

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 11

MUNICIPAL PUMPING SERVICE RATE

APPLICABILITY

This rate schedule is available for service to an incorporated village, town, county, municipality, and other legal property taxing authority dedicated solely for water pumping, sewage pumping, storm water and sewage pumping, or sewage disposal plant usage only.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service to locations existing as of December 1, 1974, will be maintained on existing voltages. All locations after this date will have the following type of service:

- 7 ½ HP or less connected - 120/240 volt, single phase;
- 7 ½ HP to 49 HP connected - 120/240 volt, three phase;
- 50 HP to 1,000 HP connected - 277/480 volt, three phase; and
- over 1,000 HP connected - at the Company's specified standard primary voltage.

All service will be taken at one point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

As of November 1979, the Company will provide the transformation necessary for all new accounts except those receiving service at primary voltages (2,400 volts and higher).

MONTHLY RATES

Customer Charge (per meter per month)	\$20.85	
Summer Energy Charge per kWh	Secondary Voltage	Primary Voltage
On-Peak Period	\$0.29497	\$0.25520
Shoulder-Peak Period	\$0.14362	\$0.12412
Off-Peak Period	\$0.04044	\$0.03458
Non-Summer Energy Charge per kWh		
All kWh	\$0.04044	\$0.03458

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The On-Peak Period shall be from 2:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months of June through September. The Shoulder-Peak Period shall be from 12:00 P.M. through 1:59 P.M., and 6:01 P.M. through 8:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months of June through September. The Off-Peak Period shall be all other hours not covered in the On-Peak and Shoulder-Peak Periods. The Non-Summer period shall be the months of October through May.

MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge, Other Applicable Riders, and Tax Adjustment.

METER VOLTAGE ADJUSTMENT

If electric service is delivered on the high voltage side of a Customer-supplied transformer and is metered on the low voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Maximum multiplied by 1.014
Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.022

If electric service is delivered on the low voltage side of a Company-owned transformer and is metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Metered Maximum divided by 1.014
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.022

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

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TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

The Term of Contract under this rate schedule shall be not less than one (1) year.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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