

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 41

CITY AND COUNTY SERVICE RATE

APPLICABILITY

This rate schedule is closed to all new service applications.

This rate schedule is limited to all public schools, Kindergarten through 12th grade, and to those municipal and county customer service points currently taking service under this rate schedule. No reconnections of existing service points, new customers, or new service points shall be allowed to take service under this rate schedule.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will be either single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

STANDARD SERVICE MONTHLY RATES

Customer Charge (per meter per month)	\$21.64
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Secondary Voltage	Summer	Winter
Demand Charge per kW in excess of 15 kW	\$21.36	\$17.73
Energy Charge per kWh		
First 3,000 kWh	\$0.09917	\$0.08417
All additional kWh	\$0.03236	\$0.01736

Primary Voltage	Summer	Winter
Demand Charge per kW in excess of 15 kW	\$19.95	\$16.32
Energy Charge per kWh		
First 3,000 kWh	\$0.09752	\$0.08252
All additional kWh	\$0.03209	\$0.01708

Section Number 1
 Sheet Number 24
 Page 1 of 5

Revision Number 16
 Effective for electricity consumed on and after
July 18, 2017

PUBLIC UTILITY COMMISSION OF TEXAS
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DOCKET
 46831
 DEC 18 '17

CONTROL #

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 41

CITY AND COUNTY SERVICE RATE

The Summer period shall be the months of May through October and the Winter period shall be the months of November through April.

ALTERNATE TIME-OF-USE (TOU) MONTHLY RATES

This rate option is available only to Customers currently taking service under the City and County Service Rate.

Customer Charge (per meter per month)	\$23.14
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Secondary Voltage	Summer (June through September)	Winter (October through May)
Demand Charge per kW in excess of 15 kW	\$24.97	\$20.84
Energy Charge per kWh		
On-Peak	\$0.15565	-----
Off-Peak	\$0.00502	\$0.00502

Primary Voltage	Summer (June through September)	Winter (October through May)
Demand Charge per kW in excess of 15 kW	\$23.91	\$19.78
Energy Charge per kWh		
On-Peak	\$0.15203	-----
Off-Peak	\$0.00491	\$0.00491

The on-peak period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the months of June through September. The off-peak period shall be all other hours not covered in the on-peak period.

Existing City and County Service Customers electing the TOU rate must continue to take service under this rate option for a minimum of twelve (12) months. If, at the conclusion of the initial twelve (12) month period of service under the TOU rate, the Customer may opt to revert to the Standard Service rate.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

DEC 18 '17 46831

CONTROL

CONTROL # _____

Section Number 1
 Sheet Number 24
 Page 2 of 5

Revision Number 16
 Effective for electricity consumed on and after
July 18, 2017

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 41

CITY AND COUNTY SERVICE RATE

MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge.

DETERMINATION OF BILLING DEMAND

Maximum demand is defined as the highest measured thirty (30) minute average kilowatt (kW) load Billing demand will be the maximum demand.

NON-METERED SERVICE

In instances when metering of energy would be impractical because of the low monthly level of usage and where estimates of this usage can be accurately calculated, the Company may, at its option, provide non-metered service. Billings for non-metered service shall be based on the customer charge plus the monthly energy usage calculated by the Company and applied to the energy charge of this rate schedule. All other approved factors are also applicable.

The Customer is responsible for notifying the Company of additions of equipment served under the Non-Metered Service provision. Failure to provide notice will result in a billing adjustment calculated by the Company. The billing adjustment will be equal to six (6) months billing based on the calculated monthly consumption of the non-metered load.

THERMAL ENERGY STORAGE RIDER

This rider is closed to all new service applications.

Available to public schools, Kindergarten through 12th grade, with separately metered Thermal Energy Storage (TES) Systems whose maximum demand does not exceed the maximum demand of the building following completion of the necessary contract arrangements and installation of the necessary metering equipment. The billing demand for this separately metered load will be the highest measured thirty (30) minute average kW load established during the on-peak period.

The on-peak period shall be from 12:00 P.M. through 6:00 P.M., Mountain Time, Monday through Friday. The off-peak period shall be all other hours not covered in the on-peak period.

No other options or riders are applicable to consumption covered under this rider. Both separately metered TES systems and total building loads must be served under this rate schedule.

Section Number 1
Sheet Number 24
Page 3 of 5

Revision Number 16
Effective for electricity consumed on and after
July 18, 2017

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED
46831
DEC 18 '17
CONTROL #

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 41

CITY AND COUNTY SERVICE RATE

METER VOLTAGE ADJUSTMENT

If electric service is delivered on the high voltage side of a Customer-supplied transformer, but metered on the low voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum kW Demand = Metered Maximum kilowatts multiplied by 1.014
Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.020

If electric service is delivered on the low voltage side of a Company-owned transformer and metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum kW Demand = Metered Maximum kilowatts divided by 1.014
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.020

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

ENERGY EFFICIENCY COST RECOVERY FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 97 (Energy Efficiency Cost Recovery Factor).

MILITARY BASE DISCOUNT RECOVERY FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 96 (Military Base Discount Recovery Factor).

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend the next Company business day shall apply.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

DOCK
DEC 18 '17
46831

CONTROL #

Section Number 1
Sheet Number 24
Page 4 of 5

Revision Number 16
Effective for electricity consumed on and after
July 18, 2017

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 41

CITY AND COUNTY SERVICE RATE

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

DEC 18 '17
46831
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CONTROL # _____

Section Number 1
Sheet Number 24
Page 5 of 5

Revision Number 16
Effective for electricity consumed on and after
July 18, 2017