EL PASO ELECTRIC COMPANY

2019 Request for Proposal for Renewable Energy for New Mexico

Pre-bid Webcast

June 7, 2019

Presentation is being recorded

Safe Harbor Statement

Certain matters discussed in this Pre-Bid Meeting presentation other than statements of historical information are "forward-looking statements" made pursuant to the safe harbor provisions of the Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, including statements regarding EPE's future expectations, beliefs, plans, objectives, assumptions or future events or performance that are not historical facts. Such statements are subject to a variety of risks, uncertainties and other factors, most of which are beyond El Paso Electric Company's ("EPE" or the "Company") control, and many of which could have a significant impact on the Company's operations, results of operations, and financial condition, and could cause actual results to differ materially from those anticipated. Additional information concerning factors that could cause actual results to differ materially from those expressed in forward-looking statements is contained in EPE's most recently filed periodic reports. Any such forward-looking statement is qualified by reference to these risks and factors. EPE cautions that these risks and factors are not exclusive.

Management cautions against putting undue reliance on forward-looking statements or projecting any future assumptions based on such statements. Forward-looking statements speak only as of the date of this Pre-Bid Meeting Presentation, and EPE does not undertake to update any forward-looking statement contained herein.

Pre-bid Webcast Agenda

- Open Webcast
- Safe Harbor Statement
- RFP Team Introductions
- EPE Overview
- NM SB 489 RPS Requirements Overview
- RFP Overview
 - Requirements
 - Arrangements
 - Schedule
 - Forms, Tables and Templates
- Confidentiality and Public Disclosure
- Open Forum for Questions (all questions will be taken and addressed upon conclusion of the presentation)
- Close Webcast

RFP Project Team

EPE's Resource Planning ("RP") Department

- Monica Garcia, Resource Engineer/RFP Lead/Primary Contact
- Omar Gallegos, Director RP and Management/Secondary Contact
- Manny Gomez, Resource Engineer
- Danny Holguin, Resource Engineer
- Yasser Murga, Resource Engineer

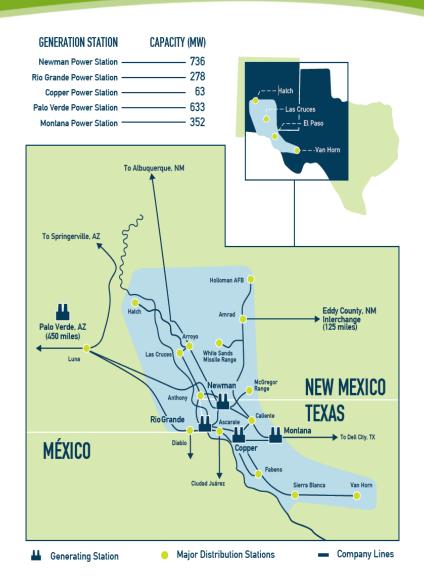
Merrimack Energy Group, Inc.

- Wayne Oliver, Independent Evaluator
- Keith Oliver, Independent Evaluator
 - Review and monitor RFP process
 - Ensure no undue preferential treatment of self-build/affiliate bids
 - Ensure RFP process is fair and transparent
 - Identify and help resolve any issues
 - Oversee and assist in evaluation and selection processes
 - Review analyses and results
 - Monitor and participate in contract negotiations process

EPE Overview

About EPE

- Bundled, regulated public utility operating within the WECC
- Engaged in the generation, transmission and distribution of electricity
- Service territory is approx.
 10,000 mi² in TX and NM
- Serves approx. 425,600 customers
- Energy mix consists of natural gas, nuclear, solar and purchase power
 - Owns a total net capacity of 2,068MW (633MW nuclear and 8MW_{AC}/6MW_{ACnet} solar)
 - Purchases 107MW_{AC} of solar capacity through PPAs



NM SB 489 RPS Requirements Overview

NM SB 489 requires the following for public utilities:

- RPS requirement must be obtained through a competitive bidding process
- RPS requirement must be met with renewable energy and retirement of associated RECs
 - Renewable energy must delivered to public utility
 - Renewable energy must be assigned to NM customers
 - Renewable energy must be from eligible renewable energy resources
- RPS requirements by year per SB 489
 - 2020: 20% of NM retail energy sales
 - 2025: 40% of NM retail energy sales
 - 2030: 50% of NM retail energy sales
 - 2040: 80% of NM retail energy sales
 - 2045: 100% of NM retail energy sales with zero carbon resources

Requirements

- EPE solicits 141,000 MWh in 2020 to fulfill its 20% RPS requirement per SB 489
- EPE solicits renewable energy resources as defined by SB 489
- Renewable energy resources must be eligible for designation as Network Resources under EPE's OATT
- Bidders must demonstrate the ability to secure firm transmission paths to EPE's local transmission system
- EPE requests that bids for standalone solar and wind also provide an option paired with battery storage at 50% of the renewable resource's nameplate capacity (offers for short-term PPAs of existing solar or wind facilities that do not currently have storage may exclude this requirement)
- EPE must be granted dispatch rights/control for applicable proposals

Arrangements

- EPE is open to PPAs
 - Both short-term and long-term PPAs
 - Short-term PPAs are those from entities that may have renewable energy available in the early years but are unable to commit long-term
- EPE is open to the purchase or equity participation in a new or existing generation facility (including build-transfers)
- * EPE is open to proposals for delivery in 2021 or 2022 particularly if the economics of proposals for 2020 are higher due to the relatively short time period to meet that target year
- ** Any contracts will be contingent upon required EPE Board of Directors and non-appealable state regulatory approvals

May 29

June 28

RFP Schedule

	Mil issuance	iviay 23	Completed
•	Pre-bid Webcast	June 7	In Progress
•	Final Submission		
	of Questions	June 19	
•	Response to Questions	June 26	

Proposal and

Notice of Intent to Bid

RFP Issuance

Proposal Fee July 29Shortlist Notification August 29

Best and Final ProposalSeptember 5

Notice of

Contract Award September 30

EPE reserves the right to modify, cancel or withdraw this RFP and to revise the schedule specified above if, in the sole discretion of EPE, such changes are necessary.

Completed

Forms, Tables and Templates

- Bidders must complete and return all required forms, tables, and templates in section 9.0 Attachments of the RFP as instructed
 - Failure to complete and return all required forms, tables, and templates as instructed may result in disqualification of proposal(s)
- Bidders must complete and return Attachment 9.1 NOI for proposals to be accepted (due on June 28)
 - Proposal submittal, however, is not mandatory
 - EPE will inform Bidders, who filed a NOI, of any schedule changes to the extent reasonably possible
- Bidders must complete and return Attachment 9.2 Data for All Projects
- Bidders must complete and submit all applicable worksheets from the Excel workbook entitled "2019 RFP Excel Input Templates" which will be posted on the Resource Planning web page

Confidentiality and Public Disclosure

Confidentiality

- Proposals and other information submitted must be designated as "Confidential" by Bidder to be considered Confidential
- Entire proposals may not be marked as confidential, only specific information may be marked "Confidential" to receive confidential treatment
- Information marked "Confidential" may be subject to regulatory or court review; and, as part of any regulatory approval process, disclosure of that information may be required

Public Disclosure

- Key terms of negotiated agreements from selected proposals will be publicly disclosed on a nonconfidential basis for review as part of any regulatory approval process as EPE deems necessary and appropriate which include:
 - term and any option to extend term;
 - the size of the in MW of capacity and the amount of energy in MWh or kWh per month and any conditions regarding the minimum or maximum amount of energy or capacity made available or required to be purchased;
 - price or pricing formulae including any reopeners and escalation provisions; and
 - any fixed or variable costs

Questions

Official Responses to Questions from this Pre-bid Webcast and any General Questions, asked Prior to this Pre-bid Webcast, will be Prepared and Provided in Writing, and will be Posted on EPE's Resource Planning Web Page

If EPE is does not know the answer to any questions at this Pre-bid Webcast, it will:

- Obtain the answers
- Prepare the answers in writing
- Post the answers on EPE's Resource Planning web page as soon as reasonably possible