

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 41

CITY AND COUNTY SERVICE RATE

APPLICABILITY

This rate schedule is closed to all new service applications.

This rate schedule is limited to all public schools, Kindergarten through 12th grade, and to those municipal and county customer service points currently taking service under this rate schedule. No new customers shall be allowed to take service under this rate schedule.

An existing customer may not add additional points of service, but an existing customer's account will continue for a new facility that replaces or expands an existing facility.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will be either single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

STANDARD SERVICE RATES

Customer Charge (per meter per month)	\$17.38
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Secondary Voltage	Summer	Non-Summer
Demand Charge per kW in excess of 15 kW	\$25.10	\$21.27
Energy Charge per kWh		
First 3,000 kWh	\$0.07380	\$0.09270
All Additional kWh	\$0.02332	\$0.01720

Primary Voltage	Summer	Non-Summer
Demand Charge per kW in excess of 15 kW	\$22.80	\$18.96
Energy Charge per kWh		
First 3,000 kWh	\$0.07141	\$0.09133
All Additional kWh	\$0.02188	\$0.01568

Section Number 1
Sheet Number 24
Page 1 of 5

Revision Number 18
Effective for electricity consumed on and after
July 1, 2025

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 41

CITY AND COUNTY SERVICE RATE

The Summer period shall be the months of June through September and the Non-Summer period shall be the months of October through May.

ALTERNATIVE TIME-OF-DAY (TOD) RATES

This rate option is available only to Customers currently taking service under the City and County Service Rate.

Customer Charge (per meter per month)	\$17.38
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Secondary Voltage	Summer (June through September)	Non-Summer (October through May)
Demand Charge per kW in excess of 15 kW	\$25.10	\$21.27
Energy Charge per kWh		
On-Peak Period	\$0.12238	-----
Off-Peak Period	\$0.00015	\$0.02454

Primary Voltage	Summer (June through September)	Non-Summer (October through May)
Demand Charge per kW in excess of 15 kW	\$22.80	\$18.96
Energy Charge per kWh		
On-Peak Period	\$0.13553	-----
Off-Peak Period	\$0.00236	\$0.02304

The On-Peak Period shall be from 2:00 P.M. through 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months.

There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers that are energy metered, the net energy metering provision will be applied by TOD period.

Current City and County Service Customers electing the Alternative TOD Rate must continue to take service under this rate option for a minimum of twelve (12) consecutive months. The first 100 customers of each month that enroll in this Alternative TOD Rate

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 41

CITY AND COUNTY SERVICE RATE

along with customers that enroll in the Alternative TOD rate of other rate schedules will qualify for bill protection if at the conclusion of the initial twelve (12) month period of service under the Alternative TOD Rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service Rate, the Customer may opt to revert to the Standard Service rate. In this event, the Company will reset the Customer's account to the Standard Service Rate and credit the Customer for the difference in billings under the Alternative TOD Rate and the Standard Service Rate for the initial 12-month review period.

RESERVED DISTRIBUTION CAPACITY SERVICE CHARGE

A Reserved Distribution Capacity Service Charge will be billed to the Customer during the months that reservation of distribution system capacity is utilized by the Customer. The Contract Capacity for the purpose of this charge shall be the amount of distribution system capacity, expressed in kilowatts (kW), that the Customer requests the Company to reserve. This charge is applicable to any request granted by the Company on or after July 1, 2025.

<u>Reserved Distribution Capacity Service Charge</u>	<u>Primary Voltage</u>
Per kW of Contract Capacity, in excess of 15 kW	See Applicable Demand Charge Above

MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge, the Reserved Distribution Capacity Service Charge (if applicable), Other Applicable Riders and Tax Adjustment.

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval kilowatt (kW) load. Billing demand will be the Maximum Demand.

NON-METERED SERVICE

In instances when metering of energy would be impractical because of the low monthly level of usage and where estimates of this usage can be accurately calculated, the Company may, at its option, provide non-metered service. Billings for non-metered service shall be based on the customer charge plus the monthly energy usage calculated by the Company and applied to the energy charge of this rate schedule. All other approved factors are also applicable.

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 41

CITY AND COUNTY SERVICE RATE

The Customer is responsible for notifying the Company of additions of equipment served under the Non-Metered Service provision. Failure to provide notice will result in a billing adjustment calculated by the Company. The billing adjustment will be equal to six (6) months billing based on the calculated monthly consumption of the non-metered load.

THERMAL ENERGY STORAGE RIDER

Available to public schools, Kindergarten through 12th grade, with separately metered Thermal Energy Storage (TES) Systems whose Maximum Demand does not exceed the Maximum Demand of the building following completion of the necessary contract arrangements and installation of the necessary metering equipment. The billing demand for this separately metered load will be Maximum Demand established during the On-Peak Period.

The On-Peak period shall be from 2:00 P.M. through 7:00 P.M., Mountain Time, Monday through Friday June through September. The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

No other options or riders are applicable to consumption covered under this rider. Both separately metered TES systems and total building loads must be served under this rate schedule.

POWER FACTOR ADJUSTMENT

For Maximum Demands of 250 kW and above, if the measured power factor at the time of Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

- ADJ = ((kW x .95 / PF) – kW) x DC, where
- ADJ = Increase to applicable Demand Charge,
- kW = Maximum Demand,
- PF = Monthly measured Power Factor, and
- DC = Demand Charge.

METER VOLTAGE ADJUSTMENT

If electric service is delivered on the high voltage side of a Customer-supplied transformer, and is metered on the low voltage side of the transformer, the following meter adjustments shall be made:

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 41

CITY AND COUNTY SERVICE RATE

Adjusted Maximum Demand = Maximum Demand multiplied by 1.014
Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.022

If electric service is delivered on the low voltage side of a Company-owned transformer and metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum kW Demand = Maximum Demand divided by 1.014
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.022

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend the next Company business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments