622	532	5154	5154	1	$703.18	$703.18	FALSE		$0.00
P014	2024	12	Non-freerider	16	12	0	16	2902	441	0	3343	16	0	0	2902	441	3343	3343	0	$374.91	$374.91	FALSE		$0.00
P014	2025	1	Non-freerider	18	14	0	18	3614	837	0	4451	18	0	0	3614	837	4451	4451	0	$422.57	$422.57	FALSE		$0.00
P015	2025	2	Non-freerider	19	12	0	19	3729	659	0	4388	19	0	0	3729	659	4388	4388	0	$433.99	$433.99	FALSE		$0.00
P015	2025	3	Non-freerider	18	17	0	18	3249	604	0	3853	18	0	0	3249	604	3853	3853	0	$410.54	$410.54	FALSE		$0.00
P015	2025	4	Non-freerider	18	7	0	18	3225	500	0	3725	18	0	0	3225	500	3725	3725	0	$407.97	$407.97	FALSE		$0.00
P015	2025	5	Non-freerider	21	12	0	21	3219	622	0	3841	21	0	0	3219	622	3841	3841	0	$448.37	$448.37	FALSE		$0.00
P015	2025	6	Non-freerider	48	12	18	48	3933	545	27	4505	48	1	27	3933	545	4505	4505	0	$1,520.63	$1,082.88		$1,343.25	-$437.75
P015	2025	7	Non-freerider	56	29	56	56	7646	1428	2232	11306	56	1	2232	7646	1428	11306	11306	0	$2,015.76	$2,447.34		$1,956.24	$431.58
P015	2025	8	Non-freerider	55	24	51	55	10894	1875	3193	15962	55	1	3193	10894	1875	15962	15962	0	$2,189.69	$2,643.81		$2,110.31	$454.11
P015	2025	9	Non-freerider	58	26	60	60	10259	2316	3416	15991	58	1	3416	10259	2316	15991	15991	0	$2,318.33	$2,885.23		$2,286.05	$566.89
P015	2025	5	Non-freerider	25	3	0	25	431	124	0	531	25	0	0	431	124	555	555	24	$432.57	$432.57	FALSE		$0.00
P015	2025	6	Non-freerider	75	5	7	75	3033	578	168	3779	75	1	168	3033	578	3779	3779	0	$2,177.49	$1,224.44		$2,056.91	-$953.05
P015	2025	7	Non-freerider	69	4	4	69	3087	516	220	3822	69	1	220	3087	516	3823	3823	1	$2,026.46	$1,112.75		$1,912.04	-$913.71
P015	2025	8	Non-freerider	72	3	9	72	3013	542	189	3744	72	1	189	3013	542	3744	3744	0	$2,099.56	$1,227.87		$1,983.49	-$871.69
P016	2025	9	Non-freerider	68	7	10	68	2928	584	210	3722	68	1	210	2928	584	3722	3722	0	$1,996.69	$1,202.17		$1,886.13	-$794.52
P016	2024	10	Non-freerider	110	100	60	110	14224	4934	2373	21530	110	0	2373	14224	4934	21531	21531	1	$1,933.51	$1,933.51	FALSE		$0.00
P016	2024	11	Non-freerider	96	83	0	96	15581	4892	0	20473	96	0	0	15581	4892	20473	20473	0	$1,734.59	$1,734.59	FALSE		$0.00
P016	2024	12	Non-freerider	92	90	0	92	10993	3804	0	14796	92	0	0	10993	3804	14797	14797	1	$1,569.67	$1,569.67	FALSE		$0.00
P016	2025	1	Non-freerider	59	56	0	59	7910	2804	0	10714	59	0	0	7910	2804	10714	10714	0	$1,068.81	$1,068.81	FALSE		$0.00
P016	2025	2	Non-freerider	79	79	0	79	11405	4147	0	15552	79	0	0	11405	4147	15552	15552	0	$1,419.90	$1,419.90	FALSE		$0.00
P016	2025	3	Non-freerider	81	75	0	81	10835	3702	0	14536	81	0	0	10835	3702	14537	14537	1	$1,424.85	$1,424.85	FALSE		$0.00
P016	2025	4	Non-freerider	79	72	0	79	11243	3930	0	15173	79	0	0	11243	3930	15173	15173	0	$1,412.28	$1,412.28	FALSE		$0.00
P016	2025	5	Non-freerider	75	59	0	75	11569	3438	0	15007	75	0	0	11569	3438	15007	15007	0	$1,358.18	$1,358.18	FALSE		$0.00
P016	2025	6	Non-freerider	104	68	46	104	12827	3575	109	16511	104	1	109	12827	3575	16511	16511	0	$3,461.73	$2,491.25		$2,844.60	-$970.48
P016	2025	7	Non-freerider	101	88	65	101	12827	4359	2693	19879	101	1	2693	12827	4359	19879	19879	0	$3,529.54	$3,404.65		$3,242.68	-$124.89
P016	2025	8	Non-freerider	84	74	62	84	14189	4851	2925	21966	84	1	2925	14189	4851	21965	21965	-1	$3,185.76	$3,241.52		$2,860.46	$55.76
P017	2025	9	Non-freerider	81	71	63	81	12860	4308	3026	20195	81	1	3026	12860	4308	20194	20194	-1	$3,033.47	$3,210.06		$2,791.23	$176.58
P017	2024	10	Non-freerider	71	70	69	71	10969	5090	2010	18069	71	0	2010	10969	5090	18069	18069	0	$1,369.00	$1,369.00	FALSE		$0.00
P017	2024	11	Non-freerider	67	60	0	67	6529	2728	0	9257	67	0	0	6529	2728	9257	9257	0	$1,141.03	$1,141.03	FALSE		$0.00
P017	2024	12	Non-freerider	64	63	0	64	4166	2256	0	6422	64	0	0	4166	2256	6422	6422	0	$1,045.95	$1,045.95	FALSE		$0.00
P017	2025	1	Non-freerider	61	61	0	61	4075	2486	0	6561	61	0	0	4075	2486	6561	6561	0	$1,010.67	$1,010.67	FALSE		$0.00
P017	2025	2	Non-freerider	53	27	0	53	3399	1726	0	5125	53	0	0	3399	1726	5125	5125	0	$880.27	$880.27	FALSE		$0.00
P017	2025	3	Non-freerider	61	43	0	61	3914	2052	0	5966	61	0	0	3914	2052	5966	5966	0	$998.71	$998.71	FALSE		$0.00
P017	2025	4	Non-freerider	72	73	0	73	4695	2490	0	7185	73	0	0	4695	2490	7185	7185	0	$1,175.50	$1,175.50	FALSE		$0.00
P017	2025	5	Non-freerider	65	66	0	66	6257	2928	0	9185	66	0	0	6257	2928	9185	9185	0	$1,126.89	$1,126.89	FALSE		$0.00
P017	2025	6	Non-freerider	71	71	66	71	11896	4796	292	16984	71	1	292	11896	4796	16984	16984	0	$2,641.14	$2,500.59		$2,060.41	-$140.55
P017	2025	7	Non-freerider	89	78	79	89	14736	7319	2863	24917	89	1	2863	14736	7319	24918	24918	1	$3,439.56	$3,644.36		$3,025.64	$204.81
P017	2025	8	Non-freerider	80	78	74	80	15062	8004	3578	26644	80	1	3578	15062	8004	26644	26644	0	$3,284.20	$3,636.11		$2,936.88	$351.91
P018	2025	9	Non-freerider	76	75	74	76	14947	8070	3135	26152	76	1	3135	14947	8070	26152	26152	0	$3,161.21	$3,485.05		$2,757.57	$323.84
P018	2024	10	Non-freerider	38	15	28	38	3025	1041	205	4271	38	0	205	3025	1041	4271	4271	0	$672.75	$672.75	FALSE		$0.00
P018	2024	11	Non-freerider	59	20	0	59	3398	1082	0	4481	59	0	0	3398	1082	4480	4480	-1	$943.46	$943.46	FALSE		$0.00
P018	2024	12	Non-freerider	49	22	0	49	3474	1213	0	4688	49	0	0	3474	1213	4687	4687	-1	$820.73	$820.73	FALSE		$0.00
P018	2025	1	Non-freerider	52	23	0	52	3587	1252	0	4839	52	0	0	3587	1252	4839	4839	0	$861.83	$861.83	FALSE		$0.00
P018	2025	2	Non-freerider	78	28	0	78	5243	1229	0	6472	78	0	0	5243	1229	6472	6472	0	$1,224.61	$1,224.61	FALSE		$0.00
P018	2025	3	Non-freerider	53	36	0	53	5533	1280	0	6813	53	0	0	5533	1280	6813	6813	0	$914.22	$914.22	FALSE		$0.00
P018	2025	4	Non-freerider	56	29	0	56	6886	1307	0	8193	56	0	0	6886	1307	8193	8193	0	$980.04	$980.04	FALSE		$0.00
P018	2025	5	Non-freerider	57	35	0	57	5955	1097	0	7052	57	0	0	5955	1097	7052	7052	0	$969.79	$969.79	FALSE		$0.00
P018	2025	6	Non-freerider	58	22	53	58	4983	1154	699	6835	58	1	699	4983	1154	6836	6836	1	$1,875.22	$2,004.44		$1,729.46	$129.22
P018	2025	7	Non-freerider	126	94	123	126	30406	16820	6388	53613	126	1	6388	30406	16820	53614	53614	1	$5,611.36	$6,170.09		$4,782.42	$558.72
P018	2025	8	Non-freerider	117	102	115	117	28825	17093	6391	52309	117	1	6391	28825	17093	52309	52309	0	$5,326.19	$5,898.07		$4,559.03	$571.87
P019	2025	9	Non-freerider	59	54	40	59	3422	1516	718	5656	59	1	718	3422	1516	5656	5656	0	$1,850.21	$1,768.68		$1,765.48	-$81.52
P019	2024	10	Non-freerider	22	8	22	22	3439	586	711	4736	22	0	711	3439	586	4736	4736	0	$479.06	$479.06	FALSE		$0.00
P019	2024	11	Non-freerider	20	21	0	21	2830	687	0	3517	21	0	0	2830	687	3517	3517	0	$441.86	$441.86	FALSE		$0.00
P019	2024	12	Non-freerider	33	36	0	36	1643	953	0	2596	36	0	0	1643	953	2596	2596	0	$613.69	$613.69	FALSE		$0.00
P019	2025	1	Non-freerider	32	33	0	33	2196	1494	0	3690	33	0	0	2196	1494	3690	3690	0	$597.62	$597.62	FALSE		$0.00
P019	2025	2	Non-freerider	31	35	0	35	3083	2696	0	5779	35	0	0	3083	2696	5779	5779	0	$665.01	$665.01	FALSE		$0.00
P019	2025	3	Non-freerider	26	30	0	30	1782	1010	0	2793	30	0	0	1782	1010	2792	2792	-1	$541.51	$541.51	FALSE		$0.00
P019	2025	4	Non-freerider	28	36	0	36	1892	852	0	2744	36	0	0	1892	852	2744	2744	0	$616.66	$616.66	FALSE		$0.00
P019	2025	5	Non-freerider	19	9	0	19	2558	409	0	2967	19	0	0	2558	409	2967	2967	0	$405.42	$405.42	FALSE		$0.00
P019	2025	6	Non-freerider	23	9	21	23	4167	636	319	5123	23	1	319	4167	636	5122	5122	-1	$910.10	$914.25		$759.92	$4.15
P019	2025	7	Non-freerider	24	8	22	24	4520	917	1280	6718	24	1	1280	4520	917	6717	6717	-1	$1,003.89	$1,179.20		$961.67	$175.31
P019	2025	8	Non-freerider	27	10	25	27	5193	1072	1420	7686	27	1	1420	5193	1072	7685	7685	-1	$1,121.79	$1,316.21		$1,066.04	$194.42
P020	2025	9	Non-freerider	24	12	26	26	4260	1115	1272	6647	24	1	1272	4260	1115	6647	6647	0	$1,051.81	$1,246.36		$1,015.12	$194.55
P020	2024	10	Non-freerider	66	65	66	66	11525	1702	1313	14540	66	0	1313	11525	1702	14540	14540	0	$1,234.58	$1,234.58	FALSE		$0.00
P020	2024	11	Non-freerider	57	57	0	57	11314	1517	0	12831	57	0	0	11314	1517	12831	12831	0	$1,086.00	$1,086.00	FALSE		$0.00
P020	2024	12	Non-freerider	62	61	0	62	14884	3311	0	18195	62	0	0	14884	3311	18195	18195	0	$1,257.32	$1,257.32	FALSE		$0.00
P020	2025	1	Non-freerider	69	65	0	69	12846	2449	0	15295	69	0	0	12846	2449	15295	15295	0	$1,287.83	$1,287.83	FALSE		$0.00
P020	2025	2	Non-freerider	59	55	0	59	12022	1439	0	13461	59	0	0	12022	1439	13461	13461	0	$1,124.05	$1,124.05	FALSE		$0.00
P020	2025	3	Non-freerider	68	58	0	68	8561	1042	0	9604	68	0	0	8561	1042	9603	9603	-1	$1,160.70	$1,160.70	FALSE		$0.00

P020	2025	4	Non-freerider	67	63	0	67	10744	1839	0	12584	67	0	0	10744	1839	12583	12583	-1	$1,207.93	$1,207.93	FALSE		$0.00
P020	2025	5	Non-freerider	61	61	0	61	15861	2901	0	18762	61	0	0	15861	2901	18762	18762	0	$1,256.03	$1,256.03	FALSE		$0.00
P020	2025	6	Non-freerider	77	68	70	77	12181	627	1672	14481	77	1	1672	12181	627	14480	14480	-1	$2,686.82	$2,885.25		$2,376.01	$198.43
P020	2025	7	Non-freerider	74	65	71	74	9639	523	3046	13208	74	1	3046	9639	523	13208	13208	0	$2,555.86	$3,133.93		$2,541.59	$578.07
P020	2025	8	Non-freerider	75	73	72	75	8563	618	3048	12230	75	1	3048	8563	618	12229	12229	-1	$2,539.45	$3,144.38		$2,569.30	$604.93
P021	2025	9	Non-freerider	75	73	72	75	9206	937	3341	13484	75	1	3341	9206	937	13484	13484	0	$2,593.16	$3,231.40		$2,627.66	$638.24
P021	2024	10	Non-freerider	147	87	148	148	12622	3120	3820	19562	147	0	3820	12622	3120	19562	19562	0	$2,376.15	$2,376.15	FALSE		$0.00
P021	2024	11	Non-freerider	146	76	0	146	14962	3251	0	18213	146	0	0	14962	3251	18213	18213	0	$2,323.64	$2,323.64	FALSE		$0.00
P021	2024	12	Non-freerider	139	124	0	139	11402	2707	0	14109	139	0	0	11402	2707	14109	14109	0	$2,152.28	$2,152.28	FALSE		$0.00
P021	2025	1	Non-freerider	129	107	0	129	11338	2809	0	14147	129	0	0	11338	2809	14147	14147	0	$2,026.15	$2,026.15	FALSE		$0.00
P021	2025	2	Non-freerider	131	96	0	131	12671	3270	0	15942	131	0	0	12671	3270	15941	15941	-1	$2,087.62	$2,087.62	FALSE		$0.00
P021	2025	3	Non-freerider	132	100	0	132	16086	3846	0	19932	132	0	0	16086	3846	19932	19932	0	$2,180.55	$2,180.55	FALSE		$0.00
P021	2025	4	Non-freerider	141	143	0	143	14456	3090	0	17546	143	0	0	14456	3090	17546	17546	0	$2,272.16	$2,272.16	FALSE		$0.00
P021	2025	5	Non-freerider	136	79	0	136	15630	3099	0	18729	136	0	0	15630	3099	18729	18729	0	$2,207.12	$2,207.12	FALSE		$0.00
P021	2025	6	Non-freerider	137	109	113	137	17913	4297	2006	24217	137	1	2006	17913	4297	24216	24216	-1	$4,632.61	$4,612.92		$4,036.70	-$19.69
P021	2025	7	Non-freerider	146	116	150	150	17609	5006	5110	27725	146	1	5110	17609	5006	27725	27725	0	$5,114.10	$6,097.44		$4,933.35	$983.34
P021	2025	8	Non-freerider	131	84	140	140	16695	4343	5373	26411	131	1	5373	16695	4343	26411	26411	0	$4,803.02	$5,774.40		$4,712.16	$971.38
P022	2025	9	Non-freerider	135	125	160	160	16297	4372	4963	25632	135	1	4963	16297	4372	25632	25632	0	$5,279.26	$6,070.43		$5,149.50	$791.17
P022	2024	10	Non-freerider	8	5	8	8	1565	718	120	2403	8	0	120	1565	718	2403	2403	0	$254.48	$254.48	FALSE		$0.00
P022	2024	11	Non-freerider	6	7	0	7	1536	821	0	2357	7	0	0	1536	821	2357	2357	0	$240.87	$240.87	FALSE		$0.00
P022	2024	12	Non-freerider	6	8	0	8	1590	916	0	2506	8	0	0	1590	916	2506	2506	0	$256.56	$256.56	FALSE		$0.00
P022	2025	1	Non-freerider	7	5	0	7	1429	823	0	2252	7	0	0	1429	823	2252	2252	0	$238.76	$238.76	FALSE		$0.00
P022	2025	2	Non-freerider	7	5	0	7	1193	702	0	1895	7	0	0	1193	702	1895	1895	0	$231.58	$231.58	FALSE		$0.00
P022	2025	3	Non-freerider	194	5	0	194	3255	643	0	3898	194	0	0	3255	643	3898	3898	0	$2,644.89	$2,644.89	FALSE		$0.00
P022	2025	4	Non-freerider	195	7	0	195	6470	780	0	7249	195	0	0	6470	780	7250	7250	1	$2,724.97	$2,724.97	FALSE		$0.00
P022	2025	5	Non-freerider	198	5	0	198	3385	737	0	4122	198	0	0	3385	737	4122	4122	0	$2,700.15	$2,700.15	FALSE		$0.00
P022	2025	6	Non-freerider	11	5	11	11	2389	793	436	3618	11	1	436	2389	793	3618	3618	0	$539.88	$591.92		$478.05	$52.04
P022	2025	7	Non-freerider	11	5	12	12	1799	720	534	3054	11	1	534	1799	720	3053	3053	-1	$541.20	$619.12		$519.49	$77.91
P022	2025	8	Non-freerider	151	57	18	151	3449	818	611	4878	151	1	611	3449	818	4878	4878	0	$4,161.04	$2,431.71		$4,076.83	-$1,729.34
P023	2025	9	Non-freerider	11	5	10	11	1803	830	523	3156	11	1	523	1803	830	3156	3156	0	$520.09	$583.70		$494.23	$63.61
P023	2024	10	Non-freerider	59	26	46	59	6068	1307	1064	8439	59	0	1064	6068	1307	8439	8439	0	$1,023.06	$1,023.06	FALSE		$0.00
P023	2024	11	Non-freerider	49	15	0	49	5442	1064	0	6506	49	0	0	5442	1064	6506	6506	0	$857.29	$857.29	FALSE		$0.00
P023	2024	12	Non-freerider	27	16	0	27	2955	1101	0	4056	27	0	0	2955	1101	4056	4056	0	$528.84	$528.84	FALSE		$0.00
P023	2025	1	Non-freerider	20	19	0	20	2545	1285	0	3830	20	0	0	2545	1285	3830	3830	0	$435.46	$435.46	FALSE		$0.00
P023	2025	2	Non-freerider	23	17	0	23	3778	1696	0	5474	23	0	0	3778	1696	5474	5474	0	$506.59	$506.59	FALSE		$0.00
P023	2025	3	Non-freerider	25	17	0	25	2921	1074	0	3995	25	0	0	2921	1074	3995	3995	0	$502.23	$502.23	FALSE		$0.00
P023	2025	4	Non-freerider	27	16	0	27	2958	954	0	3913	27	0	0	2958	954	3912	3912	-1	$525.96	$525.96	FALSE		$0.00
P023	2025	5	Non-freerider	33	15	0	33	4308	884	0	5193	33	0	0	4308	884	5192	5192	-1	$627.84	$627.84	FALSE		$0.00
P023	2025	6	Non-freerider	30	15	18	30	3888	1029	198	5114	30	1	198	3888	1029	5115	5115	1	$1,088.07	$918.48		$924.56	-$169.59
P023	2025	7	Non-freerider	57	33	54	57	6679	1736	1634	10049	57	1	1634	6679	1736	10049	10049	0	$1,987.40	$2,272.22		$1,881.58	$284.82
P023	2025	8	Non-freerider	59	36	59	59	7125	1919	1546	10590	59	1	1546	7125	1919	10590	10590	0	$2,061.53	$2,375.67		$1,920.53	$314.14
P024	2025	9	Non-freerider	56	31	54	56	8010	2205	1656	11871	56	1	1656	8010	2205	11871	11871	0	$2,039.95	$2,301.09		$1,869.28	$261.14
P024	2025	2	Non-freerider	0	0	0	9	0	0	0	2400	-	0	0	0	0	0	0	-2400	$267.11	$267.11	FALSE		$0.00
P024	2025	3	Non-freerider	7	6	0	7	1351	444	0	300	7	0	0	1351	444	1795	1795	1495	$199.50	$199.50	FALSE		$0.00
P024	2024	10	Non-freerider	30	11	33	33	1417	287	419	2122	30	0	419	1417	287	2123	2123	1	$566.08	$566.08	FALSE		$0.00
P024	2024	11	Non-freerider	15	9	0	15	2100	826	0	2926	15	0	0	2100	826	2926	2926	0	$353.83	$353.83	FALSE		$0.00
P024	2024	12	Non-freerider	11	9	0	11	1302	623	0	1925	11	0	0	1302	623	1925	1925	0	$282.94	$282.94	FALSE		$0.00
P024	2025	1	Non-freerider	10	8	0	10	1423	654	0	2077	10	0	0	1423	654	2077	2077	0	$273.31	$273.31	FALSE		$0.00
P024	2025	2	Non-freerider	14	9	0	14	1536	722	0	2258	14	0	0	1536	722	2258	2258	0	$327.71	$327.71	FALSE		$0.00
P024	2025	3	Non-freerider	7	5	0	7	1291	575	0	1866	7	0	0	1291	575	1866	1866	0	$231.00	$231.00	FALSE		$0.00
P024	2025	4	Non-freerider	8	3	0	8	1038	446	0	1484	8	0	0	1038	446	1484	1484	0	$236.00	$236.00	FALSE		$0.00
P024	2025	5	Non-freerider	8	4	0	8	1298	413	0	1711	8	0	0	1298	413	1711	1711	0	$240.57	$240.57	FALSE		$0.00
P024	2025	6	Non-freerider	14	6	9	14	2049	453	21	2524	14	1	21	2049	453	2523	2523	-1	$569.46	$482.50		$474.05	-$86.96
P025	2025	7	Non-freerider	16	8	16	16	2590	495	739	3824	16	1	739	2590	495	3824	3824	0	$676.10	$807.22		$653.38	$131.12
P025	2025	8	Non-freerider	16	9	17	17	2964	584	776	4324	16	1	776	2964	584	4324	4324	0	$723.00	$842.53		$687.19	$119.53
P025	2025	9	Non-freerider	17	8	17	17	2567	552	770	3890	17	1	770	2567	552	3889	3889	-1	$704.41	$844.47		$685.50	$140.06
P025	2024	10	Non-freerider	73	42	26	73	4537	1297	226	6060	73	0	226	4537	1297	6060	6060	0	$1,152.88	$1,152.88	FALSE		$0.00
P025	2024	11	Non-freerider	55	26	0	55	3219	1083	0	4302	55	0	0	3219	1083	4302	4302	0	$889.10	$889.10	FALSE		$0.00
P025	2024	12	Non-freerider	27	13	0	27	2496	903	0	3399	27	0	0	2496	903	3399	3399	0	$515.62	$515.62	FALSE		$0.00
P025	2025	1	Non-freerider	28	14	0	28	2701	1057	0	3758	28	0	0	2701	1057	3758	3758	0	$535.53	$535.53	FALSE		$0.00
P025	2025	2	Non-freerider	29	16	0	29	2580	1057	0	3638	29	0	0	2580	1057	3637	3637	-1	$545.81	$545.81	FALSE		$0.00
P025	2025	3	Non-freerider	27	14	0	27	2466	879	0	3345	27	0	0	2466	879	3345	3345	0	$514.54	$514.54	FALSE		$0.00
P025	2025	4	Non-freerider	54	9	0	54	3331	1066	0	4397	54	0	0	3331	1066	4397	4397	0	$878.32	$878.32	FALSE		$0.00
P025	2025	5	Non-freerider	47	24	0	47	4434	1467	0	5901	47	0	0	4434	1467	5901	5901	0	$819.74	$819.74	FALSE		$0.00
P025	2025	6	Non-freerider	81	44	56	81	4755	1207	654	6616	81	1	654	4755	1207	6616	6616	0	$2,451.88	$2,315.08		$2,308.56	-$136.81
P026	2025	7	Non-freerider	86	54	68	86	6232	1782	1324	9339	86	1	1324	6232	1782	9338	9338	-1	$2,695.91	$2,780.96		$2,566.35	$85.05
P026	2025	8	Non-freerider	84	50	42	84	6261	2054	1028	9342	84	1	1028	6261	2054	9343	9343	1	$2,645.08	$2,238.02		$2,468.18	-$407.06
P026	2025	9	Non-freerider	78	46	83	83	5113	1952	1008	8073	78	1	1008	5113	1952	8073	8073	0	$2,565.25	$2,857.70		$2,437.13	$292.46
P026	2024	10	freerider (Daily)	74	70	34	74	7408	3861	1600	12870	74	0	1600	7408	3861	12869	12869	-1	$1,302.52	$1,302.52	FALSE		$0.00
P026	2024	11	freerider (Daily)	66	66	0	66	6540	3348	0	9887	66	0	0	6540	3348	9888	9888	1	$1,141.01	$1,141.01	FALSE		$0.00
P026	2024	12	freerider (Daily)	58	61	0	61	4827	2667	0	7493	61	0	0	4827	2667	7494	7494	1	$1,029.41	$1,029.41	FALSE		$0.00
P026	2025	1	freerider (Daily)	65	61	0	65	4056	2273	0	6329	65	0	0	4056	2273	6329	6329	0	$1,056.77	$1,056.77	FALSE		$0.00
P026	2025	2	freerider (Daily)	57	64	0	64	5769	3231	0	9000	64	0	0	5769	3231	9000	9000	0	$1,097.79	$1,097.79	FALSE		$0.00
P026	2025	3	freerider (Daily)	39	63	0	63	4439	2377	0	6816	63	0	0	4439	2377	6816	6816	0	$1,041.18	$1,041.18	FALSE		$0.00
P026	2025	4	freerider (Daily)	63	59	0	63	5595	3049	0	8644	63	0	0	5595	3049	8644	8644	0	$1,077.94	$1,077.94	FALSE		$0.00
P026	2025	5	freerider (Daily)	66	64	0	66	6436	3122	0	9558	66	0	0	6436	3122	9558	9558	0	$1,134.39	$1,134.39	FALSE		$0.00
P026	2025	6	freerider (Daily)	68	70	16	70	7310	3384	99	10793	70	1	99	7310	3384	10793	10793	0	$2,350.50	$1,447.40		$1,972.73	-$903.11
P027	2025	7	freerider (Daily)	74	75	27	75	5739	3316	1053	10109	75	1	1053	5739	3316	10108	10108	-1	$2,448.61	$1,888.67		$2,268.25	-$559.94
P027	2025	8	freerider (Daily)	72	72	22	72	6554	3694	1128	11375	72	1	1128	6554	3694	11376	11376	1	$2,426.39	$1,806.40		$2,212.61	-$619.99
P027	2025	9	freerider (Daily)	80	68	23	80	6712	4079	1208	11999	80	1	1208	6712	4079	11999	11999	0	$2,656.96	$1,947.82		$2,438.27	-$709.13

P027	2024	10	Non-freerider	101	93	104	104	13867	1568	991	16426	101	0	991	13867	1568	16426	16426	0	$1,754.73	$1,754.73	FALSE		$0.00
P027	2024	11	Non-freerider	100	109	0	109	13311	2122	0	15434	109	0	0	13311	2122	15433	15433	-1	$1,798.23	$1,798.23	FALSE		$0.00
P027	2024	12	Non-freerider	106	108	0	108	9292	2117	0	11408	108	0	0	9292	2117	11409	11409	1	$1,704.57	$1,704.57	FALSE		$0.00
P027	2025	1	Non-freerider	90	94	0	94	5167	1335	0	6502	94	0	0	5167	1335	6502	6502	0	$1,428.26	$1,428.26	FALSE		$0.00
P027	2025	2	Non-freerider	95	90	0	95	7554	1746	0	9300	95	0	0	7554	1746	9300	9300	0	$1,497.21	$1,497.21	FALSE		$0.00
P027	2025	3	Non-freerider	87	90	0	90	7827	1537	0	9363	90	0	0	7827	1537	9364	9364	1	$1,435.03	$1,435.03	FALSE		$0.00
P027	2025	4	Non-freerider	83	61	0	83	8918	480	0	9399	83	0	0	8918	480	9398	9398	-1	$1,346.92	$1,346.92	FALSE		$0.00
P027	2025	5	Non-freerider	88	50	0	88	8025	309	0	8334	88	0	0	8025	309	8334	8334	0	$1,388.96	$1,388.96	FALSE		$0.00
P027	2025	6	Non-freerider	76	68	60	76	5906	641	472	7019	76	1	472	5906	641	7019	7019	0	$2,341.74	$2,295.54		$2,137.64	-$46.20
P028	2025	7	Non-freerider	80	85	64	85	7431	1226	947	9604	85	1	947	7431	1226	9604	9604	0	$2,681.78	$2,624.12		$2,462.90	-$57.66
P028	2025	8	Non-freerider	86	62	70	86	7230	1036	986	9253	86	1	986	7230	1036	9252	9252	-1	$2,692.23	$2,742.62		$2,491.55	$50.39
P028	2025	9	Non-freerider	83	89	69	89	6777	1426	641	8845	89	1	641	6777	1426	8844	8844	-1	$2,751.19	$2,679.20		$2,514.42	-$71.99
P028	2024	10	Non-freerider	47	2	39	47	4286	281	977	5544	47	0	977	4286	281	5544	5544	0	$812.56	$812.56	FALSE		$0.00
P028	2024	11	Non-freerider	35	2	0	35	4091	274	0	4365	35	0	0	4091	274	4365	4365	0	$636.57	$636.57	FALSE		$0.00
P028	2024	12	Non-freerider	30	3	0	30	2828	301	0	3129	30	0	0	2828	301	3129	3129	0	$548.26	$548.26	FALSE		$0.00
P028	2025	1	Non-freerider	37	1	0	37	2658	292	0	2951	37	0	0	2658	292	2950	2950	-1	$633.51	$633.51	FALSE		$0.00
P028	2025	2	Non-freerider	38	2	0	38	4071	284	0	4355	38	0	0	4071	284	4355	4355	0	$674.44	$674.44	FALSE		$0.00
P028	2025	3	Non-freerider	41	1	0	41	5072	251	0	5322	41	0	0	5072	251	5323	5323	1	$731.96	$731.96	FALSE		$0.00
P028	2025	4	Non-freerider	51	2	0	51	6125	280	0	6404	51	0	0	6125	280	6405	6405	1	$880.61	$880.61	FALSE		$0.00
P028	2025	5	Non-freerider	67	1	0	67	7924	301	0	8225	67	0	0	7924	301	8225	8225	0	$1,120.27	$1,120.27	FALSE		$0.00
P028	2025	6	Non-freerider	57	10	59	59	6569	352	971	7892	57	1	971	6569	352	7892	7892	0	$1,945.97	$2,176.61		$1,787.41	$230.63
P029	2025	7	Non-freerider	54	2	52	54	5061	306	2626	7993	54	1	2626	5061	306	7993	7993	0	$1,822.90	$2,371.61		$1,953.09	$548.71
P029	2025	8	Non-freerider	47	1	51	51	4732	282	2496	7510	47	1	2496	4732	282	7510	7510	0	$1,725.77	$2,234.16		$1,853.08	$508.39
P029	2025	9	Non-freerider	51	1	47	51	4293	281	2082	6656	51	1	2082	4293	281	6656	6656	0	$1,689.20	$2,106.42		$1,779.52	$417.22
P029	2024	10	Non-freerider	44	33	43	44	5646	1675	1166	8487	44	0	1166	5646	1675	8487	8487	0	$833.67	$833.67	FALSE		$0.00
P029	2024	11	Non-freerider	37	19	0	37	5547	1414	0	6961	37	0	0	5547	1414	6961	6961	0	$714.16	$714.16	FALSE		$0.00
P029	2024	12	Non-freerider	28	13	0	28	3612	1230	0	4842	28	0	0	3612	1230	4842	4842	0	$557.33	$557.33	FALSE		$0.00
P029	2025	1	Non-freerider	19	17	0	19	3530	1672	0	5202	19	0	0	3530	1672	5202	5202	0	$450.36	$450.36	FALSE		$0.00
P029	2025	2	Non-freerider	26	17	0	26	4400	1824	0	6224	26	0	0	4400	1824	6224	6224	0	$559.74	$559.74	FALSE		$0.00
P029	2025	3	Non-freerider	30	14	0	30	4768	1665	0	6433	30	0	0	4768	1665	6433	6433	0	$614.71	$614.71	FALSE		$0.00
P029	2025	4	Non-freerider	33	15	0	33	4694	1619	0	6313	33	0	0	4694	1619	6313	6313	0	$650.36	$650.36	FALSE		$0.00
P029	2025	5	Non-freerider	35	15	0	35	5790	1347	0	7137	35	0	0	5790	1347	7137	7137	0	$692.32	$692.32	FALSE		$0.00
P029	2025	6	Non-freerider	30	16	20	30	4243	1280	185	5709	30	1	185	4243	1280	5708	5708	-1	$1,113.56	$962.57		$927.21	-$150.99
P030	2025	7	Non-freerider	49	36	44	49	5581	1781	1473	8835	49	1	1473	5581	1781	8835	8835	0	$1,731.56	$1,943.88		$1,650.03	$212.31
P030	2025	8	Non-freerider	44	39	45	45	5615	1890	1441	8946	44	1	1441	5615	1890	8946	8946	0	$1,634.40	$1,897.74		$1,544.58	$263.34
P030	2025	9	Non-freerider	47	33	46	47	6212	1973	1591	9776	47	1	1591	6212	1973	9776	9776	0	$1,720.91	$1,999.01		$1,623.83	$278.11
P030	2024	10	Non-freerider	63	23	64	64	5168	1677	423	7268	63	0	423	5168	1677	7268	7268	0	$1,062.96	$1,062.96	FALSE		$0.00
P030	2024	11	Non-freerider	41	11	0	41	3718	1343	0	5061	41	0	0	3718	1343	5061	5061	0	$726.71	$726.71	FALSE		$0.00
P030	2024	12	Non-freerider	37	13	0	37	4135	1531	0	5666	37	0	0	4135	1531	5666	5666	0	$688.11	$688.11	FALSE		$0.00
P030	2025	1	Non-freerider	31	16	0	31	4553	1931	0	6483	31	0	0	4553	1931	6484	6484	1	$628.40	$628.40	FALSE		$0.00
P030	2025	2	Non-freerider	29	12	0	29	3852	1525	0	5377	29	0	0	3852	1525	5377	5377	0	$580.78	$580.78	FALSE		$0.00
P030	2025	3	Non-freerider	30	11	0	30	3410	1294	0	4703	30	0	0	3410	1294	4704	4704	1	$579.92	$579.92	FALSE		$0.00
P030	2025	4	Non-freerider	36	10	0	36	3705	1453	0	5158	36	0	0	3705	1453	5158	5158	0	$665.21	$665.21	FALSE		$0.00
P030	2025	5	Non-freerider	51	11	0	51	4080	1308	0	5389	51	0	0	4080	1308	5388	5388	-1	$860.20	$860.20	FALSE		$0.00
P030	2025	6	Non-freerider	73	43	77	77	6516	2105	1615	10236	73	1	1615	6516	2105	10236	10236	0	$2,505.01	$2,864.88		$2,395.10	$359.87
P031	2025	7	Non-freerider	71	29	82	82	5634	1946	1753	9333	71	1	1753	5634	1946	9333	9333	0	$2,593.73	$2,940.49		$2,543.88	$346.76
P031	2025	8	Non-freerider	69	34	78	78	5870	1810	1969	9649	69	1	1969	5870	1810	9649	9649	0	$2,505.35	$2,898.72		$2,477.64	$393.37
P031	2025	9	Non-freerider	65	27	68	68	5396	1848	1562	8806	65	1	1562	5396	1848	8806	8806	0	$2,214.44	$2,572.76		$2,151.29	$358.32
P031	2024	10	Non-freerider	166	108	140	166	15294	5504	1493	22291	166	0	1493	15294	5504	22291	22291	0	$2,659.45	$2,659.45	FALSE		$0.00
P031	2024	11	Non-freerider	125	83	0	125	14802	5620	0	20422	125	0	0	14802	5620	20422	20422	0	$2,101.58	$2,101.58	FALSE		$0.00
P031	2024	12	Non-freerider	97	72	0	97	13219	5678	0	18897	97	0	0	13219	5678	18897	18897	0	$1,715.59	$1,715.59	FALSE		$0.00
P031	2025	1	Non-freerider	74	70	0	74	12555	5907	0	18462	74	0	0	12555	5907	18462	18462	0	$1,414.97	$1,414.97	FALSE		$0.00
P031	2025	2	Non-freerider	98	69	0	98	14328	6840	0	21167	98	0	0	14328	6840	21168	21168	1	$1,773.93	$1,773.93	FALSE		$0.00
P031	2025	3	Non-freerider	110	74	0	110	11745	5352	0	17097	110	0	0	11745	5352	17097	17097	0	$1,844.36	$1,844.36	FALSE		$0.00
P031	2025	4	Non-freerider	156	84	0	156	13994	5019	0	19013	156	0	0	13994	5019	19013	19013	0	$2,466.63	$2,466.63	FALSE		$0.00
P031	2025	5	Non-freerider	159	82	0	159	15037	4583	0	19620	159	0	0	15037	4583	19620	19620	0	$2,516.91	$2,516.91	FALSE		$0.00
P031	2025	6	Non-freerider	197	138	153	197	16763	5940	2354	25057	197	1	2354	16763	5940	25057	25057	0	$6,197.39	$6,115.04		$5,659.80	-$82.35
P032	2025	7	Non-freerider	173	137	174	174	16312	6388	4828	27528	173	1	4828	16312	6388	27528	27528	0	$5,717.18	$6,774.25		$5,522.10	$1,057.07
P032	2025	8	Non-freerider	181	136	171	181	18409	6727	5753	30888	181	1	5753	18409	6727	30889	30889	1	$6,039.45	$7,078.97		$5,871.48	$1,039.52
P032	2025	9	Non-freerider	178	132	182	182	16434	6201	5090	27725	178	1	5090	16434	6201	27725	27725	0	$5,929.46	$7,033.35		$5,768.78	$1,103.89
P032	2024	10	Non-freerider	78	51	77	78	32314	5309	3166	40789	78	0	3166	32314	5309	40789	40789	0	$1,914.73	$1,914.73	FALSE		$0.00
P032	2025	2	Non-freerider	206	41	0	206	2812	278	0	3090	206	0	0	2812	278	3090	3090	0	$2,780.92	$2,780.92	FALSE		$0.00
P032	2025	3	Non-freerider	235	14	0	235	13597	920	0	14517	235	0	0	13597	920	14517	14517	0	$3,378.73	$3,378.73	FALSE		$0.00
P032	2025	4	Non-freerider	228	14	0	228	10894	979	0	11873	228	0	0	10894	979	11873	11873	0	$3,236.73	$3,236.73	FALSE		$0.00
P032	2025	5	Non-freerider	29	8	0	29	7195	917	0	8112	29	0	0	7195	917	8112	8112	0	$635.78	$635.78	FALSE		$0.00
P032	2025	6	Non-freerider	49	5	48	49	7138	750	1119	9007	49	1	1119	7138	750	9007	9007	0	$1,738.93	$1,942.35		$1,566.77	$203.42
P032	2025	7	Non-freerider	56	9	61	61	8672	855	3703	13230	56	1	3703	8672	855	13230	13230	0	$2,225.56	$2,885.50		$2,333.62	$659.94
P032	2025	8	Non-freerider	51	10	51	51	7817	761	3584	12162	51	1	3584	7817	761	12162	12162	0	$1,925.02	$2,604.42		$2,055.83	$679.40
P032	2025	9	Non-freerider	47	6	50	50	7416	735	3485	11636	47	1	3485	7416	735	11636	11636	0	$1,877.01	$2,508.16		$2,012.25	$631.15
P033	2024	10	Non-freerider	53	48	50	53	4613	1154	581	6348	53	0	581	4613	1154	6348	6348	0	$904.87	$904.87	FALSE		$0.00
P033	2024	11	Non-freerider	54	48	0	54	5164	991	0	6156	54	0	0	5164	991	6155	6155	-1	$913.70	$913.70	FALSE		$0.00
P033	2024	12	Non-freerider	50	48	0	50	7439	1931	0	9370	50	0	0	7439	1931	9370	9370	0	$927.57	$927.57	FALSE		$0.00
P033	2025	1	Non-freerider	45	38	0	45	669	214	0	883	45	0	0	669	214	883	883	0	$693.45	$693.45	FALSE		$0.00
P033	2025	2	Non-freerider	52	45	0	52	6121	1511	0	7632	52	0	0	6121	1511	7632	7632	0	$918.00	$918.00	FALSE		$0.00
P033	2025	3	Non-freerider	51	52	0	52	6098	1253	0	7351	52	0	0	6098	1253	7351	7351	0	$912.35	$912.35	FALSE		$0.00
P033	2025	4	Non-freerider	52	38	0	52	5054	1086	0	6140	52	0	0	5054	1086	6140	6140	0	$888.00	$888.00	FALSE		$0.00
P033	2025	5	Non-freerider	61	42	0	61	5862	1257	0	7119	61	0	0	5862	1257	7119	7119	0	$1,021.89	$1,021.89	FALSE		$0.00
P033	2025	6	Non-freerider	57	46	38	57	6431	1250	78	7760	57	1	78	6431	1250	7759	7759	-1	$1,889.36	$1,615.62		$1,595.57	-$273.74
P033	2025	7	Non-freerider	61	55	59	61	6719	1590	1064	9373	61	1	1064	6719	1590	9373	9373	0	$2,060.37	$2,272.91		$1,879.36	$212.55
P033	2025	8	Non-freerider	62	62	58	62	7388	2100	983	10471	62	1	983	7388	2100	10471	10471	0	$2,132.87	$2,271.68		$1,900.54	$138.81

P033	2025	9	Non-freerider	63	58	58	63	6444	1796	850	9090	63	1	850	6444	1796	9090	9090	0	$2,099.20	$2,227.96		$1,896.38	$128.76
P034	2024	10	Non-freerider	188	199	174	199	23123	8054	6280	37457	199	0	6280	23123	8054	37457	37457	0	$3,383.21	$3,383.21	FALSE		$0.00
P034	2024	11	Non-freerider	187	198	0	198	31008	8227	0	39234	198	0	0	31008	8227	39235	39235	1	$3,406.26	$3,406.26	FALSE		$0.00
P034	2024	12	Non-freerider	188	180	0	188	26137	6364	0	32501	188	0	0	26137	6364	32501	32501	0	$3,143.96	$3,143.96	FALSE		$0.00
P034	2025	1	Non-freerider	190	172	0	190	25000	5963	0	30963	190	0	0	25000	5963	30963	30963	0	$3,138.41	$3,138.41	FALSE		$0.00
P034	2025	2	Non-freerider	190	169	0	190	28303	5515	0	33818	190	0	0	28303	5515	33818	33818	0	$3,195.82	$3,195.82	FALSE		$0.00
P034	2025	3	Non-freerider	181	176	0	181	28238	5854	0	34092	181	0	0	28238	5854	34092	34092	0	$3,087.12	$3,087.12	FALSE		$0.00
P034	2025	4	Non-freerider	178	175	0	178	30357	6425	0	36782	178	0	0	30357	6425	36782	36782	0	$3,103.15	$3,103.15	FALSE		$0.00
P034	2025	5	Non-freerider	176	175	0	176	30883	6305	0	37188	176	0	0	30883	6305	37188	37188	0	$3,085.93	$3,085.93	FALSE		$0.00
P034	2025	6	Non-freerider	181	172	148	181	27017	5672	668	33357	181	1	668	27017	5672	33357	33357	0	$6,145.20	$5,644.24		$4,947.32	-$500.96
P034	2025	7	Non-freerider	193	194	178	194	21059	4855	8163	34078	194	1	8163	21059	4855	34077	34077	-1	$6,507.32	$7,930.27		$6,593.82	$1,422.95
P034	2025	8	Non-freerider	188	160	162	188	21520	6204	6841	34565	188	1	6841	21520	6204	34565	34565	0	$6,375.30	$7,307.35		$6,232.77	$932.05
P034	2025	9	Non-freerider	179	175	158	179	19612	6305	5304	31220	179	1	5304	19612	6305	31221	31221	1	$6,002.71	$6,738.28		$5,732.41	$735.57
P035	2024	10	Non-freerider	121	149	57	149	4318	4376	560	9254	149	0	560	4318	4376	9254	9254	0	$2,181.55	$2,181.55	FALSE		$0.00
P035	2024	11	Non-freerider	120	181	0	181	4600	4460	0	9060	181	0	0	4600	4460	9060	9060	0	$2,583.73	$2,583.73	FALSE		$0.00
P035	2024	12	Non-freerider	122	203	0	203	5386	6884	0	12269	203	0	0	5386	6884	12270	12270	1	$2,927.44	$2,927.44	FALSE		$0.00
P035	2025	1	Non-freerider	203	208	0	208	10638	11434	0	22072	208	0	0	10638	11434	22072	22072	0	$3,188.03	$3,188.03	FALSE		$0.00
P035	2025	2	Non-freerider	181	203	0	203	11383	11357	0	22740	203	0	0	11383	11357	22740	22740	0	$3,138.01	$3,138.01	FALSE		$0.00
P035	2025	3	Non-freerider	170	188	0	188	9136	5595	0	14731	188	0	0	9136	5595	14731	14731	0	$2,786.60	$2,786.60	FALSE		$0.00
P035	2025	4	Non-freerider	169	182	0	182	4654	2479	0	7133	182	0	0	4654	2479	7133	7133	0	$2,557.66	$2,557.66	FALSE		$0.00
P035	2025	5	Non-freerider	150	194	0	194	4886	3200	0	8086	194	0	0	4886	3200	8086	8086	0	$2,729.11	$2,729.11	FALSE		$0.00
P035	2025	6	Non-freerider	177	189	7	189	7287	9616	52	16956	189	1	52	7287	9616	16955	16955	-1	$5,646.59	$2,807.78		$5,119.71	-$2,838.80
P035	2025	7	Non-freerider	179	168	9	179	3708	3876	565	8150	179	1	565	3708	3876	8149	8149	-1	$5,014.62	$2,659.53		$4,842.56	-$2,355.10
P035	2025	8	Non-freerider	185	234	128	234	13071	8135	2763	23969	234	1	2763	13071	8135	23969	23969	0	$7,093.55	$6,178.71		$6,718.61	-$914.84
P035	2025	9	Non-freerider	237	269	222	269	13741	9802	2492	26036	269	1	2492	13741	9802	26035	26035	-1	$8,073.88	$8,226.35		$7,595.22	$152.47
P036	2024	10	Non-freerider	14	12	15	15	2324	1212	529	4065	14	0	529	2324	1212	4065	4065	0	$376.74	$376.74	FALSE		$0.00
P036	2024	11	Non-freerider	12	7	0	12	1951	965	0	2916	12	0	0	1951	965	2916	2916	0	$315.56	$315.56	FALSE		$0.00
P036	2024	12	Non-freerider	12	4	0	12	1191	686	0	1877	12	0	0	1191	686	1877	1877	0	$294.67	$294.67	FALSE		$0.00
P036	2025	1	Non-freerider	17	13	0	17	1554	849	0	2403	17	0	0	1554	849	2403	2403	0	$368.69	$368.69	FALSE		$0.00
P036	2025	2	Non-freerider	24	21	0	24	2474	1059	0	3532	24	0	0	2474	1059	3533	3533	1	$480.23	$480.23	FALSE		$0.00
P036	2025	3	Non-freerider	24	21	0	24	1560	722	0	2282	24	0	0	1560	722	2282	2282	0	$455.09	$455.09	FALSE		$0.00
P036	2025	4	Non-freerider	10	8	0	10	1216	560	0	1776	10	0	0	1216	560	1776	1776	0	$267.26	$267.26	FALSE		$0.00
P036	2025	5	Non-freerider	9	8	0	9	1137	569	0	1707	9	0	0	1137	569	1706	1706	-1	$253.18	$253.18	FALSE		$0.00
P036	2025	6	Non-freerider	8	4	2	8	1057	532	16	1605	8	1	16	1057	532	1605	1605	0	$377.22	$269.45		$321.84	-$107.77
P036	2025	7	Non-freerider	26	6	8	26	1170	603	250	2023	26	1	250	1170	603	2023	2023	0	$853.77	$645.51		$823.45	-$208.25
P036	2025	8	Non-freerider	30	8	11	30	1884	811	443	3139	30	1	443	1884	811	3138	3138	-1	$1,003.48	$808.50		$963.77	-$194.99
P036	2025	9	Non-freerider	28	23	26	28	2760	1156	698	4615	28	1	698	2760	1156	4614	4614	-1	$1,015.74	$1,131.58		$964.93	$115.84
P037	2024	10	Non-freerider	25	17	18	25	5356	2358	1084	8798	25	0	1084	5356	2358	8798	8798	0	$598.82	$598.82	FALSE		$0.00
P037	2024	11	Non-freerider	50	16	0	50	6037	2179	0	8216	50	0	0	6037	2179	8216	8216	0	$904.36	$904.36	FALSE		$0.00
P037	2024	12	Non-freerider	46	18	0	46	4562	1825	0	6387	46	0	0	4562	1825	6387	6387	0	$816.82	$816.82	FALSE		$0.00
P037	2025	1	Non-freerider	32	21	0	32	5745	2099	0	7844	32	0	0	5745	2099	7844	7844	0	$668.46	$668.46	FALSE		$0.00
P037	2025	2	Non-freerider	43	41	0	43	4567	1682	0	6250	43	0	0	4567	1682	6249	6249	-1	$776.00	$776.00	FALSE		$0.00
P037	2025	3	Non-freerider	44	42	0	44	4188	1577	0	5765	44	0	0	4188	1577	5765	5765	0	$778.93	$778.93	FALSE		$0.00
P037	2025	4	Non-freerider	51	44	0	51	4418	1596	0	6014	51	0	0	4418	1596	6014	6014	0	$872.77	$872.77	FALSE		$0.00
P037	2025	5	Non-freerider	45	43	0	45	4602	1685	0	6287	45	0	0	4602	1685	6287	6287	0	$802.12	$802.12	FALSE		$0.00
P037	2025	6	Non-freerider	25	17	12	25	5505	1902	48	7455	25	1	48	5505	1902	7455	7455	0	$1,060.94	$768.44		$787.77	-$292.50
P037	2025	7	Non-freerider	48	35	18	48	4791	1995	977	7764	48	1	977	4791	1995	7763	7763	-1	$1,660.21	$1,348.99		$1,540.68	-$311.22
P037	2025	8	Non-freerider	48	39	22	48	5348	2309	1068	8725	48	1	1068	5348	2309	8725	8725	0	$1,701.37	$1,457.57		$1,563.05	-$243.80
P037	2025	9	Non-freerider	50	39	16	50	4775	1937	1019	7731	50	1	1019	4775	1937	7731	7731	0	$1,709.76	$1,345.80		$1,597.95	-$363.96
P038	2024	10	Non-freerider	41	26	40	41	5686	1307	1111	8104	41	0	1111	5686	1307	8104	8104	0	$787.90	$787.90	FALSE		$0.00
P038	2024	11	Non-freerider	38	15	0	38	5261	1009	0	6270	38	0	0	5261	1009	6270	6270	0	$712.95	$712.95	FALSE		$0.00
P038	2024	12	Non-freerider	24	15	0	24	3563	1100	0	4663	24	0	0	3563	1100	4663	4663	0	$502.97	$502.97	FALSE		$0.00
P038	2025	1	Non-freerider	21	16	0	21	3263	1188	0	4451	21	0	0	3263	1188	4451	4451	0	$460.64	$460.64	FALSE		$0.00
P038	2025	2	Non-freerider	27	17	0	27	5321	1961	0	7281	27	0	0	5321	1961	7282	7282	1	$593.69	$593.69	FALSE		$0.00
P038	2025	3	Non-freerider	27	15	0	27	4042	1230	0	5272	27	0	0	4042	1230	5272	5272	0	$553.29	$553.29	FALSE		$0.00
P038	2025	4	Non-freerider	31	16	0	31	4010	1204	0	5214	31	0	0	4010	1204	5214	5214	0	$602.88	$602.88	FALSE		$0.00
P038	2025	5	Non-freerider	35	15	0	35	5524	1167	0	6691	35	0	0	5524	1167	6691	6691	0	$683.35	$683.35	FALSE		$0.00
P038	2025	6	Non-freerider	33	16	17	33	3554	956	155	4664	33	1	155	3554	956	4665	4665	1	$1,145.24	$918.36		$991.91	-$226.88
P038	2025	7	Non-freerider	48	25	46	48	6125	1617	1521	9264	48	1	1521	6125	1617	9263	9263	-1	$1,724.46	$1,985.83		$1,629.84	$261.37
P038	2025	8	Non-freerider	53	36	51	53	7239	1944	1751	10934	53	1	1751	7239	1944	10934	10934	0	$1,923.38	$2,214.60		$1,804.56	$291.21
P038	2025	9	Non-freerider	51	30	49	51	7616	2031	1793	11440	51	1	1793	7616	2031	11440	11440	0	$1,894.10	$2,174.76		$1,762.78	$280.66
P039	2024	10	Non-freerider	168	87	62	168	26899	8591	716	36206	168	0	716	26899	8591	36206	36206	0	$2,964.66	$2,964.66	FALSE		$0.00
P039	2024	11	Non-freerider	139	89	0	139	21334	5778	0	27112	139	0	0	21334	5778	27112	27112	0	$2,413.77	$2,413.77	FALSE		$0.00
P039	2024	12	Non-freerider	109	95	0	109	18037	6089	0	24126	109	0	0	18037	6089	24126	24126	0	$1,973.02	$1,973.02	FALSE		$0.00
P039	2025	1	Non-freerider	95	85	0	95	19085	7699	0	26784	95	0	0	19085	7699	26784	26784	0	$1,848.82	$1,848.82	FALSE		$0.00
P039	2025	2	Non-freerider	117	83	0	117	21151	6648	0	27799	117	0	0	21151	6648	27799	27799	0	$2,148.41	$2,148.41	FALSE		$0.00
P039	2025	3	Non-freerider	109	78	0	109	14147	4948	0	19095	109	0	0	14147	4948	19095	19095	0	$1,871.85	$1,871.85	FALSE		$0.00
P039	2025	4	Non-freerider	148	72	0	148	22868	5688	0	28556	148	0	0	22868	5688	28556	28556	0	$2,557.02	$2,557.02	FALSE		$0.00
P039	2025	5	Non-freerider	169	91	0	169	25293	5687	0	30980	169	0	0	25293	5687	30980	30980	0	$2,872.26	$2,872.26	FALSE		$0.00
P039	2025	6	Non-freerider	179	102	62	179	21945	6904	2307	31156	179	1	2307	21945	6904	31156	31156	0	$5,999.97	$4,414.92		$5,211.87	-$1,585.06
P039	2025	7	Non-freerider	167	144	99	167	18724	7453	3513	29690	167	1	3513	18724	7453	29690	29690	0	$5,631.42	$5,149.87		$5,131.20	-$481.55
P039	2025	8	Non-freerider	225	152	210	225	34273	10455	6834	51562	225	1	6834	34273	10455	51562	51562	0	$8,046.04	$8,922.12		$7,258.33	$876.08
P039	2025	9	Non-freerider	194	122	108	194	27671	8322	5700	41692	194	1	5700	27671	8322	41693	41693	1	$6,833.43	$6,328.69		$6,224.83	-$504.73
P040	2024	10	Non-freerider	68	69	54	69	9098	6500	412	16010	69	0	412	9098	6500	16010	16010	0	$1,302.21	$1,302.21	FALSE		$0.00
P040	2024	11	Non-freerider	103	109	0	109	9296	6413	0	15709	109	0	0	9296	6413	15709	15709	0	$1,803.76	$1,803.76	FALSE		$0.00
P040	2024	12	Non-freerider	129	107	0	129	10338	6476	0	16814	129	0	0	10338	6476	16814	16814	0	$2,079.78	$2,079.78	FALSE		$0.00
P040	2025	1	Non-freerider	146	114	0	146	10741	6486	0	17227	146	0	0	10741	6486	17227	17227	0	$2,303.81	$2,303.81	FALSE		$0.00
P040	2025	2	Non-freerider	142	135	0	142	10617	7351	0	17969	142	0	0	10617	7351	17968	17968	-1	$2,267.98	$2,267.98	FALSE		$0.00
P040	2025	3	Non-freerider	120	89	0	120	8334	5570	0	13903	120	0	0	8334	5570	13904	13904	1	$1,907.03	$1,907.03	FALSE		$0.00
P040	2025	4	Non-freerider	109	95	0	109	8884	4915	0	13799	109	0	0	8884	4915	13799	13799	0	$1,765.35	$1,765.35	FALSE		$0.00

P040	2025	5	Non-freerider	133	129	0	133	7170	4420	0	11590	133	0	0	7170	4420	11590	11590	0	$2,025.48	$2,025.48	FALSE		$0.00
P040	2025	6	Non-freerider	119	130	63	130	7569	5751	328	13648	130	1	328	7569	5751	13648	13648	0	$4,001.58	$3,086.98		$3,589.00	-$914.60
P040	2025	7	Non-freerider	147	121	58	147	11943	7874	1220	21038	147	1	1220	11943	7874	21037	21037	-1	$4,751.26	$3,535.59		$4,222.59	-$1,215.67
P040	2025	8	Non-freerider	142	153	56	153	10548	7285	854	18686	153	1	854	10548	7285	18687	18687	1	$4,803.40	$3,447.22		$4,298.81	-$1,356.18
P040	2025	9	Non-freerider	144	112	61	144	10814	7970	1082	19866	144	1	1082	10814	7970	19866	19866	0	$4,624.62	$3,500.36		$4,123.53	-$1,124.26
P041	2024	10	Non-freerider	4	2	4	4	476	76	38	589	4	0	38	476	76	590	590	1	$167.24	$167.24	FALSE		$0.00
P041	2024	11	Non-freerider	9	11	0	11	377	433	0	810	11	0	0	377	433	810	810	0	$260.52	$260.52	FALSE		$0.00
P041	2024	12	Non-freerider	11	6	0	11	643	723	0	1366	11	0	0	643	723	1366	1366	0	$271.70	$271.70	FALSE		$0.00
P041	2025	1	Non-freerider	10	12	0	12	1076	935	0	2011	12	0	0	1076	935	2011	2011	0	$297.36	$297.36	FALSE		$0.00
P041	2025	2	Non-freerider	11	10	0	11	706	839	0	1545	11	0	0	706	839	1545	1545	0	$275.30	$275.30	FALSE		$0.00
P041	2025	3	Non-freerider	12	11	0	12	451	504	0	955	12	0	0	451	504	955	955	0	$276.13	$276.13	FALSE		$0.00
P041	2025	4	Non-freerider	11	8	0	11	262	63	0	324	11	0	0	262	63	325	325	1	$250.75	$250.75	FALSE		$0.00
P041	2025	5	Non-freerider	7	2	0	7	825	105	0	930	7	0	0	825	105	930	930	0	$212.17	$212.17	FALSE		$0.00
P041	2025	6	Non-freerider	8	4	8	8	1439	196	312	1947	8	1	312	1439	196	1947	1947	0	$391.87	$444.42		$367.78	$52.55
P041	2025	7	Non-freerider	8	3	9	9	1271	198	430	1900	8	1	430	1271	198	1899	1899	-1	$415.34	$486.08		$414.26	$70.74
P041	2025	8	Non-freerider	9	3	9	9	1397	228	422	2047	9	1	422	1397	228	2047	2047	0	$421.63	$499.13		$413.43	$77.50
P041	2025	9	Non-freerider	8	3	8	8	950	153	330	1433	8	1	330	950	153	1433	1433	0	$369.86	$438.08		$370.13	$68.22
P042	2024	10	Non-freerider	37	23	38	38	5454	1055	1566	8076	37	0	1566	5454	1055	8075	8075	-1	$749.27	$749.27	FALSE		$0.00
P042	2024	11	Non-freerider	35	21	0	35	5661	842	0	6503	35	0	0	5661	842	6503	6503	0	$679.57	$679.57	FALSE		$0.00
P042	2024	12	Non-freerider	24	21	0	24	3940	619	0	4559	24	0	0	3940	619	4559	4559	0	$500.88	$500.88	FALSE		$0.00
P042	2025	1	Non-freerider	31	24	0	31	3050	641	0	3691	31	0	0	3050	641	3691	3691	0	$572.26	$572.26	FALSE		$0.00
P042	2025	2	Non-freerider	31	29	0	31	5882	1079	0	6962	31	0	0	5882	1079	6961	6961	-1	$638.04	$638.04	FALSE		$0.00
P042	2025	3	Non-freerider	27	25	0	27	3531	624	0	4156	27	0	0	3531	624	4155	4155	-1	$530.85	$530.85	FALSE		$0.00
P042	2025	4	Non-freerider	31	27	0	31	5005	749	0	5754	31	0	0	5005	749	5754	5754	0	$613.74	$613.74	FALSE		$0.00
P042	2025	5	Non-freerider	40	39	0	40	5367	827	0	6194	40	0	0	5367	827	6194	6194	0	$736.80	$736.80	FALSE		$0.00
P042	2025	6	Non-freerider	37	30	35	37	6236	938	413	7587	37	1	413	6236	938	7587	7587	0	$1,372.35	$1,394.26		$1,139.31	$21.91
P042	2025	7	Non-freerider	44	36	44	44	5753	1201	2204	9159	44	1	2204	5753	1201	9158	9158	-1	$1,618.04	$2,046.37		$1,641.02	$428.33
P042	2025	8	Non-freerider	41	31	44	44	5794	979	2432	9205	41	1	2432	5794	979	9205	9205	0	$1,620.01	$2,060.25		$1,677.14	$440.23
P042	2025	9	Non-freerider	45	30	45	45	6000	1227	2481	9708	45	1	2481	6000	1227	9708	9708	0	$1,667.03	$2,145.43		$1,716.22	$478.40
P043	2024	10	Non-freerider	266	284	198	284	30193	17801	7789	55784	284	0	7789	30193	17801	55783	55783	-1	$4,830.42	$4,830.42	FALSE		$0.00
P043	2024	11	Non-freerider	236	289	0	289	42970	21729	0	64699	289	0	0	42970	21729	64699	64699	0	$5,073.15	$5,073.15	FALSE		$0.00
P043	2024	12	Non-freerider	243	286	0	286	35254	17785	0	53039	286	0	0	35254	17785	53039	53039	0	$4,800.59	$4,800.59	FALSE		$0.00
P043	2025	1	Non-freerider	253	283	0	283	38455	18909	0	57364	283	0	0	38455	18909	57364	57364	0	$4,849.50	$4,849.50	FALSE		$0.00
P043	2025	2	Non-freerider	269	281	0	281	41703	18610	0	60313	281	0	0	41703	18610	60313	60313	0	$4,883.42	$4,883.42	FALSE		$0.00
P043	2025	3	Non-freerider	267	285	0	285	34432	15644	0	50076	285	0	0	34432	15644	50076	50076	0	$4,728.32	$4,728.32	FALSE		$0.00
P043	2025	4	Non-freerider	246	282	0	282	38347	18082	0	56429	282	0	0	38347	18082	56429	56429	0	$4,818.01	$4,818.01	FALSE		$0.00
P043	2025	5	Non-freerider	239	282	0	282	39707	17361	0	57069	282	0	0	39707	17361	57068	57068	-1	$4,830.88	$4,830.88	FALSE		$0.00
P043	2025	6	Non-freerider	278	287	0	287	43171	19185	0	62356	287	1	0	43171	19185	62356	62356	0	$10,088.11	$4,729.76		$7,796.69	-$5,358.35
P043	2025	7	Non-freerider	259	288	211	288	31426	18404	8358	58188	288	1	8358	31426	18404	58188	58188	0	$9,935.07	$10,138.91		$9,291.44	$203.84
P043	2025	8	Non-freerider	275	288	249	288	36112	20439	9116	65668	288	1	9116	36112	20439	65667	65667	-1	$10,255.44	$11,114.99		$9,466.33	$859.55
P043	2025	9	Non-freerider	271	296	227	296	35881	20831	8366	65078	296	1	8366	35881	20831	65078	65078	0	$10,434.01	$10,652.34		$9,544.69	$218.33
P044	2024	10	Non-freerider	45	45	45	45	5693	2276	358	8326	45	0	358	5693	2276	8327	8327	1	$843.13	$843.13	FALSE		$0.00
P044	2024	11	Non-freerider	0	0	0	0	0	0	0	0	-	0	0	0	0	0	0	0	$104.64	$104.64	FALSE		$0.00
P044	2024	12	Non-freerider	0	0	0	0	0	0	0	0	-	0	0	0	0	0	0	0	$104.64	$104.64	FALSE		$0.00
P044	2025	1	Non-freerider	0	0	0	0	0	0	0	0	-	0	0	0	0	0	0	0	$104.64	$104.64	FALSE		$0.00
P044	2025	2	Non-freerider	0	0	0	0	0	0	0	0	-	0	0	0	0	0	0	0	$104.64	$104.64	FALSE		$0.00
P044	2025	3	Non-freerider	46	46	0	46	4715	1630	0	6346	46	0	0	4715	1630	6345	6345	-1	$816.00	$816.00	FALSE		$0.00
P044	2025	4	Non-freerider	46	46	0	46	4373	1583	0	5956	46	0	0	4373	1583	5956	5956	0	$808.16	$808.16	FALSE		$0.00
P044	2025	5	Non-freerider	46	46	0	46	6030	2231	0	8262	46	0	0	6030	2231	8261	8261	-1	$854.53	$854.53	FALSE		$0.00
P044	2025	6	Non-freerider	46	47	45	47	4978	1900	809	7687	47	1	809	4978	1900	7687	7687	0	$1,631.43	$1,774.12		$1,483.47	$142.68
P044	2025	7	Non-freerider	45	45	45	45	1368	698	413	2479	45	1	413	1368	698	2479	2479	0	$1,357.42	$1,563.44		$1,338.40	$206.02
P044	2025	8	Non-freerider	45	44	45	45	6215	3653	2097	11964	45	1	2097	6215	3653	11965	11965	1	$1,763.66	$2,108.52		$1,695.97	$344.86
P044	2025	9	Non-freerider	44	44	44	44	3232	1516	1204	5952	44	1	1204	3232	1516	5952	5952	0	$1,480.68	$1,770.66		$1,469.61	$289.98
P045	2025	7	Non-freerider	0	0	0	0	0	0	0	NA	-	1	0	0	0	0	0	#VALUE!	$0.00	$104.64		$104.64	$104.64
P045	2025	8	Non-freerider	52	11	39	52	6188	1751	1504	9443	52	1	1504	6188	1751	9443	9443	0	$1,834.04	$1,910.14		$1,731.39	$76.09
P045	2025	9	Non-freerider	50	10	34	50	4935	1515	829	7279	50	1	829	4935	1515	7279	7279	0	$1,690.40	$1,612.60		$1,555.86	-$77.80
P045	2024	10	Non-freerider	414	321	369	414	42325	3344	7021	52690	414	0	7021	42325	3344	52690	52690	0	$6,417.90	$6,417.90	FALSE		$0.00
P045	2024	11	Non-freerider	415	422	0	422	57664	6540	0	64204	422	0	0	57664	6540	64204	64204	0	$6,750.96	$6,750.96	FALSE		$0.00
P045	2024	12	Non-freerider	452	427	0	452	43917	4285	0	48202	452	0	0	43917	4285	48202	48202	0	$6,809.86	$6,809.86	FALSE		$0.00
P045	2025	1	Non-freerider	480	397	0	480	42132	3796	0	45928	480	0	0	42132	3796	45928	45928	0	$7,119.45	$7,119.45	FALSE		$0.00
P045	2025	2	Non-freerider	464	455	0	464	51957	3865	0	55823	464	0	0	51957	3865	55822	55822	-1	$7,115.40	$7,115.40	FALSE		$0.00
P045	2025	3	Non-freerider	520	504	0	520	50164	7000	0	57164	520	0	0	50164	7000	57164	57164	0	$7,853.01	$7,853.01	FALSE		$0.00
P045	2025	4	Non-freerider	511	414	0	511	55861	4550	0	60411	511	0	0	55861	4550	60411	60411	0	$7,804.10	$7,804.10	FALSE		$0.00
P045	2025	5	Non-freerider	463	432	0	463	60757	7586	0	68343	463	0	0	60757	7586	68343	68343	0	$7,354.49	$7,354.49	FALSE		$0.00
P045	2025	6	Non-freerider	459	441	451	459	51303	5800	5019	62122	459	1	5019	51303	5800	62122	62122	0	$14,460.65	$15,743.37		$12,806.20	$1,282.72
P046	2025	7	Non-freerider	466	469	442	469	41980	4035	10749	56764	469	1	10749	41980	4035	56764	56764	0	$14,485.96	$16,814.19		$14,043.98	$2,328.23
P046	2025	8	Non-freerider	406	394	383	406	37291	5834	9397	52521	406	1	9397	37291	5834	52522	52522	1	$12,698.99	$14,662.57		$12,234.14	$1,963.58
P046	2025	9	Non-freerider	460	397	429	460	38157	5536	10231	53924	460	1	10231	38157	5536	53924	53924	0	$14,135.00	$16,313.40		$13,752.32	$2,178.40
P046	2024	10	Non-freerider	69	48	36	69	4318	1099	696	6113	69	0	696	4318	1099	6113	6113	0	$1,103.18	$1,103.18	FALSE		$0.00
P046	2024	11	Non-freerider	56	32	0	56	2805	776	0	3581	56	0	0	2805	776	3581	3581	0	$887.29	$887.29	FALSE		$0.00
P046	2024	12	Non-freerider	17	18	0	18	1944	772	0	2716	18	0	0	1944	772	2716	2716	0	$387.68	$387.68	FALSE		$0.00
P046	2025	1	Non-freerider	14	12	0	14	1928	858	0	2786	14	0	0	1928	858	2786	2786	0	$338.33	$338.33	FALSE		$0.00
P046	2025	2	Non-freerider	36	37	0	37	2220	1202	0	3422	37	0	0	2220	1202	3422	3422	0	$642.99	$642.99	FALSE		$0.00
P046	2025	3	Non-freerider	35	36	0	36	1723	883	0	2606	36	0	0	1723	883	2606	2606	0	$613.89	$613.89	FALSE		$0.00
P046	2025	4	Non-freerider	21	8	0	21	1601	860	0	2460	21	0	0	1601	860	2461	2461	1	$420.60	$420.60	FALSE		$0.00
P046	2025	5	Non-freerider	32	11	0	32	2017	802	0	2819	32	0	0	2017	802	2819	2819	0	$567.41	$567.41	FALSE		$0.00
P046	2025	6	Non-freerider	72	32	22	72	3780	1221	120	5122	72	1	120	3780	1221	5121	5121	-1	$2,158.58	$1,468.72		$1,984.66	-$689.85
P047	2025	7	Non-freerider	92	41	52	92	4591	1898	911	7400	92	1	911	4591	1898	7400	7400	0	$2,765.74	$2,444.92		$2,648.15	-$320.82
P047	2025	8	Non-freerider	83	37	61	83	5298	1812	866	7976	83	1	866	5298	1812	7976	7976	0	$2,561.09	$2,498.41		$2,409.14	-$62.68
P047	2025	9	Non-freerider	75	38	38	75	5826	2265	1143	9235	75	1	1143	5826	2265	9234	9234	-1	$2,411.18	$2,083.66		$2,263.46	-$327.52

P047	2024	10	Non-freerider	16	14	13	16	3015	1604	129	4748	16	0	129	3015	1604	4748	4748	0	$403.16	$403.16	FALSE		$0.00
P047	2024	11	Non-freerider	248	18	0	248	5559	2414	0	7972	248	0	0	5559	2414	7973	7973	1	$3,412.08	$3,412.08	FALSE		$0.00
P047	2024	12	Non-freerider	22	22	0	22	6074	3130	0	9204	22	0	0	6074	3130	9204	9204	0	$568.91	$568.91	FALSE		$0.00
P047	2025	1	Non-freerider	22	20	0	22	7669	3938	0	11607	22	0	0	7669	3938	11607	11607	0	$617.24	$617.24	FALSE		$0.00
P047	2025	2	Non-freerider	22	22	0	22	7449	3903	0	11351	22	0	0	7449	3903	11352	11352	1	$612.09	$612.09	FALSE		$0.00
P047	2025	3	Non-freerider	263	30	0	263	11426	3238	0	14664	263	0	0	11426	3238	14664	14664	0	$3,737.00	$3,737.00	FALSE		$0.00
P047	2025	4	Non-freerider	267	18	0	267	20403	1740	0	22142	267	0	0	20403	1740	22143	22143	1	$3,938.15	$3,938.15	FALSE		$0.00
P047	2025	5	Non-freerider	258	17	0	258	9769	1347	0	11116	258	0	0	9769	1347	11116	11116	0	$3,602.20	$3,602.20	FALSE		$0.00
P047	2025	6	Non-freerider	117	25	32	117	4195	1684	527	6406	117	1	527	4195	1684	6406	6406	0	$3,360.17	$2,288.04		$3,212.71	-$1,072.13
P048	2025	7	Non-freerider	262	29	28	262	5363	1498	674	7535	262	1	674	5363	1498	7535	7535	0	$7,103.12	$3,985.23		$6,929.74	-$3,117.89
P048	2025	8	Non-freerider	10	8	9	10	2044	1038	562	3644	10	1	562	2044	1038	3644	3644	0	$515.51	$572.25		$479.79	$56.73
P048	2025	9	Non-freerider	10	7	9	10	1735	940	431	3107	10	1	431	1735	940	3106	3106	-1	$492.51	$533.80		$454.59	$41.28
P048	2024	10	Non-freerider	72	33	78	78	8932	2721	1588	13242	72	0	1588	8932	2721	13241	13241	-1	$1,360.76	$1,360.76	FALSE		$0.00
P048	2024	11	Non-freerider	72	24	0	72	6986	2014	0	9000	72	0	0	6986	2014	9000	9000	0	$1,199.31	$1,199.31	FALSE		$0.00
P048	2024	12	Non-freerider	25	17	0	25	3569	1460	0	5029	25	0	0	3569	1460	5029	5029	0	$523.02	$523.02	FALSE		$0.00
P048	2025	1	Non-freerider	32	22	0	32	5302	2333	0	7635	32	0	0	5302	2333	7635	7635	0	$664.26	$664.26	FALSE		$0.00
P048	2025	2	Non-freerider	46	31	0	46	5400	2230	0	7630	46	0	0	5400	2230	7630	7630	0	$841.82	$841.82	FALSE		$0.00
P048	2025	3	Non-freerider	26	18	0	26	3543	1423	0	4966	26	0	0	3543	1423	4966	4966	0	$534.45	$534.45	FALSE		$0.00
P048	2025	4	Non-freerider	40	18	0	40	3966	1325	0	5291	40	0	0	3966	1325	5291	5291	0	$718.64	$718.64	FALSE		$0.00
P048	2025	5	Non-freerider	51	18	0	51	5952	1491	0	7443	51	0	0	5952	1491	7443	7443	0	$901.51	$901.51	FALSE		$0.00
P048	2025	6	Non-freerider	70	40	65	70	9619	2816	844	13279	70	1	844	9619	2816	13279	13279	0	$2,456.98	$2,515.16		$2,093.84	$58.18
P049	2025	7	Non-freerider	79	61	77	79	11498	4144	2906	18548	79	1	2906	11498	4144	18548	18548	0	$2,911.97	$3,374.24		$2,715.71	$462.27
P049	2025	8	Non-freerider	80	62	80	80	13349	4932	3050	21332	80	1	3050	13349	4932	21331	21331	-1	$3,056.69	$3,524.33		$2,782.35	$467.64
P049	2025	9	Non-freerider	69	46	84	84	12135	4921	3598	20654	69	1	3598	12135	4921	20654	20654	0	$3,129.57	$3,567.52		$2,981.40	$437.95
P049	2024	10	Non-freerider	540	173	252	540	34646	11711	4330	50687	540	0	4330	34646	11711	50687	50687	0	$7,976.56	$7,976.56	FALSE		$0.00
P049	2024	11	Non-freerider	571	329	0	571	44156	12512	0	56669	571	0	0	44156	12512	56668	56668	-1	$8,490.24	$8,490.24	FALSE		$0.00
P049	2024	12	Non-freerider	358	156	0	358	35168	11054	0	46223	358	0	0	35168	11054	46222	46222	-1	$5,577.20	$5,577.20	FALSE		$0.00
P049	2025	1	Non-freerider	653	264	0	653	33806	11962	0	45768	653	0	0	33806	11962	45768	45768	0	$9,311.60	$9,311.60	FALSE		$0.00
P049	2025	2	Non-freerider	566	158	0	566	37158	11058	0	48216	566	0	0	37158	11058	48216	48216	0	$8,256.80	$8,256.80	FALSE		$0.00
P049	2025	3	Non-freerider	370	163	0	370	36454	10800	0	47254	370	0	0	36454	10800	47254	47254	0	$5,750.22	$5,750.22	FALSE		$0.00
P049	2025	4	Non-freerider	370	185	0	370	37372	11520	0	48892	370	0	0	37372	11520	48892	48892	0	$5,783.16	$5,783.16	FALSE		$0.00
P049	2025	5	Non-freerider	370	295	0	370	39534	12792	0	52326	370	0	0	39534	12792	52326	52326	0	$5,852.22	$5,852.22	FALSE		$0.00
P049	2025	6	Non-freerider	389	206	170	389	40362	11695	534	52591	389	1	534	40362	11695	52591	52591	0	$12,268.83	$8,840.92		$10,342.43	-$3,427.91
P050	2025	7	Non-freerider	518	336	360	518	37585	10926	6608	55120	518	1	6608	37585	10926	55119	55119	-1	$15,664.07	$15,041.71		$14,693.13	-$622.36
P050	2025	8	Non-freerider	566	180	271	566	39637	11242	7979	58858	566	1	7979	39637	11242	58858	58858	0	$17,047.21	$14,411.24		$16,165.96	-$2,635.96
P050	2025	9	Non-freerider	336	62	288	336	39106	10735	8362	58202	336	1	8362	39106	10735	58203	58203	1	$11,158.71	$12,059.53		$10,363.58	$900.82
P050	2024	10	Non-freerider	165	86	149	165	24529	3685	5103	33318	165	0	5103	24529	3685	33317	33317	-1	$2,868.51	$2,868.51	FALSE		$0.00
P050	2024	11	Non-freerider	139	55	0	139	21002	3120	0	24122	139	0	0	21002	3120	24122	24122	0	$2,353.64	$2,353.64	FALSE		$0.00
P050	2024	12	Non-freerider	92	61	0	92	11718	3402	0	15120	92	0	0	11718	3402	15120	15120	0	$1,576.18	$1,576.18	FALSE		$0.00
P050	2025	1	Non-freerider	68	60	0	68	10453	4422	0	14876	68	0	0	10453	4422	14875	14875	-1	$1,266.72	$1,266.72	FALSE		$0.00
P050	2025	2	Non-freerider	85	61	0	85	14687	4921	0	19607	85	0	0	14687	4921	19608	19608	1	$1,577.59	$1,577.59	FALSE		$0.00
P050	2025	3	Non-freerider	97	50	0	97	13298	3293	0	16591	97	0	0	13298	3293	16591	16591	0	$1,669.22	$1,669.22	FALSE		$0.00
P050	2025	4	Non-freerider	102	47	0	102	11941	3066	0	15007	102	0	0	11941	3066	15007	15007	0	$1,700.81	$1,700.81	FALSE		$0.00
P050	2025	5	Non-freerider	127	72	0	127	17254	2624	0	19878	127	0	0	17254	2624	19878	19878	0	$2,116.02	$2,116.02	FALSE		$0.00
P050	2025	6	Non-freerider	130	44	63	130	19679	2709	772	23160	130	1	772	19679	2709	23160	23160	0	$4,408.98	$3,369.30		$3,607.74	-$1,039.68
P051	2025	7	Non-freerider	88	44	81	88	16544	4001	4222	24766	88	1	4222	16544	4001	24767	24767	1	$3,407.61	$3,953.22		$3,175.98	$545.61
P051	2025	8	Non-freerider	187	107	177	187	19475	3949	5693	29118	187	1	5693	19475	3949	29117	29117	-1	$6,116.52	$7,207.48		$5,958.78	$1,090.96
P051	2025	9	Non-freerider	186	98	156	186	28772	5095	6451	40318	186	1	6451	28772	5095	40318	40318	0	$6,570.74	$7,209.28		$6,090.60	$638.54
P051	2024	10	Non-freerider	410	182	311	410	38112	13511	5689	57312	410	0	5689	38112	13511	57312	57312	0	$6,460.08	$6,460.08	FALSE		$0.00
P051	2024	11	Non-freerider	424	203	0	424	45800	15209	0	61009	424	0	0	45800	15209	61009	61009	0	$6,712.09	$6,712.09	FALSE		$0.00
P051	2024	12	Non-freerider	431	187	0	431	39667	13449	0	53117	431	0	0	39667	13449	53116	53116	-1	$6,642.21	$6,642.21	FALSE		$0.00
P051	2025	1	Non-freerider	400	191	0	400	39185	15331	0	54515	400	0	0	39185	15331	54516	54516	1	$6,276.94	$6,276.94	FALSE		$0.00
P051	2025	2	Non-freerider	454	222	0	454	46218	15584	0	61802	454	0	0	46218	15584	61802	61802	0	$7,108.74	$7,108.74	FALSE		$0.00
P051	2025	3	Non-freerider	385	198	0	385	35611	12790	0	48402	385	0	0	35611	12790	48401	48401	-1	$5,963.65	$5,963.65	FALSE		$0.00
P051	2025	4	Non-freerider	452	194	0	452	43285	12164	0	55449	452	0	0	43285	12164	55449	55449	0	$6,955.60	$6,955.60	FALSE		$0.00
P051	2025	5	Non-freerider	452	199	0	452	43614	13047	0	56661	452	0	0	43614	13047	56661	56661	0	$6,979.97	$6,979.97	FALSE		$0.00
P051	2025	6	Non-freerider	464	228	224	464	43080	15826	722	59628	464	1	722	43080	15826	59628	59628	0	$14,481.23	$10,854.70		$12,368.50	-$3,626.53
P052	2025	7	Non-freerider	440	236	423	440	36117	17287	9961	63365	440	1	9961	36117	17287	63365	63365	0	$14,029.76	$16,100.97		$13,427.08	$2,071.20
P052	2025	8	Non-freerider	476	229	394	476	47765	20536	10377	78678	476	1	10377	47765	20536	78678	78678	0	$15,602.90	$16,408.31		$14,482.49	$805.41
P052	2025	9	Non-freerider	440	230	446	446	37050	18179	10219	65448	440	1	10219	37050	18179	65448	65448	0	$14,271.86	$16,600.81		$13,643.42	$2,328.95
P052	2024	10	Non-freerider	68	68	68	68	4603	2350	143	7096	68	0	143	4603	2350	7096	7096	0	$1,110.26	$1,110.26	FALSE		$0.00
P052	2024	11	Non-freerider	68	68	0	68	4394	2245	0	6639	68	0	0	4394	2245	6639	6639	0	$1,101.07	$1,101.07	FALSE		$0.00
P052	2024	12	Non-freerider	68	68	0	68	4303	2103	0	6405	68	0	0	4303	2103	6406	6406	1	$1,096.36	$1,096.36	FALSE		$0.00
P052	2025	1	Non-freerider	68	68	0	68	5054	2646	0	7700	68	0	0	5054	2646	7700	7700	0	$1,122.41	$1,122.41	FALSE		$0.00
P052	2025	2	Non-freerider	68	68	0	68	5194	2488	0	7683	68	0	0	5194	2488	7682	7682	-1	$1,122.07	$1,122.07	FALSE		$0.00
P052	2025	3	Non-freerider	68	68	0	68	5198	2761	0	7959	68	0	0	5198	2761	7959	7959	0	$1,127.62	$1,127.62	FALSE		$0.00
P052	2025	4	Non-freerider	68	68	0	68	6152	2942	0	9094	68	0	0	6152	2942	9094	9094	0	$1,150.44	$1,150.44	FALSE		$0.00
P052	2025	5	Non-freerider	68	68	0	68	6463	2793	0	9256	68	0	0	6463	2793	9256	9256	0	$1,153.70	$1,153.70	FALSE		$0.00
P052	2025	6	Non-freerider	68	68	68	68	8175	3082	228	11485	68	1	228	8175	3082	11485	11485	0	$2,329.18	$2,377.95		$1,938.71	$48.76
P053	2025	7	Non-freerider	68	68	68	68	2027	1606	713	4346	68	1	713	2027	1606	4346	4346	0	$2,023.42	$2,339.78		$1,995.69	$316.37
P053	2025	8	Non-freerider	77	75	74	77	2640	1099	450	4189	77	1	450	2640	1099	4189	4189	0	$2,246.01	$2,492.58		$2,168.27	$246.57
P053	2025	9	Non-freerider	75	75	74	75	4870	3138	1062	9070	75	1	1062	4870	3138	9070	9070	0	$2,404.11	$2,695.38		$2,266.33	$291.27
P053	2024	10	Non-freerider	78	13	66	78	319	12	45	377	78	0	45	319	12	376	376	-1	$1,102.04	$1,102.04	FALSE		$0.00
P053	2024	11	Non-freerider	67	48	0	67	451	68	0	520	67	0	0	451	68	519	519	-1	$965.33	$965.33	FALSE		$0.00
P053	2024	12	Non-freerider	86	77	0	86	3750	514	0	4263	86	0	0	3750	514	4264	4264	1	$1,281.71	$1,281.71	FALSE		$0.00
P053	2025	1	Non-freerider	73	1	0	73	2715	1	0	2716	73	0	0	2715	1	2716	2716	0	$1,085.63	$1,085.63	FALSE		$0.00
P053	2025	2	Non-freerider	74	63	0	74	2028	108	0	2136	74	0	0	2028	108	2136	2136	0	$1,086.65	$1,086.65	FALSE		$0.00
P053	2025	3	Non-freerider	84	0	0	84	1748	2	0	1750	84	0	0	1748	2	1750	1750	0	$1,205.79	$1,205.79	FALSE		$0.00
P053	2025	4	Non-freerider	74	0	0	74	203	0	0	203	74	0	0	203	0	203	203	0	$1,047.78	$1,047.78	FALSE		$0.00
P053	2025	5	Non-freerider	80	52	0	80	669	26	0	695	80	0	0	669	26	695	695	0	$1,133.82	$1,133.82	FALSE		$0.00

P053	2025	6	Non-freerider	81	0	0	81	378	0	0	378	81	1	0	378	0	378	378	0	$2,184.71	$1,069.53		$2,168.52	-$1,115.18
P054	2025	7	Non-freerider	80	74	77	80	4697	566	469	5732	80	1	469	4697	566	5732	5732	0	$2,388.54	$2,615.26		$2,237.54	$226.72
P054	2025	8	Non-freerider	10	8	0	10	13	15	1	29	10	1	1	13	15	29	29	0	$360.68	$223.63		$359.91	-$137.06
P054	2025	9	Non-freerider	69	54	66	69	1041	105	80	1226	69	1	80	1041	105	1226	1226	0	$1,915.27	$2,120.40		$1,879.05	$205.13
P054	2024	10	Non-freerider	48	27	48	48	5833	1597	1264	8693	48	0	1264	5833	1597	8694	8694	1	$888.58	$888.58	FALSE		$0.00
P054	2024	11	Non-freerider	38	14	0	38	5340	1092	0	6432	38	0	0	5340	1092	6432	6432	0	$716.21	$716.21	FALSE		$0.00
P054	2024	12	Non-freerider	24	12	0	24	4064	1542	0	5606	24	0	0	4064	1542	5606	5606	0	$521.94	$521.94	FALSE		$0.00
P054	2025	1	Non-freerider	22	16	0	22	3750	1711	0	5461	22	0	0	3750	1711	5461	5461	0	$493.64	$493.64	FALSE		$0.00
P054	2025	2	Non-freerider	21	17	0	21	4636	2011	0	6647	21	0	0	4636	2011	6647	6647	0	$504.80	$504.80	FALSE		$0.00
P054	2025	3	Non-freerider	20	15	0	20	3892	1372	0	5264	20	0	0	3892	1372	5264	5264	0	$464.30	$464.30	FALSE		$0.00
P054	2025	4	Non-freerider	25	16	0	25	3692	1217	0	4909	25	0	0	3692	1217	4909	4909	0	$520.61	$520.61	FALSE		$0.00
P054	2025	5	Non-freerider	33	14	0	33	4308	833	0	5141	33	0	0	4308	833	5141	5141	0	$626.80	$626.80	FALSE		$0.00
P054	2025	6	Non-freerider	28	12	17	28	3240	791	166	4197	28	1	166	3240	791	4197	4197	0	$997.84	$852.34		$863.21	-$145.50
P055	2025	7	Non-freerider	52	34	48	52	5718	1644	1514	8876	52	1	1514	5718	1644	8876	8876	0	$1,809.76	$2,059.09		$1,731.05	$249.33
P055	2025	8	Non-freerider	57	35	55	57	5859	1729	1504	9092	57	1	1504	5859	1729	9092	9092	0	$1,946.41	$2,243.26		$1,858.35	$296.85
P055	2025	9	Non-freerider	55	30	49	55	7571	2115	1853	11539	55	1	1853	7571	2115	11539	11539	0	$2,000.26	$2,236.73		$1,877.02	$236.48
P055	2024	10	Non-freerider	526	424	484	526	94752	32991	26591	154334	526	0	26591	94752	32991	154334	154334	0	$9,883.24	$9,883.24	FALSE		$0.00
P055	2024	11	Non-freerider	384	250	0	384	83432	24557	0	107989	384	0	0	83432	24557	107989	107989	0	$7,149.26	$7,149.26	FALSE		$0.00
P055	2024	12	Non-freerider	172	142	0	172	9876	2558	0	12434	172	0	0	9876	2558	12434	12434	0	$2,537.37	$2,537.37	FALSE		$0.00
P055	2025	1	Non-freerider	185	161	0	185	16770	3689	0	20458	185	0	0	16770	3689	20459	20459	1	$2,863.70	$2,863.70	FALSE		$0.00
P055	2025	2	Non-freerider	199	149	0	199	24645	4187	0	28832	199	0	0	24645	4187	28832	28832	0	$3,209.76	$3,209.76	FALSE		$0.00
P055	2025	3	Non-freerider	174	151	0	174	25124	4329	0	29454	174	0	0	25124	4329	29453	29453	-1	$2,905.02	$2,905.02	FALSE		$0.00
P055	2025	4	Non-freerider	164	119	0	164	17086	3447	0	20533	164	0	0	17086	3447	20533	20533	0	$2,598.72	$2,598.72	FALSE		$0.00
P055	2025	5	Non-freerider	17	13	0	17	4001	1734	0	5735	17	0	0	4001	1734	5735	5735	0	$435.70	$435.70	FALSE		$0.00
P055	2025	6	Non-freerider	37	14	29	37	3486	1330	113	4929	37	1	113	3486	1330	4929	4929	0	$1,258.51	$1,172.66		$1,093.77	-$85.85
P056	2025	7	Non-freerider	165	62	107	165	7275	2330	1902	11508	165	1	1902	7275	2330	11507	11507	-1	$4,801.73	$4,565.19		$4,692.78	-$236.54
P056	2025	8	Non-freerider	545	426	515	545	72396	29129	18301	119826	545	1	18301	72396	29129	119826	119826	0	$19,123.39	$21,844.57		$17,818.11	$2,721.18
P056	2025	9	Non-freerider	547	414	586	586	82294	34662	18178	135133	547	1	18178	82294	34662	135134	135134	1	$20,823.67	$23,391.49		$18,950.33	$2,567.83
P056	2024	10	Non-freerider	42	18	35	42	4265	1137	258	5660	42	0	258	4265	1137	5660	5660	0	$751.44	$751.44	FALSE		$0.00
P056	2024	11	Non-freerider	28	13	0	28	2512	1119	0	3631	28	0	0	2512	1119	3631	3631	0	$532.98	$532.98	FALSE		$0.00
P056	2024	12	Non-freerider	14	13	0	14	2238	1162	0	3400	14	0	0	2238	1162	3400	3400	0	$350.67	$350.67	FALSE		$0.00
P056	2025	1	Non-freerider	13	15	0	15	2993	1747	0	4740	15	0	0	2993	1747	4740	4740	0	$390.31	$390.31	FALSE		$0.00
P056	2025	2	Non-freerider	14	12	0	14	2265	1345	0	3610	14	0	0	2265	1345	3610	3610	0	$354.90	$354.90	FALSE		$0.00
P056	2025	3	Non-freerider	10	12	0	12	1961	1059	0	3020	12	0	0	1961	1059	3020	3020	0	$317.65	$317.65	FALSE		$0.00
P056	2025	4	Non-freerider	41	13	0	41	2779	1140	0	3918	41	0	0	2779	1140	3919	3919	1	$703.72	$703.72	FALSE		$0.00
P056	2025	5	Non-freerider	43	14	0	43	3339	1026	0	4365	43	0	0	3339	1026	4365	4365	0	$738.09	$738.09	FALSE		$0.00
P056	2025	6	Non-freerider	53	38	32	53	6062	1655	783	8500	53	1	783	6062	1655	8500	8500	0	$1,819.14	$1,627.31		$1,626.89	-$191.82
P057	2025	7	Non-freerider	55	32	40	55	6976	2302	1292	10570	55	1	1292	6976	2302	10570	10570	0	$1,958.75	$1,940.43		$1,781.06	-$18.33
P057	2025	8	Non-freerider	55	35	56	56	6336	2191	1370	9897	55	1	1370	6336	2191	9897	9897	0	$1,955.41	$2,224.64		$1,818.20	$269.23
P057	2025	9	Non-freerider	45	36	49	49	6104	2039	1385	9529	45	1	1385	6104	2039	9528	9528	-1	$1,761.29	$1,979.41		$1,639.50	$218.12
P057	2024	10	Non-freerider	152	134	152	152	16929	3249	2237	22415	152	0	2237	16929	3249	22415	22415	0	$2,484.29	$2,484.29	FALSE		$0.00
P057	2024	12	Non-freerider	82	47	0	82	8871	5128	0	13999	82	0	0	8871	5128	13999	13999	0	$1,426.74	$1,426.74	FALSE		$0.00
P057	2025	1	Non-freerider	90	85	0	90	11751	7610	0	19362	90	0	0	11751	7610	19361	19361	-1	$1,636.11	$1,636.11	FALSE		$0.00
P057	2025	2	Non-freerider	81	72	0	81	13253	7792	0	21045	81	0	0	13253	7792	21045	21045	0	$1,555.74	$1,555.74	FALSE		$0.00
P057	2025	3	Non-freerider	109	62	0	109	9567	5034	0	14601	109	0	0	9567	5034	14601	14601	0	$1,781.48	$1,781.48	FALSE		$0.00
P057	2025	4	Non-freerider	135	113	0	135	14819	4036	0	18855	135	0	0	14819	4036	18855	18855	0	$2,196.96	$2,196.96	FALSE		$0.00
P057	2025	5	Non-freerider	150	100	0	150	15329	3367	0	18696	150	0	0	15329	3367	18696	18696	0	$2,384.12	$2,384.12	FALSE		$0.00
P057	2025	6	Non-freerider	154	118	149	154	14310	3690	869	18869	154	1	869	14310	3690	18869	18869	0	$4,836.72	$5,098.91		$4,255.88	$262.19
P058	2025	7	Non-freerider	148	130	146	148	16105	4641	3455	24202	148	1	3455	16105	4641	24201	24201	-1	$4,912.25	$5,629.78		$4,581.18	$717.53
P058	2025	8	Non-freerider	180	160	158	180	14642	4282	4463	23388	180	1	4463	14642	4282	23387	23387	-1	$5,692.75	$6,416.67		$5,568.50	$723.92
P058	2025	9	Non-freerider	166	93	135	166	16443	3810	4190	24443	166	1	4190	16443	3810	24443	24443	0	$5,381.21	$5,810.22		$5,153.96	$429.01
P058	2024	10	Non-freerider	46	23	34	46	4654	1063	365	6082	46	0	365	4654	1063	6082	6082	0	$810.69	$810.69	FALSE		$0.00
P058	2024	11	Non-freerider	31	8	0	31	2092	639	0	2731	31	0	0	2092	639	2731	2731	0	$552.95	$552.95	FALSE		$0.00
P058	2024	12	Non-freerider	9	8	0	9	1571	707	0	2278	9	0	0	1571	707	2278	2278	0	$264.66	$264.66	FALSE		$0.00
P058	2025	1	Non-freerider	11	14	0	14	1999	890	0	2889	14	0	0	1999	890	2889	2889	0	$340.40	$340.40	FALSE		$0.00
P058	2025	2	Non-freerider	9	8	0	9	1618	774	0	2392	9	0	0	1618	774	2392	2392	0	$266.95	$266.95	FALSE		$0.00
P058	2025	3	Non-freerider	8	8	0	8	1343	613	0	1955	8	0	0	1343	613	1956	1956	1	$245.48	$245.48	FALSE		$0.00
P058	2025	4	Non-freerider	32	11	0	32	2334	658	0	2991	32	0	0	2334	658	2992	2992	1	$570.87	$570.87	FALSE		$0.00
P058	2025	5	Non-freerider	35	11	0	35	4215	719	0	4934	35	0	0	4215	719	4934	4934	0	$648.01	$648.01	FALSE		$0.00
P058	2025	6	Non-freerider	53	27	28	53	5998	1315	822	8135	53	1	822	5998	1315	8135	8135	0	$1,803.50	$1,558.14		$1,627.10	-$245.37
P059	2025	7	Non-freerider	56	29	46	56	7857	2226	1563	11646	56	1	1563	7857	2226	11646	11646	0	$2,030.32	$2,136.42		$1,853.18	$106.10
P059	2025	8	Non-freerider	60	32	46	60	6658	1938	1770	10365	60	1	1770	6658	1938	10366	10366	1	$2,077.37	$2,202.34		$1,986.18	$124.97
P059	2025	9	Non-freerider	46	26	37	46	5941	1536	1346	8823	46	1	1346	5941	1536	8823	8823	0	$1,654.61	$1,758.29		$1,546.19	$103.68
P059	2024	10	Non-freerider	71	35	43	71	5282	1106	226	6615	71	0	226	5282	1106	6614	6614	-1	$1,138.66	$1,138.66	FALSE		$0.00
P059	2024	11	Non-freerider	70	42	0	70	5572	1110	0	6681	70	0	0	5572	1110	6682	6682	1	$1,127.29	$1,127.29	FALSE		$0.00
P059	2024	12	Non-freerider	65	40	0	65	4977	1070	0	6046	65	0	0	4977	1070	6047	6047	1	$1,051.08	$1,051.08	FALSE		$0.00
P059	2025	1	Non-freerider	72	44	0	72	5353	1345	0	6697	72	0	0	5353	1345	6698	6698	1	$1,153.00	$1,153.00	FALSE		$0.00
P059	2025	2	Non-freerider	72	39	0	72	5253	1151	0	6404	72	0	0	5253	1151	6404	6404	0	$1,147.10	$1,147.10	FALSE		$0.00
P059	2025	3	Non-freerider	67	58	0	67	4949	1045	0	5994	67	0	0	4949	1045	5994	5994	0	$1,075.41	$1,075.41	FALSE		$0.00
P059	2025	4	Non-freerider	73	51	0	73	6026	1170	0	7196	73	0	0	6026	1170	7196	7196	0	$1,175.72	$1,175.72	FALSE		$0.00
P059	2025	5	Non-freerider	60	44	0	60	5353	1077	0	6430	60	0	0	5353	1077	6430	6430	0	$995.35	$995.35	FALSE		$0.00
P059	2025	6	Non-freerider	71	40	44	71	4668	1145	555	6368	71	1	555	4668	1145	6368	6368	0	$2,186.46	$1,960.23		$2,034.95	-$226.23
P060	2025	7	Non-freerider	51	41	45	51	4697	1168	705	6570	51	1	705	4697	1168	6570	6570	0	$1,685.51	$1,777.23		$1,552.45	$91.72
P060	2025	8	Non-freerider	54	38	46	54	3785	1060	754	5598	54	1	754	3785	1060	5599	5599	1	$1,720.32	$1,821.46		$1,635.46	$101.14
P060	2025	9	Non-freerider	63	37	42	63	4137	1157	731	6026	63	1	731	4137	1157	6025	6025	-1	$1,967.97	$1,861.14		$1,862.61	-$106.83
P060	2024	10	Non-freerider	217	199	161	217	12197	1636	783	14616	217	0	783	12197	1636	14616	14616	0	$3,152.30	$3,152.30	FALSE		$0.00
P060	2024	11	Non-freerider	212	134	0	212	12018	1175	0	13193	212	0	0	12018	1175	13193	13193	0	$3,060.23	$3,060.23	FALSE		$0.00
P060	2024	12	Non-freerider	153	128	0	153	9718	1766	0	11484	153	0	0	9718	1766	11484	11484	0	$2,277.15	$2,277.15	FALSE		$0.00
P060	2025	1	Non-freerider	166	142	0	166	5520	1283	0	6802	166	0	0	5520	1283	6803	6803	1	$2,347.97	$2,347.97	FALSE		$0.00

P060	2025	2	Non-freerider	185	184	0	185	11024	1320	0	12344	185	0	0	11024	1320	12344	12344	0	$2,700.53	$2,700.53	FALSE		$0.00
P060	2025	3	Non-freerider	181	176	0	181	9905	997	0	10902	181	0	0	9905	997	10902	10902	0	$2,620.77	$2,620.77	FALSE		$0.00
P060	2025	4	Non-freerider	3	3	0	3	213	149	0	362	3	0	0	213	149	362	362	0	$149.99	$149.99	FALSE		$0.00
P060	2025	5	Non-freerider	250	218	0	250	13436	787	0	14223	250	0	0	13436	787	14223	14223	0	$3,563.16	$3,563.16	FALSE		$0.00
P060	2025	6	Non-freerider	247	242	186	247	14733	1484	1165	17382	247	1	1165	14733	1484	17382	17382	0	$7,142.67	$6,881.33		$6,634.49	-$261.34
P061	2025	7	Non-freerider	218	165	168	218	11056	894	2259	14209	218	1	2259	11056	894	14209	14209	0	$6,267.85	$6,392.02		$6,078.24	$124.17
P061	2025	8	Non-freerider	178	123	189	189	7089	526	2149	9764	178	1	2149	7089	526	9764	9764	0	$5,338.55	$6,176.75		$5,312.51	$838.20
P061	2025	9	Non-freerider	192	108	198	198	10622	507	2574	13703	192	1	2574	10622	507	13703	13703	0	$5,736.58	$6,668.38		$5,616.95	$931.80
P061	2024	10	Non-freerider	31	18	29	31	5599	1949	1024	8573	31	0	1024	5599	1949	8572	8572	-1	$670.43	$670.43	FALSE		$0.00
P061	2024	11	Non-freerider	27	17	0	27	3449	1010	0	4459	27	0	0	3449	1010	4459	4459	0	$536.94	$536.94	FALSE		$0.00
P061	2024	12	Non-freerider	19	10	0	19	1366	451	0	1817	19	0	0	1366	451	1817	1817	0	$382.29	$382.29	FALSE		$0.00
P061	2025	1	Non-freerider	12	10	0	12	1464	673	0	2138	12	0	0	1464	673	2137	2137	-1	$299.92	$299.92	FALSE		$0.00
P061	2025	2	Non-freerider	17	11	0	17	1886	661	0	2547	17	0	0	1886	661	2547	2547	0	$371.59	$371.59	FALSE		$0.00
P061	2025	3	Non-freerider	16	9	0	16	1579	442	0	2021	16	0	0	1579	442	2021	2021	0	$348.32	$348.32	FALSE		$0.00
P061	2025	4	Non-freerider	17	8	0	17	1514	434	0	1947	17	0	0	1514	434	1948	1948	1	$359.52	$359.52	FALSE		$0.00
P061	2025	5	Non-freerider	27	8	0	27	2872	499	0	3372	27	0	0	2872	499	3371	3371	-1	$515.08	$515.08	FALSE		$0.00
P061	2025	6	Non-freerider	33	20	31	33	4914	1044	442	6400	33	1	442	4914	1044	6400	6400	0	$1,219.59	$1,259.43		$1,044.64	$39.84
P062	2025	7	Non-freerider	41	25	31	41	5907	2082	1766	9755	41	1	1766	5907	2082	9755	9755	0	$1,567.13	$1,701.43		$1,504.19	$134.31
P062	2025	8	Non-freerider	39	19	34	39	5206	1575	1518	8298	39	1	1518	5206	1575	8299	8299	1	$1,453.76	$1,649.03		$1,399.16	$195.27
P062	2025	9	Non-freerider	39	23	38	39	3940	1095	1359	6393	39	1	1359	3940	1095	6394	6394	1	$1,372.17	$1,647.85		$1,361.42	$275.68
P062	2024	10	Non-freerider	236	176	218	236	25613	3175	7131	35920	236	0	7131	25613	3175	35919	35919	-1	$3,821.83	$3,821.83	FALSE		$0.00
P062	2024	11	Non-freerider	241	180	0	241	39412	3439	0	42851	241	0	0	39412	3439	42851	42851	0	$4,024.66	$4,024.66	FALSE		$0.00
P062	2024	12	Non-freerider	184	109	0	184	14729	2056	0	16785	184	0	0	14729	2056	16785	16785	0	$2,777.15	$2,777.15	FALSE		$0.00
P062	2025	1	Non-freerider	143	100	0	143	13164	2387	0	15551	143	0	0	13164	2387	15551	15551	0	$2,232.04	$2,232.04	FALSE		$0.00
P062	2025	2	Non-freerider	148	115	0	148	18704	2443	0	21147	148	0	0	18704	2443	21147	21147	0	$2,408.03	$2,408.03	FALSE		$0.00
P062	2025	3	Non-freerider	148	70	0	148	12173	1943	0	14116	148	0	0	12173	1943	14116	14116	0	$2,266.63	$2,266.63	FALSE		$0.00
P062	2025	4	Non-freerider	146	97	0	146	13924	2128	0	16052	146	0	0	13924	2128	16052	16052	0	$2,280.19	$2,280.19	FALSE		$0.00
P062	2025	5	Non-freerider	146	121	0	146	18153	2873	0	21026	146	0	0	18153	2873	21026	21026	0	$2,380.21	$2,380.21	FALSE		$0.00
P062	2025	6	Non-freerider	132	96	91	132	12749	2169	209	15126	132	1	209	12749	2169	15127	15127	1	$4,115.85	$3,606.28		$3,548.01	-$509.57
P063	2025	7	Non-freerider	142	100	107	142	13580	2631	2090	18302	142	1	2090	13580	2631	18301	18301	-1	$4,506.67	$4,467.56		$4,146.08	-$39.12
P063	2025	8	Non-freerider	135	93	126	135	14108	2983	2418	19509	135	1	2418	14108	2983	19509	19509	0	$4,380.01	$4,811.98		$4,032.95	$431.97
P063	2025	9	Non-freerider	200	149	175	200	18530	3420	4213	26163	200	1	4213	18530	3420	26163	26163	0	$6,321.20	$6,953.39		$6,016.65	$632.19
P063	2024	10	freerider (Daily)	84	83	43	84	12050	5572	1745	19366	84	0	1745	12050	5572	19367	19367	1	$1,560.05	$1,560.05	FALSE		$0.00
P063	2024	11	freerider (Daily)	79	85	0	85	10701	4560	0	15260	85	0	0	10701	4560	15261	15261	1	$1,490.17	$1,490.17	FALSE		$0.00
P063	2024	12	freerider (Daily)	57	49	0	57	6422	2597	0	9018	57	0	0	6422	2597	9019	9019	1	$1,009.32	$1,009.32	FALSE		$0.00
P063	2025	1	freerider (Daily)	67	56	0	67	8948	3399	0	12347	67	0	0	8948	3399	12347	12347	0	$1,203.17	$1,203.17	FALSE		$0.00
P063	2025	2	freerider (Daily)	74	72	0	74	9286	3247	0	12533	74	0	0	9286	3247	12533	12533	0	$1,295.74	$1,295.74	FALSE		$0.00
P063	2025	3	freerider (Daily)	79	69	0	79	7984	2930	0	10914	79	0	0	7984	2930	10914	10914	0	$1,326.63	$1,326.63	FALSE		$0.00
P063	2025	4	freerider (Daily)	80	66	0	80	7863	2870	0	10733	80	0	0	7863	2870	10733	10733	0	$1,335.68	$1,335.68	FALSE		$0.00
P063	2025	5	freerider (Daily)	60	56	0	60	9032	3800	0	12833	60	0	0	9032	3800	12832	12832	-1	$1,124.11	$1,124.11	FALSE		$0.00
P063	2025	6	freerider (Daily)	86	72	39	86	13047	5028	356	18431	86	1	356	13047	5028	18431	18431	0	$3,085.32	$2,245.97		$2,458.56	-$839.35
P064	2025	7	freerider (Daily)	87	80	44	87	13921	7073	2488	23482	87	1	2488	13921	7073	23482	23482	0	$3,327.13	$2,898.11		$2,903.20	-$429.02
P064	2025	8	freerider (Daily)	93	74	41	93	12055	6215	2356	20625	93	1	2356	12055	6215	20626	20626	1	$3,357.65	$2,831.86		$3,015.67	-$525.79
P064	2025	9	freerider (Daily)	79	78	39	79	11352	5869	2171	19392	79	1	2171	11352	5869	19392	19392	0	$2,948.12	$2,567.59		$2,619.25	-$380.53
P064	2024	10	Non-freerider	0	0	0	0	0	0	0	0	-	0	0	0	0	0	0	0	$104.64	$104.64	FALSE		$0.00
P064	2024	11	Non-freerider	0	0	0	0	0	0	0	0	-	0	0	0	0	0	0	0	$104.64	$104.64	FALSE		$0.00
P064	2024	12	Non-freerider	0	0	0	0	0	0	0	0	-	0	0	0	0	0	0	0	$104.64	$104.64	FALSE		$0.00
P064	2025	1	Non-freerider	0	0	0	0	0	0	0	0	-	0	0	0	0	0	0	0	$104.64	$104.64	FALSE		$0.00
P064	2025	2	Non-freerider	0	0	0	0	0	0	0	0	-	0	0	0	0	0	0	0	$104.64	$104.64	FALSE		$0.00
P064	2025	3	Non-freerider	0	0	0	0	0	0	0	0	-	0	0	0	0	0	0	0	$104.64	$104.64	FALSE		$0.00
P064	2025	4	Non-freerider	0	0	0	0	0	0	0	0	-	0	0	0	0	0	0	0	$104.64	$104.64	FALSE		$0.00
P064	2025	5	Non-freerider	0	0	0	0	0	0	0	0	-	0	0	0	0	0	0	0	$104.64	$104.64	FALSE		$0.00
P064	2025	6	Non-freerider	72	24	0	72	67	12	0	79	72	1	0	67	12	79	79	0	$1,942.58	$957.24		$1,939.44	-$985.34
P065	2025	7	Non-freerider	0	0	0	0	0	0	0	0	-	1	0	0	0	0	0	0	$104.64	$104.64		$104.64	$0.00
P065	2025	8	Non-freerider	28	0	16	28	65	22	19	106	28	1	19	65	22	106	106	0	$822.62	$722.69		$821.89	-$99.93
P065	2025	9	Non-freerider	0	0	0	0	41	25	10	75	-	1	10	41	25	76	76	1	$107.85	$108.27		$106.91	$0.41
P065	2024	10	Non-freerider	25	20	12	25	1204	427	219	1850	25	0	219	1204	427	1850	1850	0	$459.09	$459.09	FALSE		$0.00
P065	2024	11	Non-freerider	10	3	0	10	591	131	0	722	10	0	0	591	131	722	722	0	$246.06	$246.06	FALSE		$0.00
P065	2024	12	Non-freerider	2	24	0	24	594	350	0	945	24	0	0	594	350	944	944	-1	$428.20	$428.20	FALSE		$0.00
P065	2025	1	Non-freerider	1	1	0	1	367	184	0	551	1	0	0	367	184	551	551	0	$128.41	$128.41	FALSE		$0.00
P065	2025	2	Non-freerider	19	1	0	19	626	280	0	906	19	0	0	626	280	906	906	0	$363.97	$363.97	FALSE		$0.00
P065	2025	3	Non-freerider	1	1	0	1	249	130	0	379	1	0	0	249	130	379	379	0	$124.95	$124.95	FALSE		$0.00
P065	2025	4	Non-freerider	12	1	0	12	277	133	0	410	12	0	0	277	133	410	410	0	$265.17	$265.17	FALSE		$0.00
P065	2025	5	Non-freerider	1	1	0	1	265	134	0	399	1	0	0	265	134	399	399	0	$125.35	$125.35	FALSE		$0.00
P065	2025	6	Non-freerider	1	1	0	1	89	48	0	137	1	1	0	89	48	137	137	0	$135.99	$119.17		$131.07	-$16.82
P066	2025	7	Non-freerider	17	0	0	17	32	2	1	35	17	1	1	32	2	35	35	0	$539.30	$306.48		$538.02	-$232.81
P066	2025	8	Non-freerider	1	0	1	1	6	2	1	9	1	1	1	6	2	9	9	0	$130.51	$134.41		$130.34	$3.90
P066	2025	9	Non-freerider	15	5	10	15	977	257	220	1453	15	1	220	977	257	1454	1454	1	$549.07	$533.00		$531.00	-$16.08
P066	2024	10	Non-freerider	42	22	34	42	4879	1182	624	6685	42	0	624	4879	1182	6685	6685	0	$772.06	$772.06	FALSE		$0.00
P066	2024	11	Non-freerider	29	14	0	29	3396	1037	0	4433	29	0	0	3396	1037	4433	4433	0	$561.80	$561.80	FALSE		$0.00
P066	2024	12	Non-freerider	26	14	0	26	2516	958	0	3474	26	0	0	2516	958	3474	3474	0	$504.44	$504.44	FALSE		$0.00
P066	2025	1	Non-freerider	23	11	0	23	2412	1167	0	3579	23	0	0	2412	1167	3579	3579	0	$468.48	$468.48	FALSE		$0.00
P066	2025	2	Non-freerider	27	14	0	27	2840	1190	0	4030	27	0	0	2840	1190	4030	4030	0	$528.31	$528.31	FALSE		$0.00
P066	2025	3	Non-freerider	25	14	0	25	2344	966	0	3310	25	0	0	2344	966	3310	3310	0	$488.45	$488.45	FALSE		$0.00
P066	2025	4	Non-freerider	31	13	0	31	3045	914	0	3959	31	0	0	3045	914	3959	3959	0	$577.65	$577.65	FALSE		$0.00
P066	2025	5	Non-freerider	36	15	0	36	4374	932	0	5306	36	0	0	4374	932	5306	5306	0	$668.18	$668.18	FALSE		$0.00
P066	2025	6	Non-freerider	54	26	49	54	6299	1254	902	8455	54	1	902	6299	1254	8455	8455	0	$1,842.69	$1,962.03		$1,665.58	$119.34
P067	2025	7	Non-freerider	52	30	40	52	5627	1536	1642	8804	52	1	1642	5627	1536	8805	8805	1	$1,806.68	$1,944.38		$1,751.65	$137.71
P067	2025	8	Non-freerider	54	27	43	54	6230	1586	1741	9557	54	1	1741	6230	1586	9557	9557	0	$1,889.89	$2,056.59		$1,821.19	$166.70
P067	2025	9	Non-freerider	46	30	45	46	5519	1521	1619	8659	46	1	1619	5519	1521	8659	8659	0	$1,647.58	$1,953.49		$1,594.39	$305.91

P067	2024	10	Non-freerider	90	66	63	90	10124	2870	1637	14630	90	0	1637	10124	2870	14631	14631	1	$1,540.95	$1,540.95	FALSE		$0.00
P067	2024	11	Non-freerider	93	69	0	93	11063	2234	0	13297	93	0	0	11063	2234	13297	13297	0	$1,552.21	$1,552.21	FALSE		$0.00
P067	2024	12	Non-freerider	57	52	0	57	7968	2045	0	10013	57	0	0	7968	2045	10013	10013	0	$1,029.33	$1,029.33	FALSE		$0.00
P067	2025	1	Non-freerider	56	41	0	56	8402	2153	0	10556	56	0	0	8402	2153	10555	10555	-1	$1,027.56	$1,027.56	FALSE		$0.00
P067	2025	2	Non-freerider	94	72	0	94	9957	2682	0	12639	94	0	0	9957	2682	12639	12639	0	$1,551.67	$1,551.67	FALSE		$0.00
P067	2025	3	Non-freerider	97	71	0	97	9604	2448	0	12052	97	0	0	9604	2448	12052	12052	0	$1,577.94	$1,577.94	FALSE		$0.00
P067	2025	4	Non-freerider	72	56	0	72	11395	2803	0	14199	72	0	0	11395	2803	14198	14198	-1	$1,303.86	$1,303.86	FALSE		$0.00
P067	2025	5	Non-freerider	89	63	0	89	12713	3232	0	15946	89	0	0	12713	3232	15945	15945	-1	$1,554.72	$1,554.72	FALSE		$0.00
P067	2025	6	Non-freerider	80	45	50	80	14027	3531	307	17865	80	1	307	14027	3531	17865	17865	0	$2,908.20	$2,346.61		$2,267.38	-$561.58
P068	2025	7	Non-freerider	79	82	61	82	12644	4435	3316	20395	82	1	3316	12644	4435	20395	20395	0	$3,067.52	$3,252.30		$2,870.73	$184.78
P068	2025	8	Non-freerider	91	69	84	91	14540	5673	3359	23573	91	1	3359	14540	5673	23572	23572	-1	$3,432.95	$3,834.50		$3,132.17	$401.55
P068	2025	9	Non-freerider	93	88	92	93	13473	4722	3444	21639	93	1	3444	13473	4722	21639	21639	0	$3,401.08	$3,978.45		$3,179.43	$577.37
P068	2024	10	Non-freerider	94	43	86	94	4842	158	547	5547	94	0	547	4842	158	5547	5547	0	$1,409.05	$1,409.05	FALSE		$0.00
P068	2024	11	Non-freerider	94	46	0	94	6571	247	0	6818	94	0	0	6571	247	6818	6818	0	$1,434.61	$1,434.61	FALSE		$0.00
P068	2024	12	Non-freerider	95	80	0	95	6148	225	0	6374	95	0	0	6148	225	6373	6373	-1	$1,438.37	$1,438.37	FALSE		$0.00
P068	2025	1	Non-freerider	94	81	0	94	6530	292	0	6822	94	0	0	6530	292	6822	6822	0	$1,434.69	$1,434.69	FALSE		$0.00
P068	2025	2	Non-freerider	96	59	0	96	7916	215	0	8131	96	0	0	7916	215	8131	8131	0	$1,486.39	$1,486.39	FALSE		$0.00
P068	2025	3	Non-freerider	96	78	0	96	6627	308	0	6935	96	0	0	6627	308	6935	6935	0	$1,462.34	$1,462.34	FALSE		$0.00
P068	2025	4	Non-freerider	96	41	0	96	5761	188	0	5949	96	0	0	5761	188	5949	5949	0	$1,442.51	$1,442.51	FALSE		$0.00
P068	2025	5	Non-freerider	94	38	0	94	3488	181	0	3669	94	0	0	3488	181	3669	3669	0	$1,371.28	$1,371.28	FALSE		$0.00
P068	2025	6	Non-freerider	93	63	88	93	4489	195	160	4844	93	1	160	4489	195	4844	4844	0	$2,681.75	$2,878.92		$2,506.56	$197.17
P069	2025	7	Non-freerider	95	86	89	95	3513	265	561	4338	95	1	561	3513	265	4339	4339	1	$2,711.04	$2,995.27		$2,630.14	$284.24
P069	2025	8	Non-freerider	93	48	90	93	3282	183	740	4205	93	1	740	3282	183	4205	4205	0	$2,654.38	$3,024.55		$2,609.35	$370.17
P069	2025	9	Non-freerider	95	82	90	95	3150	209	699	4058	95	1	699	3150	209	4058	4058	0	$2,699.04	$3,036.58		$2,653.54	$337.53
P069	2024	10	Non-freerider	194	193	169	194	27144	10915	1506	39565	194	0	1506	27144	10915	39565	39565	0	$3,362.15	$3,362.15	FALSE		$0.00
P069	2024	11	Non-freerider	173	162	0	173	28199	7127	0	35326	173	0	0	28199	7127	35326	35326	0	$3,010.42	$3,010.42	FALSE		$0.00
P069	2024	12	Non-freerider	169	168	0	169	23555	7208	0	30763	169	0	0	23555	7208	30763	30763	0	$2,867.89	$2,867.89	FALSE		$0.00
P069	2025	1	Non-freerider	163	170	0	170	17974	7017	0	24991	170	0	0	17974	7017	24991	24991	0	$2,764.51	$2,764.51	FALSE		$0.00
P069	2025	2	Non-freerider	200	165	0	200	25316	7687	0	33003	200	0	0	25316	7687	33003	33003	0	$3,306.33	$3,306.33	FALSE		$0.00
P069	2025	3	Non-freerider	179	175	0	179	28331	7828	0	36160	179	0	0	28331	7828	36159	36159	-1	$3,103.33	$3,103.33	FALSE		$0.00
P069	2025	4	Non-freerider	92	96	0	96	18206	7095	0	25301	96	0	0	18206	7095	25301	25301	0	$1,831.68	$1,831.68	FALSE		$0.00
P069	2025	5	Non-freerider	93	93	0	93	14575	6372	0	20947	93	0	0	14575	6372	20947	20947	0	$1,706.05	$1,706.05	FALSE		$0.00
P069	2025	6	Non-freerider	89	95	73	95	8918	4929	1078	14925	95	1	1078	8918	4929	14925	14925	0	$3,164.48	$3,033.37		$2,814.18	-$131.11
P070	2025	7	Non-freerider	97	100	85	100	13605	5831	2319	21755	100	1	2319	13605	5831	21755	21755	0	$3,584.41	$3,701.71		$3,179.87	$117.30
P070	2025	8	Non-freerider	74	69	16	74	5148	2961	760	8869	74	1	760	5148	2961	8869	8869	0	$2,370.02	$1,596.98		$2,183.71	-$773.04
P070	2025	9	Non-freerider	31	27	22	31	4006	2478	786	7270	31	1	786	4006	2478	7270	7270	0	$1,205.89	$1,167.99		$1,083.14	-$37.90
P070	2024	10	freerider (Daily)	255	30	208	255	12626	2877	2149	17652	255	0	2149	12626	2877	17652	17652	0	$3,695.57	$3,695.57	FALSE		$0.00
P070	2024	11	freerider (Daily)	254	154	0	254	18766	3374	0	22140	254	0	0	18766	3374	22140	22140	0	$3,773.14	$3,773.14	FALSE		$0.00
P070	2024	12	freerider (Daily)	236	99	0	236	16430	2783	0	19214	236	0	0	16430	2783	19213	19213	-1	$3,485.87	$3,485.87	FALSE		$0.00
P070	2025	1	freerider (Daily)	233	125	0	233	10879	3064	0	13943	233	0	0	10879	3064	13943	13943	0	$3,341.80	$3,341.80	FALSE		$0.00
P070	2025	2	freerider (Daily)	236	142	0	236	15436	5115	0	20550	236	0	0	15436	5115	20551	20551	1	$3,512.74	$3,512.74	FALSE		$0.00
P070	2025	3	freerider (Daily)	304	158	0	304	19406	3275	0	22680	304	0	0	19406	3275	22681	22681	1	$4,418.49	$4,418.49	FALSE		$0.00
P070	2025	4	freerider (Daily)	376	162	0	376	24440	3604	0	28043	376	0	0	24440	3604	28044	28044	1	$5,440.02	$5,440.02	FALSE		$0.00
P070	2025	5	freerider (Daily)	314	118	0	314	11788	3146	0	14934	314	0	0	11788	3146	14934	14934	0	$4,389.62	$4,389.62	FALSE		$0.00
P070	2025	6	freerider (Daily)	424	227	281	424	24537	3418	286	28242	424	1	286	24537	3418	28241	28241	-1	$12,117.76	$10,669.73		$11,026.54	-$1,448.04
P071	2025	7	freerider (Daily)	448	290	239	448	24455	4695	1452	30602	448	1	1452	24455	4695	30602	30602	0	$12,830.36	$10,510.13		$11,870.43	-$2,320.23
P071	2025	8	freerider (Daily)	461	262	266	461	36483	5706	2551	44740	461	1	2551	36483	5706	44740	44740	0	$13,767.13	$11,650.76		$12,416.89	-$2,116.38
P071	2025	9	freerider (Daily)	391	298	181	391	32605	5293	2110	40008	391	1	2110	32605	5293	40008	40008	0	$11,780.86	$9,143.57		$10,546.78	-$2,637.29

$2,064,312.07	$1,027,045.36

$1,037,266.71

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O-2: PROOF OF REVENUES
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 4, Small General Service - Experimental Off-Peak Demand Rider Rate Design

Line	Item	On-Peak Adder Calculation	Jun - Sep, M-F 4 Hour On Peak 3 - 7 pm MDT	Notes
1	A	Marginal Generation Cost ($/kW-yr)	$91.79	
2	B	On-Peak Recovery %	50.00%	
3	C	On-Peak Hours	4	
4	D	Expected On-Peak Load Factor	31.06%	
5	E	Number of On-Peak Days for the Period	87	(Include holidays)
6	P	Price for On-Peak Adder ($/kWh)	$ 0.21232	50% = L
		Where: P = (A * B * L) / (C * D * E)		
7		Price for On-Peak Adder ($/kW)	$ 5.74	50%

		Rate Design	Units	Rate	Base Revenues
8		**Target Revenue**			**$2,067,716**
9		On-Peak Energy Adder	628,716	$0.21232	$ 133,489
10		Off-Peak Energy Charge	5,009,857	$0.01977	99,045
11		Non-Summer Energy Charge	7,912,273	$0.02011	159,116
12		Demand Charge, Summer, On-Peak Adder	25,304	$5.74	145,245
13		Demand Charge, Summer, Off-Peak	59,007	$11.82	697,463
14		Demand Charge, Non-Summer	58,451	$12.69	741,743
15		Monthly Customer Charge	876	$104.64	91,665
16		**Total Base Revenues**			**$ 2,067,765**
17		Difference from Target Revenue			$ 50
18		Difference from Target Adjustment		$0.00000	
19		DEC Energy - Other Component Unit Cost		$0.01081	
20		On-Peak to Off-Peak Price Ratio		11.74	
21		**Final Rates For Rate Schedule**			
22		Customer Charge		$104.64	per meter
23		Demand Charge, Summer, On-Peak		$17.56	per kW
24		Demand Charge, Summer, Off-Peak		$11.82	per kW
25		Demand Charge, Non-Summer		$12.69	per kW
26		Energy Charge, Summer, On-Peak		$0.23209	per kWh
27		Energy Charge, Summer, Off-Peak		$0.01977	per kWh
28		Energy Charge, Non-Summer		$0.02011	per kWh

EL PASO ELECTRIC COMPANY
2026 NEW MEXICO RATE CASE FILING
WORKPAPER O-2: PROOF OF REVENUES
SPONSOR: MANUEL CARRASCO
PREPARER: CYNTHIA ENRIQUEZ
FOR THE TEST YEAR PERIOD ENDED SEPTEMBER 30, 2025

Rate Design - Rate No. 4, Small General - Experimental Off-Peak Demand Rider - Load Study Data

Line		June 2025	July 2025	August 2025	September 2025	Total
1	On-Peak Hours per Day	4	4	4	4	16
2	Total Hours	84	92	84	88	348
3	On-Peak Load Factor	14.39%	33.97%	40.38%	35.49%	31.06%
4	On-Peak Energy Used	156	553	581	538	1,828
5	On-Peak Maximum Class Demand	12.87	17.70	17.14	17.24	16.92
6	Annual On-Peak kWh					411,378
7	Total Summer kWh					2,771,751
8	Annual On-Peak kWh Percent of Total kWh					14.84%

6%

TRUE

$2,064,312

Line	Description	Rate Components	Rate 3	Rate 4
	Standard Rate			
		Customer Charge	$16.90	$104.64
		Demand Charge, Summer	$19.58	$25.48
		Demand Charge, Non-Summer	$11.61	$12.69
		Energy Charge, Summer	$0.04960	$0.04283
		Energy Charge, Non-Summer	$0.02416	$0.02011
	Time-Of-Day Rate			
		Customer Charge	$16.90	$104.64
		Demand Charge, Summer	$19.58	$25.48
		Demand Charge, Non-Summer	$11.61	$12.69
		Energy Charge, Summer, On-Peak	$0.16766	$0.17764
		Energy Charge, Summer, Off-Peak	$0.02416	$0.01977
		Energy Charge, Non-Summer	$0.02416	$0.02011
	Experimental Off-Peak Demand Rider Rate			
		Customer Charge Summer	$16.90	$104.64
		Demand Charge, Summer, On-Peak	$13.53	$17.56
		Demand Charge, Summer, Off-Peak	$7.79	$11.82
		Energy Charge, Summer, On-Peak	$0.23648	$0.23209
		Energy Charge, Summer, Off-Peak	$0.02416	$0.01977
		Demand Charge, Non-Summer	$11.61	$12.69
		Energy Charge, Non-Summer	$0.02416	$0.02011

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR REVISION OF ITS RETAIL ELECTRIC RATES PURSUANT TO ADVICE NOTICE NO. 317

Case No. 25-00082-UT

EL PASO ELECTRIC COMPANY,

Applicant.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that on April 15, 2026, **El Paso Electric Company's Notice of Errata and Filing of Replacement Exhibits** was emailed to each of the following:

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DATED April 15, 2026.

/s/ Jeffrey J. Wechsler
Jeffrey J. Wechsler