

**EL PASO ELECTRIC COMPANY
TENTH REVISED RATE NO. 07
CANCELLING NINTH REVISED RATE NO. 07**

JUN 20 '16 PM3:15

CITY AND COUNTY SERVICE RATE

Page 1 of 3

APPLICABILITY:

This rate schedule is closed to new Customers. The rate schedule is available to all public schools and municipal and county installations, including municipal and county hospitals, for lighting, power and heating service. This rate is not available for municipal pumping or water, sewage, and storm sewage and sewage disposal. X
X
X

TERRITORY:

Areas served by the Company in Dona Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE:

Service available under this rate schedule will be determined by the Company and will normally be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. X
X

MONTHLY RATE:

Customer Charge (per month per Meter)	\$17.50	X
Demand and Energy Charges	<u>Summer</u> (May through October)	<u>Winter</u> (November through April)
Demand Charge per Billing kW	\$14.01	\$11.26
Energy Charge per kWh	\$0.03310	\$0.02310

MONTHLY MINIMUM CHARGE:

The Customer Charge plus the applicable Tax Adjustment X

DETERMINATION OF BILLING DEMAND:

Maximum demand will be defined as the highest thirty (30) minute average kilowatt load determined by measurement.

The billing demand will be the highest of:

- (a) the maximum measured demand, or
- (b) 65 percent of the highest measured demand established during the twelve (12)

EFFECTIVE

JUL - 1 2016

REPLACED BY NMPRC

BY Final Order Case No. 15-00127-UT

Advice Notice No. 239

Signature/Title *Nathan T. Hirschi*

**Nathan T. Hirschi
Senior Vice President - CFO**

EL PASO ELECTRIC COMPANY
TENTH REVISED RATE NO. 07
CANCELLING NINTH REVISED RATE NO. 07

CITY AND COUNTY SERVICE RATE

month period ending with the current month.

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC): X

All service taken under this rate schedule is subject to the provisions of the Company's Rate Schedule No. 18 (FPPCAC). X
X

EFFICIENT USE OF ENERGY RECOVERY FACTOR (EUERF):

All service taken under this rate schedule is subject to the provisions of the Company's Rate Schedule No. 17 (EUERF). X
X

TAX ADJUSTMENT:

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service. X

X

X

TERMS OF PAYMENT:

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply. X
X
X

TERMS AND CONDITIONS:

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices X
X
X

THERMAL ENERGY STORAGE RIDER:

Available to Customers with separately metered Thermal Energy Storage (TES) Systems X

EFFECTIVE

JUL - 1 2016

REPLACED BY NMPRC

Advice Notice No. 239

Signature/Title Nathan T. Hirschi

Nathan T. Hirschi
Senior Vice President - CFO

EL PASO ELECTRIC COMPANY
TENTH REVISED RATE NO. 07
CANCELLING NINTH REVISED RATE NO. 07

CITY AND COUNTY SERVICE RATE

Page 3 of 3

whose maximum demand does not exceed the maximum demand of the building after completion of the necessary contract arrangements and installation of the necessary metering equipment. The billing demand for this separately metered load will be the highest measured thirty (30) minute average kilowatt load established during the on-peak period. X

The On-Peak period shall be from 11:00 A.M. to 5:00 P.M., Mountain Standard Time, Monday through Friday, or 12:00 P.M. to 6:00 P.M., Mountain Daylight Time, Monday through Friday, as applicable. The Off-Peak period shall be all other hours not covered in the on-peak period. X

There are no other options or riders applicable to consumption covered under this rider. Both separately metered TES systems and total building loads must be served under this rate schedule.

The Company reserves the right to close this rider to additional Customers if, in the Company's judgment, system load characteristics no longer warrant such a rider. X

EFFECTIVE

JUL - 1 2016

REPLACED BY NMPRC

Advice Notice No. 239

Signature/Title *Nathan T. Hirschi*

Nathan T. Hirschi
Senior Vice President - CFO