

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 24

GENERAL SERVICE RATE

APPLICABILITY

This rate schedule is available to all Customers for lighting, power, and heating service with a highest measured demand as defined by the Determination of Billing Demand. Service under this rate schedule shall be limited to Customers who otherwise do not qualify for service under the Company's other rate schedules and whose highest measured demand, during the current month and previous eleven (11) month period, was (i) greater than fifteen (15) kilowatts (kW) in any month and (ii) did not exceed six hundred (600) kW, in any two (2) consecutive months.

The Standard Monthly Rates provision is closed to new customers whose projected demand is 400 kW or greater. The Alternate Time-of-Use Monthly Rate provision is available to current customers and is mandatory for new service applications with a projected demand greater than 400 kW; however, customers choosing or required to take the Alternate Time-of-Use Monthly Rate may take service under the Standard Monthly Rate after 12 months on the Alternate Time-of-Use Monthly Rate as provided below.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at one point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

STANDARD SERVICE MONTHLY RATES

Table with 2 columns: Description, Rate. Row: Customer Charge (per meter per month) \$28.70

Table with 3 columns: Description, Summer, Winter. Rows: Secondary Voltage, Demand Charge per kW, Energy Charge, per kWh, For the first 200 hours times the maximum measured demand

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For the next 150 hours times the maximum measured demand	\$0.05257	\$0.02587
For all additional kWh	\$0.03823	\$0.01881

<b>Primary Voltage</b>	<b>Summer</b>	<b>Winter</b>
Demand Charge per kW	\$11.47	\$7.59
Energy Charge, per kWh		
For the first 200 hours times the maximum measured demand	\$0.05829	\$0.02906
For the next 150 hours times the maximum measured demand	\$0.04258	\$0.02135
For all additional kWh	\$0.03117	\$0.01573

The Summer period shall be the months of May through October. The Winter period shall be the months of November through April.

**ALTERNATE TIME-OF-USE (TOU) MONTHLY RATE**

New customers whose projected demand is over 400 kW must take service under the Alternate Time-of-Use (TOU) Monthly Rate. Customers that are taking service on the Standard Service rate prior to the date of the Public Utility Commission of Texas Final Order in Docket No. 46831 have the option to take service under the Alternate (TOU) rate.

Customer Charge (per meter per month)	\$30.20
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<b>Secondary Voltage</b>	<b>Summer</b> (June through September)	<b>Winter</b> (October through May)
Demand Charge per kW	\$24.50	\$20.37
Energy Charge per kWh		
On-Peak	\$0.11861	-----
Off-Peak	\$0.00502	\$0.00502

<b>Primary Voltage</b>	<b>Summer</b> (June through September)	<b>Winter</b> (October through May)
Demand Charge per kW	\$23.54	\$19.41
Energy Charge per kWh		
On-Peak	\$0.11585	-----
Off-Peak	\$0.00491	\$0.00491

The on-peak period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the months of June through September. The off-peak period

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shall be all other hours not covered in the on-peak period.

Customers under the Standard Service rate (Existing Customers), and new customers that are not required to take service under the Alternate TOU rate, may elect service under the Alternate TOU rate. The Customer that elects or that is required to take service under the Alternate TOU rate, must do so for a minimum of twelve (12) months. If, at the conclusion of the initial twelve (12) month period of service under the Alternate TOU rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service rate, the Customer may opt to revert to the Standard Service rate. In this event, the Company will reset the Customer's account to the Standard Service rate and credit the Customer for the difference in billings under the Alternate TOU rate and the Standard Service rate for the 12-month review period.

**MONTHLY MINIMUM CHARGE**

The monthly minimum charge is the Customer Charge plus the applicable Demand Charge.

**DETERMINATION OF BILLING DEMAND**

Maximum demand is defined as the highest measured thirty (30) minute average kW load.

The billing demand will be the highest of:

- A. 15 kW; or,
- B. The maximum demand; or,
- C. 60% of the highest measured demand established during the billing months of June through September in the twelve (12) month period ending with the current month.

The Company may refuse service to another Customer at the same address when service is terminated to avoid or evade payment of the minimum demand charges as set forth in this rate schedule.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying the tariffed demand ratchet.

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**POWER FACTOR ADJUSTMENT**

If the measured power factor at the time of the highest measured thirty (30) minute interval kW demand for the entire plant is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ = ((kW x .95 / PF) – kW) x DC, where  
ADJ = Increase to applicable Demand Charge,  
kW = Monthly Measured Demand,  
PF = Monthly measured Power Factor, and  
DC = Demand Charge.

**METER VOLTAGE ADJUSTMENT**

If electric service is delivered on the high voltage side of a Customer-supplied transformer but metered on the low voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum kW Demand = Metered Maximum kilowatts multiplied by 1.014  
Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.020

If electric service is delivered on the low voltage side of a Company-owned transformer but metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum kW Demand = Metered Maximum kilowatts divided by 1.014  
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.020

**THERMAL ENERGY STORAGE RIDER**

This rider is closed to all new service applications.

Available to customers with separately metered Thermal Energy Storage (TES) Systems whose maximum demand does not exceed the maximum demand of the building after completion of the necessary contract arrangements and installation of the necessary meter equipment. The billing demand for this separately metered load will be the highest measured thirty (30) minute average kW load established during the on-peak period.

The on-peak period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time,

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Monday through Friday. The off-peak period shall be all other hours not covered in the on-peak period.

No other options or riders are applicable to consumption covered under this rider. Both separately metered TES systems and total building loads must be served under this rate schedule.

**FIXED FUEL FACTOR**

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

**ENERGY EFFICIENCY COST RECOVERY FACTOR**

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 97 (Energy Efficiency Cost Recovery Factor).

**MILITARY BASE DISCOUNT RECOVERY FACTOR**

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 96 (Military Base Discount Recovery Factor).

**TERMS OF PAYMENT**

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business shall apply.

**TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

If a Customer's highest measured thirty (30) minute average kW load exceeds 600 kW for two (2) consecutive months, the Customer shall be placed on the Large Power Service Rate Schedule No. 25 for a minimum of twelve (12) months. Upon completion of the minimum twelve (12) month period, a determination will be made by the Company for the Customer's applicable rate schedule.

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If a Customer's highest measured thirty (30) minute average kW load has not exceeded 15 kW for two (2) consecutive months during the current month and previous eleven (11) month period, at the Company's sole option, that Customer shall be placed on Rate Schedule No. 02, Small General Service Rate.

Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a demand estimate performed by the Company.

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