

2018 EPE IRP Public Advisory Group (PAG) Process Update

PAG Facilitator: Myra Segal, A2B Results
November 2, 2017

- 16 people (average) have participated in the 9 PAG meetings to date (in person/online)

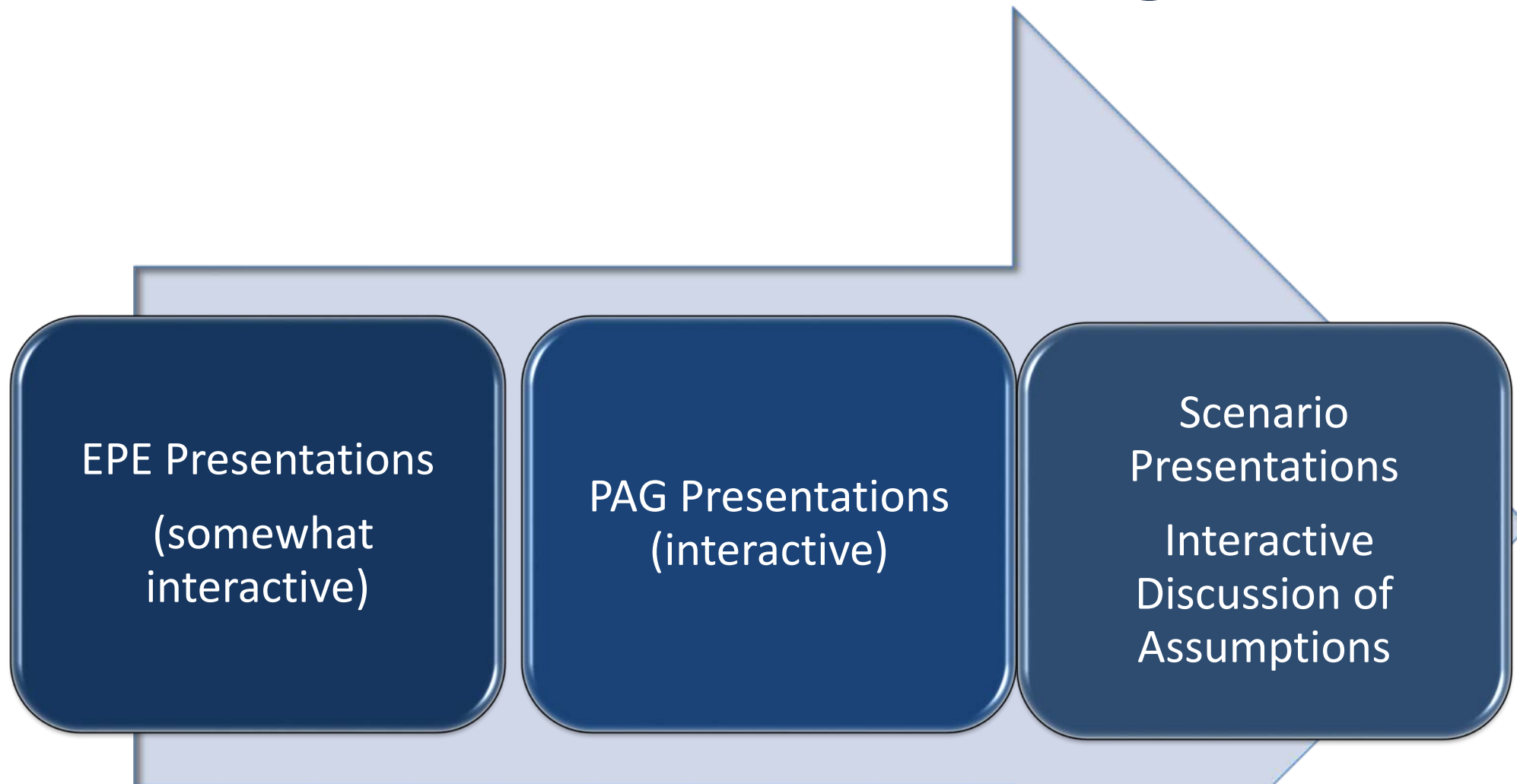
Feedback request

- October 2017: 12 responses (75%)
- July 2017: 12 responses (54%)



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PAG Process is Evolving



July 2017 Feedback

PAG's Anticipation for the Process

- EPE's plan to **increase renewables, esp. solar**
- Review **least cost scenarios**
- Understand **impact on rates**
- Learn about **transmission**
- **Demand-side options** to control peak load

July 2017 Feedback

Topics of interest

- **Retirement justification**
- **Demand response options**
- **Solar and storage options**
- **Cost allocation by rate groups**
- **Off-system purchases**
- **Modeling**

October 2017 Feedback Process Update

- **Inclusive discussion format** is improving
- **Reaching the heart** of the PAG meeting purpose
- **Skeptical** about the need to increase rate- base assets

Topics PAG Wants to Cover in More Depth

- **Load Forecast and Resource Options**
 - Modeling inputs and outputs
 - Extension options v. retirements
- **Transmission and Distribution** intersect with load and rates
- Rate impacts / options
- **Environmental impact**

Facilitated Dispute Resolution

NMAC 17.7.3.8 H and

NMPRC Case No. 15-00241-UT Stipulation Agreement

Purpose: Reduce the number of unresolved issues to be handled during the IRP hearing process.

Process: Facilitated informal discussion of issues with intent to find compromise and resolution

Procedure:

- PAG participant requests dispute resolution with facilitator.
- Facilitator requests definition of issues, offers a timeline for proposals, response and discussion
- Facilitates discussion and summarizes result