

THIRTEENTH REVISED RATE NO. 10  
CANCELLING TWELFTH REVISED RATE NO. 10

X  
X

MILITARY RESEARCH AND DEVELOPMENT POWER RATE

APPLICABILITY:

This rate schedule is available only to military installations whose primary mission is research and development, and who contract for a minimum billing demand of 6,000 kilowatts (kW) for a period of not less than ten (10) years.

X

If the Customer's monthly maximum demand is below 6,000 kW during the current month and previous eleven (11) month period and the Customer's load is expected to remain at that level of demand, the Customer shall no longer be eligible for service under this rate, but shall immediately become eligible for the Large Power Service Rate or the General Service Rate, as applicable.

X  
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TERRITORY:

Areas served by the Company in Dona Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE:

X

Service available under this rate schedule will be determined by the Company. All service will be taken at a single point of delivery designated by the Company.

X  
X

MONTHLY RATES:

X

X

TIME OF USE (TOU) MONTHLY RATE:

X

Customer Charge (per meter per month)	\$220.00	X
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Demand and Energy Charges	Summer (June through September)	Winter (October through May)	X
Demand Charge per Billing kW	\$19.57	\$11.71	X
Energy Charge per kWh: On-Peak	\$0.08746	-----	X
Energy Charge per kWh: Off-Peak	\$0.00426	\$0.00426	X

The On-Peak period shall be from 12:00 P.M. to 6:00 P.M., Mountain Daylight Time, Monday through Friday, during the months of June through September.

X

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JUL - 1 2016

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Advice Notice No. 239

Signature/Title *Nathan T. Hirschi*

Nathan T. Hirschi  
Senior Vice President - CFO

EL PASO ELECTRIC COMPANY

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The Off-Peak period shall be all other hours not covered in the On-Peak period.

X

MONTHLY MINIMUM CHARGE:

X

The Customer Meter Charge plus the applicable Demand Charge.

X

DETERMINATION OF BILLING DEMAND:

Maximum demand will be defined as the highest thirty (30) minute integrated kW load. In the event that a military installation service is taken at more than one point, it shall be determined conjunctively.

The billing demand will be the highest of:

- (a) the maximum measured demand, adjusted by the Metering Adjustment, if applicable, or
- (b) 65% of the highest measured demand established in the twelve (12) month period ending with the current month, or
- (c) a minimum demand of 6,000 kW

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TEMPORARY OFF-PEAK DEMAND:

If the Customer requires a demand above the current annual peak for the installation, and if,

X

- (1) The increase in demand (defined as the amount the required demand exceeds the current annual demand peak) is coordinated with the Company, and
- (2) The increase in demand is for a short term only (not to exceed ten (10) days in any one billing period), and
- (3) The increase in demand does not exceed the Company's capabilities or require changes in the Company's service facilities, and
- (4) The required increase in demand will fall outside of the Company's daily peak load period of 11:00 A.M. to 6:00 P.M. during the months of June through September, unless mutually agreeable otherwise, and
- (5) The Company is given reasonable advance written notice of the required increase in demand, then

X

That portion of the increase in demand that does not exceed 25 percent of the previous annual demand peak shall be waived by the Company for billing purposes. However, any demand above 125 percent of the current annual demand peak shall be included in the bill for the

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BY Final Order Case No. 15-00127-UT

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appropriate billing period. In no case will the demand established by the short-term increase be used by the Company in applying the demand ratchet. As used herein, "annual demand peak" is the highest thirty (30) minute kilowatt average load established by the Customer over the past twelve (12) months, ending with the current month.

METERING ADJUSTMENT:

The Company may, at its option, meter the Customer's electrical usage on the low side of the substation transformer, in which case the metered quantities will be increased for each meter location as follows:

Post Area	kW 1.001423 kWh 18608 + (metered kWh x 1.001423)
AMRAD	kW 1.000307 kWh 12253 + (metered kWh x 1.000307)
MAR	kW 1.000723 kWh 22448 + (metered kWh x 1.000723)
ALA-5	Primary Metering
Communications	
Support Facility	Primary Metering
EMRLD	kW 1.00008398 kWh 6059 + (metered kWh x 1.00008398)
Holloman	Adjusted as required for scheduled delivery WAPA energy and demand

PROTECTIVE EQUIPMENT:

Customer shall provide, at the Customer's expense, suitable relaying equipment and devices as specified by the Company so as to protect the Company's system and its service to other electric users from disturbance or faults that may occur on Customer's system and equipment.

FUEL AND PURCHASE POWER COST ADJUSTMENT CLAUSE (FPPCAC):

X

All service taken under this rate schedule is subject to the provisions of the Company's Rate Schedule No. 18 (FPPCAC).

X  
X

EFFICIENT USE OF ENERGY RECOVERY FACTOR (EUERF):

All service taken under this rate schedule is subject to the provisions of the Company's Rate Schedule No. 17 (EUERF).

X  
  
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TERMS OF PAYMENT:

All bills under this rate schedule are due and payable when rendered and become delinquent X  
twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the X  
next Company business day will apply. X

TERMS AND CONDITIONS:

Service supplied under this rate schedule is subject to the Company's Rules and Regulations X  
on file with the New Mexico Public Regulation Commission and available for inspection at X  
Company offices. The contract provisions shall also apply to service under this rate schedule. X

In addition to the above, the TOU Monthly Rate is available under the following conditions: X

1. Under TOU, a meter will be installed at the Customer's location that allows the Customer to pay for electricity based on the time of day it is used. The meter will record the amount of electricity used during two mutually-exclusive time periods. These periods are an On-Peak period of 12:00 P.M. to 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the months of June through September, and an Off-Peak period that includes all other hours not covered in the On-Peak period. X  
X  
X  
X
2. The Customer agrees to remain on the TOU rate schedule for a minimum of twelve (12) consecutive months. At any time after the initial twelve (12) consecutive months, the Customer may request removal from the TOU rate schedule. X  
X  
X
3. The Customer agrees that TOU billing will become effective with the first complete billing cycle following installation of the TOU meter. Removal from TOU billing will become effective with the first complete billing cycle following the request for removal from the TOU rate schedule. X  
X  
X

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