

EL PASO ELECTRIC COMPANY

JUN 20 '16 PM 3:17

SEVENTH REVISED RATE NO. 26
CANCELLING SIXTH REVISED RATE NO. 26

X
X

STATE UNIVERSITY SERVICE RATE

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APPLICABILITY:

This rate schedule is available to any public college or university's main campus for lighting, power and heating service. The Customer and the Company will determine whether a Customer qualifies for this rate schedule. A Customer qualifies for this rate schedule if the expected monthly demand will exceed 6,000 kilowatts (kW). A contract may be required in order to take service under this rate schedule.

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TERRITORY:

Areas served by the Company in Dona Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE:

Service available under this rate schedule will be determined by the Company and will be three phase at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company.

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MONTHLY RATES:

X

Customer Charge (per meter per month)	\$135.00
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X

<u>Demand and Energy Charges</u>	<u>Summer</u> (June through September)	<u>Winter</u> (October through May)
Demand Charge per Billing kW	\$16.71	\$8.85
Energy Charge per kWh: On-Peak	\$0.09124	-----
Energy Charge per kWh: Off Peak	\$0.00428	\$0.00428

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The On-Peak Period shall be from 12:00 P.M. to 6:00 P.M, Mountain Daylight Time, Monday through Friday, for the months of June through September.

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The Off-Peak Period shall be all other hours of the week not covered in the On-Peak Period.

X

MONTHLY MINIMUM CHARGE:

X

The Customer Charge plus applicable Demand Charge plus Tax Adjustment.

X

EFFECTIVE

JUL - 1 2016

REPLACED BY NMPRC

Final Order Case No. 15-00127-UT

Advice Notice No. 239

Signature/Title *Nathan T. Hirschi*

Nathan T. Hirschi
Senior Vice President - CFO

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DETERMINATION OF BILLING DEMAND:

Maximum demand will be defined as the highest thirty (30) minute average kilowatt load determined by measurement.

The billing demand will be the highest of:

- (a) the maximum demand, adjusted by the Meter Voltage Adjustment, if applicable, or
- (b) 65 percent of the highest measured demand established during the twelve (12) month period ending with the current month, or
- (c) a minimum of 6,000 kW.

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X

POWER FACTOR ADJUSTMENT:

If the power factor at the time of the highest thirty (30) minute interval kilowatt demand for the entire plant is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ = ((kW x .95 / PF) – kW) x DC, where
 ADJ = Increase to applicable Demand Charge,
 kW = Monthly Measured Demand,
 PF = Monthly measured Power Factor, and
 DC = Demand Charge.

X

If the power factor measurement is greater than or equal to 90%, then no power factor adjustment will be made.

X

METER VOLTAGE ADJUSTMENT:

X

If electric service is delivered on the high voltage side of a Customer-supplied transformer, but metered on the low voltage side of the transformer, the following meter adjustments shall be made:

X
X
X

Adjusted Maximum kW Demand = Metered Maximum kilowatts multiplied by 1.014
 Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.020

X
X

If electric service is delivered on the low voltage side of a Company-owned transformer and metered on the high voltage side of the transformer, the following meter adjustments shall be made:

X
X
X

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Adjusted Maximum kW Demand = Metered Maximum kilowatts divided by 1.014
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.020

X
X

FUEL AND PURCHASE POWER COST ADJUSTMENT CLAUSE (FPPCAC):

X

All service taken under this rate schedule is subject to the provisions of the Company's Rate Schedule No. 18 (FPPCAC).

X
X

TAX ADJUSTMENT:

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

X

X

X

TERMS OF PAYMENT:

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

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TERMS AND CONDITIONS:

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

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X

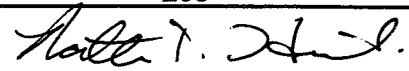
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