

TITLE: System Operator Transmission - Senior

DEPARTMENT: System Operations

Responsible for the safe, efficient, and reliable operation of EPE's transmission and distribution systems. Also, responsible for working with operating and field personnel to safely restore customer load, isolate equipment for maintenance, issuing hot line holds and clearances, and directing/monitoring switching procedures. Applies reliability tools to acquire a situational awareness of anticipated normal and contingency conditions, and develops appropriate responses to correct problems and stabilize the interconnected system. Maintains the Western Electricity Coordinating Council (WECC) Coordinated Outage System (COS), documents standardized processes, reviews all scheduled switching procedures, and ensures open switching orders are expeditiously addressed and closed. Coordinates and executes routine and emergency procedures, as well as, power restoration plans in accordance with EPE General Orders, and North American Electric Reliability Corporation (NERC) and Western Electricity Coordinating Council (WECC) reliability standards.

TITLE: System Operator Transmission – Assoc

DEPARTMENT: System Operations

Responsible for the safe, efficient, and reliable operation of EPE's transmission and distribution systems. Also, responsible for working with operating and field personnel to safely restore customer load, isolate equipment for maintenance, issuing hot line holds and clearances, and directing/monitoring switching procedures. Applies reliability tools to acquire a situational awareness of anticipated normal and contingency conditions, and develops appropriate responses to correct problems and stabilize the interconnected system. Maintains on a daily basis all distribution one-lines, substation one-lines, Energy Management System (EMS) displays, Geographic Information System (GIS) displays, and Smart Grid displays. Coordinates and executes routine and emergency procedures, as well as, power restoration plans in accordance with EPE General Orders, and North American Electric Reliability Corporation (NERC) and Western Electricity Coordinating Council (WECC) reliability standards.

TITLE: System Operator Transmission – Staff

DEPARTMENT: System Operations

Responsible for the safe, efficient, and reliable operation of EPE's transmission and distribution systems. Also, responsible for working with operating and field personnel to safely restore customer load, isolate equipment for maintenance, issuing hot line holds and clearances, and directing/monitoring switching procedures. Applies reliability tools to acquire a situational awareness of anticipated normal and contingency conditions, and develops appropriate responses to correct problems and stabilize the interconnected system. Maintains the Transmission and Distribution outage information spreadsheet on a daily basis, produces a monthly report on the status of all open switching procedures, and documents response time to address open breakers. Coordinates and executes routine and emergency procedures, as well as, power restoration plans in accordance with EPE General Orders, and North American Electric Reliability Corporation (NERC) and Western Electricity Coordinating Council (WECC) reliability standards.

TITLE: System Operator Generation – Assoc

DEPARTMENT: System Operations

Responsible for the economic dispatch and reliable operation of EPE's generation facilities during normal and emergency system conditions. Also, is responsible for implementing energy schedules, operating the phase shifter, and issuing switching orders for generators operating within EPE's Balancing Area. Applies reliability tools to acquire a situational awareness of anticipated normal and contingency conditions, and develops actions to alleviate abnormal situations. Complies with North American Electric Reliability Corporation (NERC) and Western Electricity Coordinating Council (WECC) reliability standards in meeting interchange, load, and generation needs as EPE Balancing Authority.

TITLE: System Operator Generation – Staff

DEPARTMENT: System Operations

Responsible for the economic dispatch and reliable operation of EPE's generation facilities during normal and emergency system conditions. Also, is responsible for implementing energy schedules, operating the phase shifter, and issuing switching orders for generators operating within EPE's Balancing Area. Applies reliability tools to acquire a situational awareness of anticipated normal and contingency conditions, and develops actions to alleviate abnormal situations. Accountable for maintaining and updating the generator outage database, as well as, calculating forced outage rates and forecast error. Complies with North American Electric Reliability Corporation (NERC) and Western Electricity Coordinating Council (WECC) reliability standards in meeting interchange, load, and generation needs as EPE Balancing Authority.

TITLE: Engineer – Senior

DEPARTMENT: Systems Operations

Responsible for the evaluation and reviews all application functions, including generation control, power system analysis and training simulator. Develops and maintains real-time power system model of EPE power control system for real-time power flow and security analysis functions. Develops system control (AGC and transmission/distribution) guidelines.

TITLE: Outage Coordinator – System Operations

DEPARTMENT: System Operations

Responsible for managing and coordinating outages and scheduled maintenance with internal departments, adjacent control areas, and WECC Security Coordinators. Responsibility focuses on, but is not limited to, developing daily/weekly/ and monthly equipment maintenance outage plan(s) that coordinate generator outages, transmission and distribution outages, communication maintenance, and relay testing or installment activities. The Outage Coordinator will assess and schedule outage requests in accordance with economic criteria, as well as, WECC and NERC reliability guidelines, procedures and protocols.

TITLE: Manager – System Control

DEPARTMENT: Systems Operations

Responsible for the operation of EPE's transmission, sub-transmission, and distribution system, outage coordination, and the performance of the training program.

TITLE: Manager – System Dispatch

DEPARTMENT: System Operations

Responsible for managing the overall System Dispatch Function. This includes the responsibility for the real-time dispatch of EPE's generation resources; operation of EPE's OASIS, open access transmission services and ancillary services; administration of the Southwest Reserve Sharing Group (SRSG) function; unscheduled flow curtailment; the E-tagging function, and power accounting.

TITLE: Analyst Energy – Sr

DEPARTMENT: Energy Analysis

Responsible for preparing forecasts, transmission and tie line schedules, maintenance of transmission costs and requested reports, and ensures compliance and recommends revisions to contract terms.

TITLE: Scheduler Real Time – Assoc

DEPARTMENT: Energy Analysis

Responsible for processing Real Time Electronic tags (ETags), coordinating and implementing real time energy and transmission schedules, loading schedules to the Scheduling System, balancing system interchange, monitoring and reporting contingency reserves via the SRSG reserve sharing system, monitoring EPE's OASIS and reviewing short term transmission requests (weekly, daily, hourly), assists the Generation System Controller with duties related to system interchange and scheduling, follows and ensures compliance with WECC Business Practices, maintains reliability compliance with WECC and NERC.

TITLE: Scheduler Real Time - Staff

DEPARTMENT: Energy Analysis

Responsible for processing Real Time Electronic tags (ETags), coordinating and implementing real time energy and transmission schedules, loading schedules to the Scheduling System, balancing system interchange, monitoring and reporting contingency reserves via the SRSG reserve sharing system, monitoring EPE's OASIS and reviewing short term transmission requests (weekly, daily, hourly), assists the Generation System Controller with duties related to system interchange and scheduling, follows and ensures compliance with WECC Business Practices, maintains reliability compliance with WECC and NERC.

TITLE: Analyst Energy – Staff

DEPARTMENT: Energy Analysis

Responsible for preparing forecasts, transmission and tie line schedules, maintenance of transmission cost and requested reports, and ensures compliance with contract terms.

TITLE: Engineer – Senior

DEPARTMENT: System Planning

Responsible for initiating, participating in and performing short- and long-term technical, economic, and statistical analysis of internal and external bulk transmission systems and expansion requirements for the Company's transmission and distribution (T&D) systems.

TITLE: Engineer – Principal Electrical System

DEPARTMENT: System Planning

Responsible for initiating, participating, and performing short and long term technical, economic, and statistical analysis of internal and external bulk transmission systems and expansion requirements. Responsible for coordination of Order 1000 planning processes.

TITLE: Engineer – Associate

DEPARTMENT: System Planning

Responsible for initiating, participating and performing short and long term technical, economic, and statistical analysis of internal and external bulk transmission systems and expansion requirements.

TITLE: Contracts Administrator – Principal

DEPARTMENT: System Planning

Responsible for administering transmission-related contracts entered into by the Company, including contracts related to transmission services, transmission planning and system expansions. Participate in the development of new contractual arrangements, as necessary.

TITLE: Manager – System Planning

DEPARTMENT: System Planning

Responsible for directing, coordinating and overseeing all aspects of the System Planning Department for the Company. Duties include oversight of short and long term planning for the integration of transmission and distribution assets into the EPE system, integration of local planning into regional planning, operational studies and planning activities of high voltage transmission and distribution, negotiation of transmission and interconnection contracts, FERC process required to interconnect third party generators and transmission facilities and the operation of the Company's OASIS facility. This position requires close coordination with other Company departments and Executive Management.

TITLE: System Planning Advisor

DEPARTMENT: System Planning

Responsible for assisting the System Planning Department, as requested, on matters involving short and long term planning for the integration of transmission and distribution assets into the EPE system, integration of local planning into regional planning, operational studies and planning activities of high voltage transmission and distribution, negotiation of transmission and interconnection contracts, FERC process required to interconnect third party generators and transmission facilities and the operation of the Company's OASIS facility.