

THIRTEENTH REVISED RATE NO. 04  
 CANCELLING TWELFTH REVISED RATE NO. 04

X  
 X

GENERAL SERVICE RATE

APPLICABILITY:

This rate schedule is available to all Customers for electric lighting, power, and heating service where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. The Customer and the Company will determine whether a new Customer qualifies for this rate. Service under this rate schedule shall be limited to customers whose highest thirty (30) minute average kilowatt (kW) load is not less than 50 kW and does not exceed 799 kW. X  
 X  
 X  
 X  
 X

If the Customer's monthly maximum demand exceeds 799 kW for two (2) consecutive months, the Customer shall no longer be eligible for service under this rate schedule, but shall immediately become eligible for the Large Power Service Rate. X  
 X

A Customer who qualifies for service under this rate schedule must remain on this rate schedule for twelve (12) consecutive months. If the Customer's demand falls below 50 kW during the current month and previous eleven (11) month period, the Customer shall immediately become eligible for the Small General Service Rate. X  
 X  
 X  
 X

TERRITORY:

Areas served by the Company in Dona Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE:

Service available under this rate schedule will be determined by the Company and will normally be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. X  
 X

MONTHLY RATES:

X

STANDARD SERVICE MONTHLY RATE

X

Customer Charge (per meter per month)	\$26.00	X
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Demand and Energy Charges	Summer (May through October)	Winter (November through April)	X
Secondary Voltage			
Demand Charge per Billing kW	\$19.19	\$16.44	X
Energy Charge per kWh	\$0.01933	\$0.01233	X

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Advice Notice No. 239

Signature/Title Nathan T. Hirschi  
 Nathan T. Hirschi  
 Senior Vice President - CFO

**EL PASO ELECTRIC COMPANY**

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<u>Demand and Energy Charges</u>	<u>Summer</u>	<u>Winter</u>	X
Primary Voltage	(May through October)	(November through April)	
Demand Charge per Billing kW	\$18.06	\$15.31	X
Energy Charge per kWh	\$0.01933	\$0.01233	X

<u>Demand and Energy Charges</u>	<u>Summer</u>	<u>Winter</u>	X
Transmission Voltage	(May through October)	(November through April)	X
Demand Charge per Billing kW	\$13.31	\$10.56	X
Energy Charge per kWh	\$0.01933	\$0.01233	X

OPTIONAL TIME OF USE (TOU) SERVICE MONTHLY RATE: X

Customer Charge (per meter per month)	\$26.00	X
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<u>Demand and Energy Charges</u>	<u>Summer</u>	<u>Winter</u>	X
Secondary Voltage	(June through September)	(October through May)	X
Demand Charge per Billing kW	\$18.24	\$15.62	X
Energy Charge per kWh: On-Peak	\$0.09158	-----	X
Energy Charge per kWh: Off-Peak	\$0.01177	\$0.01177	X

<u>Demand and Energy Charges</u>	<u>Summer</u>	<u>Winter</u>	X
Primary Voltage	(June through September)	(October through May)	X
Demand Charge per Billing kW	\$17.16	\$14.55	X
Energy Charge per kWh: On-Peak	\$0.09158	-----	X
Energy Charge per kWh: Off-Peak	\$0.01177	\$0.01177	X

<u>Demand and Energy Charges</u>	<u>Summer</u>	<u>Winter</u>	X
Transmission Voltage	(June through September)	(October through May)	X
Demand Charge per Billing kW	\$13.31	\$10.56	X
Energy Charge per kWh: On-Peak	\$0.09158	-----	X
Energy Charge per kWh: Off-Peak	\$0.01177	\$0.01177	X

The On-Peak period shall be from 12:00 P.M. to 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the months of June through September. X  
X

The Off-Peak period shall be all other hours not covered in the On-Peak period. X

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MONTHLY MINIMUM CHARGE:

X

The Customer Charge plus applicable Demand Charge plus Tax Adjustment.

X

DETERMINATION OF BILLING DEMAND:

Maximum demand will be defined as the highest thirty (30) minute average kilowatt load determined by measurement.

The billing demand will be the highest of:

- (a) the maximum measured demand, adjusted by the Meter Voltage Adjustment, if applicable, or
- (b) 65 percent of the highest measured demand established during the twelve (12) month period ending with the current month, or
- (c) minimum demand of 50 kW.

X  
X  
X  
X  
X

POWER FACTOR ADJUSTMENT:

If the power factor at the time of the highest thirty (30) minute interval kilowatt demand for the entire load is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ = ((kW x .95 / PF) – kW) x DC, where  
 ADJ = Increase to applicable Demand Charge,  
 kW = Monthly Measured Demand,  
 PF = Monthly measured Power Factor, and  
 DC = Demand Charge.

X

METER VOLTAGE ADJUSTMENT:

If electric service is delivered on the high voltage side of a Customer-supplied transformer, but metered on the low voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum kW Demand = Metered Maximum kilowatts multiplied by 1.014  
 Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.020

X  
X

If electric service is delivered on the low voltage side of a Company-owned transformer and

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metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum kW Demand = Metered Maximum kilowatts divided by 1.014  
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.020

X  
X

**FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC):**

X

All service taken under this rate schedule is subject to the provisions of the Company's Rate Schedule No. 18 (FPPCAC).

X  
X

**EFFICIENT USE OF ENERGY RECOVERY FACTOR (EUERF):**

All service taken under this rate schedule is subject to the provisions of the Company's Rate Schedule No. 17 (EUERF).

X  
X

**TAX ADJUSTMENT:**

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

X

**VOLUNTARY RENEWABLE ENERGY (VRE):**

X

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 32 (VRE).

X

X

**TERMS OF PAYMENT:**

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

X  
X  
X

**TERMS AND CONDITIONS:**

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BY Final Order Case No. 15-00127-UT

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Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices. X  
X  
X

In addition to the above, the TOU rate is available under the following conditions: X

- 1. Under TOU, a meter will be installed at the Customer's location that allows the Customer to pay for electricity based on the time of day it is used. The meter will record the amount of electricity used during two mutually-exclusive time periods. These periods are an On-Peak period of 12:00 P.M. to 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the months of June through September, and an Off-Peak period that includes all other hours not covered in the On-Peak period. X  
X  
X  
X
- 2. The Customer agrees to remain on the TOU rate for a minimum of twelve (12) consecutive months. At any time after the initial twelve (12) consecutive months, the Customer may request removal from the TOU rate. X  
X
- 3. The Customer agrees that TOU billing will become effective with the first complete billing cycle following installation of the TOU meter. X

**THERMAL ENERGY STORAGE (TES) RIDER** X

This rider is available to customers with separately metered TES Systems whose maximum demand does not exceed the maximum demand of the building after completion of the necessary contract arrangements and installation of the necessary metering equipment. The billing demand for this separately metered load will be the highest measured thirty (30) minute average kilowatt load established during the On-Peak period. X  
X  
X

The On-Peak period shall be from 11:00 A.M. to 5:00 P.M., Mountain Standard Time, Monday through Friday, or 12:00 P.M. to 6:00 P.M., Mountain Daylight Time, Monday through Friday, as applicable. The Off-Peak period shall be all other hours not covered in the On-Peak period. X  
X  
X

There are no other options or riders applicable to consumption covered under this rider. Both separately metered TES systems and total building loads must be served under this rate.

The Company reserves the right to close this rider to additional customers if, in the Company's judgment, system load characteristics no longer warrant such a rider.

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