

**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 26**

**PETROLEUM REFINERY SERVICE RATE**

**APPLICABILITY**

This rate schedule is available to Customers operating petroleum refining facilities whose Maximum Demand, exceeds 3,000 kilowatts (kW).

**TERRITORY**

Texas Service Area

**TYPE OF SERVICE**

Service available under this rate schedule shall be alternating current 60 hertz, three phase at a transmission voltage of not less than 115,000 volts. All service will be taken at one point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

**MONTHLY RATES**

Customer Charge (per meter per month)	\$31.54
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<b>Transmission Voltage</b>	<b>Summer (June through September)</b>	<b>Non-Summer (October through May)</b>
Demand Charge per kW	\$20.69	\$15.73
Energy Charge per kWh	\$0.00723	\$0.00723

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months.

**MONTHLY MINIMUM CHARGE**

The monthly minimum charge will be the Customer Charge plus the applicable Demand Charge, Other Applicable Riders, Tax Adjustment, plus any applicable Facility Charge.

**FACILITY CHARGE**

The Facility Charge shall be made for necessary construction costs incurred by the Company on behalf of the Customer. The amount and duration of the Facility Charge shall be determined by separate agreement between the Company and the Customer as part of the applicable facility construction.

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**DETERMINATION OF BILLING DEMAND**

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load in the billing month.

The billing demand (in kW) will be the highest of:

- A. 3,000 kW; or
- B. The Maximum Demand, adjusted by the Meter Voltage Adjustment, if applicable; or
- C. 65% of the Maximum Demand established during the billing months of June through September in the twelve (12) month period ending with the current month.

The Company may refuse service to another customer at the same address when service is terminated to avoid or evade payment of the minimum demand charges as set forth in this rate schedule.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (C) above.

**POWER FACTOR ADJUSTMENT**

If the power factor at the time of the Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

- ADJ = ((kW x .95 / PF) – kW) x DC, where
- ADJ = Increase to applicable Demand Charge,
- kW = Maximum Demand,
- PF = Monthly measured Power Factor, and
- DC = Demand Charge

**FIXED FUEL FACTOR**

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

**OTHER APPLICABLE RIDERS**

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All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

**TERMS OF PAYMENT**

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

**TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

**PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.