

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 31

MILITARY RESERVATION SERVICE RATE

APPLICABILITY

This rate schedule is available for lighting and power service to the United States Department of Defense for electric service to the Fort Bliss Military Reservation for a minimum contract capacity of 15,000 kilowatts (kW).

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule will be alternating current 60 hertz, three phase at the transmission voltage of 115,000 volts. All service will be taken at the point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

Table with 3 columns: Transmission Voltage, Summer (June through September), Winter (October through May). Rows include Customer Charge, Demand Charge per kW, Energy Charge per kWh, On-Peak Period, and Off-Peak Period.

The on-peak period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday for the months of June through September. The off-peak period shall be all other hours not covered in the on-peak period.

MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge plus the applicable Demand Charge.

If the Customer has signed a power sales agreement for firm demand in conjunction with interruptible power service, then the monthly demand to be billed under this rate schedule shall be that amount specified in the power sales agreement for firm demand.

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DETERMINATION OF BILLING DEMAND

Maximum demand is defined as the highest measured thirty (30) minute average kW load. The measured demand will be adjusted for billing when the Metering Adjustment clause is applicable.

The billing demand will be the highest of:

- A. 15,000 kW; or,
- B. The maximum demand, adjusted per the metered adjustment provision; or,
- C. The demand used for billing shall never be less than 65% of the highest measured demand (adjusted for the Metering Adjustment clause) established during the billing months of June through September in the twelve (12) month period ending with the current month, nor less than the minimum contract capacity.

METERING ADJUSTMENT

- A. Company metering equipment is installed on the low voltage (14.4 KV) side of substation transformation, therefore, for billing purposes, (1) the metered kW demands shall be increased by 1.035% and (2) the metered kWh usages shall be increased by 0.825%. For purposes of this adjustment, the Ben Milam School kW demand and kWh usage shall be subtracted from the Fort Bliss kW demand and kWh usage before the adjustment.
- B. Ben Milam School. Ben Milam School is located within the Fort Bliss Military Reservation but is a school of the El Paso Independent School District. Presently, Ben Milam School is serviced through Fort Bliss facilities. To compensate Fort Bliss for this usage, the Company shall deduct from Fort Bliss' demand billing, Ben Milam's actual measured demand and energy each month.

POWER FACTOR ADJUSTMENT

If the power factor at the time of the highest measured thirty (30) minute interval kW demand for the entire plant is below 90% lagging, a power factor adjustment shall be calculated as follows:

- ADJ = $((kW \times .95 / PF) - kW) \times DC$, where
- ADJ = Increase to applicable Demand Charge,
- kW = Monthly Measured Demand,
- PF = Monthly measured Power Factor, and
- DC = Demand Charge.

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FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

The Term of Contract under this rate schedule shall not be less than two (2) years.

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